GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIDNEY WELL #: 406 RRCID -> 270776 COMPL. DATE 09/26/2008 TOTAL DEPTH 315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: 2012 RRCID -> 217291 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13366

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
SCHULTZ RIMFIRE WELL #: 1 RRCID -> 257280 COMPL. DATE 04/17/2009 TOTAL DEPTH 10550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LENORA WELL #: 2 RRCID -> 247108 COMPL. DATE 11/18/2008 TOTAL DEPTH 7022 PERF. 6392 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
HARNLY WELL #: 1 RRCID -> 188784 COMPL. DATE 10/16/2001 TOTAL DEPTH 10985 PERF.10433 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
FINCH & BRUNSON 5 WELL #: 1 RRCID -> 268562 COMPL. DATE 05/11/2012 TOTAL DEPTH 9990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O.H. FINCH 92 WELL #: 1 RRCID -> 268572 COMPL. DATE 01/14/2012 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	843					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	843					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 9W RRCID -> 225370 COMPL. DATE 07/28/2008 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 149 WELL #: 5 RRCID -> 227412 COMPL. DATE 08/28/2006 TOTAL DEPTH 3915 PERF. 3451 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	171					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	171					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	171					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	171					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	171					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-

COURSON RANCH 159 WELL #: 3 RRCID -> 227415 COMPL. DATE 08/11/2006 TOTAL DEPTH 11014 PERF. N/A

06	PRTL PLG	-0-	-0-	-0-	116					N	-0-					50
07	PRTL PLG	-0-	-0-	-0-	116					N	-0-					50
08	PRTL PLG	-0-	-0-	-0-	116					N	-0-					50
09	PRTL PLG	-0-	-0-	-0-	116					N	-0-					50
10	PRTL PLG	-0-	-0-	-0-	116					N	-0-					50
11	PRTL PLG	NO RPT	-0-	-0-	116					N	NO RPT					50

LINN OPERATING, INC. 501545
LEE WELL #: 2071 RRCID -> 207984 COMPL. DATE 03/16/2004 TOTAL DEPTH 8230 PERF. 6390 - 6408

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LINN OPERATING, INC. //CONT.// 501545
HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MFP PETROLEUM LTD. PARTNERSHIP 563282
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: MOORE
NEWFIELD EXPL. MID-CON. INC 606616
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PANTERA ENERGY COMPANY 638486
LOCKE WELL #: 507 RRCID -> 171728 COMPL. DATE 11/21/1997 TOTAL DEPTH 12587 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RANGE PRODUCTION COMPANY 691703
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAMSON LONE STAR, LLC 744737
HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CB WELL #: 1039 RRCID -> 236222 COMPL. DATE N/A TOTAL DEPTH 11320 PERF. 9318 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANGUINE GAS EXPLORATION, LLC 748059
MARY WELL #: 1090 RRCID -> 265156 COMPL. DATE 06/30/2011 TOTAL DEPTH 11680 PERF.10768 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	13304			N	119	186	1	252
07	0	Z	-0-	-0-	-0-	13304			N	69			321
08	0	Z	-0-	-0-	-0-	13304			N	68	195	1	194
09	0	Z	-0-	-0-	-0-	13304			N	-0-			194
10	0	Z	-0-	-0-	-0-	13304			N	-0-			194
11	0	Z	-0-	-0-	-0-	13304			N	-0-			194

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST TEXAS ROYALTIES, INC. 910382
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHARTER OAK PRODUCTION CO., LLC 146669
BIG LAKE 102 WELL #: 1 RRCID -> 244557 COMPL. DATE 05/18/2008 TOTAL DEPTH 13455 PERF. 8440 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			135
07	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			135
08	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			135
09	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			135
10	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			135
11	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			135

PLUGGED AND ABANDONED_____ 01/10/2013 - PLUGGED 01-10-2013

FOREST OIL CORPORATION 275740
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			48
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			48
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			48
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			48
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			48
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			48

ACHILLES (TONKAWA) //CONT.// 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	298	-0-	-122	-0-	298	3			N	-0-					27
07	403	N	267	-0-	-136	-0-	267	3			N	-0-					27
08	279	N	213	-0-	-66	-0-	213	3			N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					27
11	210	N	190	-0-	-20	-0-	190	3			N	-0-					27

POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					74
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					74
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					74
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					74
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					74
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

06	0	X	-0-	-0-	-0-	-0-					N	-0-					132
07	0	X	-0-	-0-	-0-	-0-					N	-0-					132
08	0	X	-0-	-0-	-0-	-0-					N	-0-					132
09	0	X	-0-	-0-	-0-	-0-					N	-0-					132
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					132
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	2372	-0-	2372	162600	661	1	713	2	N	907	1100	1			463
							998	9									
07	4845		3105	-0-	-1740	160860	788	1	1089	2	N	1116	933	1			646
							1228	9									
08	31		2185	-0-	2154	163014	557	1	926	2	N	638	898	1			386
							702	9									
09	673		673	-0-	-0-	163014	194	2	479	9	N	435	535	1			286
10	600		600	-0-	-0-	163014	97	1	302	2	N	183					469
							201	9									
*11	3000	N	591	-0-	-2409	160605	214	2	377	9	N	343	181	1			631

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

06	2211	N	2211	-0-	-0-	-0-	684	2	1527	9	N	1388	1213	1	13	8	309
07	990	N	990	-0-	-0-	-0-	266	2	724	9	N	658	514	1	1	8	452
08	564	N	564	-0-	-0-	-0-	24	2	540	9	N	491	520	1	1	8	422
09	960	N	-0-	-0-	-960	-0-					N	373	343	1			452
10	992	N	-0-	-0-	-992	-0-					N	358	574	1			236
11	540	N	-0-	-0-	-540	-0-					N	350	342	1			244

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

06	1561	N	1561	-0-	-0-	-0-	1551	2	10	9	N	9					149
07	14B2 EXT		916	-0-	916	916	909	2	7	9	N	6					155
08	14B2 EXT		632	-0-	632	1548	632	2			N	-0-					155
09	14B2 EXT		471	-0-	471	2019	471	2			N	-0-					155
10	T. A.		492	-0-	492	2511	492	2			N	-0-					155
11	T. A.		447	-0-	447	2958	447	2			N	-0-					155

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

06	2100	N	2028	-0-	-72	-0-	2028	2			N	-0-					155
07	2108	N	2080	-0-	-28	-0-	2078	2	2	9	N	2					157
08	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					157
09	2040	N	1914	-0-	-126	-0-	1914	2			N	-0-					157
10	2077	N	1913	-0-	-164	-0-	1913	2			N	-0-					157
11	1920	N	1866	-0-	-54	-0-	1865	2	1	9	N	1	108	1			50

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

06	600	N	-0-	-0-	-600	-0-					N	-0-					92
07	589	N	-0-	-0-	-589	-0-					N	-0-					92
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	137	5			-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

06	1170	N	1084	-0-	-86	-0-	1084	2			N	-0-					102
07	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					102
08	1178	N	1100	-0-	-78	-0-	1100	2			N	-0-					102
09	1080	N	983	-0-	-97	-0-	983	2			N	-0-					102
10	1147	N	906	-0-	-241	-0-	906	2			N	-0-					102
11	1050	N	797	-0-	-253	-0-	797	2			N	-0-	40	1			62

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

06	15930	X	10440	-0-	-5490	-0-	10367	2	73	9	N	66					337
07	14353	X	12536	-0-	-1817	-0-	12386	2	150	9	N	136	183	1			290
08	14353	X	10332	-0-	-4021	-0-	10254	2	78	9	N	71					361
09	13890	X	8767	-0-	-5123	-0-	8713	2	54	9	N	49	170	1			240
10	13826	X	8261	-0-	-5565	-0-	8187	2	74	9	N	67					307
11	12120	X	7932	-0-	-4188	-0-	7879	2	53	9	N	48	177	1			178

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

06	8640	X	7789	-0-	-851	-0-	7789	2			N	-0-					85
07	8494	X	7488	-0-	-1006	-0-	7266	2	222	9	N	202					287
08	8494	X	6801	-0-	-1693	-0-	6771	2	30	9	N	27	194	1			120
09	8040	X	6207	-0-	-1833	-0-	6152	2	55	9	N	50					170
10	8060	X	6332	-0-	-1728	-0-	6249	2	83	9	N	75					245
11	7800	X	5859	-0-	-1941	-0-	5828	2	31	9	N	28	182	1			91

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

06	3373	X	3373	-0-	-0-	-0-	3226	2	147	9	N	134	176	1			280
07	12990	X	12990	-0-	-0-	-0-	12778	2	212	9	N	193	185	1			288
08	14520	X	14520	-0-	-0-	-0-	14294	2	226	9	N	205	185	1	2	8	306
09	16015	X	16015	-0-	-0-	-0-	15700	2	315	9	N	286	378	1			214
10	16567	X	16567	-0-	-0-	-0-	16429	2	138	9	N	125	194	1			145
*11	16527	X	16527	-0-	-0-	-0-	16315	2	212	9	N	193	194	1			144

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

*06	21450	X	19465	-0-	-1985	-0-	18971	2	494	9	N	449	472	1			205
07	0	W	20160	-0-	20160	20160	19815	2	345	9	N	314	329	1			190
08	0	W	22871	-0-	22871	43031	22563	2	308	9	N	280	195	1	2	8	273
09	0	W	22753	-0-	22753	65784	22512	2	241	9	N	219	196	1			296
*10	87611	X	21827	-0-	-65784	-0-	21579	2	248	9	N	225	397	1			124
*11	22140	X	14786	-0-	-7354	-0-	14609	2	177	9	N	161	175	1			110

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

06	18771	X	18771	-0-	-0-	-0-	18555	2	216	9	N	196					271
07	17608	X	16365	-0-	-1243	-0-	16175	2	190	9	N	173	170	1			274
08	17711	X	17711	-0-	-0-	-0-	17566	2	145	9	N	132					406
09	17041	X	17041	-0-	-0-	-0-	16927	2	114	9	N	104	196	1			314
10	19406	X	17109	-0-	-2297	-0-	16979	2	130	9	N	118	190	1			242
11	18780	X	15330	-0-	-3450	-0-	15238	2	92	9	N	84					326

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9216	X	9216	-0-	-0-	-0-	8924	2	292	9	N	265					336
07	9187	X	9187	-0-	-0-	-0-	8939	2	248	9	N	225	354	1			207
08	12118	X	12118	-0-	-0-	-0-	11858	2	260	9	N	236	1	8			442
09	12464	X	12464	-0-	-0-	-0-	12213	2	251	9	N	228	357	1			313
10	12792	X	12792	-0-	-0-	-0-	12584	2	208	9	N	189	179	1			323
*11	12830	X	12830	-0-	-0-	-0-	12640	2	190	9	N	173	194	1			302

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

06	15526	X	15526	-0-	-0-	-0-	15083	2	443	9	N	403	349	1			354
07	15563	X	15563	-0-	-0-	-0-	15051	2	512	9	N	465	534	1	2	8	283
08	15023	X	15023	-0-	-0-	-0-	14639	2	384	9	N	349	357	1	12	8	263
09	14370	X	14370	-0-	-0-	-0-	13953	2	417	9	N	379	385	1	2	8	255
10	16058	X	14200	-0-	-1858	-0-	13903	2	297	9	N	270	189	1	3	8	333
11	15540	X	13746	-0-	-1794	-0-	13306	2	440	9	N	400	367	1	1	8	365

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

06	12521	X	12521	-0-	-0-	-0-	12317	2	204	9	N	185	175	1			338
07	7347	X	6611	-0-	-736	-0-	6504	2	107	9	N	97	178	1			257
08	14497	X	14497	-0-	-0-	-0-	14339	2	158	9	N	144	194	1	1	8	206
09	17451	X	17451	-0-	-0-	-0-	17210	2	241	9	N	219	181	1			244
10	17789	X	17789	-0-	-0-	-0-	17592	2	197	9	N	179	195	1			228
*11	19129	X	19129	-0-	-0-	-0-	18902	2	227	9	N	206	276	1			158

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

06	14790	X	12989	-0-	-1801	-0-	12822	2	167	9	N	152	176	1			332
07	13857	X	12338	-0-	-1519	-0-	12114	2	224	9	N	204	178	1			358
08	17119	X	17119	-0-	-0-	-0-	16921	2	198	9	N	180	188	1	1	8	349
09	17219	X	17219	-0-	-0-	-0-	17063	2	156	9	N	142	370	1			121
10	16407	X	16407	-0-	-0-	-0-	16241	2	166	9	N	151	171	1			101
11	16560	X	15112	-0-	-1448	-0-	14976	2	136	9	N	124	128	1			97

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

06	12750	X	9933	-0-	-2817	-0-	9839	2	94	9	N	85	175	1			167
07	13175	X	12410	-0-	-765	-0-	12290	2	120	9	N	109					276
08	14080	X	14080	-0-	-0-	-0-	13931	2	149	9	N	135					411
09	14612	X	14612	-0-	-0-	-0-	14532	2	80	9	N	73	182	1			302
10	15675	X	15675	-0-	-0-	-0-	15513	2	162	9	N	147					449
*11	15198	X	15198	-0-	-0-	-0-	15106	2	92	9	N	84	366	1			167

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

06	32130	X	21914	-0-	-10216	-0-	21779	2	135	9	N	123					332
07	28303	X	28303	-0-	-0-	-0-	27884	2	419	9	N	381	354	1			359
08	33311	X	33311	-0-	-0-	-0-	33035	2	276	9	N	251	371	1	3	8	236
09	25866	X	25866	-0-	-0-	-0-	25595	2	271	9	N	246	185	1			297
10	28303	X	23853	-0-	-4450	-0-	23697	2	156	9	N	142					439
11	32130	X	23558	-0-	-8572	-0-	23405	2	153	9	N	139	376	1			202

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

06	33720	X	30952	-0-	-2768	-0-	30546	2	406	9	N	369	354	1			327
07	34844	X	29253	-0-	-5591	-0-	28844	2	409	9	N	372	177	1			522
08	34684	X	34684	-0-	-0-	-0-	34279	2	405	9	N	368	571	1			319
09	31968	X	31968	-0-	-0-	-0-	31672	2	296	9	N	269	354	1			234
10	31992	X	31323	-0-	-669	-0-	31019	2	304	9	N	276	192	1			318
*11	35028	X	35028	-0-	-0-	-0-	34812	2	216	9	N	196	198	1			316

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25500	X	24673	-0-	-827	-0-	23750	2	923	9	N	839	678	1	18	8	298
07	27886	X	27886	-0-	-0-	-0-	27118	2	768	9	N	698	692	1	8	8	296
08	26350	X	24982	-0-	-1368	-0-	24368	2	614	9	N	558	516	1	13	8	325
09	26622	X	26622	-0-	-0-	-0-	25942	2	680	9	N	618	532	1	2	8	409
10	26350	X	25886	-0-	-464	-0-	25208	2	678	9	N	616	562	1	4	8	459
11	25500	X	24295	-0-	-1205	-0-	23793	2	502	9	N	456	523	1			392

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9540	X	8984	-0-	-556	-0-	8729	2	255	9	N	232	347	1			235
07	10509	X	8024	-0-	-2485	-0-	7879	2	145	9	N	132					367
08	12431	X	9649	-0-	-2782	-0-	9483	2	166	9	N	151	179	1			339
09	12030	X	10616	-0-	-1414	-0-	10418	2	198	9	N	180	188	1			331
10	12431	X	10018	-0-	-2413	-0-	9776	2	242	9	N	220	200	1			351
11	9330	X	9196	-0-	-134	-0-	8991	2	205	9	N	186	197	1			340

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8670	X	8030	-0-	-640	-0-	7705	2	325	9	N	295	352	1	16	8	334
07	8959	X	6792	-0-	-2167	-0-	6460	2	332	9	N	302	170	1	2	8	464
08	8959	X	7125	-0-	-1834	-0-	6810	2	315	9	N	286	354	1	1	8	395
09	8490	X	7051	-0-	-1439	-0-	6735	2	316	9	N	287	379	1	1	8	302
10	8711	X	5120	-0-	-3591	-0-	4834	2	286	9	N	260	193	1	2	8	367
11	8040	X	5277	-0-	-2763	-0-	5158	2	119	9	N	108	164	1			311

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31290	X	16005	-0-	-15285	-0-	15996	2	9	9	N	8	373	1			156
07	26474	X	18766	-0-	-7708	-0-	18659	2	107	9	N	97					253
08	26474	X	23963	-0-	-2511	-0-	23770	2	193	9	N	175	181	1	1	8	246
09	22758	X	22758	-0-	-0-	-0-	22652	2	106	9	N	96					342
10	21680	X	21680	-0-	-0-	-0-	21581	2	99	9	N	90	196	1			236
11	23190	X	21760	-0-	-1430	-0-	21638	2	122	9	N	111	199	1			148

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30540	X	24234	-0-	-6306	-0-	24028	2	206	9	N	187	173	1			326
07	32612	X	22545	-0-	-10067	-0-	22315	2	230	9	N	209	178	1			357
08	33627	X	33627	-0-	-0-	-0-	33422	2	205	9	N	186	198	1	1	8	344
09	31560	X	29255	-0-	-2305	-0-	29134	2	121	9	N	110	182	1			272
10	28490	X	28490	-0-	-0-	-0-	28338	2	152	9	N	138	267	1			143
11	32550	X	27384	-0-	-5166	-0-	27228	2	156	9	N	142	174	1			111

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28920	X	27450	-0-	-1470	-0-	26451	2	999	9	N	908	873	1	25	8	440
07	30431	X	30431	-0-	-0-	-0-	29554	2	877	9	N	797	876	1	14	8	347
08	29884	X	28294	-0-	-1590	-0-	27538	2	756	9	N	687	735	1	18	8	281
09	27450	X	27387	-0-	-63	-0-	26655	2	732	9	N	665	734	1	3	8	209
10	29884	X	28048	-0-	-1836	-0-	27222	2	826	9	N	751	573	1	5	8	382
11	28920	X	26209	-0-	-2711	-0-	25443	2	766	9	N	696	790	1			288

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29280	X	18608	-0-	-10672	-0-	18203	2	405	9	N	368	356	1			341
07	19194	X	19194	-0-	-0-	-0-	18828	2	366	9	N	333	354	1	1	8	319
08	21914	X	21914	-0-	-0-	-0-	21669	2	245	9	N	223	184	1	1	8	357
09	23562	X	23562	-0-	-0-	-0-	23275	2	287	9	N	261	384	1			234
10	23433	X	23433	-0-	-0-	-0-	23105	2	328	9	N	298	372	1			160
*11	23679	X	23679	-0-	-0-	-0-	23372	2	307	9	N	279	173	1			266

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33240	X	21086	-0-	-12154	-0-	20844	2	242	9	N	220	186	1			282
07	32426	X	28910	-0-	-3516	-0-	28561	2	349	9	N	317	360	1			239
08	29915	X	29514	-0-	-401	-0-	29249	2	265	9	N	241	216	1			264
09	27720	X	27707	-0-	-13	-0-	27478	2	229	9	N	208	191	1			281
10	28923	X	26739	-0-	-2184	-0-	26550	2	189	9	N	172					453
11	28560	X	24663	-0-	-3897	-0-	24487	2	176	9	N	160	362	1			251

CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

06	1170	N	990	-0-	-180	-0-	990	2			N	-0-					147
07	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					147
08	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					147
09	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					147
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					147
*11	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					147

DEVON ENERGY PRODUCTION CO, L.P. 216378
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

06	1329	N	1329	-0-	-0-	-0-	1284	3	45	9	N	41	1	8			210
07	1505	N	1505	-0-	-0-	-0-	1492	3	13	9	Y	12	131	1	1	8	90
08	1459	N	1459	-0-	-0-	-0-	1455	3	4	9	Y	4	79	1			15
09	1222	N	1222	-0-	-0-	-0-	1202	3	20	9	Y	18	4	1			29
10	944	N	944	-0-	-0-	-0-	936	3	8	9	Y	7					36
*11	798	N	798	-0-	-0-	-0-	780	3	18	9	Y	16					52

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

06	1380	N	629	-0-	-751	-0-	629	3			N	-0-					30
07	1472	N	1472	-0-	-0-	-0-	1472	3			Y	-0-					30
08	1271	N	1041	-0-	-230	-0-	1041	3			Y	-0-					30
09	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					30
10	1457	N	1041	-0-	-416	-0-	1041	3			Y	-0-					30
*11	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					30

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

06	1200	N	620	-0-	-580	-0-	619	3	1	9	N	1	1	8			40
07	992	N	603	-0-	-389	-0-	603	3			Y	-0-					40
08	961	N	709	-0-	-252	-0-	707	3	2	9	Y	2	1	8			41
09	630	N	600	-0-	-30	-0-	600	3			Y	-0-					41
10	589	N	564	-0-	-25	-0-	564	3			Y	-0-					41
11	690	N	525	-0-	-165	-0-	524	3	1	9	Y	1					40

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			Y	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
09	210	N	148	-0-	-62	-0-	142	3	6	9	Y	5					5
10	186	N	181	-0-	-5	-0-	173	3	8	9	Y	7					12
11	240	N	173	-0-	-67	-0-	173	3			Y	-0-					12

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1540	-0-		-260	-0-	1523	3	17	9	N	15	2	8			51
07	1705	N	1584	-0-		-121	-0-	1566	3	18	9	Y	16	1	8			66
08	1612	N	1250	-0-		-362	-0-	1220	3	30	9	Y	27	71	1			22
09	1530	N	1369	-0-		-161	-0-	1345	3	24	9	Y	22	3	1			41
10	1581	N	1410	-0-		-171	-0-	1397	3	13	9	Y	12					53
*11	1448	N	1448	-0-		-0-	-0-	1434	3	14	9	Y	13					66

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2288	N	2288	-0-		-0-	-0-	2273	3	15	9	N	14	1	8			53
07	2369	N	2369	-0-		-0-	-0-	2349	3	20	9	Y	18					71
08	2368	N	2368	-0-		-0-	-0-	2289	3	79	9	Y	72	128	1			15
09	2236	N	2236	-0-		-0-	-0-	2204	3	32	9	Y	29	6	1			38
10	2343	N	2343	-0-		-0-	-0-	2325	3	18	9	Y	16					54
*11	2236	N	2236	-0-		-0-	-0-	2206	3	30	9	Y	27					81

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2130	-0-		-0-	-0-	2112	3	18	9	Y	16	35	1			5
07	2170	N	2115	-0-		-55	-0-	2083	3	32	9	Y	29					34
08	2170	N	1923	-0-		-247	-0-	1898	3	25	9	Y	23	44	1			13
09	2100	N	1821	-0-		-279	-0-	1800	3	21	9	Y	19					32
*10	2108	N	1357	-0-		-751	-0-	1346	3	11	9	Y	10	35	1			7
11	1860	N	1401	-0-		-459	-0-	1380	3	21	9	Y	19					26

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	956	-0-		-334	-0-	956	3			N	-0-					133
07	992	N	877	-0-		-115	-0-	877	3			Y	-0-					133
08	931	N	931	-0-		-0-	-0-	930	3	1	9	Y	1	92	1	1	8	41
09	960	N	920	-0-		-40	-0-	916	3	4	9	Y	4	4	1			41
10	909	N	909	-0-		-0-	-0-	909	3			Y	-0-					41
11	900	N	818	-0-		-82	-0-	818	3			Y	-0-					41

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	635	-0-		-145	-0-	618	3	17	9	N	15	1	8			107
07	713	N	641	-0-		-72	-0-	631	3	10	9	Y	9					116
08	651	N	555	-0-		-96	-0-	538	3	17	9	Y	15	120	1	1	8	10
09	630	N	421	-0-		-209	-0-	412	3	9	9	Y	8	6	1			12
10	651	N	507	-0-		-144	-0-	507	3			Y	-0-					12
11	540	N	435	-0-		-105	-0-	431	3	4	9	Y	4	1	8			15

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	3490	-0-		-920	-0-	3471	3	19	9	Y	17	32	1			5
07	4557	X	3573	-0-		-984	-0-	3541	3	32	9	Y	29					34
08	4030	X	3470	-0-		-560	-0-	3445	3	25	9	Y	23	44	1			13
09	3810	X	3295	-0-		-515	-0-	3274	3	21	9	Y	19					32
*10	3782	X	2461	-0-		-1321	-0-	2450	3	11	9	Y	10	35	1			7
11	3480	X	2531	-0-		-949	-0-	2510	3	21	9	Y	19					26

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1843	-0-	-317	-0-	1765	3	78	9	N	71	192	1			28
07	2232	N	1884	-0-	-348	-0-	1833	3	51	9	Y	46					74
08	2263	N	1521	-0-	-742	-0-	1493	3	28	9	Y	25	80	1	1	8	18
09	1830	N	1440	-0-	-390	-0-	1418	3	22	9	Y	20	4	1			34
10	1891	N	1519	-0-	-372	-0-	1491	3	28	9	Y	25					59
*11	1555	N	1555	-0-	-0-	-0-	1518	3	37	9	Y	34					93

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4300	X	4300	-0-	-0-	-0-	4248	3	52	9	Y	47	118	1	7	8	13
07	4239	X	4239	-0-	-0-	-0-	4175	3	64	9	Y	58	1	8			70
08	4074	X	4074	-0-	-0-	-0-	4018	3	56	9	Y	51	91	1	3	8	27
09	4149	X	4149	-0-	-0-	-0-	4074	3	75	9	Y	68					95
10	3596	X	3144	-0-	-452	-0-	3100	3	44	9	Y	40	107	1			28
11	3480	X	3259	-0-	-221	-0-	3175	3	84	9	Y	76	1	8			103

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8970	X	7752	-0-	-1218	-0-	7715	3	37	9	N	34	2	8			191
07	8990	X	8050	-0-	-940	-0-	8019	3	31	9	Y	28	179	1			40
08	8897	X	6673	-0-	-2224	-0-	6654	3	19	9	Y	17	33	1	1	8	23
09	8490	X	7634	-0-	-856	-0-	7594	3	40	9	Y	36	2	1			57
10	8587	X	7501	-0-	-1086	-0-	7480	3	21	9	Y	19					76
11	7800	X	7548	-0-	-252	-0-	7500	3	48	9	Y	44					120

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3335	X	3335	-0-	-0-	-0-	253	1	3031	3	N	46	2	8			90
							51	9									
07	3428	X	3428	-0-	-0-	-0-	279	1	3134	3	Y	14	1	8			103
							15	9									
08	3344	X	3344	-0-	-0-	-0-	279	1	3051	3	Y	13	86	1	2	8	28
							14	9									
09	2944	X	2944	-0-	-0-	-0-	135	1	2797	3	Y	11	4	1			35
							12	9									
10	2852	X	2662	-0-	-190	-0-	2648	3	14	9	Y	13					48
11	2760	X	2453	-0-	-307	-0-	2436	3	17	9	Y	15					63

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16560	X	16443	-0-	-117	-0-	16178	3	265	9	N	241	183	1	3	8	231
07	17112	X	16392	-0-	-720	-0-	16121	3	271	9	Y	246	372	1	1	8	104
08	17112	X	15676	-0-	-1436	-0-	15425	3	251	9	Y	228	188	1	3	8	141
09	16560	X	14843	-0-	-1717	-0-	14590	3	253	9	Y	230	175	1			196
10	17112	X	15062	-0-	-2050	-0-	14797	3	265	9	Y	241	185	1			252
11	16440	X	14146	-0-	-2294	-0-	13886	3	260	9	Y	236	393	1	1	8	94

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6750	X	17	-0-	-6733	-0-	17	3			N	-0-					175
07	6975	X	16	-0-	-6959	-0-	16	3			N	-0-					175
08	9645	X	9645	-0-	-0-	-0-	9623	3	22	9	N	20	194	1	1	8	-0-
09	7268	X	7268	-0-	-0-	-0-	115	1	7153	3	N	-0-					-0-
*10	6983	X	6983	-0-	-0-	-0-	80	1	6903	3	N	-0-					-0-
*11	6833	X	6833	-0-	-0-	-0-	125	1	6708	3	N	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34980	X	29356	-0-	-5624	-0-	28877	3	479	9	N	435	366	1	4	8	294
07	36146	X	29997	-0-	-6149	-0-	29525	3	472	9	N	429	390	1	2	8	331
08	36146	X	10446	-0-	-25700	-0-	10319	3	127	9	N	115	198	1	4	8	244
09	30870	X	935	-0-	-29935	-0-	935	3			N	-0-					244
10	31279	X	19125	-0-	-12154	-0-	18895	3	230	9	N	209					453
11	29370	X	23770	-0-	-5600	-0-	23427	3	343	9	N	312	586	1	1	8	178

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37470	X	35291	-0-	-2179	-0-	34740	3	551	9	N	501	389	1	6	8	270
07	38719	X	35348	-0-	-3371	-0-	34777	3	571	9	N	519	571	1	1	8	217
08	38719	X	34468	-0-	-4251	-0-	33926	3	542	9	N	493	371	1	6	8	333
09	37470	X	34997	-0-	-2473	-0-	34482	3	515	9	N	468	374	1	1	6	426
10	37820	X	35611	-0-	-2209	-0-	35124	3	487	9	N	443	574	1			295
11	35280	X	33657	-0-	-1623	-0-	33173	3	484	9	N	440	564	1	3	8	168

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24390	X	20352	-0-	-4038	-0-	19974	3	378	9	N	344	382	1	5	8	225
07	24180	X	20159	-0-	-4021	-0-	19768	3	391	9	Y	355	384	1	1	8	195
08	23529	X	19359	-0-	-4170	-0-	18987	3	372	9	Y	338	359	1	5	8	169
09	21840	X	18439	-0-	-3401	-0-	18092	3	347	9	Y	315	184	1	1	6	299
10	22041	X	18449	-0-	-3592	-0-	18093	3	356	9	Y	324	377	1			246
11	20340	X	16988	-0-	-3352	-0-	16655	3	333	9	Y	303	373	1	1	8	175

FOREST OIL CORPORATION 275740
KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1339	-0-	-161	-0-	1339	2			N	-0-					41
07	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					41
08	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					41
09	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					41
*10	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					41
11	1440	N	1410	-0-	-30	-0-	1410	2			N	-0-					41

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1722	-0-	-18	-0-	1722	2			N	-0-					45
07	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					45
08	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					45
09	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					45
*10	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					45
11	1950	N	1805	-0-	-145	-0-	1785	2	20	9	N	18					63

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1168	-0-	-332	-0-	1168	2			N	-0-					172
07	1741	N	1741	-0-	-0-	-0-	1723	2	18	9	N	16					188
08	1519	N	1445	-0-	-74	-0-	1445	2			N	-0-					188
09	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					188
*10	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					188
11	1410	N	1263	-0-	-147	-0-	1254	2	9	9	N	8					196

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	1995	-0-	-435	-0-	1987	2	8	9	N	7					177
07	2511	N	2265	-0-	-246	-0-	2265	2			N	-0-					177
08	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					177
09	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					177
*10	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					177
*11	2118	N	2118	-0-	-0-	-0-	2104	2	14	9	N	13					190

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

06	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					99
07	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					99
08	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					99
09	1950	N	1718	-0-	-232	-0-	1718	2			N	-0-					99
*10	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					99
*11	1879	N	1879	-0-	-0-	-0-	1851	2	28	9	N	25					124

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

06	2460	N	1900	-0-	-560	-0-	1900	2			N	-0-					22
07	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					22
08	2392	N	2392	-0-	-0-	-0-	2392	2			N	-0-					22
09	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					22
*10	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					22
11	2310	N	2205	-0-	-105	-0-	2205	2			N	-0-					22

KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

NEWFIELD EXPL. MID-CON. INC 606616
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

06	934	N	934	-0-	-0-	-0-	934	3			N	-0-					47
07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					47
08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					47
09	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					47
10	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					47
*11	1937	N	1937	-0-	-0-	-0-	1937	3			N	-0-					47

SAMSON LONE STAR, LLC 744737
WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

06	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					42
07	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					42
08	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					42
09	1260	N	1031	-0-	-229	-0-	1031	2			N	-0-					42
10	1302	N	1008	-0-	-294	-0-	1008	2			N	-0-					42
11	1170	N	912	-0-	-258	-0-	912	2			N	-0-					42

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					80
07	1426	N	1380	-0-	-46	-0-	1380	2			N	-0-					80
08	1426	N	1422	-0-	-4	-0-	1422	2			N	-0-					80
09	1740	N	1365	-0-	-375	-0-	1297	2	68	9	N	62					142
10	1395	N	1349	-0-	-46	-0-	1349	2			N	-0-					142
11	1380	N	1230	-0-	-150	-0-	1230	2			N	-0-					142

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
07	T. A.		141	-0-	141	141	141	2			N	-0-					30
08	T. A.		21	-0-	21	162	21	2			N	-0-					30
09	T. A.		8	-0-	8	170	8	2			N	-0-					30
10	T. A.		-0-	-0-	-0-	170					N	-0-					30
11	T. A.		-0-	-0-	-0-	170					N	-0-					30

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21630	X	20652	-0-	-978	-0-	20635	2	17	9	N	15	178	1			70
07	22351	X	21026	-0-	-1325	-0-	20759	2	267	9	N	243	179	1			134
08	22351	X	20391	-0-	-1960	-0-	20300	2	91	9	N	83					217
09	21630	X	19463	-0-	-2167	-0-	19329	2	134	9	N	122	179	1			160
10	22103	X	19616	-0-	-2487	-0-	19570	2	46	9	N	42					202
11	20640	X	18627	-0-	-2013	-0-	101	1	18474	2	N	47	178	1			71
							52	9									

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	4216	-0-	-614	-0-	4192	2	24	9	N	22					69
07	5979	X	5979	-0-	-0-	-0-	5838	2	141	9	N	128					197
08	4991	X	3447	-0-	-1544	-0-	3410	2	37	9	N	34	179	1			52
09	4620	X	3199	-0-	-1421	-0-	3163	2	36	9	N	33					85
10	4991	X	4857	-0-	-134	-0-	4690	2	167	9	N	152	182	1			55
11	4830	X	3767	-0-	-1063	-0-	3767	2			N	-0-					55

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22110	X	19195	-0-	-2915	-0-	18869	2	326	9	N	296	363	1			133
07	21328	X	19355	-0-	-1973	-0-	19006	2	349	9	N	317	187	1			263
08	21328	X	18978	-0-	-2350	-0-	18620	2	358	9	N	325	366	1			222
09	20400	X	17769	-0-	-2631	-0-	17485	2	284	9	N	258	357	1			123
10	20336	X	17818	-0-	-2518	-0-	17529	2	289	9	N	263	183	1			203
11	19200	X	16770	-0-	-2430	-0-	16487	2	283	9	N	257	365	1			95

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35910	X	33417	-0-	-2493	-0-	33198	2	219	9	N	199	181	1			264
07	37107	X	32181	-0-	-4926	-0-	31955	2	226	9	N	205	176	1			293
08	37107	X	30802	-0-	-6305	-0-	30615	2	187	9	N	170	181	1			282
09	35430	X	28366	-0-	-7064	-0-	28366	2			N	-0-	179	1			103
10	35867	X	27972	-0-	-7895	-0-	27768	2	204	9	N	185	180	1			108
11	33420	X	26287	-0-	-7133	-0-	101	1	26186	2	N	-0-					108

MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

06	15990	X	15318	-0-	-672	-0-	15244	2	74	9	N	67	178	1			36
07	16523	X	14523	-0-	-2000	-0-	14326	2	197	9	N	179					215
08	15779	X	13202	-0-	-2577	-0-	13202	2			N	-0-	175	1			40
09	15330	X	11517	-0-	-3813	-0-	11517	2			N	-0-					40
10	15841	X	11679	-0-	-4162	-0-	11483	2	196	9	N	178	177	1			41
11	15330	X	10668	-0-	-4662	-0-	134	1	10534	2	N	-0-					41

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

06	INC G-10		34540	-0-	34540	34540	34382	2	158	9	N	144	183	1			85
07	INC G-10		33747	-0-	33747	68287	33747	2			N	-0-					85
08	101603	X	33316	-0-	-68287	-0-	33316	2			N	-0-					85
09	30123	X	30123	-0-	-0-	-0-	29935	2	188	9	N	171	180	1			76
10	32209	X	29678	-0-	-2531	-0-	115	1	29377	2	N	169	178	1			67
							186	9									
11	31170	X	27102	-0-	-4068	-0-	192	1	26748	2	N	147					214
							162	9									

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

06	INC G-10		6567	-0-	6567	6567	6513	2	54	9	N	49	170	1			124
07	INC G-10		6883	-0-	6883	13450	6780	2	103	9	N	94					218
08	18636	X	5186	-0-	-13450	-0-	5120	2	66	9	N	60					278
09	4333	X	4333	-0-	-0-	-0-	4272	2	61	9	N	55	180	1			153
10	6479	X	3962	-0-	-2517	-0-	86	1	3859	2	N	15					168
							17	9									
11	6270	X	3948	-0-	-2322	-0-	144	1	3756	2	N	44					212
							48	9									

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

06	13350	X	10949	-0-	-2401	-0-	10805	2	144	9	N	131	177	1			117
07	13237	X	10886	-0-	-2351	-0-	10775	2	111	9	N	101					218
08	13175	X	10567	-0-	-2608	-0-	10479	2	88	9	N	80					298
09	11880	X	9778	-0-	-2102	-0-	9778	2			N	-0-	178	1			120
10	11315	X	9507	-0-	-1808	-0-	9449	2	58	9	N	53					173
11	10950	X	8627	-0-	-2323	-0-	8590	2	37	9	N	34					207

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEXAKOMA OPERATING, L.P. 844190
TEXAKOMA-HOLT 19 WELL #: 1 RRCID -> 209307 COMPL. DATE 04/04/2005 TOTAL DEPTH 13103 PERF.12136 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	372	-0-	-48	-0-	23	1	349	3	N	-0-					208
07	341	N	319	-0-	-22	-0-	18	1	268	3	N	30	178	1			60
							33	9									
08	833	N	833	-0-	-0-	-0-	41	1	619	3	N	157					217
							173	9									
09	360	N	325	-0-	-35	-0-	16	1	234	3	N	68					285
							75	9									
10	719	N	719	-0-	-0-	-0-	45	1	672	3	N	2					287
							2	9									
11	810	N	807	-0-	-3	-0-	50	1	757	3	N	-0-					287

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					85
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					85
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					85

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

06	6991	X	6991	-0-	-0-	-0-	196	1	6794	2	N	-0-					-0-
							1	4									
07	6809	X	6809	-0-	-0-	-0-	196	1	6612	2	N	-0-					-0-
							1	4									
08	6324	X	5444	-0-	-880	-0-	203	1	5239	2	N	-0-					-0-
							2	4									
09	6120	X	5075	-0-	-1045	-0-	189	1	4884	2	N	-0-					-0-
							2	4									
10	6324	X	4369	-0-	-1955	-0-	117	1	4250	2	N	-0-					-0-
							2	4									
11	6120	X	5725	-0-	-395	-0-	177	1	5547	2	N	-0-					-0-
							1	4									

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

06	2346	N	2346	-0-	-0-	-0-	52	1	2291	2	N	2					54
							1	4	2	9							
07	2489	N	2489	-0-	-0-	-0-	52	1	2435	2	N	1					55
							1	4	1	9							
08	2464	N	2464	-0-	-0-	-0-	60	1	2400	2	N	2					57
							2	4	2	9							
09	2340	N	2124	-0-	-216	-0-	56	1	2066	2	N	-0-					57
							2	4									
10	2356	N	1557	-0-	-799	-0-	44	1	1509	2	N	2					59
							2	4	2	9							
11	2370	N	2020	-0-	-350	-0-	57	1	1962	2	N	-0-					59
							1	4									

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3855	-0-	-75	-0-	3855	2			N	-0-					121
07	3945	X	3945	-0-	-0-	-0-	3945	2			N	-0-					121
08	4061	X	3943	-0-	-118	-0-	3943	2			N	-0-					121
09	3930	X	3415	-0-	-515	-0-	3415	2			N	-0-					121
10	4061	X	2439	-0-	-1622	-0-	2439	2			N	-0-					121
*11	4855	X	4855	-0-	-0-	-0-	4855	2			N	-0-					121

CHESAPEAKE OPERATING, INC. 147715
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 7A RRCID -> 164749 COMPL. DATE 08/08/1997 TOTAL DEPTH 14330 PERF.14185 - 14236

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS WELL #: 2522 RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 07/18/2013 - PLUGGED 07-18-2013

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 03/31/1980 TOTAL DEPTH 15414 PERF.14927 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3676	X	3676	-0-	-0-	-0-	3676	3			N	-0-					-0-
07	3749	X	3749	-0-	-0-	-0-	3749	3			N	-0-					-0-
08	3729	X	3729	-0-	-0-	-0-	3729	3			N	-0-					-0-
09	3568	X	3568	-0-	-0-	-0-	3568	3			N	-0-					-0-
10	3619	X	3619	-0-	-0-	-0-	3619	3			N	-0-					-0-
*11	3377	X	3377	-0-	-0-	-0-	3377	3			N	-0-					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1636	-0-	-344	-0-	1635	3	1	9	N	1	1	8			-0-
07	2356	N	1982	-0-	-374	-0-	1982	3			N	-0-					-0-
08	2108	N	1686	-0-	-422	-0-	1684	3	2	9	N	2	2	8			-0-
09	1650	N	-0-	-0-	-1650	-0-					N	-0-					-0-
10	1984	N	-0-	-0-	-1984	-0-					N	-0-					-0-
11	1620	N	-0-	-0-	-1620	-0-					N	-0-					-0-

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3838	X	3838	-0-	-0-	-0-	3837	3	1	9	N	1	1	8			-0-
07	3951	X	3951	-0-	-0-	-0-	3951	3			N	-0-					-0-
08	3927	X	3927	-0-	-0-	-0-	3927	3			N	-0-					-0-
09	3783	X	3783	-0-	-0-	-0-	3783	3			N	-0-					-0-
10	3695	X	3695	-0-	-0-	-0-	3695	3			N	-0-					-0-
*11	3615	X	3615	-0-	-0-	-0-	3615	3			N	-0-					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	-0-	-0-	-3810	-0-					N	-0-					-0-
07	4122	X	4122	-0-	-0-	-0-	4122	2			N	-0-					-0-
08	4036	X	4036	-0-	-0-	-0-	4036	2			N	-0-					-0-
09	3868	X	3868	-0-	-0-	-0-	3868	2			N	-0-					-0-
10	4123	X	3984	-0-	-139	-0-	3984	2			N	-0-					-0-
11	3990	X	3527	-0-	-463	-0-	3527	2			N	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12160	X	12160	-0-	-0-	-0-	12159	3	1	9	N	1	1	8			-0-
07	12245	X	11577	-0-	-668	-0-	11577	3			N	-0-					-0-
08	12572	X	12572	-0-	-0-	-0-	12571	3	1	9	N	1	1	8			-0-
09	11850	X	11667	-0-	-183	-0-	11667	3			N	-0-					-0-
10	12245	X	10521	-0-	-1724	-0-	10521	3			N	-0-					-0-
11	11850	X	6310	-0-	-5540	-0-	6310	3			N	-0-					-0-

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8100	X	7373	-0-	-727	-0-	270	1	7103	3	N	-0-					-0-
07	8246	X	7398	-0-	-848	-0-	279	1	7119	3	N	-0-					-0-
08	8246	X	6823	-0-	-1423	-0-	279	1	6543	3	N	1	1	8			-0-
							1	9									
09	7980	X	6964	-0-	-1016	-0-	135	1	6829	3	N	-0-					-0-
10	7998	X	4735	-0-	-3263	-0-	4735	3			N	-0-					-0-
11	7380	X	5102	-0-	-2278	-0-	5102	3			N	-0-					-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3638	X	3638	-0-	-0-	-0-	3638	3			N	-0-					-0-
07	3654	X	3654	-0-	-0-	-0-	3654	3			N	-0-					-0-
08	4228	X	4228	-0-	-0-	-0-	4228	3			N	-0-					-0-
09	4030	X	4030	-0-	-0-	-0-	4030	3			N	-0-					-0-
10	3796	X	3796	-0-	-0-	-0-	3796	3			N	-0-					-0-
*11	3838	X	3838	-0-	-0-	-0-	3838	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	38854	-0-	38854	38854	38225	2	629	9	N	572	600	1			152
07	0	W	40453	-0-	40453	79307	39796	2	657	9	N	597	549	1			200
08	0	W	NO RPT	-0-	-0-	79307					N	NO RPT					200
09	0	W	NO RPT	-0-	-0-	79307					N	NO RPT					200
10	40455	X	NO RPT	-0-	-40455	38852					N	NO RPT					200
11	DELQ PR		NO RPT	-0-	-0-	38852					N	NO RPT					200

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6588	X	6588	-0-	-0-	-0-	368	1	6220	2	N	-0-					-0-
07	10287	X	10287	-0-	-0-	-0-	529	1	9758	2	N	-0-					-0-
08	11622	X	11622	-0-	-0-	-0-	598	1	11024	2	N	-0-					-0-
09	14049	X	14049	-0-	-0-	-0-	690	1	13359	2	N	-0-					-0-
10	14268	X	14268	-0-	-0-	-0-	713	1	13555	2	N	-0-					-0-
*11	13578	X	13578	-0-	-0-	-0-	590	1	12988	2	N	-0-					-0-

PALMER-ALLISON WELL #: 107 RRCID -> 114847 COMPL. DATE 12/11/1984 TOTAL DEPTH 14466 PERF.14336 - 14346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/03/2013 - PLUGGED 06-03-2013

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	11302	X	11302	-0-	-0-	-0-	60	1	11242	2	N	-0-			195
07	5259	X	5259	-0-	-0-	-0-	42	1	5217	2	N	-0-			195
08	12465	X	12465	-0-	-0-	-0-	62	1	12403	2	N	-0-			195
09	11310	X	9492	-0-	-1818	-0-	60	1	9432	2	N	-0-			195
10	11687	X	10607	-0-	-1080	-0-	58	1	10549	2	N	-0-			195
11	12060	X	5668	-0-	-6392	-0-	40	1	5628	2	N	-0-			195

DONALDSON-ALLISON WELL #: 3A RRCID -> 128084 COMPL. DATE 06/27/1988 TOTAL DEPTH 14940 PERF. N/A

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

06	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LINN OPERATING, INC. 501545
ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	W	2650	-0-	2650	454129	2650	2			N	-0-			-0-
07	0	W	2348	-0-	2348	456477	2348	2			N	-0-			-0-
08	0	W	1330	-0-	1330	457807	1330	2			N	-0-			-0-
09	0	W	967	-0-	967	458774	967	2			N	-0-			-0-
10	459271	X	497	-0-	-458774	-0-	497	2			N	-0-			-0-
*11	3630	X	3630	-0-	-0-	-0-	43	1	3587	2	N	-0-			-0-

MONITOR O&G, L.L.C. 576645
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

06	DLQ	G-10	2648	-0-	2648	2648	2648	2			N	-0-			-0-
07	DLQ	G-10	2643	-0-	2643	5291	2643	2			N	-0-			-0-
08	7653	X	2362	-0-	-5291	-0-	2362	2			N	-0-			-0-
09	1282	X	1282	-0-	-0-	-0-	1282	2			N	-0-			-0-
10	835	X	835	-0-	-0-	-0-	835	2			N	-0-			-0-
11	2640	X	1260	-0-	-1380	-0-	1260	2			N	-0-			-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

06	2700	X	2679	-0-	-21	-0-	2679	2			N	-0-			-0-
07	3100	N	3117	-0-	17	17	3117	2			N	-0-			-0-
08	2708	N	2691	-0-	-17	-0-	2691	2			N	-0-			-0-
09	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-			-0-
10	2790	X	809	-0-	-1981	-0-	809	2			N	-0-			-0-
11	2700	X	2248	-0-	-452	-0-	2248	2			N	-0-			-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6030	X	5641	-0-	-389	-0-	5641	2			N	-0-					20
07	6200	X	5683	-0-	-517	-0-	5683	2			N	-0-					20
08	6200	X	6095	-0-	-105	-0-	6095	2			N	-0-					20
09	6000	X	5803	-0-	-197	-0-	5803	2			N	-0-					20
10	5938	X	5938	-0-	-0-	-0-	5938	2			N	-0-					20
11	5910	X	5049	-0-	-861	-0-	5049	2			N	-0-					20

AITKENHEAD, EDITH WELL #: 1259 RRCID -> 103223 COMPL. DATE 10/07/1982 TOTAL DEPTH 15070 PERF.14618 - 14653

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

06	7500	X	5815	-0-	-1685	-0-	5815	2			N	-0-					-0-
07	7750	X	6163	-0-	-1587	-0-	6163	2			N	-0-					-0-
08	6479	X	6198	-0-	-281	-0-	6198	2			N	-0-					-0-
09	6060	X	5731	-0-	-329	-0-	5731	2			N	-0-					-0-
10	6262	X	4631	-0-	-1631	-0-	4631	2			N	-0-					-0-
11	6000	X	4964	-0-	-1036	-0-	4964	2			N	-0-					-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

06	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					22
07	2077	N	1936	-0-	-141	-0-	1936	2			N	-0-					22
08	1674	N	1530	-0-	-144	-0-	1530	2			N	-0-					22
09	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					22
10	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					22
*11	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					22

MCMORDIE WELL #: 208 RRCID -> 117759 COMPL. DATE 06/14/1985 TOTAL DEPTH 14747 PERF.14284 - 14312

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

06	2589	X	2589	-0-	-0-	-0-	2589	2			N	-0-					-0-
07	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
08	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-
09	2580	X	1708	-0-	-872	-0-	1708	2			N	-0-					-0-
10	2666	N	2509	-0-	-157	-0-	2509	2			N	-0-					-0-
*11	2664	N	2664	-0-	-0-	-0-	2664	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

06	780	N	328	-0-	-452	-0-	328	2			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
08	930	N	162	-0-	-768	-0-	162	2			N	-0-					-0-
09	330	N	24	-0-	-306	-0-	24	2			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

06	7688	X	7688	-0-	-0-	-0-	7688	2			N	-0-					58
07	8086	X	8086	-0-	-0-	-0-	8084	2	2	9	N	2					60
08	7941	X	7941	-0-	-0-	-0-	7940	2	1	9	N	1					61
09	7402	X	7402	-0-	-0-	-0-	7402	2			N	-0-					61
10	7748	X	7748	-0-	-0-	-0-	7748	2			N	-0-					61
*11	6547	X	6547	-0-	-0-	-0-	6547	2			N	-0-					61

TURNER ENERGY SWD, LLC 873488
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 05/09/2005 TOTAL DEPTH 6375 PERF. 4610 - 6350

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

06	19764	X	19764	-0-	-0-	-0-	850	1	18622	2	N	265	188	1			253
							292	9									
07	20335	X	20335	-0-	-0-	-0-	878	1	19233	2	N	204	178	1			279
							224	9									
08	18327	X	18327	-0-	-0-	-0-	544	1	17593	2	N	173	188	1			264
							190	9									
09	19052	X	19052	-0-	-0-	-0-	831	1	18026	2	N	177	183	1			258
							195	9									
10	18668	X	18668	-0-	-0-	-0-	878	1	17591	2	N	181	186	1			253
							199	9									
11	17250	X	17090	-0-	-160	-0-	850	1	16054	2	N	169	192	1			230
							186	9									

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

06	15330	X	14140	-0-	-1190	-0-	689	1	13322	2	N	117	181	1			309
							129	9									
07	16017	X	16017	-0-	-0-	-0-	878	1	14972	2	N	152					461
							167	9									
08	15841	X	15201	-0-	-640	-0-	835	1	14233	2	N	121					582
							133	9									
09	14795	X	14795	-0-	-0-	-0-	828	1	13823	2	N	131	191	1			522
							144	9									
10	15841	X	12079	-0-	-3762	-0-	710	1	11279	2	N	82	358	1			246
							90	9									
11	15330	X	12597	-0-	-2733	-0-	850	1	11635	2	N	102					348
							112	9									

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

06	0	W	5731	-0-	5731	57738	5591	2	140	9	N	127					427
07	61330	X	3592	-0-	-57738	-0-	3571	2	21	9	N	19	179	1			267
08	12679	X	4937	-0-	-7742	-0-	4847	2	90	9	N	82					349
09	8430	X	4866	-0-	-3564	-0-	4771	2	95	9	N	86					435
*10	5921	X	5092	-0-	-829	-0-	4798	2	294	9	N	267	182	1			520
11	5730	X	4589	-0-	-1141	-0-	4535	2	54	9	N	49	182	1			387

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715

LEGG -7- WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					137
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

BRITT -6- WELL #: 2 RRCID -> 150084 COMPL. DATE 06/21/1994 TOTAL DEPTH 12750 PERF.12144 - 12677

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

06	1976	N	1976	-0-	-0-	-0-	1965	2	11	9	N	10	167	1	1	8	79
07	1849	N	1849	-0-	-0-	-0-	1846	2	3	9	N	3					82
08	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					82
09	1800	N	1701	-0-	-99	-0-	1701	2			N	-0-					82
10	1886	N	1886	-0-	-0-	-0-	1866	2	20	9	N	18					100
11	1800	N	1191	-0-	-609	-0-	1189	2	2	9	N	2	45	1			57

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

06	783	N	783	-0-	-0-	-0-	747	2	36	9	N	33					222
07	837	N	794	-0-	-43	-0-	777	2	17	9	N	15	172	1			65
08	806	N	779	-0-	-27	-0-	768	2	11	9	N	10					75
09	780	N	736	-0-	-44	-0-	735	2	1	9	N	1	63	1			13
10	806	N	692	-0-	-114	-0-	690	2	2	9	N	2					15
11	750	N	611	-0-	-139	-0-	574	2	37	9	N	34					49

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

ELMORE 32 WELL #: 4 RRCID -> 201516 COMPL. DATE 03/26/2004 TOTAL DEPTH 12780 PERF.12092 - 12611

06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	5	-0-	-295	-0-	2	2	3	9	N	3					199
07	310	N	-0-	-0-	-310	-0-					N	-0-					199
08	5	N	-0-	-0-	-5	-0-					N	-0-	89	1			110
09	5	N	-0-	-0-	-5	-0-					N	-0-					110
10	0	N	-0-	-0-	-0-	-0-					N	-0-					110
11	0	N	-0-	-0-	-0-	-0-					N	-0-	52	1			58

LEGG WELL #: 207 RRCID -> 203228 COMPL. DATE 05/09/2004 TOTAL DEPTH 12740 PERF.11950 - 12575

06	1560	N	1371	-0-	-189	-0-	1371	2			N	-0-					196
07	1519	N	1317	-0-	-202	-0-	1317	2			N	-0-					196
08	1457	N	1443	-0-	-14	-0-	1443	2			N	-0-					196
09	1380	N	1077	-0-	-303	-0-	1041	2	36	9	N	33					229
10	1302	N	1162	-0-	-140	-0-	1140	2	22	9	N	20	180	1			69
11	1410	N	1099	-0-	-311	-0-	1071	2	28	9	N	25					94

LEGG WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

06	1320	N	729	-0-	-591	-0-	727	2	2	9	N	2					161
07	1674	N	618	-0-	-1056	-0-	607	2	11	9	N	10					171
08	1739	N	1739	-0-	-0-	-0-	1686	2	53	9	N	48	185	1	1	8	33
09	1510	N	1510	-0-	-0-	-0-	1454	2	56	9	N	51					84
10	1870	N	1870	-0-	-0-	-0-	1802	2	68	9	N	62					146
*11	1869	N	1869	-0-	-0-	-0-	1812	2	57	9	N	52	111	1			87

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

06	1061	N	1061	-0-	-0-	-0-	1038	2	23	9	N	21	1	8			97
07	1085	N	1085	-0-	-0-	-0-	1077	2	8	9	N	7					104
08	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					104
09	1050	N	900	-0-	-150	-0-	887	2	13	9	N	12	63	1			53
10	1085	N	805	-0-	-280	-0-	784	2	21	9	N	19					72
11	990	N	762	-0-	-228	-0-	754	2	8	9	N	7					79

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

06	1620	N	1613	-0-	-7	-0-	1579	2	34	9	N	31					227
07	1798	N	1512	-0-	-286	-0-	1484	2	28	9	N	25					252
08	1798	N	1665	-0-	-133	-0-	1620	2	45	9	N	41	1	8			292
09	1620	N	1466	-0-	-154	-0-	1447	2	19	9	N	17	183	1			126
10	1559	N	1559	-0-	-0-	-0-	1518	2	41	9	N	37	66	1			97
11	1620	N	1421	-0-	-199	-0-	1379	2	42	9	N	38					135

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

06	1950	N	1817	-0-	-133	-0-	1784	2	33	9	N	30					122
07	2015	N	1813	-0-	-202	-0-	1785	2	28	9	N	25					147
08	1984	N	1728	-0-	-256	-0-	1694	2	34	9	N	31	1	8			177
09	1830	N	1634	-0-	-196	-0-	1628	2	6	9	N	5					182
10	1798	N	1672	-0-	-126	-0-	1649	2	23	9	N	21	71	1			132
11	1680	N	1415	-0-	-265	-0-	1401	2	14	9	N	13					145

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

06	3000	X	1483	-0-	-1517	-0-	1475	2	8	9	N	7	5	8			109
07	3100	X	1343	-0-	-1757	-0-	1333	2	10	9	N	9					118
08	2945	X	1484	-0-	-1461	-0-	1452	2	32	9	N	29	1	8			146
09	1650	X	1202	-0-	-448	-0-	1177	2	25	9	N	23	66	1			103
10	1705	X	1431	-0-	-274	-0-	1425	2	6	9	N	5	66	1			42
11	1440	N	1122	-0-	-318	-0-	1112	2	10	9	N	9					51

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1580	N	1580	-0-	-0-	-0-	1567	2	13	9	N	12	7	8			107
07	2074	N	2074	-0-	-0-	-0-	2028	2	46	9	N	42					149
08	2190	N	2190	-0-	-0-	-0-	2172	2	18	9	N	16	1	8			164
09	1956	N	1956	-0-	-0-	-0-	1928	2	28	9	N	25					189
10	2077	N	1736	-0-	-341	-0-	1734	2	2	9	N	2	127	1			64
11	2130	N	1942	-0-	-188	-0-	1911	2	31	9	N	28					92

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

06	2385	X	2385	-0-	-0-	-0-	2385	2			N	-0-					104
07	2418	X	2279	-0-	-139	-0-	2185	2	94	9	N	85					189
08	2418	X	2181	-0-	-237	-0-	2139	2	42	9	N	38	2	8			225
09	2340	X	2013	-0-	-327	-0-	1963	2	50	9	N	45	99	1			171
10	2418	X	2130	-0-	-288	-0-	2000	2	130	9	N	118	150	1	1	8	138
11	2100	N	1706	-0-	-394	-0-	1656	2	50	9	N	45	101	1			82

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

06	1740	N	1591	-0-	-149	-0-	1591	2			N	-0-					78
07	1643	N	1552	-0-	-91	-0-	1552	2			N	-0-					78
08	1643	N	1318	-0-	-325	-0-	1318	2			N	-0-					78
09	1590	N	1254	-0-	-336	-0-	1254	2			N	-0-					78
10	1550	N	1328	-0-	-222	-0-	1293	2	35	9	N	32					110
11	1290	N	1266	-0-	-24	-0-	1223	2	43	9	N	39					149

GRAYSON 22 WELL #: 2 RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

06	1181	N	1181	-0-	-0-	-0-	1145	2	36	9	N	33					232
07	1426	N	782	-0-	-644	-0-	774	2	8	9	N	7					239
08	1426	N	678	-0-	-748	-0-	678	2			N	-0-					239
09	1170	N	634	-0-	-536	-0-	631	2	3	9	N	3					242
10	775	N	654	-0-	-121	-0-	653	2	1	9	N	1	181	1			62
*11	1956	N	1956	-0-	-0-	-0-	1915	2	41	9	N	37					99

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

06	2330	N	2330	-0-	-0-	-0-	2277	2	53	9	N	48					209
07	2325	N	2302	-0-	-23	-0-	2259	2	43	9	N	39	172	1			76
08	2573	N	2036	-0-	-537	-0-	1992	2	44	9	N	40	1	8			115
09	2340	N	1837	-0-	-503	-0-	1797	2	40	9	N	36	71	1			80
10	2294	N	2059	-0-	-235	-0-	2008	2	51	9	N	46	87	1			39
11	1980	N	1973	-0-	-7	-0-	1898	2	75	9	N	68					107

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

06	1560	N	1462	-0-	-98	-0-	1433	2	29	9	N	26					102
07	1612	N	1496	-0-	-116	-0-	1468	2	28	9	N	25					127
08	1581	N	1440	-0-	-141	-0-	1417	2	23	9	N	21	1	8			147
09	1470	N	1416	-0-	-54	-0-	1388	2	28	9	N	25					172
10	1488	N	1397	-0-	-91	-0-	1384	2	13	9	N	12					184
11	1380	N	1213	-0-	-167	-0-	1212	2	1	9	N	1	161	1			24

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1233	-0-	-117	-0-	1202	2	31	9	N	28					287
07	1457	N	1135	-0-	-322	-0-	1113	2	22	9	N	20	183	1			124
08	1406	N	1406	-0-	-0-	-0-	1389	2	17	9	N	15					139
09	1287	N	1287	-0-	-0-	-0-	1273	2	14	9	N	13					152
10	1363	N	1363	-0-	-0-	-0-	1315	2	48	9	N	44					196
11	1350	N	1295	-0-	-55	-0-	1262	2	33	9	N	30	151	1			75
BRITT RANCH 7					WELL #: 2	RRCID -> 213564						COMPL. DATE 09/09/2005					
06	1920	N	1174	-0-	-746	-0-	1151	2	23	9	N	21					263
07	1674	N	1362	-0-	-312	-0-	1316	2	46	9	N	42	174	1	1	8	130
08	1338	N	1338	-0-	-0-	-0-	1288	2	50	9	N	45	1	8			174
09	1409	N	1409	-0-	-0-	-0-	1373	2	36	9	N	33	120	1			87
10	1536	N	1536	-0-	-0-	-0-	1479	2	57	9	N	52	100	1			39
*11	1632	N	1632	-0-	-0-	-0-	1576	2	56	9	N	51					90
BRITT RANCH 30					WELL #: 1	RRCID -> 213996						COMPL. DATE 09/30/2005					
06	900	N	256	-0-	-644	-0-	252	2	4	9	N	4	2	8			73
07	1456	N	1456	-0-	-0-	-0-	1438	2	18	9	N	16					89
08	776	N	776	-0-	-0-	-0-	743	2	33	9	N	30					119
09	759	N	759	-0-	-0-	-0-	726	2	33	9	N	30					149
10	1457	N	952	-0-	-505	-0-	886	2	66	9	N	60	143	1			66
*11	1216	N	1216	-0-	-0-	-0-	1124	2	92	9	N	84	90	1			60
BRITT 5					WELL #: 2	RRCID -> 214547						COMPL. DATE 06/19/2006					
06	1680	N	1052	-0-	-628	-0-	1034	2	18	9	N	16	16	8			112
07	1643	N	1484	-0-	-159	-0-	1390	2	94	9	N	85					197
08	1178	N	1083	-0-	-95	-0-	1082	2	1	9	N	1	1	8			197
09	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-	167	1			30
10	1488	N	1102	-0-	-386	-0-	1093	2	9	9	N	8					38
11	1050	N	1049	-0-	-1	-0-	1036	2	13	9	N	12					50
HALL 23					WELL #: 1	RRCID -> 214548						COMPL. DATE 10/09/2005					
06	1860	N	1774	-0-	-86	-0-	1754	2	20	9	N	18					187
07	2011	N	2011	-0-	-0-	-0-	1976	2	35	9	N	32					219
08	1867	N	1867	-0-	-0-	-0-	1825	2	42	9	N	38					257
09	1770	N	1725	-0-	-45	-0-	1710	2	15	9	N	14					271
10	2015	N	1766	-0-	-249	-0-	1741	2	25	9	N	23	199	1			95
*11	1848	N	1848	-0-	-0-	-0-	1813	2	35	9	N	32	75	1			52
BRITT RANCH 29					WELL #: 2	RRCID -> 214969						COMPL. DATE 12/24/2005					
06	990	N	412	-0-	-578	-0-	381	2	31	9	N	28					185
07	1299	N	1299	-0-	-0-	-0-	1289	2	10	9	N	9					194
08	899	N	568	-0-	-331	-0-	559	2	9	9	N	8					202
09	723	N	723	-0-	-0-	-0-	719	2	4	9	N	4	103	1			103
10	1054	N	938	-0-	-116	-0-	937	2	1	9	N	1					104
*11	613	N	613	-0-	-0-	-0-	596	2	17	9	N	15					119
HALL 23					WELL #: 2	RRCID -> 215107						COMPL. DATE 01/24/2006					
06	570	N	-0-	-0-	-570	-0-					N	-0-					205
07	496	N	-0-	-0-	-496	-0-					N	-0-					205
08	0	N	-0-	-0-	-0-	-0-					N	-0-					205
09	0	N	-0-	-0-	-0-	-0-					N	-0-					205
10	0	N	-0-	-0-	-0-	-0-					N	-0-	185	1			20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2784	N	2784	-0-	-0-	-0-	2743	2	41	9	N	37	4	8			155
07	2699	N	2699	-0-	-0-	-0-	2651	2	48	9	N	44					199
08	2635	N	2591	-0-	-44	-0-	2560	2	31	9	N	28	168	1	2	8	57
09	2550	N	2519	-0-	-31	-0-	2484	2	35	9	N	32					89
10	2638	N	2638	-0-	-0-	-0-	2618	2	20	9	N	18	49	1			58
11	2520	N	2320	-0-	-200	-0-	2291	2	29	9	N	26					84

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	4575	-0-	-345	-0-	4566	2	9	9	N	8	4	8			106
07	4960	X	4512	-0-	-448	-0-	4476	2	36	9	N	33	1	8			138
08	5022	X	4459	-0-	-563	-0-	4448	2	11	9	N	10	1	8			147
09	5457	X	5457	-0-	-0-	-0-	5449	2	8	9	N	7					154
10	5022	X	4603	-0-	-419	-0-	4568	2	35	9	N	32	1	8			185
11	4590	X	4166	-0-	-424	-0-	4121	2	45	9	N	41	151	1			75

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3955	X	3955	-0-	-0-	-0-	3909	2	46	9	N	42	1	8			287
07	4136	X	4136	-0-	-0-	-0-	4050	2	86	9	N	78	170	1	1	8	194
08	4094	X	4094	-0-	-0-	-0-	4079	2	15	9	N	14	2	8			206
09	4212	X	4212	-0-	-0-	-0-	4109	2	103	9	N	94	170	1	1	8	129
10	4222	X	4222	-0-	-0-	-0-	4167	2	55	9	N	50	138	1	1	8	40
*11	4068	X	4068	-0-	-0-	-0-	3908	2	160	9	N	145					185

BRITT 5 WELL #: 3 RRCID -> 219131 COMPL. DATE 05/06/2006 TOTAL DEPTH 14850 PERF.12208 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1991	-0-	-259	-0-	1947	2	44	9	N	40	1	8			280
07	2263	N	1904	-0-	-359	-0-	1872	2	32	9	N	29	175	1			134
08	2139	N	542	-0-	-1597	-0-	538	2	4	9	N	4	1	8			137
09	1980	N	-0-	-0-	-1980	-0-					N	-0-					137
10	1891	N	-0-	-0-	-1891	-0-					N	1	103	1			35
11	510	N	-0-	-0-	-510	-0-					N	-0-					35

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	1053	-0-	-957	-0-	1044	2	9	9	N	8					189
07	2077	X	748	-0-	-1329	-0-	725	2	23	9	N	21	170	1			40
08	2077	X	1175	-0-	-902	-0-	1134	2	41	9	N	37	1	8			76
09	1764	X	1764	-0-	-0-	-0-	1688	2	76	9	N	69					145
10	1410	X	1410	-0-	-0-	-0-	1364	2	46	9	N	42	112	1			75
11	1140	N	747	-0-	-393	-0-	711	2	36	9	N	33					108

LEGG 6 WELL #: 4 RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1136	-0-	-574	-0-	1121	2	15	9	N	14	1	8			131
07	1488	N	1450	-0-	-38	-0-	1415	2	35	9	N	32					163
08	1581	N	1462	-0-	-119	-0-	1432	2	30	9	N	27	1	8			189
09	1140	N	97	-0-	-1043	-0-	97	2			N	-0-					189
10	1457	N	-0-	-0-	-1457	-0-					N	1					190
11	1410	N	-0-	-0-	-1410	-0-					N	-0-	138	1			52

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1792	-0-	-8	-0-	1746	2	46	9	N	42					194
07	2015	N	1729	-0-	-286	-0-	1687	2	42	9	N	38					232
08	1891	N	1677	-0-	-214	-0-	1638	2	39	9	N	35					267
09	1800	N	1490	-0-	-310	-0-	1482	2	8	9	N	7	135	1			139
10	1736	N	1559	-0-	-177	-0-	1517	2	42	9	N	38	130	1			47
11	1620	N	1482	-0-	-138	-0-	1446	2	36	9	N	33					80

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4595	X	4595	-0-	-0-	-0-	4533	2	62	9	N	56					221
07	4537	X	4537	-0-	-0-	-0-	4481	2	56	9	N	51	155	1	1	8	116
08	4298	X	4298	-0-	-0-	-0-	4284	2	14	9	N	13	1	8			128
09	4178	X	4178	-0-	-0-	-0-	4141	2	37	9	N	34					162
10	3100	X	2436	-0-	-664	-0-	2417	2	19	9	N	17					179
11	3000	X	2799	-0-	-201	-0-	2799	2			N	-0-	113	1			66

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3192	X	3192	-0-	-0-	-0-	3134	2	58	9	N	53	3	8			385
07	3503	X	3503	-0-	-0-	-0-	3451	2	52	9	N	47	188	1			244
08	3474	X	3474	-0-	-0-	-0-	3418	2	56	9	N	51					295
09	3504	X	3504	-0-	-0-	-0-	3445	2	59	9	N	54					349
10	3613	X	3613	-0-	-0-	-0-	3551	2	62	9	N	56	194	1			211
11	2790	X	2737	-0-	-53	-0-	2693	2	44	9	N	40					251

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2430	-0-	-0-	-0-	2383	2	47	9	N	43	2	8			204
07	2622	N	2622	-0-	-0-	-0-	2580	2	42	9	N	38	2	8			240
08	2258	X	2258	-0-	-0-	-0-	2240	2	18	9	N	16	2	8			254
09	2099	X	2099	-0-	-0-	-0-	2066	2	33	9	N	30	174	1			110
10	2209	X	2209	-0-	-0-	-0-	2187	2	22	9	N	20	66	1			64
*11	1714	X	1714	-0-	-0-	-0-	1685	2	29	9	N	26					90

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/01/2007 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	4304	-0-	-316	-0-	4290	2	14	9	N	13	13	8			253
07	4774	X	3345	-0-	-1429	-0-	3343	2	2	9	N	2	177	1			78
08	4774	X	1630	-0-	-3144	-0-	1630	2			N	-0-					78
09	4620	X	2538	-0-	-2082	-0-	2538	2			N	-0-					78
10	4774	X	2920	-0-	-1854	-0-	2890	2	30	9	N	27					105
11	4290	X	2279	-0-	-2011	-0-	2275	2	4	9	N	4					109

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	191	-0-	-2479	-0-	187	2	4	9	N	4	4	8			119
07	2759	X	647	-0-	-2112	-0-	636	2	11	9	N	10					129
08	5609	X	5609	-0-	-0-	-0-	5569	2	40	9	N	36	4	8			161
09	2670	X	2151	-0-	-519	-0-	2115	2	36	9	N	33					194
10	2759	X	2499	-0-	-260	-0-	2465	2	34	9	N	31	170	1			55
11	2670	X	2457	-0-	-213	-0-	2433	2	24	9	N	22					77

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3569	X	3569	-0-	-0-	-0-	3513	2	56	9	N	51	1	8			204
07	3581	X	3581	-0-	-0-	-0-	3546	2	35	9	N	32	1	8			235
08	3424	X	3424	-0-	-0-	-0-	3403	2	21	9	N	19	1	8			253
09	3071	X	3071	-0-	-0-	-0-	3013	2	58	9	N	53	193	1			113
10	3379	X	3379	-0-	-0-	-0-	3279	2	100	9	N	91	55	1			149
*11	3394	X	3394	-0-	-0-	-0-	3371	2	23	9	N	21					170

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3825	X	3825	-0-	-0-	-0-	3769	2	56	9	N	51	2	8			361
07	3807	X	3807	-0-	-0-	-0-	3754	2	53	9	N	48	193	1			216
08	3650	X	3650	-0-	-0-	-0-	3616	2	34	9	N	31	1	8			246
09	3556	X	3556	-0-	-0-	-0-	3506	2	50	9	N	45					291
10	3489	X	3489	-0-	-0-	-0-	3474	2	15	9	N	14	206	1			99
*11	3359	X	3359	-0-	-0-	-0-	3357	2	2	9	N	2					101

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5281	X	5281	-0-	-0-	-0-	5275	2	6	9	N	5					178
07	3084	X	3084	-0-	-0-	-0-	3030	2	54	9	N	49					227
08	2914	X	2203	-0-	-711	-0-	2147	2	56	9	N	51					278
09	2820	X	1810	-0-	-1010	-0-	1793	2	17	9	N	15	173	1			120
10	2914	X	1632	-0-	-1282	-0-	1630	2	2	9	N	2					122
11	2820	X	1387	-0-	-1433	-0-	1387	2			N	-0-	84	1			38

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	4818	-0-	-222	-0-	4773	2	45	9	N	41	172	1	1	8	118
07	5208	X	4803	-0-	-405	-0-	4742	2	61	9	N	55					173
08	5146	X	5064	-0-	-82	-0-	5019	2	45	9	N	41	175	1			39
09	4980	X	2299	-0-	-2681	-0-	2280	2	19	9	N	17					56
10	5836	X	5836	-0-	-0-	-0-	5763	2	73	9	N	66					122
*11	6254	X	6254	-0-	-0-	-0-	6225	2	29	9	N	26	70	1			78

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12197	X	12197	-0-	-0-	-0-	12152	2	45	9	N	41	7	8			333
07	12271	X	12271	-0-	-0-	-0-	12259	2	12	9	N	11	183	1	1	8	160
08	13532	X	13532	-0-	-0-	-0-	13497	2	35	9	N	32	3	8			189
09	13038	X	13038	-0-	-0-	-0-	13027	2	11	9	N	10					199
10	12139	X	12139	-0-	-0-	-0-	12115	2	24	9	N	22	179	1	1	8	41
*11	5702	X	5702	-0-	-0-	-0-	5671	2	31	9	N	28					69

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22200	X	20209	-0-	-1991	-0-	19865	2	344	9	N	313	360	1	13	8	260
07	23835	X	23835	-0-	-0-	-0-	23369	2	466	9	N	424	345	1	8	8	331
08	24438	X	24438	-0-	-0-	-0-	24000	2	438	9	N	398	511	1	17	8	201
09	24869	X	24869	-0-	-0-	-0-	24460	2	409	9	N	372	349	1	2	8	222
10	25698	X	25698	-0-	-0-	-0-	25181	2	517	9	N	470	359	1	4	8	329
*11	23699	X	23699	-0-	-0-	-0-	23224	2	475	9	N	432	544	1			217

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52153	X	52153	-0-	-0-	-0-	51075	2	1078	9	N	980	1063	1	4	8	297
07	45819	X	45819	-0-	-0-	-0-	44952	2	867	9	N	788	729	1	4	8	352
08	40703	X	39253	-0-	-1450	-0-	38520	2	733	9	N	666	548	1	5	8	465
09	39516	X	39516	-0-	-0-	-0-	38857	2	659	9	N	599	548	1	1	8	515
10	41402	X	41402	-0-	-0-	-0-	40639	2	763	9	N	694	942	1	2	8	265
11	39390	X	38454	-0-	-936	-0-	37773	2	681	9	N	619	555	1			329

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79762	X	79762	-0-	-0-	-0-	76768	2	2994	9	N	2722	3000	1	9	8	908
07	91547	X	91547	-0-	-0-	-0-	88719	2	2828	9	N	2571	2435	1	9	8	1035
08	83930	X	83930	-0-	-0-	-0-	81506	2	2424	9	N	2204	2239	1	20	8	980
09	80848	X	80848	-0-	-0-	-0-	78321	2	2527	9	N	2297	2245	1	3	8	1029
10	84216	X	84216	-0-	-0-	-0-	81717	2	2499	9	N	2272	2064	1	5	8	1232
*11	78099	X	78099	-0-	-0-	-0-	75886	2	2213	9	N	2012	2426	1	2	8	816

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13350	X	6436	-0-	-6914	-0-	6190	2	246	9	N	224	2	8			262
07	15629	X	15629	-0-	-0-	-0-	15113	2	516	9	N	469	529	1	6	8	196
08	14913	X	14913	-0-	-0-	-0-	14474	2	439	9	N	399	359	1	8	8	228
09	15710	X	15710	-0-	-0-	-0-	15270	2	440	9	N	400	371	1	1	8	256
10	16111	X	16111	-0-	-0-	-0-	15640	2	471	9	N	428	564	1	2	8	118
11	15120	X	13938	-0-	-1182	-0-	13550	2	388	9	N	353	199	1			272

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

06	92490	X	38525	-0-	-53965	-0-	37396	2	1129	9	N	1026	1203	1	18	8	294
07	50251	X	35948	-0-	-14303	-0-	34725	2	1223	9	N	1112	1029	1	3	8	374
08	50251	X	30481	-0-	-19770	-0-	29401	2	1080	9	N	982	1044	1	4	8	308
09	44460	X	31251	-0-	-13209	-0-	30302	2	949	9	N	863	699	1			472
10	42718	X	30044	-0-	-12674	-0-	29087	2	957	9	N	870	708	1	1	8	633
11	38520	X	28000	-0-	-10520	-0-	27054	2	946	9	N	860	1082	1			411

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

06	2490	X	593	-0-	-1897	-0-	593	3			N	-0-					176
07	666	X	666	-0-	-0-	-0-	666	3			Y	-0-					176
08	645	X	645	-0-	-0-	-0-	645	3			Y	-0-	64	1			112
09	612	N	612	-0-	-0-	-0-	609	3	3	9	Y	3	3	1			112
10	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					112
*11	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					112

LINN OPERATING, INC. 501545
REED WELL #: 2 RRCID -> 127626 COMPL. DATE 05/20/1988 TOTAL DEPTH 12896 PERF.12432 - 12506

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

*12	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					29
*01	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					29
*02	741	N	741	-0-	-0-	-0-	741	2			N	-0-					29
*03	1054	N	482	-0-	-572	-0-	482	2			N	-0-					29
*04	960	N	563	-0-	-397	-0-	563	2			N	-0-					29
*05	830	N	830	-0-	-0-	-0-	830	2			N	-0-					29
*06	758	N	758	-0-	-0-	-0-	758	2			N	-0-					29
*07	663	N	663	-0-	-0-	-0-	663	2			N	-0-					29
*08	878	N	878	-0-	-0-	-0-	878	2			N	-0-					29
*09	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					29
10	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					29
*11	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					29

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MCMAHAN 22 WELL #: 1 RRCID -> 218834 COMPL. DATE 08/04/2006 TOTAL DEPTH 12360 PERF.11904 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					76
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					76
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					76
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					76
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					76
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					76

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

06	14360	X	14360	-0-	-0-	-0-	935	1	13048	2	N	343	185	1	3	8	588
							377	9									
07	15159	X	13372	-0-	-1787	-0-	966	1	12065	2	N	310	554	1			344
							341	9									
08	15159	X	13492	-0-	-1667	-0-	976	1	12177	2	N	308	368	1	5	8	279
							339	9									
09	14670	X	13070	-0-	-1600	-0-	995	1	11734	2	N	310	359	1			230
							341	9									
10	14849	X	13489	-0-	-1360	-0-	1036	1	12127	2	N	296	367	1			159
							326	9									
*11	14711	X	14711	-0-	-0-	-0-	1263	1	13191	2	N	234	187	1			206
							257	9									

MCMAHAN 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 10/15/2011 TOTAL DEPTH 13992 PERF.14428 - 18391

06	0	Z	61270	-0-	61270	4055485	513	1	60649	2	N	98	179	1	1	8	78
							108	9									
07	0	Z	61104	-0-	61104	4116589	530	1	60454	2	N	109					187
							120	9									
08	0	Z	58939	-0-	58939	4175528	544	1	58264	2	N	119	175	1	19	8	112
							131	9									
09	0	Z	54496	-0-	54496	4230024	597	1	53789	2	N	100					212
							110	9									
10	0	Z	54929	-0-	54929	4284953	643	1	54175	2	N	101	178	1			135
							111	9									
11	0	Z	51998	-0-	51998	4336951	935	1	50946	2	N	106	181	1			60
							117	9									

MCMAHAN 22 SL WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	0	W	87309	-0-	87309	87309	86114	2	1195	9	N	1086	1097	1	6	8	457
07	0	W	84184	-0-	84184	171493	83026	2	1158	9	N	1053	1268	1			242
08	0	W	80611	-0-	80611	252104	45	1	79471	2	N	995	895	1	6	8	336
							1095	9									
*09	0	W	75653	-0-	75653	327757	612	1	74047	2	N	904	892	1	16	8	332
							994	9									
*10	0	W	75657	-0-	75657	403414	728	1	73935	2	N	904	902	1			334
							994	9									
11	0	W	71377	-0-	71377	474791	1357	1	69321	2	N	635	721	1			248
							699	9									

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MCMAHAN 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPL. MID-CON. INC 606616
BRITT -7- WELL #: 1 RRCID -> 086356 COMPL. DATE 10/16/1979 TOTAL DEPTH 16850 PERF.12354 - 12380

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

06	390	N	135	-0-	-255	-0-	126	2	9	9	N	8					16
07	279	N	27	-0-	-252	-0-	8	2	19	9	N	17					33
08	502	N	502	-0-	-0-	-0-	473	2	29	9	N	26					59
09	150	N	100	-0-	-50	-0-	94	2	6	9	N	5					64
10	48	N	48	-0-	-0-	-0-	35	2	13	9	N	12					76
11	480	N	75	-0-	-405	-0-	22	2	53	9	N	48					124

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

06	270	N	189	-0-	-81	-0-	189	2			N	-0-					78
07	310	N	254	-0-	-56	-0-	254	2			N	-0-					78
08	310	N	199	-0-	-111	-0-	199	2			N	-0-					78
09	398	N	398	-0-	-0-	-0-	398	2			N	-0-					78
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					78
*11	252	N	252	-0-	-0-	-0-	252	2			N	-0-					78

BRITT, DAVID WELL #: 106 RRCID -> 124636 COMPL. DATE 05/06/1987 TOTAL DEPTH 12700 PERF.12196 - 12239

06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

BRITT, THOMAS WELL #: 106 RRCID -> 126074 COMPL. DATE 10/08/1987 TOTAL DEPTH 12900 PERF.12244 - 12750

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	342	2			N	-0-					109
07	279	N	205	-0-	-74	-0-	180	2	25	9	N	23					132
08	403	N	58	-0-	-345	-0-	52	2	6	9	N	5					137
09	330	N	220	-0-	-110	-0-	206	2	14	9	N	13	130	1			20
10	976	N	976	-0-	-0-	-0-	962	2	14	9	N	13					33
*11	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					33

BRITT -9- WELL #: 2 RRCID -> 126214 COMPL. DATE 10/27/1987 TOTAL DEPTH 12860 PERF.12455 - 12500

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

06	1200	N	935	-0-	-265	-0-	935	2			N	-0-					28
07	1364	N	368	-0-	-996	-0-	368	2			N	-0-					28
08	1488	N	270	-0-	-1218	-0-	270	2			N	-0-					28
09	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					28
10	1650	N	1650	-0-	-0-	-0-	1604	2	46	9	N	42					70
*11	1231	N	1231	-0-	-0-	-0-	1194	2	37	9	N	34					104

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

06	835	N	835	-0-	-0-	-0-	793	2	42	9	N	38	190	1			103
07	728	N	728	-0-	-0-	-0-	686	2	42	9	N	38					141
08	1023	N	763	-0-	-260	-0-	718	2	45	9	N	41					182
09	840	N	756	-0-	-84	-0-	681	2	75	9	N	68	203	1			47
10	839	N	839	-0-	-0-	-0-	749	2	90	9	N	82					129
11	750	N	750	-0-	-0-	-0-	740	2	10	9	N	9					138

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

06	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					47
07	845	N	845	-0-	-0-	-0-	845	2			N	-0-					47
08	852	N	852	-0-	-0-	-0-	852	2			N	-0-					47
09	807	N	807	-0-	-0-	-0-	807	2			N	-0-					47
10	1793	N	1793	-0-	-0-	-0-	1787	2	6	9	N	5					52
*11	3000	N	3334	-0-	334	334	3323	2	11	9	N	10					62

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

06	1136	N	1136	-0-	-0-	-0-	1089	2	47	9	N	43					73
07	1116	N	1116	-0-	-0-	-0-	1069	2	47	9	N	43	93	1			23
08	1178	N	1080	-0-	-98	-0-	1026	2	54	9	N	49					72
09	1140	N	1050	-0-	-90	-0-	996	2	54	9	N	49					121
10	1116	N	1060	-0-	-56	-0-	1031	2	29	9	N	26					147
11	1050	N	723	-0-	-327	-0-	693	2	30	9	N	27					174

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

06	1500	N	478	-0-	-1022	-0-	395	2	83	9	N	75	178	1			47
07	997	N	997	-0-	-0-	-0-	997	2			N	-0-					47
08	868	N	714	-0-	-154	-0-	604	2	110	9	N	100					147
09	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					147
10	1115	N	1115	-0-	-0-	-0-	1012	2	103	9	N	94	126	1			115
*11	829	N	829	-0-	-0-	-0-	713	2	116	9	N	105	37	1			183

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	803	N	803	-0-	-0-	-0-	789	3	14	9	N	13					158
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					158
08	868	N	431	-0-	-437	-0-	431	3			N	-0-					158
09	810	N	789	-0-	-21	-0-	772	3	17	9	N	15					173
*10	792	N	792	-0-	-0-	-0-	773	3	19	9	N	17					190
*11	574	N	574	-0-	-0-	-0-	574	3			N	-0-					190

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	X	-0-	-0-	-90	-0-					N	-0-					55
07	93	X	-0-	-0-	-93	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	427	-0-	-83	-0-	427	2			N	-0-					99
07	496	N	166	-0-	-330	-0-	166	2			N	-0-					99
08	493	N	493	-0-	-0-	-0-	430	2	63	9	N	57					156
09	420	N	219	-0-	-201	-0-	219	2			N	-0-	117	1			39
10	244	N	244	-0-	-0-	-0-	244	2			N	-0-					39
11	480	N	239	-0-	-241	-0-	239	2			N	-0-					39

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	1773	-0-	-1047	-0-	1773	2			N	-0-					35
07	2914	X	2435	-0-	-479	-0-	2304	2	131	9	N	119					154
08	2914	X	2729	-0-	-185	-0-	2689	2	40	9	N	36	44	1			146
09	2670	X	2550	-0-	-120	-0-	2550	2			N	-0-	115	1			31
10	2699	X	2699	-0-	-0-	-0-	2641	2	58	9	N	53					84
11	2640	X	2150	-0-	-490	-0-	2150	2			N	-0-					84

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	-0-	-0-	-420	-0-					N	-0-					33
07	310	N	-0-	-0-	-310	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BRITT 7 WELL #: 5 RRCID -> 213214 COMPL. DATE 11/10/2005 TOTAL DEPTH 12850 PERF.12207 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2676	-0-	-564	-0-	2538	2	138	9	N	125	194	1			62
07	3348	X	2536	-0-	-812	-0-	2459	2	77	9	N	70	99	1			33
08	3348	X	2598	-0-	-750	-0-	2541	2	57	9	N	52					85
09	2760	X	2554	-0-	-206	-0-	2495	2	59	9	N	54	121	1			18
10	2759	X	2727	-0-	-32	-0-	2671	2	56	9	N	51					69
11	2670	X	2535	-0-	-135	-0-	2535	2			N	-0-					69

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	1509	-0-	-1161	-0-	1412	2	97	9	N	88					328
07	3243	X	3243	-0-	-0-	-0-	3048	2	195	9	N	177	324	1			181
08	2872	X	2872	-0-	-0-	-0-	2769	2	103	9	N	94	134	1			141
09	2630	X	2630	-0-	-0-	-0-	2584	2	46	9	N	42	122	1			61
10	3255	X	2728	-0-	-527	-0-	2643	2	85	9	N	77					138
11	3150	X	2637	-0-	-513	-0-	2572	2	65	9	N	59					197

SAMSON LONE STAR, LLC 744737
BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					109
07	3328	X	3328	-0-	-0-	-0-	3251	2	77	9	N	70					179
08	3327	X	3327	-0-	-0-	-0-	3283	2	44	9	N	40					219
09	3032	X	3032	-0-	-0-	-0-	3020	2	12	9	N	11	179	1			51
10	3136	X	3136	-0-	-0-	-0-	3136	2			N	-0-					51
11	3000	X	2971	-0-	-29	-0-	2971	2			N	-0-					51

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4803	X	4803	-0-	-0-	-0-	4803	2			N	-0-					75
07	4767	X	4767	-0-	-0-	-0-	4767	2			N	-0-					75
08	4966	X	4966	-0-	-0-	-0-	4922	2	44	9	N	40					115
09	4660	X	4660	-0-	-0-	-0-	4660	2			N	-0-					115
10	4770	X	4770	-0-	-0-	-0-	4770	2			N	-0-					115
*11	4536	X	4536	-0-	-0-	-0-	4536	2			N	-0-					115

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3691	X	3691	-0-	-0-	-0-	10	1	3677	2	N	4					253
							4	9									
07	3771	X	3771	-0-	-0-	-0-	10	1	3750	2	N	10					263
							11	9									
08	3693	X	3693	-0-	-0-	-0-	10	1	3674	2	N	8					271
							9	9									
09	3575	X	3575	-0-	-0-	-0-	10	1	3555	2	N	9					280
							10	9									
10	3761	X	3761	-0-	-0-	-0-	10	1	3736	2	N	14					294
							15	9									
*11	3562	X	3562	-0-	-0-	-0-	10	1	3535	2	N	15	168	1			141
							17	9									

SANTA FE WELL #: 2110 RRCID -> 160539 COMPL. DATE 10/25/1996 TOTAL DEPTH 8600 PERF. 8224 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
07	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
08	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
09	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
10	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
*11	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

06	390	N	313	-0-	-77	-0-	313	2			N	-0-					152
07	333	N	333	-0-	-0-	-0-	333	2			N	-0-					152
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					152
09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					152
10	341	N	334	-0-	-7	-0-	334	2			N	-0-					152
11	330	N	320	-0-	-10	-0-	320	2			N	-0-					152

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

06	1659	N	1659	-0-	-0-	-0-	1612	2	47	9	N	43					122
07	1683	N	1683	-0-	-0-	-0-	1661	2	22	9	N	20					142
08	1774	N	1774	-0-	-0-	-0-	1702	2	72	9	N	65					207
09	1689	N	1689	-0-	-0-	-0-	1647	2	42	9	N	38	177	1			68
10	1710	N	1710	-0-	-0-	-0-	1675	2	35	9	N	32					100
*11	1780	N	1780	-0-	-0-	-0-	1741	2	39	9	N	35					135

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

06	2490	X	1803	-0-	-687	-0-	1803	2			N	-0-					109
07	2573	X	2212	-0-	-361	-0-	2209	2	3	9	N	3					112
08	3221	X	3221	-0-	-0-	-0-	3213	2	8	9	N	7					119
09	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					119
10	2872	X	2872	-0-	-0-	-0-	2872	2			N	-0-					119
*11	3100	X	3100	-0-	-0-	-0-	3100	2			N	-0-					119

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

06	395	X	395	-0-	-0-	-0-	395	2			N	-0-					49
07	492	X	492	-0-	-0-	-0-	492	2			N	-0-					49
08	341	X	283	-0-	-58	-0-	283	2			N	-0-					49
09	390	X	247	-0-	-143	-0-	247	2			N	-0-					49
10	496	X	348	-0-	-148	-0-	348	2			N	-0-					49
11	480	X	456	-0-	-24	-0-	456	2			N	-0-					49

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR (MORROW LOWER) //CONT.// 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5820 X	5816	-0-	-4	-0-	5816	2			N	-0-					29
07	6293 X	5901	-0-	-392	-0-	5901	2			N	-0-					29
08	6293 X	5786	-0-	-507	-0-	5786	2			N	-0-					29
09	6090 X	5385	-0-	-705	-0-	5385	2			N	-0-					29
10	6138 X	5081	-0-	-1057	-0-	5081	2			N	-0-					29
11	5820 X	4446	-0-	-1374	-0-	4446	2			N	-0-					29

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1815 R	1815	-0-	-0-	-0-	1812	3	3	9	N	3					114
07	1860 #	1289	-0-	-571	-0-	1289	3			N	-0-					114
08	1860 #	912	-0-	-948	-0-	906	3	6	9	N	5					119
09	1830 #	742	-0-	-1088	-0-	742	3			N	-0-					119
10	1891 #	557	-0-	-1334	-0-	557	3			N	-0-					119
11	1830 #	261	-0-	-1569	-0-	255	3	6	9	N	5					124

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2312	R	2312	-0-	-0-	-0-	2289	3	23	9	N	21					81
07	2286	R	2286	-0-	-0-	-0-	2274	3	12	9	N	11					92
08	1847	R	1847	-0-	-0-	-0-	1836	3	11	9	N	10					102
09	1565	R	1565	-0-	-0-	-0-	1553	3	12	9	N	11					113
10	1901	R	1901	-0-	-0-	-0-	1895	3	6	9	N	5					118
*11	1885	R	1885	-0-	-0-	-0-	1865	3	20	9	N	18					136

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

06	669	R	669	-0-	-0-	-0-	30	1	639	2	Y	-0-					-0-
07	837	R	837	-0-	-0-	-0-	31	1	806	2	Y	-0-					-0-
08	743	R	743	-0-	-0-	-0-	31	1	712	2	Y	-0-					-0-
09	540	#	478	-0-	-62	-0-	30	1	448	2	Y	-0-					-0-
10	558	#	357	-0-	-201	-0-	31	1	326	2	Y	-0-					-0-
11	540	#	393	-0-	-147	-0-	30	1	363	2	Y	-0-					-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

06	960	#	-0-	-0-	-960	-0-					N	-0-					31
07	992	#	-0-	-0-	-992	-0-					N	-0-					31
08	992	#	-0-	-0-	-992	-0-					N	-0-					31
09	900	#	-0-	-0-	-900	-0-					N	-0-					31
10	12	#	-0-	-0-	-12	-0-					N	-0-					31
11	30	#	-0-	-0-	-30	-0-					N	20	23	1			28

LINN OPERATING, INC. 501545
YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

06	INC G-10		-0-	-0-	-0-	-0-					N	-0-					12
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					12
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

06	61	R	61	-0-	-0-	-0-	61	2			N	-0-					48
07	57	R	57	-0-	-0-	-0-	57	2			N	-0-					48
08	31	#	17	-0-	-14	-0-	17	2			N	-0-					48
09	60	#	6	-0-	-54	-0-	6	2			N	-0-					48
10	62	#	8	-0-	-54	-0-	7	2	1	9	N	1					49
11	60	#	8	-0-	-52	-0-	8	2			N	-0-					49

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	#	1265	-0-	-625	-0-	1259	2	6	9	N	5					127
07	1953	#	1568	-0-	-385	-0-	1557	2	11	9	N	10					137
08	1922	#	1507	-0-	-415	-0-	1498	2	9	9	N	8					145
09	1260	#	986	-0-	-274	-0-	983	2	3	9	N	3					148
10	1816	R	1816	-0-	-0-	-0-	1794	2	22	9	N	20					168
*11	1893	R	1893	-0-	-0-	-0-	1879	2	14	9	N	13					181

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	#	953	-0-	-937	-0-	945	2	8	9	N	7					124
07	1953	#	1327	-0-	-626	-0-	1318	2	9	9	N	8					132
08	1953	#	1431	-0-	-522	-0-	1423	2	8	9	N	7					139
09	2331	R	2331	-0-	-0-	-0-	2308	2	23	9	N	21					160
10	2301	R	2301	-0-	-0-	-0-	2282	2	19	9	N	17	156	1			21
*11	2388	R	2388	-0-	-0-	-0-	2356	2	32	9	N	29					50

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	3063	R	3063	-0-	-0-	-0-	30	1	2986	2	N	43					85
							47	9									
07	3095	R	3095	-0-	-0-	-0-	30	1	2993	2	N	65					150
							72	9									
08	3150	R	3150	-0-	-0-	-0-	31	1	3042	2	N	70					220
							77	9									
09	2970	#	2955	-0-	-15	-0-	30	1	2890	2	N	32	192	1			60
							35	9									
10	3069	#	3043	-0-	-26	-0-	31	1	2943	2	N	63					123
							69	9									
*11	3032	R	3032	-0-	-0-	-0-	30	1	2947	2	N	50					173
							55	9									

FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1424	R	1424	-0-	-0-	-0-	29	1	1395	2	N	-0-					62
07	1521	R	1521	-0-	-0-	-0-	31	1	1490	2	N	-0-					62
08	1457	#	1334	-0-	-123	-0-	27	1	1307	2	N	-0-					62
09	1410	#	1060	-0-	-350	-0-	23	1	1037	2	N	-0-					62
10	1519	#	1189	-0-	-330	-0-	26	1	1163	2	N	-0-					62
11	1470	#	1250	-0-	-220	-0-	28	1	1222	2	N	-0-					62

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	312	-0-	-708	-0-	312	2			N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
08	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					68
09	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					68
10	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					68
11	1110	N	936	-0-	-174	-0-	936	2			N	-0-					68

LINN OPERATING, INC. 501545
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

06	621	N	621	-0-	-0-	-0-	621	2			N	-0-					120
07	868	N	706	-0-	-162	-0-	706	2			N	-0-					120
08	744	N	583	-0-	-161	-0-	583	2			N	-0-					120
09	736	N	736	-0-	-0-	-0-	736	2			N	-0-					120
10	713	N	594	-0-	-119	-0-	594	2			N	-0-					120
11	570	N	389	-0-	-181	-0-	389	2			N	-0-					120

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

06	1110	N	1071	-0-	-39	-0-	1049	2	22	9	N	20					168
07	1054	N	925	-0-	-129	-0-	906	2	19	9	N	17					185
08	1085	N	1006	-0-	-79	-0-	986	2	20	9	N	18					203
09	1080	N	1058	-0-	-22	-0-	1039	2	19	9	N	17					220
10	1111	N	1111	-0-	-0-	-0-	1092	2	19	9	N	17					237
*11	1063	N	1063	-0-	-0-	-0-	1055	2	8	9	N	7	185	1			59

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

06	0	X	-0-	-0-	-0-	-0-					N	-0-					130
07	0	X	-0-	-0-	-0-	-0-					N	-0-					130
08	0	X	-0-	-0-	-0-	-0-					N	-0-					130
09	0	X	-0-	-0-	-0-	-0-					N	-0-					130
10	0	X	-0-	-0-	-0-	-0-					N	-0-					130
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					130

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

06	870	N	870	-0-	-0-	-0-	30	1	834	2	N	5					58
							6	9									
07	923	N	923	-0-	-0-	-0-	31	1	890	2	N	2					60
							2	9									
08	1209	N	745	-0-	-464	-0-	31	1	712	2	N	2					62
							2	9									
09	870	N	-0-	-0-	-870	-0-					N	-0-					62
10	930	N	-0-	-0-	-930	-0-					N	52					114
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					114

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	X	68	-0-	-172	-0-	66	2	2	9	N	2					147
07	186	X	82	-0-	-104	-0-	79	2	3	9	N	3					150
08	124	X	57	-0-	-67	-0-	55	2	2	9	N	2					152
09	90	X	-0-	-0-	-90	-0-					N	12					164
10	93	X	-0-	-0-	-93	-0-					N	217	188	1			193
11	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					193

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
11	14B2 EXT		NO RPT	-0-	-0-	173					N	NO RPT					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					60
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					60
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					60
09	60	N	-0-	-0-	-60	-0-					N	-0-					60
10	62	N	-0-	-0-	-62	-0-					N	-0-					60
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					60

COURSON RANCH 159 WELL #: 3 RRCID -> 251681 COMPL. DATE N/A TOTAL DEPTH 11014 PERF. 8600 - 8622

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

06	247	N	247	-0-	-0-	-0-	247	2			N	-0-					172
07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					172
08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					172
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					172
10	248	N	247	-0-	-1	-0-	247	2			N	-0-					172
11	240	N	236	-0-	-4	-0-	236	2			N	-0-					172

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

06	8183	X	8183	-0-	-0-	-0-	546	1	7633	2	N	4					85
							4	9									
07	8056	X	8056	-0-	-0-	-0-	546	1	7498	2	N	11					96
							12	9									
08	6014	X	6014	-0-	-0-	-0-	378	1	5629	2	N	6					102
							7	9									
09	8426	X	8426	-0-	-0-	-0-	567	1	7850	2	N	8					110
							9	9									
10	8083	X	8083	-0-	-0-	-0-	546	1	7527	2	N	9					119
							10	9									
*11	7518	X	7518	-0-	-0-	-0-	525	1	6981	2	N	11					130
							12	9									

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

06	4167	X	4167	-0-	-0-	-0-	174	1	3975	2	N	16					183
							18	9									
07	5036	X	5036	-0-	-0-	-0-	180	1	4837	2	N	17					200
							19	9									
08	4459	X	4459	-0-	-0-	-0-	174	1	4270	2	N	14					214
							15	9									
09	4929	X	4929	-0-	-0-	-0-	174	1	4726	2	N	26					240
							29	9									
10	4743	X	4326	-0-	-417	-0-	168	1	4146	2	N	11					251
							12	9									
11	4590	X	3715	-0-	-875	-0-	144	1	3561	2	N	9					260
							10	9									

ALPAR-LIPS (DOUGLAS) 01933 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1AA RRCID -> 218864 COMPL. DATE 08/03/2006 TOTAL DEPTH 9070 PERF. 5563 - 5580

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					57

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

06	1020	X	665	-0-	-355	-0-	665	2			N	-0-					-0-
07	1023	X	894	-0-	-129	-0-	894	2			N	-0-					-0-
08	930	X	884	-0-	-46	-0-	884	2			N	-0-					-0-
09	870	X	832	-0-	-38	-0-	832	2			N	-0-					-0-
10	899	X	802	-0-	-97	-0-	802	2			N	-0-					-0-
11	870	X	665	-0-	-205	-0-	665	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260

COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1369	N	1369	-0-	-0-	-0-	1350	1	19	2	N	-0-					250
07	1413	N	1413	-0-	-0-	-0-	1395	1	18	2	N	-0-					250
08	1428	N	1428	-0-	-0-	-0-	1215	1	14	2	N	181					431
							199	9									
*09	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					431
10	806	N	319	-0-	-487	-0-	37	2	282	9	N	256					687
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					687

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					433
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					433
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					433
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					433
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					433
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					433

COURSON RANCH 158 WELL #: 10 RRCID -> 221300 COMPL. DATE 03/09/2010 TOTAL DEPTH 9750 PERF. 8874 - 9370

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					489
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					489
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					489
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					489
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					489
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					489

WORKED OVER ANOTHER ZONE.. 11/09/2010

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

06	4895	X	4895	-0-	-0-	-0-	1287	1	3155	2	N	412	375	1			453
							453	9									
07	5270	X	5204	-0-	-66	-0-	1327	1	3423	2	N	413	567	1			299
							454	9									
08	5270	X	5103	-0-	-167	-0-	1334	1	3325	2	N	404	375	1			328
							444	9									
09	5100	X	-0-	-0-	-5100	-0-					N	405	185	1			548
10	5208	X	-0-	-0-	-5208	-0-					N	441	747	1			242
11	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					242

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

06	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					394
07	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					394
08	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					394
09	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					394
10	14B2	EXT	-0-	-0-	-0-	13639					N	-0-	156	1			238
11	14B2	EXT	NO RPT	-0-	-0-	13639					N	NO RPT					238

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	X	198	-0-	-42	-0-	64	1	134	2	N	-0-					242
07	248	X	189	-0-	-59	-0-	65	1	124	2	N	-0-					242
08	248	X	226	-0-	-22	-0-	66	1	126	2	N	31	185	1			88
							34	9									
09	240	X	205	-0-	-35	-0-	205	2			N	-0-					88
10	217	X	-0-	-0-	-217	-0-					N	-0-					88
11	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					88

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

06	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					171
07	1984	N	1819	-0-	-165	-0-	1819	2			N	-0-					171
08	1953	N	1715	-0-	-238	-0-	1715	2			N	-0-					171
09	1680	N	1547	-0-	-133	-0-	1547	2			N	-0-					171
10	1829	N	1493	-0-	-336	-0-	1493	2			N	-0-					171
11	1650	N	1384	-0-	-266	-0-	1384	2			N	-0-					171

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 136 WELL #: 4-U RRCID -> 137714 COMPL. DATE 01/03/1991 TOTAL DEPTH 7100 PERF. 5796 - 5814

06	1079	R	1079	-0-	-0-	-0-	1079	2			N	-0-					135
07	1240	#	1114	-0-	-126	-0-	1112	2	2	9	N	2					137
08	1240	#	1063	-0-	-177	-0-	1061	2	2	9	N	2					139
*09	2908	R	2908	-0-	-0-	-0-	2904	2	4	9	N	4					143
*10	3039	R	3039	-0-	-0-	-0-	3035	2	4	9	N	4					147
11	1080	#	NO RPT	-0-	-1080	-0-					N	NO RPT					147

COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

06	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					-0-
07	3121	X	3121	-0-	-0-	-0-	3121	2			N	-0-					-0-
08	2914	X	2849	-0-	-65	-0-	2849	2			N	-0-					-0-
09	3060	X	2654	-0-	-406	-0-	2654	2			N	-0-					-0-
10	3162	X	2737	-0-	-425	-0-	2737	2			N	-0-					-0-
11	3060	X	2039	-0-	-1021	-0-	2039	2			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1082	X	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
07	2125	X	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
08	1704	X	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
09	1654	X	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
10	2139	X	1520	-0-	-619	-0-	1520	2			N	-0-					-0-
11	2070	X	1020	-0-	-1050	-0-	1020	2			N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					17
07	5655	X	5655	-0-	-0-	-0-	5655	2			N	-0-					17
08	3685	X	3685	-0-	-0-	-0-	3685	2			N	-0-					17
09	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					17
10	3565	X	3211	-0-	-354	-0-	3211	2			N	-0-					17
11	3450	X	2740	-0-	-710	-0-	2740	2			N	-0-					17

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					5
07	0	X	-0-	-0-	-0-	-0-					N	-0-					5
08	0	X	-0-	-0-	-0-	-0-					N	-0-					5
09	0	X	-0-	-0-	-0-	-0-					N	-0-					5
10	136	X	136	-0-	-0-	-0-	136	2			N	-0-					5
11	14B2 EXT		2648	-0-	2648	2648	2648	2			N	-0-					5

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					5
07	0	X	-0-	-0-	-0-	-0-					N	-0-					5
08	0	X	-0-	-0-	-0-	-0-					N	-0-					5
09	0	X	-0-	-0-	-0-	-0-					N	-0-					5
10	113	X	113	-0-	-0-	-0-	113	2			N	-0-					5
11	14B2 EXT		3334	-0-	3334	3334	3334	2			N	-0-					5

SKEETERBEE WELL #: 4 RRCID -> 213634 COMPL. DATE 08/29/2005 TOTAL DEPTH 3656 PERF. 3176 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
07	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
08	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1376	N	1376	-0-	-0-	-0-	46	1	1329	3	N	-0-					66
							1	4									
07	1271	N	1271	-0-	-0-	-0-	46	1	1207	3	N	15					81
							1	4	17	9							
08	1209	N	1016	-0-	-193	-0-	1016	3			N	-0-					81
09	1380	N	1096	-0-	-284	-0-	29	1	1065	3	N	-0-					81
							2	4									
*10	1306	N	1306	-0-	-0-	-0-	26	1	1278	3	N	-0-					81
							2	4									
*11	1356	N	1356	-0-	-0-	-0-	31	1	1324	3	N	-0-					81
							1	4									

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON RANCH "B" UNIT 16 WELL #: 62 RRCID -> 178008 COMPL. DATE 02/04/2000 TOTAL DEPTH 5600 PERF. 3418 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

06	12382	X	12382	-0-	-0-	-0-	320	1	12061	3	N	-0-					-0-
							1	4									
07	17387	X	17387	-0-	-0-	-0-	320	1	17066	3	N	-0-					-0-
							1	4									
08	22712	X	22712	-0-	-0-	-0-	329	1	22381	3	N	-0-					-0-
							2	4									
09	11351	X	11351	-0-	-0-	-0-	318	1	11031	3	N	-0-					-0-
							2	4									
*10	11887	X	11887	-0-	-0-	-0-	329	1	11556	3	N	-0-					-0-
							2	4									
*11	11554	X	11554	-0-	-0-	-0-	318	1	11235	3	N	-0-					-0-
							1	4									

COURSON RANCH "B" UNIT 14 WELL #: 72 RRCID -> 192168 COMPL. DATE 08/23/2002 TOTAL DEPTH N/A PERF. 4102 - 5300

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

06	390	X	22	-0-	-368	-0-	22	3			N	-0-					-0-
07	744	X	64	-0-	-680	-0-	64	3			N	-0-					-0-
08	744	X	9	-0-	-735	-0-	9	3			N	-0-					-0-
09	720	X	14	-0-	-706	-0-	14	3			N	-0-					-0-
*10	589	X	21	-0-	-568	-0-	21	3			N	-0-					-0-
11	60	X	18	-0-	-42	-0-	18	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

06	300	X	229	-0-	-71	-0-	229	3			N	-0-					-0-
07	651	X	87	-0-	-564	-0-	87	3			N	-0-					-0-
08	682	X	341	-0-	-341	-0-	341	3			N	-0-					-0-
09	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*10	682	X	455	-0-	-227	-0-	455	3			N	-0-					-0-
*11	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
09	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*10	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-
11	450	N	416	-0-	-34	-0-	416	3			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1943	X	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-
07	1913	X	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-
08	1611	X	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
09	1950	X	962	-0-	-988	-0-	962	3			N	-0-					-0-
*10	2015	X	1252	-0-	-763	-0-	1252	3			N	-0-					-0-
11	1950	X	1155	-0-	-795	-0-	1155	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

06	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
07	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
08	1209	X	680	-0-	-529	-0-	680	3			N	-0-					-0-
09	1170	X	641	-0-	-529	-0-	641	3			N	-0-					-0-
*10	1209	X	2	-0-	-1207	-0-	2	3			N	-0-					-0-
11	900	X	-0-	-0-	-900	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

06	1197	X	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
07	1326	X	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
08	1341	X	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
09	1200	X	958	-0-	-242	-0-	958	3			N	-0-					-0-
*10	1606	X	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-
*11	1519	X	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

06	2430	X	1475	-0-	-955	-0-	1475	3			N	-0-					-0-
07	2635	X	890	-0-	-1745	-0-	890	3			N	-0-					-0-
08	2635	X	2015	-0-	-620	-0-	2015	3			N	-0-					-0-
09	2550	X	1968	-0-	-582	-0-	1968	3			N	-0-					-0-
*10	1906	X	1906	-0-	-0-	-0-	1906	3			N	-0-					-0-
11	1950	X	1556	-0-	-394	-0-	1556	3			N	-0-					-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

06	960	X	253	-0-	-707	-0-	22	1	230	3	N	-0-					-0-
							1	4									
07	589	X	203	-0-	-386	-0-	22	1	180	3	N	-0-					-0-
							1	4									
08	527	X	130	-0-	-397	-0-	8	1	120	3	N	-0-					-0-
							2	4									
09	510	X	170	-0-	-340	-0-	5	1	163	3	N	-0-					-0-
							2	4									
*10	527	X	317	-0-	-210	-0-	20	1	295	3	N	-0-					-0-
							2	4									
*11	331	X	331	-0-	-0-	-0-	1	1	329	3	N	-0-					-0-
							1	4									

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	11	1	1	4	N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	11	1	1	4	N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	11	1	2	4	N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	10	1	2	4	N	-0-					-0-
*10	12	N	12	-0-	-0-	-0-	10	1	2	4	N	-0-					-0-
11	13	N	10	-0-	-3	-0-	9	1	1	4	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	2790	X	1572	-0-	-1218	-0-	87	1	1485	2	N	-0-					-0-
07	2883	X	1029	-0-	-1854	-0-	66	1	963	2	N	-0-					-0-
08	2604	X	214	-0-	-2390	-0-	214	2			N	-0-					-0-
09	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					-0-
10	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					-0-
*11	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	390	X	-0-	-0-	-390	-0-					N	-0-					-0-
07	372	X	16	-0-	-356	-0-	1	1	15	2	N	-0-					-0-
08	310	X	65	-0-	-245	-0-	65	2			N	-0-					-0-
09	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
*11	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	2850	X	2188	-0-	-662	-0-	121	1	2067	2	N	-0-					-0-
07	2728	X	2406	-0-	-322	-0-	154	1	2252	2	N	-0-					-0-
08	2325	X	1974	-0-	-351	-0-	1974	2			N	-0-					-0-
09	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					-0-
10	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					-0-
*11	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	1110	X	848	-0-	-262	-0-	47	1	801	2	N	-0-					-0-
07	1085	X	628	-0-	-457	-0-	40	1	588	2	N	-0-					-0-
08	992	X	391	-0-	-601	-0-	391	2			N	-0-					-0-
09	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
10	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
*11	840	X	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260

COURSON RANCH 157 WELL #: 8 RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3774	-0-	-216	-0-	101	1	3673	2	N	-0-					-0-
07	4144	X	4144	-0-	-0-	-0-	102	1	4042	2	N	-0-					-0-
08	3937	X	3872	-0-	-65	-0-	106	1	3766	2	N	-0-					-0-
*09	4019	X	4019	-0-	-0-	-0-	4019	2			N	-0-					-0-
*10	4201	X	4201	-0-	-0-	-0-	4201	2			N	-0-					-0-
11	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	X	1592	-0-	-148	-0-	130	1	1462	2	N	-0-					-0-
07	1798	X	1580	-0-	-218	-0-	130	1	1450	2	N	-0-					-0-
08	1767	X	1411	-0-	-356	-0-	129	1	1282	2	N	-0-					-0-
09	1710	X	-0-	-0-	-1710	-0-					N	-0-					-0-
10	1643	X	-0-	-0-	-1643	-0-					N	-0-					-0-
11	1590	X	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 14 RRCID -> 213000 COMPL. DATE 05/10/2005 TOTAL DEPTH 3915 PERF. 3440 - 3785

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					195
07	0	N	-0-	-0-	-0-	-0-					N	-0-					195
08	0	N	-0-	-0-	-0-	-0-					N	-0-					195
09	0	N	-0-	-0-	-0-	-0-					N	-0-					195
10	0	N	-0-	-0-	-0-	-0-					N	-0-					195
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 149 WELL #: 4 RRCID -> 218727 COMPL. DATE 09/01/2005 TOTAL DEPTH 4709 PERF. 3454 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

COURSON RANCH 136 WELL #: 9 RRCID -> 218735 COMPL. DATE 11/01/2005 TOTAL DEPTH 3790 PERF. 3250 - 3299

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	X	15	-0-	-45	-0-	15	2			N	-0-					2
07	62	X	7	-0-	-55	-0-	7	2			N	-0-					2
08	62	X	1	-0-	-61	-0-	1	2			N	-0-					2
09	60	X	-0-	-0-	-60	-0-					N	-0-					2
10	62	X	-0-	-0-	-62	-0-					N	-0-					2
11	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					2

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 11/18/2005 TOTAL DEPTH 9250 PERF. 3580 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

LINN OPERATING, INC. 501545
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

06	390	N	347	-0-	-43	-0-	347	2			Y	-0-					-0-
07	496	N	452	-0-	-44	-0-	452	2			Y	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
09	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
10	465	N	95	-0-	-370	-0-	95	2			Y	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-

WOODRUFF 17 WELL #: 4 RRCID -> 228327 COMPL. DATE 03/12/2007 TOTAL DEPTH 3830 PERF. 3690 - 3694

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY //CONT.// 691703
WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4439	X	4439	-0-	-0-	-0-	4343	2	96	9	N	87					159
07	4557	X	4533	-0-	-24	-0-	4445	2	88	9	N	80					239
08	4557	X	4247	-0-	-310	-0-	4195	2	52	9	N	47					286
09	4440	X	4081	-0-	-359	-0-	4008	2	73	9	N	66	188	1			164
10	4588	X	4278	-0-	-310	-0-	4202	2	76	9	N	69					233
11	4440	X	3058	-0-	-1382	-0-	2841	2	217	9	N	197	168	1			262

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. 501545
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 11/02/2006 TOTAL DEPTH 14316 PERF. 14120 - 14142

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18856	X	18856	-0-	-0-	-0-	18798	2	58	9	N	53					253
07	19693	X	19693	-0-	-0-	-0-	19658	2	35	9	N	32					285
08	19686	X	19686	-0-	-0-	-0-	48	1	19595	2	N	39					324
							43	9									
09	19380	X	19380	-0-	-0-	-0-	724	1	18606	2	N	45					369
							50	9									
10	19788	X	19788	-0-	-0-	-0-	19748	2	40	9	N	36	195	1			210
*11	18304	X	18304	-0-	-0-	-0-	18280	2	24	9	N	22	199	1			33

AMY (UPPER MORROW) //CONT.// 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6950	X	6950	-0-	-0-	-0-	6933	2	17	9	N	15					180
07	7279	X	7279	-0-	-0-	-0-	7266	2	13	9	N	12					192
08	6486	X	6486	-0-	-0-	-0-	13	1	6461	2	N	11					203
							12	9									
09	7006	X	7006	-0-	-0-	-0-	78	1	6918	2	N	9					212
							10	9									
10	6988	X	6988	-0-	-0-	-0-	6976	2	12	9	N	11					223
*11	6935	X	6935	-0-	-0-	-0-	241	1	6683	2	N	10	186	1			47
							11	9									

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

06	513	N	513	-0-	-0-	-0-	513	2			N	-0-					56
07	534	N	534	-0-	-0-	-0-	534	2			N	-0-					56
08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					56
*09	527	N	527	-0-	-0-	-0-	527	2			N	-0-					56
*10	523	N	523	-0-	-0-	-0-	523	2			N	-0-					56
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					56

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	10					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	21					98

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	4710	-0-	-0-	-0-	4710	3			N	-0-					75
07	4528	X	4528	-0-	-0-	-0-	4528	3			N	-0-					75
08	4805	X	4661	-0-	-144	-0-	4661	3			N	-0-					75
09	4710	X	4543	-0-	-167	-0-	4543	3			N	-0-					75
10	4867	X	4471	-0-	-396	-0-	4460	3	11	9	N	10	45	1			40
11	4710	X	4001	-0-	-709	-0-	4001	3			N	-0-					40

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	2290	-0-	-50	-0-	2290	3			N	-0-					80
07	2449	X	2315	-0-	-134	-0-	2315	3			N	-0-					80
08	2542	X	2216	-0-	-326	-0-	2216	3			N	-0-					80
09	2460	X	2279	-0-	-181	-0-	2279	3			N	-0-					80
10	2542	X	2239	-0-	-303	-0-	2239	3			N	-0-					80
11	2280	X	1801	-0-	-479	-0-	1801	3			N	-0-					80

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	280	-0-	-320	-0-	72	1	208	3	N	-0-					-0-
07	279	N	276	-0-	-3	-0-	74	1	202	3	N	-0-					-0-
08	310	N	267	-0-	-43	-0-	74	1	193	3	N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	72	1	211	3	N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	74	1	239	3	N	-0-					-0-
*11	293	N	293	-0-	-0-	-0-	72	1	221	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	935	N	935	-0-	-0-	-0-	10	1	925	2	N	-0-					185
07	1023	N	904	-0-	-119	-0-	10	1	894	2	N	-0-					185
08	992	N	972	-0-	-20	-0-	10	1	962	2	N	-0-					185
09	971	N	971	-0-	-0-	-0-	10	1	961	2	N	-0-					185
10	970	N	970	-0-	-0-	-0-	10	1	960	2	N	-0-					185
*11	937	N	937	-0-	-0-	-0-	10	1	927	2	N	-0-					185

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1367	-0-	-373	-0-	10	1	1357	2	N	-0-					158
07	1581	N	1152	-0-	-429	-0-	10	1	1140	2	N	2					160
							2	9									
08	1760	N	1760	-0-	-0-	-0-	10	1	1750	2	N	-0-					160
09	1727	N	1727	-0-	-0-	-0-	10	1	1717	2	N	-0-					160
10	1600	N	1600	-0-	-0-	-0-	10	1	1590	2	N	-0-					160
11	1710	N	1555	-0-	-155	-0-	10	1	1545	2	N	-0-					160

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4621	X	4621	-0-	-0-	-0-	144	1	4434	3	N	38					142
							1	4	42	9							
07	4797	X	4797	-0-	-0-	-0-	144	1	4496	3	N	142	192	1			92
							1	4	156	9							
08	4655	X	4655	-0-	-0-	-0-	144	1	4344	3	N	150					242
							2	4	165	9							
09	4494	X	4494	-0-	-0-	-0-	146	1	4310	3	N	33	179	1			96
							2	4	36	9							
*10	4485	X	4485	-0-	-0-	-0-	130	1	4330	3	N	21					117
							2	4	23	9							
*11	4805	X	4805	-0-	-0-	-0-	132	1	4539	3	N	121					238
							1	4	133	9							

YEATON -947- WELL #: 5 RRCID -> 139261 COMPL. DATE 08/09/1991 TOTAL DEPTH 9500 PERF. 9352 - 9360

06	510	N	308	-0-	-202	-0-	6	1	301	3	N	-0-					39
							1	4									
07	248	N	207	-0-	-41	-0-	6	1	194	3	N	5					44
							1	4	6	9							
08	837	N	747	-0-	-90	-0-	12	1	733	3	N	-0-					44
							2	4									
09	300	N	77	-0-	-223	-0-	2	1	73	3	N	-0-					44
							2	4									
*10	217	N	2	-0-	-215	-0-	2	4			N	-0-					44
11	720	N	1	-0-	-719	-0-	1	4			N	-0-					44

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

06	90	N	53	-0-	-37	-0-	1	1	52	2	N	-0-					-0-
07	124	N	55	-0-	-69	-0-	1	1	54	2	N	-0-					-0-
08	155	N	52	-0-	-103	-0-	1	1	51	2	N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	1	1	211	2	N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	1	1	125	2	N	-0-					-0-
*11	126	N	126	-0-	-0-	-0-	1	1	125	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					30
07	279	N	247	-0-	-32	-0-	247	2			N	-0-					30
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					30
09	300	N	246	-0-	-54	-0-	246	2			N	-0-					30
*10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					30
*11	266	N	266	-0-	-0-	-0-	266	2			N	-0-					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

06	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					209
07	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					209
08	DLQ G-10	153	-0-	153	153	153	2				Y	-0-					209
09	DLQ G-10	155	-0-	155	308	155	2				Y	-0-					209
10	DLQ G-10	-0-	-0-	-0-	308						Y	-0-					209
11	DLQ G-10	-0-	-0-	-0-	308						Y	-0-					209

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					53
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					53
08	DLQ G-10		153	-0-	153	153	153	2			Y	-0-					53
09	DLQ G-10		155	-0-	155	308	155	2			Y	-0-					53
10	DLQ G-10		-0-	-0-	-0-	308					Y	-0-					53
11	DLQ G-10		-0-	-0-	-0-	308					Y	-0-					53

KIRK, C. W. -86- WELL #: 5 RRCID -> 163296 COMPL. DATE 03/03/1997 TOTAL DEPTH 6180 PERF. 6114 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK, C. W. -86- WELL #: 3 RRCID -> 165631 COMPL. DATE 06/21/1996 TOTAL DEPTH 8210 PERF. 7070 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK, C. W. -86- WELL #: 1 RRCID -> 166011 COMPL. DATE 12/31/1996 TOTAL DEPTH 8285 PERF. 6040 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7

KIRK, C. W. -86- WELL #: 2 RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

KIRK, NANNIE -116- WELL #: 1 RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
KIRK "A" WELL #: 2 RRCID -> 164576 COMPL. DATE 06/12/1997 TOTAL DEPTH 6268 PERF. 6036 - 6048

06	1680 N	1513	-0-	-167	-0-	1513	2			N	-0-					-0-
07	1798 N	1711	-0-	-87	-0-	1711	2			N	-0-					-0-
08	1674 N	1648	-0-	-26	-0-	1648	2			N	-0-					-0-
09	1500 N	1379	-0-	-121	-0-	1379	2			N	-0-					-0-
10	1705 N	1568	-0-	-137	-0-	1568	2			N	-0-					-0-
*11	1613 N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-

WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 01/07/2009 TOTAL DEPTH 6253 PERF. 6131 - 6141

06	3683 X	3683	-0-	-0-	-0-	3683	2			N	-0-					-0-
07	3746 X	3746	-0-	-0-	-0-	3746	2			N	-0-					-0-
08	3752 X	3752	-0-	-0-	-0-	3752	2			N	-0-					-0-
09	3690 X	3598	-0-	-92	-0-	3598	2			N	-0-					-0-
10	3813 X	3729	-0-	-84	-0-	3729	2			N	-0-					-0-
11	3690 X	3570	-0-	-120	-0-	3570	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

06	416 N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
07	382 N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
08	259 N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
09	92 N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
10	298 N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
11	240 N	229	-0-	-11	-0-	229	2			N	-0-					-0-

ARRINGTON (GRANITE WASH) 03853 200 ASSOCIATED 49B CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 23 RRCID -> 147355 COMPL. DATE 09/24/1993 TOTAL DEPTH 5934 PERF. 3886 - 5934

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

06	3251	X	3251	-0-	-0-	-0-	3251	2			N	-0-					-0-
07	3310	X	3310	-0-	-0-	-0-	3310	2			N	-0-					-0-
08	3257	X	3257	-0-	-0-	-0-	3257	2			N	-0-					-0-
09	3203	X	3203	-0-	-0-	-0-	3203	2			N	-0-					-0-
10	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					-0-
*11	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-

AT (MORROW, UPPER) 04179 250 ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
AYCOCK TRUST WELL #: 1107 RRCID -> 196699 COMPL. DATE 01/22/1996 TOTAL DEPTH 6900 PERF. 6424 - 6435

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF. 11504 - 13896

06	480	X	-0-	-0-	-480	-0-					N	-0-					114
07	496	X	-0-	-0-	-496	-0-					N	-0-					114
08	496	X	-0-	-0-	-496	-0-					N	-0-					114
09	300	X	-0-	-0-	-300	-0-					N	-0-					114
10	0	X	-0-	-0-	-0-	-0-					N	-0-	54	1			60
11	0	X	-0-	-0-	-0-	-0-					N	-0-					60

B & B (ATOKA GRANITE WASH) //CONT.// 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	4392	-0-	-198	-0-	4347	2	45	9	N	41					296
07	4743	X	4461	-0-	-282	-0-	4403	2	58	9	N	53	179	1	1	8	169
08	4681	X	4402	-0-	-279	-0-	4382	2	20	9	N	18	2	8			185
09	4530	X	3857	-0-	-673	-0-	3847	2	10	9	N	9					194
10	4557	X	4379	-0-	-178	-0-	4350	2	29	9	N	26	178	1	1	8	41
11	4380	X	4097	-0-	-283	-0-	4039	2	58	9	N	53					94

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6750	X	3483	-0-	-3267	-0-	3441	2	42	9	N	38	1	8			163
07	6355	X	3572	-0-	-2783	-0-	3530	2	42	9	N	38	1	8			200
08	4681	X	3875	-0-	-806	-0-	3824	2	51	9	N	46	2	8			244
09	4080	X	3635	-0-	-445	-0-	3604	2	31	9	N	28					272
10	3999	X	3242	-0-	-757	-0-	3198	2	44	9	N	40	192	1			120
11	3750	X	3125	-0-	-625	-0-	3116	2	9	9	N	8	87	1			41

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6284	X	6284	-0-	-0-	-0-	6189	2	95	9	N	86	175	1			135
07	6479	X	5224	-0-	-1255	-0-	5124	2	100	9	N	91					226
08	6975	X	1635	-0-	-5340	-0-	1617	2	18	9	N	16	179	1			63
09	6750	X	3921	-0-	-2829	-0-	3887	2	34	9	N	31					94
10	6975	X	4637	-0-	-2338	-0-	4589	2	48	9	N	44					138
*11	6347	X	6347	-0-	-0-	-0-	6169	2	178	9	N	162	189	1			111

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
REED WELL #: 201 RRCID -> 205633 COMPL. DATE 09/22/2004 TOTAL DEPTH 13250 PERF.12278 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	585	-0-	-135	-0-	585	2			N	-0-					91
07	1147	N	838	-0-	-309	-0-	821	2	17	9	N	15					106
08	1255	N	1255	-0-	-0-	-0-	1172	2	83	9	N	75	1	8			180
09	1112	N	1112	-0-	-0-	-0-	1062	2	50	9	N	45					225
10	1167	N	1167	-0-	-0-	-0-	1116	2	51	9	N	46	172	1			99
11	1110	N	928	-0-	-182	-0-	886	2	42	9	N	38	101	1			36

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	804	N	804	-0-	-0-	-0-	793	2	11	9	N	10					209
07	984	N	984	-0-	-0-	-0-	918	2	66	9	N	60	178	1			91
08	927	N	927	-0-	-0-	-0-	890	2	37	9	N	34					125
09	1001	N	1001	-0-	-0-	-0-	937	2	64	9	N	58					183
10	992	N	836	-0-	-156	-0-	792	2	44	9	N	40					223
11	900	N	823	-0-	-77	-0-	753	2	70	9	N	64	215	1			72

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
REED 2 WELL #: 4 RRCID -> 210025 COMPL. DATE 05/06/2005 TOTAL DEPTH 13200 PERF.11857 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	230	-0-	-520	-0-	230	2			N	-0-					102
07	558	N	-0-	-0-	-558	-0-					N	-0-					102
08	589	N	-0-	-0-	-589	-0-					N	-0-					102
09	240	N	-0-	-0-	-240	-0-					N	-0-					102
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	0	N	-0-	-0-	-0-	-0-					N	64	64	1			102

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

06	549	N	549	-0-	-0-	-0-	490	2	59	9	N	54	1	8			130
07	503	N	503	-0-	-0-	-0-	501	2	2	9	N	2					132
08	533	N	533	-0-	-0-	-0-	496	2	37	9	N	34	1	8			165
09	540	N	447	-0-	-93	-0-	437	2	10	9	N	9					174
10	496	N	372	-0-	-124	-0-	372	2			N	-0-					174
11	510	N	411	-0-	-99	-0-	407	2	4	9	N	4	119	1			59

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

06	3000	N	4915	-0-	1915	6280	4883	2	32	9	N	29	1	8			233
07	11106	X	4826	-0-	-6280	-0-	4794	2	32	9	N	29	189	1			73
08	4763	X	4763	-0-	-0-	-0-	4720	2	43	9	N	39					112
09	1500	X	671	-0-	-829	-0-	635	2	36	9	N	33					145
10	1550	X	528	-0-	-1022	-0-	500	2	28	9	N	25					170
11	1500	X	627	-0-	-873	-0-	612	2	15	9	N	14	153	1			31

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	3					30

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

06	540	N	436	-0-	-104	-0-	430	2	6	9	N	5					167
07	620	N	458	-0-	-162	-0-	433	2	25	9	N	23	1	8			189
08	451	N	451	-0-	-0-	-0-	430	2	21	9	N	19	186	1			22
09	504	N	504	-0-	-0-	-0-	469	2	35	9	N	32					54
10	465	N	429	-0-	-36	-0-	422	2	7	9	N	6					60
*11	717	N	717	-0-	-0-	-0-	663	2	54	9	N	49	79	1			30

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

06	90	N	-0-	-0-	-90	-0-					N	-0-					114
07	93	N	-0-	-0-	-93	-0-					N	-0-					114
08	62	N	-0-	-0-	-62	-0-					N	-0-					114
09	0	N	-0-	-0-	-0-	-0-					N	-0-					114
10	0	N	-0-	-0-	-0-	-0-					N	-0-					114
11	0	N	-0-	-0-	-0-	-0-					N	-0-					114

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

06	660	N	616	-0-	-44	-0-	588	2	28	9	N	25					227
07	744	N	695	-0-	-49	-0-	676	2	19	9	N	17	186	1			58
08	697	N	697	-0-	-0-	-0-	671	2	26	9	N	24					82
09	649	N	649	-0-	-0-	-0-	649	2			N	-0-					82
10	682	N	631	-0-	-51	-0-	603	2	28	9	N	25					107
11	660	N	464	-0-	-196	-0-	447	2	17	9	N	15	95	1			27

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					62
07	62	N	-0-	-0-	-62	-0-					N	-0-					62
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
07	0	N	-0-	-0-	-0-	-0-					N	-0-					69
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0	N	-0-	-0-	-0-	-0-					N	-0-					69
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					181
07	0	N	-0-	-0-	-0-	-0-					N	-0-					181
08	0	N	-0-	-0-	-0-	-0-					N	-0-					181
09	0	N	-0-	-0-	-0-	-0-					N	-0-					181
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					181
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	43	1			138

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		-0-	-0-	-0-	-0-					N	1422	1488	1			434
07	INJECT		-0-	-0-	-0-	-0-					N	502	544	1			392
08	INJECT		-0-	-0-	-0-	-0-					N	693	730	1			355
09	INJECT		-0-	-0-	-0-	-0-					N	103	194	1			264
10	INJECT		-0-	-0-	-0-	-0-					N	-0-	195	1			69
11	INJECT		-0-	-0-	-0-	-0-					N	7					76

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	0	N	-0-	-0-	-0-	-0-					N	-0-					41
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	120	N	-0-	-0-	-120	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84

WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

06	390	N	-0-	-0-	-390	-0-					N	1	1	8			18
07	403	N	-0-	-0-	-403	-0-					N	-0-					18
08	372	N	-0-	-0-	-372	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

06	5949	X	5949	-0-	-0-	-0-	5716	2	233	9	N	212	337	1	1	8	92
07	6116	X	6116	-0-	-0-	-0-	5962	2	154	9	N	140					232
08	6712	X	6712	-0-	-0-	-0-	6504	2	208	9	N	189	176	1			245
09	6313	X	6313	-0-	-0-	-0-	6169	2	144	9	N	131	175	1			201
10	6595	X	6595	-0-	-0-	-0-	6385	2	210	9	N	191	177	1	1	8	214
*11	5837	X	5837	-0-	-0-	-0-	5662	2	175	9	N	159	173	1			200

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

06	19260	X	10067	-0-	-9193	-0-	9783	2	284	9	N	258	194	1	1	8	93
07	19902	X	11936	-0-	-7966	-0-	11824	2	112	9	N	102					195
08	19902	X	14039	-0-	-5863	-0-	13474	2	565	9	N	514	369	1	1	8	339
09	18780	X	12678	-0-	-6102	-0-	12293	2	385	9	N	350	369	1			320
10	12955	X	12955	-0-	-0-	-0-	12594	2	361	9	N	328	170	1			478
11	13590	X	12369	-0-	-1221	-0-	11945	2	424	9	N	385	591	1			272

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

06	19650	X	18670	-0-	-980	-0-	18176	2	494	9	N	449	553	1			443
07	20305	X	19896	-0-	-409	-0-	19501	2	395	9	N	359	521	1			281
08	20356	X	20356	-0-	-0-	-0-	19905	2	451	9	N	410	350	1	1	8	340
09	18660	X	17712	-0-	-948	-0-	17375	2	337	9	N	306	343	1			303
10	19902	X	17999	-0-	-1903	-0-	17621	2	378	9	N	344	364	1			283
11	19710	X	15721	-0-	-3989	-0-	15329	2	392	9	N	356	447	1			192

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

06	6960	X	4137	-0-	-2823	-0-	4137	2			N	-0-					77
07	6727	X	3147	-0-	-3580	-0-	3145	2	2	9	N	2					79
08	6167	X	6167	-0-	-0-	-0-	5914	2	253	9	N	230					309
09	7402	X	7402	-0-	-0-	-0-	7096	2	306	9	N	278	358	1			229
10	5447	X	5447	-0-	-0-	-0-	5249	2	198	9	N	180	178	1			231
11	5970	X	4945	-0-	-1025	-0-	4748	2	197	9	N	179	319	1			91

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7644	X	7644	-0-	-0-	-0-	7461	2	183	9	N	166	3	8			336
07	16550	X	16550	-0-	-0-	-0-	16128	2	422	9	N	384	525	1	3	8	192
08	14275	X	14275	-0-	-0-	-0-	13812	2	463	9	N	421	172	1	4	8	437
09	12292	X	12292	-0-	-0-	-0-	12007	2	285	9	N	259	358	1			338
10	10114	X	10114	-0-	-0-	-0-	9953	2	161	9	N	146	181	1	1	8	302
*11	5807	X	5807	-0-	-0-	-0-	5707	2	100	9	N	91	359	1			34

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13091	X	13091	-0-	-0-	-0-	12762	2	329	9	N	299	526	1	6	8	377
07	15664	X	15664	-0-	-0-	-0-	15328	2	336	9	N	305	353	1	3	8	326
08	15677	X	15677	-0-	-0-	-0-	15363	2	314	9	N	285	347	1	5	8	259
09	14375	X	14375	-0-	-0-	-0-	14078	2	297	9	N	270	179	1	1	8	349
10	14405	X	14405	-0-	-0-	-0-	14110	2	295	9	N	268	356	1	1	8	260
*11	12980	X	12980	-0-	-0-	-0-	12696	2	284	9	N	258	333	1			185

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2214	-0-	-666	-0-	2167	2	47	9	N	43	5	8			223
07	2976	X	2290	-0-	-686	-0-	2199	2	91	9	N	83	188	1	1	8	117
08	2976	X	2753	-0-	-223	-0-	2669	2	84	9	N	76	2	8			191
09	3511	X	3511	-0-	-0-	-0-	3455	2	56	9	N	51	1	8			241
10	2976	X	1056	-0-	-1920	-0-	982	2	74	9	N	67	175	1	1	8	132
11	2670	X	1247	-0-	-1423	-0-	1224	2	23	9	N	21					153

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52260	X	46705	-0-	-5555	-0-	46550	2	155	9	N	141	178	1	19	8	154
07	51584	X	47407	-0-	-4177	-0-	47247	2	160	9	N	145	169	1	5	8	125
08	51584	X	46123	-0-	-5461	-0-	45973	2	150	9	N	136	164	1	10	8	87
09	49230	X	43311	-0-	-5919	-0-	43178	2	133	9	N	121	2	8			206
10	49352	X	43935	-0-	-5417	-0-	43791	2	144	9	N	131	180	1	3	8	154
11	46710	X	41918	-0-	-4792	-0-	41793	2	125	9	N	114	178	1			90

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14400	X	12305	-0-	-2095	-0-	11704	2	601	9	N	546	521	1	1	8	394
07	16486	X	16486	-0-	-0-	-0-	15637	2	849	9	N	772	900	1			266
08	16217	X	16217	-0-	-0-	-0-	15418	2	799	9	N	726	697	1	2	8	293
09	12300	X	8955	-0-	-3345	-0-	8493	2	462	9	N	420	526	1			187
10	0	W	13163	-0-	13163	13163	12460	2	703	9	N	639	526	1	1	8	299
11	0	W	10009	-0-	10009	23172	9452	2	557	9	N	506	660	1	1	8	144

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38686	X	38686	-0-	-0-	-0-	36815	2	1871	9	N	1701	1553	1	2	8	779
07	38500	X	38500	-0-	-0-	-0-	36620	2	1880	9	N	1709	1960	1	1	8	527
08	35468	X	35468	-0-	-0-	-0-	33853	2	1615	9	N	1468	1714	1	2	8	279
09	32559	X	32559	-0-	-0-	-0-	31136	2	1423	9	N	1294	1037	1			536
10	27649	X	27649	-0-	-0-	-0-	26702	2	947	9	N	861	880	1			517
11	18720	X	18229	-0-	-491	-0-	17209	2	1020	9	N	927	953	1	2	8	489

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20945	X	20945	-0-	-0-	-0-	19976	2	969	9	N	881	706	1	7	8	427
07	20920	X	20920	-0-	-0-	-0-	19906	2	1014	9	N	922	1246	1	2	8	101
08	20398	X	20398	-0-	-0-	-0-	19501	2	897	9	N	815	842	1	5	8	69
09	19290	X	17270	-0-	-2020	-0-	16422	2	848	9	N	771	518	1			322
10	20109	X	20109	-0-	-0-	-0-	19276	2	833	9	N	757	725	1	1	8	353
11	19290	X	17353	-0-	-1937	-0-	16542	2	811	9	N	737	854	1			236

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32124	X	32124	-0-	-0-	-0-	30930	2	1194	9	N	1085	1075	1	18	8	306
07	31963	X	31963	-0-	-0-	-0-	30729	2	1234	9	N	1122	1067	1	6	8	355
08	30766	X	30766	-0-	-0-	-0-	29908	2	858	9	N	780	908	1	8	8	219
09	29228	X	29228	-0-	-0-	-0-	28356	2	872	9	N	793	586	1	2	8	424
10	30657	X	30657	-0-	-0-	-0-	29572	2	1085	9	N	986	1105	1	6	8	299
*11	28783	X	28783	-0-	-0-	-0-	27603	2	1180	9	N	1073	770	1	5	8	597

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	23623	-0-	23623	841739	21969	2	1654	9	N	1504	1230	1	9	8	708
07	0	W	23546	-0-	23546	865285	21884	2	1662	9	N	1511	1735	1	3	8	481
08	0	W	22962	-0-	22962	888247	21455	2	1507	9	N	1370	1543	1	5	8	303
09	909199	X	20952	-0-	-888247	-0-	19629	2	1323	9	N	1203	867	1			639
10	25079	X	22024	-0-	-3055	-0-	20419	2	1605	9	N	1459	1597	1	1	8	500
11	23610	X	20011	-0-	-3599	-0-	19058	2	953	9	N	866	1194	1	2	8	170

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25271	X	25271	-0-	-0-	-0-	24572	2	699	9	N	635	545	1	4	8	230
07	25513	X	25369	-0-	-144	-0-	24724	2	645	9	N	586	682	1	2	8	132
08	25513	X	22425	-0-	-3088	-0-	21688	2	737	9	N	670	572	1	4	8	226
*09	24690	X	19564	-0-	-5126	-0-	19046	2	518	9	N	471	520	1			177
10	25513	X	19654	-0-	-5859	-0-	19003	2	651	9	N	592	562	1			207
11	24690	X	18433	-0-	-6257	-0-	17861	2	572	9	N	520	374	1			353

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137760	X	14984	-0-	-122776	-0-	13404	2	1580	9	N	1436	1285	1	87	8	491
07	26908	X	19540	-0-	-7368	-0-	17755	2	1785	9	N	1623	1521	1	23	8	570
08	26908	X	21179	-0-	-5729	-0-	19344	2	1835	9	N	1668	1660	1	28	8	550
09	21891	X	21891	-0-	-0-	-0-	20036	2	1855	9	N	1686	1688	1	9	8	539
10	22129	X	22129	-0-	-0-	-0-	20327	2	1802	9	N	1638	1562	1	19	8	596
*11	21645	X	21645	-0-	-0-	-0-	19778	2	1867	9	N	1697	1736	1	14	8	543

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5679	X	5679	-0-	-0-	-0-	5662	2	17	9	N	15	188	1	7	8	65
07	6434	X	6434	-0-	-0-	-0-	6287	2	147	9	Y	134	30	8			169
08	6953	X	6953	-0-	-0-	-0-	6811	2	142	9	Y	129	182	1	4	8	112
*09	6916	X	6916	-0-	-0-	-0-	6872	2	44	9	Y	40	5	8			147
*10	7435	X	7435	-0-	-0-	-0-	7432	2	3	9	Y	3	80	1	3	8	67
*11	6938	X	6938	-0-	-0-	-0-	6819	2	119	9	Y	108	27	1	4	8	144

LINN OPERATING, INC. 501545
RUBY LEE WELL #: 104 RRCID -> 108227 COMPL. DATE 04/04/1983 TOTAL DEPTH 14813 PERF.12279 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					87
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					87
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					87
10	14B2 EXT		17	-0-	17	17	17	2			Y	-0-	66	5			21
11	14B2 EXT		-0-	-0-	-0-	17					Y	-0-					21

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	T. A.		-0-	-0-	-0-	251					Y	-0-					159
*01	T. A.		-0-	-0-	-0-	251					Y	-0-					159
*02	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					159
*03	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					159
*04	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					159
*05	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					159
*06	T. A.		-0-	-0-	-0-	251					Y	-0-					159
*07	14B DENY		-0-	-0-	-0-	251					Y	-0-					159
*08	14B DENY		-0-	-0-	-0-	251					Y	-0-					159
*09	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					159
*10	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					159
11	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					159

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					184
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					184
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					184
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					184
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	89	5			95
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2949	X	2949	-0-	-0-	-0-	30 44	1 9	2875	2	N	40					320
07	2998	X	2998	-0-	-0-	-0-	86 35	1 9	2877	2	N	32					352
08	3019	X	3019	-0-	-0-	-0-	92 36	1 9	2891	2	N	33	178	1			207
09	2845	X	2845	-0-	-0-	-0-	90 30	1 9	2725	2	N	27	171	1			63
10	2792	X	2792	-0-	-0-	-0-	31 40	1 9	2721	2	N	36					99
*11	2327	X	2327	-0-	-0-	-0-	30 17	1 9	2280	2	N	15					114

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4268	X	4268	-0-	-0-	-0-	30 39	1 9	4199	2	N	35	1	8			221
07	4431	X	4431	-0-	-0-	-0-	21 34	1 9	4376	2	N	31					252
08	4428	X	4428	-0-	-0-	-0-	19 44	1 9	4365	2	N	40					292
09	4354	X	4354	-0-	-0-	-0-	96 36	1 9	4222	2	N	33					325
10	4439	X	4439	-0-	-0-	-0-	4420	2	19	9	N	17	185	1	1	8	156
*11	4404	X	4404	-0-	-0-	-0-	75	1	4329	2	N	-0-					156

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3547	X	3547	-0-	-0-	-0-	3547	2			Y	-0-					195
07	1710	X	1710	-0-	-0-	-0-	1698	2	12	9	Y	11					206
08	1763	X	1763	-0-	-0-	-0-	11	1	1709	2	Y	39					245
							43	9									
09	3570	X	1465	-0-	-2105	-0-	1415	2	50	9	Y	45					290
10	3689	X	2741	-0-	-948	-0-	929	1	1812	2	Y	-0-					290
11	3540	X	2641	-0-	-899	-0-	988	1	1625	2	Y	25					315
							28	9									

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5532	X	5532	-0-	-0-	-0-	30	1	5468	2	N	31					234
							34	9									
07	5946	X	5946	-0-	-0-	-0-	21	1	5891	2	N	31					265
							34	9									
08	6026	X	6026	-0-	-0-	-0-	16	1	5974	2	N	33					298
							36	9									
09	5928	X	5928	-0-	-0-	-0-	96	1	5798	2	N	31					329
							34	9									
10	5984	X	5984	-0-	-0-	-0-	5963	2	21	9	N	19	180	1			168
*11	5587	X	5587	-0-	-0-	-0-	75	1	5472	2	N	36					204
							40	9									

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2186	N	2186	-0-	-0-	-0-	30	1	2093	2	Y	57	1	8			266
							63	9									
07	2337	N	2337	-0-	-0-	-0-	31	1	2199	2	Y	97	178	1	1	8	184
							107	9									
08	2721	N	2721	-0-	-0-	-0-	453	1	2198	2	Y	64	169	1	1	8	78
							70	9									
09	2714	N	2714	-0-	-0-	-0-	482	1	2145	2	Y	79					157
							87	9									
10	2719	N	2719	-0-	-0-	-0-	499	1	2140	2	Y	73	199	1			31
							80	9									
*11	2628	N	2628	-0-	-0-	-0-	482	1	2045	2	Y	92					123
							101	9									

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2501	-0-	-739	-0-	30	1	2470	2	Y	1	1	8			245
							1	9									
07	4154	X	2610	-0-	-1544	-0-	31	1	2554	2	Y	23	181	1			87
							25	9									
08	4154	X	2388	-0-	-1766	-0-	41	1	2322	2	Y	23					110
							25	9									
09	4020	X	2007	-0-	-2013	-0-	1974	2	33	9	Y	30					140
10	3864	X	3864	-0-	-0-	-0-	652	1	3184	2	Y	25	1	8			164
							28	9									
*11	2798	X	2798	-0-	-0-	-0-	910	1	1865	2	Y	21					185
							23	9									

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	363	-0-	-837	-0-	272	2	91	9	N	83					191
07	1085	N	604	-0-	-481	-0-	546	2	58	9	N	53					244
08	662	N	662	-0-	-0-	-0-	10	1	595	2	N	52					296
							57	9									
09	624	N	624	-0-	-0-	-0-	60	1	494	2	N	64					360
							70	9									
10	853	N	853	-0-	-0-	-0-	261	1	513	2	N	72	183	1			249
							79	9									
*11	823	N	823	-0-	-0-	-0-	302	1	458	2	N	57	182	1			124
							63	9									

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2646	-0-	-624	-0-	60	1	2574	2	N	11	172	1			211
							12	9									
07	3379	X	2716	-0-	-663	-0-	45	1	2643	2	N	25					236
							28	9									
08	3379	X	2743	-0-	-636	-0-	20	1	2688	2	N	32					268
							35	9									
09	3210	X	2734	-0-	-476	-0-	102	1	2603	2	N	26					294
							29	9									
10	2883	X	2563	-0-	-320	-0-	2546	2	17	9	N	15	182	1			127
11	2640	X	2340	-0-	-300	-0-	75	1	2235	2	N	27					154
							30	9									

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4652	X	4652	-0-	-0-	-0-	784	1	3824	2	Y	40	176	1	1	8	112
							44	9									
07	3611	X	3611	-0-	-0-	-0-	780	1	2778	2	Y	48					160
							53	9									
08	3286	X	2462	-0-	-824	-0-	1247	1	1150	2	Y	59					219
							65	9									
09	3593	X	3593	-0-	-0-	-0-	1236	1	2322	2	Y	32	1	8			250
							35	9									
10	3688	X	3688	-0-	-0-	-0-	1229	1	2436	2	Y	21	214	1	1	8	56
							23	9									
11	3180	X	2250	-0-	-930	-0-	1184	1	1035	2	Y	28					84
							31	9									

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4471	X	4471	-0-	-0-	-0-	657	1	3770	2	Y	40					148
							44	9									
07	4402	X	4129	-0-	-273	-0-	810	1	3238	2	Y	74	1	8			221
							81	9									
08	4123	X	4111	-0-	-12	-0-	812	1	3232	2	Y	61					282
							67	9									
09	4260	X	4033	-0-	-227	-0-	874	1	3109	2	Y	45	188	1	1	8	138
							50	9									
10	4402	X	3939	-0-	-463	-0-	818	1	3064	2	Y	52	172	1			18
							57	9									
11	4260	X	4049	-0-	-211	-0-	1201	1	2800	2	Y	44					62
							48	9									

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5598	X	5598	-0-	-0-	-0-	1223	1	4319	2	Y	51	1	8			196
							56	9									
07	5673	X	4048	-0-	-1625	-0-	1256	1	2728	2	Y	58	1	8			253
							64	9									
08	5332	X	3265	-0-	-2067	-0-	1272	1	1954	2	Y	35					288
							39	9									
09	5610	X	3073	-0-	-2537	-0-	1236	1	1812	2	Y	23	190	1			121
							25	9									
10	5797	X	3008	-0-	-2789	-0-	1223	1	1742	2	Y	39	1	8			159
							43	9									
11	5610	X	2889	-0-	-2721	-0-	1209	1	1648	2	Y	29					188
							32	9									

NEWFIELD EXPL. MID-CON. INC 606616
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

06	210	N	157	-0-	-53	-0-	157	2			N	-0-					97
07	217	N	171	-0-	-46	-0-	171	2			N	-0-					97
08	424	N	424	-0-	-0-	-0-	424	2			N	-0-					97
09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					97
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					97
11	420	N	161	-0-	-259	-0-	161	2			N	-0-					97

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
TAOS RESOURCES OPERATING CO LLC 836010
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

06	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
08	403	N	289	-0-	-114	-0-	289	2			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*10	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
KELLERVILLE OPERATING, LLC 453787
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

06	120	X	80	-0-	-40	-0-	80	3			N	-0-					-0-
07	124	X	21	-0-	-103	-0-	21	2			N	-0-					-0-
08	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-
09	90	X	1	-0-	-89	-0-	1	2			N	-0-					-0-
10	93	X	6	-0-	-87	-0-	6	2			N	-0-					-0-
11	150	X	9	-0-	-141	-0-	9	2			N	-0-					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
KELLERVILLE OPERATING, LLC //CONT.// 453787
FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

06	420	X	187	-0-	-233	-0-	187	3			N	-0-					-0-
07	372	X	49	-0-	-323	-0-	49	3			N	-0-					-0-
08	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
09	180	X	10	-0-	-170	-0-	10	3			N	-0-					-0-
10	186	X	12	-0-	-174	-0-	12	3			N	-0-					-0-
11	180	X	15	-0-	-165	-0-	15	3			N	-0-					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LINN OPERATING, INC. 501545
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

06	2730	X	894	-0-	-1836	-0-	151	1	743	2	N	-0-					-0-
07	2511	X	-0-	-0-	-2511	-0-					N	-0-					-0-
08	2586	X	2586	-0-	-0-	-0-	156	1	2430	2	N	-0-					-0-
09	2855	X	2855	-0-	-0-	-0-	129	1	2726	2	N	-0-					-0-
*10	3083	X	3083	-0-	-0-	-0-	149	1	2934	2	N	-0-					-0-
11	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

06	570	#	566	-0-	-4	-0-	566	3			N	-0-					8
07	589	#	566	-0-	-23	-0-	566	3			N	-0-					8
08	714	R	714	-0-	-0-	-0-	714	3			N	-0-					8
09	608	R	608	-0-	-0-	-0-	608	3			N	-0-					8
10	651	R	651	-0-	-0-	-0-	651	3			N	-0-					8
11	690	#	681	-0-	-9	-0-	681	3			N	-0-					8

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF. 10496 - 10512

06	6456	X	6456	-0-	-0-	-0-	6456	2			N	-0-					101
07	7254	X	6653	-0-	-601	-0-	6653	2			N	-0-					101
08	7254	X	6140	-0-	-1114	-0-	6123	2	17	9	N	15					116
09	7020	X	6057	-0-	-963	-0-	6053	2	4	9	N	4					120
10	6975	X	6080	-0-	-895	-0-	6063	2	17	9	N	15					135
11	6450	X	5863	-0-	-587	-0-	5854	2	9	9	N	8					143

BARTON CREEK (MORROW LOWER) //CONT.// 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4525	X	4525	-0-	-0-	-0-	193	1	4332	2	N	-0-					77
07	4764	X	4764	-0-	-0-	-0-	201	1	4563	2	N	-0-					77
08	4752	X	4752	-0-	-0-	-0-	219	1	4533	2	N	-0-					77
09	4606	X	4606	-0-	-0-	-0-	215	1	4391	2	N	-0-					77
10	4774	X	4694	-0-	-80	-0-	209	1	4485	2	N	-0-					77
11	4620	X	4570	-0-	-50	-0-	202	1	4368	2	N	-0-					77

FOREST OIL CORPORATION 275740
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
ATHENA ENERGY, INC. 036051
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

06	360	#	112	-0-	-248	-0-	112	2			N	-0-					78
07	341	#	54	-0-	-287	-0-	54	2			N	-0-					78
08	766	R	766	-0-	-0-	-0-	766	2			N	-0-					78
*09	750	R	750	-0-	-0-	-0-	750	2			N	-0-					78
*10	605	R	605	-0-	-0-	-0-	605	2			N	-0-					78
11	750	#	NO RPT	-0-	-750	-0-					N	NO RPT					78

BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

06	2610	#	1691	-0-	-919	-0-	24	1	1666	3	N	-0-					7
							1	4									
07	2697	#	1659	-0-	-1038	-0-	24	1	1633	3	N	1					8
							1	4	1	9							
08	2697	#	1520	-0-	-1177	-0-	1518	3	2	9	N	2					10
09	1890	#	1442	-0-	-448	-0-	21	1	1410	3	N	8					18
							2	4	9	9							
*10	1953	#	1449	-0-	-504	-0-	22	1	1425	3	N	-0-					18
							2	4									
11	1680	#	1397	-0-	-283	-0-	17	1	1379	3	N	-0-					18
							1	4									

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

06	3120	#	2934	-0-	-186	-0-	71	1	2862	3	N	-0-					76
							1	4									
07	3224	#	2967	-0-	-257	-0-	71	1	2895	3	N	-0-					76
							1	4									
08	3224	#	2832	-0-	-392	-0-	68	1	2762	3	N	-0-					76
							2	4									
09	1076		2780	-0-	1704	1704	65	1	2713	3	N	-0-					76
							2	4									
*10	4495	R	2791	-0-	-1704	-0-	65	1	2724	3	N	-0-					76
							2	4									
11	2820	#	2355	-0-	-465	-0-	53	1	2301	3	N	-0-					76
							1	4									

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

06	3881	R	3881	-0-	-0-	-0-	3881	3			N	-0-					46
07	3939	R	3939	-0-	-0-	-0-	3939	3			N	-0-					46
08	3680	R	3680	-0-	-0-	-0-	3680	3			N	-0-					46
09	3750	#	3256	-0-	-494	-0-	3256	3			N	-0-					46
10	3875	#	2716	-0-	-1159	-0-	2716	3			N	-0-					46
11	3750	#	2181	-0-	-1569	-0-	45	1	2136	3	N	-0-					46

FOREST OIL CORPORATION 275740
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

06	1598	R	1598	-0-	-0-	-0-	438	1	1054	3	N	96					96
							106	9									
07	1519	#	1460	-0-	-59	-0-	452	1	1008	3	N	-0-					96
08	1519	#	1509	-0-	-10	-0-	452	1	1057	3	N	-0-					96
09	2713	R	2713	-0-	-0-	-0-	444	1	2269	3	N	-0-					96
*10	4725	R	4725	-0-	-0-	-0-	462	1	4263	3	N	-0-					96
*11	3299	R	3299	-0-	-0-	-0-	445	1	2853	3	N	1					97
							1	9									

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

06	4394	R	4394	-0-	-0-	-0-	211	1	4125	3	N	52	154	1			133
							1	4	57	9							
07	4064	R	4064	-0-	-0-	-0-	211	1	3786	3	N	60					193
							1	4	66	9							
08	3813	#	1130	-0-	-2683	-0-	115	1	1013	3	N	-0-					193
							2	4									
09	587	R	587	-0-	-0-	-0-	78	1	507	3	N	-0-					193
							2	4									
*10	649	R	649	-0-	-0-	-0-	86	1	561	3	N	-0-					193
							2	4									
11	4380	#	662	-0-	-3718	-0-	95	1	511	3	N	50	185	1			58
							1	4	55	9							

FOREST OIL CORPORATION 275740
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF. 9769 - 9779

06	41	R	41	-0-	-0-	-0-	12	1	29	2	N	-0-					87
07	43	R	43	-0-	-0-	-0-	13	1	30	3	N	-0-					87
08	43	R	43	-0-	-0-	-0-	13	1	30	3	N	-0-					87
09	39	R	39	-0-	-0-	-0-	6	1	33	3	N	-0-					87
*10	34	R	34	-0-	-0-	-0-	3	1	31	3	N	-0-					87
*11	35	R	35	-0-	-0-	-0-	5	1	30	3	N	-0-					87

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	#	759	-0-	-111	-0-	759	2			N	-0-					123
07	899	#	776	-0-	-123	-0-	776	2			N	-0-					123
08	899	#	792	-0-	-107	-0-	792	2			N	-0-					123
09	759	R	759	-0-	-0-	-0-	759	2			N	-0-					123
10	840	R	840	-0-	-0-	-0-	840	2			N	-0-					123
*11	795	R	795	-0-	-0-	-0-	795	2			N	-0-					123

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	R	471	-0-	-0-	-0-	471	2			N	-0-					-0-
07	440	R	440	-0-	-0-	-0-	440	2			N	-0-					-0-
08	478	R	478	-0-	-0-	-0-	478	2			N	-0-					-0-
09	475	R	475	-0-	-0-	-0-	475	2			N	-0-					-0-
10	485	R	485	-0-	-0-	-0-	485	2			N	-0-					-0-
*11	496	R	496	-0-	-0-	-0-	496	2			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
MITCHELL WELL #: 3147 RRCID -> 114121 COMPL. DATE 05/14/1982 TOTAL DEPTH 8450 PERF. 6201 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER TOWNSITE WELL #: 1 RRCID -> 133245 COMPL. DATE 11/14/1989 TOTAL DEPTH 8250 PERF. 6092 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	#	1091	-0-	-109	-0-	1089	2	2	9	N	2					27
07	1240	#	1110	-0-	-130	-0-	1110	2			N	-0-					27
08	1240	#	622	-0-	-618	-0-	622	2			N	-0-					27
09	1142	R	1142	-0-	-0-	-0-	1142	2			N	-0-					27
10	1147	#	1137	-0-	-10	-0-	1136	2	1	9	N	1					28
*11	1102	R	1102	-0-	-0-	-0-	1102	2			N	-0-					28

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	#	1218	-0-	-72	-0-	1217	2	1	9	N	1					659
07	1333	#	1274	-0-	-59	-0-	31	1	1242	2	N	1					660
							1	9									
08	1333	#	1131	-0-	-202	-0-	1131	2			N	-0-	166	1			494
09	1350	#	1243	-0-	-107	-0-	1237	2	6	9	N	5					499
10	1426	#	1318	-0-	-108	-0-	31	1	1287	2	N	-0-					499
*11	1258	R	1258	-0-	-0-	-0-	30	1	1228	2	N	-0-					499

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

06	330	#	244	-0-	-86	-0-	30	1	214	2	N	-0-					-0-
07	310	#	293	-0-	-17	-0-	31	1	262	2	N	-0-					-0-
08	310	#	286	-0-	-24	-0-	31	1	255	2	N	-0-					-0-
09	296	R	296	-0-	-0-	-0-	30	1	266	2	N	-0-					-0-
10	296	R	296	-0-	-0-	-0-	31	1	265	2	N	-0-					-0-
11	270	#	231	-0-	-39	-0-	30	1	201	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

06	1170	N	1107	-0-	-63	-0-	312	1	795	2	N	-0-					-0-
07	1209	N	1086	-0-	-123	-0-	322	1	764	2	N	-0-					-0-
08	1209	N	1026	-0-	-183	-0-	322	1	704	2	N	-0-					-0-
09	1110	N	955	-0-	-155	-0-	312	1	643	2	N	-0-					-0-
10	1085	N	1012	-0-	-73	-0-	322	1	690	2	N	-0-					-0-
*11	1030	N	1030	-0-	-0-	-0-	312	1	718	2	N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

06	4857	X	4857	-0-	-0-	-0-	4818	2	39	9	N	35					205
07	4836	X	4375	-0-	-461	-0-	4318	2	57	9	N	52					257
08	4836	X	4423	-0-	-413	-0-	281	1	4066	2	N	69	179	1			147
							76	9									
09	4864	X	4864	-0-	-0-	-0-	371	1	4435	2	N	53					200
							58	9									
10	5868	X	5868	-0-	-0-	-0-	218	1	5611	2	N	35					235
							39	9									
*11	5197	X	5197	-0-	-0-	-0-	257	1	4903	2	N	34					269
							37	9									

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

06	10470	X	9127	-0-	-1343	-0-	1534	1	7458	2	N	123	178	1			152
							135	9									
07	10819	X	8825	-0-	-1994	-0-	1617	1	7055	2	N	139	180	1			111
							153	9									
08	10819	X	8471	-0-	-2348	-0-	1509	1	6822	2	N	127					238
							140	9									
09	9120	X	7436	-0-	-1684	-0-	485	1	6779	2	N	156	187	1			207
							172	9									
10	9424	X	7758	-0-	-1666	-0-	679	1	6944	2	N	123	185	1			145
							135	9									
11	9120	X	6228	-0-	-2892	-0-	470	1	5592	2	N	151					296
							166	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14040	X	12102	-0-	-1938	-0-	1620	1	10165	2	N	288	584	1			344
							317	9									
07	13919	X	12109	-0-	-1810	-0-	1674	1	10093	2	N	311	193	1			462
							342	9									
08	13578	X	11307	-0-	-2271	-0-	1593	1	9369	2	N	314	392	1			384
							345	9									
09	12810	X	11010	-0-	-1800	-0-	1620	1	9205	2	N	168	196	1			356
							185	9									
10	13237	X	10627	-0-	-2610	-0-	1674	1	8713	2	N	218					574
							240	9									
11	12090	X	7669	-0-	-4421	-0-	974	1	6475	2	N	200	199	1			575
							220	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66150	X	48206	-0-	-17944	-0-	2489	1	44662	2	N	959	1156	1			253
							1055	9									
07	65813	X	50320	-0-	-15493	-0-	2986	1	46253	2	N	983	950	1			286
							1081	9									
08	65813	X	47479	-0-	-18334	-0-	2519	1	44035	2	N	841	754	1			373
							925	9									
09	55290	X	44781	-0-	-10509	-0-	2907	1	40948	2	N	842	560	1			655
							926	9									
10	50313	X	42978	-0-	-7335	-0-	1841	1	40229	2	N	825	967	1			513
							908	9									
11	48690	X	40247	-0-	-8443	-0-	1540	1	37741	2	N	878	1140	1			251
							966	9									

ENERVEST OPERATING, L.L.C. 252131
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2359	-0-	-71	-0-	2359	2			N	-0-	184	1			102
07	0	W	2262	-0-	2262	2262	2254	2	8	9	N	7					109
08	0	W	2971	-0-	2971	5233	2928	2	43	9	N	39					148
09	0	W	NO RPT	-0-	-0-	5233					N	NO RPT					148
10	1106	X	NO RPT	-0-	-1106	4127					N	NO RPT					148
*11	2190	X	NO RPT	-0-	-2190	1937					N	NO RPT					148

ELM CREEK 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2426	-0-	-214	-0-	2426	2			N	-0-					130
07	2635	N	2518	-0-	-117	-0-	2497	2	21	9	N	19					149
*08	3100	N	3931	-0-	831	831	3899	2	32	9	N	29					178
09	2430	N	NO RPT	-0-	-2430	-0-					N	NO RPT					178
10	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT					178
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3303	X	3303	-0-	-0-	-0-	3264	2	39	9	N	35					154
07	3197	X	3197	-0-	-0-	-0-	3186	2	11	9	N	10					164
*08	5218	X	5218	-0-	-0-	-0-	5165	2	53	9	N	48					212
09	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					212
10	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					212
*11	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					212

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	3095	-0-	-55	-0-	3084	2	11	9	N	10	200	1			94
07	3255	X	3139	-0-	-116	-0-	3106	2	33	9	N	30					124
*08	4593	X	4593	-0-	-0-	-0-	4579	2	14	9	N	13					137
09	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					137
10	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					137
*11	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					137

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1194	-0-	-576	-0-	1194	2			N	-0-					225
07	1302	N	1214	-0-	-88	-0-	1214	2			N	-0-					225
*08	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-	20	7			205
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					205
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					205
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2787	-0-	-213	-0-	2754	2	33	9	N	30	201	1			53
07	3100	X	2728	-0-	-372	-0-	2696	2	32	9	N	29					82
*08	4518	X	4518	-0-	-0-	-0-	4495	2	23	9	N	21					103
09	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					103
10	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					103
*11	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					103

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	5207	-0-	-643	-0-	5128	2	79	9	N	72					189
07	6045	X	5345	-0-	-700	-0-	5273	2	72	9	N	65	160	1			94
*08	9009	X	9009	-0-	-0-	-0-	8901	2	108	9	N	98					192
09	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					192
10	5766	X	NO RPT	-0-	-5766	-0-					N	NO RPT					192
*11	5220	X	NO RPT	-0-	-5220	-0-					N	NO RPT					192

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2782	X	2782	-0-	-0-	-0-	2765	2	17	9	N	15					199
07	3015	X	3015	-0-	-0-	-0-	2998	2	17	9	N	15					214
08	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					214
09	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					214
10	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					214
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					214

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1490	-0-	-10	-0-	1490	2			N	-0-	202	1			8
07	1550	N	1524	-0-	-26	-0-	1524	2			N	-0-					8
08	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					8
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					8
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					8

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	285	-0-	-1695	-0-	285	2			N	-0-					13
07	2046	N	227	-0-	-1819	-0-	227	2			N	-0-					13
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					13
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					13
10	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					13
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					13

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	910	-0-	-470	-0-	910	2			N	-0-					177
07	1178	N	1066	-0-	-112	-0-	1058	2	8	9	N	7					184
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					184
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					184
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					184

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	846	-0-	-174	-0-	844	2	2	9	N	2					232
07	930	N	887	-0-	-43	-0-	887	2			N	-0-					232
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					232
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					232
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					232
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					232

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5541	X	5541	-0-	-0-	-0-	5495	2	46	9	N	42					277
07	5032	X	5032	-0-	-0-	-0-	5019	2	13	9	N	12					289
08	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					289
09	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					289
10	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					289
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					289

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	723	-0-	-57	-0-	723	2			N	-0-					45
07	806	N	703	-0-	-103	-0-	703	2			N	-0-					45
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					45
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					45
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					45
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					45

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1109	-0-	-451	-0-	1109	2			N	-0-					205
07	1643	N	1527	-0-	-116	-0-	1527	2			N	-0-					205
08	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					205
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					205
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					205

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4568	-0-	-172	-0-	4568	2			N	-0-					207
07	4898	X	4778	-0-	-120	-0-	4677	2	101	9	N	92					299
08	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					299
09	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					299
10	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					299
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					299

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5666	X	5666	-0-	-0-	-0-	5627	2	39	9	N	35					150
07	6002	X	6002	-0-	-0-	-0-	5969	2	33	9	N	30					180
08	5456	X	NO RPT	-0-	-5456	-0-					N	NO RPT					180
09	5280	X	NO RPT	-0-	-5280	-0-					N	NO RPT					180
10	5456	X	NO RPT	-0-	-5456	-0-					N	NO RPT					180
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					180

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2700	-0-	-570	-0-	2699	2	1	9	N	1	181	1			60
07	3843	X	3843	-0-	-0-	-0-	3747	2	96	9	N	87					147
08	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					147
09	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					147
10	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					147
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					147

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	4520	-0-	-430	-0-	4495	2	25	9	N	23					167
07	5115	X	4578	-0-	-537	-0-	4534	2	44	9	N	40					207
08	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					207
09	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					207
10	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					207
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					207

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4385	X	4385	-0-	-0-	-0-	4352	2	33	9	N	30					160
07	4733	X	4733	-0-	-0-	-0-	4718	2	15	9	N	14					174
08	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					174
09	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					174
10	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					174
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					174

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2456	-0-	-184	-0-	2455	2	1	9	N	1					90
07	2964	X	2964	-0-	-0-	-0-	2947	2	17	9	N	15					105
08	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					105
09	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					105
10	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					105
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					105

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2378	N	2378	-0-	-0-	-0-	2364	2	14	9	N	13					192
07	2449	N	2449	-0-	-0-	-0-	2413	2	36	9	N	33					225
08	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					225
09	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					225
10	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					225
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					225

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4632	-0-	-18	-0-	4588	2	44	9	N	40					242
07	4805	X	4743	-0-	-62	-0-	4715	2	28	9	N	25					267
08	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					267
09	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					267
10	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					267
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					267

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					102
07	2944	X	2944	-0-	-0-	-0-	2911	2	33	9	N	30					132
08	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					132
09	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					132
10	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					132
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					132

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2396	N	2396	-0-	-0-	-0-	2376	2	20	9	N	18					222
07	2396	N	2396	-0-	-0-	-0-	2376	2	20	9	N	18					240
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					240
09	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					240
10	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					240
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					240

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2119	N	2119	-0-	-0-	-0-	2113	2	6	9	N	5	197	1			42
07	2309	N	2309	-0-	-0-	-0-	2292	2	17	9	N	15					57
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57
09	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					57
10	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					57
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					57

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4343	X	4343	-0-	-0-	-0-	4321	2	22	9	N	20					102
07	4172	X	4172	-0-	-0-	-0-	4169	2	3	9	N	3					105
08	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					105
09	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					105
10	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					105
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					105

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4137	X	4137	-0-	-0-	-0-	4107	2	30	9	N	27					124
07	5018	X	5018	-0-	-0-	-0-	4982	2	36	9	N	33					157
08	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					157
09	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					157
10	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					157
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					157

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5370	X	4792	-0-	-578	-0-	4769	2	23	9	N	21					245
07	5549	X	5462	-0-	-87	-0-	5389	2	73	9	N	66					311
08	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					311
09	5190	X	NO RPT	-0-	-5190	-0-					N	NO RPT					311
10	5456	X	NO RPT	-0-	-5456	-0-					N	NO RPT					311
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					311

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10680	X	9474	-0-	-1206	-0-	9468	2	6	9	N	5					119
07	11036	X	9294	-0-	-1742	-0-	9263	2	31	9	N	28					147
08	11036	X	NO RPT	-0-	-11036	-0-					N	NO RPT					147
09	9810	X	NO RPT	-0-	-9810	-0-					N	NO RPT					147
10	9796	X	NO RPT	-0-	-9796	-0-					N	NO RPT					147
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					147

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3123	X	3123	-0-	-0-	-0-	3121	2	2	9	N	2	186	1			110
07	0	W	3102	-0-	3102	3102	3094	2	8	9	N	7					117
08	0	W	4850	-0-	4850	7952	4814	2	36	9	N	33					150
09	0	W	NO RPT	-0-	-0-	7952					N	NO RPT					150
10	2976	X	NO RPT	-0-	-2976	4976					N	NO RPT					150
*11	1440	X	NO RPT	-0-	-1440	3536					N	NO RPT					150

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1994	N	1994	-0-	-0-	-0-	1981	2	13	9	N	12					132
07	2118	N	2118	-0-	-0-	-0-	2066	2	52	9	N	47					179
08	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					179
09	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					179
10	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					179
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					179

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6327	X	6327	-0-	-0-	-0-	6203	2	124	9	N	113					150
07	6077	X	6077	-0-	-0-	-0-	6011	2	66	9	N	60					210
08	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					210
09	5400	X	NO RPT	-0-	-5400	-0-					N	NO RPT					210
10	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					210
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					210

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9720	X	8898	-0-	-822	-0-	8843	2	55	9	N	50					232
07	10044	X	9218	-0-	-826	-0-	9142	2	76	9	N	69	182	1			119
08	10044	X	NO RPT	-0-	-10044	-0-					N	NO RPT					119
09	8910	X	NO RPT	-0-	-8910	-0-					N	NO RPT					119
10	9207	X	NO RPT	-0-	-9207	-0-					N	NO RPT					119
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					119

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5283	X	5283	-0-	-0-	-0-	5213	2	70	9	N	64					251
07	5332	X	4413	-0-	-919	-0-	4369	2	44	9	N	40					291
08	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					291
09	5160	X	NO RPT	-0-	-5160	-0-					N	NO RPT					291
10	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					291
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					291

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	5207	-0-	-43	-0-	5168	2	39	9	N	35	367	1			55
07	5425	X	5384	-0-	-41	-0-	5356	2	28	9	N	25					80
08	5425	X	NO RPT	-0-	-5425	-0-					N	NO RPT					80
09	5250	X	NO RPT	-0-	-5250	-0-					N	NO RPT					80
10	5394	X	NO RPT	-0-	-5394	-0-					N	NO RPT					80
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					80

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7230	X	4843	-0-	-2387	-0-	4822	2	21	9	N	19					254
07	7471	X	4803	-0-	-2668	-0-	4767	2	36	9	N	33					287
08	7471	X	NO RPT	-0-	-7471	-0-					N	NO RPT					287
09	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					287
10	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					287
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					287

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	5857	-0-	-1643	-0-	5843	2	14	9	N	13	189	1			105
07	7750	X	5807	-0-	-1943	-0-	5797	2	10	9	N	9					114
08	7750	X	NO RPT	-0-	-7750	-0-					N	NO RPT					114
09	6660	X	NO RPT	-0-	-6660	-0-					N	NO RPT					114
10	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					114
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					114

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	X	5196	-0-	-1884	-0-	5194	2	2	9	N	2					184
07	0	W	5336	-0-	5336	5336	5300	2	36	9	N	33					217
08	0	W	NO RPT	-0-	-0-	5336					N	NO RPT					217
09	0	W	NO RPT	-0-	-0-	5336					N	NO RPT					217
10	2492	X	NO RPT	-0-	-2492	2844					N	NO RPT					217
11	DELQ PR		NO RPT	-0-	-0-	2844					N	NO RPT					217

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7170	X	6540	-0-	-630	-0-	6494	2	46	9	N	42					261
07	7409	X	6430	-0-	-979	-0-	6399	2	31	9	N	28					289
08	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					289
09	7170	X	NO RPT	-0-	-7170	-0-					N	NO RPT					289
10	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					289
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					289

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5219	X	5219	-0-	-0-	-0-	5219	2			N	-0-					78
07	5387	X	5387	-0-	-0-	-0-	5387	2			N	-0-					78
08	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					78
09	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					78
10	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					78
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	4556	-0-	-694	-0-	4505	2	51	9	N	46					245
07	5208	X	3925	-0-	-1283	-0-	3907	2	18	9	N	16					261
08	5053	X	NO RPT	-0-	-5053	-0-					N	NO RPT					261
09	4890	X	NO RPT	-0-	-4890	-0-					N	NO RPT					261
10	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					261
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					261

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5257	X	5257	-0-	-0-	-0-	5257	2			N	-0-					187
07	0	W	5362	-0-	5362	5362	5294	2	68	9	N	62					249
08	0	W	NO RPT	-0-	-0-	5362					N	NO RPT					249
09	0	W	NO RPT	-0-	-0-	5362					N	NO RPT					249
10	0	X	NO RPT	-0-	-0-	5362					N	NO RPT					249
11	DELQ PR		NO RPT	-0-	-0-	5362					N	NO RPT					249

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6349	X	6349	-0-	-0-	-0-	6326	2	23	9	N	21	397	1			65
07	0	W	6386	-0-	6386	6386	6369	2	17	9	N	15					80
08	0	W	NO RPT	-0-	-0-	6386					N	NO RPT					80
09	241	X	NO RPT	-0-	-241	6145					N	NO RPT					80
10	7471	X	NO RPT	-0-	-7471	-0-					N	NO RPT					80
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					80

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	389517					N	1	181	1			147
07	389517	X	-0-	-0-	-389517	-0-					N	-0-					147
08	11625	X	NO RPT	-0-	-11625	-0-					N	NO RPT					147
09	1320	X	NO RPT	-0-	-1320	-0-					N	NO RPT					147
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					147
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					147

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48840	X	7678	-0-	-41162	-0-	7665	2	13	9	N	12					117
07	50468	X	7909	-0-	-42559	-0-	7909	2			N	-0-					117
08	50468	X	NO RPT	-0-	-50468	-0-					N	NO RPT					117
09	48840	X	NO RPT	-0-	-48840	-0-					N	NO RPT					117
10	7967	X	NO RPT	-0-	-7967	-0-					N	NO RPT					117
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					117

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35730	X	5401	-0-	-30329	-0-	5401	2			N	-0-	200	1			120
07	36921	X	6215	-0-	-30706	-0-	6128	2	87	9	N	79					199
08	36921	X	NO RPT	-0-	-36921	-0-					N	NO RPT					199
09	28218	X	NO RPT	-0-	-28218	-0-					N	NO RPT					199
10	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT					199
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					199

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49380	X	11683	-0-	-37697	-0-	11544	2	139	9	N	126					281
07	51026	X	11552	-0-	-39474	-0-	11433	2	119	9	N	108					389
08	51026	X	NO RPT	-0-	-51026	-0-					N	NO RPT					389
09	49380	X	NO RPT	-0-	-49380	-0-					N	NO RPT					389
10	12679	X	NO RPT	-0-	-12679	-0-					N	NO RPT					389
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					389

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20700	X	5886	-0-	-14814	-0-	5880	2	6	9	N	5					92
07	21390	X	5254	-0-	-16136	-0-	5213	2	41	9	N	37					129
08	21390	X	NO RPT	-0-	-21390	-0-					N	NO RPT					129
09	19391	X	NO RPT	-0-	-19391	-0-					N	NO RPT					129
10	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					129
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					129

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42300	X	10106	-0-	-32194	-0-	9962	2	144	9	N	131					276
07	43710	X	10179	-0-	-33531	-0-	10079	2	100	9	N	91	182	1			185
08	43710	X	NO RPT	-0-	-43710	-0-					N	NO RPT					185
09	34518	X	NO RPT	-0-	-34518	-0-					N	NO RPT					185
10	10912	X	NO RPT	-0-	-10912	-0-					N	NO RPT					185
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					185

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52470	X	12394	-0-	-40076	-0-	12258	2	136	9	N	124					314
07	54219	X	14507	-0-	-39712	-0-	14386	2	121	9	N	110					424
08	54219	X	NO RPT	-0-	-54219	-0-					N	NO RPT					424
09	51165	X	NO RPT	-0-	-51165	-0-					N	NO RPT					424
10	13764	X	NO RPT	-0-	-13764	-0-					N	NO RPT					424
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					424

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44340	X	9584	-0-	-34756	-0-	9533	2	51	9	N	46	200	1			182
07	45818	X	9448	-0-	-36370	-0-	9384	2	64	9	N	58					240
08	45818	X	NO RPT	-0-	-45818	-0-					N	NO RPT					240
09	44340	X	NO RPT	-0-	-44340	-0-					N	NO RPT					240
10	10106	X	NO RPT	-0-	-10106	-0-					N	NO RPT					240
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					240

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41790	X	8686	-0-	-33104	-0-	8656	2	30	9	N	27					219
07	43183	X	7506	-0-	-35677	-0-	7481	2	25	9	N	23					242
08	43183	X	NO RPT	-0-	-43183	-0-					N	NO RPT					242
09	35644	X	NO RPT	-0-	-35644	-0-					N	NO RPT					242
10	8990	X	NO RPT	-0-	-8990	-0-					N	NO RPT					242
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					242

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244140	X	103957	-0-	-140183	-0-	101292	2	2665	9	N	2423	2501	1			927
07	252278	X	75547	-0-	-176731	-0-	73493	2	2054	9	N	1867	1944	1			850
08	252278	X	NO RPT	-0-	-252278	-0-					N	NO RPT					850
09	239486	X	NO RPT	-0-	-239486	-0-					N	NO RPT					850
10	180141	X	NO RPT	-0-	-180141	-0-					N	NO RPT					850
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					850

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245760	X	38295	-0-	-207465	-0-	38295	2			N	-0-					38
07	253952	X	36606	-0-	-217346	-0-	36606	2			N	-0-					38
08	253952	X	NO RPT	-0-	-253952	-0-					N	NO RPT					38
09	240998	X	NO RPT	-0-	-240998	-0-					N	NO RPT					38
10	43121	X	NO RPT	-0-	-43121	-0-					N	NO RPT					38
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					38

LINN OPERATING, INC. 501545
BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	873	N	873	-0-	-0-	-0-	843	2	30	9	N	27					229
07	1003	N	1003	-0-	-0-	-0-	975	2	28	9	N	25					254
08	1143	N	1143	-0-	-0-	-0-	1123	2	20	9	N	18	187	1			85
09	1355	N	1355	-0-	-0-	-0-	1327	2	28	9	N	25					110
10	1398	N	1398	-0-	-0-	-0-	1390	2	8	9	N	7					117
*11	1454	N	1454	-0-	-0-	-0-	101	1	1342	2	N	10					127
							11	9									

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2082	-0-	-108	-0-	2080	2	2	9	N	2					134
07	2452	N	2452	-0-	-0-	-0-	2438	2	14	9	N	13					147
08	2377	N	2377	-0-	-0-	-0-	31	1	2267	2	N	72					219
							79	9									
09	2070	N	2011	-0-	-59	-0-	30	1	1966	2	N	14	170	1			63
							15	9									
10	2339	N	2339	-0-	-0-	-0-	31	1	2275	2	N	30					93
							33	9									
*11	2219	N	2219	-0-	-0-	-0-	120	1	2073	2	N	24					117
							26	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	2371	-0-	-1619	-0-	2316	2	55	9	N	50					239
07	4061	X	2823	-0-	-1238	-0-	2766	2	57	9	N	52	199	1			92
08	3178	X	3178	-0-	-0-	-0-	31	1	3105	2	N	38					130
							42	9									
09	2888	X	2888	-0-	-0-	-0-	30	1	2771	2	N	79					209
							87	9									
10	2935	X	2935	-0-	-0-	-0-	31	1	2879	2	N	23					232
							25	9									
11	3090	X	2836	-0-	-254	-0-	30	1	2743	2	N	57	188	1			101
							63	9									

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1874	-0-	-16	-0-	1864	2	10	9	N	9	186	1			62
07	2418	N	1904	-0-	-514	-0-	1892	2	12	9	N	11					73
08	1935	N	1935	-0-	-0-	-0-	1882	2	53	9	N	48					121
09	1860	N	1843	-0-	-17	-0-	1830	2	13	9	N	12					133
10	1891	N	1857	-0-	-34	-0-	1836	2	21	9	N	19					152
*11	1936	N	1936	-0-	-0-	-0-	1925	2	11	9	N	10					162

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1914	N	1914	-0-	-0-	-0-	1877	2	37	9	N	34					77
07	1965	N	1965	-0-	-0-	-0-	1886	2	79	9	N	72					149
08	1953	N	1743	-0-	-210	-0-	1697	2	46	9	N	42	56	7			135
09	1920	N	1671	-0-	-249	-0-	1629	2	42	9	N	38					173
10	1953	N	1592	-0-	-361	-0-	1585	2	7	9	N	6					179
11	1680	N	1545	-0-	-135	-0-	1530	2	15	9	N	14					193

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2638	X	2638	-0-	-0-	-0-	2638	2			N	-0-					70
07	2635	X	2601	-0-	-34	-0-	2601	2			N	-0-					70
08	2635	X	2559	-0-	-76	-0-	2491	2	68	9	N	62					132
09	2550	X	2338	-0-	-212	-0-	2321	2	17	9	N	15					147
10	2635	X	2584	-0-	-51	-0-	141	1	2400	2	N	39					186
							43	9									
11	2550	X	2543	-0-	-7	-0-	302	1	2235	2	N	5					191
							6	9									

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					202
07	3663	X	3663	-0-	-0-	-0-	3576	2	87	9	N	79					281
08	3509	X	3509	-0-	-0-	-0-	3475	2	34	9	N	31	179	1			133
09	3160	X	3160	-0-	-0-	-0-	3136	2	24	9	N	22					155
10	3269	X	3269	-0-	-0-	-0-	3254	2	15	9	N	14					169
*11	3111	X	3111	-0-	-0-	-0-	3072	2	39	9	N	35	174	1			30

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3508	X	3508	-0-	-0-	-0-	3473	2	35	9	N	32					124
07	3558	X	3558	-0-	-0-	-0-	3546	2	12	9	N	11					135
08	3761	X	3761	-0-	-0-	-0-	3705	2	56	9	N	51					186
09	3270	X	3270	-0-	-0-	-0-	3259	2	11	9	N	10					196
10	3723	X	3723	-0-	-0-	-0-	141	1	3580	2	N	2					198
							2	9									
*11	3689	X	3689	-0-	-0-	-0-	302	1	3326	2	N	55	187	1			66
							61	9									

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2286	-0-	-204	-0-	2272	2	14	9	N	13					230
07	2449	N	2395	-0-	-54	-0-	2352	2	43	9	N	39					269
08	2584	N	2584	-0-	-0-	-0-	211	1	2350	2	N	21	181	1			109
							23	9									
09	2286	N	2286	-0-	-0-	-0-	2266	2	20	9	N	18					127
10	2387	N	2343	-0-	-44	-0-	2299	2	44	9	N	40					167
11	2490	N	2219	-0-	-271	-0-	2212	2	7	9	N	6					173

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3385	X	3385	-0-	-0-	-0-	3342	2	43	9	N	39					259
07	3379	X	3325	-0-	-54	-0-	3325	2			N	-0-					259
08	3569	X	3569	-0-	-0-	-0-	211	1	3332	2	N	24	185	1			98
							26	9									
09	3270	X	3076	-0-	-194	-0-	3053	2	23	9	N	21					119
10	3379	X	3221	-0-	-158	-0-	3112	2	109	9	N	99					218
11	3270	X	2961	-0-	-309	-0-	2932	2	29	9	N	26	173	1			71

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1169	N	1169	-0-	-0-	-0-	1111	2	58	9	N	53					172
07	1209	N	1084	-0-	-125	-0-	1062	2	22	9	N	20					192
08	1147	N	1134	-0-	-13	-0-	1124	2	10	9	N	9					201
09	1170	N	1157	-0-	-13	-0-	1150	2	7	9	N	6					207
10	1312	N	1312	-0-	-0-	-0-	1302	2	10	9	N	9	168	1			48
*11	1425	N	1425	-0-	-0-	-0-	90	1	1334	2	N	1					49
							1	9									

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	660	-0-	-1080	-0-	657	2	3	9	N	3					210
07	1085	N	560	-0-	-525	-0-	560	2			N	-0-					210
08	1330	N	1330	-0-	-0-	-0-	70	1	1228	2	N	29					239
							32	9									
09	1302	N	1302	-0-	-0-	-0-	1289	2	13	9	N	12	173	1			78
10	1464	N	1464	-0-	-0-	-0-	1441	2	23	9	N	21					99
*11	1556	N	1556	-0-	-0-	-0-	50	1	1506	2	N	-0-					99

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	4129	-0-	-281	-0-	4090	2	39	9	N	35					134
07	4557	X	4427	-0-	-130	-0-	4343	2	84	9	N	76					210
08	4557	X	4291	-0-	-266	-0-	4267	2	24	9	N	22					232
09	4260	X	4017	-0-	-243	-0-	3976	2	41	9	N	37	175	1			94
10	4433	X	4271	-0-	-162	-0-	4238	2	33	9	N	30					124
11	4290	X	4034	-0-	-256	-0-	3989	2	45	9	N	41					165

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
COLE 66 WELL #: 1 RRCID -> 245146 COMPL. DATE 08/24/2007 TOTAL DEPTH 13005 PERF.11985 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	898	N	898	-0-	-0-	-0-	898	2			N	-0-					169
*01	932	N	932	-0-	-0-	-0-	932	2			N	-0-					169
*02	645	N	645	-0-	-0-	-0-	645	2			N	-0-					169
*03	904	N	904	-0-	-0-	-0-	904	2			N	-0-					169
*04	900	N	766	-0-	-134	-0-	766	2			N	-0-					169
*05	713	N	497	-0-	-216	-0-	497	2			N	-0-					169
*06	870	N	826	-0-	-44	-0-	826	2			N	-0-					169
*07	806	N	676	-0-	-130	-0-	676	2			N	-0-					169
*08	702	N	702	-0-	-0-	-0-	702	2			N	-0-					169
*09	840	N	639	-0-	-201	-0-	639	2			N	-0-					169
*10	754	N	754	-0-	-0-	-0-	754	2			N	-0-					169
11	690	N	527	-0-	-163	-0-	527	2			N	-0-					169

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

06	1440	N	1281	-0-	-159	-0-	1267	2	14	9	N	13					157
07	1395	N	1295	-0-	-100	-0-	1276	2	19	9	N	17					174
08	1511	N	1511	-0-	-0-	-0-	211	1	1291	2	N	8	12	7			170
							9	9									
09	1342	N	1342	-0-	-0-	-0-	1292	2	50	9	N	45					215
10	1371	N	1371	-0-	-0-	-0-	1343	2	28	9	N	25					240
11	1470	N	1262	-0-	-208	-0-	1253	2	9	9	N	8	188	1			60

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

06	1110	N	1105	-0-	-5	-0-	1103	2	2	9	N	2					109
07	1097	N	1097	-0-	-0-	-0-	1096	2	1	9	N	1					110
08	1256	N	1256	-0-	-0-	-0-	211	1	1019	2	N	24					134
							26	9									
09	1159	N	1159	-0-	-0-	-0-	1156	2	3	9	N	3					137
10	1215	N	1215	-0-	-0-	-0-	1204	2	11	9	N	10					147
11	1230	N	1182	-0-	-48	-0-	1174	2	8	9	N	7					154

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

06	5765	X	5765	-0-	-0-	-0-	5671	2	94	9	N	85	358	1			160
07	6122	X	6122	-0-	-0-	-0-	6122	2			N	-0-					160
08	6439	X	6439	-0-	-0-	-0-	317	1	5960	2	N	147	188	1			119
							162	9									
09	5678	X	5678	-0-	-0-	-0-	5614	2	64	9	N	58					177
10	5828	X	5800	-0-	-28	-0-	5725	2	75	9	N	68	180	1			65
11	5640	X	5308	-0-	-332	-0-	5235	2	73	9	N	66					131

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

06	2970	X	2895	-0-	-75	-0-	2882	2	13	9	N	12					187
07	3069	X	3032	-0-	-37	-0-	3013	2	19	9	N	17					204
08	3069	X	2803	-0-	-266	-0-	2799	2	4	9	N	4					208
09	2970	X	2657	-0-	-313	-0-	2607	2	50	9	N	45	187	1			66
10	3094	X	3094	-0-	-0-	-0-	3057	2	37	9	N	34					100
*11	3023	X	3023	-0-	-0-	-0-	121	1	2852	2	N	45					145
							50	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					52
07	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					52
08	2201	N	2088	-0-	-113	-0-	2045	2	43	9	N	39					91
09	2070	N	1828	-0-	-242	-0-	1822	2	6	9	N	5					96
10	1921	N	1921	-0-	-0-	-0-	1903	2	18	9	N	16					112
11	2010	N	1896	-0-	-114	-0-	80	1	1794	2	N	20					132
							22	9									

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	3090	-0-	-270	-0-	3062	2	28	9	N	25					117
07	3472	X	3372	-0-	-100	-0-	3344	2	28	9	N	25					142
08	3472	X	3192	-0-	-280	-0-	3161	2	31	9	N	28					170
09	3360	X	3093	-0-	-267	-0-	3062	2	31	9	N	28					198
10	3472	X	3287	-0-	-185	-0-	3275	2	12	9	N	11					209
*11	3312	X	3312	-0-	-0-	-0-	3303	2	9	9	N	8	184	1			33

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1904	N	1904	-0-	-0-	-0-	1864	2	40	9	N	36					195
07	2046	N	1963	-0-	-83	-0-	1955	2	8	9	N	7					202
08	1922	N	1845	-0-	-77	-0-	1830	2	15	9	N	14					216
09	1890	N	1777	-0-	-113	-0-	1765	2	12	9	N	11	171	1			56
10	1953	N	1879	-0-	-74	-0-	1870	2	9	9	N	8					64
*11	1962	N	1962	-0-	-0-	-0-	111	1	1849	2	N	2					66
							2	9									

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2709	-0-	-51	-0-	2699	2	10	9	N	9					104
07	0	W	2623	-0-	2623	2623	2616	2	7	9	N	6					110
08	0	W	2621	-0-	2621	5244	2563	2	58	9	N	53					163
09	0	W	2464	-0-	2464	7708	2453	2	11	9	N	10					173
10	1400	N	2715	-0-	1315	9023	2697	2	18	9	N	16					189
*11	3000	N	2704	-0-	-296	8727	131	1	2545	2	N	25	182	1			32
							28	9									

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3633	-0-	-177	-0-	3614	2	19	9	N	17					174
07	3937	X	3786	-0-	-151	-0-	3758	2	28	9	N	25					199
08	3937	X	3657	-0-	-280	-0-	3622	2	35	9	N	32	179	1			52
09	3810	X	3453	-0-	-357	-0-	3424	2	29	9	N	26					78
10	3937	X	3501	-0-	-436	-0-	3458	2	43	9	N	39					117
11	3660	X	3308	-0-	-352	-0-	3272	2	36	9	N	33					150

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	4523	-0-	-1057	-0-	4424	2	99	9	N	90					229
07	5766	X	4784	-0-	-982	-0-	4687	2	97	9	N	88	198	1			119
08	5704	X	4604	-0-	-1100	-0-	4535	2	69	9	N	63					182
09	5520	X	4165	-0-	-1355	-0-	4097	2	68	9	N	62					244
10	4774	X	4151	-0-	-623	-0-	4078	2	73	9	N	66	190	1			120
11	4620	X	3830	-0-	-790	-0-	3774	2	56	9	N	51					171

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2843	-0-	-127	-0-	2843	2			N	-0-					107
07	0	W	1729	-0-	1729	1729	1721	2	8	9	N	7					114
08	0	W	1519	-0-	1519	3248	10	1	1509	2	N	-0-	24	7			90
09	0	W	962	-0-	962	4210	962	2			N	-0-					90
10	0	W	1802	-0-	1802	6012	1765	2	37	9	N	34					124
11	0	W	2044	-0-	2044	8056	2043	2	1	9	N	1					125

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2864	-0-	-346	-0-	2813	2	51	9	N	46					165
07	3317	X	3174	-0-	-143	-0-	3091	2	83	9	N	75					240
08	3317	X	2838	-0-	-479	-0-	2823	2	15	9	N	14	182	1			72
09	3210	X	2948	-0-	-262	-0-	2870	2	78	9	N	71					143
10	3162	X	3023	-0-	-139	-0-	2988	2	35	9	N	32					175
11	3060	X	2824	-0-	-236	-0-	2787	2	37	9	N	34					209

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1272	N	1272	-0-	-0-	-0-	1269	2	3	9	N	3					167
07	1395	N	1257	-0-	-138	-0-	1254	2	3	9	N	3					170
08	1367	N	1367	-0-	-0-	-0-	211	1	1128	2	N	25	27	7			168
							28	9									
09	1456	N	1456	-0-	-0-	-0-	1432	2	24	9	N	22					190
10	1563	N	1563	-0-	-0-	-0-	1550	2	13	9	N	12	102	1			100
*11	1461	N	1461	-0-	-0-	-0-	1446	2	15	9	N	14					114

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2041	-0-	-269	-0-	2012	2	29	9	N	26	164	1			109
07	2511	N	2118	-0-	-393	-0-	2115	2	3	9	N	3					112
08	2170	N	2002	-0-	-168	-0-	1991	2	11	9	N	10					122
09	2040	N	1933	-0-	-107	-0-	1910	2	23	9	N	21					143
10	2231	N	2231	-0-	-0-	-0-	2225	2	6	9	N	5					148
*11	2136	N	2136	-0-	-0-	-0-	2092	2	44	9	N	40					188

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1632	N	1632	-0-	-0-	-0-	1601	2	31	9	N	28					152
07	1807	N	1807	-0-	-0-	-0-	1755	2	52	9	N	47					199
08	1767	N	1693	-0-	-74	-0-	1669	2	24	9	N	22					221
09	1620	N	1492	-0-	-128	-0-	1471	2	21	9	N	19	174	1			66
10	1798	N	1569	-0-	-229	-0-	1541	2	28	9	N	25					91
*11	1793	N	1793	-0-	-0-	-0-	111	1	1617	2	N	59					150
							65	9									

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3262	-0-	-248	-0-	3261	2	1	9	N	1					210
07	3627	X	3253	-0-	-374	-0-	3216	2	37	9	N	34	184	1			60
08	3627	X	3431	-0-	-196	-0-	3401	2	30	9	N	27					87
09	3510	X	3406	-0-	-104	-0-	3376	2	30	9	N	27					114
10	3522	X	3522	-0-	-0-	-0-	3504	2	18	9	N	16					130
11	3330	X	3149	-0-	-181	-0-	3135	2	14	9	N	13					143

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1998	N	1998	-0-	-0-	-0-	1985	2	13	9	N	12					122
07	1953	N	1519	-0-	-434	-0-	1433	2	86	9	N	78					200
08	1953	N	1712	-0-	-241	-0-	31	1	1650	2	N	28					228
							31	9									
09	1890	N	813	-0-	-1077	-0-	30	1	783	2	N	-0-					228
10	2561	N	2561	-0-	-0-	-0-	31	1	2477	2	N	48					276
							53	9									
*11	2945	N	2945	-0-	-0-	-0-	30	1	2850	2	N	59	180	1			155
							65	9									

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3178	X	3178	-0-	-0-	-0-	3150	2	28	9	N	25					97
07	3406	X	3406	-0-	-0-	-0-	3356	2	50	9	N	45					142
08	3257	X	3257	-0-	-0-	-0-	3250	2	7	9	N	6					148
09	3179	X	3179	-0-	-0-	-0-	3157	2	22	9	N	20					168
10	3255	X	3181	-0-	-74	-0-	3159	2	22	9	N	20					188
11	3150	X	2971	-0-	-179	-0-	2943	2	28	9	N	25	168	1			45

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2259	-0-	-21	-0-	2241	2	18	9	N	16					150
07	2385	N	2385	-0-	-0-	-0-	2297	2	88	9	N	80					230
08	2263	N	2194	-0-	-69	-0-	2175	2	19	9	N	17					247
09	2250	N	1893	-0-	-357	-0-	1867	2	26	9	N	24	178	1			93
10	2387	N	2158	-0-	-229	-0-	2144	2	14	9	N	13					106
11	2130	N	2128	-0-	-2	-0-	121	1	1995	2	N	11					117
							12	9									

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3294	X	3294	-0-	-0-	-0-	3247	2	47	9	N	43					200
07	3541	X	3541	-0-	-0-	-0-	3487	2	54	9	N	49					249
08	3704	X	3704	-0-	-0-	-0-	211	1	3454	2	N	35	92	1			192
							39	9									
09	3210	X	3153	-0-	-57	-0-	3116	2	37	9	N	34					226
10	3317	X	3256	-0-	-61	-0-	3180	2	76	9	N	69					295
*11	3448	X	3448	-0-	-0-	-0-	3406	2	42	9	N	38	181	1			152

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3819	X	3819	-0-	-0-	-0-	3819	2			N	-0-	170	1			42
07	4470	X	4470	-0-	-0-	-0-	4467	2	3	9	N	3					45
08	4766	X	4766	-0-	-0-	-0-	121	1	4589	2	N	51					96
							56	9									
09	5100	X	5100	-0-	-0-	-0-	5013	2	87	9	N	79					175
10	4934	X	4934	-0-	-0-	-0-	141	1	4773	2	N	18					193
							20	9									
*11	4683	X	4683	-0-	-0-	-0-	297	1	4385	2	N	1					194
							1	9									

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2942	-0-	-208	-0-	2906	2	36	9	N	33	205	1			37
07	3255	X	3165	-0-	-90	-0-	3148	2	17	9	N	15					52
08	3255	X	3066	-0-	-189	-0-	3063	2	3	9	N	3					55
09	3150	X	2991	-0-	-159	-0-	2969	2	22	9	N	20					75
10	3162	X	3098	-0-	-64	-0-	3076	2	22	9	N	20					95
11	3060	X	2734	-0-	-326	-0-	2717	2	17	9	N	15					110

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	1872	-0-	-498	-0-	1872	2			N	-0-					189
07	2294	N	1902	-0-	-392	-0-	1902	2			N	-0-					189
08	2439	N	2439	-0-	-0-	-0-	2437	2	2	9	N	2					191
09	2798	N	2798	-0-	-0-	-0-	2787	2	11	9	N	10					201
10	2862	N	2862	-0-	-0-	-0-	141	1	2718	2	N	3					204
							3	9									
*11	2567	N	2567	-0-	-0-	-0-	211	1	2347	2	N	8	181	1			31
							9	9									

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1121	-0-	-139	-0-	1121	2			N	-0-					202
07	1240	N	1232	-0-	-8	-0-	1178	2	54	9	N	49					251
08	1202	N	1202	-0-	-0-	-0-	1193	2	9	9	N	8	197	1			62
09	1227	N	1227	-0-	-0-	-0-	1208	2	19	9	N	17					79
10	1263	N	1263	-0-	-0-	-0-	1246	2	17	9	N	15					94
*11	1202	N	1202	-0-	-0-	-0-	1187	2	15	9	N	14					108

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2605	-0-	-35	-0-	2595	2	10	9	N	9					199
07	2759	N	2676	-0-	-83	-0-	2647	2	29	9	N	26					225
08	2731	N	2731	-0-	-0-	-0-	211	1	2508	2	N	11					236
							12	9									
09	2610	N	2444	-0-	-166	-0-	2423	2	21	9	N	19					255
10	2666	N	2435	-0-	-231	-0-	2387	2	48	9	N	44	170	1			129
11	2640	N	2089	-0-	-551	-0-	2082	2	7	9	N	6					135

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	920	-0-	-190	-0-	912	2	8	9	N	7					162
07	870	N	870	-0-	-0-	-0-	867	2	3	9	N	3					165
08	1149	N	1149	-0-	-0-	-0-	211	1	831	2	N	97					262
							107	9									
09	930	N	916	-0-	-14	-0-	886	2	30	9	N	27					289
10	868	N	838	-0-	-30	-0-	837	2	1	9	N	1	243	1			47
11	1110	N	973	-0-	-137	-0-	937	2	36	9	N	33					80

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1969	-0-	-101	-0-	1963	2	6	9	N	5					150
07	2077	N	2049	-0-	-28	-0-	2034	2	15	9	N	14					164
08	2077	N	1991	-0-	-86	-0-	1959	2	32	9	N	29					193
09	1980	N	1905	-0-	-75	-0-	1887	2	18	9	N	16					209
10	2046	N	1952	-0-	-94	-0-	1934	2	18	9	N	16					225
*11	1946	N	1946	-0-	-0-	-0-	131	1	1803	2	N	11	173	1			63
							12	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1170	-0-	-0-	-0-	1142	2	28	9	N	25					170
07	1197	N	1197	-0-	-0-	-0-	1189	2	8	9	N	7					177
08	1391	N	1391	-0-	-0-	-0-	211	1	1169	2	N	10	15	7			172
							11	9									
09	1170	N	1069	-0-	-101	-0-	1056	2	13	9	N	12					184
10	1209	N	1141	-0-	-68	-0-	1096	2	45	9	N	41					225
11	1350	N	1041	-0-	-309	-0-	1024	2	17	9	N	15	199	1			41

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1779	N	1779	-0-	-0-	-0-	1724	2	55	9	N	50	199	1			127
07	1756	N	1756	-0-	-0-	-0-	1742	2	14	9	N	13					140
08	1996	N	1996	-0-	-0-	-0-	211	1	1744	2	N	37					177
							41	9									
09	1770	N	1559	-0-	-211	-0-	1557	2	2	9	N	2					179
10	1805	N	1805	-0-	-0-	-0-	1777	2	28	9	N	25					204
11	1920	N	1685	-0-	-235	-0-	1672	2	13	9	N	12	173	1			43

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3014	X	3014	-0-	-0-	-0-	2916	2	98	9	N	89					167
07	3079	X	3079	-0-	-0-	-0-	3062	2	17	9	N	15					182
08	3125	X	3125	-0-	-0-	-0-	3112	2	13	9	N	12					194
09	3000	X	2733	-0-	-267	-0-	2729	2	4	9	N	4					198
10	3100	X	2802	-0-	-298	-0-	2784	2	18	9	N	16					214
11	3030	X	2655	-0-	-375	-0-	2633	2	22	9	N	20	177	1			57

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1419	N	1419	-0-	-0-	-0-	1386	2	33	9	N	30					316
07	1462	N	1462	-0-	-0-	-0-	1450	2	12	9	N	11					327
08	1446	N	1446	-0-	-0-	-0-	1439	2	7	9	N	6	196	1			137
09	1438	N	1438	-0-	-0-	-0-	1421	2	17	9	N	15					152
10	1457	N	1372	-0-	-85	-0-	1364	2	8	9	N	7					159
11	1410	N	1317	-0-	-93	-0-	1292	2	25	9	N	23					182

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1440	-0-	-0-	-0-	1425	2	15	9	N	14					229
07	1413	N	1413	-0-	-0-	-0-	1410	2	3	9	N	3					232
08	1457	N	1293	-0-	-164	-0-	1279	2	14	9	N	13					245
09	1440	N	1268	-0-	-172	-0-	1258	2	10	9	N	9	181	1			73
10	1426	N	1415	-0-	-11	-0-	1412	2	3	9	N	3					76
*11	1406	N	1406	-0-	-0-	-0-	101	1	1299	2	N	5					81
							6	9									

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3259	-0-	-131	-0-	3246	2	13	9	N	12					257
07	3503	X	3337	-0-	-166	-0-	3318	2	19	9	N	17					274
08	3461	X	3461	-0-	-0-	-0-	211	1	3204	2	N	42	189	1			127
							46	9									
09	3300	X	2960	-0-	-340	-0-	2920	2	40	9	N	36					163
10	3379	X	3066	-0-	-313	-0-	3027	2	39	9	N	35					198
11	3360	X	2848	-0-	-512	-0-	2817	2	31	9	N	28	168	1			58

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3531	X	3531	-0-	-0-	-0-	3531	2			N	-0-					87
07	2387	X	2387	-0-	-0-	-0-	2385	2	2	9	N	2					89
08	2325	X	1743	-0-	-582	-0-	1723	2	20	9	N	18					107
09	2250	X	2138	-0-	-112	-0-	241	1	1845	2	N	47					154
							52	9									
10	2343	X	2343	-0-	-0-	-0-	211	1	2092	2	N	36					190
							40	9									
*11	2291	X	2291	-0-	-0-	-0-	317	1	1937	2	N	34					224
							37	9									

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					187
07	2808	X	2808	-0-	-0-	-0-	2720	2	88	9	N	80					267
08	2823	X	2823	-0-	-0-	-0-	2803	2	20	9	N	18	202	1			83
09	2520	X	2517	-0-	-3	-0-	2508	2	9	9	N	8					91
10	2604	X	2399	-0-	-205	-0-	2366	2	33	9	N	30					121
11	2520	X	2121	-0-	-399	-0-	2103	2	18	9	N	16					139

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4550	X	4550	-0-	-0-	-0-	4491	2	59	9	N	54	182	1			97
07	4515	X	4515	-0-	-0-	-0-	4512	2	3	9	N	3					100
08	4277	X	4277	-0-	-0-	-0-	4255	2	22	9	N	20					120
09	4342	X	4342	-0-	-0-	-0-	4222	2	120	9	N	109					229
10	4261	X	4261	-0-	-0-	-0-	4191	2	70	9	N	64					293
11	4110	X	3977	-0-	-133	-0-	3934	2	43	9	N	39	198	1			134

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	939	-0-	-111	-0-	936	2	3	9	N	3					107
07	1037	N	1037	-0-	-0-	-0-	1035	2	2	9	N	2					109
08	931	N	931	-0-	-0-	-0-	913	2	18	9	N	16					125
09	1295	N	1295	-0-	-0-	-0-	1264	2	31	9	N	28					153
10	1446	N	1446	-0-	-0-	-0-	1424	2	22	9	N	20					173
*11	1377	N	1377	-0-	-0-	-0-	80	1	1286	2	N	10					183
							11	9									

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1095	-0-	-255	-0-	1095	2			N	-0-					38
07	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					38
08	1309	N	1309	-0-	-0-	-0-	31	1	1209	2	N	63					101
							69	9									
09	1110	N	963	-0-	-147	-0-	30	1	915	2	N	16					117
							18	9									
10	1209	N	900	-0-	-309	-0-	31	1	829	2	N	36					153
							40	9									
*11	1420	N	1420	-0-	-0-	-0-	120	1	1288	2	N	11					164
							12	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	N	2733	-0-	-237	-0-	2696	2	37	9	N	34					104
07	3069	X	2874	-0-	-195	-0-	2768	2	106	9	N	96					200
08	3069	X	2928	-0-	-141	-0-	211	1	2709	2	N	7	181	1			26
							8	9									
09	2970	X	2638	-0-	-332	-0-	2576	2	62	9	N	56					82
10	2883	X	2675	-0-	-208	-0-	2611	2	64	9	N	58					140
11	2820	X	2305	-0-	-515	-0-	2297	2	8	9	N	7					147

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2673	-0-	-267	-0-	2634	2	39	9	N	35					194
07	3038	X	2761	-0-	-277	-0-	2693	2	68	9	N	62					256
08	3065	X	3065	-0-	-0-	-0-	317	1	2748	2	N	-0-	191	1	10	7	55
09	2880	X	2587	-0-	-293	-0-	2566	2	21	9	N	19					74
10	2759	X	2675	-0-	-84	-0-	2662	2	13	9	N	12					86
11	2940	N	2387	-0-	-553	-0-	2380	2	7	9	N	6					92

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2809	-0-	-491	-0-	2780	2	29	9	N	26					251
07	3410	X	2904	-0-	-506	-0-	2881	2	23	9	N	21					272
08	3410	X	2862	-0-	-548	-0-	211	1	2651	2	N	-0-	186	1			86
09	3150	X	2460	-0-	-690	-0-	2460	2			N	-0-					86
10	3007	X	2560	-0-	-447	-0-	2548	2	12	9	N	11					97
11	2820	X	2633	-0-	-187	-0-	2605	2	28	9	N	25					122

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2873	-0-	-67	-0-	2871	2	2	9	N	2					30
07	3038	X	2904	-0-	-134	-0-	2904	2			N	-0-					30
08	3302	X	3302	-0-	-0-	-0-	3228	2	74	9	N	67					97
09	2940	X	2790	-0-	-150	-0-	2788	2	2	9	N	2					99
10	3402	X	3402	-0-	-0-	-0-	141	1	3152	2	N	99					198
							109	9									
*11	3570	X	3570	-0-	-0-	-0-	302	1	3236	2	N	29	173	1			54
							32	9									

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3525	-0-	-255	-0-	3481	2	44	9	N	40					336
07	3875	X	3399	-0-	-476	-0-	3373	2	26	9	N	24	205	1			155
08	3875	X	3551	-0-	-324	-0-	211	1	3259	2	N	74					229
							81	9									
09	3720	X	3127	-0-	-593	-0-	3110	2	17	9	N	15	170	1			74
10	3844	X	3375	-0-	-469	-0-	3343	2	32	9	N	29					103
11	3720	X	3117	-0-	-603	-0-	3031	2	86	9	N	78					181

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5501	X	5501	-0-	-0-	-0-	5462	2	39	9	N	35					68
07	5897	X	5897	-0-	-0-	-0-	5852	2	45	9	N	41					109
08	5503	X	5503	-0-	-0-	-0-	5480	2	23	9	N	21					130
09	5270	X	5270	-0-	-0-	-0-	5238	2	32	9	N	29					159
10	5449	X	5449	-0-	-0-	-0-	5427	2	22	9	N	20					179
*11	5260	X	5260	-0-	-0-	-0-	5229	2	31	9	N	28	170	1			37

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	3053	-0-	-277	-0-	3043	2	10	9	N	9	169	1			67
07	3441	X	3118	-0-	-323	-0-	3117	2	1	9	N	1					68
08	3441	X	3300	-0-	-141	-0-	211	1	3017	2	N	65					133
							72	9									
09	3210	X	2741	-0-	-469	-0-	2735	2	6	9	N	5					138
10	3193	X	2821	-0-	-372	-0-	2800	2	21	9	N	19					157
11	3180	X	2552	-0-	-628	-0-	2552	2			N	-0-					149

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2605	N	2605	-0-	-0-	-0-	2595	2	10	9	N	9	201	1			110
07	2557	N	2557	-0-	-0-	-0-	2551	2	6	9	N	5					115
08	2449	N	2212	-0-	-237	-0-	2114	2	98	9	N	89					204
09	2370	N	2071	-0-	-299	-0-	2039	2	32	9	N	29	184	1			49
10	2786	N	2786	-0-	-0-	-0-	2768	2	18	9	N	16					65
*11	2701	N	2701	-0-	-0-	-0-	121	1	2574	2	N	5					70
							6	9									

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2574	-0-	-516	-0-	2522	2	52	9	N	47					224
07	3193	X	3102	-0-	-91	-0-	3049	2	53	9	N	48					272
08	3193	X	2889	-0-	-304	-0-	2861	2	28	9	N	25	181	1			116
09	3090	X	2860	-0-	-230	-0-	2808	2	52	9	N	47					163
10	3100	X	3015	-0-	-85	-0-	2973	2	42	9	N	38					201
11	3000	X	2870	-0-	-130	-0-	2848	2	22	9	N	20					221

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1077	N	1077	-0-	-0-	-0-	1054	2	23	9	N	21					240
07	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					240
08	1269	N	1269	-0-	-0-	-0-	1216	2	53	9	N	48	171	1			117
09	1227	N	1227	-0-	-0-	-0-	1224	2	3	9	N	3					120
10	1262	N	1262	-0-	-0-	-0-	1252	2	10	9	N	9					129
*11	1320	N	1320	-0-	-0-	-0-	111	1	1197	2	N	11					140
							12	9									

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					219
07	1674	N	1497	-0-	-177	-0-	1486	2	11	9	N	10					229
08	1736	N	1479	-0-	-257	-0-	1465	2	14	9	N	13					242
09	1650	N	1518	-0-	-132	-0-	1492	2	26	9	N	24	169	1			97
10	1733	N	1733	-0-	-0-	-0-	1731	2	2	9	N	2					99
*11	1797	N	1797	-0-	-0-	-0-	111	1	1684	2	N	2					101
							2	9									

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4195	X	4195	-0-	-0-	-0-	4180	2	15	9	N	14					154
07	3919	X	3919	-0-	-0-	-0-	3901	2	18	9	N	16					170
08	3593	X	3593	-0-	-0-	-0-	211	1	3379	2	N	3					173
							3	9									
09	3302	X	3302	-0-	-0-	-0-	3281	2	21	9	N	19					192
10	3299	X	3299	-0-	-0-	-0-	3271	2	28	9	N	25					217
*11	3280	X	3280	-0-	-0-	-0-	3239	2	41	9	N	37	193	1			61

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3017	X	3017	-0-	-0-	-0-	2953	2	64	9	N	58					327
07	3441	X	3441	-0-	-0-	-0-	3441	2			N	-0-					327
08	3679	X	3679	-0-	-0-	-0-	211	1	3405	2	N	57	354	1			30
							63	9									
09	3227	X	3227	-0-	-0-	-0-	3226	2	1	9	N	1					31
10	3239	X	3239	-0-	-0-	-0-	3173	2	66	9	N	60					91
*11	3067	X	3067	-0-	-0-	-0-	3045	2	22	9	N	20					111

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1892	N	1892	-0-	-0-	-0-	1871	2	21	9	N	19					179
07	2038	N	2038	-0-	-0-	-0-	1994	2	44	9	N	40					219
08	1921	N	1921	-0-	-0-	-0-	1903	2	18	9	N	16					235
09	1740	N	1700	-0-	-40	-0-	1700	2			N	-0-					235
10	2007	N	2007	-0-	-0-	-0-	2001	2	6	9	N	5	192	1			48
*11	1939	N	1939	-0-	-0-	-0-	111	1	1813	2	N	14					62
							15	9									

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	1844	-0-	-466	-0-	1844	2			N	-0-					100
07	2511	N	1789	-0-	-722	-0-	1789	2			N	-0-					100
08	2263	N	1806	-0-	-457	-0-	70	1	1736	2	N	-0-	24	7			76
09	1830	N	1513	-0-	-317	-0-	1513	2			N	-0-					76
10	1798	N	1558	-0-	-240	-0-	1558	2			N	-0-					76
*11	3000	N	3050	-0-	50	50	90	1	2923	2	N	34					110
							37	9									

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	3335	-0-	-1345	-0-	3329	2	6	9	N	5					195
07	4836	X	3128	-0-	-1708	-0-	3124	2	4	9	N	4					199
08	4619	X	3664	-0-	-955	-0-	3609	2	55	9	N	50	186	1			63
09	3942	X	3942	-0-	-0-	-0-	3861	2	81	9	N	74					137
10	4273	X	4273	-0-	-0-	-0-	141	1	4084	2	N	44					181
							48	9									
*11	3892	X	3892	-0-	-0-	-0-	294	1	3584	2	N	13					194
							14	9									

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1885	-0-	-155	-0-	1874	2	11	9	N	10	174	1			192
07	2217	N	2217	-0-	-0-	-0-	2162	2	55	9	N	50					242
08	2358	N	2358	-0-	-0-	-0-	191	1	2148	2	N	17					259
							19	9									
09	2089	N	2089	-0-	-0-	-0-	2042	2	47	9	N	43	183	1			119
10	2108	N	2076	-0-	-32	-0-	2059	2	17	9	N	15					134
11	2040	N	1973	-0-	-67	-0-	1940	2	33	9	N	30					164

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					262
07	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					262
08	2327	N	2327	-0-	-0-	-0-	211	1	2040	2	N	69	194	1			137
							76	9									
09	1660	N	1660	-0-	-0-	-0-	1631	2	29	9	N	26					163
10	1877	N	1877	-0-	-0-	-0-	1835	2	42	9	N	38					201
11	1500	N	1338	-0-	-162	-0-	1331	2	7	9	N	6	169	1			38

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5318	X	5318	-0-	-0-	-0-	5226	2	92	9	N	84	182	1			62
07	5442	X	5442	-0-	-0-	-0-	5346	2	96	9	N	87					149
08	5236	X	5236	-0-	-0-	-0-	5161	2	75	9	N	68	176	1			41
09	4828	X	4828	-0-	-0-	-0-	4775	2	53	9	N	48					89
10	4947	X	4947	-0-	-0-	-0-	4889	2	58	9	N	53					142
*11	4560	X	4560	-0-	-0-	-0-	4528	2	32	9	N	29					171

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1230	-0-	-0-	-0-	1215	2	15	9	N	14					144
07	1224	N	1224	-0-	-0-	-0-	1223	2	1	9	N	1					145
08	1271	N	1166	-0-	-105	-0-	31	1	1135	2	N	-0-	55	7			90
09	1230	N	1154	-0-	-76	-0-	30	1	1089	2	N	32					122
							35	9									
10	1209	N	1185	-0-	-24	-0-	31	1	1122	2	N	29					151
							32	9									
*11	1214	N	1214	-0-	-0-	-0-	141	1	1066	2	N	6					157
							7	9									

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1847	-0-	-163	-0-	1823	2	24	9	N	22					197
07	1860	N	1855	-0-	-5	-0-	1846	2	9	9	N	8					205
08	1953	N	1698	-0-	-255	-0-	1698	2			N	-0-	37	7			168
09	1860	N	1577	-0-	-283	-0-	1575	2	2	9	N	2					170
10	1860	N	1773	-0-	-87	-0-	1763	2	10	9	N	9					179
*11	1964	N	1964	-0-	-0-	-0-	101	1	1808	2	N	50	170	1			59
							55	9									

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1104	-0-	-726	-0-	1104	2			N	-0-					200
07	0	W	1179	-0-	1179	1179	1160	2	19	9	N	17					217
08	0	W	1333	-0-	1333	2512	31	1	1270	2	N	29	178	1			68
							32	9									
09	0	W	1245	-0-	1245	3757	30	1	1215	2	N	-0-					68
10	1400	N	1558	-0-	158	3915	31	1	1504	2	N	21					89
							23	9									
*11	3000	N	2017	-0-	-983	2932	30	1	1973	2	N	13					102
							14	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2350	-0-	-80	-0-	2329	2	21	9	N	19					109
07	2409	N	2409	-0-	-0-	-0-	2389	2	20	9	N	18					127
08	2449	N	2331	-0-	-118	-0-	2317	2	14	9	N	13	20	7			120
09	2340	N	2172	-0-	-168	-0-	2159	2	13	9	N	12					132
10	2418	N	2340	-0-	-78	-0-	141	1	2187	2	N	11					143
							12	9									
*11	2349	N	2349	-0-	-0-	-0-	297	1	2042	2	N	9					152
							10	9									

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	2018	-0-	-22	-0-	2018	2			N	-0-					80
07	2108	X	2046	-0-	-62	-0-	2044	2	2	9	N	2					82
08	2696	N	2696	-0-	-0-	-0-	10	1	2686	2	N	-0-	16	7			66
09	3000	N	3481	-0-	481	481	3481	2			N	-0-					66
10	3100	N	3155	-0-	55	536	141	1	3014	2	N	-0-					66
*11	3000	N	2980	-0-	-20	516	221	1	2759	2	N	-0-					66

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	956	-0-	-64	-0-	949	2	7	9	N	6					175
07	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					175
08	1147	N	996	-0-	-151	-0-	995	2	1	9	N	1					176
09	1020	N	909	-0-	-111	-0-	900	2	9	9	N	8					184
10	1102	N	1102	-0-	-0-	-0-	1081	2	21	9	N	19	167	1			36
*11	1212	N	1212	-0-	-0-	-0-	101	1	1101	2	N	9					45
							10	9									

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2560	N	2560	-0-	-0-	-0-	2527	2	33	9	N	30	201	1			80
07	2628	N	2628	-0-	-0-	-0-	2607	2	21	9	N	19					99
08	2532	N	2532	-0-	-0-	-0-	31	1	2465	2	N	33					132
							36	9									
09	2282	N	2282	-0-	-0-	-0-	30	1	2206	2	N	42					174
							46	9									
10	2722	N	2722	-0-	-0-	-0-	31	1	2667	2	N	22	170	1			26
							24	9									
*11	2557	N	2557	-0-	-0-	-0-	161	1	2385	2	N	10					36
							11	9									

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3812	-0-	-238	-0-	3777	2	35	9	N	32					100
07	4185	X	3758	-0-	-427	-0-	3728	2	30	9	N	27					127
08	4185	X	4024	-0-	-161	-0-	31	1	3964	2	N	26					153
							29	9									
09	3810	X	3578	-0-	-232	-0-	30	1	3509	2	N	35					188
							39	9									
10	3937	X	3858	-0-	-79	-0-	31	1	3802	2	N	23					211
							25	9									
11	3900	X	3408	-0-	-492	-0-	30	1	3378	2	N	-0-					211

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	2454	-0-	-1866	-0-	2454	2			N	-0-					140
07	0	W	2252	-0-	2252	2252	2246	2	6	9	N	5					145
08	0	W	2562	-0-	2562	4814	2520	2	42	9	N	38					183
09	0	W	2446	-0-	2446	7260	2428	2	18	9	N	16					199
10	9859	X	2599	-0-	-7260	-0-	2582	2	17	9	N	15					214
*11	2369	X	2369	-0-	-0-	-0-	2338	2	31	9	N	28	176	1			66

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					100
07	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					100
08	2439	N	2439	-0-	-0-	-0-	50	1	2317	2	N	65					165
							72	9									
09	2333	N	2333	-0-	-0-	-0-	2311	2	22	9	N	20					185
10	2077	N	2029	-0-	-48	-0-	2005	2	24	9	N	22					207
11	2010	N	1700	-0-	-310	-0-	1650	2	50	9	N	45	173	1			79

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4911	X	4911	-0-	-0-	-0-	4859	2	52	9	N	47					172
07	4852	X	4852	-0-	-0-	-0-	4806	2	46	9	N	42					214
08	4550	X	4550	-0-	-0-	-0-	4538	2	12	9	N	11	178	1			47
09	4462	X	4462	-0-	-0-	-0-	4442	2	20	9	N	18					65
10	4455	X	4455	-0-	-0-	-0-	4430	2	25	9	N	23					88
*11	4384	X	4384	-0-	-0-	-0-	4360	2	24	9	N	22					110

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2180	-0-	-250	-0-	2180	2			N	-0-					137
07	0	W	2359	-0-	2359	2359	2359	2			N	-0-					137
08	0	W	2165	-0-	2165	4524	10	1	2143	2	N	11					148
							12	9									
09	0	W	2116	-0-	2116	6640	7	1	2056	2	N	48					196
							53	9									
10	3100	N	1357	-0-	-1743	4897	1321	2	36	9	N	33					229
*11	3000	N	2771	-0-	-229	4668	111	1	2636	2	N	22	188	1			63
							24	9									

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1071	N	1071	-0-	-0-	-0-	1008	2	63	9	N	57					251
07	1018	N	1018	-0-	-0-	-0-	1001	2	17	9	N	15					266
08	1054	N	984	-0-	-70	-0-	955	2	29	9	N	26	187	1			105
09	1080	N	919	-0-	-161	-0-	897	2	22	9	N	20					125
10	1023	N	1022	-0-	-1	-0-	1003	2	19	9	N	17					142
*11	1165	N	1165	-0-	-0-	-0-	90	1	1057	2	N	16					158
							18	9									

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6090	X	5443	-0-	-647	-0-	5433	2	10	9	N	9					239
07	6417	X	5895	-0-	-522	-0-	5895	2			N	-0-					239
08	6417	X	5923	-0-	-494	-0-	10	1	5913	2	N	-0-					239
09	6210	X	5777	-0-	-433	-0-	5734	2	43	9	N	39					278
10	6032	X	6032	-0-	-0-	-0-	141	1	5758	2	N	121	191	1			208
							133	9									
11	5730	X	5701	-0-	-29	-0-	297	1	5342	2	N	56	178	1			86
							62	9									

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5370	X	4307	-0-	-1063	-0-	4233	2	74	9	N	67					199
07	5394	X	4781	-0-	-613	-0-	4720	2	61	9	N	55	199	1			55
08	5177	X	4600	-0-	-577	-0-	4575	2	25	9	N	23					78
09	5010	X	4259	-0-	-751	-0-	4203	2	56	9	N	51					129
10	4774	X	4155	-0-	-619	-0-	4107	2	48	9	N	44					173
11	4620	X	3932	-0-	-688	-0-	3907	2	25	9	N	23					196

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	X	5172	-0-	-378	-0-	5127	2	45	9	N	41	205	1			80
07	5735	X	5256	-0-	-479	-0-	5217	2	39	9	N	35					115
08	5735	X	5174	-0-	-561	-0-	5123	2	51	9	N	46					161
09	5160	X	4789	-0-	-371	-0-	4752	2	37	9	N	34					195
10	5332	X	4892	-0-	-440	-0-	4851	2	41	9	N	37	176	1			56
11	5160	X	4266	-0-	-894	-0-	152	1	4091	2	N	21					77
							23	9									

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5856	X	5856	-0-	-0-	-0-	5704	2	152	9	N	138					242
07	5930	X	5930	-0-	-0-	-0-	5799	2	131	9	N	119	182	1			179
08	5921	X	5772	-0-	-149	-0-	5684	2	88	9	N	80	173	1			86
09	5730	X	5667	-0-	-63	-0-	5576	2	91	9	N	83					169
10	5921	X	5785	-0-	-136	-0-	5699	2	86	9	N	78					247
11	5730	X	5460	-0-	-270	-0-	5375	2	85	9	N	77	164	1			160

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7350	X	6466	-0-	-884	-0-	6420	2	46	9	N	42					306
07	7595	X	6681	-0-	-914	-0-	6642	2	39	9	N	35	196	1			145
08	7595	X	6059	-0-	-1536	-0-	6025	2	34	9	N	31					176
09	7350	X	6128	-0-	-1222	-0-	6076	2	52	9	N	47					223
10	6696	X	6317	-0-	-379	-0-	141	1	6128	2	N	44					267
							48	9									
11	6480	X	6102	-0-	-378	-0-	297	1	5754	2	N	46	176	1			137
							51	9									

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6600	X	6103	-0-	-497	-0-	6051	2	52	9	N	47	172	1			187
07	6820	X	6127	-0-	-693	-0-	6075	2	52	9	N	47					234
08	6510	X	6171	-0-	-339	-0-	211	1	5915	2	N	41	201	1			74
							45	9									
09	6120	X	5566	-0-	-554	-0-	5536	2	30	9	N	27					101
10	6293	X	5688	-0-	-605	-0-	5612	2	76	9	N	69					170
11	6090	X	5313	-0-	-777	-0-	5261	2	52	9	N	47	167	1			50

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7341	X	7341	-0-	-0-	-0-	7245	2	96	9	N	87	182	1			92
07	7171	X	7171	-0-	-0-	-0-	7075	2	96	9	N	87					179
08	7545	X	7545	-0-	-0-	-0-	7451	2	94	9	N	85					264
09	7298	X	7298	-0-	-0-	-0-	7228	2	70	9	N	64					328
10	7382	X	7382	-0-	-0-	-0-	7272	2	110	9	N	100	193	1			235
*11	6907	X	6907	-0-	-0-	-0-	90	1	6752	2	N	59	182	1			112
							65	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	6122	-0-	-58	-0-	5978	2	144	9	N	131	189	1			296
07	6386	X	6345	-0-	-41	-0-	6232	2	113	9	N	103					399
08	6486	X	6486	-0-	-0-	-0-	211	1	6139	2	N	124	393	1			130
							136	9									
09	6180	X	5947	-0-	-233	-0-	10	1	5825	2	N	102					232
							112	9									
10	6355	X	6047	-0-	-308	-0-	5959	2	88	9	N	80	187	1			125
11	6180	X	5749	-0-	-431	-0-	5629	2	120	9	N	109					234

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3204	-0-	-246	-0-	3201	2	3	9	N	3	201	1			104
07	3565	X	3259	-0-	-306	-0-	3259	2			N	-0-					104
08	3565	X	3323	-0-	-242	-0-	211	1	3081	2	N	28					132
							31	9									
09	3360	X	2587	-0-	-773	-0-	2567	2	20	9	N	18					150
10	3472	X	2742	-0-	-730	-0-	2683	2	59	9	N	54					204
11	3210	X	2463	-0-	-747	-0-	2452	2	11	9	N	10	174	1			40

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5370	X	3161	-0-	-2209	-0-	3148	2	13	9	N	12					199
07	5549	X	4797	-0-	-752	-0-	4722	2	75	9	N	68					267
08	4989	X	4989	-0-	-0-	-0-	4949	2	40	9	N	36					303
09	4480	X	4480	-0-	-0-	-0-	4446	2	34	9	N	31	192	1			142
10	4805	X	4718	-0-	-87	-0-	141	1	4499	2	N	71					213
							78	9									
11	4830	X	4391	-0-	-439	-0-	302	1	4050	2	N	35	185	1			63
							39	9									

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	4885	-0-	-185	-0-	4819	2	66	9	N	60					137
07	5239	X	4868	-0-	-371	-0-	4822	2	46	9	N	42					179
08	5239	X	4822	-0-	-417	-0-	4786	2	36	9	N	33	181	1			31
09	5070	X	4524	-0-	-546	-0-	4471	2	53	9	N	48					79
10	5115	X	4443	-0-	-672	-0-	4419	2	24	9	N	22					101
11	4890	X	4202	-0-	-688	-0-	4154	2	48	9	N	44					145

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	2493	-0-	-87	-0-	2446	2	47	9	N	43	195	1			72
07	2666	X	2391	-0-	-275	-0-	2338	2	53	9	N	48					120
08	2845	X	2845	-0-	-0-	-0-	211	1	2612	2	N	20	109	1			31
							22	9									
09	2683	N	2683	-0-	-0-	-0-	10	1	2667	2	N	5					36
							6	9									
10	2702	N	2702	-0-	-0-	-0-	2674	2	28	9	N	25					61
11	2580	N	2497	-0-	-83	-0-	2474	2	23	9	N	21					82

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4981	X	4981	-0-	-0-	-0-	4960	2	21	9	N	19	201	1			114
07	4855	X	4855	-0-	-0-	-0-	4855	2			N	-0-					114
08	5134	X	5134	-0-	-0-	-0-	211	1	4849	2	N	67					181
							74	9									
09	4604	X	4604	-0-	-0-	-0-	4591	2	13	9	N	12					193
10	4681	X	4681	-0-	-0-	-0-	4657	2	24	9	N	22	176	1			39
11	4470	X	4230	-0-	-240	-0-	4178	2	52	9	N	47					86

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INC G-10		29438	-0-	29438	29438	29067	2	371	9	N	337	369	1			284
07	INC G-10		29556	-0-	29556	58994	29145	2	411	9	N	374	391	1			267
08	87195	X	28201	-0-	-58994	-0-	27928	2	273	9	N	248	187	1			328
09	25305	X	25305	-0-	-0-	-0-	24973	2	332	9	N	302	366	1			264
10	26429	X	26429	-0-	-0-	-0-	211	1	25870	2	N	316	369	1			211
							348	9									
11	25110	X	11494	-0-	-13616	-0-	196	1	11206	2	N	84					295
							92	9									

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	5369	-0-	-271	-0-	5322	2	47	9	N	43					207
07	5828	X	5489	-0-	-339	-0-	5397	2	92	9	N	84					291
08	5828	X	5634	-0-	-194	-0-	302	1	5299	2	N	30					321
							33	9									
09	5550	X	5224	-0-	-326	-0-	302	1	4891	2	N	28	179	1			170
							31	9									
10	5580	X	5289	-0-	-291	-0-	312	1	4910	2	N	61					231
							67	9									
11	5460	X	4915	-0-	-545	-0-	297	1	4587	2	N	28	195	1			64
							31	9									

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27823	X	27823	-0-	-0-	-0-	27188	2	635	9	N	577	390	1			538
07	31217	X	27714	-0-	-3503	-0-	27068	2	646	9	N	587	778	1			347
08	31217	X	27139	-0-	-4078	-0-	26582	2	557	9	N	506	555	1			298
09	30210	X	25654	-0-	-4556	-0-	25106	2	548	9	N	498	566	1			230
10	30132	X	25854	-0-	-4278	-0-	25272	2	582	9	N	529	373	1			386
11	27810	X	24909	-0-	-2901	-0-	24360	2	549	9	N	499	546	1			339

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3771	X	3771	-0-	-0-	-0-	3742	2	29	9	N	26	188	1			207
07	3844	X	3800	-0-	-44	-0-	3780	2	20	9	N	18					225
08	3957	X	3957	-0-	-0-	-0-	232	1	3711	2	N	13	186	1			52
							14	9									
09	3720	X	3448	-0-	-272	-0-	29	1	3419	2	N	-0-					52
10	3844	X	3464	-0-	-380	-0-	31	1	3416	2	N	15					67
							17	9									
11	3720	X	3410	-0-	-310	-0-	30	1	3347	2	N	30					97
							33	9									

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36390	X	32270	-0-	-4120	-0-	31774	2	496	9	N	451	393	1			424
07	37603	X	31271	-0-	-6332	-0-	30877	2	394	9	N	358	376	1			406
08	36952	X	29880	-0-	-7072	-0-	29456	2	424	9	N	385	528	1			263
09	35760	X	26743	-0-	-9017	-0-	26370	2	373	9	N	339	181	1			421
10	36952	X	25622	-0-	-11330	-0-	25246	2	376	9	N	342	353	1			410
11	32280	X	23707	-0-	-8573	-0-	23353	2	354	9	N	322	375	1			357

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	0	Z	64057	-0-	64057	1043494	63065	2	992	9	N	902	743	1		478
07	0	Z	59513	-0-	59513	1103007	58647	2	866	9	N	787	924	1		341
08	0	W	55888	-0-	55888	1158895	1750	1	53370	2	N	698	711	1		328
							768	9								
09	0	W	49611	-0-	49611	1208506	1750	1	47209	2	N	593	702	1		219
							652	9								
10	1257034	X	48528	-0-	-1208506	-0-	1808	1	46219	2	N	455	372	1		302
							501	9								
*11	43737	X	43737	-0-	-0-	-0-	1659	1	41676	2	N	365	348	1		319
							402	9								

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	165989	X	165989	-0-	-0-	-0-	161865	2	4124	9	N	3749	4237	1		504
07	137268	X	137268	-0-	-0-	-0-	134097	2	3171	9	N	2883	2819	1		568
08	124014	X	124014	-0-	-0-	-0-	1457	1	119961	2	N	2360	2424	1		504
							2596	9								
09	106185	X	106185	-0-	-0-	-0-	1523	1	102635	2	N	1843	1826	1		521
							2027	9								
10	94322	X	94322	-0-	-0-	-0-	1533	1	90994	2	N	1632	1477	1		676
							1795	9								
11	107160	X	81120	-0-	-26040	-0-	1176	1	78169	2	N	1614	1805	1		485
							1775	9								

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	100766	X	100766	-0-	-0-	-0-	99181	2	1585	9	N	1441	1678	1		252
07	94212	X	94212	-0-	-0-	-0-	92864	2	1348	9	N	1225	944	1		533
08	87674	X	87674	-0-	-0-	-0-	1231	1	85181	2	N	1147	1241	1		439
							1262	9								
09	77187	X	77187	-0-	-0-	-0-	1176	1	74815	2	N	1087	1110	1		416
							1196	9								
10	74922	X	74922	-0-	-0-	-0-	1503	1	72255	2	N	1058	1088	1		386
							1164	9								
11	77190	X	67382	-0-	-9808	-0-	1358	1	64943	2	N	983	900	1		469
							1081	9								

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	0	W	301457	-0-	301457	301457	291526	2	9931	9	N	9028	8717	1		311
07	0	W	303573	-0-	303573	605030	294874	2	8699	9	N	7908	7765	1		454
08	0	W	232360	-0-	232360	837390	1004	1	226452	2	N	4458	4405	1		507
							4904	9								
09	0	W	166383	-0-	166383	1003773	784	1	162066	2	N	3212	3499	1		220
							3533	9								
10	1134781	X	131008	-0-	-1003773	-0-	1613	1	126952	2	N	2221	2085	1		356
							2443	9								
11	168330	X	109702	-0-	-58628	-0-	1481	1	106101	2	N	1927	1760	1		523
							2120	9								

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21797	X	21797	-0-	-0-	-0-	21394	2	403	9	N	366	979	1			267
07	22007	X	22007	-0-	-0-	-0-	21539	2	468	9	N	425	198	1			494
08	21019	X	21019	-0-	-0-	-0-	20593	2	426	9	N	387	365	1			516
09	19087	X	19087	-0-	-0-	-0-	18696	2	391	9	N	355	541	1			330
10	19323	X	19323	-0-	-0-	-0-	18912	2	411	9	N	374	190	1			514
11	19290	X	18669	-0-	-621	-0-	628	1	17743	2	N	271	529	1			256
							298	9									

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	R	337	-0-	-0-	-0-	337	2			N	-0-					-0-
07	353	R	353	-0-	-0-	-0-	353	2			N	-0-					-0-
08	248	#	45	-0-	-203	-0-	45	2			N	-0-					-0-
09	330	#	3	-0-	-327	-0-	3	2			N	-0-					-0-
10	341	#	4	-0-	-337	-0-	4	2			N	-0-					-0-
11	330	#	17	-0-	-313	-0-	17	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1030	-0-	-80	-0-	1030	3			N	-0-					42
07	1085	N	1031	-0-	-54	-0-	1031	3			N	-0-					42
08	1201	N	1201	-0-	-0-	-0-	1173	3	28	9	N	25					67
09	1041	N	1041	-0-	-0-	-0-	1038	3	3	9	N	3					70
10	1023	N	746	-0-	-277	-0-	746	3			N	-0-					70
11	1170	N	661	-0-	-509	-0-	661	3			N	-0-					70

CHESAPEAKE OPERATING, INC. 147715
JACKSON, LOLA K. WELL #: 4 T RRCID -> 021766 COMPL. DATE 07/20/1958 TOTAL DEPTH 7254 PERF. 6586 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-

SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
08	806	N	742	-0-	-64	-0-	742	2			N	-0-					-0-
09	780	N	705	-0-	-75	-0-	705	2			N	-0-					-0-
10	775	N	739	-0-	-36	-0-	739	2			N	-0-					-0-
11	720	N	703	-0-	-17	-0-	703	2			N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
07	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
08	961	N	833	-0-	-128	-0-	833	2			N	-0-					-0-
09	1050	N	723	-0-	-327	-0-	723	2			N	-0-					-0-
10	930	N	710	-0-	-220	-0-	710	2			N	-0-					-0-
11	810	N	757	-0-	-53	-0-	757	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	56	1	97	2	N	-0-					-0-
07	248	N	157	-0-	-91	-0-	44	1	113	2	N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	62	1	129	2	N	-0-					-0-
09	150	N	148	-0-	-2	-0-	60	1	88	2	N	-0-					-0-
10	155	N	150	-0-	-5	-0-	62	1	88	2	N	-0-					-0-
11	180	N	130	-0-	-50	-0-	60	1	70	2	N	-0-					-0-

DACO, INC. 196940
BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0-	-0-	352	2			N	-0-					38
07	375	N	375	-0-	-0-	-0-	375	2			N	-0-					38
08	374	N	374	-0-	-0-	-0-	374	2			N	-0-					38
*09	367	N	367	-0-	-0-	-0-	367	2			N	-0-					38
*10	396	N	396	-0-	-0-	-0-	396	2			N	-0-					38
*11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					38

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	148					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	148					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	148					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	148					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	148					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	148					Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	983	-0-	-637	-0-	983	2			N	-0-					-0-
07	1023	N	1020	-0-	-3	-0-	1020	2			N	-0-					-0-
08	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
09	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
10	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
*11	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3531	X	3531	-0-	-0-	-0-	251	1	3280	2	N	-0-					35
07	3705	X	3705	-0-	-0-	-0-	279	1	3426	2	Y	-0-					35
08	3493	X	3493	-0-	-0-	-0-	272	1	3221	2	Y	-0-					35
09	3199	X	3199	-0-	-0-	-0-	260	1	2939	2	Y	-0-					35
10	3069	X	2077	-0-	-992	-0-	268	1	1809	2	Y	-0-	23	1	4	6	8
*11	3413	X	3413	-0-	-0-	-0-	265	1	3148	2	Y	-0-	8	1			-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	N	682	-0-	-0-	-0-	678	2	4	9	N	4					81
07	876	N	876	-0-	-0-	-0-	876	2			N	-0-					81
08	1395	N	1096	-0-	-299	-0-	1096	2			N	-0-					81
09	690	N	170	-0-	-520	-0-	170	2			N	-0-					81
10	868	N	2	-0-	-866	-0-	2	2			N	-0-					81
11	1050	N	774	-0-	-276	-0-	774	2			N	-0-					81

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL AND GAS COMPANY 280606
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2228	-0-	-202	-0-	6	1	2222	3	N	-0-					-0-
07	2573	N	2533	-0-	-40	-0-	6	1	2527	3	N	-0-					-0-
08	2664	N	2664	-0-	-0-	-0-	6	1	2658	3	N	-0-					-0-
09	2499	N	2499	-0-	-0-	-0-	6	1	2493	3	N	-0-					-0-
10	2630	N	2630	-0-	-0-	-0-	6	1	2624	3	N	-0-					-0-
11	2580	N	2501	-0-	-79	-0-	2501	3			N	-0-					-0-

FURR, ROY ESTATE OF 291595
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	270	2			N	-0-					154
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					154
08	410	N	410	-0-	-0-	-0-	410	2			N	-0-					154
09	284	N	284	-0-	-0-	-0-	284	2			N	-0-					154
10	310	N	37	-0-	-273	-0-	37	2			N	-0-					154
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	N	395	-0-	-0-	-0-	10	1	385	2	N	-0-					85
07	372	N	367	-0-	-5	-0-	10	1	357	2	N	-0-					85
08	434	N	335	-0-	-99	-0-	10	1	325	2	N	-0-					85
09	390	N	309	-0-	-81	-0-	10	1	299	2	N	-0-					85
10	372	N	343	-0-	-29	-0-	10	1	333	2	N	-0-					85
11	330	N	327	-0-	-3	-0-	10	1	317	2	N	-0-					85

KAISER-FRANCIS OIL COMPANY 450175
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	847	N	847	-0-	-0-	-0-	847	2			N	-0-					48
07	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					48
08	1547	N	1547	-0-	-0-	-0-	270	1	1277	3	N	-0-					48
09	1465	N	1465	-0-	-0-	-0-	270	1	1195	2	N	-0-					48
10	1395	N	1377	-0-	-18	-0-	270	1	1107	3	N	-0-					48
*11	1500	N	1384	-0-	-116	-0-	300	1	1084	3	N	-0-					48

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	755	-0-	-355	-0-	755	2			N	-0-					72
07	823	N	823	-0-	-0-	-0-	823	2			N	-0-					72
08	1130	N	1130	-0-	-0-	-0-	270	1	860	2	N	-0-					72
09	1049	N	1049	-0-	-0-	-0-	270	1	779	2	N	-0-					72
10	1066	N	1066	-0-	-0-	-0-	270	1	796	2	N	-0-					72
*11	1116	N	1116	-0-	-0-	-0-	300	1	816	2	N	-0-					72

QEP ENERGY COMPANY 684474
VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					40
07	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					40
08	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					40
09	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					40
10	1829	N	1674	-0-	-155	-0-	1674	2			N	-0-					40
11	1650	N	1535	-0-	-115	-0-	1535	2			N	-0-					40

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QEP ENERGY COMPANY //CONT.// 684474
LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					80
07	454	N	454	-0-	-0-	-0-	454	2			N	-0-					80
08	465	N	400	-0-	-65	-0-	400	2			N	-0-					80
09	450	N	336	-0-	-114	-0-	336	2			N	-0-					80
10	465	N	323	-0-	-142	-0-	323	2			N	-0-					80
11	390	N	331	-0-	-59	-0-	331	2			N	-0-					80

SHARPLES, PHILIP T. TRUST 771115
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	N	598	-0-	-0-	-0-	598	2			N	-0-					38
07	621	N	621	-0-	-0-	-0-	621	2			N	-0-					38
08	510	N	510	-0-	-0-	-0-	510	2			N	-0-					38
09	600	N	493	-0-	-107	-0-	493	2			N	-0-					38
10	620	N	506	-0-	-114	-0-	506	2			N	-0-					38
11	480	N	463	-0-	-17	-0-	463	2			N	-0-					38

MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					77
07	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					77
08	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					77
09	1920	N	1843	-0-	-77	-0-	1843	2			N	-0-					77
10	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					77
*11	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					77

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	619	-0-	-41	-0-	10	1	609	2	N	-0-					62
07	651	N	634	-0-	-17	-0-	10	1	624	2	N	-0-					62
08	651	N	618	-0-	-33	-0-	10	1	608	2	N	-0-					62
09	630	N	582	-0-	-48	-0-	10	1	572	2	N	-0-					62
10	620	N	605	-0-	-15	-0-	10	1	595	2	N	-0-					62
*11	656	N	656	-0-	-0-	-0-	10	1	646	2	N	-0-					62

SHARPLES, PHILIP T. TRUST 771115
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	324	-0-	-456	-0-	324	2			N	-0-					-0-
07	1240	N	848	-0-	-392	-0-	848	2			N	-0-					-0-
08	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
09	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
*10	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
*11	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	#	4840	-0-	-20	-0-	4840	2			N	-0-					-0-
07	5022	#	5007	-0-	-15	-0-	5007	2			N	-0-					-0-
08	5332	#	4889	-0-	-443	-0-	4889	2			N	-0-					-0-
09	5160	#	4651	-0-	-509	-0-	4651	2			N	-0-					-0-
10	5332	#	4761	-0-	-571	-0-	4761	2			N	-0-					-0-
*11	4860	#	4560	-0-	-300	-0-	4560	2			N	-0-					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	877	N	877	-0-	-0-	-0-	877	2			N	-0-					77
07	837	N	782	-0-	-55	-0-	782	2			N	-0-					77
08	930	N	563	-0-	-367	-0-	563	2			N	-0-					77
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					77
10	775	N	446	-0-	-329	-0-	446	2			N	-0-					77
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	-0-	395	2	44	9	N	40					143
07	472	N	472	-0-	-0-	-0-	415	2	57	9	N	52					195
08	465	N	417	-0-	-48	-0-	382	2	35	9	N	32					227
09	450	N	438	-0-	-12	-0-	398	2	40	9	N	36					263
10	465	N	463	-0-	-2	-0-	411	2	52	9	N	47					310
*11	425	N	425	-0-	-0-	-0-	390	2	35	9	N	32					342

BIG TIMBER CREEK (CHEROKEE) //CONT.// 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2464	X	2464	-0-	-0-	-0-	125	1	2335	3	N	3					40
							1	4	3	9							
07	2634	X	2634	-0-	-0-	-0-	125	1	2486	3	N	20					60
							1	4	22	9							
08	2558	X	2558	-0-	-0-	-0-	126	1	2430	3	N	-0-					60
							2	4									
09	2094	X	2094	-0-	-0-	-0-	102	1	1990	3	N	-0-					60
							2	4									
*10	2135	X	2135	-0-	-0-	-0-	112	1	1998	3	N	21					81
							2	4	23	9							
*11	2406	X	2406	-0-	-0-	-0-	133	1	2261	3	N	10					91
							1	4	11	9							

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
HOOVER WELL #: 2 RRCID -> 150041 COMPL. DATE 10/14/1983 TOTAL DEPTH 7812 PERF. N/A

06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
07	93	N	28	-0-	-65	-0-	28	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/01/2013 - PLUGGED 08-01-2013

CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

06	1650	N	1508	-0-	-142	-0-	1508	3			N	-0-					-0-
07	1705	N	1630	-0-	-75	-0-	1630	3			N	-0-					-0-
08	1674	N	1603	-0-	-71	-0-	1603	3			N	-0-					-0-
09	1500	N	1374	-0-	-126	-0-	1374	3			N	-0-					-0-
10	1643	N	1112	-0-	-531	-0-	1112	3			N	-0-					-0-
11	1560	N	1038	-0-	-522	-0-	1038	3			N	-0-					-0-

SABINE OIL & GAS LLC 742142
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

06	3426	X	3426	-0-	-0-	-0-	3423	2	3	9	N	3					185
07	3355	X	3355	-0-	-0-	-0-	3355	2			N	-0-					185
08	3111	X	3111	-0-	-0-	-0-	3107	2	4	9	N	4					189
09	2880	X	2814	-0-	-66	-0-	2814	2			N	-0-					189
10	3021	X	3021	-0-	-0-	-0-	3012	2	9	9	N	8					197
*11	3914	X	3914	-0-	-0-	-0-	3872	2	42	9	N	38					235

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
SABINE OIL & GAS LLC //CONT.// 742142
CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	-0-	344	2	1	9	N	1					145
07	496	N	284	-0-	-212	-0-	284	2			N	-0-					145
08	475	N	475	-0-	-0-	-0-	471	2	4	9	N	4					149
09	432	N	432	-0-	-0-	-0-	432	2			N	-0-					149
10	451	N	451	-0-	-0-	-0-	451	2			N	-0-					149
11	450	N	227	-0-	-223	-0-	226	2	1	9	N	1					150

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	0	N	-0-	-0-	-0-	-0-					N	-0-					80
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, INC. 564671
BIVINS RANCH WELL #: 103 RRCID -> 055781 COMPL. DATE 07/24/1972 TOTAL DEPTH 3689 PERF. 2637 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 1211 RRCID -> 132908 COMPL. DATE 05/15/1989 TOTAL DEPTH 3550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, INC. //CONT.// 564671
BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "A" WELL #: 2004 RRCID -> 170452 COMPL. DATE 04/11/1998 TOTAL DEPTH 2700 PERF. 2617 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, INC. 564671

BIVINS RANCH WELL #: 102 RRCID -> 126751 COMPL. DATE 10/01/1987 TOTAL DEPTH 3582 PERF. 3382 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 02/10/2003 TOTAL DEPTH 3800 PERF. 3424 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 10/16/1998 TOTAL DEPTH 3800 PERF. 3426 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	#	-0-	-0-	-780	-0-					N	-0-					-0-
07	806	#	-0-	-0-	-806	-0-					N	-0-					-0-
08	806	#	-0-	-0-	-806	-0-					N	-0-					-0-
09	750	#	-0-	-0-	-750	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, INC. //CONT.// 564671
BIVINS RANCH WELL #: 2002 RRCID -> 200226 COMPL. DATE 02/15/2004 TOTAL DEPTH 3780 PERF. 3382 - 3710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RIVER WELL #: 3028 RRCID -> 207162 COMPL. DATE 07/16/2004 TOTAL DEPTH 3153 PERF. 3052 - 3089

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOOKER, N. (MORROW, UPPER) //CONT.// 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	#	1117	-0-	-113	-0-	30	1	1087	2	N	-0-					122
07	1227	R	1227	-0-	-0-	-0-	31	1	1154	2	N	38					160
							42	9									
08	1178	#	1161	-0-	-17	-0-	31	1	1122	2	N	7					167
							8	9									
09	1153	R	1153	-0-	-0-	-0-	30	1	1123	2	N	-0-					167
10	1240	#	1154	-0-	-86	-0-	31	1	1105	2	N	16					183
							18	9									
11	1200	#	892	-0-	-308	-0-	30	1	816	2	N	42	193	1			32
							46	9									

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
SCHULTZ WELL #: 1 RRCID -> 191384 COMPL. DATE 10/16/2002 TOTAL DEPTH 9650 PERF. 9344 - 9421

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					128
07	186	N	186	-0-	-0-	-0-	183	2	3	9	N	3					131
08	2261	N	2261	-0-	-0-	-0-	2259	2	2	9	N	2					133
09	3000	N	3190	-0-	190	190	3190	2			N	-0-					133
10	3078	N	2888	-0-	-190	-0-	2884	2	4	9	N	4					137
11	2190	N	2154	-0-	-36	-0-	2150	2	4	9	N	4					141

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

06	2190	#	1950	-0-	-240	-0-	103	1	1847	2	N	-0-					8
07	2170	#	1909	-0-	-261	-0-	116	1	1793	2	N	-0-					8
08	2480	#	1841	-0-	-639	-0-	100	1	1741	2	N	-0-					8
09	2400	#	1696	-0-	-704	-0-	112	1	1584	2	N	-0-					8
10	2480	#	1423	-0-	-1057	-0-	62	1	1361	2	N	-0-					8
11	1950	#	1134	-0-	-816	-0-	44	1	1090	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (CLEVELAND) //CONT.// 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

06	639	N	639	-0-	-0-	-0-	44	1	595	2	N	-0-					225
07	648	N	648	-0-	-0-	-0-	34	1	590	2	N	22					247
							24	9									
08	415	N	415	-0-	-0-	-0-	30	1	374	2	N	10					257
							11	9									
09	630	N	-0-	-0-	-630	-0-					N	-0-					257
10	851	N	851	-0-	-0-	-0-	34	1	817	2	N	-0-	179	1			78
*11	997	N	997	-0-	-0-	-0-	34	1	863	2	N	91					169
							100	9									

QEP ENERGY COMPANY 684474
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	338	-0-	-22	-0-	8	1	329	3	N	-0-					22
							1	4									
07	372	N	342	-0-	-30	-0-	8	1	333	3	N	-0-					22
							1	4									
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					22
09	335	N	335	-0-	-0-	-0-	8	1	325	3	N	-0-					22
							2	4									
*10	353	N	353	-0-	-0-	-0-	8	1	343	3	N	-0-					22
							2	4									
*11	365	N	365	-0-	-0-	-0-	7	1	357	3	N	-0-					22
							1	4									

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1091	-0-	-589	-0-	30	1	1061	2	N	-0-					175
07	2062	N	2062	-0-	-0-	-0-	31	1	2031	2	N	-0-					175
08	3100	N	4146	-0-	1046	1046	31	1	4115	2	N	-0-					175
09	3000	N	2435	-0-	-565	481	30	1	2405	2	N	-0-					175
10	2455	N	1974	-0-	-481	-0-	31	1	1943	2	N	-0-					175
*11	2419	X	2419	-0-	-0-	-0-	30	1	2389	2	N	-0-					175

SAMSON LONE STAR, LLC 744737
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2090	-0-	-10	-0-	2090	2			N	-0-					33
07	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					33
08	2356	N	2169	-0-	-187	-0-	2169	2			N	-0-					33
09	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					33
10	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					33
*11	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW LOWER) //CONT.// 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA "A" WELL #: 5810 RRCID -> 184808 COMPL. DATE 04/01/2001 TOTAL DEPTH 10000 PERF. 9798 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAMKER, WALLACE N. "B" WELL #: 1 RRCID -> 170885 COMPL. DATE 05/21/1998 TOTAL DEPTH 7600 PERF. 6452 - 6478

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 173565 COMPL. DATE 09/10/2007 TOTAL DEPTH 7700 PERF. 6464 - 6492

06	480	#	343	-0-	-137	-0-	343	3			N	-0-					60
07	465	#	340	-0-	-125	-0-	340	3			N	-0-					60
08	465	#	196	-0-	-269	-0-	144	3	52	9	N	47	80	1			27
09	450	#	143	-0-	-307	-0-	143	3			N	-0-					27
10	341	#	257	-0-	-84	-0-	257	3			N	-0-					27
11	330	#	194	-0-	-136	-0-	194	3			N	-0-					27

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

06	540	#	306	-0-	-234	-0-	9	1	296	3	N	-0-					102
							1	4									
07	465	#	320	-0-	-145	-0-	9	1	310	3	N	-0-					102
							1	4									
08	465	#	2	-0-	-463	-0-	2	4			N	-0-					102
09	420	#	9	-0-	-411	-0-	7	3	2	4	N	-0-					102
*10	888	R	888	-0-	-0-	-0-	23	1	863	3	N	-0-					102
							2	4									
*11	326	R	326	-0-	-0-	-0-	7	1	318	3	N	-0-					102
							1	4									

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

06	632	R	632	-0-	-0-	-0-	626	3	6	9	N	5					111
07	520	R	520	-0-	-0-	-0-	520	3			N	-0-					111
08	372	#	55	-0-	-317	-0-	52	3	3	9	N	3					114
09	360	#	-0-	-0-	-360	-0-					N	4					118
*10	740	R	740	-0-	-0-	-0-	734	3	6	9	N	5					123
*11	373	R	373	-0-	-0-	-0-	362	3	11	9	N	10					133

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3962	R	3962	-0-	-0-	-0-	175	1	3764	3	N	20					91
							1	4	22	9							
07	4009	R	4009	-0-	-0-	-0-	175	1	3833	3	N	-0-					91
							1	4									
08	3844	#	3257	-0-	-587	-0-	87	1	3167	3	N	1					92
							2	4	1	9							
09	T. A.		925	-0-	925	925	38	1	885	3	N	-0-					92
							2	4									
*10	T. A.		4589	-0-	4589	5514	169	1	4412	3	N	5					97
							2	4	6	9							
11	T. A.		4258	-0-	4258	9772	153	1	4104	3	N	-0-					97
							1	4									

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1437	R	1437	-0-	-0-	-0-	51	1	1383	3	N	2					17
							1	4	2	9							
07	1481	R	1481	-0-	-0-	-0-	51	1	1429	3	N	-0-					17
							1	4									
08	1477	R	1477	-0-	-0-	-0-	57	1	1393	3	N	23					40
							2	4	25	9							
09	1369	R	1369	-0-	-0-	-0-	50	1	1317	3	N	-0-					40
							2	4									
*10	1360	R	1360	-0-	-0-	-0-	51	1	1307	3	N	-0-					40
							2	4									
*11	1310	R	1310	-0-	-0-	-0-	46	1	1263	3	N	-0-					40
							1	4									

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

06	1080	#	992	-0-	-88	-0-	992	2			N	-0-					-0-
07	1085	#	1014	-0-	-71	-0-	1014	2			N	-0-					-0-
08	1085	#	1025	-0-	-60	-0-	1025	2			N	-0-					-0-
09	1020	#	979	-0-	-41	-0-	979	2			N	-0-					-0-
10	1054	#	1004	-0-	-50	-0-	1004	2			N	-0-					-0-
11	990	#	968	-0-	-22	-0-	968	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

06	870	#	224	-0-	-646	-0-	224	3			N	-0-					27
07	899	#	243	-0-	-656	-0-	243	3			N	-0-					27
08	310	#	230	-0-	-80	-0-	227	3	3	9	N	3					30
09	300	#	281	-0-	-19	-0-	281	3			N	-0-					30
10	424	R	424	-0-	-0-	-0-	424	3			N	-0-					30
11	240	#	189	-0-	-51	-0-	189	3			N	-0-					30

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	#	472	-0-	-758	-0-	472	3			N	-0-					-0-
07	527	#	-0-	-0-	-527	-0-					N	-0-					-0-
08	169	R	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	2611	R	2611	-0-	-0-	-0-	2611	3			N	-0-					-0-
10	1779	R	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
*11	1742	R	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-

E R OPERATING COMPANY 238075
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

06	2121	R	2121	-0-	-0-	-0-	102	1	2019	2	N	-0-					185
07	2024	R	2024	-0-	-0-	-0-	92	1	1932	2	N	-0-					185
08	1023	#	864	-0-	-159	-0-	98	1	758	2	N	7					192
							8	9									
09	1876	R	1876	-0-	-0-	-0-	84	1	1792	2	N	-0-					192
10	2148	R	2148	-0-	-0-	-0-	91	1	2057	2	N	-0-					192
11	1770	#	773	-0-	-997	-0-	55	1	718	2	N	-0-					192

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

06	1034	R	1034	-0-	-0-	-0-	1032	2	2	9	N	2					65
07	1080	R	1080	-0-	-0-	-0-	1079	2	1	9	N	1					66
08	1085	#	1054	-0-	-31	-0-	1050	2	4	9	N	4					70
09	1053	R	1053	-0-	-0-	-0-	1051	2	2	9	N	2					72
10	1123	R	1123	-0-	-0-	-0-	1123	2			N	-0-					72
*11	1067	R	1067	-0-	-0-	-0-	1060	2	7	9	N	6					78

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C.C. WELL #: 5 RRCID -> 205184 COMPL. DATE 06/25/2004 TOTAL DEPTH 7700 PERF. 6528 - 7566

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

06	435	R	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	387	R	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	372	#	321	-0-	-51	-0-	321	3			N	-0-					-0-
09	717	R	717	-0-	-0-	-0-	717	3			N	-0-					-0-
10	747	R	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*11	646	R	646	-0-	-0-	-0-	646	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2559	-0-	-771	-0-	50 1	1 4	2508	3	N	-0-					91
07	3441	X	2894	-0-	-547	-0-	50 1	1 4	2843	3	N	-0-					91
08	3348	X	2992	-0-	-356	-0-	63 2	1 4	2927	3	N	-0-					91
09	3210	X	2756	-0-	-454	-0-	61 2	1 4	2690 3	3 9	N	3					94
*10	3100	X	2742	-0-	-358	-0-	64 2	1 4	2673 3	3 9	N	3					97
11	2910	X	2181	-0-	-729	-0-	54 1	1 4	2120 6	3 9	N	5					102

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	X	326	-0-	-64	-0-	5 1	1 4	320	3	N	-0-					24
07	403	X	328	-0-	-75	-0-	5 1	1 4	322	3	N	-0-					24
08	403	X	322	-0-	-81	-0-	4 2	1 4	316	3	N	-0-					24
09	360	X	337	-0-	-23	-0-	7 2	1 4	328	3	N	-0-					24
*10	365	X	365	-0-	-0-	-0-	6 2	1 4	357	3	N	-0-					24
*11	378	X	378	-0-	-0-	-0-	7 1	1 4	370	3	N	-0-					24

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2940	-0-	-0-	-0-	2921	2	19	9	N	17					125
07	4247	X	2866	-0-	-1381	-0-	2866	2			N	-0-					125
08	4247	X	2841	-0-	-1406	-0-	2841	2			N	-0-					125
09	4110	X	2676	-0-	-1434	-0-	2676	2			N	-0-					125
10	3317	X	2691	-0-	-626	-0-	2661	2	30	9	N	27					152
11	2940	X	2636	-0-	-304	-0-	2633	2	3	9	N	3					155

EOG RESOURCES, INC. 253162
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3000	-0-	-390	-0-	2997	2	3	9	N	3					23
07	3027	X	3027	-0-	-0-	-0-	3025	2	2	9	N	2					25
08	2747	X	2747	-0-	-0-	-0-	2745	2	2	9	N	2					27
09	3000	X	2294	-0-	-706	-0-	2294	2			N	-0-					27
10	3100	X	2131	-0-	-969	-0-	2131	2			N	-0-					27
11	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					27

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6030	X	4408	-0-	-1622	-0-	19	1	4386	2	N	3					30
							3	9									
07	6231	X	5161	-0-	-1070	-0-	19	1	5142	2	N	-0-					30
08	6231	X	5437	-0-	-794	-0-	20	1	5417	2	N	-0-					30
09	5321	X	5321	-0-	-0-	-0-	20	1	5301	2	N	-0-					30
10	5673	X	5673	-0-	-0-	-0-	21	1	5652	2	N	-0-					30
11	5250	X	NO RPT	-0-	-5250	-0-					N	NO RPT					30

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

06	4860	X	4601	-0-	-259	-0-	18	1	4583	2	N	-0-					28
07	4588	X	4580	-0-	-8	-0-	25	1	4555	2	N	-0-					28
08	4588	X	3170	-0-	-1418	-0-	19	1	3151	2	N	-0-					28
09	4590	X	3345	-0-	-1245	-0-	16	1	3329	2	N	-0-					28
10	4743	X	1901	-0-	-2842	-0-	14	1	1887	2	N	-0-					28
11	4590	X	NO RPT	-0-	-4590	-0-					N	NO RPT					28

QEP ENERGY COMPANY 684474
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

06	17730	X	14290	-0-	-3440	-0-	14071	2	219	9	N	199	194	1			384
07	17639	X	15366	-0-	-2273	-0-	15146	2	220	9	N	200	197	1			387
08	16616	X	15118	-0-	-1498	-0-	14907	2	211	9	N	192	385	1			194
09	15240	X	14530	-0-	-710	-0-	14411	2	119	9	N	108					302
10	15376	X	14853	-0-	-523	-0-	14713	2	140	9	N	127	198	1			234
11	14880	X	14468	-0-	-412	-0-	14363	2	105	9	N	95					329

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

06	120	N	106	-0-	-14	-0-	106	2			N	-0-					28
07	124	N	112	-0-	-12	-0-	112	2			N	-0-					28
08	124	N	112	-0-	-12	-0-	112	2			N	-0-					28
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					28
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					28
*11	510	N	510	-0-	-0-	-0-	510	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

06	1260	N	911	-0-	-349	-0-	15	1	896	2	N	-0-					-0-
07	1023	N	930	-0-	-93	-0-	15	1	915	2	N	-0-					-0-
08	961	N	831	-0-	-130	-0-	15	1	816	2	N	-0-					-0-
09	900	N	790	-0-	-110	-0-	15	1	775	2	N	-0-					-0-
10	930	N	781	-0-	-149	-0-	15	1	766	2	N	-0-					-0-
11	810	N	758	-0-	-52	-0-	15	1	743	2	N	-0-					-0-

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	X	1	-0-	-5	-0-	1	4			N	-0-					-0-
07	6	X	1	-0-	-5	-0-	1	4			N	-0-					-0-
08	12	X	12	-0-	-0-	-0-	10	3	2	4	N	-0-					-0-
09	2	X	2	-0-	-0-	-0-	2	4			N	-0-					-0-
*10	2	X	2	-0-	-0-	-0-	2	4			N	-0-					-0-
11	12	X	1	-0-	-11	-0-	1	4			N	-0-					-0-

BRADFORD, LYDIA M. WELL #: 5811 RRCID -> 188291 COMPL. DATE 03/17/2002 TOTAL DEPTH 10106 PERF. 9705 - 9714

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/01/2013 - PLUGGED 08-01-2013

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

06	4800	X	4563	-0-	-237	-0-	49	1	4477	3	N	33					44
							1	4	36	9							
07	4712	X	4635	-0-	-77	-0-	49	1	4582	3	N	3					47
							1	4	3	9							
08	4774	X	4440	-0-	-334	-0-	4418	3	22	9	N	20					67
09	4620	X	4331	-0-	-289	-0-	46	1	4251	3	N	29					96
							2	4	32	9							
*10	4774	X	4395	-0-	-379	-0-	46	1	4330	3	N	15					111
							2	4	17	9							
11	4560	X	4368	-0-	-192	-0-	57	1	4288	3	N	20					131
							1	4	22	9							

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

06	1194	N	1194	-0-	-0-	-0-	1158	3	36	9	N	33	163	1			8
07	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					8
08	1386	N	1386	-0-	-0-	-0-	1317	3	69	9	N	63					71
09	1200	N	1046	-0-	-154	-0-	1045	3	1	9	N	1					72
*10	1488	N	852	-0-	-636	-0-	852	3			N	-0-					72
11	1350	N	755	-0-	-595	-0-	755	3			N	-0-					72

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CANYON EXPLORATION CO. 129932
KING WELL #: 1 RRCID -> 165747 COMPL. DATE 10/16/1997 TOTAL DEPTH 7828 PERF. 6510 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	X	759	-0-	-81	-0-	10	1	749	2	N	-0-					116
07	868	X	614	-0-	-254	-0-	10	1	604	2	N	-0-					116
08	868	X	793	-0-	-75	-0-	10	1	783	2	N	-0-					116
09	781	X	781	-0-	-0-	-0-	10	1	771	2	N	-0-					116
10	744	X	673	-0-	-71	-0-	10	1	663	2	N	-0-					116
11	780	X	691	-0-	-89	-0-	10	1	681	2	N	-0-					116

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 3 RRCID -> 213563 COMPL. DATE 09/13/2005 TOTAL DEPTH 7674 PERF. 6128 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2672	X	2672	-0-	-0-	-0-	30	1	2642	2	N	-0-					-0-
07	2573	X	1567	-0-	-1006	-0-	31	1	1536	2	N	-0-					-0-
08	3224	X	1611	-0-	-1613	-0-	31	1	1580	2	N	-0-					-0-
09	3120	X	2223	-0-	-897	-0-	30	1	2193	2	N	-0-					-0-
10	3224	X	2345	-0-	-879	-0-	31	1	2314	2	N	-0-					-0-
11	2670	X	2196	-0-	-474	-0-	30	1	2166	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HAMKER WELL #: 1 RRCID -> 048892 COMPL. DATE 09/15/1970 TOTAL DEPTH 9148 PERF. 6521 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

PEERY WELL #: 1 RRCID -> 052713 COMPL. DATE 05/17/1972 TOTAL DEPTH 9200 PERF. 6502 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
08	372	N	166	-0-	-206	-0-	166	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
*11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIAMS, W. R., INC. //CONT.// 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	813	N	813	-0-		-0-	-0-	813	3			N	-0-					-0-
07	682	N	470	-0-		-212	-0-	470	3			N	-0-					-0-
08	465	N	390	-0-		-75	-0-	390	3			N	-0-					-0-
09	810	N	219	-0-		-591	-0-	219	3			N	-0-					-0-
10	465	N	422	-0-		-43	-0-	422	3			N	-0-					-0-
*11	590	N	590	-0-		-0-	-0-	590	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

06	2100	X	2079	-0-		-21	-0-	2073	3	6	9	N	5					40
07	2170	X	2014	-0-		-156	-0-	2014	3			N	-0-					40
08	2232	X	2046	-0-		-186	-0-	2046	3			N	-0-					40
09	2160	X	2009	-0-		-151	-0-	2009	3			N	-0-					40
10	2232	X	2096	-0-		-136	-0-	2096	3			N	-0-					40
11	2070	X	1858	-0-		-212	-0-	1858	3			N	-0-					40

BRAVO DOME (TUBB) 11544 500 NON-ASSOCIATED EXEMPT CNTY: HARTLEY
HESS CORPORATION 381665
COOTS, G. B. WELL #: 1 RRCID -> 098977 COMPL. DATE 06/30/1979 TOTAL DEPTH 2823 PERF. 2080 - 2135

06	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

06	4800	#	3783	-0-		-1017	-0-	75	1	3708	2	N	-0-					193
07	5269	R	5269	-0-		-0-	-0-	78	1	5165	2	N	24					217
								26	9									
08	4681	#	4363	-0-		-318	-0-	78	1	4285	2	N	-0-					217
09	4530	#	4067	-0-		-463	-0-	75	1	3992	2	N	-0-					217
10	5270	#	3861	-0-		-1409	-0-	78	1	3783	2	N	-0-					217
11	5100	#	3869	-0-		-1231	-0-	75	1	3787	2	N	6	194	1			29
								7	9									

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRECHEISEN, MARION 089980
ALEXANDER, C. D. -A- -ET- -UX- WELL #: 19 RRCID -> 021805 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 6738 - 6754

06	DOMESTIC	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

06	285	N	285	-0-		-0-	-0-	285	2			N	-0-					-0-
07	382	N	382	-0-		-0-	-0-	382	2			N	-0-					-0-
08	314	N	314	-0-		-0-	-0-	314	2			N	-0-					-0-
09	300	N	270	-0-		-30	-0-	270	2			N	-0-					-0-
10	372	N	215	-0-		-157	-0-	215	2			N	-0-					-0-
11	300	N	237	-0-		-63	-0-	237	2			N	-0-					-0-

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3142	X	3142	-0-	-0-	-0-	191	1	2951	2	N	-0-					162
07	3235	X	3235	-0-	-0-	-0-	196	1	3039	2	N	-0-					162
08	2952	X	2952	-0-	-0-	-0-	189	1	2763	2	N	-0-					162
09	3031	X	3031	-0-	-0-	-0-	193	1	2838	2	N	-0-					162
10	3130	X	3130	-0-	-0-	-0-	195	1	2935	2	N	-0-					162
*11	3191	X	3191	-0-	-0-	-0-	190	1	3001	2	N	-0-					162
	BRILLHART				WELL #: 1		RRCID -> 021804		COMPL. DATE 02/14/1961			TOTAL DEPTH 7450			PERF. 6874 - 6882		
06	840	N	831	-0-	-9	-0-	49	1	754	2	N	25					75
							28	9									
07	890	N	890	-0-	-0-	-0-	52	1	816	2	N	20					95
							22	9									
08	837	N	822	-0-	-15	-0-	51	1	750	2	N	19					114
							21	9									
09	840	N	762	-0-	-78	-0-	47	1	697	2	N	16					130
							18	9									
10	899	N	894	-0-	-5	-0-	53	1	806	2	N	32					162
							35	9									
*11	847	N	847	-0-	-0-	-0-	50	1	788	2	N	8	157	1			13
							9	9									

ZENERGY, INC. 950615
FLOWERS WELL #: 1037 RRCID -> 203211 COMPL. DATE 03/17/2004 TOTAL DEPTH 7400 PERF. 6824 - 6844

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENDEAVOR ENERGY RESOURCES L.P. 251726
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

06	570	#	438	-0-	-132	-0-	438	3			N	-0-					67
07	558	#	340	-0-	-218	-0-	340	3			N	-0-					67
08	527	#	402	-0-	-125	-0-	402	3			N	-0-					67
09	450	#	434	-0-	-16	-0-	434	3			N	-0-					67
10	512	R	512	-0-	-0-	-0-	512	3			N	-0-					67
*11	477	R	477	-0-	-0-	-0-	477	3			N	-0-					67

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AIKMAN BROTHERS, LLC 009101
MEEK WELL #: 1 A RRCID -> 095619 COMPL. DATE 06/04/1981 TOTAL DEPTH 14700 PERF.14402 - 14416

06	5670	X	5102	-0-	-568	-0-	5094	2	8	9	N	7					47
07	5859	X	4648	-0-	-1211	-0-	4639	2	9	9	N	8					55
08	5766	X	4385	-0-	-1381	-0-	4377	2	8	9	N	7					62
09	5580	X	5013	-0-	-567	-0-	5006	2	7	9	N	6					68
10	5766	X	4955	-0-	-811	-0-	4947	2	8	9	N	7					75
11	5100	X	4871	-0-	-229	-0-	4863	2	8	9	N	7					82

BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300

PLUGGED AND ABANDONED_____ 03/14/2007

CHESAPEAKE OPERATING, INC. 147715
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

06	3409	X	3409	-0-	-0-	-0-	3389	2	20	9	N	18	157	1			5
07	2418	X	2319	-0-	-99	-0-	2307	2	12	9	N	11					16
08	5463	X	5463	-0-	-0-	-0-	5457	2	6	9	N	5					21
09	4716	X	4716	-0-	-0-	-0-	4703	2	13	9	N	12					33
10	4217	X	4217	-0-	-0-	-0-	4202	2	15	9	N	14					47
*11	2915	X	2915	-0-	-0-	-0-	2905	2	10	9	N	9	48	1			8

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7329	X	7329	-0-	-0-	-0-	924	1	6395	2	N	9					99
							10	9									
07	8339	X	7390	-0-	-949	-0-	931	1	6457	2	Y	2					101
							2	9									
08	16095	X	16095	-0-	-0-	-0-	1023	1	15072	2	Y	-0-	93	1			8
09	8070	X	3464	-0-	-4606	-0-	853	1	2604	2	Y	6	4	1	1	8	9
							7	9									
10	7564	X	3315	-0-	-4249	-0-	573	1	2741	2	Y	1					10
							1	9									
11	11190	X	2153	-0-	-9037	-0-	403	1	1749	2	Y	1					9
							1	9									

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

06	10170	X	8464	-0-	-1706	-0-	30	1	8433	2	N	1	1	8			172
							1	9									
07	10788	X	8374	-0-	-2414	-0-	31	1	8343	2	Y	-0-					172
08	13051	X	11405	-0-	-1646	-0-	31	1	11366	2	Y	7	155	1			24
							8	9									
09	15895	X	15895	-0-	-0-	-0-	30	1	15856	2	Y	8	7	1	1	8	24
							9	9									
10	13051	X	5890	-0-	-7161	-0-	31	1	5859	2	Y	-0-					24
11	11040	X	5963	-0-	-5077	-0-	30	1	5933	2	Y	-0-					24

FOREST OIL CORPORATION 275740
DODD WELL #: 1 RRCID -> 078045 COMPL. DATE 07/24/1978 TOTAL DEPTH 15005 PERF.14456 - 14479

06	2085		-0-	-0-	-2085	-0-					N	-0-					-0-
07	2085		-0-	-0-	-2085	-0-					N	-0-					-0-
08	2085		-0-	-0-	-2085	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/01/2012 - PLUGGED 12/1/2012

BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRONTIER ALLIANCE, LLC 287100
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. 501545
MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2027	N	1613	-0-	-414	-0-	1613	2			Y	-0-					6
07	2046	X	1639	-0-	-407	-0-	1632	2	7	9	Y	6	6	8			6
08	2046	X	1899	-0-	-147	-0-	1899	2			Y	-0-					6
09	1980	X	1374	-0-	-606	-0-	1371	2	3	9	Y	3	3	8			6
10	1829	X	1760	-0-	-69	-0-	1760	2			Y	-0-					6
11	1890	X	1711	-0-	-179	-0-	9	1	1702	2	Y	-0-					3

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5050	X	5050	-0-	-0-	-0-	5044	2	6	9	N	5					89
07	5287	X	5287	-0-	-0-	-0-	5284	2	3	9	N	3					92
08	4567	X	4567	-0-	-0-	-0-	19	1	4537	2	N	10					102
							11	9									
09	5107	X	5107	-0-	-0-	-0-	115	1	4985	2	N	6					108
							7	9									
10	4743	X	4743	-0-	-0-	-0-	229	1	4510	2	N	4					112
							4	9									
*11	4046	X	4046	-0-	-0-	-0-	573	1	3462	2	N	10					122
							11	9									

SAMSON LONE STAR, LLC 744737
HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	-0-	-0-	-570	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					42
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					42
*11	393	N	393	-0-	-0-	-0-	393	2			N	-0-					42

HEFLEY WELL #: 1048 RRCID -> 081230 COMPL. DATE 02/23/1979 TOTAL DEPTH 14851 PERF.14668 - 14682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	1339	-0-	-1121	-0-	1339	2			N	-0-					27
07	3100	N	3163	-0-	63	63	3154	2	9	9	N	8					35
08	3100	N	3063	-0-	-37	26	3063	2			N	-0-					35
09	3000	N	3201	-0-	201	227	3201	2			N	-0-					35
10	3488	X	3261	-0-	-227	-0-	3261	2			N	-0-					35
*11	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					35

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6737	X	6737	-0-	-0-	-0-	150	1	6584	2	N	3	3	8			-0-
							3	9									
07	6713	X	6713	-0-	-0-	-0-	155	1	6556	2	N	2	2	8			-0-
							2	9									
08	6374	X	6374	-0-	-0-	-0-	155	1	6217	2	N	2	1	8			1
							2	9									
09	6801	X	6801	-0-	-0-	-0-	150	1	6650	2	N	1	1	8			1
							1	9									
10	7709	X	7709	-0-	-0-	-0-	155	1	7552	2	N	2	2	8			1
							2	9									
*11	6881	X	6881	-0-	-0-	-0-	130	1	6749	2	N	2	2	8			1
							2	9									

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

06	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					86
07	2570	N	2570	-0-	-0-	-0-	2570	2			N	-0-					86
08	2945	N	2660	-0-	-285	-0-	2660	2			N	-0-					86
09	2684	N	2684	-0-	-0-	-0-	2684	2			N	-0-					86
10	2737	N	2737	-0-	-0-	-0-	2737	2			N	-0-					86
11	2580	N	2552	-0-	-28	-0-	2551	2	1	9	N	1					87

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LINN OPERATING, INC. 501545
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

06	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

06	990	N	887	-0-	-103	-0-	887	2			N	-0-					-0-
07	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
08	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
09	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
10	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
11	1050	N	975	-0-	-75	-0-	975	2			N	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

06	4652	X	3863	-0-	-789	-0-	3826	2	37	9	N	34					62
07	3796	X	3796	-0-	-0-	-0-	3717	2	79	9	N	72					134
08	3981	X	3981	-0-	-0-	-0-	3893	2	88	9	N	80					214
09	3721	X	3721	-0-	-0-	-0-	3642	2	79	9	N	72					286
10	3655	X	3655	-0-	-0-	-0-	3586	2	69	9	N	63	202	1			147
*11	3342	X	3342	-0-	-0-	-0-	3268	2	74	9	N	67					214

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

06	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH (GRANITE WASH) 12062 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
FIRESTONE WELL #: 108 RRCID -> 180040 COMPL. DATE 09/20/2000 TOTAL DEPTH 16225 PERF.12285 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	X	429	-0-	-231 B	-0-	429	2			N	-0-					181
07	1996	X	1996	-0-	-0- B	-0-	1865	2	131	9	N	119	1	8			299
08	1234	X	1234	-0-	-0- B	-0-	1233	2	1	9	N	1					300
09	704	X	704	-0-	-0- B	-0-	703	2	1	9	N	1	190	1	1	8	110
10	1984	X	644	-0-	-1340 B	-0-	644	2			N	-0-					110
11	1920	X	578	-0-	-1342 B	-0-	577	2	1	9	N	1	60	1			51

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	833	X	833	-0-	-0- B	-0-	833	2			N	-0-					20
07	354	X	354	-0-	-0- B	-0-	354	2			N	-0-					20
08	403	X	-0-	-0-	-403 B	-0-					N	-0-					20
09	840	X	-0-	-0-	-840 B	-0-					N	-0-					20
10	868	X	-0-	-0-	-868 B	-0-					N	-0-					20
11	840	X	-0-	-0-	-840 B	-0-					N	-0-					20

LINN OPERATING, INC. 501545
BRITT WELL #: 1 RRCID -> 118448 COMPL. DATE 10/24/2006 TOTAL DEPTH 12520 PERF. 4600 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-

BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					87
07	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					87
08	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					87
09	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					87
10	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					87
*11	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					87

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INC G-10		3792	-0-	3792 B	3792	3659	2	133	9	N	121	354	1	1	8	251
07	INC G-10		3475	-0-	3475 B	7267	3454	2	21	9	N	19	185	1			85
08	10084	X	2817	-0-	-7267 B	-0-	2806	2	11	9	N	10	1	8			94
09	2163	X	2163	-0-	-0- B	-0-	2132	2	31	9	N	28					122
10	2635	X	2280	-0-	-355 B	-0-	2230	2	50	9	N	45	1	8			166
*11	2550	X	2029	-0-	-521 B	-0-	1990	2	39	9	N	35					201

BRITT WELL #: 1027 RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					85
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					85
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					85
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					85
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					85
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					85

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

*03	1374	N	1374	-0-	-0- B	-0-	1332	2	42	9	N	38					279
*04	1226	N	1226	-0-	-0- B	-0-	1189	2	37	9	N	34	183	1			130
*05	1394	N	1394	-0-	-0- B	-0-	1357	2	37	9	N	34					164
*06	1516	N	1516	-0-	-0- B	-0-	1474	2	42	9	N	38					202
*07	1614	N	1614	-0-	-0- B	-0-	1564	2	50	9	N	45					247
*08	1994	N	1994	-0-	-0- B	-0-	1983	2	11	9	N	10	185	1			72
*09	1756	N	1756	-0-	-0- B	-0-	1709	2	47	9	N	43					115
*10	1650	N	1650	-0-	-0- B	-0-	1615	2	35	9	N	32					147
11	1590	N	1506	-0-	-84 B	-0-	1467	2	39	9	N	35					182

PURYEAR WELL #: 1027 RRCID -> 124240 COMPL. DATE 04/18/1987 TOTAL DEPTH 12500 PERF.12274 - 12348

06	660	X	331	-0-	-329 B	-0-	298	2	33	9	N	30	183	1			152
07	1333	X	-0-	-0-	-1333 B	-0-					N	1					153
08	1333	X	-0-	-0-	-1333 B	-0-					N	-0-					153
09	1290	X	-0-	-0-	-1290 B	-0-					N	1					154
10	651	X	-0-	-0-	-651 B	-0-					N	-0-					154
11	330	X	-0-	-0-	-330 B	-0-					N	-0-					154

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

06	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					483
07	605	N	605	-0-	-0- B	-0-	587	2	18	9	N	16	179	1			320
08	1054	N	495	-0-	-559 B	-0-	495	2			N	-0-					320
09	630	N	547	-0-	-83 B	-0-	547	2			N	-0-					320
10	755	N	755	-0-	-0- B	-0-	712	2	43	9	N	39	183	1			176
*11	620	N	620	-0-	-0- B	-0-	613	2	7	9	N	6					182

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

*12	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					82
*01	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					82
*02	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					82
*03	860	N	860	-0-	-0- B	-0-	860	2			N	-0-					82
*04	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					82
*05	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					82
*06	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-					82
*07	868	N	585	-0-	-283 B	-0-	585	2			N	-0-					82
*08	1759	N	1759	-0-	-0- B	-0-	1759	2			N	-0-					82
*09	1724	N	1724	-0-	-0- B	-0-	1724	2			N	-0-					82
*10	2277	N	2277	-0-	-0- B	-0-	2277	2			N	-0-					82
*11	2234	N	2234	-0-	-0- B	-0-	2234	2			N	-0-					82

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	941	N	941	-0-	-0- B	-0-	36	1	895	2	N	9					301
							10	9									
07	863	N	863	-0-	-0- B	-0-	854	2	9	9	N	8					309
08	1039	N	1039	-0-	-0- B	-0-	1017	2	22	9	N	20	166	1			163
09	867	N	867	-0-	-0- B	-0-	822	2	45	9	N	41					204
10	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					204
*11	453	N	453	-0-	-0- B	-0-	452	2	1	9	N	1					205

RATHJEN WELL #: 207 RRCID -> 128530 COMPL. DATE 09/23/1988 TOTAL DEPTH 12706 PERF.12480 - 12585

06	1500	N	446	-0-	-1054 B	-0-	438	2	8	9	N	7					132
07	1860	N	1326	-0-	-534 B	-0-	1273	2	53	9	N	48					180
08	1705	N	1166	-0-	-539 B	-0-	1134	2	32	9	N	29	176	1			33
09	1153	N	1153	-0-	-0- B	-0-	1109	2	44	9	N	40					73
10	1271	N	1032	-0-	-239 B	-0-	976	2	56	9	N	51					124
11	1140	N	823	-0-	-317 B	-0-	771	2	52	9	N	47					171

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

06	420	X	-0-	-0-	-420 B	-0-					N	-0-					152
07	1094	X	1094	-0-	-0- B	-0-	1094	2			N	-0-					152
08	1260	X	1260	-0-	-0- B	-0-	1260	2			N	-0-					152
*09	917	X	917	-0-	-0- B	-0-	917	2			N	-0-	109	1			43
*10	1361	X	1361	-0-	-0- B	-0-	1347	2	14	9	N	13					56
*11	1194	X	1194	-0-	-0- B	-0-	1185	2	9	9	N	8					64

BRITT WELL #: 2026 RRCID -> 130357 COMPL. DATE 03/13/1989 TOTAL DEPTH 12661 PERF.12302 - 12342

*12	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					130
*01	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					130
*02	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					130
*03	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					130
*04	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					130
*05	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					130
*06	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					130
*07	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					130
*08	465	N	214	-0-	-251 B	-0-	214	2			N	-0-					130
*09	420	N	210	-0-	-210 B	-0-	210	2			N	-0-					130
10	403	N	149	-0-	-254 B	-0-	149	2			N	-0-	112	1			18
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					18

LUKER WELL #: 103 RRCID -> 130978 COMPL. DATE 08/01/1989 TOTAL DEPTH 12700 PERF.12490 - 12586

06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

06	1980	N	1501	-0-	-479 B	-0-	1501	2			N	-0-					29
07	2015	N	1438	-0-	-577 B	-0-	1438	2			N	-0-					29
08	1705	N	1439	-0-	-266 B	-0-	1439	2			N	-0-					29
09	1744	N	1744	-0-	-0- B	-0-	1744	2			N	-0-					29
10	1415	N	1415	-0-	-0- B	-0-	1415	2			N	-0-					29
11	1380	N	1280	-0-	-100 B	-0-	1280	2			N	-0-					29

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1585	N	1585	-0-	-0- B	-0-	1524	2	61	9	N	55					105
07	1582	N	1582	-0-	-0- B	-0-	1536	2	46	9	N	42					147
08	1414	N	1414	-0-	-0- B	-0-	1371	2	43	9	N	39					186
09	1323	N	1323	-0-	-0- B	-0-	1287	2	36	9	N	33	180	1			39
10	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					39
*11	1161	N	1161	-0-	-0- B	-0-	1160	2	1	9	N	1					40

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1339	N	1339	-0-	-0- B	-0-	1315	2	24	9	N	22	173	1			161
07	1343	N	1343	-0-	-0- B	-0-	1328	2	15	9	N	14					175
08	1363	N	1363	-0-	-0- B	-0-	1343	2	20	9	N	18					193
09	1178	N	1178	-0-	-0- B	-0-	1170	2	8	9	N	7					200
10	855	N	855	-0-	-0- B	-0-	837	2	18	9	N	16	177	1			39
*11	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					39

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2346	N	2346	-0-	-0- B	-0-	2346	2			N	-0-					104
07	2430	N	2430	-0-	-0- B	-0-	2430	2			N	-0-					104
08	2333	N	2333	-0-	-0- B	-0-	2333	2			N	-0-					104
09	2220	N	2153	-0-	-67 B	-0-	2153	2			N	-0-					104
10	2294	N	1860	-0-	-434 B	-0-	1859	2	1	9	N	1					105
*11	2111	N	2111	-0-	-0- B	-0-	2111	2			N	-0-					105

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5983	X	4021	-0-	-1962 B	-0-	4021	2			N	-0-					191
*01	5983	X	4882	-0-	-1101 B	-0-	4882	2			N	-0-					191
*02	5404	X	4335	-0-	-1069 B	-0-	4335	2			N	-0-					191
*03	5487	X	5487	-0-	-0- B	-0-	5487	2			N	-0-					191
*04	4835	X	4835	-0-	-0- B	-0-	4835	2			N	-0-					191
*05	4836	X	4479	-0-	-357 B	-0-	4479	2			N	-0-					191
*06	5250	X	4005	-0-	-1245 B	-0-	4005	2			N	-0-					191
*07	5425	X	4212	-0-	-1213 B	-0-	4212	2			N	-0-					191
*08	5425	X	4782	-0-	-643 B	-0-	4782	2			N	-0-					191
*09	4800	X	4469	-0-	-331 B	-0-	4469	2			N	-0-					191
10	4464	X	4384	-0-	-80 B	-0-	4384	2			N	-0-	159	1			32
11	4620	X	4024	-0-	-596 B	-0-	4024	2			N	-0-					32

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	264	-0-	-6 B	-0-	264	2			N	-0-					94
07	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					94
08	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					94
09	270	N	245	-0-	-25 B	-0-	245	2			N	-0-					94
10	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					94
*11	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					94

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					15
07	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					15
08	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					15
09	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					15
10	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					15
*11	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					15

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	770	N	770	-0-	-0-	B	-0-	770	2			N	-0-					78
07	780	N	780	-0-	-0-	B	-0-	780	2			N	-0-					78
08	755	N	755	-0-	-0-	B	-0-	745	2	10	9	N	9					87
09	780	N	734	-0-	-46	B	-0-	722	2	12	9	N	11					98
10	744	N	714	-0-	-30	B	-0-	706	2	8	9	N	7					105
11	720	N	657	-0-	-63	B	-0-	646	2	11	9	N	10					115

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	4138	-0-	-62	B	-13670	4138	2			N	-0-					181
07	4340	X	5261	-0-	921	B	-12749	5261	2			N	-0-					181
08	4247	X	4463	-0-	216	B	-12533	4463	2			N	-0-					181
09	4140	X	4423	-0-	283	B	-12250	4416	2	7	9	N	6					187
10	4991	X	4120	-0-	-871	B	-12250	4096	2	24	9	N	22					209
11	4950	X	3416	-0-	-1534	B	-12250	3416	2			N	-0-					209

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3463	-0-	-677	B	-79671	133	1	3280	2	N	45	144	1			219
								50	9									
07	4278	X	3332	-0-	-946	B	-79671	3314	2	18	9	N	16					235
08	4278	X	3277	-0-	-1001	B	-79671	3192	2	85	9	N	77					312
09	3900	X	3065	-0-	-835	B	-79671	3047	2	18	9	N	16	189	1			139
10	3999	X	3491	-0-	-508	B	-79671	350	1	3120	2	N	19					158
								21	9									
11	3420	X	3113	-0-	-307	B	-79671	362	1	2695	2	N	51					209
								56	9									

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		1232	-0-	1232	B	2214	1232	2			N	-0-					-0-
07	14B DENY		1813	-0-	1813	B	4027	1813	2			N	-0-					-0-
08	14B DENY		1279	-0-	1279	B	5306	1279	2			N	-0-					-0-
09	14B2 EXT		1043	-0-	1043	B	6349	1043	2			N	-0-					-0-
10	14B2 EXT		1075	-0-	1075	B	7424	1053	2	22	9	N	20					20
11	14B2 EXT		5337	-0-	5337	B	12761	317	1	4686	2	N	304	177	1			147
								334	9									

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					259
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					259
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					259
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					259
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					259
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-	169	1			87

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INC G-10		1625	-0-	1625	B	1625	1540	2	85	9	N	77	194	1			50
07	INC G-10		1390	-0-	1390	B	3015	1321	2	69	9	N	63					113
08	3497	X	482	-0-	-3015	B	-0-	458	2	24	9	N	22					135
09	467	N	467	-0-	-0-	B	-0-	449	2	18	9	N	16	82	1			69
10	837	N	408	-0-	-429	B	-0-	378	2	30	9	N	27					96
11	480	N	236	-0-	-244	B	-0-	216	2	20	9	N	18					114

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY 684474
PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	X	453	-0-	-297 B	-0-	41	1	412	2	N	-0-					52
07	775	X	586	-0-	-189 B	-0-	41	1	531	2	N	13					65
							14	9									
08	713	X	623	-0-	-90 B	-0-	41	1	556	2	N	24					89
							26	9									
09	690	X	542	-0-	-148 B	-0-	41	1	501	2	N	-0-					89
10	589	X	536	-0-	-53 B	-0-	516	2	20	9	N	18					107
11	600	X	583	-0-	-17 B	-0-	500	2	83	9	N	75					182

PURYEAR, TOM WELL #: 2028 RRCID -> 204591 COMPL. DATE 08/13/2004 TOTAL DEPTH 12434 PERF.12185 - 12252

*06	117	X	52	-0-	-65 B	-0-	52	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/14/2013 - PLUGGED 06-14-2013

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY 691703
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

06	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					39
07	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					39
08	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					39
09	2010	N	1966	-0-	-44	-0-	1966	2			N	-0-					39
10	2108	N	2072	-0-	-36	-0-	2072	2			N	-0-					39
*11	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					39

WEINKAUF PETROLEUM, INC. 906315
BROWN, CHARLES R. WELL #: 1 RRCID -> 100599 COMPL. DATE 05/18/1982 TOTAL DEPTH 9560 PERF. 6525 - 6536

06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	X	697	-0-	-83	-0-	653	2	44	9	N	40					142
07	775	X	662	-0-	-113	-0-	623	2	39	9	N	35					177
08	775	X	589	-0-	-186	-0-	547	3	42	9	N	38	180	1			35
09	750	X	451	-0-	-299	-0-	399	3	52	9	N	47					82
10	713	X	474	-0-	-239	-0-	429	3	45	9	N	41					123
11	690	X	355	-0-	-335	-0-	309	3	46	9	N	42					165

GEORGE WELL #: 3017 RRCID -> 267211 COMPL. DATE 01/04/2011 TOTAL DEPTH 13500 PERF. 8120 - 8158

*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08759 03/04/2012

FRONTIER ALLIANCE, LLC 287100
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

06	1830	X	1825	-0-	-5	-0-	1764	2	61	9	N	55					298
07	1891	X	1877	-0-	-14	-0-	1815	2	62	9	N	56					354
08	1922	X	1832	-0-	-90	-0-	1818	2	14	9	N	13					367
09	1860	X	1792	-0-	-68	-0-	1740	2	52	9	N	47					414
10	1922	X	1843	-0-	-79	-0-	1807	2	36	9	N	33	193	1			254
11	1830	X	1765	-0-	-65	-0-	1701	2	64	9	N	58					312

FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

06	3900	X	3501	-0-	-399	-0-	64	1	3381	2	N	51					258
							56	9									
07	4030	X	3665	-0-	-365	-0-	81	1	3528	2	N	51	194	1			115
							56	9									
08	4030	X	3634	-0-	-396	-0-	71	1	3501	2	N	56					171
							62	9									
09	3848	X	3848	-0-	-0-	-0-	69	1	3740	2	N	35					206
							39	9									
*10	3854	X	3854	-0-	-0-	-0-	79	1	3703	2	N	65					271
							72	9									
11	3540	X	3437	-0-	-103	-0-	80	1	3304	2	N	48	198	1			121
							53	9									

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					120
07	0	X	-0-	-0-	-0-	-0-					N	-0-					120
08	0	X	-0-	-0-	-0-	-0-					N	-0-					120
09	0	X	-0-	-0-	-0-	-0-					N	-0-					120
10	0	X	-0-	-0-	-0-	-0-					N	-0-					120
11	0	X	-0-	-0-	-0-	-0-					N	-0-					120

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

06	1350	X	931	-0-	-419	-0-	65	1	846	2	N	18					195
							20	9									
07	1395	X	801	-0-	-594	-0-	54	1	714	2	N	30					225
							33	9									
08	1395	X	1194	-0-	-201	-0-	63	1	996	2	N	123					348
							135	9									
09	1252	X	1252	-0-	-0-	-0-	57	1	1149	2	N	42					390
							46	9									
*10	1266	X	1266	-0-	-0-	-0-	96	1	1118	2	N	47	195	1			242
							52	9									
*11	1170	X	794	-0-	-376	-0-	55	1	710	2	N	26					268
							29	9									

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

06	2190	X	33	-0-	-2157	-0-	33	2			N	-0-					-0-
07	2263	X	40	-0-	-2223	-0-	40	2			N	-0-					-0-
08	2263	X	-0-	-0-	-2263	-0-					N	-0-					-0-
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

06	150	X	-0-	-0-	-150	-0-					N	-0-					52
07	155	X	-0-	-0-	-155	-0-					N	-0-					52
08	0	X	-0-	-0-	-0-	-0-					N	-0-					52
09	0	X	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52

RAMP-WALKER 31 WELL #: 1-T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

06	660	N	635	-0-	-25	-0-	621	2	14	9	N	13					197
07	589	N	248	-0-	-341	-0-	248	2			N	-0-					197
08	837	N	136	-0-	-701	-0-	136	2			N	-0-					197
09	630	N	191	-0-	-439	-0-	191	2			N	-0-					197
10	1271	N	1271	-0-	-0-	-0-	1236	2	35	9	N	32					229
*11	779	N	779	-0-	-0-	-0-	770	2	9	9	N	8					237

HOOVER 50 WELL #: 2 RRCID -> 235938 COMPL. DATE 11/02/2007 TOTAL DEPTH 12661 PERF.10978 - 12572

06	1770	N	1672	-0-	-98	-0-	1655	2	17	9	N	15					157
07	1676	N	1676	-0-	-0-	-0-	1665	2	11	9	N	10					167
08	2170	N	1553	-0-	-617	-0-	1545	2	8	9	N	7					174
09	1680	N	1444	-0-	-236	-0-	1444	2			N	-0-					174
10	1674	N	1257	-0-	-417	-0-	1257	2			N	-0-					174
*11	1544	N	1544	-0-	-0-	-0-	1532	2	12	9	N	11					185

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1273	-0-	-137	-0-	67	1	1195	2	N	10					185
							11	9									
07	1519	N	1219	-0-	-300	-0-	73	1	1137	2	N	8	176	1			17
							9	9									
08	1581	N	1167	-0-	-414	-0-	63	1	1093	2	N	10					27
							11	9									
09	1260	N	1167	-0-	-93	-0-	77	1	1089	2	N	1					28
							1	9									
10	1209	N	1156	-0-	-53	-0-	50	1	1091	2	N	14					42
							15	9									
11	1140	N	1135	-0-	-5	-0-	44	1	1080	2	N	10					52
							11	9									

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

06	2250	N	-0-	-0-	-2250	-0-					N	-0-					109
07	651	N	252	-0-	-399	-0-	252	2			N	-0-					109
08	785	N	785	-0-	-0-	-0-	784	2	1	9	N	1					110
09	1587	N	1587	-0-	-0-	-0-	1579	2	8	9	N	7					117
*10	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					117
*11	1568	N	1568	-0-	-0-	-0-	1551	2	17	9	N	15					132

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

06	2118	N	2118	-0-	-0-	-0-	2109	2	9	9	N	8					135
07	2222	N	2222	-0-	-0-	-0-	2211	2	11	9	N	10					145
08	2232	N	2199	-0-	-33	-0-	2195	2	4	9	N	4					149
09	2130	N	1719	-0-	-411	-0-	1708	2	11	9	N	10					159
10	2232	N	1745	-0-	-487	-0-	1736	2	9	9	N	8					167
11	2130	N	1438	-0-	-692	-0-	1429	2	9	9	N	8					175

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

06	1510	N	1510	-0-	-0-	-0-	1480	2	30	9	N	27					222
07	1565	N	1565	-0-	-0-	-0-	1541	2	24	9	N	22					244
08	1581	N	1581	-0-	-0-	-0-	1555	2	26	9	N	24	196	1			72
09	1440	N	1382	-0-	-58	-0-	1347	2	35	9	N	32					104
10	1519	N	1519	-0-	-0-	-0-	1485	2	34	9	N	31					135
11	1440	N	1243	-0-	-197	-0-	1206	2	37	9	N	34					169

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

06	1661	N	1661	-0-	-0-	-0-	1617	2	44	9	N	40					70
07	1426	N	815	-0-	-611	-0-	804	2	11	9	N	10					80
08	1364	N	759	-0-	-605	-0-	738	2	21	9	N	19					99
09	1590	N	933	-0-	-657	-0-	916	2	17	9	N	15					114
10	812	N	812	-0-	-0-	-0-	798	2	14	9	N	13					127
*11	779	N	779	-0-	-0-	-0-	768	2	11	9	N	10					137

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

06	1714	N	1714	-0-	-0-	-0-	1697	2	17	9	N	15					53
07	1676	N	1676	-0-	-0-	-0-	1663	2	13	9	N	12					65
08	1798	N	1598	-0-	-200	-0-	1590	2	8	9	N	7					72
09	1710	N	1537	-0-	-173	-0-	1523	2	14	9	N	13					85
10	1674	N	1568	-0-	-106	-0-	1549	2	19	9	N	17					102
11	1560	N	1494	-0-	-66	-0-	1480	2	14	9	N	13					115

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1562	-0-	-358	-0-	1550	2	12	9	N	11					29
07	1984	X	1639	-0-	-345	-0-	1628	2	11	9	N	10					39
08	1556	N	1556	-0-	-0-	-0-	1550	2	6	9	N	5					44
09	1560	N	1548	-0-	-12	-0-	1536	2	12	9	N	11					55
10	1643	N	1493	-0-	-150	-0-	1490	2	3	9	N	3					58
11	1500	N	1241	-0-	-259	-0-	1233	2	8	9	N	7					65

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		4384	-0-	4384	4384	4336	2	48	9	N	44					66
07	T. A.		5032	-0-	5032	9416	4916	2	116	9	N	105					171
08	T. A.		3932	-0-	3932	13348	3923	2	9	9	N	8					179
09	16930	X	3582	-0-	-13348	-0-	3561	2	21	9	N	19					198
10	0	X	-0-	-0-	-0-	-0-					N	8	184	1			22
11	4860	X	2929	-0-	-1931	-0-	2886	2	43	9	N	39					61

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2552	-0-	-238	-0-	132	1	2377	2	N	39					240
							43	9									
07	2883	X	2534	-0-	-349	-0-	152	1	2350	2	N	29	193	1			76
							32	9									
08	2883	X	2466	-0-	-417	-0-	130	1	2275	2	N	55					131
							61	9									
09	2790	X	2427	-0-	-363	-0-	158	1	2230	2	N	35					166
							39	9									
10	2883	X	2418	-0-	-465	-0-	105	1	2291	2	N	20					186
							22	9									
11	2550	X	2085	-0-	-465	-0-	80	1	1964	2	N	37	164	1			59
							41	9									

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	1187	-0-	-1483	-0-	1157	2	30	9	N	27					214
07	2759	X	1619	-0-	-1140	-0-	1599	2	20	9	N	18	187	1			45
08	2759	X	1789	-0-	-970	-0-	1764	2	25	9	N	23					68
09	2460	X	1763	-0-	-697	-0-	1737	2	26	9	N	24					92
10	1891	X	1698	-0-	-193	-0-	1668	2	30	9	N	27					119
11	1740	X	1727	-0-	-13	-0-	1699	2	28	9	N	25					144

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1729	N	1729	-0-	-0-	-0-	1699	2	30	9	N	27					326
07	1760	N	1760	-0-	-0-	-0-	1715	2	45	9	N	41					367
08	1922	N	1684	-0-	-238	-0-	1684	2			N	-0-					367
09	1740	N	1623	-0-	-117	-0-	1617	2	6	9	N	5					372
*10	1767	N	1709	-0-	-58	-0-	1669	2	40	9	N	36	194	1			214
11	1620	N	1499	-0-	-121	-0-	1496	2	3	9	N	3					217

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2309	-0-	-121	-0-	2297	2	12	9	N	11					43
07	2511	X	2144	-0-	-367	-0-	2118	2	26	9	N	24					67
08	2511	X	2446	-0-	-65	-0-	2413	2	33	9	N	30					97
09	2430	X	2143	-0-	-287	-0-	2124	2	19	9	N	17					114
10	2511	X	2319	-0-	-192	-0-	2305	2	14	9	N	13					127
*11	2402	X	2402	-0-	-0-	-0-	2369	2	33	9	N	30					157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3348	-0-	-162	-0-	3316	2	32	9	N	29	197	1			22
07	3627	X	2696	-0-	-931	-0-	2678	2	18	9	N	16					38
08	3627	X	3557	-0-	-70	-0-	3525	2	32	9	N	29					67
09	3510	X	3064	-0-	-446	-0-	3034	2	30	9	N	27					94
10	3472	X	3206	-0-	-266	-0-	3177	2	29	9	N	26					120
11	3450	X	3184	-0-	-266	-0-	3145	2	39	9	N	35					155

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	3889	-0-	-1331	-0-	3853	2	36	9	N	33					181
07	5394	X	3266	-0-	-2128	-0-	3242	2	24	9	N	22					203
08	5394	X	4371	-0-	-1023	-0-	4347	2	24	9	N	22					225
09	5070	X	3476	-0-	-1594	-0-	3456	2	20	9	N	18					243
*10	4712	X	3928	-0-	-784	-0-	3891	2	37	9	N	34	188	1			89
11	4230	X	3686	-0-	-544	-0-	3656	2	30	9	N	27					116

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	-0-	-0-	-2790	-0-					N	-0-					96
07	2883	X	-0-	-0-	-2883	-0-					N	-0-					96
08	5377	X	5377	-0-	-0-	-0-	5355	2	22	9	N	20					116
09	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					116
*10	2909	X	2909	-0-	-0-	-0-	2861	2	48	9	N	44					160
*11	2934	X	2934	-0-	-0-	-0-	2898	2	36	9	N	33					193

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2393	-0-	-697	-0-	2379	2	14	9	N	13	193	1			47
07	2759	X	2456	-0-	-303	-0-	2445	2	11	9	N	10					57
08	2759	X	2398	-0-	-361	-0-	2381	2	17	9	N	15					72
09	2610	X	2184	-0-	-426	-0-	2167	2	17	9	N	15					87
10	2480	X	2115	-0-	-365	-0-	2104	2	11	9	N	10					97
11	2400	X	1987	-0-	-413	-0-	1973	2	14	9	N	13					110

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	3167	-0-	-43	-0-	3112	2	55	9	N	50					226
07	3953	X	3953	-0-	-0-	-0-	3908	2	45	9	N	41	198	1			69
08	4098	X	4098	-0-	-0-	-0-	4070	2	28	9	N	25					94
09	3212	X	3212	-0-	-0-	-0-	3191	2	21	9	N	19					113
10	3317	X	2739	-0-	-578	-0-	2691	2	48	9	N	44					157
11	3210	X	1473	-0-	-1737	-0-	1473	2			N	-0-					157

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	4339	-0-	-971	-0-	4292	2	47	9	N	43					68
07	5584	X	5584	-0-	-0-	-0-	5532	2	52	9	N	47					115
08	5487	X	5299	-0-	-188	-0-	5249	2	50	9	N	45					160
09	4770	X	4253	-0-	-517	-0-	4210	2	43	9	N	39					199
10	5487	X	4177	-0-	-1310	-0-	4157	2	20	9	N	18					217
11	5310	X	3682	-0-	-1628	-0-	3670	2	12	9	N	11	201	1			27

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	3146	-0-	-1594	-0-	3123	2	23	9	N	21					120
07	4619	X	3699	-0-	-920	-0-	3651	2	48	9	N	44					164
08	3292	X	3292	-0-	-0-	-0-	3278	2	14	9	N	13					177
09	3960	X	3010	-0-	-950	-0-	3001	2	9	9	N	8					185
10	3875	X	2853	-0-	-1022	-0-	2823	2	30	9	N	27					212
11	3570	X	3059	-0-	-511	-0-	3026	2	33	9	N	30					242

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6249	X	6249	-0-	-0-	-0-	6192	2	57	9	N	52					179
07	5776	X	5776	-0-	-0-	-0-	5729	2	47	9	N	43					222
08	4404	X	4404	-0-	-0-	-0-	4372	2	32	9	N	29					251
09	4205	X	4205	-0-	-0-	-0-	4179	2	26	9	N	24	65	1			210
10	4382	X	4382	-0-	-0-	-0-	4348	2	34	9	N	31	201	1			40
*11	4239	X	4239	-0-	-0-	-0-	4191	2	48	9	N	44					84

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					155
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					155
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					155
09	T. A.		-0-	-0-	-0-	-0-					N	2	135	1			22
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					22

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

06	2750	X	2750	-0-	-0-	-0-	2707	2	43	9	N	39	196	1			47
07	2542	X	2466	-0-	-76	-0-	2449	2	17	9	N	15					62
08	2542	X	2477	-0-	-65	-0-	2442	2	35	9	N	32					94
09	2508	X	2508	-0-	-0-	-0-	2479	2	29	9	N	26					120
10	2542	X	2262	-0-	-280	-0-	2229	2	33	9	N	30					150
11	2460	X	2074	-0-	-386	-0-	2052	2	22	9	N	20					170

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

06	2036	N	2036	-0-	-0-	-0-	2025	2	11	9	N	10					119
07	2537	N	2537	-0-	-0-	-0-	2519	2	18	9	N	16					135
08	2830	N	2830	-0-	-0-	-0-	2806	2	24	9	N	22					157
09	2520	N	2520	-0-	-0-	-0-	2509	2	11	9	N	10					167
10	2439	N	2439	-0-	-0-	-0-	2415	2	24	9	N	22					189
*11	1964	N	1964	-0-	-0-	-0-	1942	2	22	9	N	20					209

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

06	3000	N	1621	-0-	-1379	4726	1601	2	20	9	N	18	189	1			43
07	3100	N	1711	-0-	-1389	3337	1690	2	21	9	N	19					62
08	3100	N	1672	-0-	-1428	1909	1647	2	25	9	N	23					85
09	3000	N	1670	-0-	-1330	579	1653	2	17	9	N	15					100
*10	1801	N	1222	-0-	-579	-0-	1192	2	30	9	N	27					127
11	1620	N	1530	-0-	-90	-0-	1511	2	19	9	N	17					144

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

06	2760	X	2565	-0-	-195	-0-	2455	2	110	9	N	100					152
07	2852	X	2665	-0-	-187	-0-	2552	2	113	9	N	103	187	1			68
08	2852	X	2730	-0-	-122	-0-	2616	2	114	9	N	104					172
09	2700	X	2448	-0-	-252	-0-	2376	2	72	9	N	65					237
*10	2790	X	2467	-0-	-323	-0-	2343	2	124	9	N	113	186	1			164
11	2640	X	2411	-0-	-229	-0-	2323	2	88	9	N	80					244

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

06	4470	X	2829	-0-	-1641	-0-	2787	2	42	9	N	38					182
07	4402	X	3260	-0-	-1142	-0-	3235	2	25	9	N	23	197	1			8
08	4402	X	2779	-0-	-1623	-0-	2755	2	24	9	N	22					30
09	3090	X	2207	-0-	-883	-0-	2193	2	14	9	N	13					43
10	3255	X	2770	-0-	-485	-0-	2733	2	37	9	N	34					77
11	3150	X	2301	-0-	-849	-0-	2277	2	24	9	N	22					99

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3811	X	3811	-0-	-0-	-0-	3794	2	17	9	N	15	188	1			52
07	3949	X	3949	-0-	-0-	-0-	3916	2	33	9	N	30					82
08	3895	X	3895	-0-	-0-	-0-	3873	2	22	9	N	20					102
09	3111	X	3111	-0-	-0-	-0-	3072	2	39	9	N	35					137
10	3137	X	3137	-0-	-0-	-0-	3109	2	28	9	N	25					162
*11	2859	X	2859	-0-	-0-	-0-	2826	2	33	9	N	30					192

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

06	2100	N	1886	-0-	-214	-0-	98	1	1765	2	N	21					190
							23	9									
07	2139	N	1813	-0-	-326	-0-	109	1	1690	2	N	13	176	1			27
							14	9									
08	2232	N	1739	-0-	-493	-0-	93	1	1626	2	N	18					45
							20	9									
09	1890	N	1741	-0-	-149	-0-	114	1	1608	2	N	17					62
							19	9									
10	1798	N	1708	-0-	-90	-0-	74	1	1614	2	N	18					80
							20	9									
11	1680	N	1540	-0-	-140	-0-	59	1	1455	2	N	24					104
							26	9									

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

06	2790	X	2475	-0-	-315	-0-	2430	2	45	9	N	41					58
07	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					58
08	3218	X	3218	-0-	-0-	-0-	3197	2	21	9	N	19					77
09	2996	X	2996	-0-	-0-	-0-	2990	2	6	9	N	5					82
10	3023	X	3023	-0-	-0-	-0-	2988	2	35	9	N	32					114
*11	2813	X	2813	-0-	-0-	-0-	2790	2	23	9	N	21					135

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

06	4410	X	4104	-0-	-306	-0-	4095	2	9	9	N	8					212
07	4464	X	4198	-0-	-266	-0-	4187	2	11	9	N	10					222
08	4464	X	4129	-0-	-335	-0-	4123	2	6	9	N	5					227
09	4200	X	3230	-0-	-970	-0-	3217	2	13	9	N	12					239
10	4340	X	3096	-0-	-1244	-0-	3078	2	18	9	N	16	200	1			55
11	4110	X	2648	-0-	-1462	-0-	2642	2	6	9	N	5					60

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

06	2460	X	2429	-0-	-31	-0-	128	1	2293	2	N	7					124
							8	9									
07	2663	X	2663	-0-	-0-	-0-	157	1	2431	2	N	68					192
							75	9									
08	2542	X	2146	-0-	-396	-0-	112	1	1962	2	N	65	199	1			58
							72	9									
09	2460	X	2282	-0-	-178	-0-	148	1	2086	2	N	44					102
							48	9									
*10	2542	X	2189	-0-	-353	-0-	94	1	2053	2	N	38					140
							42	9									
11	2460	X	1949	-0-	-511	-0-	75	1	1826	2	N	44					184
							48	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	3805	-0-	-665	-0-	3770	2	35	9	N	32					104
07	4619	X	3026	-0-	-1593	-0-	2976	2	50	9	N	45					149
08	4061	X	2979	-0-	-1082	-0-	2955	2	24	9	N	22					171
09	3930	X	2901	-0-	-1029	-0-	2862	2	39	9	N	35					206
*10	3937	X	2730	-0-	-1207	-0-	2700	2	30	9	N	27	189	1			44
11	3810	X	2487	-0-	-1323	-0-	2454	2	33	9	N	30					74

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2085	-0-	-885	-0-	2081	2	4	9	N	4					204
07	2480	X	1921	-0-	-559	-0-	1885	2	36	9	N	33					237
08	2480	X	2153	-0-	-327	-0-	2131	2	22	9	N	20					257
09	2310	X	1482	-0-	-828	-0-	1467	2	15	9	N	14					271
10	1922	N	1439	-0-	-483	-0-	1422	2	17	9	N	15					286
11	2070	N	1174	-0-	-896	-0-	1154	2	20	9	N	18					304

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3700	X	3700	-0-	-0-	-0-	3632	2	68	9	N	62					262
07	3800	X	3800	-0-	-0-	-0-	3723	2	77	9	N	70	203	1			129
08	3620	X	3620	-0-	-0-	-0-	3553	2	67	9	N	61					190
09	3446	X	3446	-0-	-0-	-0-	3393	2	53	9	N	48					238
10	3590	X	3590	-0-	-0-	-0-	3511	2	79	9	N	72					310
*11	3415	X	3415	-0-	-0-	-0-	3373	2	42	9	N	38	201	1			147

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1456	-0-	-104	-0-	1442	2	14	9	N	13					177
07	1484	N	1484	-0-	-0-	-0-	1464	2	20	9	N	18					195
08	1636	N	1636	-0-	-0-	-0-	1614	2	22	9	N	20					215
09	1470	N	1121	-0-	-349	-0-	1106	2	15	9	N	14					229
10	1488	N	1223	-0-	-265	-0-	1198	2	25	9	N	23					252
11	1590	N	1000	-0-	-590	-0-	980	2	20	9	N	18	202	1			68

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3967	X	3967	-0-	-0-	-0-	3864	2	103	9	N	94					157
07	3999	X	3941	-0-	-58	-0-	3849	2	92	9	N	84	186	1			55
08	3999	X	3641	-0-	-358	-0-	3547	2	94	9	N	85					140
09	3870	X	3693	-0-	-177	-0-	3606	2	87	9	N	79					219
10	3999	X	3164	-0-	-835	-0-	3117	2	47	9	N	43					262
11	3870	X	3089	-0-	-781	-0-	3020	2	69	9	N	63	188	1			137

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	5245	-0-	-155	-0-	5159	2	86	9	N	78	198	1			100
07	5580	X	5419	-0-	-161	-0-	5338	2	81	9	N	74					174
08	5580	X	4348	-0-	-1232	-0-	4275	2	73	9	N	66					240
09	5278	X	5278	-0-	-0-	-0-	5232	2	46	9	N	42					282
*10	5425	X	5234	-0-	-191	-0-	5138	2	96	9	N	87	204	1			165
11	5250	X	5156	-0-	-94	-0-	5079	2	77	9	N	70					235

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2082	N	2082	-0-	-0-	-0-	2051	2	31	9	N	28					286
07	2073	N	2073	-0-	-0-	-0-	2049	2	24	9	N	22					308
08	2201	N	1952	-0-	-249	-0-	1933	2	19	9	N	17	202	1			123
09	2094	N	2094	-0-	-0-	-0-	2062	2	32	9	N	29					152
*10	2077	N	1686	-0-	-391	-0-	1664	2	22	9	N	20					172
11	1890	N	1582	-0-	-308	-0-	1575	2	7	9	N	6					178

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	X	5453	-0-	-1627	-0-	5366	2	87	9	N	79					266
07	7316	X	5259	-0-	-2057	-0-	5154	2	105	9	N	95	192	1			169
08	7316	X	-0-	-0-	-7316	-0-					N	-0-					169
09	7080	X	-0-	-0-	-7080	-0-					N	-0-					169
*10	6510	X	363	-0-	-6147	-0-	363	2			N	-0-					169
11	5460	X	-0-	-0-	-5460	-0-					N	-0-					169

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19176	X	19176	-0-	-0-	-0-	887	1	17964	2	N	295	195	1			386
							325	9									
07	19468	X	18710	-0-	-758	-0-	1021	1	17370	2	N	290	387	1			289
							319	9									
08	19468	X	18283	-0-	-1185	-0-	1061	1	16904	2	N	289	196	1			382
							318	9									
09	18840	X	17620	-0-	-1220	-0-	943	1	16402	2	N	250	129	1			503
							275	9									
*10	19468	X	17567	-0-	-1901	-0-	17270	2	297	9	N	270	392	1			381
11	18840	X	16241	-0-	-2599	-0-	16002	2	239	9	N	217	197	1			401

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	5103	-0-	-687	-0-	5081	2	22	9	N	20					139
07	5983	X	5379	-0-	-604	-0-	5362	2	17	9	N	15					154
08	5797	X	4892	-0-	-905	-0-	4886	2	6	9	N	5					159
09	5430	X	3352	-0-	-2078	-0-	3349	2	3	9	N	3					162
10	5611	X	4013	-0-	-1598	-0-	3999	2	14	9	N	13					175
11	5220	X	3314	-0-	-1906	-0-	3295	2	19	9	N	17					192

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9060	X	7968	-0-	-1092	-0-	7879	2	89	9	N	81					322
07	9269	X	8079	-0-	-1190	-0-	7968	2	111	9	N	101					423
08	8463	X	6579	-0-	-1884	-0-	6502	2	77	9	N	70	196	1			297
09	7980	X	5846	-0-	-2134	-0-	5750	2	96	9	N	87					384
*10	8246	X	7829	-0-	-417	-0-	7731	2	98	9	N	89	194	1			279
11	7980	X	6982	-0-	-998	-0-	6880	2	102	9	N	93	198	1			174

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1871	-0-	-319	-0-	1860	2	11	9	N	10					152
07	1783	N	1783	-0-	-0-	-0-	1775	2	8	9	N	7					159
08	2232	N	1921	-0-	-311	-0-	1918	2	3	9	N	3					162
09	1860	N	1472	-0-	-388	-0-	1469	2	3	9	N	3					165
10	1798	N	1327	-0-	-471	-0-	1325	2	2	9	N	2					167
11	1860	N	1223	-0-	-637	-0-	1203	2	20	9	N	18					185

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19560	X	17857	-0-	-1703	-0-	17349	2	508	9	N	462	364	1			358
07	20212	X	17898	-0-	-2314	-0-	17383	2	515	9	N	468	550	1			276
08	20212	X	17246	-0-	-2966	-0-	16761	2	485	9	N	441	383	1			334
09	18870	X	15961	-0-	-2909	-0-	15507	2	454	9	N	413	375	1			372
10	19096	X	14980	-0-	-4116	-0-	14560	2	420	9	N	382	385	1			369
11	17850	X	10881	-0-	-6969	-0-	10578	2	303	9	N	275	372	1			272

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10343	X	10343	-0-	-0-	-0-	1656	1	8416	2	N	246	209	1			265
							271	9									
07	10484	X	10484	-0-	-0-	-0-	1711	1	8517	2	N	233	185	1			313
							256	9									
08	10176	X	10176	-0-	-0-	-0-	1711	1	8250	2	N	195	181	1			327
							215	9									
09	9549	X	9549	-0-	-0-	-0-	1615	1	7707	2	N	206	174	1			359
							227	9									
10	9634	X	9634	-0-	-0-	-0-	1711	1	7689	2	N	213	190	1			382
							234	9									
*11	9257	X	9257	-0-	-0-	-0-	1656	1	7349	2	N	229	189	1			422
							252	9									

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14640	X	13339	-0-	-1301	-0-	686	1	12327	2	N	296	349	1			100
							326	9									
07	15128	X	13059	-0-	-2069	-0-	708	1	12042	2	N	281	178	1			203
							309	9									
08	15128	X	12396	-0-	-2732	-0-	708	1	11393	2	N	268	343	1			128
							295	9									
09	14640	X	11480	-0-	-3160	-0-	686	1	10520	2	N	249	171	1			206
							274	9									
10	14539	X	11388	-0-	-3151	-0-	708	1	10393	2	N	261	174	1			293
							287	9									
11	13350	X	10600	-0-	-2750	-0-	686	1	9657	2	N	234	173	1			354
							257	9									

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	27021	-0-	27021	581727	26341	2	680	9	N	618	596	1			217
07	0	W	24833	-0-	24833	606560	24254	2	579	9	N	526	379	1			364
08	0	W	23271	-0-	23271	629831	22766	2	505	9	N	459	377	1			446
09	651989	X	22158	-0-	-629831	-0-	21664	2	494	9	N	449	559	1			336
10	27931	X	20408	-0-	-7523	-0-	644	1	19276	2	N	444	394	1			386
							488	9									
11	27030	X	20644	-0-	-6386	-0-	713	1	19463	2	N	425	385	1			426
							468	9									

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73950	X	25509	-0-	-48441	-0-	25018	2	491	9	Y	446	471	1			160
07	76415	X	-0-	-0-	-76415	-0-					Y	-0-					160
08	57102	X	29366	-0-	-27736	-0-	594	1	28649	2	Y	112	158	1			114
							123	9									
09	54120	X	45652	-0-	-8468	-0-	1409	1	43807	2	Y	396	417	1			93
							436	9									
10	55924	X	1389	-0-	-54535	-0-	1060	1	329	9	Y	299	191	1			201
*11	28410	X	24149	-0-	-4261	-0-	1485	1	22369	2	Y	268	278	1			191
							295	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37200	X	31479	-0-	-5721	-0-	870	1	30013	2	N	542	561	1			337
							596	9									
07	38440	X	27019	-0-	-11421	-0-	1079	1	25540	2	N	364	387	1			314
							400	9									
08	37913	X	27646	-0-	-10267	-0-	1079	1	26065	2	N	456	384	1			386
							502	9									
09	35880	X	25768	-0-	-10112	-0-	1016	1	24312	2	N	400	574	1			212
							440	9									
10	35278	X	25722	-0-	-9556	-0-	1022	1	24229	2	N	428	399	1			241
							471	9									
11	31470	X	22574	-0-	-8896	-0-	974	1	21192	2	N	371	403	1			209
							408	9									

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99450	X	77542	-0-	-21908	-0-	76609	2	933	9	N	848	1236	1			114
07	102765	X	71324	-0-	-31441	-0-	70412	2	912	9	N	829	734	1			209
08	102765	X	62281	-0-	-40484	-0-	61453	2	828	9	N	753	711	1			251
09	99450	X	53991	-0-	-45459	-0-	53244	2	747	9	N	679	713	1			217
*10	89435	X	51353	-0-	-38082	-0-	50475	2	878	9	N	798	722	1			293
11	77550	X	38452	-0-	-39098	-0-	37971	2	481	9	N	437	362	1			368

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	47673	-0-	47673	903716	850	1	45823	2	N	909	765	1			366
							1000	9									
07	958632	X	54916	-0-	-903716	-0-	850	1	53253	2	N	739	767	1			338
							813	9									
08	92256	X	52433	-0-	-39823	-0-	1079	1	50433	2	N	837	763	1			412
							921	9									
09	57390	X	46405	-0-	-10985	-0-	818	1	44937	2	N	591	188	1			815
							650	9									
10	54901	X	40540	-0-	-14361	-0-	660	1	39327	2	N	503	577	1			741
							553	9									
11	53130	X	40361	-0-	-12769	-0-	911	1	38847	2	N	548	796	1			493
							603	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191610	X	31760	-0-	-159850	-0-	30999	2	761	9	N	692	759	1			287
07	20390	X	20390	-0-	-0-	-0-	19995	2	395	9	N	359	389	1			257
08	93651	X	29072	-0-	-64579	-0-	28518	2	554	9	N	504	373	1			388
09	53190	X	28028	-0-	-25162	-0-	27465	2	563	9	N	512	568	1			332
*10	51088	X	26401	-0-	-24687	-0-	26303	2	98	9	N	89					421
11	31770	X	23060	-0-	-8710	-0-	22644	2	416	9	N	378	389	1			410

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142890	X	59498	-0-	-83392	-0-	58666	2	832	9	N	756	860	1			157
07	147653	X	31003	-0-	-116650	-0-	30663	2	340	9	N	309	333	1			133
08	59706	X	13442	-0-	-46264	-0-	13238	2	204	9	N	185	181	1			137
09	59490	X	15772	-0-	-43718	-0-	1395	1	14068	2	N	281					418
							309	9									
10	61473	X	35985	-0-	-25488	-0-	35371	2	614	9	N	558	703	1			273
11	59490	X	35962	-0-	-23528	-0-	35414	2	548	9	N	498	350	1			421

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	35580	X	10801	-0-	-24779	-0-	548	1	9826	2	N	388	377	1		215
							427	9								
07	36766	X	10156	-0-	-26610	-0-	592	1	9165	2	N	363	380	1		198
							399	9								
08	36766	X	9650	-0-	-27116	-0-	502	1	8776	2	N	338	187	1		349
							372	9								
09	13680	X	8979	-0-	-4701	-0-	571	1	8041	2	N	334	368	1		315
							367	9								
10	13392	X	8453	-0-	-4939	-0-	355	1	7750	2	N	316	377	1		254
							348	9								
11	10800	X	8056	-0-	-2744	-0-	302	1	7403	2	N	319	191	1		382
							351	9								

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	55710	X	18045	-0-	-37665	-0-	605	1	16847	2	N	539	514	1		256
							593	9								
07	57567	X	15429	-0-	-42138	-0-	610	1	14353	2	N	424	518	1		162
							466	9								
08	57567	X	14468	-0-	-43099	-0-	604	1	13422	2	N	402	352	1		212
							442	9								
09	20160	X	13360	-0-	-6800	-0-	605	1	12352	2	N	366	350	1		228
							403	9								
10	19809	X	12722	-0-	-7087	-0-	431	1	11865	2	N	387	350	1		265
							426	9								
11	18060	X	10522	-0-	-7538	-0-	423	1	9760	2	N	308	356	1		217
							339	9								

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	147540	X	67314	-0-	-80226	-0-	66202	2	1112	9	N	1011	1116	1		131
07	152458	X	62439	-0-	-90019	-0-	61449	2	990	9	N	900	748	1		283
08	152458	X	56154	-0-	-96304	-0-	55226	2	928	9	N	844	927	1		200
09	147540	X	50532	-0-	-97008	-0-	49533	2	999	9	N	908	576	1		532
10	79546	X	48376	-0-	-31170	-0-	47609	2	767	9	N	697	943	1		286
11	67320	X	43022	-0-	-24298	-0-	42350	2	672	9	N	611	572	1		325

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	139140	X	138785	-0-	-355	-0-	136031	3	2754	9	Y	2504	2310	1		264
07	143778	X	50015	-0-	-93763	-0-	49450	2	565	9	Y	514	691	1		87
08	143778	X	77669	-0-	-66109	-0-	76483	2	1186	9	Y	1078	966	1		199
09	139140	X	76562	-0-	-62578	-0-	75375	2	1187	9	Y	1079	1137	1		141
*10	143313	X	68105	-0-	-75208	-0-	66496	2	1609	9	Y	1463	1289	1		315
11	138660	X	54805	-0-	-83855	-0-	53848	2	957	9	Y	870	1036	1		149

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	95820	X	48475	-0-	-47345	-0-	47366	3	1109	9	Y	1008	950	1		106
07	99014	X	59550	-0-	-39464	-0-	58165	2	1385	9	Y	1259	1151	1		214
08	99014	X	57561	-0-	-41453	-0-	56344	2	1217	9	Y	1106	1116	1		204
09	95820	X	48010	-0-	-47810	-0-	47002	2	1008	9	Y	916	1000	1		120
*10	70122	X	45578	-0-	-24544	-0-	44357	2	1221	9	Y	1110	991	1		239
11	57630	X	39295	-0-	-18335	-0-	38354	2	941	9	Y	855	951	1		143

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	225420	X	225420	-0-	-0-	-0-	219129	2	6291	9	N	5719	5947	1		355
07	221526	X	197449	-0-	-24077	-0-	193687	2	3762	9	N	3420	3420	1		355
08	221526	X	165761	-0-	-55765	-0-	162781	2	2980	9	N	2709	2482	1		582
09	214380	X	51262	-0-	-163118	-0-	50180	2	1082	9	N	984	1129	1		437
*10	197842	X	74924	-0-	-122918	-0-	73094	2	1830	9	N	1664	1540	1		561
11	160800	X	74913	-0-	-85887	-0-	73327	2	1586	9	N	1442	1763	1		240

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

06	97471	X	49885	-0-	-47586	-0-	48720	2	1165	9	N	1059	937	1		465
07	77779	X	53015	-0-	-24764	-0-	51891	2	1124	9	N	1022	1144	1		343
08	77779	X	51847	-0-	-25932	-0-	50778	2	1069	9	N	972	953	1		362
09	75270	X	42329	-0-	-32941	-0-	41423	2	906	9	N	824	743	1		443
*10	77779	X	37932	-0-	-39847	-0-	37712	2	220	9	N	200				643
11	51300	X	30902	-0-	-20398	-0-	30234	2	668	9	N	607	966	1		284

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

07	54706	X	36995	-0-	-17711	-0-	35861	2	1134	9	N	1031	571	1		460
08	99758	X	82492	-0-	-17266	-0-	80764	2	1728	9	N	1571	1649	1		382
09	96540	X	63959	-0-	-32581	-0-	62690	2	1269	9	N	1154	1085	1		451
10	99758	X	-0-	-0-	-99758	-0-					N	961	971	1		441
11	96540	X	42888	-0-	-53652	-0-	42001	2	887	9	N	806	959	1		288

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

06	186540	X	105029	-0-	-81511	-0-	103170	2	1859	9	N	1690	1740	1		538
07	192758	X	93910	-0-	-98848	-0-	92604	2	1306	9	N	1187	1540	1		185
08	192758	X	81832	-0-	-110926	-0-	80391	2	1441	9	N	1310	1240	1		255
09	186540	X	68470	-0-	-118070	-0-	67493	2	977	9	N	888	878	1		265
*10	192758	X	63954	-0-	-128804	-0-	62582	2	1372	9	N	1247	1236	1		276
11	186540	X	55584	-0-	-130956	-0-	54573	2	1011	9	N	919	537	1		658

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

06	95940	X	53729	-0-	-42211	-0-	52482	3	1247	9	Y	1134	1040	1		120
07	99138	X	50546	-0-	-48592	-0-	49785	2	761	9	Y	692	694	1		118
08	99138	X	43569	-0-	-55569	-0-	43133	2	436	9	Y	396	441	1		73
09	95940	X	38971	-0-	-56969	-0-	38340	2	631	9	Y	574	572	1		75
*10	99138	X	34492	-0-	-64646	-0-	33694	2	798	9	Y	725	644	1		156
11	95940	X	29791	-0-	-66149	-0-	29124	2	667	9	Y	606	662	1		100

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

07	25980	X	-0-	-0-	-25980	-0-					N	-0-				-0-
08	201345	X	-0-	-0-	-201345	-0-					N	-0-				-0-
09	194850	X	-0-	-0-	-194850	-0-					N	-0-				-0-
10	201345	X	81102	-0-	-120243	-0-	78328	2	2774	9	N	2522	1914	1		608
11	194850	X	60502	-0-	-134348	-0-	58899	2	1603	9	N	1457	1758	1		307

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	1	1	61	2	N	-0-					60
							1	4									
07	93	N	76	-0-	-17	-0-	1	1	74	2	N	-0-					60
							1	4									
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					60
09	67	N	67	-0-	-0-	-0-	1	1	64	2	N	-0-					60
							2	4									
10	81	N	81	-0-	-0-	-0-	1	1	78	2	N	-0-					60
							2	4									
11	90	N	80	-0-	-10	-0-	2	1	77	2	N	-0-					60
							1	4									

CHESAPEAKE OPERATING, INC. 147715
HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					37
07	155	N	-0-	-0-	-155	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		-0-	-0-	-0-	-0-					N	1	86	1			55

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3938	X	3938	-0-	-0-	-0-	242	1	3696	2	N	-0-					237
07	3844	X	3626	-0-	-218	-0-	454	1	3153	2	N	17	185	1			69
							19	9									
08	3844	X	3647	-0-	-197	-0-	451	1	3165	2	N	28					97
							31	9									
09	3930	X	3461	-0-	-469	-0-	319	1	3103	2	N	35					132
							39	9									
10	4061	X	3556	-0-	-505	-0-	3534	2	22	9	N	20					152
11	3930	X	3213	-0-	-717	-0-	3194	2	19	9	N	17	69	1			100

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					139
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					139
11	14B2 EXT		-0-	-0-	-0-	-0-					N	1	98	1			42

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	3302	-0-	-1948	-0-	3263	2	39	9	N	35					205
07	4836	X	3276	-0-	-1560	-0-	3269	2	7	9	N	6					211
08	4836	X	3226	-0-	-1610	-0-	3172	2	54	9	N	49	191	1			69
09	4080	X	2961	-0-	-1119	-0-	2954	2	7	9	N	6					75
10	3875	X	2969	-0-	-906	-0-	2960	2	9	9	N	8					83
11	3300	X	2784	-0-	-516	-0-	2784	2			N	-0-					83

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3500	X	3500	-0-	-0-	-0-	212	1	3224	2	N	58	188	1			271
							64	9									
07	4184	X	4184	-0-	-0-	-0-	525	1	3651	2	N	7					278
							8	9									
08	4180	X	4180	-0-	-0-	-0-	521	1	3658	2	N	1					279
							1	9									
09	3697	X	3697	-0-	-0-	-0-	344	1	3346	2	N	6					285
							7	9									
10	3452	X	3452	-0-	-0-	-0-	3430	2	22	9	N	20	196	1			109
*11	3262	X	3262	-0-	-0-	-0-	3228	2	34	9	N	31	77	1			63

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

06	4124	X	4124	-0-	-0-	-0-	4124	2			N	-0-					89
07	4111	X	4111	-0-	-0-	-0-	4111	2			N	-0-					89
08	3781	X	3781	-0-	-0-	-0-	3781	2			N	-0-					89
09	3708	X	3708	-0-	-0-	-0-	3708	2			N	-0-					89
10	3970	X	3970	-0-	-0-	-0-	3970	2			N	-0-					89
*11	3649	X	3649	-0-	-0-	-0-	3649	2			N	-0-					89

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

06	26790	X	25316	-0-	-1474	-0-	24196	2	1120	9	N	1018	875	1	1	8	207
07	27683	X	25302	-0-	-2381	-0-	24184	2	1118	9	N	1016	1032	1			191
08	27249	X	24705	-0-	-2544	-0-	23533	2	1172	9	N	1065	1087	1	1	8	168
09	26130	X	22644	-0-	-3486	-0-	21601	2	1043	9	N	948	846	1			270
10	27001	X	21360	-0-	-5641	-0-	20234	2	1126	9	N	1024	1075	1			219
11	25320	X	20383	-0-	-4937	-0-	19326	2	1057	9	N	961	750	1			430

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

06	14B2 EXT		56683	-0-	56683	150518	53634	2	3049	9	N	2772	2726	1	2	8	158
07	14B2 EXT		47785	-0-	47785	198303	45330	2	2455	9	N	2232	2198	1			192
08	245088	X	46785	-0-	-198303	-0-	44208	2	2577	9	N	2343	2005	1			530
09	56970	X	22856	-0-	-34114	-0-	21382	2	1474	9	N	1340	1482	1			388
10	58559	X	21713	-0-	-36846	-0-	20153	2	1560	9	N	1418	1435	1			371
11	56670	X	16735	-0-	-39935	-0-	15496	2	1239	9	N	1126	1301	1			196

CHEVRON U. S. A. INC. 148113
CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

06	270	N	-0-	-0-	-270	-0-					N	-0-					75
07	177	N	177	-0-	-0-	-0-	177	2			N	-0-					75
08	1291	N	1291	-0-	-0-	-0-	1277	2	14	9	N	13					88
09	1055	N	1055	-0-	-0-	-0-	1052	2	3	9	N	3					91
10	669	N	669	-0-	-0-	-0-	669	2			N	-0-	91	1			-0-
11	1260	N	791	-0-	-469	-0-	181	1	610	2	N	-0-					-0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1926	N	1926	-0-	-0-	-0-	1907	2	19	9	N	17	177	1			55
07	1860	N	1648	-0-	-212	-0-	1609	2	39	9	N	35					90
08	2021	N	2021	-0-	-0-	-0-	2011	2	10	9	N	9					99
09	1885	N	1885	-0-	-0-	-0-	1846	2	39	9	N	35					134
10	1894	N	1894	-0-	-0-	-0-	72	1	1822	2	N	-0-					134
*11	2069	N	2069	-0-	-0-	-0-	181	1	1886	2	N	2					136
							2	9									

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1702	-0-	-338	-0-	1690	2	12	9	N	11					47
07	1984	N	1915	-0-	-69	-0-	1876	2	39	9	N	35					82
08	1984	N	1984	-0-	-0-	-0-	1960	2	24	9	N	22					104
09	1867	N	1867	-0-	-0-	-0-	1847	2	20	9	N	18					122
10	1954	N	1954	-0-	-0-	-0-	72	1	1869	2	N	12					134
							13	9									
*11	2002	N	2002	-0-	-0-	-0-	181	1	1803	2	N	16					150
							18	9									

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2343	-0-	-177	-0-	2326	3	17	9	N	15					207
07	2532	N	2532	-0-	-0-	-0-	2515	3	17	9	N	15	169	1			53
08	2363	N	2363	-0-	-0-	-0-	2332	3	31	9	N	28					81
09	2340	N	1949	-0-	-391	-0-	1940	3	9	9	N	8					89
10	2542	N	2246	-0-	-296	-0-	72	1	2152	3	N	20					109
							22	9									
*11	2603	N	2603	-0-	-0-	-0-	360	1	2243	3	N	-0-					109

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	-0-	-0-	-3300	-0-					N	-0-					-0-
07	3317	X	-0-	-0-	-3317	-0-					N	-0-					-0-
08	3193	X	-0-	-0-	-3193	-0-					N	-0-					-0-
09	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14910	X	12588	-0-	-2322	-0-	12443	2	145	9	N	132					279
07	14012	X	13889	-0-	-123	-0-	13666	2	223	9	N	203	194	1			288
08	17255	X	17255	-0-	-0-	-0-	17001	2	254	9	N	231	355	1			164
09	15559	X	15559	-0-	-0-	-0-	15348	2	211	9	N	192	179	1			177
10	13888	X	13219	-0-	-669	-0-	3	1	13038	2	N	162	177	1			162
							178	9									
11	16710	X	14271	-0-	-2439	-0-	15	1	14091	2	N	150	182	1			130
							165	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26823	X	26823	-0-	-0-	-0-	3	1	26323	3	N	452	563	1			167
							497	9									
07	26607	X	26607	-0-	-0-	-0-	26172	3	435	9	N	395	194	1			368
08	26505	X	25722	-0-	-783	-0-	25311	3	411	9	N	374	565	1			177
09	25650	X	23518	-0-	-2132	-0-	23323	3	195	9	N	177	184	1			170
10	26505	X	23774	-0-	-2731	-0-	23182	3	592	9	N	538	476	1			232
11	25650	X	22336	-0-	-3314	-0-	15	1	21974	3	N	315	370	1			177
							347	9									

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25710	X	21256	-0-	-4454	-0-	15	1	20687	3	N	176	193	1			162
							360	4	194	9							
07	25823	X	21493	-0-	-4330	-0-	20934	3	372	4	N	170	182	1			150
							187	9									
08	25823	X	19813	-0-	-6010	-0-	19646	3	167	9	N	152	183	1			119
09	22740	X	17632	-0-	-5108	-0-	17487	3	145	9	N	132	178	1			73
10	23498	X	18668	-0-	-4830	-0-	18480	3	188	9	N	171	177	1			67
11	21270	X	17273	-0-	-3997	-0-	30	1	16734	3	N	135					202
							360	4	149	9							

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64200	X	51033	-0-	-13167	-0-	50663	3	370	9	N	336	360	1			556
07	65131	X	49908	-0-	-15223	-0-	49500	3	408	9	N	371	369	1			558
08	65131	X	47916	-0-	-17215	-0-	47574	3	342	9	N	311	358	1			511
09	57600	X	44892	-0-	-12708	-0-	44111	3	781	9	N	710	377	1			844
10	55986	X	44334	-0-	-11652	-0-	43514	3	820	9	N	745	369	1			1220
11	51030	X	41429	-0-	-9601	-0-	41029	3	400	9	N	364	183	1			315

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	769	-0-	-41	-0-	711	2	58	9	N	53					233
07	868	N	648	-0-	-220	-0-	626	2	22	9	N	20	193	1			60
08	899	N	676	-0-	-223	-0-	636	2	40	9	N	36					96
09	780	N	558	-0-	-222	-0-	528	2	30	9	N	27					123
10	912	N	912	-0-	-0-	-0-	875	2	37	9	N	34					157
*11	705	N	705	-0-	-0-	-0-	671	2	34	9	N	31					188

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

M O	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	52
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	52
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	52
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	52
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	52
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	52

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3757	X	3757	-0-	-0-	-0-	791	1	2966	2	N	-0-					20
07	3676	X	3676	-0-	-0-	-0-	805	1	2871	2	N	-0-					20
08	3965	X	3965	-0-	-0-	-0-	423	1	3542	3	N	-0-					20
09	2767	X	2767	-0-	-0-	-0-	2767	3			N	-0-					20
10	2846	X	2846	-0-	-0-	-0-	2846	3			N	-0-					20
11	2310	X	1926	-0-	-384	-0-	259	1	1667	3	N	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1720	N	1720	-0-	-0-	-0-	516	1	1198	2	N	5					106
							6	9									
07	1953	N	1953	-0-	-0-	-0-	581	1	1363	2	N	8					114
							9	9									
08	2047	N	2047	-0-	-0-	-0-	704	1	1341	3	N	2					116
							2	9									
09	2029	N	2029	-0-	-0-	-0-	676	1	1336	3	N	15					131
							17	9									
10	2066	N	2066	-0-	-0-	-0-	771	1	1295	3	N	-0-					131
11	1500	N	1380	-0-	-120	-0-	600	1	772	3	N	7	7	8			131
							8	9									

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

06	1473	N	1473	-0-	-0-	-0-	110	1	1363	2	N	-0-					89
07	1355	N	1355	-0-	-0-	-0-	112	1	1243	2	N	-0-					89
08	1215	N	1215	-0-	-0-	-0-	113	1	1102	3	N	-0-					89
09	1470	N	1249	-0-	-221	-0-	106	1	1143	3	N	-0-					89
10	1364	N	1251	-0-	-113	-0-	103	1	1148	3	N	-0-					89
11	1170	N	980	-0-	-190	-0-	106	1	866	3	N	7	7	8			89
							8	9									

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

06	3090	X	528	-0-	-2562	-0-	507	1	21	9	N	19					70
07	2635	X	2401	-0-	-234	-0-	772	1	1609	2	N	18					88
							20	9									
08	2759	X	2479	-0-	-280	-0-	937	1	1521	3	N	19					107
							21	9									
09	2670	X	2067	-0-	-603	-0-	807	1	1208	3	N	47					154
							52	9									
10	2759	X	2261	-0-	-498	-0-	703	1	1538	3	N	18					172
							20	9									
11	2400	X	2163	-0-	-237	-0-	784	1	1307	3	N	65	186	1	6	8	45
							72	9									

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 06/05/2005 TOTAL DEPTH 12860 PERF.10704 - 12471

06	1754	N	1754	-0-	-0-	-0-	117	1	1637	2	N	-0-					144
07	1209	N	1171	-0-	-38	-0-	73	1	1098	2	N	-0-					144
08	1426	N	1377	-0-	-49	-0-	92	1	1285	3	N	-0-					144
09	1740	N	1174	-0-	-566	-0-	85	1	1089	3	N	-0-					144
10	1178	N	1134	-0-	-44	-0-	86	1	1048	3	N	-0-					144
11	1320	N	775	-0-	-545	-0-	91	1	683	3	N	1	1	8			144
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	7198	-0-	7198	7198	581	1	5189	2	N	1298	1052	1			294
							1428	9									
07	14B2	EXT	8848	-0-	8848	16046	984	1	6611	2	N	1139	1115	1			318
							1253	9									
08	14B2	EXT	7738	-0-	7738	23784	992	1	5734	3	N	920	1068	1			170
							1012	9									
09	14B2	EXT	6565	-0-	6565	30349	940	1	4845	3	N	709	703	1			176
							780	9									
10	14B2	EXT	6044	-0-	6044	36393	952	1	4433	3	N	599	523	1			252
							659	9									
*11	41652	X	5259	-0-	-36393	-0-	925	1	3782	3	N	502	542	1			212
							552	9									

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

06	1410	X	1059	-0-	-351	-0-	79	1	978	2	N	2					82
							2	9									
07	1395	X	869	-0-	-526	-0-	71	1	785	2	N	12					94
							13	9									
08	1705	X	419	-0-	-1286	-0-	89	1	329	3	N	1					95
							1	9									
09	1650	X	912	-0-	-738	-0-	78	1	834	3	N	-0-					95
10	1705	X	1561	-0-	-144	-0-	128	1	1431	3	N	2					97
							2	9									
*11	1265	X	1265	-0-	-0-	-0-	137	1	1120	3	N	7	7	8			97
							8	9									

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

06	3362	X	3362	-0-	-0-	-0-	771	1	2589	2	N	2					199
							2	9									
07	2425	X	2425	-0-	-0-	-0-	750	1	1675	2	N	-0-					199
08	2759	X	2040	-0-	-719	-0-	906	1	1133	3	N	1	175	1			25
							1	9									
09	3360	X	2272	-0-	-1088	-0-	812	1	1460	3	N	-0-					25
10	3472	X	1935	-0-	-1537	-0-	667	1	1265	3	N	3					28
							3	9									
11	3360	X	2183	-0-	-1177	-0-	776	1	1400	3	N	6	6	8			28
							7	9									

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2012	-0-	-718	-0-	535	1	1477	2	N	-0-					52
07	2201	X	2201	-0-	-0-	-0-	564	1	1637	2	N	-0-					52
08	2170	X	2147	-0-	-23	-0-	562	1	1585	3	N	-0-					52
09	2100	X	1846	-0-	-254	-0-	535	1	1311	3	N	-0-					52
10	2201	X	1818	-0-	-383	-0-	588	1	1230	3	N	-0-					52
11	2130	X	1589	-0-	-541	-0-	651	1	925	3	N	12	12	8			23
							13	9									

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

06	2100	X	1703	-0-	-397	-0-	575	1	1107	2	N	19					179
							21	9									
07	2077	X	1903	-0-	-174	-0-	611	1	1292	2	N	-0-					179
08	1984	X	1775	-0-	-209	-0-	599	1	1164	3	N	11					190
							12	9									
09	1920	X	1563	-0-	-357	-0-	584	1	973	3	N	5					195
							6	9									
10	1953	X	1524	-0-	-429	-0-	521	1	992	3	N	10					205
							11	9									
11	1830	X	941	-0-	-889	-0-	106	1	799	3	N	33	192	1	4	8	42
							36	9									

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

06	2490	X	2253	-0-	-237	-0-	835	1	1389	2	N	26					210
							29	9									
07	2542	X	2502	-0-	-40	-0-	882	1	1607	2	N	12	187	1			35
							13	9									
08	2542	X	2378	-0-	-164	-0-	873	1	1477	3	N	25					60
							28	9									
09	2400	X	2159	-0-	-241	-0-	845	1	1295	3	N	17					77
							19	9									
10	2511	X	2067	-0-	-444	-0-	903	1	1150	3	N	13					90
							14	9									
11	2430	X	1748	-0-	-682	-0-	971	1	749	3	N	25	13	8			102
							28	9									

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

06	1320	X	1164	-0-	-156	-0-	510	1	604	2	N	45					63
							50	9									
07	1767	X	1224	-0-	-543	-0-	536	1	645	2	N	39					102
							43	9									
08	1767	X	947	-0-	-820	-0-	514	1	383	3	N	45					147
							50	9									
09	1710	X	1332	-0-	-378	-0-	532	1	764	3	N	33					180
							36	9									
10	1581	X	1218	-0-	-363	-0-	569	1	581	3	N	62	190	1			52
							68	9									
*11	2004	X	2004	-0-	-0-	-0-	726	1	1189	3	N	81	24	8			109
							89	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	N	561	-0-	-0-	-0-	42	1	519	2	N	-0-					31
07	566	N	566	-0-	-0-	-0-	47	1	519	2	N	-0-					31
08	667	N	667	-0-	-0-	-0-	62	1	605	3	N	-0-					31
09	570	N	549	-0-	-21	-0-	47	1	502	3	N	-0-					31
10	558	N	475	-0-	-83	-0-	39	1	436	3	N	-0-					31
11	660	N	350	-0-	-310	-0-	37	1	302	3	N	10	10	8			31
							11	9									

WASHITA RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

06	13227	X	13227	-0-	-0-	-0-	13187	2	40	9	N	36	172	1			48
07	13423	X	12200	-0-	-1223	-0-	12165	2	35	9	N	32					80
08	13516	X	12256	-0-	-1260	-0-	12234	3	22	9	N	20					100
09	13230	X	11613	-0-	-1617	-0-	11602	3	11	9	N	10					110
10	13671	X	12127	-0-	-1544	-0-	12090	3	37	9	N	34					144
11	13230	X	12399	-0-	-831	-0-	12210	3	189	9	N	172	147	8			169

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

06	8190	X	7546	-0-	-644	-0-	763	1	6718	2	N	59					236
							65	9									
07	8463	X	7595	-0-	-868	-0-	846	1	6680	2	N	63	189	1			110
							69	9									
08	8463	X	7397	-0-	-1066	-0-	899	1	6433	3	N	59					169
							65	9									
09	7560	X	7054	-0-	-506	-0-	797	1	6204	3	N	48					217
							53	9									
10	7812	X	7350	-0-	-462	-0-	896	1	6382	3	N	65	182	1			100
							72	9									
11	7560	X	7209	-0-	-351	-0-	870	1	6194	3	N	132	63	8			169
							145	9									

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 11/06/2008 TOTAL DEPTH 13000 PERF.10743 - 12867

06	3626	X	3626	-0-	-0-	-0-	569	1	3033	2	N	22					122
							24	9									
07	3719	X	3719	-0-	-0-	-0-	675	1	3024	2	N	18					140
							20	9									
08	3612	X	3612	-0-	-0-	-0-	831	1	2740	3	N	37					177
							41	9									
09	3630	X	3556	-0-	-74	-0-	731	1	2791	3	N	31					208
							34	9									
10	3751	X	3318	-0-	-433	-0-	617	1	2676	3	N	23	184	1			47
							25	9									
11	3630	X	2738	-0-	-892	-0-	648	1	2047	3	N	39	6	8			80
							43	9									

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	4343	-0-		-607	-0-	974	1	3326	2	N	39	170	1			56
								43	9									
07	4836	X	4154	-0-		-682	-0-	1130	1	2988	2	N	33					89
								36	9									
08	4898	X	4122	-0-		-776	-0-	1358	1	2731	3	N	30					119
								33	9									
09	4740	X	4295	-0-		-445	-0-	1141	1	3115	3	N	35					154
								39	9									
10	4898	X	4490	-0-		-408	-0-	1295	1	3158	3	N	34					188
								37	9									
*11	4746	X	4746	-0-		-0-	-0-	1155	1	3532	3	N	54	17	8			225
								59	9									

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

06	13770	X	12976	-0-		-794	-0-	12841	2	135	9	N	123	183	1			241
07	14142	X	14142	-0-		-0-	-0-	14009	2	133	9	N	121	184	1			178
08	13648	X	13648	-0-		-0-	-0-	13499	3	149	9	N	135					313
09	12990	X	12903	-0-		-87	-0-	12784	3	119	9	N	108	186	1			235
10	14136	X	13214	-0-		-922	-0-	13062	3	152	9	N	138	186	1			187
11	13680	X	12782	-0-		-898	-0-	12615	3	167	9	N	152	184	1			155

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

06	41190	X	35104	-0-		-6086	-0-	34673	2	431	9	N	392	373	1			266
07	42563	X	29638	-0-		-12925	-0-	29284	2	354	9	N	322	372	1			216
08	42563	X	28181	-0-		-14382	-0-	9578	2	18256	3	N	315	375	1			156
								347	9									
09	35280	X	26013	-0-		-9267	-0-	8500	2	17215	3	N	271	189	1			238
								298	9									
10	36270	X	25713	-0-		-10557	-0-	12961	2	12431	3	N	292	375	1			155
								321	9									
11	35100	X	24206	-0-		-10894	-0-	11390	2	12477	3	N	308	190	1			273
								339	9									

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

06	8340	X	6206	-0-		-2134	-0-	893	1	5245	2	N	62	173	1			162
								68	9									
07	8091	X	6516	-0-		-1575	-0-	942	1	5449	2	N	114					276
								125	9									
08	8091	X	5327	-0-		-2764	-0-	714	1	4555	3	N	53	189	1			140
								58	9									
09	6900	X	5796	-0-		-1104	-0-	837	1	4819	3	N	127					267
								140	9									
10	6851	X	5534	-0-		-1317	-0-	866	1	4519	3	N	135	183	1			219
								149	9									
11	6300	X	6085	-0-		-215	-0-	878	1	5094	3	N	103					322
								113	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6390	X	4830	-0-	-1560	-0-	4746	2	84	9	N	76	183	1			193
07	6045	X	4846	-0-	-1199	-0-	4765	2	81	9	N	74					267
08	5673	X	4376	-0-	-1297	-0-	584	2	3724	3	N	62	192	1			137
							68	9									
09	5190	X	4168	-0-	-1022	-0-	662	2	3475	3	N	28					165
							31	9									
10	5177	X	4182	-0-	-995	-0-	1566	2	2551	3	N	59					224
							65	9									
11	4830	X	4120	-0-	-710	-0-	1995	2	2068	3	N	52					276
							57	9									

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16230	X	13576	-0-	-2654	-0-	925	1	12518	2	N	121	193	1			189
							133	9									
07	17422	X	12794	-0-	-4628	-0-	992	1	11680	2	N	111	186	1			114
							122	9									
08	17422	X	13757	-0-	-3665	-0-	992	1	12633	3	N	120					234
							132	9									
09	16860	X	13445	-0-	-3415	-0-	960	1	12360	3	N	114	188	1			160
							125	9									
10	15593	X	13468	-0-	-2125	-0-	959	1	12348	3	N	146	185	1			121
							161	9									
11	13590	X	12665	-0-	-925	-0-	960	1	11540	3	N	150					271
							165	9									

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17318	X	17318	-0-	-0-	-0-	17072	2	246	9	N	224	181	1			205
07	17453	X	17045	-0-	-408	-0-	16866	2	179	9	N	163	181	1			187
08	17298	X	16891	-0-	-407	-0-	16660	3	231	9	N	210	178	1			219
09	17220	X	15183	-0-	-2037	-0-	15064	3	119	9	N	108					327
10	17794	X	15135	-0-	-2659	-0-	21	2	14929	3	N	168	378	1			117
							185	9									
11	17220	X	14230	-0-	-2990	-0-	14035	3	195	9	N	177					294

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25440	X	17274	-0-	-8166	-0-	880	1	16215	2	N	163	192	1			158
							179	9									
07	26288	X	16889	-0-	-9399	-0-	984	1	15742	2	N	148	181	1			125
							163	9									
08	21142	X	16616	-0-	-4526	-0-	923	1	15525	3	N	153					278
							168	9									
09	18210	X	15586	-0-	-2624	-0-	840	1	14526	3	N	200	189	1			289
							220	9									
10	17856	X	15969	-0-	-1887	-0-	935	1	14786	3	N	225	377	1			137
							248	9									
11	17280	X	14786	-0-	-2494	-0-	895	1	13667	3	N	204	191	1			150
							224	9									

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17400	X	15063	-0-	-2337	-0-	14851	2	212	9	N	193	178	1			278
07	16089	X	15126	-0-	-963	-0-	14935	2	191	9	N	174	192	1			260
08	16771	X	14921	-0-	-1850	-0-	14600	3	321	9	N	292	370	1			182
09	16230	X	13826	-0-	-2404	-0-	13671	3	155	9	N	141	186	1			137
10	16771	X	13533	-0-	-3238	-0-	13370	3	163	9	N	148	185	1			100
11	15060	X	13087	-0-	-1973	-0-	12947	3	140	9	N	127					227

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13440	X	13254	-0-	-186	-0-	13096	2	158	9	N	144	184	1			232
07	13888	X	13745	-0-	-143	-0-	13600	2	145	9	N	132	184	1			180
08	13547	X	12631	-0-	-916	-0-	12556	3	75	9	N	68					248
09	13260	X	12571	-0-	-689	-0-	12471	3	100	9	N	91	189	1			150
10	13733	X	12888	-0-	-845	-0-	12741	3	147	9	N	134	180	1			104
11	13290	X	11721	-0-	-1569	-0-	11685	3	36	9	N	33					137

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16200	X	11464	-0-	-4736	-0-	11310	2	154	9	N	140	177	1			121
07	16740	X	9228	-0-	-7512	-0-	9125	2	103	9	N	94					215
08	16058	X	10238	-0-	-5820	-0-	10042	3	196	9	N	178	187	1			206
09	13950	X	9052	-0-	-4898	-0-	8929	3	123	9	N	112	185	1			133
10	13020	X	8680	-0-	-4340	-0-	8553	3	127	9	N	115					248
11	11460	X	7804	-0-	-3656	-0-	107	1	7600	3	N	88	185	1			151
							97	9									

CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4219	X	4219	-0-	-0-	-0-	4219	2			N	-0-					109
07	4214	X	4214	-0-	-0-	-0-	4214	2			N	-0-					109
08	3038	X	2310	-0-	-728	-0-	2310	2			N	-0-					109
09	2940	X	810	-0-	-2130	-0-	810	2			N	-0-					109
10	3778	X	3778	-0-	-0-	-0-	3778	2			N	-0-					109
11	2940	X	1861	-0-	-1079	-0-	1861	2			N	-0-					109

DEVON ENERGY PRODUCTION CO, L.P. 216378
MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 03/05/2004 TOTAL DEPTH 11706 PERF. 4810 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CIRCLE DOT RANCH WELL #: 1077 RRCID -> 188426 COMPL. DATE 03/29/2002 TOTAL DEPTH 14925 PERF.11240 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1749	N	1749	-0-	-0-	-0-	148	1	1507	2	N	85	175	1	2	8	95
							94	9									
07	1648	N	1648	-0-	-0-	-0-	150	1	1385	2	Y	103					198
							113	9									
08	1519	N	1519	-0-	-0-	-0-	152	1	1326	2	Y	37					235
							41	9									
09	1740	N	1346	-0-	-394	-0-	141	1	1149	2	Y	51	170	1			116
							56	9									
10	1926	N	1926	-0-	-0-	-0-	145	1	1757	2	Y	22	78	1			60
							24	9									
*11	2301	N	2301	-0-	-0-	-0-	143	1	2094	2	Y	58	59	1	1	8	58
							64	9									

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 03/22/2003 TOTAL DEPTH 11940 PERF.11074 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	2318	-0-	-52	-0-	2271	3	47	9	Y	43	44	1			24
07	2608	X	2608	-0-	-0-	-0-	2554	3	54	9	Y	49	58	1			15
08	2611	X	2611	-0-	-0-	-0-	2585	3	26	9	Y	24	9	1			30
09	2917	X	2917	-0-	-0-	-0-	2866	3	51	9	Y	46	36	1			40
10	2968	X	2968	-0-	-0-	-0-	2954	3	14	9	Y	13	41	1			12
*11	2969	X	2969	-0-	-0-	-0-	2961	3	8	9	Y	7	14	1			5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0-	-0-	227	3	12	9	Y	11	6	1			6
07	290	N	290	-0-	-0-	-0-	262	3	28	9	Y	25	24	1			7
08	272	N	272	-0-	-0-	-0-	272	3			Y	-0-	4	1			3
09	175	N	175	-0-	-0-	-0-	175	3			Y	-0-	3	1			-0-
10	279	N	229	-0-	-50	-0-	229	3			Y	-0-					-0-
11	270	N	243	-0-	-27	-0-	243	3			Y	-0-					-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1949	N	1949	-0-	-0-	-0-	1921	3	28	9	Y	25	22	1			14
07	2086	N	2086	-0-	-0-	-0-	2006	3	80	9	Y	73	65	1			22
08	2100	N	2100	-0-	-0-	-0-	2060	3	40	9	Y	36	13	1			45
09	2126	N	2126	-0-	-0-	-0-	2039	3	87	9	Y	79	55	1			69
10	2260	N	2260	-0-	-0-	-0-	2219	3	41	9	Y	37	70	1			36
*11	1550	N	1550	-0-	-0-	-0-	1525	3	25	9	Y	23	43	1			16

MEEK, J. P. WELL #: 8069 RRCID -> 196435 COMPL. DATE 06/15/2003 TOTAL DEPTH 11935 PERF.11058 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1198	N	1198	-0-	-0-	-0-	1172	3	26	9	Y	24	13	1			13
07	1293	N	1293	-0-	-0-	-0-	1225	3	68	9	Y	62	56	1			19
08	1143	N	1143	-0-	-0-	-0-	1130	3	13	9	Y	12	11	1			20
09	1098	N	1098	-0-	-0-	-0-	1069	3	29	9	Y	26	23	1			23
10	1054	N	1019	-0-	-35	-0-	1006	3	13	9	Y	12	23	1			12
11	1020	N	982	-0-	-38	-0-	974	3	8	9	Y	7	14	1			5

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 9069 RRCID -> 199271 COMPL. DATE 11/18/2003 TOTAL DEPTH 11975 PERF.10870 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1746	N	1746	-0-	-0-	-0-	1677	3	69	9	Y	63	29	1			35
07	2194	N	2194	-0-	-0-	-0-	2194	3			Y	-0-	35	1			-0-
08	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
09	2792	N	2792	-0-	-0-	-0-	2397	3	395	9	Y	359	47	1			312
10	3025	N	3025	-0-	-0-	-0-	2589	3	436	9	Y	396	323	1			385
*11	2932	N	2932	-0-	-0-	-0-	2657	3	275	9	Y	250	462	1			173

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					-0-
08	806	N	748	-0-	-58	-0-	748	3			Y	-0-					-0-
09	941	N	941	-0-	-0-	-0-	941	3			Y	-0-					-0-
10	1084	N	1084	-0-	-0-	-0-	1084	3			Y	-0-					-0-
*11	970	N	970	-0-	-0-	-0-	970	3			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
07	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-
08	651	N	597	-0-	-54	-0-	597	3			Y	-0-					-0-
09	660	N	410	-0-	-250	-0-	410	3			Y	-0-					-0-
10	682	N	652	-0-	-30	-0-	652	3			Y	-0-					-0-
*11	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

06	2070	X	1795	-0-	-275	-0-	1758	3	37	9	Y	34	18	1			19
07	2046	X	1542	-0-	-504	-0-	1461	3	81	9	Y	74	71	1			22
08	1860	N	1417	-0-	-443	-0-	1391	3	26	9	Y	24	13	1			33
09	1981	N	1981	-0-	-0-	-0-	1923	3	58	9	Y	53	40	1			46
10	1667	N	1667	-0-	-0-	-0-	1639	3	28	9	Y	25	47	1			24
*11	1802	N	1802	-0-	-0-	-0-	1784	3	18	9	Y	16	29	1			11

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

06	1680	N	629	-0-	-1051	-0-	626	3	3	9	Y	3	19	1			2
07	1529	N	1529	-0-	-0-	-0-	1448	3	81	9	Y	74	54	1			22
08	1456	N	1456	-0-	-0-	-0-	1430	3	26	9	Y	24	13	1			33
09	630	N	83	-0-	-547	-0-	73	3	10	9	Y	9	34	1			8
10	1600	N	1600	-0-	-0-	-0-	1533	3	67	9	Y	61	9	1			60
11	1410	N	1350	-0-	-60	-0-	1230	3	120	9	Y	109	94	1			75

MEEK, J. P. WELL #: 13 RRCID -> 203100 COMPL. DATE 05/25/2004 TOTAL DEPTH 11885 PERF.11344 - 11667

*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HONATH, D. H. 75 WELL #: 2 RRCID -> 204622 COMPL. DATE 08/31/2004 TOTAL DEPTH 12650 PERF.11199 - 12377

06	6270	X	1554	-0-	-4716	-0-	1335	1	219	9	Y	199	1	8			238
07	7192	X	1633	-0-	-5559	-0-	1416	1	217	9	Y	197	331	1			104
08	7529	X	7529	-0-	-0-	-0-	1472	1	5954	3	Y	94	112	1			86
							103	9									
09	6960	X	4409	-0-	-2551	-0-	301	1	4035	3	Y	66	63	1			89
							73	9									
10	6317	X	6317	-0-	-0-	-0-	458	1	5769	3	Y	82	69	1			102
							90	9									
11	7290	X	4748	-0-	-2542	-0-	359	1	4353	3	Y	33	16	8			119
							36	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, KAREN WELL #: 2 RRCID -> 205491 COMPL. DATE 09/22/2004 TOTAL DEPTH 12650 PERF.10926 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

06	450	X	350	-0-	-100	-0-	271	3	79	9	N	72					158
07	583	X	583	-0-	-0-	-0-	416	3	167	9	Y	152	171	1			139
08	873	X	873	-0-	-0-	-0-	691	3	182	9	Y	165	181	1			123
09	360	X	154	-0-	-206	-0-	108	3	46	9	Y	42					165
10	3100	N	27330	-0-	24230	24230	27330	3			Y	-0-	99	1	33	6	33
*11	3000	N	174	-0-	-2826	21404	96	3	78	9	Y	71	33	1			71

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

06	330	N	52	-0-	-278	-0-	52	1			Y	-0-					-0-
07	263	N	263	-0-	-0-	-0-	146	1	117	9	Y	106	50	1			56
08	1761	N	1761	-0-	-0-	-0-	308	1	1246	3	Y	188	72	1			172
							207	9									
09	1666	N	1666	-0-	-0-	-0-	106	1	1430	3	Y	118	126	1			164
							130	9									
10	1457	N	1457	-0-	-0-	-0-	105	1	1320	3	Y	29	128	1			65
							32	9									
*11	1266	N	1266	-0-	-0-	-0-	95	1	1154	3	Y	15					80
							17	9									

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

06	5466	X	5466	-0-	-0-	-0-	5254	3	212	9	Y	193	226	1			107
07	5999	X	5999	-0-	-0-	-0-	5319	3	680	9	Y	618	538	1			187
08	5437	X	5437	-0-	-0-	-0-	5199	3	238	9	Y	216	112	1			291
09	5100	X	308	-0-	-4792	-0-	240	3	68	9	Y	62	299	1			54
*10	5270	X	2924	-0-	-2346	-0-	2861	3	63	9	Y	57	56	1			55
11	5100	X	2446	-0-	-2654	-0-	2345	3	101	9	Y	92	83	1			64

ZYBACH WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

06	1170	N	870	-0-	-300	-0-	783	3	87	9	Y	79	108	1	3	8	35
07	1333	N	845	-0-	-488	-0-	812	3	33	9	Y	30	6	8			59
08	1364	N	991	-0-	-373	-0-	971	3	20	9	Y	18	74	1	1	8	2
09	986	N	986	-0-	-0-	-0-	975	3	11	9	Y	10	3	1			9
10	837	N	325	-0-	-512	-0-	315	3	10	9	Y	9	5	1			13
*11	1260	N	1260	-0-	-0-	-0-	1256	3	4	9	Y	4	15	1			2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	183	-0-	-1287	-0-	183	3			Y	-0-	22	1			-0-
07	1488	N	284	-0-	-1204	-0-	281	3	3	9	Y	3					3
08	403	N	364	-0-	-39	-0-	360	3	4	9	Y	4	7	1			-0-
09	509	N	509	-0-	-0-	-0-	506	3	3	9	Y	3	1	1			2
*10	279	N	189	-0-	-90	-0-	187	3	2	9	Y	2	1	1			3
*11	749	N	749	-0-	-0-	-0-	747	3	2	9	Y	2	4	1			1

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	X	5617	-0-	-293	-0-	5569	3	48	9	N	44	3	8			132
07	6107	X	5850	-0-	-257	-0-	5776	3	74	9	Y	67	3	8			196
08	6249	X	6249	-0-	-0-	-0-	6226	3	23	9	Y	21	191	1			26
09	5910	X	5198	-0-	-712	-0-	5126	3	72	9	Y	65	46	1	1	8	44
10	5859	X	5190	-0-	-669	-0-	5157	3	33	9	Y	30	25	1	2	8	47
*11	6060	X	4657	-0-	-1403	-0-	4654	3	3	9	Y	3	8	1	24	6	15
													3	8			

JOHNSON WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	844	-0-	-446	-0-	816	3	28	9	N	25	20	8			96
07	1612	N	1223	-0-	-389	-0-	1199	3	24	9	Y	22	8	8			110
08	1395	N	1365	-0-	-30	-0-	1330	3	35	9	Y	32	125	1	1	8	16
09	1204	N	1204	-0-	-0-	-0-	1	1	1180	3	Y	21	6	1			31
							23	9									
10	1338	N	1338	-0-	-0-	-0-	1	1	1326	3	Y	10	19	1			22
							11	9									
*11	1358	N	1358	-0-	-0-	-0-	1	1	1334	3	Y	21	31	1			12
							23	9									

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5490	X	5308	-0-	-182	-0-	5255	3	53	9	N	48	188	1	2	8	18
07	6398	X	6398	-0-	-0-	-0-	6326	3	72	9	Y	65	8	8			75
08	6466	X	6466	-0-	-0-	-0-	6403	3	63	9	Y	57	124	1	1	8	7
09	5580	X	4751	-0-	-829	-0-	4716	3	35	9	Y	32	6	1	1	8	32
10	7619	X	7619	-0-	-0-	-0-	7562	3	57	9	Y	52					84
11	6030	X	5290	-0-	-740	-0-	5260	3	30	9	Y	27	33	1	2	8	76

ZYBACH WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	915	-0-	-705	-0-	872	3	43	9	Y	39	51	1	2	8	17
07	1860	N	829	-0-	-1031	-0-	812	3	17	9	Y	15					32
08	1271	N	975	-0-	-296	-0-	961	3	14	9	Y	13	44	1			1
09	930	N	906	-0-	-24	-0-	899	3	7	9	Y	6	2	1			5
*10	837	N	286	-0-	-551	-0-	280	3	6	9	Y	5	3	1			7
*11	1122	N	1122	-0-	-0-	-0-	1120	3	2	9	Y	2	8	1			1

ZYBACH WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	379	-0-	-251	-0-	379	3			Y	-0-	1	1			-0-
07	620	N	480	-0-	-140	-0-	473	3	7	9	Y	6					6
08	604	N	604	-0-	-0-	-0-	594	3	10	9	Y	9	14	1			1
09	659	N	659	-0-	-0-	-0-	655	3	4	9	Y	4	1	1			4
*10	465	N	235	-0-	-230	-0-	229	3	6	9	Y	5	3	1			6
*11	924	N	924	-0-	-0-	-0-	917	3	7	9	Y	6	8	1			4

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3454	X	3454	-0-	-0-	-0-	3401	3	53	9	Y	48					60
07	3286	X	3204	-0-	-82	-0-	3119	3	85	9	Y	77	82	1			55
08	3465	X	3465	-0-	-0-	-0-	3409	3	56	9	Y	51	56	1			50
09	3180	X	1033	-0-	-2147	-0-	1029	3	4	9	Y	4					54
10	3286	X	2849	-0-	-437	-0-	2805	3	44	9	Y	40	38	1			56
*11	6539	X	6539	-0-	-0-	-0-	6419	3	120	9	Y	109	47	1			118

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14639	X	14639	-0-	-0-	-0-	14526	3	113	9	Y	103	102	1			109
07	9048	X	9048	-0-	-0-	-0-	8862	3	186	9	Y	169	158	1			120
08	7700	X	7700	-0-	-0-	-0-	7591	3	109	9	Y	99	152	1			67
09	5520	X	4999	-0-	-521	-0-	4905	3	94	9	Y	85	68	1			84
10	5704	X	5573	-0-	-131	-0-	5534	3	39	9	Y	35	64	1			55
*11	5926	X	5926	-0-	-0-	-0-	5865	3	61	9	Y	55	101	1			9

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1637	-0-	-373	-0-	1627	3	10	9	Y	9					19
07	2342	X	2342	-0-	-0-	-0-	2338	3	4	9	Y	4	20	1			3
08	2402	X	2402	-0-	-0-	-0-	2380	3	22	9	Y	20	3	1			20
09	2467	X	2467	-0-	-0-	-0-	2443	3	24	9	Y	22					42
10	2603	X	2603	-0-	-0-	-0-	2583	3	20	9	Y	18	29	1			31
11	2010	X	1637	-0-	-373	-0-	1628	3	9	9	Y	8	26	1			13

JOHNSON WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	342	-0-	-948	-0-	311	3	31	9	N	28					164
07	1643	N	833	-0-	-810	-0-	588	3	245	9	Y	223	182	1	133	8	72
08	1674	N	792	-0-	-882	-0-	764	3	28	9	Y	25	18	8			79
09	711	N	711	-0-	-0-	-0-	699	3	12	9	Y	11	55	1	11	8	24
10	837	N	723	-0-	-114	-0-	679	3	44	9	Y	40	12	1	2	8	50
11	780	N	754	-0-	-26	-0-	684	3	70	9	Y	64	46	1	10	8	58

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3213	X	3213	-0-	-0-	-0-	3169	3	44	9	Y	40					48
07	3628	X	3628	-0-	-0-	-0-	3561	3	67	9	Y	61	65	1			44
08	4867	X	4867	-0-	-0-	-0-	4822	3	45	9	Y	41	45	1			40
*09	2490	X	1276	-0-	-1214	-0-	1264	3	12	9	Y	11					51
10	2573	X	2514	-0-	-59	-0-	2478	3	36	9	Y	33	36	1			48
11	2490	X	1319	-0-	-1171	-0-	1301	3	18	9	Y	16	40	1			24

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4778	X	4778	-0-	-0-	-0-	4737	3	41	9	Y	37	24	1			39
07	3765	X	3765	-0-	-0-	-0-	3719	3	46	9	Y	42	51	1			30
08	3872	X	3872	-0-	-0-	-0-	3828	3	44	9	Y	40	43	1			27
*09	1972	X	1972	-0-	-0-	-0-	1939	3	33	9	Y	30	27	1			30
10	4402	X	2001	-0-	-2401	-0-	1983	3	18	9	Y	16	23	1			23
11	4260	X	4117	-0-	-143	-0-	4055	3	62	9	Y	56	70	1			9

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1726	-0-	-164	-0-	1712	3	14	9	Y	13					20
07	2814	N	2814	-0-	-0-	-0-	2814	3			Y	-0-	20	1			-0-
08	2612	N	2612	-0-	-0-	-0-	2590	3	22	9	Y	20	1	1			19
09	1740	N	1184	-0-	-556	-0-	1180	3	4	9	Y	4					23
10	1953	N	817	-0-	-1136	-0-	802	3	15	9	Y	14	16	1			21
11	1890	N	270	-0-	-1620	-0-	262	3	8	9	Y	7	17	1			11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	4020	-0-	-60	-0-	3989	3	31	9	Y	28	15	1			29
07	4216	X	3045	-0-	-1171	-0-	2999	3	46	9	Y	42	41	1			30
08	3937	X	3323	-0-	-614	-0-	3286	3	37	9	Y	34	41	1			23
09	4020	X	1359	-0-	-2661	-0-	1328	3	31	9	Y	28	23	1			28
10	4154	X	1338	-0-	-2816	-0-	1321	3	17	9	Y	15	21	1			22
11	4020	X	1173	-0-	-2847	-0-	1143	3	30	9	Y	27	45	1			4

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	728	-0-	-892	-0-	727	2	1	9	N	1	1	8			120
07	1116	N	727	-0-	-389	-0-	727	2			Y	-0-					120
08	961	N	552	-0-	-409	-0-	520	2	32	9	Y	29	128	1	1	8	20
09	720	N	11	-0-	-709	-0-	4	2	7	9	Y	6	6	1			20
10	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					20
*11	1019	N	1019	-0-	-0-	-0-	990	2	29	9	Y	26	5	8			41

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8580	X	5435	-0-	-3145	-0-	5396	3	39	9	Y	35	4	1	2	8	33
07	8866	X	6079	-0-	-2787	-0-	6009	3	70	9	Y	64	45	1	18	8	34
08	12861	X	12861	-0-	-0-	-0-	12807	3	54	9	Y	49	42	1	8	8	33
09	12397	X	12397	-0-	-0-	-0-	12351	3	46	9	Y	42	25	1	5	8	45
10	6076	X	3614	-0-	-2462	-0-	3589	3	25	9	Y	23	32	1	1	8	35
11	8580	X	7757	-0-	-823	-0-	7696	3	61	9	Y	55	75	1	4	8	11

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5296	X	5296	-0-	-0-	-0-	5265	3	31	9	Y	28	13	1			29
07	5627	X	5627	-0-	-0-	-0-	5581	3	46	9	Y	42	41	1			30
08	4619	X	3900	-0-	-719	-0-	3868	3	32	9	Y	29	39	1			20
09	4740	X	2375	-0-	-2365	-0-	2344	3	31	9	Y	28	20	1			28
10	4898	X	2617	-0-	-2281	-0-	2606	3	11	9	Y	10	21	1			17
*11	5443	X	5443	-0-	-0-	-0-	5413	3	30	9	Y	27	40	1			4

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5221	X	5221	-0-	-0-	-0-	5188	3	33	9	Y	30	35	1			33
07	5351	X	5351	-0-	-0-	-0-	5305	3	46	9	Y	42	45	1			30
08	4805	X	3982	-0-	-823	-0-	3950	3	32	9	Y	29	39	1			20
09	4650	X	2341	-0-	-2309	-0-	2310	3	31	9	Y	28	20	1			28
10	4805	X	2658	-0-	-2147	-0-	2641	3	17	9	Y	15	21	1			22
11	4650	X	2315	-0-	-2335	-0-	2285	3	30	9	Y	27	45	1			4

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5126	X	5126	-0-	-0-	-0-	5054	3	72	9	Y	65					78
07	4984	X	4984	-0-	-0-	-0-	4917	3	67	9	Y	61	95	1			44
08	4712	X	4689	-0-	-23	-0-	4644	3	45	9	Y	41	45	1			40
09	4560	X	1564	-0-	-2996	-0-	1561	3	3	9	Y	3					43
10	4712	X	4668	-0-	-44	-0-	4629	3	39	9	Y	35	30	1			48
11	4560	X	2619	-0-	-1941	-0-	2602	3	17	9	Y	15	39	1			24

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5117	X	5117	-0-	-0-	-0-	5054	3	63	9	Y	57					70
07	5198	X	5198	-0-	-0-	-0-	5108	3	90	9	Y	82	87	1	18	8	47
08	3745	X	3745	-0-	-0-	-0-	3693	3	52	9	Y	47	45	1	2	8	47
09	3570	X	1789	-0-	-1781	-0-	1780	3	9	9	Y	8	4	8			51
10	3689	X	3109	-0-	-580	-0-	3076	3	33	9	Y	30	34	1	1	8	46
*11	3570	X	1580	-0-	-1990	-0-	1561	3	19	9	Y	17	36	1	2	8	25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8580	X	4030	-0-	-4550	-0-	3941	2	89	9	N	81	1	8			119
07	8494	X	6096	-0-	-2398	-0-	33	1	5941	2	Y	111	6	8			224
							122	9									
08	5772	X	5772	-0-	-0-	-0-	5592	2	180	9	Y	164	192	1	1	8	195
09	5641	X	5641	-0-	-0-	-0-	5481	2	160	9	Y	145	195	1	1	8	144
10	6833	X	6833	-0-	-0-	-0-	858	1	5859	2	Y	105	1	8			248
							116	9									
*11	6979	X	6979	-0-	-0-	-0-	924	1	5933	2	Y	111	199	1	2	8	158
							122	9									

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/18/2009 TOTAL DEPTH 15340 PERF.11636 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	532	-0-	-398	-0-	60	1	468	2	N	4	4	8			171
							4	9									
07	1333	N	534	-0-	-799	-0-	62	1	396	2	Y	69	177	1	11	8	52
							76	9									
08	726	N	726	-0-	-0-	-0-	62	1	387	2	Y	252	197	1	2	8	105
							277	9									
09	540	N	367	-0-	-173	-0-	28	1	298	2	Y	37	35	8			107
							41	9									
10	527	N	471	-0-	-56	-0-	317	2	154	9	Y	140	79	1	15	8	153
11	720	N	471	-0-	-249	-0-	419	2	52	9	Y	47	27	1	27	8	146

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1326	N	1326	-0-	-0-	-0-	1313	2	13	9	N	12	2	8			247
07	1129	N	1129	-0-	-0-	-0-	1116	2	13	9	Y	12	5	8			254
08	1240	N	1123	-0-	-117	-0-	1104	2	19	9	Y	17	183	1	2	8	86
09	1320	N	741	-0-	-579	-0-	701	2	40	9	Y	36					122
10	1116	N	827	-0-	-289	-0-	824	2	3	9	Y	3	48	1			77
11	1080	N	719	-0-	-361	-0-	702	2	17	9	Y	15	16	1			76

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31230	X	18271	-0-	-12959	-0-	150	1	17688	3	N	394	377	1	121	8	200
							433	9									
07	32271	X	15983	-0-	-16288	-0-	155	1	15466	3	Y	329	185	1	59	8	285
							362	9									
08	30504	X	16115	-0-	-14389	-0-	155	1	15499	3	Y	419	380	1	12	8	312
							461	9									
09	26880	X	12595	-0-	-14285	-0-	150	1	12073	3	Y	338	357	1	1	6	278
							372	9					14	8			
10	18972	X	10159	-0-	-8813	-0-	155	1	9698	3	Y	278	187	1	5	8	364
							306	9									
11	18270	X	9976	-0-	-8294	-0-	150	1	9496	3	Y	300	375	1	9	8	280
							330	9									

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18270	X	14110	-0-	-4160	-0-	150	1	13788	3	N	156	187	1	1	8	262
							172	9									
07	19096	X	17456	-0-	-1640	-0-	155	1	17049	3	Y	229	176	1	1	8	314
							252	9									
08	19096	X	16191	-0-	-2905	-0-	155	1	15836	3	Y	182	176	1	2	8	318
							200	9									
09	18480	X	14016	-0-	-4464	-0-	70	1	13795	3	Y	137	186	1			269
							151	9									
10	17453	X	14404	-0-	-3049	-0-	14222	3	182	9	Y	165	182	1			252
11	16890	X	12894	-0-	-3996	-0-	12708	3	186	9	Y	169	197	1			224

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24220	X	24220	-0-	-0-	-0-	150	1	22750	3	N	1200	1120	1	19	8	459
							1320	9									
07	32054	X	20683	-0-	-11371	-0-	155	1	18999	3	Y	1390	1269	1	30	8	550
							1529	9									
08	32054	X	20374	-0-	-11680	-0-	155	1	19016	3	Y	1094	923	1	6	8	715
							1203	9									
09	31020	X	16033	-0-	-14987	-0-	150	1	14673	3	Y	1100	911	1	6	8	898
							1210	9									
10	25017	X	10008	-0-	-15009	-0-	155	1	9010	3	Y	766	1111	1	4	8	549
							843	9									
11	24210	X	8277	-0-	-15933	-0-	150	1	7313	3	Y	740	749	1	11	8	529
							814	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7575	X	7575	-0-	-0-	-0-	149	1	7153	3	N	248	357	1			70
							273	9									
07	7872	X	7872	-0-	-0-	-0-	142	1	7496	3	N	213	177	1	1	8	105
							234	9									
08	7593	X	7593	-0-	-0-	-0-	155	1	7251	3	N	170	4	8			271
							187	9									
09	7230	X	7186	-0-	-44	-0-	144	1	6801	3	N	219	369	1	1	6	120
							241	9									
10	7471	X	6977	-0-	-494	-0-	154	1	6601	3	N	202					322
							222	9									
11	7230	X	5693	-0-	-1537	-0-	150	1	5367	3	N	160	190	1	1	8	291
							176	9									

LOTT 1 WELL #: 3H RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24750	X	20751	-0-	-3999	-0-	150	1	20479	3	N	111	96	8			108
							122	9									
07	24924	X	24276	-0-	-648	-0-	155	1	23619	3	Y	456	188	1	263	8	113
							502	9									
08	21948	X	17298	-0-	-4650	-0-	155	1	16783	3	Y	327	171	1	39	8	230
							360	9									
09	15330	X	2782	-0-	-12548	-0-	150	1	2487	3	Y	132	1	6	53	8	308
							145	9									
10	38671	X	38671	-0-	-0-	-0-	140	1	36861	3	Y	1518	1313	1	21	8	492
							1670	9									
*11	34573	X	34573	-0-	-0-	-0-	145	1	32788	3	Y	1491	1502	1	97	8	384
							1640	9									

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 04/01/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ZYBACH 26 WELL #: 5H RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13072	X	13072	-0-	-0-	-0-	13002	3	70	9	N	64	1	8			152
07	12372	X	12372	-0-	-0-	-0-	12324	3	48	9	Y	44					196
08	10537	X	10537	-0-	-0-	-0-	10512	3	25	9	Y	23	152	1			67
09	9952	X	9952	-0-	-0-	-0-	9913	3	39	9	Y	35	7	1			95
10	1798	X	638	-0-	-1160	-0-	625	3	13	9	Y	12	54	1			53
11	1740	X	1687	-0-	-53	-0-	1641	3	46	9	Y	42	18	1			77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13860	X	8459	-0-	-5401	-0-	7947	3	512	9	N	465	373	1	4	8	228
07	14322	X	9860	-0-	-4462	-0-	9311	3	549	9	Y	499	372	1	11	8	344
08	15686	X	8962	-0-	-6724	-0-	8445	3	517	9	Y	470	563	1	1	8	250
09	13710	X	7912	-0-	-5798	-0-	7506	3	406	9	Y	369	188	1	2	8	429
10	12059	X	4851	-0-	-7208	-0-	4459	3	392	9	Y	356	567	1	1	8	217
11	9540	X	2978	-0-	-6562	-0-	2728	3	250	9	Y	227	199	1	2	8	243

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34410	X	29733	-0-	-4677	-0-	28223	3	1510	9	N	1373	1519	1	9	8	217
07	35557	X	26749	-0-	-8808	-0-	25646	3	1103	9	Y	1003	1116	1	8	8	96
08	35557	X	33958	-0-	-1599	-0-	32296	3	1662	9	Y	1511	1116	1	23	8	468
09	34410	X	32707	-0-	-1703	-0-	31507	3	1200	9	Y	1091	1108	1	4	6	443
													4	8			
10	35557	X	33412	-0-	-2145	-0-	32090	3	1322	9	Y	1202	1309	1	1	8	335
11	32850	X	32037	-0-	-813	-0-	30898	3	1139	9	Y	1035	1147	1	3	8	220

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64298	X	64298	-0-	-0-	-0-	62719	3	1579	9	N	1435	1131	1	13	8	543
07	63643	X	39223	-0-	-24420	-0-	38906	3	317	9	Y	288	569	1	14	8	248
08	63643	X	33721	-0-	-29922	-0-	33161	3	560	9	Y	509	568	1	8	8	181
09	61590	X	31997	-0-	-29593	-0-	31462	3	535	9	Y	486	187	1	1	6	476
													3	8			
10	63643	X	31604	-0-	-32039	-0-	31041	3	563	9	Y	512	584	1	2	8	402
11	61590	X	29152	-0-	-32438	-0-	28591	3	561	9	Y	510	568	1	7	8	337

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91740	X	75299	-0-	-16441	-0-	5025	1	69924	2	N	318	192	1	63	8	225
							350	9									
07	89807	X	75870	-0-	-13937	-0-	5125	1	70176	2	Y	517	188	1	126	8	428
							569	9									
08	89807	X	73833	-0-	-15974	-0-	5050	1	68486	2	Y	270	364	1	117	8	217
							297	9									
09	79800	X	71705	-0-	-8095	-0-	4950	1	66363	2	Y	356	126	8			447
							392	9									
10	80104	X	71900	-0-	-8204	-0-	5125	1	66401	2	Y	340	390	1	130	8	267
							374	9									
11	75300	X	68838	-0-	-6462	-0-	5100	1	63393	2	Y	314	183	1	112	8	286
							345	9									

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11040	X	7689	-0-	-3351	-0-	300	1	6268	3	N	1019	1300	1	11	8	279
							1121	9									
07	24397	X	6871	-0-	-17526	-0-	310	1	5326	3	Y	1123	929	1	24	8	449
							1235	9									
08	24397	X	7591	-0-	-16806	-0-	310	1	6024	3	Y	1143	928	1	7	8	657
							1257	9									
09	23610	X	5096	-0-	-18514	-0-	300	1	4033	3	Y	694	898	1	1	6	448
							763	9					4	8			
10	7936	X	4784	-0-	-3152	-0-	310	1	3342	3	Y	1029	955	1	2	8	520
							1132	9									
11	7680	X	4817	-0-	-2863	-0-	300	1	3405	3	Y	1011	1301	1	7	8	223
							1112	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TOLER WELL #: 1095 RRCID -> 266580 COMPL. DATE 09/22/2010 TOTAL DEPTH 12762 PERF.10670 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	9	1	22	2	N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	1	1	38	2	N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

06	24870	X	23722	-0-	-1148	-0-	150	1	23234	3	N	307	180	1	4	8	334
							338	9									
07	26877	X	24101	-0-	-2776	-0-	155	1	23610	3	Y	305	366	1	6	8	267
							336	9									
08	26877	X	23099	-0-	-3778	-0-	153	1	22620	3	Y	296	182	1	3	8	378
							326	9									
09	26010	X	20881	-0-	-5129	-0-	150	1	20422	3	Y	281	371	1	1	8	287
							309	9									
10	26846	X	19635	-0-	-7211	-0-	155	1	19210	3	Y	245	194	1			338
							270	9									
11	23730	X	16769	-0-	-6961	-0-	100	1	16419	3	Y	227	382	1			183
							250	9									

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

06	41100	X	33691	-0-	-7409	-0-	33082	3	609	9	N	554	389	1	2	8	355
07	40083	X	33238	-0-	-6845	-0-	32682	3	556	9	Y	505	556	1	2	8	302
08	38502	X	31612	-0-	-6890	-0-	31082	3	530	9	Y	482	379	1	3	8	402
09	35190	X	30080	-0-	-5110	-0-	29626	3	454	9	Y	413	373	1			442
10	34813	X	29212	-0-	-5601	-0-	28665	3	547	9	Y	497	383	1			556
11	33690	X	27910	-0-	-5780	-0-	27335	3	575	9	Y	523	911	1	1	8	167

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

06	34440	X	6671	-0-	-27769	-0-	6263	1	408	9	N	371	362	1			191
07	33883	X	6720	-0-	-27163	-0-	6343	1	377	9	Y	343	365	1			169
08	33232	X	30650	-0-	-2582	-0-	6125	1	24147	3	Y	344	195	1			318
							378	9									
09	28230	X	24921	-0-	-3309	-0-	1843	1	22730	3	Y	316	377	1			257
							348	9									
10	22414	X	22414	-0-	-0-	-0-	1762	1	20239	3	Y	375	366	1			266
							413	9									
11	29670	X	21377	-0-	-8293	-0-	1738	1	19257	3	Y	347	392	1			221
							382	9									

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

06	20160	X	16078	-0-	-4082	-0-	738	1	14963	3	N	343	180	1			293
							377	9									
07	20832	X	16213	-0-	-4619	-0-	756	1	15153	3	Y	276	379	1			190
							304	9									
08	18538	X	16905	-0-	-1633	-0-	775	1	15758	3	Y	338	182	1			346
							372	9									
09	17940	X	14665	-0-	-3275	-0-	750	1	13563	3	Y	320	377	1			289
							352	9									
10	18476	X	16021	-0-	-2455	-0-	769	1	14898	3	Y	322	383	1			228
							354	9									
11	16350	X	13697	-0-	-2653	-0-	750	1	12650	3	Y	270	190	1	7	8	301
							297	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, THOMAS 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3439126	X	73734	-0-	-3365392	-0-	72737	3	997	9	N	906	935	1			193
07	88908	X	74954	-0-	-13954	-0-	73613	3	1341	9	Y	1219	742	1			670
08	84971	X	74093	-0-	-10878	-0-	73019	3	1074	9	Y	976	1154	1			492
09	80460	X	61594	-0-	-18866	-0-	60762	3	832	9	Y	756	740	1			508
*10	81375	X	49115	-0-	-32260	-0-	48400	3	715	9	Y	650	763	1			395
11	73740	X	55322	-0-	-18418	-0-	54570	3	752	9	Y	684	755	1	8	8	328

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

06	815250	X	50737	-0-	-764513	-0-	150	1	49930	3	N	597	559	1	3	8	199
							657	9									
07	80414	X	50364	-0-	-30050	-0-	155	1	49637	3	Y	520	378	1	8	8	333
							572	9									
08	76818	X	48063	-0-	-28755	-0-	155	1	47355	3	Y	503	408	1	3	8	425
							553	9									
09	70080	X	41551	-0-	-28529	-0-	150	1	40936	3	Y	423	504	1			344
							465	9									
10	58993	X	40069	-0-	-18924	-0-	155	1	39432	3	Y	438	376	1			406
							482	9									
*11	50730	X	37293	-0-	-13437	-0-	150	1	36618	3	Y	477	749	1	1	8	133
							525	9									

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

06	282990	X	31401	-0-	-251589	-0-	428	1	29639	3	N	1213	1127	1	72	8	338
							1334	9									
07	46221	X	34332	-0-	-11889	-0-	377	1	32459	3	N	1360	1284	1	155	8	259
							1496	9									
08	44547	X	33563	-0-	-10984	-0-	392	1	32007	3	N	1058	754	1	21	8	542
							1164	9									
09	36930	X	31829	-0-	-5101	-0-	419	1	30326	3	N	985	751	1	33	8	743
							1084	9									
10	35991	X	31992	-0-	-3999	-0-	463	1	30647	3	N	802	1142	1	16	8	387
							882	9									
11	33210	X	29629	-0-	-3581	-0-	447	1	27925	3	N	1143	1164	1	25	8	341
							1257	9									

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

06	20940	X	12915	-0-	-8025	-0-	450	1	12222	3	N	221	184	1	12	8	409
							243	9									
07	21638	X	11596	-0-	-10042	-0-	465	1	10856	3	Y	250	192	1	20	8	447
							275	9									
08	21638	X	13132	-0-	-8506	-0-	465	1	12425	3	Y	220	371	1	4	8	292
							242	9									
09	20940	X	9689	-0-	-11251	-0-	290	1	9192	3	Y	188	190	1	5	8	285
							207	9									
10	13361	X	7844	-0-	-5517	-0-	155	1	7554	3	Y	123	217	1	3	8	188
							135	9									
11	12930	X	7170	-0-	-5760	-0-	150	1	6790	3	Y	209	206	1	8	8	183
							230	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	30255	-0-	30255	895645	280	1	29478	3	N	452	376	1	1	8	339
							497	9									
07	0	W	18046	-0-	18046	913691	200	1	17183	3	Y	603	389	1	194	8	359
							663	9									
08	932333	X	18642	-0-	-913691	-0-	270	1	17588	3	Y	713	549	1	29	8	494
							784	9									
09	30270	X	24398	-0-	-5872	-0-	270	1	23407	3	Y	655	567	1	59	8	523
							721	9									
10	31279	X	17581	-0-	-13698	-0-	310	1	16869	3	Y	365	566	1	32	8	290
							402	9									
11	30270	X	411	-0-	-29859	-0-	300	1	111	9	Y	101	179	1	47	8	165

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7680	X	1413	-0-	-6267	-0-	1406	3	7	9	N	6	1	8			145
07	7936	X	4145	-0-	-3791	-0-	4104	2	41	9	N	37	4	8			178
08	3149	X	3149	-0-	-0-	-0-	3148	2	1	9	N	1	152	1	1	8	26
09	7680	X	3676	-0-	-4004	-0-	3669	2	7	9	N	6	7	1			25
10	4929	X	3362	-0-	-1567	-0-	3362	2			N	-0-					25
*11	4613	X	4613	-0-	-0-	-0-	1595	2	3001	3	N	15	28	1			12
							17	9									

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315455	X	40311	-0-	-275144	-0-	295	1	38358	3	N	1507	1276	1	11	8	521
							1658	9									
07	156023	X	31777	-0-	-124246	-0-	245	1	29589	3	N	1766	1849	1	21	8	417
							1943	9									
08	156023	X	21575	-0-	-134448	-0-	285	1	19618	3	N	1520	1315	1	8	8	614
							1672	9									
09	150990	X	19096	-0-	-131894	-0-	220	1	17479	3	N	1270	1302	1	4	8	578
							1397	9									
10	156023	X	30545	-0-	-125478	-0-	155	1	28947	3	N	1312	1488	1	2	8	400
							1443	9									
11	40320	X	27521	-0-	-12799	-0-	150	1	26153	3	N	1107	1322	1	3	8	182
							1218	9									

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		118517	-0-	118517	184499	116166	3	2351	9	N	2137	2548	1			385
07	0		68048	-0-	68048	252547	67043	3	1005	9	N	914	734	1			565
08	304453	X	51906	-0-	-252547	-0-	50864	3	1042	9	N	947	1275	1			237
09	232890	X	42761	-0-	-190129	-0-	41933	3	828	9	N	753	893	1			97
10	240653	X	42846	-0-	-197807	-0-	41863	3	983	9	N	894	731	1			260
11	232890	X	37121	-0-	-195769	-0-	36228	3	893	9	N	812	745	1			327

EAGLE ROCK MID-CONTINENT OP, LLC 238718
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					79
07	1271	N	1075	-0-	-196	-0-	1075	3			N	-0-					79
08	1178	N	1035	-0-	-143	-0-	1035	3			N	-0-					79
09	1140	N	929	-0-	-211	-0-	929	3			N	-0-					79
10	1085	N	931	-0-	-154	-0-	931	3			N	-0-					79
*11	1036	N	1036	-0-	-0-	-0-	834	3	202	9	N	184	248	1			15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EAGLE ROCK MID-CONTINENT OP, LLC//CONT.// 238718
MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	24	-0-	-36	-0-	24	3			N	-0-					78
07	62	N	1	-0-	-61	-0-	1	3			N	-0-					78
08	62	N	34	-0-	-28	-0-	34	3			N	-0-					78
09	30	N	-0-	-0-	-30	-0-					N	181	194	1			65
10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					65
11	30	N	-0-	-0-	-30	-0-					N	103	103	1			65

FOREST OIL CORPORATION 275740
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 47 WELL #: 1C RRCID -> 172402 COMPL. DATE 12/08/1998 TOTAL DEPTH 14110 PERF.11010 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					4
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					4
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					4
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					4
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					4
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					4

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	46	3	191	9	N	174	174	1			-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	240	N	127	-0-	-113	-0-	127	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	804	-0-	-126	-0-	774	3	30	9	Y	27	99	1			15
07	868	N	785	-0-	-83	-0-	779	3	6	9	Y	5	16	1			4
08	868	N	698	-0-	-170	-0-	698	3			Y	-0-					4
09	810	N	661	-0-	-149	-0-	657	3	4	9	Y	4					8
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
*11	844	N	844	-0-	-0-	-0-	831	3	13	9	Y	12					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
WALSER 30 WELL #: 1 RRCID -> 196515 COMPL. DATE 03/22/2003 TOTAL DEPTH 14480 PERF.11085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	517	-0-	-23	-0-	517	3			Y	-0-					6
07	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					6
08	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					6
*09	550	N	550	-0-	-0-	-0-	550	3			Y	-0-	6	3			-0-
*10	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
*11	600	N	559	-0-	-41	-0-	559	3			Y	-0-					-0-

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1738	N	1738	-0-	-0-	-0-	1668	3	70	9	Y	64	106	1			22
07	1736	N	1736	-0-	-0-	-0-	1730	3	6	9	Y	5					27
08	1674	N	1634	-0-	-40	-0-	1634	3			Y	-0-					27
09	1740	N	1456	-0-	-284	-0-	1442	3	14	9	Y	13					40
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40
*11	1590	N	1436	-0-	-154	-0-	1429	3	7	9	Y	6					46

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2777	-0-	-223	798	2644	3	133	9	Y	121	66	8			121
07	3133	X	2335	-0-	-798	-0-	610	1	1692	3	Y	30	99	1			52
							33	9									
08	2718	X	2718	-0-	-0-	-0-	922	1	1712	3	Y	76					128
							84	9									
*09	2785	X	2785	-0-	-0-	-0-	919	1	1732	3	Y	122	193	1			57
							134	9									
*10	3506	X	3506	-0-	-0-	-0-	1022	1	2401	3	Y	75	94	1			38
							83	9									
*11	3220	X	3220	-0-	-0-	-0-	934	1	2228	3	Y	53					91
							58	9									

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	253	-0-	-257	-0-	219	3	34	9	Y	31	81	1	1	8	23
07	538	N	538	-0-	-0-	-0-	521	3	17	9	Y	15	18	1			20
08	513	N	513	-0-	-0-	-0-	501	3	12	9	Y	11					31
*09	240	N	217	-0-	-23	-0-	200	3	17	9	Y	15					46
*10	230	N	230	-0-	-0-	-0-	217	3	13	9	Y	12					58
*11	510	N	260	-0-	-250	-0-	206	3	54	9	Y	49	74	1			33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3746	-0-	-34	-0-	3716	3	30	9	Y	27	9	8			67
07	3906	X	3267	-0-	-639	-0-	866	1	2401	3	Y	-0-	59	1			8
08	3410	X	3045	-0-	-365	-0-	706	1	2339	3	Y	-0-					8
09	3720	X	3619	-0-	-101	-0-	823	1	2789	3	Y	6					14
							7	9									
10	3844	X	NO RPT	-0-	-3844	-0-					Y	NO RPT					14
*11	4769	X	4769	-0-	-0-	-0-	652	1	4051	3	Y	60					74
							66	9									

PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	1928	-0-	-412	-0-	1927	3	1	9	Y	1	1	8			-0-
07	2418	X	1995	-0-	-423	-0-	1995	3			Y	-0-					-0-
08	2139	X	1993	-0-	-146	-0-	1993	3			Y	-0-					-0-
09	2070	X	713	-0-	-1357	-0-	713	3			Y	-0-					-0-
10	2139	X	NO RPT	-0-	-2139	-0-					Y	NO RPT					-0-
11	1920	X	1706	-0-	-214	-0-	1706	3			Y	-0-					-0-

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2095	-0-	-575	-0-	2083	3	12	9	Y	11	6	8			23
07	2759	X	2153	-0-	-606	-0-	2133	3	20	9	Y	18	35	1			6
08	2759	X	1890	-0-	-869	-0-	1890	3			Y	-0-					6
09	2640	X	1849	-0-	-791	-0-	1849	3			Y	-0-					6
10	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					6
11	2100	X	2074	-0-	-26	-0-	2065	3	9	9	Y	8					14

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	X	658	-0-	-422	-0-	658	3			Y	-0-					-0-
07	744	X	558	-0-	-186	-0-	558	3			Y	-0-					-0-
08	744	X	487	-0-	-257	-0-	487	3			Y	-0-					-0-
09	720	X	456	-0-	-264	-0-	456	3			Y	-0-					-0-
10	682	X	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
11	660	X	156	-0-	-504	-0-	156	3			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					119
07	35287	X	35287	-0-	-0-	-0-	35123	3	164	9	Y	149					268
08	33861	X	33861	-0-	-0-	-0-	33299	3	562	9	Y	511	551	1			228
*09	39870	X	32260	-0-	-7610	-0-	31963	3	297	9	Y	270	382	1			116
10	41199	X	33513	-0-	-7686	-0-	33257	3	256	9	Y	233	184	1			165
*11	34140	X	33059	-0-	-1081	-0-	32656	3	403	9	Y	366	364	1			167

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF.11108 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					39
07	694	N	694	-0-	-0-	-0-	669	3	25	9	Y	23	43	1			19
08	1165	N	1165	-0-	-0-	-0-	1162	3	3	9	Y	3					22
*09	667	N	667	-0-	-0-	-0-	659	3	8	9	Y	7					29
*10	687	N	687	-0-	-0-	-0-	686	3	1	9	Y	1					30
*11	1140	N	690	-0-	-450	-0-	675	3	15	9	Y	14					44

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	6	6	8			52
07	1869	N	1869	-0-	-0-	-0-	1521	1	309	3	N	35					87
							39	9									
08	217	N	116	-0-	-101	-0-	108	1	8	9	N	7					94
*09	0	N	-0-	-0-	-0-	-0-					N	85					179
10	0	N	-0-	-0-	-0-	-0-					N	6					185
*11	120	N	-0-	-0-	-120	-0-					N	7					192

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					73
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					73
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					73
09	180	N	152	-0-	-28	-0-	152	3			N	-0-					73
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73
11	270	N	91	-0-	-179	-0-	91	3			N	-0-					73

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	300	N	220	-0-	-80	-0-	220	3			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	X	495	-0-	-0-	-0-	137	1	325	3	Y	30	27	1	19	8	19
							33	9									
07	611	X	611	-0-	-0-	-0-	187	1	410	3	Y	13	25	1			7
							14	9									
08	1488	X	559	-0-	-929	-0-	183	1	374	3	Y	2					9
							2	9									
*09	1440	X	772	-0-	-668	-0-	189	1	554	3	Y	26					35
							29	9									
10	1488	X	711	-0-	-777	-0-	305	1	396	3	Y	9					44
							10	9									
*11	600	X	493	-0-	-107	-0-	350	1	143	3	Y	-0-					44

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

06	572	N	572	-0-	-0-	-0-	526	3	46	9	Y	42	22	8			68
07	1116	X	94	-0-	-1022	-0-	19	1	53	3	Y	20					88
							22	9									
08	1116	X	490	-0-	-626	-0-	352	1	121	3	Y	15					103
							17	9									
*09	1080	X	997	-0-	-83	-0-	745	1	230	3	Y	20	95	1			28
							22	9									
*10	1580	X	1580	-0-	-0-	-0-	1095	1	462	3	Y	21					49
							23	9									
*11	1967	X	1967	-0-	-0-	-0-	1059	1	869	3	Y	35					84
							39	9									

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

06	14B2 EXT		-0-	-0-	-0-	1					Y	9	9	8			-0-
07	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

06	774	N	774	-0-	-0-	-0-	621	3	153	9	Y	139	113	8			52
07	471	N	471	-0-	-0-	-0-	468	3	3	9	Y	3					55
08	1116	N	431	-0-	-685	-0-	418	3	13	9	Y	12	56	1			11
*09	750	N	545	-0-	-205	-0-	538	3	7	9	Y	6					17
10	0	N	-0-	-0-	-0-	-0-					Y	7					24
*11	426	N	426	-0-	-0-	-0-	409	3	17	9	Y	15					39

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

06	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					-0-
07	930	N	916	-0-	-14	-0-	916	3			Y	-0-					-0-
08	899	N	897	-0-	-2	-0-	897	3			Y	-0-					-0-
09	930	N	787	-0-	-143	-0-	787	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	870	N	812	-0-	-58	-0-	812	3			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	508	N	508	-0-	-0-	-0-	507	3	1	9	N	1	1	1			27
07	930	N	563	-0-	-367	-0-	563	3			N	-0-	1	1			26
08	682	N	596	-0-	-86	-0-	595	3	1	9	N	1					27
09	597	N	597	-0-	-0-	-0-	596	3	1	9	N	1	1	1			27
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
11	570	N	462	-0-	-108	-0-	462	3			N	-0-	1	1			26

JOHNSON, L.A. WELL #: 8059 RRCID -> 209152 COMPL. DATE 11/10/2004 TOTAL DEPTH 12209 PERF.11127 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	983	N	983	-0-	-0-	-0-	808	3	175	9	N	159	183	1	33	8	134
07	511	N	511	-0-	-0-	-0-	127	1	353	3	N	28					162
							31	9									
08	1146	N	1146	-0-	-0-	-0-	547	1	563	3	N	33					195
							36	9									
*09	1377	N	1377	-0-	-0-	-0-	631	1	647	3	N	90	185	1			100
							99	9									
*10	758	N	758	-0-	-0-	-0-	47	1	687	3	N	22					122
							24	9									
*11	1156	N	1156	-0-	-0-	-0-	590	1	450	3	N	105					227
							116	9									

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	10	1			7
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					7
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					80
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					80
08	312	N	312	-0-	-0-	-0-	305	3	7	9	N	6	85	1			1
09	300	N	251	-0-	-49	-0-	251	3			N	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	300	N	237	-0-	-63	-0-	236	3	1	9	N	1	1	1			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	1141	-0-	-2729	-0-	1109	3	32	9	N	29	29	8			172
07	3999	X	2185	-0-	-1814	-0-	561	1	1556	3	N	62	189	1			45
							68	9									
08	3999	X	2265	-0-	-1734	-0-	550	1	1715	3	N	-0-					45
09	1852	X	1852	-0-	-0-	-0-	510	1	1342	3	N	-0-					45
10	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					45
11	2190	X	957	-0-	-1233	-0-	957	1			N	-0-					45

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

06	3000	N	3429	-0-	429	429	3311	3	118	9	Y	107	87	8			67
07	3100	N	3742	-0-	642	1071	986	1	2734	3	Y	20					87
							22	9									
08	3100	N	3343	-0-	243	1314	838	1	2488	3	Y	15					102
							17	9									
*09	5017	X	3703	-0-	-1314	-0-	871	1	2807	3	Y	23	94	1			31
							25	9									
*10	3812	X	3812	-0-	-0-	-0-	923	1	2866	3	Y	21					52
							23	9									
*11	4528	X	4528	-0-	-0-	-0-	887	1	3602	3	Y	35					87
							39	9									

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

06	1132	N	1132	-0-	-0-	-0-	1063	3	69	9	Y	63	54	1	52	8	55
07	2949	N	2949	-0-	-0-	-0-	430	1	2461	3	Y	53	63	1			45
							58	9									
08	3100	N	3596	-0-	496	496	3539	3	57	9	Y	52	64	1			33
*09	2445	N	1949	-0-	-496	-0-	758	1	1136	3	Y	50	56	1			27
							55	9									
*10	3100	N	3140	-0-	40	40	3078	3	62	9	Y	56					83
*11	3221	X	3181	-0-	-40	-0-	535	1	2607	3	Y	35	62	1			56
							39	9									

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

06	3000	N	3671	-0-	671	671	3605	3	66	9	Y	60	59	8			7
07	3100	N	4980	-0-	1880	2551	741	1	4239	3	Y	-0-					7
08	3100	N	4510	-0-	1410	3961	4510	3			Y	-0-					7
09	7579	X	3618	-0-	-3961	-0-	3618	3			Y	-0-					7
10	713	X	NO RPT	-0-	-713	-0-					Y	NO RPT					7
*11	4805	X	4805	-0-	-0-	-0-	818	1	3987	3	Y	-0-					7

PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

06	170	N	170	-0-	-0-	-0-	120	1	50	3	Y	-0-					2
07	173	N	173	-0-	-0-	-0-	124	1	49	3	Y	-0-					2
08	189	N	189	-0-	-0-	-0-	124	1	63	3	Y	2	2	1			2
							2	9									
09	120	N	120	-0-	-0-	-0-	120	1			Y	-0-					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
*11	163	N	163	-0-	-0-	-0-	120	1	40	3	Y	3	3	1			2
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	159	-0-	-21	-0-	145	3	14	9	Y	13	2	8			25
07	155	N	140	-0-	-15	-0-	122	3	18	9	Y	16	28	1			13
08	186	N	66	-0-	-120	-0-	62	3	4	9	Y	4					17
*09	150	N	68	-0-	-82	-0-	59	3	9	9	Y	8					25
*10	50	N	50	-0-	-0-	-0-	43	3	7	9	Y	6					31
*11	61	N	61	-0-	-0-	-0-	60	3	1	9	Y	1					32

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	X	761	-0-	-19	-0-	754	3	7	9	Y	6					26
07	SHUT IN		383	-0-	383	383	380	3	3	9	Y	3	28	1			1
08	SHUT IN		-0-	-0-	-0-	383					Y	-0-	1	1			-0-
09	SHUT IN		NO RPT	-0-	-0-	383					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	383					Y	NO RPT					-0-
*11	383	X	-0-	-0-	-383	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1372	-0-	-668	-0-	120	1	1185	3	Y	61	47	1			28
							67	9									
07	1037	N	1037	-0-	-0-	-0-	124	1	896	3	Y	15					43
							17	9									
08	1860	N	905	-0-	-955	-0-	124	1	762	3	Y	17	43	1			17
							19	9									
*09	1380	N	907	-0-	-473	-0-	120	1	781	3	Y	5	13	1			9
							6	9									
*10	983	N	983	-0-	-0-	-0-	124	1	852	3	Y	6					15
							7	9									
*11	1122	N	1122	-0-	-0-	-0-	120	1	987	3	Y	14	24	1			5
							15	9									

WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	1110	-0-	-1920	-0-	1043	3	67	9	Y	61	48	1	22	8	24
07	2443	X	2443	-0-	-0-	-0-	641	1	1779	3	Y	21					45
							23	9									
08	2959	X	2959	-0-	-0-	-0-	426	1	2516	3	Y	15					60
							17	9									
09	2793	X	2793	-0-	-0-	-0-	751	1	2017	3	Y	23	47	1			36
							25	9									
10	1147	X	NO RPT	-0-	-1147	-0-					Y	NO RPT					36
*11	2850	X	2559	-0-	-291	-0-	873	1	1653	3	Y	30					66
							33	9									

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1319	-0-	-91	-0-	1316	3	3	9	Y	3					42
07	1496	N	1496	-0-	-0-	-0-	1434	3	62	9	Y	56					98
08	1426	N	1366	-0-	-60	-0-	1357	3	9	9	Y	8	87	1			19
09	1320	N	1259	-0-	-61	-0-	1230	3	29	9	Y	26					45
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
11	1320	N	1234	-0-	-86	-0-	1223	3	11	9	Y	10					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
THOMAS WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1722	-0-	-348	-0-	120	1	1592	3	N	9	9	8			-0-
							10	9									
07	1937	N	1937	-0-	-0-	-0-	124	1	1813	3	N	-0-					-0-
08	1984	N	1812	-0-	-172	-0-	124	1	1688	3	N	-0-					-0-
09	1710	N	1583	-0-	-127	-0-	120	1	1463	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	2014	N	2014	-0-	-0-	-0-	120	1	1894	3	N	-0-					-0-

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

06	630	N	493	-0-	-137	-0-	150	1	343	3	Y	-0-					102
07	532	N	532	-0-	-0-	-0-	155	1	293	3	Y	76	76	1			102
							84	9									
08	620	N	427	-0-	-193	-0-	155	1	272	3	Y	-0-					102
09	480	N	451	-0-	-29	-0-	150	1	301	3	Y	-0-					102
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					102
*11	768	N	768	-0-	-0-	-0-	150	1	618	3	Y	-0-					102

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

06	1727	N	1727	-0-	-0-	-0-	1558	3	169	9	Y	154	101	8			117
07	2526	X	2526	-0-	-0-	-0-	661	1	1832	3	Y	30	96	1			51
							33	9									
08	2544	X	2544	-0-	-0-	-0-	1168	1	1296	3	Y	73					124
							80	9									
*09	3030	X	3030	-0-	-0-	-0-	1132	1	1768	3	Y	118	187	1			55
							130	9									
*10	2429	X	2429	-0-	-0-	-0-	1262	1	1087	3	Y	73	91	1			37
							80	9									
*11	1931	X	1931	-0-	-0-	-0-	1129	1	745	3	Y	52					89
							57	9									

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

06	T. A.		120	-0-	120	120	120	1			Y	-0-					32
07	T. A.		124	-0-	124	244	124	1			Y	-0-					32
08	T. A.		-0-	-0-	-0-	244					Y	-0-					32
09	244	X	-0-	-0-	-244	-0-					Y	-0-					32
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					32
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					32

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	9	9	8			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	95	-0-	-55	-0-	94	3	1	9	Y	1					3
07	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					3
08	124	N	113	-0-	-11	-0-	113	3			Y	-0-					3
09	90	N	71	-0-	-19	-0-	69	3	2	9	Y	2					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
11	120	N	72	-0-	-48	-0-	71	3	1	9	Y	1					6

PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2241	-0-	-789	-0-	443	1	1780	3	Y	16	10	8			73
							18	9									
07	3131	X	2607	-0-	-524	-0-	430	1	2173	3	Y	4					77
							4	9									
08	3131	X	2761	-0-	-370	-0-	391	1	2348	3	Y	20	62	1			35
							22	9									
09	3030	X	2445	-0-	-585	-0-	374	1	2071	3	Y	-0-					35
10	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					35
11	2670	X	2559	-0-	-111	-0-	398	1	2106	3	Y	50	60	1			25
							55	9									

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	3	3	8			3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
08	72	N	72	-0-	-0-	-0-	69	3	3	9	Y	3	2	1			4
09	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
11	60	N	43	-0-	-17	-0-	40	3	3	9	Y	3					7

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	120	-0-	-270	-0-	120	3			Y	-0-					106
07	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					106
08	381	N	381	-0-	-0-	-0-	367	3	14	9	Y	13	60	0			59
09	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					59
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
11	390	N	49	-0-	-341	-0-	46	3	3	9	Y	3					62

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	962	-0-	-28	-0-	932	3	30	9	Y	27	101	1			15
07	1023	N	994	-0-	-29	-0-	988	3	6	9	Y	5	16	1			4
08	961	N	940	-0-	-21	-0-	940	3			Y	-0-					4
09	960	N	899	-0-	-61	-0-	895	3	4	9	Y	4					8
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
*11	947	N	947	-0-	-0-	-0-	934	3	13	9	Y	12					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	725	N	725	-0-	-0-	-0-	656	3	69	9	Y	63	77	1			22
07	674	N	674	-0-	-0-	-0-	668	3	6	9	Y	5					27
08	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					27
*09	720	N	687	-0-	-33	-0-	673	3	14	9	Y	13					40
*10	739	N	739	-0-	-0-	-0-	737	3	2	9	Y	2					42
*11	701	N	701	-0-	-0-	-0-	697	3	4	9	Y	4					46

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	433	-0-	-77	-0-	433	3			Y	-0-					24
07	527	N	505	-0-	-22	-0-	505	3			Y	-0-					24
08	558	N	532	-0-	-26	-0-	532	3			Y	-0-					24
09	420	N	414	-0-	-6	-0-	414	3			Y	-0-					24
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
11	510	N	464	-0-	-46	-0-	464	3			Y	-0-					24

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2672	-0-	-598	-0-	2631	3	41	9	N	37	7	8			173
07	3379	X	3112	-0-	-267	-0-	3112	3			N	-0-					173
08	2933	X	2933	-0-	-0-	-0-	2922	3	11	9	N	10	143	1			40
*09	2700	X	2588	-0-	-112	-0-	2588	3			N	-0-					40
10	2790	X	-0-	-0-	-2790	-0-					N	10					50
*11	3000	X	-0-	-0-	-3000	-0-					N	11					61

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	145					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	145					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	145					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	145					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	145					Y	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
*02	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
*03	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-
*04	1516	N	1516	-0-	-0-	-0-	1516	3			Y	-0-					-0-
*05	1330	N	1330	-0-	-0-	-0-	1330	3			Y	-0-					-0-
*06	840	X	584	-0-	-256	-0-	584	3			Y	-0-					-0-
*07	1581	X	388	-0-	-1193	-0-	388	3			Y	-0-					-0-
*08	1581	X	763	-0-	-818	-0-	763	3			Y	-0-					-0-
*09	1530	X	478	-0-	-1052	-0-	478	3			Y	-0-					-0-
10	1333	X	-0-	-0-	-1333	-0-					Y	-0-					-0-
*11	1094	X	1094	-0-	-0-	-0-	1094	3			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1852	N	1181	-0-	-671	-0-	1159	3	22	9	Y	20	11	8			69
07	1276	X	1276	-0-	-0-	-0-	333	1	925	3	Y	16					85
							18	9									
08	1671	X	1671	-0-	-0-	-0-	751	1	914	3	Y	5					90
							6	9									
*09	1968	X	1968	-0-	-0-	-0-	933	1	1022	3	Y	12					102
							13	9									
*10	1913	X	1913	-0-	-0-	-0-	1107	1	804	3	Y	2					104
							2	9									
*11	1050	X	906	-0-	-144	-0-	886	1	20	9	Y	18					122

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

06	420	N	420	-0-	-0-	-0-	417	3	3	9	Y	3	1	8			15
07	93	N	91	-0-	-2	-0-	81	3	10	9	Y	9	13	1			11
08	62	N	55	-0-	-7	-0-	46	3	9	9	Y	8					19
*09	420	N	61	-0-	-359	-0-	38	3	23	9	Y	21	16	1			24
*10	42	N	42	-0-	-0-	-0-	32	3	10	9	Y	9	16	1			17
*11	60	N	27	-0-	-33	-0-	21	3	6	9	Y	5	14	1			8

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

06	1721	N	1721	-0-	-0-	-0-	1674	3	47	9	Y	43	140	1	5	8	12
07	1767	N	1714	-0-	-53	-0-	1714	3			Y	-0-	8	1			4
08	1705	N	1659	-0-	-46	-0-	1659	3			Y	-0-					4
*09	1710	N	1614	-0-	-96	-0-	1608	3	6	9	Y	5					9
*10	1604	N	1604	-0-	-0-	-0-	1600	3	4	9	Y	4					13
*11	1620	N	1401	-0-	-219	-0-	1401	3			Y	-0-					13

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

06	60	N	44	-0-	-16	-0-	44	3			Y	-0-					27
07	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					27
08	31	N	-0-	-0-	-31	-0-					Y	-0-	15	1			12
09	30	N	-0-	-0-	-30	-0-					Y	-0-					12
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

06	2610	X	2066	-0-	-544	-0-	2027	3	39	9	Y	35	108	1			37
07	2604	X	2197	-0-	-407	-0-	2125	3	72	9	Y	65	86	1			16
08	2325	N	2325	-0-	-0-	-0-	2281	3	44	9	Y	40					56
*09	3000	N	5986	-0-	2986	2986	5803	3	183	9	Y	166	113	1			109
*10	3100	N	5785	-0-	2685	5671	5653	3	132	9	Y	120	187	1			42
*11	3000	N	5572	-0-	2572	8243	5461	3	111	9	Y	101	92	1			51

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

06	990	N	897	-0-	-93	-0-	897	3			Y	-0-					7
07	1062	N	1062	-0-	-0-	-0-	1062	3			Y	-0-					7
08	1096	N	1096	-0-	-0-	-0-	1096	3			Y	-0-					7
*09	975	N	975	-0-	-0-	-0-	975	3			Y	-0-					7
10	0	N	-0-	-0-	-0-	-0-					Y	8	1	1			14
*11	1141	N	1141	-0-	-0-	-0-	1132	3	9	9	Y	8					22

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

06	1410	X	-0-	-0-	-1410	-0-					Y	17	17	8			18
07	1457	X	-0-	-0-	-1457	-0-					Y	-0-					18
08	744	X	13	-0-	-731	-0-	13	3			Y	-0-	10	1			8
09	150	X	7	-0-	-143	-0-	7	3			Y	-0-					8
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
*11	25	X	25	-0-	-0-	-0-	23	3	2	9	Y	2					10

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

06	1798	N	1798	-0-	-0-	-0-	1715	3	83	9	Y	75	43	1	36	8	24
07	1815	N	1815	-0-	-0-	-0-	475	1	1317	3	Y	21					45
							23	9									
08	1867	N	1867	-0-	-0-	-0-	586	1	1264	3	Y	15					60
							17	9									
09	1920	N	1920	-0-	-0-	-0-	758	1	1136	3	Y	24	47	1			37
							26	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37
*11	2480	N	2480	-0-	-0-	-0-	987	1	1461	3	Y	29					66
							32	9									

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

06	3643	X	3643	-0-	-0-	-0-	3632	3	11	9	Y	10	7	8			50
07	3622	X	3622	-0-	-0-	-0-	3622	3			Y	-0-					50
08	3224	X	2990	-0-	-234	-0-	2961	3	29	9	Y	26	35	1			41
09	4013	X	4013	-0-	-0-	-0-	4011	3	2	9	Y	2					43
10	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					43
*11	3630	X	3580	-0-	-50	-0-	3512	3	68	9	Y	62	90	1			15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	863	-0-	-2527	-0-	840	3	23	9	Y	21	13	8			37
07	3689	X	1024	-0-	-2665	-0-	150	1	856	3	Y	16	43	1			10
							18	9									
08	3689	X	706	-0-	-2983	-0-	691	3	15	9	Y	14					24
09	3570	X	525	-0-	-3045	-0-	517	3	8	9	Y	7					31
10	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					31
*11	990	X	427	-0-	-563	-0-	72	1	348	3	Y	6					37
							7	9									

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					18
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					18
08	93	N	48	-0-	-45	-0-	46	3	2	9	Y	2	10	1			10
09	60	N	40	-0-	-20	-0-	40	3			Y	-0-					10
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10
11	60	N	48	-0-	-12	-0-	45	3	3	9	Y	3					13

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	90	N	46	-0-	-44	-0-	46	3			N	-0-					-0-

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	886	-0-	-14	-0-	884	3	2	9	Y	2	2	8			-0-
07	961	N	854	-0-	-107	-0-	854	3			Y	-0-					-0-
08	992	N	722	-0-	-270	-0-	722	3			Y	-0-					-0-
09	900	N	604	-0-	-296	-0-	539	3	65	9	Y	59					59
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
*11	1059	N	1059	-0-	-0-	-0-	983	3	76	9	Y	69					128

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	2694	-0-	-1236	-0-	2687	3	7	9	Y	6	6	8			31
07	4061	X	2657	-0-	-1404	-0-	2657	3			Y	-0-					31
08	3627	X	3094	-0-	-533	-0-	3094	3			Y	-0-					31
09	3510	X	2047	-0-	-1463	-0-	2047	3			Y	-0-					31
10	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					31
*11	3000	X	2135	-0-	-865	-0-	2124	3	11	9	Y	10					41

PEAK-BOURASSA WELL #: 307 RRCID -> 214763 COMPL. DATE 05/15/2013 TOTAL DEPTH 12065 PERF.11033 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1263	N	1263	-0-	-0-	-0-	36	1	1209	3	Y	16	2	1	3	8	94
							18	9									
07	1054	N	951	-0-	-103	-0-	949	3	2	9	Y	2	2	1			94
08	1302	N	897	-0-	-405	-0-	896	3	1	9	Y	1					95
09	1260	N	876	-0-	-384	-0-	870	3	6	9	Y	5	64	1			36
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36
11	870	N	686	-0-	-184	-0-	684	3	2	9	Y	2	2	1			36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

06	1679	N	1679	-0-	-0-	-0-	1593	3	86	9	Y	78	56	1	4	8	34
07	2976	N	1920	-0-	-1056	-0-	503	1	1395	3	Y	20					54
							22	9									
08	2046	N	1807	-0-	-239	-0-	585	1	1156	3	Y	60	57	1			57
							66	9									
09	1960	N	1960	-0-	-0-	-0-	662	1	1281	3	Y	15	43	1			29
							17	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29
*11	1957	N	1957	-0-	-0-	-0-	864	1	1015	3	Y	71	82	1			18
							78	9									

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

06	575	N	575	-0-	-0-	-0-	533	3	42	9	Y	38					112
07	687	N	687	-0-	-0-	-0-	657	3	30	9	Y	27					139
08	651	N	370	-0-	-281	-0-	337	3	33	9	Y	30	112	1			57
09	540	N	349	-0-	-191	-0-	328	3	21	9	Y	19					76
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					76
*11	360	N	297	-0-	-63	-0-	192	3	105	9	Y	95	113	1			58

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

06	3000	N	3940	-0-	940	1992	3791	3	149	9	Y	135	101	8			55
07	3100	N	3964	-0-	864	2856	580	1	3316	3	Y	62	80	1			37
							68	9									
08	5346	X	2490	-0-	-2856	-0-	2434	3	56	9	Y	51					88
09	1633	X	1633	-0-	-0-	-0-	1610	3	23	9	Y	21					109
10	961	X	NO RPT	-0-	-961	-0-					Y	NO RPT					109
11	930	X	386	-0-	-544	-0-	373	3	13	9	Y	12					12

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

06	400	N	400	-0-	-0-	-0-	347	3	53	9	Y	48	69	1			28
07	367	N	367	-0-	-0-	-0-	350	3	17	9	Y	15	10	1			33
08	350	N	350	-0-	-0-	-0-	347	3	3	9	Y	3					36
09	390	N	344	-0-	-46	-0-	344	3			Y	-0-					36
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36
11	330	N	96	-0-	-234	-0-	96	3			Y	-0-					36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	418	-0-	-962	-0-	418	3			N	-0-					-0-
07	372	N	247	-0-	-125	-0-	247	3			N	-0-					-0-
08	465	N	137	-0-	-328	-0-	137	3			N	-0-					-0-
09	672	N	672	-0-	-0-	-0-	658	3	14	9	N	13					13
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
*11	439	N	439	-0-	-0-	-0-	436	3	3	9	N	3					28

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2225	-0-	-595	-0-	2215	3	10	9	Y	9	5	8			80
07	2914	X	2554	-0-	-360	-0-	2554	3			Y	-0-					80
08	2666	X	2563	-0-	-103	-0-	2561	3	2	9	Y	2	78	1			4
09	2580	X	2072	-0-	-508	-0-	2065	3	7	9	Y	6					10
10	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT					10
11	2490	X	2278	-0-	-212	-0-	2276	3	2	9	Y	2					12

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3653	-0-	-127	-0-	3634	3	19	9	Y	17	17	8			-0-
07	3906	X	3772	-0-	-134	-0-	3772	3			Y	-0-					-0-
08	3983	X	3983	-0-	-0-	-0-	3983	3			Y	-0-					-0-
09	4480	X	4480	-0-	-0-	-0-	4460	3	20	9	Y	18					18
10	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					18
*11	4480	X	4480	-0-	-0-	-0-	4391	3	89	9	Y	81					99

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	64	-0-	-146	-0-	64	3			Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
08	93	N	37	-0-	-56	-0-	37	3			Y	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	740	-0-	-250	-0-	740	3			Y	-0-					-0-
07	992	N	822	-0-	-170	-0-	822	3			Y	-0-					-0-
08	961	N	786	-0-	-175	-0-	786	3			Y	-0-					-0-
09	750	N	702	-0-	-48	-0-	702	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*11	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2446	-0-	-494	-0-	2446	3			Y	-0-					5
07	3038	X	2706	-0-	-332	-0-	717	1	1989	3	Y	-0-					5
08	3038	X	2316	-0-	-722	-0-	425	1	1891	3	Y	-0-					5
09	2490	X	2277	-0-	-213	-0-	523	1	1751	3	Y	3					8
							3	9									
10	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					8
*11	3424	X	3424	-0-	-0-	-0-	625	1	2766	3	Y	30					38
							33	9									

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

06	5277	X	5277	-0-	-0-	-0-	36	1	5110	2	N	119					172
							131	9									
07	5270	X	5185	-0-	-85	-0-	5176	3	9	9	N	8					180
08	5270	X	4935	-0-	-335	-0-	4847	3	88	9	N	80	203	1			57
09	5100	X	4693	-0-	-407	-0-	4642	3	51	9	N	46					103
10	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					103
11	5100	X	4403	-0-	-697	-0-	120	1	4238	3	N	41	152	1			17
							45	9									

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

06	1920	X	1554	-0-	-366	-0-	1526	3	28	9	Y	25	20	8			45
07	1798	X	1445	-0-	-353	-0-	1427	3	18	9	Y	16	37	1			24
08	1736	X	894	-0-	-842	-0-	875	3	19	9	Y	17					41
09	1560	X	881	-0-	-679	-0-	831	3	50	9	Y	45	35	1			51
10	1612	X	NO RPT	-0-	-1612	-0-					Y	NO RPT					51
11	1560	X	545	-0-	-1015	-0-	534	3	11	9	Y	10	29	1			15

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

06	1740	X	711	-0-	-1029	-0-	707	3	4	9	Y	4	4	8			14
07	1550	X	714	-0-	-836	-0-	714	3			Y	-0-					14
08	1550	X	603	-0-	-947	-0-	603	3			Y	-0-					14
09	1140	X	449	-0-	-691	-0-	449	3			Y	-0-					14
10	930	X	NO RPT	-0-	-930	-0-					Y	NO RPT					14
11	720	X	368	-0-	-352	-0-	368	3			Y	-0-					-0-

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

06	3690	X	3678	-0-	-12	-0-	3677	3	1	9	N	1	1	8			-0-
07	4092	X	3861	-0-	-231	-0-	3861	3			N	-0-					-0-
08	4092	X	3472	-0-	-620	-0-	3472	3			N	-0-					-0-
09	5735	X	5735	-0-	-0-	-0-	5618	3	117	9	N	106					106
10	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					106
*11	4930	X	4930	-0-	-0-	-0-	4831	3	99	9	N	90					140

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1605	-0-	-405	-0-	1564	3	41	9	Y	37	3	8			128
07	1860	N	1759	-0-	-101	-0-	1753	3	6	9	Y	5					133
08	1953	N	1750	-0-	-203	-0-	1733	3	17	9	Y	15	134	1			14
09	1560	N	1407	-0-	-153	-0-	1397	3	10	9	Y	9					23
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
11	1680	N	1533	-0-	-147	-0-	1510	3	23	9	Y	21					53

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

06	780	N	777	-0-	-3	-0-	740	3	37	9	Y	34	150	1			24
07	740	N	740	-0-	-0-	-0-	719	3	21	9	Y	19	20	1			23
08	806	N	718	-0-	-88	-0-	718	3			Y	-0-					23
09	780	N	697	-0-	-83	-0-	694	3	3	9	Y	3					26
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26
11	690	N	664	-0-	-26	-0-	664	3			Y	-0-					26

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

06	265	N	265	-0-	-0-	-0-	258	3	7	9	Y	6					26
07	279	N	187	-0-	-92	-0-	184	3	3	9	Y	3	28	1			1
08	279	N	117	-0-	-162	-0-	117	3			Y	-0-	1	1			-0-
09	270	N	174	-0-	-96	-0-	174	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*11	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

06	630	N	376	-0-	-254	-0-	356	3	20	9	Y	18					85
07	403	N	297	-0-	-106	-0-	285	3	12	9	Y	11					96
08	620	N	259	-0-	-361	-0-	241	3	18	9	Y	16	77	1			35
09	360	N	221	-0-	-139	-0-	209	3	12	9	Y	11					46
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
11	240	N	176	-0-	-64	-0-	139	3	37	9	Y	34	75	1			31

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

06	2155	N	2155	-0-	-0-	-0-	2155	3			Y	-0-					-0-
07	1948	N	1948	-0-	-0-	-0-	1948	3			Y	-0-					-0-
08	1942	N	1942	-0-	-0-	-0-	1942	3			Y	-0-					-0-
09	2160	N	1795	-0-	-365	-0-	1795	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	1890	N	1441	-0-	-449	-0-	1441	3			Y	-0-					-0-

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	589	-0-	-101	-0-	577	3	12	9	Y	11					25
07	601	N	601	-0-	-0-	-0-	583	3	18	9	Y	16	28	1			13
08	651	N	390	-0-	-261	-0-	386	3	4	9	Y	4					17
09	570	N	420	-0-	-150	-0-	411	3	9	9	Y	8					25
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25
11	390	N	307	-0-	-83	-0-	305	3	2	9	Y	2					33

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

06	1710	N	1388	-0-	-322	-0-	1385	3	3	9	Y	3	3	8			-0-
07	1671	N	1671	-0-	-0-	-0-	1671	3			Y	-0-					-0-
08	1704	N	1704	-0-	-0-	-0-	1704	3			Y	-0-					-0-
09	1435	N	1435	-0-	-0-	-0-	1435	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	1650	N	1526	-0-	-124	-0-	1526	3			Y	-0-					-0-

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

06	2769	N	2503	-0-	-266	-0-	2371	3	132	9	Y	120	91	8			137
07	3100	N	3721	-0-	621	621	986	1	2735	3	Y	-0-					137
08	3330	X	2709	-0-	-621	-0-	643	1	2066	3	Y	-0-					137
09	3231	X	3231	-0-	-0-	-0-	759	1	2377	3	Y	86					223
							95	9									
10	1054	X	NO RPT	-0-	-1054	-0-					Y	NO RPT					223
*11	3708	X	3708	-0-	-0-	-0-	941	1	2679	3	Y	80					162
							88	9									

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

06	T. A.		876	-0-	876	876	850	1	26	3	Y	-0-					-0-
07	T. A.		872	-0-	872	1748	788	1	84	3	Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	1748					Y	-0-					-0-
09	T. A.		888	-0-	888	2636	888	1			Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	2636					Y	NO RPT					-0-
*11	3738	X	1102	-0-	-2636	-0-	1102	1			Y	-0-					-0-

JOHNSON, L. A. WELL #: 1659A RRCID -> 219121 COMPL. DATE 04/01/2006 TOTAL DEPTH 13605 PERF.11294 - 13503

06	960	N	-0-	-0-	-960	-0-					Y	38	38	8			-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	991	-0-	-2219	-0-	985	3	6	9	Y	5	2	1	1	8	59
07	3317	X	924	-0-	-2393	-0-	917	3	7	9	Y	6	2	1			63
08	3317	X	1029	-0-	-2288	-0-	1023	3	6	9	Y	5	46	1			22
09	2010	X	1007	-0-	-1003	-0-	1005	3	2	9	Y	2	2	1			22
10	1395	X	NO RPT	-0-	-1395	-0-					Y	NO RPT					22
11	990	X	926	-0-	-64	-0-	925	3	1	9	Y	1	2	1			22

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	143	-0-	-67	-0-	143	3			Y	-0-					6
07	206	N	206	-0-	-0-	-0-	198	3	8	9	Y	7					13
08	135	N	135	-0-	-0-	-0-	135	3			Y	-0-	11	1			2
09	150	N	46	-0-	-104	-0-	42	3	4	9	Y	4					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6
*11	148	N	148	-0-	-0-	-0-	146	3	2	9	Y	2					8

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					50
07	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					50
08	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-	41	1			9
09	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					9
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					9
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					9

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	273	3	46	9	Y	42	42	1	2	8	24
07	3100	N	3382	-0-	282	282	890	1	2469	3	Y	21					45
							23	9									
08	2761	N	2479	-0-	-282	-0-	2462	3	17	9	Y	15					60
09	2800	N	2800	-0-	-0-	-0-	13	1	2761	3	Y	24	47	1			37
							26	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37
*11	3026	X	3026	-0-	-0-	-0-	2987	3	39	9	Y	35					66

PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	584	-0-	-16	-0-	583	3	1	9	N	1	1	1			81
07	620	N	593	-0-	-27	-0-	592	3	1	9	N	1	1	1			81
08	682	N	682	-0-	-0-	-0-	682	3			N	-0-	80	1			1
09	685	N	685	-0-	-0-	-0-	684	3	1	9	N	1	1	1			1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
*11	685	N	685	-0-	-0-	-0-	683	3	2	9	N	2	2	1			1

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1011	-0-	-159	-0-	1008	3	3	9	N	3	3	8			-0-
07	1178	N	1163	-0-	-15	-0-	1163	3			N	-0-					-0-
08	1209	N	1187	-0-	-22	-0-	1187	3			N	-0-					-0-
09	1020	N	945	-0-	-75	-0-	945	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	1140	N	1091	-0-	-49	-0-	1091	3			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	238	-0-	-2	-0-	195	3	43	9	Y	39	47	1			12
07	279	N	179	-0-	-100	-0-	179	3			Y	-0-	8	1			4
08	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					4
09	240	N	-0-	-0-	-240	-0-					Y	5					9
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9
*11	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					13

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	236	-0-	-34	-0-	236	3			Y	-0-					-0-
07	465	N	211	-0-	-254	-0-	211	3			Y	-0-					-0-
08	248	N	195	-0-	-53	-0-	195	3			Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*11	3000	N	4371	-0-	1371	1371	4371	3			Y	-0-					-0-

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					2
07	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					2
08	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					2
09	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
11	120	N	91	-0-	-29	-0-	91	3			Y	-0-					2

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1621	-0-	-329	-0-	1617	3	4	9	Y	4	1	8			40
07	2170	N	1592	-0-	-578	-0-	1592	3			Y	-0-					40
08	1860	N	1638	-0-	-222	-0-	1609	3	29	9	Y	26	28	1			38
09	3000	N	3586	-0-	586	586	3584	3	2	9	Y	2					40
10	0	N	NO RPT	-0-	-0-	586					Y	NO RPT					40
*11	3000	N	2496	-0-	-504	82	2477	3	19	9	Y	17	87	1			15

PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					64
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1421	-0-	-349	-0-	1409	3	12	9	Y	11	9	8			60
07	1674	N	1636	-0-	-38	-0-	1636	3			Y	-0-					60
08	1705	N	1628	-0-	-77	-0-	1625	3	3	9	Y	3	59	1			4
09	1410	N	1300	-0-	-110	-0-	1293	3	7	9	Y	6					10
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10
11	1590	N	898	-0-	-692	-0-	897	3	1	9	Y	1					11

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	8					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	8					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	8					Y	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2608	-0-	-122	-0-	763	1	1810	3	Y	32	153	1	10	8	69
							35	9									
07	2821	X	2398	-0-	-423	-0-	743	1	1626	3	Y	26	81	1			14
							29	9									
08	3007	X	2283	-0-	-724	-0-	747	1	1530	3	Y	5					19
							6	9									
09	2910	X	2645	-0-	-265	-0-	658	1	1929	3	Y	53					72
							58	9									
10	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					72
11	2610	X	742	-0-	-1868	-0-	527	1	215	3	Y	-0-					91

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	1258	-0-	-662	-0-	1256	3	2	9	N	2	2	1			-0-
07	1984	X	1187	-0-	-797	-0-	1187	3			N	-0-					-0-
08	1984	X	1086	-0-	-898	-0-	1084	3	2	9	N	2					2
09	1920	X	1018	-0-	-902	-0-	1017	3	1	9	N	1	2	1			1
10	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					1
11	1260	X	1160	-0-	-100	-0-	1158	3	2	9	N	2	3	1			1

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	X	143	-0-	-487	-0-	114	3	29	9	Y	26	83	1			27
07	651	X	268	-0-	-383	-0-	220	3	48	9	Y	44	60	1			11
08	651	X	315	-0-	-336	-0-	301	3	14	9	Y	13					24
09	3075	X	3075	-0-	-0-	-0-	2904	3	171	9	Y	155	77	1			102
10	155	X	NO RPT	-0-	-155	-0-					Y	NO RPT					102
*11	4588	X	4588	-0-	-0-	-0-	4477	3	111	9	Y	101	92	1			51

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1194	-0-	-36	-0-	1188	3	6	9	Y	5					23
07	1271	N	1256	-0-	-15	-0-	1236	3	20	9	Y	18	35	1			6
08	1271	N	1187	-0-	-84	-0-	1187	3			Y	-0-					6
09	1200	N	1029	-0-	-171	-0-	1029	3			Y	-0-					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6
11	1140	N	991	-0-	-149	-0-	980	3	11	9	Y	10					16

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	626	-0-	-184	-0-	607	3	19	9	Y	17	4	8			161
07	713	N	686	-0-	-27	-0-	684	3	2	9	Y	2					163
*08	775	N	692	-0-	-83	-0-	662	3	30	9	Y	27	162	1			28
*09	600	N	598	-0-	-2	-0-	598	3			Y	-0-					28
*10	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					28
*11	2306	N	2306	-0-	-0-	-0-	2300	3	6	9	Y	5					33

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					68
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					68
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					68
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					68
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					68

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0-	-0-	579	3	7	9	Y	6					26
07	575	N	575	-0-	-0-	-0-	566	3	9	9	Y	8	31	1			3
08	558	N	374	-0-	-184	-0-	371	3	3	9	Y	3	5	1			1
09	570	N	356	-0-	-214	-0-	354	3	2	9	Y	2	2	1			1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
11	360	N	221	-0-	-139	-0-	219	3	2	9	Y	2	2	1			1

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	82					Y	-0-					31
07	SHUT IN		-0-	-0-	-0-	82					Y	-0-					31
08	SHUT IN		-0-	-0-	-0-	82					Y	-0-					31
09	SHUT IN		-0-	-0-	-0-	82					Y	-0-	31	1			-0-
10	SHUT IN		NO RPT	-0-	-0-	82					Y	NO RPT					-0-
11	SHUT IN		-0-	-0-	-0-	82					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2665	N	2665	-0-	-0-	-0-	2448	3	217	9	Y	197	82	1	83	8	52
07	2840	N	2840	-0-	-0-	-0-	744	1	2063	3	Y	30					82
							33	9									
08	2684	N	2684	-0-	-0-	-0-	674	1	1804	3	Y	187	91	1			178
							206	9									
09	2951	N	2951	-0-	-0-	-0-	801	1	2097	3	Y	48	134	1			92
							53	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					92
*11	3000	N	3316	-0-	316	316	796	1	2352	3	Y	153	257	1			55
							168	9									

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1408	-0-	-602	-0-	1408	3			Y	-0-					82
07	2015	N	1546	-0-	-469	-0-	1546	3			Y	-0-					82
08	1829	N	1575	-0-	-254	-0-	1575	3			Y	-0-	67	1			15
09	1598	N	1598	-0-	-0-	-0-	1598	3			Y	-0-					15
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15
*11	2144	N	2144	-0-	-0-	-0-	2144	3			Y	-0-					15

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
07	558	N	543	-0-	-15	-0-	543	3			Y	-0-					-0-
08	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
09	510	N	354	-0-	-156	-0-	354	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	570	N	248	-0-	-322	-0-	248	3			Y	-0-					-0-

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0-	-0-	369	3	48	9	Y	44	106	1			33
07	384	N	384	-0-	-0-	-0-	363	3	21	9	Y	19	26	1			26
08	434	N	369	-0-	-65	-0-	349	3	20	9	Y	18					44
09	578	N	578	-0-	-0-	-0-	554	3	24	9	Y	22					66
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					66
*11	559	N	559	-0-	-0-	-0-	500	3	59	9	Y	54	104	1			36

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	313	-0-	-47	-0-	313	3			Y	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
09	1932	N	1932	-0-	-0-	-0-	1866	3	66	9	Y	60					60
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					60
*11	3000	N	3727	-0-	727	727	3631	3	96	9	Y	87					127

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	-0-	-0-	-1110	-0-					Y	18	18	8			37
07	930	N	-0-	-0-	-930	-0-					Y	-0-	32	1			5
08	1736	N	805	-0-	-931	-0-	805	1			Y	-0-					5
09	965	N	965	-0-	-0-	-0-	965	1			Y	-0-					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
*11	968	N	968	-0-	-0-	-0-	968	1			Y	-0-					-0-

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	40	-0-	-200	-0-	40	3			Y	-0-					-0-
07	465	N	253	-0-	-212	-0-	253	3			Y	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	420	N	207	-0-	-213	-0-	207	3			Y	-0-					-0-

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2587	-0-	-203	-0-	2577	3	10	9	N	9	4	1	1	8	62
07	2883	X	2702	-0-	-181	-0-	2698	3	4	9	N	4	5	1			61
08	2790	X	2643	-0-	-147	-0-	2640	3	3	9	N	3					64
09	2670	X	2533	-0-	-137	-0-	2530	3	3	9	N	3	5	1			62
10	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					62
11	2610	X	2559	-0-	-51	-0-	2552	3	7	9	N	6	6	1			62

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	951	-0-	-39	-0-	947	3	4	9	Y	4	2	1	1	8	29
07	1116	N	1053	-0-	-63	-0-	1045	3	8	9	Y	7	2	1			34
08	1085	N	974	-0-	-111	-0-	968	3	6	9	Y	5	24	1			15
09	960	N	955	-0-	-5	-0-	953	3	2	9	Y	2	2	1			15
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15
*11	1022	N	1022	-0-	-0-	-0-	1020	3	2	9	Y	2	2	1			15

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	X	1260	-0-	-420	-0-	1227	3	33	9	Y	30	60	1	18	8	59
07	1643	X	1364	-0-	-279	-0-	194	1	1112	3	Y	53	67	1			45
							58	9									
08	1739	X	1739	-0-	-0-	-0-	1682	3	57	9	Y	52	64	1			33
09	1760	X	1760	-0-	-0-	-0-	1705	3	55	9	Y	50	56	1			27
10	1302	X	NO RPT	-0-	-1302	-0-					Y	NO RPT					27
*11	4257	X	4257	-0-	-0-	-0-	718	1	3500	3	Y	35	62	1			56
							39	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	2332	-0-	-1058	-0-	2329	3	3	9	Y	3	3	8			-0-
07	3007	X	2334	-0-	-673	-0-	2334	3			Y	-0-					-0-
08	2821	X	2301	-0-	-520	-0-	2301	3			Y	-0-					-0-
09	2730	X	1954	-0-	-776	-0-	1954	3			Y	-0-					-0-
10	2449	X	NO RPT	-0-	-2449	-0-					Y	NO RPT					-0-
11	2340	X	1981	-0-	-359	-0-	1981	3			Y	-0-					-0-

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6095	X	6095	-0-	-0-	-0-	5992	3	103	9	Y	94	94	8			21
07	4551	X	4551	-0-	-0-	-0-	4551	3			Y	-0-					21
08	4919	X	4919	-0-	-0-	-0-	4919	3			Y	-0-					21
09	6090	X	4776	-0-	-1314	-0-	4776	3			Y	-0-					21
10	6293	X	NO RPT	-0-	-6293	-0-					Y	NO RPT					21
11	6090	X	3673	-0-	-2417	-0-	3656	3	17	9	Y	15					48

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	1930	-0-	-290	-0-	1289	1	533	3	Y	98	10	8			189
							108	9									
07	1798	X	-0-	-0-	-1798	-0-					Y	46	163	1			72
08	1798	X	424	-0-	-1374	-0-	399	1	25	9	Y	23					95
09	930	X	688	-0-	-242	-0-	600	1	88	9	Y	80					175
10	961	X	NO RPT	-0-	-961	-0-					Y	NO RPT					175
11	1920	X	1186	-0-	-734	-0-	1142	1	44	9	Y	40					114

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2004	-0-	-996	6771	1855	3	149	9	Y	135	76	1	56	8	62
07	10335	X	3564	-0-	-6771	-0-	679	1	2844	3	Y	37					99
							41	9									
08	3240	X	3240	-0-	-0-	-0-	498	1	2589	3	Y	139	155	1			83
							153	9									
09	3194	X	3194	-0-	-0-	-0-	609	1	2491	3	Y	85	78	1			90
							94	9									
10	1891	X	NO RPT	-0-	-1891	-0-					Y	NO RPT					90
*11	2053	X	2053	-0-	-0-	-0-	1920	3	133	9	Y	121	143	1			60

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7042	X	7042	-0-	-0-	-0-	6983	3	59	9	Y	54	47	1	15	8	24
07	11230	X	11230	-0-	-0-	-0-	2970	1	8237	3	Y	21					45
							23	9									
08	8798	X	8798	-0-	-0-	-0-	953	1	7828	3	Y	15					60
							17	9									
09	7169	X	7169	-0-	-0-	-0-	1133	1	6010	3	Y	24	47	1			37
							26	9									
10	7285	X	NO RPT	-0-	-7285	-0-					Y	NO RPT					37
11	7080	X	3728	-0-	-3352	-0-	721	1	2968	3	Y	35					66
							39	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4272	X	4272	-0-	-0-	-0-	4144	3	128	9	Y	116	50	1	65	8	40
07	5806	X	5806	-0-	-0-	-0-	1114	1	4664	3	Y	25					65
							28	9									
08	4631	X	4631	-0-	-0-	-0-	731	1	3801	3	Y	90	101	1			54
							99	9									
09	5657	X	5657	-0-	-0-	-0-	1099	1	4497	3	Y	55	51	1			58
							61	9									
10	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					58
*11	3825	X	3825	-0-	-0-	-0-	3738	3	87	9	Y	79	93	1			39

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2778	-0-	-432	-0-	2768	3	10	9	Y	9	9	8			-0-
07	3317	X	2319	-0-	-998	-0-	345	1	1974	3	Y	-0-					-0-
08	3317	X	1215	-0-	-2102	-0-	1215	3			Y	-0-					-0-
09	2940	X	1907	-0-	-1033	-0-	1907	3			Y	-0-					-0-
10	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					-0-
11	2790	X	1560	-0-	-1230	-0-	266	1	1294	3	Y	-0-					-0-

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2053	-0-	-377	-0-	2030	3	23	9	Y	21	11	8			54
07	2511	X	2230	-0-	-281	-0-	2217	3	13	9	Y	12					66
08	2666	X	2187	-0-	-479	-0-	2176	3	11	9	Y	10					76
09	2580	X	1887	-0-	-693	-0-	1880	3	7	9	Y	6	63	1			19
10	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT					19
11	2160	X	1492	-0-	-668	-0-	1477	3	15	9	Y	14					36

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2293	-0-	-587	-0-	2225	3	68	9	Y	62	8	8			129
07	2976	X	2869	-0-	-107	-0-	416	1	2378	3	Y	68					197
							75	9									
08	2976	X	992	-0-	-1984	-0-	713	3	279	9	Y	254	184	1			267
09	2310	X	2126	-0-	-184	-0-	1972	3	154	9	Y	140	208	1			199
10	2294	X	NO RPT	-0-	-2294	-0-					Y	NO RPT					199
11	2790	X	404	-0-	-2386	-0-	228	3	176	9	Y	160	188	1			124

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1659	-0-	-381	-0-	1650	3	9	9	Y	8	8	8			-0-
07	2015	N	1906	-0-	-109	-0-	1906	3			Y	-0-					-0-
08	1922	N	1902	-0-	-20	-0-	1902	3			Y	-0-					-0-
09	1650	N	1456	-0-	-194	-0-	1456	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	1830	N	1829	-0-	-1	-0-	1829	3			Y	-0-					-0-

L.A. JOHNSON WELL #: 9059A RRCID -> 229560 COMPL. DATE 07/04/2012 TOTAL DEPTH 13664 PERF.11266 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	2850	-0-	-1110	-0-	2783	3	67	9	Y	61	24	8			162
07	3813	X	3170	-0-	-643	-0-	609	1	2551	3	Y	9	143	1			28
							10	9									
08	3981	X	3981	-0-	-0-	-0-	642	1	3336	3	Y	3					31
							3	9									
09	3180	X	2909	-0-	-271	-0-	566	1	2318	3	Y	23					54
							25	9									
10	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					54
11	3840	X	2240	-0-	-1600	-0-	2084	3	156	9	Y	142					210

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1760	-0-	-310	-0-	1729	3	31	9	Y	28	7	8			62
07	2077	N	1962	-0-	-115	-0-	1962	3			Y	-0-					62
08	2108	N	1945	-0-	-163	-0-	1945	3			Y	-0-					62
09	1740	N	1646	-0-	-94	-0-	1604	3	42	9	Y	38					100
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					100
11	1890	N	1731	-0-	-159	-0-	1710	3	21	9	Y	19					119
DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764																	
06	2010	N	1823	-0-	-187	-0-	1815	3	8	9	Y	7	7	8			-0-
07	2059	N	2059	-0-	-0-	-0-	2059	3			Y	-0-					-0-
08	2077	N	2063	-0-	-14	-0-	2063	3			Y	-0-					-0-
09	1830	N	1696	-0-	-134	-0-	1696	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	2010	N	1901	-0-	-109	-0-	1901	3			Y	-0-					-0-
HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466																	
06	5940	X	5726	-0-	-214	-0-	5692	3	34	9	Y	31	23	8			79
07	6138	X	5836	-0-	-302	-0-	5805	3	31	9	Y	28	65	1			42
08	6169	X	3792	-0-	-2377	-0-	3760	3	32	9	Y	29					71
09	5970	X	3903	-0-	-2067	-0-	3816	3	87	9	Y	79	62	1			88
10	6169	X	NO RPT	-0-	-6169	-0-					Y	NO RPT					88
11	5730	X	3506	-0-	-2224	-0-	3485	3	21	9	Y	19	52	1			27
MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238																	
06	2340	X	2296	-0-	-44	-0-	2285	3	11	9	N	10	10	8			42
07	2528	X	2528	-0-	-0-	-0-	2528	3			N	-0-					42
08	2635	X	2487	-0-	-148	-0-	2487	3			N	-0-					42
09	2550	X	2545	-0-	-5	-0-	2545	3			N	-0-					42
10	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					42
*11	2738	X	2738	-0-	-0-	-0-	2738	3			N	-0-					42
PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667																	
06	SHUT IN		348	-0-	348	348	345	3	3	9	N	3	3	1			55
07	SHUT IN		-0-	-0-	-0-	348					N	-0-					55
08	SHUT IN		-0-	-0-	-0-	348					N	-0-					55
09	348	X	-0-	-0-	-348	-0-					N	-0-					55
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812																	
06	750	N	746	-0-	-4	-0-	738	3	8	9	Y	7	1	1			40
07	775	N	747	-0-	-28	-0-	746	3	1	9	Y	1	1	1			40
08	775	N	735	-0-	-40	-0-	735	3			Y	-0-					40
09	753	N	753	-0-	-0-	-0-	747	3	6	9	Y	5	27	1			18
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18
*11	813	N	813	-0-	-0-	-0-	811	3	2	9	Y	2	2	1			18
RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334																	
06	3494	X	3494	-0-	-0-	-0-	3466	3	28	9	N	25					95
07	3255	X	3023	-0-	-232	-0-	2997	3	26	9	N	24					119
08	3255	X	2910	-0-	-345	-0-	2900	3	10	9	N	9					128
09	3180	X	3180	-0-	-0-	-0-	3180	3			N	-0-					128
10	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					128
11	3480	X	2267	-0-	-1213	-0-	2261	3	6	9	N	5					32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	945	-0-	-105	-0-	934	3	11	9	N	10					109
07	992	N	952	-0-	-40	-0-	927	3	25	9	N	23					132
08	992	N	700	-0-	-292	-0-	697	3	3	9	N	3					135
09	679	N	679	-0-	-0-	-0-	649	3	30	9	N	27					162
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162
11	690	N	359	-0-	-331	-0-	359	3			N	-0-					47

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1605	-0-	-45	-0-	1590	3	15	9	N	14					192
07	1767	N	1453	-0-	-314	-0-	1441	3	12	9	N	11					203
08	1781	N	1781	-0-	-0-	-0-	1737	3	44	9	N	40	175	1			68
09	1487	N	1487	-0-	-0-	-0-	1476	3	11	9	N	10					78
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
11	1710	N	1574	-0-	-136	-0-	1563	3	11	9	N	10					47

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1962	N	1962	-0-	-0-	-0-	1916	3	46	9	Y	42	75	1	16	8	16
07	3100	N	3223	-0-	123	123	475	1	2718	3	Y	27					43
							30	9									
08	2686	N	2563	-0-	-123	-0-	2556	3	7	9	Y	6					49
09	2242	N	2242	-0-	-0-	-0-	2242	3			Y	-0-					49
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					49
*11	2007	X	2007	-0-	-0-	-0-	50	1	1940	3	Y	15					71
							17	9									

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1479	-0-	-681	-0-	1433	3	46	9	N	42	12	8			108
07	SHUT IN		6	-0-	6	6	6	3			N	-0-					108
08	SHUT IN		-0-	-0-	-0-	6					N	-0-					108
09	SHUT IN		-0-	-0-	-0-	6					N	-0-					108
10	SHUT IN		NO RPT	-0-	-0-	6					N	NO RPT					108
11	SHUT IN		-0-	-0-	-0-	6					N	-0-					108

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	1865	-0-	-1045	-0-	1859	3	6	9	Y	5	5	8			88
07	3007	X	1975	-0-	-1032	-0-	1975	3			Y	-0-					88
08	3007	X	2104	-0-	-903	-0-	2103	3	1	9	Y	1	72	1			17
09	2250	X	1777	-0-	-473	-0-	1777	3			Y	-0-					17
10	2325	X	NO RPT	-0-	-2325	-0-					Y	NO RPT					17
11	2040	X	1733	-0-	-307	-0-	1733	3			Y	-0-					26

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	-0-	134	3	6	9	Y	5					23
07	102	N	102	-0-	-0-	-0-	98	3	4	9	Y	4	26	1			1
08	93	N	51	-0-	-42	-0-	51	3			Y	-0-	1	1			-0-
09	120	N	62	-0-	-58	-0-	62	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*11	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2475	N	2475	-0-	-0-	-0-	2344	3	131	9	Y	119	60	1	107	8	59
07	3100	N	3765	-0-	665	665	552	1	3155	3	Y	53	67	1			45
							58	9									
08	3100	N	3619	-0-	519	1184	3562	3	57	9	Y	52	64	1			33
09	3000	N	4153	-0-	1153	2337	4098	3	55	9	Y	50	56	1			27
10	0	N	NO RPT	-0-	-0-	2337					Y	NO RPT					27
*11	5807	X	3470	-0-	-2337	-0-	584	1	2847	3	Y	35	62	1			56
							39	9									

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	970	N	970	-0-	-0-	-0-	970	3			N	-0-					54
07	775	N	725	-0-	-50	-0-	725	3			N	-0-					54
08	744	N	703	-0-	-41	-0-	703	3			N	-0-					54
09	722	N	722	-0-	-0-	-0-	722	3			N	-0-					54
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
*11	794	N	794	-0-	-0-	-0-	794	3			N	-0-					54

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	698	-0-	-142	-0-	691	3	7	9	Y	6					26
07	3100	N	7685	-0-	4585	4585	7278	3	407	9	Y	370	267	1			129
08	3100	N	13819	-0-	10719	15304	13498	3	321	9	Y	292	361	1			60
09	26537	X	11233	-0-	-15304	-0-	10976	3	257	9	Y	234	179	1			115
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					115
*11	11074	X	11074	-0-	-0-	-0-	10884	3	190	9	Y	173	182	1			95

WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1080	-0-	-60	-0-	1071	3	9	9	N	8	2	8			179
07	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					179
08	1330	N	1330	-0-	-0-	-0-	1277	3	53	9	N	48	144	1			83
09	1080	N	1075	-0-	-5	-0-	1075	3			N	-0-					83
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83
11	1290	N	1161	-0-	-129	-0-	1159	3	2	9	N	2					85

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	3767	-0-	-1543	-0-	570	1	3144	3	Y	48	38	8			119
							53	9									
07	5425	X	4905	-0-	-520	-0-	604	1	4291	3	Y	9					128
							10	9									
08	6430	X	6430	-0-	-0-	-0-	652	1	5730	3	Y	44	102	1			70
							48	9									
09	5911	X	5911	-0-	-0-	-0-	646	1	5265	3	Y	-0-					70
10	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					70
11	6210	X	5463	-0-	-747	-0-	622	1	4723	3	Y	107	124	1			53
							118	9									

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	752	-0-	-88	-0-	748	3	4	9	N	4	1	8			110
07	899	N	851	-0-	-48	-0-	760	3	91	9	N	83	183	1			10
08	1066	N	1066	-0-	-0-	-0-	1063	3	3	9	N	3					13
09	850	N	850	-0-	-0-	-0-	850	3			N	-0-					13
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
11	1020	N	741	-0-	-279	-0-	741	3			N	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

06	3000	X	1566	-0-	-1434	-0-	1527	3	39	9	Y	35	91	1	9	8	16
07	3100	X	1746	-0-	-1354	-0-	255	1	1461	3	Y	27					43
							30	9									
08	3100	X	1659	-0-	-1441	-0-	1652	3	7	9	Y	6					49
09	2460	X	1445	-0-	-1015	-0-	1445	3			Y	-0-					49
10	1953	X	NO RPT	-0-	-1953	-0-					Y	NO RPT					49
11	1680	X	1058	-0-	-622	-0-	4	1	1037	3	Y	15					71
							17	9									

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

06	1426	N	1426	-0-	-0-	-0-	1363	3	63	9	Y	57	57	8			3
07	2702	N	2702	-0-	-0-	-0-	402	1	2300	3	Y	-0-					3
08	3058	N	3058	-0-	-0-	-0-	3058	3			Y	-0-					3
09	3000	N	3436	-0-	436	436	3436	3			Y	-0-					3
10	0	N	NO RPT	-0-	-0-	436					Y	NO RPT					3
*11	3000	N	4684	-0-	1684	2120	798	1	3886	3	Y	-0-					3

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

06	5762	X	5762	-0-	-0-	-0-	5627	3	135	9	N	123	200	1			93
07	4867	X	4107	-0-	-760	-0-	4009	3	98	9	N	89					182
08	5735	X	5136	-0-	-599	-0-	5051	3	85	9	N	77	164	1			95
09	5550	X	3438	-0-	-2112	-0-	3372	3	66	9	N	60					155
*10	5735	X	4948	-0-	-787	-0-	4809	3	139	9	N	126	209	1			72
11	5760	X	2448	-0-	-3312	-0-	2415	3	33	9	N	30					102

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

06	3116	X	3116	-0-	-0-	-0-	3101	3	15	9	Y	14	5	8			86
07	3100	X	1871	-0-	-1229	-0-	1836	3	35	9	Y	32	71	1			47
08	3255	X	1762	-0-	-1493	-0-	1725	3	37	9	Y	34					81
09	3150	X	1324	-0-	-1826	-0-	1225	3	99	9	Y	90	70	1			101
10	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					101
11	3120	X	1414	-0-	-1706	-0-	1391	3	23	9	Y	21	59	1			30

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

06	446	N	446	-0-	-0-	-0-	324	3	122	9	N	111	182	1	4	8	76
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-	48	1			28
08	341	N	267	-0-	-74	-0-	267	3			N	-0-					28
09	450	N	238	-0-	-212	-0-	238	3			N	-0-					28
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
*11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3177	X	3177	-0-	-0-	-0-	771	1	2358	3	Y	44	5	1			170
							48	9									
07	2883	X	2189	-0-	-694	-0-	820	1	1321	3	Y	44	190	1			24
							48	9									
08	3472	X	3252	-0-	-220	-0-	875	1	2354	3	Y	21	40	1			5
							23	9									
09	3360	X	3198	-0-	-162	-0-	880	1	2300	3	Y	16	5	1			16
							18	9									
10	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					16
11	3180	X	2498	-0-	-682	-0-	890	1	1585	3	Y	21	7	1			42
							23	9									

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2028	-0-	-612	-0-	2028	3			Y	-0-					-0-
07	2604	X	1998	-0-	-606	-0-	1998	3			Y	-0-					-0-
08	2170	N	1763	-0-	-407	-0-	1763	3			Y	-0-					-0-
09	2447	N	2447	-0-	-0-	-0-	2427	3	20	9	Y	18					18
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18
*11	3000	N	3598	-0-	598	598	3558	3	40	9	Y	36					99

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5453	X	4475	-0-	-978	-0-	4317	3	158	9	Y	144	48	1	111	8	33
07	6509	X	6509	-0-	-0-	-0-	963	1	5507	3	Y	35					68
							39	9									
08	6045	X	6045	-0-	-0-	-0-	5991	3	54	9	Y	49					117
09	5418	X	5418	-0-	-0-	-0-	5346	3	72	9	Y	65	168	1			14
10	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					14
*11	5387	X	5387	-0-	-0-	-0-	910	1	4436	3	Y	37	53	1			29
							41	9									

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3107	X	3107	-0-	-0-	-0-	2940	3	167	9	Y	152	120	1	71	8	83
07	4205	X	4205	-0-	-0-	-0-	612	1	3498	3	Y	86					169
							95	9									
08	4415	X	4415	-0-	-0-	-0-	4279	3	136	9	Y	124					293
09	4425	X	4425	-0-	-0-	-0-	4248	3	177	9	Y	161	420	1			34
10	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					34
*11	5040	X	5040	-0-	-0-	-0-	841	1	4097	3	Y	93	132	1			73
							102	9									

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2292	-0-	-318	-0-	2201	3	91	9	N	83	12	8			143
07	2480	X	1800	-0-	-680	-0-	1772	3	28	9	N	25					168
08	2325	X	2208	-0-	-117	-0-	2173	3	35	9	N	32					200
09	2220	X	1962	-0-	-258	-0-	1918	3	44	9	N	40	182	1			58
10	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					58
11	2280	X	1802	-0-	-478	-0-	1655	3	147	9	N	134					205

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2787	N	2787	-0-	-0-	-0-	2654	3	133	9	Y	121	96	8			45
07	3100	N	4187	-0-	1087	1087	612	1	3503	3	Y	65	70	1			40
							72	9									
08	3100	N	3409	-0-	309	1396	3333	3	76	9	Y	69					109
09	3000	N	2814	-0-	-186	1210	2774	3	40	9	Y	36					145
10	0	N	NO RPT	-0-	-0-	1210					Y	NO RPT					145
*11	4247	X	3037	-0-	-1210	-0-	500	1	2435	3	Y	93					226
							102	9									

JOHNSON, L. A. WELL #: 1059A RRCID -> 235544 COMPL. DATE 02/13/2008 TOTAL DEPTH 13500 PERF.11206 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	N	591	-0-	-0-	-0-	472	3	119	9	Y	108	97	1			63
07	464	N	464	-0-	-0-	-0-	434	3	30	9	Y	27	22	1			68
08	699	N	699	-0-	-0-	-0-	692	3	7	9	Y	6					74
09	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					74
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					74
11	420	N	235	-0-	-185	-0-	233	3	2	9	Y	2					76

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	952	N	952	-0-	-0-	-0-	939	3	13	9	N	12					162
07	1013	N	1013	-0-	-0-	-0-	990	3	23	9	N	21					183
08	970	N	970	-0-	-0-	-0-	937	3	33	9	N	30	181	1			32
09	821	N	821	-0-	-0-	-0-	792	3	29	9	N	26					58
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58
11	870	N	800	-0-	-70	-0-	750	3	50	9	N	45	85	1			28

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1178	-0-	-52	-0-	1168	3	10	9	Y	9					56
07	1218	N	1218	-0-	-0-	-0-	1203	3	15	9	Y	14	50	1			20
08	1209	N	1167	-0-	-42	-0-	1164	3	3	9	Y	3					23
09	1170	N	1137	-0-	-33	-0-	1129	3	8	9	Y	7					30
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
*11	1153	N	1153	-0-	-0-	-0-	1138	3	15	9	Y	14					45

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1464	-0-	-336	-0-	1453	3	11	9	N	10	2	1	1	8	119
07	1798	N	1373	-0-	-425	-0-	1358	3	15	9	N	14	2	1			131
08	1581	N	1311	-0-	-270	-0-	1292	3	19	9	N	17	132	1			16
09	1470	N	1207	-0-	-263	-0-	1206	3	1	9	N	1	2	1			15
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	1260	N	1172	-0-	-88	-0-	1169	3	3	9	N	3	3	1			18

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	555	N	555	-0-	-0-	-0-	535	3	20	9	N	18					122
07	434	N	417	-0-	-17	-0-	393	3	24	9	N	22					144
08	470	N	470	-0-	-0-	-0-	422	3	48	9	N	44					188
09	782	N	782	-0-	-0-	-0-	782	3			N	-0-	188	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5312	X	5312	-0-	-0-	-0-	5301	2	11	9	N	10					163
07	5280	X	5280	-0-	-0-	-0-	5276	3	4	9	N	4					167
08	5009	X	5009	-0-	-0-	-0-	4986	3	23	9	N	21					188
09	5038	X	5038	-0-	-0-	-0-	5036	3	2	9	N	2					190
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					190
11	5310	X	4937	-0-	-373	-0-	4916	3	21	9	N	19					52

SHELL FEE 57 WELL #: 3 RRCID -> 236257 COMPL. DATE 12/20/2007 TOTAL DEPTH 13013 PERF.10748 - 12901

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					105
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8

WORKED OVER ANOTHER ZONE.. 05/29/2013

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

06	1890	N	1876	-0-	-14	-0-	1861	3	15	9	N	14	3	1			57
07	1953	N	1914	-0-	-39	-0-	1910	3	4	9	N	4	3	1			58
08	1953	N	1913	-0-	-40	-0-	1910	3	3	9	N	3	3	1			58
09	1860	N	1513	-0-	-347	-0-	1509	3	4	9	N	4					62
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62
*11	1488	N	1488	-0-	-0-	-0-	1424	3	64	9	N	58	4	1			180

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

06	1560	N	996	-0-	-564	-0-	973	3	23	9	Y	21	12	8			61
07	1489	N	1489	-0-	-0-	-0-	1474	3	15	9	Y	14	55	1			20
08	1674	N	1365	-0-	-309	-0-	1362	3	3	9	Y	3					23
09	1302	N	1302	-0-	-0-	-0-	1294	3	8	9	Y	7					30
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
11	1320	N	1191	-0-	-129	-0-	1177	3	14	9	Y	13					45

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

06	3570	X	920	-0-	-2650	-0-	920	3			N	-0-					26
07	3689	X	929	-0-	-2760	-0-	873	3	56	9	N	51					77
08	3689	X	887	-0-	-2802	-0-	876	3	11	9	N	10					87
09	3570	X	1047	-0-	-2523	-0-	978	3	69	9	N	63					150
10	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					150
*11	1674	X	1674	-0-	-0-	-0-	1596	3	78	9	N	71	192	1			34

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

06	2370	X	1917	-0-	-453	-0-	1855	3	62	9	Y	56	128	1	15	8	39
07	2449	X	1701	-0-	-748	-0-	1697	3	4	9	Y	4	16	1			27
08	1768	X	1768	-0-	-0-	-0-	1767	3	1	9	Y	1					28
09	1920	X	1707	-0-	-213	-0-	1707	3			Y	-0-					28
10	1984	X	NO RPT	-0-	-1984	-0-					Y	NO RPT					28
11	1920	X	1687	-0-	-233	-0-	1657	3	30	9	Y	27					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	1805	-0-	-1045	-0-	1785	3	20	9	Y	18	1	8			44
07	2945	X	2324	-0-	-621	-0-	2299	3	25	9	Y	23					67
08	2945	X	2425	-0-	-520	-0-	2400	3	25	9	Y	23					90
09	2460	X	2399	-0-	-61	-0-	2384	3	15	9	Y	14	76	1			28
10	2356	X	NO RPT	-0-	-2356	-0-					Y	NO RPT					28
11	2340	X	2329	-0-	-11	-0-	2297	3	32	9	Y	29					72

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	3007	-0-	-293	-0-	2935	3	72	9	N	65					162
07	3512	X	3512	-0-	-0-	-0-	3479	2	33	9	N	30					192
08	3085	X	3085	-0-	-0-	-0-	3084	2	1	9	N	1					193
09	2910	X	2577	-0-	-333	-0-	2573	3	4	9	N	4					197
10	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					197
11	3390	X	3188	-0-	-202	-0-	3188	2			N	-0-					48

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	1382	-0-	-718	-0-	1382	3			N	-0-					48
07	2170	X	1573	-0-	-597	-0-	1573	3			N	-0-					48
08	2170	X	1483	-0-	-687	-0-	1464	3	19	9	N	17					65
09	1590	X	1326	-0-	-264	-0-	1315	3	11	9	N	10					75
10	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					75
11	1530	X	1083	-0-	-447	-0-	1081	3	2	9	N	2					77

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	772	-0-	-38	-0-	753	3	19	9	Y	17	50	1			16
07	868	N	809	-0-	-59	-0-	807	3	2	9	Y	2	7	1			11
08	899	N	767	-0-	-132	-0-	766	3	1	9	Y	1					12
09	780	N	749	-0-	-31	-0-	749	3			Y	-0-					12
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
11	750	N	750	-0-	-0-	-0-	737	3	13	9	Y	12					24

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					77
07	1922	N	1547	-0-	-375	-0-	1541	3	6	9	N	5					82
08	1674	N	1627	-0-	-47	-0-	1596	3	31	9	N	28					110
09	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					110
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110
11	1590	N	1326	-0-	-264	-0-	1326	3			N	-0-					49

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	X	145	-0-	-305	-0-	145	3			N	-0-					154
07	372	X	42	-0-	-330	-0-	42	3			N	-0-					154
08	372	X	144	-0-	-228	-0-	141	3	3	9	N	3					157
09	360	X	157	-0-	-203	-0-	148	3	9	9	N	8	145	1			20
10	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					20
11	150	X	46	-0-	-104	-0-	46	3			N	-0-					20

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1070	N	1070	-0-	-0-	-0-	1060	3	10	9	Y	9					29
07	961	N	873	-0-	-88	-0-	873	3			Y	-0-					29
08	961	N	795	-0-	-166	-0-	795	3			Y	-0-					29
09	810	N	668	-0-	-142	-0-	650	3	18	9	Y	16					45
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
11	780	N	612	-0-	-168	-0-	604	3	8	9	Y	7					52

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	43	3	120	9	Y	109	63	1	44	8	51
07	1250	N	1250	-0-	-0-	-0-	234	1	982	3	Y	31					82
							34	9									
08	1657	N	1657	-0-	-0-	-0-	247	1	1285	3	Y	114	128	1			68
							125	9									
09	1101	N	1101	-0-	-0-	-0-	201	1	823	3	Y	70	64	1			74
							77	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					74
11	1590	N	946	-0-	-644	-0-	837	3	109	9	Y	99	118	1			49

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	3660	-0-	-870	-0-	3625	3	35	9	Y	32	15	8			93
07	4371	X	3805	-0-	-566	-0-	3782	3	23	9	Y	21					114
08	4371	X	3823	-0-	-548	-0-	3804	3	19	9	Y	17					131
09	4050	X	3455	-0-	-595	-0-	3443	3	12	9	Y	11	109	1			33
10	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					33
*11	4038	X	4038	-0-	-0-	-0-	4017	3	21	9	Y	19					64

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3331	-0-	-329	-0-	3312	3	19	9	Y	17	4	8			103
07	3782	X	3338	-0-	-444	-0-	3334	3	4	9	Y	4					107
08	3782	X	3037	-0-	-745	-0-	3019	3	18	9	Y	16	87	1			36
09	3420	X	2831	-0-	-589	-0-	2829	3	2	9	Y	2					38
10	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					38
11	3330	X	2729	-0-	-601	-0-	2719	3	10	9	Y	9					54

PEAK BOURASSA WELL #: 1607 RRCID -> 241399 COMPL. DATE 05/03/2012 TOTAL DEPTH 13020 PERF.11257 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4826	X	3281	-0-	-1545	-0-	3261	3	20	9	N	18	6	8			48
07	3866	X	3866	-0-	-0-	-0-	3841	3	25	9	N	23	56	1			15
08	4020	X	4020	-0-	-0-	-0-	4010	3	10	9	N	9					24
09	4074	X	4074	-0-	-0-	-0-	4016	3	58	9	N	53	43	1			34
10	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					34
*11	2552	X	2552	-0-	-0-	-0-	2523	3	29	9	N	26	61	1			14

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3134	-0-	134	134	3072	3	62	9	N	56	184	1	17	8	32
07	2485	N	2351	-0-	-134	-0-	2315	3	36	9	N	33					65
08	2156	X	2156	-0-	-0-	-0-	2156	3			N	-0-					65
09	2171	X	2171	-0-	-0-	-0-	2171	3			N	-0-					65
10	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					65
*11	2408	X	2408	-0-	-0-	-0-	2408	3			N	-0-					65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1467	-0-	-153	-0-	1465	3	2	9	N	2	2	8			35
07	1519	N	1483	-0-	-36	-0-	1479	3	4	9	N	4	3	8			36
08	1581	N	1463	-0-	-118	-0-	1463	3			N	-0-	33	1			3
09	1470	N	1391	-0-	-79	-0-	1389	3	2	9	N	2	3	1			2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	1410	N	1369	-0-	-41	-0-	1366	3	3	9	N	3	3	1			2

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2278	-0-	-242	-0-	2250	3	28	9	N	25					145
07	2604	X	2070	-0-	-534	-0-	2059	3	11	9	N	10					155
08	2542	X	2278	-0-	-264	-0-	2159	3	119	9	N	108	190	1			73
09	2460	X	1698	-0-	-762	-0-	1679	3	19	9	N	17	60	1			30
10	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					30
11	2280	X	2044	-0-	-236	-0-	1975	3	69	9	N	63					93

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1612	N	1612	-0-	-0-	-0-	1542	3	70	9	N	64	126	1			30
07	1646	N	1646	-0-	-0-	-0-	1638	3	8	9	N	7					37
08	1860	N	1605	-0-	-255	-0-	1582	3	23	9	N	21					58
09	896	N	896	-0-	-0-	-0-	848	3	48	9	N	44					102
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102
*11	1590	N	1590	-0-	-0-	-0-	1562	3	28	9	N	25					25

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INC G-10		5262	-0-	5262	5262	27	1	5216	3	N	17	182	1			25
							19	9									
07	INC G-10		6506	-0-	6506	11768	6504	3	2	9	N	2					27
08	INC G-10		6062	-0-	6062	17830	6018	3	44	9	N	40					67
09	INC G-10		6066	-0-	6066	23896	5917	3	149	9	N	135					202
10	INC G-10		NO RPT	-0-	-0-	23896					N	NO RPT					202
*11	29802	X	5906	-0-	-23896	-0-	5891	3	15	9	N	14					62

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					28
07	465	N	248	-0-	-217	-0-	242	3	6	9	N	5					33
08	518	N	518	-0-	-0-	-0-	483	3	35	9	N	32					65
09	605	N	605	-0-	-0-	-0-	599	3	6	9	N	5					70
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70
11	510	N	416	-0-	-94	-0-	416	3			N	-0-					-0-

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1272	-0-	-228	-0-	1239	3	33	9	N	30	183	1			45
07	1612	N	1277	-0-	-335	-0-	1274	3	3	9	N	3					48
08	1457	N	1295	-0-	-162	-0-	1250	3	45	9	N	41					89
09	1195	N	1195	-0-	-0-	-0-	1194	3	1	9	N	1					90
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90
11	1260	N	1166	-0-	-94	-0-	1166	3			N	-0-					43

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2459	-0-	-181	-0-	2455	3	4	9	N	4					54
07	3265	X	3265	-0-	-0-	-0-	3207	3	58	9	N	53					107
08	3255	X	2981	-0-	-274	-0-	2928	3	53	9	N	48					155
09	3150	X	1787	-0-	-1363	-0-	1772	3	15	9	N	14					169
10	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					169
*11	3201	X	3201	-0-	-0-	-0-	3184	3	17	9	N	15					42

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	987	-0-	-333	-0-	976	3	11	9	N	10					133
07	1829	N	1707	-0-	-122	-0-	1694	3	13	9	N	12					145
08	1666	N	1666	-0-	-0-	-0-	1666	3			N	-0-					145
09	569	N	569	-0-	-0-	-0-	569	3			N	-0-					145
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145
*11	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					30

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2346	-0-	-234	-0-	2285	3	61	9	N	55	10	8			133
07	2635	N	2411	-0-	-224	-0-	2397	3	14	9	N	13					146
08	2790	N	2310	-0-	-480	-0-	2203	3	107	9	N	97	183	1			60
09	2310	N	2150	-0-	-160	-0-	2102	3	48	9	N	44					104
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104
11	2250	N	1514	-0-	-736	-0-	1451	3	63	9	N	57					161

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	610	-0-	-350	-0-	610	3			Y	-0-					63
07	837	N	580	-0-	-257	-0-	580	3			Y	-0-					63
08	786	N	786	-0-	-0-	-0-	9	1	694	3	Y	75					138
							83	9									
09	932	N	932	-0-	-0-	-0-	90	1	824	3	Y	16	86	1			68
							18	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					68
11	750	N	727	-0-	-23	-0-	90	1	635	3	Y	2					70
							2	9									

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	1685	-0-	-565	-0-	1663	3	22	9	N	20	154	1			28
07	2170	X	1694	-0-	-476	-0-	1692	3	2	9	N	2					30
08	2170	X	1652	-0-	-518	-0-	1629	3	23	9	N	21					51
09	2010	X	1704	-0-	-306	-0-	1684	3	20	9	N	18					69
10	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					69
11	1680	X	1580	-0-	-100	-0-	1566	3	14	9	N	13					33

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1257	-0-	-243	-0-	1251	3	6	9	N	5					174
07	1488	N	1339	-0-	-149	-0-	1336	3	3	9	N	3					177
08	1312	N	1312	-0-	-0-	-0-	1273	3	39	9	N	35					212
09	1393	N	1393	-0-	-0-	-0-	1387	3	6	9	N	5					217
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217
11	1260	N	1252	-0-	-8	-0-	1252	3			N	-0-					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2666	X	2203	-0-	-463	-0-	2199	3	4	9	N	4	4	8			12
*01	2573	X	2361	-0-	-212	-0-	2361	3			N	-0-					12
*02	2464	X	1493	-0-	-971	-0-	1491	3	2	9	N	2	2	8			12
*03	2728	X	2397	-0-	-331	-0-	2386	3	11	9	N	10	10	8			12
*04	2460	X	2285	-0-	-175	-0-	2279	3	6	9	N	5	5	8			12
*05	2356	X	2164	-0-	-192	-0-	2156	3	8	9	N	7	7	8			12
*06	2310	X	2067	-0-	-243	-0-	2065	3	2	9	N	2	2	8			12
*07	2387	X	2334	-0-	-53	-0-	2334	3			N	-0-					12
*08	2387	X	2224	-0-	-163	-0-	2224	3			N	-0-					12
*09	2280	X	2250	-0-	-30	-0-	2250	3			N	-0-					12
*10	2216	X	2216	-0-	-0-	-0-	2216	3			N	-0-					12
11	2250	X	2231	-0-	-19	-0-	2231	3			N	-0-					12

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	2618	-0-	-2362	-0-	2616	3	2	9	N	2					54
07	5146	X	2700	-0-	-2446	-0-	2694	3	6	9	N	5					59
08	5146	X	3211	-0-	-1935	-0-	3150	3	61	9	N	55					114
09	2910	X	1364	-0-	-1546	-0-	1355	3	9	9	N	8					122
10	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					122
11	3120	X	2031	-0-	-1089	-0-	2031	3			N	-0-					-0-

PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		9	-0-	9	9	9	3			Y	-0-					26
07	SHUT IN		-0-	-0-	-0-	9					Y	-0-					26
08	SHUT IN		-0-	-0-	-0-	9					Y	-0-					26
09	9	X	-0-	-0-	9	-0-					Y	-0-					26
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					26
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					26

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	-0-	-0-	-1470	-0-					N	-0-					190
07	961	N	374	-0-	-587	-0-	374	2			N	-0-					190
08	1181	N	1181	-0-	-0-	-0-	1109	2	72	9	N	65	176	1			79
09	843	N	843	-0-	-0-	-0-	843	2			N	-0-					79
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79
11	1140	N	746	-0-	-394	-0-	746	2			N	-0-					56

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1475	N	1475	-0-	-0-	-0-	1438	3	37	9	N	34	194	1			50
07	1333	N	1333	-0-	-0-	-0-	1320	3	13	9	N	12					62
08	1488	N	1141	-0-	-347	-0-	1141	3			N	-0-					62
09	820	N	820	-0-	-0-	-0-	820	3			N	-0-					62
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62
*11	1219	N	1219	-0-	-0-	-0-	1201	3	18	9	N	16					38

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6090	X	4946	-0-	-1144	-0-	4918	3	28	9	N	25					86
07	3875	X	3514	-0-	-361	-0-	3502	3	12	9	N	11					97
08	4836	X	3171	-0-	-1665	-0-	3091	3	80	9	N	73					170
09	4680	X	3295	-0-	-1385	-0-	3265	3	30	9	N	27	172	1			25
10	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					25
11	4950	X	4147	-0-	-803	-0-	4123	3	24	9	N	22					63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	X	5126	-0-	-934	-0-	5098	3	28	9	N	25					93
07	6262	X	4640	-0-	-1622	-0-	4616	3	24	9	N	22					115
08	6262	X	5138	-0-	-1124	-0-	5097	3	41	9	N	37					152
09	5430	X	3725	-0-	-1705	-0-	3725	3			N	-0-					152
10	5611	X	NO RPT	-0-	-5611	-0-					N	NO RPT					152
11	5130	X	3497	-0-	-1633	-0-	3497	3			N	-0-					8

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1294	N	1294	-0-	-0-	-0-	1290	3	4	9	N	4	4	8			-0-
07	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
08	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
09	1290	N	1285	-0-	-5	-0-	1285	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	1260	N	1131	-0-	-129	-0-	1131	3			N	-0-					-0-

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1945	-0-	-245	-0-	1928	3	17	9	N	15					185
07	2232	N	1849	-0-	-383	-0-	1827	3	22	9	N	20					205
08	2015	N	1754	-0-	-261	-0-	1732	3	22	9	N	20	167	1	20	8	38
09	1823	N	1823	-0-	-0-	-0-	1813	3	10	9	N	9					47
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47
*11	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					7

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3060	-0-	-210	-0-	3018	3	42	9	N	38					158
07	3379	X	3306	-0-	-73	-0-	3218	3	88	9	N	80	176	1			62
08	3379	X	3196	-0-	-183	-0-	3152	3	44	9	N	40					102
09	3261	X	3261	-0-	-0-	-0-	3227	3	34	9	N	31					133
10	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					133
11	3210	X	2931	-0-	-279	-0-	2885	3	46	9	N	42					90

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	2776	-0-	-1034	-0-	2774	3	2	9	N	2					54
07	3937	X	2980	-0-	-957	-0-	2956	3	24	9	N	22					76
08	3813	X	3428	-0-	-385	-0-	3372	3	56	9	N	51					127
09	3420	X	2835	-0-	-585	-0-	2832	3	3	9	N	3					130
10	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					130
11	3330	X	2629	-0-	-701	-0-	2629	3			N	-0-					8

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2429	-0-	-631	-0-	2364	3	65	9	N	59	186	1			58
07	3069	X	2399	-0-	-670	-0-	2395	3	4	9	N	4					62
08	2790	X	2457	-0-	-333	-0-	2391	3	66	9	N	60					122
09	2550	X	2015	-0-	-535	-0-	2015	3			N	-0-					122
10	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					122
11	2430	X	1833	-0-	-597	-0-	1816	3	17	9	N	15					28

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					46
07	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					46
08	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					46
09	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					46
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46
11	1380	N	1226	-0-	-154	-0-	90	1	1136	3	N	-0-					36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	1662	-0-	-1218	-0-	1652	3	10	9	N	9					182
07	2976	X	1733	-0-	-1243	-0-	1724	3	9	9	N	8					190
08	2883	X	2369	-0-	-514	-0-	2335	3	34	9	N	31	148	1			73
09	2610	X	1126	-0-	-1484	-0-	1115	3	11	9	N	10					83
10	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					83
*11	2725	X	2725	-0-	-0-	-0-	2725	3			N	-0-					36

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

06	4140	X	2488	-0-	-1652	-0-	2459	2	29	9	N	26					223
07	4278	X	2193	-0-	-2085	-0-	2165	3	28	9	N	25	192	1			56
08	3100	X	1842	-0-	-1258	-0-	1842	3			N	-0-					56
09	2940	X	1713	-0-	-1227	-0-	1688	3	25	9	N	23	56	1			23
10	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					23
11	2490	X	1451	-0-	-1039	-0-	1451	3			N	-0-					23

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

06	7104	X	7104	-0-	-0-	-0-	7076	3	28	9	N	25					107
07	7633	X	7633	-0-	-0-	-0-	7582	3	51	9	N	46	124	1			29
08	7576	X	7576	-0-	-0-	-0-	7556	3	20	9	N	18					47
09	6775	X	6775	-0-	-0-	-0-	6679	3	96	9	N	87	78	1			56
10	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					56
11	7380	X	6706	-0-	-674	-0-	6630	3	76	9	N	69	116	1			37

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

06	2160	X	2125	-0-	-35	-0-	2077	3	48	9	N	44	2	8			137
07	2225	X	2225	-0-	-0-	-0-	2219	3	6	9	N	5					142
08	2318	X	2318	-0-	-0-	-0-	2315	3	3	9	N	3					145
*09	2255	X	2255	-0-	-0-	-0-	2246	3	9	9	N	8					153
*10	2200	X	2200	-0-	-0-	-0-	2200	3			N	-0-					153
*11	2263	X	2263	-0-	-0-	-0-	2255	3	8	9	N	7					160

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

06	2371	N	2371	-0-	-0-	-0-	2367	3	4	9	N	4	4	8			72
07	2487	N	2487	-0-	-0-	-0-	2487	3			N	-0-					72
08	2449	N	2374	-0-	-75	-0-	2374	3			N	-0-					72
09	2370	N	2224	-0-	-146	-0-	2224	3			N	-0-					72
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72
11	2310	N	2267	-0-	-43	-0-	2261	3	6	9	N	5	5	1			75

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

06	1396	N	1396	-0-	-0-	-0-	1315	3	81	9	N	74	188	1	1	8	48
07	1405	N	1405	-0-	-0-	-0-	1369	3	36	9	N	33	64	1			17
08	1392	N	1392	-0-	-0-	-0-	1370	3	22	9	N	20					37
09	1323	N	1323	-0-	-0-	-0-	1316	3	7	9	N	6					43
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43
*11	1350	N	1350	-0-	-0-	-0-	1330	3	20	9	N	18					90

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

06	2142	N	2142	-0-	-0-	-0-	2130	3	12	9	N	11	11	8			60
07	2200	N	2200	-0-	-0-	-0-	2200	3			N	-0-					60
08	2232	N	2115	-0-	-117	-0-	2115	3			N	-0-					60
09	2130	N	1993	-0-	-137	-0-	1993	3			N	-0-					60
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	2040	N	1599	-0-	-441	-0-	1599	3			N	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1543	N	1543	-0-	-0-	-0-	1528	2	15	9	Y	14					62
07	1665	N	1665	-0-	-0-	-0-	1631	3	34	9	Y	31					93
08	1488	N	1208	-0-	-280	-0-	1158	3	50	9	Y	45					138
09	926	N	926	-0-	-0-	-0-	917	3	9	9	Y	8	118	1			28
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28
11	1170	N	609	-0-	-561	-0-	609	3			Y	-0-					28

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3735	X	3735	-0-	-0-	-0-	3692	2	43	9	N	39					172
07	3875	X	3875	-0-	-0-	-0-	3839	3	36	9	N	33					205
08	3844	X	3828	-0-	-16	-0-	3802	3	26	9	N	24	164	1			65
09	3720	X	3111	-0-	-609	-0-	3097	3	14	9	N	13					78
10	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					78
11	3750	X	3190	-0-	-560	-0-	3190	3			N	-0-					48

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1443	N	1443	-0-	-0-	-0-	1430	2	13	9	N	12					97
07	1602	N	1602	-0-	-0-	-0-	1574	3	28	9	N	25					122
08	1440	N	1440	-0-	-0-	-0-	1398	3	42	9	N	38					160
09	1217	N	1217	-0-	-0-	-0-	1204	3	13	9	N	12					172
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172
11	1320	N	1116	-0-	-204	-0-	1105	3	11	9	N	10					27

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4061	X	4061	-0-	-0-	-0-	3966	3	95	9	N	86	24	8			90
07	4006	X	4006	-0-	-0-	-0-	3992	3	14	9	N	13					103
08	4029	X	4029	-0-	-0-	-0-	4021	3	8	9	N	7					110
09	3872	X	3872	-0-	-0-	-0-	3872	3			N	-0-					110
10	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					110
*11	3510	X	3510	-0-	-0-	-0-	3510	3			N	-0-					110

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2849	-0-	-271	-0-	2809	3	40	9	Y	36	8	8			61
07	3193	X	3021	-0-	-172	-0-	2989	3	32	9	Y	29					90
08	3131	X	2903	-0-	-228	-0-	2873	3	30	9	Y	27					117
09	2910	X	2833	-0-	-77	-0-	2814	3	19	9	Y	17	99	1			35
10	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					35
11	2910	X	2709	-0-	-201	-0-	2673	3	36	9	Y	33					86

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1492	-0-	-8	-0-	1475	3	17	9	N	15					120
07	1736	N	1547	-0-	-189	-0-	1523	3	24	9	N	22					142
08	1550	N	1513	-0-	-37	-0-	1480	3	33	9	N	30					172
09	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					172
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172
11	1470	N	1424	-0-	-46	-0-	1400	3	24	9	N	22					40

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1370	N	1370	-0-	-0-	-0-	1331	2	39	9	N	35					134
07	1364	N	1174	-0-	-190	-0-	1170	3	4	9	N	4					138
08	1240	N	1205	-0-	-35	-0-	1186	3	19	9	N	17					155
09	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					155
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155
11	1170	N	1094	-0-	-76	-0-	1076	3	18	9	N	16					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3413	-0-	-577	-0-	3407	2	6	9	N	5					207
07	4123	X	3792	-0-	-331	-0-	3783	3	9	9	N	8					215
08	4123	X	3808	-0-	-315	-0-	3767	3	41	9	N	37	162	1			90
09	3781	X	3781	-0-	-0-	-0-	3781	3			N	-0-					90
10	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					90
11	3690	X	3434	-0-	-256	-0-	3434	3			N	-0-					81

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	21408					N	NO RPT					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	3945	-0-	-1095	-0-	3920	3	25	9	Y	23	10	8			106
07	5208	X	3658	-0-	-1550	-0-	3654	3	4	9	Y	4					110
08	5208	X	3244	-0-	-1964	-0-	3226	3	18	9	Y	16	89	1			37
09	5040	X	3020	-0-	-2020	-0-	3018	3	2	9	Y	2					39
10	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					39
*11	5984	X	5984	-0-	-0-	-0-	5964	3	20	9	Y	18					109

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	467	-0-	-733	-0-	436	2	31	9	N	28					184
07	1240	N	997	-0-	-243	-0-	987	2	10	9	N	9	168	1			25
08	992	N	905	-0-	-87	-0-	905	2			N	-0-					25
09	990	N	990	-0-	-0-	-0-	990	2			N	-0-					25
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
*11	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					25

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	593	-0-	-1447	-0-	590	3	3	9	N	3					178
07	2688	X	2688	-0-	-0-	-0-	2687	3	1	9	N	1	154	1			25
08	4532	X	4532	-0-	-0-	-0-	4485	3	47	9	N	43					68
09	4298	X	4298	-0-	-0-	-0-	4275	3	23	9	N	21					89
10	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					89
11	4380	X	3736	-0-	-644	-0-	3727	3	9	9	N	8					41

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	-0-	185	3	8	9	N	7	23	1			5
07	262	N	262	-0-	-0-	-0-	258	3	4	9	N	4	4	1			5
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					5
09	268	N	268	-0-	-0-	-0-	267	3	1	9	N	1					6
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
*11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					6

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22560	X	22560	-0-	-0-	-0-	22304	2	256	9	N	233	183	1			290
07	31041	X	31041	-0-	-0-	-0-	30742	2	299	9	N	272	380	1			182
08	20294	X	20294	-0-	-0-	-0-	19891	3	403	9	N	366	366	1			182
09	19410	X	19410	-0-	-0-	-0-	19010	3	400	9	N	364	374	1			172
10	22196	X	NO RPT	-0-	-22196	-0-					N	NO RPT					172
11	25650	X	NO RPT	-0-	-25650	-0-					N	NO RPT					172

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18210	X	14718	-0-	-3492	-0-	14393	2	325	9	N	295	374	1			238
07	17329	X	16202	-0-	-1127	-0-	15862	3	340	9	N	309	379	1			168
08	17174	X	14668	-0-	-2506	-0-	14342	3	326	9	N	296	189	1			275
09	16620	X	5006	-0-	-11614	-0-	4691	3	315	9	N	286	173	1			388
10	16709	X	NO RPT	-0-	-16709	-0-					N	NO RPT					388
*11	15690	X	13693	-0-	-1997	-0-	13518	3	175	9	N	159	371	1			176

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22800	X	19668	-0-	-3132	-0-	19350	2	318	9	N	289	189	1			309
07	22165	X	18573	-0-	-3592	-0-	18210	2	363	9	N	330	379	1			260
08	21514	X	18198	-0-	-3316	-0-	17913	2	285	9	N	259	354	1			165
09	20820	X	16861	-0-	-3959	-0-	16542	2	319	9	N	290					455
10	20615	X	NO RPT	-0-	-20615	-0-					N	NO RPT					455
*11	19680	X	15593	-0-	-4087	-0-	15508	2	85	9	N	77	191	1			341

DEREK WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26820	X	24326	-0-	-2494	-0-	23941	2	385	9	N	350	379	1			151
07	27714	X	24337	-0-	-3377	-0-	23954	3	383	9	N	348	196	1			303
08	27714	X	24141	-0-	-3573	-0-	23717	3	424	9	N	385	386	1			302
09	25020	X	22662	-0-	-2358	-0-	22263	3	399	9	N	363	562	1			103
10	25761	X	NO RPT	-0-	-25761	-0-					N	NO RPT					103
*11	24330	X	21468	-0-	-2862	-0-	21081	3	387	9	N	352	185	1			270

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21810	X	20489	-0-	-1321	-0-	20113	2	376	9	N	342	572	1			227
07	21824	X	19612	-0-	-2212	-0-	19226	3	386	9	N	351	200	1			378
08	21824	X	19495	-0-	-2329	-0-	19123	3	372	9	N	338	366	1			350
09	20370	X	18028	-0-	-2342	-0-	17647	3	381	9	N	346	375	1			321
10	20956	X	NO RPT	-0-	-20956	-0-					N	NO RPT					321
*11	20490	X	16981	-0-	-3509	-0-	16713	3	268	9	N	244	184	1			381

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18720	X	17432	-0-	-1288	-0-	17155	2	277	9	N	252	355	1			103
07	18817	X	17172	-0-	-1645	-0-	16851	3	321	9	N	292	182	1			213
08	19003	X	17320	-0-	-1683	-0-	16939	3	381	9	N	346	362	1			197
09	18390	X	15754	-0-	-2636	-0-	15478	3	276	9	N	251	350	1			98
10	19003	X	NO RPT	-0-	-19003	-0-					N	NO RPT					98
*11	17430	X	14669	-0-	-2761	-0-	14182	3	487	9	N	443	376	1			165

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28170	X	13584	-0-	-14586	-0-	13405	2	179	9	N	163	185	1			151
07	29109	X	24874	-0-	-4235	-0-	24459	3	415	9	N	377	184	1			344
08	29109	X	28942	-0-	-167	-0-	28368	3	574	9	N	522	581	1			285
09	26677	X	26677	-0-	-0-	-0-	26162	3	515	9	N	468	529	1			224
10	21886	X	NO RPT	-0-	-21886	-0-					N	NO RPT					224
*11	28020	X	13779	-0-	-14241	-0-	13320	3	459	9	N	417	181	1			460

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13800	X	10511	-0-	-3289	-0-	10310	3	201	9	N	183	8	8			278
07	13051	X	11110	-0-	-1941	-0-	6791	2	4128	3	N	174	187	1			265
							191	9									
08	13051	X	10479	-0-	-2572	-0-	6381	2	3913	3	N	168	191	1			242
							185	9									
09	11130	X	9637	-0-	-1493	-0-	9457	2	180	9	N	164	184	1			222
10	10819	X	NO RPT	-0-	-10819	-0-					N	NO RPT					222
11	10740	X	9810	-0-	-930	-0-	9619	2	191	9	N	174	188	1			208

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	X	5432	-0-	-118	-0-	5246	2	186	9	N	169	187	1			237
07	5487	X	5027	-0-	-460	-0-	4862	3	165	9	N	150	187	1			200
*08	5518	X	4989	-0-	-529	-0-	4862	3	127	9	N	115	190	1			125
*09	5340	X	5233	-0-	-107	-0-	5233	3			N	-0-					125
*10	5518	X	4943	-0-	-575	-0-	4943	3			N	-0-					125
11	5430	X	4978	-0-	-452	-0-	4783	3	195	9	N	177					302

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12660	X	11328	-0-	-1332	-0-	11089	2	239	9	N	217	188	1			137
07	12307	X	9779	-0-	-2528	-0-	9586	2	193	9	N	175	183	1			129
08	11873	X	9990	-0-	-1883	-0-	9801	2	189	9	N	172	146	1			155
09	10980	X	9555	-0-	-1425	-0-	9357	2	198	9	N	180	177	1			158
10	10447	X	NO RPT	-0-	-10447	-0-					N	NO RPT					158
*11	11340	X	8958	-0-	-2382	-0-	8748	2	210	9	N	191	182	1			167

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17430	X	16580	-0-	-850	-0-	16362	2	218	9	N	198	382	1			186
07	16802	X	15043	-0-	-1759	-0-	14802	3	241	9	N	219	179	1			226
08	17081	X	16791	-0-	-290	-0-	16552	3	239	9	N	217	360	1			83
09	16530	X	15644	-0-	-886	-0-	15403	3	241	9	N	219	174	1			128
10	17081	X	NO RPT	-0-	-17081	-0-					N	NO RPT					128
*11	16590	X	13394	-0-	-3196	-0-	13311	3	83	9	N	75					203

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28770	X	23198	-0-	-5572	-0-	22782	2	416	9	N	378	410	1			248
07	29729	X	21879	-0-	-7850	-0-	21377	3	502	9	N	456	377	1			327
08	27838	X	22724	-0-	-5114	-0-	22296	3	428	9	N	389	371	1			345
09	26940	X	21758	-0-	-5182	-0-	21348	3	410	9	N	373	360	1			358
10	24707	X	NO RPT	-0-	-24707	-0-					N	NO RPT					358
*11	23190	X	19340	-0-	-3850	-0-	19055	3	285	9	N	259	375	1			242

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 06/08/2012 TOTAL DEPTH 11668 PERF.14065 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15473	X	15473	-0-	-0-	-0-	14952	2	521	9	N	474	539	1			383
07	15305	X	15305	-0-	-0-	-0-	14866	1	439	9	N	399	390	1			392
08	14548	X	14548	-0-	-0-	-0-	14034	2	514	9	N	467	596	1			263
09	16847	X	16847	-0-	-0-	-0-	16329	3	518	9	N	471	469	1			265
10	17453	X	NO RPT	-0-	-17453	-0-					N	NO RPT					265
*11	16282	X	16282	-0-	-0-	-0-	15748	2	534	9	N	485	373	1			377

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79852	X	79852	-0-	-0-	-0-	78907	2	945	9	N	859	779	1			500
07	81296	X	81296	-0-	-0-	-0-	80204	2	1092	9	N	993	1133	1			360
08	78170	X	78170	-0-	-0-	-0-	77126	3	1044	9	N	949	752	1			557
09	98460	X	71751	-0-	-26709	-0-	70715	3	1036	9	N	942	952	1			547
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					547
*11	79860	X	65239	-0-	-14621	-0-	64433	3	806	9	N	733	756	1			524

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29165	X	29165	-0-	-0-	-0-	28737	2	428	9	N	389	380	1			229
07	29746	X	29746	-0-	-0-	-0-	29332	2	414	9	N	376	385	1			220
08	28476	X	28476	-0-	-0-	-0-	28167	3	309	9	N	281	301	1			200
09	27173	X	27173	-0-	-0-	-0-	26803	3	370	9	N	336	369	1			167
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					167
*11	29160	X	25730	-0-	-3430	-0-	25315	3	415	9	N	377	252	1			292

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47494	X	47494	-0-	-0-	-0-	47103	2	391	9	N	355	371	1			282
07	47938	X	47938	-0-	-0-	-0-	47576	2	362	9	N	329	361	1			250
08	45425	X	45425	-0-	-0-	-0-	45121	3	304	9	N	276	388	1			138
09	42880	X	42880	-0-	-0-	-0-	42626	3	254	9	N	231	176	1			193
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					193
*11	41157	X	41157	-0-	-0-	-0-	40637	3	520	9	N	473	474	1			192

FRONTIER ALLIANCE, LLC 287100
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	2668	-0-	-872	-0-	2618	2	50	9	N	45					446
07	5768	X	5768	-0-	-0-	-0-	5701	2	67	9	N	61	180	1			327
08	5719	X	5719	-0-	-0-	-0-	5701	2	18	9	N	16					343
09	3395	X	3395	-0-	-0-	-0-	3377	2	18	9	N	16	186	1			173
*10	5538	X	5538	-0-	-0-	-0-	5365	2	173	9	N	157					330
11	4980	X	-0-	-0-	-4980	-0-					N	162	366	1			126

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6420	X	4111	-0-	-2309	-0-	4021	2	90	9	N	82					1015
07	6634	X	3424	-0-	-3210	-0-	3339	2	85	9	N	77					1092
08	6634	X	2577	-0-	-4057	-0-	2575	2	2	9	N	2					1094
09	5070	X	2090	-0-	-2980	-0-	2088	2	2	9	N	2	184	1			912
10	5177	X	1621	-0-	-3556	-0-	1604	2	17	9	N	15	176	1			751
11	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					751

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7950	X	-0-	-0-	-7950	-0-					N	-0-					248
07	8215	X	-0-	-0-	-8215	-0-					N	-0-					248
08	8215	X	-0-	-0-	-8215	-0-					N	-0-					248
09	7950	X	-0-	-0-	-7950	-0-					N	-0-					248
10	8215	X	-0-	-0-	-8215	-0-					N	-0-					248
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					248

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

06	64920	X	45674	-0-	-19246	-0-	14965	1	30615	2	N	85					85
							94	9									
07	67084	X	37767	-0-	-29317	-0-	12931	1	24238	2	N	544	557	1			72
							598	9									
08	55583	X	39555	-0-	-16028	-0-	12526	1	26440	2	N	535	552	1			55
							589	9									
09	62910	X	36268	-0-	-26642	-0-	3724	1	31955	2	N	535	371	1			219
							589	9									
10	65007	X	26667	-0-	-38340	-0-	1122	1	25147	2	N	362					581
							398	9									
11	45660	X	27969	-0-	-17691	-0-	9398	1	18554	2	N	15	167	1			429
							17	9									

KAISER-FRANCIS OIL COMPANY 450175
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

06	480	X	348	-0-	-132	-0-	30	1	252	2	N	60					356
							66	9									
07	496	X	302	-0-	-194	-0-	31	1	263	2	N	7					363
							8	9									
08	496	X	484	-0-	-12	-0-	3	1	445	2	N	33					396
							36	9									
09	480	X	331	-0-	-149	-0-	5	1	308	2	N	16					412
							18	9									
10	388	X	388	-0-	-0-	-0-	3	1	361	2	N	22					434
							24	9									
*11	480	X	381	-0-	-99	-0-	1	1	333	2	N	43	193	1			284
							47	9									

LINN OPERATING, INC. 501545
ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

06	720	N	262	-0-	-458	-0-	262	2			Y	-0-					35
07	341	N	269	-0-	-72	-0-	269	2			Y	-0-					35
08	349	N	349	-0-	-0-	-0-	16	1	333	2	Y	-0-					35
09	318	N	318	-0-	-0-	-0-	312	2	6	9	Y	5					40
10	711	N	711	-0-	-0-	-0-	407	1	300	2	Y	4					44
							4	9									
*11	721	N	721	-0-	-0-	-0-	452	1	268	2	Y	1					45
							1	9									

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

06	T. A.	-0-	-0-	-0-	56						Y	-0-					1
07	T. A.	-0-	-0-	-0-	56						Y	-0-					1
08	T. A.	-0-	-0-	-0-	56						Y	-0-					1
09	T. A.	-0-	-0-	-0-	56						Y	-0-					1
*10	T. A.	-0-	-0-	-0-	56						Y	-0-					1
11	T. A.	-0-	-0-	-0-	56						Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1597	N	1597	-0-	-0-	-0-	1579	2	18	9	Y	16	84	1			44
07	1674	N	1624	-0-	-50	-0-	1565	2	59	9	Y	54					98
08	1793	N	1793	-0-	-0-	-0-	15	1	1758	2	Y	18					116
							20	9									
09	1590	N	1589	-0-	-1	-0-	1567	2	22	9	Y	20	94	1	3	8	39
10	1769	N	1769	-0-	-0-	-0-	151	1	1594	2	Y	22					61
							24	9									
*11	2060	N	2060	-0-	-0-	-0-	452	1	1585	2	Y	21					80
							23	9									

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					56
07	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					56
08	990	N	990	-0-	-0-	-0-	20	1	970	2	Y	-0-					56
09	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					56
*10	1366	N	1366	-0-	-0-	-0-	483	1	883	2	Y	-0-					56
*11	1410	N	1410	-0-	-0-	-0-	603	1	807	2	Y	-0-					55

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1625	N	1625	-0-	-0-	-0-	1607	2	18	9	Y	16	36	1			19
07	1674	N	1607	-0-	-67	-0-	1599	2	8	9	Y	7	6	8			20
08	1646	N	1646	-0-	-0-	-0-	1645	2	1	9	Y	1					21
09	1620	N	1584	-0-	-36	-0-	1580	2	4	9	Y	4	15	1	4	8	6
10	1800	N	1800	-0-	-0-	-0-	151	1	1627	2	Y	20					26
							22	9									
*11	2061	N	2061	-0-	-0-	-0-	452	1	1608	2	Y	1					27
							1	9									

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	177	-0-	-333	-0-	177	2			Y	-0-					88
07	527	N	-0-	-0-	-527	-0-					Y	-0-					88
08	496	N	-0-	-0-	-496	-0-					Y	-0-					88
09	180	N	-0-	-0-	-180	-0-					Y	-0-					88
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					88
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					87

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1748	N	1748	-0-	-0-	-0-	1730	2	18	9	Y	16	61	1			30
07	1705	N	1666	-0-	-39	-0-	1662	2	4	9	Y	4					34
08	1870	N	1870	-0-	-0-	-0-	15	1	1822	2	Y	30					64
							33	9									
09	1740	N	1722	-0-	-18	-0-	1697	2	25	9	Y	23	60	1	3	8	24
10	1910	N	1910	-0-	-0-	-0-	151	1	1756	2	Y	3					27
							3	9									
*11	2168	N	2168	-0-	-0-	-0-	452	1	1696	2	Y	18					45
							20	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1184	X	1184	-0-	-0-	-0-	1119	2	65	9	Y	59	15	8			206
07	1141	N	1141	-0-	-0-	-0-	1049	2	92	9	Y	84	159	1	10	8	121
08	1238	N	1238	-0-	-0-	-0-	10	1	1161	2	Y	61	15	8			167
							67	9									
09	1166	N	1166	-0-	-0-	-0-	1148	2	18	9	Y	16					183
10	1600	N	1600	-0-	-0-	-0-	271	1	1312	2	Y	15	4	8			194
							17	9									
*11	1519	N	1519	-0-	-0-	-0-	302	1	1217	2	Y	-0-					193

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1442	-0-	-88	-0-	1442	2			Y	-0-					11
07	1581	X	1520	-0-	-61	-0-	1513	2	7	9	Y	6	6	8			11
08	1638	X	1638	-0-	-0-	-0-	1638	2			Y	-0-					11
09	1530	X	1444	-0-	-86	-0-	1440	2	4	9	Y	4	4	8			11
10	2510	X	2510	-0-	-0-	-0-	1086	1	1424	2	Y	-0-					11
*11	2688	X	2688	-0-	-0-	-0-	1215	1	1473	2	Y	-0-					10

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1130	N	1130	-0-	-0-	-0-	17	1	1096	2	Y	15	5	8			144
							17	9									
07	1182	N	1182	-0-	-0-	-0-	1	1	1157	2	Y	22	3	8			163
							24	9									
08	1278	N	1278	-0-	-0-	-0-	21	1	1243	2	Y	13	2	8			174
							14	9									
09	996	N	996	-0-	-0-	-0-	985	2	11	9	Y	10					184
10	1140	N	1140	-0-	-0-	-0-	392	1	713	2	Y	32	165	1	1	8	50
							35	9									
*11	1009	N	1009	-0-	-0-	-0-	452	1	539	2	Y	16					66
							18	9									

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1169	-0-	-751	-0-	1151	2	18	9	Y	16					148
07	2046	N	1142	-0-	-904	-0-	1120	2	22	9	Y	20	5	1			163
08	1302	N	1265	-0-	-37	-0-	34	1	1213	2	Y	16					179
							18	9									
09	1170	N	1017	-0-	-153	-0-	1005	2	12	9	Y	11					190
10	1744	N	1744	-0-	-0-	-0-	814	1	922	2	Y	7					197
							8	9									
*11	1782	N	1782	-0-	-0-	-0-	915	1	864	2	Y	3					200
							3	9									

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					1
07	946	N	946	-0-	-0-	-0-	946	2			Y	-0-					1
08	1219	N	1219	-0-	-0-	-0-	10	1	1209	2	Y	-0-					1
09	1034	N	1034	-0-	-0-	-0-	1027	2	7	9	Y	6					7
10	1450	N	1450	-0-	-0-	-0-	271	1	1167	2	Y	11					18
							12	9									
*11	1417	N	1417	-0-	-0-	-0-	302	1	1115	2	Y	-0-					18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	X	156	-0-	-1224	-0-	156	2			N	-0-					256
07	1426	X	268	-0-	-1158	-0-	268	2			N	-0-	175	1			81
08	3100	N	3127	-0-	27	27	15	1	3048	2	N	58					139
							64	9									
09	691	N	664	-0-	-27	-0-	90	1	563	2	N	10					149
							11	9									
10	752	N	752	-0-	-0-	-0-	740	2	12	9	N	11					160
11	1440	X	833	-0-	-607	-0-	822	2	11	9	N	10					170

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1186	-0-	-194	-0-	1185	2	1	9	Y	1	1	8			30
07	1287	N	1287	-0-	-0-	-0-	1284	2	3	9	Y	3	1	8			32
08	1392	N	1392	-0-	-0-	-0-	18	1	1371	2	Y	3	1	8			34
							3	9									
09	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					34
10	1683	N	1683	-0-	-0-	-0-	332	1	1349	2	Y	2					36
							2	9									
*11	1779	N	1779	-0-	-0-	-0-	452	1	1326	2	Y	1					35
							1	9									

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1190	-0-	-370	-0-	1190	2			Y	-0-					1
07	1891	N	1248	-0-	-643	-0-	9	1	1232	2	Y	6	6	8			1
							7	9									
08	1302	N	1302	-0-	-0-	-0-	3	1	1299	2	Y	-0-					1
09	1230	N	1187	-0-	-43	-0-	1183	2	4	9	Y	4	4	8			1
10	1240	N	1136	-0-	-104	-0-	151	1	985	2	Y	-0-					1
*11	1590	N	1590	-0-	-0-	-0-	452	1	1138	2	Y	-0-					-0-

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1004	N	1004	-0-	-0-	-0-	985	2	19	9	Y	17					102
07	899	N	883	-0-	-16	-0-	868	2	15	9	Y	14	6	8			110
08	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					110
09	870	N	836	-0-	-34	-0-	833	2	3	9	Y	3	3	8			110
10	1078	N	1078	-0-	-0-	-0-	271	1	807	2	Y	-0-					110
*11	1220	N	1220	-0-	-0-	-0-	452	1	768	2	Y	-0-					108

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1612	N	1612	-0-	-0-	-0-	1576	2	36	9	Y	33	1	8			227
07	1632	N	1632	-0-	-0-	-0-	1592	2	40	9	Y	36	1	8			262
08	1798	N	1798	-0-	-0-	-0-	18	1	1766	2	Y	13	177	1	1	8	97
							14	9									
09	1640	N	1640	-0-	-0-	-0-	1588	2	52	9	Y	47					144
10	2024	N	2024	-0-	-0-	-0-	419	1	1562	2	Y	39					183
							43	9									
*11	2036	N	2036	-0-	-0-	-0-	482	1	1530	2	Y	22					205
							24	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	745	-0-	-365	-0-	745	2			Y	-0-					1
07	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					1
*08	664	N	664	-0-	-0-	-0-	657	2	7	9	Y	6	5	8			2
*09	750	N	556	-0-	-194	-0-	556	2			Y	-0-					2
*10	892	N	892	-0-	-0-	-0-	407	1	484	2	Y	1	1	8			2
							1	9									
*11	915	N	915	-0-	-0-	-0-	462	1	453	2	Y	-0-					-0-

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2294	X	1780	-0-	-514	-0-	17	1	1729	2	N	31					163
							34	9									
*06	2220	X	864	-0-	-1356	-0-	1	1	853	2	N	9	9	8			163
							10	9									
*07	2294	X	-0-	-0-	-2294	-0-					N	5	117	1	5	8	46
*08	1860	N	-0-	-0-	-1860	-0-					N	4	4	8			46
*09	900	N	-0-	-0-	-900	-0-					N	-0-					46
*10	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			46
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					46

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1501	N	1501	-0-	-0-	-0-	1497	2	4	9	Y	4	1	8			30
07	1550	N	1494	-0-	-56	-0-	1484	2	10	9	Y	9	21	1	1	8	17
08	1366	N	1366	-0-	-0-	-0-	11	1	1351	2	Y	4	1	8			20
							4	9									
09	1500	N	1452	-0-	-48	-0-	1434	2	18	9	Y	16					36
10	1679	N	1679	-0-	-0-	-0-	261	1	1401	2	Y	15					51
							17	9									
*11	1712	N	1712	-0-	-0-	-0-	302	1	1347	2	Y	57					106
							63	9									

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	-0-	-0-	-1410	-0-					Y	-0-					3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	-0-	-0-	-2550	-0-					N	13					236
07	1090	N	1090	-0-	-0-	-0-	1062	2	28	9	N	25					261
08	1231	N	1231	-0-	-0-	-0-	14	1	1183	2	N	31	173	1			119
							34	9									
09	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					119
10	1672	N	1672	-0-	-0-	-0-	1669	2	3	9	N	3					122
*11	1431	N	1431	-0-	-0-	-0-	1410	2	21	9	N	19					141

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2002	-0-	-218	-0-	1978	2	24	9	N	22					120
07	2449	N	2152	-0-	-297	-0-	2135	2	17	9	N	15	59	1			76
08	2422	N	2422	-0-	-0-	-0-	19	1	2392	2	N	10					86
							11	9									
09	2468	N	2468	-0-	-0-	-0-	2431	2	37	9	N	34	4	8			116
10	2177	N	2177	-0-	-0-	-0-	285	1	1878	2	N	13					129
							14	9									
11	2340	N	929	-0-	-1411	-0-	482	1	433	2	N	13					142
							14	9									

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1279	N	1279	-0-	-0-	-0-	1255	2	24	9	N	22					184
07	1293	N	1293	-0-	-0-	-0-	1261	2	32	9	N	29					213
08	1409	N	1409	-0-	-0-	-0-	14	1	1361	2	N	31					244
							34	9									
09	1296	N	1296	-0-	-0-	-0-	1237	2	59	9	N	54	183	1	3	8	112
10	1088	N	1088	-0-	-0-	-0-	271	1	808	2	N	8					120
							9	9									
*11	1316	N	1316	-0-	-0-	-0-	302	1	994	2	N	18					136
							20	9									

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	X	506	-0-	-304	-0-	135	1	371	2	Y	-0-					2
07	837	X	435	-0-	-402	-0-	112	1	323	2	Y	-0-					2
08	837	X	488	-0-	-349	-0-	139	1	346	2	Y	3	3	8			2
							3	9									
09	570	X	354	-0-	-216	-0-	112	1	242	2	Y	-0-					2
10	577	X	577	-0-	-0-	-0-	324	1	253	2	Y	-0-					2
*11	519	N	519	-0-	-0-	-0-	328	1	191	2	Y	-0-					-0-

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1996	N	1996	-0-	-0-	-0-	1948	2	48	9	Y	44	140	1			42
07	2263	N	2004	-0-	-259	-0-	1961	2	43	9	Y	39					81
08	2213	N	2213	-0-	-0-	-0-	16	1	2154	2	Y	39	78	1			42
							43	9									
09	2072	N	2072	-0-	-0-	-0-	96	1	1937	2	Y	35	4	8			73
							39	9									
10	2354	N	2354	-0-	-0-	-0-	407	1	1937	2	Y	9					82
							10	9									
*11	2365	N	2365	-0-	-0-	-0-	452	1	1906	2	Y	6					87
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	37	-0-	-953	-0-	30	1	7	9	N	6	175	1			38
07	902	N	902	-0-	-0-	-0-	31	1	865	2	N	5					43
							6	9									
08	900	N	900	-0-	-0-	-0-	49	1	847	2	N	4					47
							4	9									
09	801	N	801	-0-	-0-	-0-	30	1	770	2	N	1					48
							1	9									
10	1377	N	1377	-0-	-0-	-0-	302	1	1049	2	N	24					72
							26	9									
*11	1332	N	1332	-0-	-0-	-0-	482	1	820	2	N	27					99
							30	9									

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	252	-0-	-468	-0-	234	2	18	9	N	16					248
07	274	N	274	-0-	-0-	-0-	270	2	4	9	N	4					252
08	257	N	257	-0-	-0-	-0-	14	1	243	2	N	-0-					252
09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					252
10	307	N	307	-0-	-0-	-0-	298	2	9	9	N	8	188	1			72
*11	261	N	261	-0-	-0-	-0-	253	2	8	9	N	7					79

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	405	-0-	-2595	178	404	2	1	9	N	1					322
07	1147	X	400	-0-	-747	-0-	400	2			N	-0-					322
08	1147	X	445	-0-	-702	-0-	91	1	352	2	N	2	2	8			322
							2	9									
09	1110	X	807	-0-	-303	-0-	452	1	355	2	N	-0-					322
10	1147	X	929	-0-	-218	-0-	468	1	460	2	N	1	184	1			139
							1	9									
*11	877	X	877	-0-	-0-	-0-	452	1	377	2	N	44					181
							48	9									

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	1341	-0-	-1209	-0-	1338	2	3	9	N	3					93
07	2635	X	1218	-0-	-1417	-0-	1209	2	9	9	N	8	45	1			56
08	2635	X	1289	-0-	-1346	-0-	14	1	1268	2	N	6					62
							7	9									
09	1770	X	1022	-0-	-748	-0-	1013	2	9	9	N	8					70
10	1816	N	1816	-0-	-0-	-0-	282	1	1532	2	N	2					72
							2	9									
*11	1595	N	1595	-0-	-0-	-0-	332	1	1262	2	N	1					73
							1	9									

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1043	N	1043	-0-	-0-	-0-	30	1	958	2	N	50					170
							55	9									
07	1043	N	1043	-0-	-0-	-0-	31	1	988	2	N	22	100	1			92
							24	9									
08	1193	N	1193	-0-	-0-	-0-	49	1	1096	2	N	44					136
							48	9									
09	1063	N	1063	-0-	-0-	-0-	30	1	997	2	N	33	3	8			166
							36	9									
10	1354	N	1354	-0-	-0-	-0-	303	1	1015	2	N	33					199
							36	9									
*11	1439	N	1439	-0-	-0-	-0-	489	1	929	2	N	19					214
							21	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	827	-0-	-793	-0-	826	2	1	9	N	1					154
07	1023	N	809	-0-	-214	-0-	809	2			N	-0-					154
08	1023	N	708	-0-	-315	-0-	18	1	687	2	N	3	3	8			154
							3	9									
09	900	N	658	-0-	-242	-0-	658	2			N	-0-					154
10	895	N	895	-0-	-0-	-0-	894	2	1	9	N	1					155
*11	977	N	977	-0-	-0-	-0-	302	1	673	2	N	2					156
							2	9									

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1380	-0-	-1620	11679	1377	2	3	9	N	3					105
07	12821	X	1142	-0-	-11679	-0-	1135	2	7	9	N	6					111
08	1736	X	944	-0-	-792	-0-	17	1	923	2	N	4	3	8			112
							4	9									
09	1680	X	1014	-0-	-666	-0-	1014	2			N	-0-					112
10	1736	X	1365	-0-	-371	-0-	1365	2			N	-0-					112
*11	1392	X	1392	-0-	-0-	-0-	302	1	1013	2	N	70					182
							77	9									

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	819	-0-	-381	-0-	805	2	14	9	N	13	2	8			88
07	1023	N	808	-0-	-215	-0-	786	2	22	9	N	20	53	1	1	8	54
08	1209	N	747	-0-	-462	-0-	19	1	727	2	N	1					55
							1	9									
09	810	N	614	-0-	-196	-0-	614	2			N	-0-					55
10	1011	N	1011	-0-	-0-	-0-	351	1	660	2	N	-0-					55
*11	1157	N	1157	-0-	-0-	-0-	452	1	639	2	N	60					115
							66	9									

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	-0-	-0-	-450	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*09	0	N	-0-	-0-	-0-	-0-					Y	5					6
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					6

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1006	-0-	-614	-0-	1000	2	6	9	N	5					242
07	1426	N	970	-0-	-456	-0-	958	2	12	9	N	11					253
08	1147	N	1063	-0-	-84	-0-	20	1	1040	2	N	3					256
							3	9									
09	1658	N	1658	-0-	-0-	-0-	1656	2	2	9	N	2					258
10	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					258
*11	1645	N	1645	-0-	-0-	-0-	1635	2	10	9	N	9	178	1			77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	65	-0-	-1465	-0-	30	1	35	9	N	32	175	1			60
07	1151	N	1151	-0-	-0-	-0-	31	1	1098	2	N	20					80
							22	9									
08	1387	N	1387	-0-	-0-	-0-	49	1	1291	2	N	43					123
							47	9									
09	1168	N	1168	-0-	-0-	-0-	30	1	1107	2	N	28					151
							31	9									
10	1930	N	1930	-0-	-0-	-0-	302	1	1588	2	N	36					187
							40	9									
*11	1805	N	1805	-0-	-0-	-0-	483	1	1294	2	N	25					211
							28	9									

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0-	-0-	344	2	9	9	N	8					206
07	349	N	349	-0-	-0-	-0-	342	2	7	9	N	6					212
08	394	N	394	-0-	-0-	-0-	34	1	349	2	N	10	173	1			49
							11	9									
09	376	N	376	-0-	-0-	-0-	374	2	2	9	N	2					51
10	694	N	694	-0-	-0-	-0-	392	1	295	2	N	6	3	8			54
							7	9									
*11	632	N	632	-0-	-0-	-0-	452	1	174	2	N	5					58
							6	9									

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	106	-0-	-2144	-0-	30	1	76	9	N	69	177	1			32
07	2164	N	2164	-0-	-0-	-0-	31	1	2086	2	N	43					75
							47	9									
08	2413	N	2413	-0-	-0-	-0-	49	1	2302	2	N	56					131
							62	9									
09	2133	N	2133	-0-	-0-	-0-	30	1	2060	2	N	39					170
							43	9									
10	2439	N	2439	-0-	-0-	-0-	302	1	2078	2	N	54	186	1			38
							59	9									
*11	2506	N	2506	-0-	-0-	-0-	482	1	1977	2	N	43					80
							47	9									

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	X	-0-	-0-	-750	-0-					Y	-0-					103
07	775	X	-0-	-0-	-775	-0-					Y	-0-	103	1			-0-
08	775	X	-0-	-0-	-775	-0-					Y	-0-					-0-
09	300	X	-0-	-0-	-300	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	643	-0-	-77	-0-	629	2	14	9	N	13					130
07	744	N	599	-0-	-145	-0-	593	2	6	9	N	5	89	1			46
08	744	N	709	-0-	-35	-0-	19	1	679	2	N	10					56
							11	9									
09	726	N	726	-0-	-0-	-0-	114	1	593	2	N	17					73
							19	9									
10	1010	N	1010	-0-	-0-	-0-	419	1	578	2	N	12					85
							13	9									
*11	1063	N	1063	-0-	-0-	-0-	482	1	568	2	N	12					97
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1513	-0-	-17	-0-	39	1	1472	2	Y	2					68
							2	9									
07	1588	N	1588	-0-	-0-	-0-	42	1	1546	2	Y	-0-					68
08	1912	N	1912	-0-	-0-	-0-	38	1	1874	2	Y	-0-					68
09	1740	N	1740	-0-	-0-	-0-	36	1	1704	2	Y	-0-					68
10	1953	N	1953	-0-	-0-	-0-	43	1	1840	2	Y	64					132
							70	9									
*11	2051	N	2051	-0-	-0-	-0-	40	1	2011	2	Y	-0-	6	1			126

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	12	1			1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	-0-	-0-	-1560	-0-					Y	1	1	8			93
07	1674	X	729	-0-	-945	-0-	729	2			Y	-0-					93
08	1674	X	804	-0-	-870	-0-	16	1	788	2	Y	-0-					93
09	1620	X	709	-0-	-911	-0-	8	1	694	2	Y	6					99
							7	9									
10	958	X	958	-0-	-0-	-0-	392	1	566	2	Y	-0-					99
*11	1096	X	1096	-0-	-0-	-0-	452	1	644	2	Y	-0-					98

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	640	-0-	-590	-0-	16	1	622	2	Y	2					108
							2	9									
07	655	N	655	-0-	-0-	-0-	64	1	591	2	Y	-0-					108
08	1123	N	1123	-0-	-0-	-0-	164	1	959	2	Y	-0-					108
09	894	N	894	-0-	-0-	-0-	18	1	876	2	Y	-0-					108
10	788	N	788	-0-	-0-	-0-	18	1	770	2	Y	-0-					108
*11	934	N	934	-0-	-0-	-0-	18	1	916	2	Y	-0-	106	1			-0-

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	-0-	-0-	-1260	-0-					Y	7					70
07	1302	N	881	-0-	-421	-0-	881	2			Y	-0-					70
08	1020	N	1020	-0-	-0-	-0-	17	1	992	2	Y	10					80
							11	9									
09	902	N	902	-0-	-0-	-0-	10	1	885	2	Y	6					86
							7	9									
10	1320	N	1320	-0-	-0-	-0-	392	1	904	2	Y	22					108
							24	9									
*11	1314	N	1314	-0-	-0-	-0-	452	1	856	2	Y	5					113
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3100	N	1597	-0-	-1503	3378	837	1	760	2	N	-0-					201
*04	3000	N	-0-	-0-	-3000	378					N	-0-	181	1			20
*05	837	N	-0-	-0-	-837	-0-					N	-0-					20
*06	810	N	-0-	-0-	-810	-0-					N	-0-					20
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*10	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			20
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					19

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

06	960	N	524	-0-	-436	-0-	13	1	510	2	Y	1					8
							1	9									
07	528	N	528	-0-	-0-	-0-	14	1	514	2	Y	-0-					8
08	705	N	705	-0-	-0-	-0-	14	1	691	2	Y	-0-					8
09	577	N	577	-0-	-0-	-0-	12	1	565	2	Y	-0-					8
10	530	N	530	-0-	-0-	-0-	12	1	518	2	Y	-0-					8
*11	541	N	541	-0-	-0-	-0-	10	1	531	2	Y	-0-	8	1			-0-

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

06	870	N	235	-0-	-635	-0-	234	2	1	9	N	1					108
07	341	N	147	-0-	-194	-0-	147	2			N	-0-					108
08	403	N	285	-0-	-118	-0-	15	1	266	2	N	4	4	8			108
							4	9									
09	270	N	251	-0-	-19	-0-	251	2			N	-0-					108
10	348	N	348	-0-	-0-	-0-	334	2	14	9	N	13					121
11	300	N	199	-0-	-101	-0-	199	2			N	-0-					120

FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

06	4380	X	2589	-0-	-1791	-0-	30	1	2517	2	Y	38	153	1			290
							42	9									
07	4526	X	2439	-0-	-2087	-0-	272	1	2125	2	Y	38					328
							42	9									
08	4526	X	2161	-0-	-2365	-0-	346	1	1806	2	Y	8	178	1			158
							9	9									
09	4380	X	2855	-0-	-1525	-0-	724	1	2117	2	Y	13					171
							14	9									
10	4402	X	2927	-0-	-1475	-0-	705	1	2222	2	Y	-0-					171
11	2580	X	1336	-0-	-1244	-0-	679	1	618	2	Y	35					172
							39	9									

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

06	1321	N	1321	-0-	-0-	-0-	474	1	847	2	Y	-0-					61
07	1320	N	1320	-0-	-0-	-0-	490	1	830	2	Y	-0-					61
08	1600	N	1600	-0-	-0-	-0-	491	1	1109	2	Y	-0-					61
09	1591	N	1591	-0-	-0-	-0-	476	1	1115	2	Y	-0-					61
10	1385	N	1385	-0-	-0-	-0-	489	1	896	2	Y	-0-					61
*11	1574	N	1574	-0-	-0-	-0-	474	1	1100	2	Y	-0-	59	1			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	175	-0-	-95	-0-	175	2			N	-0-					56
07	558	N	131	-0-	-427	-0-	131	2			N	-0-					56
08	148	N	148	-0-	-0-	-0-	18	1	128	2	N	2	2	8			56
							2	9									
09	180	N	151	-0-	-29	-0-	151	2			N	-0-					56
*10	124	N	-0-	-0-	-124	-0-					N	-0-					56
*11	190	N	190	-0-	-0-	-0-	188	2	2	9	N	2					55

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	7	-0-	-323	-0-	7	2			N	-0-					159
07	217	N	157	-0-	-60	-0-	157	2			N	-0-					159
08	191	N	191	-0-	-0-	-0-	191	2			N	-0-					159
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					159
10	155	N	-0-	-0-	-155	-0-					N	-0-					159
11	180	N	-0-	-0-	-180	-0-					N	-0-					158

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	529	-0-	-41	-0-	519	2	10	9	N	9					156
07	589	N	555	-0-	-34	-0-	548	2	7	9	N	6					162
08	806	N	604	-0-	-202	-0-	19	1	574	2	N	10					172
							11	9									
09	540	N	421	-0-	-119	-0-	411	2	10	9	N	9					181
10	872	N	872	-0-	-0-	-0-	347	1	519	2	N	5	3	8			183
							6	9									
*11	924	N	924	-0-	-0-	-0-	466	1	451	2	N	6					188
							7	9									

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2239	-0-	-191	-0-	1	1	2204	2	N	31					75
							34	9									
07	2511	X	2172	-0-	-339	-0-	1	1	2142	2	N	26	76	1	6	8	19
							29	9									
08	2511	X	2282	-0-	-229	-0-	2282	2			N	-0-					19
09	2430	X	2099	-0-	-331	-0-	2095	2	4	9	N	4	4	8			19
10	2418	X	2389	-0-	-29	-0-	286	1	2103	2	N	-0-					19
*11	2563	X	2563	-0-	-0-	-0-	483	1	2080	2	N	-0-					18

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1442	-0-	-328	-0-	1	1	1395	2	N	42					198
							46	9									
07	1767	N	1451	-0-	-316	-0-	1407	2	44	9	N	40	178	1			60
08	1580	N	1580	-0-	-0-	-0-	19	1	1521	2	N	36					96
							40	9									
09	1474	N	1474	-0-	-0-	-0-	1430	2	44	9	N	40	3	8			133
10	1457	N	1291	-0-	-166	-0-	163	1	1081	2	N	43					176
							47	9									
*11	1817	N	1817	-0-	-0-	-0-	483	1	1292	2	N	38					211
							42	9									

FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-	12	1			-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1002	N	1002	-0-	-0-	-0-	1	1	983	2	N	16					187
							18	9									
07	1021	N	1021	-0-	-0-	-0-	1	1	1000	2	N	18					205
							20	9									
08	1160	N	1160	-0-	-0-	-0-	14	1	1134	2	N	11	179	1			37
							12	9									
09	983	N	983	-0-	-0-	-0-	955	2	28	9	N	25					62
10	992	N	941	-0-	-51	-0-	924	2	17	9	N	15	2	8			75
11	960	N	825	-0-	-135	-0-	814	2	11	9	N	10					83

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	602	-0-	-388	-0-	4	1	598	2	N	-0-					130
07	403	N	334	-0-	-69	-0-	319	2	15	9	N	14	80	1			64
*08	682	N	326	-0-	-356	-0-	319	2	7	9	N	6					70
*09	600	N	35	-0-	-565	-0-	32	1	3	9	N	3					73
*10	396	N	396	-0-	-0-	-0-	392	1	4	9	N	4	4	8			73
11	330	N	321	-0-	-9	-0-	33	1	284	2	N	4					77
							4	9									

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	188	-0-	-202	-0-	90	1	98	2	N	-0-					22
07	155	N	74	-0-	-81	-0-	74	2			N	-0-					22
08	310	N	70	-0-	-240	-0-	11	1	59	2	N	-0-					22
09	180	N	50	-0-	-130	-0-	50	2			N	-0-					22
10	62	N	-0-	-0-	-62	-0-					N	-0-					22
11	60	N	-0-	-0-	-60	-0-					N	-0-					22

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	-0-	-0-	-720	-0-					N	21	177	1	1	8	82
07	520	N	520	-0-	-0-	-0-	511	2	9	9	N	8					90
08	558	N	558	-0-	-0-	-0-	19	1	515	2	N	22					112
							24	9									
09	511	N	511	-0-	-0-	-0-	483	2	28	9	N	25					137
10	985	N	985	-0-	-0-	-0-	271	1	686	2	N	25					162
							28	9									
*11	1024	N	1024	-0-	-0-	-0-	452	1	564	2	N	7					169
							8	9									

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	525	-0-	-75	-0-	516	2	9	9	N	8					71
07	620	N	518	-0-	-102	-0-	509	2	9	9	N	8					79
08	620	N	597	-0-	-23	-0-	18	1	577	2	N	2					81
							2	9									
09	540	N	485	-0-	-55	-0-	482	2	3	9	N	3					84
10	752	N	752	-0-	-0-	-0-	332	1	412	2	N	7	1	8			90
							8	9									
*11	822	N	822	-0-	-0-	-0-	452	1	364	2	N	5					95
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	1438	-0-		-632	-0-	452	1	941	2	Y	41	73	1			127
								45	9									
07	7214	X	7214	-0-		-0-	-0-	468	1	6709	2	Y	34					161
								37	9									
08	3292	X	3292	-0-		-0-	-0-	469	1	2770	2	Y	48	12	8			197
								53	9									
09	2865	X	2865	-0-		-0-	-0-	452	1	2378	2	Y	32					229
								35	9									
10	2139	X	480	-0-		-1659	-0-	468	1	12	9	Y	11	100	1			140
*11	7489	X	7489	-0-		-0-	-0-	452	1	6967	2	Y	64					196
								70	9									

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	3677	-0-		-793	-0-	3620	2	57	9	N	52	183	1			60
07	4619	X	3819	-0-		-800	-0-	3746	2	73	9	N	66					126
08	4619	X	4429	-0-		-190	-0-	29	1	4327	2	N	66					192
								73	9									
09	4200	X	3758	-0-		-442	-0-	3685	2	73	9	N	66	177	1	4	8	77
10	4278	X	4140	-0-		-138	-0-	271	1	3781	2	N	80					157
								88	9									
11	4290	X	3528	-0-		-762	-0-	452	1	3008	2	N	62					218
								68	9									

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	X	-0-	-0-		-393	-0-					Y	-0-					1
07	0	X	-0-	-0-		-0-	-0-					Y	-0-					1
08	0	X	-0-	-0-		-0-	-0-					Y	2	2	8			1
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INC G-10		2175	-0-		2175	2175	2111	2	64	9	N	58	182	1			41
07	INC G-10		2386	-0-		2386	4561	2301	2	85	9	N	77					118
08	300	N	2772	-0-		2472	7033	14	1	2639	2	N	108					226
								119	9									
09	3000	N	2358	-0-		-642	6391	2311	2	47	9	N	43	43	8			226
10	3100	N	2567	-0-		-533	5858	271	1	2231	2	N	59	179	1			106
								65	9									
*11	3000	N	2210	-0-		-790	5068	319	1	1830	2	N	55					147
								61	9									

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3074	-0-		-856	-0-	3038	2	36	9	N	33					182
07	4061	X	3174	-0-		-887	-0-	3135	2	39	9	N	35					217
08	3782	X	2871	-0-		-911	-0-	29	1	2803	2	N	35	174	1			78
								39	9									
09	3660	X	2234	-0-		-1426	-0-	2186	2	48	9	N	44	4	8			118
10	3782	X	2629	-0-		-1153	-0-	271	1	2340	2	N	16					134
								18	9									
11	3060	X	2413	-0-		-647	-0-	452	1	1948	2	N	12					146
								13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOHBERGER 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	879	-0-	-231	-0-	833	2	46	9	N	42					154
07	1147	N	859	-0-	-288	-0-	808	2	51	9	N	46					200
08	868	N	851	-0-	-17	-0-	19	1	771	2	N	55	177	1			78
							61	9									
09	1974	N	1974	-0-	-0-	-0-	114	1	1746	2	N	104					182
							114	9									
10	929	N	929	-0-	-0-	-0-	181	1	720	2	N	25					207
							28	9									
*11	1277	N	1277	-0-	-0-	-0-	465	1	738	2	N	67	182	1			92
							74	9									

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3333	X	3333	-0-	-0-	-0-	3288	2	45	9	Y	41	118	1			199
07	4185	X	3470	-0-	-715	-0-	3438	2	32	9	Y	29					228
08	4185	X	3087	-0-	-1098	-0-	17	1	3056	2	Y	13	13	8			228
							14	9									
09	4050	X	3141	-0-	-909	-0-	3141	2			Y	-0-					228
10	4204	X	4204	-0-	-0-	-0-	4193	2	11	9	Y	10	99	1			139
11	3360	X	3136	-0-	-224	-0-	3069	2	67	9	Y	61					193

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	2571	-0-	-969	-0-	2538	2	33	9	N	30					162
07	3658	X	2635	-0-	-1023	-0-	2600	2	35	9	N	32	119	1			75
08	3255	X	-0-	-0-	-3255	-0-					N	32					107
09	2760	X	2534	-0-	-226	-0-	2504	2	30	9	N	27	4	8			130
10	2666	X	2602	-0-	-64	-0-	542	1	2042	2	N	16					146
							18	9									
11	2580	X	2478	-0-	-102	-0-	904	1	1561	2	N	12					156
							13	9									

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	1426	-0-	-1094	-0-	724	1	654	2	Y	44	222	1			66
							48	9									
07	2108	N	1598	-0-	-510	-0-	748	1	805	2	Y	41					107
							45	9									
08	1302	N	1162	-0-	-140	-0-	740	1	380	2	Y	38	94	1			51
							42	9									
09	1440	N	1269	-0-	-171	-0-	691	1	539	2	Y	35	4	8			82
							39	9									
10	1694	N	1694	-0-	-0-	-0-	1146	1	538	2	Y	9					91
							10	9									
*11	1380	N	1380	-0-	-0-	-0-	1079	1	293	2	Y	7					98
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3414	X	3414	-0-	-0-	-0-	498	1	2906	2	N	9	9	8			147
							10	9									
07	2834	X	2834	-0-	-0-	-0-	474	1	2358	2	N	2					149
							2	9									
08	1581	X	80	-0-	-1501	-0-	39	1	41	9	N	37					186
09	2838	X	2838	-0-	-0-	-0-	460	1	2342	2	N	33					219
							36	9									
10	3838	X	3838	-0-	-0-	-0-	1139	1	2654	2	N	41	186	1			74
							45	9									
*11	2486	X	2486	-0-	-0-	-0-	1392	1	1050	2	N	40					108
							44	9									

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	2109	-0-	-471	-0-	30	1	2044	2	N	32					133
							35	9									
07	1955	X	1955	-0-	-0-	-0-	31	1	1893	2	N	28					161
							31	9									
08	2394	X	2394	-0-	-0-	-0-	44	1	2309	2	N	37					198
							41	9									
09	2280	X	2239	-0-	-41	-0-	43	1	2154	2	N	38	180	1			56
							42	9									
10	2134	N	2134	-0-	-0-	-0-	302	1	1778	2	N	49	10	8			95
							54	9									
11	2310	N	1724	-0-	-586	-0-	332	1	1358	2	N	31					125
							34	9									

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3749	X	3749	-0-	-0-	-0-	3684	2	65	9	N	59					414
07	4401	X	4401	-0-	-0-	-0-	4377	2	24	9	N	22					436
08	4306	X	4306	-0-	-0-	-0-	11	1	4273	2	N	20					456
							22	9									
09	3360	X	2262	-0-	-1098	-0-	2251	2	11	9	N	10					466
10	3472	X	2328	-0-	-1144	-0-	2328	2			N	-0-	359	1			107
11	3360	X	2915	-0-	-445	-0-	2898	2	17	9	N	15					67

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4575	X	4575	-0-	-0-	-0-	4521	2	54	9	N	49					176
07	4712	X	4316	-0-	-396	-0-	4253	2	63	9	N	57	181	1			52
08	4883	X	4883	-0-	-0-	-0-	19	1	4776	2	N	80					132
							88	9									
09	4560	X	4155	-0-	-405	-0-	4059	2	96	9	N	87	4	8			215
10	4712	X	3452	-0-	-1260	-0-	280	1	3080	2	N	84	180	1			119
							92	9									
11	4560	X	3065	-0-	-1495	-0-	482	1	2486	2	N	88					205
							97	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1235	-0-	-835	-0-	1	1	1201	2	N	30					217
							33	9									
07	1296	N	1296	-0-	-0-	-0-	1	1	1262	2	N	30	7	8			240
							33	9									
08	992	N	657	-0-	-335	-0-	19	1	618	2	N	18	177	1			81
							20	9									
09	1230	N	119	-0-	-1111	-0-	108	1	11	2	N	-0-					81
10	1302	N	121	-0-	-1181	-0-	121	2			N	-0-					81
11	630	N	161	-0-	-469	-0-	6	1	155	2	N	-0-					78

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1005	-0-	-795	-0-	955	2	50	9	N	45					190
07	1041	N	1041	-0-	-0-	-0-	1001	2	40	9	N	36	175	1			51
08	1342	N	1342	-0-	-0-	-0-	19	1	1284	2	N	35					86
							39	9									
09	1362	N	1362	-0-	-0-	-0-	1316	2	46	9	N	42					128
10	1777	N	1777	-0-	-0-	-0-	396	1	1335	2	N	42	15	8			155
							46	9									
*11	1923	N	1923	-0-	-0-	-0-	482	1	1408	2	N	30					177
							33	9									

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	2531	-0-	-1249	-0-	1	1	2524	2	N	5					226
							6	9									
07	3906	X	2467	-0-	-1439	-0-	5	1	2394	2	N	62	178	1	9	8	101
							68	9									
*08	3906	X	2692	-0-	-1214	-0-	36	1	2654	2	N	2					103
							2	9									
*09	2730	X	2179	-0-	-551	-0-	2173	2	6	9	N	5	5	8			103
*10	2759	X	2444	-0-	-315	-0-	407	1	2037	2	N	-0-					103
11	2670	X	2504	-0-	-166	-0-	452	1	2051	2	N	1					103
							1	9									

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2282	-0-	-418	-0-	2254	2	28	9	Y	25	18	1			50
07	2790	X	2029	-0-	-761	-0-	2003	2	26	9	Y	24					74
08	2790	X	2080	-0-	-710	-0-	12	1	2050	2	Y	16	50	1	9	8	31
							18	9									
09	2310	X	1695	-0-	-615	-0-	1680	2	15	9	Y	14					45
10	2387	X	1948	-0-	-439	-0-	349	1	1540	2	Y	54					99
							59	9									
11	2280	X	1729	-0-	-551	-0-	80	1	1623	2	Y	24	48	1			73
							26	9									

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1368	-0-	-462	-0-	1298	2	70	9	N	64					211
07	1494	N	1494	-0-	-0-	-0-	1433	2	61	9	N	55	170	1			96
08	1798	N	1613	-0-	-185	-0-	13	1	1531	2	N	63					159
							69	9									
09	1541	N	1541	-0-	-0-	-0-	1478	2	63	9	N	57					216
10	1488	N	1486	-0-	-2	-0-	251	1	1167	2	N	62	186	1	18	8	74
							68	9									
*11	1854	N	1854	-0-	-0-	-0-	302	1	1478	2	N	67					133
							74	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2822	X	2822	-0-	-0-	-0-	2781	2	41	9	N	37	182	1			136
07	2542	X	1702	-0-	-840	-0-	1668	2	34	9	N	31					167
08	2542	X	1861	-0-	-681	-0-	31	1	1791	2	N	35	9	8			193
							39	9									
09	2460	X	2387	-0-	-73	-0-	2369	2	18	9	N	16					209
10	4722	X	4722	-0-	-0-	-0-	748	1	3938	2	N	33					242
							36	9									
11	2460	X	1888	-0-	-572	-0-	724	1	1125	2	N	35	186	1			85
							39	9									

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					181
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					181
08	14B DENY		-0-	-0-	-0-	-0-					N	4	160	1			25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

06	4110	X	2994	-0-	-1116	-0-	2947	2	47	9	Y	43	23	1			79
07	4247	X	2621	-0-	-1626	-0-	2596	2	25	9	Y	23					102
08	4247	X	2813	-0-	-1434	-0-	2791	2	22	9	Y	20	58	1	20	8	44
09	3270	X	2311	-0-	-959	-0-	2297	2	14	9	Y	13					57
10	3379	X	2888	-0-	-491	-0-	532	1	2348	2	Y	7					64
							8	9									
11	3000	X	2633	-0-	-367	-0-	80	1	2525	2	Y	25	32	1			49
							28	9									

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

06	0	W	218	-0-	218	1018	201	1	17	2	N	-0-					112
07	0	W	140	-0-	140	1158	21	1	116	2	N	3	2	8			113
							3	9									
08	0	W	255	-0-	255	1413	253	1	2	9	N	2					115
*09	1447	N	34	-0-	-1413	-0-	34	2			N	-0-	97	1			18
*10	499	N	499	-0-	-0-	-0-	499	2			N	-0-					18
*11	555	N	555	-0-	-0-	-0-	2	1	553	2	N	-0-					18

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2173	-0-	-1007	-0-	2104	2	69	9	N	63					219
07	3007	X	1930	-0-	-1077	-0-	1877	2	53	9	N	48	167	1			100
08	2759	X	1847	-0-	-912	-0-	14	1	1780	2	N	48					148
							53	9									
09	2160	X	1502	-0-	-658	-0-	1457	2	45	9	N	41					189
10	2232	X	1210	-0-	-1022	-0-	286	1	880	2	N	40	168	1	23	8	38
							44	9									
11	2160	X	1778	-0-	-382	-0-	332	1	1388	2	N	53					86
							58	9									

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5037	X	5037	-0-	-0-	-0-	4982	2	55	9	N	50					132
07	5523	X	5523	-0-	-0-	-0-	5464	2	59	9	N	54					186
08	5892	X	5892	-0-	-0-	-0-	13	1	5821	2	N	53					239
							58	9									
09	5335	X	5335	-0-	-0-	-0-	5284	2	51	9	N	46	183	1			102
10	6029	X	6029	-0-	-0-	-0-	211	1	5759	2	N	54	22	8			134
							59	9									
*11	5737	X	5737	-0-	-0-	-0-	302	1	5382	2	N	48					175
							53	9									

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	1961	-0-	-1609	-0-	14	1	1917	2	N	27					111
							30	9									
07	3534	X	2100	-0-	-1434	-0-	2048	2	52	9	N	47					158
08	3565	X	2222	-0-	-1343	-0-	14	1	2146	2	N	56					214
							62	9									
09	3450	X	1221	-0-	-2229	-0-	2	1	1177	2	N	38	177	1			75
							42	9									
10	2697	X	967	-0-	-1730	-0-	181	1	757	2	N	26	13	8			88
							29	9									
11	2160	X	1749	-0-	-411	-0-	304	1	1394	2	N	46					133
							51	9									

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	2615	-0-	-1105	-0-	2560	2	55	9	N	50					116
07	3751	X	2622	-0-	-1129	-0-	2554	2	68	9	N	62					178
08	3224	X	2786	-0-	-438	-0-	13	1	2715	2	N	53					231
							58	9									
09	2760	X	2305	-0-	-455	-0-	2262	2	43	9	N	39	181	1	4	8	85
10	2852	X	2119	-0-	-733	-0-	271	1	1808	2	N	36					121
							40	9									
11	2700	X	2106	-0-	-594	-0-	302	1	1759	2	N	41					161
							45	9									

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	7999	-0-	7999	26092	706	1	7241	2	N	47	208	1			73
							52	9									
07	0	W	7090	-0-	7090	33182	779	1	6266	2	N	41	8	8			106
							45	9									
08	0	W	8318	-0-	8318	41500	743	1	7498	2	N	70					176
							77	9									
*09	48863	X	7363	-0-	-41500	-0-	841	1	6482	2	N	36	176	1			36
							40	9									
*10	7564	X	7133	-0-	-431	-0-	561	1	6526	2	N	42					78
							46	9									
*11	6900	X	6306	-0-	-594	-0-	874	1	5393	2	N	35					112
							39	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	1449	-0-		-741	-0-	30	1	1374	2	N	41					141
								45	9									
07	2263	X	1478	-0-		-785	-0-	31	1	1399	2	N	44					185
								48	9									
08	2263	X	1655	-0-		-608	-0-	46	1	1566	2	N	39	179	1			45
								43	9									
09	1440	X	817	-0-		-623	-0-	30	1	745	2	N	38					83
								42	9									
10	2235	X	2235	-0-		-0-	-0-	296	1	1887	2	N	47	6	8			124
								52	9									
*11	2232	X	2232	-0-		-0-	-0-	1036	1	1152	2	N	40					162
								44	9									

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6739	X	6739	-0-		-0-	-0-	6713	2	26	9	Y	24	36	1			103
07	3441	X	2308	-0-		-1133	-0-	2284	2	24	9	Y	22					125
08	3441	X	1534	-0-		-1907	-0-	11	1	1502	2	Y	19	73	1	19	8	52
								21	9									
09	3540	X	754	-0-		-2786	-0-	740	2	14	9	Y	13					65
*10	3658	X	1712	-0-		-1946	-0-	316	1	1394	2	Y	2					67
								2	9									
11	3540	X	1770	-0-		-1770	-0-	80	1	1676	2	Y	13	28	1			42
								14	9									

LOHBERGER 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1596	-0-		-24	-0-	1	1	1532	2	N	57					231
								63	9									
07	1674	N	319	-0-		-1355	-0-	319	2			N	-0-	186	1			45
08	1674	N	-0-	-0-		-1674	-0-					N	-0-					45
09	1590	N	-0-	-0-		-1590	-0-					N	-0-					45
10	341	N	48	-0-		-293	-0-	48	2			N	-0-					45
11	0	N	-0-	-0-		-0-	-0-					N	-0-					38

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2089	-0-		-911	-0-	2026	2	63	9	Y	57					162
07	3100	X	2127	-0-		-973	-0-	2071	2	56	9	Y	51					213
08	3100	X	2006	-0-		-1094	-0-	15	1	1952	2	Y	35	185	1			63
								39	9									
09	2520	X	1805	-0-		-715	-0-	1762	2	43	9	Y	39					102
10	2604	X	1985	-0-		-619	-0-	261	1	1681	2	Y	39	13	8			128
								43	9									
11	2100	X	2012	-0-		-88	-0-	328	1	1645	2	Y	35					158
								39	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2238	X	2238	-0-	-0-	-0-	2171	2	67	9	N	61	26	8			207
07	2469	X	2469	-0-	-0-	-0-	2366	2	103	9	N	94	171	1	33	8	97
08	2574	X	2574	-0-	-0-	-0-	13	1	2484	2	N	70	39	8			128
							77	9									
09	2335	X	2335	-0-	-0-	-0-	2267	2	68	9	N	62					190
10	2821	X	2821	-0-	-0-	-0-	261	1	2495	2	N	59	174	1	11	8	64
							65	9									
*11	2738	X	2738	-0-	-0-	-0-	302	1	2345	2	N	83					140
							91	9									

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2680	-0-	-290	-0-	694	1	1954	2	Y	29					366
							32	9									
07	3069	X	2690	-0-	-379	-0-	717	1	1940	2	Y	30					396
							33	9									
08	3069	X	2729	-0-	-340	-0-	730	1	1982	2	Y	15	180	1	12	8	219
							17	9									
09	2760	X	2581	-0-	-179	-0-	693	1	1866	2	Y	20					239
							22	9									
10	2966	X	2966	-0-	-0-	-0-	1100	1	1848	2	Y	16	186	1			69
							18	9									
11	2670	X	2551	-0-	-119	-0-	694	1	1829	2	Y	25					87
							28	9									

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2291	X	2291	-0-	-0-	-0-	2216	2	75	9	N	68	17	8			210
07	2183	X	2183	-0-	-0-	-0-	2120	2	63	9	N	57	176	1	19	8	72
08	2464	X	2464	-0-	-0-	-0-	20	1	2386	2	N	53	18	8			107
							58	9									
09	2046	X	2046	-0-	-0-	-0-	2010	2	36	9	N	33					140
10	2312	X	2312	-0-	-0-	-0-	425	1	1841	2	N	42	5	8			177
							46	9									
*11	2476	N	2476	-0-	-0-	-0-	512	1	1922	2	N	38					210
							42	9									

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-	N	-0-	50
07	14B DENY		-0-	-0-	-0-	-0-	N	-0-	50
08	14B DENY		-0-	-0-	-0-	-0-	N	-0-	50
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	50
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	50
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	50

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2242	N	2242	-0-	-0-	-0-	724	1	1474	2	N	40					168
							44	9									
07	2444	N	2444	-0-	-0-	-0-	746	1	1652	2	N	42					210
							46	9									
08	2232	N	87	-0-	-2145	-0-	86	1	1	9	N	1					211
09	2220	N	-0-	-0-	-2220	-0-					N	-0-					211
10	2294	N	-0-	-0-	-2294	-0-					N	-0-					211
11	90	N	-0-	-0-	-90	-0-					N	10	184	1			37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	3603	-0-	-777	-0-	3553	2	50	9	N	45	178	1			118
07	4526	X	3369	-0-	-1157	-0-	3319	2	50	9	N	45					163
08	4371	X	3855	-0-	-516	-0-	19	1	3778	2	N	53					216
							58	9									
09	3990	X	3056	-0-	-934	-0-	3009	2	47	9	N	43	174	1	4	8	81
10	4123	X	3320	-0-	-803	-0-	287	1	2986	2	N	43					124
							47	9									
11	3720	X	3104	-0-	-616	-0-	453	1	2605	2	N	42					164
							46	9									

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
*10	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			34
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					33

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5314	X	5314	-0-	-0-	-0-	5189	2	125	9	N	114	175	1	38	8	191
07	5560	X	5560	-0-	-0-	-0-	5371	2	189	9	N	172	177	1	39	8	147
08	5992	X	5992	-0-	-0-	-0-	13	1	5858	2	N	110	38	8			219
							121	9									
09	4935	X	4935	-0-	-0-	-0-	4835	2	100	9	N	91	180	1			130
10	5178	X	5178	-0-	-0-	-0-	271	1	4768	2	N	126	11	8			245
							139	9									
*11	5263	X	5263	-0-	-0-	-0-	302	1	4823	2	N	125	201	1			157
							138	9									

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	X	-0-	-0-	-450	-0-					N	-0-					52
07	372	X	-0-	-0-	-372	-0-					N	-0-					52
08	0	X	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	3	3	8			52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2746	-0-	-704	-0-	2700	2	46	9	N	42	8	8			202
07	3565	X	2665	-0-	-900	-0-	266	1	2370	2	N	26	177	1			51
							29	9									
08	3565	X	2427	-0-	-1138	-0-	21	1	2367	2	N	35					86
							39	9									
09	2790	X	2239	-0-	-551	-0-	2208	2	31	9	N	28					114
10	2883	X	538	-0-	-2345	-0-	508	1	30	9	N	27					141
11	2760	X	2566	-0-	-194	-0-	698	1	1829	2	N	35					174
							39	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2598	X	2598	-0-	-0-	-0-	2572	2	26	9	Y	24	104	1			249
07	2449	X	2362	-0-	-87	-0-	2337	2	25	9	Y	23					272
08	2553	X	2553	-0-	-0-	-0-	12	1	2522	2	Y	17	164	1	17	8	108
							19	9									
09	2370	N	1972	-0-	-398	-0-	1958	2	14	9	Y	13					121
*10	2624	N	2624	-0-	-0-	-0-	478	1	2106	2	Y	36					157
							40	9									
*11	2632	N	2632	-0-	-0-	-0-	80	1	2499	2	Y	48	78	1			119
							53	9									

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	484	-0-	-1586	-0-	484	1			N	-0-					184
07	2387	N	-0-	-0-	-2387	-0-					N	-0-					184
08	1674	N	-0-	-0-	-1674	-0-					N	1	163	1			22
09	480	N	-0-	-0-	-480	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	784	-0-	-2606	-0-	770	2	14	9	N	13					70
07	3503	X	934	-0-	-2569	-0-	3	1	916	2	N	14					84
							15	9									
08	3503	X	934	-0-	-2569	-0-	14	1	908	2	N	11					95
							12	9									
09	2850	X	1011	-0-	-1839	-0-	84	1	913	2	N	13					108
							14	9									
10	930	X	895	-0-	-35	-0-	880	2	15	9	N	14					122
*11	1081	X	1081	-0-	-0-	-0-	243	1	825	2	N	12					134
							13	9									

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4104	X	4104	-0-	-0-	-0-	557	1	3463	2	N	76	179	1	11	8	70
							84	9									
07	3813	X	3688	-0-	-125	-0-	567	1	3049	2	N	65					135
							72	9									
08	3813	X	3633	-0-	-180	-0-	577	1	2989	2	N	61					196
							67	9									
09	3690	X	3336	-0-	-354	-0-	508	1	2771	2	N	52	172	1			76
							57	9									
10	3845	X	3845	-0-	-0-	-0-	465	1	3321	2	N	54					130
							59	9									
11	3690	X	2864	-0-	-826	-0-	628	1	2189	2	N	43					167
							47	9									

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 05/29/2007 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4736	X	4736	-0-	-0-	-0-	694	1	3972	2	N	64	182	1	12	8	141
							70	9									
07	4712	X	4290	-0-	-422	-0-	717	1	3490	2	N	75					216
							83	9									
08	4712	X	4220	-0-	-492	-0-	730	1	3420	2	N	64	179	1			101
							70	9									
09	4560	X	4121	-0-	-439	-0-	682	1	3360	2	N	72					173
							79	9									
10	4712	X	774	-0-	-3938	-0-	717	1	57	9	N	52					225
11	4560	X	3518	-0-	-1042	-0-	851	1	2614	2	N	48	180	1			83
							53	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2762	-0-	-688	-0-	2701	2	61	9	N	55	14	8			192
07	3565	X	2679	-0-	-886	-0-	2612	2	67	9	N	61	11	8			242
08	3472	X	2490	-0-	-982	-0-	18	1	2427	2	N	41	181	1	8	8	94
							45	9									
09	2820	X	2249	-0-	-571	-0-	2199	2	50	9	N	45	3	8			136
10	2914	X	2426	-0-	-488	-0-	362	1	2018	2	N	42	2	8			176
							46	9									
11	2760	X	2427	-0-	-333	-0-	452	1	1918	2	N	52					224
							57	9									

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

06	3648	X	3648	-0-	-0-	-0-	499	1	3101	2	N	44	9	8			191
							48	9									
07	3565	X	3380	-0-	-185	-0-	524	1	2813	2	N	39	183	1			47
							43	9									
08	3565	X	3387	-0-	-178	-0-	540	1	2796	2	N	46					93
							51	9									
09	3586	X	3586	-0-	-0-	-0-	548	1	2992	2	N	42					135
							46	9									
10	3565	X	3396	-0-	-169	-0-	410	1	2933	2	N	48					183
							53	9									
11	3450	X	2885	-0-	-565	-0-	630	1	2198	2	N	52					232
							57	9									

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

06	11490	X	3774	-0-	-7716	-0-	915	1	2774	2	N	77	181	1			241
							85	9									
07	11873	X	4356	-0-	-7517	-0-	1105	1	3176	2	N	68					309
							75	9									
08	10540	X	3897	-0-	-6643	-0-	1031	1	2849	2	N	15	7	8			317
							17	9									
09	3780	X	2256	-0-	-1524	-0-	700	1	1504	2	N	47					364
							52	9									
10	4371	X	-0-	-0-	-4371	-0-					N	15	185	1			194
11	4230	X	-0-	-0-	-4230	-0-					N	-0-					192

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

06	5	X	-0-	-0-	-5	-0-					N	-0-					99
07	0	N	-0-	-0-	-0-	-0-					N	-0-					99
08	0	N	-0-	-0-	-0-	-0-					N	-0-					99
09	0	N	-0-	-0-	-0-	-0-					N	-0-					99
10	0	N	-0-	-0-	-0-	-0-					N	-0-					99
11	0	N	-0-	-0-	-0-	-0-					N	-0-					99

HUNTER 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

06	0	W	2068	-0-	2068	6920	698	1	1342	2	N	25					171
							28	9									
07	0	W	2793	-0-	2793	9713	750	1	1996	2	N	43	178	1	1	8	35
							47	9									
08	0	W	3262	-0-	3262	12975	778	1	2432	2	N	47					82
							52	9									
*09	15461	X	2486	-0-	-12975	-0-	899	1	1565	2	N	20					102
							22	9									
*10	2790	X	2533	-0-	-257	-0-	749	1	1753	2	N	28					130
							31	9									
*11	2617	X	2617	-0-	-0-	-0-	1314	1	1277	2	N	24					154
							26	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5829	X	5210	-0-	-619	-0-	30	1	5110	2	N	64					244
							70	9									
07	5148	X	5148	-0-	-0-	-0-	31	1	5034	2	N	75	176	1			143
							83	9									
08	5081	X	5081	-0-	-0-	-0-	44	1	4979	2	N	53	15	8			181
							58	9									
09	3720	X	3702	-0-	-18	-0-	30	1	3628	2	N	40					221
							44	9									
10	3844	X	2962	-0-	-882	-0-	650	1	2243	2	N	63	184	1			100
							69	9									
11	3720	X	3211	-0-	-509	-0-	332	1	2801	2	N	71					164
							78	9									

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1048	N	1048	-0-	-0-	-0-	2	1	1002	2	N	40					171
							44	9									
07	1550	N	1050	-0-	-500	-0-	2	1	1009	2	N	35					206
							39	9									
08	1054	N	951	-0-	-103	-0-	22	1	888	2	N	37					243
							41	9									
*09	1050	N	993	-0-	-57	-0-	81	1	889	2	N	21	182	1			82
							23	9									
*10	1068	N	1068	-0-	-0-	-0-	238	1	816	2	N	13	13	8			82
							14	9									
11	930	N	925	-0-	-5	-0-	319	1	592	2	N	13					82
							14	9									

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	829	-0-	829	1998	820	2	9	9	N	8					101
07	0	W	676	-0-	676	2674	665	2	11	9	N	10					111
08	0	W	938	-0-	938	3612	14	1	904	2	N	18					129
							20	9									
*09	3000	N	693	-0-	-2307	1305	84	1	601	2	N	7	69	1			67
							8	9									
*10	1870	N	565	-0-	-1305	-0-	546	2	19	9	N	17					84
*11	678	N	678	-0-	-0-	-0-	144	1	524	2	N	9					93
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	4018	-0-	-1082	-0-	3909	2	109	9	N	99	173	1	28	8	134
07	5270	X	4012	-0-	-1258	-0-	3900	2	112	9	N	102	23	8			213
08	4805	X	4410	-0-	-395	-0-	14	1	4286	2	N	100	178	1	29	8	106
							110	9									
09	4200	X	3837	-0-	-363	-0-	3763	2	74	9	N	67	3	8			170
10	4340	X	3980	-0-	-360	-0-	191	1	3713	2	N	69	8	8			231
							76	9									
11	4260	X	3366	-0-	-894	-0-	312	1	2943	2	N	101	207	1			118
							111	9									

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2940	-0-	-0-	-0-	2873	2	67	9	N	61	20	8			125
07	3048	X	3048	-0-	-0-	-0-	2970	2	78	9	N	71	21	8			175
08	3233	X	3233	-0-	-0-	-0-	13	1	3155	2	N	59	22	8			212
							65	9									
09	3573	X	3573	-0-	-0-	-0-	3532	2	41	9	N	37	181	1			68
10	3120	X	3120	-0-	-0-	-0-	261	1	2818	2	N	37	6	8			99
							41	9									
*11	2862	X	2862	-0-	-0-	-0-	302	1	2513	2	N	43					140
							47	9									

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2312	-0-	-1048	-0-	2265	2	47	9	N	43					140
07	3472	X	2312	-0-	-1160	-0-	2248	2	64	9	N	58					198
08	3131	X	2641	-0-	-490	-0-	16	1	2559	2	N	60	178	1			80
							66	9									
09	2550	X	2263	-0-	-287	-0-	7	1	2204	2	N	47	4	8			123
							52	9									
10	2635	X	2266	-0-	-369	-0-	200	1	2022	2	N	40					163
							44	9									
11	2550	X	2202	-0-	-348	-0-	332	1	1833	2	N	34	139	1			62
							37	9									

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5785	X	5785	-0-	-0-	-0-	5722	2	63	9	N	57	172	1			115
07	5658	X	5658	-0-	-0-	-0-	5572	2	86	9	N	78					193
08	6224	X	6224	-0-	-0-	-0-	19	1	6109	2	N	87	173	1			107
							96	9									
09	5790	X	5455	-0-	-335	-0-	5383	2	72	9	N	65	3	8			169
10	6177	X	6177	-0-	-0-	-0-	285	1	5816	2	N	69					238
							76	9									
11	5790	X	5527	-0-	-263	-0-	482	1	4954	2	N	83	250	1			71
							91	9									

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2324	-0-	-1006	-0-	724	1	1553	2	N	43	193	1			144
							47	9									
07	2821	X	2532	-0-	-289	-0-	732	1	1761	2	N	35					179
							39	9									
08	2821	X	1888	-0-	-933	-0-	720	1	1109	2	N	54	168	1			65
							59	9									
09	2792	X	2792	-0-	-0-	-0-	818	1	1926	2	N	44					109
							48	9									
10	2744	X	2744	-0-	-0-	-0-	739	1	1969	2	N	33					142
							36	9									
*11	2651	X	2651	-0-	-0-	-0-	932	1	1683	2	N	33					175
							36	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1276	N	1276	-0-	-0-	-0-	90	1	1172	2	N	13					159
							14	9									
07	1302	N	114	-0-	-1188	-0-	94	1	20	9	N	18					177
08	1395	N	1029	-0-	-366	-0-	104	1	921	2	N	4	4	8			177
							4	9									
09	1290	N	1043	-0-	-247	-0-	90	1	950	2	N	3					180
							3	9									
10	1448	N	1448	-0-	-0-	-0-	94	1	1347	2	N	6					186
							7	9									
*11	1231	N	1231	-0-	-0-	-0-	90	1	1130	2	N	10	179	1			15
							11	9									

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

06	4650	X	4498	-0-	-152	-0-	664	1	3782	2	N	47	11	8			178
							52	9									
07	4805	X	3895	-0-	-910	-0-	603	1	3241	2	N	46					224
							51	9									
08	4805	X	3804	-0-	-1001	-0-	658	1	3089	2	N	52	176	1			100
							57	9									
09	4530	X	3124	-0-	-1406	-0-	694	1	2366	2	N	58					158
							64	9									
10	4681	X	4607	-0-	-74	-0-	768	1	3781	2	N	53					211
							58	9									
11	4500	X	4011	-0-	-489	-0-	966	1	2976	2	N	63	180	1			84
							69	9									

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

06	4860	X	3060	-0-	-1800	-0-	1084	1	1917	2	N	54					210
							59	9									
07	5022	X	3101	-0-	-1921	-0-	1137	1	1923	2	N	37					247
							41	9									
08	5022	X	2993	-0-	-2029	-0-	848	1	2109	2	N	33	12	8			268
							36	9									
09	3263	X	3263	-0-	-0-	-0-	1027	1	2206	2	N	27					295
							30	9									
10	3162	X	2455	-0-	-707	-0-	1361	1	1065	2	N	26					321
							29	9									
11	3060	X	2678	-0-	-382	-0-	1768	1	862	2	N	44	197	1			161
							48	9									

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

06	911	X	911	-0-	-0-	-0-	896	2	15	9	N	14					231
07	1271	N	372	-0-	-899	-0-	371	2	1	9	N	1	188	1	1	8	43
08	930	N	637	-0-	-293	-0-	12	1	606	2	N	17					60
							19	9									
09	900	N	341	-0-	-559	-0-	331	2	10	9	N	9					69
10	485	N	485	-0-	-0-	-0-	477	2	8	9	N	7					76
*11	678	N	678	-0-	-0-	-0-	232	1	435	2	N	10					86
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2892	-0-	-288	-0-	419	1	2419	2	N	49	10	8			152
							54	9									
07	3286	X	2629	-0-	-657	-0-	414	1	2163	2	N	47					199
							52	9									
08	3286	X	2727	-0-	-559	-0-	476	1	2206	2	N	41	177	1			63
							45	9									
09	3914	X	3914	-0-	-0-	-0-	565	1	3292	2	N	52					115
							57	9									
10	3734	X	3734	-0-	-0-	-0-	687	1	2986	2	N	55					170
							61	9									
11	2880	X	2046	-0-	-834	-0-	631	1	1347	2	N	62	186	1			40
							68	9									

TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2995	-0-	-365	-0-	668	1	2283	2	N	40					159
							44	9									
07	3472	X	2982	-0-	-490	-0-	652	1	2288	2	N	38					197
							42	9									
08	3472	X	2763	-0-	-709	-0-	748	1	1973	2	N	38					235
							42	9									
09	3360	X	2799	-0-	-561	-0-	813	1	1883	2	N	94	182	1			147
							103	9									
10	3100	X	2606	-0-	-494	-0-	972	1	1601	2	N	30					177
							33	9									
11	3000	X	2735	-0-	-265	-0-	1070	1	1613	2	N	47					224
							52	9									

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	4105	-0-	-1355	-0-	588	1	3433	2	N	76	176	1	13	8	200
							84	9									
07	5642	X	3721	-0-	-1921	-0-	610	1	3035	2	N	69	177	1			92
							76	9									
08	5642	X	3759	-0-	-1883	-0-	1137	1	2554	2	N	62					154
							68	9									
09	4230	X	3709	-0-	-521	-0-	600	1	3052	2	N	52					206
							57	9									
10	4371	X	4320	-0-	-51	-0-	845	1	3425	2	N	45	186	1			65
							50	9									
11	4110	X	3863	-0-	-247	-0-	1142	1	2674	2	N	43					96
							47	9									

LOHBERGER 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2539	-0-	-341	-0-	724	1	1750	2	N	59					219
							65	9									
07	3502	X	3502	-0-	-0-	-0-	723	1	2665	2	N	104	180	1			143
							114	9									
08	3301	X	3301	-0-	-0-	-0-	737	1	2480	2	N	76					219
							84	9									
09	2776	X	2776	-0-	-0-	-0-	814	1	1859	2	N	94	175	1			138
							103	9									
10	2976	X	1050	-0-	-1926	-0-	899	1	151	9	N	137	211	1			64
11	2880	X	2089	-0-	-791	-0-	1084	1	937	2	N	62					126
							68	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	1425	-0-	-2295	-0-	2	1	1394	2	N	26					221
							29	9									
07	3844	X	2062	-0-	-1782	-0-	2012	2	50	9	N	45					266
08	2728	X	2068	-0-	-660	-0-	19	1	1999	2	N	45	176	1			135
							50	9									
09	1860	X	1735	-0-	-125	-0-	118	1	1582	2	N	32					167
							35	9									
10	2077	X	1789	-0-	-288	-0-	438	1	1320	2	N	28					195
							31	9									
11	2010	X	1847	-0-	-163	-0-	749	1	1066	2	N	29	177	1			47
							32	9									

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5599	X	5599	-0-	-0-	-0-	5482	2	117	9	N	106	184	1			148
07	3720	X	3616	-0-	-104	-0-	2	1	3571	2	N	39	10	8			177
							43	9									
08	3255	X	3169	-0-	-86	-0-	20	1	2984	2	N	150	229	1			98
							165	9									
09	3600	X	2420	-0-	-1180	-0-	109	1	2214	2	N	88					186
							97	9									
10	3720	X	3207	-0-	-513	-0-	227	1	2903	2	N	70	175	1			81
							77	9									
11	3600	X	2462	-0-	-1138	-0-	452	1	1969	2	N	37					111
							41	9									

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4904	-0-	-106	-0-	808	1	4024	2	N	65	177	1	9	8	155
							72	9									
07	10252	X	10252	-0-	-0-	-0-	951	1	9222	2	N	72					227
							79	9									
08	5920	X	5920	-0-	-0-	-0-	920	1	4936	2	N	58	187	1			98
							64	9									
09	4890	X	4770	-0-	-120	-0-	875	1	3826	2	N	63					161
							69	9									
10	5332	X	960	-0-	-4372	-0-	899	1	61	9	N	55					216
11	5160	X	4514	-0-	-646	-0-	1040	1	3415	2	N	54	178	1			84
							59	9									

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1662	-0-	-18	-0-	30	1	1597	2	N	32	180	1			181
							35	9									
07	1643	N	1478	-0-	-165	-0-	31	1	1413	2	N	31					212
							34	9									
08	1798	N	1450	-0-	-348	-0-	49	1	1384	2	N	15	9	8			218
							17	9									
09	1650	N	1282	-0-	-368	-0-	30	1	1220	2	N	29					247
							32	9									
10	1544	N	1544	-0-	-0-	-0-	31	1	1494	2	N	17	189	1			75
							19	9									
*11	1689	N	1689	-0-	-0-	-0-	368	1	1309	2	N	11					83
							12	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6480	X	5187	-0-	-1293	-0-	302	1	4784	2	N	92	176	1	16	8	241
							101	9									
07	6696	X	4544	-0-	-2152	-0-	312	1	4222	2	N	9	180	1			70
							10	9									
08	5611	X	4450	-0-	-1161	-0-	342	1	3913	2	N	177	177	8			70
							195	9									
09	5430	X	4037	-0-	-1393	-0-	211	1	3739	2	N	79					149
							87	9									
10	5611	X	969	-0-	-4642	-0-	867	1	102	9	N	93					242
11	5190	X	4675	-0-	-515	-0-	1159	1	3411	2	N	95	180	1			147
							105	9									

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	1939	-0-	-461	-0-	585	1	1321	2	N	30					176
							33	9									
07	2480	X	1944	-0-	-536	-0-	624	1	1284	2	N	33					209
							36	9									
08	2480	X	1038	-0-	-1442	-0-	617	1	399	2	N	20	184	1			45
							22	9									
09	2400	X	332	-0-	-2068	-0-	332	1			N	-0-					45
10	1953	N	17	-0-	-1936	-0-	17	2			N	-0-	31	1			14
11	990	N	22	-0-	-968	-0-	20	2	2	9	N	2					16

HUNTER 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	368	-0-	368	817	365	2	3	9	N	3					203
07	0	W	38	-0-	38	855	37	2	1	9	N	1	191	1	1	8	12
08	0	W	51	-0-	51	906	51	2			N	-0-					12
09	0	W	328	-0-	328	1234	90	1	48	2	N	173	169	1			16
							190	9									
10	0	W	320	-0-	320	1554	307	2	13	9	N	12					28
11	0	W	411	-0-	411	1965	396	2	15	9	N	14					41

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2185	-0-	-785	-0-	4	1	2150	2	N	28					139
							31	9									
07	3069	X	2130	-0-	-939	-0-	1	1	2101	2	N	25	9	8			155
							28	9									
08	2914	X	917	-0-	-1997	-0-	20	1	880	2	N	15					170
							17	9									
09	2190	X	570	-0-	-1620	-0-	120	1	442	2	N	7	104	1			73
							8	9									
10	2263	X	410	-0-	-1853	-0-	401	2	9	9	N	8					81
*11	1057	N	1057	-0-	-0-	-0-	1035	2	22	9	N	20					100

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	3229	-0-	-341	-0-	667	1	2506	2	N	51					182
							56	9									
07	3551	X	3551	-0-	-0-	-0-	716	1	2789	2	N	42	12	8			212
							46	9									
08	3661	X	3661	-0-	-0-	-0-	735	1	2841	2	N	77	176	1			113
							85	9									
09	5142	X	5142	-0-	-0-	-0-	775	1	4192	2	N	159					272
							175	9									
10	4275	X	4275	-0-	-0-	-0-	868	1	3338	2	N	63	179	1			156
							69	9									
11	3540	X	3489	-0-	-51	-0-	958	1	2469	2	N	56					210
							62	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3566	X	3566	-0-	-0-	-0-	865	1	2644	2	N	52					148
							57	9									
07	2914	X	2591	-0-	-323	-0-	884	1	1665	2	N	38	8	8			178
							42	9									
08	2759	X	2086	-0-	-673	-0-	944	1	1114	2	N	25					203
							28	9									
09	2820	X	1909	-0-	-911	-0-	1013	1	857	2	N	35					238
							39	9									
10	2914	X	1271	-0-	-1643	-0-	1096	1	171	2	N	4	182	1			60
							4	9									
11	2820	X	1978	-0-	-842	-0-	1334	1	625	2	N	17					74
							19	9									

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1746	-0-	-234	-0-	482	1	1236	2	N	25					160
							28	9									
07	1550	N	1239	-0-	-311	-0-	1217	2	22	9	N	20					180
08	2046	N	1412	-0-	-634	-0-	276	1	1110	2	N	24	34	1			170
							26	9									
09	1740	N	1107	-0-	-633	-0-	115	1	962	2	N	27					197
							30	9									
10	1736	N	1052	-0-	-684	-0-	1	1	1029	2	N	20	154	1			63
							22	9									
*11	1402	N	1402	-0-	-0-	-0-	387	1	991	2	N	22					85
							24	9									

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6870	X	-0-	-0-	-6870	-0-					N	65	14	8			191
07	7099	X	5045	-0-	-2054	-0-	553	1	4417	2	N	68	184	1			75
							75	9									
08	7099	X	4947	-0-	-2152	-0-	568	1	4306	2	N	66					141
							73	9									
09	6000	X	4585	-0-	-1415	-0-	529	1	3987	2	N	63					204
							69	9									
10	6200	X	5764	-0-	-436	-0-	662	1	5035	2	N	61	184	1			81
							67	9									
11	4890	X	4181	-0-	-709	-0-	890	1	3214	2	N	70					144
							77	9									

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	694	-0-	-2516	-0-	662	1	32	9	N	29					303
07	3317	X	770	-0-	-2547	-0-	748	1	22	9	N	20					323
08	3264	X	3264	-0-	-0-	-0-	761	1	2491	2	N	11	11	8			323
							12	9									
09	2888	X	2888	-0-	-0-	-0-	724	1	2131	2	N	30					353
							33	9									
10	2847	X	2847	-0-	-0-	-0-	748	1	2087	2	N	11	194	1			170
							12	9									
*11	2279	X	2279	-0-	-0-	-0-	925	1	1341	2	N	12					175
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	4919	-0-		4919	15125	714	1	4149	2	N	51					236
								56	9									
07	0	W	6159	-0-		6159	21284	737	1	5346	2	N	69	168	1	12	8	125
								76	9									
08	0	W	5012	-0-		5012	26296	751	1	4196	2	N	59					184
								65	9									
*09	30661	X	4365	-0-		-26296	-0-	844	1	3471	2	N	45					229
								50	9									
*10	6169	X	4733	-0-		-1436	-0-	726	1	3982	2	N	23	184	1			68
								25	9									
*11	5970	X	4554	-0-		-1416	-0-	1109	1	3399	2	N	42					101
								46	9									

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	2150	-0-		2150	5618	1	1	2125	2	N	22					140
								24	9									
07	0	W	1440	-0-		1440	7058	18	1	1407	2	N	14	6	8			148
								15	9									
08	0	W	1103	-0-		1103	8161	23	1	1049	2	N	28					176
								31	9									
09	0	W	904	-0-		904	9065	120	1	773	2	N	10					186
								11	9									
10	0	W	977	-0-		977	10042	4	1	962	2	N	10					196
								11	9									
11	0	W	1244	-0-		1244	11286	394	1	839	2	N	10	181	1			24
								11	9									

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3183	-0-		-87	-0-	700	1	2422	2	N	55					242
								61	9									
07	3304	X	3304	-0-		-0-	-0-	748	1	2493	2	N	57					299
								63	9									
08	3224	X	3149	-0-		-75	-0-	781	1	2314	2	N	49	178	1			170
								54	9									
09	3180	X	2609	-0-		-571	-0-	903	1	1651	2	N	50					220
								55	9									
10	3317	X	2851	-0-		-466	-0-	989	1	1768	2	N	85	179	1			126
								94	9									
*11	3454	X	3454	-0-		-0-	-0-	1047	1	2316	2	N	83					209
								91	9									

TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1329	-0-		-291	-0-	1	1	1298	2	N	27	144	1	1	8	96
								30	9									
07	1674	N	1150	-0-		-524	-0-	1106	2	44	9	N	40					136
*08	0	W	1627	-0-		1627	1627	19	1	1556	2	N	47					183
								52	9									
*09	0	W	1307	-0-		1307	2934	114	1	1145	2	N	44					227
								48	9									
*10	0	W	1489	-0-		1489	4423	211	1	1237	2	N	37	180	1			84
								41	9									
*11	0	W	1584	-0-		1584	6007	481	1	1064	2	N	35					116
								39	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2776	-0-	-674	-0-	845	1	1918	2	N	12	7	8			83
							13	9									
07	3565	X	2610	-0-	-955	-0-	873	1	1702	2	N	32					115
							35	9									
08	3534	X	2617	-0-	-917	-0-	888	1	1694	2	N	32					147
							35	9									
09	2940	X	2418	-0-	-522	-0-	845	1	1538	2	N	32					179
							35	9									
10	3038	X	2936	-0-	-102	-0-	873	1	2033	2	N	27					206
							30	9									
11	2790	X	2145	-0-	-645	-0-	1086	1	1036	2	N	21	183	1			41
							23	9									

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3651	-0-	-609	-0-	696	1	2908	2	N	43					148
							47	9									
07	4402	X	3632	-0-	-770	-0-	709	1	2873	2	N	45	13	8			180
							50	9									
08	4402	X	3743	-0-	-659	-0-	739	1	2932	2	N	65	182	1			63
							72	9									
09	4260	X	3035	-0-	-1225	-0-	797	1	2163	2	N	68					131
							75	9									
10	4554	X	4554	-0-	-0-	-0-	943	1	3537	2	N	67					198
							74	9									
*11	4233	X	4233	-0-	-0-	-0-	1204	1	2949	2	N	73	178	1			85
							80	9									

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	865	-0-	-365	-0-	841	2	24	9	N	22					246
07	1333	N	917	-0-	-416	-0-	885	2	32	9	N	29	170	1			105
08	995	N	995	-0-	-0-	-0-	14	1	944	2	N	34					139
							37	9									
09	870	N	619	-0-	-251	-0-	84	1	513	2	N	20					159
							22	9									
10	997	N	997	-0-	-0-	-0-	242	1	702	2	N	48					207
							53	9									
11	960	N	701	-0-	-259	-0-	319	1	357	2	N	23					230
							25	9									

TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3181	X	3181	-0-	-0-	-0-	876	1	2258	2	N	43	1	8			166
							47	9									
07	3359	X	3359	-0-	-0-	-0-	906	1	2394	2	N	54	1	8			219
							59	9									
*08	0	W	3289	-0-	3289	3289	921	1	2296	2	N	65	182	1	1	8	101
							72	9									
*09	0	W	3183	-0-	3183	6472	969	1	2130	2	N	76					177
							84	9									
*10	0	W	4537	-0-	4537	11009	987	1	3366	2	N	167	185	1			159
							184	9									
*11	0	W	3515	-0-	3515	14524	1027	1	2403	2	N	77					236
							85	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1978	X	1978	-0-	-0-	-0-	1963	2	15	9	N	14					83
07	1891	X	1842	-0-	-49	-0-	1828	2	14	9	N	13	1	8			95
08	2852	X	1747	-0-	-1105	-0-	19	1	1689	2	N	35	106	1			24
							39	9									
09	2760	X	1408	-0-	-1352	-0-	114	1	1287	2	N	6					30
							7	9									
10	2852	X	1473	-0-	-1379	-0-	1456	2	17	9	N	15					45
11	1980	X	1734	-0-	-246	-0-	374	1	1345	2	N	14					59
							15	9									

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	3305	-0-	3305	9796	938	1	2358	2	N	8					215
							9	9									
07	0	W	3472	-0-	3472	13268	944	1	2516	2	N	11	167	1	9	8	50
							12	9									
08	0	W	3447	-0-	3447	16715	833	1	2599	2	N	14					64
							15	9									
*09	20188	X	3473	-0-	-16715	-0-	1055	1	2401	2	N	15					79
							17	9									
*10	3472	X	3287	-0-	-185	-0-	812	1	2454	2	N	19					98
							21	9									
*11	3339	X	3339	-0-	-0-	-0-	1287	1	2041	2	N	10					104
							11	9									

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	4422	-0-	-528	-0-	875	1	3481	2	N	60	181	1	9	8	129
							66	9									
07	5115	X	4049	-0-	-1066	-0-	904	1	3073	2	N	65					194
							72	9									
08	5115	X	4009	-0-	-1106	-0-	921	1	3026	2	N	56	182	1			68
							62	9									
09	4560	X	3668	-0-	-892	-0-	875	1	2725	2	N	62					130
							68	9									
10	4712	X	4695	-0-	-17	-0-	1019	1	3608	2	N	62					192
							68	9									
11	4410	X	3860	-0-	-550	-0-	1192	1	2611	2	N	52					238
							57	9									

YOUNG 33 WELL #: 29 RRCID -> 249605 COMPL. DATE 01/13/2009 TOTAL DEPTH 12973 PERF.12802 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2254	X	2254	-0-	-0-	-0-	2211	2	43	9	N	39					156
07	2311	X	2311	-0-	-0-	-0-	2267	2	44	9	N	40					196
08	1990	X	1990	-0-	-0-	-0-	30	1	1920	2	N	36	178	1			54
							40	9									
09	2190	X	2190	-0-	-0-	-0-	180	1	1965	2	N	41					95
							45	9									
10	1597	X	1597	-0-	-0-	-0-	1549	2	48	9	N	44					139
*11	1419	X	1419	-0-	-0-	-0-	1374	2	45	9	N	41					180

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	4897	-0-		-623	-0-	920	1	3855	2	N	111					208
								122	9									
07	5704	X	4965	-0-		-739	-0-	997	1	3850	2	N	107	179	1			136
								118	9									
08	5704	X	5343	-0-		-361	-0-	1015	1	4218	2	N	100					236
								110	9									
09	5250	X	4800	-0-		-450	-0-	965	1	3700	2	N	123	182	1	4	8	173
								135	9									
10	5394	X	4980	-0-		-414	-0-	1264	1	3604	2	N	102	186	1			89
								112	9									
11	5160	X	5056	-0-		-104	-0-	1408	1	3532	2	N	105					193
								116	9									

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4251	X	4251	-0-		-0-	-0-	610	1	3525	2	N	105	339	1	19	8	78
								116	9									
07	4251	X	4251	-0-		-0-	-0-	662	1	3462	2	N	115					193
								127	9									
08	4183	X	4183	-0-		-0-	-0-	717	1	3349	2	N	106	179	1			120
								117	9									
09	3771	X	3771	-0-		-0-	-0-	536	1	3124	2	N	101					221
								111	9									
10	5036	X	5036	-0-		-0-	-0-	888	1	4035	2	N	103	174	1			150
								113	9									
*11	5162	X	5162	-0-		-0-	-0-	1188	1	3842	2	N	120	178	1			77
								132	9									

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4359	X	4359	-0-		-0-	-0-	628	1	3634	2	N	88	175	1	10	8	159
								97	9									
07	3853	X	3853	-0-		-0-	-0-	606	1	3166	2	N	74	179	1			54
								81	9									
08	3627	X	3286	-0-		-341	-0-	570	1	2648	2	N	62					116
								68	9									
09	3706	X	3706	-0-		-0-	-0-	530	1	3091	2	N	77					193
								85	9									
10	4659	X	4659	-0-		-0-	-0-	844	1	3752	2	N	57	181	1			69
								63	9									
*11	3898	X	3898	-0-		-0-	-0-	993	1	2863	2	N	38					97
								42	9									

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4093	-0-		-647	-0-	853	1	3174	2	N	60	182	1	11	8	70
								66	9									
07	4774	X	3511	-0-		-1263	-0-	382	1	3053	2	N	69					139
								76	9									
08	4774	X	3494	-0-		-1280	-0-	403	1	3018	2	N	66					205
								73	9									
09	4320	X	3093	-0-		-1227	-0-	355	1	2679	2	N	54	179	1			80
								59	9									
10	4464	X	4110	-0-		-354	-0-	381	1	3654	2	N	68					148
								75	9									
11	4080	X	3598	-0-		-482	-0-	569	1	2961	2	N	62					205
								68	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24540	X	21492	-0-	-3048	-0-	21016	2	476	9	N	433	367	1			266
07	25358	X	21177	-0-	-4181	-0-	20727	2	450	9	N	409	547	1			128
08	25358	X	18860	-0-	-6498	-0-	14	1	18430	2	N	378	359	1			147
							416	9									
09	24090	X	16157	-0-	-7933	-0-	84	1	15681	2	N	356	177	1			326
							392	9									
10	23157	X	14083	-0-	-9074	-0-	13808	2	275	9	N	250	353	1			223
11	21480	X	13484	-0-	-7996	-0-	980	1	12296	2	N	189					412
							208	9									

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33622	X	33622	-0-	-0-	-0-	33185	2	437	9	N	397	519	1	1	8	92
07	34534	X	34176	-0-	-358	-0-	33817	2	359	9	N	326	180	1	3	8	235
08	34534	X	30633	-0-	-3901	-0-	15	1	30268	2	N	318	362	1	4	8	187
							350	9									
09	33420	X	3240	-0-	-30180	-0-	90	1	3109	2	N	37	187	1			37
							41	9									
10	34534	X	26090	-0-	-8444	-0-	25817	2	273	9	N	248	186	1			99
11	33420	X	14039	-0-	-19381	-0-	347	1	13517	2	N	159	192	1			66
							175	9									

ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46020	X	41185	-0-	-4835	-0-	40624	2	561	9	N	510	543	1			339
07	47554	X	41803	-0-	-5751	-0-	41353	2	450	9	N	409	546	1			202
08	47554	X	35604	-0-	-11950	-0-	11	1	35144	2	N	408	374	1			236
							449	9									
09	46020	X	31372	-0-	-14648	-0-	66	1	30886	2	N	382	362	1			256
							420	9									
10	45539	X	30350	-0-	-15189	-0-	29988	2	362	9	N	329	360	1			225
11	41190	X	27663	-0-	-13527	-0-	254	1	27125	2	N	258	350	1			133
							284	9									

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52170	X	36999	-0-	-15171	-0-	36610	2	389	9	N	354	544	1			272
07	48515	X	36974	-0-	-11541	-0-	36582	2	392	9	N	356	363	1			265
08	44764	X	34689	-0-	-10075	-0-	14	1	34312	2	N	330	365	1			230
							363	9									
09	41790	X	31404	-0-	-10386	-0-	84	1	30972	2	N	316	360	1			186
							348	9									
10	39277	X	30404	-0-	-8873	-0-	30032	2	372	9	N	338	356	1			168
11	36990	X	28143	-0-	-8847	-0-	324	1	27478	2	N	310	179	1			298
							341	9									

HUNTER-HEFLEY 34 WELL #: 13 RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	107183	-0-	107183	425873	104754	2	2429	9	N	2208	2342	1			231
07	0	Z	80663	-0-	80663	506536	78874	2	1789	9	N	1626	1309	1	11	8	537
08	0	Z	59674	-0-	59674	566210	44	1	58313	2	N	1197	1478	1			256
							1317	9									
09	0	Z	45998	-0-	45998	612208	265	1	44645	2	N	989	911	1			334
							1088	9									
10	0	Z	41836	-0-	41836	654044	40776	2	1060	9	N	964	952	1			346
11	0	Z	45753	-0-	45753	699797	241	1	44426	2	N	987	1152	1			175
							1086	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303445	X	243527	-0-	-59918	-0-	231286	2	12241	9	N	11128	11355	1			247
07	267220	X	140258	-0-	-126962	-0-	133420	2	6838	9	N	6216	6297	1			166
08	267220	X	84886	-0-	-182334	-0-	498	1	79942	2	N	4042	3969	1			239
							4446	9									
09	258600	X	57549	-0-	-201051	-0-	814	1	53901	2	N	2576	2592	1			223
							2834	9									
10	267220	X	56609	-0-	-210611	-0-	422	1	53805	2	N	2165	2092	1			296
							2382	9									
11	243450	X	38637	-0-	-204813	-0-	959	1	36345	2	N	1212	1143	1			365
							1333	9									

HUNTER-HEFLEY 34 WELL #: 12 RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	107024	-0-	107024	383876	104481	2	2543	9	N	2312	2421	1			209
07	0	Z	82379	-0-	82379	466255	80519	2	1860	9	N	1691	1661	1	13	8	226
08	0	Z	67745	-0-	67745	534000	44	1	66828	2	N	794	751	1			269
							873	9									
09	0	Z	68592	-0-	68592	602592	265	1	67483	2	N	767	906	1			130
							844	9									
10	0	Z	62654	-0-	62654	665246	61797	2	857	9	N	779	758	1			151
11	0	Z	54121	-0-	54121	719367	271	1	53004	2	N	769	743	1			172
							846	9									

LOHBERGER 25 WELL #: 7H RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230376	X	64118	-0-	-166258	-0-	62345	2	1773	9	N	1612	1454	1			377
07	217527	X	54123	-0-	-163404	-0-	52467	2	1656	9	N	1505	1455	1	9	8	418
08	217527	X	27377	-0-	-190150	-0-	298	1	26488	2	N	537	904	1			51
							591	9									
09	210510	X	44283	-0-	-166227	-0-	312	1	42904	2	N	970	728	1			293
							1067	9									
10	217527	X	39539	-0-	-177988	-0-	38879	2	660	9	N	600	544	1			349
11	210510	X	37116	-0-	-173394	-0-	241	1	36152	2	N	657	731	1			270
							723	9									

TREADWELL 35 WELL #: 3H RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	179791	X	179791	-0-	-0-	-0-	265	1	173274	2	N	5684	5306	1			378
							6252	9									
08	254944	X	187619	-0-	-67325	-0-	24	1	182604	2	N	4537	4729	1			186
							4991	9									
09	246720	X	98159	-0-	-148561	-0-	316	1	95254	2	N	2354	2428	1			112
							2589	9									
10	254944	X	78533	-0-	-176411	-0-	75810	2	2723	9	N	2475	2146	1			441
11	246720	X	66902	-0-	-179818	-0-	330	1	64392	2	N	1982	1810	1			613
							2180	9									

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 2 RRCID -> 213501 COMPL. DATE 12/29/2005 TOTAL DEPTH 12900 PERF.11044 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	30	1	10	9	N	9	9	8			110
07	31	N	-0-	-0-	-31	-0-					N	107	107	8			110
08	31	N	-0-	-0-	-31	-0-					N	4	4	8			110
09	30	N	-0-	-0-	-30	-0-					N	-0-					110
10	0	N	-0-	-0-	-0-	-0-					N	-0-					110
11	0	N	-0-	-0-	-0-	-0-					N	7	7	8			110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2152	-0-	-98	-0-	30	1	2122	2	N	-0-					233
07	2325	N	2268	-0-	-57	-0-	31	1	2237	2	N	-0-					233
08	2248	N	2248	-0-	-0-	-0-	31	1	2217	2	N	-0-					233
09	2160	N	2149	-0-	-11	-0-	30	1	2119	2	N	-0-					233
10	2263	N	2141	-0-	-122	-0-	31	1	2110	2	N	-0-					233
11	2190	N	2018	-0-	-172	-0-	30	1	1988	2	N	-0-					233

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3235	X	3235	-0-	-0-	-0-	21	1	3214	2	N	-0-					122
07	6486	X	6486	-0-	-0-	-0-	31	1	6455	2	N	-0-					122
08	3100	N	5731	-0-	2631	2631	31	1	5697	2	N	3					125
							3	9									
09	8509	X	5878	-0-	-2631	-0-	30	1	5845	2	N	3					128
							3	9									
10	5780	X	5780	-0-	-0-	-0-	31	1	5736	2	N	12					140
							13	9									
*11	4562	X	4562	-0-	-0-	-0-	30	1	4518	2	N	13					153
							14	9									

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2016	N	2016	-0-	-0-	-0-	30	1	1883	2	N	94					202
							103	9									
07	2074	N	2074	-0-	-0-	-0-	31	1	1968	2	N	68					270
							75	9									
08	2046	N	2030	-0-	-16	-0-	31	1	1926	2	N	66	198	1			138
							73	9									
09	2010	N	1965	-0-	-45	-0-	30	1	1862	2	N	66					204
							73	9									
10	2077	N	1905	-0-	-172	-0-	30	1	1821	2	N	49					253
							54	9									
11	1950	N	1904	-0-	-46	-0-	30	1	1819	2	N	50					303
							55	9									

NEWFIELD EXPL. MID-CON. INC 606616
WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					47
07	310	N	202	-0-	-108	-0-	202	3			N	-0-					47
08	279	N	200	-0-	-79	-0-	200	3			N	-0-					47
09	240	N	182	-0-	-58	-0-	182	3			N	-0-					47
10	217	N	168	-0-	-49	-0-	168	3			N	-0-					47
11	180	N	95	-0-	-85	-0-	95	3			N	-0-					47

BLAKE 2 WELL #: 1 RRCID -> 220027 COMPL. DATE 06/09/2006 TOTAL DEPTH 14440 PERF.11208 - 13998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55

PLUGGED AND ABANDONED_____ 02/11/2013 - PLUGGED 02-11-2013

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
NOBLE ENERGY INC 611665
GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120 N	106	-0-	-14	-0-	106	2			N	-0-					31
07	124 N	110	-0-	-14	-0-	110	2			N	-0-					31
08	117 N	117	-0-	-0-	-0-	117	2			N	-0-					31
09	120 N	83	-0-	-37	-0-	83	2			N	-0-					31
10	124 N	68	-0-	-56	-0-	68	2			N	-0-					31
11	120 N	79	-0-	-41	-0-	79	2			N	-0-					31

PRATER WELL #: 2010 RRCID -> 204615 COMPL. DATE 10/08/2004 TOTAL DEPTH 12353 PERF.11000 - 12107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30 N	21	-0-	-9	-0-	21	1			N	-0-					158
07	31 N	21	-0-	-10	-0-	21	1			N	-0-					158
08	31 N	21	-0-	-10	-0-	21	1			N	-0-					158
09	30 N	21	-0-	-9	-0-	21	1			N	-0-					158
10	31 N	-0-	-0-	-31	-0-					N	-0-					157
11	30 N	-0-	-0-	-30	-0-					N	-0-					157

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41 N	41	-0-	-0-	-0-	41	1			N	-0-					139
07	41 N	41	-0-	-0-	-0-	41	1			N	-0-					139
08	41 N	41	-0-	-0-	-0-	41	1			N	-0-					139
09	41 N	41	-0-	-0-	-0-	41	1			N	-0-					139
10	31 N	-0-	-0-	-31	-0-					N	-0-					138
11	30 N	-0-	-0-	-30	-0-					N	-0-					138

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY //CONT.// 684474
PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	41	1			N	-0-					187
07	2263	N	41	-0-	-2222	-0-	41	1			N	-0-					187
08	41	N	41	-0-	-0-	-0-	41	1			N	-0-					187
09	41	N	41	-0-	-0-	-0-	41	1			N	-0-					187
10	31	N	-0-	-0-	-31	-0-					N	-0-					187
11	30	N	-0-	-0-	-30	-0-					N	-0-					187

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1676	-0-	-214	-0-	41	1	1635	2	N	-0-					187
07	1984	N	1568	-0-	-416	-0-	41	1	1480	2	N	43	170	1			60
							47	9									
08	1674	N	1504	-0-	-170	-0-	41	1	1463	2	N	-0-					60
09	1680	N	1385	-0-	-295	-0-	41	1	1338	2	N	5					65
							6	9									
10	1581	N	1512	-0-	-69	-0-	1510	2	2	9	N	2					67
11	1470	N	1430	-0-	-40	-0-	1430	2			N	-0-					67

PRATER WELL #: 6010 RRCID -> 217353 COMPL. DATE 04/15/2006 TOTAL DEPTH 13162 PERF.11150 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97
07	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97
08	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97
09	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97
10	31	N	-0-	-0-	-31	-0-					N	-0-					97
11	30	N	-0-	-0-	-30	-0-					N	-0-					97

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3135	-0-	-465	-0-	40	1	3089	2	N	5					142
							6	9									
07	3720	X	3015	-0-	-705	-0-	40	1	2975	2	N	-0-					142
08	3720	X	3202	-0-	-518	-0-	40	1	3162	2	N	-0-					142
09	3210	X	3053	-0-	-157	-0-	40	1	3013	2	N	-0-					142
10	3255	X	3099	-0-	-156	-0-	3099	2			N	-0-					142
11	3150	X	2741	-0-	-409	-0-	2741	2			N	-0-					142

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2553	-0-	-417	-0-	40	1	2499	2	N	13					217
							14	9									
07	2945	X	2729	-0-	-216	-0-	40	1	2653	2	N	33	176	1			74
							36	9									
08	2945	X	2715	-0-	-230	-0-	40	1	2675	2	N	-0-					74
09	2663	X	2663	-0-	-0-	-0-	40	1	2623	2	N	-0-					74
10	2728	X	2657	-0-	-71	-0-	2657	2			N	-0-					74
11	2640	X	2527	-0-	-113	-0-	2527	2			N	-0-					74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY //CONT.// 684474
PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	3813	-0-	-657	-0-	40	1	3756	2	N	15					122
							17	9									
07	4619	X	3909	-0-	-710	-0-	40	1	3869	2	N	-0-					122
08	4619	X	3948	-0-	-671	-0-	40	1	3908	2	N	-0-					122
09	4080	X	3696	-0-	-384	-0-	40	1	3656	2	N	-0-					122
10	3999	X	3615	-0-	-384	-0-	3615	2			N	-0-					122
11	3810	X	3251	-0-	-559	-0-	3234	2	17	9	N	15					137

SAMSON LONE STAR, LLC 744737
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	S	1711	-0-	-59	-0-	1702	2	9	9	N	8	8	8			18
07	1767	S	1719	-0-	-48	-0-	1713	2	6	9	N	5	5	8			18
08	1798	S	1679	-0-	-119	-0-	1676	2	3	9	N	3	3	8			18
09	1710	S	1611	-0-	-99	-0-	1608	2	3	9	N	3	3	8			18
10	1705	S	1610	-0-	-95	-0-	1603	2	7	9	N	6	6	8			18
11	1620	S	1245	-0-	-375	-0-	1242	2	3	9	N	3	3	8			18

YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					204
07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					204
08	1519	N	893	-0-	-626	-0-	882	2	11	9	N	10					214
09	1260	N	276	-0-	-984	-0-	276	2			N	-0-					214
10	682	N	566	-0-	-116	-0-	563	2	3	9	N	3					217
11	870	N	-0-	-0-	-870	-0-					N	-0-					217

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1350	-0-	-60	-0-	1341	2	9	9	N	8	8	8			108
07	1553	N	1553	-0-	-0-	-0-	1545	2	8	9	N	7	7	8			108
08	1550	N	1419	-0-	-131	-0-	1415	2	4	9	N	4	3	8			109
09	1380	N	1380	-0-	-0-	-0-	1377	2	3	9	N	3	3	8			109
10	1010	N	1010	-0-	-0-	-0-	1000	2	10	9	N	9	9	8			109
*11	1414	N	1414	-0-	-0-	-0-	1406	2	8	9	N	7	7	8			109

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	594	-0-	-66	-0-	594	2			N	-0-					99
07	682	N	584	-0-	-98	-0-	584	2			N	-0-					99
08	651	N	559	-0-	-92	-0-	559	2			N	-0-					99
09	600	N	516	-0-	-84	-0-	516	2			N	-0-					99
10	486	N	486	-0-	-0-	-0-	486	2			N	-0-					99
11	540	N	476	-0-	-64	-0-	476	2			N	-0-					99

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	936	N	936	-0-	-0-	-0-	934	2	2	9	N	2	2	8			114
07	961	N	940	-0-	-21	-0-	940	2			N	-0-					114
08	930	N	910	-0-	-20	-0-	910	2			N	-0-					114
09	930	N	817	-0-	-113	-0-	816	2	1	9	N	1	1	8			114
*10	847	N	847	-0-	-0-	-0-	838	2	9	9	N	8	8	8			114
*11	870	N	745	-0-	-125	-0-	739	2	6	9	N	5	4	8			115

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1382	-0-	-58	-0-	1360	2	22	9	N	20	10	8			79
07	1643	N	1257	-0-	-386	-0-	1248	2	9	9	N	8	6	8			81
08	1355	N	1355	-0-	-0-	-0-	1332	2	23	9	N	21	4	8			98
09	1410	N	1225	-0-	-185	-0-	1223	2	2	9	N	2	2	8			98
*10	1210	N	1210	-0-	-0-	-0-	1195	2	15	9	N	14	14	8			98
*11	1320	N	1255	-0-	-65	-0-	1242	2	13	9	N	12	10	8			100

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	406	-0-	-134	-0-	406	2			N	-0-					49
07	465	N	429	-0-	-36	-0-	429	2			N	-0-					49
08	434	N	336	-0-	-98	-0-	336	2			N	-0-					49
09	439	N	439	-0-	-0-	-0-	439	2			N	-0-					49
10	434	N	393	-0-	-41	-0-	393	2			N	-0-					49
11	330	N	253	-0-	-77	-0-	253	2			N	-0-					49

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1415	N	1415	-0-	-0-	-0-	1402	2	13	9	N	12	12	8			50
*04	1530	N	1301	-0-	-229	-0-	1293	2	8	9	N	7	7	8			50
*05	1243	N	1243	-0-	-0-	-0-	1232	2	11	9	N	10	10	8			50
*06	1380	N	1084	-0-	-296	-0-	1076	2	8	9	N	7	7	8			50
*07	1333	N	1038	-0-	-295	-0-	1032	2	6	9	N	5	5	8			50
*08	1240	N	983	-0-	-257	-0-	980	2	3	9	N	3	3	8			50
*09	1104	N	1104	-0-	-0-	-0-	1101	2	3	9	N	3	3	8			50
*10	1066	N	1066	-0-	-0-	-0-	1057	2	9	9	N	8	8	8			50
*11	960	N	938	-0-	-22	-0-	934	2	4	9	N	4	4	8			50

YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	198	-0-	-312	-0-	198	2			N	-0-					166
07	248	N	212	-0-	-36	-0-	208	2	4	9	N	4					170
08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					170
09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					170
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					170
11	360	N	278	-0-	-82	-0-	278	2			N	-0-					170

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1256	N	1256	-0-	-0-	-0-	1237	2	19	9	N	17	17	8			73
*04	1500	N	1131	-0-	-369	-0-	1117	2	14	9	N	13	13	8			73
*05	1358	N	1358	-0-	-0-	-0-	1336	2	22	9	N	20	20	8			73
*06	1230	N	1149	-0-	-81	-0-	1134	2	15	9	N	14	14	8			73
*07	1178	N	1127	-0-	-51	-0-	1116	2	11	9	N	10	10	8			73
*08	1364	N	1143	-0-	-221	-0-	1135	2	8	9	N	7	7	8			73
*09	1140	N	1106	-0-	-34	-0-	1098	2	8	9	N	7	7	8			73
*10	1093	N	1093	-0-	-0-	-0-	1076	2	17	9	N	15	15	8			73
*11	1110	N	1105	-0-	-5	-0-	1095	2	10	9	N	9	9	8			73

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1733	N	1733	-0-	-0-	-0-	1725	2	8	9	N	7	7	8			95
07	1855	N	1855	-0-	-0-	-0-	1851	2	4	9	N	4	4	8			95
*08	1880	N	1880	-0-	-0-	-0-	1877	2	3	9	N	3	3	8			95
*09	1782	N	1782	-0-	-0-	-0-	1776	2	6	9	N	5	5	8			95
*10	1707	N	1707	-0-	-0-	-0-	1686	2	21	9	N	19	19	8			95
*11	1830	N	1408	-0-	-422	-0-	1404	2	4	9	N	4	4	8			95

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	994	N	994	-0-	-0-	-0-	992	2	2	9	N	2	1	8			88
07	792	N	792	-0-	-0-	-0-	789	2	3	9	N	3	3	8			88
08	774	N	774	-0-	-0-	-0-	771	2	3	9	N	3	2	8			89
*09	990	N	965	-0-	-25	-0-	961	2	4	9	N	4	4	8			89
*10	1211	N	1211	-0-	-0-	-0-	1189	2	22	9	N	20	20	8			89
*11	1067	N	1067	-0-	-0-	-0-	1052	2	15	9	N	14	13	8			90

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2294	N	2280	-0-	-14	-0-	2263	2	17	9	N	15	15	8			33
*04	2520	N	2389	-0-	-131	-0-	2383	2	6	9	N	5	5	8			33
*05	2290	N	2290	-0-	-0-	-0-	2276	2	14	9	N	13	13	8			33
*06	2247	N	2247	-0-	-0-	-0-	2235	2	12	9	N	11	11	8			33
*07	2480	N	2337	-0-	-143	-0-	2328	2	9	9	N	8	8	8			33
*08	2294	N	2240	-0-	-54	-0-	2233	2	7	9	N	6	6	8			33
*09	2302	N	2302	-0-	-0-	-0-	2294	2	8	9	N	7	7	8			33
*10	2298	N	2298	-0-	-0-	-0-	2278	2	20	9	N	18	18	8			33
*11	2160	N	2074	-0-	-86	-0-	2067	2	7	9	N	6	6	8			33

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1779	N	1779	-0-	-0-	-0-	1757	2	22	9	N	20	1	8			80
07	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					80
08	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					80
09	1770	N	1644	-0-	-126	-0-	1643	2	1	9	N	1	1	8			80
10	1602	N	1602	-0-	-0-	-0-	1601	2	1	9	N	1	1	8			80
11	1710	N	1462	-0-	-248	-0-	1460	2	2	9	N	2	1	8			81

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	2	79	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3842	-0-	842	842	3842	2			N	-0-					156
07	3100	N	3690	-0-	590	1432	3690	2			N	-0-					156
08	3100	N	3859	-0-	759	2191	3859	2			N	-0-					156
09	5541	X	3350	-0-	-2191	-0-	3350	2			N	-0-					156
10	4060	X	4060	-0-	-0-	-0-	4060	2			N	-0-					156
*11	3725	X	3725	-0-	-0-	-0-	3725	2			N	-0-					156

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1090	N	1090	-0-	-0-	-0-	1059	2	31	9	N	28	28	8			110
07	963	N	963	-0-	-0-	-0-	939	2	24	9	N	22	16	8			116
08	1116	N	763	-0-	-353	-0-	753	2	10	9	N	9	9	8			116
09	1080	N	702	-0-	-378	-0-	692	2	10	9	N	9	9	8			116
10	961	N	694	-0-	-267	-0-	666	2	28	9	N	25	92	1	25	8	24
11	750	N	659	-0-	-91	-0-	641	2	18	9	N	16	16	8			24

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1236	-0-	-84	-0-	1236	2			N	-0-					35
07	1333	N	1242	-0-	-91	-0-	1242	2			N	-0-					35
08	1302	N	1233	-0-	-69	-0-	1233	2			N	-0-					35
09	1230	N	1179	-0-	-51	-0-	1179	2			N	-0-					35
10	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					35
11	1200	N	1077	-0-	-123	-0-	1077	2			N	-0-					35

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					136
07	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					136
08	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					136
09	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					136
10	1935	N	1935	-0-	-0-	-0-	1934	2	1	9	N	1					137
*11	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					137

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1342	-0-	-68	-0-	1342	2			N	-0-					146
07	1426	N	1371	-0-	-55	-0-	1371	2			N	-0-					146
08	1519	N	1228	-0-	-291	-0-	1228	2			N	-0-					146
09	1350	N	1039	-0-	-311	-0-	1039	2			N	-0-					146
10	1364	N	1043	-0-	-321	-0-	1042	2	1	9	N	1					147
11	1200	N	1144	-0-	-56	-0-	1144	2			N	-0-					147

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	-0-	-0-	-810	-0-					N	-0-					136
07	341	N	-0-	-0-	-341	-0-					N	-0-					136
08	868	N	-0-	-0-	-868	-0-					N	-0-					136
09	0	N	-0-	-0-	-0-	-0-					N	-0-					136
10	0	N	-0-	-0-	-0-	-0-					N	-0-					136
11	0	N	-0-	-0-	-0-	-0-					N	-0-					136

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1450	-0-	-380	-0-	3	1	1443	2	N	4	1	8			17
							4	9									
07	1860	N	1793	-0-	-67	-0-	1793	2			N	-0-					17
08	1780	N	1780	-0-	-0-	-0-	1779	2	1	9	N	1					18
09	1614	N	1614	-0-	-0-	-0-	1612	2	2	9	N	2	1	8			19
10	1921	N	1921	-0-	-0-	-0-	1909	2	12	9	N	11	10	8			20
*11	1780	N	1780	-0-	-0-	-0-	1770	2	10	9	N	9	9	8			20

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					93
07	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					93
08	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					93
09	2190	N	2040	-0-	-150	-0-	2040	2			N	-0-					93
10	2263	N	1821	-0-	-442	-0-	1820	2	1	9	N	1					94
11	2370	N	1465	-0-	-905	-0-	1465	2			N	-0-					94

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	N	705	-0-	-0-	-0-	705	2			N	-0-					51
07	837	N	760	-0-	-77	-0-	760	2			N	-0-					51
08	713	N	624	-0-	-89	-0-	624	2			N	-0-					51
09	720	N	597	-0-	-123	-0-	597	2			N	-0-					51
10	775	N	583	-0-	-192	-0-	582	2	1	9	N	1					52
11	600	N	532	-0-	-68	-0-	532	2			N	-0-					52

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2652	N	2652	-0-	-0-	-0-	2652	2			N	-0-					105
07	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					105
08	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					105
09	2640	N	2081	-0-	-559	-0-	2081	2			N	-0-					105
10	2473	N	2473	-0-	-0-	-0-	2473	2			N	-0-					105
11	2430	N	2160	-0-	-270	-0-	2160	2			N	-0-					105

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					181
07	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					181
08	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					181
09	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					181
10	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					181
*11	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					181

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	-0-	405	2			N	-0-					57
07	462	N	462	-0-	-0-	-0-	462	2			N	-0-					57
08	422	N	422	-0-	-0-	-0-	422	2			N	-0-					57
09	420	N	389	-0-	-31	-0-	389	2			N	-0-					57
10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					57
*11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					57

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					51
07	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					51
08	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					51
09	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					51
10	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					51
*11	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					51

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3484	X	3484	-0-	-0-	-0-	3484	2			N	-0-					80
07	3770	X	3770	-0-	-0-	-0-	3770	2			N	-0-					80
08	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					80
09	3431	X	3431	-0-	-0-	-0-	3431	2			N	-0-					80
10	3537	X	3537	-0-	-0-	-0-	3537	2			N	-0-					80
*11	3565	X	3565	-0-	-0-	-0-	3565	2			N	-0-					80

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2277	N	2277	-0-	-0-	-0-	144	1	2047	2	N	78	18	8			117
							86	9									
07	2356	N	2356	-0-	-0-	-0-	115	1	2187	2	N	49	25	8			141
							54	9									
08	2294	N	2223	-0-	-71	-0-	2189	2	34	9	N	31	13	8			159
09	2280	N	2194	-0-	-86	-0-	2108	2	86	9	N	78	183	1			54
*10	2387	N	2186	-0-	-201	-0-	2178	2	8	9	N	7	7	8			54
*11	2160	N	2145	-0-	-15	-0-	2091	2	54	9	N	49	33	8			70

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

06	2550	N	2261	-0-	-289	-0-	2178	2	83	9	N	75	38	8			133
07	2542	N	2404	-0-	-138	-0-	2329	2	75	9	N	68	29	8			172
08	2542	N	2413	-0-	-129	-0-	2358	2	55	9	N	50	19	8			203
09	2269	N	2269	-0-	-0-	-0-	2216	2	53	9	N	48	18	8			233
10	2418	N	2259	-0-	-159	-0-	2200	2	59	9	N	54	184	1	36	8	67
11	2340	N	2195	-0-	-145	-0-	2147	2	48	9	N	44	22	8			89

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

06	1680	N	1301	-0-	-379	-0-	1300	2	1	9	N	1	1	8			37
07	1643	N	1313	-0-	-330	-0-	1312	2	1	9	N	1	1	8			37
08	1457	N	1314	-0-	-143	-0-	1312	2	2	9	N	2	1	8			38
09	1305	N	1305	-0-	-0-	-0-	1299	2	6	9	N	5	2	8			41
10	1345	N	1345	-0-	-0-	-0-	53	1	1253	2	N	35	16	8			60
							39	9									
11	1260	N	1201	-0-	-59	-0-	144	1	1001	2	N	51	13	8			98
							56	9									

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

06	1740	N	1519	-0-	-221	-0-	43	1	1397	2	N	72	36	8			186
							79	9									
07	1736	N	1487	-0-	-249	-0-	1456	2	31	9	N	28	28	8			186
08	1767	N	1564	-0-	-203	-0-	1495	2	69	9	N	63	186	1	18	8	45
09	1530	N	1418	-0-	-112	-0-	1400	2	18	9	N	16	16	8			45
10	1608	N	1608	-0-	-0-	-0-	1563	2	45	9	N	41	35	8			51
11	1530	N	1505	-0-	-25	-0-	1419	2	86	9	N	78	22	8			107

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

06	2370	N	2303	-0-	-67	-0-	432	1	1859	2	N	11	11	8			93
							12	9									
07	2482	N	2482	-0-	-0-	-0-	446	1	2027	2	N	8	7	8			94
							9	9									
08	2521	N	2521	-0-	-0-	-0-	446	1	2068	2	N	6	6	8			94
							7	9									
09	2434	N	2434	-0-	-0-	-0-	432	1	1993	2	N	8	7	8			95
							9	9									
10	2480	N	2397	-0-	-83	-0-	446	1	1927	2	N	22	91	1	20	8	6
							24	9									
11	2430	N	2371	-0-	-59	-0-	432	1	1913	2	N	24	22	8			8
							26	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2421	-0-	-39	-0-	22	1	2349	2	N	45	184	1	39	8	46
							50	9									
07	2563	N	2563	-0-	-0-	-0-	2530	2	33	9	N	30	29	8			47
08	2542	N	2533	-0-	-9	-0-	2513	2	20	9	N	18	18	8			47
09	2430	N	1827	-0-	-603	-0-	1808	2	19	9	N	17	15	8			49
*10	2724	N	2724	-0-	-0-	-0-	2687	2	37	9	N	34	34	8			49
*11	2460	N	2416	-0-	-44	-0-	2383	2	33	9	N	30	27	8			52

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2447	X	2447	-0-	-0-	-0-	115	1	2321	2	N	10	10	8			16
							11	9									
07	2484	X	2484	-0-	-0-	-0-	2471	2	13	9	N	12	12	8			16
08	2384	X	2384	-0-	-0-	-0-	2369	2	15	9	N	14	10	8			20
09	2384	X	2384	-0-	-0-	-0-	2359	2	25	9	N	23	11	8			32
*10	2542	X	2542	-0-	-0-	-0-	2500	2	42	9	N	38	38	8			32
*11	2315	X	2315	-0-	-0-	-0-	2279	2	36	9	N	33	12	8			53

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					127
07	1984	N	1983	-0-	-1	-0-	1921	2	62	9	N	56					183
08	1998	N	1998	-0-	-0-	-0-	1961	2	37	9	N	34	45	1			172
09	1877	N	1877	-0-	-0-	-0-	1789	2	88	9	N	80					252
10	1984	N	1936	-0-	-48	-0-	1930	2	6	9	N	5	181	1			76
11	1920	N	1846	-0-	-74	-0-	1846	2			N	-0-					76

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1007	-0-	-103	-0-	1007	2			N	-0-					29
07	1178	N	1106	-0-	-72	-0-	1106	2			N	-0-					29
08	1147	N	1018	-0-	-129	-0-	1018	2			N	-0-					29
09	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					29
10	1116	N	1022	-0-	-94	-0-	1022	2			N	-0-					29
11	990	N	950	-0-	-40	-0-	950	2			N	-0-					29

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2424	-0-	-456	-0-	2359	2	65	9	N	59	42	8			197
07	2976	X	2873	-0-	-103	-0-	216	1	2618	2	N	35	33	8			199
							39	9									
08	3100	N	3286	-0-	186	186	446	1	2790	2	N	45	178	1	22	8	44
							50	9									
09	3000	N	3386	-0-	386	572	432	1	2931	2	N	21	21	8			44
							23	9									
*10	3100	N	3384	-0-	284	856	446	1	2888	2	N	45	45	8			44
							50	9									
*11	4024	X	3168	-0-	-856	-0-	432	1	2689	2	N	43	29	8			58
							47	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2964	-0-	-6	-0-	144	1	2785	2	N	32	25	8			119
							35	9									
07	3088	X	3088	-0-	-0-	-0-	115	1	2841	2	N	120	35	8			204
							132	9									
08	3069	X	2926	-0-	-143	-0-	2894	2	32	9	N	29	181	1	18	8	34
09	2970	X	2712	-0-	-258	-0-	2635	2	77	9	N	70					104
*10	3069	X	2932	-0-	-137	-0-	2921	2	11	9	N	10	10	8			104
*11	3056	X	3056	-0-	-0-	-0-	3003	2	53	9	N	48	47	8			105

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

06	2430	N	1803	-0-	-627	-0-	1782	2	21	9	N	19					46
07	2294	N	2070	-0-	-224	-0-	2070	2			N	-0-					46
08	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					46
09	2138	N	2138	-0-	-0-	-0-	2098	2	40	9	N	36					82
10	2122	N	2122	-0-	-0-	-0-	82	1	2040	2	N	-0-					82
*11	2223	N	2223	-0-	-0-	-0-	144	1	2079	2	N	-0-					82

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

06	0	N	-0-	-0-	-0-	-0-					N	-0-					177
07	9	N	9	-0-	-0-	-0-	9	2			N	-0-					177
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					177
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					177
10	9	N	4	-0-	-5	-0-	4	2			N	-0-					177
11	12	N	11	-0-	-1	-0-	11	2			N	-0-					177

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

06	3818	X	3818	-0-	-0-	-0-	3746	2	72	9	N	65					314
07	3961	X	3961	-0-	-0-	-0-	3961	2			N	-0-	182	1			132
08	3868	X	3868	-0-	-0-	-0-	3865	2	3	9	N	3					135
09	3898	X	3898	-0-	-0-	-0-	3898	2			N	-0-					135
10	4046	X	4046	-0-	-0-	-0-	4046	2			N	-0-					135
*11	3767	X	3767	-0-	-0-	-0-	3735	2	32	9	N	29					164

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1275	-0-	-645	-0-	14	1	1241	2	N	18	12	8			42
							20	9									
07	1984	N	1819	-0-	-165	-0-	1786	2	33	9	N	30	19	8			53
08	2071	N	2071	-0-	-0-	-0-	2039	2	32	9	N	29	21	8			61
09	1715	N	1715	-0-	-0-	-0-	1679	2	36	9	N	33	26	8			68
*10	1829	N	1674	-0-	-155	-0-	1611	2	63	9	N	57	57	8			68
*11	2010	N	1737	-0-	-273	-0-	1682	2	55	9	N	50	37	8			81

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	2485	-0-	-65	-0-	14	1	2391	2	N	73	40	8			132
							80	9									
07	2635	X	2528	-0-	-107	-0-	2495	2	33	9	N	30	30	8			132
08	2635	N	2522	-0-	-113	-0-	2455	2	67	9	N	61	20	8			173
09	2490	N	2437	-0-	-53	-0-	2349	2	88	9	N	80	18	8			235
10	2542	N	2480	-0-	-62	-0-	2400	2	80	9	N	73	182	1	42	8	84
11	2430	N	2379	-0-	-51	-0-	2333	2	46	9	N	42	26	8			100

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1115	-0-	-175	-0-	144	1	969	2	N	2	2	8			19
							2	9									
07	1240	N	1076	-0-	-164	-0-	115	1	958	2	N	3	3	8			19
							3	9									
08	1147	N	959	-0-	-188	-0-	957	2	2	9	N	2	2	8			19
09	1110	N	891	-0-	-219	-0-	891	2			N	-0-					19
*10	1085	N	1000	-0-	-85	-0-	999	2	1	9	N	1	1	8			19
*11	1004	N	1004	-0-	-0-	-0-	919	2	85	9	N	77	8	8			88

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	682	-0-	-38	-0-	682	2			N	-0-					25
07	943	N	943	-0-	-0-	-0-	943	2			N	-0-					25
08	762	N	762	-0-	-0-	-0-	737	2	25	9	N	23					48
09	785	N	785	-0-	-0-	-0-	750	2	35	9	N	32					80
10	930	N	712	-0-	-218	-0-	5	1	707	2	N	-0-					80
*11	804	N	804	-0-	-0-	-0-	769	2	35	9	N	32					112

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1464	-0-	-246	-0-	1464	2			N	-0-					77
07	1643	N	1470	-0-	-173	-0-	1467	2	3	9	N	3					80
08	1649	N	1649	-0-	-0-	-0-	1559	2	90	9	N	82					162
09	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					162
10	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					162
11	1590	N	1510	-0-	-80	-0-	1510	2			N	-0-					162

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					15
07	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					15
08	1674	N	1550	-0-	-124	-0-	1550	2			N	-0-					15
09	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					15
10	1550	N	1507	-0-	-43	-0-	1507	2			N	-0-					15
11	1500	N	1293	-0-	-207	-0-	1293	2			N	-0-					15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					81
07	0	N	-0-	-0-	-0-	-0-					N	-0-					81
08	0	N	-0-	-0-	-0-	-0-					N	-0-	81	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1940	-0-	-310	-0-	22 47	1 9	1871	2	N	43	28	8			179
07	2263	N	2034	-0-	-229	-0-	1971	2	63	9	N	57	21	8			215
08	2232	N	2005	-0-	-227	-0-	1982	2	23	9	N	21	184	1	14	8	38
09	1950	N	1640	-0-	-310	-0-	1625	2	15	9	N	14	14	8			38
10	2046	N	1879	-0-	-167	-0-	1826	2	53	9	N	48	31	8			55
11	1950	N	1856	-0-	-94	-0-	1792	2	64	9	N	58	20	8			93

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					128
07	1116	N	851	-0-	-265	-0-	827	2	24	9	N	22					150
08	744	N	656	-0-	-88	-0-	656	2			N	-0-					150
09	828	N	828	-0-	-0-	-0-	795	2	33	9	N	30					180
10	837	N	704	-0-	-133	-0-	680	2	24	9	N	22	179	1			23
*11	692	N	692	-0-	-0-	-0-	692	2			N	-0-					23

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2934	X	2934	-0-	-0-	-0-	2882	2	52	9	N	47	27	8			102
07	2975	X	2975	-0-	-0-	-0-	2927	2	48	9	N	44	19	8			127
08	2926	X	2926	-0-	-0-	-0-	2913	2	13	9	N	12	12	8			127
09	2924	X	2924	-0-	-0-	-0-	2880	2	44	9	N	40	11	8			156
10	3169	X	3169	-0-	-0-	-0-	82 74	1 9	3013	2	N	67	23	8			200
*11	2851	X	2851	-0-	-0-	-0-	144 21	1 9	2686	2	N	19	189	1	11	8	19

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3275	X	3275	-0-	-0-	-0-	3246	2	29	9	N	26	26	8			33
07	3415	X	3415	-0-	-0-	-0-	3393	2	22	9	N	20	20	8			33
08	3443	X	3443	-0-	-0-	-0-	3428	2	15	9	N	14	14	8			33
09	3310	X	3310	-0-	-0-	-0-	3296	2	14	9	N	13	13	8			33
*10	3360	X	3360	-0-	-0-	-0-	3327	2	33	9	N	30	30	8			33
*11	3000	X	2962	-0-	-38	-0-	2945	2	17	9	N	15	15	8			33

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1739	-0-	-1	-0-	1728	2	11	9	N	10	10	8			128
07	1767	N	1595	-0-	-172	-0-	1582	2	13	9	N	12	12	8			128
08	1767	N	-0-	-0-	-1767	-0-					N	15	5	8			138
09	1740	N	-0-	-0-	-1740	-0-					N	-0-					138
10	1612	N	1419	-0-	-193	-0-	1419	2			N	-0-					138
*11	406	N	406	-0-	-0-	-0-	406	2			N	-0-					138

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	416	-0-	-334	-0-	416	2			N	-0-					22
07	775	N	461	-0-	-314	-0-	461	2			N	-0-					22
08	713	N	490	-0-	-223	-0-	490	2			N	-0-					22
09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					22
10	551	N	551	-0-	-0-	-0-	551	2			N	-0-					22
*11	546	N	546	-0-	-0-	-0-	546	2			N	-0-					22

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

06	1963	N	1963	-0-	-0-	-0-	1941	2	22	9	N	20	15	8			113
07	2170	N	1986	-0-	-184	-0-	1950	2	36	9	N	33	20	8			126
08	2043	N	2043	-0-	-0-	-0-	1974	2	69	9	N	63	9	8			180
09	1971	N	1971	-0-	-0-	-0-	1923	2	48	9	N	44					224
10	1993	N	1993	-0-	-0-	-0-	1984	2	9	9	N	8	177	1	5	8	50
11	1980	N	1906	-0-	-74	-0-	1818	2	88	9	N	80	23	8			107

MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

06	1140	N	904	-0-	-236	-0-	904	2			N	-0-					192
07	1147	N	1024	-0-	-123	-0-	1024	2			N	-0-					192
08	1818	N	1818	-0-	-0-	-0-	1763	2	55	9	N	50	184	1			58
09	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					58
10	1191	N	1191	-0-	-0-	-0-	53	1	1138	2	N	-0-					58
11	1770	N	1114	-0-	-656	-0-	144	1	970	2	N	-0-					58

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

06	1740	N	1524	-0-	-216	-0-	1521	2	3	9	N	3					130
07	1798	N	1277	-0-	-521	-0-	1225	2	52	9	N	47					177
08	1798	N	-0-	-0-	-1798	-0-					N	1	153	1			25
09	1530	N	-0-	-0-	-1530	-0-					N	-0-					25
10	1271	N	-0-	-0-	-1271	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

06	2670	X	2658	-0-	-12	-0-	2567	2	91	9	N	83	46	8			178
07	2858	X	2858	-0-	-0-	-0-	2777	2	81	9	N	74	34	8			218
08	2817	X	2817	-0-	-0-	-0-	2743	2	74	9	N	67	21	8			264
09	2699	X	2699	-0-	-0-	-0-	2658	2	41	9	N	37	185	1	21	8	95
10	2768	X	2768	-0-	-0-	-0-	2685	2	83	9	N	75	45	8			125
11	2670	X	2592	-0-	-78	-0-	2505	2	87	9	N	79	26	8			178

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

06	7500	X	6183	-0-	-1317	-0-	144	1	6013	2	N	24	24	8			178
							26	9									
07	7750	X	6695	-0-	-1055	-0-	38	1	6616	2	N	37	37	8			178
							41	9									
08	7750	X	4902	-0-	-2848	-0-	4844	2	58	9	N	53	18	8			213
09	6210	X	5197	-0-	-1013	-0-	5152	2	45	9	N	41	172	1			82
*10	6696	X	5900	-0-	-796	-0-	5871	2	29	9	N	26	9	8			99
*11	6480	X	5625	-0-	-855	-0-	5556	2	69	9	N	63	48	8			114

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2140	-0-	-110	-0-	2111	2	29	9	N	26	24	8			50
07	2294	N	2196	-0-	-98	-0-	2166	2	30	9	N	27	17	8			60
08	2294	N	2190	-0-	-104	-0-	2177	2	13	9	N	12	12	8			60
09	2193	N	2193	-0-	-0-	-0-	2181	2	12	9	N	11	11	8			60
*10	2232	N	1998	-0-	-234	-0-	1962	2	36	9	N	33	25	8			68
*11	2459	N	2459	-0-	-0-	-0-	125	1	2288	2	N	42	14	8			96
							46	9									

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					30
07	1767	N	1412	-0-	-355	-0-	1412	2			N	-0-					30
08	1798	N	1404	-0-	-394	-0-	1404	2			N	-0-					30
09	1500	N	1411	-0-	-89	-0-	1411	2			N	-0-					30
10	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					30
*11	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					30

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1936	-0-	-224	-0-	1936	2			N	-0-					145
07	2201	N	2121	-0-	-80	-0-	2121	2			N	-0-					145
08	2201	N	2139	-0-	-62	-0-	2139	2			N	-0-					145
09	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					145
10	2223	N	2223	-0-	-0-	-0-	53	1	2170	2	N	-0-					145
*11	2209	N	2209	-0-	-0-	-0-	144	1	2046	2	N	17					162
							19	9									

HEFLEY WELL #: 1248 RRCID -> 215736 COMPL. DATE 02/05/2006 TOTAL DEPTH 13200 PERF.11372 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1689	N	1689	-0-	-0-	-0-	1672	2	17	9	N	15	15	8			199
07	1725	N	1725	-0-	-0-	-0-	1703	2	22	9	N	20	19	8			200
08	1741	N	1741	-0-	-0-	-0-	1690	2	51	9	N	46	10	8			236
09	1680	N	1640	-0-	-40	-0-	1640	2			N	-0-					236
*10	1736	N	1697	-0-	-39	-0-	1690	2	7	9	N	6	6	8			236
*11	1680	N	1652	-0-	-28	-0-	1620	2	32	9	N	29	29	8			236

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3383	X	3383	-0-	-0-	-0-	144	1	3217	2	N	20	17	8			30
							22	9									
07	3695	X	3695	-0-	-0-	-0-	149	1	3522	2	N	22	20	8			32
							24	9									
08	3487	X	3487	-0-	-0-	-0-	130	1	3339	2	N	16	8	8			40
							18	9									
09	3514	X	3514	-0-	-0-	-0-	3514	2			N	-0-					40
*10	3315	X	3315	-0-	-0-	-0-	3311	2	4	9	N	4	4	8			40
*11	3000	X	2642	-0-	-358	-0-	2617	2	25	9	N	23	23	8			40

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2029	-0-	-221	-0-	2029	2			N	-0-					247
07	2170	N	2110	-0-	-60	-0-	2110	2			N	-0-					247
08	2139	N	1907	-0-	-232	-0-	1886	2	21	9	N	19					266
09	2125	N	2125	-0-	-0-	-0-	2084	2	41	9	N	37					303
10	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-	183	1			120
*11	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					120

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2327	-0-	-103	-0-	2273	2	54	9	N	49	30	8			171
07	2449	N	2382	-0-	-67	-0-	2353	2	29	9	N	26	21	8			176
08	2418	N	2375	-0-	-43	-0-	2319	2	56	9	N	51	13	8			214
09	2340	N	2310	-0-	-30	-0-	2296	2	14	9	N	13	13	8			214
*10	2387	N	2367	-0-	-20	-0-	2333	2	34	9	N	31	26	8			219
*11	2310	N	2198	-0-	-112	-0-	2170	2	28	9	N	25	16	8			228

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2894	N	2894	-0-	-0-	-0-	2852	2	42	9	N	38					108
07	2859	N	2859	-0-	-0-	-0-	2859	2			N	-0-					108
08	2945	N	2880	-0-	-65	-0-	2819	2	61	9	N	55	136	1			27
09	2880	N	2705	-0-	-175	-0-	2705	2			N	-0-					27
10	2852	N	2762	-0-	-90	-0-	2762	2			N	-0-					27
*11	2866	N	2866	-0-	-0-	-0-	2786	2	80	9	N	73	67	5			33

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0-	-0-	473	2			N	-0-					32
07	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					32
08	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					32
09	982	N	982	-0-	-0-	-0-	982	2			N	-0-					32
10	1457	N	968	-0-	-489	-0-	968	2			N	-0-					32
11	1110	N	887	-0-	-223	-0-	887	2			N	-0-					32

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1883	N	1883	-0-	-0-	-0-	1819	2	64	9	N	58					126
07	2015	N	1881	-0-	-134	-0-	1881	2			N	-0-					126
08	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					126
09	1933	N	1933	-0-	-0-	-0-	1908	2	25	9	N	23					149
10	1891	N	1878	-0-	-13	-0-	53	1	1825	2	N	-0-					149
11	1890	N	1779	-0-	-111	-0-	126	1	1653	2	N	-0-					149

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1193	-0-	-307	-0-	1193	2			N	-0-					47
07	1302	N	1087	-0-	-215	-0-	1087	2			N	-0-					47
08	1085	N	935	-0-	-150	-0-	935	2			N	-0-					47
09	1200	N	990	-0-	-210	-0-	990	2			N	-0-					47
10	1085	N	1073	-0-	-12	-0-	1042	2	31	9	N	28					75
*11	1049	N	1049	-0-	-0-	-0-	977	2	72	9	N	65					140

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	HELTON				WELL #: 321	RRCID -> 219011	COMPL. DATE 04/21/2006					TOTAL DEPTH 12850			PERF. 11384 - 12673		
06	810	N	627	-0-	-183	-0-	627	2			N	-0-					45
07	1023	N	614	-0-	-409	-0-	614	2			N	-0-					45
08	775	N	633	-0-	-142	-0-	633	2			N	-0-					45
09	630	N	627	-0-	-3	-0-	627	2			N	-0-					45
10	624	N	624	-0-	-0-	-0-	624	2			N	-0-					45
*11	608	N	608	-0-	-0-	-0-	608	2			N	-0-					45
	MEEK, G.				WELL #: 9054	RRCID -> 219101	COMPL. DATE 08/03/2006					TOTAL DEPTH 12893			PERF. 12266 - 12682		
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
07	T. A.		-0-	-0-	-0-	-0-					N	-0-	7	5			-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
	MEADOWS 31				WELL #: 1	RRCID -> 219436	COMPL. DATE 06/19/2006					TOTAL DEPTH 14200			PERF. 11199 - 12304		
06	2940	X	2643	-0-	-297	-0-	2643	2			N	-0-					145
07	2869	X	2869	-0-	-0-	-0-	2869	2			N	-0-					145
08	2914	X	2679	-0-	-235	-0-	2679	2			N	-0-					145
09	2820	X	2519	-0-	-301	-0-	2477	2	42	9	N	38					183
10	2883	N	2588	-0-	-295	-0-	2578	2	10	9	N	9	172	1			20
11	2580	N	1921	-0-	-659	-0-	1921	2			N	-0-					20
	FRANCIS				WELL #: 5830	RRCID -> 220289	COMPL. DATE 08/28/2006					TOTAL DEPTH 12800			PERF. 11174 - 12705		
06	2100	N	1901	-0-	-199	-0-	22	1	1847	2	N	29	25	8			73
							32	9									
07	2170	N	2089	-0-	-81	-0-	2069	2	20	9	N	18	18	8			73
08	2263	N	2057	-0-	-206	-0-	2044	2	13	9	N	12	11	8			74
09	1916	N	1916	-0-	-0-	-0-	1813	2	103	9	N	94	10	8			158
10	2077	N	1973	-0-	-104	-0-	1927	2	46	9	N	42	24	8			176
11	1980	N	1849	-0-	-131	-0-	1797	2	52	9	N	47	187	1	16	8	20
	SOPHIA				WELL #: 2150	RRCID -> 220355	COMPL. DATE 09/09/2006					TOTAL DEPTH 12950			PERF. 10940 - 12726		
06	2972	N	2972	-0-	-0-	-0-	144	1	2759	2	N	63	22	8			109
							69	9									
07	3058	N	3058	-0-	-0-	-0-	115	1	2907	2	N	33	33	8			109
							36	9									
08	2852	N	123	-0-	-2729	-0-	101	2	22	9	N	20	12	8			117
09	2850	N	-0-	-0-	-2850	-0-					N	-0-					117
10	2945	N	-0-	-0-	-2945	-0-					N	-0-					117
11	120	N	-0-	-0-	-120	-0-					N	-0-					117

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3358	X	3358	-0-	-0-	-0-	3340	2	18	9	N	16	13	8			92
07	3063	X	3063	-0-	-0-	-0-	3032	2	31	9	N	28	18	8			102
08	2790	X	-0-	-0-	-2790	-0-					N	6	6	8			102
09	2700	X	-0-	-0-	-2700	-0-					N	-0-					102
10	3564	X	3564	-0-	-0-	-0-	3564	2			N	-0-					102
*11	3438	X	3438	-0-	-0-	-0-	3437	2	1	9	N	1	1	8			102

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1056	-0-	-534	-0-	1056	2			N	-0-					67
07	1395	N	1059	-0-	-336	-0-	1059	2			N	-0-					67
08	1395	N	1244	-0-	-151	-0-	1243	2	1	9	N	1					68
09	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					68
10	1429	N	1429	-0-	-0-	-0-	53	1	1376	2	N	-0-					68
*11	1485	N	1485	-0-	-0-	-0-	144	1	1341	2	N	-0-					68

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4147	X	4147	-0-	-0-	-0-	4133	2	14	9	N	13	12	8			105
07	4085	X	4085	-0-	-0-	-0-	4066	2	19	9	N	17	15	8			107
08	3665	X	3665	-0-	-0-	-0-	3643	2	22	9	N	20	8	8			119
09	3912	X	3912	-0-	-0-	-0-	3777	2	135	9	N	123	186	1			56
*10	3971	X	3971	-0-	-0-	-0-	3967	2	4	9	N	4	4	8			56
*11	3393	X	3393	-0-	-0-	-0-	3362	2	31	9	N	28	27	8			57

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2543	N	2543	-0-	-0-	-0-	2523	2	20	9	N	18	17	8			5
07	2854	N	2854	-0-	-0-	-0-	2814	2	40	9	N	36	25	8			16
08	2930	N	2930	-0-	-0-	-0-	2893	2	37	9	N	34	25	8			25
09	2924	N	2924	-0-	-0-	-0-	2793	2	131	9	N	119	30	8			114
10	2897	N	2897	-0-	-0-	-0-	2809	2	88	9	N	80	71	8			123
*11	2949	N	2949	-0-	-0-	-0-	58	1	2805	2	N	78	43	8			158
							86	9									

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2982	-0-	-18	-0-	2792	2	190	9	N	173	26	8			213
07	3100	X	2972	-0-	-128	-0-	2799	2	173	9	N	157	186	1	37	8	147
08	3100	X	2933	-0-	-167	-0-	2811	2	122	9	N	111	19	8			239
09	2970	X	2795	-0-	-175	-0-	2698	2	97	9	N	88	178	1			149
*10	3069	X	2868	-0-	-201	-0-	2749	2	119	9	N	108	178	1	11	8	68
*11	2970	X	2760	-0-	-210	-0-	2679	2	81	9	N	74	56	8			86

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
07	885	N	885	-0-	-0-	-0-	797	2	88	9	N	80					80
08	806	N	770	-0-	-36	-0-	770	2			N	-0-					80
09	687	N	687	-0-	-0-	-0-	687	2			N	-0-					80
10	899	N	678	-0-	-221	-0-	678	2			N	-0-					80
11	750	N	587	-0-	-163	-0-	587	2			N	-0-					80

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

06	2940	X	2894	-0-	-46	-0-	144	1	2726	2	N	22	14	8			88
							24	9									
07	3007	X	2974	-0-	-33	-0-	120	1	2826	2	N	25	18	8			95
							28	9									
08	3069	N	2830	-0-	-239	-0-	2811	2	19	9	N	17	10	8			102
09	2910	N	2804	-0-	-106	-0-	2752	2	52	9	N	47					149
*10	2976	N	2818	-0-	-158	-0-	2812	2	6	9	N	5	5	8			149
*11	2730	N	2635	-0-	-95	-0-	2604	2	31	9	N	28	28	8			149

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

06	2377	N	2377	-0-	-0-	-0-	2366	2	11	9	N	10	7	8			125
07	2480	N	2379	-0-	-101	-0-	2368	2	11	9	N	10	10	8			125
08	2449	N	2279	-0-	-170	-0-	2257	2	22	9	N	20	5	8			140
09	2605	N	2605	-0-	-0-	-0-	2531	2	74	9	N	67	188	1			19
10	2441	N	2441	-0-	-0-	-0-	2437	2	4	9	N	4	3	8			20
*11	2268	N	2268	-0-	-0-	-0-	2247	2	21	9	N	19	19	8			20

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

06	5400	X	5325	-0-	-75	-0-	5179	2	146	9	N	133	59	8			247
07	5580	X	5249	-0-	-331	-0-	5139	2	110	9	N	100	184	1	44	8	119
08	5580	X	5242	-0-	-338	-0-	5177	2	65	9	N	59	30	8			148
09	5340	X	4995	-0-	-345	-0-	4933	2	62	9	N	56	28	8			176
10	5518	X	5069	-0-	-449	-0-	4995	2	74	9	N	67	66	8			177
11	5340	X	4553	-0-	-787	-0-	24	1	4484	2	N	41	39	8			179
							45	9									

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

06	5247	X	5247	-0-	-0-	-0-	139	1	5057	2	N	46	188	1	19	8	69
							51	9									
07	4960	X	4161	-0-	-799	-0-	4120	2	41	9	N	37	19	8			87
*08	5830	X	5830	-0-	-0-	-0-	5676	2	154	9	N	140	8	8			219
*09	5167	X	5167	-0-	-0-	-0-	5159	2	8	9	N	7	183	1			43
*10	5356	X	5356	-0-	-0-	-0-	5344	2	12	9	N	11	8	8			46
*11	4800	X	3806	-0-	-994	-0-	3728	2	78	9	N	71	27	8			90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1408	-0-	-32	-0-	1338	2	70	9	N	64	13	8			138
07	1475	N	1475	-0-	-0-	-0-	1429	2	46	9	N	42	16	8			164
08	1485	N	1485	-0-	-0-	-0-	1418	2	67	9	N	61	183	1	9	8	33
*09	1440	N	1358	-0-	-82	-0-	1358	2			N	-0-					33
*10	1488	N	1427	-0-	-61	-0-	1419	2	8	9	N	7	5	8			35
*11	1440	N	1401	-0-	-39	-0-	1335	2	66	9	N	60	22	8			73

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1688	N	1688	-0-	-0-	-0-	144	1	1367	2	N	161	197	1	16	8	50
							177	9									
07	1705	N	1638	-0-	-67	-0-	115	1	1436	2	N	79	22	8			107
							87	9									
08	1705	N	1579	-0-	-126	-0-	1509	2	70	9	N	64	11	8			160
09	1680	N	1499	-0-	-181	-0-	1468	2	31	9	N	28					188
*10	1643	N	1548	-0-	-95	-0-	1490	2	58	9	N	53	178	1	6	8	57
*11	1530	N	1508	-0-	-22	-0-	1455	2	53	9	N	48	32	8			73

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6502	X	6502	-0-	-0-	-0-	6483	2	19	9	N	17	17	8			216
07	6882	X	5059	-0-	-1823	-0-	5041	2	18	9	N	16	16	8			216
08	6882	X	4912	-0-	-1970	-0-	4886	2	26	9	N	24	24	8			216
09	6660	X	4535	-0-	-2125	-0-	4518	2	17	9	N	15	15	8			216
10	6882	X	4459	-0-	-2423	-0-	4437	2	22	9	N	20	16	8			220
11	6510	X	3949	-0-	-2561	-0-	3934	2	15	9	N	14	8	8			226

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2842	X	2842	-0-	-0-	-0-	144	1	2675	2	N	21	21	8			160
							23	9									
07	3074	X	3074	-0-	-0-	-0-	120	1	2902	2	N	47	26	8			181
							52	9									
08	2851	X	2851	-0-	-0-	-0-	2793	2	58	9	N	53	13	8			221
09	2764	X	2764	-0-	-0-	-0-	2723	2	41	9	N	37	188	1			70
*10	2807	X	2807	-0-	-0-	-0-	2798	2	9	9	N	8	8	8			70
*11	2782	X	2782	-0-	-0-	-0-	2739	2	43	9	N	39	39	8			70

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3702	X	3103	-0-	-599	-0-	144	1	2942	2	N	15	12	8			190
							17	9									
07	3078	X	3078	-0-	-0-	-0-	120	1	2917	2	N	37	15	8			212
							41	9									
08	2945	X	2869	-0-	-76	-0-	2850	2	19	9	N	17	167	1	8	8	54
09	2850	X	2531	-0-	-319	-0-	2506	2	25	9	N	23					77
10	2945	X	2414	-0-	-531	-0-	2384	2	30	9	N	27	6	8			98
11	2850	X	2368	-0-	-482	-0-	2254	2	114	9	N	104	51	8			151

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2030	-0-	-250	-0-	1995	2	35	9	N	32	26	8			58
07	2232	N	2141	-0-	-91	-0-	2055	2	86	9	N	78	36	8			100
08	2263	N	2147	-0-	-116	-0-	2112	2	35	9	N	32	19	8			113
09	2040	N	1985	-0-	-55	-0-	1985	2			N	-0-					113
10	2139	N	2094	-0-	-45	-0-	1974	2	120	9	N	109	11	8			211
11	2070	N	2065	-0-	-5	-0-	1982	2	83	9	N	75	46	8			240

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	495	-0-	-75	-0-	495	2			N	-0-					97
07	620	N	303	-0-	-317	-0-	303	2			N	-0-					97
08	558	N	282	-0-	-276	-0-	282	2			N	-0-					97
09	510	N	322	-0-	-188	-0-	322	2			N	-0-					97
10	396	N	396	-0-	-0-	-0-	371	2	25	9	N	23					120
11	270	N	144	-0-	-126	-0-	144	2			N	-0-					120

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

06	2439	X	2439	-0-	-0-	-0-	2439	2			N	-0-					115
07	2552	X	2552	-0-	-0-	-0-	2552	2			N	-0-					115
08	2699	N	2699	-0-	-0-	-0-	2655	2	44	9	N	40					155
09	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					155
10	2401	N	2401	-0-	-0-	-0-	53	1	2348	2	N	-0-					155
*11	2477	N	2477	-0-	-0-	-0-	144	1	2302	2	N	28					183
							31	9									

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

06	2220	N	2175	-0-	-45	-0-	144	1	2000	2	N	28	9	8			182
							31	9									
07	2261	N	2261	-0-	-0-	-0-	120	1	2124	2	N	15	14	8			183
							17	9									
08	2356	N	2200	-0-	-156	-0-	2163	2	37	9	N	34	176	1	11	8	30
*09	2190	N	2091	-0-	-99	-0-	2089	2	2	9	N	2					32
*10	2263	N	2178	-0-	-85	-0-	2170	2	8	9	N	7	6	8			33
*11	2130	N	2127	-0-	-3	-0-	2064	2	63	9	N	57	29	8			61

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

06	1950	N	1875	-0-	-75	-0-	1831	2	44	9	N	40	21	8			347
07	1984	N	1595	-0-	-389	-0-	1555	2	40	9	N	36	26	8			357
08	2015	N	271	-0-	-1744	-0-	239	2	32	9	N	29	187	1	7	8	192
09	1890	N	-0-	-0-	-1890	-0-					N	-0-					192
*10	3100	N	3610	-0-	510	510	3610	2			N	-0-					192
*11	815	N	305	-0-	-510	-0-	296	2	9	9	N	8	7	8			193

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

06	2520	X	1046	-0-	-1474	-0-	1025	2	21	9	N	19	19	8			69
07	2604	X	-0-	-0-	-2604	-0-					N	9	8	8			70
08	2604	X	-0-	-0-	-2604	-0-					N	-0-					70
09	2520	X	-0-	-0-	-2520	-0-					N	-0-					70
10	2604	X	-0-	-0-	-2604	-0-					N	-0-					70
11	1050	X	-0-	-0-	-1050	-0-					N	-0-					70

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

06	1020	N	908	-0-	-112	-0-	908	2			N	-0-					20
07	1054	N	997	-0-	-57	-0-	997	2			N	-0-					20
08	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					20
09	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					20
10	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					20
11	1020	N	1003	-0-	-17	-0-	1003	2			N	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	563	-0-	-97	-0-	144	1	396	2	N	21	6	8			117
							23	9									
07	744	N	545	-0-	-199	-0-	120	1	425	2	N	-0-					117
08	1829	N	-0-	-0-	-1829	-0-					N	-0-					117
09	570	N	-0-	-0-	-570	-0-					N	-0-					117
10	558	N	-0-	-0-	-558	-0-					N	-0-					117
11	0	N	-0-	-0-	-0-	-0-					N	-0-					117

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3887	-0-	-13	-0-	144	1	3721	2	N	20	20	8			48
							22	9									
07	4149	X	4149	-0-	-0-	-0-	120	1	3978	2	N	46	28	8			66
							51	9									
*08	4030	X	3939	-0-	-91	-0-	3915	2	24	9	N	22	15	8			73
*09	3900	X	3856	-0-	-44	-0-	3856	2			N	-0-					73
*10	4030	X	3949	-0-	-81	-0-	3935	2	14	9	N	13	9	8			77
*11	3900	X	3750	-0-	-150	-0-	3694	2	56	9	N	51	36	8			92

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	4738	-0-	-32	-0-	144	1	4491	2	N	94	21	8			182
							103	9									
07	5181	X	5181	-0-	-0-	-0-	120	1	4937	2	N	113	191	1	28	8	76
							124	9									
08	5115	X	4962	-0-	-153	-0-	4863	2	99	9	N	90	15	8			151
09	4950	X	4907	-0-	-43	-0-	4791	2	116	9	N	105					256
10	5177	X	4944	-0-	-233	-0-	4872	2	72	9	N	65	184	1	9	8	128
11	5010	X	4720	-0-	-290	-0-	4586	2	134	9	N	122	39	8			211

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1244	N	1244	-0-	-0-	-0-	1229	2	15	9	N	14	14	8			18
07	1292	N	1292	-0-	-0-	-0-	1260	2	32	9	N	29	20	8			27
08	1386	N	1386	-0-	-0-	-0-	1290	2	96	9	N	87	11	8			103
09	1311	N	1311	-0-	-0-	-0-	1272	2	39	9	N	35					138
10	1386	N	1386	-0-	-0-	-0-	1340	2	46	9	N	42	6	8			174
11	1350	N	941	-0-	-409	-0-	900	2	41	9	N	37	22	8			189

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1992	-0-	-138	-0-	1964	2	28	9	N	25	25	8			75
07	2154	N	2154	-0-	-0-	-0-	2101	2	53	9	N	48	32	8			91
08	2170	N	2015	-0-	-155	-0-	1958	2	57	9	N	52	17	8			126
09	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					126
10	2139	N	2114	-0-	-25	-0-	2099	2	15	9	N	14	10	8			130
*11	2068	N	2068	-0-	-0-	-0-	2004	2	64	9	N	58	44	8			144

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2275	-0-	-215	-0-	2228	2	47	9	N	43	198	1	24	8	77
07	2480	N	2454	-0-	-26	-0-	2417	2	37	9	N	34	33	8			78
*08	2511	N	2275	-0-	-236	-0-	2256	2	19	9	N	17	17	8			78
*09	2310	N	1827	-0-	-483	-0-	1827	2			N	-0-					78
*10	2480	N	1590	-0-	-890	-0-	1580	2	10	9	N	9	9	8			78
*11	2220	N	1634	-0-	-586	-0-	1590	2	44	9	N	40	36	8			82

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3714	-0-	-246	-0-	22	1	3652	2	N	36	31	8			78
							40	9									
07	4092	X	3667	-0-	-425	-0-	3634	2	33	9	N	30	14	8			94
08	4092	X	3662	-0-	-430	-0-	3649	2	13	9	N	12	4	8			102
09	3960	X	3628	-0-	-332	-0-	3625	2	3	9	N	3	3	8			102
10	4092	X	3739	-0-	-353	-0-	3733	2	6	9	N	5	101	1	5	8	1
*11	3720	X	3202	-0-	-518	-0-	3157	2	45	9	N	41	11	8			31

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15240	X	14847	-0-	-393	-0-	14695	2	152	9	N	138	47	8			233
07	15748	X	14712	-0-	-1036	-0-	14651	2	61	9	N	55	52	8			236
08	15748	X	14645	-0-	-1103	-0-	14478	2	167	9	N	152	181	1	84	8	123
09	14850	X	14015	-0-	-835	-0-	13929	2	86	9	N	78	54	8			147
10	15345	X	14452	-0-	-893	-0-	14310	2	142	9	N	129	56	8			220
11	14850	X	11670	-0-	-3180	-0-	11556	2	114	9	N	104	27	8			297

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	294	-0-	-36	-0-	294	2			N	-0-					18
07	372	N	299	-0-	-73	-0-	299	2			N	-0-					18
08	294	N	294	-0-	-0-	-0-	294	2			N	-0-					18
09	300	N	236	-0-	-64	-0-	166	2	70	9	N	64					82
10	345	N	345	-0-	-0-	-0-	246	2	99	9	N	90					172
11	270	N	269	-0-	-1	-0-	269	2			N	-0-					172

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	4620	-0-	-510	-0-	115	1	4458	2	N	43	43	8			67
							47	9									
07	5146	X	4566	-0-	-580	-0-	4534	2	32	9	N	29	29	8			67
08	5146	X	4542	-0-	-604	-0-	4522	2	20	9	N	18	18	8			67
09	4740	X	4365	-0-	-375	-0-	4345	2	20	9	N	18	18	8			67
10	4867	X	4364	-0-	-503	-0-	4327	2	37	9	N	34	32	8			69
11	4620	X	3885	-0-	-735	-0-	3854	2	31	9	N	28	21	8			76

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3745	X	3745	-0-	-0-	-0-	144	1	3577	2	N	22	22	8			133
							24	9									
07	3892	X	3892	-0-	-0-	-0-	134	1	3723	2	N	32	29	8			136
							35	9									
08	3720	X	3716	-0-	-4	-0-	3669	2	47	9	N	43	16	8			163
*09	3600	X	3489	-0-	-111	-0-	3489	2			N	-0-					163
*10	3720	X	3500	-0-	-220	-0-	3486	2	14	9	N	13	9	8			167
*11	3600	X	3257	-0-	-343	-0-	3203	2	54	9	N	49	36	8			180

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					64
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					64
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					64
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					64
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					64
11	T. A.		-0-	-0-	-0-	-0-					N	-0-	64	1			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2683	-0-	-317	-0-	2659	2	24	9	N	22	19	8			78
07	3100	X	3052	-0-	-48	-0-	2943	2	109	9	N	99	25	8			152
08	3100	X	3008	-0-	-92	-0-	2952	2	56	9	N	51	14	8			189
09	2940	X	2776	-0-	-164	-0-	2776	2			N	-0-					189
10	3038	X	2863	-0-	-175	-0-	2852	2	11	9	N	10	8	8			191
11	2940	X	2799	-0-	-141	-0-	2746	2	53	9	N	48	176	1	32	8	31

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2067	N	2067	-0-	-0-	-0-	122	1	1931	2	N	13	13	8			94
							14	9									
07	2064	N	2064	-0-	-0-	-0-	2047	2	17	9	N	15	15	8			94
08	2082	N	2082	-0-	-0-	-0-	2070	2	12	9	N	11	11	8			94
09	2070	N	2011	-0-	-59	-0-	2002	2	9	9	N	8	8	8			94
10	2244	N	2244	-0-	-0-	-0-	2229	2	15	9	N	14	79	1	14	8	15
*11	2148	N	2148	-0-	-0-	-0-	2139	2	9	9	N	8	8	8			15

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2128	-0-	-32	-0-	2103	2	25	9	N	23	23	8			30
07	2232	N	2230	-0-	-2	-0-	2179	2	51	9	N	46	28	8			48
08	2232	N	2205	-0-	-27	-0-	2147	2	58	9	N	53	14	8			87
09	2130	N	1933	-0-	-197	-0-	1903	2	30	9	N	27					114
*10	2232	N	1797	-0-	-435	-0-	1787	2	10	9	N	9	7	8			116
*11	2130	N	1783	-0-	-347	-0-	1720	2	63	9	N	57	40	8			133

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	924	-0-	-36	-0-	896	2	28	9	N	25	21	8			73
07	1057	N	1057	-0-	-0-	-0-	935	2	122	9	N	111	26	8			158
08	1209	N	960	-0-	-249	-0-	894	2	66	9	N	60	13	8			205
09	930	N	887	-0-	-43	-0-	853	2	34	9	N	31	183	1			53
10	1054	N	972	-0-	-82	-0-	902	2	70	9	N	64	7	8			110
*11	951	N	951	-0-	-0-	-0-	873	2	78	9	N	71	33	8			148

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	N	605	-0-	-0-	-0-	605	2			N	-0-					17
07	878	N	878	-0-	-0-	-0-	878	2			N	-0-					17
08	744	N	417	-0-	-327	-0-	417	2			N	-0-					17
09	864	N	864	-0-	-0-	-0-	864	2			N	-0-					17
10	868	N	812	-0-	-56	-0-	812	2			N	-0-					17
*11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					17

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3442	X	3442	-0-	-0-	-0-	3347	2	95	9	N	86	182	1			113
07	4369	X	4369	-0-	-0-	-0-	4277	2	92	9	N	84					197
08	4103	X	4103	-0-	-0-	-0-	3997	2	106	9	N	96	180	1			113
09	3689	X	3689	-0-	-0-	-0-	3663	2	26	9	N	24					137
10	4137	X	4137	-0-	-0-	-0-	58	1	4079	2	N	-0-					137
*11	3844	X	3844	-0-	-0-	-0-	144	1	3699	2	N	1					138
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3038	X	3038	-0-	-0-	-0-	3002	2	36	9	N	33	33	8			27
07	3131	X	3037	-0-	-94	-0-	3011	2	26	9	N	24	24	8			27
08	3131	X	3017	-0-	-114	-0-	3000	2	17	9	N	15	15	8			27
09	3030	X	2962	-0-	-68	-0-	2947	2	15	9	N	14	14	8			27
*10	3227	X	3227	-0-	-0-	-0-	82	1	3100	2	N	41	33	8			35
							45	9									
*11	3030	X	2946	-0-	-84	-0-	144	1	2768	2	N	31	15	8			51
							34	9									

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29850	X	24389	-0-	-5461	-0-	24369	2	20	9	N	18	170	1			61
07	30287	X	24528	-0-	-5759	-0-	24333	2	195	9	N	177	185	1			53
08	30287	X	23271	-0-	-7016	-0-	23159	2	112	9	N	102					155
09	25890	X	21504	-0-	-4386	-0-	21272	2	232	9	N	211	183	1			183
10	25606	X	21297	-0-	-4309	-0-	21243	2	54	9	N	49	178	1			54
11	24390	X	19940	-0-	-4450	-0-	134	1	19806	2	N	-0-					54

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42300	X	33274	-0-	-9026	-0-	33057	2	217	9	N	197	183	1			104
07	41788	X	32532	-0-	-9256	-0-	32348	2	184	9	N	167	183	1			88
08	39835	X	32226	-0-	-7609	-0-	32102	2	124	9	N	113					201
09	37050	X	31445	-0-	-5605	-0-	31272	2	173	9	N	157	180	1			178
10	36208	X	31909	-0-	-4299	-0-	70	1	31795	2	N	40					218
							44	9									
11	33270	X	30315	-0-	-2955	-0-	192	1	30048	2	N	68	160	1			126
							75	9									

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31440	X	25932	-0-	-5508	-0-	25932	2			N	-0-					168
07	32488	X	25977	-0-	-6511	-0-	25977	2			N	-0-					168
08	31930	X	24172	-0-	-7758	-0-	24172	2			N	-0-					168
09	28890	X	22506	-0-	-6384	-0-	22425	2	81	9	N	74	188	1			54
10	28458	X	22257	-0-	-6201	-0-	109	1	22068	2	N	73					127
							80	9									
11	25920	X	20328	-0-	-5592	-0-	192	1	20136	2	N	-0-					127

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32460	X	30104	-0-	-2356	-0-	29834	2	270	9	N	245	189	1			237
07	33542	X	29731	-0-	-3811	-0-	29493	2	238	9	N	216	184	1			269
08	33542	X	28789	-0-	-4753	-0-	28556	2	233	9	N	212	185	1			296
09	32460	X	26767	-0-	-5693	-0-	26541	2	226	9	N	205	181	1			320
10	33542	X	26696	-0-	-6846	-0-	26480	2	216	9	N	196	354	1			162
11	30090	X	24452	-0-	-5638	-0-	24311	2	141	9	N	128					290

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27210	X	23379	-0-	-3831	-0-	23172	2	207	9	N	188	356	1			55
07	27776	X	17822	-0-	-9954	-0-	17633	2	189	9	N	172	174	1			53
08	26474	X	13671	-0-	-12803	-0-	13671	2			N	-0-					53
09	24240	X	18734	-0-	-5506	-0-	18569	2	165	9	N	150					203
10	24738	X	19903	-0-	-4835	-0-	123	1	19754	2	N	24	179	1			48
							26	9									
11	23370	X	18680	-0-	-4690	-0-	336	1	18265	2	N	72					120
							79	9									

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9180	X	8011	-0-	-1169	-0-	7920	2	91	9	N	83					125
07	9486	X	7634	-0-	-1852	-0-	7634	2			N	-0-					125
08	9083	X	7286	-0-	-1797	-0-	7220	2	66	9	N	60					185
09	8430	X	6810	-0-	-1620	-0-	6751	2	59	9	N	54	174	1			65
10	8277	X	6199	-0-	-2078	-0-	6199	2			N	-0-					65
11	8010	X	6335	-0-	-1675	-0-	6274	2	61	9	N	55					120

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		36184	-0-	36184	36184	35901	2	283	9	N	257	365	1			110
07	T. A.		36390	-0-	36390	72574	36208	2	182	9	N	165	181	1			94
08	T. A.		35247	-0-	35247	107821	34908	2	339	9	N	308	179	1			223
09	T. A.		32316	-0-	32316	140137	32112	2	204	9	N	185	353	1			55
10	171914	X	31777	-0-	-140137	-0-	70	1	31509	2	N	180	180	1			55
							198	9									
*11	29237	X	29237	-0-	-0-	-0-	192	1	28835	2	N	191	182	1			64
							210	9									

SUNDOWN ENERGY LP 829482
B & W MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2793	N	2793	-0-	-0-	-0-	2630	2	163	9	N	148	168	1			150
07	2719	N	2719	-0-	-0-	-0-	2631	2	88	9	N	80					230
08	2406	N	2406	-0-	-0-	-0-	2356	2	50	9	N	45	176	1			99
09	2697	N	2697	-0-	-0-	-0-	2511	2	186	9	N	169	178	1			90
*10	2586	N	2586	-0-	-0-	-0-	2564	2	22	9	N	20					110
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	354	N	354	-0-	-0-	-0-	354	2			N	-0-					55
07	259	N	259	-0-	-0-	-0-	259	2			N	-0-					55
08	403	N	358	-0-	-45	-0-	358	2			N	-0-					55
09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					55
*10	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					55
*11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					55

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					323
07	808	N	808	-0-	-0-	-0-	808	2			N	-0-					323
08	758	N	758	-0-	-0-	-0-	758	2			N	-0-					323
09	536	N	536	-0-	-0-	-0-	536	2			N	-0-					323
*10	278	N	278	-0-	-0-	-0-	278	2			N	-0-	178	1			145
*11	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					145

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					129
07	975	N	975	-0-	-0-	-0-	975	2			N	-0-					129
08	1147	N	1079	-0-	-68	-0-	1079	2			N	-0-					129
09	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					129
*10	533	N	533	-0-	-0-	-0-	533	2			N	-0-					129
*11	773	N	773	-0-	-0-	-0-	773	2			N	-0-					129

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

06	1171	N	1171	-0-	-0-	-0-	1164	2	7	9	N	6					96
07	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					96
08	1244	N	1244	-0-	-0-	-0-	1211	2	33	9	N	30					126
09	1170	N	311	-0-	-859	-0-	311	2			N	-0-					126
10	0	N	-0-	-0-	-0-	-0-					N	-0-					126
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

06	1369	N	1369	-0-	-0-	-0-	1347	2	22	9	N	20	172	1			48
07	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					48
08	1457	N	1281	-0-	-176	-0-	1281	2			N	-0-					48
09	1380	N	1305	-0-	-75	-0-	1305	2			N	-0-					48
*10	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					48
*11	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					48

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

06	2115	N	2115	-0-	-0-	-0-	2090	2	25	9	N	23	178	1			51
07	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					51
08	2294	N	1799	-0-	-495	-0-	1799	2			N	-0-					51
09	2130	N	1560	-0-	-570	-0-	1550	2	10	9	N	9					60
*10	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					60
*11	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					60

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

06	326	N	326	-0-	-0-	-0-	326	2			N	-0-					78
07	547	N	547	-0-	-0-	-0-	547	2			N	-0-					78
08	601	N	601	-0-	-0-	-0-	601	2			N	-0-					78
09	593	N	593	-0-	-0-	-0-	593	2			N	-0-					78
*10	438	N	438	-0-	-0-	-0-	438	2			N	-0-					78
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					230
07	0	N	-0-	-0-	-0-	-0-					N	-0-					230
08	0	N	-0-	-0-	-0-	-0-					N	-0-					230
09	0	N	-0-	-0-	-0-	-0-					N	-0-					230
10	0	N	-0-	-0-	-0-	-0-					N	-0-	180	1			50
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	488	2	23	9	N	21	178	1			124
07	708	N	708	-0-	-0-	-0-	708	2			N	-0-					124
08	589	N	474	-0-	-115	-0-	474	2			N	-0-					124
09	594	N	594	-0-	-0-	-0-	594	2			N	-0-					124
*10	799	N	799	-0-	-0-	-0-	799	2			N	-0-					124
*11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					124

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					177
07	0	N	-0-	-0-	-0-	-0-					N	-0-					177
08	0	N	-0-	-0-	-0-	-0-					N	-0-					177
09	0	N	-0-	-0-	-0-	-0-					N	-0-					177
10	0	N	-0-	-0-	-0-	-0-					N	6	183	1			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	950	N	950	-0-	-0-	-0-	949	2	1	9	N	1	178	1			89
07	954	N	954	-0-	-0-	-0-	929	2	25	9	N	23					112
08	1054	N	812	-0-	-242	-0-	812	2			N	-0-					112
09	993	N	993	-0-	-0-	-0-	993	2			N	-0-					112
*10	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					112
*11	848	N	848	-0-	-0-	-0-	848	2			N	-0-					112

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2189	N	2189	-0-	-0-	-0-	2189	2			N	-0-					195
07	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					195
08	2108	N	2108	-0-	-0-	-0-	2106	2	2	9	N	2	167	1			30
09	2091	N	2091	-0-	-0-	-0-	2080	2	11	9	N	10					40
*10	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					40
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	625	N	625	-0-	-0-	-0-	595	2	30	9	N	27					90
07	710	N	710	-0-	-0-	-0-	710	2			N	-0-					90
08	806	N	609	-0-	-197	-0-	609	2			N	-0-					90
09	768	N	768	-0-	-0-	-0-	768	2			N	-0-					90
*10	789	N	789	-0-	-0-	-0-	789	2			N	-0-					90
*11	630	N	630	-0-	-0-	-0-	564	2	66	9	N	60					150

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3423	X	3423	-0-	-0-	-0-	3348	2	75	9	N	68	168	1			130
07	3472	X	3345	-0-	-127	-0-	3279	2	66	9	N	60					190
08	3410	X	3238	-0-	-172	-0-	3227	2	11	9	N	10					200
09	3420	X	3313	-0-	-107	-0-	3313	2			N	-0-	158	1			42
*10	3534	X	3334	-0-	-200	-0-	3334	2			N	-0-					42
*11	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	2040	-0-	-0-	-0-	1989	2	51	9	N	46					155
07	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					155
08	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					155
09	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					155
*10	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					155
*11	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					155

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					159
07	552	N	552	-0-	-0-	-0-	552	2			N	-0-					159
08	651	N	448	-0-	-203	-0-	448	2			N	-0-					159
09	540	N	421	-0-	-119	-0-	421	2			N	-0-					159
*10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					159
*11	518	N	518	-0-	-0-	-0-	518	2			N	-0-					159

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					94
07	151	N	151	-0-	-0-	-0-	151	2			N	-0-					94
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					94
09	175	N	175	-0-	-0-	-0-	175	2			N	-0-					94
*10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					94
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

06	390	N	313	-0-	-77	-0-	5	1	295	2	N	12					132
							13	9									
07	387	N	387	-0-	-0-	-0-	6	1	362	2	N	17					149
							19	9									
08	341	N	336	-0-	-5	-0-	5	1	331	2	N	-0-					149
09	333	N	333	-0-	-0-	-0-	5	1	324	2	N	4					153
							4	9									
*10	433	N	433	-0-	-0-	-0-	5	1	404	2	N	22					175
							24	9									
*11	460	N	460	-0-	-0-	-0-	5	1	433	2	N	20					195
							22	9									

HOLLAND -C- WELL #: 5712 RRCID -> 101639 COMPL. DATE 10/02/2000 TOTAL DEPTH 14830 PERF.11172 - 11182

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 10/01/1981 TOTAL DEPTH 11700 PERF.11170 - 11547

06	540	N	-0-	-0-	-540	-0-					N	-0-					62
07	744	N	-0-	-0-	-744	-0-					N	-0-					62
08	744	N	-0-	-0-	-744	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 3056 RRCID -> 108743 COMPL. DATE 01/04/1984 TOTAL DEPTH 11670 PERF.11261 - 11569

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-

HOLLAND -C- WELL #: 5715 RRCID -> 126634 COMPL. DATE 10/06/2000 TOTAL DEPTH 14787 PERF.11162 - 11172

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6810 RRCID -> 135072 COMPL. DATE 04/20/1990 TOTAL DEPTH 12144 PERF.11394 - 11550

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35

HOLLAND -C- WELL #: 5714 RRCID -> 180044 COMPL. DATE 08/26/2000 TOTAL DEPTH 11765 PERF.11175 - 11510

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

06	1740	N	1710	-0-	-30	-0-	27	1	1665	2	N	16		1	8						213
							18	9													
07	1860	N	1715	-0-	-145	-0-	29	1	1666	2	N	18		195	1		1	8			35
							20	9													
08	1736	N	1314	-0-	-422	-0-	21	1	1291	2	N	2									37
							2	9													
09	1710	N	1330	-0-	-380	-0-	21	1	1306	2	N	3									40
							3	9													
10	1705	N	1601	-0-	-104	-0-	18	1	1553	2	N	27									67
							30	9													
*11	1886	N	1886	-0-	-0-	-0-	22	1	1850	2	N	13									80
							14	9													

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
08	0	N	-0-	-0-	-0-	-0-					N	-0-					68
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

CARR 13 WELL #: 1316 RRCID -> 182354 COMPL. DATE 03/26/2001 TOTAL DEPTH 11740 PERF.11168 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1016	N	1016	-0-	-0-	-0-	16 8	1 9	992	2	Y	7	179	1			38
07	1023	N	902	-0-	-121	-0-	15	1	887	2	Y	-0-					38
08	1023	N	953	-0-	-70	-0-	15	1	938	2	Y	-0-					38
09	1062	N	1062	-0-	-0-	-0-	17 22	1 9	1023	2	Y	20					58
*10	1048	N	1048	-0-	-0-	-0-	12	1	1036	2	Y	-0-					58
11	930	N	896	-0-	-34	-0-	11	1	885	2	Y	-0-					58

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	699	-0-	-21	-0-	11 2	1 9	686	2	Y	2					74
07	713	N	682	-0-	-31	-0-	12	1	670	2	Y	-0-					74
08	744	N	672	-0-	-72	-0-	11	1	661	2	Y	-0-					74
09	690	N	602	-0-	-88	-0-	10	1	592	2	Y	-0-					74
*10	682	N	661	-0-	-21	-0-	7	1	654	2	Y	-0-					74
*11	660	N	617	-0-	-43	-0-	7	1	610	2	Y	-0-					74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

06	2190	N	2116	-0-	-74	-0-	33	1	2039	2	N	40	194	1	1	8	135
							44	9									
07	2480	N	2173	-0-	-307	-0-	36	1	2090	2	N	43	1	8			177
							47	9									
08	2449	N	2295	-0-	-154	-0-	36	1	2204	2	N	50					227
							55	9									
09	2130	N	2099	-0-	-31	-0-	33	1	2035	2	N	28					255
							31	9									
*10	2309	N	2309	-0-	-0-	-0-	25	1	2229	2	N	50	198	1			107
							55	9									
11	2220	N	2180	-0-	-40	-0-	25	1	2116	2	N	35					142
							39	9									

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5702 RRCID -> 184131 COMPL. DATE 05/28/2001 TOTAL DEPTH 11760 PERF.11223 - 11635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

06	810	N	769	-0-	-41	-0-	12	1	740	2	N	15					65
							17	9									
07	784	N	784	-0-	-0-	-0-	13	1	754	2	N	15					80
							17	9									
08	752	N	752	-0-	-0-	-0-	12	1	729	2	N	10					90
							11	9									
09	780	N	747	-0-	-33	-0-	12	1	721	2	N	13					103
							14	9									
10	775	N	746	-0-	-29	-0-	8	1	719	2	N	17					120
							19	9									
*11	886	N	886	-0-	-0-	-0-	10	1	857	2	N	17					137
							19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5707 RRCID -> 184286 COMPL. DATE 05/17/2001 TOTAL DEPTH 11804 PERF.11195 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	446					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	446					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	446					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	446					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	446					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	446					N	-0-					-0-

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

06	390	N	-0-	-0-	-390	-0-					N	-0-					92
07	341	N	-0-	-0-	-341	-0-					N	-0-					92
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92

HOLLAND -C- WELL #: 5705 RRCID -> 185921 COMPL. DATE 09/14/2001 TOTAL DEPTH 11930 PERF.11150 - 11790

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

06	1991	N	1991	-0-	-0-	-0-	32	1	1953	2	N	5	1	8			37
							6	9									
07	2057	N	2057	-0-	-0-	-0-	35	1	2018	2	N	4	1	8			40
							4	9									
08	2038	N	2038	-0-	-0-	-0-	32	1	2003	2	N	3	1	8			42
							3	9									
09	1980	N	1954	-0-	-26	-0-	31	1	1914	2	N	8					50
							9	9									
10	2046	N	1960	-0-	-86	-0-	22	1	1936	2	N	2					52
							2	9									
11	1980	N	1209	-0-	-771	-0-	14	1	1192	2	N	3					55
							3	9									

CARR 14 WELL #: 1401 RRCID -> 186116 COMPL. DATE 06/24/2001 TOTAL DEPTH 11750 PERF.11329 - 11546

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1772	-0-	-58	-0-	28 30	1 9	1714	2	N	27					132
07	1891	N	1761	-0-	-130	-0-	30 3	1 9	1728	2	N	3					135
08	1767	N	1755	-0-	-12	-0-	28 6	1 9	1721	2	N	5	2	8			138
09	1770	N	1664	-0-	-106	-0-	27 6	1 9	1631	2	N	5					143
10	1767	N	1556	-0-	-211	-0-	17 11	1 9	1528	2	N	10					153
11	1710	N	1284	-0-	-426	-0-	15 6	1 9	1263	2	N	5					158

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					140
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					140
08	31	N	-0-	-0-	-31	-0-					N	-0-					140
09	30	N	-0-	-0-	-30	-0-					N	-0-					140
10	31	N	-0-	-0-	-31	-0-					N	-0-					140
*11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					140

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	679	N	679	-0-	-0-	-0-	11	1	666	2	N	2					104
							2	9									
07	682	N	565	-0-	-117	-0-	10	1	555	2	N	-0-					104
08	684	N	684	-0-	-0-	-0-	11	1	670	2	N	3					107
							3	9									
09	690	N	583	-0-	-107	-0-	9	1	574	2	N	-0-					107
*10	574	N	574	-0-	-0-	-0-	6	1	568	2	N	-0-					107
11	660	N	567	-0-	-93	-0-	7	1	560	2	N	-0-					107

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

06	1140	N	1137	-0-	-3	-0-	18	1	1113	2	N	5					52
							6	9									
07	1173	N	1173	-0-	-0-	-0-	20	1	1145	2	N	7					59
							8	9									
08	1147	N	852	-0-	-295	-0-	13	1	826	2	N	12	1	8			70
							13	9									
09	1140	N	406	-0-	-734	-0-	7	1	399	2	N	-0-					70
10	1178	N	965	-0-	-213	-0-	11	1	952	2	N	2					72
							2	9									
*11	964	N	964	-0-	-0-	-0-	11	1	953	2	N	-0-					72

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

06	1584	N	1584	-0-	-0-	-0-	25	1	1545	2	N	13	1	8			180
							14	9									
07	1643	N	1611	-0-	-32	-0-	27	1	1570	2	N	13	1	8			192
							14	9									
08	1612	N	1612	-0-	-0-	-0-	26	1	1578	2	N	7	1	8			198
							8	9									
09	1590	N	1433	-0-	-157	-0-	23	1	1393	2	N	15					213
							17	9									
*10	1612	N	1527	-0-	-85	-0-	17	1	1495	2	N	14					227
							15	9									
*11	1560	N	-0-	-0-	-1560	-0-					N	16					243

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

06	1500	N	1231	-0-	-269	-0-	20 17	1 9	1194	2	N	15					155
07	1293	N	1293	-0-	-0-	-0-	22 17	1 9	1254	2	N	15					170
08	1285	N	1285	-0-	-0-	-0-	20 14	1 9	1251	2	N	13	1	8			182
09	1230	N	1196	-0-	-34	-0-	19 14	1 9	1163	2	N	13					195
*10	1321	N	1321	-0-	-0-	-0-	15 2	1 9	1304	2	N	2					197
11	1230	N	1184	-0-	-46	-0-	14 6	1 9	1164	2	N	5					202

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

06	1290	N	1202	-0-	-88	-0-	19 9	1 9	1174	2	N	8					70
07	1395	N	1174	-0-	-221	-0-	20	1	1154	2	N	-0-					70
08	1302	N	1124	-0-	-178	-0-	18	1	1106	2	N	-0-					70
09	1200	N	1091	-0-	-109	-0-	18 3	1 9	1070	2	N	3					73
10	1178	N	1071	-0-	-107	-0-	12 2	1 9	1057	2	N	2					75
11	1080	N	1001	-0-	-79	-0-	12 3	1 9	986	2	N	3					78

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

06	300	N	255	-0-	-45	-0-	4	1	251	2	N	-0-					216
07	279	N	196	-0-	-83	-0-	3	1	193	2	N	-0-					216
08	279	N	-0-	-0-	-279	-0-					N	-0-					216
09	270	N	-0-	-0-	-270	-0-					N	-0-	192	1			24
10	186	N	-0-	-0-	-186	-0-					N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3510	-0-		-0-	-0-	56	1	3441	2	N	12					279
								13	9									
07	4058	X	4058	-0-		-0-	-0-	68	1	3968	2	N	20					299
								22	9									
08	3809	X	3809	-0-		-0-	-0-	60	1	3732	2	N	15	1	8			313
								17	9									
09	3952	X	3952	-0-		-0-	-0-	63	1	3837	2	N	47					360
								52	9									
*10	3296	X	3296	-0-		-0-	-0-	37	1	3228	2	N	28					388
								31	9									
*11	3842	X	3842	-0-		-0-	-0-	45	1	3789	2	N	7					395
								8	9									

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2457	-0-		-3	-0-	39	1	2396	2	N	20					228
								22	9									
07	2573	N	2504	-0-		-69	-0-	42	1	2460	2	N	2	189	1	1	8	40
								2	9									
08	2527	N	2527	-0-		-0-	-0-	40	1	2466	2	N	19	1	8			58
								21	9									
09	2460	N	2403	-0-		-57	-0-	39	1	2358	2	N	5					63
								6	9									
*10	2511	N	2427	-0-		-84	-0-	27	1	2390	2	N	9					72
								10	9									
*11	2460	N	2327	-0-		-133	-0-	27	1	2293	2	N	6					78
								7	9									

CARR 13 WELL #: 1310P RRCID -> 195681 COMPL. DATE 04/19/2003 TOTAL DEPTH 11875 PERF.11362 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2322	N	2322	-0-		-0-	-0-	37	1	2264	2	N	19	1	8			115
								21	9									
07	2391	N	2391	-0-		-0-	-0-	40	1	2330	2	N	19	1	8			133
								21	9									
08	2531	N	2531	-0-		-0-	-0-	40	1	2479	2	N	11	1	8			143
								12	9									
09	2165	N	2165	-0-		-0-	-0-	35	1	2115	2	N	14					157
								15	9									
*10	2239	N	2239	-0-		-0-	-0-	25	1	2203	2	N	10					167
								11	9									
*11	2154	N	2154	-0-		-0-	-0-	25	1	2104	2	N	23					190
								25	9									

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

06	14B DENY	-0-	-0-	-0-	-0-	N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			32
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			32
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			32
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			32
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			32
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2782	X	2782	-0-	-0-	-0-	44	1	2712	2	N	24	2	8			167
							26	9									
07	2849	X	2849	-0-	-0-	-0-	48	1	2784	2	N	15	2	8			180
							17	9									
08	2730	X	2730	-0-	-0-	-0-	43	1	2664	2	N	21	1	8			200
							23	9									
09	2696	X	2696	-0-	-0-	-0-	43	1	2634	2	N	17					217
							19	9									
*10	2843	N	2843	-0-	-0-	-0-	32	1	2800	2	N	10					227
							11	9									
*11	2821	N	2821	-0-	-0-	-0-	33	1	2757	2	N	28					255
							31	9									

CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

06	1290	N	1003	-0-	-287	-0-	16	1	978	2	N	8					328
							9	9									
07	1240	N	1043	-0-	-197	-0-	17	1	1012	2	N	13	195	1			146
							14	9									
08	1147	N	993	-0-	-154	-0-	16	1	973	2	N	4					150
							4	9									
09	990	N	907	-0-	-83	-0-	15	1	886	2	N	5					155
							6	9									
10	1054	N	864	-0-	-190	-0-	10	1	852	2	N	2					157
							2	9									
*11	960	N	733	-0-	-227	-0-	9	1	717	2	N	6					163
							7	9									

HOLLAND C WELL #: 5709P RRCID -> 197565 COMPL. DATE 06/27/2003 TOTAL DEPTH 11950 PERF.11207 - 11814

06	330	N	326	-0-	-4	-0-	5	1	315	2	N	5					232
							6	9									
07	372	N	239	-0-	-133	-0-	4	1	235	2	N	-0-	179	1			53
08	341	N	-0-	-0-	-341	-0-					N	-0-					53
09	330	N	-0-	-0-	-330	-0-					N	-0-					53
*10	248	N	-0-	-0-	-248	-0-					N	-0-					53
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					53

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

06	450	N	449	-0-	-1	-0-	7	1	434	2	N	7					90
							8	9									
07	566	N	566	-0-	-0-	-0-	9	1	549	2	N	7					97
							8	9									
08	527	N	342	-0-	-185	-0-	5	1	337	2	N	-0-					97
09	450	N	277	-0-	-173	-0-	4	1	270	2	N	3					100
							3	9									
10	558	N	420	-0-	-138	-0-	5	1	412	2	N	3					103
							3	9									
*11	478	N	478	-0-	-0-	-0-	6	1	472	2	N	-0-					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-MUSE WELL #: 5505P RRCID -> 197728 COMPL. DATE 08/10/2003 TOTAL DEPTH 11860 PERF.11374 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	822	N	822	-0-	-0-	-0-	13 1 1 9		809	2	N	-0-					70
07	836	N	836	-0-	-0-	-0-	14 1		822	2	N	-0-					70
08	899	N	718	-0-	-181	-0-	11 1 1 9		706	2	N	1	1	8			70
09	810	N	801	-0-	-9	-0-	13 1 8 9		780	2	N	7					77
10	837	N	807	-0-	-30	-0-	9 1		798	2	N	-0-					77
*11	785	N	785	-0-	-0-	-0-	9 1		776	2	N	-0-					77

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1971	N	1971	-0-	-0-	-0-	32 1 2 9		1937	2	N	2	191	1	2	8	85
07	2029	N	2029	-0-	-0-	-0-	34 1		1995	2	N	-0-					85
08	2033	N	2033	-0-	-0-	-0-	32 1 1 9		2000	2	N	1	1	8			85
09	1980	N	1910	-0-	-70	-0-	31 1 8 9		1871	2	N	7					92
10	2015	N	1968	-0-	-47	-0-	22 1 9 9		1937	2	N	8					100
11	1980	N	1804	-0-	-176	-0-	21 1 6 9		1777	2	N	5					105

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1990	-0-	-50	-0-	32	1	1940	2	N	16	1	8			163
							18	9									
07	2128	N	2128	-0-	-0-	-0-	36	1	2078	2	N	13					176
							14	9									
08	2164	N	2164	-0-	-0-	-0-	34	1	2128	2	N	2	1	8			177
							2	9									
09	2131	N	2131	-0-	-0-	-0-	34	1	2075	2	N	20					197
							22	9									
*10	2150	N	2150	-0-	-0-	-0-	24	1	2111	2	N	14	184	1			27
							15	9									
*11	2090	N	2090	-0-	-0-	-0-	24	1	2054	2	N	11					38
							12	9									

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	-0-					N	-0-					44
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44

TEAS 43 WELL #: 4308P RRCID -> 198241 COMPL. DATE 10/03/2003 TOTAL DEPTH 11906 PERF.11069 - 11566

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

06	1102	N	1102	-0-	-0-	-0-	1090	2	12	9	N	11	1	8			127
07	1085	N	493	-0-	-592	-0-	493	2			N	-0-					127
08	1178	N	90	-0-	-1088	-0-	87	2	3	9	N	3					130
09	1110	N	-0-	-0-	-1110	-0-					N	-0-					130
10	496	N	-0-	-0-	-496	-0-					N	-0-					130
11	90	N	-0-	-0-	-90	-0-					N	-0-					130

CARR 13 WELL #: 1301P RRCID -> 198478 COMPL. DATE 09/18/2003 TOTAL DEPTH 11795 PERF.11318 - 11606

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	613	-0-	-287	-0-	10	1	590	2	N	12					162
							13	9									
07	950	N	950	-0-	-0-	-0-	16	1	915	2	N	17					179
							19	9									
08	815	N	815	-0-	-0-	-0-	13	1	788	2	N	13					192
							14	9									
09	818	N	818	-0-	-0-	-0-	13	1	799	2	N	5					197
							6	9									
10	961	N	839	-0-	-122	-0-	9	1	805	2	N	23					220
							25	9									
11	780	N	776	-0-	-4	-0-	9	1	756	2	N	10					230
							11	9									

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

06	2400	N	1739	-0-	-661	-0-	28	1	1711	2	N	-0-					62
07	2263	N	2107	-0-	-156	-0-	36	1	2068	2	N	3					65
							3	9									
08	2263	N	2177	-0-	-86	-0-	35	1	2135	2	N	6	1	8			70
							7	9									
09	2020	N	2020	-0-	-0-	-0-	32	1	1980	2	N	7					77
							8	9									
10	2108	N	1951	-0-	-157	-0-	22	1	1929	2	N	-0-					77
11	2100	N	1778	-0-	-322	-0-	21	1	1757	2	N	-0-					77

CARR 14 WELL #: 1415P RRCID -> 199316 COMPL. DATE 09/17/2003 TOTAL DEPTH 11495 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	705						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	705						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	705						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	705						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	705						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	705						N	NO RPT					-0-

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

06	2070	N	1887	-0-	-183	-0-	1862	2	25	9	N	23					216
07	2604	N	1958	-0-	-646	-0-	1934	2	24	9	N	22	193	1	1	8	44
08	1984	N	1936	-0-	-48	-0-	1930	2	6	9	N	5	1	8			48
09	1937	N	1937	-0-	-0-	-0-	1915	2	22	9	N	20					68
*10	1953	N	1884	-0-	-69	-0-	1869	2	15	9	N	14					82
*11	1898	N	1898	-0-	-0-	-0-	1881	2	17	9	N	15					97

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1048	N	1048	-0-	-0-	-0-	17	1	1030	2	N	1					163
							1	9									
07	1023	N	951	-0-	-72	-0-	16	1	932	2	N	3					166
							3	9									
08	1085	N	1024	-0-	-61	-0-	16	1	1005	2	N	3	1	8			168
							3	9									
09	1050	N	1005	-0-	-45	-0-	16	1	985	2	N	4					172
							4	9									
10	961	N	953	-0-	-8	-0-	11	1	939	2	N	3					175
							3	9									
11	990	N	914	-0-	-76	-0-	11	1	900	2	N	3					178
							3	9									

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

06	907	N	907	-0-	-0-	-0-	15	1	892	2	N	-0-					160
07	930	N	926	-0-	-4	-0-	16	1	908	2	N	2					162
							2	9									
08	933	N	933	-0-	-0-	-0-	15	1	918	2	N	-0-					162
09	900	N	881	-0-	-19	-0-	14	1	867	2	N	-0-					162
10	930	N	912	-0-	-18	-0-	10	1	902	2	N	-0-					162
11	900	N	827	-0-	-73	-0-	10	1	817	2	N	-0-					162

CARR 13 WELL #: 1313P RRCID -> 199463 COMPL. DATE 11/15/2003 TOTAL DEPTH 13000 PERF.11387 - 11540

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1414P RRCID -> 199464 COMPL. DATE 12/01/2003 TOTAL DEPTH 13300 PERF.11070 - 11513

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

06	1440	N	1264	-0-	-176	-0-	20	1	1238	2	N	5	2	8			220
							6	9									
07	1519	N	1339	-0-	-180	-0-	23	1	1314	2	N	2	2	8			220
							2	9									
08	1457	N	1328	-0-	-129	-0-	21	1	1306	2	N	1	1	8			220
							1	9									
09	1260	N	1260	-0-	-0-	-0-	20	1	1240	2	N	-0-					220
10	1333	N	1237	-0-	-96	-0-	14	1	1210	2	N	12					232
							13	9									
*11	1290	N	1206	-0-	-84	-0-	14	1	1191	2	N	1					233
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1927	-0-	-83	-0-	31	1	1864	2	N	29					317
							32	9									
07	2108	N	1920	-0-	-188	-0-	32	1	1874	2	N	13	195	1			135
							14	9									
08	2015	N	1901	-0-	-114	-0-	30	1	1849	2	N	20					155
							22	9									
09	1920	N	1820	-0-	-100	-0-	29	1	1769	2	N	20					175
							22	9									
10	1922	N	1887	-0-	-35	-0-	21	1	1838	2	N	25					200
							28	9									
11	1830	N	1781	-0-	-49	-0-	21	1	1749	2	N	10					210
							11	9									

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2929	-0-	-11	-0-	47	1	2841	2	N	37					200
							41	9									
07	3038	X	2645	-0-	-393	-0-	44	1	2566	2	N	32					232
							35	9									
08	3038	X	2664	-0-	-374	-0-	42	1	2590	2	N	29	195	1	1	8	65
							32	9									
09	2940	X	2528	-0-	-412	-0-	40	1	2455	2	N	30					95
							33	9									
10	3038	X	2598	-0-	-440	-0-	29	1	2528	2	N	37					132
							41	9									
11	2940	X	2531	-0-	-409	-0-	29	1	2474	2	N	25					157
							28	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1649	N	1649	-0-	-0-	-0-	26	1	1603	2	N	18					111
							20	9									
07	1720	N	1720	-0-	-0-	-0-	29	1	1671	2	N	18					129
							20	9									
08	1707	N	1707	-0-	-0-	-0-	27	1	1655	2	N	23					152
							25	9									
09	1650	N	1607	-0-	-43	-0-	26	1	1564	2	N	15					167
							17	9									
10	1705	N	1633	-0-	-72	-0-	18	1	1595	2	N	18					185
							20	9									
11	1650	N	1580	-0-	-70	-0-	18	1	1553	2	N	8					193
							9	9									

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2232	N	2232	-0-	-0-	-0-	36	1	2194	2	N	2					99
							2	9									
07	2356	N	2112	-0-	-244	-0-	36	1	2076	2	N	-0-					99
08	2406	N	2406	-0-	-0-	-0-	38	1	2367	2	N	1	1	8			99
							1	9									
09	2220	N	2197	-0-	-23	-0-	35	1	2161	2	N	1					100
							1	9									
10	2108	N	2032	-0-	-76	-0-	23	1	2009	2	N	-0-					100
11	2340	N	2142	-0-	-198	-0-	25	1	2117	2	N	-0-					100

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1291	N	1291	-0-	-0-	-0-	21	1	1270	2	Y	-0-					145
07	1333	N	1319	-0-	-14	-0-	22	1	1297	2	Y	-0-					145
08	1333	N	1287	-0-	-46	-0-	21	1	1266	2	Y	-0-					145
09	1290	N	1214	-0-	-76	-0-	20	1	1194	2	Y	-0-					145
10	1333	N	1248	-0-	-85	-0-	14	1	1234	2	Y	-0-					145
11	1260	N	1218	-0-	-42	-0-	14	1	1204	2	Y	-0-					145

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2717	N	2717	-0-	-0-	-0-	44	1	2659	2	N	13	1	8			195
							14	9									
07	2810	N	2810	-0-	-0-	-0-	47	1	2731	2	N	29	2	8			222
							32	9									
08	2759	N	2759	-0-	-0-	-0-	44	1	2702	2	N	12	193	1	1	8	40
							13	9									
09	2593	N	2593	-0-	-0-	-0-	42	1	2543	2	N	7					47
							8	9									
*10	2667	N	2667	-0-	-0-	-0-	30	1	2626	2	N	10					57
							11	9									
*11	2595	N	2595	-0-	-0-	-0-	30	1	2521	2	N	40					97
							44	9									

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	-0-	6	1	353	2	N	-0-					103
07	372	N	357	-0-	-15	-0-	6	1	351	2	N	-0-					103
08	372	N	337	-0-	-35	-0-	5	1	332	2	N	-0-					103
09	360	N	314	-0-	-46	-0-	5	1	309	2	N	-0-					103
10	372	N	338	-0-	-34	-0-	4	1	334	2	N	-0-					103
11	330	N	327	-0-	-3	-0-	4	1	323	2	N	-0-					103

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	410	-0-	-130	-0-	7	1	403	2	N	-0-					110
07	527	N	323	-0-	-204	-0-	5	1	318	2	N	-0-					110
08	403	N	352	-0-	-51	-0-	6	1	346	2	N	-0-					110
09	420	N	247	-0-	-173	-0-	4	1	243	2	N	-0-					110
10	310	N	145	-0-	-165	-0-	2	1	143	2	N	-0-					110
11	330	N	47	-0-	-283	-0-	1	1	46	2	N	-0-					110

CARR 14 WELL #: 1407P RRCID -> 201509 COMPL. DATE 04/07/2004 TOTAL DEPTH 11750 PERF.11269 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1794	N	1794	-0-	-0-	-0-	29	1	1743	2	N	20					310
							22	9									
07	1864	N	1864	-0-	-0-	-0-	31	1	1814	2	N	17	2	8			325
							19	9									
08	1858	N	1858	-0-	-0-	-0-	30	1	1824	2	N	4	195	1	1	8	133
							4	9									
09	1800	N	1714	-0-	-86	-0-	27	1	1674	2	N	12					145
							13	9									
10	1860	N	1583	-0-	-277	-0-	18	1	1556	2	N	8					153
							9	9									
11	1800	N	1601	-0-	-199	-0-	19	1	1560	2	N	20					173
							22	9									

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	2	1	134	2	N	-0-					32
07	134	N	134	-0-	-0-	-0-	2	1	132	2	N	-0-					32
08	165	N	165	-0-	-0-	-0-	3	1	162	2	N	-0-					32
09	150	N	134	-0-	-16	-0-	2	1	132	2	N	-0-					32
*10	167	N	167	-0-	-0-	-0-	2	1	165	2	N	-0-					32
11	150	N	140	-0-	-10	-0-	2	1	138	2	N	-0-					32

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1169	N	1169	-0-	-0-	-0-	19	1	1133	2	N	15					168
							17	9									
07	1240	N	1119	-0-	-121	-0-	19	1	1083	2	N	15					183
							17	9									
08	1178	N	1174	-0-	-4	-0-	19	1	1155	2	N	-0-					183
09	1170	N	1129	-0-	-41	-0-	18	1	1094	2	N	15					198
							17	9									
10	1116	N	1113	-0-	-3	-0-	12	1	1082	2	N	17					215
							19	9									
*11	1140	N	1048	-0-	-92	-0-	12	1	1022	2	N	13	195	1			33
							14	9									

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1835	N	1835	-0-	-0-	-0-	29	1	1793	2	N	12					244
							13	9									
07	1934	N	1934	-0-	-0-	-0-	33	1	1886	2	N	14	188	1			70
							15	9									
08	1954	N	1954	-0-	-0-	-0-	31	1	1913	2	N	9	2	8			77
							10	9									
09	1870	N	1870	-0-	-0-	-0-	30	1	1829	2	N	10					87
							11	9									
10	1922	N	1891	-0-	-31	-0-	21	1	1856	2	N	13					100
							14	9									
11	1890	N	1702	-0-	-188	-0-	20	1	1679	2	N	3					103
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1886	-0-	-154	-0-	30	1	1839	2	N	15					205
							17	9									
07	1953	N	1909	-0-	-44	-0-	32	1	1874	2	N	3					208
							3	9									
08	1869	N	1869	-0-	-0-	-0-	30	1	1839	2	N	-0-					208
09	1890	N	1789	-0-	-101	-0-	29	1	1758	2	N	2					210
							2	9									
*10	1922	N	1695	-0-	-227	-0-	19	1	1669	2	N	6	183	1			33
							7	9									
11	1800	N	1617	-0-	-183	-0-	19	1	1585	2	N	12					45
							13	9									

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1832	N	1832	-0-	-0-	-0-	29	1	1797	2	N	5					135
							6	9									
07	1878	N	1878	-0-	-0-	-0-	32	1	1837	2	N	8					143
							9	9									
08	1840	N	1840	-0-	-0-	-0-	29	1	1808	2	N	3	1	8			145
							3	9									
09	1830	N	1452	-0-	-378	-0-	23	1	1421	2	N	7					152
							8	9									
10	1891	N	1480	-0-	-411	-0-	16	1	1444	2	N	18					170
							20	9									
11	1770	N	1443	-0-	-327	-0-	17	1	1420	2	N	5					175
							6	9									

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1944	N	1944	-0-	-0-	-0-	31	1	1913	2	N	-0-					75
07	1980	N	1980	-0-	-0-	-0-	34	1	1943	2	N	3					78
							3	9									
08	1984	N	1984	-0-	-0-	-0-	32	1	1951	2	N	1	1	8			78
							1	9									
09	1950	N	1902	-0-	-48	-0-	31	1	1867	2	N	4					82
							4	9									
10	1984	N	1910	-0-	-74	-0-	21	1	1878	2	N	10					92
							11	9									
*11	1920	N	1734	-0-	-186	-0-	20	1	1707	2	N	6					98
							7	9									

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1105	N	1105	-0-	-0-	-0-	18	1	1084	2	N	3					158
							3	9									
07	899	N	851	-0-	-48	-0-	14	1	835	2	N	2					160
							2	9									
08	1255	N	1255	-0-	-0-	-0-	20	1	1235	2	N	-0-					160
09	1110	N	879	-0-	-231	-0-	14	1	865	2	N	-0-					160
*10	1119	N	1119	-0-	-0-	-0-	12	1	1094	2	N	12					172
							13	9									
*11	1200	N	1097	-0-	-103	-0-	13	1	1083	2	N	1					173
							1	9									

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

06	1530	N	-0-	-0-	-1530	-0-					N	-0-					167
07	1643	N	-0-	-0-	-1643	-0-					N	-0-					167
08	1643	N	-0-	-0-	-1643	-0-					N	-0-					167
09	0	N	-0-	-0-	-0-	-0-					N	-0-					167
10	0	N	-0-	-0-	-0-	-0-					N	-0-					167
11	0	N	-0-	-0-	-0-	-0-					N	-0-					167

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

06	2110	N	2110	-0-	-0-	-0-	34	1	2076	2	N	-0-					175
07	2171	N	2171	-0-	-0-	-0-	37	1	2133	2	N	1	1	8			175
							1	9									
08	2199	N	2199	-0-	-0-	-0-	35	1	2163	2	N	1	1	8			175
							1	9									
09	2129	N	2129	-0-	-0-	-0-	34	1	2087	2	N	7					182
							8	9									
*10	2199	N	2199	-0-	-0-	-0-	25	1	2156	2	N	16					198
							18	9									
11	2130	N	2115	-0-	-15	-0-	25	1	2082	2	N	7					205
							8	9									

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

06	1500	N	800	-0-	-700	-0-	13	1	787	2	N	-0-					17
07	1023	N	876	-0-	-147	-0-	15	1	861	2	N	-0-					17
08	806	N	756	-0-	-50	-0-	12	1	744	2	N	-0-					17
09	810	N	545	-0-	-265	-0-	9	1	536	2	N	-0-					17
10	868	N	766	-0-	-102	-0-	9	1	757	2	N	-0-					17
11	720	N	612	-0-	-108	-0-	7	1	605	2	N	-0-					17

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

06	1328	N	1328	-0-	-0-	-0-	21	1	1305	2	N	2					39
							2	9									
07	1364	N	1357	-0-	-7	-0-	23	1	1325	2	N	8	1	8			46
							9	9									
08	1333	N	1299	-0-	-34	-0-	21	1	1276	2	N	2					48
							2	9									
09	1320	N	1179	-0-	-141	-0-	19	1	1160	2	N	-0-					48
*10	1364	N	1245	-0-	-119	-0-	14	1	1223	2	N	7					55
							8	9									
*11	1261	N	1261	-0-	-0-	-0-	15	1	1233	2	N	12					67
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	973	N	973	-0-	-0-	-0-	15 20	1 9	938	2	N	18					173
07	992	N	946	-0-	-46	-0-	16 12	1 9	918	2	N	11	1	8			183
08	992	N	992	-0-	-0-	-0-	16 11	1 9	965	2	N	10					193
09	960	N	898	-0-	-62	-0-	14 15	1 9	869	2	N	14					207
10	961	N	816	-0-	-145	-0-	9 9	1 9	798	2	N	8					215
11	960	N	775	-0-	-185	-0-	9 9	1 9	757	2	N	8					223

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1017	-0-	-63	-0-	16 11	1 9	990	2	N	10					198
07	1073	N	1073	-0-	-0-	-0-	18 13	1 9	1042	2	N	12					210
08	1054	N	958	-0-	-96	-0-	15 4	1 9	939	2	N	4	186	1	1	8	27
09	1020	N	955	-0-	-65	-0-	15 6	1 9	934	2	N	5					32
*10	1113	N	1113	-0-	-0-	-0-	12 7	1 9	1094	2	N	6					38
*11	1043	N	1043	-0-	-0-	-0-	12 21	1 9	1010	2	N	19					57

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	5	1	312	2	N	-0-					60
07	367	N	367	-0-	-0-	-0-	6	1	361	2	N	-0-					60
08	496	N	360	-0-	-136	-0-	6	1	354	2	N	-0-					60
09	330	N	206	-0-	-124	-0-	3	1	203	2	N	-0-					60
10	372	N	237	-0-	-135	-0-	3	1	234	2	N	-0-					60
11	360	N	303	-0-	-57	-0-	4	1	299	2	N	-0-					60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1895	N	1895	-0-	-0-	-0-	31 4	1 9	1860	2	N	4	1	8			73
07	2046	N	1679	-0-	-367	-0-	28 3	1 9	1648	2	N	3					76
08	1891	N	1744	-0-	-147	-0-	28 6	1 9	1710	2	N	5	1	8			80
09	1890	N	1692	-0-	-198	-0-	27 3	1 9	1662	2	N	3					83
10	1674	N	1550	-0-	-124	-0-	17 11	1 9	1522	2	N	10					93
*11	1753	N	1753	-0-	-0-	-0-	20 19	1 9	1714	2	N	17					110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2350	N	2350	-0-	-0-	-0-	38	1	2298	2	N	13					118
							14	9									
07	2180	N	2180	-0-	-0-	-0-	37	1	2134	2	N	8	1	8			125
							9	9									
08	2429	N	2429	-0-	-0-	-0-	38	1	2373	2	N	16	1	8			140
							18	9									
09	2340	N	2332	-0-	-8	-0-	37	1	2271	2	N	22					162
							24	9									
*10	2170	N	1907	-0-	-263	-0-	22	1	1884	2	N	1					163
							1	9									
11	2340	N	2102	-0-	-238	-0-	24	1	2056	2	N	20					183
							22	9									

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1682	N	1682	-0-	-0-	-0-	27	1	1637	2	N	16					218
							18	9									
07	1802	N	1802	-0-	-0-	-0-	30	1	1744	2	N	25	192	1			51
							28	9									
08	1764	N	1764	-0-	-0-	-0-	28	1	1717	2	N	17	1	8			67
							19	9									
09	1704	N	1704	-0-	-0-	-0-	27	1	1652	2	N	23					90
							25	9									
10	1798	N	1704	-0-	-94	-0-	19	1	1677	2	N	7					97
							8	9									
*11	1710	N	1647	-0-	-63	-0-	19	1	1627	2	N	1					98
							1	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0-	-0-	5	1	283	2	N	-0-					40
07	257	N	257	-0-	-0-	-0-	4	1	253	2	N	-0-					40
08	317	N	317	-0-	-0-	-0-	5	1	312	2	N	-0-					40
09	300	N	276	-0-	-24	-0-	4	1	272	2	N	-0-					40
*10	286	N	286	-0-	-0-	-0-	3	1	283	2	N	-0-					40
11	300	N	210	-0-	-90	-0-	2	1	208	2	N	-0-					40

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2216	-0-	-124	-0-	36	1	2178	2	N	2					189
							2	9									
07	2418	N	2004	-0-	-414	-0-	34	1	1945	2	N	23	195	1			17
							25	9									
08	2294	N	1840	-0-	-454	-0-	29	1	1810	2	N	1					18
							1	9									
09	2220	N	2144	-0-	-76	-0-	34	1	2100	2	N	9					27
							10	9									
*10	2229	N	2229	-0-	-0-	-0-	25	1	2184	2	N	18					45
							20	9									
*11	2146	N	2146	-0-	-0-	-0-	25	1	2101	2	N	18					63
							20	9									

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	26	-0-	-574	-0-	26	2			N	-0-					40
07	620	N	155	-0-	-465	-0-	3	1	146	2	N	5					45
							6	9									
08	592	N	592	-0-	-0-	-0-	9	1	583	2	N	-0-					45
09	565	N	565	-0-	-0-	-0-	9	1	553	2	N	3					48
							3	9									
*10	562	N	562	-0-	-0-	-0-	6	1	556	2	N	-0-					48
11	570	N	552	-0-	-18	-0-	6	1	546	2	N	-0-					48

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1009	-0-	-191	-0-	16	1	993	2	N	-0-					168
07	1058	N	1058	-0-	-0-	-0-	18	1	1038	2	N	2					170
							2	9									
08	1061	N	1061	-0-	-0-	-0-	17	1	1041	2	N	3					173
							3	9									
09	1035	N	1035	-0-	-0-	-0-	17	1	1008	2	N	9					182
							10	9									
*10	1054	N	1013	-0-	-41	-0-	11	1	1001	2	N	1					183
							1	9									
*11	1020	N	991	-0-	-29	-0-	12	1	975	2	N	4					187
							4	9									

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0-	-0-	13	1	801	2	N	-0-					63
07	899	N	858	-0-	-41	-0-	15	1	843	2	N	-0-					63
08	837	N	832	-0-	-5	-0-	13	1	813	2	N	5					68
							6	9									
09	819	N	819	-0-	-0-	-0-	13	1	804	2	N	2					70
							2	9									
*10	908	N	908	-0-	-0-	-0-	10	1	890	2	N	7					77
							8	9									
*11	845	N	845	-0-	-0-	-0-	10	1	832	2	N	3					80
							3	9									

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3268	X	3268	-0-	-0-	-0-	53	1	3206	2	N	8	1	8			60
							9	9									
07	3342	X	3342	-0-	-0-	-0-	57	1	3282	2	N	3	1	8			62
							3	9									
08	3322	X	3322	-0-	-0-	-0-	53	1	3269	2	N	-0-					62
09	3185	X	3185	-0-	-0-	-0-	51	1	3128	2	N	5					67
							6	9									
*10	3243	X	3243	-0-	-0-	-0-	36	1	3195	2	N	11					78
							12	9									
*11	3129	X	3129	-0-	-0-	-0-	37	1	3081	2	N	10					88
							11	9									

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1527	N	1527	-0-	-0-	-0-	24	1	1494	2	N	8					246
							9	9									
07	1611	N	1611	-0-	-0-	-0-	27	1	1576	2	N	7					253
							8	9									
08	1596	N	1596	-0-	-0-	-0-	25	1	1558	2	N	12					265
							13	9									
09	1537	N	1537	-0-	-0-	-0-	24	1	1504	2	N	8					273
							9	9									
*10	1612	N	1462	-0-	-150	-0-	16	1	1442	2	N	4					277
							4	9									
11	1530	N	1377	-0-	-153	-0-	16	1	1352	2	N	8					285
							9	9									

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2594	-0-	-166	-0-	42	1	2539	2	N	12					200
							13	9									
07	2852	X	2809	-0-	-43	-0-	47	1	2749	2	N	12					212
							13	9									
08	2873	X	2873	-0-	-0-	-0-	46	1	2810	2	N	15	2	8			225
							17	9									
09	2760	X	2564	-0-	-196	-0-	41	1	2520	2	N	3					228
							3	9									
10	2821	N	2777	-0-	-44	-0-	31	1	2735	2	N	10					238
							11	9									
11	2760	N	2518	-0-	-242	-0-	29	1	2478	2	N	10					248
							11	9									

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1713	-0-	-87	-0-	28	1	1678	2	N	6					118
							7	9									
07	1767	N	1733	-0-	-34	-0-	29	1	1687	2	N	15					133
							17	9									
08	1767	N	1743	-0-	-24	-0-	28	1	1706	2	N	8	1	8			140
							9	9									
09	1710	N	1704	-0-	-6	-0-	27	1	1664	2	N	12					152
							13	9									
*10	1770	N	1770	-0-	-0-	-0-	20	1	1733	2	N	15					167
							17	9									
*11	1704	N	1704	-0-	-0-	-0-	20	1	1673	2	N	10					177
							11	9									

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1690	N	1690	-0-	-0-	-0-	27	1	1646	2	N	15					202
							17	9									
07	1839	N	1839	-0-	-0-	-0-	31	1	1782	2	N	24	1	8			225
							26	9									
08	1767	N	1755	-0-	-12	-0-	28	1	1724	2	N	3	194	1	1	8	33
							3	9									
09	1835	N	1835	-0-	-0-	-0-	29	1	1784	2	N	20					53
							22	9									
*10	1835	N	1835	-0-	-0-	-0-	21	1	1799	2	N	14					67
							15	9									
*11	1721	N	1721	-0-	-0-	-0-	20	1	1673	2	N	25					92
							28	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2749	N	2749	-0-	-0-	-0-	44	1	2698	2	N	6	1	8			158
							7	9									
07	2759	N	2732	-0-	-27	-0-	46	1	2664	2	N	20	2	8			176
							22	9									
08	2769	N	2769	-0-	-0-	-0-	44	1	2718	2	N	6	2	8			180
							7	9									
09	2700	N	2623	-0-	-77	-0-	42	1	2572	2	N	8					188
							9	9									
10	2728	N	2648	-0-	-80	-0-	29	1	2578	2	N	37					225
							41	9									
*11	2670	N	2444	-0-	-226	-0-	29	1	2400	2	N	14	199	1			40
							15	9									

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1421	N	1421	-0-	-0-	-0-	22	1	1390	2	N	8					155
							9	9									
07	1512	N	1512	-0-	-0-	-0-	25	1	1474	2	N	12					167
							13	9									
08	1521	N	1521	-0-	-0-	-0-	24	1	1479	2	N	16	1	8			182
							18	9									
09	1489	N	1489	-0-	-0-	-0-	23	1	1449	2	N	15					197
							17	9									
*10	1543	N	1543	-0-	-0-	-0-	17	1	1519	2	N	6					203
							7	9									
*11	1485	N	1485	-0-	-0-	-0-	17	1	1457	2	N	10					213
							11	9									

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1034	N	1034	-0-	-0-	-0-	17	1	1017	2	N	-0-					80
07	1054	N	1036	-0-	-18	-0-	18	1	1018	2	N	-0-					80
08	1023	N	1008	-0-	-15	-0-	16	1	992	2	N	-0-					80
09	1020	N	945	-0-	-75	-0-	15	1	930	2	N	-0-					80
10	1023	N	950	-0-	-73	-0-	11	1	939	2	N	-0-					80
11	990	N	926	-0-	-64	-0-	11	1	915	2	N	-0-					80

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2305	N	2305	-0-	-0-	-0-	37	1	2257	2	N	10					210
							11	9									
07	2339	N	2339	-0-	-0-	-0-	40	1	2298	2	N	1	180	1	1	8	30
							1	9									
08	2336	N	2336	-0-	-0-	-0-	37	1	2287	2	N	11	1	8			40
							12	9									
09	2250	N	2231	-0-	-19	-0-	36	1	2171	2	N	22					62
							24	9									
*10	2325	N	2270	-0-	-55	-0-	25	1	2210	2	N	32					94
							35	9									
11	2250	N	2137	-0-	-113	-0-	25	1	2087	2	N	23					117
							25	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1808	N	1808	-0-	-0-	-0-	29	1	1770	2	N	8	1	8			127
							9	9									
07	1860	N	1850	-0-	-10	-0-	31	1	1806	2	N	12					139
							13	9									
08	1829	N	1754	-0-	-75	-0-	28	1	1714	2	N	11					150
							12	9									
09	1800	N	1727	-0-	-73	-0-	28	1	1690	2	N	8					158
							9	9									
10	1860	N	1786	-0-	-74	-0-	20	1	1755	2	N	10					168
							11	9									
*11	1731	N	1731	-0-	-0-	-0-	20	1	1705	2	N	5					173
							6	9									

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

06	3060	X	3050	-0-	-10	-0-	49	1	2987	2	N	13					140
							14	9									
07	3162	X	3131	-0-	-31	-0-	53	1	3054	2	N	22					162
							24	9									
08	3162	X	3063	-0-	-99	-0-	49	1	3006	2	N	7	1	8			168
							8	9									
09	3060	X	2944	-0-	-116	-0-	47	1	2875	2	N	20					188
							22	9									
10	3162	X	3103	-0-	-59	-0-	35	1	3049	2	N	17					205
							19	9									
11	3060	X	3030	-0-	-30	-0-	35	1	2971	2	N	22					227
							24	9									

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 14 WELL #: 1413P RRCID -> 206849 COMPL. DATE 10/24/2004 TOTAL DEPTH 11900 PERF.11366 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	601					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	601					N	-0-					67
08	14B2	EXT	-0-	-0-	-0-	601					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	601					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	601					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	601					N	-0-					67

PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	410	N	410	-0-	-0-	-0-	6 1	1 9	403	2	N	1					211
*07	403	N	-0-	-0-	-403	-0-					N	-0-					211
*08	465	N	-0-	-0-	-465	-0-					N	-0-					211
*09	420	N	-0-	-0-	-420	-0-					N	-0-					211
*10	0	N	-0-	-0-	-0-	-0-					N	-0-	178	1			33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1664	-0-	-46	-0-	27 13	1 9	1624	2	N	12					257
07	1908	N	1908	-0-	-0-	-0-	32 20	1 9	1856	2	N	18	1	8			274
08	1994	N	1994	-0-	-0-	-0-	32 8	1 9	1954	2	N	7	195	1	1	8	85
09	2027	N	2027	-0-	-0-	-0-	33 8	1 9	1986	2	N	7					92
*10	2149	N	2149	-0-	-0-	-0-	24 3	1 9	2122	2	N	3					95
*11	1960	N	1960	-0-	-0-	-0-	23	1	1937	2	N	-0-					95

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	-0-	-0-	-1560	-0-					N	2	164	1	2	8	23
07	1674	N	-0-	-0-	-1674	-0-					N	-0-					23
08	775	N	-0-	-0-	-775	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2693	N	1563	-0-	-1130	-0-	25	1	1519	2	N	17					135
							19	9									
07	2139	N	1538	-0-	-601	-0-	26	1	1503	2	N	8					143
							9	9									
08	1601	N	1601	-0-	-0-	-0-	25	1	1563	2	N	12					155
							13	9									
09	1579	N	1579	-0-	-0-	-0-	25	1	1545	2	N	8					163
							9	9									
*10	1621	N	1621	-0-	-0-	-0-	18	1	1586	2	N	15					178
							17	9									
*11	1634	N	1634	-0-	-0-	-0-	19	1	1605	2	N	9					187
							10	9									

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1642	-0-	-458	-0-	26	1	1601	2	N	14	1	8			128
							15	9									
07	2077	N	1654	-0-	-423	-0-	28	1	1625	2	N	1	1	8			128
							1	9									
08	2015	N	1655	-0-	-360	-0-	26	1	1625	2	N	4	2	8			130
							4	9									
09	1650	N	1639	-0-	-11	-0-	26	1	1610	2	N	3					133
							3	9									
*10	1656	N	1656	-0-	-0-	-0-	19	1	1633	2	N	4					137
							4	9									
*11	1590	N	1587	-0-	-3	-0-	19	1	1568	2	N	-0-					137

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1163	N	1163	-0-	-0-	-0-	19	1	1138	2	N	5					218
							6	9									
07	1267	N	1267	-0-	-0-	-0-	21	1	1244	2	N	2					220
							2	9									
08	1240	N	1217	-0-	-23	-0-	19	1	1184	2	N	13					233
							14	9									
09	1182	N	1182	-0-	-0-	-0-	19	1	1159	2	N	4					237
							4	9									
*10	1294	N	1294	-0-	-0-	-0-	14	1	1266	2	N	13					250
							14	9									
11	1170	N	985	-0-	-185	-0-	12	1	970	2	N	3					253
							3	9									

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1120	N	1120	-0-	-0-	-0-	18	1	1094	2	N	7					129
							8	9									
07	1147	N	1143	-0-	-4	-0-	19	1	1116	2	N	7					136
							8	9									
08	1149	N	1149	-0-	-0-	-0-	18	1	1128	2	N	3	1	8			138
							3	9									
09	1110	N	1008	-0-	-102	-0-	16	1	986	2	N	5					143
							6	9									
10	1147	N	1101	-0-	-46	-0-	12	1	1078	2	N	10					153
							11	9									
*11	1128	N	1128	-0-	-0-	-0-	13	1	1102	2	N	12					165
							13	9									

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

06	384	N	384	-0-	-0-	-0-	6	1	378	2	N	-0-					98
07	465	N	224	-0-	-241	-0-	4	1	220	2	N	-0-					98
08	310	N	-0-	-0-	-310	-0-					N	-0-					98
09	390	N	-0-	-0-	-390	-0-					N	-0-					98
10	217	N	-0-	-0-	-217	-0-					N	-0-					98
11	0	N	-0-	-0-	-0-	-0-					N	-0-					98

TEAS 43 WELL #: 4317 P RRCID -> 209139 COMPL. DATE 01/20/2005 TOTAL DEPTH 11900 PERF.11376 - 11694

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125

CARR-MUSE WELL #: 5522 P RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	292	-0-	-38	-0-	5	1	287	2	N	-0-					42
07	252	N	252	-0-	-0-	-0-	4	1	248	2	N	-0-					42
08	248	N	228	-0-	-20	-0-	4	1	224	2	N	-0-					42
09	300	N	234	-0-	-66	-0-	4	1	230	2	N	-0-					42
*10	319	N	319	-0-	-0-	-0-	4	1	315	2	N	-0-					42
*11	291	N	291	-0-	-0-	-0-	3	1	288	2	N	-0-					42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1795	N	1795	-0-	-0-	-0-	29	1	1742	2	N	22					225
							24	9									
07	1831	N	1831	-0-	-0-	-0-	31	1	1794	2	N	5	195	1			35
							6	9									
08	1813	N	1813	-0-	-0-	-0-	29	1	1766	2	N	16	1	8			50
							18	9									
09	1800	N	1728	-0-	-72	-0-	28	1	1691	2	N	8					58
							9	9									
10	1829	N	1810	-0-	-19	-0-	20	1	1768	2	N	20					78
							22	9									
11	1740	N	1716	-0-	-24	-0-	20	1	1690	2	N	5					83
							6	9									

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1283	N	1283	-0-	-0-	-0-	21	1	1262	2	N	-0-					15
07	1333	N	1300	-0-	-33	-0-	22	1	1278	2	N	-0-					15
08	1271	N	1268	-0-	-3	-0-	20	1	1248	2	N	-0-					15
09	1290	N	1210	-0-	-80	-0-	20	1	1190	2	N	-0-					15
10	1302	N	1215	-0-	-87	-0-	13	1	1144	2	N	53					68
							58	9									
11	1230	N	1139	-0-	-91	-0-	13	1	1126	2	N	-0-					68

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1293	N	1293	-0-	-0-	-0-	21	1	1262	2	N	9	1	8			195
							10	9									
07	1333	N	1330	-0-	-3	-0-	22	1	1301	2	N	6	1	8			200
							7	9									
08	1328	N	1328	-0-	-0-	-0-	21	1	1303	2	N	4	1	8			203
							4	9									
09	1290	N	1281	-0-	-9	-0-	21	1	1254	2	N	5					208
							6	9									
*10	1333	N	1320	-0-	-13	-0-	15	1	1290	2	N	14					222
							15	9									
11	1290	N	1200	-0-	-90	-0-	14	1	1169	2	N	15					237
							17	9									

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					125
07	0	N	-0-	-0-	-0-	-0-					N	-0-					125
08	0	N	-0-	-0-	-0-	-0-					N	-0-					125
09	0	N	-0-	-0-	-0-	-0-					N	-0-					125
10	0	N	-0-	-0-	-0-	-0-					N	-0-					125
11	0	N	-0-	-0-	-0-	-0-					N	-0-					125

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1403 P RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

06	1110	N	791	-0-	-319	-0-	13 8	1 9	770	2	N	7					70
07	1001	N	1001	-0-	-0-	-0-	17	1	984	2	N	-0-					70
08	953	N	953	-0-	-0-	-0-	15 15	1 9	923	2	N	14	2	8			82
09	1019	N	1019	-0-	-0-	-0-	16 6	1 9	997	2	N	5					87
*10	1037	N	1037	-0-	-0-	-0-	12 6	1 9	1019	2	N	5					92
*11	974	N	974	-0-	-0-	-0-	11 1	1 9	962	2	N	1					93

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

06	14B2	EXT	-0-	-0-	-0-	1					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	1					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	1					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	1					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	1					N	-0-					8

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

06	1950	N	1800	-0-	-150	-0-	29 11	1 9	1760	2	N	10					45
07	1860	N	1797	-0-	-63	-0-	30 7	1 9	1760	2	N	6	1	8			50
08	1825	N	1825	-0-	-0-	-0-	29 14	1 9	1782	2	N	13	1	8			62
09	1800	N	1752	-0-	-48	-0-	28 6	1 9	1718	2	N	5					67
*10	1810	N	1810	-0-	-0-	-0-	20 23	1 9	1767	2	N	21					88
*11	1770	N	1706	-0-	-64	-0-	20 4	1 9	1682	2	N	4					92

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

06	1230	N	1136	-0-	-94	-0-	18 3	1 9	1115	2	N	3					103
07	1213	N	1213	-0-	-0-	-0-	21 3	1 9	1189	2	N	3	1	8			105
08	1203	N	1203	-0-	-0-	-0-	19 8	1 9	1176	2	N	7					112
09	1159	N	1159	-0-	-0-	-0-	19 7	1 9	1133	2	N	6					118
10	1209	N	1156	-0-	-53	-0-	13 6	1 9	1137	2	N	5					123
*11	1170	N	1076	-0-	-94	-0-	13 4	1 9	1059	2	N	4					127

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 05/05/2005 TOTAL DEPTH 11825 PERF.11313 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					125
07	0	N	-0-	-0-	-0-	-0-					N	-0-					125
08	0	N	-0-	-0-	-0-	-0-					N	-0-					125
09	0	N	-0-	-0-	-0-	-0-					N	-0-	125	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

06	2578	N	2578	-0-	-0-	-0-	41	1	2524	2	N	12	175	1			79
							13	9									
07	2711	N	2711	-0-	-0-	-0-	46	1	2657	2	N	7					86
							8	9									
08	2740	N	2740	-0-	-0-	-0-	43	1	2676	2	N	19	2	8			103
							21	9									
09	2588	N	2588	-0-	-0-	-0-	42	1	2538	2	N	7					110
							8	9									
*10	2577	N	2577	-0-	-0-	-0-	29	1	2546	2	N	2					112
							2	9									
*11	2460	N	2428	-0-	-32	-0-	28	1	2382	2	N	16					128
							18	9									

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

06	1440	N	1151	-0-	-289	-0-	18	1	1125	2	N	7					125
							8	9									
07	1519	N	7	-0-	-1512	-0-	7	2			N	-0-					125
08	1457	N	-0-	-0-	-1457	-0-					N	-0-					125
09	1140	N	-0-	-0-	-1140	-0-					N	-0-					125
10	7	N	-0-	-0-	-7	-0-					N	-0-					125
11	0	N	-0-	-0-	-0-	-0-					N	-0-					125

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3011	X	3011	-0-	-0-	-0-	48	1	2944	2	N	17	2	8			100
							19	9									
07	3048	X	3048	-0-	-0-	-0-	52	1	2992	2	N	4	2	8			102
							4	9									
08	2896	X	2896	-0-	-0-	-0-	46	1	2846	2	N	4	1	8			105
							4	9									
09	2842	X	2842	-0-	-0-	-0-	46	1	2782	2	N	13					118
							14	9									
*10	2643	X	2643	-0-	-0-	-0-	30	1	2596	2	N	15					133
							17	9									
*11	2666	X	2666	-0-	-0-	-0-	31	1	2622	2	N	12					145
							13	9									

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

06	870	N	845	-0-	-25	-0-	14	1	825	2	N	5					68
							6	9									
07	930	N	875	-0-	-55	-0-	14	1	837	2	N	22					90
							24	9									
08	838	N	838	-0-	-0-	-0-	13	1	805	2	N	18					108
							20	9									
09	840	N	796	-0-	-44	-0-	13	1	766	2	N	15					123
							17	9									
*10	868	N	819	-0-	-49	-0-	9	1	784	2	N	24					147
							26	9									
*11	810	N	810	-0-	-0-	-0-	9	1	778	2	N	21					168
							23	9									

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

06	875	N	875	-0-	-0-	-0-	14	1	853	2	N	7					212
							8	9									
07	897	N	897	-0-	-0-	-0-	15	1	880	2	N	2					214
							2	9									
08	837	N	832	-0-	-5	-0-	13	1	819	2	N	-0-					214
09	884	N	884	-0-	-0-	-0-	14	1	858	2	N	11					225
							12	9									
10	899	N	860	-0-	-39	-0-	10	1	842	2	N	7					232
							8	9									
*11	820	N	820	-0-	-0-	-0-	10	1	804	2	N	5					237
							6	9									

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

06	1630	N	1630	-0-	-0-	-0-	26	1	1596	2	N	7					55
							8	9									
07	1705	N	1628	-0-	-77	-0-	28	1	1596	2	N	4	1	8			58
							4	9									
08	1649	N	1649	-0-	-0-	-0-	26	1	1623	2	N	-0-					58
09	1620	N	1566	-0-	-54	-0-	25	1	1539	2	N	2					60
							2	9									
10	1643	N	1609	-0-	-34	-0-	18	1	1582	2	N	8					68
							9	9									
11	1590	N	1541	-0-	-49	-0-	18	1	1512	2	N	10					78
							11	9									

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

06	360	N	262	-0-	-98	-0-	4	1	258	2	N	-0-					70
07	496	N	180	-0-	-316	-0-	3	1	177	2	N	-0-					70
08	279	N	221	-0-	-58	-0-	4	1	217	2	N	-0-					70
09	270	N	240	-0-	-30	-0-	4	1	236	2	N	-0-					70
*10	318	N	318	-0-	-0-	-0-	4	1	314	2	N	-0-					70
*11	341	N	341	-0-	-0-	-0-	4	1	326	2	N	10					80
							11	9									

CARR 14 WELL #: 1416 P RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

06	150	N	-0-	-0-	-150	-0-					N	-0-					165
07	124	N	-0-	-0-	-124	-0-					N	-0-					165
08	62	N	-0-	-0-	-62	-0-					N	-0-					165
09	0	N	-0-	-0-	-0-	-0-					N	-0-					165
10	0	N	-0-	-0-	-0-	-0-					N	-0-					165
11	0	N	-0-	-0-	-0-	-0-					N	-0-					165

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

06	1750	N	1750	-0-	-0-	-0-	28	1	1711	2	N	10					192
							11	9									
07	1891	N	1653	-0-	-238	-0-	28	1	1625	2	N	-0-					192
08	1780	N	1780	-0-	-0-	-0-	28	1	1744	2	N	7	1	8			198
							8	9									
09	1740	N	1694	-0-	-46	-0-	27	1	1667	2	N	-0-					198
10	1643	N	351	-0-	-1292	-0-	4	1	347	2	N	-0-					198
11	1710	N	-0-	-0-	-1710	-0-					N	-0-					198

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1020	-0-	-90	-0-	16	1	984	2	N	18					113
							20	9									
07	1181	N	1181	-0-	-0-	-0-	20	1	1139	2	N	20					133
							22	9									
08	1215	N	1215	-0-	-0-	-0-	19	1	1185	2	N	10	1	8			142
							11	9									
09	1127	N	1127	-0-	-0-	-0-	18	1	1098	2	N	10					152
							11	9									
10	1178	N	1127	-0-	-51	-0-	13	1	1108	2	N	5					157
							6	9									
11	1170	N	1142	-0-	-28	-0-	13	1	1120	2	N	8					165
							9	9									

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1397	N	1397	-0-	-0-	-0-	22	1	1367	2	N	7					279
							8	9									
07	1453	N	1453	-0-	-0-	-0-	24	1	1412	2	N	15					294
							17	9									
08	1439	N	1439	-0-	-0-	-0-	23	1	1410	2	N	5	1	8			298
							6	9									
09	1410	N	1310	-0-	-100	-0-	21	1	1279	2	N	9					307
							10	9									
*10	1457	N	1272	-0-	-185	-0-	14	1	1246	2	N	11					318
							12	9									
*11	1380	N	1028	-0-	-352	-0-	12	1	1012	2	N	4					322
							4	9									

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2936	X	2936	-0-	-0-	-0-	47	1	2880	2	N	8					146
							9	9									
07	2997	X	2997	-0-	-0-	-0-	51	1	2946	2	N	-0-					146
08	2972	N	2972	-0-	-0-	-0-	47	1	2917	2	N	7	1	8			152
							8	9									
09	2694	N	2694	-0-	-0-	-0-	43	1	2645	2	N	5					157
							6	9									
*10	2891	N	2891	-0-	-0-	-0-	32	1	2839	2	N	18					175
							20	9									
*11	2798	N	2798	-0-	-0-	-0-	33	1	2751	2	N	13					188
							14	9									

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	198	-0-	-102	-0-	3	1	195	2	N	-0-					33
07	217	N	188	-0-	-29	-0-	3	1	185	2	N	-0-					33
08	305	N	305	-0-	-0-	-0-	5	1	300	2	N	-0-					33
09	238	N	238	-0-	-0-	-0-	4	1	234	2	N	-0-					33
*10	219	N	219	-0-	-0-	-0-	2	1	217	2	N	-0-					33
11	300	N	202	-0-	-98	-0-	2	1	200	2	N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

06	480	N	-0-	-0-	-480	-0-					N	-0-					102
07	465	N	-0-	-0-	-465	-0-					N	-0-					102
08	62	N	-0-	-0-	-62	-0-					N	-0-					102
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
*11	221	N	221	-0-	-0-	-0-	1	1	220	2	N	-0-					102

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

06	450	N	407	-0-	-43	-0-	7	1	400	2	N	-0-					205
07	434	N	407	-0-	-27	-0-	7	1	400	2	N	-0-					205
08	434	N	387	-0-	-47	-0-	6	1	381	2	N	-0-					205
09	420	N	363	-0-	-57	-0-	6	1	357	2	N	-0-					205
10	403	N	362	-0-	-41	-0-	4	1	358	2	N	-0-					205
*11	373	N	373	-0-	-0-	-0-	4	1	369	2	N	-0-					205

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

06	780	N	780	-0-	-0-	-0-	12	1	749	2	N	17					117
							19	9									
07	806	N	803	-0-	-3	-0-	14	1	789	2	N	-0-					117
08	806	N	806	-0-	-0-	-0-	13	1	784	2	N	8	2	8			123
							9	9									
09	780	N	766	-0-	-14	-0-	12	1	750	2	N	4					127
							4	9									
*10	806	N	703	-0-	-103	-0-	8	1	694	2	N	1					128
							1	9									
11	780	N	684	-0-	-96	-0-	8	1	676	2	N	-0-					128

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

06	1318	N	1318	-0-	-0-	-0-	21	1	1289	2	N	7					124
							8	9									
07	1331	N	1331	-0-	-0-	-0-	22	1	1303	2	N	5					129
							6	9									
08	1333	N	1315	-0-	-18	-0-	21	1	1283	2	N	10	1	8			138
							11	9									
09	1320	N	1261	-0-	-59	-0-	20	1	1237	2	N	4					142
							4	9									
10	1333	N	1293	-0-	-40	-0-	15	1	1272	2	N	5					147
							6	9									
11	1260	N	1097	-0-	-163	-0-	13	1	1081	2	N	3					150
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

06	1050	N	1018	-0-	-32	-0-	16 15	1 9	987	2	N	14					97
07	1178	N	1027	-0-	-151	-0-	17 21	1 9	989	2	N	19	1	8			115
08	1147	N	1011	-0-	-136	-0-	16 30	1 9	965	2	N	27					142
09	1020	N	967	-0-	-53	-0-	15 36	1 9	916	2	N	33					175
10	1023	N	969	-0-	-54	-0-	11 14	1 9	944	2	N	13					188
11	990	N	955	-0-	-35	-0-	11 22	1 9	922	2	N	20					208

CARR 14 WELL #: 1412P RRCID -> 215353 COMPL. DATE 09/18/2005 TOTAL DEPTH 11884 PERF.11406 - 11718

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

06	360	N	312	-0-	-48	-0-	5	1	307	2	N	-0-					25
07	341	N	170	-0-	-171	-0-	3	1	167	2	N	-0-					25
08	341	N	-0-	-0-	-341	-0-					N	-0-					25
09	300	N	-0-	-0-	-300	-0-					N	-0-					25
10	155	N	-0-	-0-	-155	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1047	-0-	-33	-0-	17	1	1027	2	N	3					60
							3	9									
07	1178	N	1063	-0-	-115	-0-	18	1	1045	2	N	-0-					60
08	1089	N	1089	-0-	-0-	-0-	17	1	1069	2	N	3	1	8			62
							3	9									
09	1050	N	1033	-0-	-17	-0-	17	1	1010	2	N	5					67
							6	9									
*10	1055	N	1055	-0-	-0-	-0-	12	1	1042	2	N	1					68
							1	9									
11	1050	N	956	-0-	-94	-0-	11	1	943	2	N	2					70
							2	9									

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					150
07	124	N	-0-	-0-	-124	-0-					N	-0-					150
08	0	N	-0-	-0-	-0-	-0-					N	-0-					150
09	0	N	-0-	-0-	-0-	-0-					N	-0-					150
10	0	N	-0-	-0-	-0-	-0-					N	-0-					150
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1742	N	1742	-0-	-0-	-0-	28	1	1708	2	N	5	1	8			95
							6	9									
07	1768	N	1768	-0-	-0-	-0-	30	1	1728	2	N	9	1	8			103
							10	9									
08	1769	N	1769	-0-	-0-	-0-	28	1	1738	2	N	3	1	8			105
							3	9									
09	1710	N	1710	-0-	-0-	-0-	28	1	1680	2	N	2					107
							2	9									
*10	1636	N	1636	-0-	-0-	-0-	18	1	1606	2	N	11					118
							12	9									
*11	630	N	550	-0-	-80	-0-	6	1	540	2	N	4					122
							4	9									

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2201	N	2201	-0-	-0-	-0-	35	1	2152	2	N	13	1	8			97
							14	9									
07	2294	N	2228	-0-	-66	-0-	38	1	2181	2	N	8					105
							9	9									
08	2263	N	2117	-0-	-146	-0-	34	1	2069	2	N	13					118
							14	9									
09	2190	N	2129	-0-	-61	-0-	34	1	2085	2	N	9					127
							10	9									
10	2232	N	2203	-0-	-29	-0-	25	1	2161	2	N	15					142
							17	9									
*11	2118	N	2118	-0-	-0-	-0-	25	1	2079	2	N	13					155
							14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1265	N	1265	-0-	-0-	-0-	20	1	1236	2	N	8	1	8			207
							9	9									
07	1333	N	1322	-0-	-11	-0-	22	1	1296	2	N	4	1	8			210
							4	9									
08	1328	N	1328	-0-	-0-	-0-	21	1	1294	2	N	12					222
							13	9									
09	1305	N	1305	-0-	-0-	-0-	21	1	1277	2	N	6					228
							7	9									
*10	1333	N	1291	-0-	-42	-0-	14	1	1266	2	N	10	193	1			45
							11	9									
11	1290	N	1245	-0-	-45	-0-	14	1	1220	2	N	10					55
							11	9									

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

06	1009	N	1009	-0-	-0-	-0-	16	1	993	2	N	-0-					102
07	986	N	986	-0-	-0-	-0-	17	1	969	2	N	-0-					102
08	951	N	951	-0-	-0-	-0-	15	1	936	2	N	-0-					102
09	1020	N	904	-0-	-116	-0-	15	1	889	2	N	-0-					102
10	992	N	926	-0-	-66	-0-	10	1	916	2	N	-0-					102
11	930	N	821	-0-	-109	-0-	10	1	811	2	N	-0-					102

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

06	1524	N	1524	-0-	-0-	-0-	25	1	1499	2	N	-0-					208
07	1583	N	1583	-0-	-0-	-0-	27	1	1556	2	N	-0-					208
08	1585	N	1585	-0-	-0-	-0-	25	1	1560	2	N	-0-					208
09	1530	N	1375	-0-	-155	-0-	22	1	1353	2	N	-0-					208
10	1581	N	1078	-0-	-503	-0-	12	1	1055	2	N	10					218
							11	9									
11	1530	N	1161	-0-	-369	-0-	14	1	1141	2	N	5					223
							6	9									

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

06	3325	X	3325	-0-	-0-	-0-	54	1	3267	2	N	4	190	1	1	8	23
							4	9									
07	3478	X	3478	-0-	-0-	-0-	59	1	3398	2	N	19	1	8			41
							21	9									
08	3430	X	3430	-0-	-0-	-0-	54	1	3362	2	N	13	1	8			53
							14	9									
09	3300	X	2937	-0-	-363	-0-	47	1	2879	2	N	10					63
							11	9									
*10	3410	X	3046	-0-	-364	-0-	34	1	2991	2	N	19					82
							21	9									
11	3300	X	2901	-0-	-399	-0-	34	1	2867	2	N	-0-					82

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

06	1350	N	1346	-0-	-4	-0-	21	1	1308	2	N	15					167
							17	9									
07	1426	N	1403	-0-	-23	-0-	23	1	1358	2	N	20					187
							22	9									
08	1395	N	1387	-0-	-8	-0-	22	1	1339	2	N	24	174	1			37
							26	9									
09	1350	N	1328	-0-	-22	-0-	21	1	1295	2	N	11					48
							12	9									
10	1395	N	1357	-0-	-38	-0-	15	1	1323	2	N	17					65
							19	9									
11	1350	N	1273	-0-	-77	-0-	15	1	1244	2	N	13					78
							14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	327	-0-	-0-	-0-	5	1	322	2	N	-0-					62
07	342	N	342	-0-	-0-	-0-	6	1	336	2	N	-0-					62
08	341	N	198	-0-	-143	-0-	3	1	195	2	N	-0-					62
09	330	N	-0-	-0-	-330	-0-					N	-0-					62
10	341	N	-0-	-0-	-341	-0-					N	-0-					62
11	180	N	-0-	-0-	-180	-0-					N	-0-					62

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

06	1290	N	1290	-0-	-0-	-0-	21 6	1 9	1263	2	N	5					190
07	1395	N	1306	-0-	-89	-0-	22 6	1 9	1278	2	N	5					195
08	1321	N	1321	-0-	-0-	-0-	21 14	1 9	1286	2	N	13	1	8			207
09	1290	N	1227	-0-	-63	-0-	20 3	1 9	1204	2	N	3					210
10	1302	N	1214	-0-	-88	-0-	14 3	1 9	1197	2	N	3					213
11	1290	N	1186	-0-	-104	-0-	14 2	1 9	1170	2	N	2					215

CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

06	2880	N	2826	-0-	-54	-0-	45 24	1 9	2757	2	N	22					140
07	2852	N	2754	-0-	-98	-0-	47 9	1 9	2698	2	N	8					148
08	2857	N	2857	-0-	-0-	-0-	45 11	1 9	2801	2	N	10	1	8			157
09	2820	N	2593	-0-	-227	-0-	42 9	1 9	2542	2	N	8					165
10	2759	N	2700	-0-	-59	-0-	30	1	2670	2	N	-0-					165
11	2760	N	2613	-0-	-147	-0-	31 9	1 9	2573	2	N	8					173

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

06	1047	N	1047	-0-	-0-	-0-	17 18	1 9	1012	2	N	16	1	8			107
07	1081	N	1081	-0-	-0-	-0-	18 12	1 9	1051	2	N	11	1	8			117
08	1057	N	1057	-0-	-0-	-0-	17 1	1 9	1039	2	N	1					118
09	1050	N	1030	-0-	-20	-0-	17	1	1013	2	N	-0-					118
10	1085	N	1013	-0-	-72	-0-	11	1	1002	2	N	-0-					118
11	1020	N	960	-0-	-60	-0-	11 33	1 9	916	2	N	30					148

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5701 RRCID -> 219374 COMPL. DATE 04/23/2005 TOTAL DEPTH 14522 PERF.11263 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	215	-0-	-205	-0-	3	1	212	2	N	-0-					127
07	465	N	330	-0-	-135	-0-	5	1	300	2	N	23					150
							25	9									
08	434	N	-0-	-0-	-434	-0-					N	-0-					150
09	210	N	-0-	-0-	-210	-0-					N	-0-					150
10	341	N	-0-	-0-	-341	-0-					N	-0-					150
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					325
07	0	N	-0-	-0-	-0-	-0-					N	-0-					325
08	0	N	-0-	-0-	-0-	-0-					N	-0-					325
09	0	N	-0-	-0-	-0-	-0-					N	-0-					325
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					325
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					325

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1561	N	1561	-0-	-0-	-0-	23	1	1431	2	N	97					340
							107	9									
07	1629	N	1629	-0-	-0-	-0-	26	1	1503	2	N	91	193	1			238
							100	9									
08	1598	N	1598	-0-	-0-	-0-	24	1	1485	2	N	81	195	1			124
							89	9									
09	1560	N	1549	-0-	-11	-0-	23	1	1432	2	N	85					209
							94	9									
10	1643	N	1498	-0-	-145	-0-	16	1	1395	2	N	79					288
							87	9									
*11	1560	N	1343	-0-	-217	-0-	15	1	1266	2	N	56	199	1			145
							62	9									

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1578	N	1578	-0-	-0-	-0-	25	1	1549	2	N	4	177	1			50
							4	9									
07	1667	N	1667	-0-	-0-	-0-	28	1	1630	2	N	8	1	8			57
							9	9									
08	1728	N	1728	-0-	-0-	-0-	28	1	1699	2	N	1	1	8			57
							1	9									
09	1683	N	1683	-0-	-0-	-0-	27	1	1653	2	N	3					60
							3	9									
10	1674	N	1526	-0-	-148	-0-	17	1	1496	2	N	12					72
							13	9									
11	1680	N	1567	-0-	-113	-0-	18	1	1535	2	N	13					85
							14	9									

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1679	-0-	-1	-0-	27	1	1648	2	N	4	1	8			101
							4	9									
07	2108	N	1759	-0-	-349	-0-	29	1	1709	2	N	19	1	8			119
							21	9									
08	1953	N	1770	-0-	-183	-0-	28	1	1706	2	N	33	2	8			150
							36	9									
09	1680	N	1667	-0-	-13	-0-	26	1	1613	2	N	25					175
							28	9									
10	1767	N	1496	-0-	-271	-0-	17	1	1465	2	N	13					188
							14	9									
*11	1710	N	1395	-0-	-315	-0-	16	1	1375	2	N	4					192
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1577	-0-	-103	-0-	25	1	1532	2	N	18					235
							20	9									
07	1705	N	1698	-0-	-7	-0-	28	1	1652	2	N	16	195	1	1	8	55
							18	9									
08	1704	N	1704	-0-	-0-	-0-	27	1	1657	2	N	18					73
							20	9									
09	1654	N	1654	-0-	-0-	-0-	26	1	1617	2	N	10					83
							11	9									
*10	1705	N	1615	-0-	-90	-0-	18	1	1576	2	N	19					102
							21	9									
11	1650	N	1589	-0-	-61	-0-	19	1	1559	2	N	10					112
							11	9									

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1299	-0-	-261	-0-	21	1	1265	2	N	12	191	1			83
							13	9									
07	1581	N	1082	-0-	-499	-0-	18	1	1055	2	N	8					91
							9	9									
08	1600	N	1600	-0-	-0-	-0-	25	1	1562	2	N	12					103
							13	9									
09	1464	N	1464	-0-	-0-	-0-	23	1	1430	2	N	10					113
							11	9									
*10	1494	N	1494	-0-	-0-	-0-	17	1	1473	2	N	4					117
							4	9									
11	1560	N	1434	-0-	-126	-0-	17	1	1411	2	N	5					122
							6	9									

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/12/2005 TOTAL DEPTH 11820 PERF.11282 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	440	-0-	-190	-0-	7	1	433	2	N	-0-					157
07	744	N	568	-0-	-176	-0-	10	1	558	2	N	-0-					157
08	494	N	494	-0-	-0-	-0-	8	1	486	2	N	-0-					157
09	450	N	-0-	-0-	-450	-0-					N	-0-					157
10	558	N	-0-	-0-	-558	-0-					N	-0-					157
11	480	N	-0-	-0-	-480	-0-					N	-0-					157

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1691	N	1691	-0-	-0-	-0-	27	1	1655	2	N	8					128
							9	9									
07	1768	N	1768	-0-	-0-	-0-	30	1	1729	2	N	8					136
							9	9									
08	1737	N	1737	-0-	-0-	-0-	28	1	1700	2	N	8	1	8			143
							9	9									
09	1680	N	1454	-0-	-226	-0-	23	1	1431	2	N	-0-					143
10	1767	N	1698	-0-	-69	-0-	19	1	1673	2	N	5					148
							6	9									
*11	1686	N	1686	-0-	-0-	-0-	20	1	1664	2	N	2					150
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1021	-0-		-29	-0-	16	1	997	2	N	7					255
								8	9									
07	1199	N	1199	-0-		-0-	-0-	20	1	1173	2	N	5					260
								6	9									
08	1109	N	1109	-0-		-0-	-0-	18	1	1088	2	N	3					263
								3	9									
09	1127	N	1127	-0-		-0-	-0-	18	1	1085	2	N	22					285
								24	9									
10	1209	N	936	-0-		-273	-0-	10	1	918	2	N	7					292
								8	9									
*11	1080	N	353	-0-		-727	-0-	4	1	342	2	N	6					298
								7	9									

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1866	-0-		-24	-0-	30	1	1828	2	N	7					92
								8	9									
07	1953	N	1855	-0-		-98	-0-	31	1	1815	2	N	8					100
								9	9									
08	1953	N	1859	-0-		-94	-0-	29	1	1805	2	N	23					123
								25	9									
09	1860	N	1775	-0-		-85	-0-	28	1	1725	2	N	20					143
								22	9									
10	1860	N	1812	-0-		-48	-0-	20	1	1762	2	N	27					170
								30	9									
11	1800	N	1751	-0-		-49	-0-	20	1	1709	2	N	20					190
								22	9									

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					105
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					105
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					105
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					105
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					105

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1625	N	1625	-0-		-0-	-0-	26	1	1592	2	N	6					43
								7	9									
07	1736	N	1705	-0-		-31	-0-	29	1	1676	2	N	-0-					43
08	1713	N	1713	-0-		-0-	-0-	27	1	1677	2	N	8	1	8			50
								9	9									
09	1620	N	1551	-0-		-69	-0-	25	1	1517	2	N	8					58
								9	9									
10	1705	N	1360	-0-		-345	-0-	15	1	1343	2	N	2					60
								2	9									
11	1650	N	1342	-0-		-308	-0-	16	1	1326	2	N	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	474	-0-	-126	-0-	8	1	463	2	N	3					200
							3	9									
07	620	N	409	-0-	-211	-0-	7	1	402	2	N	-0-					200
08	527	N	482	-0-	-45	-0-	8	1	474	2	N	-0-					200
09	480	N	458	-0-	-22	-0-	7	1	451	2	N	-0-					200
*10	448	N	448	-0-	-0-	-0-	5	1	437	2	N	5					205
							6	9									
*11	489	N	489	-0-	-0-	-0-	6	1	481	2	N	2					207
							2	9									

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1605	N	1605	-0-	-0-	-0-	26	1	1570	2	N	8					126
							9	9									
07	1674	N	1625	-0-	-49	-0-	28	1	1596	2	N	1	1	8			126
							1	9									
08	1619	N	1619	-0-	-0-	-0-	25	1	1572	2	N	20	1	8			145
							22	9									
09	1620	N	1524	-0-	-96	-0-	25	1	1496	2	N	3					148
							3	9									
10	1612	N	1502	-0-	-110	-0-	17	1	1479	2	N	5					153
							6	9									
*11	1560	N	1412	-0-	-148	-0-	16	1	1386	2	N	9					162
							10	9									

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	4	1	238	2	N	15					168
							17	9									
07	279	N	194	-0-	-85	-0-	3	1	188	2	N	3					171
							3	9									
08	248	N	193	-0-	-55	-0-	3	1	186	2	N	4					175
							4	9									
09	270	N	200	-0-	-70	-0-	3	1	194	2	N	3					178
							3	9									
10	186	N	87	-0-	-99	-0-	1	1	86	2	N	-0-					178
11	180	N	-0-	-0-	-180	-0-					N	-0-					178

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1968	-0-	-42	-0-	32	1	1936	2	N	-0-					187
07	2150	N	2150	-0-	-0-	-0-	36	1	2108	2	N	5					192
							6	9									
08	2201	N	2201	-0-	-0-	-0-	35	1	2153	2	N	12	1	8			203
							13	9									
09	2088	N	2088	-0-	-0-	-0-	34	1	2054	2	N	-0-					203
*10	2221	N	2221	-0-	-0-	-0-	25	1	2192	2	N	4					207
							4	9									
*11	2274	N	2274	-0-	-0-	-0-	27	1	2244	2	N	3					210
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3004	X	3004	-0-	-0-	-0-	48	1	2942	2	N	13					275
							14	9									
07	3072	X	3072	-0-	-0-	-0-	52	1	3010	2	N	9	1	8			283
							10	9									
08	3007	X	3004	-0-	-3	-0-	48	1	2953	2	N	3	1	8			285
							3	9									
09	3000	X	2859	-0-	-141	-0-	46	1	2813	2	N	-0-					285
10	3069	N	2877	-0-	-192	-0-	32	1	2843	2	N	2					287
							2	9									
11	2910	N	2195	-0-	-715	-0-	26	1	2166	2	N	3					290
							3	9									

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2078	N	2078	-0-	-0-	-0-	33	1	2017	2	N	25					62
							28	9									
07	2139	N	1945	-0-	-194	-0-	33	1	1912	2	N	-0-					62
08	2139	N	1768	-0-	-371	-0-	28	1	1740	2	N	-0-					62
09	2086	N	2086	-0-	-0-	-0-	34	1	2052	2	N	-0-					62
10	1953	N	1854	-0-	-99	-0-	21	1	1830	2	N	3					65
							3	9									
*11	1752	N	1752	-0-	-0-	-0-	21	1	1731	2	N	-0-					65

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2075	-0-	-85	-0-	33	1	2009	2	N	30					207
							33	9									
07	2176	N	2176	-0-	-0-	-0-	37	1	2119	2	N	18					225
							20	9									
08	2174	N	2174	-0-	-0-	-0-	34	1	2126	2	N	13	1	8			237
							14	9									
09	2126	N	2126	-0-	-0-	-0-	34	1	2078	2	N	13	197	1			53
							14	9									
*10	2261	N	2261	-0-	-0-	-0-	25	1	2208	2	N	25					78
							28	9									
*11	2184	N	2184	-0-	-0-	-0-	26	1	2147	2	N	10					88
							11	9									

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1438	-0-	-362	-0-	23	1	1415	2	N	-0-					18
07	1612	N	1455	-0-	-157	-0-	25	1	1430	2	N	-0-					18
08	1524	N	1524	-0-	-0-	-0-	24	1	1490	2	N	9					27
							10	9									
09	1586	N	1586	-0-	-0-	-0-	24	1	1493	2	N	63					90
							69	9									
*10	1571	N	1571	-0-	-0-	-0-	18	1	1539	2	N	13					103
							14	9									
11	1470	N	1383	-0-	-87	-0-	16	1	1350	2	N	15					118
							17	9									

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	38
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	38
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	38
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	38
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	38
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1113	-0-	-147	-0-	18	1	1087	2	N	7					182
							8	9									
07	1302	N	1133	-0-	-169	-0-	19	1	1114	2	N	-0-					182
08	1253	N	1253	-0-	-0-	-0-	20	1	1215	2	N	16					198
							18	9									
09	1196	N	1196	-0-	-0-	-0-	19	1	1173	2	N	4					202
							4	9									
*10	1255	N	1255	-0-	-0-	-0-	14	1	1241	2	N	-0-					202
11	1200	N	-0-	-0-	-1200	-0-					N	-0-					202

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1207	N	1207	-0-	-0-	-0-	19	1	1177	2	N	10					247
							11	9									
07	1160	N	1160	-0-	-0-	-0-	20	1	1140	2	N	-0-					247
08	1178	N	1157	-0-	-21	-0-	18	1	1125	2	N	13					260
							14	9									
09	1200	N	1048	-0-	-152	-0-	17	1	1022	2	N	8					268
							9	9									
10	1147	N	1015	-0-	-132	-0-	11	1	993	2	N	10					278
							11	9									
*11	1110	N	934	-0-	-176	-0-	11	1	919	2	N	4					282
							4	9									

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1525	-0-	-5	-0-	25	1	1499	2	N	1	1	8			102
							1	9									
07	1643	N	1632	-0-	-11	-0-	28	1	1603	2	N	1	1	8			102
							1	9									
08	1616	N	1616	-0-	-0-	-0-	26	1	1584	2	N	5	2	8			105
							6	9									
09	1530	N	1495	-0-	-35	-0-	24	1	1469	2	N	2					107
							2	9									
10	1643	N	1484	-0-	-159	-0-	17	1	1467	2	N	-0-					107
11	1560	N	1441	-0-	-119	-0-	17	1	1424	2	N	-0-					107

CARR 13 WELL #: 1324P RRCID -> 219983 COMPL. DATE 04/26/2006 TOTAL DEPTH 11800 PERF.11302 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	67
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	67
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	67
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	67
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	67
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	991	-0-	-89	-0-	16	1	975	2	N	-0-					163
07	899	N	898	-0-	-1	-0-	15	1	883	2	N	-0-					163
08	868	N	868	-0-	-0-	-0-	14	1	854	2	N	-0-					163
09	990	N	649	-0-	-341	-0-	10	1	624	2	N	14					177
							15	9									
*10	1004	N	1004	-0-	-0-	-0-	11	1	993	2	N	-0-					177
*11	930	N	930	-0-	-0-	-0-	11	1	919	2	N	-0-					177

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

06	1436	N	1436	-0-	-0-	-0-	23	1	1400	2	N	12					249
							13	9									
07	1495	N	1495	-0-	-0-	-0-	25	1	1450	2	N	18					267
							20	9									
08	1492	N	1492	-0-	-0-	-0-	24	1	1458	2	N	9	196	1			80
							10	9									
09	1440	N	1416	-0-	-24	-0-	23	1	1379	2	N	13					93
							14	9									
10	1488	N	1421	-0-	-67	-0-	16	1	1386	2	N	17					110
							19	9									
11	1440	N	1347	-0-	-93	-0-	16	1	1317	2	N	13					123
							14	9									

CARR 13 WELL #: 1332P RRCID -> 220218 COMPL. DATE 01/14/2006 TOTAL DEPTH 11870 PERF.11358 - 11719

06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

06	0	N	-0-	-0-	-0-	-0-					N	-0-					162
07	0	N	-0-	-0-	-0-	-0-					N	-0-					162
08	0	N	-0-	-0-	-0-	-0-					N	-0-					162
09	0	N	-0-	-0-	-0-	-0-					N	-0-					162
10	0	N	-0-	-0-	-0-	-0-					N	-0-					162
11	0	N	-0-	-0-	-0-	-0-					N	-0-					162

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

06	2001	N	2001	-0-	-0-	-0-	32	1	1949	2	N	18					161
							20	9									
07	2052	N	2052	-0-	-0-	-0-	35	1	2009	2	N	7					168
							8	9									
08	2015	N	2015	-0-	-0-	-0-	32	1	1974	2	N	8	1	8			175
							9	9									
09	2010	N	1977	-0-	-33	-0-	32	1	1931	2	N	13					188
							14	9									
10	2046	N	1933	-0-	-113	-0-	22	1	1894	2	N	15					203
							17	9									
11	1950	N	1788	-0-	-162	-0-	21	1	1761	2	N	5					208
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1532	-0-	-298	-0-	24	1	1451	2	N	52					207
							57	9									
07	1602	N	1602	-0-	-0-	-0-	26	1	1523	2	N	48					255
							53	9									
08	1550	N	1477	-0-	-73	-0-	24	1	1453	2	N	-0-					255
09	1530	N	1442	-0-	-88	-0-	23	1	1408	2	N	10					265
							11	9									
10	1612	N	1433	-0-	-179	-0-	16	1	1403	2	N	13	196	1			82
							14	9									
11	1440	N	1093	-0-	-347	-0-	13	1	1074	2	N	5					87
							6	9									

HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1959	-0-	-21	-0-	31	1	1908	2	N	18	1	8			190
							20	9									
07	2108	N	2006	-0-	-102	-0-	34	1	1953	2	N	17	2	8			205
							19	9									
08	2139	N	1954	-0-	-185	-0-	31	1	1905	2	N	16	1	8			220
							18	9									
09	1950	N	1846	-0-	-104	-0-	30	1	1802	2	N	13					233
							14	9									
10	2015	N	1844	-0-	-171	-0-	21	1	1810	2	N	12					245
							13	9									
11	1890	N	1768	-0-	-122	-0-	21	1	1733	2	N	13					258
							14	9									

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1798	N	1798	-0-	-0-	-0-	29	1	1752	2	N	15					98
							17	9									
07	1674	N	1644	-0-	-30	-0-	28	1	1605	2	N	10					108
							11	9									
08	1767	N	1656	-0-	-111	-0-	26	1	1609	2	N	19					127
							21	9									
09	1800	N	1556	-0-	-244	-0-	25	1	1514	2	N	15					142
							17	9									
10	1643	N	1442	-0-	-201	-0-	16	1	1412	2	N	13					155
							14	9									
11	1590	N	1308	-0-	-282	-0-	15	1	1284	2	N	8					163
							9	9									

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	2052	-0-	-18	-0-	33	1	1999	2	N	18					276
							20	9									
07	2178	N	2178	-0-	-0-	-0-	37	1	2131	2	N	9	2	8			283
							10	9									
08	2093	N	2093	-0-	-0-	-0-	33	1	2060	2	N	-0-	194	1			89
09	2040	N	1976	-0-	-64	-0-	32	1	1930	2	N	13					102
							14	9									
10	2139	N	2004	-0-	-135	-0-	22	1	1960	2	N	20					122
							22	9									
*11	2040	N	1909	-0-	-131	-0-	22	1	1875	2	N	11					133
							12	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2699	-0-		-1	-0-	43	1	2646	2	N	9	1	8			201
								10	9									
07	2780	N	2780	-0-		-0-	-0-	47	1	2712	2	N	19	2	8			218
								21	9									
08	2728	N	2686	-0-		-42	-0-	43	1	2633	2	N	9					227
								10	9									
09	2700	N	2548	-0-		-152	-0-	41	1	2498	2	N	8					235
								9	9									
10	2790	N	2650	-0-		-140	-0-	30	1	2600	2	N	18					253
								20	9									
11	2610	N	2553	-0-		-57	-0-	30	1	2501	2	N	20					273
								22	9									

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1928	-0-		-22	-0-	31	1	1895	2	N	2					195
								2	9									
07	2015	N	1979	-0-		-36	-0-	33	1	1935	2	N	10					205
								11	9									
08	1963	N	1963	-0-		-0-	-0-	31	1	1923	2	N	8	1	8			212
								9	9									
09	1920	N	1882	-0-		-38	-0-	30	1	1851	2	N	1					213
								1	9									
10	1984	N	1903	-0-		-81	-0-	21	1	1874	2	N	7					220
								8	9									
11	1890	N	1816	-0-		-74	-0-	21	1	1793	2	N	2					222
								2	9									

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2651	N	2651	-0-		-0-	-0-	43	1	2594	2	N	13	1	8			207
								14	9									
07	2484	N	2484	-0-		-0-	-0-	42	1	2427	2	N	14	1	8			220
								15	9									
08	2353	N	2353	-0-		-0-	-0-	37	1	2299	2	N	15					235
								17	9									
09	2244	N	2244	-0-		-0-	-0-	36	1	2201	2	N	6	196	1			45
								7	9									
*10	2320	N	2320	-0-		-0-	-0-	26	1	2275	2	N	17					62
								19	9									
*11	2211	N	2211	-0-		-0-	-0-	26	1	2174	2	N	10					72
								11	9									

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2337	N	2337	-0-		-0-	-0-	37	1	2279	2	N	19	1	8			158
								21	9									
07	2335	N	2335	-0-		-0-	-0-	39	1	2278	2	N	16	1	8			173
								18	9									
08	2480	N	2226	-0-		-254	-0-	35	1	2172	2	N	17					190
								19	9									
09	2340	N	2312	-0-		-28	-0-	37	1	2264	2	N	10					200
								11	9									
10	2325	N	2281	-0-		-44	-0-	25	1	2231	2	N	23					223
								25	9									
*11	2201	N	2201	-0-		-0-	-0-	26	1	2154	2	N	19					242
								21	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	776	-0-	-484	-0-	13	1	763	2	N	-0-					133
07	1147	N	789	-0-	-358	-0-	13	1	776	2	N	-0-					133
08	1054	N	799	-0-	-255	-0-	13	1	786	2	N	-0-					133
09	780	N	730	-0-	-50	-0-	12	1	718	2	N	-0-					133
*10	802	N	802	-0-	-0-	-0-	9	1	793	2	N	-0-					133
11	780	N	754	-0-	-26	-0-	9	1	745	2	N	-0-					133

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

06	2130	N	2111	-0-	-19	-0-	34	1	2075	2	N	2	2	8			150
							2	9									
07	2141	N	2141	-0-	-0-	-0-	36	1	2103	2	N	2	2	8			150
							2	9									
08	2150	N	2150	-0-	-0-	-0-	34	1	2114	2	N	2	2	8			150
							2	9									
09	2126	N	2126	-0-	-0-	-0-	34	1	2092	2	N	-0-					150
*10	2182	N	2182	-0-	-0-	-0-	25	1	2157	2	N	-0-					150
11	2070	N	2053	-0-	-17	-0-	24	1	2020	2	N	8					158
							9	9									

MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

06	2610	N	2369	-0-	-241	-0-	37	1	2279	2	N	48	188	1	1	8	41
							53	9									
07	2593	N	2593	-0-	-0-	-0-	43	1	2493	2	N	52					93
							57	9									
08	2577	N	2577	-0-	-0-	-0-	40	1	2490	2	N	43	1	8			135
							47	9									
09	2418	N	2418	-0-	-0-	-0-	38	1	2339	2	N	37					172
							41	9									
*10	2604	N	2454	-0-	-150	-0-	27	1	2365	2	N	56					228
							62	9									
*11	2490	N	2428	-0-	-62	-0-	28	1	2357	2	N	39					267
							43	9									

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

06	2190	N	1946	-0-	-244	-0-	31	1	1915	2	N	-0-					107
07	2201	N	1896	-0-	-305	-0-	32	1	1864	2	N	-0-					107
08	1860	N	1860	-0-	-0-	-0-	30	1	1830	2	N	-0-					107
09	1950	N	1407	-0-	-543	-0-	23	1	1383	2	N	1					108
							1	9									
10	1891	N	1827	-0-	-64	-0-	21	1	1806	2	N	-0-					108
11	1800	N	1701	-0-	-99	-0-	20	1	1681	2	N	-0-					108

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1106	-0-	-4	-0-	18	1	1088	2	N	-0-					47
07	1180	N	1180	-0-	-0-	-0-	20	1	1158	2	N	2					49
							2	9									
08	1204	N	1204	-0-	-0-	-0-	19	1	1182	2	N	3					52
							3	9									
09	1159	N	1159	-0-	-0-	-0-	19	1	1139	2	N	1					53
							1	9									
10	1178	N	1163	-0-	-15	-0-	13	1	1150	2	N	-0-					53
11	1170	N	1097	-0-	-73	-0-	13	1	1076	2	N	7					60
							8	9									

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3186	X	3186	-0-	-0-	-0-	51	1	3126	2	N	8	1	8			180
							9	9									
07	3410	X	3184	-0-	-226	-0-	54	1	3121	2	N	8	1	8			187
							9	9									
08	3410	X	3190	-0-	-220	-0-	50	1	3110	2	N	27	1	8			213
							30	9									
09	3300	X	3055	-0-	-245	-0-	49	1	2984	2	N	20					233
							22	9									
10	3286	X	3138	-0-	-148	-0-	35	1	3062	2	N	37					270
							41	9									
11	3180	X	3039	-0-	-141	-0-	35	1	2980	2	N	22					292
							24	9									

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1876	N	1876	-0-	-0-	-0-	30	1	1845	2	N	1	1	8			190
							1	9									
07	1762	N	1762	-0-	-0-	-0-	30	1	1724	2	N	7					197
							8	9									
08	1838	N	1838	-0-	-0-	-0-	29	1	1808	2	N	1					198
							1	9									
09	2058	N	2058	-0-	-0-	-0-	33	1	2017	2	N	7					205
							8	9									
*10	2084	N	2084	-0-	-0-	-0-	23	1	2052	2	N	8					213
							9	9									
*11	2067	N	2067	-0-	-0-	-0-	24	1	2039	2	N	4	175	1			42
							4	9									

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4161	X	4161	-0-	-0-	-0-	67	1	4060	2	N	31	1	8			305
							34	9									
07	4371	X	4261	-0-	-110	-0-	72	1	4158	2	N	28	194	1	2	8	137
							31	9									
08	4371	X	4207	-0-	-164	-0-	67	1	4118	2	N	20	2	8			155
							22	9									
09	4230	X	3990	-0-	-240	-0-	64	1	3924	2	N	2					157
							2	9									
*10	4309	X	3870	-0-	-439	-0-	43	1	3787	2	N	36					193
							40	9									
11	4170	X	4027	-0-	-143	-0-	47	1	3945	2	N	32					225
							35	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1808	N	1808	-0-		-0-	-0-	29	1	1756	2	N	21	1	8			255
								23	9									
07	1860	N	1850	-0-		-10	-0-	31	1	1812	2	N	6	1	8			260
								7	9									
08	1800	N	1800	-0-		-0-	-0-	29	1	1768	2	N	3	192	1	1	8	70
								3	9									
09	1800	N	1677	-0-		-123	-0-	27	1	1633	2	N	15					85
								17	9									
10	1860	N	1672	-0-		-188	-0-	19	1	1645	2	N	7					92
								8	9									
11	1740	N	1592	-0-		-148	-0-	19	1	1567	2	N	5					97
								6	9									

CARR 14 WELL #: 1424P RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

06	0	N	-0-	-0-		-0-	-0-					N	-0-					132
07	0	N	-0-	-0-		-0-	-0-					N	-0-					132
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					132
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					132

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

06	4983	X	4983	-0-		-0-	-0-	80	1	4867	2	N	33	1	8			99
								36	9									
07	5158	X	5158	-0-		-0-	-0-	87	1	5046	2	N	23	1	8			121
								25	9									
08	4952	X	4952	-0-		-0-	-0-	79	1	4848	2	N	23	1	8			143
								25	9									
09	4997	X	4997	-0-		-0-	-0-	80	1	4869	2	N	44					187
								48	9									
10	4836	X	4810	-0-		-26	-0-	54	1	4720	2	N	33					220
								36	9									
*11	4734	X	4734	-0-		-0-	-0-	55	1	4632	2	N	43					263
								47	9									

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

06	1565	N	1565	-0-		-0-	-0-	24	1	1538	2	N	3					175
								3	9									
07	1564	N	1564	-0-		-0-	-0-	26	1	1529	2	N	8					183
								9	9									
08	1519	N	1428	-0-		-91	-0-	22	1	1397	2	N	8	1	8			190
								9	9									
09	1560	N	1407	-0-		-153	-0-	22	1	1372	2	N	12					202
								13	9									
10	1550	N	1396	-0-		-154	-0-	15	1	1378	2	N	3					205
								3	9									
*11	1420	N	1420	-0-		-0-	-0-	16	1	1395	2	N	8					213
								9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2717	X	2717	-0-	-0-	-0-	44	1	2654	2	N	17					292
							19	9									
07	3084	X	3084	-0-	-0-	-0-	52	1	3001	2	N	28					320
							31	9									
08	3192	X	3192	-0-	-0-	-0-	51	1	3139	2	N	2	2	8			320
							2	9									
09	3076	X	3076	-0-	-0-	-0-	49	1	3014	2	N	12					332
							13	9									
*10	3263	X	3263	-0-	-0-	-0-	37	1	3203	2	N	21					353
							23	9									
*11	3069	X	3069	-0-	-0-	-0-	36	1	3033	2	N	-0-					353

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2038	N	2038	-0-	-0-	-0-	33	1	1988	2	N	15					157
							17	9									
07	2205	N	2205	-0-	-0-	-0-	37	1	2162	2	N	5					162
							6	9									
08	2312	N	2312	-0-	-0-	-0-	37	1	2255	2	N	18	2	8			178
							20	9									
09	2342	N	2342	-0-	-0-	-0-	38	1	2293	2	N	10					188
							11	9									
*10	2536	N	2536	-0-	-0-	-0-	28	1	2486	2	N	20					208
							22	9									
*11	2412	N	2412	-0-	-0-	-0-	28	1	2362	2	N	20					228
							22	9									

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2174	N	2174	-0-	-0-	-0-	35	1	2114	2	N	23	183	1			118
							25	9									
07	2232	N	2200	-0-	-32	-0-	37	1	2157	2	N	5					123
							6	9									
08	2180	N	2180	-0-	-0-	-0-	34	1	2126	2	N	18	1	8			140
							20	9									
09	2160	N	2116	-0-	-44	-0-	34	1	2068	2	N	13					153
							14	9									
*10	2201	N	2104	-0-	-97	-0-	24	1	2065	2	N	14					167
							15	9									
11	2100	N	1995	-0-	-105	-0-	23	1	1963	2	N	8					175
							9	9									

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2622	N	2622	-0-	-0-	-0-	42	1	2577	2	N	3					48
							3	9									
07	2600	N	2600	-0-	-0-	-0-	44	1	2528	2	N	25					73
							28	9									
08	2446	N	2446	-0-	-0-	-0-	39	1	2403	2	N	4					77
							4	9									
09	2293	N	2293	-0-	-0-	-0-	37	1	2256	2	N	-0-					77
*10	2338	N	2338	-0-	-0-	-0-	26	1	2309	2	N	3					80
							3	9									
*11	2120	N	2120	-0-	-0-	-0-	25	1	2071	2	N	22					102
							24	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1714	N	1714	-0-	-0-	-0-	28	1	1680	2	N	5					173
							6	9									
07	1798	N	1657	-0-	-141	-0-	28	1	1621	2	N	7					180
							8	9									
08	1705	N	1647	-0-	-58	-0-	26	1	1611	2	N	9	1	8			188
							10	9									
09	1710	N	1635	-0-	-75	-0-	26	1	1605	2	N	4					192
							4	9									
10	1643	N	1631	-0-	-12	-0-	18	1	1599	2	N	13					205
							14	9									
11	1590	N	1427	-0-	-163	-0-	17	1	1408	2	N	2					207
							2	9									

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1523	N	1523	-0-	-0-	-0-	24	1	1490	2	N	8					126
							9	9									
07	1612	N	1543	-0-	-69	-0-	26	1	1507	2	N	9	1	8			134
							10	9									
08	1581	N	1555	-0-	-26	-0-	25	1	1523	2	N	6					140
							7	9									
09	1530	N	1475	-0-	-55	-0-	24	1	1451	2	N	-0-					140
10	1550	N	1420	-0-	-130	-0-	16	1	1404	2	N	-0-					140
11	1500	N	1390	-0-	-110	-0-	16	1	1374	2	N	-0-					140

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	784	N	784	-0-	-0-	-0-	13	1	771	2	N	-0-					57
07	806	N	648	-0-	-158	-0-	11	1	637	2	N	-0-					57
08	806	N	680	-0-	-126	-0-	11	1	669	2	N	-0-					57
09	802	N	802	-0-	-0-	-0-	13	1	789	2	N	-0-					57
*10	813	N	813	-0-	-0-	-0-	9	1	804	2	N	-0-					57
*11	786	N	786	-0-	-0-	-0-	9	1	777	2	N	-0-					57

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1375	-0-	-35	-0-	22	1	1353	2	N	-0-					127
07	1488	N	1324	-0-	-164	-0-	22	1	1302	2	N	-0-					127
08	1488	N	1461	-0-	-27	-0-	23	1	1427	2	N	10					137
							11	9									
09	1380	N	1339	-0-	-41	-0-	22	1	1317	2	N	-0-					137
*10	1653	N	1653	-0-	-0-	-0-	18	1	1607	2	N	25					162
							28	9									
*11	1582	N	1582	-0-	-0-	-0-	18	1	1552	2	N	11					173
							12	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1830	N	1825	-0-	-5	-0-	29	1	1793	2	N	3			120
							3	9							
07	1927	N	1927	-0-	-0-	-0-	33	1	1887	2	N	6	1	8	125
							7	9							
08	1905	N	1905	-0-	-0-	-0-	30	1	1874	2	N	1	1	8	125
							1	9							
09	1830	N	1810	-0-	-20	-0-	29	1	1778	2	N	3			128
							3	9							
10	1922	N	1835	-0-	-87	-0-	21	1	1806	2	N	7			135
							8	9							
11	1830	N	1741	-0-	-89	-0-	20	1	1713	2	N	7			142
							8	9							

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1380	N	1364	-0-	-16	-0-	22	1	1340	2	N	2			30
							2	9							
07	1519	N	1501	-0-	-18	-0-	25	1	1467	2	N	8			38
							9	9							
08	1474	N	1474	-0-	-0-	-0-	23	1	1445	2	N	5			43
							6	9							
09	1414	N	1414	-0-	-0-	-0-	23	1	1387	2	N	4			47
							4	9							
10	1488	N	1440	-0-	-48	-0-	16	1	1410	2	N	13			60
							14	9							
11	1440	N	1338	-0-	-102	-0-	16	1	1309	2	N	12			72
							13	9							

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1800	N	1762	-0-	-38	-0-	28	1	1731	2	N	3			90
							3	9							
07	1891	N	1775	-0-	-116	-0-	30	1	1742	2	N	3			93
							3	9							
08	1798	N	1756	-0-	-42	-0-	28	1	1717	2	N	10			103
							11	9							
09	1770	N	1660	-0-	-110	-0-	27	1	1631	2	N	2			105
							2	9							
10	1767	N	1667	-0-	-100	-0-	19	1	1646	2	N	2			107
							2	9							
11	1710	N	1646	-0-	-64	-0-	19	1	1610	2	N	15			122
							17	9							

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	N	426	-0-	-114	-0-	7	1	419	2	N	-0-			81
07	589	N	371	-0-	-218	-0-	6	1	365	2	N	-0-			81
08	527	N	314	-0-	-213	-0-	5	1	301	2	N	7			88
							8	9							
09	420	N	285	-0-	-135	-0-	5	1	277	2	N	3			91
							3	9							
10	372	N	261	-0-	-111	-0-	3	1	238	2	N	18			109
							20	9							
11	300	N	278	-0-	-22	-0-	3	1	251	2	N	22			131
							24	9							

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3077	X	3077	-0-	-0-	-0-	50	1	3023	2	N	4	1	8			143
							4	9									
07	3093	X	3093	-0-	-0-	-0-	52	1	3020	2	N	19	1	8			161
							21	9									
08	3052	N	3052	-0-	-0-	-0-	48	1	2991	2	N	12	1	8			172
							13	9									
09	2926	X	2926	-0-	-0-	-0-	47	1	2867	2	N	11					183
							12	9									
*10	2948	X	2948	-0-	-0-	-0-	33	1	2896	2	N	17					200
							19	9									
11	2760	X	2739	-0-	-21	-0-	32	1	2698	2	N	8					208
							9	9									

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

06	2550	N	2480	-0-	-70	-0-	40	1	2419	2	N	19	1	8			172
							21	9									
07	2635	N	2545	-0-	-90	-0-	43	1	2476	2	N	24	1	8			195
							26	9									
08	2635	N	2597	-0-	-38	-0-	41	1	2542	2	N	13					208
							14	9									
09	2490	N	2460	-0-	-30	-0-	39	1	2400	2	N	19					227
							21	9									
*10	2542	N	2493	-0-	-49	-0-	28	1	2447	2	N	16					243
							18	9									
11	2520	N	2471	-0-	-49	-0-	29	1	2413	2	N	26	199	1			70
							29	9									

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

06	1187	N	1187	-0-	-0-	-0-	19	1	1160	2	N	7					229
							8	9									
07	1209	N	1149	-0-	-60	-0-	19	1	1111	2	N	17					246
							19	9									
08	1147	N	1117	-0-	-30	-0-	18	1	1098	2	N	1	195	1			52
							1	9									
09	1200	N	1075	-0-	-125	-0-	17	1	1049	2	N	8					60
							9	9									
10	1147	N	1077	-0-	-70	-0-	12	1	1054	2	N	10					70
							11	9									
11	1080	N	1050	-0-	-30	-0-	12	1	1027	2	N	10					80
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1179	-0-	-381	-0-	19	1	1160	2	N	-0-					47
07	1581	N	1140	-0-	-441	-0-	19	1	1121	2	N	-0-					47
08	1328	N	1328	-0-	-0-	-0-	21	1	1306	2	N	1	1	8			47
							1	9									
09	1300	N	1300	-0-	-0-	-0-	21	1	1278	2	N	1					48
							1	9									
*10	1293	N	1293	-0-	-0-	-0-	14	1	1262	2	N	15					63
							17	9									
11	1290	N	1191	-0-	-99	-0-	14	1	1175	2	N	2					65
							2	9									

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

06	0	N	-0-	-0-	-0-	-0-					N	-0-					155
07	0	N	-0-	-0-	-0-	-0-					N	-0-					155
08	0	N	-0-	-0-	-0-	-0-					N	-0-					155
09	0	N	-0-	-0-	-0-	-0-					N	-0-					155
10	0	N	-0-	-0-	-0-	-0-					N	-0-					155
11	0	N	-0-	-0-	-0-	-0-					N	-0-					155

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

06	2024	N	2024	-0-	-0-	-0-	33	1	1982	2	N	8	1	8			172
							9	9									
07	2139	N	2099	-0-	-40	-0-	35	1	2050	2	N	13	1	8			184
							14	9									
08	2077	N	2070	-0-	-7	-0-	33	1	2029	2	N	7	1	8			190
							8	9									
09	2010	N	1972	-0-	-38	-0-	32	1	1929	2	N	10					200
							11	9									
10	2108	N	1948	-0-	-160	-0-	22	1	1918	2	N	7					207
							8	9									
*11	2010	N	1871	-0-	-139	-0-	22	1	1848	2	N	1					208
							1	9									

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

06	1349	N	1349	-0-	-0-	-0-	22	1	1327	2	N	-0-					137
07	1377	N	1377	-0-	-0-	-0-	23	1	1354	2	N	-0-					137
08	1341	N	1341	-0-	-0-	-0-	21	1	1318	2	N	2	1	8			138
							2	9									
09	1350	N	1293	-0-	-57	-0-	21	1	1272	2	N	-0-					138
*10	1364	N	1316	-0-	-48	-0-	15	1	1286	2	N	14					152
							15	9									
*11	1290	N	1272	-0-	-18	-0-	15	1	1250	2	N	6					158
							7	9									

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

06	330	N	248	-0-	-82	-0-	4	1	244	2	N	-0-					103
07	403	N	246	-0-	-157	-0-	4	1	242	2	N	-0-					103
08	341	N	261	-0-	-80	-0-	4	1	257	2	N	-0-					103
09	283	N	283	-0-	-0-	-0-	4	1	273	2	N	5					108
							6	9									
*10	259	N	259	-0-	-0-	-0-	2	1	227	2	N	27					135
							30	9									
11	240	N	199	-0-	-41	-0-	2	1	191	2	N	5					140
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1431P RRCID -> 227012 COMPL. DATE 10/21/2006 TOTAL DEPTH 11830 PERF.11316 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

06	3000	N	2556	-0-	-444	5091	41	1	2502	2	N	12					190
							13	9									
07	3100	N	2618	-0-	-482	4609	44	1	2571	2	N	3					193
							3	9									
08	3100	N	2627	-0-	-473	4136	42	1	2567	2	N	16	1	8			208
							18	9									
09	3000	N	2515	-0-	-485	3651	40	1	2465	2	N	9					217
							10	9									
*10	3100	N	2546	-0-	-554	3097	28	1	2489	2	N	26					243
							29	9									
*11	3000	N	2303	-0-	-697	2400	27	1	2272	2	N	4					247
							4	9									

CARR 14 WELL #: 1417P RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

06	14B2	EXT	-0-	-0-	-0-	42					N	-0-					135
07	14B2	EXT	-0-	-0-	-0-	42					N	-0-					135
08	14B2	EXT	-0-	-0-	-0-	42					N	-0-					135
09	14B2	EXT	-0-	-0-	-0-	42					N	-0-					135
10	14B2	EXT	-0-	-0-	-0-	42					N	-0-					135
11	14B2	EXT	-0-	-0-	-0-	42					N	-0-					135

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

06	180	N	-0-	-0-	-180	-0-					N	-0-					140
07	9	N	-0-	-0-	-9	-0-					N	-0-					140
08	0	N	-0-	-0-	-0-	-0-					N	-0-					140
09	0	N	-0-	-0-	-0-	-0-					N	-0-					140
10	0	N	-0-	-0-	-0-	-0-					N	-0-					140
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

06	2550	N	2471	-0-	-79	-0-	40	1	2430	2	N	1	1	8			75
							1	9									
07	2569	N	2569	-0-	-0-	-0-	43	1	2517	2	N	8	1	8			82
							9	9									
08	2526	N	2526	-0-	-0-	-0-	40	1	2482	2	N	4	1	8			85
							4	9									
09	2460	N	2425	-0-	-35	-0-	39	1	2384	2	N	2					87
							2	9									
10	2573	N	2460	-0-	-113	-0-	28	1	2432	2	N	-0-					87
11	2430	N	2409	-0-	-21	-0-	28	1	2381	2	N	-0-					87

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1005	-0-	-165	-0-	16	1	986	2	N	3					211
							3	9									
07	1085	N	1074	-0-	-11	-0-	18	1	1054	2	N	2					213
							2	9									
08	1079	N	1079	-0-	-0-	-0-	16	1	1061	2	N	2					215
							2	9									
09	1020	N	990	-0-	-30	-0-	16	1	968	2	N	5					220
							6	9									
10	1085	N	940	-0-	-145	-0-	10	1	922	2	N	7					227
							8	9									
*11	1050	N	815	-0-	-235	-0-	10	1	804	2	N	1					228
							1	9									

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	935	N	935	-0-	-0-	-0-	14	1	908	2	N	12					169
							13	9									
07	865	N	865	-0-	-0-	-0-	14	1	843	2	N	7					176
							8	9									
08	914	N	914	-0-	-0-	-0-	14	1	894	2	N	5	1	8			180
							6	9									
09	930	N	871	-0-	-59	-0-	14	1	848	2	N	8					188
							9	9									
*10	950	N	950	-0-	-0-	-0-	10	1	930	2	N	9					197
							10	9									
*11	983	N	983	-0-	-0-	-0-	12	1	962	2	N	8					205
							9	9									

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1924	N	1924	-0-	-0-	-0-	31	1	1885	2	N	7					45
							8	9									
07	1984	N	1956	-0-	-28	-0-	33	1	1919	2	N	4	1	8			48
							4	9									
08	1973	N	1973	-0-	-0-	-0-	31	1	1935	2	N	6	2	8			52
							7	9									
09	1920	N	1893	-0-	-27	-0-	30	1	1857	2	N	5					57
							6	9									
10	1953	N	1940	-0-	-13	-0-	22	1	1909	2	N	8					65
							9	9									
11	1920	N	1840	-0-	-80	-0-	21	1	1806	2	N	12					77
							13	9									

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2269	N	2269	-0-	-0-	-0-	37	1	2232	2	N	-0-					128
07	2050	N	2050	-0-	-0-	-0-	35	1	2015	2	N	-0-					128
08	2408	N	2408	-0-	-0-	-0-	35	1	2155	2	N	198	196	1			130
							218	9									
09	2053	N	2053	-0-	-0-	-0-	33	1	2020	2	N	-0-	70	1			60
*10	2118	N	2118	-0-	-0-	-0-	24	1	2094	2	N	-0-					60
*11	2054	N	2054	-0-	-0-	-0-	24	1	2030	2	N	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2345	N	2345	-0-	-0-	-0-	37	1	2283	2	N	23					193
							25	9									
07	2408	N	2408	-0-	-0-	-0-	41	1	2353	2	N	13					206
							14	9									
08	2351	N	2351	-0-	-0-	-0-	37	1	2301	2	N	12	1	8			217
							13	9									
09	2160	N	2063	-0-	-97	-0-	33	1	2021	2	N	8					225
							9	9									
10	2232	N	2213	-0-	-19	-0-	25	1	2168	2	N	18					243
							20	9									
*11	2238	N	2238	-0-	-0-	-0-	26	1	2212	2	N	-0-					243

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

06	692	N	692	-0-	-0-	-0-	11	1	668	2	N	12	196	1			95
							13	9									
07	682	N	634	-0-	-48	-0-	10	1	604	2	N	18					113
							20	9									
08	651	N	539	-0-	-112	-0-	8	1	523	2	N	7					120
							8	9									
09	690	N	591	-0-	-99	-0-	9	1	563	2	N	17					137
							19	9									
10	620	N	603	-0-	-17	-0-	7	1	574	2	N	20					157
							22	9									
11	510	N	505	-0-	-5	-0-	6	1	477	2	N	20					177
							22	9									

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

06	1250	N	1250	-0-	-0-	-0-	20	1	1230	2	N	-0-					93
07	1292	N	1292	-0-	-0-	-0-	22	1	1250	2	N	18	1	8			110
							20	9									
08	1310	N	1310	-0-	-0-	-0-	21	1	1277	2	N	11	1	8			120
							12	9									
09	1260	N	1227	-0-	-33	-0-	20	1	1205	2	N	2					122
							2	9									
10	1302	N	1243	-0-	-59	-0-	14	1	1226	2	N	3					125
							3	9									
11	1260	N	1078	-0-	-182	-0-	13	1	1065	2	N	-0-					125

CARR 12 WELL #: 1231P RRCID -> 228062 COMPL. DATE 09/01/2006 TOTAL DEPTH 11920 PERF.11275 - 11373

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1400	-0-	-10	-0-	23	1	1374	2	N	3					73
							3	9									
07	1442	N	1442	-0-	-0-	-0-	24	1	1418	2	N	-0-					73
08	1435	N	1435	-0-	-0-	-0-	23	1	1412	2	N	-0-					73
09	1410	N	1363	-0-	-47	-0-	22	1	1341	2	N	-0-					73
10	1457	N	1404	-0-	-53	-0-	16	1	1380	2	N	7					80
							8	9									
11	1380	N	1357	-0-	-23	-0-	16	1	1341	2	N	-0-					80

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1996	N	1996	-0-	-0-	-0-	32	1	1953	2	N	10					98
							11	9									
07	2081	N	2081	-0-	-0-	-0-	35	1	2033	2	N	12					110
							13	9									
08	2070	N	2070	-0-	-0-	-0-	33	1	2031	2	N	5					115
							6	9									
09	1956	N	1956	-0-	-0-	-0-	31	1	1916	2	N	8					123
							9	9									
*10	1962	N	1962	-0-	-0-	-0-	22	1	1940	2	N	-0-					123
*11	1869	N	1869	-0-	-0-	-0-	22	1	1845	2	N	2					125
							2	9									

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2676	-0-	-114	-0-	43	1	2622	2	N	10	2	8			110
							11	9									
07	2797	N	2797	-0-	-0-	-0-	47	1	2709	2	N	37	2	8			145
							41	9									
08	2966	N	2966	-0-	-0-	-0-	47	1	2897	2	N	20	2	8			163
							22	9									
09	2830	N	2830	-0-	-0-	-0-	45	1	2770	2	N	14					177
							15	9									
*10	2801	N	2801	-0-	-0-	-0-	31	1	2709	2	N	55					232
							61	9									
*11	2880	N	2571	-0-	-309	-0-	30	1	2529	2	N	11					243
							12	9									

CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1552	-0-	-38	-0-	25	1	1502	2	N	23					191
							25	9									
07	1643	N	1573	-0-	-70	-0-	27	1	1537	2	N	8	1	8			198
							9	9									
08	1575	N	1575	-0-	-0-	-0-	25	1	1547	2	N	3	1	8			200
							3	9									
09	1560	N	1462	-0-	-98	-0-	23	1	1419	2	N	18					218
							20	9									
10	1581	N	1388	-0-	-193	-0-	16	1	1372	2	N	-0-					218
11	1530	N	1365	-0-	-165	-0-	16	1	1347	2	N	2					220
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

06	2137	N	2137	-0-	-0-	-0-	34	1	2103	2	N	-0-					28
07	2237	N	2237	-0-	-0-	-0-	38	1	2197	2	N	2					30
							2	9									
08	2242	N	2242	-0-	-0-	-0-	36	1	2205	2	N	1	1	8			30
							1	9									
09	2040	N	1959	-0-	-81	-0-	32	1	1925	2	N	2					32
							2	9									
*10	2108	N	649	-0-	-1459	-0-	7	1	635	2	N	6					38
							7	9									
11	2040	N	-0-	-0-	-2040	-0-					N	-0-					38

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

06	3441	X	3441	-0-	-0-	-0-	55	1	3343	2	N	39	190	1	1	8	73
							43	9									
07	3583	X	3583	-0-	-0-	-0-	60	1	3479	2	N	40					113
							44	9									
08	3441	X	3441	-0-	-0-	-0-	55	1	3365	2	N	19	2	8			130
							21	9									
09	3466	X	3466	-0-	-0-	-0-	55	1	3369	2	N	38					168
							42	9									
*10	3623	X	3623	-0-	-0-	-0-	40	1	3524	2	N	54					222
							59	9									
*11	3349	X	3349	-0-	-0-	-0-	39	1	3290	2	N	18					240
							20	9									

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1432 P RRCID -> 229500 COMPL. DATE 06/17/2005 TOTAL DEPTH 11932 PERF.11478 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

06	420	N	50	-0-	-370	-0-	1	1	49	2	N	-0-					97
07	217	N	150	-0-	-67	-0-	3	1	147	2	N	-0-					97
08	155	N	82	-0-	-73	-0-	1	1	81	2	N	-0-					97
09	140	N	140	-0-	-0-	-0-	2	1	138	2	N	-0-					97
10	155	N	25	-0-	-130	-0-	25	2			N	-0-					97
11	90	N	-0-	-0-	-90	-0-					N	-0-					97

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1830	-0-	-0-	-0-	29	1	1792	2	N	8	1	8			72
							9	9									
07	1892	N	1892	-0-	-0-	-0-	32	1	1857	2	N	3	1	8			74
							3	9									
08	1846	N	1846	-0-	-0-	-0-	29	1	1813	2	N	4	1	8			77
							4	9									
09	1697	N	1697	-0-	-0-	-0-	27	1	1664	2	N	5					82
							6	9									
*10	1683	N	1683	-0-	-0-	-0-	19	1	1663	2	N	1					83
							1	9									
*11	1700	N	1700	-0-	-0-	-0-	20	1	1676	2	N	4					87
							4	9									

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

06	2730	X	2476	-0-	-254	-0-	39	1	2395	2	N	38					298
							42	9									
07	2790	N	2573	-0-	-217	-0-	43	1	2502	2	N	25					323
							28	9									
08	2555	N	2555	-0-	-0-	-0-	40	1	2487	2	N	25	1	8			347
							28	9									
09	2490	N	2365	-0-	-125	-0-	38	1	2324	2	N	3					350
							3	9									
10	2573	N	2475	-0-	-98	-0-	27	1	2408	2	N	36	196	1			190
							40	9									
11	2460	N	2238	-0-	-222	-0-	26	1	2179	2	N	30					220
							33	9									

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

06	1771	N	1771	-0-	-0-	-0-	29	1	1740	2	N	2	2	8			197
							2	9									
07	1834	N	1834	-0-	-0-	-0-	31	1	1793	2	N	9	2	8			204
							10	9									
08	1833	N	1833	-0-	-0-	-0-	29	1	1795	2	N	8	2	8			210
							9	9									
09	1770	N	1750	-0-	-20	-0-	28	1	1711	2	N	10					220
							11	9									
10	1829	N	1750	-0-	-79	-0-	20	1	1724	2	N	5					225
							6	9									
*11	1770	N	1653	-0-	-117	-0-	19	1	1633	2	N	1	181	1			45
							1	9									

FUHRMAN 19 WELL #: 4603P RRCID -> 231497 COMPL. DATE 09/23/2007 TOTAL DEPTH 14410 PERF.11878 - 14158

*12	0	A	-0-	-0-	-0-	B	-10339					N	-0-				-0-
*01	0	A	-0-	-0-	-0-	B	-10339					N	-0-				-0-
02	0	A	-0-	-0-	-0-	B	-10339					N	-0-				-0-
03	0	A	-0-	-0-	-0-	B	-10339					N	-0-				-0-
04	0	A	-0-	-0-	-0-	B	-10339					N	-0-				-0-
05	0	A	NO RPT	-0-	-0-	B	-10339					N	NO RPT				-0-

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

06	4696	X	4696	-0-	-0-	-0-	4665	2	31	9	N	28					228
07	4823	X	4823	-0-	-0-	-0-	4783	2	40	9	N	36	6	8			258
08	4764	X	4764	-0-	-0-	-0-	4732	2	32	9	N	29	4	8			283
09	4640	X	4640	-0-	-0-	-0-	4590	2	50	9	N	45					328
*10	4520	X	4520	-0-	-0-	-0-	4494	2	26	9	N	24					352
*11	4164	X	4164	-0-	-0-	-0-	4136	2	28	9	N	25	200	1			177

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2447	-0-	-553	-0-	2441	2	6	9	N	5					167
07	3100	X	2573	-0-	-527	-0-	2555	2	18	9	N	16	4	8			179
08	2821	X	2516	-0-	-305	-0-	2503	2	13	9	N	12	4	8			187
09	2520	X	2351	-0-	-169	-0-	2339	2	12	9	N	11					198
10	2573	X	2330	-0-	-243	-0-	2306	2	24	9	N	22					220
11	2430	N	2111	-0-	-319	-0-	2102	2	9	9	N	8					228

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	1	1	89	2	N	-0-					82
07	92	N	92	-0-	-0-	-0-	2	1	90	2	N	-0-					82
08	79	N	79	-0-	-0-	-0-	1	1	78	2	N	-0-					82
09	91	N	91	-0-	-0-	-0-	1	1	90	2	N	-0-					82
10	93	N	43	-0-	-50	-0-	43	2			N	-0-					82
*11	113	N	113	-0-	-0-	-0-	1	1	112	2	N	-0-					82

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1926	-0-	-24	-0-	31 6	1 9	1889	2	N	5					107
07	2046	N	1801	-0-	-245	-0-	30 9	1 9	1762	2	N	8					115
08	1894	N	1894	-0-	-0-	-0-	30 9	1 9	1855	2	N	8	1	8			122
09	1920	N	1826	-0-	-94	-0-	29 11	1 9	1786	2	N	10					132
*10	1798	N	1713	-0-	-85	-0-	19 7	1 9	1687	2	N	6					138
11	1830	N	1636	-0-	-194	-0-	19	1	1617	2	N	-0-					138

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2641	-0-	-29	-0-	42 12	1 9	2587	2	N	11	1	8			84
07	2914	N	2698	-0-	-216	-0-	45 20	1 9	2633	2	N	18	1	8			101
08	2672	N	2672	-0-	-0-	-0-	42 19	1 9	2611	2	N	17	1	8			117
09	2640	N	2523	-0-	-117	-0-	41 9	1 9	2473	2	N	8					125
10	2697	N	2543	-0-	-154	-0-	29 17	1 9	2497	2	N	15					140
11	2580	N	2433	-0-	-147	-0-	28 19	1 9	2386	2	N	17					157

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1937	-0-	-13	-0-	31 8	1 9	1898	2	N	7					140
07	2015	N	1976	-0-	-39	-0-	33 9	1 9	1934	2	N	8					148
08	1953	N	1770	-0-	-183	-0-	28 11	1 9	1731	2	N	10					158
09	1950	N	1936	-0-	-14	-0-	31 6	1 9	1899	2	N	5					163
*10	1984	N	1845	-0-	-139	-0-	21 10	1 9	1814	2	N	9					172
*11	1859	N	1859	-0-	-0-	-0-	22 17	1 9	1820	2	N	15					187

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2883	X	2883	-0-	-0-	-0-	2866	2	17	9	N	15	2	8			106
07	3127	X	3127	-0-	-0-	-0-	3104	2	23	9	N	21	6	8			121
08	3040	X	3040	-0-	-0-	-0-	3029	2	11	9	N	10	4	8			127
09	2832	X	2832	-0-	-0-	-0-	2829	2	3	9	N	3					130
10	2852	X	2808	-0-	-44	-0-	2767	2	41	9	N	37					167
11	2760	X	2604	-0-	-156	-0-	2590	2	14	9	N	13					180

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2300	N	2300	-0-	-0-	-0-	37	1	2262	2	N	1					118
							1	9									
07	2345	N	2345	-0-	-0-	-0-	40	1	2297	2	N	7					125
							8	9									
08	2310	N	2310	-0-	-0-	-0-	37	1	2263	2	N	9	1	8			133
							10	9									
09	2220	N	2157	-0-	-63	-0-	35	1	2114	2	N	7					140
							8	9									
10	2294	N	2226	-0-	-68	-0-	25	1	2193	2	N	7					147
							8	9									
*11	2256	N	2256	-0-	-0-	-0-	26	1	2230	2	N	-0-					147

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2341	-0-	-29	-0-	38	1	2297	2	N	5					113
							6	9									
07	2449	N	2421	-0-	-28	-0-	41	1	2378	2	N	2					115
							2	9									
08	2393	N	2393	-0-	-0-	-0-	38	1	2346	2	N	8					123
							9	9									
09	2340	N	2287	-0-	-53	-0-	37	1	2244	2	N	5					128
							6	9									
10	2418	N	2372	-0-	-46	-0-	27	1	2337	2	N	7					135
							8	9									
*11	2312	N	2312	-0-	-0-	-0-	27	1	2283	2	N	2					137
							2	9									

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3053	X	3053	-0-	-0-	-0-	49	1	2995	2	N	8					246
							9	9									
07	3083	X	3083	-0-	-0-	-0-	52	1	3022	2	N	8					254
							9	9									
08	2770	N	2770	-0-	-0-	-0-	44	1	2712	2	N	13	2	8			265
							14	9									
09	2849	X	2849	-0-	-0-	-0-	46	1	2794	2	N	8					273
							9	9									
*10	2766	X	2766	-0-	-0-	-0-	31	1	2724	2	N	10					283
							11	9									
*11	2758	X	2758	-0-	-0-	-0-	32	1	2718	2	N	7					290
							8	9									

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	4834	-0-	-416	-0-	4830	2	4	9	N	4	2	8			112
07	5425	X	4553	-0-	-872	-0-	4539	2	14	9	N	13	6	8			119
08	5425	X	4775	-0-	-650	-0-	4745	2	30	9	N	27	8	8			138
09	5160	X	4971	-0-	-189	-0-	4969	2	2	9	N	2					140
10	5332	X	5129	-0-	-203	-0-	5123	2	6	9	N	5					145
11	4830	X	4593	-0-	-237	-0-	4590	2	3	9	N	3					148

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5180	X	5180	-0-	-0-	-0-	5174	2	6	9	N	5	2	8			210
07	5673	X	5673	-0-	-0-	-0-	5665	2	8	9	N	7					217
08	5790	X	5790	-0-	-0-	-0-	5790	2			N	-0-					217
09	5826	X	5826	-0-	-0-	-0-	5814	2	12	9	N	11					228
*10	5789	X	5789	-0-	-0-	-0-	5785	2	4	9	N	4					232
*11	5322	X	5322	-0-	-0-	-0-	5321	2	1	9	N	1					233

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	4051	-0-	-119	-0-	4037	2	14	9	N	13					93
07	4715	X	4715	-0-	-0-	-0-	4707	2	8	9	N	7	2	8			98
08	4309	X	4018	-0-	-291	-0-	3972	2	46	9	N	42					140
09	4170	X	3286	-0-	-884	-0-	3278	2	8	9	N	7					147
*10	4366	X	4366	-0-	-0-	-0-	4365	2	1	9	N	1					148
11	4170	X	4080	-0-	-90	-0-	4069	2	11	9	N	10					158

MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2282	N	2282	-0-	-0-	-0-	37	1	2227	2	N	16	1	8			168
							18	9									
07	2511	N	2495	-0-	-16	-0-	42	1	2441	2	N	11	1	8			178
							12	9									
08	2511	N	2486	-0-	-25	-0-	39	1	2428	2	N	17	2	8			193
							19	9									
09	2338	N	2338	-0-	-0-	-0-	37	1	2288	2	N	12					205
							13	9									
10	2480	N	2356	-0-	-124	-0-	26	1	2316	2	N	13					218
							14	9									
*11	2400	N	2329	-0-	-71	-0-	27	1	2281	2	N	19					237
							21	9									

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	2609	-0-	-931	-0-	2601	2	8	9	N	7					275
07	3658	X	3281	-0-	-377	-0-	3271	2	10	9	N	9	194	1	6	8	84
08	4249	X	4249	-0-	-0-	-0-	4238	2	11	9	N	10	6	8			88
09	3540	X	3461	-0-	-79	-0-	3455	2	6	9	N	5					93
10	3286	X	1092	-0-	-2194	-0-	1092	2			N	-0-					93
*11	4246	X	4246	-0-	-0-	-0-	4242	2	4	9	N	4					97

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3844	X	458	-0-	-3386	-0-	419	2	39	9	N	35					127
*04	1050	X	373	-0-	-677	-0-	2	1	369	2	N	2	2	8			127
							2	9									
*05	593	X	593	-0-	-0-	-0-	4	1	585	2	N	4	4	8			127
							4	9									
*06	480	X	370	-0-	-110	-0-	370	2			N	-0-					127
*07	403	N	398	-0-	-5	-0-	396	2	2	9	N	2	2	8			127
*08	622	N	622	-0-	-0-	-0-	622	2			N	-0-					127
*09	625	N	625	-0-	-0-	-0-	625	2			N	-0-					127
*10	706	N	706	-0-	-0-	-0-	706	2			N	-0-					127
*11	600	N	496	-0-	-104	-0-	495	2	1	9	N	1					128

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3719	X	3719	-0-	-0-	-0-	60	1	3650	2	N	8	1	8			137
							9	9									
07	3852	X	3852	-0-	-0-	-0-	65	1	3780	2	N	6	1	8			142
							7	9									
08	3871	X	3871	-0-	-0-	-0-	62	1	3809	2	N	-0-					142
09	3736	X	3736	-0-	-0-	-0-	60	1	3675	2	N	1					143
							1	9									
*10	3740	X	3740	-0-	-0-	-0-	42	1	3696	2	N	2					145
							2	9									
*11	3449	X	3449	-0-	-0-	-0-	40	1	3409	2	N	-0-					145

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					78
07	124	N	-0-	-0-	-124	-0-					N	-0-					78
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	0	N	-0-	-0-	-0-	-0-					N	-0-					78
10	0	N	-0-	-0-	-0-	-0-					N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2733	-0-	-117	-0-	44	1	2654	2	N	32					160
							35	9									
07	3142	X	3142	-0-	-0-	-0-	53	1	3071	2	N	16	1	8			175
							18	9									
08	3200	X	3200	-0-	-0-	-0-	51	1	3129	2	N	18	1	8			192
							20	9									
09	3069	X	3069	-0-	-0-	-0-	49	1	3002	2	N	16					208
							18	9									
*10	2982	X	2982	-0-	-0-	-0-	33	1	2927	2	N	20					228
							22	9									
*11	2863	X	2863	-0-	-0-	-0-	33	1	2798	2	N	29					257
							32	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2344	N	2344	-0-	-0-	-0-	38	1	2300	2	N	5					147
							6	9									
07	2268	N	2268	-0-	-0-	-0-	38	1	2230	2	N	-0-					147
08	2666	N	2133	-0-	-533	-0-	34	1	2099	2	N	-0-					147
09	2340	N	2103	-0-	-237	-0-	34	1	2069	2	N	-0-					147
10	2263	N	2056	-0-	-207	-0-	23	1	2033	2	N	-0-					147
11	2070	N	1928	-0-	-142	-0-	23	1	1905	2	N	-0-					147

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

06	0	X	-0-	-0-	-0-	-0-					N	-0-					125
07	0	N	-0-	-0-	-0-	-0-					N	-0-					125
08	0	N	-0-	-0-	-0-	-0-					N	-0-					125
09	0	N	-0-	-0-	-0-	-0-					N	-0-					125
10	0	N	-0-	-0-	-0-	-0-					N	-0-					125
11	0	N	-0-	-0-	-0-	-0-					N	-0-					125

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

06	0	N	-0-	-0-	-0-	-0-					N	-0-					103
07	0	N	-0-	-0-	-0-	-0-					N	-0-					103
08	0	N	-0-	-0-	-0-	-0-					N	-0-					103
09	0	N	-0-	-0-	-0-	-0-					N	-0-					103
10	0	N	-0-	-0-	-0-	-0-					N	-0-					103
11	0	N	-0-	-0-	-0-	-0-					N	-0-					103

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

06	3288	X	3288	-0-	-0-	-0-	53	1	3223	2	N	11	1	8			98
							12	9									
07	3355	X	3355	-0-	-0-	-0-	57	1	3295	2	N	3	1	8			100
							3	9									
08	3391	X	3391	-0-	-0-	-0-	54	1	3335	2	N	2	2	8			100
							2	9									
09	3240	X	3239	-0-	-1	-0-	52	1	3178	2	N	8					108
							9	9									
*10	3348	X	3227	-0-	-121	-0-	36	1	3181	2	N	9					117
							10	9									
11	3240	X	2956	-0-	-284	-0-	35	1	2912	2	N	8					125
							9	9									

MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1989	-0-		-291		-0-	32	1	1935	2	N	20					215
									22	9									
07	2062	N	2062	-0-		-0-		-0-	34	1	1997	2	N	28					243
									31	9									
08	2068	N	2068	-0-		-0-		-0-	33	1	2015	2	N	18	194	1			67
									20	9									
09	1980	N	1943	-0-		-37		-0-	31	1	1894	2	N	16					83
									18	9									
*10	2077	N	2064	-0-		-13		-0-	23	1	2020	2	N	19					102
									21	9									
11	2010	N	1919	-0-		-91		-0-	22	1	1875	2	N	20					122
									22	9									

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					32
07	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					32
08	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					32
09	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					32
10	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					32
11	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					32

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	X	5808	-0-		-402		-0-	94	1	5671	2	N	39	193	1	2	8	44
									43	9									
07	6417	X	6045	-0-		-372		-0-	103	1	5901	2	N	37	1	8			80
									41	9									
08	6417	X	6038	-0-		-379		-0-	97	1	5900	2	N	37	3	8			114
									41	9									
09	6030	X	5698	-0-		-332		-0-	91	1	5562	2	N	41					155
									45	9									
10	6231	X	5637	-0-		-594		-0-	63	1	5533	2	N	37					192
									41	9									
11	5850	X	5490	-0-		-360		-0-	64	1	5415	2	N	10					202
									11	9									

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1330	-0-		-110		-0-	21	1	1300	2	N	8					193
									9	9									
07	1409	N	1409	-0-		-0-		-0-	24	1	1376	2	N	8					201
									9	9									
08	1395	N	1348	-0-		-47		-0-	21	1	1315	2	N	11					212
									12	9									
09	1320	N	1238	-0-		-82		-0-	20	1	1217	2	N	1					213
									1	9									
*10	1395	N	1376	-0-		-19		-0-	15	1	1351	2	N	9					222
									10	9									
11	1290	N	1184	-0-		-106		-0-	14	1	1164	2	N	5					227
									6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5225	X	5225	-0-	-0-	-0-	84	1	5095	2	N	42	2	8			155
							46	9									
07	5412	X	5412	-0-	-0-	-0-	91	1	5291	2	N	27	2	8			180
							30	9									
08	5393	X	5393	-0-	-0-	-0-	86	1	5290	2	N	15	2	8			193
							17	9									
09	5212	X	5212	-0-	-0-	-0-	84	1	5098	2	N	27					220
							30	9									
*10	5198	X	5198	-0-	-0-	-0-	59	1	5125	2	N	13	195	1			38
							14	9									
*11	5007	X	5007	-0-	-0-	-0-	59	1	4938	2	N	9					47
							10	9									

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

06	4230	X	3949	-0-	-281	-0-	3913	2	36	9	N	33					290
07	4216	X	4065	-0-	-151	-0-	4030	2	35	9	N	32	2	8			320
08	4185	X	4015	-0-	-170	-0-	3986	2	29	9	N	26	195	1	4	8	147
09	4050	X	3657	-0-	-393	-0-	3635	2	22	9	N	20					167
10	4092	X	3500	-0-	-592	-0-	3480	2	20	9	N	18					185
11	3960	X	3447	-0-	-513	-0-	3439	2	8	9	N	7					192

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

06	1792	N	1792	-0-	-0-	-0-	29	1	1750	2	N	12					87
							13	9									
07	1932	N	1932	-0-	-0-	-0-	33	1	1888	2	N	10					97
							11	9									
08	1954	N	1954	-0-	-0-	-0-	31	1	1908	2	N	14	1	8			110
							15	9									
09	1800	N	1762	-0-	-38	-0-	28	1	1726	2	N	7					117
							8	9									
10	1922	N	1919	-0-	-3	-0-	22	1	1888	2	N	8					125
							9	9									
11	1890	N	1827	-0-	-63	-0-	21	1	1798	2	N	7					132
							8	9									

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

06	2970	X	2873	-0-	-97	-0-	46	1	2808	2	N	17					254
							19	9									
07	3038	X	2985	-0-	-53	-0-	50	1	2927	2	N	7					261
							8	9									
08	3038	X	2996	-0-	-42	-0-	48	1	2941	2	N	6	1	8			266
							7	9									
09	2940	X	2921	-0-	-19	-0-	47	1	2854	2	N	18					284
							20	9									
10	2976	N	2920	-0-	-56	-0-	33	1	2865	2	N	20					304
							22	9									
11	2910	N	2719	-0-	-191	-0-	32	1	2662	2	N	23					327
							25	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2322	-0-	-318	-0-	37	1	2285	2	N	-0-					43
							46	1									
07	2740	N	2740	-0-	-0-	-0-	17	9	2677	2	N	15					58
08	2604	N	2596	-0-	-8	-0-	41	1	2538	2	N	15	1	8			72
							17	9									
09	2477	N	2477	-0-	-0-	-0-	40	1	2426	2	N	10					82
							11	9									
*10	2728	N	2454	-0-	-274	-0-	28	1	2414	2	N	11					93
							12	9									
11	2520	N	2298	-0-	-222	-0-	27	1	2260	2	N	10					103
							11	9									

HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1936	N	1936	-0-	-0-	-0-	31	1	1905	2	N	-0-					137
07	2201	N	2143	-0-	-58	-0-	36	1	2093	2	N	13	1	8			149
							14	9									
08	2046	N	1979	-0-	-67	-0-	31	1	1938	2	N	9	1	8			157
							10	9									
09	2089	N	2089	-0-	-0-	-0-	33	1	2042	2	N	13					170
							14	9									
10	2139	N	2038	-0-	-101	-0-	23	1	2004	2	N	10					180
							11	9									
*11	1997	N	1997	-0-	-0-	-0-	23	1	1955	2	N	17					197
							19	9									

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1596	N	1596	-0-	-0-	-0-	26	1	1564	2	N	5					205
							6	9									
07	1674	N	1654	-0-	-20	-0-	28	1	1607	2	N	17	197	1			25
							19	9									
08	1641	N	1641	-0-	-0-	-0-	26	1	1606	2	N	8					33
							9	9									
09	1590	N	1562	-0-	-28	-0-	25	1	1524	2	N	12					45
							13	9									
10	1643	N	1615	-0-	-28	-0-	18	1	1589	2	N	7					52
							8	9									
*11	1590	N	1545	-0-	-45	-0-	18	1	1515	2	N	11					63
							12	9									

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1091	N	1091	-0-	-0-	-0-	17	1	1057	2	N	15					230
							17	9									
07	1147	N	1129	-0-	-18	-0-	19	1	1104	2	N	5	195	1			40
							6	9									
08	1105	N	1105	-0-	-0-	-0-	17	1	1079	2	N	8					48
							9	9									
09	1092	N	1092	-0-	-0-	-0-	17	1	1058	2	N	15					63
							17	9									
*10	1116	N	1073	-0-	-43	-0-	12	1	1051	2	N	9					72
							10	9									
11	1080	N	1048	-0-	-32	-0-	12	1	1022	2	N	13					85
							14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	2297	-0-	-283	-0-	2280	2	17	9	N	15					180
07	2728	N	2372	-0-	-356	-0-	2346	2	26	9	N	24	6	8			198
08	2480	N	2320	-0-	-160	-0-	2297	2	23	9	N	21	6	8			213
09	2310	N	2131	-0-	-179	-0-	2118	2	13	9	N	12					225
10	2387	N	2140	-0-	-247	-0-	2129	2	11	9	N	10					235
11	2250	N	1944	-0-	-306	-0-	1919	2	25	9	N	23					258

VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

06	1680	N	1669	-0-	-11	-0-	27	1	1636	2	N	5					82
							6	9									
07	1798	N	1748	-0-	-50	-0-	29	1	1710	2	N	8	1	8			89
							9	9									
08	1767	N	1746	-0-	-21	-0-	28	1	1705	2	N	12	1	8			100
							13	9									
09	1680	N	1647	-0-	-33	-0-	26	1	1612	2	N	8					108
							9	9									
10	1736	N	1666	-0-	-70	-0-	19	1	1636	2	N	10					118
							11	9									
*11	1680	N	1665	-0-	-15	-0-	19	1	1636	2	N	9					127
							10	9									

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

06	3346	X	3346	-0-	-0-	-0-	3340	2	6	9	N	5					187
07	3315	X	3315	-0-	-0-	-0-	3282	2	33	9	N	30	2	8			215
08	3322	X	3322	-0-	-0-	-0-	3318	2	4	9	N	4	4	8			215
09	3290	X	3290	-0-	-0-	-0-	3216	2	74	9	N	67					282
*10	3118	X	3118	-0-	-0-	-0-	3078	2	40	9	N	36	195	1			123
*11	2344	X	2344	-0-	-0-	-0-	2338	2	6	9	N	5					128

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5807	X	5807	-0-	-0-	-0-	92	1	5671	2	N	40	190	1	5	8	75
							44	9									
07	7166	X	7166	-0-	-0-	-0-	121	1	6989	2	N	51	8	8			118
							56	9									
08	7412	X	7412	-0-	-0-	-0-	118	1	7244	2	N	45	10	8			153
							50	9									
09	7297	X	7297	-0-	-0-	-0-	117	1	7128	2	N	47					200
							52	9									
*10	7598	X	7598	-0-	-0-	-0-	85	1	7474	2	N	35					235
							39	9									
*11	7338	X	7338	-0-	-0-	-0-	85	1	7208	2	N	41	198	1			78
							45	9									

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0-	-0-	6	1	347	2	N	-0-					97
07	432	N	432	-0-	-0-	-0-	7	1	425	2	N	-0-					97
08	377	N	377	-0-	-0-	-0-	6	1	362	2	N	8					105
							9	9									
09	360	N	354	-0-	-6	-0-	6	1	348	2	N	-0-					105
10	434	N	381	-0-	-53	-0-	4	1	371	2	N	5					110
							6	9									
11	360	N	350	-0-	-10	-0-	4	1	344	2	N	2					112
							2	9									

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2619	-0-	-81	-0-	42	1	2568	2	N	8	1	8			64
							9	9									
07	2759	N	2672	-0-	-87	-0-	45	1	2624	2	N	3	1	8			66
							3	9									
08	2726	N	2726	-0-	-0-	-0-	43	1	2679	2	N	4					70
							4	9									
09	2640	N	2640	-0-	-0-	-0-	43	1	2594	2	N	3					73
							3	9									
*10	2704	N	2704	-0-	-0-	-0-	30	1	2668	2	N	5					78
							6	9									
11	2640	N	2635	-0-	-5	-0-	31	1	2591	2	N	12					90
							13	9									

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30609	X	30609	-0-	-0-	-0-	492	1	29797	2	N	291	389	1	18	8	155
							320	9									
07	31673	X	31673	-0-	-0-	-0-	534	1	30773	2	N	333	28	8			460
							366	9									
08	31199	X	31199	-0-	-0-	-0-	496	1	30419	2	N	258	384	1	26	8	308
							284	9									
09	29665	X	29665	-0-	-0-	-0-	476	1	28880	2	N	281	391	1			198
							309	9									
*10	29966	X	29966	-0-	-0-	-0-	336	1	29281	2	N	317	195	1			320
							349	9									
*11	28947	X	28947	-0-	-0-	-0-	338	1	28279	2	N	300	396	1			224
							330	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21863	X	21863	-0-	-0-	-0-	941 278	1 9	20644	2	N	253	195	1	10	8	320
07	22765	X	22765	-0-	-0-	-0-	970 270	1 9	21525	2	N	245	190	1	13	8	362
08	22856	X	22856	-0-	-0-	-0-	893 255	1 9	21708	2	N	232	361	1	8	8	225
09	21821	X	21821	-0-	-0-	-0-	920 244	1 9	20657	2	N	222	185	1			262
*10	22175	X	22175	-0-	-0-	-0-	703 255	1 9	21217	2	N	232	184	1			310
*11	21213	X	21213	-0-	-0-	-0-	682 268	1 9	20263	2	N	244	392	1			162

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37290	X	28025	-0-	-9265	-0-	27758	2	267	9	N	243	192	1	21	8	382
07	37789	X	26989	-0-	-10800	-0-	26730	2	259	9	N	235	30	8			587
08	35371	X	25217	-0-	-10154	-0-	25023	2	194	9	N	176	386	1			377
09	31410	X	23227	-0-	-8183	-0-	23058	2	169	9	N	154	194	1			337
*10	30783	X	22368	-0-	-8415	-0-	22161	2	207	9	N	188	185	1			340
11	28020	X	20033	-0-	-7987	-0-	19833	2	200	9	N	182	197	1			325

VAALCO ENERGY (USA), INC. 881147
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24090	X	20015	-0-	-4075	-0-	19649	3	366	9	N	333	557	1			229
07	23033	X	19514	-0-	-3519	-0-	19164	3	350	9	N	318	191	1			356
08	22196	X	18404	-0-	-3792	-0-	18082	3	322	9	N	293	377	1			272
09	20790	X	16468	-0-	-4322	-0-	16178	3	290	9	N	264	182	1			354
10	21483	X	14085	-0-	-7398	-0-	13878	3	207	9	N	188	181	1			361
*11	20595	X	20595	-0-	-0-	-0-	20229	3	366	9	N	333	171	1			523

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20430	X	15386	-0-	-5044	-0-	15145	3	241	9	N	219	571	1			172
07	20894	X	14827	-0-	-6067	-0-	14519	3	308	9	N	280	156	1			296
08	19468	X	13794	-0-	-5674	-0-	13551	3	243	9	N	221	171	1			346
09	17580	X	12135	-0-	-5445	-0-	11894	3	241	9	N	219	343	1			222
10	17298	X	12160	-0-	-5138	-0-	11998	3	162	9	N	147					369
11	15390	X	12227	-0-	-3163	-0-	11934	3	293	9	N	266	179	1			456

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0-	-0-	349	2			N	-0-					160
07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					160
08	345	N	345	-0-	-0-	-0-	345	2			N	-0-					160
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14111 X	14111	-0-	-0-	-0-	14111	2			N	-0-					-0-
07	15378 X	15378	-0-	-0-	-0-	15378	2			N	-0-					-0-
08	15119 X	15119	-0-	-0-	-0-	10	1	15109	2	N	-0-					-0-
09	15011 X	15011	-0-	-0-	-0-	60	1	14951	2	N	-0-					-0-
10	15094 X	15094	-0-	-0-	-0-	151	1	14943	2	N	-0-					-0-
*11	15245 X	15245	-0-	-0-	-0-	302	1	14943	2	N	-0-					-0-

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 X	-0-	-0-	-0-	-0-					N	-0-					8
07	0 X	-0-	-0-	-0-	-0-					N	-0-					8
08	0 X	-0-	-0-	-0-	-0-					N	-0-					8
09	0 X	-0-	-0-	-0-	-0-					N	-0-					8
10	0 X	-0-	-0-	-0-	-0-					N	-0-					8
11	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					8

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HEFLEY WELL #: A190 RRCID -> 045541 COMPL. DATE 08/22/1968 TOTAL DEPTH 19940 PERF.19418 - 19453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

06	14187 X	14187	-0-	-0-	-0-	14187	2			N	-0-					-0-
07	17162 X	17162	-0-	-0-	-0-	17162	2			N	-0-					-0-
08	12176 X	12176	-0-	-0-	-0-	12176	2			N	-0-					-0-
09	14190 X	12092	-0-	-2098	-0-	12092	2			N	-0-					-0-
10	17174 X	4937	-0-	-12237	-0-	4937	2			N	-0-					-0-
11	13110 X	-0-	-0-	-13110	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
PURYEAR WELL #: 1 RRCID -> 048973 COMPL. DATE 05/08/1970 TOTAL DEPTH 20220 PERF.19780 - 20220

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1598	-0-	-22	-0-	395	1	1203	2	N	-0-					81
07	1676	N	1676	-0-	-0-	-0-	395	1	1281	2	N	-0-					81
08	1674	N	1281	-0-	-393	-0-	1281	2			N	-0-					81
09	1590	N	1509	-0-	-81	-0-	385	1	1124	2	N	-0-					81
10	1612	N	1099	-0-	-513	-0-	254	1	845	2	N	-0-					81
*11	1653	N	1653	-0-	-0-	-0-	374	1	1279	2	N	-0-					81

HEFLEY WELL #: 2090 RRCID -> 053535 COMPL. DATE 01/22/2000 TOTAL DEPTH 13800 PERF.13421 - 13686

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

06	8537	X	8537	-0-	-0-	-0-	8537	2			N	-0-					10
07	7767	X	7767	-0-	-0-	-0-	7767	2			N	-0-					10
08	9744	X	9744	-0-	-0-	-0-	9744	2			N	-0-					10
09	10911	X	10911	-0-	-0-	-0-	10911	2			N	-0-					10
10	6285	X	6285	-0-	-0-	-0-	72	1	6213	2	N	-0-					10
*11	10878	X	10878	-0-	-0-	-0-	362	1	10516	2	N	-0-					10

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

06	12120	X	11251	-0-	-869	-0-	11251	2			N	-0-					28
07	12524	X	11767	-0-	-757	-0-	11750	2	17	9	N	15					43
08	12803	X	11638	-0-	-1165	-0-	11632	2	6	9	N	5					48
09	12390	X	10288	-0-	-2102	-0-	10288	2			N	-0-					48
10	12803	X	6528	-0-	-6275	-0-	6528	2			N	-0-					48
11	11400	X	9964	-0-	-1436	-0-	181	1	9783	2	N	-0-					48

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

06	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					8
07	830	N	830	-0-	-0-	-0-	830	2			N	-0-					8
08	1085	N	760	-0-	-325	-0-	760	2			N	-0-					8
09	1050	N	822	-0-	-228	-0-	822	2			N	-0-					8
10	837	N	682	-0-	-155	-0-	60	1	622	2	N	-0-					8
*11	1649	N	1649	-0-	-0-	-0-	362	1	1287	2	N	-0-					8

HELTON, MELVIN WELL #: 2 RRCID -> 051512 COMPL. DATE 08/04/1971 TOTAL DEPTH 14140 PERF.13870 - 13890

06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/20/2013 - PLUGGED 06-20-2013

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3862	X	3862	-0-	-0-	-0-	3862	2			N	-0-					-0-
07	4035	X	4035	-0-	-0-	-0-	4035	2			N	-0-					-0-
08	3880	X	3880	-0-	-0-	-0-	3880	2			N	-0-					-0-
09	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					-0-
10	2578	X	2578	-0-	-0-	-0-	2578	2			N	-0-					-0-
*11	3735	X	3735	-0-	-0-	-0-	3735	2			N	-0-					-0-

CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	X	780	-0-	-0-	-0-	305	1	475	2	N	-0-					60
07	963	X	963	-0-	-0-	-0-	344	1	619	2	N	-0-					60
08	899	X	512	-0-	-387	-0-	126	1	386	2	N	-0-					60
09	870	X	771	-0-	-99	-0-	323	1	448	2	N	-0-					60
10	961	X	584	-0-	-377	-0-	191	1	393	2	N	-0-					60
11	930	X	483	-0-	-447	-0-	200	1	283	2	N	-0-					27

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6925	X	6925	-0-	-0-	-0-	230	1	6695	2	N	-0-					46
07	7361	X	7361	-0-	-0-	-0-	242	1	7119	2	N	-0-					46
08	7316	X	6842	-0-	-474	-0-	248	1	6594	2	N	-0-					46
09	7080	X	5715	-0-	-1365	-0-	216	1	5499	2	N	-0-					46
10	7347	X	4610	-0-	-2737	-0-	136	1	4474	2	N	-0-					46
11	7110	X	6233	-0-	-877	-0-	208	1	6025	2	N	-0-					46

HUFF UNIT WELL #: 1 RRCID -> 049131 COMPL. DATE 08/19/1970 TOTAL DEPTH 15550 PERF.13890 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120
11	14B DENY		284	-0-	284	284	284	2			N	-0-					29

DEVON ENERGY PRODUCTION CO, L.P. 216378
BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 07/19/1978 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. 501545
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6240	X	4971	-0-	-1269	-0-	4971	2			N	-0-					88
07	7006	X	7006	-0-	-0-	-0-	7006	2			N	-0-					88
08	8341	X	8341	-0-	-0-	-0-	8341	2			N	-0-	70	1			18
09	8164	X	8164	-0-	-0-	-0-	50	1	8114	2	N	-0-					18
10	9296	X	9296	-0-	-0-	-0-	9296	2			N	-0-					18
*11	8801	X	8801	-0-	-0-	-0-	8799	2	2	9	N	2					20

LOHBERGER WELL #: 2 RRCID -> 069324 COMPL. DATE 12/20/1976 TOTAL DEPTH 15206 PERF.14752 - 14765

06	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

06	6030	X	5685	-0-	-345	-0-	5685	2			N	-0-					75
07	6231	X	5453	-0-	-778	-0-	5453	2			N	-0-					75
08	6231	X	5206	-0-	-1025	-0-	10	1	5196	2	N	-0-					75
09	5760	X	4831	-0-	-929	-0-	60	1	4767	2	N	4	79	1			-0-
							4	9									
10	5952	X	5087	-0-	-865	-0-	5087	2			N	-0-					-0-
11	5490	X	4704	-0-	-786	-0-	221	1	4483	2	N	-0-					-0-

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

06	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

06	7134	X	7134	-0-	-0-	-0-	7134	2			N	-0-					-0-
07	7353	X	7353	-0-	-0-	-0-	7353	2			N	-0-					-0-
08	7910	X	7910	-0-	-0-	-0-	7910	2			N	-0-					-0-
09	7802	X	7802	-0-	-0-	-0-	7802	2			N	-0-					-0-
10	7677	X	7677	-0-	-0-	-0-	7677	2			N	-0-					-0-
*11	6886	X	6886	-0-	-0-	-0-	6886	2			N	-0-					-0-

FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

06	2310	N	2286	-0-	-24	-0-	13	1	2273	2	N	-0-					-0-
07	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-
08	2356	N	2296	-0-	-60	-0-	2296	2			N	-0-					-0-
09	2280	N	2112	-0-	-168	-0-	2112	2			N	-0-					-0-
10	2325	N	2085	-0-	-240	-0-	33	1	2052	2	N	-0-					-0-
11	2220	N	2080	-0-	-140	-0-	38	1	2042	2	N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9900	X	6472	-0-	-3428	-0-	6472	2			N	-0-					-0-
07	10230	X	7329	-0-	-2901	-0-	7329	2			N	-0-					-0-
08	9585	X	9585	-0-	-0-	-0-	9585	2			N	-0-					-0-
09	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					-0-
10	8215	X	NO RPT	-0-	-8215	-0-					N	NO RPT					-0-
11	6480	X	NO RPT	-0-	-6480	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

06	13717	X	13717	-0-	-0-	-0-	13717	2			N	-0-					112
07	11817	X	11817	-0-	-0-	-0-	11817	2			N	-0-					112
08	9	X	9	-0-	-0-	-0-	9	2			N	-0-					112
09	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					112
10	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					112
11	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					112

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

06	2940		198	-0-	-2742	-0-	198	1			N	-0-					1
07	3038		170	-0-	-2868	-0-	170	1			N	-0-					1
08	3038		192	-0-	-2846	-0-	192	1			N	-0-					1
09	2940		147	-0-	-2793	-0-	147	1			N	-0-					1
10	3038		195	-0-	-2843	-0-	195	1			N	-0-					1
11	210	#	173	-0-	-37	-0-	173	1			N	-0-					1

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS 47 WELL #: 1T RRCID -> 173751 COMPL. DATE 05/07/1999 TOTAL DEPTH 14110 PERF.13384 - 13442

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

06	2310	#	1683	-0-	-627	-0-	121	1	1562	2	N	-0-					-0-
07	2387	#	1581	-0-	-806	-0-	80	1	1501	2	N	-0-					-0-
08	2387	#	2322	-0-	-65	-0-	198	1	2124	2	N	-0-					-0-
09	2334	R	2334	-0-	-0-	-0-	178	1	2156	2	N	-0-					-0-
10	2263	#	2156	-0-	-107	-0-	170	1	1986	2	N	-0-					-0-
11	2250	#	1872	-0-	-378	-0-	148	1	1724	2	N	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LINN OPERATING, INC. 501545
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7890		5343	-0-	-2547	-0-	709	1	4634	2	N	-0-					162
07	8153		7448	-0-	-705	-0-	842	1	6606	2	N	-0-					162
08	8153		7818	-0-	-335	-0-	852	1	6966	2	N	-0-					162
09	7890		14109	-0-	6219	6219	787	1	13322	2	N	-0-					162
10	14774		14774	-0-	-0-	6219	560	1	14214	2	N	-0-					162
*11	12828		12828	-0-	-0-	6219	513	1	12315	2	N	-0-					162

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					26
07	1927	N	1927	-0-	-0-	-0-	1927	3			N	-0-					26
08	2015	N	1877	-0-	-138	-0-	1877	3			N	-0-					26
09	1890	N	1731	-0-	-159	-0-	1729	3	2	9	N	2					28
10	1922	N	1772	-0-	-150	-0-	1769	3	3	9	N	3					31
11	1830	N	1671	-0-	-159	-0-	1671	3			N	-0-					31

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					13
07	1395	N	1329	-0-	-66	-0-	1329	3			N	-0-					13
08	1705	N	1274	-0-	-431	-0-	1273	3	1	9	N	1					14
09	1350	N	1299	-0-	-51	-0-	1298	3	1	9	N	1					15
10	1333	N	1252	-0-	-81	-0-	1251	3	1	9	N	1					16
11	1230	N	823	-0-	-407	-0-	823	3			N	-0-					16

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (CLEVELAND) 13207 110 ASSOCIATED 49B CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
WILLIAMS WELL #: 1 RRCID -> 152363 COMPL. DATE 10/31/1994 TOTAL DEPTH 9450 PERF. 7030 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
07	713	N	689	-0-	-24	-0-	689	3			N	-0-					-0-
08	744	N	668	-0-	-76	-0-	668	3			N	-0-					-0-
09	690	N	639	-0-	-51	-0-	639	3			N	-0-					-0-
10	682	N	378	-0-	-304	-0-	378	3			N	-0-					-0-
11	660	N	244	-0-	-416	-0-	244	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1196	N	1196	-0-	-0-	-0-	1183	3	13	9	N	12	56	1			11
07	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					11
08	1178	N	1148	-0-	-30	-0-	1148	3			N	-0-					11
09	1200	N	1076	-0-	-124	-0-	1074	3	2	9	N	2					13
10	1209	N	1065	-0-	-144	-0-	1065	3			N	-0-					13
11	1110	N	1031	-0-	-79	-0-	1030	3	1	9	N	1					14

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5342	X	5342	-0-	-0-	-0-	5314	3	28	9	N	25					62
07	4372	X	4372	-0-	-0-	-0-	4361	3	11	9	N	10					72
08	5311	X	5311	-0-	-0-	-0-	5308	3	3	9	N	3					75
09	5177	X	5177	-0-	-0-	-0-	5164	3	13	9	N	12					87
10	6355	X	6355	-0-	-0-	-0-	6338	3	17	9	N	15					102
*11	5571	X	5571	-0-	-0-	-0-	5559	3	12	9	N	11					113

BP AMERICA PRODUCTION COMPANY 040798
O.D.C. WELL #: 3068 RRCID -> 066746 COMPL. DATE 06/01/1976 TOTAL DEPTH 8700 PERF. 8507 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FORESTAR PETROLEUM CORPORATION 276105
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	1748	-0-	-1492	-0-	1748	3			N	-0-					-0-
07	3410	X	417	-0-	-2993	-0-	417	3			N	-0-					-0-
08	3410	X	262	-0-	-3148	-0-	262	3			N	-0-					-0-
09	2070	X	109	-0-	-1961	-0-	109	3			N	-0-					-0-
*10	1798	X	174	-0-	-1624	-0-	174	3			N	-0-					-0-
*11	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580		4228	-0-	-1352	-0-	4228	3			N	-0-					-0-
07	6460		6460	-0-	-0-	-0-	6460	3			N	-0-					-0-
08	6460		5138	-0-	-1322	-0-	5138	3			N	-0-					-0-
09	6460		6249	-0-	-211	-0-	6249	3			N	-0-					-0-
*10	6460	>	5444	-0-	-1016	-0-	5444	3			N	-0-					-0-
*11	5580		NO RPT	-0-	-5580	-0-					N	NO RPT					-0-

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	123	-0-	-87	-0-	123	2			Y	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	2			Y	-0-					-0-
10	186	N	139	-0-	-47	-0-	139	2			Y	-0-					-0-
*11	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	390	-0-	-150	-0-	110	1	271	2	N	8					123
							9	9									
07	552	N	552	-0-	-0-	-0-	138	1	414	2	N	-0-					123
08	493	N	493	-0-	-0-	-0-	136	1	346	2	N	10					133
							11	9									
09	467	N	467	-0-	-0-	-0-	128	1	339	2	N	-0-					133
10	558	N	392	-0-	-166	-0-	133	1	248	2	N	10	80	1			63
							11	9									
*11	528	N	528	-0-	-0-	-0-	108	1	420	2	N	-0-					63

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1281	-0-	-99	-0-	313	1	968	2	N	-0-					-0-
07	1674	N	1398	-0-	-276	-0-	310	1	1088	2	N	-0-					-0-
08	1271	N	1240	-0-	-31	-0-	309	1	931	2	N	-0-					-0-
09	1290	N	1241	-0-	-49	-0-	300	1	941	2	N	-0-					-0-
10	1395	N	635	-0-	-760	-0-	198	1	437	2	N	-0-					-0-
*11	1592	N	1592	-0-	-0-	-0-	275	1	1317	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	951	R	951	-0-	-0-	-0-	90	1	859	2	N	2					25
							2	9									
07	787	R	787	-0-	-0-	-0-	78	1	706	2	N	3					28
							3	9									
08	1333	#	990	-0-	-343	-0-	97	1	891	2	N	2					30
							2	9									
09	1290	#	903	-0-	-387	-0-	94	1	809	2	N	-0-					30
10	1333	#	879	-0-	-454	-0-	94	1	783	2	N	2					32
							2	9									
11	960	#	NO RPT	-0-	-960	-0-					N	NO RPT					32

JCB II ENTERPRISES, LLC 430581
ZELMA GUY WELL #: 3R RRCID -> 214112 COMPL. DATE 12/15/2005 TOTAL DEPTH 9600 PERF. 8942 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					121
07	0	#	-0-	-0-	-0-	-0-					N	-0-					121
08	0	#	-0-	-0-	-0-	-0-					N	-0-					121
09	0	#	-0-	-0-	-0-	-0-					N	-0-					121
10	0	#	-0-	-0-	-0-	-0-					N	-0-					121
11	0	#	-0-	-0-	-0-	-0-					N	-0-					121

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4144		4144	-0-	-0-	-0-	4131	2	13	9	N	12					112
07	4290		4290	-0-	-0-	-0-	4266	2	24	9	N	22					134
08	4318		4318	-0-	-0-	-0-	4276	2	42	9	N	38					172
09	4185		4185	-0-	-0-	-0-	4130	2	55	9	N	50					222
10	4313		4313	-0-	-0-	-0-	4256	2	57	9	N	52	195	1			79
*11	4132		4132	-0-	-0-	-0-	4088	2	44	9	N	40					119

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	733	N	733	-0-	-0-	B -0-	725	3	8	9	N	7	78	1			13
07	751	N	751	-0-	-0-	B -0-	751	3			N	-0-					13
08	775	N	739	-0-	-36	B -0-	739	3			N	-0-					13
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	718	-0-	-2	B -0-	718	3			N	-0-					13
10	744	N	742	-0-	-2	B -0-	741	3	1	9	N	1					14
11	720	N	717	-0-	-3	B -0-	717	3			N	-0-					14

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					57
07	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					57
08	1240	N	1037	-0-	-203	-0-	1037	3			N	-0-					57
09	1170	N	1019	-0-	-151	-0-	1016	3	3	9	N	3					60
10	1023	N	457	-0-	-566	-0-	457	3			N	-0-					60
11	990	N	798	-0-	-192	-0-	794	3	4	9	N	4					64

LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					20
07	93	N	92	-0-	-1	-0-	92	2			N	-0-					20
08	124	N	45	-0-	-79	-0-	45	2			N	-0-					20
09	120	N	-0-	-0-	-120	-0-					N	-0-					20
10	93	N	-0-	-0-	-93	-0-					N	-0-					20
11	30	N	-0-	-0-	-30	-0-					N	-0-					20

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	#	172	-0-	-38	-0-	36	1	126	2	N	9					134
							10	9									
07	217	#	205	-0-	-12	-0-	62	1	143	2	N	-0-					134
08	183	R	183	-0-	-0-	-0-	62	1	121	2	N	-0-					134
09	180	#	132	-0-	-48	-0-	60	1	71	2	N	1					135
							1	9									
10	217	#	164	-0-	-53	-0-	62	1	102	2	N	-0-					135
11	210	#	122	-0-	-88	-0-	44	1	78	2	N	-0-					135

CAMPBELL RANCH (DOUGLAS-OIL) 15164 125 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 2057 RRCID -> 172201 COMPL. DATE 03/05/1993 TOTAL DEPTH 7700 PERF. 7272 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	3303	-0-	-927	-0-	3290	3	13	9	N	12					250
07	4216	X	2525	-0-	-1691	-0-	2519	3	6	9	N	5					255
08	4216	X	2073	-0-	-2143	-0-	2065	3	8	9	N	7					262
09	3840	X	2355	-0-	-1485	-0-	2355	3			N	-0-					262
10	3968	X	3278	-0-	-690	-0-	3254	3	24	9	N	22					284
11	3300	X	2981	-0-	-319	-0-	2961	3	20	9	N	18					302

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3261		3261	-0-	-0-	-0-	3261	2			N	-0-					68
07	3551		3551	-0-	-0-	-0-	3551	2			N	-0-					68
08	2598		2598	-0-	-0-	-0-	2598	2			N	-0-					68
09	2524		2524	-0-	-0-	-0-	2524	2			N	-0-					68
10	1860		18	-0-	-1842	-0-	18	2			N	-0-					68
*11	2649		2649	-0-	-0-	-0-	2649	2			N	-0-					68

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

12	0		4258	-0-	4258	148573	4241	3	17	9	N	15					115
*01	INC G-10		5461	-0-	5461	154034	5461	3			N	-0-	16	1			99
*02	INC G-10		7995	-0-	7995	162029	7982	3	13	9	N	12					111
03	INC G-10		5004	-0-	5004	167033	22	1	4980	3	N	2					14
							2	9									
04	INC G-10		6105	-0-	6105	173138	6105	3			N	-0-					14
05	INC G-10		7025	-0-	7025	180163	7001	3	24	9	N	22					36
06	INC G-10		6762	-0-	6762	186925	6758	3	4	9	N	4					40
07	INC G-10		7164	-0-	7164	194089	7162	3	2	9	N	2					42
08	INC G-10		7426	-0-	7426	201515	7426	3			N	-0-					42
09	INC G-10		5631	-0-	5631	207146	5630	3	1	9	N	1					43
10	INC G-10		6874	-0-	6874	214020	6874	3			N	-0-					43
11	INC G-10		4128	-0-	4128	218148	14	1	4114	3	N	-0-					43

QEP ENERGY COMPANY 684474
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

06	780	X	626	-0-	-154	-0-	21	1	605	2	N	-0-					148
07	806	X	789	-0-	-17	-0-	21	1	768	2	N	-0-					148
08	806	X	697	-0-	-109	-0-	21	1	676	2	N	-0-					148
09	780	X	652	-0-	-128	-0-	21	1	631	2	N	-0-					148
10	806	X	636	-0-	-170	-0-	636	2			N	-0-					175
11	750	X	566	-0-	-184	-0-	566	2			N	-0-					175

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

06	30	X	27	-0-	-3	-0-	21	1	6	2	N	-0-					191
07	76	X	76	-0-	-0-	-0-	21	1	55	2	N	-0-					191
08	70	X	70	-0-	-0-	-0-	21	1	49	2	N	-0-					191
09	96	X	96	-0-	-0-	-0-	21	1	75	2	N	-0-					191
*10	116	X	116	-0-	-0-	-0-	112	2	4	9	N	4					198
*11	90	X	90	-0-	-0-	-0-	90	2			N	-0-					198

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

06	667	X	667	-0-	-0-	-0-	21	1	646	2	N	-0-					124
07	720	X	720	-0-	-0-	-0-	21	1	677	2	N	20					144
							22	9									
08	775	X	658	-0-	-117	-0-	21	1	637	2	N	-0-					144
09	750	X	643	-0-	-107	-0-	21	1	622	2	N	-0-					144
10	775	X	568	-0-	-207	-0-	561	2	7	9	N	6					150
11	690	X	560	-0-	-130	-0-	559	2	1	9	N	1					151

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY //CONT.// 684474
HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	X	809	-0-	-301	-0-	21	1	788	2	N	-0-					90
07	1147	X	887	-0-	-260	-0-	21	1	866	2	N	-0-					90
08	1054	X	854	-0-	-200	-0-	21	1	833	2	N	-0-					90
09	810	X	795	-0-	-15	-0-	21	1	774	2	N	-0-					90
10	899	X	841	-0-	-58	-0-	841	2			N	-0-					101
11	870	X	782	-0-	-88	-0-	782	2			N	-0-					101

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	1520	-0-	-460	-0-	21	1	1499	2	N	-0-					148
07	2046	X	1722	-0-	-324	-0-	21	1	1680	2	N	19					167
							21	9									
08	2015	X	1716	-0-	-299	-0-	21	1	1695	2	N	-0-					167
09	1890	X	1663	-0-	-227	-0-	21	1	1642	2	N	-0-					167
10	1891	X	1667	-0-	-224	-0-	1659	2	8	9	N	7					174
11	1680	X	1515	-0-	-165	-0-	1514	2	1	9	N	1					175

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06			0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07			0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
09	DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
10	DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
11			0	-0-	-0-	-0- B	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06			0 N	-0-	-0-	-0-					N	-0-					-0-
07			0 N	-0-	-0-	-0-					N	-0-					-0-
08			0 X	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT			-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT			-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT			-0-	-0-	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

06	923	N	923	-0-	-0-	-0-	31	1	891	3	N	-0-					175
							1	4									
07	934	N	934	-0-	-0-	-0-	31	1	902	3	N	-0-					175
							1	4									
08	910	N	910	-0-	-0-	-0-	29	1	879	3	N	-0-					175
							2	4									
09	930	N	888	-0-	-42	-0-	29	1	857	3	N	-0-					175
							2	4									
*10	930	N	903	-0-	-27	-0-	28	1	873	3	N	-0-					175
							2	4									
*11	882	N	882	-0-	-0-	-0-	27	1	854	3	N	-0-					175
							1	4									

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

06	4860	X	4796	-0-	-64	-0-	177	1	4605	3	N	12					158
							1	4	13	9							
07	5270	X	5152	-0-	-118	-0-	177	1	4974	3	N	-0-					158
							1	4									
08	5270	X	4809	-0-	-461	-0-	4795	3	14	9	N	13					171
09	5100	X	4355	-0-	-745	-0-	159	1	4194	3	N	-0-					171
							2	4									
*10	5146	X	4510	-0-	-636	-0-	170	1	4334	3	N	4					175
							2	4	4	9							
*11	4482	X	4482	-0-	-0-	-0-	157	1	4324	3	N	-0-					175
							1	4									

FORESTAR PETROLEUM CORPORATION 276105
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

06	230	N	230	-0-	-0-	-0-	228	2	2	9	N	2					179
07	496	N	-0-	-0-	-496	-0-					N	-0-					179
08	527	N	124	-0-	-403	-0-	124	2			N	-0-					179
09	240	N	75	-0-	-165	-0-	75	2			N	-0-					179
*10	338	N	338	-0-	-0-	-0-	332	2	6	9	N	5					184
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

06	945	N	945	-0-	-0-	-0-	945	2			N	-0-					64
07	1178	N	1020	-0-	-158	-0-	1020	2			N	-0-					64
08	1054	N	974	-0-	-80	-0-	974	2			N	-0-					64
09	960	N	864	-0-	-96	-0-	864	2			N	-0-					64
*10	860	N	860	-0-	-0-	-0-	860	2			N	-0-					64
11	930	N	865	-0-	-65	-0-	865	2			N	-0-					64

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP 829482
JARVIS WELL #: 1 RRCID -> 066879 COMPL. DATE 02/27/1976 TOTAL DEPTH 11650 PERF.11498 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

06	3221	X	3221	-0-	-0-	-0-	3221	3			N	-0-					112
07	3175	X	3175	-0-	-0-	-0-	3175	3			N	-0-					112
08	3100	X	2525	-0-	-575	-0-	2525	3			N	-0-					112
09	3000	X	13	-0-	-2987	-0-	13	3			N	-0-					112
*10	3351	X	3351	-0-	-0-	-0-	3351	3			N	-0-					112
*11	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					112

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

06	3000	X	2742	-0-	-258	-0-	2742	2			N	-0-					40
07	3100	X	2680	-0-	-420	-0-	2680	2			N	-0-					40
08	3100	X	2817	-0-	-283	-0-	2817	2			N	-0-					40
09	2880	X	2623	-0-	-257	-0-	2623	2			N	-0-					40
10	2976	X	2657	-0-	-319	-0-	2657	2			N	-0-					40
11	2730	X	2589	-0-	-141	-0-	2589	2			N	-0-					40

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

06	3282	X	3282	-0-	-0-	-0-	3282	3			N	-0-					47
07	3223	X	3223	-0-	-0-	-0-	3212	3	11	9	N	10					57
08	3742	X	3742	-0-	-0-	-0-	3716	3	26	9	N	24					81
09	3481	X	3481	-0-	-0-	-0-	3456	3	25	9	N	23					104
10	3677	X	3677	-0-	-0-	-0-	3673	3	4	9	N	4					108
*11	3539	X	3539	-0-	-0-	-0-	3539	3			N	-0-					108

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1862	-0-	-268	-0-	1860	3	2	9	N	2	195	1			17
07	2139	N	1922	-0-	-217	-0-	1922	3			N	-0-					17
08	2101	N	2101	-0-	-0-	-0-	2093	3	8	9	N	7					24
09	1987	N	1987	-0-	-0-	-0-	1978	3	9	9	N	8					32
10	2094	N	2094	-0-	-0-	-0-	2094	3			N	-0-					32
11	2040	N	1943	-0-	-97	-0-	1943	3			N	-0-					32

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2912	-0-	-328	-0-	2912	3			N	-0-					67
07	3379	X	2991	-0-	-388	-0-	2967	3	24	9	N	22					89
08	3385	X	3385	-0-	-0-	-0-	3363	3	22	9	N	20					109
09	3270	X	3080	-0-	-190	-0-	3056	3	24	9	N	22					131
10	3217	X	3217	-0-	-0-	-0-	3187	3	30	9	N	27					158
11	3270	X	3000	-0-	-270	-0-	3000	3			N	-0-					158

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1617	-0-	-273	-0-	1616	3	1	9	N	1	185	1			24
07	1953	N	1653	-0-	-300	-0-	1652	3	1	9	N	1					25
08	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					25
09	1769	N	1769	-0-	-0-	-0-	1765	3	4	9	N	4					29
10	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					29
11	1800	N	1670	-0-	-130	-0-	1670	3			N	-0-					29

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2405	-0-	-265	-0-	2405	3			N	-0-					119
07	3022	X	3022	-0-	-0-	-0-	3022	3			N	-0-					119
08	3379	X	2899	-0-	-480	-0-	2875	3	24	9	N	22					141
09	3270	X	2716	-0-	-554	-0-	2705	3	11	9	N	10					151
10	3379	X	2787	-0-	-592	-0-	2787	3			N	-0-					151
11	2910	X	2684	-0-	-226	-0-	2684	3			N	-0-					151

URSCHEL UNIT WELL #: 1 RRCID -> 059524 COMPL. DATE 08/18/1974 TOTAL DEPTH 7100 PERF. 6932 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	878	-0-	-22	-0-	878	3			N	-0-					-0-
07	961	N	899	-0-	-62	-0-	899	3			N	-0-					-0-
08	930	N	655	-0-	-275	-0-	655	3			N	-0-					-0-
09	870	N	815	-0-	-55	-0-	815	3			N	-0-					-0-
10	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
*11	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4412	X	3266	-0-	-1146	-0-	3266	3			N	-0-					55
07	3143	X	3143	-0-	-0-	-0-	3137	3	6	9	N	5					60
08	3337	X	3337	-0-	-0-	-0-	3318	3	19	9	N	17					77
09	3112	X	3112	-0-	-0-	-0-	3093	3	19	9	N	17					94
10	3193	X	3193	-0-	-0-	-0-	3185	3	8	9	N	7					101
*11	2991	X	2991	-0-	-0-	-0-	2991	3			N	-0-					101

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3070	X	3070	-0-	-0-	-0-	3061	3	9	9	N	8					45
07	3069	X	3049	-0-	-20	-0-	3034	3	15	9	N	14					59
08	3246	X	3246	-0-	-0-	-0-	3246	3			N	-0-					59
09	2970	X	2503	-0-	-467	-0-	2503	3			N	-0-					59
10	3421	X	3421	-0-	-0-	-0-	3410	3	11	9	N	10					69
*11	2987	X	2987	-0-	-0-	-0-	2987	3			N	-0-					69

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

06	2670	X	2426	-0-	-244	-0-	2383	3	43	9	N	39					110
07	3100	X	2106	-0-	-994	-0-	2106	3			N	-0-					110
08	3100	X	2665	-0-	-435	-0-	2665	3			N	-0-					110
09	3000	X	1935	-0-	-1065	-0-	1935	3			N	-0-					110
10	3069	X	2809	-0-	-260	-0-	2809	3			N	-0-					110
11	2580	X	2348	-0-	-232	-0-	2316	3	32	9	N	29					139

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

06	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-
07	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
08	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
10	372	N	31	-0-	-341	-0-	31	3			N	-0-					-0-
11	360	N	98	-0-	-262	-0-	98	3			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

06	1380	N	543	-0-	-837	-0-	543	3			N	-0-					129
07	682	N	303	-0-	-379	-0-	303	3			N	-0-					129
08	589	N	-0-	-0-	-589	-0-					N	-0-					129
09	540	N	-0-	-0-	-540	-0-					N	-0-					129
10	310	N	-0-	-0-	-310	-0-					N	-0-					129
11	0	N	-0-	-0-	-0-	-0-					N	-0-					129

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL

CABOT OIL & GAS CORPORATION 121700

URSCHEL WELL #: 1 RRCID -> 058358 COMPL. DATE 11/01/1973 TOTAL DEPTH 7232 PERF. 6923 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
07	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
08	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
09	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
10	1736	N	1049	-0-	-687	-0-	1049	2			N	-0-					-0-
11	1680	N	694	-0-	-986	-0-	694	2			N	-0-					-0-

CREST RESOURCES, INC. 189901

URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	251	-0-	-109	-0-	251	2			N	-0-					45
07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					45
08	279	N	272	-0-	-7	-0-	272	2			N	-0-					45
09	240	N	235	-0-	-5	-0-	235	2			N	-0-					45
10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					45
*11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					45

KAISER-FRANCIS OIL COMPANY 450175

URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					25
07	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					25
08	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					25
09	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					25
10	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					25
*11	1470	N	1400	-0-	-70	-0-	1400	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2639	-0-	-301	-0-	30 25	1 9	2584	2	N	23					226
07	3038	X	2759	-0-	-279	-0-	31 23	1 9	2705	2	N	21	193	1			54
08	3181	X	3181	-0-	-0-	-0-	31 20	1 9	3130	2	N	18					72
09	2960	X	2960	-0-	-0-	-0-	30 18	1 9	2912	2	N	16					88
10	3389	X	3389	-0-	-0-	-0-	31 15	1 9	3343	2	N	14					102
*11	2975	X	2975	-0-	-0-	-0-	30 22	1 9	2923	2	N	20					122

STRAT LAND EXPLORATION COMPANY 825420

URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	691	-0-	-29	-0-	691	2			N	-0-					-0-
07	744	N	672	-0-	-72	-0-	672	2			N	-0-					-0-
08	713	N	676	-0-	-37	-0-	676	2			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
10	682	N	635	-0-	-47	-0-	635	2			N	-0-					-0-
11	660	N	490	-0-	-170	-0-	490	2			N	-0-					-0-

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	137	-0-	-253	-0-	137	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*10	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
11	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

06	0	N	-0-	-0-	-0-	-0-					N	-0-					92
07	0	N	-0-	-0-	-0-	-0-					N	-0-					92
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

06	600	N	345	-0-	-255	-0-	10 1	1 4	334	3	N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	10 1	1 4	903	3	N	-0-					-0-
08	794	N	794	-0-	-0-	-0-	45 2	1 4	747	3	N	-0-					-0-
09	1061	N	1061	-0-	-0-	-0-	27 2	1 4	1032	3	N	-0-					-0-
*10	899	N	776	-0-	-123	-0-	16 2	1 4	758	3	N	-0-					-0-
11	780	N	700	-0-	-80	-0-	14 1	1 4	685	3	N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

06	2490	N	2320	-0-	-170	-0-	2320	3			N	-0-					40
07	2573	N	2481	-0-	-92	-0-	2481	3			N	-0-					40
08	2511	N	2371	-0-	-140	-0-	2371	3			N	-0-					40
09	2310	N	2041	-0-	-269	-0-	2041	3			N	-0-					40
*10	2480	N	2309	-0-	-171	-0-	2309	3			N	-0-					40
11	2280	N	2190	-0-	-90	-0-	2190	3			N	-0-					40

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

06	570	N	444	-0-	-126	-0-	444	3			N	-0-					42
07	589	N	340	-0-	-249	-0-	340	3			N	-0-					42
08	527	N	242	-0-	-285	-0-	242	3			N	-0-					42
09	450	N	134	-0-	-316	-0-	134	3			N	-0-					42
*10	341	N	200	-0-	-141	-0-	200	3			N	-0-					42
11	240	N	183	-0-	-57	-0-	183	3			N	-0-					42

FOREST OIL CORPORATION 275740
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	3100	N	5534	-0-	2434	2434	5534	3			N	-0-					-0-
*11	2434	N	-0-	-0-	-2434	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	3100	N	5534	-0-	2434	2434	5534	3			N	-0-					-0-
*11	2434	N	-0-	-0-	-2434	-0-					N	-0-					-0-

TEXAS MISSISSIPPI ENERGY, LLC 846629
NIX WELL #: 1 RRCID -> 162374 COMPL. DATE 12/27/1996 TOTAL DEPTH 7026 PERF. 6710 - 6785

06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBWHITE WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX WELL #: 2 RRCID -> 198480 COMPL. DATE 09/15/2003 TOTAL DEPTH 7005 PERF. 6702 - 6760

06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ANANDA ENERGY INC. 020573
WEBB, MARY WELL #: 1125 RRCID -> 084675 COMPL. DATE 08/27/1979 TOTAL DEPTH 12142 PERF.11636 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF.11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

06	4245	X	4245	-0-	-0-	-0-	104	1	4140	3	N	-0-					54
							1	4									
07	4371	X	3867	-0-	-504	-0-	104	1	3762	3	N	-0-					54
							1	4									
08	4309	X	3788	-0-	-521	-0-	93	1	3693	3	N	-0-					54
							2	4									
09	4260	X	3555	-0-	-705	-0-	76	1	3477	3	N	-0-					54
							2	4									
*10	4402	X	3640	-0-	-762	-0-	78	1	3560	3	N	-0-					54
							2	4									
11	4260	X	3196	-0-	-1064	-0-	67	1	3128	3	N	-0-					54
							1	4									

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

06	1200	N	1144	-0-	-56	-0-	1144	3			N	-0-					47
07	1240	N	1198	-0-	-42	-0-	1198	3			N	-0-					47
08	1240	N	1158	-0-	-82	-0-	1158	3			N	-0-					47
09	1140	N	1071	-0-	-69	-0-	1071	3			N	-0-					47
*10	1209	N	1095	-0-	-114	-0-	1095	3			N	-0-					47
11	1110	N	1056	-0-	-54	-0-	1056	3			N	-0-					47

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

06	5368	X	5368	-0-	-0-	-0-	5368	3			N	-0-					-0-
07	5451	X	5451	-0-	-0-	-0-	5451	3			N	-0-					-0-
08	5211	X	5211	-0-	-0-	-0-	5211	3			N	-0-					-0-
09	4579	X	4579	-0-	-0-	-0-	4579	3			N	-0-					-0-
*10	4457	X	4457	-0-	-0-	-0-	4457	3			N	-0-					-0-
*11	4299	X	4299	-0-	-0-	-0-	4299	3			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

06	356	X	356	-0-	-0-	-0-	356	2			N	-0-					122
07	333	X	333	-0-	-0-	-0-	333	2			N	-0-					122
08	270	X	270	-0-	-0-	-0-	270	2			N	-0-					122
09	2062	X	2062	-0-	-0-	-0-	2062	2			N	-0-					122
10	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					122
*11	1915	N	1915	-0-	-0-	-0-	1912	2	3	9	N	3	102	1			23

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MIDSTATES PETROLEUM COMPANY LLC 566302
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
07	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
08	3100	N	4119	-0-	1019	1019	4119	3			N	-0-					-0-
09	3000	N	3640	-0-	640	1659	3640	3			N	-0-					-0-
10	3100	N	3975	-0-	875	2534	3975	3			N	-0-					-0-
*11	6318	X	3784	-0-	-2534	-0-	3784	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1214	N	1214	-0-	-0-	-0-	320	1	894	2	N	-0-					55
07	1014	N	1014	-0-	-0-	-0-	121	1	893	2	N	-0-					55
08	1550	N	963	-0-	-587	-0-	963	2			N	-0-					55
09	1200	N	916	-0-	-284	-0-	909	2	7	9	N	6					61
10	1023	N	1009	-0-	-14	-0-	99	1	902	2	N	7					68
							8	9									
11	930	N	909	-0-	-21	-0-	905	2	4	9	N	4					72

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	477	-0-	-123	-0-	477	3			N	-0-					74
07	580	N	580	-0-	-0-	-0-	580	3			N	-0-					74
08	496	N	462	-0-	-34	-0-	453	3	9	9	N	8					82
09	486	N	486	-0-	-0-	-0-	480	3	6	9	N	5					87
10	589	N	518	-0-	-71	-0-	518	3			N	-0-					87
11	450	N	335	-0-	-115	-0-	335	3			N	-0-					87

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					134
07	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					134
08	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					134
09	1020	N	705	-0-	-315	-0-	705	3			N	-0-					134
10	1116	N	966	-0-	-150	-0-	966	3			N	-0-					134
11	1080	N	903	-0-	-177	-0-	903	3			N	-0-					134

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	203	-0-	-217	-0-	203	3			N	-0-					12
07	341	N	169	-0-	-172	-0-	169	3			N	-0-					12
08	279	N	165	-0-	-114	-0-	165	3			N	-0-					12
09	210	N	115	-0-	-95	-0-	115	3			N	-0-					12
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					12
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					12

MAGIC WELL #: 1A RRCID -> 262144 COMPL. DATE 09/01/2010 TOTAL DEPTH 7695 PERF. 7326 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
AXIS ENERGY CORPORATION 039136
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	233	-0-	-37	-0-	222	2	11	9	N	10					181
07	279	N	192	-0-	-87	-0-	184	2	8	9	N	7					188
08	217	N	217	-0-	-0-	-0-	204	2	13	9	N	12					200
09	246	N	246	-0-	-0-	-0-	232	2	14	9	N	13					213
*10	228	N	228	-0-	-0-	-0-	193	2	35	9	N	32					245
11	210	N	191	-0-	-19	-0-	185	2	6	9	N	5					250

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1021	-0-	-389	-0-	38	1	973	3	N	8					79
							1	4	9	9							
07	1519	N	1312	-0-	-207	-0-	38	1	1273	3	N	-0-					79
							1	4									
08	1395	N	1204	-0-	-191	-0-	1184	3	20	9	N	18					97
09	1020	N	509	-0-	-511	-0-	16	1	478	3	N	12					109
							2	4	13	9							
*10	1363	N	1363	-0-	-0-	-0-	50	1	1311	3	N	-0-					109
							2	4									
*11	1307	N	1307	-0-	-0-	-0-	43	1	1255	3	N	7					116
							1	4	8	9							

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2339	-0-	-631	-0-	58	1	2218	3	N	56					81
							1	4	62	9							
07	3069	X	2686	-0-	-383	-0-	58	1	2618	3	N	8					89
							1	4	9	9							
08	3069	X	2881	-0-	-188	-0-	64	1	2760	3	N	50					139
							2	4	55	9							
09	2970	X	1632	-0-	-1338	-0-	34	1	1551	3	N	41					180
							2	4	45	9							
*10	2945	X	2597	-0-	-348	-0-	57	1	2516	3	N	20					200
							2	4	22	9							
11	2790	X	2720	-0-	-70	-0-	61	1	2658	3	N	-0-					200
							1	4									

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					72
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					72
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					72
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					72
*10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					72
*11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					72

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	734	-0-	-46	-0-	20	1	713	3	N	-0-					87
							1	4									
07	1054	N	885	-0-	-169	-0-	20	1	864	3	N	-0-					87
							1	4									
08	1116	N	895	-0-	-221	-0-	24	1	869	3	N	-0-					87
							2	4									
09	720	N	304	-0-	-416	-0-	14	1	288	3	N	-0-					87
							2	4									
*10	899	N	359	-0-	-540	-0-	11	1	346	3	N	-0-					87
							2	4									
11	870	N	262	-0-	-608	-0-	9	1	252	3	N	-0-					87
							1	4									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK -C- WELL #: 1155 RRCID -> 056872 COMPL. DATE 11/20/1973 TOTAL DEPTH 17321 PERF. 7020 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	302	-0-	-88	-0-	9	1	280	3	N	11					66
							1	4	12	9							
07	405	N	405	-0-	-0-	-0-	9	1	389	3	N	5					71
							1	4	6	9							
08	372	N	368	-0-	-4	-0-	13	1	336	3	N	15					86
							2	4	17	9							
09	321	N	321	-0-	-0-	-0-	8	1	300	3	N	10					96
							2	4	11	9							
*10	403	N	303	-0-	-100	-0-	10	1	290	3	N	1					97
							2	4	1	9							
11	360	N	29	-0-	-331	-0-	1	1	27	3	N	-0-	82	1			15
							1	4									

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

06	120	N	54	-0-	-66	-0-	10	1	44	3	N	-0-					34
07	124	N	69	-0-	-55	-0-	10	1	59	3	N	-0-					34
08	94	N	94	-0-	-0-	-0-	13	1	81	3	N	-0-					34
09	60	N	39	-0-	-21	-0-	6	1	33	3	N	-0-					34
*10	122	N	122	-0-	-0-	-0-	17	1	105	3	N	-0-					34
*11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					34

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

06	2250	N	1519	-0-	-731	-0-	1519	3			N	-0-					82
07	2325	N	1323	-0-	-1002	-0-	1323	3			N	-0-					82
08	2046	N	689	-0-	-1357	-0-	689	3			N	-0-					82
09	1530	N	526	-0-	-1004	-0-	526	3			N	-0-					82
*10	1333	N	645	-0-	-688	-0-	645	3			N	-0-					82
*11	804	N	804	-0-	-0-	-0-	804	3			N	-0-					82

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

06	1110	N	878	-0-	-232	-0-	878	3			N	-0-					54
07	1147	N	984	-0-	-163	-0-	984	3			N	-0-					54
08	1116	N	797	-0-	-319	-0-	786	3	11	9	N	10					64
09	870	N	254	-0-	-616	-0-	252	3	2	9	N	2					66
*10	992	N	940	-0-	-52	-0-	940	3			N	-0-					66
*11	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					66

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

06	1641	N	1641	-0-	-0-	-0-	18	1	1591	3	Y	28					97
							1	4	31	9							
07	1891	N	1789	-0-	-102	-0-	18	1	1757	3	Y	12					109
							1	4	13	9							
08	1798	N	1725	-0-	-73	-0-	1725	3			Y	-0-					109
09	1650	N	1598	-0-	-52	-0-	18	1	1556	3	Y	20					129
							2	4	22	9							
*10	1807	N	1807	-0-	-0-	-0-	23	1	1782	3	Y	-0-					129
							2	4									
*11	1665	N	1665	-0-	-0-	-0-	20	1	1644	3	Y	-0-					129
							1	4									

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

06	1440	N	1290	-0-	-150	-0-	1290	3			N	-0-					116
07	1426	N	1305	-0-	-121	-0-	1305	3			N	-0-					116
08	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					116
09	1290	N	981	-0-	-309	-0-	957	3	24	9	N	22					138
*10	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					138
11	1830	N	1632	-0-	-198	-0-	1632	3			N	-0-					138

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					25

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

06	2220	X	1830	-0-	-390	-0-	77	1	1752	3	N	-0-					118
							1	4									
07	2294	X	1836	-0-	-458	-0-	77	1	1758	3	N	-0-					118
							1	4									
08	2294	X	1338	-0-	-956	-0-	42	1	1282	3	N	11					129
							2	4	12	9							
09	1830	N	825	-0-	-1005	-0-	19	1	734	3	N	64					193
							2	4	70	9							
*10	2063	N	2063	-0-	-0-	-0-	53	1	2008	3	N	-0-					193
							2	4									
*11	2333	N	2333	-0-	-0-	-0-	63	1	2269	3	N	-0-					193
							1	4									

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

06	2536	X	2536	-0-	-0-	-0-	89	1	2435	3	N	10					91
							1	4	11	9							
07	2849	X	2849	-0-	-0-	-0-	89	1	2756	3	N	3					94
							1	4	3	9							
08	2637	X	2637	-0-	-0-	-0-	89	1	2524	3	N	20					114
							2	4	22	9							
09	1890	X	1837	-0-	-53	-0-	57	1	1770	3	N	7					121
							2	4	8	9							
*10	2725	X	2725	-0-	-0-	-0-	93	1	2621	3	N	8					129
							2	4	9	9							
*11	2399	X	2399	-0-	-0-	-0-	87	1	2307	3	N	4					133
							1	4	4	9							

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

06	1260	N	966	-0-	-294	-0-	966	3			N	-0-					166
07	1302	N	1025	-0-	-277	-0-	1008	3	17	9	N	15					181
08	1147	N	839	-0-	-308	-0-	839	3			N	-0-					181
09	960	N	232	-0-	-728	-0-	232	3			N	-0-					181
*10	1023	N	908	-0-	-115	-0-	908	3			N	-0-					181
11	810	N	768	-0-	-42	-0-	768	3			N	-0-					181

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

06	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					161
07	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					161
08	1085	N	1056	-0-	-29	-0-	1056	3			N	-0-					161
09	990	N	960	-0-	-30	-0-	960	3			N	-0-					161
*10	1116	N	995	-0-	-121	-0-	995	3			N	-0-					161
*11	1048	N	1048	-0-	-0-	-0-	1047	3	1	9	N	1	105	1			57

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1451	-0-	-229	-0-	25	1	1418	3	N	6					30
							1	4	7	9							
07	1519	N	1509	-0-	-10	-0-	25	1	1483	3	N	-0-					30
							1	4									
08	1581	N	1512	-0-	-69	-0-	26	1	1473	3	N	10					40
							2	4	11	9							
09	1440	N	1386	-0-	-54	-0-	22	1	1356	3	N	5					45
							2	4	6	9							
*10	1519	N	1479	-0-	-40	-0-	24	1	1451	3	N	2					47
							2	4	2	9							
11	1470	N	1467	-0-	-3	-0-	25	1	1438	3	N	3					50
							1	4	3	9							

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

06	1890	N	417	-0-	-1473	-0-	417	3			N	-0-					55
07	2672	N	2672	-0-	-0-	-0-	2672	3			N	-0-					55
08	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					55
09	1009	N	1009	-0-	-0-	-0-	1007	3	2	9	N	2					57
*10	2511	N	2013	-0-	-498	-0-	2002	3	11	9	N	10					67
11	1890	N	1887	-0-	-3	-0-	1887	3			N	-0-					67

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

06	1830	N	1638	-0-	-192	-0-	1638	3			Y	-0-					210
07	1891	N	1769	-0-	-122	-0-	1757	3	12	9	Y	11	183	1			38
08	1860	N	1708	-0-	-152	-0-	1689	3	19	9	Y	17					55
09	1650	N	1390	-0-	-260	-0-	1351	3	39	9	Y	35					90
*10	1767	N	1693	-0-	-74	-0-	1667	3	26	9	Y	24					114
*11	1679	N	1679	-0-	-0-	-0-	1651	3	28	9	Y	25					139

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

06	14B2 EXT		1279	-0-	1279	1279	1279	3			N	-0-					27
07	14B2 EXT		1790	-0-	1790	3069	1790	3			N	-0-					27
08	T. A.		1342	-0-	1342	4411	1342	3			N	-0-					27
09	5881	X	1470	-0-	-4411	-0-	1470	3			N	-0-					27
10	1471	X	1471	-0-	-0-	-0-	1470	3	1	9	N	1					28
11	1260	N	-0-	-0-	-1260	-0-					N	11					39

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

06	1988	N	1988	-0-	-0-	-0-	8	1	1979	3	N	-0-					150
							1	4									
07	3070	N	3070	-0-	-0-	-0-	8	1	3061	3	N	-0-					150
							1	4									
08	2199	N	2199	-0-	-0-	-0-	2199	3			N	-0-					150
09	1980	N	1571	-0-	-409	-0-	5	1	1553	3	N	10					160
							2	4	11	9							
10	3007	N	2168	-0-	-839	-0-	10	1	2149	3	N	6					166
							2	4	7	9							
11	2130	N	2032	-0-	-98	-0-	12	1	2019	3	N	-0-					166
							1	4									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	368	-0-	-592	-0-	368	3			N	-0-					64
07	1085	N	771	-0-	-314	-0-	771	3			N	-0-					64
08	899	N	620	-0-	-279	-0-	620	3			N	-0-					64
09	360	N	65	-0-	-295	-0-	65	3			N	-0-					64
*10	775	N	639	-0-	-136	-0-	639	3			N	-0-					64
*11	961	N	961	-0-	-0-	-0-	961	3			N	-0-					64

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

06	1170	N	899	-0-	-271	-0-	884	3	15	9	N	14					148
07	1240	N	995	-0-	-245	-0-	987	3	8	9	N	7					155
08	1147	N	964	-0-	-183	-0-	964	3			N	-0-					155
09	900	N	726	-0-	-174	-0-	726	3			N	-0-					155
*10	992	N	488	-0-	-504	-0-	488	3			N	-0-					155
11	930	N	923	-0-	-7	-0-	901	3	22	9	N	20					175

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

06	810	N	777	-0-	-33	-0-	26	1	750	3	N	-0-					102
							1	4									
07	868	N	833	-0-	-35	-0-	26	1	806	3	N	-0-					102
							1	4									
08	868	N	801	-0-	-67	-0-	30	1	769	3	N	-0-					102
							2	4									
09	780	N	600	-0-	-180	-0-	19	1	579	3	N	-0-					102
							2	4									
*10	837	N	812	-0-	-25	-0-	23	1	787	3	N	-0-					102
							2	4									
*11	819	N	819	-0-	-0-	-0-	21	1	797	3	N	-0-					102
							1	4									

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

06	2550	N	2206	-0-	-344	-0-	2206	3			N	-0-					-0-
07	2635	N	2532	-0-	-103	-0-	2532	3			N	-0-					-0-
08	2635	N	2388	-0-	-247	-0-	2388	3			N	-0-					-0-
09	2220	N	1743	-0-	-477	-0-	1743	3			N	-0-					-0-
*10	2542	N	2438	-0-	-104	-0-	2438	3			N	-0-					-0-
*11	2322	N	2322	-0-	-0-	-0-	2322	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1335	-0-	-255	-0-	1333	3	2	9	N	2					84
07	1674	N	1556	-0-	-118	-0-	1542	3	14	9	N	13					97
08	1581	N	1483	-0-	-98	-0-	1470	3	13	9	N	12					109
09	1350	N	920	-0-	-430	-0-	914	3	6	9	N	5					114
*10	1550	N	1242	-0-	-308	-0-	1242	3			N	-0-					114
*11	1832	N	1832	-0-	-0-	-0-	1810	3	22	9	N	20					134

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
07	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
*10	248	N	158	-0-	-90	-0-	158	3			N	-0-					-0-
11	240	N	94	-0-	-146	-0-	94	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	422	-0-	-118	-0-	422	3			N	-0-					71
07	527	N	512	-0-	-15	-0-	512	3			N	-0-					71
08	496	N	454	-0-	-42	-0-	454	3			N	-0-					71
09	420	N	113	-0-	-307	-0-	113	3			N	-0-					71
*10	527	N	331	-0-	-196	-0-	319	3	12	9	N	11					82
*11	592	N	592	-0-	-0-	-0-	592	3			N	-0-					82

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1469	N	1469	-0-	-0-	-0-	1447	3	22	9	N	20					55
07	1860	N	1757	-0-	-103	-0-	1749	3	8	9	N	7					62
08	1860	N	1656	-0-	-204	-0-	1641	3	15	9	N	14					76
09	1470	N	1169	-0-	-301	-0-	1157	3	12	9	N	11					87
*10	1844	N	1844	-0-	-0-	-0-	1844	3			N	-0-					87
11	1590	N	1218	-0-	-372	-0-	1210	3	8	9	N	7					94

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	984	-0-	-336	-0-	974	3	10	9	N	9					155
07	1331	N	1331	-0-	-0-	-0-	1322	3	9	9	N	8					163
08	1209	N	1141	-0-	-68	-0-	1139	3	2	9	N	2					165
09	990	N	907	-0-	-83	-0-	900	3	7	9	N	6					171
*10	1333	N	1189	-0-	-144	-0-	1185	3	4	9	N	4					175
*11	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					175

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	13	1	444	3	N	-0-					123
							1	4									
07	296	N	296	-0-	-0-	-0-	13	1	279	3	N	3	105	1			21
							1	4	3	9							
08	296	N	296	-0-	-0-	-0-	13	1	280	3	N	1					22
							2	4	1	9							
09	450	N	199	-0-	-251	-0-	14	1	177	3	N	5					27
							2	4	6	9							
*10	583	N	583	-0-	-0-	-0-	83	1	498	3	N	-0-					27
							2	4									
*11	786	N	786	-0-	-0-	-0-	132	1	653	3	N	-0-					27
							1	4									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	501	N	501	-0-	-0-	-0-	501	3			N	-0-					114
07	589	N	565	-0-	-24	-0-	557	3	8	9	N	7					121
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					121
09	510	N	170	-0-	-340	-0-	170	3			N	-0-					121
*10	558	N	467	-0-	-91	-0-	467	3			N	-0-					121
11	480	N	352	-0-	-128	-0-	352	3			N	-0-					121

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

06	330	N	305	-0-	-25	-0-	305	3			N	-0-					106
07	341	N	328	-0-	-13	-0-	328	3			N	-0-					106
08	298	N	298	-0-	-0-	-0-	296	3	2	9	N	2					108
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					108
*10	341	N	317	-0-	-24	-0-	310	3	7	9	N	6					114
11	300	N	265	-0-	-35	-0-	265	3			N	-0-					114

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

06	750	N	148	-0-	-602	-0-	2	1	145	3	N	-0-					158
							1	4									
07	155	N	138	-0-	-17	-0-	2	1	135	3	N	-0-					158
							1	4									
08	1240	N	239	-0-	-1001	-0-	5	1	233	3	N	-0-					158
							1	4									
09	2064	N	2064	-0-	-0-	-0-	46	1	2010	3	N	5					163
							2	4	6	9							
10	2024	N	2024	-0-	-0-	-0-	59	1	1957	3	N	5					168
							2	4	6	9							
*11	1890	N	1890	-0-	-0-	-0-	66	1	1821	3	N	2					170
							1	4	2	9							

JARVIS, BILLY & SONS WELL #: 8UT RRCID -> 158270 COMPL. DATE 11/13/2000 TOTAL DEPTH 12000 PERF. 7168 - 7264

06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*09	120	N	23	-0-	-97	-0-	23	3			N	-0-					-0-
*10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUMPHREYS, L.P. WELL #: 6 RRCID -> 159949 COMPL. DATE 07/20/1996 TOTAL DEPTH 8152 PERF. 7318 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					72
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					72
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					72
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					72
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					72
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72

PLUGGED AND ABANDONED_____ 02/11/2013 - P&A 02-11-2013

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1450	-0-	-290	-0-	1450	3			N	-0-					72
07	1767	N	1393	-0-	-374	-0-	1393	3			N	-0-					72
08	1705	N	1572	-0-	-133	-0-	1572	3			N	-0-					72
09	1440	N	1258	-0-	-182	-0-	1258	3			N	-0-					72
*10	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					72
*11	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					72

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 4 RRCID -> 195572 COMPL. DATE 04/01/2003 TOTAL DEPTH 8150 PERF. 7698 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					82
07	124	N	-0-	-0-	-124	-0-					N	-0-					82
08	62	N	-0-	-0-	-62	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	382	-0-	-368	-0-	382	3			N	-0-					191
07	837	N	397	-0-	-440	-0-	397	3			N	-0-					191
08	496	N	453	-0-	-43	-0-	453	3			N	-0-					191
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					191
10	432	N	432	-0-	-0-	-0-	432	3			N	-0-					191
*11	778	N	778	-0-	-0-	-0-	778	3			N	-0-					191

CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

06	1752	N	1752	-0-	-0-	-0-	1749	3	3	9	N	3					25
07	1767	N	1537	-0-	-230	-0-	1530	3	7	9	N	6					31
08	1767	N	1274	-0-	-493	-0-	1263	3	11	9	N	10					41
09	2066	N	2066	-0-	-0-	-0-	2054	3	12	9	N	11					52
10	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					52
11	1230	N	973	-0-	-257	-0-	973	3			N	-0-					52

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

06	2640	X	2531	-0-	-109	-0-	2461	3	70	9	N	64	193	1			274
07	2821	X	2436	-0-	-385	-0-	2406	3	30	9	N	27					301
08	2821	X	2769	-0-	-52	-0-	2684	3	85	9	N	77					378
09	2903	X	2903	-0-	-0-	-0-	2595	3	308	9	N	280	393	1			265
10	2821	X	2736	-0-	-85	-0-	2666	3	70	9	N	64					329
11	2670	N	2576	-0-	-94	-0-	2480	3	96	9	N	87					416

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 225 WELL #: 1 U RRCID -> 064652 COMPL. DATE 11/05/1975 TOTAL DEPTH 11225 PERF. 7604 - 7640

06	0	N	-0-	-0-	-0-	-0-					N	-0-					175
07	0	N	-0-	-0-	-0-	-0-					N	-0-					175
08	0	N	-0-	-0-	-0-	-0-					N	-0-					175
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175
10	0	N	-0-	-0-	-0-	-0-					N	-0-					175
11	0	N	-0-	-0-	-0-	-0-					N	-0-					175

FLOWERS WELL #: 2228 C RRCID -> 068946 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF. 7522 - 7771

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COOK WELL #: 201 RRCID -> 159586 COMPL. DATE 07/21/1996 TOTAL DEPTH 7800 PERF. 7516 - 7580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 2 RRCID -> 162918 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 225 WELL #: 2 RRCID -> 163856 COMPL. DATE 05/07/1997 TOTAL DEPTH 7874 PERF. 7509 - 7550

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 301 RRCID -> 164892 COMPL. DATE 06/24/1997 TOTAL DEPTH 8000 PERF. 7526 - 7556

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
MCQUIDDY WELL #: 1 RRCID -> 170137 COMPL. DATE 07/03/1998 TOTAL DEPTH 8200 PERF. 7335 - 7368

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	252	-0-	-18	-0-	252	2			N	-0-					34
07	279	N	254	-0-	-25	-0-	254	2			N	-0-					34
08	279	N	253	-0-	-26	-0-	253	2			N	-0-					34
09	240	N	231	-0-	-9	-0-	231	2			N	-0-					34
10	248	N	218	-0-	-30	-0-	218	2			N	-0-					34
11	240	N	206	-0-	-34	-0-	206	2			N	-0-					34

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	335	-0-	-85	-0-	335	2			N	-0-					150
07	507	N	507	-0-	-0-	-0-	507	2			N	-0-					150
08	434	N	387	-0-	-47	-0-	387	2			N	-0-					150
09	758	N	758	-0-	-0-	-0-	747	2	11	9	N	10					160
10	828	N	828	-0-	-0-	-0-	825	2	3	9	N	3					163
*11	625	N	625	-0-	-0-	-0-	625	2			N	-0-					163

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INC G-10		-0-	-0-	-0-	-0-					N	-0-					30
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					30
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					30
09	INC G-10		-0-	-0-	-0-	-0-					N	-0-					30
10	INC G-10		-0-	-0-	-0-	-0-					N	20					50
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					50

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28	-0-	2	2			N	-0-					92
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					92
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					92
09	46	N	46	-0-	-0-	-0-	46	2			N	-0-					92
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					92
*11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					92

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	112	-0-	-98	-0-	112	2			N	-0-					124
07	217	N	-0-	-0-	-217	-0-					N	-0-					124
08	186	N	176	-0-	-10	-0-	176	2			N	-0-					124
09	120	N	-0-	-0-	-120	-0-					N	-0-					124
10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					124
11	180	N	115	-0-	-65	-0-	115	2			N	-0-					124

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1011	-0-	-99	-0-	1011	2			N	-0-					90
07	1209	N	1035	-0-	-174	-0-	1035	2			N	-0-					90
08	1178	N	1060	-0-	-118	-0-	1060	2			N	-0-					90
09	1020	N	982	-0-	-38	-0-	982	2			N	-0-					90
10	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					90
11	1020	N	940	-0-	-80	-0-	940	2			N	-0-					90

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	695	-0-	-265	-0-	695	2			N	-0-					82
07	992	N	755	-0-	-237	-0-	755	2			N	-0-					82
08	775	N	746	-0-	-29	-0-	746	2			N	-0-					82
09	690	N	689	-0-	-1	-0-	689	2			N	-0-					82
10	744	N	719	-0-	-25	-0-	719	2			N	-0-					82
11	720	N	669	-0-	-51	-0-	669	2			N	-0-					82

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	566	-0-	-724	-0-	566	2			N	-0-					18
07	1271	N	772	-0-	-499	-0-	772	2			N	-0-					18
08	868	N	761	-0-	-107	-0-	761	2			N	-0-					18
09	712	N	712	-0-	-0-	-0-	712	2			N	-0-					18
10	837	N	837	-0-	-0-	-0-	816	2	21	9	N	19					37
11	750	N	608	-0-	-142	-0-	608	2			N	-0-					37

HUMPHREYS -32- WELL #: 5 RRCID -> 190088 COMPL. DATE 06/18/2002 TOTAL DEPTH 7415 PERF. 7108 - 7118

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					82
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					82
08	116	N	116	-0-	-0-	-0-	116	2			N	-0-					82
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					82
10	93	N	78	-0-	-15	-0-	78	2			N	-0-					82
11	120	N	66	-0-	-54	-0-	66	2			N	-0-					82

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

06	1170	N	1066	-0-	-104	-0-	1066	2			N	-0-					128
07	1209	N	1112	-0-	-97	-0-	1112	2			N	-0-					128
08	1206	N	1206	-0-	-0-	-0-	1122	2	84	9	N	76					204
09	1080	N	1054	-0-	-26	-0-	1048	2	6	9	N	5					209
10	1116	N	1073	-0-	-43	-0-	1067	2	6	9	N	5					214
11	1170	N	1023	-0-	-147	-0-	1023	2			N	-0-					214

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					33
07	417	N	417	-0-	-0-	-0-	417	2			N	-0-					33
08	527	N	520	-0-	-7	-0-	520	2			N	-0-					33
09	484	N	484	-0-	-0-	-0-	326	2	158	9	N	144					177
10	403	N	192	-0-	-211	-0-	192	2			N	-0-					177
11	510	N	121	-0-	-389	-0-	121	2			N	-0-					177

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

06	300	N	297	-0-	-3	-0-	297	2			N	-0-					49
07	310	N	291	-0-	-19	-0-	291	2			N	-0-					49
08	279	N	274	-0-	-5	-0-	274	2			N	-0-					49
09	300	N	297	-0-	-3	-0-	297	2			N	-0-					49
10	279	N	90	-0-	-189	-0-	90	2			N	-0-					49
11	270	N	65	-0-	-205	-0-	65	2			N	-0-					49

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

06	900	N	847	-0-	-53	-0-	847	2			N	-0-					28
07	957	N	957	-0-	-0-	-0-	957	2			N	-0-					28
08	970	N	970	-0-	-0-	-0-	970	2			N	-0-					28
09	976	N	976	-0-	-0-	-0-	957	2	19	9	N	17					45
10	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					45
*11	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					45

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	717	-0-	-93	-0-	717	2			N	-0-					77
07	837	N	662	-0-	-175	-0-	662	2			N	-0-					77
08	806	N	609	-0-	-197	-0-	609	2			N	-0-					77
09	720	N	669	-0-	-51	-0-	669	2			N	-0-					77
10	651	N	645	-0-	-6	-0-	645	2			N	-0-					77
*11	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					77

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

06	270	N	111	-0-	-159	-0-	111	2			N	-0-					89
07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					89
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					89
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					89
10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					89
*11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					89

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

06	300	N	290	-0-	-10	-0-	290	2			N	-0-					23
07	558	N	288	-0-	-270	-0-	288	2			N	-0-					23
08	465	N	61	-0-	-404	-0-	61	2			N	-0-					23
09	300	N	25	-0-	-275	-0-	25	2			N	-0-					23
10	279	N	200	-0-	-79	-0-	200	2			N	-0-					23
*11	152	N	152	-0-	-0-	-0-	152	2			N	-0-					23

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

06	450	N	386	-0-	-64	-0-	386	2			N	-0-					54
07	465	N	414	-0-	-51	-0-	414	2			N	-0-					54
08	442	N	442	-0-	-0-	-0-	442	2			N	-0-					54
09	390	N	359	-0-	-31	-0-	359	2			N	-0-					54
10	403	N	392	-0-	-11	-0-	392	2			N	-0-					54
11	420	N	353	-0-	-67	-0-	353	2			N	-0-					54

CHEVRON U. S. A. INC. 148113
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	20	7			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	3053	-0-	-1357	-0-	3020	3	33	9	N	30	120	1			8
07	4557	X	2956	-0-	-1601	-0-	2946	3	10	9	N	9					17
08	4278	X	3412	-0-	-866	-0-	3384	3	28	9	N	25					42
09	4140	X	4086	-0-	-54	-0-	3999	3	87	9	N	79					121
10	4278	X	3701	-0-	-577	-0-	3671	3	30	9	N	27	121	1			27
11	3300	X	2515	-0-	-785	-0-	2514	3	1	9	N	1					28

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

06	1822	N	1822	-0-	-0-	-0-	1646	3	176	9	N	160					307
*07	2444	N	2444	-0-	-0-	-0-	2078	3	366	9	N	333	385	1			255
08	3100	N	3428	-0-	328	328	3033	3	395	9	N	359	387	1			227
09	3000	N	3781	-0-	781	1109	3423	3	358	9	N	325	384	1			168
10	3100	N	3609	-0-	509	1618	3353	3	256	9	N	233	198	1			203
*11	5558	X	3940	-0-	-1618	-0-	14	1	3694	3	N	211	198	1			216
							232	9									

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

06	5817	X	5817	-0-	-0-	-0-	5646	3	171	9	N	155					241
07	6396	X	6396	-0-	-0-	-0-	6332	3	64	9	N	58	72	1			227
08	6472	X	6472	-0-	-0-	-0-	6331	3	141	9	N	128					355
09	5688	X	5688	-0-	-0-	-0-	5601	3	87	9	N	79	78	1			356
10	6001	X	6001	-0-	-0-	-0-	5967	3	34	9	N	31					387
11	6270	X	5768	-0-	-502	-0-	5748	3	20	9	N	18					127

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	35	7			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

06	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
07	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
08	1085	N	1083	-0-	-2	-0-	1083	3			N	-0-					-0-
09	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
10	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
*11	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

06	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					1
07	2579	N	2579	-0-	-0-	-0-	2579	3			N	-0-					1
08	2342	N	2342	-0-	-0-	-0-	2342	3			N	-0-					1
09	2010	N	1997	-0-	-13	-0-	1997	3			N	-0-					1
10	2573	N	2073	-0-	-500	-0-	2073	3			N	-0-					1
11	2280	N	2104	-0-	-176	-0-	2104	3			N	-0-					1

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

06	2138	N	2138	-0-	-0-	-0-	2137	3	1	9	N	1					21
07	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					21
08	2407	N	2407	-0-	-0-	-0-	2406	3	1	9	N	1					22
09	2262	N	2262	-0-	-0-	-0-	2256	3	6	9	N	5					27
10	2365	N	2365	-0-	-0-	-0-	2355	3	10	9	N	9					36
*11	2305	N	2305	-0-	-0-	-0-	2297	3	8	9	N	7					43

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
07	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
08	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
09	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
10	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
*11	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

06	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
08	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
09	600	N	555	-0-	-45	-0-	555	3			N	-0-					-0-
10	651	N	540	-0-	-111	-0-	540	3			N	-0-					-0-
11	570	N	508	-0-	-62	-0-	508	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	22	-0-	-98	-0-	22	2			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	390	3	8	9	N	7					7
09	763	N	763	-0-	-0-	-0-	760	3	3	9	N	3					10
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					10
*11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					10

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

06	2700	N	1656	-0-	-1044	-0-	1656	3			N	-0-					13
07	2576	N	2576	-0-	-0-	-0-	2576	3			N	-0-					13
08	2542	N	1765	-0-	-777	-0-	1765	3			N	-0-					13
09	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					13
10	2573	N	55	-0-	-2518	-0-	55	3			N	-0-					13
11	1710	N	-0-	-0-	-1710	-0-					N	-0-					13

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

06	720	N	618	-0-	-102	-0-	618	2			N	-0-					13
07	755	N	755	-0-	-0-	-0-	755	2			N	-0-					13
08	682	N	632	-0-	-50	-0-	632	2			N	-0-					13
09	630	N	618	-0-	-12	-0-	618	2			N	-0-					13
10	794	N	794	-0-	-0-	-0-	794	2			N	-0-					13
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

06	1050	N	1000	-0-	-50	-0-	60	1	940	2	N	-0-					168
07	1116	N	1082	-0-	-34	-0-	62	1	1017	2	N	3					171
							3	9									
08	1054	N	1054	-0-	-0-	-0-	62	1	992	2	N	-0-					171
09	990	N	650	-0-	-340	-0-	60	1	590	2	N	-0-					171
10	1085	N	1006	-0-	-79	-0-	62	1	944	2	N	-0-					171
11	1020	N	1018	-0-	-2	-0-	60	1	928	2	N	27					198
							30	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7367 PERF. 7176 - 7258

06	1470	N	1374	-0-	-96	-0-	30	1	1307	2	N	34					106
							37	9									
07	1302	N	1279	-0-	-23	-0-	31	1	1234	2	Y	13					119
							14	9									
08	1550	N	988	-0-	-562	-0-	31	1	957	2	Y	-0-	95	1			24
09	1380	N	618	-0-	-762	-0-	30	1	582	2	Y	5	29	1			-0-
							6	9									
10	1271	N	1268	-0-	-3	-0-	31	1	1237	2	Y	-0-					-0-
*11	1005	N	1005	-0-	-0-	-0-	30	1	975	2	Y	-0-					-0-

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4292 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

06	1440	N	1179	-0-	-261	-0-	30 1 1 9		1148	2	N	1					39
07	1240	N	1208	-0-	-32	-0-	31	1	1177	2	Y	-0-					39
08	1333	N	1133	-0-	-200	-0-	31	1	1102	2	Y	-0-					39
09	1170	N	1008	-0-	-162	-0-	30	1	978	2	Y	-0-	39	1			-0-
10	1209	N	1047	-0-	-162	-0-	31	1	1016	2	Y	-0-					-0-
11	1110	N	928	-0-	-182	-0-	30	1	898	2	Y	-0-					-0-

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

06	810	N	678	-0-	-132	-0-	30	1	648	2	N	-0-					19
07	620	N	453	-0-	-167	-0-	30	1	423	2	Y	-0-					19
08	1023	N	745	-0-	-278	-0-	31	1	714	2	Y	-0-					19
09	690	N	482	-0-	-208	-0-	30	1	452	2	Y	-0-	19	1			-0-
10	823	N	823	-0-	-0-	-0-	31	1	792	2	Y	-0-					-0-
11	720	N	718	-0-	-2	-0-	30	1	688	2	Y	-0-					-0-

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	19	1	7	6	6
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	6	1			-0-

MATHERS RANCH WELL #: 21 RRCID -> 064742 COMPL. DATE 10/14/1975 TOTAL DEPTH 7302 PERF. 6992 - 7067

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LITTLE WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	790	N	790	-0-	-0-	-0-	30	1	760	2	Y	-0-					41
07	806	N	774	-0-	-32	-0-	31	1	743	2	Y	-0-					41
08	961	N	752	-0-	-209	-0-	31	1	721	2	Y	-0-					41
09	780	N	607	-0-	-173	-0-	30	1	577	2	Y	-0-	41	6			-0-
10	775	N	120	-0-	-655	-0-	17	1	103	2	Y	-0-					-0-
*11	800	N	867	-0-	67	67	30	1	837	2	Y	-0-					-0-

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0-	-0-	30	1	671	2	N	-0-					74
07	610	N	610	-0-	-0-	-0-	30	1	580	2	Y	-0-					74
08	673	N	673	-0-	-0-	-0-	31	1	607	2	Y	32	106	1			-0-
							35	9									
09	690	N	543	-0-	-147	-0-	30	1	507	2	Y	5	5	1			-0-
							6	9									
10	620	N	464	-0-	-156	-0-	31	1	433	2	Y	-0-					-0-
11	660	N	561	-0-	-99	-0-	30	1	531	2	Y	-0-					-0-

MATHERS RANCH WELL #: 23 RRCID -> 072317 COMPL. DATE 05/12/1977 TOTAL DEPTH 7400 PERF. 7175 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	19	6			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	30	1	27	2	N	-0-					-0-
07	62	N	29	-0-	-33	-0-	9	1	20	2	N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	815	-0-	-55	-0-	30	1	785	2	N	-0-					19
07	620	N	222	-0-	-398	-0-	29	1	193	2	Y	-0-					19
08	279	N	41	-0-	-238	-0-	17	1	24	2	Y	-0-					19
09	810	N	-0-	-0-	-810	-0-					Y	-0-	19	1			-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					55
07	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					55
08	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					55
09	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					55
10	31	N	31	-0-	-0-	-0-	31	1			Y	-0-	55	6			-0-
11	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 41 RRCID -> 087831 COMPL. DATE 05/12/1980 TOTAL DEPTH 7304 PERF. 7048 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	110	-0-	-10	-0-	30	1	80	2	N	-0-					-0-
07	124	N	109	-0-	-15	-0-	31	1	78	2	N	-0-					-0-
08	124	N	101	-0-	-23	-0-	31	1	70	2	N	-0-					-0-
09	120	N	94	-0-	-26	-0-	30	1	64	2	N	-0-					-0-
10	124	N	100	-0-	-24	-0-	31	1	69	2	N	-0-					-0-
11	90	N	87	-0-	-3	-0-	30	1	57	2	N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	962	N	962	-0-	-0-	-0-	30	1	932	2	N	-0-					23
07	942	N	942	-0-	-0-	-0-	31	1	911	2	Y	-0-					23
08	1116	N	896	-0-	-220	-0-	31	1	865	2	Y	-0-					23
09	960	N	814	-0-	-146	-0-	30	1	784	2	Y	-0-					23
10	930	N	899	-0-	-31	-0-	31	1	867	2	Y	1	14	1	5	6	5
							1	9									
11	870	N	559	-0-	-311	-0-	30	1	529	2	Y	-0-	5	1			-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0-	-0-	30	1	755	2	N	-0-					19
07	751	N	751	-0-	-0-	-0-	31	1	720	2	Y	-0-					19
08	806	N	712	-0-	-94	-0-	31	1	681	2	Y	-0-					19
09	780	N	654	-0-	-126	-0-	30	1	624	2	Y	-0-					19
10	744	N	739	-0-	-5	-0-	31	1	708	2	Y	-0-	11	1	4	6	4
11	690	N	542	-0-	-148	-0-	25	1	517	2	Y	-0-	4	1			-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	75	-0-	-765	-0-	24	1	51	2	N	-0-					160
07	340	N	340	-0-	-0-	-0-	11	1	329	2	Y	-0-					160
08	146	N	146	-0-	-0-	-0-	3	1	143	2	Y	-0-	124	1			36
09	470	N	470	-0-	-0-	-0-	7	1	456	2	Y	6	6	1			36
							7	9									
10	545	N	545	-0-	-0-	-0-	15	1	529	2	Y	1	21	1	7	6	7
							1	9									
*11	655	N	655	-0-	-0-	-0-	13	1	642	2	Y	-0-	7	1			-0-

MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

06	334	N	334	-0-	-0-	-0-	30	1	304	2	N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	31	1	292	2	N	-0-					-0-
08	341	N	318	-0-	-23	-0-	31	1	287	2	N	-0-					-0-
09	330	N	300	-0-	-30	-0-	30	1	270	2	N	-0-					-0-
10	310	N	272	-0-	-38	-0-	31	1	241	2	N	-0-					-0-
11	300	N	175	-0-	-125	-0-	29	1	146	2	N	-0-					-0-

FLOWERS WELL #: 1039 RRCID -> 103099 COMPL. DATE 04/15/1982 TOTAL DEPTH 7623 PERF. 7297 - 7405

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

06	1980	N	-0-	-0-	-1980	-0-					N	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
08	3100	N	4394	-0-	1294	1294	465	1	3929	2	N	-0-					-0-
09	3000	N	3105	-0-	105	1399	435	1	2670	2	N	-0-					-0-
10	3100	N	2137	-0-	-963	436	465	1	1672	2	N	-0-					-0-
*11	2313	X	1877	-0-	-436	-0-	450	1	1427	2	N	-0-					-0-

WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

06	757	N	757	-0-	-0-	-0-	30	1	727	2	N	-0-					-0-
07	744	N	706	-0-	-38	-0-	31	1	675	2	N	-0-					-0-
08	744	N	564	-0-	-180	-0-	31	1	533	2	N	-0-					-0-
09	750	N	546	-0-	-204	-0-	30	1	516	2	N	-0-					-0-
10	713	N	605	-0-	-108	-0-	31	1	574	2	N	-0-					-0-
*11	572	N	572	-0-	-0-	-0-	30	1	542	2	N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	387	-0-	-33	-0-	387	2			N	-0-					-0-
07	434	N	392	-0-	-42	-0-	392	2			N	-0-					-0-
08	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-
09	390	N	369	-0-	-21	-0-	369	2			N	-0-					-0-
10	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
*11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

06	960	N	920	-0-	-40	-0-	920	2			N	-0-					13
07	992	N	937	-0-	-55	-0-	937	2			Y	-0-					13
08	961	N	926	-0-	-35	-0-	926	2			Y	-0-					13
09	930	N	891	-0-	-39	-0-	891	2			Y	-0-					13
10	930	N	921	-0-	-9	-0-	920	2	1	9	Y	1	8	1	3	6	3
11	900	N	847	-0-	-53	-0-	847	2			Y	-0-	3	1			-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

06	480	N	392	-0-	-88	-0-	392	2			N	-0-					18
07	434	N	415	-0-	-19	-0-	415	2			Y	-0-					18
08	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					18
09	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					18
10	427	N	427	-0-	-0-	-0-	426	2	1	9	Y	1	10	1	4	6	3
*11	828	N	828	-0-	-0-	-0-	828	2			Y	-0-	3	1			-0-

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

06	720	N	627	-0-	-93	-0-	30	1	593	2	N	4					99
							4	9									
07	744	N	606	-0-	-138	-0-	31	1	575	2	Y	-0-					99
08	713	N	593	-0-	-120	-0-	31	1	548	2	Y	13	112	1			-0-
							14	9									
09	630	N	550	-0-	-80	-0-	30	1	514	2	Y	5	5	1			-0-
							6	9									
10	620	N	565	-0-	-55	-0-	30	1	535	2	Y	-0-					-0-
11	570	N	537	-0-	-33	-0-	30	1	507	2	Y	-0-					-0-

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

06	288	N	288	-0-	-0-	-0-	24	1	264	2	N	-0-					164
07	300	N	300	-0-	-0-	-0-	34	1	266	2	N	-0-					164
08	310	N	284	-0-	-26	-0-	48	1	236	2	N	-0-	139	1			25
09	300	N	227	-0-	-73	-0-	52	1	162	2	N	12	37	1			-0-
							13	9									
10	310	N	215	-0-	-95	-0-	60	1	155	2	N	-0-					-0-
11	270	N	195	-0-	-75	-0-	58	1	137	2	N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	4	-0-	-4	-0-	4	2			N	-0-					55
07	7	N	5	-0-	-2	-0-	5	2			Y	-0-					55
08	4	N	2	-0-	-2	-0-	2	2			Y	-0-					55
09	4	N	1	-0-	-3	-0-	1	2			Y	-0-					55
10	5	N	1	-0-	-4	-0-	1	2			Y	-0-	55	6			-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

06	900	N	343	-0-	-557	-0-	336	2	7	9	N	6					106
07	878	N	878	-0-	-0-	-0-	866	2	12	9	N	11					117
08	775	N	743	-0-	-32	-0-	741	2	2	9	N	2					119
09	683	N	683	-0-	-0-	-0-	683	2			N	-0-					119
10	868	N	722	-0-	-146	-0-	722	2			N	-0-					119
11	720	N	699	-0-	-21	-0-	699	2			N	-0-					119

EMPIRE OPERATING, INC. 251483
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

06	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					110
07	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					110
08	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					110
09	2520	N	1144	-0-	-1376	-0-	1144	2			N	-0-					110
*10	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					110
11	2430	N	2349	-0-	-81	-0-	2349	2			N	-0-					110

FOREST OIL CORPORATION 275740
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

06	767	N	767	-0-	-0-	-0-	767	3			N	-0-					30
07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					30
08	845	N	845	-0-	-0-	-0-	845	3			N	-0-					30
09	741	N	741	-0-	-0-	-0-	741	3			N	-0-					30
*10	800	N	800	-0-	-0-	-0-	799	3	1	9	N	1	20	1			11
11	810	N	781	-0-	-29	-0-	781	3			N	-0-					11

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					69
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					69
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					69
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					69
*10	160	N	160	-0-	-0-	-0-	160	3			N	-0-	55	1			14
11	180	N	159	-0-	-21	-0-	159	3			N	-0-					14

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					87
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					87
*08	31	N	21	-0-	-10	-0-	21	3			N	-0-					87
09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					87
*10	22	N	22	-0-	-0-	-0-	22	3			N	-0-	72	1			15
*11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					36
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					36
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					36
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					36
*10	98	N	98	-0-	-0-	-0-	98	3			N	-0-	26	1			10
*11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					10

ADCOCK WELL #: 1025 RRCID -> 100047 COMPL. DATE 03/13/1982 TOTAL DEPTH 8100 PERF. 7868 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					86
07	186	N	126	-0-	-60	-0-	126	3			N	-0-					86
08	248	N	124	-0-	-124	-0-	124	3			N	-0-					86
09	121	N	121	-0-	-0-	-0-	119	3	2	9	N	2	62	1			26
*10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					26
*11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					26

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	286	-0-	-14	-0-	286	2			N	-0-					107
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					107
*08	310	N	277	-0-	-33	-0-	277	3			N	-0-					107
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					107
*10	313	N	313	-0-	-0-	-0-	313	3			N	-0-	96	1			11
*11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					11

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	-0-	-0-	-3030	-0-					N	-0-					123
07	3131	X	2912	-0-	-219	-0-	2912	3			N	-0-					123
08	3162	X	3075	-0-	-87	-0-	3075	3			N	-0-					123
09	3080	X	3080	-0-	-0-	-0-	3080	3			N	-0-					123
10	3162	X	1588	-0-	-1574	-0-	1588	3			N	-0-	115	1			8
11	2970	X	2908	-0-	-62	-0-	2908	3			N	-0-					8

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

06	120	N	-0-	-0-	-120	-0-					N	-0-					92
07	62	N	-0-	-0-	-62	-0-					N	-0-					92
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					92
*10	121	N	121	-0-	-0-	-0-	95	3	26	9	N	24	91	1			25
*11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					25

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

06	3	N	-0-	-0-	-3	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					28
07	3	N	-0-	-0-	-3	-0-					N	-0-					28
08	4	N	-0-	-0-	-4	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28

FORESTAR PETROLEUM CORPORATION 276105
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

06	4061	X	4061	-0-	-0-	-0-	4033	2	28	9	N	25					154
07	3100	X	2207	-0-	-893	-0-	2195	2	12	9	N	11					165
08	3100	X	1566	-0-	-1534	-0-	1560	2	6	9	N	5					170
09	3000	X	936	-0-	-2064	-0-	914	2	22	9	N	20					190
*10	3100	X	-0-	-0-	-3100	-0-					N	-0-					190
*11	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					190

H & L OPERATING CO., LLC 339787
URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

06	690	N	638	-0-	-52	-0-	10	1	622	2	N	5					71
							6	9									
07	682	N	609	-0-	-73	-0-	10	1	593	2	N	5					76
							6	9									
08	713	N	653	-0-	-60	-0-	10	1	639	2	N	4					80
							4	9									
09	633	N	633	-0-	-0-	-0-	10	1	623	2	N	-0-					80
10	641	N	641	-0-	-0-	-0-	10	1	631	2	N	-0-					80
11	630	N	629	-0-	-1	-0-	10	1	619	2	N	-0-					80

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC //CONT.// 339787
LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	10	1	445	2	N	-0-					42
07	461	N	461	-0-	-0-	-0-	10	1	451	2	N	-0-					42
08	496	N	462	-0-	-34	-0-	10	1	452	2	N	-0-					42
09	450	N	425	-0-	-25	-0-	10	1	415	2	N	-0-					42
10	465	N	404	-0-	-61	-0-	10	1	394	2	N	-0-					42
11	450	N	374	-0-	-76	-0-	10	1	364	2	N	-0-					42

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	753	-0-	-87	-0-	10	1	735	2	N	7					43
							8	9									
07	868	N	741	-0-	-127	-0-	10	1	723	2	N	7					50
							8	9									
08	837	N	696	-0-	-141	-0-	10	1	680	2	N	5					55
							6	9									
09	750	N	685	-0-	-65	-0-	10	1	675	2	N	-0-					55
10	744	N	721	-0-	-23	-0-	10	1	711	2	N	-0-					55
*11	683	N	683	-0-	-0-	-0-	10	1	673	2	N	-0-					55

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1231	N	1231	-0-	-0-	-0-	30	1	1201	3	N	-0-					95
07	910	N	910	-0-	-0-	-0-	28	1	882	3	N	-0-					95
08	977	N	977	-0-	-0-	-0-	28	1	949	3	N	-0-					95
09	1230	N	761	-0-	-469	-0-	27	1	734	3	N	-0-					95
10	899	N	677	-0-	-222	-0-	27	1	650	3	N	-0-					95
*11	960	N	721	-0-	-239	-0-	22	1	699	3	N	-0-					95

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
*11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
*11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1182	N	1182	-0-	-0-	-0-	30	1	1152	2	N	-0-					43
07	1253	N	1253	-0-	-0-	-0-	31	1	1222	2	N	-0-					43
08	1240	N	1240	-0-	-0-	-0-	31	1	1209	2	N	-0-					43
09	1197	N	1197	-0-	-0-	-0-	30	1	1167	2	N	-0-					43
10	1274	N	1274	-0-	-0-	-0-	31	1	1243	2	N	-0-					43
*11	1211	N	1211	-0-	-0-	-0-	30	1	1181	2	N	-0-					43

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

06	6	N	6	-0-	-0-	-0-	6	1			N	-0-					130
07	0	N	-0-	-0-	-0-	-0-					N	-0-					130
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					130
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					130
10	335	N	335	-0-	-0-	-0-	335	2			N	-0-					130
*11	328	N	328	-0-	-0-	-0-	328	2			N	-0-					130

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

06	1283	N	1283	-0-	-0-	-0-	30	1	1236	2	N	15					104
							17	9									
07	1325	N	1325	-0-	-0-	-0-	31	1	1281	2	N	12					116
							13	9									
08	1379	N	1379	-0-	-0-	-0-	31	1	1324	2	N	22					138
							24	9									
09	1421	N	1421	-0-	-0-	-0-	30	1	1391	2	N	-0-					138
10	1492	N	1492	-0-	-0-	-0-	31	1	1457	2	N	4					142
							4	9									
*11	1387	N	1387	-0-	-0-	-0-	30	1	1357	2	N	-0-					142

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

06	2437	N	2437	-0-	-0-	-0-	30	1	2407	3	N	-0-					33
07	2790	N	2486	-0-	-304	-0-	31	1	2455	3	N	-0-					33
08	2883	N	2513	-0-	-370	-0-	31	1	2482	3	N	-0-					33
09	2493	N	2493	-0-	-0-	-0-	30	1	2463	3	N	-0-					33
10	2520	N	2520	-0-	-0-	-0-	31	1	2489	2	N	-0-					33
*11	2502	N	2502	-0-	-0-	-0-	30	1	2472	3	N	-0-					33

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

06	930	N	893	-0-	-37	-0-	30	1	863	3	N	-0-					111
07	961	N	891	-0-	-70	-0-	31	1	860	3	N	-0-					111
08	930	N	840	-0-	-90	-0-	31	1	809	3	N	-0-					111
09	900	N	824	-0-	-76	-0-	30	1	794	3	N	-0-					111
10	899	N	869	-0-	-30	-0-	31	1	838	3	N	-0-					111
*11	834	N	834	-0-	-0-	-0-	30	1	804	3	N	-0-					111

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

06	3000	N	3297	-0-	297	297	30	1	3267	3	N	-0-					196
07	3056	N	2759	-0-	-297	-0-	31	1	2728	3	N	-0-					196
08	2666	N	2482	-0-	-184	-0-	31	1	2451	3	N	-0-					196
09	2970	X	2259	-0-	-711	-0-	30	1	2229	3	N	-0-					196
10	3069	X	2300	-0-	-769	-0-	31	1	2269	3	N	-0-					196
*11	2970	X	2162	-0-	-808	-0-	30	1	2132	2	N	-0-					196

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	359	-0-	-31	-0-	30	1	329	2	N	-0-					55
07	403	N	359	-0-	-44	-0-	30	1	329	2	N	-0-					55
08	434	N	359	-0-	-75	-0-	31	1	328	2	N	-0-					55
09	367	N	367	-0-	-0-	-0-	30	1	337	2	N	-0-					55
10	403	N	403	-0-	-0-	-0-	31	1	372	2	N	-0-					55
*11	361	N	361	-0-	-0-	-0-	30	1	331	2	N	-0-					55

LINN OPERATING, INC. 501545
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

06	460	N	460	-0-	-0-	-0-	460	2			N	-0-					100
07	520	N	520	-0-	-0-	-0-	520	2			N	-0-					100
08	806	N	696	-0-	-110	-0-	690	2	6	9	N	5					105
09	772	N	772	-0-	-0-	-0-	764	2	8	9	N	7					112
10	660	N	660	-0-	-0-	-0-	656	2	4	9	N	4	89	1			27
11	660	N	569	-0-	-91	-0-	568	2	1	9	N	1					28

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

*02	742	N	742	-0-	-0-	-0-	734	2	8	9	N	7					111
*03	806	N	738	-0-	-68	-0-	738	2			N	-0-					111
*04	930	N	676	-0-	-254	-0-	676	2			N	-0-					111
*05	837	N	585	-0-	-252	-0-	585	2			N	-0-					111
*06	720	N	588	-0-	-132	-0-	588	2			N	-0-					111
*07	726	N	726	-0-	-0-	-0-	726	2			N	-0-					111
*08	752	N	752	-0-	-0-	-0-	752	2			N	-0-					111
*09	786	N	786	-0-	-0-	-0-	786	2			N	-0-					111
*10	744	N	725	-0-	-19	-0-	725	2			N	-0-					111
*11	810	N	810	-0-	-0-	-0-	810	2			N	-0-					111

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

*12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					169
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					169
*02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					169
*03	372	N	368	-0-	-4	-0-	368	2			N	-0-					169
*04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					169
*05	372	N	303	-0-	-69	-0-	303	2			N	-0-					169
*06	360	N	339	-0-	-21	-0-	339	2			N	-0-					169
*07	380	N	380	-0-	-0-	-0-	380	2			N	-0-					169
*08	370	N	370	-0-	-0-	-0-	370	2			N	-0-					169
*09	417	N	417	-0-	-0-	-0-	417	2			N	-0-					169
10	372	N	351	-0-	-21	-0-	351	2			N	-0-	127	1			42
11	360	N	318	-0-	-42	-0-	318	2			N	-0-					42

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

06	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	440	-0-	-40	-0-	438	2	2	9	N	2					28
07	697	N	697	-0-	-0-	-0-	693	2	4	9	N	4					32
08	670	N	670	-0-	-0-	-0-	644	2	26	9	N	24					56
09	608	N	608	-0-	-0-	-0-	595	2	13	9	N	12					68
10	682	N	610	-0-	-72	-0-	591	2	19	9	N	17					85
11	660	N	619	-0-	-41	-0-	605	2	14	9	N	13					98

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

06	279	N	279	-0-	-0-	-0-	273	2	6	9	N	5					93
07	304	N	304	-0-	-0-	-0-	300	2	4	9	N	4					97
08	317	N	317	-0-	-0-	-0-	314	2	3	9	N	3					100
09	295	N	295	-0-	-0-	-0-	289	2	6	9	N	5					105
10	310	N	299	-0-	-11	-0-	298	2	1	9	N	1					106
11	300	N	277	-0-	-23	-0-	268	2	9	9	N	8					114

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

06	935	N	935	-0-	-0-	-0-	80	1	702	2	N	139	168	1			137
							153	9									
07	930	N	826	-0-	-104	-0-	115	1	587	2	N	113					250
							124	9									
08	795	N	795	-0-	-0-	-0-	71	1	655	2	N	63	166	1			147
							69	9									
09	943	N	943	-0-	-0-	-0-	59	1	754	2	N	118					265
							130	9									
10	1051	N	1051	-0-	-0-	-0-	112	1	840	2	N	90	172	1			183
							99	9									
*11	1251	N	1251	-0-	-0-	-0-	447	1	688	2	N	105					288
							116	9									

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

06	INC G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	INC G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
08	INC G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	INC G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	INC G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

06	930	N	890	-0-	-40	-0-	110	1	780	2	N	-0-					167
07	930	N	922	-0-	-8	-0-	115	1	807	2	N	-0-					167
08	942	N	942	-0-	-0-	-0-	118	1	824	2	N	-0-					167
09	900	N	880	-0-	-20	-0-	113	1	767	2	N	-0-					167
10	930	N	916	-0-	-14	-0-	118	1	798	2	N	-0-					167
11	900	N	853	-0-	-47	-0-	113	1	740	2	N	-0-					167

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5536	X	5536	-0-	-0-	-0-	540	1	4996	2	N	-0-					94
07	5580	X	5561	-0-	-19	-0-	555	1	5006	2	N	-0-					94
08	5828	X	5518	-0-	-310	-0-	553	1	4965	2	N	-0-					94
09	5640	X	5232	-0-	-408	-0-	537	1	4695	2	N	-0-					94
10	5828	X	5348	-0-	-480	-0-	553	1	4795	2	N	-0-					94
11	5550	X	5066	-0-	-484	-0-	537	1	4529	2	N	-0-					94

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	41	1	107	2	N	-0-					2
07	155	N	151	-0-	-4	-0-	42	1	109	2	N	-0-					2
08	155	N	146	-0-	-9	-0-	42	1	104	2	N	-0-					2
09	150	N	135	-0-	-15	-0-	40	1	95	2	N	-0-					2
10	155	N	147	-0-	-8	-0-	42	1	105	2	N	-0-					2
11	150	N	135	-0-	-15	-0-	41	1	94	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1387	-0-	-53	-0-	30	1	1326	2	N	28					130
							31	9									
07	1426	N	1411	-0-	-15	-0-	31	1	1350	2	N	27					157
							30	9									
08	1426	N	1422	-0-	-4	-0-	31	1	1347	2	N	40					197
							44	9									
09	1380	N	1352	-0-	-28	-0-	30	1	1310	2	N	11					208
							12	9									
10	1426	N	1356	-0-	-70	-0-	31	1	1325	2	N	-0-					208
11	1380	N	1360	-0-	-20	-0-	30	1	1308	2	N	20	191	1			37
							22	9									

WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	X	822	-0-	-798	-0-	15	1	766	2	N	37					297
							41	9									
07	2914	X	2130	-0-	-784	-0-	25	1	1875	2	N	209	188	1			318
							230	9									
08	4275	X	4275	-0-	-0-	-0-	31	1	3990	2	N	231	376	1			173
							254	9									
09	3865	X	3865	-0-	-0-	-0-	30	1	3660	2	N	159					332
							175	9									
10	2729	X	2729	-0-	-0-	-0-	31	1	2520	2	N	162	391	1			103
							178	9									
*11	3107	X	3107	-0-	-0-	-0-	28	1	2888	2	N	174					277
							191	9									

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	724	N	724	-0-	-0-	-0-	30	1	691	2	N	3					50
							3	9									
07	775	N	746	-0-	-29	-0-	31	1	712	2	N	3					53
							3	9									
08	744	N	720	-0-	-24	-0-	31	1	687	2	N	2					55
							2	9									
09	720	N	665	-0-	-55	-0-	30	1	633	2	N	2					57
							2	9									
10	744	N	697	-0-	-47	-0-	31	1	665	2	N	1					58
							1	9									
11	690	N	654	-0-	-36	-0-	28	1	624	2	N	2					60
							2	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1376	-0-	-64	-0-	30	1	1335	2	N	10					197
							11	9									
07	1457	N	1399	-0-	-58	-0-	31	1	1367	2	N	1					198
							1	9									
08	1426	N	1411	-0-	-15	-0-	31	1	1365	2	N	14					212
							15	9									
09	1380	N	1355	-0-	-25	-0-	30	1	1319	2	N	5	185	1			32
							6	9									
10	1395	N	1373	-0-	-22	-0-	31	1	1335	2	N	6					38
							7	9									
11	1380	N	1335	-0-	-45	-0-	30	1	1295	2	N	9					47
							10	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	955	N	955	-0-	-0-	-0-	30	1	847	2	N	71					113
							78	9									
07	1054	N	1042	-0-	-12	-0-	31	1	959	2	N	47					160
							52	9									
08	1116	N	1116	-0-	-0-	-0-	31	1	1017	2	N	62					222
							68	9									
09	1067	N	1067	-0-	-0-	-0-	30	1	1003	2	N	31	193	1			60
							34	9									
10	1245	N	1245	-0-	-0-	-0-	29	1	1141	2	N	68					128
							75	9									
11	1080	N	1040	-0-	-40	-0-	30	1	962	2	N	44					172
							48	9									

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

06	2189	N	2189	-0-	-0-	-0-	390	1	1793	2	N	5					110
							6	9									
07	2068	N	2068	-0-	-0-	-0-	403	1	1665	2	N	-0-					110
08	2232	N	1739	-0-	-493	-0-	403	1	1336	2	N	-0-					110
09	2190	N	1548	-0-	-642	-0-	390	1	1158	2	N	-0-					110
10	2077	N	1234	-0-	-843	-0-	403	1	831	2	N	-0-					110
11	1680	N	865	-0-	-815	-0-	351	1	514	2	N	-0-					110

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY 684474
HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1448	-0-	-82	-0-	21	1	1427	2	N	-0-					192
07	1550	N	1528	-0-	-22	-0-	21	1	1466	2	N	37	202	1			27
							41	9									
08	1519	N	1487	-0-	-32	-0-	21	1	1466	2	N	-0-					27
09	1440	N	1382	-0-	-58	-0-	21	1	1361	2	N	-0-					27
10	1519	N	1362	-0-	-157	-0-	1362	2			N	-0-					52
11	1440	N	1412	-0-	-28	-0-	1410	2	2	9	N	2					54

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1355	-0-	-55	-0-	21	1	1334	2	N	-0-					207
07	1457	N	1418	-0-	-39	-0-	21	1	1397	2	N	-0-					207
08	1426	N	1391	-0-	-35	-0-	21	1	1370	2	N	-0-					207
09	1350	N	1296	-0-	-54	-0-	21	1	1275	2	N	-0-					207
10	1426	N	1357	-0-	-69	-0-	1357	2			N	-0-					217
11	1350	N	1293	-0-	-57	-0-	1293	2			N	-0-					217

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	973	-0-	-107	-0-	21	1	952	2	N	-0-					92
07	1116	N	961	-0-	-155	-0-	21	1	940	2	N	-0-					92
08	1085	N	844	-0-	-241	-0-	21	1	809	2	N	13					105
							14	9									
09	1027	N	1027	-0-	-0-	-0-	21	1	1006	2	N	-0-					105
*10	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					105
*11	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					105

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	555	-0-	-105	-0-	21	1	534	2	N	-0-					59
07	1024	N	1024	-0-	-0-	-0-	21	1	1003	2	N	-0-					59
08	1225	N	1225	-0-	-0-	-0-	21	1	1204	2	N	-0-					59
09	1330	N	1330	-0-	-0-	-0-	21	1	1309	2	N	-0-					59
*10	1336	N	1336	-0-	-0-	-0-	1333	2	3	9	N	3					80
11	1200	N	1169	-0-	-31	-0-	1169	2			N	-0-					80

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1233	-0-	-207	-0-	21	1	1212	2	N	-0-					27
07	1457	N	1414	-0-	-43	-0-	21	1	1371	2	N	20					47
							22	9									
08	1364	N	747	-0-	-617	-0-	21	1	726	2	N	-0-					47
09	1553	N	1553	-0-	-0-	-0-	21	1	1532	2	N	-0-					47
10	1426	N	1293	-0-	-133	-0-	1293	2			N	-0-					47
*11	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					47

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					100
07	1209	N	869	-0-	-340	-0-	869	2			N	-0-					100
08	1240	N	397	-0-	-843	-0-	397	2			N	-0-					100
09	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					100
*10	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					129
*11	1189	N	1189	-0-	-0-	-0-	1181	2	8	9	N	7					136

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	897	N	897	-0-	-0-	-0-	897	3			N	-0-					59
07	1054	N	662	-0-	-392	-0-	659	3	3	9	N	3					62
08	961	N	663	-0-	-298	-0-	663	3			N	-0-					62
09	900	N	508	-0-	-392	-0-	508	3			N	-0-					62
10	739	N	739	-0-	-0-	-0-	739	3			N	-0-					62
*11	737	N	737	-0-	-0-	-0-	737	3			N	-0-					62

SUNDOWN ENERGY LP 829482
GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					20
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					20
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					20
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					20
*10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					20
*11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					20

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					166
07	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					166
08	1674	N	1513	-0-	-161	-0-	1513	3			N	-0-					166
09	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					166
*10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					166
11	0	N	-0-	-0-	-0-	-0-					N	-0-					166

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
09	300	N	269	-0-	-31	-0-	269	2			N	-0-					-0-
*10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER ENERGY SWD, LLC 873488
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	989	-0-	-541	-0-	986	2	3	9	N	3					150
07	1580	N	1580	-0-	-0-	-0-	1577	2	3	9	N	3					153
08	1643	N	1382	-0-	-261	-0-	1372	2	10	9	N	9					162
09	1211	N	1211	-0-	-0-	-0-	1204	2	7	9	N	6					168
10	1581	N	1366	-0-	-215	-0-	1366	2			N	-0-					168
11	1350	N	1306	-0-	-44	-0-	1295	2	11	9	N	10					178

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSER -A- WELL #: 1046 U RRCID -> 063865 COMPL. DATE 08/11/1975 TOTAL DEPTH 11200 PERF. 7633 - 7682

06	2310	N	1687	-0-	-623	-0-	1685	2	2	9	N	2					170
07	2842	N	2842	-0-	-0-	-0-	2840	2	2	9	N	2					172
08	2446	N	2446	-0-	-0-	-0-	2445	2	1	9	N	1					173
09	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					173
10	2387	N	1899	-0-	-488	-0-	1899	2			N	-0-					173
11	2310	N	2145	-0-	-165	-0-	2145	2			N	-0-					173

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87

YEAGER -A- WELL #: 1046 U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

06	720	N	494	-0-	-226	-0-	494	2			N	-0-					113
07	806	N	547	-0-	-259	-0-	547	2			N	-0-					113
08	682	N	527	-0-	-155	-0-	523	2	4	9	N	4					117
09	597	N	597	-0-	-0-	-0-	596	2	1	9	N	1					118
10	818	N	818	-0-	-0-	-0-	816	2	2	9	N	2					120
*11	872	N	872	-0-	-0-	-0-	870	2	2	9	N	2					122

CAMPBELL WELL #: 1042 C RRCID -> 105406 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF. 7486 - 7508

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EHTEREDGE -A- WELL #: 1046 U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

06	3202	X	3202	-0-	-0-	-0-	3194	2	8	9	N	7					37
07	3857	X	3857	-0-	-0-	-0-	3848	2	9	9	N	8					45
08	3837	X	3837	-0-	-0-	-0-	3837	2			N	-0-					45
09	3723	X	3723	-0-	-0-	-0-	3720	2	3	9	N	3					48
10	3734	X	3734	-0-	-0-	-0-	3732	2	2	9	N	2					50
*11	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					50

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

06	600	N	527	-0-	-73	-0-	527	2			N	-0-					67
07	642	N	642	-0-	-0-	-0-	642	2			N	-0-					67
08	682	N	620	-0-	-62	-0-	620	2			N	-0-					67
09	610	N	610	-0-	-0-	-0-	610	2			N	-0-					67
10	651	N	573	-0-	-78	-0-	573	2			N	-0-					67
11	600	N	380	-0-	-220	-0-	380	2			N	-0-					67

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	-0-	570	2	9	9	N	8					173
07	690	N	690	-0-	-0-	-0-	686	2	4	9	N	4					177
08	725	N	725	-0-	-0-	-0-	711	2	14	9	N	13					190
09	706	N	706	-0-	-0-	-0-	695	2	11	9	N	10					200
10	682	N	628	-0-	-54	-0-	625	2	3	9	N	3					203
11	690	N	584	-0-	-106	-0-	580	2	4	9	N	4					207

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	553	-0-	-47	-0-	553	2			N	-0-					35
07	596	N	596	-0-	-0-	-0-	596	2			N	-0-					35
08	599	N	599	-0-	-0-	-0-	599	2			N	-0-					35
09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					35
10	613	N	613	-0-	-0-	-0-	613	2			N	-0-					35
*11	573	N	573	-0-	-0-	-0-	573	2			N	-0-					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	37	2	15	9	N	14					167
07	62	N	47	-0-	-15	-0-	47	2			N	-0-					167
08	60	N	60	-0-	-0-	-0-	42	2	18	9	N	16					183
09	60	N	54	-0-	-6	-0-	39	2	15	9	N	14					197
10	62	N	54	-0-	-8	-0-	44	2	10	9	N	9	183	1			23
11	60	N	-0-	-0-	-60	-0-					N	-0-					23

YEAGER "A" WELL #: 2046U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	899	-0-	-451	-0-	3	1	841	2	N	50					137
							55	9									
07	1023	N	908	-0-	-115	-0-	6	1	865	2	N	34					171
							37	9									
08	850	N	850	-0-	-0-	-0-	2	1	815	2	N	30					201
							33	9									
09	900	N	808	-0-	-92	-0-	6	1	766	2	N	33					234
							36	9									
10	899	N	827	-0-	-72	-0-	5	1	782	2	N	36	198	1			72
							40	9									
11	810	N	774	-0-	-36	-0-	5	1	721	2	N	44					116
							48	9									

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	N	608	-0-	-0-	-0-	599	2	9	9	N	8					63
07	651	N	584	-0-	-67	-0-	574	2	10	9	N	9					72
08	651	N	621	-0-	-30	-0-	612	2	9	9	N	8					80
09	671	N	671	-0-	-0-	-0-	658	2	13	9	N	12					92
10	699	N	699	-0-	-0-	-0-	681	2	18	9	N	16					108
*11	671	N	671	-0-	-0-	-0-	658	2	13	9	N	12					120

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	#	788	-0-	-982	-0-	776	3	12	9	N	11					76
07	1829	#	824	-0-	-1005	-0-	809	3	15	9	N	14					90
08	1271	#	771	-0-	-500	-0-	771	3			N	-0-					90
09	990	#	632	-0-	-358	-0-	604	3	28	9	N	25					115
10	837	#	804	-0-	-33	-0-	804	3			N	-0-					115
*11	881	R	881	-0-	-0-	-0-	867	3	14	9	N	13					128

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45270		43623	-0-	-1647	-0-	360 59	1 9	43204	2	N	54					286
07	46779		44471	-0-	-2308	-0-	360 62	1 9	44049	2	N	56					342
08	46779		43624	-0-	-3155	-0-	372 41	1 9	43211	2	N	37	195	1			184
09	44880	#	41591	-0-	-3289	-0-	360 56	1 9	41175	2	N	51					235
10	46376	#	39466	-0-	-6910	-0-	336 50	1 9	39080	2	N	45					280
11	43620	#	41881	-0-	-1739	-0-	360 45	1 9	41476	2	N	41					321

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3919	X	3919	-0-	-0-	-0-	115 1	1 4	3803	3	N	-0-					60
07	4542	X	4542	-0-	-0-	-0-	115 1	1 4	4426	3	N	-0-					60
08	4268	X	4268	-0-	-0-	-0-	120 2	1 4	4146	3	N	-0-					60
09	4138	X	4138	-0-	-0-	-0-	60 2	1 4	4076	3	N	-0-					60
*10	3627	X	103	-0-	-3524	-0-	102	3	1	9	N	1	32	1	29	5	-0-
*11	5833	X	5833	-0-	-0-	-0-	117 1	1 4	5715	3	N	-0-					-0-

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	13 1	1 4	320	3	N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	13 1	1 4	321	3	N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	12 2	1 4	310	3	N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	15 2	1 4	319	3	N	-0-					-0-
*10	1137	N	1137	-0-	-0-	-0-	163 2	1 4	972	3	N	-0-					-0-
*11	2672	N	2672	-0-	-0-	-0-	1 1	1 4	2670	3	N	-0-					-0-

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 11/13/2000 TOTAL DEPTH 12000 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3173	X	3173	-0-	-0-	-0-	213	1	2959	3	N	-0-					-0-
							1	4									
07	2828	X	2828	-0-	-0-	-0-	213	1	2614	3	N	-0-					-0-
							1	4									
08	2821	N	2669	-0-	-152	-0-	220	1	2447	3	N	-0-					-0-
							2	4									
09	2730	X	-0-	-0-	-2730	-0-					N	-0-					-0-
*10	5968	X	5968	-0-	-0-	-0-	199	1	5767	3	N	-0-					-0-
							2	4									
*11	7258	X	7258	-0-	-0-	-0-	212	1	7017	3	N	25					25
							1	4	28	9							

CHEVRON U. S. A. INC. 148113
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

06	2160	N	489	-0-	-1671	-0-	489	3			N	-0-					13
07	2232	X	431	-0-	-1801	-0-	431	3			N	-0-					13
08	2232	X	-0-	-0-	-2232	-0-					N	-0-					13
09	2160	X	-0-	-0-	-2160	-0-					N	-0-					13
10	2232	X	-0-	-0-	-2232	-0-					N	-0-					13
11	480	X	-0-	-0-	-480	-0-					N	-0-					13

SAMSON LONE STAR, LLC 744737
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

06	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					103
07	1736	N	1678	-0-	-58	-0-	1678	2			N	-0-					103
08	1767	N	1086	-0-	-681	-0-	1086	2			N	-0-					103
09	1680	N	1632	-0-	-48	-0-	1632	2			N	-0-					103
10	1674	N	1253	-0-	-421	-0-	1253	2			N	-0-					103
*11	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					103

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

06	6600	X	6321	-0-	-279	-0-	6321	3			N	-0-					13
07	6789	X	6628	-0-	-161	-0-	6620	3	8	9	N	7					20
08	6727	X	6524	-0-	-203	-0-	6524	3			N	-0-					20
09	6420	X	6335	-0-	-85	-0-	6311	3	24	9	N	22					42
10	6634	X	6530	-0-	-104	-0-	6523	3	7	9	N	6					48
11	6420	X	6262	-0-	-158	-0-	6256	3	6	9	N	5					53

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

06	2400	X	2048	-0-	-352	-0-	2048	3			N	-0-					53
07	2480	X	2327	-0-	-153	-0-	2327	3			N	-0-					53
08	2418	X	2335	-0-	-83	-0-	2329	3	6	9	N	5					58
09	2220	X	2028	-0-	-192	-0-	2026	3	2	9	N	2					60
10	2325	X	1829	-0-	-496	-0-	1821	3	8	9	N	7					67
11	2280	X	2167	-0-	-113	-0-	2164	3	3	9	N	3					70

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8145	X	8145	-0-	-0-	-0-	8145	3			N	-0-	205	1			48
07	7175	X	7175	-0-	-0-	-0-	7173	3	2	9	N	2					50
08	7160	X	7160	-0-	-0-	-0-	7160	3			N	-0-					50
09	6618	X	6618	-0-	-0-	-0-	6605	3	13	9	N	12					62
10	7533	X	6746	-0-	-787	-0-	6746	3			N	-0-					62
11	7290	X	6267	-0-	-1023	-0-	6267	3			N	-0-					62

CHESAPEAKE OPERATING, INC. 147715
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUNDOWN ENERGY LP 829482
GAME WELL #: 4 RRCID -> 149565 COMPL. DATE 04/20/1989 TOTAL DEPTH 11800 PERF. 7707 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47

PLUGGED AND ABANDONED_____ 03/11/2013 - P&A 03-11-2013

GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1863	N	1863	-0-	-0-	-0-	1863	3			N	-0-					42
07	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					42
08	1364	N	1359	-0-	-5	-0-	1359	3			N	-0-					42
09	1860	N	1622	-0-	-238	-0-	1622	3			N	-0-					42
*10	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					42
*11	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					42

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	X	899	-0-	-121	-0-	899	2			N	-0-					155
07	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					155
08	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					155
09	1230	X	1042	-0-	-188	-0-	1042	2			N	-0-					155
*10	932	X	932	-0-	-0-	-0-	932	2			N	-0-					155
11	1140	X	NO RPT	-0-	-1140	-0-					N	NO RPT					155

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	X	1186	-0-	-644	-0-	1186	2			N	-0-					210
07	1891	X	1502	-0-	-389	-0-	1502	2			N	-0-					210
08	1860	X	914	-0-	-946	-0-	914	2			N	-0-					210
09	1770	X	1247	-0-	-523	-0-	1247	2			N	-0-					210
*10	1898	X	1898	-0-	-0-	-0-	1898	2			N	-0-					210
11	1440	X	NO RPT	-0-	-1440	-0-					N	NO RPT					210

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1100	N	1100	-0-	-0- B	-0-	36	1	1063	3	N	-0-					178
							1	4									
07	1137	N	1137	-0-	-0- B	-0-	36	1	1100	3	N	-0-					178
							1	4									
08	1240	N	1122	-0-	-118 B	-0-	43	1	1071	3	N	5					183
							2	4	6	9							
09	1110	N	1074	-0-	-36 B	-0-	40	1	1032	3	N	-0-					183
							2	4									
*10	1147	N	1108	-0-	-39 B	-0-	42	1	1054	3	N	9					192
							2	4	10	9							
11	1080	N	1055	-0-	-25 B	-0-	19	1	1023	3	N	11					203
							1	4	12	9							

BRACKEN OPERATING, L.L.C. 085851
MITCHELL WELL #: 1122 RRCID -> 268590 COMPL. DATE 07/30/2012 TOTAL DEPTH 10540 PERF.10166 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	359	-0-	359 B	6917	339	3	20	9	N	18					189
07	0	W	361	-0-	361 B	7278	344	3	17	9	N	15					204
08	7607	X	329	-0-	-7278 B	-0-	327	3	2	9	N	2					206
09	360	N	275	-0-	-85 B	-0-	275	3			N	-0-					206
10	372	N	258	-0-	-114 B	-0-	258	3			N	-0-					206
11	330	N	256	-0-	-74 B	-0-	256	3			N	-0-					206

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2049	N	2049	-0-	-0- B	-0-	2037	3	12	9	N	11	75	1			18
07	2345	N	2345	-0-	-0- B	-0-	2330	3	15	9	N	14					32
08	2916	N	2916	-0-	-0- B	-0-	2791	3	125	9	N	114	116	1			30
09	2182	N	2182	-0-	-0- B	-0-	2114	3	68	9	N	62					92
10	2170	N	2073	-0-	-97 B	-0-	2014	3	59	9	N	54	92	1			54
11	2100	N	1894	-0-	-206 B	-0-	1848	3	46	9	N	42					96

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	X	296	-0-	-4 B	-0-	296	3			N	-0-					31
07	310	X	302	-0-	-8 B	-0-	302	3			N	-0-					31
08	372	X	302	-0-	-70 B	-0-	299	3	3	9	N	3					34
09	360	X	204	-0-	-156 B	-0-	204	3			N	-0-					34
10	424	X	424	-0-	-0- B	-0-	394	3	30	9	N	27					61
*11	444	X	444	-0-	-0- B	-0-	437	3	7	9	N	6	60	1			7

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3998	X	3998	-0-	-0- B	-0-	3915	3	83	9	N	75					132
07	4075	X	4075	-0-	-0- B	-0-	3995	3	80	9	N	73					205
08	4278	X	4247	-0-	-31 B	-0-	4175	3	72	9	N	65	193	1			77
09	4493	X	4493	-0-	-0- B	-0-	4421	3	72	9	N	65					142
10	4375	X	4375	-0-	-0- B	-0-	4256	3	119	9	N	108	142	1			108
*11	4773	X	4773	-0-	-0- B	-0-	4704	3	69	9	N	63					171

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
CAMPBELL WELL #: 202 RRCID -> 098732 COMPL. DATE 01/20/1982 TOTAL DEPTH 10800 PERF.10182 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2248	N	2248	-0-	-0- B	-0-	2172	3	76	9	N	69	118	1			65
07	2473	N	2473	-0-	-0- B	-0-	2440	3	33	9	N	30					95
08	2499	N	2499	-0-	-0- B	-0-	2440	3	59	9	N	54	115	1			34
09	2256	N	2256	-0-	-0- B	-0-	2217	3	39	9	N	35					69
10	2384	N	2384	-0-	-0- B	-0-	2320	3	64	9	N	58					127
*11	2233	N	2233	-0-	-0- B	-0-	2181	3	52	9	N	47	100	1			74

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3911	-0-	-49 B	-0-	3865	3	46	9	N	42					150
07	4402	X	4173	-0-	-229 B	-0-	4156	3	17	9	N	15	99	1			66
08	4402	X	4363	-0-	-39 B	-0-	4315	3	48	9	N	44					110
09	4260	X	4138	-0-	-122 B	-0-	4097	3	41	9	N	37	73	1			74
10	4185	X	3811	-0-	-374 B	-0-	3779	3	32	9	N	29					103
*11	4391	X	4391	-0-	-0- B	-0-	4355	3	36	9	N	33					136

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					5
07	1147	N	1092	-0-	-55 B	-0-	1092	3			N	-0-					5
08	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					5
09	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					5
10	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					5
11	1650	N	1340	-0-	-310 B	-0-	1340	3			N	-0-					5

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3008	-0-	-862 B	-0-	3008	3			N	-0-					63
07	3999	X	3451	-0-	-548 B	-0-	3408	3	43	9	N	39					102
08	3317	X	3289	-0-	-28 B	-0-	3271	3	18	9	N	16					118
09	3210	X	2994	-0-	-216 B	-0-	2973	3	21	9	N	19					137
10	3718	X	3718	-0-	-0- B	-0-	3588	3	130	9	N	118					255
*11	3617	X	3617	-0-	-0- B	-0-	22	1	3541	3	N	49	116	1			90
							54	9									

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2267	X	2267	-0-	-0- B	-0-	2221	3	46	9	N	42					149
07	2511	N	2489	-0-	-22 B	-0-	2458	3	31	9	N	28					177
08	2392	N	2392	-0-	-0- B	-0-	2353	3	39	9	N	35					212
09	2297	N	2297	-0-	-0- B	-0-	2220	3	77	9	N	70	159	1			123
10	2480	N	2416	-0-	-64 B	-0-	2392	3	24	9	N	22	30	1			115
*11	2531	N	2531	-0-	-0- B	-0-	8	1	2484	3	N	35					80
							39	9									

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3249	-0-	-651 B	-0-	3195	3	54	9	N	49	195	1			114
07	3999	X	3234	-0-	-765 B	-0-	3200	3	34	9	N	31					145
08	3760	X	3760	-0-	-0- B	-0-	3721	3	39	9	N	35	120	1			60
09	5164	X	5164	-0-	-0- B	-0-	5070	3	94	9	N	85					145
10	4572	X	4572	-0-	-0- B	-0-	4475	3	97	9	N	88	119	1			114
*11	4262	X	4262	-0-	-0- B	-0-	4182	3	80	9	N	73	114	1			73

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		60	-0-	60	B	60	60	3			N	-0-	161	1			66
07	T. A.		-0-	-0-	-0-	B	60					N	-0-					66
08	T. A.		-0-	-0-	-0-	B	60					N	-0-					66
09	60	X	-0-	-0-	-60	B	-0-					N	-0-					66
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					66
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					56

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

06	2100	N	1041	-0-	-1059	B	-0-	1011	3	30	9	N	27					91
07	1302	N	-0-	-0-	-1302	B	-0-					N	-0-					91
08	1209	N	-0-	-0-	-1209	B	-0-					N	-0-					91
09	1050	N	-0-	-0-	-1050	B	-0-					N	-0-	70	1			21
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					21

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

06	5640	X	4707	-0-	-933	B	-0-	4690	3	17	9	N	15					90
07	6241	X	6241	-0-	-0-	B	-0-	6013	3	228	9	N	207					297
08	5705	X	5705	-0-	-0-	B	-0-	5654	3	51	9	N	46	176	1			167
09	5250	X	5232	-0-	-18	B	-0-	5175	3	57	9	N	52					219
10	6231	X	5378	-0-	-853	B	-0-	5287	3	91	9	N	83	127	1			175
11	6030	X	5162	-0-	-868	B	-0-	22	1	5021	3	N	108					243
								119	9									

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

06	6840	X	6588	-0-	-252	B	-0-	6520	3	68	9	N	62	186	1			134
07	7068	X	6827	-0-	-241	B	-0-	6780	3	47	9	N	43					177
08	7683	X	7683	-0-	-0-	B	-0-	7586	3	97	9	N	88					265
09	7308	X	7308	-0-	-0-	B	-0-	7271	3	37	9	N	34	194	1			105
10	7445	X	7445	-0-	-0-	B	-0-	7261	3	184	9	N	167					272
11	7290	X	6926	-0-	-364	B	-0-	20	1	6847	3	N	54	97	1			121
								59	9									

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

06	4267	X	4267	-0-	-0-	B	-0-	4138	3	129	9	N	117	125	1			117
07	4368	X	4368	-0-	-0-	B	-0-	4340	3	28	9	N	25					142
08	4251	X	4251	-0-	-0-	B	-0-	4118	3	133	9	N	121					263
09	4080	X	3940	-0-	-140	B	-0-	3901	3	39	9	N	35	60	1			238
10	4216	X	4069	-0-	-147	B	-0-	4025	3	44	9	N	40	100	1			178
11	4080	X	3984	-0-	-96	B	-0-	20	1	3925	3	N	35					80
								39	9									

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

06	2640	X	1466	-0-	-1174	B	-0-	1463	3	3	9	N	3					43
07	2728	X	2352	-0-	-376	B	-0-	2352	3			N	-0-					43
08	2972	X	2972	-0-	-0-	B	-0-	2960	3	12	9	N	11					54
09	3031	X	3031	-0-	-0-	B	-0-	3003	3	28	9	N	25					79
10	3025	N	3025	-0-	-0-	B	-0-	2960	3	65	9	N	59	100	1			38
*11	2658	N	2658	-0-	-0-	B	-0-	2612	3	46	9	N	42					80

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					67
07	1209	N	1197	-0-	-12 B	-0-	1197	3			N	-0-					67
08	1209	N	1184	-0-	-25 B	-0-	1184	3			N	-0-					67
09	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					67
10	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					67
*11	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					67

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

06	843	N	843	-0-	-0- B	-0-	795	3	48	9	N	44	120	1			8
07	806	N	773	-0-	-33 B	-0-	736	3	37	9	N	34					42
08	726	N	726	-0-	-0- B	-0-	696	3	30	9	N	27					69
09	840	N	676	-0-	-164 B	-0-	643	3	33	9	N	30					99
10	775	N	652	-0-	-123 B	-0-	611	3	41	9	N	37	101	1			35
11	690	N	605	-0-	-85 B	-0-	588	3	17	9	N	15					50

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL 56 WELL #: 3 RRCID -> 123160 COMPL. DATE 12/22/1986 TOTAL DEPTH 11631 PERF.10102 - 10155

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					27

ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

06	1350	N	1318	-0-	-32 B	-0-	1299	2	19	9	N	17					77
07	1354	N	1354	-0-	-0- B	-0-	1334	2	20	9	N	18					95
08	1488	N	1340	-0-	-148 B	-0-	1312	3	28	9	N	25					120
09	1320	N	1265	-0-	-55 B	-0-	1251	3	14	9	N	13	108	1			25
10	1364	N	1305	-0-	-59 B	-0-	1281	3	24	9	N	22					47
*11	1348	N	1348	-0-	-0- B	-0-	1326	3	22	9	N	20					67

ISAACS 207 WELL #: 3 RRCID -> 177667 COMPL. DATE N/A TOTAL DEPTH 11440 PERF. 9974 - 10058

06	60	N	15	-0-	-45 B	-0-	15	2			N	-0-					15
07	513	N	513	-0-	-0- B	-0-	337	2	176	9	N	160					175
08	591	N	591	-0-	-0- B	-0-	474	3	117	9	N	106	171	1			110
09	383	N	383	-0-	-0- B	-0-	337	3	46	9	N	42					152
10	527	N	390	-0-	-137 B	-0-	302	3	88	9	N	80	174	1			58
11	570	N	396	-0-	-174 B	-0-	317	3	79	9	N	72					130

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

06	3930	X	3755	-0-	-175 B	-0-	3716	2	39	9	N	35					202
07	4061	X	3875	-0-	-186 B	-0-	3835	2	40	9	N	36	175	1			63
08	3999	X	3843	-0-	-156 B	-0-	3833	3	10	9	N	9					72
09	3810	X	3692	-0-	-118 B	-0-	3679	3	13	9	N	12					84
10	3937	X	3827	-0-	-110 B	-0-	3809	3	18	9	N	16					100
11	3750	X	3688	-0-	-62 B	-0-	3662	3	26	9	N	24					124

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2244	N	2244	-0-	-0- B	-0-	2203	2	41	9	N	37	179	1			62
07	2343	N	2343	-0-	-0- B	-0-	2301	2	42	9	N	38					100
08	2387	N	2222	-0-	-165 B	-0-	2181	3	41	9	N	37					137
09	2250	N	1799	-0-	-451 B	-0-	1751	3	48	9	N	44	81	1			100
10	2356	N	2271	-0-	-85 B	-0-	2243	3	28	9	N	25					125
11	2160	N	2158	-0-	-2 B	-0-	2134	3	24	9	N	22					147

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1807	-0-	-353 B	-0-	1790	2	17	9	N	15					197
07	2232	N	2045	-0-	-187 B	-0-	2026	2	19	9	N	17					214
08	2294	N	2163	-0-	-131 B	-0-	2130	3	33	9	N	30					244
09	2167	N	2167	-0-	-0- B	-0-	2128	3	39	9	N	35	184	1			95
10	2046	N	1671	-0-	-375 B	-0-	1628	3	43	9	N	39					134
11	2100	N	1695	-0-	-405 B	-0-	1686	3	9	9	N	8					142

EMPIRE OPERATING, INC. 251483
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					235
07	1178	N	1177	-0-	-1 B	-0-	1177	2			N	-0-					235
08	1147	N	1129	-0-	-18 B	-0-	1129	2			N	-0-					235
09	1110	N	1003	-0-	-107 B	-0-	1003	2			N	-0-					235
*10	1216	N	1216	-0-	-0- B	-0-	1216	2			N	-0-					235
*11	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					235

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	831	N	831	-0-	-0- B	-0-	30	1	801	2	N	-0-					187
07	960	N	960	-0-	-0- B	-0-	31	1	929	2	N	-0-					187
08	1036	N	1036	-0-	-0- B	-0-	31	1	1005	2	N	-0-					187
09	990	N	990	-0-	-0- B	-0-	30	1	960	2	N	-0-					187
10	961	N	903	-0-	-58 B	-0-	31	1	872	2	N	-0-					187
11	990	N	896	-0-	-94 B	-0-	30	1	866	2	N	-0-					187

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0- B	-0-	30	1	229	2	N	25					205
							28	9									
07	341	N	341	-0-	-0- B	-0-	31	1	284	2	N	24	184	1			45
							26	9									
08	312	N	312	-0-	-0- B	-0-	31	1	281	2	N	-0-					45
09	326	N	326	-0-	-0- B	-0-	30	1	288	2	N	7					52
							8	9									
10	341	N	321	-0-	-20 B	-0-	31	1	281	2	N	8					60
							9	9									
11	300	N	287	-0-	-13 B	-0-	30	1	248	2	N	8					68
							9	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1826	-0-	-184 B	-0-	30	1	1754	2	N	38					280
							42	9									
07	1922	N	1901	-0-	-21 B	-0-	31	1	1838	2	N	29	186	1			123
							32	9									
08	1953	N	1941	-0-	-12 B	-0-	31	1	1849	2	N	55					178
							61	9									
09	1836	N	1836	-0-	-0- B	-0-	30	1	1760	2	N	42					220
							46	9									
10	1909	N	1909	-0-	-0- B	-0-	31	1	1831	2	N	43					263
							47	9									
11	1890	N	1503	-0-	-387 B	-0-	28	1	1435	2	N	36	191	1			108
							40	9									

JOHN ISAACS, JR. ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	751	N	751	-0-	-0- B	-0-	29	1	694	2	N	25					308
							28	9									
07	403	N	307	-0-	-96 B	-0-	25	1	276	2	N	5					313
							6	9									
08	518	N	518	-0-	-0- B	-0-	31	1	474	2	N	12					325
							13	9									
09	750	N	478	-0-	-272 B	-0-	30	1	435	2	N	12					337
							13	9									
10	416	N	416	-0-	-0- B	-0-	26	1	379	2	N	10					347
							11	9									
11	510	N	360	-0-	-150 B	-0-	25	1	316	2	N	17					364
							19	9									

JOHN ISAACS, JR. ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	9300	X	8834	-0-	-466 B	-0-	29	1	8643	2	N	147					520
							162	9									
07	9610	X	8903	-0-	-707 B	-0-	31	1	8744	2	N	116	181	1			455
							128	9									
08	8990	X	8119	-0-	-871 B	-0-	31	1	7978	2	N	100	183	1			372
							110	9									
09	8820	X	6147	-0-	-2673 B	-0-	27	1	6048	2	N	65					437
							72	9									
10	9114	X	7601	-0-	-1513 B	-0-	30	1	7512	2	N	54	183	1			308
							59	9									
11	8820	X	7701	-0-	-1119 B	-0-	29	1	7559	2	N	103					411
							113	9									

JOHN ISAACS, JR. ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	12210	X	8515	-0-	-3695 B	-0-	28	1	8277	2	N	191	346	1			317
							210	9									
07	12617	X	9061	-0-	-3556 B	-0-	31	1	8778	2	N	229	176	1			370
							252	9									
08	12617	X	8188	-0-	-4429 B	-0-	31	1	7930	2	N	206	179	1			397
							227	9									
09	12210	X	8173	-0-	-4037 B	-0-	28	1	7879	2	N	242	179	1			460
							266	9									
10	12617	X	8527	-0-	-4090 B	-0-	31	1	8223	2	N	248	357	1			351
							273	9									
11	8760	X	7967	-0-	-793 B	-0-	30	1	7673	2	N	240					591
							264	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1100	N	1100	-0-	-0- B	-0-	1083	2	17	9	N	15					78
07	1051	N	1051	-0-	-0- B	-0-	1031	2	20	9	N	18					96
08	1017	N	1017	-0-	-0- B	-0-	1006	2	11	9	N	10					106
09	955	N	955	-0-	-0- B	-0-	947	2	8	9	N	7					113
*10	940	N	940	-0-	-0- B	-0-	934	2	6	9	N	5					118
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					118

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

06	9150	X	8088	-0-	-1062	-0-	358	1	7729	3	N	-0-					29
							1	4									
07	10169	X	10169	-0-	-0-	-0-	358	1	9810	3	N	-0-					29
							1	4									
08	9455	X	9450	-0-	-5	-0-	382	1	9066	3	N	-0-					29
							2	4									
09	9150	X	7564	-0-	-1586	-0-	342	1	7214	3	N	5					34
							2	4	6	9							
*10	11304	X	11304	-0-	-0-	-0-	430	1	10872	3	N	-0-					34
							2	4									
*11	10021	X	10021	-0-	-0-	-0-	410	1	9609	3	N	1					35
							1	4	1	9							

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 7 RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

06	480	N	453	-0-	-27	-0-	453	2			N	-0-					18
07	496	N	480	-0-	-16	-0-	480	2			N	-0-					18
08	496	N	374	-0-	-122	-0-	374	2			N	-0-					18
09	513	N	513	-0-	-0-	-0-	513	2			N	-0-					18
10	465	N	200	-0-	-265	-0-	200	2			N	-0-					18
*11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					18

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

06	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					88
07	2263	N	657	-0-	-1606	-0-	657	2			N	-0-					88
08	2728	N	628	-0-	-2100	-0-	628	2			N	-0-					88
09	1170	N	663	-0-	-507	-0-	663	2			N	-0-					88
10	779	N	779	-0-	-0-	-0-	779	2			N	-0-					88
*11	793	N	793	-0-	-0-	-0-	793	2			N	-0-					88

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

06	12630	X	11576	-0-	-1054	-0-	11576	2			N	-0-					-0-
07	13051	X	12407	-0-	-644	-0-	12407	2			N	-0-					-0-
08	13289	X	13289	-0-	-0-	-0-	13289	2			N	-0-					-0-
09	11580	X	7077	-0-	-4503	-0-	7077	2			N	-0-					-0-
10	12400	X	10504	-0-	-1896	-0-	10504	2			N	-0-					-0-
*11	13280	X	13280	-0-	-0-	-0-	13280	2			N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	310	-0-	-170	-0-	310	2			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
08	558	N	266	-0-	-292	-0-	266	2			N	-0-					-0-
09	300	N	263	-0-	-37	-0-	263	2			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
11	270	N	186	-0-	-84	-0-	186	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7693	X	7693	-0-	-0-	-0-	7693	3			N	-0-					3
07	7844	X	7844	-0-	-0-	-0-	7844	3			N	-0-					3
08	8079	X	8079	-0-	-0-	-0-	8077	3	2	9	N	2					5
09	7500	X	7499	-0-	-1	-0-	7499	3			N	-0-					5
10	7936	X	7848	-0-	-88	-0-	7848	3			N	-0-					5
11	7830	X	7554	-0-	-276	-0-	7554	3			N	-0-					5

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					17
07	2449	N	1309	-0-	-1140	-0-	1309	3			N	-0-					17
08	1457	N	1194	-0-	-263	-0-	1194	3			N	-0-					17
09	1290	N	1035	-0-	-255	-0-	1035	3			N	-0-					17
10	1302	N	1099	-0-	-203	-0-	1099	3			N	-0-					17
11	1170	N	921	-0-	-249	-0-	921	3			N	-0-					17

JARVIS & SONS, B. WELL #: 4215 RRCID -> 109110 COMPL. DATE 12/11/1983 TOTAL DEPTH 11851 PERF.11719 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 02/25/2011

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4548	X	4548	-0-	-0-	-0-	30	1	4518	2	N	-0-					-0-
07	5148	X	5148	-0-	-0-	-0-	30	1	5116	2	N	2	1	8			1
							2	9									
08	4820	X	4820	-0-	-0-	-0-	31	1	4788	2	N	1	1	8			1
							1	9									
09	4464	X	4464	-0-	-0-	-0-	30	1	4432	2	N	2	1	8			2
							2	9									
10	2420	X	2420	-0-	-0-	-0-	18	1	2402	2	N	-0-	2	8			-0-
*11	3735	X	3735	-0-	-0-	-0-	29	1	3705	2	N	1					1
							1	9									

EMPIRE OPERATING, INC. 251483
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

06	6060	X	5783	-0-	-277	-0-	5783	2			N	-0-					195
07	6262	X	6169	-0-	-93	-0-	6169	2			N	-0-					195
08	6262	X	5992	-0-	-270	-0-	5992	2			N	-0-					195
09	5790	X	5445	-0-	-345	-0-	5445	2			N	-0-					195
10	6169	X	5966	-0-	-203	-0-	5966	2			N	-0-					195
11	5970	X	5140	-0-	-830	-0-	5140	2			N	-0-					195

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

06	2760	X	1747	-0-	-1013	-0-	1747	2			N	-0-					129
07	3634	X	3634	-0-	-0-	-0-	3634	2			N	-0-					129
08	3509	X	3509	-0-	-0-	-0-	3509	2			N	-0-					129
09	2922	N	2922	-0-	-0-	-0-	2922	2			N	-0-					129
*10	3177	X	3177	-0-	-0-	-0-	3177	2			N	-0-					129
11	2760	X	2530	-0-	-230	-0-	2530	2			N	-0-					129

UNIT PETROLEUM COMPANY 877099
CAMPBELL WELL #: 1042 T RRCID -> 102935 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF.12121 - 12149

06	120	N	-0-	-0-	-120	-0-					N	-0-					45
07	31	N	-0-	-0-	-31	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

06	3701	X	3701	-0-	-0-	-0-	211	1	3489	3	N	-0-					15
							1	4									
07	3844	X	3816	-0-	-28	-0-	211	1	3604	3	N	-0-					15
							1	4									
08	3945	X	3945	-0-	-0-	-0-	218	1	3725	3	N	-0-					15
							2	4									
09	3720	X	3626	-0-	-94	-0-	208	1	3416	3	N	-0-					15
							2	4									
*10	3844	X	3764	-0-	-80	-0-	214	1	3548	3	N	-0-					15
							2	4									
*11	3761	X	3761	-0-	-0-	-0-	204	1	3556	3	N	-0-					15
							1	4									

CANADIAN, WEST (MORROW LOWER) //CONT.// 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3583	-0-	-107	-0-	69	1	3504	3	N	8					35
							1	4	9	9							
07	3782	X	3715	-0-	-67	-0-	69	1	3645	3	N	-0-					35
							1	4									
08	3762	X	3762	-0-	-0-	-0-	75	1	3672	3	N	12					47
							2	4	13	9							
09	3609	X	3609	-0-	-0-	-0-	66	1	3527	3	N	13					60
							2	4	14	9							
*10	3746	X	3746	-0-	-0-	-0-	70	1	3662	3	N	11					71
							2	4	12	9							
11	3630	X	3603	-0-	-27	-0-	64	1	3537	3	N	1					72
							1	4	1	9							

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3529	-0-	529	529	42	1	3486	3	N	-0-					35
							1	4									
07	3100	N	4441	-0-	1341	1870	42	1	4398	3	N	-0-					35
							1	4									
08	3100	N	4272	-0-	1172	3042	48	1	4222	3	N	-0-					35
							2	4									
09	6985	X	3943	-0-	-3042	-0-	64	1	3877	3	N	-0-					35
							2	4									
*10	3169	X	3169	-0-	-0-	-0-	62	1	3105	3	N	-0-					35
							2	4									
*11	2875	X	2875	-0-	-0-	-0-	54	1	2820	3	N	-0-					35
							1	4									

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR "A" WELL #: 4 RRCID -> 164432 COMPL. DATE 05/17/1997 TOTAL DEPTH 12500 PERF.10868 - 10873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39
08	0	N	-0-	-0-	-0-	-0-					N	31					70
09	0	N	-0-	-0-	-0-	-0-					N	-0-	70	1			-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

06	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
*10	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

06	1500	N	1440	-0-	-60	-0-	1438	2	2	9	N	2					112
07	1479	N	1479	-0-	-0-	-0-	1476	2	3	9	N	3					115
08	1511	N	1511	-0-	-0-	-0-	1507	2	4	9	N	4					119
09	1440	N	1431	-0-	-9	-0-	1428	2	3	9	N	3					122
10	1488	N	1458	-0-	-30	-0-	1456	2	2	9	N	2					124
11	1470	N	1423	-0-	-47	-0-	1422	2	1	9	N	1					125

FOREST OIL CORPORATION 275740
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

06	270	N	229	-0-	-41	-0-	229	3			N	-0-					179
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					179
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					179
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					179
*10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					179
*11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					179

MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

06	2130	N	2109	-0-	-21	-0-	30	1	2076	2	N	3					95
							3	9									
07	3100	N	3215	-0-	115	115	31	1	3178	2	N	5					100
							6	9									
08	3100	N	3216	-0-	116	231	31	1	3171	2	N	13					113
							14	9									
09	3000	N	2893	-0-	-107	124	30	1	2850	2	N	12					125
							13	9									
10	2980	X	2856	-0-	-124	-0-	31	1	2812	2	N	12					137
							13	9									
11	2550	X	2395	-0-	-155	-0-	30	1	2356	2	N	8					145
							9	9									

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	5263	-0-	-707	-0-	518	1	4745	2	N	-0-					40
07	6417	X	5601	-0-	-816	-0-	536	1	5065	2	N	-0-					40
08	6417	X	5994	-0-	-423	-0-	531	1	5463	2	N	-0-					40
09	6210	X	5967	-0-	-243	-0-	500	1	5265	2	N	184	182	1			42
							202	9									
10	6119	X	6119	-0-	-0-	-0-	514	1	5566	2	N	35					77
							39	9									
11	5790	X	4706	-0-	-1084	-0-	485	1	4221	2	N	-0-					77

QEP ENERGY COMPANY 684474
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1795	-0-	-5	-0-	21	1	1774	2	N	-0-					346
07	2155	N	2155	-0-	-0-	-0-	21	1	2071	2	N	57					403
							63	9									
08	2126	N	2126	-0-	-0-	-0-	21	1	2095	2	N	9					412
							10	9									
09	2036	N	2036	-0-	-0-	-0-	21	1	2009	2	N	5	181	1			236
							6	9									
*10	2066	N	2066	-0-	-0-	-0-	2063	2	3	9	N	3					239
*11	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					239

SAMSON LONE STAR, LLC 744737
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3659	X	3659	-0-	-0-	-0-	3659	2			N	-0-					142
07	4498	X	4498	-0-	-0-	-0-	4498	2			N	-0-					142
08	4413	X	4413	-0-	-0-	-0-	4413	2			N	-0-					142
09	4045	X	4045	-0-	-0-	-0-	4045	2			N	-0-					142
10	4058	X	4058	-0-	-0-	-0-	4058	2			N	-0-					142
*11	3887	X	3887	-0-	-0-	-0-	3887	2			N	-0-					142

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 U RRCID -> 031899 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10818 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83

BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	722	-0-	-238	-0-	722	2			N	-0-					104
07	1178	N	840	-0-	-338	-0-	840	2			N	-0-					104
08	899	N	786	-0-	-113	-0-	786	2			N	-0-					104
09	720	N	711	-0-	-9	-0-	711	2			N	-0-					104
*10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					104
11	750	N	516	-0-	-234	-0-	516	2			N	-0-					104

SUNDOWN ENERGY LP 829482
LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					158
07	488	N	488	-0-	-0-	-0-	488	2			N	-0-					158
08	537	N	537	-0-	-0-	-0-	537	2			N	-0-					158
09	614	N	614	-0-	-0-	-0-	614	2			N	-0-					158
*10	988	N	988	-0-	-0-	-0-	988	2			N	-0-					158
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3941		3941	-0-	-0-	-0-	80 51	1 9	3810	2	N	46					257
07	3272		3272	-0-	-0-	-0-	96 36	1 9	3140	2	N	33	185	1			105
08	3272		3198	-0-	-74	-0-	154 54	1 9	2990	2	N	49					154
09	3272		3032	-0-	-240	-0-	96 50	1 9	2886	2	N	45					199
10	2951		2951	-0-	-0-	-0-	137 50	1 9	2764	2	N	45					244
11	1890		2597	-0-	707	707	136 50	1 9	2411	2	N	45					289

CANADIAN, WEST (MORROW 10,920) 15219 750 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 L RRCID -> 021812 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10920 - 10930

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374		106	-0-	-268	-0-	106	2			Y	-0-					-0-
07	186	N	19	-0-	-167	-0-	19	2			Y	-0-					-0-
08	93	N	21	-0-	-72	-0-	21	2			Y	-0-					-0-
09	120	N	41	-0-	-79	-0-	41	2			Y	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	2			Y	-0-					-0-

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					60
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					60
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					60
09	H15 VIOL		-0-	-0-	-0- B	-0-					N	-0-					60
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					60
11	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					60

BENSON-MCCOWN & COMPANY 065846
NANCY WELL #: 1 RRCID -> 224126 COMPL. DATE 06/29/2006 TOTAL DEPTH 13196 PERF.12804 - 12878

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	X	814	-0-	-0- B	-0-	779	2	35	9	N	32					113
07	979	X	979	-0-	-0- B	-0-	949	2	30	9	N	27					140
08	968	X	968	-0-	-0- B	-0-	896	3	72	9	N	65					205
09	900	X	684	-0-	-216 B	-0-	667	2	17	9	N	15					220
10	1052	X	1052	-0-	-0- B	-0-	1042	3	10	9	N	9	179	1			50
*11	1147	X	1147	-0-	-0- B	-0-	1138	3	9	9	N	8					58

D C ENERGY, INC. 196079
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	X	376	-0-	-314 B	-0-	376	2			N	-0-					149
07	713	X	75	-0-	-638 B	-0-	75	2			N	-0-					149
08	713	X	125	-0-	-588 B	-0-	125	2			N	-0-					149
09	630	X	122	-0-	-508 B	-0-	122	2			N	-0-					149
10	473	X	473	-0-	-0- B	-0-	473	2			N	-0-					149
11	390	X	NO RPT	-0-	-390 B	-0-					N	NO RPT					149

CANDICE (MORROW) //CONT.// 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
SHELTON WELL #: 1084 RRCID -> 098728 COMPL. DATE 02/26/1982 TOTAL DEPTH 13000 PERF.12564 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	1111	-0-	-2639 B	-0-	22	1	1080	2	N	8					100
							9	9									
07	3875	X	1658	-0-	-2217 B	-0-	26	1	1628	2	Y	4					104
							4	9									
08	3875	X	1564	-0-	-2311 B	-0-	25	1	1526	2	Y	12	89	1			27
							13	9									
09	3690	X	2806	-0-	-884 B	-0-	28	1	2760	2	Y	16	4	1			39
							18	9									
10	4158	X	4158	-0-	-0- B	-0-	31	1	4115	2	Y	11					50
							12	9									
*11	3800	X	3800	-0-	-0- B	-0-	100	1	3690	2	Y	9					59
							10	9									

MAY WELL #: 1085 RRCID -> 101630 COMPL. DATE 07/26/1982 TOTAL DEPTH 12850 PERF.12492 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	1179	-0-	-1371 B	-0-	22	1	1157	2	N	-0-					157
*07	1860	X	1824	-0-	-36 B	-0-	27	1	1797	2	Y	-0-					157
*08	2150	X	2150	-0-	-0- B	-0-	29	1	2121	2	Y	-0-	137	1			20
*09	1920	X	1426	-0-	-494 B	-0-	24	1	1402	2	Y	-0-	7	1			13
*10	2015	X	2015	-0-	-0- B	-0-	31	1	1982	2	Y	2					15
							2	9									
*11	2258	X	2258	-0-	-0- B	-0-	83	1	2156	2	Y	17					32
							19	9									

SIDWELL OPERATING COMPANY, L.P. 780000
CIRCLE DOT WELL #: 103 RRCID -> 128650 COMPL. DATE 09/23/1988 TOTAL DEPTH 12600 PERF.12178 - 12188

06	390	X	-0-	-0-	-390 B	-0-					N	-0-					19
07	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
08	P&A COND		-0-	-0-	-0- B	-0-					N	-0-	19	7			-0-
09	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/12/2013 - PLUGGED 07-12-2013

GEORGIA WELL #: 1011 RRCID -> 156523 COMPL. DATE 11/25/1995 TOTAL DEPTH 12700 PERF.12038 - 12142

06	3120	X	1643	-0-	-1477 B	-0-	90	1	1553	2	N	-0-					123
07	3038	X	1620	-0-	-1418 B	-0-	93	1	1527	2	N	-0-					123
08	2387	X	1492	-0-	-895 B	-0-	93	1	1399	2	N	-0-					123
09	2190	X	1493	-0-	-697 B	-0-	90	1	1403	2	N	-0-					123
10	1953	X	1571	-0-	-382 B	-0-	93	1	1478	2	N	-0-					123
11	1650	X	1153	-0-	-497 B	-0-	90	1	1063	2	N	-0-					123

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3270	-0-	270	270	261	1	3009	2	N	-0-					141
07	2428	N	2158	-0-	-270	-0-	228	1	1927	2	N	3					144
							3	9									
08	1829	N	1552	-0-	-277	-0-	256	1	1296	2	N	-0-					144
09	2310	X	1536	-0-	-774	-0-	261	1	1273	2	N	2					146
							2	9									
10	2387	X	1762	-0-	-625	-0-	280	1	1452	2	N	27					173
							30	9									
11	2310	X	1639	-0-	-671	-0-	280	1	1356	2	N	3					176
							3	9									

H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	960	-0-	-360	-0-	10	1	950	2	N	-0-					30
07	1271	N	907	-0-	-364	-0-	10	1	897	2	N	-0-					30
08	969	N	969	-0-	-0-	-0-	10	1	959	2	N	-0-					30
09	976	N	976	-0-	-0-	-0-	10	1	966	2	N	-0-					30
10	899	N	814	-0-	-85	-0-	10	1	804	2	N	-0-					30
*11	1313	N	1313	-0-	-0-	-0-	10	1	1303	2	N	-0-					30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					20
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					20
08	176	N	176	-0-	-0-	-0-	176	2			N	-0-					20
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					20
*10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					20
*11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					20

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	125	-0-	-25	-0-	4	1	120	3	N	-0-					155
							1	4									
07	455	N	455	-0-	-0-	-0-	4	1	450	3	N	-0-					155
							1	4									
08	1546	N	1546	-0-	-0-	-0-	26	1	1518	3	N	-0-					155
							2	4									
09	1693	N	1693	-0-	-0-	-0-	32	1	1659	3	N	-0-					155
							2	4									
10	1805	N	1805	-0-	-0-	-0-	36	1	1767	3	N	-0-					155
							2	4									
*11	1880	N	1880	-0-	-0-	-0-	36	1	1842	3	N	1					156
							1	4	1	9							

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	639	-0-	-291	-0-	10	1	622	3	N	5					74
							1	4	6	9							
07	899	N	636	-0-	-263	-0-	10	1	625	3	N	-0-					74
							1	4									
08	806	N	548	-0-	-258	-0-	9	1	537	3	N	-0-					74
							2	4									
09	630	N	378	-0-	-252	-0-	8	1	368	3	N	-0-					74
							2	4									
*10	651	N	358	-0-	-293	-0-	8	1	348	3	N	-0-					74
							2	4									
11	540	N	505	-0-	-35	-0-	7	1	497	3	N	-0-					74
							1	4									

NAUMANN OIL & GAS, INC. 601025
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	760	N	760	-0-	-0-	-0-	760	2			N	-0-					150
07	788	N	788	-0-	-0-	-0-	788	2			N	-0-					150
08	775	N	766	-0-	-9	-0-	766	2			N	-0-					150
09	750	N	735	-0-	-15	-0-	735	2			N	-0-					150
10	775	N	727	-0-	-48	-0-	727	2			N	-0-					150
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					150

UNIT PETROLEUM COMPANY 877099
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	994	-0-	-746	-0-	994	2			N	-0-					-0-
07	1767	N	809	-0-	-958	-0-	809	2			N	-0-					-0-
08	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
09	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
*10	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
11	1560	N	1199	-0-	-361	-0-	1199	2			N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
LINN OPERATING, INC. 501545
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	50	3	2	9	N	2	2	1			-0-
07	155	N	15	-0-	-140	-0-	15	3			N	-0-					-0-
08	124	N	6	-0-	-118	-0-	6	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
*10	147	N	147	-0-	-0-	-0-	144	3	3	9	N	3	3	1			-0-
11	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FOREST OIL CORPORATION 275740
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF.10550 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	R	5190	-0-	-0-	-0-	5190	3			N	-0-					-0-
07	4790	R	4790	-0-	-0-	-0-	4790	3			N	-0-					-0-
08	5477	R	5477	-0-	-0-	-0-	5477	3			N	-0-					-0-
09	5091	R	5091	-0-	-0-	-0-	5091	3			N	-0-					-0-
10	5180	R	5180	-0-	-0-	-0-	5180	3			N	-0-					-0-
*11	4767	R	4767	-0-	-0-	-0-	4767	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
CONOCOPHILLIPS COMPANY 172232
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					88
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					88
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					88
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					88
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					88
*11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					88

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1041	-0-	-39	-0-	72	1	969	2	N	-0-					29
07	1147	N	1117	-0-	-30	-0-	72	1	1045	2	N	-0-					29
08	1116	N	1021	-0-	-95	-0-	72	1	949	2	N	-0-					29
09	1050	N	915	-0-	-135	-0-	72	1	843	2	N	-0-					29
10	1116	N	902	-0-	-214	-0-	72	1	830	2	N	-0-					29
11	990	N	806	-0-	-184	-0-	72	1	734	2	N	-0-					29

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	751	-0-	-59	-0-	30	1	721	2	N	-0-	152	1			3
07	970	N	970	-0-	-0-	-0-	31	1	937	2	N	2					5
							2	9									
08	1015	N	1015	-0-	-0-	-0-	31	1	964	2	N	18					23
							20	9									
09	895	N	895	-0-	-0-	-0-	30	1	865	2	N	-0-					23
10	961	N	947	-0-	-14	-0-	31	1	916	2	N	-0-					23
*11	990	N	917	-0-	-73	-0-	30	1	887	2	N	-0-					23

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	857	-0-	-193	-0-	30	1	827	2	N	-0-					-0-
07	927	N	927	-0-	-0-	-0-	31	1	896	2	N	-0-					-0-
08	945	N	945	-0-	-0-	-0-	31	1	914	2	N	-0-					-0-
09	870	N	861	-0-	-9	-0-	30	1	831	2	N	-0-					-0-
10	930	N	898	-0-	-32	-0-	31	1	867	2	N	-0-					-0-
11	900	N	809	-0-	-91	-0-	30	1	779	2	N	-0-					-0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2709	-0-	-51	-0-	30	1	2642	2	N	34					72
							37	9									
07	2825	N	2825	-0-	-0-	-0-	30	1	2795	2	N	-0-					72
08	2775	N	2775	-0-	-0-	-0-	31	1	2744	2	N	-0-					72
09	2700	N	2559	-0-	-141	-0-	29	1	2530	2	N	-0-					72
10	2821	N	2715	-0-	-106	-0-	30	1	2678	2	N	6					78
							7	9									
11	2700	N	2694	-0-	-6	-0-	30	1	2651	2	N	12					90
							13	9									

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1875	-0-	-45	-0-	30	1	1845	2	N	-0-					62
07	1984	N	1940	-0-	-44	-0-	30	1	1910	2	N	-0-					62
08	1953	N	1894	-0-	-59	-0-	30	1	1864	2	N	-0-					62
09	1890	N	1769	-0-	-121	-0-	27	1	1742	2	N	-0-					62
10	1953	N	1898	-0-	-55	-0-	30	1	1868	2	N	-0-					62
*11	1848	N	1848	-0-	-0-	-0-	29	1	1819	2	N	-0-					62

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	858	N	858	-0-	-0-	-0-	30	1	828	2	N	-0-					197
07	906	N	906	-0-	-0-	-0-	31	1	809	2	N	60	189	1			68
							66	9									
08	876	N	876	-0-	-0-	-0-	31	1	841	2	N	4					72
							4	9									
09	851	N	851	-0-	-0-	-0-	30	1	798	2	N	21					93
							23	9									
10	841	N	841	-0-	-0-	-0-	31	1	799	2	N	10					103
							11	9									
*11	869	N	869	-0-	-0-	-0-	30	1	824	2	N	14					117
							15	9									

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CABOT OIL & GAS CORPORATION 121700
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1053	N	1053	-0-	-0- B	-0-	1053	2			N	-0-					-0-
07	1107	N	1107	-0-	-0- B	-0-	1107	2			N	-0-					-0-
08	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
09	1050	N	948	-0-	-102 B	-0-	948	2			N	-0-					-0-
10	1116	N	954	-0-	-162 B	-0-	954	2			N	-0-					-0-
11	1020	N	920	-0-	-100 B	-0-	920	2			N	-0-					-0-

HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
HY-TECH, INC. //CONT.// 421135
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2143	X	2143	-0-	-0-	-0-	2137	2	6	9	N	5					185
07	2263	X	2203	-0-	-60	-0-	2189	2	14	9	N	13					198
08	2263	X	2215	-0-	-48	-0-	2206	2	9	9	N	8	186	1			20
09	2190	X	2103	-0-	-87	-0-	2096	2	7	9	N	6					26
10	2232	X	1177	-0-	-1055	-0-	1176	2	1	9	N	1					27
11	2130	X	1445	-0-	-685	-0-	1438	2	7	9	N	6					33

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360	-0-					N	10					10
07	341	N	-0-	-0-	-341	-0-					N	-0-					10
08	317	N	317	-0-	-0-	-0-	317	2			N	-0-					10
09	304	N	304	-0-	-0-	-0-	304	2			N	-0-					10
10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					10
*11	317	N	317	-0-	-0-	-0-	317	2			N	-0-					10

CHESAPEAKE OPERATING, INC. 147715
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6030	X	5857	-0-	-173	-0-	5857	2			N	-0-					65
07	6231	X	5648	-0-	-583	-0-	5648	2			N	-0-					65
08	6231	X	5228	-0-	-1003	-0-	5228	2			N	-0-					65
09	5850	X	5136	-0-	-714	-0-	5136	2			N	-0-					65
10	6045	X	5317	-0-	-728	-0-	5317	2			N	-0-					65
11	5850	X	3420	-0-	-2430	-0-	3420	2			N	-0-					65

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE DOT (MORROW, UPPER) //CONT.// 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					149
07	2294	N	1889	-0-	-405	-0-	1889	2			N	-0-					149
08	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					149
09	1884	N	1884	-0-	-0-	-0-	1862	2	22	9	N	20					169
10	2273	N	2273	-0-	-0-	-0-	2273	2			N	-0-					169
*11	1916	N	1916	-0-	-0-	-0-	1902	2	14	9	N	13					182

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	758	-0-	-502	-0-	758	2			N	-0-					140
07	1147	N	987	-0-	-160	-0-	987	2			N	-0-					140
08	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					140
09	793	N	793	-0-	-0-	-0-	793	2			N	-0-					140
10	992	N	346	-0-	-646	-0-	346	2			N	-0-					140
11	1200	N	-0-	-0-	-1200	-0-					N	-0-					140

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	587	-0-	-73	-0-	587	2			N	-0-					114
07	558	N	496	-0-	-62	-0-	496	2			N	-0-					114
08	713	N	373	-0-	-340	-0-	373	2			N	-0-					114
09	600	N	502	-0-	-98	-0-	495	2	7	9	N	6					120
10	496	N	428	-0-	-68	-0-	428	2			N	-0-					120
*11	502	N	502	-0-	-0-	-0-	502	2			N	-0-					120

FOREST OIL CORPORATION 275740
MARTIN TRUST A1081 WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					136
07	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					136
08	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					136
09	839	N	839	-0-	-0-	-0-	839	3			N	-0-					136
*10	827	N	827	-0-	-0-	-0-	827	3			N	-0-					136
*11	598	N	598	-0-	-0-	-0-	598	3			N	-0-					136

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION //CONT.// 275740

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0-	-0-	614	2			N	-0-					134
07	434	N	398	-0-	-36	-0-	398	3			N	-0-					134
08	434	N	243	-0-	-191	-0-	243	3			N	-0-					134
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					134
*10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					134
*11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					134

MARTIN-CLARK WELL #: 1093 RRCID -> 126118 COMPL. DATE 09/05/1987 TOTAL DEPTH 9700 PERF. 8872 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B2081 WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	512	2	68	9	N	62					226
07	527	N	411	-0-	-116	-0-	410	3	1	9	N	1					227
08	589	N	199	-0-	-390	-0-	199	3			N	-0-					227
09	940	N	940	-0-	-0-	-0-	933	3	7	9	N	6					233
*10	856	N	856	-0-	-0-	-0-	837	3	19	9	N	17	177	1			73
*11	1571	N	1571	-0-	-0-	-0-	1565	3	6	9	N	5					78

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1088	N	1088	-0-	-0-	-0-	977	2	111	9	N	101					278
07	1014	N	1014	-0-	-0-	-0-	977	3	37	9	N	34	182	1			130
08	837	N	462	-0-	-375	-0-	361	3	101	9	N	92					222
09	705	N	705	-0-	-0-	-0-	655	3	50	9	N	45	149	1			118
*10	1538	N	1538	-0-	-0-	-0-	1466	3	72	9	N	65					183
*11	1096	N	1096	-0-	-0-	-0-	1077	3	19	9	N	17					200

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

MARTIN TRUST C3081 WELL #: 3081 RRCID -> 172302 COMPL. DATE 01/11/1999 TOTAL DEPTH 9850 PERF. 9348 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	42	-0-	-18	-0-	42	2			N	-0-					90
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					90
08	155	N	-0-	-0-	-155	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION //CONT.// 275740
MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					38
07	459	N	459	-0-	-0-	-0-	455	3	4	9	N	4					42
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					42
09	10	N	10	-0-	-0-	-0-	8	3	2	9	N	2					44
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	270	N	-0-	-0-	-270	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

06	1285	N	1285	-0-	-0-	-0-	1197	3	88	9	N	80	178	1			60
07	1362	N	1362	-0-	-0-	-0-	1297	3	65	9	N	59					119
08	1178	N	205	-0-	-973	-0-	168	3	37	9	N	34					153
09	887	N	887	-0-	-0-	-0-	815	3	72	9	N	65					218
*10	635	N	635	-0-	-0-	-0-	632	3	3	9	N	3	169	1			52
*11	1076	N	1076	-0-	-0-	-0-	1043	3	33	9	N	30					82

MARTIN TRUST WELL #: 4081 RRCID -> 215354 COMPL. DATE 02/28/2006 TOTAL DEPTH 9400 PERF. 8669 - 8988

06	766	N	766	-0-	-0-	-0-	181	3	585	9	N	532	538	1			224
07	3100	N	5896	-0-	2796	2796	4353	3	1543	9	N	1403	1185	1			442
08	3100	N	4883	-0-	1783	4579	3574	3	1309	9	N	1190	1369	1			263
09	3000	N	3954	-0-	954	5533	2769	3	1185	9	N	1077	1068	1			272
*10	3100	N	3600	-0-	500	6033	2510	3	1090	9	N	991	1162	1			101
*11	8961	X	2928	-0-	-6033	-0-	1872	3	1056	9	N	960	731	1			330

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

06	2700	X	2674	-0-	-26	-0-	2576	2	98	9	N	89	176	1			79
07	2722	X	2722	-0-	-0-	-0-	2679	3	43	9	N	39					118
08	2644	X	2644	-0-	-0-	-0-	2603	3	41	9	N	37					155
09	3991	X	3991	-0-	-0-	-0-	3905	3	86	9	N	78					233
*10	3694	X	3694	-0-	-0-	-0-	3683	3	11	9	N	10	198	1			45
*11	3305	X	3305	-0-	-0-	-0-	3260	3	45	9	N	41					86

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

06	3000	X	2600	-0-	-400	-0-	2600	2			N	-0-					120
07	3100	X	2746	-0-	-354	-0-	2746	3			N	-0-					120
08	3100	X	2589	-0-	-511	-0-	2589	3			N	-0-					120
09	2730	X	2478	-0-	-252	-0-	2478	3			N	-0-					120
*10	2697	X	2599	-0-	-98	-0-	2599	3			N	-0-					120
11	2670	X	2549	-0-	-121	-0-	2549	3			N	-0-					120

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

06	2880	X	2207	-0-	-673	-0-	2206	3	1	9	N	1					121
07	2976	X	2506	-0-	-470	-0-	2506	3			N	-0-					121
08	2976	X	2111	-0-	-865	-0-	2111	3			N	-0-					121
09	2730	X	2456	-0-	-274	-0-	2456	3			N	-0-					121
*10	2604	X	2604	-0-	-0-	-0-	2604	3			N	-0-					121
11	2430	X	2283	-0-	-147	-0-	2283	3			N	-0-					121

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 10/21/2006 TOTAL DEPTH 10050 PERF. 9080 - 9570

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
*09	14B2 EXT	431	-0-	431	431	312	3	119	9		N	108	113	1			42
*10	14B2 EXT	121	-0-	121	552	121	3				N	-0-					42
11	14B2 EXT	18	-0-	18	570	18	3				N	-0-					42

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION //CONT.// 275740
CLARK "A" WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	627	-0-	-63	-0-	558	3	69	9	N	63					218
07	651	N	633	-0-	-18	-0-	609	3	24	9	N	22					240
08	682	N	601	-0-	-81	-0-	587	3	14	9	N	13					253
09	514	N	514	-0-	-0-	-0-	506	3	8	9	N	7					260
*10	471	N	471	-0-	-0-	-0-	469	3	2	9	N	2					262
*11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					262

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

06	10080	X	8254	-0-	-1826	-0-	7931	3	323	9	N	294	389	1			153
07	10416	X	8267	-0-	-2149	-0-	8248	3	19	9	N	17					170
08	10416	X	8094	-0-	-2322	-0-	7977	3	117	9	N	106	193	1			83
09	8700	X	7298	-0-	-1402	-0-	7241	3	57	9	N	52					135
*10	8463	X	7774	-0-	-689	-0-	7738	3	36	9	N	33					168
11	8250	X	7465	-0-	-785	-0-	7323	3	142	9	N	129					297

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

06	5730	X	5066	-0-	-664	-0-	5064	3	2	9	N	2					205
07	5921	X	5317	-0-	-604	-0-	5303	3	14	9	N	13					218
08	5921	X	5199	-0-	-722	-0-	5191	3	8	9	N	7					225
09	5370	X	4765	-0-	-605	-0-	4730	3	35	9	N	32	177	1			80
*10	5425	X	5102	-0-	-323	-0-	5102	3			N	-0-					80
11	0	W	4814	-0-	4814	4814	4790	3	24	9	N	22					102

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

06	3090	X	2788	-0-	-302	-0-	2479	3	309	9	N	281	320	1			82
07	3193	X	2726	-0-	-467	-0-	2477	3	249	9	N	226	160	1			148
08	3193	X	2774	-0-	-419	-0-	2475	3	299	9	N	272	162	1			258
09	2970	X	2662	-0-	-308	-0-	2413	3	249	9	N	226	364	1			120
10	2976	X	2710	-0-	-266	-0-	2416	3	294	9	N	267	319	1			68
11	2790	X	2662	-0-	-128	-0-	2392	3	270	9	N	245	190	1			123

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 09/10/2008 TOTAL DEPTH 11607 PERF. 9178 - 11020

06	2490	X	2165	-0-	-325	-0-	2165	2			N	-0-					118
07	2573	X	1683	-0-	-890	-0-	1681	3	2	9	N	2					120
08	2573	X	2395	-0-	-178	-0-	2395	3			N	-0-					120
09	2250	X	1603	-0-	-647	-0-	1550	3	53	9	N	48					168
*10	2374	X	2374	-0-	-0-	-0-	2273	3	101	9	N	92	183	1			77
11	2310	X	1671	-0-	-639	-0-	1671	3			N	-0-					77

RANGE PRODUCTION COMPANY 691703
KIM WELL #: 7079H RRCID -> 267670 COMPL. DATE 09/17/2012 TOTAL DEPTH 8980 PERF. 9909 - 14079

06	0	Z	51720	-0-	51720	520818	50501	2	1219	9	N	1108	1157	1			281
07	0	Z	52261	-0-	52261	573079	51055	2	1206	9	N	1096	966	1			411
08	0	Z	49244	-0-	49244	622323	48077	2	1167	9	N	1061	1149	1			323
09	0	W	44644	-0-	44644	666967	43607	2	1037	9	N	943	971	1			295
10	0	W	40533	-0-	40533	707500	39570	2	963	9	N	875	786	1			384
11	0	W	41937	-0-	41937	749437	40926	2	1011	9	N	919	791	1			512

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SM ENERGY COMPANY 788997
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	#	3068	-0-	-322	-0-	406	1	2662	2	N	-0-					371
07	4774	#	3816	-0-	-958	-0-	500	1	3316	2	N	-0-					371
08	5208	#	3798	-0-	-1410	-0-	603	1	3186	2	N	8					379
							9	9									
09	5040	#	4306	-0-	-734	-0-	268	1	4035	2	N	3					382
							3	9									
10	5642		6019	-0-	377	377	6019	2			N	-0-					382
*11	4567	R	4190	-0-	-377	-0-	4190	2			N	-0-					382

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	341	N	44	-0-	-297	-0-	44	3			N	-0-					-0-
09	150	N	30	-0-	-120	-0-	30	3			N	-0-					-0-
10	93	N	30	-0-	-63	-0-	30	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP 028890
HILLER, GLEN WELL #: 1 RRCID -> 050777 COMPL. DATE 02/10/1970 TOTAL DEPTH 7100 PERF. 5983 - 5993

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

STEWART-RENNER WELL #: 109 RRCID -> 050778 COMPL. DATE 03/10/1971 TOTAL DEPTH 6444 PERF. 5936 - 5970

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

BUCKNER, HILLER WELL #: 1 RRCID -> 062012 COMPL. DATE 12/29/1974 TOTAL DEPTH 7445 PERF. 5924 - 5940

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

CLEMENTINE (MARMATON 6020) //CONT.// 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2111	-0-	-889 B	3101	2093	2	18	9	N	16					61
07	3100	N	2175	-0-	-925 B	2176	2160	2	15	9	N	14					75
08	3100	N	2270	-0-	-830 B	1346	2228	2	42	9	N	38					113
09/01 BALANCING DATE STATUS -> 1346																	
09	3000	N	2260	-0-	-740 B	606	2193	2	67	9	N	61	155	1			19
10	2881	N	2275	-0-	-606 B	-0-	2258	2	17	9	N	15					34
*11	2190	N	2130	-0-	-60 B	-0-	2113	2	17	9	N	15					49

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1573	N	1573	-0-	-0- B	-0-	1573	2			N	-0-					197
07	1619	N	1619	-0-	-0- B	-0-	1619	2			N	-0-					197
08	1601	N	1601	-0-	-0- B	-0-	1601	2			N	-0-					197
09/01 BALANCING DATE STATUS -> -0-																	
09	1541	N	1541	-0-	-0- B	-0-	1541	2			N	-0-					197
10	1619	N	1619	-0-	-0- B	-0-	1619	2			N	-0-					197
11	1560	N	1555	-0-	-5 B	-0-	1555	2			N	-0-					197

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	#	427	-0-	-173	-0-	427	2			N	-0-					142
07	620	#	460	-0-	-160	-0-	460	2			N	-0-					142
08	524	R	524	-0-	-0-	-0-	524	2			N	-0-					142
09	420	#	255	-0-	-165	-0-	255	2			N	-0-					142
10	509	R	509	-0-	-0-	-0-	509	2			N	-0-					142
11	510	#	364	-0-	-146	-0-	364	2			N	-0-					142

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					19
07	0	#	-0-	-0-	-0-	-0-					N	-0-					19
08	0	#	-0-	-0-	-0-	-0-					N	-0-					19
09	0	#	-0-	-0-	-0-	-0-					N	-0-					19
10	0	#	-0-	-0-	-0-	-0-					N	-0-					19
11	0	#	-0-	-0-	-0-	-0-					N	-0-					19

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	#	240	-0-	-30	-0-	14	1	226	2	N	-0-					22
07	279	#	252	-0-	-27	-0-	13	1	239	2	N	-0-					22
08	279	#	265	-0-	-14	-0-	14	1	251	2	N	-0-					22
09	270	#	242	-0-	-28	-0-	13	1	229	2	N	-0-					22
10	254	R	254	-0-	-0-	-0-	21	1	233	2	N	-0-					22
11	270	#	241	-0-	-29	-0-	22	1	219	2	N	-0-					22

ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	R	812	-0-	-0-	-0-	46	1	766	2	N	-0-					-0-
07	930	R	930	-0-	-0-	-0-	49	1	881	2	N	-0-					-0-
08	906	R	906	-0-	-0-	-0-	48	1	858	2	N	-0-					-0-
09	859	R	859	-0-	-0-	-0-	47	1	812	2	N	-0-					-0-
10	558	#	495	-0-	-63	-0-	41	1	454	2	N	-0-					-0-
11	540	#	430	-0-	-110	-0-	38	1	392	2	N	-0-					-0-

CLEMENTINE (MORROW, UPPER) //CONT.// 18901 600 ASSOCIATED 49B CNTY: HANSFORD
LINN OPERATING, INC. 501545
FLOWERS -D- WELL #: 1041 RRCID -> 128913 COMPL. DATE 10/22/1988 TOTAL DEPTH 7300 PERF. 6872 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	#	1268	-0-	-262	-0-	284	1	984	2	N	-0-					-0-
07	INC G-10		1304	-0-	1304	1304	312	1	992	2	N	-0-					-0-
08	INC G-10		1280	-0-	1280	2584	308	1	972	2	N	-0-					-0-
09	3779	R	1195	-0-	-2584	-0-	302	1	893	2	N	-0-					-0-
10	290	R	290	-0-	-0-	-0-	290	1			N	-0-					-0-
11	1260	#	300	-0-	-960	-0-	300	1			N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
ALEXANDER 8 WELL #: 1 RRCID -> 203961 COMPL. DATE 08/10/2004 TOTAL DEPTH 7000 PERF. 6516 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	790	N	790	-0-	-0-	-0-	750	2	40	9	N	36					257
07	837	N	776	-0-	-61	-0-	767	2	9	9	N	8	188	1			77
08	806	N	738	-0-	-68	-0-	718	2	20	9	N	18					95
09	780	N	723	-0-	-57	-0-	695	2	28	9	N	25					120
10	775	N	736	-0-	-39	-0-	708	2	28	9	N	25					145
11	720	N	628	-0-	-92	-0-	608	2	20	9	N	18					163

ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3335	-0-	-535	-0-	3317	2	18	9	N	16					133
07	3999	X	3462	-0-	-537	-0-	3462	2			N	-0-					133
08	3999	X	3605	-0-	-394	-0-	3605	2			N	-0-					133
09	3720	X	3368	-0-	-352	-0-	3368	2			N	-0-					133
10	3565	X	3563	-0-	-2	-0-	3563	2			N	-0-					133
11	3480	X	3297	-0-	-183	-0-	3280	2	17	9	N	15					148

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	X	108	-0-	-42	-0-	108	2			N	-0-					168
07	155	X	107	-0-	-48	-0-	107	2			N	-0-					168
08	155	X	102	-0-	-53	-0-	102	2			N	-0-					168
09	150	X	91	-0-	-59	-0-	91	2			N	-0-					168
10	124	X	94	-0-	-30	-0-	94	2			N	-0-					168
11	120	X	90	-0-	-30	-0-	90	2			N	-0-					168

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2528	-0-	-82	-0-	2528	2			N	-0-					42
07	2697	X	2617	-0-	-80	-0-	2617	2			N	-0-					42
08	2666	X	2594	-0-	-72	-0-	2594	2			N	-0-					42
09	2580	X	2515	-0-	-65	-0-	2515	2			N	-0-					42
10	2635	X	2473	-0-	-162	-0-	2473	2			N	-0-					42
*11	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					42

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2420	-0-	-430	-0-	2420	2			N	-0-					29
07	2945	X	2100	-0-	-845	-0-	2100	2			N	-0-					29
08	2945	X	1	-0-	-2944	-0-	1	2			N	-0-					29
09	2850	X	233	-0-	-2617	-0-	233	2			N	-0-					29
10	2511	X	168	-0-	-2343	-0-	168	2			N	-0-					29
11	2430	X	173	-0-	-2257	-0-	173	2			N	-0-					29

ZENERGY, INC. 950615
FLOWERS WELL #: 1037 RRCID -> 222906 COMPL. DATE 05/26/2006 TOTAL DEPTH 7400 PERF. 6589 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0-	-0-	346	2			N	-0-					90
07	527	N	416	-0-	-111	-0-	416	2			N	-0-					90
08	403	N	386	-0-	-17	-0-	386	2			N	-0-					90
09	407	N	407	-0-	-0-	-0-	407	2			N	-0-					90
10	415	N	415	-0-	-0-	-0-	415	2			N	-0-					90
*11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					90

COBURN (ATOKA) 19240 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
JONES TRUST 169 WELL #: 2H RRCID -> 226511 COMPL. DATE 09/02/2006 TOTAL DEPTH 10217 PERF.10552 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	720	-0-	-0-	-0-	132	1	588	2	N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	137	1	621	2	N	-0-					-0-
08	899	N	679	-0-	-220	-0-	137	1	542	2	N	-0-					-0-
09	720	N	639	-0-	-81	-0-	132	1	507	2	N	-0-					-0-
10	744	N	609	-0-	-135	-0-	137	1	472	2	N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
BURRUS FAMILY 255 WELL #: 3 RRCID -> 227064 COMPL. DATE 01/10/2007 TOTAL DEPTH 11460 PERF.10018 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES WELL #: 406 RRCID -> 097334 COMPL. DATE 10/30/1980 TOTAL DEPTH 11400 PERF.10163 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CABOT OIL & GAS CORPORATION 121700
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INC G-10		26	-0-	26	26	26	2			Y	-0-					12
07	INC G-10		121	-0-	121	147	121	2			Y	-0-					12
08	249	N	102	-0-	-147	-0-	102	2			Y	-0-					12
09	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					12
10	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					12
*11	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					12

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INC G-10		55	-0-	55	55	55	2			Y	-0-					60
07	INC G-10		142	-0-	142	197	142	2			Y	-0-					60
08	280	N	83	-0-	-197	-0-	83	2			Y	-0-					60
09	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					60
10	155	N	81	-0-	-74	-0-	81	2			Y	-0-					60
11	90	N	88	-0-	-2	-0-	88	2			Y	-0-					60

DORSEY 185 WELL #: 5 RRCID -> 172945 COMPL. DATE 03/31/1999 TOTAL DEPTH 11400 PERF.10372 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 170820 COMPL. DATE 06/18/1998 TOTAL DEPTH 11144 PERF.10897 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	450	3	8	9	N	7					102
07	462	N	462	-0-	-0-	-0-	456	3	6	9	N	5					107
08	465	N	451	-0-	-14	-0-	451	3			N	-0-					107
09	450	N	372	-0-	-78	-0-	372	3			N	-0-					107
10	465	N	205	-0-	-260	-0-	205	3			N	-0-					107
11	450	N	428	-0-	-22	-0-	428	3			N	-0-					107

WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	372	-0-	-48	-0-	372	2			N	-0-					-0-
07	434	X	374	-0-	-60	-0-	374	2			N	-0-					-0-
08	434	X	386	-0-	-48	-0-	386	2			N	-0-					-0-
09	390	X	306	-0-	-84	-0-	306	2			N	-0-					-0-
10	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*11	418	X	418	-0-	-0-	-0-	418	2			N	-0-					-0-

CABOT OIL & GAS CORPORATION 121700
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	X	224	-0-	-796	-0-	224	2			N	-0-					80
07	1333	X	8	-0-	-1325	-0-	8	2			N	-0-					80
08	1333	X	-0-	-0-	-1333	-0-					N	-0-					80
09	1290	X	-0-	-0-	-1290	-0-					N	-0-					80
10	1271	X	-0-	-0-	-1271	-0-					N	-0-					80
11	210	X	-0-	-0-	-210	-0-					N	-0-					80

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	X	74	-0-	-46	-0-	74	2			N	-0-					-0-
07	124	X	25	-0-	-99	-0-	25	2			N	-0-					-0-
08	124	X	73	-0-	-51	-0-	73	2			N	-0-					-0-
09	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
10	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-
*11	136	X	136	-0-	-0-	-0-	136	2			N	-0-					-0-

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	894	-0-	-906	-0-	894	2			N	-0-					-0-
07	1860	X	1471	-0-	-389	-0-	1471	2			N	-0-					-0-
08	1508	X	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
09	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
10	2025	X	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
11	1470	X	1028	-0-	-442	-0-	1028	2			N	-0-					-0-

DORSEY 185 WELL #: 3 RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CABOT OIL & GAS CORPORATION //CONT.// 121700
DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
BURRUS 186 WELL #: 2 RRCID -> 171802 COMPL. DATE 12/20/1998 TOTAL DEPTH 11408 PERF.11258 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	1879	-0-	-71	-0-	547	1	1332	2	N	-0-					33
07	2015	X	1897	-0-	-118	-0-	565	1	1332	2	N	-0-					33
08	2015	X	1785	-0-	-230	-0-	529	1	1256	2	N	-0-					33
09	1890	X	1788	-0-	-102	-0-	547	1	1241	2	N	-0-					33
10	1953	X	1774	-0-	-179	-0-	548	1	1226	2	N	-0-					33
11	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					33

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2768	X	2768	-0-	-0-	-0-	45	1	2723	2	N	-0-					132
07	2946	X	2946	-0-	-0-	-0-	45	1	2901	2	N	-0-					132
08	2947	X	2947	-0-	-0-	-0-	45	1	2902	2	N	-0-					132
09	3004	X	3004	-0-	-0-	-0-	45	1	2959	2	N	-0-					132
10	2945	X	2430	-0-	-515	-0-	45	1	2385	2	N	-0-					132
11	2850	X	1995	-0-	-855	-0-	42	1	1953	2	N	-0-					132

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3273	-0-	-117	-0-	68	1	3205	2	N	-0-					49
07	3503	X	3405	-0-	-98	-0-	68	1	3337	2	N	-0-					49
08	3503	X	3344	-0-	-159	-0-	68	1	3276	2	N	-0-					49
09	3330	X	3236	-0-	-94	-0-	68	1	3168	2	N	-0-					49
10	3410	X	3408	-0-	-2	-0-	64	1	3344	2	N	-0-					49
*11	3427	X	3427	-0-	-0-	-0-	68	1	3215	2	N	131					180
							144	9									

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	1302	-0-	-1698	-0-	45	1	1257	2	N	-0-					-0-
07	1953	X	1277	-0-	-676	-0-	45	1	1232	2	N	-0-					-0-
08	1674	X	1220	-0-	-454	-0-	45	1	1175	2	N	-0-					-0-
09	1470	X	1156	-0-	-314	-0-	45	1	1111	2	N	-0-					-0-
10	1457	X	1062	-0-	-395	-0-	45	1	1017	2	N	-0-					-0-
11	1290	X	1036	-0-	-254	-0-	45	1	991	2	N	-0-					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 11/05/2002 TOTAL DEPTH 11400 PERF.11264 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	1480	-0-	-2390	-0-	26	1	1454	2	N	-0-					102
07	2697	X	2682	-0-	-15	-0-	45	1	2637	2	N	-0-					102
08	2697	X	2477	-0-	-220	-0-	42	1	2435	2	N	-0-					102
09	2580	X	1634	-0-	-946	-0-	32	1	1602	2	N	-0-					102
10	2697	X	2683	-0-	-14	-0-	35	1	2648	2	N	-0-					102
11	2610	X	2445	-0-	-165	-0-	44	1	2401	2	N	-0-					102

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3479	X	3479	-0-	-0-	-0-	26	1	3453	2	N	-0-					60
07	4476	X	4476	-0-	-0-	-0-	20	1	4456	2	N	-0-					60
08	3611	X	3611	-0-	-0-	-0-	23	1	3588	2	N	-0-					60
09	4846	X	4846	-0-	-0-	-0-	24	1	4822	2	N	-0-					60
10	3007	X	3007	-0-	-0-	-0-	30	1	2977	2	N	-0-					60
*11	3156	X	3156	-0-	-0-	-0-	35	1	3121	2	N	-0-					60

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN, SW (TONKAW) 19247 900 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
CITIZENS NATIONAL BANK TRUSTEE A WELL #: 1 RRCID -> 171821 COMPL. DATE 10/05/1964 TOTAL DEPTH 13307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	#	1961	-0-	-19 B	-1164	1961	3			N	-0-					-0-
07	2015	#	1987	-0-	-28 B	-1192	1987	3			N	-0-					-0-
08	2015	#	1956	-0-	-59 B	-1251	1956	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-265	CANCELLED UNDERAGE ->			-986								
09	1950	#	1976	-0-	26 B	-239	1976	3			N	-0-					-0-
10	2015	#	2083	-0-	68 B	-171	2083	3			N	-0-					-0-
11	1950	#	2035	-0-	85 B	-86	2035	3			N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
09	150	N	89	-0-	-61	-0-	89	3			N	-0-					-0-
10	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
*11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) //CONT.// 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	1621	-0-	-389	-0-	1621	2			N	-0-					97
07	2077	X	1621	-0-	-456	-0-	1621	2			N	-0-					97
08	1922	X	1768	-0-	-154	-0-	1768	2			N	-0-					97
09	1860	X	-0-	-0-	-1860	-0-					N	-0-					97
10	1891	X	1713	-0-	-178	-0-	1713	2			N	-0-					97
11	1710	X	1607	-0-	-103	-0-	1607	2			N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
PEAK TEXAS RESOURCES, LLC 647204
WILLIAMS WELL #: 202N RRCID -> 270258 COMPL. DATE 10/23/2012 TOTAL DEPTH 7186 PERF. 6150 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	5867	-0-	5867	279830	5861	3	6	9	N	5					323
07	0	W	8	-0-	8	279838	8	3			N	-0-					323
08	0	W	-0-	-0-	-0-	279838					N	-0-					323
09	0	W	-0-	-0-	-0-	279838					N	-0-					323
10	0	W	-0-	-0-	-0-	279838					N	-0-					323
11	0	W	-0-	-0-	-0-	279838					N	-0-					323

COLDWATER CREEK, E. (TONKAWA) 19455 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
JAMES -B- WELL #: 1 RRCID -> 142790 COMPL. DATE 05/18/1992 TOTAL DEPTH 7400 PERF. 5331 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODOM WELL #: 1 RRCID -> 146313 COMPL. DATE 05/30/1993 TOTAL DEPTH 5400 PERF. 5294 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
07	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (DOUGLAS) //CONT.// 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		2598	-0-	2598	2606	2598	3			N	-0-					-0-
07	14B2 EXT		2550	-0-	2550	5156	2550	3			N	-0-					-0-
08	7003	X	1847	-0-	-5156	-0-	1847	3			N	-0-					-0-
09	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
10	3063	N	3063	-0-	-0-	-0-	3063	3			N	-0-					-0-
*11	2665	N	2665	-0-	-0-	-0-	2665	3			N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

06	390	#	170	-0-	-220	-0-	170	3			N	-0-					18
07	403	#	63	-0-	-340	-0-	63	3			N	-0-					18
08	372	#	23	-0-	-349	-0-	23	3			N	-0-					18
09	300	#	184	-0-	-116	-0-	184	3			N	-0-					18
10	355	R	355	-0-	-0-	-0-	355	3			N	-0-					18
11	180	#	121	-0-	-59	-0-	121	3			N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: RRCID -> 123077 COMPL. DATE 10/20/1986 TOTAL DEPTH 5100 PERF. 4844 - 5010

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					33
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					33
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					33
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					33
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					33
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					33

WORKED OVER ANOTHER ZONE.. 02/02/1998

COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660 #	643	-0-	-17	-0-	77	1	566	3	N	-0-					-0-
07	682 #	652	-0-	-30	-0-	78	1	574	3	N	-0-					-0-
08	682 #	629	-0-	-53	-0-	75	1	554	3	N	-0-					-0-
09	669 R	669	-0-	-0-	-0-	80	1	589	3	N	-0-					-0-
10	682 #	681	-0-	-1	-0-	82	1	599	3	N	-0-					-0-
*11	635 R	635	-0-	-0-	-0-	76	1	559	3	N	-0-					-0-

CONCANNON (GRANITE WASH) 19965 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
SIMMONS WELL #: 102 RRCID -> 223168 COMPL. DATE 11/10/2006 TOTAL DEPTH 12142 PERF.11408 - 11514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-					N	-0-					75
07	0 N	-0-	-0-	-0-	-0-					N	-0-					75
08	0 N	-0-	-0-	-0-	-0-					N	-0-					75
09	0 N	-0-	-0-	-0-	-0-					N	-0-					75
10	0 N	-0-	-0-	-0-	-0-					N	-0-					75
11	0 N	-0-	-0-	-0-	-0-					N	-0-					75

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	1723	-0-	-227	-0-	1717	2	6	9	N	5					45
07	2852	X	2045	-0-	-807	-0-	2045	2			N	-0-					45
08	3345	X	3345	-0-	-0-	-0-	3339	2	6	9	N	5					50
09	1980	X	1865	-0-	-115	-0-	1865	2			N	-0-					50
10	2046	X	1865	-0-	-181	-0-	1861	2	4	9	N	4					54
11	3240	X	1534	-0-	-1706	-0-	1534	2			N	-0-					54

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

06	1500	X	1497	-0-	-3	-0-	1455	3	42	9	N	38					95
07	1550	X	1439	-0-	-111	-0-	1422	3	17	9	N	15					110
08	1643	X	1265	-0-	-378	-0-	1248	3	17	9	N	15					125
09	1590	X	1387	-0-	-203	-0-	1353	3	34	9	N	31					156
10	1643	X	1545	-0-	-98	-0-	1506	3	39	9	N	35					191
11	1500	X	1425	-0-	-75	-0-	1400	3	25	9	N	23					214

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

06	496	N	496	-0-	-0-	-0-	496	2			N	-0-					139
07	476	N	476	-0-	-0-	-0-	476	2			N	-0-					139
08	454	N	454	-0-	-0-	-0-	454	2			N	-0-					139
09	510	N	316	-0-	-194	-0-	316	2			N	-0-					139
10	585	N	585	-0-	-0-	-0-	585	2			N	-0-					139
11	450	N	446	-0-	-4	-0-	446	2			N	-0-					139

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

06	2970	X	1462	-0-	-1508	-0-	1434	2	28	9	N	25	183	1			268
07	2945	X	2431	-0-	-514	-0-	2431	2			N	-0-					268
08	2821	X	805	-0-	-2016	-0-	805	2			N	-0-					268
09	2730	X	820	-0-	-1910	-0-	820	2			N	-0-					268
10	2418	X	1604	-0-	-814	-0-	1604	2			N	-0-					268
11	2340	X	524	-0-	-1816	-0-	524	2			N	-0-					268

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

06	0	X	-0-	-0-	-0-	-0-					N	-0-					427
07	0	X	-0-	-0-	-0-	-0-					N	-0-					427
08	0	X	-0-	-0-	-0-	-0-					N	-0-					427
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					427
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					427
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					427

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
STATE OF TEXAS WELL #: 3A RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					116
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116

H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1071	R	1071	-0-	-0-	-0-	1071	2			N	-0-					170
07	1217	R	1217	-0-	-0-	-0-	1217	2			N	-0-					170
08	1190	R	1190	-0-	-0-	-0-	1190	2			N	-0-					170
09	1175	R	1175	-0-	-0-	-0-	1175	2			N	-0-					170
10	1209	#	1194	-0-	-15	-0-	1194	2			N	-0-					170
11	1170	#	1145	-0-	-25	-0-	1145	2			N	-0-					170

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. 147715
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
07	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
08	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
09	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
10	1116	N	1114	-0-	-2	-0-	1114	3			N	-0-					-0-
11	1080	N	1036	-0-	-44	-0-	1036	3			N	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

06	3840	X	3466	-0-	-374	-0-	3458	3	8	9	Y	7					44
07	4160	X	4160	-0-	-0-	-0-	4153	3	7	9	Y	6					50
08	4069	X	4069	-0-	-0-	-0-	4061	3	8	9	Y	7					57
09	3840	X	3794	-0-	-46	-0-	3788	3	6	9	Y	5					62
10	3968	X	3476	-0-	-492	-0-	3476	3			Y	-0-					62
11	3840	X	2614	-0-	-1226	-0-	2614	3			Y	-0-					62

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

06	979	N	979	-0-	-0-	-0-	979	3			Y	-0-					-0-
07	1039	N	1039	-0-	-0-	-0-	1039	3			Y	-0-					-0-
08	1034	N	1034	-0-	-0-	-0-	1034	3			Y	-0-					-0-
09	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-					-0-
10	910	N	910	-0-	-0-	-0-	910	3			Y	-0-					-0-
*11	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-					-0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

06	1964	N	1964	-0-	-0-	-0-	1947	3	17	9	N	15					124
07	2146	N	2146	-0-	-0-	-0-	2107	3	39	9	N	35					159
08	2190	N	2190	-0-	-0-	-0-	2190	3			N	-0-	108	1			51
09	2254	N	2254	-0-	-0-	-0-	2254	3			N	-0-					51
10	2340	N	2340	-0-	-0-	-0-	2340	3			N	-0-					51
11	2130	N	1862	-0-	-268	-0-	1862	3			N	-0-					51

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					20
07	628	N	628	-0-	-0-	-0-	628	3			N	-0-					20
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					20
09	600	N	338	-0-	-262	-0-	338	3			N	-0-					20
10	620	N	591	-0-	-29	-0-	591	3			N	-0-					20
*11	621	N	621	-0-	-0-	-0-	621	3			N	-0-					20

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1485	N	1485	-0-	-0-	-0-	1476	3	9	9	Y	8					71
07	1629	N	1629	-0-	-0-	-0-	1622	3	7	9	Y	6					77
08	1529	N	1529	-0-	-0-	-0-	1521	3	8	9	Y	7					84
09	1500	N	1376	-0-	-124	-0-	1372	3	4	9	Y	4					88
10	1643	N	302	-0-	-1341	-0-	302	3			Y	-0-					88
11	1470	N	-0-	-0-	-1470	-0-					Y	-0-					88

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					29
07	0	X	-0-	-0-	-0-	-0-					N	-0-					29
08	0	X	-0-	-0-	-0-	-0-					N	-0-					29
09	0	X	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2 EXT		190	-0-	190	190	10	1	180	3	N	-0-					29
11	14B2 EXT		682	-0-	682	872	75	1	607	3	N	-0-					29

COURSON OIL & GAS, INC. 182785
HAMILTON WELL #: 1103 RRCID -> 137320 COMPL. DATE 02/16/1991 TOTAL DEPTH 7384 PERF. 6691 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	X	365	-0-	-115	-0-	58	1	307	2	N	-0-					72
07	496	X	392	-0-	-104	-0-	60	1	332	2	N	-0-					72
08	496	X	343	-0-	-153	-0-	60	1	283	2	N	-0-					72
09	480	X	335	-0-	-145	-0-	58	1	277	2	N	-0-					72
10	468	X	468	-0-	-0-	-0-	60	1	408	2	N	-0-					72
*11	428	X	428	-0-	-0-	-0-	58	1	370	2	N	-0-					72

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15

KAISER-FRANCIS OIL COMPANY 450175
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					255
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

06	390	X	28	-0-	-362	-0-	28	3			N	-0-					28
07	403	X	225	-0-	-178	-0-	225	3			N	-0-					28
08	403	X	331	-0-	-72	-0-	331	3			N	-0-					28
09	390	X	316	-0-	-74	-0-	316	3			N	-0-					28
10	291	X	291	-0-	-0-	-0-	291	3			N	-0-					28
11	330	X	202	-0-	-128	-0-	202	3			N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

06	960	X	918	-0-	-42	-0-	918	3			N	-0-					-0-
07	992	X	958	-0-	-34	-0-	958	3			N	-0-					-0-
08	992	X	823	-0-	-169	-0-	823	3			N	-0-					-0-
09	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
10	961	X	960	-0-	-1	-0-	960	3			N	-0-					-0-
11	930	X	928	-0-	-2	-0-	928	3			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

06	930	X	851	-0-	-79	-0-	851	3			N	-0-					37
07	965	X	965	-0-	-0-	-0-	965	3			N	-0-					37
08	969	X	969	-0-	-0-	-0-	969	3			N	-0-					37
09	940	X	940	-0-	-0-	-0-	940	3			N	-0-					37
10	985	X	985	-0-	-0-	-0-	985	3			N	-0-					37
11	930	X	771	-0-	-159	-0-	771	3			N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	186	N	44	-0-	-142	-0-	44	3			N	-0-					-0-
09	210	N	128	-0-	-82	-0-	128	3			N	-0-					-0-
10	217	N	129	-0-	-88	-0-	129	3			N	-0-					-0-
*11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

06	360	N	338	-0-	-22	-0-	338	3			N	-0-					55
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					55
08	465	N	433	-0-	-32	-0-	433	3			N	-0-					55
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					55
10	465	N	431	-0-	-34	-0-	431	3			N	-0-					55
11	420	N	407	-0-	-13	-0-	407	3			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	10	-0-	-3	-0-	10	2			N	-0-					-0-
07	12	N	11	-0-	-1	-0-	11	2			N	-0-					-0-
08	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
11	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	291	-0-	-159	-0-	291	2			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
11	330	N	258	-0-	-72	-0-	258	3			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	-0-	-0-	-2100	-0-					N	-0-					-0-
07	4824	X	4824	-0-	-0-	-0-	289	1	4535	2	N	-0-					-0-
08	3781	X	3781	-0-	-0-	-0-	226	1	3555	3	N	-0-					-0-
09	2917	X	2917	-0-	-0-	-0-	193	1	2724	3	N	-0-					-0-
10	3622	X	3622	-0-	-0-	-0-	223	1	3399	3	N	-0-					-0-
*11	3157	X	3157	-0-	-0-	-0-	194	1	2963	3	N	-0-					-0-

WINNIFRED, A. WELL #: 1 RRCID -> 150042 COMPL. DATE 06/10/1994 TOTAL DEPTH 4335 PERF. 3706 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	11	1	88	2	N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	43	1	368	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION 275740
WELLS, J.O. WELL #: D 1 RRCID -> 157165 COMPL. DATE 09/22/1995 TOTAL DEPTH 5000 PERF. 4824 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	2262	-0-	-2988	-0-	171	1	2091	2	N	-0-					-0-
07	3224	X	2555	-0-	-669	-0-	126	1	2429	2	N	-0-					-0-
08	3224	X	2106	-0-	-1118	-0-	153	1	1953	3	N	-0-					-0-
09	3120	X	1929	-0-	-1191	-0-	193	1	1736	3	N	-0-					-0-
10	2883	X	2857	-0-	-26	-0-	211	1	2646	3	N	-0-					-0-
*11	3680	X	3680	-0-	-0-	-0-	214	1	3466	3	N	-0-					-0-

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					120
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					120
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					120
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					120
10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					120
*11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					100
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					100
08	333	N	333	-0-	-0-	-0-	333	2			N	-0-					100
09	390	N	368	-0-	-22	-0-	368	2			N	-0-					100
10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					100
11	330	N	249	-0-	-81	-0-	249	2			N	-0-					8

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3778	X	3778	-0-	-0-	-0-	128	1	3553	3	N	87	183	1			42
							1	4	96	9							
07	4028	X	4028	-0-	-0-	-0-	128	1	3856	3	N	39					81
							1	4	43	9							
08	3615	X	3615	-0-	-0-	-0-	123	1	3413	3	N	70					151
							2	4	77	9							
09	2907	X	2907	-0-	-0-	-0-	93	1	2756	3	N	51					202
							2	4	56	9							
*10	3034	X	3034	-0-	-0-	-0-	101	1	2848	3	N	75	188	1			89
							2	4	83	9							
11	1200	X	935	-0-	-265	-0-	30	1	887	3	N	15					104
							1	4	17	9							

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	903	N	903	-0-	-0-	-0-	17	1	885	3	N	-0-					97
							1	4									
07	945	N	945	-0-	-0-	-0-	17	1	927	3	N	-0-					97
							1	4									
08	795	N	795	-0-	-0-	-0-	24	1	769	3	N	-0-					97
							2	4									
09	900	N	677	-0-	-223	-0-	18	1	657	3	N	-0-					97
							2	4									
*10	930	N	665	-0-	-265	-0-	15	1	648	3	N	-0-					97
							2	4									
11	780	N	494	-0-	-286	-0-	9	1	484	3	N	-0-					97
							1	4									

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	X	275	-0-	-85	-0-	275	3			N	-0-					-0-
07	341	X	313	-0-	-28	-0-	313	3			N	-0-					-0-
08	310	X	267	-0-	-43	-0-	267	3			N	-0-					-0-
09	300	X	267	-0-	-33	-0-	267	3			N	-0-					-0-
10	310	X	233	-0-	-77	-0-	233	3			N	-0-					-0-
11	300	X	221	-0-	-79	-0-	221	3			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	294	-0-	-66	-0-	294	2			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
08	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
11	300	N	224	-0-	-76	-0-	224	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 1 RRCID -> 021823 COMPL. DATE 06/04/1956 TOTAL DEPTH 3976 PERF. 3840 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	9	-0-	-111	-0-	9	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
07	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
08	775	N	702	-0-	-73	-0-	702	3			N	-0-					-0-
09	870	N	734	-0-	-136	-0-	734	3			N	-0-					-0-
10	806	N	651	-0-	-155	-0-	651	3			N	-0-					-0-
*11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, J. L. WELL #: 280 RRCID -> 021830 COMPL. DATE 11/16/1956 TOTAL DEPTH 4000 PERF. 3838 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

06	3912	X	3912	-0-	-0-	-0-	3912	3			N	-0-					-0-
07	2939	X	2939	-0-	-0-	-0-	2939	3			N	-0-					-0-
08	2418	N	2149	-0-	-269	-0-	2149	3			N	-0-					-0-
09	3857	X	3857	-0-	-0-	-0-	3857	3			N	-0-					-0-
10	2883	X	2315	-0-	-568	-0-	2315	3			N	-0-					-0-
11	2790	X	2455	-0-	-335	-0-	2455	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 380 RRCID -> 155648 COMPL. DATE 07/25/1995 TOTAL DEPTH 3965 PERF. 3856 - 3910

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, WINNIFRED WELL #: 4 RRCID -> 185583 COMPL. DATE 09/28/2001 TOTAL DEPTH 3780 PERF. 3912 - 5685

06	776	N	776	-0-	-0-	-0-	88	1	688	2	N	-0-					-0-
07	744	N	613	-0-	-131	-0-	65	1	548	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
KAISER-FRANCIS OIL COMPANY 450175
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
07	2015	N	1510	-0-	-505	-0-	1510	2			N	-0-					-0-
08	1767	N	1404	-0-	-363	-0-	1404	2			N	-0-					-0-
09	1650	N	1265	-0-	-385	-0-	1265	2			N	-0-					-0-
10	1519	N	1157	-0-	-362	-0-	1157	2			N	-0-					-0-
*11	1350	N	1264	-0-	-86	-0-	1264	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5129	-0-	2129	2129	130	1	4999	2	N	-0-					-0-
07	3100	N	5537	-0-	2437	4566	130	1	5407	2	N	-0-					-0-
08	3100	N	4467	-0-	1367	5933	109	1	4358	2	N	-0-					-0-
09	9202	X	3269	-0-	-5933	-0-	108	1	3161	2	N	-0-					-0-
10	6336	X	6336	-0-	-0-	-0-	130	1	6206	2	N	-0-					-0-
*11	3453	X	3453	-0-	-0-	-0-	108	1	3345	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2309	N	2309	-0-	-0-	-0-	130	1	2179	2	N	-0-					-0-
07	2241	N	2241	-0-	-0-	-0-	130	1	2111	2	N	-0-					-0-
08	2068	N	2068	-0-	-0-	-0-	130	1	1938	2	N	-0-					-0-
09	2060	N	2060	-0-	-0-	-0-	130	1	1930	2	N	-0-					-0-
10	2228	N	2228	-0-	-0-	-0-	130	1	2098	2	N	-0-					-0-
*11	2020	N	2020	-0-	-0-	-0-	126	1	1894	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3429	-0-	429	429	108	1	3321	2	N	-0-					-0-
07	2278	X	1849	-0-	-429	-0-	71	1	1778	2	N	-0-					-0-
08	4222	X	4222	-0-	-0-	-0-	130	1	4092	2	N	-0-					-0-
09	5644	X	5644	-0-	-0-	-0-	130	1	5514	2	N	-0-					-0-
10	6658	X	6658	-0-	-0-	-0-	130	1	6528	2	N	-0-					-0-
*11	4600	X	4600	-0-	-0-	-0-	108	1	4492	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	2373	-0-	2373	8611	2373	3			N	-0-					11
07	7750		2376	-0-	-5374	3237	2376	3			N	-0-					11
08	5209		1972	-0-	-3237	-0-	1972	3			N	-0-					11
09	2010		1552	-0-	-458	-0-	1552	3			N	-0-					11
10	2341		2341	-0-	-0-	-0-	2186	3	155	9	N	141					152
11	2010		1762	-0-	-248	-0-	1740	3	22	9	N	20					172

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2933	R	2933	-0-	-0-	-0-	2933	3			N	-0-					-0-
07	2945	#	2877	-0-	-68	-0-	2877	3			N	-0-					-0-
08	2976	#	2786	-0-	-190	-0-	2786	3			N	-0-					-0-
09	2940	#	2873	-0-	-67	-0-	2873	3			N	-0-					-0-
10	3038	#	2731	-0-	-307	-0-	2731	3			N	-0-					-0-
11	2940	#	2390	-0-	-550	-0-	2390	3			N	-0-					-0-

CUMBERLAND (MORROW) //CONT.// 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					62
07	2154	N	2154	-0-	-0-	-0-	2154	3			N	-0-					62
08	1906	N	1906	-0-	-0-	-0-	1906	3			N	-0-					62
09	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					62
10	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					62
*11	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					62

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	X	1277	-0-	-343	-0-	50 4	1 9	1223	2	N	4					52
07	1677	X	1677	-0-	-0-	-0-	50 9	1 9	1618	2	N	8					60
08	1674	X	1510	-0-	-164	-0-	62 2	1 9	1446	2	N	2					62
09	1590	X	1455	-0-	-135	-0-	60 23	1 9	1372	2	N	21					83
10	1674	X	1450	-0-	-224	-0-	62 2	1 9	1386	2	N	2					85
11	1620	X	1209	-0-	-411	-0-	60 2	1 9	1147	2	N	2					87

PERRY B WELL #: 2 RRCID -> 230453 COMPL. DATE 06/03/2007 TOTAL DEPTH 10510 PERF. 8433 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DBP EXPLORATION, INC. 196096
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	356	-0-	-454	-0-	356	2			N	-0-					98
07	651	N	330	-0-	-321	-0-	330	2			N	-0-					98
08	713	N	340	-0-	-373	-0-	340	2			N	-0-					98
09	360	N	145	-0-	-215	-0-	145	2			N	-0-					98
10	341	N	158	-0-	-183	-0-	158	2			N	-0-					98
*11	330	N	238	-0-	-92	-0-	238	2			N	-0-					98

GLOBE ENERGY SERVICES, L.L.C. 310454
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	863	-0-	-997	-0-	863	2			N	-0-					61
07	1488	N	954	-0-	-534	-0-	954	2			N	-0-					61
08	979	N	979	-0-	-0-	-0-	979	2			N	-0-					61
09	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					61
10	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					61
*11	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					61

ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					14
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

NEAS OPERATING, LLC 601747
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

06	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
07	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
08	31	X	11	-0-	-20	-0-	11	2			N	-0-					-0-
09	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 170718 COMPL. DATE 06/01/1998 TOTAL DEPTH 8738 PERF. 8238 - 8250

06	390	X	193	-0-	-197	-0-	193	2			N	-0-					-0-
07	589	X	426	-0-	-163	-0-	426	2			N	-0-					-0-
08	589	X	364	-0-	-225	-0-	364	2			N	-0-					-0-
09	570	X	335	-0-	-235	-0-	335	2			N	-0-					-0-
10	527	X	474	-0-	-53	-0-	474	2			N	-0-					-0-
*11	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					118
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					118
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					118
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					118
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					118
11	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					118

SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

06	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	X	126	-0-	-324	-0-	10	1	116	2	N	-0-					99
07	465	X	259	-0-	-206	-0-	10	1	249	2	N	-0-					99
08	310	X	227	-0-	-83	-0-	10	1	217	2	N	-0-					99
09	300	X	197	-0-	-103	-0-	10	1	187	2	N	-0-					99
10	248	X	227	-0-	-21	-0-	10	1	217	2	N	-0-					99
11	240	X	174	-0-	-66	-0-	10	1	164	2	N	-0-					99

HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 RRCID -> 062642 COMPL. DATE 07/18/1999 TOTAL DEPTH 7012 PERF. 3350 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	4354	-0-	-56	-0-	4354	2			N	-0-					-0-
07	4867	X	4407	-0-	-460	-0-	4407	2			N	-0-					-0-
08	4929	X	4168	-0-	-761	-0-	4168	2			N	-0-					-0-
09	4770	X	3970	-0-	-800	-0-	3970	2			N	-0-					-0-
10	4929	X	4042	-0-	-887	-0-	4042	2			N	-0-					-0-
11	4350	X	3671	-0-	-679	-0-	3671	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1055	N	1055	-0-	-0-	-0-	1055	3			Y	-0-					-0-
07	1063	N	1063	-0-	-0-	-0-	1063	3			Y	-0-					-0-
08	1481	N	1481	-0-	-0-	-0-	1481	3			Y	-0-					-0-
09	1416	N	1416	-0-	-0-	-0-	1416	3			Y	-0-					-0-
10	1440	N	1440	-0-	-0-	-0-	1440	3			Y	-0-					-0-
*11	1372	N	1372	-0-	-0-	-0-	1372	3			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1819	X	1819	-0-	-0-	-0-	1797	3	22	9	N	20					328
07	2290	X	2290	-0-	-0-	-0-	2260	3	30	9	N	27	179	1			176
08	1953	X	1932	-0-	-21	-0-	1932	3			N	-0-					176
09	1890	X	1661	-0-	-229	-0-	1661	3			N	-0-					176
10	2294	X	-0-	-0-	-2294	-0-					N	-0-					176
11	2220	X	-0-	-0-	-2220	-0-					N	-0-					176

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	107	-0-	-283	-0-	76	3	31	9	N	28					131
07	403	N	100	-0-	-303	-0-	86	3	14	9	N	13					144
08	155	N	64	-0-	-91	-0-	64	3			N	-0-					144
09	120	N	52	-0-	-68	-0-	52	3			N	-0-					144
10	265	N	265	-0-	-0-	-0-	179	3	86	9	N	78					222
*11	287	N	287	-0-	-0-	-0-	199	3	88	9	N	80	171	1			131

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6750	X	4269	-0-	-2481	-0-	237	1	4032	2	N	-0-					23
07	6975	X	2597	-0-	-4378	-0-	145	1	2452	2	N	-0-					23
08	6975	X	720	-0-	-6255	-0-	137	1	583	2	N	-0-					23
09	5400	X	2136	-0-	-3264	-0-	98	1	2038	2	N	-0-					23
10	14609	X	14609	-0-	-0-	-0-	318	1	14272	2	N	17					40
							19	9									
*11	12517	X	12517	-0-	-0-	-0-	308	1	12209	2	N	-0-					40

SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	696	-0-	-84	-0-	696	2			N	-0-					76
07	700	N	700	-0-	-0-	-0-	700	2			N	-0-					76
08	684	N	684	-0-	-0-	-0-	684	2			N	-0-					76
09	663	N	663	-0-	-0-	-0-	663	2			N	-0-					76
10	596	N	596	-0-	-0-	-0-	596	2			N	-0-					76
11	660	N	575	-0-	-85	-0-	575	2			N	-0-					76

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
G. & S. INC. 292316
SCHOENHALS WELL #: 1 RRCID -> 138406 COMPL. DATE 05/07/1991 TOTAL DEPTH 8728 PERF. 8538 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					248
07	93	N	75	-0-	-18	-0-	75	2			N	-0-					248
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					248
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					248
*10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					248
*11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					248

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	811	-0-	-89	-0-	808	2	3	9	N	3					107
07	899	N	899	-0-	-0-	-0-	878	2	21	9	N	19					126
08	899	N	882	-0-	-17	-0-	870	2	12	9	N	11					137
09	849	N	849	-0-	-0-	-0-	842	2	7	9	N	6					143
10	899	N	825	-0-	-74	-0-	822	2	3	9	N	3					146
11	840	N	816	-0-	-24	-0-	810	2	6	9	N	5					151

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2193	N	2193	-0-	-0-	-0-	2165	2	28	9	N	25					117
07	2170	N	2165	-0-	-5	-0-	2137	2	28	9	N	25					142
08	2263	N	2110	-0-	-153	-0-	2097	2	13	9	N	12					154
09	2190	N	1986	-0-	-204	-0-	1983	2	3	9	N	3					157
10	2170	N	1946	-0-	-224	-0-	1932	2	14	9	N	13					170
*11	2180	N	2180	-0-	-0-	-0-	2145	2	35	9	N	32					202

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

06 PRTL PLG	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
07 PRTL PLG	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
08 PRTL PLG	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
09 PRTL PLG	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
10 PRTL PLG	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINCKARD "B" WELL #: 2 RRCID -> 257219 COMPL. DATE 07/01/2010 TOTAL DEPTH 8910 PERF. 8608 - 8730

06	0 #	-0-	-0-	-0-	B	-254					N	-0-					-0-
07	0 #	-0-	-0-	-0-	B	-254					N	-0-					-0-
08	0 #	-0-	-0-	-0-	B	-254					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-92	CANCELLED UNDERAGE ->		-162											
09	0 #	-0-	-0-	-0-	B	-92					N	-0-					-0-
10	0 #	-0-	-0-	-0-	B	-92					N	-0-					-0-
11	0 #	NO RPT	-0-	-0-	B	-92					N	NO RPT					-0-

CHAPARRAL ENERGY, L.L.C. 144535
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

06	720 #	768	-0-	48	B	-1228	746	2	22	9	N	20	161	1			56
07	682 #	703	-0-	21	B	-1207	690	2	13	9	N	12					68
08	558 #	651	-0-	93	B	-1114	626	2	25	9	N	23					91
09/01 BALANCING DATE STATUS ->			-1017	CANCELLED UNDERAGE ->		-97											
09	780 #	618	-0-	-162	B	-1179	596	2	22	9	N	20					111
10	806 #	639	-0-	-167	B	-1346	630	2	9	9	N	8					119
11	780 #	616	-0-	-164	B	-1510	612	2	4	9	N	4					123

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12090	X	10981	-0-	-1109	-0-	10981	2			N	-0-					20
07	12493	X	11680	-0-	-813	-0-	11680	2			N	-0-					20
08	12754	X	12754	-0-	-0-	-0-	12754	2			N	-0-					20
09	12090	X	12028	-0-	-62	-0-	12028	2			N	-0-					20
10	11935	X	9507	-0-	-2428	-0-	9507	2			N	-0-					20
*11	12165	X	12165	-0-	-0-	-0-	12165	2			N	-0-					20

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30626	X	30626	-0-	-0-	-0-	13655	2	16971	5	N	-0-					44
07	31772	X	31772	-0-	-0-	-0-	16856	2	14916	5	N	-0-					44
08	28403	X	28403	-0-	-0-	-0-	14297	2	14106	5	N	-0-					44
09	25258	X	25258	-0-	-0-	-0-	13925	2	11333	5	N	-0-					44
10	26824	X	26824	-0-	-0-	-0-	13596	2	13228	5	N	-0-					44
*11	29508	X	29508	-0-	-0-	-0-	14519	2	14989	5	N	-0-					44

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					190
07	2945	X	1648	-0-	-1297	-0-	1648	2			N	-0-					190
08	3472	X	451	-0-	-3021	-0-	451	2			N	-0-					190
09	3360	X	3250	-0-	-110	-0-	3250	2			N	-0-					190
10	3472	X	1328	-0-	-2144	-0-	1328	2			N	-0-					190
*11	3233	X	3233	-0-	-0-	-0-	3233	2			N	-0-					190

ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	X	767	-0-	-43	-0-	767	2			N	-0-					123
07	837	X	831	-0-	-6	-0-	831	2			N	-0-					123
08	837	X	825	-0-	-12	-0-	825	2			N	-0-					123
09	780	X	693	-0-	-87	-0-	693	2			N	-0-					123
10	952	X	952	-0-	-0-	-0-	952	2			N	-0-					123
11	810	X	746	-0-	-64	-0-	746	2			N	-0-					123

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2914	-0-	-386	-0-	2914	2			N	-0-					162
07	3410	X	3100	-0-	-310	-0-	3100	2			N	-0-					162
08	3317	X	2639	-0-	-678	-0-	2639	2			N	-0-					162
09	3210	X	2770	-0-	-440	-0-	2770	2			N	-0-					162
10	3317	X	2928	-0-	-389	-0-	2928	2			N	-0-					162
11	3000	X	2663	-0-	-337	-0-	2663	2			N	-0-					162

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1809	X	1809	-0-	-0-	-0-	1809	2			N	-0-					162
07	2046	X	1207	-0-	-839	-0-	1207	2			N	-0-					162
08	2046	X	1571	-0-	-475	-0-	1571	2			N	-0-					162
09	1980	X	1119	-0-	-861	-0-	917	2	202	9	N	184	184	1			162
10	1860	X	1383	-0-	-477	-0-	1383	2			N	-0-					162
11	1800	X	1654	-0-	-146	-0-	1654	2			N	-0-					162

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
MILLER WELL #: 1159 RRCID -> 152089 COMPL. DATE 08/31/1994 TOTAL DEPTH 11800 PERF. 8796 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	914	N	914	-0-	-0-	-0-	331	1	583	2	N	-0-					27
07	1279	N	1279	-0-	-0-	-0-	357	1	911	2	N	10					37
							11	9									
08	1568	N	1568	-0-	-0-	-0-	346	1	1222	2	N	-0-					37
09	1421	N	1421	-0-	-0-	-0-	346	1	1075	2	N	-0-					37
*10	1484	N	1484	-0-	-0-	-0-	357	1	1127	2	N	-0-					37
11	1530	N	1499	-0-	-31	-0-	346	1	1142	2	N	10					47
							11	9									

CHESAPEAKE OPERATING, INC. 147715
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	-0-	-0-	-3000	-0-					N	-0-					-0-
07	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
08	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
09	3000	X	-0-	-0-	-3000	-0-					N	-0-					-0-
10	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
11	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	911	N	911	-0-	-0-	-0-	33	1	878	2	N	-0-					48
07	707	N	707	-0-	-0-	-0-	23	1	684	2	N	-0-					48
08	1217	N	1217	-0-	-0-	-0-	36	1	1181	2	N	-0-					48
09	1320	N	1320	-0-	-0-	-0-	39	1	1281	2	N	-0-					48
10	1769	N	1769	-0-	-0-	-0-	45	1	1724	2	N	-0-					48
*11	1428	N	1428	-0-	-0-	-0-	41	1	1387	2	N	-0-					48

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	32	1	233	2	N	-0-					140
07	375	N	375	-0-	-0-	-0-	36	1	339	2	N	-0-					140
08	347	N	347	-0-	-0-	-0-	35	1	312	2	N	-0-					140
09	270	N	242	-0-	-28	-0-	36	1	206	2	N	-0-					140
10	394	N	394	-0-	-0-	-0-	45	1	349	2	N	-0-					140
*11	601	N	601	-0-	-0-	-0-	45	1	556	2	N	-0-					140

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1429	-0-	-821	-0-	39	1	1390	2	N	-0-					140
07	1488	N	1269	-0-	-219	-0-	36	1	1233	2	N	-0-					140
08	1266	N	1266	-0-	-0-	-0-	32	1	1234	2	N	-0-					140
09	1440	N	992	-0-	-448	-0-	45	1	947	2	N	-0-					140
10	1271	N	1054	-0-	-217	-0-	45	1	1009	2	N	-0-					140
11	1230	N	890	-0-	-340	-0-	41	1	849	2	N	-0-					140

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3302	-0-	-778	-0-	30	1	3272	2	N	-0-					-0-
07	4216	X	3254	-0-	-962	-0-	38	1	3216	2	N	-0-					-0-
08	3131	X	3017	-0-	-114	-0-	38	1	2979	2	N	-0-					-0-
09	3300	X	3151	-0-	-149	-0-	45	1	3106	2	N	-0-					-0-
10	3492	X	3492	-0-	-0-	-0-	45	1	3447	2	N	-0-					-0-
11	3300	X	3278	-0-	-22	-0-	45	1	3233	2	N	-0-					-0-

RIES WELL #: 1233 RRCID -> 220004 COMPL. DATE 08/04/2006 TOTAL DEPTH 11125 PERF.10816 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	443	-0-	-817	-0-	18	1	425	2	N	-0-					-0-
07	434	N	13	-0-	-421	-0-	2	1	11	2	N	-0-					-0-
08	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
09	450	N	128	-0-	-322	-0-	14	1	114	2	N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	26	1	110	2	N	-0-					-0-
*11	79	N	79	-0-	-0-	-0-	20	1	59	2	N	-0-					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	X	1365	-0-	-165	-0-	54	1	1311	2	N	-0-					148
07	1434	X	1434	-0-	-0-	-0-	62	1	1372	2	N	-0-					148
08	1394	X	1394	-0-	-0-	-0-	58	1	1336	2	N	-0-					148
09	1380	X	986	-0-	-394	-0-	42	1	944	2	N	-0-					148
10	1711	X	1711	-0-	-0-	-0-	58	1	1653	2	N	-0-					148
*11	1458	X	1458	-0-	-0-	-0-	54	1	1402	2	N	2					150
							2	9									

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	551	-0-	-49	-0-	22	1	529	2	N	-0-					45
07	682	N	682	-0-	-0-	-0-	31	1	651	2	N	-0-					45
08	669	N	669	-0-	-0-	-0-	31	1	638	2	N	-0-					45
09	594	N	594	-0-	-0-	-0-	30	1	564	2	N	-0-					45
10	682	N	668	-0-	-14	-0-	31	1	637	2	N	-0-					45
11	660	N	588	-0-	-72	-0-	30	1	558	2	N	-0-					45

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1130	N	1130	-0-	-0-	-0-	60	1	1069	2	N	1					110
							1	9									
07	1182	N	1182	-0-	-0-	-0-	62	1	1118	2	N	2					112
							2	9									
08	1178	N	988	-0-	-190	-0-	58	1	930	2	N	-0-					112
09	1140	N	979	-0-	-161	-0-	40	1	939	2	N	-0-					112
10	1178	N	1168	-0-	-10	-0-	62	1	1106	2	N	-0-					112
*11	1081	N	1081	-0-	-0-	-0-	60	1	1021	2	N	-0-					112

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	789	-0-	-141	-0-	38	1	721	2	N	27					177
							30	9									
07	1098	N	1098	-0-	-0-	-0-	62	1	1014	2	N	20					197
							22	9									
08	465	N	172	-0-	-293	-0-	10	1	116	2	N	42					239
							46	9									
09	780	N	-0-	-0-	-780	-0-					N	-0-					239
10	1377	N	1377	-0-	-0-	-0-	44	1	1301	2	N	29	178	1			90
							32	9									
*11	1170	N	1170	-0-	-0-	-0-	60	1	1093	2	N	15					105
							17	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	X	193	-0-	-47	-0-	48	1	145	2	N	-0-					95
07	248	X	226	-0-	-22	-0-	62	1	164	2	N	-0-					95
08	248	X	233	-0-	-15	-0-	62	1	171	2	N	-0-					95
09	210	X	195	-0-	-15	-0-	60	1	135	2	N	-0-					95
10	217	X	216	-0-	-1	-0-	62	1	154	2	N	-0-					95
11	240	X	186	-0-	-54	-0-	60	1	126	2	N	-0-					95

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1282	X	1282	-0-	-0-	-0-	94	1	1186	2	N	2					22
							2	9									
07	1395	X	1344	-0-	-51	-0-	97	1	1241	2	N	5					27
							6	9									
08	1395	X	1220	-0-	-175	-0-	88	1	1123	2	N	8					35
							9	9									
09	1350	X	1056	-0-	-294	-0-	84	1	972	2	N	-0-					35
10	1333	X	1254	-0-	-79	-0-	97	1	1144	2	N	12					47
							13	9									
11	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					47

KILE PRODUCTION 459740
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

06	4279	X	4279	-0-	-0-	-0-	4279	2			N	-0-					61
07	4340	X	4251	-0-	-89	-0-	4251	2			N	-0-					61
08	4340	X	4243	-0-	-97	-0-	4243	2			N	-0-					61
09	4290	X	4123	-0-	-167	-0-	4123	2			N	-0-					61
10	4433	X	4131	-0-	-302	-0-	4131	2			N	-0-					61
11	4290	X	4131	-0-	-159	-0-	4131	2			N	-0-					61

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MISSISSIPPI) 26306 355 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
WOOTEN -B- WELL #: 1 T RRCID -> 021866 COMPL. DATE 05/17/1960 TOTAL DEPTH 8465 PERF. 8270 - 8318

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

06	450	N	432	-0-	-18	-0-	34	1	398	2	N	-0-					147
07	248	N	121	-0-	-127	-0-	26	1	95	2	N	-0-					147
08	401	N	401	-0-	-0-	-0-	62	1	339	2	N	-0-					147
09	420	N	214	-0-	-206	-0-	26	1	188	2	N	-0-					147
10	334	N	334	-0-	-0-	-0-	60	1	274	2	N	-0-					147
11	390	N	198	-0-	-192	-0-	38	1	160	2	N	-0-					147

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

06	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

06	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

06	1690 N	1690	-0-	-0-	-0-	90	1	1600	2	N	-0-					35
07	1934 N	1934	-0-	-0-	-0-	102	1	1832	2	N	-0-					35
08	1971 N	1971	-0-	-0-	-0-	108	1	1863	2	N	-0-					35
09	1875 N	1875	-0-	-0-	-0-	102	1	1773	2	N	-0-					35
10	1991 N	1991	-0-	-0-	-0-	104	1	1887	2	N	-0-					35
*11	2111 N	2111	-0-	-0-	-0-	86	1	2025	2	N	-0-					35

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

06	559 N	559	-0-	-0-	-0-	559	2			N	-0-					5
07	511 N	511	-0-	-0-	-0-	511	2			N	-0-					5
08	399 N	399	-0-	-0-	-0-	399	2			N	-0-					5
09	248 N	248	-0-	-0-	-0-	248	2			N	-0-					5
10	304 N	304	-0-	-0-	-0-	304	2			N	-0-					5
*11	198 N	198	-0-	-0-	-0-	198	2			N	-0-					5

DUDE WILSON (MORROW, MIDDLE) //CONT.// 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1854	-0-	-96	-0-	1854	2			N	-0-					40
07	1932	N	1932	-0-	-0-	-0-	78	1	1854	2	N	-0-					40
08	2111	N	2111	-0-	-0-	-0-	78	1	2033	2	N	-0-					40
09	1860	N	1619	-0-	-241	-0-	75	1	1544	2	N	-0-					40
10	2107	N	2107	-0-	-0-	-0-	78	1	2029	2	N	-0-					40
11	1950	N	1790	-0-	-160	-0-	75	1	1715	2	N	-0-					40

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	#	536	-0-	-94 B	-9367	536	2			N	-0-					23
07	651	#	676	-0-	25 B	-9342	676	2			N	-0-					23
08	651	#	662	-0-	11 B	-9331	662	2			N	-0-					23
09	630	#	638	-0-	8 B	-9323	638	2			N	-0-					23
10	682	#	658	-0-	-24 B	-9347	658	2			N	-0-					23
11	660	#	630	-0-	-30 B	-9377	630	2			N	-0-					23

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

06	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
09	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

06	2040	N	2040	-0-	-0-	B	-0-	2039	2	1	9	Y	1				28
07	2040	N	2040	-0-	-0-	B	-0-	2039	2	1	9	Y	1				29
08	1388	N	1388	-0-	-0-	B	-0-	1388	2			Y	-0-				29
09	2177	N	2177	-0-	-0-	B	-0-	2176	2	1	9	Y	1				30
10	1695	N	1695	-0-	-0-	B	-0-	1695	2			Y	-0-				30
*11	453	N	453	-0-	-0-	B	-0-	453	2			Y	-0-				30

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
WOOTEN -B- WELL #: 1 RRCID -> 021857 COMPL. DATE 09/01/1998 TOTAL DEPTH 8465 PERF. 7852 - 8318

06	210	#	167	-0-	-43	-0-	152	2	15	9	N	14					151
07	217	#	155	-0-	-62	-0-	155	2			N	-0-					151
08	217	#	135	-0-	-82	-0-	135	2			N	-0-					151
09	210	#	100	-0-	-110	-0-	100	2			N	-0-					151
*10	186	#	183	-0-	-3	-0-	183	2			N	-0-	113	1			38
11	180	#	170	-0-	-10	-0-	170	2			N	-0-					38

COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

06	0	#	-0-	-0-	-0-	-0-					N	-0-					378
07	0	#	-0-	-0-	-0-	-0-					N	-0-					378
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					378
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					378
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					378
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					378

DUDE WILSON (MORROW, UPPER -A-) //CONT.// 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5355	R	5355	-0-	-0-	-0-	10	1	5325	2	N	18					156
							20	9									
07	5467	R	5467	-0-	-0-	-0-	10	1	5443	2	N	13					169
							14	9									
08	5735	#	5536	-0-	-199	-0-	10	1	5494	2	N	29					198
							32	9									
09	5617	R	5617	-0-	-0-	-0-	10	1	5586	2	N	19					217
							21	9									
10	5735	#	5369	-0-	-366	-0-	10	1	5351	2	N	7	173	1			51
							8	9									
11	5370	#	4870	-0-	-500	-0-	10	1	4838	2	N	20					71
							22	9									

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

06	690	#	548	-0-	-142	-0-	540	2	8	9	Y	7					73
07	713	#	542	-0-	-171	-0-	540	2	2	9	Y	2					75
08	713	#	592	-0-	-121	-0-	591	2	1	9	Y	1					76
09	690	#	548	-0-	-142	-0-	547	2	1	9	Y	1					77
10	608	R	608	-0-	-0-	-0-	608	2			Y	-0-					77
11	570	#	408	-0-	-162	-0-	402	2	6	9	Y	5	76	1			6

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

06	506	N	506	-0-	-0-	-0-	506	2			N	-0-					85
07	651	N	506	-0-	-145	-0-	506	2			N	-0-					85
08	567	N	567	-0-	-0-	-0-	567	2			N	-0-					85
09	510	N	470	-0-	-40	-0-	470	2			N	-0-					85
10	686	N	686	-0-	-0-	-0-	686	2			N	-0-					85
11	540	N	442	-0-	-98	-0-	442	2			N	-0-					85

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1070	N	1070	-0-	-0-	-0-	1068	2	2	9	Y	2					12
07	1087	N	1087	-0-	-0-	-0-	1068	2	19	9	Y	17					29
08	868	N	470	-0-	-398	-0-	469	2	1	9	Y	1					30
09	840	N	55	-0-	-785	-0-	55	2			Y	-0-					30
10	868	N	169	-0-	-699	-0-	161	2	8	9	Y	7					37
11	450	N	80	-0-	-370	-0-	80	2			Y	-0-					37

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	#	947	-0-	-133	-0-	60	1	887	2	N	-0-					172
07	1085	#	1062	-0-	-23	-0-	62	1	1000	2	N	-0-					172
08	1087	R	1087	-0-	-0-	-0-	62	1	1017	2	N	7					179
							8	9									
09	1000	R	1000	-0-	-0-	-0-	60	1	940	2	N	-0-					179
10	1054	#	1048	-0-	-6	-0-	62	1	986	2	N	-0-					179
11	1050	#	724	-0-	-326	-0-	50	1	674	2	N	-0-					179

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1667	R	1667	-0-	-0-	-0-	54	1	1610	2	N	3					179
							3	9									
07	1829	#	1632	-0-	-197	-0-	62	1	1566	2	N	4					183
							4	9									
08	1829	#	1572	-0-	-257	-0-	62	1	1507	2	N	3					186
							3	9									
09	1770	#	1242	-0-	-528	-0-	30	1	1210	2	N	2					188
							2	9									
10	1736	#	1582	-0-	-154	-0-	62	1	1511	2	N	8					196
							9	9									
11	1680	#	1512	-0-	-168	-0-	60	1	1446	2	N	5					201
							6	9									

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	255	-0-	-15	-0-	46	1	209	2	N	-0-					115
07	282	N	282	-0-	-0-	-0-	62	1	220	2	N	-0-					115
08	278	N	278	-0-	-0-	-0-	62	1	213	2	N	3					118
							3	9									
09	285	N	285	-0-	-0-	-0-	58	1	217	2	N	9					127
							10	9									
10	279	N	268	-0-	-11	-0-	62	1	203	2	N	3					130
							3	9									
11	270	N	263	-0-	-7	-0-	60	1	203	2	N	-0-					130

H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1853	N	1853	-0-	-0-	-0-	10	1	1830	2	N	12					50
							13	9									
07	1984	N	1879	-0-	-105	-0-	10	1	1852	2	N	15					65
							17	9									
08	2131	N	2131	-0-	-0-	-0-	10	1	2104	2	N	15					80
							17	9									
09	2235	N	2235	-0-	-0-	-0-	10	1	2213	2	N	11					91
							12	9									
10	2148	N	2148	-0-	-0-	-0-	10	1	2128	2	N	9					100
							10	9									
11	2070	N	1549	-0-	-521	-0-	10	1	1525	2	N	13					113
							14	9									

LINN OPERATING, INC. 501545
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					12
07	270	N	270	-0-	-0-	-0-	269	2	1	9	N	1					13
08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					13
09	240	N	155	-0-	-85	-0-	155	2			N	-0-					13
10	279	N	272	-0-	-7	-0-	271	2	1	9	N	1					14
*11	281	N	281	-0-	-0-	-0-	280	2	1	9	N	1					15

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	#	2398	-0-	-122	-0-	2398	2			N	-0-					18
07	2604	#	2426	-0-	-178	-0-	2426	2			N	-0-					18
08	2511	#	2383	-0-	-128	-0-	2383	2			N	-0-					18
09	2400	#	2219	-0-	-181	-0-	2219	2			N	-0-					18
10	2480	#	2375	-0-	-105	-0-	2375	2			N	-0-					18
11	2400	#	2340	-0-	-60	-0-	2340	2			N	-0-					18

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
	ROGERS, HELEN				WELL #: 3 U	RRCID -> 021852	COMPL. DATE 07/04/1960				TOTAL DEPTH 8500		PERF. 7693 - 7701				
06	1290	N	1211	-0-	-79	-0-	1209	2	2	9	Y	2					112
07	1364	N	1209	-0-	-155	-0-	1209	2			Y	-0-					112
08	1426	N	849	-0-	-577	-0-	849	2			Y	-0-					112
09	1200	N	1103	-0-	-97	-0-	1103	2			Y	-0-					112
10	1383	N	1383	-0-	-0-	-0-	1383	2			Y	-0-					112
*11	1295	N	1295	-0-	-0-	-0-	1295	2			Y	-0-					112
	WILSON, DUDE GU -1-				WELL #: 1	RRCID -> 021853	COMPL. DATE N/A				TOTAL DEPTH 8888		PERF. 6883 - 7914				
06	1320	N	1291	-0-	-29	-0-	1290	2	1	9	N	1					101
07	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					101
08	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					101
09	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					101
10	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					101
*11	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					101

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2638	-0-	-92	-0-	2636	3	2	9	N	2					172
07	2821	X	2693	-0-	-128	-0-	2684	3	9	9	N	8					180
08	2914	X	1937	-0-	-977	-0-	1934	3	3	9	N	3					183
09	2820	X	2287	-0-	-533	-0-	2287	3			N	-0-					183
10	2914	X	825	-0-	-2089	-0-	821	3	4	9	N	4					187
11	2640	X	2503	-0-	-137	-0-	2497	3	6	9	N	5					192

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	2116	-0-	-194	-0-	2084	2	32	9	N	29	159	1			27
07	2573	X	2394	-0-	-179	-0-	2391	2	3	9	N	3					30
08	2573	X	2495	-0-	-78	-0-	2489	2	6	9	N	5					35
09	2490	X	1991	-0-	-499	-0-	1988	2	3	9	N	3					38
10	2387	X	2285	-0-	-102	-0-	2279	2	6	9	N	5					43
11	2400	X	1689	-0-	-711	-0-	1683	2	6	9	N	5					48

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					164
07	217	N	-0-	-0-	-217	-0-					N	-0-					164
08	62	N	16	-0-	-46	-0-	4	1	12	9	N	11					175
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175
10	153	N	153	-0-	-0-	-0-	30	1	123	2	N	-0-					175
*11	80	N	80	-0-	-0-	-0-	20	1	60	2	N	-0-					175

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7511	X	7511	-0-	-0-	-0-	50	1	7441	2	N	18					335
							20	9									
07	10580	X	10580	-0-	-0-	-0-	62	1	10518	2	N	-0-					335
08	9043	X	9043	-0-	-0-	-0-	62	1	8981	2	N	-0-					335
09	4974	X	4974	-0-	-0-	-0-	60	1	4914	2	N	-0-					335
10	7713	X	7713	-0-	-0-	-0-	62	1	7648	2	N	3	173	1			165
							3	9									
*11	5317	X	5317	-0-	-0-	-0-	60	1	5229	2	N	25					190
							28	9									

EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	2352	-0-	-48	-0-	94	1	2241	2	N	15	58	1			17
							17	9									
07	2418	X	2125	-0-	-293	-0-	94	1	2025	2	N	5					22
							6	9									
08	2449	X	2271	-0-	-178	-0-	97	1	2152	2	N	20					42
							22	9									
09	2370	X	2186	-0-	-184	-0-	94	1	2080	2	N	11					53
							12	9									
10	2449	X	2217	-0-	-232	-0-	97	1	2103	2	N	15	50	1			18
							17	9									
11	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					18

LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2401	-0-	-119	-0-	2360	2	41	9	N	37	181	1			101
07	2604	X	2285	-0-	-319	-0-	2281	2	4	9	N	4					105
08	2573	X	2324	-0-	-249	-0-	2320	2	4	9	N	4					109
09	2594	X	2594	-0-	-0-	-0-	2586	2	8	9	N	7					116
10	2667	X	2667	-0-	-0-	-0-	2666	2	1	9	N	1					117
*11	2474	X	2474	-0-	-0-	-0-	109	1	2362	2	N	3					120
							3	9									

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1504	N	1504	-0-	-0-	-0-	1492	2	12	9	N	11					305
07	1527	N	1527	-0-	-0-	-0-	1507	2	20	9	N	18					323
08	1550	N	1038	-0-	-512	-0-	1038	2			N	-0-	186	1			137
09	1500	N	1337	-0-	-163	-0-	1328	2	9	9	N	8					145
10	1519	N	1515	-0-	-4	-0-	1500	2	15	9	N	14					159
*11	1312	N	1312	-0-	-0-	-0-	1305	2	7	9	N	6					165

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	X	494	-0-	-16	-0-	484	2	10	9	N	9					308
07	527	X	464	-0-	-63	-0-	455	2	9	9	N	8					316
08	527	X	429	-0-	-98	-0-	427	2	2	9	N	2					318
*09	510	X	389	-0-	-121	-0-	386	2	3	9	N	3					321
10	496	X	394	-0-	-102	-0-	394	2			N	-0-	176	1			145
11	480	X	361	-0-	-119	-0-	361	2			N	-0-					145

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	890	X	890	-0-	-0-	-0-	60 31	1 9	799	2	N	28					129
07	1209	X	711	-0-	-498	-0-	54 36	1 9	621	2	N	33					162
08	1209	X	364	-0-	-845	-0-	58 11	1 9	295	2	N	10					172
09	1170	X	625	-0-	-545	-0-	60 24	1 9	541	2	N	22					194
10	992	X	620	-0-	-372	-0-	62 28	1 9	530	2	N	25					219
11	900	X	583	-0-	-317	-0-	60 23	1 9	500	2	N	21					240

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "B" WELL #: 1490 RRCID -> 180292 COMPL. DATE 08/04/1998 TOTAL DEPTH 8750 PERF. 7132 - 7175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					77
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					77
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					77
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					77
*10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					77
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					77

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					79
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					79
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					79
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					79
*10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					79
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					79

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1286	-0-	-184	-0-	54	1 4	1231	3	N	-0-					2
07	1302	N	1185	-0-	-117	-0-	54	1 4	1130	3	N	-0-					2
08	1240	N	1183	-0-	-57	-0-	38	1 2 4	1143	3	N	-0-					2
09	1290	N	1119	-0-	-171	-0-	36	1 2 4	1081	3	N	-0-					2
*10	1178	N	1153	-0-	-25	-0-	38	1 2 4	1113	3	N	-0-					2
11	1140	N	1066	-0-	-74	-0-	30	1 1 4	1035	3	N	-0-					2

NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

06	2022	N	36	-0-	-1986	-0-	2	1	34	2	N	-0-					14
07	124	N	32	-0-	-92	-0-	2	1	30	2	N	-0-					14
08	124	N	24	-0-	-100	-0-	2	1	22	2	N	-0-					14
09	30	N	25	-0-	-5	-0-	2	1	23	2	N	-0-					14
10	31	N	18	-0-	-13	-0-	2	1	16	2	N	-0-					14
11	30	N	12	-0-	-18	-0-	2	1	10	2	N	-0-					14

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF. 11128 - 11734

06	360	N	324	-0-	-36	-0-	324	2			N	-0-					27
07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					27
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					27
09	330	N	297	-0-	-33	-0-	297	2			N	-0-					27
10	341	N	219	-0-	-122	-0-	219	2			N	-0-					27
11	330	N	-0-	-0-	-330	-0-					N	-0-					27

DEVON ENERGY PRODUCTION CO, L.P. 216378
ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF. 11604 - 13440

06	1542	X	1542	-0-	-0-	-0-	1511	3	31	9	N	28	1	8			48
07	1519	X	1448	-0-	-71	-0-	1431	3	17	9	Y	15	2	8			61
08	1550	X	1309	-0-	-241	-0-	1291	3	18	9	Y	16	2	8			75
09	1530	X	1218	-0-	-312	-0-	1208	3	10	9	Y	9					84
10	1581	X	1271	-0-	-310	-0-	1260	3	11	9	Y	10	47	1	1	8	46
11	1530	X	1423	-0-	-107	-0-	1388	3	35	9	Y	32	58	1	1	8	19

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545

LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	36	1			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER WELL #: 4 RRCID -> 207087 COMPL. DATE 11/09/2004 TOTAL DEPTH 15195 PERF.11861 - 11924

06	450	N	340	-0-	-110	-0-	327	2	13	9	N	12					157
07	434	N	152	-0-	-282	-0-	145	2	7	9	N	6					163
08	372	N	193	-0-	-179	-0-	189	2	4	9	N	4					167
09	330	N	168	-0-	-162	-0-	168	2			N	-0-					167
10	387	N	387	-0-	-0-	-0-	358	2	29	9	N	26	155	1			38
11	180	N	-0-	-0-	-180	-0-					N	-0-					38

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

06	720	N	438	-0-	-282	-0-	424	2	14	9	N	13					342
07	744	N	453	-0-	-291	-0-	442	2	11	9	N	10	339	1			13
08	465	N	458	-0-	-7	-0-	14	1	431	2	N	12					25
							13	9									
09	450	N	450	-0-	-0-	-0-	84	1	346	2	N	18					43
							20	9									
10	558	N	558	-0-	-0-	-0-	241	1	302	2	N	14					57
							15	9									
*11	694	N	694	-0-	-0-	-0-	323	1	348	2	N	21					78
							23	9									

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

06	510	N	-0-	-0-	-510	-0-					N	-0-					160
07	0	N	-0-	-0-	-0-	-0-					N	4	4	8			160
08	1349	N	1349	-0-	-0-	-0-	281	1	1047	2	N	19					179
							21	9									
09	3000	N	5223	-0-	2223	2223	793	1	4405	2	N	23					202
							25	9									
10	3100	N	3488	-0-	388	2611	746	1	2720	2	N	20	181	1			41
							22	9									
*11	3000	N	3625	-0-	625	3236	980	1	2615	2	N	27					68
							30	9									

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

06	714	N	714	-0-	-0-	-0-	30	1	648	2	N	33	179	1			245
							36	9									
07	1054	N	822	-0-	-232	-0-	31	1	767	2	N	22	174	1			93
							24	9									
08	1294	N	1294	-0-	-0-	-0-	42	1	1220	2	N	29					122
							32	9									
09	1160	N	1160	-0-	-0-	-0-	96	1	995	2	N	63					185
							69	9									
10	1499	N	1499	-0-	-0-	-0-	152	1	1245	2	N	93					278
							102	9									
*11	1568	N	1568	-0-	-0-	-0-	271	1	1197	2	N	91	183	1			186
							100	9									

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

06	3960	X	3268	-0-	-692	-0-	724	1	2496	2	N	44	173	1			94
							48	9									
07	4092	X	3238	-0-	-854	-0-	751	1	2419	2	N	62					156
							68	9									
08	4092	X	3138	-0-	-954	-0-	769	1	2300	2	N	63					219
							69	9									
09	3960	X	3151	-0-	-809	-0-	840	1	2242	2	N	63					282
							69	9									
10	3689	X	3488	-0-	-201	-0-	1104	1	2321	2	N	57	164	1			175
							63	9									
11	3270	X	3233	-0-	-37	-0-	1199	1	1983	2	N	46					221
							51	9									

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

06	3512	X	3512	-0-	-0-	-0-	664	1	2751	2	N	88	175	1			245
							97	9									
07	3317	X	3316	-0-	-1	-0-	686	1	2556	2	N	67	178	1			134
							74	9									
08	5861	X	5861	-0-	-0-	-0-	694	1	4993	2	N	158					292
							174	9									
09	3903	X	3903	-0-	-0-	-0-	784	1	3030	2	N	81	184	1			189
							89	9									
10	4622	X	4622	-0-	-0-	-0-	909	1	3605	2	N	98	181	1			106
							108	9									
*11	3482	X	3482	-0-	-0-	-0-	1176	1	2226	2	N	73					179
							80	9									

SAMSON LONE STAR, LLC 744737
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

06	3600	X	-0-	-0-	-3600	-0-					N	-0-					17
07	3720	X	493	-0-	-3227	-0-	493	2			N	-0-					17
08	372	X	-0-	-0-	-372	-0-					N	-0-					17
09	60	X	-0-	-0-	-60	-0-					N	-0-					17
10	496	X	-0-	-0-	-496	-0-					N	-0-					17
11	480	X	19	-0-	-461	-0-	19	2			N	-0-					17

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
PURYEAR WELL #: 3 RRCID -> 112754 COMPL. DATE 08/16/1984 TOTAL DEPTH 12100 PERF.11744 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

06	2100	N	1919	-0-	-181	-0-	68	1	1850	3	N	-0-					94
							1	4									
07	2170	N	1955	-0-	-215	-0-	68	1	1886	3	N	-0-					94
							1	4									
08	1984	N	1872	-0-	-112	-0-	56	1	1814	3	N	-0-					94
							2	4									
09	1920	N	1674	-0-	-246	-0-	50	1	1622	3	N	-0-					94
							2	4									
*10	1953	N	1692	-0-	-261	-0-	48	1	1642	3	N	-0-					94
							2	4									
11	1800	N	1601	-0-	-199	-0-	46	1	1554	3	N	-0-					94
							1	4									

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

06	1680	X	1484	-0-	-196	-0-	1478	3	6	9	N	5					83
07	1643	X	1535	-0-	-108	-0-	1527	3	8	9	N	7					90
08	1581	X	1448	-0-	-133	-0-	1439	3	9	9	N	8					98
09	1530	X	1451	-0-	-79	-0-	1447	3	4	9	N	4					102
10	1581	X	1450	-0-	-131	-0-	1447	3	3	9	N	3					105
11	1500	X	1346	-0-	-154	-0-	1344	3	2	9	N	2					107

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

06	1059	N	1059	-0-	-0-	-0-	32	1	1018	3	N	7					27
							1	4	8	9							
07	1178	N	1066	-0-	-112	-0-	32	1	1033	3	N	-0-					27
							1	4									
08	1069	N	1069	-0-	-0-	-0-	31	1	1036	3	N	-0-					27
							2	4									
09	1050	N	1020	-0-	-30	-0-	31	1	987	3	N	-0-					27
							2	4									
*10	1054	N	1044	-0-	-10	-0-	20	1	1022	3	N	-0-					27
							2	4									
*11	1036	N	1036	-0-	-0-	-0-	31	1	1004	3	N	-0-					27
							1	4									

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3185	X	3185	-0-	-0-	-0-	68	1	3117	3	N	-0-					84
07	3493	X	3493	-0-	-0-	-0-	70	1	3387	3	N	33					117
							36	9									
08	3417	X	3417	-0-	-0-	-0-	70	1	3335	3	N	11					128
							12	9									
09	3165	X	3165	-0-	-0-	-0-	68	1	3084	3	N	12					140
							13	9									
10	3264	X	3264	-0-	-0-	-0-	70	1	3172	3	N	20					160
							22	9									
*11	3188	X	3188	-0-	-0-	-0-	68	1	3120	3	N	-0-					160

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
11	240	N	200	-0-	-40	-0-	23	1	177	3	N	-0-					-0-

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

06	750	#	544	-0-	-206	-0-	7	1	537	2	N	-0-					49
07	919	R	919	-0-	-0-	-0-	7	1	912	2	N	-0-					49
08	926	R	926	-0-	-0-	-0-	7	1	919	2	N	-0-					49
09	826	R	826	-0-	-0-	-0-	8	1	818	2	N	-0-					49
10	930	#	896	-0-	-34	-0-	6	1	890	2	N	-0-					49
*11	1093	R	1093	-0-	-0-	-0-	8	1	1085	2	N	-0-					49

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
RICHARDSON -A- WELL #: 2 RRCID -> 115267 COMPL. DATE 01/31/1985 TOTAL DEPTH 7385 PERF. 6868 - 6889

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARDNER -B- WELL #: 3 RRCID -> 116993 COMPL. DATE 05/09/1985 TOTAL DEPTH 7480 PERF. 6821 - 6873

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					65

RICHARDSON -A- WELL #: 1 RRCID -> 120295 COMPL. DATE 01/25/1986 TOTAL DEPTH 7320 PERF. 6786 - 6850

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					107

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

06	4410 X	3551	-0-	-859	-0-	115	1	3426	3	N	8	180	1			25
						1	4	9	9							
07	4634 X	4634	-0-	-0-	-0-	115	1	4514	3	N	4					29
						1	4	4	9							
08	4278 X	4002	-0-	-276	-0-	151	1	3849	3	N	-0-					29
						2	4									
09	4020 X	3722	-0-	-298	-0-	122	1	3598	3	N	-0-					29
						2	4									
*10	4557 X	4045	-0-	-512	-0-	131	1	3912	3	N	-0-					29
						2	4									
*11	4656 X	4656	-0-	-0-	-0-	163	1	4391	3	N	92					121
						1	4	101	9							

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					152
07	0	N	-0-	-0-	-0-	-0-					N	-0-					152
08	0	N	-0-	-0-	-0-	-0-					N	-0-					152
09	0	N	-0-	-0-	-0-	-0-					N	-0-					152
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

06	2165	N	2165	-0-	-0-	-0-	60	1	2077	2	N	25					238
							28	9									
07	2170	N	2152	-0-	-18	-0-	62	1	2090	2	N	-0-	152	1			86
08	2232	N	2148	-0-	-84	-0-	62	1	2024	2	N	56					142
							62	9									
09	2160	N	1731	-0-	-429	-0-	60	1	1664	2	N	6					148
							7	9									
10	2190	N	2190	-0-	-0-	-0-	60	1	2108	2	N	20					168
							22	9									
11	2070	N	2012	-0-	-58	-0-	60	1	1930	2	N	20					188
							22	9									

SAMSON LONE STAR, LLC 744737
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

06	480	N	397	-0-	-83	-0-	397	2			N	-0-					20
07	465	N	390	-0-	-75	-0-	390	2			N	-0-					20
08	434	N	367	-0-	-67	-0-	367	2			N	-0-					20
09	390	N	358	-0-	-32	-0-	358	2			N	-0-					20
10	403	N	386	-0-	-17	-0-	386	2			N	-0-					20
*11	378	N	378	-0-	-0-	-0-	378	2			N	-0-					20

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

06	4020	#	3456	-0-	-564	-0-	71	1	3349	3	N	32					50
							1	4	35	9							
07	4154	#	3367	-0-	-787	-0-	71	1	3295	3	N	-0-					50
							1	4									
08	4154	#	3267	-0-	-887	-0-	3254	3	13	9	N	12					62
09	3861	R	3861	-0-	-0-	-0-	111	1	3738	3	N	9					71
							2	4	10	9							
*10	3875	#	3791	-0-	-84	-0-	133	1	3653	3	N	3					74
							2	4	3	9							
*11	3753	R	3753	-0-	-0-	-0-	152	1	3591	3	N	8					82
							1	4	9	9							

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW "C" WELL #: 4 RRCID -> 167778 COMPL. DATE 10/11/2011 TOTAL DEPTH 9490 PERF. 5628 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5381	X	5381	-0-	-0-	-0-	166	1 4	5214	3	N	-0-					-0-
07	4859	X	4859	-0-	-0-	-0-	166	1 4	4692	3	N	-0-					-0-
08	5113	X	5113	-0-	-0-	-0-	179	1 4	4932	3	N	-0-					-0-
09	2940	X	2184	-0-	-756	-0-	50	1	2097	3	N	32					32
							2	4	35	9							
*10	4694	X	4694	-0-	-0-	-0-	113	1	4576	3	N	3					35
							2	4	3	9							
*11	4636	X	4636	-0-	-0-	-0-	113	1 4	4522	3	N	-0-					35

STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

06	6752	X	6752	-0-	-0-	-0-	45	1	6707	2	N	-0-					-0-
07	6665	X	6211	-0-	-454	-0-	42	1	6169	2	N	-0-					-0-
08	7026	X	7026	-0-	-0-	-0-	45	1	6981	2	N	-0-					-0-
09	6828	X	6828	-0-	-0-	-0-	45	1	6783	2	N	-0-					-0-
10	6805	X	6805	-0-	-0-	-0-	45	1	6760	2	N	-0-					-0-
*11	6686	X	6686	-0-	-0-	-0-	45	1	6641	2	N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS WELL #: 1831 RRCID -> 214546 COMPL. DATE 01/01/2006 TOTAL DEPTH 5900 PERF. 5638 - 5648

06	80	X	80	-0-	-0-	-0-	80	2			N	-0-					-0-
07	159	X	159	-0-	-0-	-0-	159	2			N	-0-					-0-
08	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	90	X	41	-0-	-49	-0-	41	2			N	-0-					-0-
10	155	X	114	-0-	-41	-0-	114	2			N	-0-					-0-
*11	159	X	159	-0-	-0-	-0-	159	2			N	-0-					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

06	1380	N	1160	-0-	-220	-0-	1160	2			N	-0-					133
07	2156	N	2156	-0-	-0-	-0-	2145	2	11	9	N	10					143
08	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					143
09	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					143
10	2170	N	1334	-0-	-836	-0-	1334	2			N	-0-					143
11	1290	N	905	-0-	-385	-0-	905	2			N	-0-					143

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1874	N	1874	-0-	-0-	-0-	60	1	1813	3	N	-0-					79
							1	4									
07	2102	N	2102	-0-	-0-	-0-	60	1	2001	3	N	36					115
							1	4	40	9							
08	1951	N	1951	-0-	-0-	-0-	66	1	1860	3	N	21					136
							2	4	23	9							
09	1860	N	312	-0-	-1548	-0-	11	1	299	3	N	-0-					136
							2	4									
*10	2108	N	1693	-0-	-415	-0-	58	1	1632	3	N	1	122	1			15
							2	4	1	9							
11	1890	N	1722	-0-	-168	-0-	58	1	1660	3	N	3					18
							1	4	3	9							

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

06	2585	N	2585	-0-	-0-	-0-	2585	3			N	-0-					12
07	2659	N	2659	-0-	-0-	-0-	2659	3			N	-0-					12
08	2613	N	2613	-0-	-0-	-0-	2613	3			N	-0-					12
09	2490	N	2487	-0-	-3	-0-	2487	3			N	-0-					12
*10	2573	N	2461	-0-	-112	-0-	2461	3			N	-0-					12
11	2490	N	2407	-0-	-83	-0-	2404	3	3	9	N	3					15

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 8964 - 8973

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

06	14620	X	14620	-0-	-0-	-0-	213	1	14406	3	N	-0-					82
							1	4									
07	15541	X	15541	-0-	-0-	-0-	213	1	15321	3	N	5					87
							1	4	6	9							
08	14886	X	14886	-0-	-0-	-0-	14886	3			N	-0-					87
09	13830	X	12742	-0-	-1088	-0-	180	1	12556	3	N	4					91
							2	4	4	9							
*10	15268	X	15268	-0-	-0-	-0-	220	1	15046	3	N	-0-					91
							2	4									
11	15030	X	14117	-0-	-913	-0-	14116	3	1	4	N	-0-					91

LINN, ROY "C" WELL #: 5 RRCID -> 157920 COMPL. DATE 08/13/2010 TOTAL DEPTH 9450 PERF. 9100 - 9445

06	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	4			N	-0-					-0-
08	4	N	1	-0-	-3	-0-	1	4			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	935	N	935	-0-	-0-	-0-	934	3	1	9	N	1					38
07	1295	N	1295	-0-	-0-	-0-	1293	3	2	9	N	2					40
08	1102	N	1102	-0-	-0-	-0-	1089	3	13	9	N	12					52
09	930	N	589	-0-	-341	-0-	588	3	1	9	N	1					53
10	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					53
11	1080	N	1061	-0-	-19	-0-	1061	3			N	-0-					53

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	-0-	295	2			N	-0-					106
07	299	N	299	-0-	-0-	-0-	299	2			N	-0-					106
08	279	N	276	-0-	-3	-0-	276	2			N	-0-					106
09	300	N	258	-0-	-42	-0-	258	2			N	-0-					106
10	310	N	308	-0-	-2	-0-	308	2			N	-0-					106
*11	320	N	320	-0-	-0-	-0-	23	1	297	2	N	-0-					106

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	867	-0-	-123	-0-	60	1	807	2	N	-0-					35
07	972	N	972	-0-	-0-	-0-	62	1	910	2	N	-0-					35
08	959	N	959	-0-	-0-	-0-	62	1	897	2	N	-0-					35
09	870	N	670	-0-	-200	-0-	58	1	612	2	N	-0-					35
10	977	N	977	-0-	-0-	-0-	62	1	915	2	N	-0-					35
11	930	N	776	-0-	-154	-0-	60	1	716	2	N	-0-					35

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3117	X	3117	-0-	-0-	-0-	46	1	3071	2	N	-0-					135
07	4081	X	4081	-0-	-0-	-0-	62	1	4015	2	N	4					139
							4	9									
08	3931	X	3931	-0-	-0-	-0-	62	1	3822	2	N	43					182
							47	9									
09	2857	X	2857	-0-	-0-	-0-	60	1	2783	2	N	13					195
							14	9									
10	3736	X	3736	-0-	-0-	-0-	60	1	3654	2	N	20					215
							22	9									
11	1620	X	1211	-0-	-409	-0-	10	1	1190	2	N	10					225
							11	9									

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	531	N	531	-0-	-0-	-0-	28	1	503	2	N	-0-					-0-
07	1597	N	1597	-0-	-0-	-0-	62	1	1535	2	N	-0-					-0-
08	826	N	826	-0-	-0-	-0-	42	1	784	2	N	-0-					-0-
09	540	N	127	-0-	-413	-0-	8	1	119	2	N	-0-					-0-
10	1612	N	178	-0-	-1434	-0-	6	1	172	2	N	-0-					-0-
11	810	N	153	-0-	-657	-0-	6	1	147	2	N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	N	834	-0-	-0-	-0-	44	1	790	2	N	-0-					40
07	878	N	878	-0-	-0-	-0-	62	1	816	2	N	-0-					40
08	758	N	758	-0-	-0-	-0-	62	1	696	2	N	-0-					40
09	840	N	662	-0-	-178	-0-	60	1	602	2	N	-0-					40
10	868	N	686	-0-	-182	-0-	62	1	624	2	N	-0-					40
11	720	N	617	-0-	-103	-0-	58	1	559	2	N	-0-					40

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	555	-0-	-495	-0-	46	1	509	2	N	-0-					-0-
07	682	N	632	-0-	-50	-0-	62	1	570	2	N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	62	1	540	2	N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	60	1	516	2	N	-0-					-0-
10	620	N	570	-0-	-50	-0-	62	1	508	2	N	-0-					-0-
11	570	N	466	-0-	-104	-0-	60	1	406	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
07	1085	N	864	-0-	-221	-0-	864	2			N	-0-					-0-
08	899	N	848	-0-	-51	-0-	848	2			N	-0-					-0-
09	870	N	811	-0-	-59	-0-	811	2			N	-0-					-0-
10	868	N	831	-0-	-37	-0-	831	2			N	-0-					-0-
*11	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1849	-0-	-41	-0-	10	1	1839	2	N	-0-					105
07	1953	N	1905	-0-	-48	-0-	10	1	1895	2	N	-0-					105
08	1922	N	1867	-0-	-55	-0-	10	1	1857	2	N	-0-					105
09	1860	N	1822	-0-	-38	-0-	10	1	1812	2	N	-0-					105
10	1891	N	1885	-0-	-6	-0-	10	1	1875	2	N	-0-					105
11	1800	N	1638	-0-	-162	-0-	10	1	1628	2	N	-0-					105

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0-	-0-	10	1	542	2	N	-0-					66
07	1016	N	1016	-0-	-0-	-0-	10	1	1006	2	N	-0-					66
08	911	N	911	-0-	-0-	-0-	10	1	901	2	N	-0-					66
09	555	N	555	-0-	-0-	-0-	10	1	545	2	N	-0-					66
10	1088	N	1088	-0-	-0-	-0-	10	1	1078	2	N	-0-					66
11	870	N	707	-0-	-163	-0-	10	1	697	2	N	-0-					66

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	362	-0-	-58	-0-	9	1	352	3	N	-0-					-0-
							1	4									
07	2151	N	2151	-0-	-0-	-0-	9	1	2141	3	N	-0-					-0-
							1	4									
08	1609	N	1609	-0-	-0-	-0-	58	1	1549	3	N	-0-					-0-
							2	4									
09	1369	N	1369	-0-	-0-	-0-	47	1	1320	3	N	-0-					-0-
							2	4									
*10	2139	N	1324	-0-	-815	-0-	51	1	1271	3	N	-0-					-0-
							2	4									
11	1560	N	786	-0-	-774	-0-	40	1	745	3	N	-0-					-0-
							1	4									

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					104
07	372	N	312	-0-	-60	-0-	312	2			N	-0-					104
08	372	N	364	-0-	-8	-0-	364	2			N	-0-					104
09	330	N	208	-0-	-122	-0-	208	2			N	-0-					104
10	310	N	295	-0-	-15	-0-	204	2	91	9	N	83					187
*11	492	N	492	-0-	-0-	-0-	492	2			N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7110	X	6478	-0-	-632	-0-	6478	2			N	-0-					282
07	7347	X	5921	-0-	-1426	-0-	5912	2	9	9	N	8					290
08	7750	X	5322	-0-	-2428	-0-	5322	2			N	-0-					290
09	7500	X	6316	-0-	-1184	-0-	6305	2	11	9	N	10					300
10	7750	X	5698	-0-	-2052	-0-	5689	2	9	9	N	8					308
11	6480	X	5522	-0-	-958	-0-	5522	2			N	-0-					308

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	90	-0-	-90	-0-	4	1	85	3	N	-0-					-0-
							1	4									
07	248	N	75	-0-	-173	-0-	4	1	70	3	N	-0-					-0-
							1	4									
08	186	N	184	-0-	-2	-0-	2	1	180	3	N	-0-					-0-
							2	4									
09	652	N	652	-0-	-0-	-0-	17	1	633	3	N	-0-					-0-
							2	4									
*10	627	N	627	-0-	-0-	-0-	16	1	609	3	N	-0-					-0-
							2	4									
*11	599	N	599	-0-	-0-	-0-	1	1	597	3	N	-0-					-0-
							1	4									

SELL, JULIUS WELL #: 1 RRCID -> 198458 COMPL. DATE 08/01/2003 TOTAL DEPTH 9585 PERF. 9296 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	3174	-0-	-1896	-0-	46 1	1 9	3127	2	N	1					97
07	5239	X	3698	-0-	-1541	-0-	62	1	3636	2	N	-0-					97
08	4092	X	3204	-0-	-888	-0-	60	1	3144	2	N	-0-					97
09	3699	X	3699	-0-	-0-	-0-	46	1	3653	2	N	-0-					97
10	4452	X	4452	-0-	-0-	-0-	62	1	4390	2	N	-0-					97
*11	4270	X	4270	-0-	-0-	-0-	60	1	4210	2	N	-0-					97

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11910	X	8059	-0-	-3851	-0-	52	1	8007	2	N	-0-					302
07	10822	X	10822	-0-	-0-	-0-	62 32	1 9	10728	2	N	29					331
08	9548	X	9023	-0-	-525	-0-	56 26	1 9	8941	2	N	24					355
*09	8550	X	7613	-0-	-937	-0-	60 6	1 9	7547	2	N	5					360
*10	10819	X	9847	-0-	-972	-0-	62 6	1 9	9779	2	N	5					365
11	10470	X	8708	-0-	-1762	-0-	56	1	8652	2	N	-0-	155	1			210

WYNN-CROSBY OPERATING, LTD. 945581
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	1394	-0-	1394	1394	1392	2	2	9	N	2					156
07	DLQ	G-10	2157	-0-	2157	3551	2144	2	13	9	N	12					168
08	5517	X	1966	-0-	-3551	-0-	1966	2			N	-0-					168
09	1809	X	1809	-0-	-0-	-0-	1809	2			N	-0-					168
10	2170	X	1757	-0-	-413	-0-	1757	2			N	-0-	136	1			32
*11	2100	X	1464	-0-	-636	-0-	1464	2			N	-0-					32

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					35
07	73	N	73	-0-	-0-	-0-	73	2			N	-0-					35
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					35
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					35
10	454	N	454	-0-	-0-	-0-	306	1	118	2	N	27					62
							30	9									
*11	391	N	391	-0-	-0-	-0-	331	1	59	2	N	1					63
							1	9									

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, CRIST "A" WELL #: 1 RRCID -> 203139 COMPL. DATE 06/15/2004 TOTAL DEPTH 8993 PERF. 8309 - 8315

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

06	2280	N	706	-0-	-1574	-0-	20	1	686	2	N	-0-					40
07	2232	N	139	-0-	-2093	-0-	2	1	137	2	N	-0-					40
08	2325	N	1435	-0-	-890	-0-	40	1	1395	2	N	-0-					40
09	2057	N	2057	-0-	-0-	-0-	60	1	1997	2	N	-0-					40
10	1722	N	1722	-0-	-0-	-0-	62	1	1660	2	N	-0-					40
*11	1468	N	1468	-0-	-0-	-0-	60	1	1408	2	N	-0-					40

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	596	-0-	-124	-0-	30	1	559	2	N	6					95
							7	9									
07	963	N	963	-0-	-0-	-0-	62	1	901	2	N	-0-					95
08	905	N	905	-0-	-0-	-0-	62	1	833	2	N	9					104
							10	9									
09	650	N	650	-0-	-0-	-0-	40	1	609	2	N	1					105
							1	9									
10	1046	N	1046	-0-	-0-	-0-	62	1	984	2	N	-0-					105
*11	1019	N	1019	-0-	-0-	-0-	60	1	957	2	N	2					107
							2	9									

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TAOS RESOURCES OPERATING CO LLC 836010
SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

06	480	N	425	-0-	-55	-0-	425	2			N	-0-					20
07	424	N	424	-0-	-0-	-0-	424	2			N	-0-	20	7			-0-
08	496	N	406	-0-	-90	-0-	406	2			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
*10	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

06	915	N	257	-0-	-658	-0-	257	2			N	-0-					3
07	341	N	228	-0-	-113	-0-	228	2			N	-0-					3
08	248	N	222	-0-	-26	-0-	222	2			N	-0-					3
09	270	N	182	-0-	-88	-0-	182	2			N	-0-					3
10	239	N	239	-0-	-0-	-0-	239	2			N	-0-					3
11	210	N	186	-0-	-24	-0-	186	2			N	-0-					3

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

06	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
07	341	N	274	-0-	-67	-0-	274	2			N	-0-					-0-
08	341	N	212	-0-	-129	-0-	212	2			N	-0-					-0-
09	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-
10	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-
*11	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	1	1	8			7
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					7

OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-

RTC RESOURCES, LLP 732297
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0- B	-0-	215	2	3	9	N	3					182
07	270	N	270	-0-	-0- B	-0-	266	2	4	9	N	4					186
08	260	N	260	-0-	-0- B	-0-	258	2	2	9	N	2					188
09	425	N	425	-0-	-0- B	-0-	424	2	1	9	N	1					189
*10	364	N	364	-0-	-0- B	-0-	362	2	2	9	N	2					191
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					191

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
BP AMERICA PRODUCTION COMPANY 040798
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	#	2075	-0-	-85 B	-54032	2075	3			N	-0-					-0-
07	2232	#	2140	-0-	-92 B	-54124	2140	3			N	-0-					-0-
08	2201	#	2133	-0-	-68 B	-54192	2133	3			N	-0-					-0-
09	2100	#	2083	-0-	-17 B	-54209	2083	3			N	-0-					-0-
*10	2139	#	2291	-0-	152 B	-54057	2291	3			N	-0-					-0-
11	2070	#	2020	-0-	-50 B	-54107	2020	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	294	-0-	-96 B	-0-	294	3			N	-0-					-0-
07	372	N	323	-0-	-49 B	-0-	323	3			N	-0-					-0-
08	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
09	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
*10	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
*11	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	#	431	-0-	-139 B	-10879	431	3			N	-0-					-0-
07	589	#	459	-0-	-130 B	-11009	459	3			N	-0-					-0-
08	558	#	414	-0-	-144 B	-11153	414	3			N	-0-					-0-
09	540	#	487	-0-	-53 B	-11206	487	3			N	-0-					-0-
10	558	#	419	-0-	-139 B	-11345	419	3			N	-0-					-0-
11	450	#	489	-0-	39 B	-11306	489	3			N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
ALLEN, MARY JANE WELL #: 6 RRCID -> 185345 COMPL. DATE 03/07/1998 TOTAL DEPTH 6700 PERF. 6490 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

06	1470	N	734	-0-	-736	-0-	726	2	8	9	N	7					37
07	750	N	750	-0-	-0-	-0-	744	2	6	9	N	5					42
08	1178	N	503	-0-	-675	-0-	500	2	3	9	N	3					45
09	988	N	988	-0-	-0-	-0-	985	2	3	9	N	3					48
10	991	N	991	-0-	-0-	-0-	985	2	6	9	N	5					53
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					53

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

06	1260	N	906	-0-	-354	B -0-	74	1	832	2	N	-0-					48
07	1209	N	947	-0-	-262	B -0-	96	1	851	2	N	-0-					48
08	1036	N	1036	-0-	-0-	B -0-	158	1	878	2	N	-0-					48
09	900	N	700	-0-	-200	B -0-	74	1	626	2	N	-0-					48
10	1187	N	1187	-0-	-0-	B -0-	103	1	1080	2	N	4					52
							4	9									
11	990	N	842	-0-	-148	B -0-	75	1	767	2	N	-0-					52

COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

06	223	N	223	-0-	-0-	B -0-	50	1	173	2	N	-0-					61
07	272	N	272	-0-	-0-	B -0-	58	1	214	2	N	-0-					61
08	277	N	277	-0-	-0-	B -0-	62	1	215	2	N	-0-					61
09	271	N	271	-0-	-0-	B -0-	60	1	211	2	N	-0-					61
10	279	N	258	-0-	-21	B -0-	62	1	196	2	N	-0-					61
11	270	N	167	-0-	-103	B -0-	60	1	107	2	N	-0-					61

FARNSWORTH (MISSOURI, LOWER) //CONT.// 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					39
07	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					39
08	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					39
09	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					39
10	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					39
*11	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					39

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660 N	596	-0-	-64	-0-	596	2			N	-0-					36
07	790 N	790	-0-	-0-	-0-	790	2			N	-0-					36
08	773 N	773	-0-	-0-	-0-	773	2			N	-0-					36
09	764 N	764	-0-	-0-	-0-	764	2			N	-0-					36
10	775 N	762	-0-	-13	-0-	762	2			N	-0-					36
*11	645 N	645	-0-	-0-	-0-	645	2			N	-0-					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241 N	241	-0-	-0-	-0-	241	2			N	-0-					69
07	245 N	245	-0-	-0-	-0-	245	2			N	-0-					69
08	264 N	264	-0-	-0-	-0-	264	2			N	-0-					69
*09	246 N	246	-0-	-0-	-0-	246	2			N	-0-					69
*10	305 N	305	-0-	-0-	-0-	305	2			N	-0-					69
*11	321 N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980 #	1045	-0-	-935	-0-	30	1	1015	2	N	-0-					123
07	1984 #	890	-0-	-1094	-0-	890	2			N	-0-					123
08	1984 #	841	-0-	-1143	-0-	798	2	43	9	N	39					162
09	1530 #	1309	-0-	-221	-0-	1309	2			N	-0-					162
10	2640 R	2640	-0-	-0-	-0-	31	1	2609	2	N	-0-					162
*11	1842 R	1842	-0-	-0-	-0-	30	1	1812	2	N	-0-					162

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2045	R	2045	-0-	-0-	-0-	1990	3	55	9	N	50					141
07	2030	R	2030	-0-	-0-	-0-	1985	3	45	9	N	41					182
08	1891	#	1565	-0-	-326	-0-	1519	3	46	9	N	42	180	1			44
09	2220	#	1965	-0-	-255	-0-	1913	3	52	9	N	47					91
10	2108	#	927	-0-	-1181	-0-	870	3	57	9	N	52					143
11	2040	#	1620	-0-	-420	-0-	1587	3	33	9	N	30					173

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
08	682	N	657	-0-	-25	-0-	657	2			N	-0-					-0-
09	720	N	669	-0-	-51	-0-	669	2			N	-0-					-0-
10	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
*11	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1123	X	1123	-0-	-0-	-0-	272	1	851	2	N	-0-					-0-
07	1187	X	1187	-0-	-0-	-0-	277	1	910	2	N	-0-					-0-
08	1121	X	1121	-0-	-0-	-0-	263	1	858	2	N	-0-					-0-
09	1110	X	1063	-0-	-47	-0-	271	1	792	2	N	-0-					-0-
10	1178	X	1147	-0-	-31	-0-	297	1	850	2	N	-0-					-0-
11	1140	X	1090	-0-	-50	-0-	282	1	808	2	N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
RICHARDSON -A- WELL #: 1 RRCID -> 022047 COMPL. DATE 09/14/1959 TOTAL DEPTH 9010 PERF. 8826 - 8860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, EAST (MORROW, LOWER)//CONT.// 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	971	-0-	-289 B	-0-	30	1	941	2	N	-0-					322
07	1362	N	1362	-0-	-0- B	-0-	30	1	1329	2	N	3					325
							3	9									
08	1157	N	1157	-0-	-0- B	-0-	27	1	1122	2	N	7					332
							8	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	1017	N	1017	-0-	-0- B	-0-	26	1	991	2	N	-0-					332
10	1364	N	1110	-0-	-254 B	-0-	28	1	1082	2	N	-0-					332
11	1110	N	961	-0-	-149	-0-	24	1	926	2	N	10	178	1			164
							11	9									

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INC G-10		398	-0-	398	398	102	1	296	3	Y	-0-					21
07	INC G-10		489	-0-	489	887	102	1	386	3	Y	1					22
							1	9									
08	INC G-10		666	-0-	666	1553	102	1	562	3	Y	2					24
							2	9									
09	1500	N	461	-0-	-1039	514	102	1	359	3	Y	-0-					24
10	816	N	302	-0-	-514	-0-	102	1	200	3	Y	-0-					24
11	630	N	373	-0-	-257	-0-	102	1	271	3	Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	#	1591	-0-	-29	-0-	60	1	1531	2	N	-0-					39
07	1622	R	1622	-0-	-0-	-0-	62	1	1560	2	N	-0-					39
08	1535	R	1535	-0-	-0-	-0-	62	1	1473	2	N	-0-					39
09	1590	#	1430	-0-	-160	-0-	60	1	1370	2	N	-0-					39
10	1643	#	1488	-0-	-155	-0-	62	1	1426	2	N	-0-					39
11	1590	#	1367	-0-	-223	-0-	60	1	1307	2	N	-0-					39

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	1251	-0-	-249	-0-	60	1	1191	2	N	-0-					162
07	1550	X	1167	-0-	-383	-0-	62	1	1105	2	N	-0-					162
08	1457	X	1225	-0-	-232	-0-	62	1	1163	2	N	-0-					162
09	1320	X	1049	-0-	-271	-0-	60	1	989	2	N	-0-					162
10	1333	X	1084	-0-	-249	-0-	62	1	1022	2	N	-0-					162
11	1260	X	1034	-0-	-226	-0-	56	1	978	2	N	-0-					162

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1513	X	1513	-0-	-0-	-0-	30	1	1483	2	N	-0-					57
07	1426	X	954	-0-	-472	-0-	31	1	923	2	N	-0-					57
08	1550	X	991	-0-	-559	-0-	31	1	960	2	N	-0-					57
09	1500	X	996	-0-	-504	-0-	30	1	966	2	N	-0-					57
10	1550	X	1008	-0-	-542	-0-	31	1	977	2	N	-0-					57
11	1500	X	824	-0-	-676	-0-	30	1	794	2	N	-0-					57

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	842	-0-	-28	-0-	58	1	784	2	N	-0-					67
07	903	N	903	-0-	-0-	-0-	60	1	843	2	N	-0-					67
08	899	N	806	-0-	-93	-0-	52	1	754	2	N	-0-					67
09	840	N	643	-0-	-197	-0-	58	1	585	2	N	-0-					67
10	899	N	634	-0-	-265	-0-	60	1	574	2	N	-0-					67
11	780	N	724	-0-	-56	-0-	58	1	666	2	N	-0-					67

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2080	N	2080	-0-	-0-	-0-	60	1	2020	2	N	-0-					198
07	2190	N	2190	-0-	-0-	-0-	62	1	2128	2	N	-0-					198
08	2047	N	2047	-0-	-0-	-0-	54	1	1993	2	N	-0-					198
09	2081	N	2081	-0-	-0-	-0-	60	1	2021	2	N	-0-					198
10	2201	N	2100	-0-	-101	-0-	62	1	2038	2	N	-0-					198
11	1980	N	1842	-0-	-138	-0-	42	1	1800	2	N	-0-					198

STRAND ENERGY, L.C. 824758
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	1996	-0-	-44	-0-	1996	3			N	-0-					36
07	2077	X	1886	-0-	-191	-0-	1886	3			N	-0-					36
08	2046	X	1848	-0-	-198	-0-	1848	3			N	-0-					36
09	2010	X	1768	-0-	-242	-0-	1768	3			N	-0-					36
10	2077	X	1803	-0-	-274	-0-	1803	3			N	-0-					36
11	2010	X	1771	-0-	-239	-0-	1771	3			N	-0-					36

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3384	-0-	-756	-0-	3382	3	2	9	N	2					20
07	4278	X	3333	-0-	-945	-0-	3333	3			N	-0-					20
08	3968	X	2937	-0-	-1031	-0-	2931	3	6	9	N	5					25
09	3840	X	3097	-0-	-743	-0-	3097	3			N	-0-					25
10	4475	X	4475	-0-	-0-	-0-	4475	3			N	-0-					25
*11	4258	X	4258	-0-	-0-	-0-	4258	3			N	-0-					25

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3535	X	3535	-0-	-0-	-0-	3535	3			N	-0-					80
07	2311	X	2311	-0-	-0-	-0-	2311	3			N	-0-					80
08	2108	X	1868	-0-	-240	-0-	1868	3			N	-0-					80
09	3540	X	1478	-0-	-2062	-0-	1478	3			N	-0-					80
10	3658	X	2735	-0-	-923	-0-	2735	3			N	-0-					80
11	3540	X	2366	-0-	-1174	-0-	2366	3			N	-0-					80

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6555	X	6555	-0-	-0-	-0-	6553	3	2	9	N	2					35
07	6679	X	6679	-0-	-0-	-0-	6679	3			N	-0-					35
08	7199	X	7199	-0-	-0-	-0-	7187	3	12	9	N	11					46
09	6649	X	6649	-0-	-0-	-0-	6649	3			N	-0-					46
10	6789	X	5552	-0-	-1237	-0-	5552	3			N	-0-					46
11	6750	X	5344	-0-	-1406	-0-	5344	3			N	-0-					46

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAND ENERGY, L.C. //CONT.// 824758
HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2132	X	2132	-0-	-0-	-0-	2129	3	3	9	N	3					65
07	1803	X	1803	-0-	-0-	-0-	1803	3			N	-0-					65
08	1938	X	1938	-0-	-0-	-0-	1932	3	6	9	N	5					70
09	2130	X	1938	-0-	-192	-0-	1938	3			N	-0-					70
10	2201	X	978	-0-	-1223	-0-	970	3	8	9	N	7					77
11	2130	X	1064	-0-	-1066	-0-	1064	3			N	-0-					77

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1177	-0-	-173	-0-	1177	2			N	-0-					-0-
07	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
08	1395	N	1363	-0-	-32	-0-	1363	2			N	-0-					-0-
09	1170	N	234	-0-	-936	-0-	234	2			N	-0-					-0-
10	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
*11	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					40
07	92	N	92	-0-	-0-	-0-	92	2			N	-0-					40
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					40
*09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					40
*10	57	N	57	-0-	-0-	-0-	57	2			N	-0-					40
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					40

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2905	-0-	-455	-0-	2905	2			N	-0-					-0-
07	3348	X	3205	-0-	-143	-0-	3205	2			N	-0-					-0-
08	3627	X	3397	-0-	-230	-0-	3397	2			N	-0-					-0-
09	3510	X	3165	-0-	-345	-0-	3165	2			N	-0-					-0-
10	3627	X	3276	-0-	-351	-0-	3276	2			N	-0-					-0-
11	3300	X	3163	-0-	-137	-0-	3163	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					27
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					27
08	217	N	180	-0-	-37	-0-	180	3			N	-0-					27
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					27
*10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					27
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					27

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	470	N	470	-0-	-0-	-0-	1	1	469	2	N	-0-					-0-
07	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
08	465	N	461	-0-	-4	-0-	1	1	460	2	N	-0-					-0-
09	480	N	462	-0-	-18	-0-	1	1	461	2	N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	1	1	448	2	N	-0-					-0-
11	450	N	449	-0-	-1	-0-	1	1	448	2	N	-0-					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					43
07	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					43
08	1395	N	1299	-0-	-96	-0-	1299	3			N	-0-					43
09	1440	N	1027	-0-	-413	-0-	1027	3			N	-0-					43
10	1333	N	1247	-0-	-86	-0-	1247	3			N	-0-					43
11	1260	N	1168	-0-	-92	-0-	1168	3			N	-0-					43

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	531	-0-	-39	-0-	56	1	475	2	N	-0-					53
07	589	N	540	-0-	-49	-0-	62	1	478	2	N	-0-					53
08	558	N	536	-0-	-22	-0-	62	1	474	2	N	-0-					53
09	540	N	518	-0-	-22	-0-	60	1	458	2	N	-0-					53
10	536	N	536	-0-	-0-	-0-	62	1	474	2	N	-0-					53
*11	511	N	511	-0-	-0-	-0-	58	1	453	2	N	-0-					53

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	60	1	82	2	N	-0-					35
07	97	N	97	-0-	-0-	-0-	58	1	39	2	N	-0-					35
08	217	N	39	-0-	-178	-0-	14	1	25	2	N	-0-					35
09	150	N	34	-0-	-116	-0-	8	1	26	2	N	-0-					35
10	93	N	20	-0-	-73	-0-	6	1	14	2	N	-0-					35
11	30	N	21	-0-	-9	-0-	10	1	11	2	N	-0-					35

EOG RESOURCES, INC. 253162
WAIDE WELL #: 1 RRCID -> 032299 COMPL. DATE 02/27/1963 TOTAL DEPTH 8500 PERF. 6831 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1254	-0-	-6	-0-	94	1	1160	2	N	-0-					-0-
07	1336	N	1336	-0-	-0-	-0-	97	1	1239	2	N	-0-					-0-
08	1395	N	1339	-0-	-56	-0-	97	1	1242	2	N	-0-					-0-
09	1272	N	1272	-0-	-0-	-0-	94	1	1178	2	N	-0-					-0-
10	1333	N	1204	-0-	-129	-0-	97	1	1107	2	N	-0-					-0-
11	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
GASOIL, INC. 297095
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	1	1	314	2	N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	1	1	323	2	N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	1	1	312	2	N	-0-					-0-
09	330	N	304	-0-	-26	-0-	1	1	303	2	N	-0-					-0-
10	310	N	280	-0-	-30	-0-	1	1	279	2	N	-0-					-0-
11	300	N	280	-0-	-20	-0-	1	1	279	2	N	-0-					-0-

GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	423	-0-	-447	-0-	423	2			N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	951	N	951	-0-	-0-	-0-	951	2			N	-0-					77
09	857	N	857	-0-	-0-	-0-	857	2			N	-0-					77
10	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					77
*11	949	N	949	-0-	-0-	-0-	949	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	436	N	436	-0-	-0-	-0-	10	1	426	2	N	-0-					60
07	440	N	440	-0-	-0-	-0-	10	1	430	2	N	-0-					60
08	496	N	414	-0-	-82	-0-	10	1	404	2	N	-0-					60
09	450	N	337	-0-	-113	-0-	10	1	327	2	N	-0-					60
10	434	N	343	-0-	-91	-0-	10	1	333	2	N	-0-					60
*11	421	N	421	-0-	-0-	-0-	10	1	411	2	N	-0-					60

LINN OPERATING, INC. 501545
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	416	-0-	-64	-0-	416	2			N	-0-					128
07	496	N	414	-0-	-82	-0-	414	2			N	-0-					128
08	465	N	401	-0-	-64	-0-	401	2			N	-0-					128
09	420	N	389	-0-	-31	-0-	389	2			N	-0-					128
10	406	N	406	-0-	-0-	-0-	406	2			N	-0-					128
*11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					128

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					33
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1054	N	1054	-0-	-0-	-0-	1053	2	1	9	N	1					50
07	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					50
08	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					50
09	1050	N	903	-0-	-147	-0-	903	2			N	-0-					50
10	1023	N	912	-0-	-111	-0-	912	2			N	-0-					50
11	1080	N	968	-0-	-112	-0-	968	2			N	-0-					50

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	742	-0-	-8	-0-	60	1	682	2	N	-0-					171
07	776	N	776	-0-	-0-	-0-	62	1	714	2	N	-0-					171
08	764	N	764	-0-	-0-	-0-	62	1	702	2	N	-0-					171
09	750	N	728	-0-	-22	-0-	60	1	668	2	N	-0-					171
10	775	N	742	-0-	-33	-0-	60	1	682	2	N	-0-					171
11	750	N	729	-0-	-21	-0-	60	1	612	2	N	52					223
							57	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	X	119	-0-	-1 B	-0-	119	2			N	-0-					-0-
07	124	X	72	-0-	-52 B	-0-	72	2			N	-0-					-0-
08	93	X	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
09	120	X	56	-0-	-64 B	-0-	56	2			N	-0-					-0-
10	124	X	54	-0-	-70 B	-0-	54	2			N	-0-					-0-
11	120	X	59	-0-	-61 B	-0-	59	2			N	-0-					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	349	-0-	-11 B	-0-	349	2			N	-0-					67
07	372	N	324	-0-	-48 B	-0-	324	2			N	-0-					67
08	372	N	357	-0-	-15 B	-0-	357	2			N	-0-					67
09	360	N	336	-0-	-24 B	-0-	336	2			N	-0-					67
10	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					67
11	360	N	334	-0-	-26 B	-0-	334	2			N	-0-					67

EOG RESOURCES, INC. 253162
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1415	N	1415	-0-	-0- B	-0-	1407	2	8	9	N	7					75
07	1398	N	1398	-0-	-0- B	-0-	1389	2	9	9	N	8					83
08	1379	N	1379	-0-	-0- B	-0-	1358	2	21	9	N	19					102
09	1225	N	1225	-0-	-0- B	-0-	1207	2	18	9	N	16					118
10	1240	N	1184	-0-	-56 B	-0-	1165	2	19	9	N	17					135
11	1200	N	NO RPT	-0-	-1200 B	-0-					N	NO RPT					135

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KILE PRODUCTION 459740
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

06	4513	X	4513	-0-	-0- B	-0-	30 1 31 9	4452	2	N	28						228
07	4760	X	4760	-0-	-0- B	-0-	31 1 44 9	4685	2	N	40						268
08	4743	X	4513	-0-	-230 B	-0-	31 1 31 9	4451	2	N	28	188	1				108
09	4590	X	4296	-0-	-294 B	-0-	30 1 43 9	4223	2	N	39						147
10	4774	X	4460	-0-	-314 B	-0-	31 1 29 9	4400	2	N	26						173
*11	4633	X	4633	-0-	-0- B	-0-	30 1 35 9	4568	2	N	32						205

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

06	1710	X	1616	-0-	-94 B	-0-	30 1 6 9	1580	2	N	5						138
07	2145	X	2145	-0-	-0- B	-0-	31 1 2 9	2112	2	N	2						140
08	2096	X	2096	-0-	-0- B	-0-	31 1 8 9	2057	2	N	7						147
09	1620	X	1000	-0-	-620 B	-0-	28 1 6 9	966	2	N	5						152
10	2139	X	1323	-0-	-816 B	-0-	31 1 7 9	1292	2	N	-0-						152
11	2070	X	1431	-0-	-639 B	-0-	30 1 7 9	1394	2	N	6						158

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

06	240	#	123	-0-	-117	-0-	113 3	10 9		N	9						136
07	248	#	13	-0-	-235	-0-	4 3	9 9		N	8						144
08	248	#	62	-0-	-186	-0-	56 3	6 9		N	5						149
09	180	#	138	-0-	-42	-0-	130 3	8 9		N	7						156
10	155	#	53	-0-	-102	-0-	36 3	17 9		N	15	148	1				23
11	120	#	37	-0-	-83	-0-	37 3			N	-0-						23

CHESAPEAKE OPERATING, INC. 147715
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

06	386	R	386	-0-	-0-	-0-	362 2	24 9		N	22						105
07	361	R	361	-0-	-0-	-0-	332 2	29 9		N	26						131
08	390	R	390	-0-	-0-	-0-	367 2	23 9		N	21						152
09	379	R	379	-0-	-0-	-0-	368 2	11 9		N	10	142	1				20
10	417	R	417	-0-	-0-	-0-	392 2	25 9		N	23						43
*11	346	R	346	-0-	-0-	-0-	334 2	12 9		N	11						54

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
07	341	N	111	-0-	-230	-0-	111	2			N	-0-					-0-
08	279	N	1	-0-	-278	-0-	1	2			N	-0-					-0-
09	360	N	226	-0-	-134	-0-	226	2			N	-0-					-0-
*10	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
*11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SIDWELL OPERATING COMPANY, L.P. 780000
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	547	2			N	-0-					20
07	589	N	554	-0-	-35	-0-	554	2			N	-0-					20
08	589	N	553	-0-	-36	-0-	553	2			N	-0-					20
09	540	N	515	-0-	-25	-0-	515	2			N	-0-					20
10	570	N	570	-0-	-0-	-0-	570	2			N	-0-					20
11	540	N	508	-0-	-32	-0-	508	2			N	-0-					20

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	631	-0-	-29	-0-	631	2			N	-0-					146
07	619	N	619	-0-	-0-	-0-	619	2			N	-0-					146
08	682	N	527	-0-	-155	-0-	527	2			N	-0-					146
09	0	N	-0-	-0-	-0-	-0-					N	-0-					146
*10	870	N	870	-0-	-0-	-0-	870	2			N	-0-					146
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					146

T-Y DEVELOPMENT CORP 833903
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
11	240	N	144	-0-	-96	-0-	144	2			N	-0-					-0-

ZENERGY, INC. 950615
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7170	X	7093	-0-	-77	-0-	7069	2	24	9	N	22					105
07	7409	X	6984	-0-	-425	-0-	6970	2	14	9	N	13					118
08	7471	X	5128	-0-	-2343	-0-	5118	2	10	9	N	9					127
09	7230	X	6758	-0-	-472	-0-	6752	2	6	9	N	5					132
10	7471	X	6803	-0-	-668	-0-	6792	2	11	9	N	10					142
11	7080	X	5340	-0-	-1740	-0-	5337	2	3	9	N	3					145

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1083	-0-	-207	-0-	1074	2	9	9	N	8					173
07	1364	N	1093	-0-	-271	-0-	1085	2	8	9	N	7					180
08	1033	N	1033	-0-	-0-	-0-	1027	2	6	9	N	5					185
09	1080	N	954	-0-	-126	-0-	952	2	2	9	N	2					187
10	1085	N	959	-0-	-126	-0-	959	2			N	-0-					187
*11	882	N	882	-0-	-0-	-0-	882	2			N	-0-					187

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ZENERGY, INC. //CONT.// 950615
ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	440	-0-	-70	-0-	440	2			N	-0-					110
07	496	N	422	-0-	-74	-0-	422	2			N	-0-					110
08	496	N	350	-0-	-146	-0-	350	2			N	-0-					110
09	450	N	405	-0-	-45	-0-	405	2			N	-0-					110
10	434	N	359	-0-	-75	-0-	359	2			N	-0-					110
*11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					110

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8580	X	7569	-0-	-1011	-0-	7547	2	22	9	N	20					168
07	8866	X	7183	-0-	-1683	-0-	7170	2	13	9	N	12					180
08	8866	X	7790	-0-	-1076	-0-	7773	2	17	9	N	15					195
09	7980	X	6042	-0-	-1938	-0-	6040	2	2	9	N	2					197
10	7998	X	7301	-0-	-697	-0-	7300	2	1	9	N	1					198
11	7560	X	5594	-0-	-1966	-0-	5587	2	7	9	N	6	177	1			27

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1288	-0-	-62	-0-	1288	2			N	-0-					92
07	1395	N	1346	-0-	-49	-0-	1346	2			N	-0-					92
08	1395	N	1318	-0-	-77	-0-	1318	2			N	-0-					92
09	1290	N	1229	-0-	-61	-0-	1229	2			N	-0-					92
10	1333	N	1286	-0-	-47	-0-	1286	2			N	-0-					92
*11	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					92

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	911	N	911	-0-	-0-	-0-	911	2			N	-0-					70
07	920	N	920	-0-	-0-	-0-	920	2			N	-0-					70
08	930	N	929	-0-	-1	-0-	929	2			N	-0-					70
09	923	N	923	-0-	-0-	-0-	923	2			N	-0-					70
10	930	N	909	-0-	-21	-0-	909	2			N	-0-					70
*11	930	N	930	-0-	-0-	-0-	930	2			N	-0-					70

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JCB II ENTERPRISES, LLC 430581
WILSON, BERTHA E. UNIT WELL #: 107 RRCID -> 211341 COMPL. DATE 08/10/2005 TOTAL DEPTH 11960 PERF.10396 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	279	X	148	-0-	-131	-0-	148	2			N	-0-					-0-
08	279	X	172	-0-	-107	-0-	172	2			N	-0-					-0-
09	1622	X	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
10	217	X	71	-0-	-146	-0-	71	2			N	-0-					-0-
11	210	X	110	-0-	-100	-0-	110	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCINTOSH WELL #: 184 RRCID -> 207136 COMPL. DATE 12/08/2004 TOTAL DEPTH 12400 PERF.10528 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (ATOKA) //CONT.// 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF.10410 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	ANDREW				WELL #: 1	RRCID -> 221197	COMPL. DATE 09/09/2006					TOTAL DEPTH 12300	PERF.10498 - 10542				
06	4410	X	3310	-0-	-1100	-0-	38 65	1 9	3207	2	N	59	179	1			160
07	3751	X	2504	-0-	-1247	-0-	45 57	1 9	2402	2	N	52					212
08	4557	X	4053	-0-	-504	-0-	45 99	1 9	3909	2	N	90					302
09	4410	X	1356	-0-	-3054	-0-	45 15	1 9	1296	2	N	14					316
10	4766	X	4766	-0-	-0-	-0-	35 75	1 9	4656	2	N	68	189	1			195
11	3930	X	3623	-0-	-307	-0-	45 41	1 9	3537	2	N	37					232

FELDMAN (BASAL TONKAWA) 30526 140 ASSOCIATED ONE WELL CNTY: HEMPHILL
EOG RESOURCES, INC. 253162
LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	208	-0-	-2	-0-	34	1	174	2	N	-0-					130
07	211	N	211	-0-	-0-	-0-	35	1	176	2	N	-0-					130
08	206	N	206	-0-	-0-	-0-	35	1	171	2	N	-0-					130
09	210	N	175	-0-	-35	-0-	34	1	141	2	N	-0-					130
10	217	N	200	-0-	-17	-0-	35	1	165	2	N	-0-					130
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					130

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	267	-0-	-93 B	-0-	248	3	19	9	N	17					267
07	341	N	187	-0-	-154 B	-0-	185	3	2	9	N	2	194	1			75
08	310	N	131	-0-	-179 B	-0-	131	3			N	-0-					75
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	122	-0-	-148 B	-0-	122	3			N	-0-					75
10	186	N	129	-0-	-57 B	-0-	129	3			N	-0-					75
11	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					75

CHESAPEAKE OPERATING, INC. 147715
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	890	-0-	-40 B	-0-	890	2			N	-0-					67
07	992	N	903	-0-	-89 B	-0-	903	2			N	-0-					67
08	930	N	905	-0-	-25 B	-0-	905	2			N	-0-					67
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	857	-0-	-43 B	-0-	857	2			N	-0-					67
10	972	N	972	-0-	-0- B	-0-	875	2	97	9	N	88					155
11	870	N	836	-0-	-34 B	-0-	836	2			N	-0-					155

FELDMAN (CHEROKEE) //CONT.// 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1222	-0-	-38 B	-0-	1222	2			N	-0-					189
07	1271	N	1248	-0-	-23 B	-0-	1248	2			N	-0-					189
08	1240	N	1223	-0-	-17 B	-0-	1223	2			N	-0-					189
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1169	-0-	-61 B	-0-	1169	2			N	-0-	138	1			51
10	1240	N	1221	-0-	-19 B	-0-	1221	2			N	-0-					51
*11	1214	N	1214	-0-	-0- B	-0-	1160	2	54	9	N	49					100

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					12
07	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					12
08	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					12
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	304	-0-	-26 B	-0-	304	2			N	-0-					12
*10	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					12
*11	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					12

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
07	930	N	787	-0-	-143	-0-	787	3			N	-0-					-0-
08	899	N	731	-0-	-168	-0-	731	3			N	-0-					-0-
09	930	N	839	-0-	-91	-0-	839	3			N	-0-					-0-
10	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
11	720	N	708	-0-	-12	-0-	708	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3552	X	3552	-0-	-0-	-0-	3552	3			N	-0-					31
07	3989	X	3989	-0-	-0-	-0-	3987	3	2	9	N	2					33
08	3780	X	3780	-0-	-0-	-0-	3779	3	1	9	N	1					34
09	3562	X	3562	-0-	-0-	-0-	3562	3			N	-0-					34
10	3007	X	3007	-0-	-0-	-0-	3003	3	4	9	N	4					38
*11	3820	X	3820	-0-	-0-	-0-	3820	3			N	-0-					38

BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1589	-0-	-121	-0-	36	1	1552	3	N	-0-					25
							1	4									
07	2202	N	2202	-0-	-0-	-0-	36	1	2165	3	N	-0-					25
							1	4									
08	1953	N	1867	-0-	-86	-0-	1866	3	1	9	N	1					26
09	1597	N	1597	-0-	-0-	-0-	33	1	1561	3	N	1					27
							2	4	1	9							
10	2201	N	1922	-0-	-279	-0-	40	1	1880	3	N	-0-					27
							2	4									
*11	1830	N	1830	-0-	-0-	-0-	38	1	1766	3	N	23					50
							1	4	25	9							

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232

MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	866	N	866	-0-	-0-	-0-	866	3			N	-0-					19
07	996	N	996	-0-	-0-	-0-	996	3			N	-0-					19
08	744	N	533	-0-	-211	-0-	533	3			N	-0-					19
09	870	N	733	-0-	-137	-0-	733	3			N	-0-					19
10	992	N	653	-0-	-339	-0-	653	3			N	-0-					19
*11	629	N	629	-0-	-0-	-0-	629	3			N	-0-					19

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

06	1770	N	1347	-0-	-423	-0-	1347	3			N	-0-					73
07	1788	N	1788	-0-	-0-	-0-	1788	3			N	-0-					73
08	2077	N	778	-0-	-1299	-0-	778	3			N	-0-					73
09	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					73
10	1798	N	1575	-0-	-223	-0-	1575	3			N	-0-					73
*11	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					73

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

06	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					57
07	2367	N	2367	-0-	-0-	-0-	2367	3			N	-0-					57
08	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					57
09	1470	N	1400	-0-	-70	-0-	1400	3			N	-0-					57
10	2356	N	1483	-0-	-873	-0-	1483	3			N	-0-					57
11	1890	N	675	-0-	-1215	-0-	675	3			N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

06	1980	N	1980	-0-	-0-	-0-	1980	3			N	-0-					6
07	2615	N	2615	-0-	-0-	-0-	2615	3			N	-0-					6
08	2883	N	2240	-0-	-643	-0-	2240	3			N	-0-					6
09	1980	N	1895	-0-	-85	-0-	1895	3			N	-0-					6
10	2604	N	2030	-0-	-574	-0-	2030	3			N	-0-					6
11	2160	N	1598	-0-	-562	-0-	1598	3			N	-0-					6

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

06	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
07	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
08	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
09	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
10	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
*11	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

06	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
07	2635	N	1824	-0-	-811	-0-	1824	3			N	-0-					-0-
08	2046	N	1647	-0-	-399	-0-	1647	3			N	-0-					-0-
09	1650	N	1537	-0-	-113	-0-	1537	3			N	-0-					-0-
10	1829	N	1712	-0-	-117	-0-	1712	3			N	-0-					-0-
11	1590	N	713	-0-	-877	-0-	713	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

06	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					127
07	2918	N	2918	-0-	-0-	-0-	2918	3			N	-0-					127
08	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					127
09	2040	N	2039	-0-	-1	-0-	1918	3	121	9	N	110	194	1			43
10	2108	N	1715	-0-	-393	-0-	1715	3			N	-0-					43
*11	2609	N	2609	-0-	-0-	-0-	45	1	2564	3	N	-0-					43

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					51
07	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					51
08	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-					51
09	1200	N	1198	-0-	-2	-0-	1198	3			N	-0-					51
10	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					51
*11	1872	N	1872	-0-	-0-	-0-	1872	3			N	-0-					51

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					139
07	0	N	-0-	-0-	-0-	-0-					N	-0-					139
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					139
09	0	N	-0-	-0-	-0-	-0-					N	-0-					139
10	0	N	-0-	-0-	-0-	-0-					N	-0-					139
11	30	N	-0-	-0-	-30	-0-					N	-0-					139

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					43
07	655	N	655	-0-	-0-	-0-	655	3			N	-0-					43
08	863	N	863	-0-	-0-	-0-	863	3			N	-0-					43
09	764	N	764	-0-	-0-	-0-	764	3			N	-0-					43
10	651	N	246	-0-	-405	-0-	246	3			N	-0-					43
11	840	N	363	-0-	-477	-0-	363	3			N	-0-					43

CORLENA OIL COMPANY 178450
JONES WELL #: 1012 RRCID -> 151356 COMPL. DATE 06/17/1994 TOTAL DEPTH 8004 PERF. 7122 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
COURSON OIL & GAS, INC. 182785
JONES WELL #: 1 RRCID -> 047205 COMPL. DATE 11/01/1969 TOTAL DEPTH 7380 PERF. 7316 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	N	761	-0-	-0-	-0-	60	1	701	2	N	-0-					142
07	899	N	760	-0-	-139	-0-	62	1	685	2	N	12					154
							13	9									
08	868	N	806	-0-	-62	-0-	62	1	744	2	N	-0-					154
09	750	N	736	-0-	-14	-0-	60	1	676	2	N	-0-					154
10	890	N	890	-0-	-0-	-0-	62	1	828	2	N	-0-					154
11	780	N	779	-0-	-1	-0-	60	1	712	2	N	6					160
							7	9									

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					48
07	3276	X	3276	-0-	-0-	-0-	3276	2			N	-0-					48
08	2845	X	2845	-0-	-0-	-0-	2845	2			N	-0-					48
09	2640	X	2593	-0-	-47	-0-	2593	2			N	-0-					48
10	2728	X	2589	-0-	-139	-0-	2589	2			N	-0-					48
11	2640	X	2589	-0-	-51	-0-	2589	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	372	2			N	-0-					171
07	403	N	378	-0-	-25	-0-	378	2			N	-0-					171
08	372	N	344	-0-	-28	-0-	344	2			N	-0-					171
09	360	N	213	-0-	-147	-0-	213	2			N	-0-					171
10	416	N	416	-0-	-0-	-0-	416	2			N	-0-					171
*11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					171

SNYDER PARTNERS 799889
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	7798	-0-	4798	10776	7798	2			N	-0-					172
07	3100	N	9	-0-	-3091	7685	9	2			N	-0-					172
08	3100	N	-0-	-0-	-3100	4585					N	-0-					172
09	4585	X	-0-	-0-	-4585	-0-					N	-0-					172
*10	3100	X	-0-	-0-	-3100	-0-					N	-0-					172
*11	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					172

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					24
07	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					24
08	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					24
09	1770	N	1658	-0-	-112	-0-	1658	2			N	-0-					24
*10	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					24
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	228	-0-	-42	-0-	228	2			N	-0-					-0-
07	341	N	290	-0-	-51	-0-	290	2			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*11	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
HODGSON, M. UNIT WELL #: 2 RRCID -> 157405 COMPL. DATE 11/29/1995 TOTAL DEPTH 11570 PERF.11326 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3929	X	3929	-0-	-0-	-0-	615	1	3314	2	N	-0-					-0-
07	3691	X	3691	-0-	-0-	-0-	631	1	3060	2	N	-0-					-0-
08	4352	X	4352	-0-	-0-	-0-	774	1	3578	2	N	-0-					-0-
09	4169	X	4169	-0-	-0-	-0-	680	1	3489	2	N	-0-					-0-
10	4214	X	4214	-0-	-0-	-0-	694	1	3520	2	N	-0-					-0-
*11	3391	X	3391	-0-	-0-	-0-	783	1	2608	2	N	-0-					-0-

KEY ENERGY OF COLORADO, INC. 458560
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1681	N	1681	-0-	-0-	-0-	5	1	1676	2	N	-0-					-0-
07	2480	N	1741	-0-	-739	-0-	1741	2			N	-0-					-0-
08	2573	N	2046	-0-	-527	-0-	2046	2			N	-0-					-0-
09	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-
10	2742	N	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-
11	1980	N	1665	-0-	-315	-0-	1665	2			N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4495	X	4495	-0-	-0-	-0-	192	1	4303	2	N	-0-					-0-
07	6541	X	6541	-0-	-0-	-0-	279	1	6262	2	N	-0-					-0-
08	5187	X	5187	-0-	-0-	-0-	248	1	4939	2	N	-0-					-0-
09	1328	X	1328	-0-	-0-	-0-	120	1	1208	2	N	-0-					-0-
10	1054	X	706	-0-	-348	-0-	77	1	629	2	N	-0-					-0-
*11	2095	X	2095	-0-	-0-	-0-	181	1	1914	2	N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

06	1500	#	1421	-0-	-79	-0-	1419	3	2	9	N	2					127
07	1550	#	1505	-0-	-45	-0-	1498	3	7	9	N	6					133
08	1550	#	1536	-0-	-14	-0-	1523	3	13	9	N	12					145
09	1553	R	1553	-0-	-0-	-0-	1546	3	7	9	N	6	140	1			11
10	2075	R	2075	-0-	-0-	-0-	2046	3	29	9	N	26					37
*11	1808	R	1808	-0-	-0-	-0-	1789	3	19	9	N	17					54

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

06	5145	R	5145	-0-	-0-	-0-	5145	3			N	-0-					135
07	5383	R	5383	-0-	-0-	-0-	5383	3			N	-0-					135
08	5491	R	5491	-0-	-0-	-0-	5491	3			N	-0-					135
09	3966	R	3966	-0-	-0-	-0-	3966	3			N	-0-					135
10	2170	#	-0-	-0-	-2170	-0-					N	-0-					135
11	2100	#	-0-	-0-	-2100	-0-					N	-0-					135

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENYON, MURL -A- WELL #: 1 RRCID -> 163965 COMPL. DATE 05/06/1997 TOTAL DEPTH 7805 PERF. 7672 - 7720

06	61	R	61	-0-	-0-	-0-	61	2			N	-0-					114
07	62	#	54	-0-	-8	-0-	54	2			N	-0-					114
08	62	#	53	-0-	-9	-0-	53	2			N	-0-					114
09	60	#	52	-0-	-8	-0-	52	2			N	-0-					114
10	62	#	50	-0-	-12	-0-	50	2			N	-0-					114
11	60	#	51	-0-	-9	-0-	51	2			N	-0-					114

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

06	720	#	712	-0-	-8	-0-	633	2	79	9	N	72					152
07	744	#	635	-0-	-109	-0-	594	2	41	9	N	37					189
08	744	#	702	-0-	-42	-0-	665	2	37	9	N	34					223
09	720	#	599	-0-	-121	-0-	578	2	21	9	N	19					242
10	744	#	617	-0-	-127	-0-	596	2	21	9	N	19	194	1			67
11	720	#	637	-0-	-83	-0-	586	2	51	9	N	46					113

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

06	1175	R	1175	-0-	-0-	-0-	1143	3	32	9	N	29					176
07	1143	R	1143	-0-	-0-	-0-	1098	3	45	9	N	41					217
08	979	R	979	-0-	-0-	-0-	953	3	26	9	N	24					241
09	1192	R	1192	-0-	-0-	-0-	1147	3	45	9	N	41					282
10	1286	R	1286	-0-	-0-	-0-	1239	3	47	9	N	43	152	1			173
*11	1291	R	1291	-0-	-0-	-0-	1240	3	51	9	N	46	163	1			56

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

06	181	R	181	-0-	-0-	-0-	167	2	14	9	N	13					283
07	186	#	181	-0-	-5	-0-	168	2	13	9	N	12					295
08	186	#	175	-0-	-11	-0-	175	2			N	-0-					295
09	180	#	167	-0-	-13	-0-	164	2	3	9	N	3					298
10	186	#	174	-0-	-12	-0-	170	2	4	9	N	4					302
11	180	#	174	-0-	-6	-0-	167	2	7	9	N	6					308

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

06	3923	R	3923	-0-	-0-	-0-	3905	3	18	9	N	16					172
07	4090	R	4090	-0-	-0-	-0-	4077	3	13	9	N	12					184
08	4118	R	4118	-0-	-0-	-0-	4107	3	11	9	N	10					194
09	3886	R	3886	-0-	-0-	-0-	3883	3	3	9	N	3					197
10	4070	R	4070	-0-	-0-	-0-	4057	3	13	9	N	12					209
*11	3917	R	3917	-0-	-0-	-0-	3914	3	3	9	N	3					212

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
LOCKHART WELL #: RRCID -> 095811 COMPL. DATE 07/03/1981 TOTAL DEPTH 12000 PERF. 7618 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 03/25/2010

ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	-0-	-0-	-240	-0-					N	-0-					120
07	310	#	-0-	-0-	-310	-0-					N	-0-					120
08	434	#	410	-0-	-24	-0-	410	2			N	-0-					120
09	420	#	284	-0-	-136	-0-	284	2			N	-0-					120
10	434	#	323	-0-	-111	-0-	323	2			N	-0-					120
11	390	#	252	-0-	-138	-0-	252	2			N	-0-					120

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1442	R	1442	-0-	-0-	-0-	30	1	1412	2	N	-0-					-0-
07	1387	R	1387	-0-	-0-	-0-	31	1	1356	2	N	-0-					-0-
08	1420	R	1420	-0-	-0-	-0-	31	1	1389	2	N	-0-					-0-
09	1440	#	1226	-0-	-214	-0-	30	1	1196	2	N	-0-					-0-
10	1488	#	809	-0-	-679	-0-	29	1	780	2	N	-0-					-0-
11	1440	#	815	-0-	-625	-0-	815	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	-0-	-0-	-30	-0-					N	-0-					67
07	31	#	16	-0-	-15	-0-	16	2			N	-0-					67
08	852	R	852	-0-	-0-	-0-	852	2			N	-0-					67
09	1714	R	1714	-0-	-0-	-0-	1714	2			N	-0-					67
10	1134	R	1134	-0-	-0-	-0-	1134	2			N	-0-					67
*11	918	R	918	-0-	-0-	-0-	918	2			N	-0-					67

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
UPLAND RESOURCES LLC //CONT.// 878931
LOCKHART WELL #: 1901 RRCID -> 270788 COMPL. DATE 11/07/2012 TOTAL DEPTH 11500 PERF. 7737 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4021	-0-	4021	6515	3511	2	510	9	N	464	387	1			154
01	0	Z	3563	-0-	3563	10078	3163	2	400	9	N	364	194	1			324
02	0	Z	2567	-0-	2567	12645	2255	2	312	9	N	284	582	1			26
03	0	Z	2732	-0-	2732	15377	2369	2	363	9	N	330	196	1			160
04	0	Z	2743	-0-	2743	18120	2409	2	334	9	N	304	389	1			75
05	0	Z	2955	-0-	2955	21075	2662	2	293	9	N	266	193	1			148
06	0	Z	2762	-0-	2762	23837	2494	2	268	9	N	244	392	1			-0-
07	0	Z	2475	-0-	2475	26312	2253	2	222	9	N	202					202
08	0	Z	2130	-0-	2130	28442	1901	2	229	9	N	208	388	1			22
09	0	Z	1961	-0-	1961	30403	1722	2	239	9	N	217	189	1			50
10	0	Z	2000	-0-	2000	32403	1758	2	242	9	N	220	197	1			73
11	0	Z	1853	-0-	1853	34256	1627	2	226	9	N	205	200	1			78

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	593	-0-	-7	-0-	593	3			N	-0-					117
07	589	N	547	-0-	-42	-0-	547	3			N	-0-					117
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					117
09	600	N	575	-0-	-25	-0-	575	3			N	-0-					117
10	669	N	669	-0-	-0-	-0-	669	3			N	-0-					117
*11	632	N	632	-0-	-0-	-0-	632	3			N	-0-					117

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1972	N	1972	-0-	-0-	-0-	1972	3			N	-0-					64
07	2064	N	2064	-0-	-0-	-0-	2064	3			N	-0-					64
08	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					64
09	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					64
10	2086	N	2086	-0-	-0-	-0-	2086	3			N	-0-					64
*11	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					68
07	1240	N	1216	-0-	-24	-0-	1216	3			N	-0-					68
08	1240	N	1216	-0-	-24	-0-	1216	3			N	-0-					68
09	1200	N	1143	-0-	-57	-0-	1143	3			N	-0-					68
10	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					68
*11	1201	N	1201	-0-	-0-	-0-	45	1	1156	3	N	-0-					68

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CORLENA OIL COMPANY 178450
JONES WELL #: 1012 RRCID -> 147542 COMPL. DATE N/A TOTAL DEPTH 8004 PERF. 7122 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

JONES WELL #: 1013 RRCID -> 151257 COMPL. DATE 08/16/1994 TOTAL DEPTH 8200 PERF. 7959 - 7968

06	15	N	-0-	-0-	-15	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

06	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					27
07	1302	N	1270	-0-	-32	-0-	1270	2			N	-0-					27
08	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					27
09	1260	N	1170	-0-	-90	-0-	1170	2			N	-0-					27
10	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					27
*11	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

06	2727	N	2727	-0-	-0-	-0-	2724	2	3	9	Y	3					250
07	2948	N	2948	-0-	-0-	-0-	2939	2	9	9	Y	8					258
08	2879	N	2879	-0-	-0-	-0-	2876	2	3	9	Y	3					261
09	2737	N	2737	-0-	-0-	-0-	2725	2	12	9	Y	11					272
10	2775	N	2775	-0-	-0-	-0-	2767	2	8	9	Y	7					279
11	2850	X	2767	-0-	-83	-0-	2767	2			Y	-0-					279

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

06	2471	N	2471	-0-	-0-	-0-	30	1	2441	2	N	-0-					48
07	2382	N	2382	-0-	-0-	-0-	31	1	2351	2	N	-0-					48
08	2414	N	2414	-0-	-0-	-0-	31	1	2383	2	N	-0-					48
09	2430	N	1854	-0-	-576	-0-	28	1	1826	2	N	-0-					48
10	2917	N	2917	-0-	-0-	-0-	31	1	2886	2	N	-0-					48
*11	2340	N	1681	-0-	-659	-0-	29	1	1652	2	N	-0-					48

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	270	-0-	-90	-0-	270	2			N	-0-					81
07	401	N	401	-0-	-0-	-0-	401	2			N	-0-					81
08	391	N	391	-0-	-0-	-0-	391	2			N	-0-					81
09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					81
10	403	N	382	-0-	-21	-0-	382	2			N	-0-					81
11	390	N	365	-0-	-25	-0-	365	2			N	-0-					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
KILPARTICK WELL #: 1 RRCID -> 145529 COMPL. DATE 03/27/1993 TOTAL DEPTH 12500 PERF. 8720 - 8750

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13

ENERVEST OPERATING, L.L.C. 252131
FOLLETT, GU -2- WELL #: 1 RRCID -> 022084 COMPL. DATE 05/22/1961 TOTAL DEPTH 9005 PERF. 8672 - 8691

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FREEMAN GU -1- WELL #: 1 RRCID -> 022086 COMPL. DATE 08/17/1961 TOTAL DEPTH 9075 PERF. 8692 - 8709

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					53
07	433	N	433	-0-	-0-	-0-	433	2			N	-0-					53
08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					53
09	420	N	375	-0-	-45	-0-	375	2			N	-0-					53
10	434	N	354	-0-	-80	-0-	354	2			N	-0-					53
11	390	N	328	-0-	-62	-0-	328	2			N	-0-					53

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

06	750	N	541	-0-	-209	-0-	541	2			N	-0-					70
07	777	N	777	-0-	-0-	-0-	777	2			N	-0-					70
08	679	N	679	-0-	-0-	-0-	679	2			N	-0-					70
09	540	N	165	-0-	-375	-0-	165	2			N	-0-					70
10	775	N	423	-0-	-352	-0-	423	2			N	-0-					70
11	660	N	427	-0-	-233	-0-	427	2			N	-0-					70

FAULCONER, VERNON E., INC. 263701
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

06	1320	N	1285	-0-	-35	-0-	420	1	822	2	N	39					199
							43	9									
07	1426	N	1401	-0-	-25	-0-	465	1	919	2	N	15	187	1			27
							17	9									
08	1394	N	1394	-0-	-0-	-0-	465	1	909	2	N	18					45
							20	9									
09	1328	N	1328	-0-	-0-	-0-	450	1	878	2	N	-0-					45
10	1395	N	1366	-0-	-29	-0-	450	1	850	2	N	60					105
							66	9									
11	1350	N	1257	-0-	-93	-0-	450	1	807	2	N	-0-					105

FOLLETT OPERATING COMPANY LLC 275265
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

06	1380	N	871	-0-	-509	-0-	10	1	853	2	N	7					95
							8	9									
07	1696	N	1696	-0-	-0-	-0-	10	1	1685	2	N	1					96
							1	9									
08	1457	N	1303	-0-	-154	-0-	10	1	1283	2	N	9					105
							10	9									
09	870	N	316	-0-	-554	-0-	10	1	306	2	N	-0-					105
10	2156	N	2156	-0-	-0-	-0-	10	1	2139	2	N	6					111
							7	9									
*11	1395	N	1395	-0-	-0-	-0-	10	1	1374	2	N	10					121
							11	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC //CONT.// 339787
LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	10	1	19	2	N	-0-					65
07	31	N	27	-0-	-4	-0-	10	1	17	2	N	-0-					65
08	45	N	45	-0-	-0-	-0-	10	1	35	2	N	-0-					65
09	76	N	76	-0-	-0-	-0-	10	1	64	2	N	2	67	1			-0-
							2	9									
10	31	N	22	-0-	-9	-0-	10	1	12	2	N	-0-					-0-
*11	58	N	58	-0-	-0-	-0-	10	1	48	2	N	-0-					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

06	930	N	830	-0-	-100	-0-	15	1	791	2	N	22					170
							24	9									
07	1081	N	1081	-0-	-0-	-0-	15	1	1047	2	N	17	157	1			30
							19	9									
08	1085	N	1038	-0-	-47	-0-	15	1	1016	2	N	6					36
							7	9									
09	840	N	412	-0-	-428	-0-	15	1	391	2	N	5					41
							6	9									
10	1085	N	1022	-0-	-63	-0-	15	1	1003	2	N	4					45
							4	9									
11	990	N	869	-0-	-121	-0-	15	1	847	2	N	6					51
							7	9									

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

06	789	N	789	-0-	-0-	-0-	10	1	779	2	N	-0-					165
07	1197	N	1197	-0-	-0-	-0-	10	1	1187	2	N	-0-					165
08	1054	N	1025	-0-	-29	-0-	10	1	1015	2	N	-0-					165
09	780	N	450	-0-	-330	-0-	10	1	440	2	N	-0-					165
10	1289	N	1289	-0-	-0-	-0-	10	1	1279	2	N	-0-					165
11	990	N	864	-0-	-126	-0-	10	1	854	2	N	-0-					165

KAISER-FRANCIS OIL COMPANY 450175
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

06	2550	X	2308	-0-	-242	-0-	2267	2	41	9	N	37					106
07	2635	X	1943	-0-	-692	-0-	1943	2			N	-0-					106
08	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					106
09	3000	N	3364	-0-	364	364	3364	2			N	-0-					106
10	3100	N	3247	-0-	147	511	3247	2			N	-0-					106
*11	3383	X	2872	-0-	-511	-0-	2769	2	103	9	N	94	175	1			25

MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 1 RRCID -> 022078 COMPL. DATE 01/02/1961 TOTAL DEPTH N/A PERF. 8733 - 8759

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

REMNANT ENERGY, INC. 701555
LAUBHAN, JONA WELL #: 1 RRCID -> 226823 COMPL. DATE 01/19/2007 TOTAL DEPTH 9195 PERF. 8552 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	3	N	-0-	-0-	-3	-0-					N	-0-					27

SAMSON LONE STAR, LLC 744737
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2569	N	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-
07	2637	N	2637	-0-	-0-	-0-	2637	2			N	-0-					-0-
08	2851	N	2851	-0-	-0-	-0-	2851	2			N	-0-					-0-
09	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-
10	3008	N	3008	-0-	-0-	-0-	3008	2			N	-0-					-0-
*11	2780	N	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	-0-	-0-	-840	-0-					N	-0-					100
07	961	N	-0-	-0-	-961	-0-					N	-0-					100
08	682	N	-0-	-0-	-682	-0-					N	-0-					100
09	0	N	-0-	-0-	-0-	-0-					N	-0-					100
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
09	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-
10	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
*11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	6	-0-	-24	-0-	6	2			N	-0-					133
07	31	N	-0-	-0-	-31	-0-					N	-0-					133
08	93	N	-0-	-0-	-93	-0-					N	-0-					133
09	6	N	-0-	-0-	-6	-0-					N	-0-					133
10	0	N	-0-	-0-	-0-	-0-					N	-0-					133
11	0	N	-0-	-0-	-0-	-0-					N	-0-					133

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1635	-0-	-45	-0-	1635	2			N	-0-					157
07	1831	N	1831	-0-	-0-	-0-	1822	2	9	9	N	8					165
08	1891	N	1277	-0-	-614	-0-	1275	2	2	9	N	2					167
09	1650	N	1074	-0-	-576	-0-	1072	2	2	9	N	2					169
10	1829	N	1474	-0-	-355	-0-	1418	2	56	9	N	51					220
*11	1483	N	1483	-0-	-0-	-0-	1424	2	59	9	N	54	197	1			77

HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1553	-0-	-367	-0-	198	1	1355	2	N	-0-					180
07	2356	N	2341	-0-	-15	-0-	308	1	2033	2	N	-0-					180
08	2232	N	2062	-0-	-170	-0-	264	1	1798	2	N	-0-					180
09	1560	N	903	-0-	-657	-0-	110	1	793	2	N	-0-					180
10	2356	N	1518	-0-	-838	-0-	176	1	1342	2	N	-0-					180
11	2010	N	1642	-0-	-368	-0-	176	1	1466	2	N	-0-					180

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1943	X	1943	-0-	-0-	-0-	160	1	1779	2	N	4					114
							4	9									
07	2038	X	2038	-0-	-0-	-0-	180	1	1838	2	N	18					132
							20	9									
08	1922	X	1545	-0-	-377	-0-	120	1	1414	2	N	10					142
							11	9									
09	3173	X	3173	-0-	-0-	-0-	220	1	2933	2	N	18					160
							20	9									
10	3651	X	3651	-0-	-0-	-0-	280	1	3326	2	N	41	177	1			24
							45	9									
*11	3760	X	3760	-0-	-0-	-0-	320	1	3418	2	N	20					44
							22	9									

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1402	-0-	-188	-0-	1402	2			N	-0-					198
07	1520	N	1520	-0-	-0-	-0-	1506	2	14	9	N	13					211
08	1643	N	1317	-0-	-326	-0-	1307	2	10	9	N	9					220
09	1410	N	1378	-0-	-32	-0-	1378	2			N	-0-					220
10	1519	N	1018	-0-	-501	-0-	1015	2	3	9	N	3					223
11	1260	N	1211	-0-	-49	-0-	1200	2	11	9	N	10					233

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1468	-0-	-272	-0-	1468	2			N	-0-					299
07	1984	N	1587	-0-	-397	-0-	1587	2			N	-0-					299
08	1891	N	1740	-0-	-151	-0-	1727	2	13	9	N	12					311
09	1580	N	1580	-0-	-0-	-0-	1573	2	7	9	N	6					317
10	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					317
*11	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					317

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0-	-0-	36	1	484	2	N	-0-					7
07	838	N	838	-0-	-0-	-0-	60	1	778	2	N	-0-					7
08	603	N	603	-0-	-0-	-0-	48	1	555	2	N	-0-					7
09	510	N	245	-0-	-265	-0-	48	1	197	2	N	-0-					7
10	837	N	246	-0-	-591	-0-	72	1	174	2	N	-0-					7
11	570	N	383	-0-	-187	-0-	24	1	359	2	N	-0-					7

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3950	X	3950	-0-	-0-	-0-	243	1	3685	2	N	20					132
							22	9									
07	4350	X	4350	-0-	-0-	-0-	270	1	4055	2	N	23					155
							25	9									
08	4254	X	4254	-0-	-0-	-0-	278	1	3951	2	N	23					178
							25	9									
09	4095	X	4095	-0-	-0-	-0-	261	1	3815	2	N	17					195
							19	9									
10	4256	X	4256	-0-	-0-	-0-	263	1	3976	2	N	15					210
							17	9									
11	4050	X	3905	-0-	-145	-0-	229	1	3643	2	N	30					240
							33	9									

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2355	N	2355	-0-	-0-	-0-	260	1	2095	2	N	-0-					121
07	2356	N	2252	-0-	-104	-0-	240	1	2012	2	N	-0-					121
08	2418	N	2290	-0-	-128	-0-	240	1	2050	2	N	-0-					121
09	2370	N	2059	-0-	-311	-0-	200	1	1859	2	N	-0-					121
10	2263	N	2193	-0-	-70	-0-	220	1	1973	2	N	-0-					121
11	2220	N	2094	-0-	-126	-0-	220	1	1874	2	N	-0-					121

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	871	-0-	-119	-0-	19	1	852	2	N	-0-					115
07	1062	N	1062	-0-	-0-	-0-	20	1	1042	2	N	-0-					115
08	884	N	884	-0-	-0-	-0-	15	1	869	2	N	-0-					115
09	870	N	865	-0-	-5	-0-	18	1	847	2	N	-0-					115
10	1054	N	886	-0-	-168	-0-	14	1	872	2	N	-0-					115
11	870	N	818	-0-	-52	-0-	14	1	804	2	N	-0-					115

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1158	-0-	-42	-0-	1158	2			N	-0-					89
07	1240	N	1190	-0-	-50	-0-	1190	2			N	-0-					89
08	1240	N	1076	-0-	-164	-0-	1076	2			N	-0-					89
09	1170	N	1161	-0-	-9	-0-	1161	2			N	-0-					89
10	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					89
*11	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					89

FOLLETT (MORROW, UP) //CONT.// 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION //CONT.// 549380
KLIEWER WELL #: 3 RRCID -> 086360 COMPL. DATE 01/14/1980 TOTAL DEPTH 8875 PERF. 8294 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	#	1371	-0-	-129	-0-	134	1	1237	2	N	-0-					100
07	1759	R	1759	-0-	-0-	-0-	134	1	1606	2	N	17					117
							19	9									
08	1705	#	1606	-0-	-99	-0-	134	1	1452	2	N	18					135
							20	9									
09	1650	#	1563	-0-	-87	-0-	134	1	1429	2	N	-0-	107	1			28
10	1767	#	1537	-0-	-230	-0-	134	1	1400	2	N	3					31
							3	9									
11	1710	#	1303	-0-	-407	-0-	134	1	1163	2	N	5					36
							6	9									

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	#	696	-0-	-54	-0-	696	2			N	-0-					36
07	806	#	715	-0-	-91	-0-	715	2			N	-0-					36
08	806	#	703	-0-	-103	-0-	703	2			N	-0-					36
09	780	#	693	-0-	-87	-0-	682	2	11	9	N	10					46
10	744	#	697	-0-	-47	-0-	693	2	4	9	N	4					50
11	690	#	666	-0-	-24	-0-	666	2			N	-0-					50

CHESAPEAKE OPERATING, INC. 147715
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	#	1579	-0-	-161	-0-	1560	2	19	9	N	17					85
07	1798	#	1622	-0-	-176	-0-	1594	2	28	9	N	25					110
08	1705	#	1602	-0-	-103	-0-	1570	2	32	9	N	29					139
09	1650	#	1500	-0-	-150	-0-	1491	2	9	9	N	8					147
10	1643	#	1588	-0-	-55	-0-	1563	2	25	9	N	23					170
11	1590	#	1501	-0-	-89	-0-	1469	2	32	9	N	29					199

FOLLETT, NW. (MORROW, UPPER) //CONT.// 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
DANIELS-ELMORE WELL #: 1 RRCID -> 110764 COMPL. DATE 02/17/1984 TOTAL DEPTH 9050 PERF. 8850 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					23
07	0	#	-0-	-0-	-0-	-0-					N	-0-					23
08	0	#	-0-	-0-	-0-	-0-					N	-0-					23
09	0	#	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	164	-0-	-346	-0-	164	3			N	-0-					177
07	434	N	9	-0-	-425	-0-	9	3			N	-0-					177
08	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					177
09	966	N	966	-0-	-0-	-0-	966	3			N	-0-					177
10	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					177
11	1020	N	945	-0-	-75	-0-	945	3			N	-0-					177

E R OPERATING COMPANY 238075
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2368	N	2368	-0-	-0-	-0-	39	1	2329	2	N	-0-					240
07	2764	N	2764	-0-	-0-	-0-	43	1	2721	2	N	-0-					240
08	2125	N	2125	-0-	-0-	-0-	34	1	2010	2	N	74	130	1			184
							81	9									
09	2897	N	2897	-0-	-0-	-0-	47	1	2850	2	N	-0-					184
10	1550	N	1033	-0-	-517	-0-	19	1	1014	2	N	-0-					184
*11	2074	N	2074	-0-	-0-	-0-	33	1	2041	2	N	-0-					184

MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	587	-0-	-13	-0-	587	2			N	-0-					58
07	672	N	672	-0-	-0-	-0-	672	2			N	-0-					58
08	645	N	645	-0-	-0-	-0-	645	2			N	-0-					58
09	600	N	594	-0-	-6	-0-	594	2			N	-0-					58
10	682	N	614	-0-	-68	-0-	614	2			N	-0-					58
*11	734	N	734	-0-	-0-	-0-	734	2			N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1116	N	1116	-0-	-0-	-0-	75	1	1041	2	N	-0-					223
07	1058	N	1058	-0-	-0-	-0-	74	1	984	2	N	-0-					223
08	975	N	975	-0-	-0-	-0-	72	1	903	2	N	-0-					223
09	1110	N	807	-0-	-303	-0-	66	1	741	2	N	-0-					223
10	1085	N	1085	-0-	-0-	-0-	80	1	1005	2	N	-0-					223
11	930	N	692	-0-	-238	-0-	63	1	629	2	N	-0-					223

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

06	1703	R	1703	-0-	-0-	-0-	1703	2			N	-0-					60
07	1829	#	1740	-0-	-89	-0-	1740	2			N	-0-					60
08	1829	#	1709	-0-	-120	-0-	1709	2			N	-0-					60
09	1770	#	1618	-0-	-152	-0-	1618	2			N	-0-					60
10	1767	#	1644	-0-	-123	-0-	1644	2			N	-0-					60
*11	4671	R	4671	-0-	-0-	-0-	4665	2	6	9	N	5					65

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

06	2509	R	2509	-0-	-0-	-0-	2508	2	1	9	N	1					18
07	2542	#	2497	-0-	-45	-0-	2489	2	8	9	N	7					25
08	2542	#	2372	-0-	-170	-0-	2366	2	6	9	N	5					30
09	2520	#	2424	-0-	-96	-0-	2415	2	9	9	N	8					38
10	2604	#	2135	-0-	-469	-0-	2133	2	2	9	N	2					40
11	2520	#	2086	-0-	-434	-0-	2080	2	6	9	N	5					45

B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

06	648	R	648	-0-	-0-	-0-	622	2	26	9	N	24					64
07	631	R	631	-0-	-0-	-0-	621	2	10	9	N	9					73
08	651	#	621	-0-	-30	-0-	614	2	7	9	N	6					79
09	660	#	586	-0-	-74	-0-	574	2	12	9	N	11					90
10	682	#	487	-0-	-195	-0-	484	2	3	9	N	3					93
11	660	#	653	-0-	-7	-0-	640	2	13	9	N	12					105

CHESAPEAKE OPERATING, INC. 147715
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

06	390	#	362	-0-	-28	-0-	362	2			N	-0-					91
07	403	#	348	-0-	-55	-0-	348	2			N	-0-					91
08	403	#	360	-0-	-43	-0-	360	2			N	-0-					91
09	360	#	353	-0-	-7	-0-	353	2			N	-0-					91
10	372	#	352	-0-	-20	-0-	352	2			N	-0-					91
11	360	#	301	-0-	-59	-0-	301	2			N	-0-					91

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

06	1020	#	776	-0-	-244	-0-	776	2			N	-0-					122
07	1054	#	966	-0-	-88	-0-	965	2	1	9	N	1					123
08	1095	R	1095	-0-	-0-	-0-	1094	2	1	9	N	1					124
09	990	R	990	-0-	-0-	-0-	990	2			N	-0-					124
10	961	#	804	-0-	-157	-0-	804	2			N	-0-					124
11	1050	#	NO RPT	-0-	-1050	-0-					N	NO RPT					124

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	#	1245	-0-	-75	-0-	1239	2	6	9	N	5					163
07	1286	R	1286	-0-	-0-	-0-	1195	2	91	9	N	83	194	1			52
08	1178	#	1041	-0-	-137	-0-	1039	2	2	9	N	2					54
09	1260	#	960	-0-	-300	-0-	960	2			N	-0-					54
10	1302	#	1137	-0-	-165	-0-	1137	2			N	-0-					54
11	1260	#	NO RPT	-0-	-1260	-0-					N	NO RPT					54

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

06	1080	#	780	-0-	-300	-0-	773	2	7	9	N	6					69
07	1258	R	1258	-0-	-0-	-0-	1248	2	10	9	N	9					78
08	1147	#	925	-0-	-222	-0-	915	2	10	9	N	9					87
09	1230	#	935	-0-	-295	-0-	926	2	9	9	N	8					95
10	1271	#	1090	-0-	-181	-0-	1080	2	10	9	N	9					104
11	1230	#	NO RPT	-0-	-1230	-0-					N	NO RPT					104

ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

06	150	#	-0-	-0-	-150	-0-					N	-0-					75
07	124	#	-0-	-0-	-124	-0-					N	-0-					75
08	124	#	-0-	-0-	-124	-0-					N	-0-					75
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					75

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

06	0	#	-0-	-0-	-0-	-0-					N	-0-					125
07	0	#	-0-	-0-	-0-	-0-					N	-0-					125
08	0	#	-0-	-0-	-0-	-0-					N	-0-					125
09	0	#	-0-	-0-	-0-	-0-					N	-0-					125
10	0	#	-0-	-0-	-0-	-0-					N	-0-					125
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					125

IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

06	390	#	381	-0-	-9	-0-	381	2			N	-0-					-0-
07	403	#	390	-0-	-13	-0-	390	2			N	-0-					-0-
08	403	#	386	-0-	-17	-0-	386	2			N	-0-					-0-
09	390	#	372	-0-	-18	-0-	372	2			N	-0-					-0-
10	403	#	379	-0-	-24	-0-	379	2			N	-0-					-0-
11	390	#	312	-0-	-78	-0-	312	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

06	660	#	479	-0-	-181	-0-	479	2			N	-0-					28
07	663	R	663	-0-	-0-	-0-	663	2			N	-0-					28
08	589	#	312	-0-	-277	-0-	312	2			N	-0-					28
09	540	#	342	-0-	-198	-0-	342	2			N	-0-					28
10	698	R	698	-0-	-0-	-0-	698	2			N	-0-					28
11	630	#	614	-0-	-16	-0-	614	2			N	-0-					28

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
MCGEE, TOM CORPORATION //CONT.// 549380
DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	#	498	-0-	-72	-0-	495	2	3	9	N	3					124
07	558	#	554	-0-	-4	-0-	542	2	12	9	N	11					135
08	560	R	560	-0-	-0-	-0-	554	2	6	9	N	5					140
09	540	#	508	-0-	-32	-0-	508	2			N	-0-					140
10	558	#	550	-0-	-8	-0-	550	2			N	-0-					140
11	540	R	540	-0-	-0-	-0-	537	2	3	9	N	3					143

RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	#	471	-0-	-699	-0-	471	2			N	-0-					74
07	1233	R	1233	-0-	-0-	-0-	1233	2			N	-0-					59
08	558	#	301	-0-	-257	-0-	301	2			N	-0-					74
09	646	R	646	-0-	-0-	-0-	646	2			N	-0-					74
10	620	#	494	-0-	-126	-0-	494	2			N	-0-					74
11	1200	#	NO RPT	-0-	-1200	-0-					N	NO RPT					74

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1044	R	1044	-0-	-0-	-0-	1044	2			N	-0-					59
07	992	#	NO RPT	-0-	-992	-0-					N	NO RPT					59
08	1268	R	1268	-0-	-0-	-0-	1268	2			N	-0-					59
09	1020	#	867	-0-	-153	-0-	867	2			N	-0-					59
10	DELQ PR		1007	-0-	1007	1007	1007	2			N	-0-					59
11	1050	#	NO RPT	-0-	-1050	-0-					N	NO RPT					59

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	#	337	-0-	-83	-0-	335	2	2	9	N	2					230
07	350	R	350	-0-	-0-	-0-	348	2	2	9	N	2					232
08	351	R	351	-0-	-0-	-0-	349	2	2	9	N	2					234
09	342	R	342	-0-	-0-	-0-	341	2	1	9	N	1					235
*10	360	R	360	-0-	-0-	-0-	358	2	2	9	N	2					237
11	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					237

SAMSON LONE STAR, LLC 744737
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	#	1922	-0-	-238	-0-	1922	3			N	-0-					20
07	2201	#	2142	-0-	-59	-0-	2142	3			N	-0-					20
08	2108	#	1858	-0-	-250	-0-	1849	3	9	9	N	8					28
09	2075	R	2075	-0-	-0-	-0-	2073	3	2	9	N	2					30
10	2139	#	1947	-0-	-192	-0-	1947	3			N	-0-					30
*11	2079	R	2079	-0-	-0-	-0-	2079	3			N	-0-					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1746	R	1746	-0-	-0-	-0-	1746	3			N	-0-					134
07	1860	#	1753	-0-	-107	-0-	1753	3			N	-0-					134
08	1860	#	1789	-0-	-71	-0-	1789	3			N	-0-					134
09	1800	#	1670	-0-	-130	-0-	1670	3			N	-0-					134
10	1860	#	1762	-0-	-98	-0-	1762	2			N	-0-					134
11	1740	#	1488	-0-	-252	-0-	1487	3	1	9	N	1					135

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	#	4197	-0-	-63	-0-	4194	3	3	9	N	3	142	1			5
07	4495	#	4314	-0-	-181	-0-	4314	3			N	-0-					5
08	4495	#	4250	-0-	-245	-0-	4250	3			N	-0-					5
09	DLQ G-10		4251	-0-	4251	4251	4248	3	3	9	N	3					8
10	DLQ G-10		4298	-0-	4298	8549	4294	3	4	9	N	4					12
*11	12685	R	4136	-0-	-8549	-0-	4133	3	3	9	N	3					15

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

06	2832	R	2832	-0-	-0-	-0-	2832	2			Y	-0-					-0-
07	2844	R	2844	-0-	-0-	-0-	2844	2			Y	-0-					-0-
08	2836	R	2836	-0-	-0-	-0-	2836	2			Y	-0-					-0-
09	DLQ G-10		2573	-0-	2573	2573	2573	2			Y	-0-					-0-
10	DLQ G-10		1710	-0-	1710	4283	1710	2			Y	-0-					-0-
*11	5472	R	1189	-0-	-4283	-0-	1189	2			Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

06	2023	R	2023	-0-	-0-	-0-	105 89	1 9	1829	3	N	81					287
07	1964	R	1964	-0-	-0-	-0-	109 1	1 9	1854	3	N	1	188	1			100
08	2077	#	1846	-0-	-231	-0-	109 2	1 9	1735	3	N	2					102
09	2010	#	1834	-0-	-176	-0-	105	1	1729	3	N	-0-					102
10	2077	#	1847	-0-	-230	-0-	109	1	1738	3	N	-0-					102
11	2010	#	1528	-0-	-482	-0-	105	1	1423	3	N	-0-					102

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

06	930	#	787	-0-	-143	-0-	741	3	46	9	N	42					213
07	961	#	790	-0-	-171	-0-	772	3	18	9	N	16					229
08	890	R	890	-0-	-0-	-0-	890	3			N	-0-					229
09	780	#	717	-0-	-63	-0-	707	3	10	9	N	9	194	1			44
10	829	R	829	-0-	-0-	-0-	829	3			N	-0-					44
*11	951	R	951	-0-	-0-	-0-	903	3	48	9	N	44					88

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

06	540	#	468	-0-	-72	-0-	468	3			N	-0-					140
07	558	#	462	-0-	-96	-0-	462	3			N	-0-					140
08	527	#	496	-0-	-31	-0-	496	3			N	-0-					140
09	510	#	436	-0-	-74	-0-	436	3			N	-0-					140
10	527	#	325	-0-	-202	-0-	325	3			N	-0-					140
*11	481	R	481	-0-	-0-	-0-	481	3			N	-0-					140

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

06	2529	R	2529	-0-	-0-	-0-	2492	2	37	9	Y	34					157
07	2790	#	1928	-0-	-862	-0-	1821	2	107	9	Y	97					254
08	2790	#	2673	-0-	-117	-0-	2578	2	95	9	Y	86	198	1			142
09	DLQ G-10		2364	-0-	2364	2364	2312	2	52	9	Y	47					189
10	DLQ G-10		2246	-0-	2246	4610	2232	2	14	9	Y	13					202
*11	7117	R	2507	-0-	-4610	-0-	2335	2	172	9	Y	156	198	1			160

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1729	R	1729	-0-	-0-	-0-	1706	3	23	9	Y	21	99	1			59
07	1767	#	1663	-0-	-104	-0-	1644	3	19	9	Y	17					76
08	1767	#	1457	-0-	-310	-0-	1446	3	11	9	Y	10					86
09	DLQ G-10		1224	-0-	1224	1224	1212	3	12	9	Y	11					97
10	DLQ G-10		1057	-0-	1057	2281	1049	3	8	9	Y	7					104
*11	3585	R	1304	-0-	-2281	-0-	1290	3	14	9	Y	13					117

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	#	1375	-0-	-155	-0-	1352	3	23	9	Y	21	99	1			59
07	1581	#	1365	-0-	-216	-0-	1346	3	19	9	Y	17					76
08	1581	#	1435	-0-	-146	-0-	1421	3	14	9	Y	13					89
09	DLQ G-10		1075	-0-	1075	1075	1061	3	14	9	Y	13					102
10	DLQ G-10		1077	-0-	1077	2152	1069	3	8	9	Y	7					109
*11	3225	R	1073	-0-	-2152	-0-	1058	3	15	9	Y	14					123

UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	327	-0-	-63	-0-	327	2			N	-0-					93
07	403	#	313	-0-	-90	-0-	313	2			N	-0-					93
08	341	#	307	-0-	-34	-0-	307	2			N	-0-					93
09	330	#	98	-0-	-232	-0-	98	2			N	-0-					93
10	341	#	163	-0-	-178	-0-	163	2			N	-0-					93
11	330	#	22	-0-	-308	-0-	22	2			N	-0-					93

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	60	1			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					78
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					78
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	78	1			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	#	729	-0-	-171	-0-	30 6	1 9	693	2	N	5					100
07	930	#	736	-0-	-194	-0-	30 9	1 9	697	2	N	8					108
08	899	#	732	-0-	-167	-0-	30 8	1 9	694	2	N	7					115
09	870	#	699	-0-	-171	-0-	30 6	1 9	663	2	N	5					120
10	850	R	850	-0-	-0-	-0-	30 11	1 9	809	2	N	10					130
*11	788	R	788	-0-	-0-	-0-	30 3	1 9	755	2	N	3					133

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1261	R	1261	-0-	-0-	-0-	56	1	1196	2	Y	8					30
							9	9									
07	1271	#	1146	-0-	-125	-0-	50	1	1087	2	Y	8					38
							9	9									
08	1271	#	1068	-0-	-203	-0-	36	1	1020	2	Y	11					49
							12	9									
09	960	#	954	-0-	-6	-0-	36	1	914	2	Y	4					53
							4	9									
10	992	#	785	-0-	-207	-0-	27	1	752	2	Y	5					58
							6	9									
11	960	#	934	-0-	-26	-0-	32	1	895	2	Y	6					64
							7	9									

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	#	1131	-0-	-39	-0-	44	1	1061	2	Y	24					90
							26	9									
07	1209	#	1032	-0-	-177	-0-	40	1	964	2	Y	25					115
							28	9									
08	1313	R	1313	-0-	-0-	-0-	44	1	1246	2	Y	21					136
							23	9									
09	1171	R	1171	-0-	-0-	-0-	44	1	1117	2	Y	9					145
							10	9									
10	1116	#	962	-0-	-154	-0-	33	1	919	2	Y	9					154
							10	9									
*11	1145	R	1145	-0-	-0-	-0-	39	1	1093	2	Y	12					166
							13	9									

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	23	-0-	-37	-0-	23	2			N	-0-					58
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					58
08	15	N	11	-0-	-4	-0-	11	2			N	-0-					58
09	30	N	-0-	-0-	-30	-0-					N	-0-					58
10	31	N	-0-	-0-	-31	-0-					N	-0-					58
11	11	N	-0-	-0-	-11	-0-					N	-0-					58

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
RHA -1- WELL #: 1 RRCID -> 035179 COMPL. DATE 01/13/1965 TOTAL DEPTH 7600 PERF. 7512 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

FRASS (CLEVELAND) 32773 250 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	5452	-0-	5452	72921	4995	2	457	9	N	415	392	1			616
07	0	W	5720	-0-	5720	78641	5370	2	350	9	N	318	390	1			544
08	0	W	5463	-0-	5463	84104	4966	2	497	9	N	452	586	1			410
09	0	W	5449	-0-	5449	89553	4965	2	484	9	N	440	391	1			459
10	6727		5859	-0-	-868	88685	5512	2	347	9	N	315	395	1			379
*11	6510		4713	-0-	-1797	86888	4122	2	591	9	N	537	594	1			322

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 10260 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	756	N	756	-0-	-0-	-0-	756	2			N	-0-					68
07	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					68
08	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					68
09	744	N	744	-0-	-0-	-0-	744	2			N	-0-					68
10	774	N	774	-0-	-0-	-0-	774	2			N	-0-					68
*11	553	N	553	-0-	-0-	-0-	553	2			N	-0-					68

PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	302	-0-	-118	-0-	302	2			N	-0-					-0-
07	434	X	300	-0-	-134	-0-	300	2			N	-0-					-0-
08	403	X	302	-0-	-101	-0-	302	2			N	-0-					-0-
09	360	X	311	-0-	-49	-0-	311	2			N	-0-					-0-
10	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
11	300	X	245	-0-	-55	-0-	245	2			N	-0-					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	352	-0-	-638	-0-	352	2			N	-0-					72
07	1054	N	1009	-0-	-45	-0-	1009	2			N	-0-					72
08	1182	N	1182	-0-	-0-	-0-	1175	2	7	9	N	6					78
09	1121	N	1121	-0-	-0-	-0-	1115	2	6	9	N	5					83
10	1139	N	1139	-0-	-0-	-0-	1138	2	1	9	N	1					84
11	1140	N	1037	-0-	-103	-0-	1036	2	1	9	N	1					85

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29542	X	29542	-0-	-0-	-0-	29542	2			N	-0-					162
07	35327	X	35327	-0-	-0-	-0-	35270	2	57	9	N	52					214
08	35219	X	35219	-0-	-0-	-0-	35164	2	55	9	N	50					264
09	33985	X	33985	-0-	-0-	-0-	33957	2	28	9	N	25					289
10	34041	X	34041	-0-	-0-	-0-	34002	2	39	9	N	35					324
*11	32440	X	32440	-0-	-0-	-0-	32410	2	30	9	N	27					351

STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 1 RRCID -> 100883 COMPL. DATE 02/27/1982 TOTAL DEPTH 8988 PERF. 8914 - 8922

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

06	2544	N	2544	-0-	-0-	-0-	27	1	2517	2	N	-0-					235
07	2103	N	2103	-0-	-0-	-0-	24	1	2079	2	N	-0-					235
08	2144	N	2144	-0-	-0-	-0-	18	1	2124	2	N	2					237
							2	9									
09	1489	N	1489	-0-	-0-	-0-	15	1	1474	2	N	-0-					237
10	2810	N	2810	-0-	-0-	-0-	24	1	2786	2	N	-0-					237
*11	2962	N	2962	-0-	-0-	-0-	30	1	2931	2	N	1					238
							1	9									

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

06	1620	X	1534	-0-	-86	-0-	1534	3			N	-0-					-0-
07	1643	X	1508	-0-	-135	-0-	1508	3			N	-0-					-0-
08	1643	X	1424	-0-	-219	-0-	1424	3			N	-0-					-0-
09	1590	X	1506	-0-	-84	-0-	1506	3			N	-0-					-0-
10	1612	X	1584	-0-	-28	-0-	1584	3			N	-0-					-0-
11	1530	X	1419	-0-	-111	-0-	1419	3			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

06	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-
07	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
09	990	X	-0-	-0-	-990	-0-					N	-0-					-0-
10	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-
11	990	X	-0-	-0-	-990	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4532	X	4532	-0-	-0-	-0-	4532	3			N	-0-					-0-
07	4357	X	4357	-0-	-0-	-0-	4357	3			N	-0-					-0-
08	4054	X	4054	-0-	-0-	-0-	4054	3			N	-0-					-0-
09	4157	X	4157	-0-	-0-	-0-	4157	3			N	-0-					-0-
10	4751	X	4751	-0-	-0-	-0-	4751	3			N	-0-					-0-
*11	4602	X	4602	-0-	-0-	-0-	4602	3			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

06	4620	X	2960	-0-	-1660	-0-	2960	3			N	-0-					-0-
07	5181	X	5181	-0-	-0-	-0-	5181	3			N	-0-					-0-
08	5022	X	4490	-0-	-532	-0-	4490	3			N	-0-					-0-
09	4860	X	3804	-0-	-1056	-0-	3804	3			N	-0-					-0-
10	5177	X	3435	-0-	-1742	-0-	3435	3			N	-0-					-0-
11	5010	X	3369	-0-	-1641	-0-	3369	3			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

06	2730	X	2634	-0-	-96	-0-	2634	3			N	-0-					-0-
07	2852	X	2627	-0-	-225	-0-	2627	3			N	-0-					-0-
08	2852	X	2619	-0-	-233	-0-	2619	3			N	-0-					-0-
09	2760	X	2745	-0-	-15	-0-	2745	3			N	-0-					-0-
10	2790	X	2754	-0-	-36	-0-	2754	3			N	-0-					-0-
11	2640	X	2604	-0-	-36	-0-	2604	3			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2318	-0-	-532	-0-	75	1	2243	3	N	-0-					108
07	2945	X	838	-0-	-2107	-0-	55	1	783	3	N	-0-					108
08	2790	X	1822	-0-	-968	-0-	58	1	1764	3	N	-0-					108
09	2520	X	1235	-0-	-1285	-0-	53	1	1182	3	N	-0-					108
10	2573	X	1194	-0-	-1379	-0-	43	1	1121	3	N	27					135
							30	9									
11	2310	X	601	-0-	-1709	-0-	38	1	508	3	N	50					185
							55	9									

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

06	11910	X	10390	-0-	-1520	-0-	75	1	10315	3	N	-0-					66
07	12152	X	10773	-0-	-1379	-0-	78	1	10695	3	N	-0-					66
08	11625	X	10842	-0-	-783	-0-	78	1	10764	3	N	-0-					66
09	10860	X	10469	-0-	-391	-0-	75	1	10394	3	N	-0-					66
10	10850	X	10117	-0-	-733	-0-	78	1	10039	3	N	-0-					66
11	10500	X	10375	-0-	-125	-0-	75	1	10300	3	N	-0-					66

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF.11412 - 11782

06	780	#	-0-	-0-	-780	-0-					N	-0-					82
07	806	#	-0-	-0-	-806	-0-					N	-0-					82
08	1725	R	1725	-0-	-0-	-0-	1725	2			N	-0-					82
09	0	#	-0-	-0-	-0-	-0-					N	-0-	61	1			21
10	0	#	-0-	-0-	-0-	-0-					N	-0-					21
11	1680	#	-0-	-0-	-1680	-0-					N	-0-					21

UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF.11522 - 11664

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

06	55140	X	52928	-0-	-2212	-0-	52778	2	150	9	N	136	185	1			238
07	56978	X	54699	-0-	-2279	-0-	54524	2	175	9	N	159	187	1			210
08	56978	X	53853	-0-	-3125	-0-	53701	2	152	9	N	138					348
09	54630	X	51641	-0-	-2989	-0-	51366	2	275	9	N	250	190	1	1	8	407
10	56451	X	54807	-0-	-1644	-0-	54720	2	87	9	N	79	4	1	4	8	478
11	52920	X	51322	-0-	-1598	-0-	51296	2	26	9	N	24	5	1	5	8	492

BEASLEY WELL #: 1038 RRCID -> 242163 COMPL. DATE 02/05/2013 TOTAL DEPTH 14600 PERF.11094 - 14395

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1529	N	1529	-0-	-0-	-0-	1487	2	42	9	N	38	181	1	1	8	108
07	1601	N	1601	-0-	-0-	-0-	1537	2	64	9	N	58	1	8			165
08	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					165
09	1530	N	1405	-0-	-125	-0-	1403	2	2	9	N	2	2	8			165
10	1612	N	1520	-0-	-92	-0-	1404	2	116	9	N	105	178	1			92
*11	1682	N	1682	-0-	-0-	-0-	1680	2	2	9	N	2	1	1	1	8	92

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2654	-0-	-46	-0-	2652	2	2	9	N	2	2	8			105
07	2790	X	2697	-0-	-93	-0-	2633	2	64	9	N	58	1	8			162
08	2645	N	2645	-0-	-0-	-0-	2642	2	3	9	N	3	3	8			162
09	2640	N	2544	-0-	-96	-0-	2543	2	1	9	N	1	1	8			162
10	2736	N	2736	-0-	-0-	-0-	2729	2	7	9	N	6	3	1	3	8	162
*11	2725	N	2725	-0-	-0-	-0-	2723	2	2	9	N	2	1	1	1	8	162

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15660	X	13464	-0-	-2196	-0-	13031	2	433	9	N	394	727	1	4	8	285
07	16182	X	12940	-0-	-3242	-0-	12536	2	404	9	N	367	177	1	2	8	473
08	16182	X	12788	-0-	-3394	-0-	12340	2	448	9	N	407	368	1	4	8	508
09	13980	X	11325	-0-	-2655	-0-	11131	2	194	9	N	176	2	8			682
10	14446	X	11287	-0-	-3159	-0-	10980	2	307	9	N	279	396	1	3	8	562
11	13470	X	10295	-0-	-3175	-0-	9980	2	315	9	N	286	194	1	1	8	653

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3422	X	3422	-0-	-0-	-0-	583	1	2839	2	N	-0-					238
07	5357	X	5357	-0-	-0-	-0-	566	1	4790	2	N	1	177	1			62
							1	9									
08	5437	X	5437	-0-	-0-	-0-	554	1	4883	2	N	-0-					62
09	6467	X	6467	-0-	-0-	-0-	588	1	5879	2	N	-0-					62
10	6853	X	6853	-0-	-0-	-0-	590	1	6263	2	N	-0-					62
*11	5856	X	5856	-0-	-0-	-0-	459	1	5397	2	N	-0-					62

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13590	X	12770	-0-	-820	-0-	12701	2	69	9	N	63					332
07	14043	X	13069	-0-	-974	-0-	13024	2	45	9	N	41	179	1			194
08	14043	X	12571	-0-	-1472	-0-	12526	2	45	9	N	41					235
09	14775	X	14775	-0-	-0-	-0-	14678	2	97	9	N	88	1	8			322
10	16855	X	16855	-0-	-0-	-0-	16768	2	87	9	N	79	2	1	2	8	397
*11	16086	X	16086	-0-	-0-	-0-	15994	2	92	9	N	84	2	1	2	8	477

BOLES WELL #: 1019 RRCID -> 250151 COMPL. DATE 10/15/2009 TOTAL DEPTH 11788 PERF.11195 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	40
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	40
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	40
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	40
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	40
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	40

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	2725	-0-	-1355	-0-	725	1	1343	2	N	597	749	1			189
							657	9									
07	3778	X	3778	-0-	-0-	-0-	878	1	2173	2	N	661	537	1			313
							727	9									
08	3774	X	3774	-0-	-0-	-0-	878	1	2159	2	N	670	725	1			258
							737	9									
09	3090	X	1056	-0-	-2034	-0-	687	1	226	2	N	130	183	1			205
							143	9									
10	3782	X	958	-0-	-2824	-0-	703	1	255	9	N	232	351	1			86
11	3660	X	1338	-0-	-2322	-0-	549	1	470	2	N	290	179	1			197
							319	9									

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	6577	-0-	6577	20939	1275	1	3656	2	N	1496	1621	1			316
							1646	9									
07	0	W	6734	-0-	6734	27673	1399	1	3681	2	N	1504	1441	1			379
							1654	9									
08	0	W	5244	-0-	5244	32917	1136	1	2659	2	N	1317	1472	1			224
							1449	9									
09	0	W	5977	-0-	5977	38894	1354	1	3116	2	N	1370	1251	1			343
							1507	9									
10	45781	X	6887	-0-	-38894	-0-	1399	1	4137	2	N	1227	1243	1	1	8	326
							1	4	1350	9							
11	6570	X	3189	-0-	-3381	-0-	598	1	1672	2	N	835	557	1			604
							919	9									

FOREST OIL CORPORATION 275740
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23

FRYE WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	780	-0-	-0-	-0-	156	2	603	3	N	19	19	8			25
							21	9									
07	3100	N	6217	-0-	3117	3117	1638	2	4571	3	N	7					32
							8	9									
08	3100	N	2336	-0-	-764	2353	625	2	1711	3	N	-0-					32
09	3000	N	3468	-0-	468	2821	783	2	2674	3	N	10					42
							11	9									
*10	3100	N	2758	-0-	-342	2479	950	2	1808	3	N	-0-					42
*11	4699	X	2220	-0-	-2479	-0-	832	2	1388	3	N	-0-					42

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0-	-0-	66	2	255	3	N	-0-					37
07	279	N	277	-0-	-2	-0-	73	2	204	3	N	-0-					37
08	341	N	265	-0-	-76	-0-	71	2	194	3	N	-0-					37
09	330	N	-0-	-0-	-330	-0-					N	-0-					37
*10	297	N	297	-0-	-0-	-0-	102	2	195	3	N	-0-					37
11	270	N	237	-0-	-33	-0-	89	2	148	3	N	-0-					37

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

06	1470	X	1180	-0-	-290	-0-	234	2	907	3	N	35	1	8			103
							39	9									
07	1426	X	707	-0-	-719	-0-	180	2	503	3	N	22					125
							24	9									
08	1736	X	786	-0-	-950	-0-	199	2	544	3	N	39					164
							43	9									
09	1680	X	1009	-0-	-671	-0-	215	2	735	3	N	54					218
							59	9									
10	1736	X	799	-0-	-937	-0-	273	2	520	3	N	5					223
							6	9									
11	1170	X	795	-0-	-375	-0-	296	2	493	3	N	5					228
							6	9									

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

06	180	X	-0-	-0-	-180	-0-					N	-0-					55
07	186	X	-0-	-0-	-186	-0-					N	-0-					55
08	31	X	-0-	-0-	-31	-0-					N	-0-					55
09	30	X	-0-	-0-	-30	-0-					N	-0-					55
10	0	X	-0-	-0-	-0-	-0-					N	-0-					55
11	0	X	-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

FRYE RANCH WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

06	473	N	473	-0-	-0-	-0-	97	2	376	3	N	-0-					60
07	588	N	588	-0-	-0-	-0-	155	2	433	3	N	-0-					60
08	875	N	875	-0-	-0-	-0-	234	2	641	3	N	-0-					60
09	480	N	283	-0-	-197	-0-	64	2	219	3	N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	840	N	-0-	-0-	-840	-0-					N	-0-					60

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28

FRYE RANCH WELL #: 1410 RRCID -> 230258 COMPL. DATE 08/11/2007 TOTAL DEPTH 14755 PERF.11749 - 14543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2816	X	2816	-0-	-0-	-0-	576	2	2227	3	N	12	5	8			57
							13	9									
07	2790	X	2719	-0-	-71	-0-	717	2	2002	3	N	-0-					57
08	2821	X	2557	-0-	-264	-0-	659	2	1803	3	N	86					143
							95	9									
09	2820	X	2672	-0-	-148	-0-	604	2	2062	3	N	5					148
							6	9									
*10	2979	X	2979	-0-	-0-	-0-	1025	2	1950	3	N	4					152
							4	9									
11	2820	X	2817	-0-	-3	-0-	1039	2	1733	3	N	41	178	1			15
							45	9									

FRYE RANCH WELL #: 4010 RRCID -> 230263 COMPL. DATE 07/13/2007 TOTAL DEPTH 14900 PERF.11310 - 13933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7593	X	7593	-0-	-0-	-0-	1558	2	6025	3	N	9	4	8			60
							10	9									
07	7936	X	7290	-0-	-646	-0-	1923	2	5367	3	N	-0-					60
08	8029	X	6840	-0-	-1189	-0-	1830	2	5010	3	N	-0-					60
09	7770	X	6410	-0-	-1360	-0-	1452	2	4958	3	N	-0-					60
10	8029	X	7000	-0-	-1029	-0-	2412	2	4588	3	N	-0-					60
11	7590	X	6318	-0-	-1272	-0-	2368	2	3950	3	N	-0-					60

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	357	-0-	-1203	-0-	357	3			Y	-0-					39
07	651	X	379	-0-	-272	-0-	379	3			Y	-0-					39
08	527	X	300	-0-	-227	-0-	300	3			Y	-0-					39
09	360	N	231	-0-	-129	-0-	231	3			Y	-0-					39
*10	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					39
11	300	N	133	-0-	-167	-0-	133	3			Y	-0-					-0-

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	25	25	8			70
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1326	-0-	-174	-0-	1326	3			N	-0-					60
07	1488	N	1358	-0-	-130	-0-	1358	3			N	-0-					60
08	1519	N	1304	-0-	-215	-0-	1304	3			N	-0-					60
09	1320	N	1218	-0-	-102	-0-	1216	3	2	9	N	2					62
*10	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					62
11	1260	N	1241	-0-	-19	-0-	1241	3			N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
PRIDE WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3362	X	3362	-0-	-0-	-0-	3249	2	113	9	N	103					162
07	4385	X	4385	-0-	-0-	-0-	4267	2	118	9	N	107	187	1			82
08	2529	X	2529	-0-	-0-	-0-	2408	2	121	9	N	110					192
09	3240	X	2754	-0-	-486	-0-	2689	2	65	9	N	59	183	1			68
*10	3385	X	3385	-0-	-0-	-0-	3262	2	123	9	N	112					180
*11	4343	X	4343	-0-	-0-	-0-	4329	2	14	9	N	13					193

SIMMONS WELL #: 301 RRCID -> 241227 COMPL. DATE 07/24/2008 TOTAL DEPTH 15185 PERF.13064 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	39					63
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	3966	-0-	-834	-0-	3966	3			N	-0-					62
07	4898	X	4070	-0-	-828	-0-	4070	3			N	-0-					62
08	4774	X	3915	-0-	-859	-0-	3915	3			N	-0-					62
09	4590	X	3878	-0-	-712	-0-	3878	3			N	-0-					62
10	4619	X	3749	-0-	-870	-0-	3749	3			N	-0-					62
11	3960	X	3346	-0-	-614	-0-	3346	3			N	-0-					62

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1884	N	1884	-0-	-0-	-0-	1844	2	40	9	N	36	8	8			105
07	1791	N	1791	-0-	-0-	-0-	1771	2	20	9	N	18					123
08	1930	N	1930	-0-	-0-	-0-	1917	2	13	9	N	12					135
09	1860	N	1635	-0-	-225	-0-	1635	2			N	-0-					135
*10	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					135
11	1860	N	1629	-0-	-231	-0-	1626	2	3	9	N	3					138

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	-0-	-0-	-2700	-0-					N	-0-					40
07	2790	X	-0-	-0-	-2790	-0-					N	-0-					40
08	2759	X	-0-	-0-	-2759	-0-					N	-0-					40
09	1440	X	-0-	-0-	-1440	-0-					N	-0-					40
10	1	X	-0-	-0-	-1	-0-					N	-0-					40
11	0	X	-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	673	N	673	-0-	-0-	-0-	643	2	30	9	N	27					115
07	863	N	863	-0-	-0-	-0-	827	2	36	9	N	33					148
08	930	N	856	-0-	-74	-0-	839	2	17	9	N	15					163
09	797	N	797	-0-	-0-	-0-	745	2	52	9	N	47					210
*10	731	N	731	-0-	-0-	-0-	731	2			N	-0-					210
11	840	N	686	-0-	-154	-0-	682	2	4	9	N	4					217

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
FRYE RANCH WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3971	-0-	-139	-0-	814	2	3148	3	N	8	8	8			113
							9	9									
07	4247	X	-0-	-0-	-4247	-0-					N	110					223
08	4216	X	-0-	-0-	-4216	-0-					N	-0-	178	1			45
09	4080	X	-0-	-0-	-4080	-0-					N	-0-					45
*10	4235	X	4235	-0-	-0-	-0-	1459	2	2776	3	N	-0-					45
11	4110	X	4036	-0-	-74	-0-	1513	2	2523	3	N	-0-					45

LINN OPERATING, INC. 501545
PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					34
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					253
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					253
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					253
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					253
10	0	N	-0-	-0-	-0-	-0-					Y	1					254
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					254

ONA BLACK 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

06	T. A.		-0-	-0-	-0-	422					Y	-0-					132
07	14B DENY		-0-	-0-	-0-	422					Y	-0-					132
08	14B DENY		-0-	-0-	-0-	422					Y	-0-					132
09	14B2 EXT		-0-	-0-	-0-	422					Y	-0-					132
10	14B2 EXT		-0-	-0-	-0-	422					Y	-0-					132
11	14B2 EXT		-0-	-0-	-0-	422					Y	-0-					132

HUFF BROS 2 WELL #: 5 RRCID -> 218843 COMPL. DATE 07/28/2006 TOTAL DEPTH 12500 PERF.12128 - 12366

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					123
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					123
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					123
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					123
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	107	5			16
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

06	60	N	42	-0-	-18	-0-	42	2			Y	-0-					38
07	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					38
08	93	N	29	-0-	-64	-0-	29	2			Y	-0-					38
09	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					38
10	0	W	32	-0-	32	32	32	2			Y	-0-					38
11	0	W	24	-0-	24	56	24	2			Y	-0-					38

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					145
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					145
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					145
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					145
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	33	5			112
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112

FRYE 47 WELL #: 1 RRCID -> 218858 COMPL. DATE 07/25/2006 TOTAL DEPTH 16981 PERF.12223 - 12307

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113

REED 31 WELL #: 1031 RRCID -> 219933 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.11956 - 12035

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

06	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					25
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
09	30	N	-0-	-0-	-30	-0-					Y	-0-					25
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

06		INC G-10	-0-	-0-	-0-	-0-					Y	-0-					143
07		INC G-10	-0-	-0-	-0-	-0-					Y	-0-					143
08		INC G-10	-0-	-0-	-0-	-0-					Y	-0-					143
09		INC G-10	-0-	-0-	-0-	-0-					Y	-0-					143
10		INC G-10	-0-	-0-	-0-	-0-					Y	-0-					143
11		INC G-10	-0-	-0-	-0-	-0-					Y	-0-					143

STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

06	240	N	205	-0-	-35	-0-	205	2			Y	-0-					159
07	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					159
08	527	N	266	-0-	-261	-0-	266	2			Y	-0-					159
09	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					159
10	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					159
11	270	N	222	-0-	-48	-0-	222	2			Y	-0-					159

THOMAS "D" WELL #: 1 RRCID -> 223162 COMPL. DATE 11/21/2006 TOTAL DEPTH 12425 PERF.12236 - 12266

06		T. A.	-0-	-0-	-0-	-0-					Y	-0-					129
07		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					129
08		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					129
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					129
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					129
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					129

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS 5 WELL #: 1 RRCID -> 223164 COMPL. DATE 04/05/1988 TOTAL DEPTH 12414 PERF.12108 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					101

THOMAS 3 WELL #: 303 RRCID -> 223166 COMPL. DATE 03/19/2005 TOTAL DEPTH 12510 PERF.12191 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		12	-0-	12	12	12	2			Y	-0-					37
07	14B DENY		-0-	-0-	-0-	12					Y	-0-					37
08	14B DENY		-0-	-0-	-0-	12					Y	-0-					37
09	14B2 EXT		-0-	-0-	-0-	12					Y	-0-					37
10	14B2 EXT		-0-	-0-	-0-	12					Y	-0-					37
11	14B2 EXT		NO RPT	-0-	-0-	12					Y	NO RPT					37

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1208	-0-	-472	-0-	1208	2			Y	-0-	175	1			101
07	2077	N	1224	-0-	-853	-0-	1224	2			Y	-0-					101
08	1581	N	1248	-0-	-333	-0-	11	1	1237	2	Y	-0-					101
09	1200	N	1095	-0-	-105	-0-	66	1	1029	2	Y	-0-					101
10	1116	N	842	-0-	-274	-0-	842	2			Y	-0-					101
11	1200	N	860	-0-	-340	-0-	860	2			Y	-0-					101

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	3765	-0-	-705	-0-	30	1	3667	2	Y	62	175	1			130
							68	9									
07	4619	X	3860	-0-	-759	-0-	31	1	3770	2	Y	54	1	8			183
							59	9									
08	4619	X	3784	-0-	-835	-0-	41	1	3689	2	Y	49	1	8			231
							54	9									
09	4170	X	3730	-0-	-440	-0-	90	1	3586	2	Y	49					280
							54	9									
10	4092	X	3608	-0-	-484	-0-	31	1	3512	2	Y	59	168	1			171
							65	9									
11	3780	X	3441	-0-	-339	-0-	80	1	3309	2	Y	47					218
							52	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5041	X	5041	-0-	-0-	-0-	679	1	4306	2	Y	51	1	8			257
							56	9									
07	4433	X	4204	-0-	-229	-0-	683	1	3479	2	Y	38					295
							42	9									
08	4433	X	4229	-0-	-204	-0-	724	1	3454	2	Y	46					341
							51	9									
09	4830	X	4104	-0-	-726	-0-	790	1	3264	2	Y	45					386
							50	9									
10	4991	X	2955	-0-	-2036	-0-	705	1	2217	2	Y	30	191	1	1	8	224
							33	9									
11	4830	X	2727	-0-	-2103	-0-	688	1	1997	2	Y	38					261
							42	9									

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27090	X	18152	-0-	-8938	-0-	875	1	16690	2	N	534	530	1	12	8	458
							587	9									
07	21607	X	19235	-0-	-2372	-0-	904	1	17476	2	N	777	725	1	10	8	500
							855	9									
08	20615	X	18460	-0-	-2155	-0-	918	1	16939	2	N	548	731	1	5	8	312
							603	9									
09	19890	X	17702	-0-	-2188	-0-	959	1	16193	2	N	500	357	1	4	8	451
							550	9									
10	19685	X	17886	-0-	-1799	-0-	1340	1	16007	2	N	490	731	1	2	8	208
							539	9									
11	18150	X	17700	-0-	-450	-0-	1297	1	15813	2	N	536	545	1			198
							590	9									

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45103	X	45103	-0-	-0-	-0-	1388	1	42189	2	N	1387	1458	1	26	8	466
							1526	9									
07	47047	X	47047	-0-	-0-	-0-	1434	1	44067	2	N	1405	1476	1	29	8	366
							1546	9									
08	46827	X	46827	-0-	-0-	-0-	1421	1	43909	2	N	1361	1279	1	65	8	383
							1497	9									
09	43927	X	43927	-0-	-0-	-0-	1472	1	41024	2	N	1301	1469	1	1	8	214
							1431	9									
10	46404	X	46404	-0-	-0-	-0-	1863	1	42768	2	N	1612	1484	1			342
							1773	9									
*11	46637	X	46637	-0-	-0-	-0-	1810	1	43438	2	N	1263	1292	1			311
							1389	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22860	X	17566	-0-	-5294	-0-	17274	2	292	9	N	265	371	1	7	8	239
07	23622	X	17313	-0-	-6309	-0-	17043	2	270	9	N	245	358	1	6	8	120
08	21483	X	16537	-0-	-4946	-0-	10	1	16292	2	N	214	185	1	4	8	145
							235	9									
09	19800	X	16079	-0-	-3721	-0-	60	1	15790	2	N	208	181	1	3	8	169
							229	9									
10	18910	X	14895	-0-	-4015	-0-	14641	2	254	9	N	231	185	1			215
11	17580	X	15299	-0-	-2281	-0-	231	1	14773	2	N	268	371	1			112
							295	9									

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

06	30810	X	27453	-0-	-3357	-0-	26802	2	651	9	N	592	549	1	2	8	404
07	31837	X	27877	-0-	-3960	-0-	27239	2	638	9	N	580	739	1			245
08	31837	X	26707	-0-	-5130	-0-	28	1	26088	2	N	537	559	1	3	8	220
							591	9									
*09	30810	X	25358	-0-	-5452	-0-	84	1	24709	2	N	514	565	1	1	8	168
							565	9									
*10	29047	X	24583	-0-	-4464	-0-	24011	2	572	9	N	520	385	1			303
11	27450	X	22582	-0-	-4868	-0-	28	1	22110	2	N	404	389	1			318
							444	9									

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

06	27570	X	25858	-0-	-1712	-0-	25407	2	451	9	N	410	525	1	3	8	430
07	28489	X	27183	-0-	-1306	-0-	26725	2	458	9	N	416	363	1			483
08	28489	X	26947	-0-	-1542	-0-	14	1	26515	2	N	380	569	1	3	8	291
							418	9									
*09	27570	X	25705	-0-	-1865	-0-	84	1	25225	2	N	360	373	1	1	8	277
							396	9									
*10	27590	X	25318	-0-	-2272	-0-	56	1	24878	2	N	349	386	1			240
							384	9									
11	26070	X	23792	-0-	-2278	-0-	422	1	23061	2	N	281	186	1			335
							309	9									

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

06	23338	X	23338	-0-	-0-	-0-	875	1	21905	2	N	507	550	1	8	8	323
							558	9									
07	25406	X	25406	-0-	-0-	-0-	863	1	23877	2	N	605	534	1	2	8	392
							666	9									
08	24729	X	24729	-0-	-0-	-0-	839	1	23292	2	N	544	547	1	41	8	348
							598	9									
09	22658	X	22658	-0-	-0-	-0-	956	1	21174	2	N	480	543	1			285
							528	9									
10	23449	X	23449	-0-	-0-	-0-	1102	1	21740	2	N	552	553	1	5	8	279
							607	9									
*11	22138	X	22138	-0-	-0-	-0-	1228	1	20337	2	N	521	559	1			236
							573	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21351	X	21351	-0-	-0-	-0-	457 759	1 9	20135	2	N	690	730	1	5	8	398
07	26113	X	26113	-0-	-0-	-0-	530 839	1 9	24744	2	N	763	937	1			224
08	21328	X	20995	-0-	-333	-0-	515 677	1 9	19803	2	N	615	563	1	6	8	270
09	20640	X	20216	-0-	-424	-0-	581 636	1 9	18999	2	N	578	363	1			485
10	21328	X	17342	-0-	-3986	-0-	618 558	1 9	16166	2	N	507	716	1			276
11	20640	X	14313	-0-	-6327	-0-	951 424	1 9	12938	2	N	385	375	1			286

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18726	X	18726	-0-	-0-	-0-	1416 833	1 9	16477	2	N	757	712	1	24	8	274
07	19251	X	19115	-0-	-136	-0-	1434 992	1 9	16689	2	N	902	875	1	22	8	279
08	19251	X	18132	-0-	-1119	-0-	1448 746	1 9	15938	2	N	678	723	1	27	8	207
09	18630	X	17722	-0-	-908	-0-	1472 672	1 9	15578	2	N	611	546	1	7	8	265
10	19251	X	15159	-0-	-4092	-0-	233 639	1 9	14287	2	N	581	721	1	3	8	122
11	18630	X	14614	-0-	-4016	-0-	28 604	1 9	13982	2	N	549	511	1			159

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38920	X	38920	-0-	-0-	-0-	714 2465	1 9	35741	2	N	2241	1940	1	51	8	1122
07	38897	X	38897	-0-	-0-	-0-	703 2287	1 9	35907	2	N	2079	1977	1	53	8	1171
08	37226	X	37226	-0-	-0-	-0-	742 2267	1 9	34217	2	N	2061	2674	1	109	8	449
09	35922	X	35922	-0-	-0-	-0-	854 2036	1 9	33032	2	N	1851	1806	1	11	8	483
10	35768	X	35768	-0-	-0-	-0-	1241 2104	1 9	32423	2	N	1913	1817	1	5	8	574
*11	32857	X	32857	-0-	-0-	-0-	2029 1729	1 9	29099	2	N	1572	1138	1			1005

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20250	X	16554	-0-	-3696	-0-	1621	1	13988	2	N	859	890	1	10	8	279
							945	9									
07	320842	X	320842	-0-	-0-	-0-	5009	1	313633	2	N	2000	1971	1	11	8	297
							2200	9									
08	337540	X	337540	-0-	-0-	-0-	5178	1	330214	2	N	1953	1681	1	14	8	555
							2148	9									
*09	232891	X	232891	-0-	-0-	-0-	5423	1	225557	2	N	1737	1631	1	6	8	655
							1911	9									
*10	187149	X	187149	-0-	-0-	-0-	5330	1	180438	2	N	1255	1466	1			444
							1381	9									
*11	142408	X	142408	-0-	-0-	-0-	2585	1	138303	2	N	1382	1279	1			547
							1520	9									

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF. 12334 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF. 14567 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30630	X	27308	-0-	-3322	-0-	26858	2	450	9	N	409	529	1	1	8	207
07	31651	X	26944	-0-	-4707	-0-	26693	2	251	9	N	228	180	1	3	8	252
08	29915	X	26027	-0-	-3888	-0-	14	1	25750	2	N	239	379	1	28	8	84
							263	9									
09	28950	X	24331	-0-	-4619	-0-	84	1	24008	2	N	217	179	1			122
							239	9									
10	28210	X	24524	-0-	-3686	-0-	70	1	24247	2	N	188	192	1			118
							207	9									
11	27300	X	23619	-0-	-3681	-0-	422	1	22953	2	N	222	187	1			153
							244	9									

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32746	X	32746	-0-	-0-	-0-	1348	1	29377	2	N	1837	1808	1	7	8	455
							2021	9									
07	34050	X	34050	-0-	-0-	-0-	1304	1	30885	2	N	1692	1687	1			460
							1861	9									
08	32753	X	32753	-0-	-0-	-0-	1429	1	29527	2	N	1634	1653	1	12	8	429
							1797	9									
*09	28694	X	28694	-0-	-0-	-0-	1624	1	25347	2	N	1566	1296	1	2	8	697
							1723	9									
*10	26955	X	26955	-0-	-0-	-0-	2148	1	23507	2	N	1182	1333	1	2	8	544
							1300	9									
*11	25615	X	25615	-0-	-0-	-0-	2069	1	22390	2	N	1051	1167	1			428
							1156	9									

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF. 12245 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

06	0	W	20185	-0-	20185	631150	1687	1	16872	2	N	1478	1628	1	9	8	416
							1626	9									
07	0	W	19487	-0-	19487	650637	1723	1	16201	2	N	1421	1071	1			766
							1563	9									
08	0	W	18952	-0-	18952	669589	1812	1	15646	2	N	1358	1834	1	13	8	277
							1494	9									
09	0	W	19510	-0-	19510	689099	1897	1	16108	2	N	1368	1094	1			551
							1505	9									
10	0	W	19960	-0-	19960	709059	2680	1	15915	2	N	1241	1304	1			488
							1365	9									
11	0	W	17772	-0-	17772	726831	2594	1	13883	2	N	1177	1357	1			306
							1295	9									

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

06	33540	X	29726	-0-	-3814	-0-	1448	1	26833	2	N	1314	1435	1	11	8	344
							1445	9									
07	34844	X	28238	-0-	-6606	-0-	1496	1	25253	2	N	1354	1490	1	11	8	197
							1489	9									
08	34844	X	33300	-0-	-1544	-0-	1524	1	30245	2	N	1392	1134	1	22	8	433
							1531	9									
*09	33720	X	30380	-0-	-3340	-0-	1631	1	27409	2	N	1218	1370	1	4	8	277
							1340	9									
*10	30721	X	29524	-0-	-1197	-0-	2365	1	26282	2	N	797	896	1	1	8	177
							877	9									
*11	34446	X	34446	-0-	-0-	-0-	2259	1	31366	2	N	746	571	1			352
							821	9									

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

06	0	Z	NO RPT	-0-	-0-	153					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	153					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	32127	-0-	32127	1524688	1733 1064	1 9	29330	2	N	967	1245	1	13	8	498
07	0	W	28593	-0-	28593	1553281	1748 946	1 9	25899	2	N	860	900	1	13	8	445
08	0	W	33890	-0-	33890	1587171	1775 978	1 9	31137	2	N	889	901	1	32	8	401
09	0	W	31272	-0-	31272	1618443	1733 872	1 9	28667	2	N	793	738	1			456
10	0	W	32967	-0-	32967	1651410	1873 1087	1 9	30007	2	N	988	917	1			527
11	0	W	25455	-0-	25455	1676865	2326 774	1 9	22355	2	N	704	913	1			318

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF. 12481 - 16646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF. 12335 - 16532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37800	X	9096	-0-	-28704	-0-	875 788	1 9	7433	2	N	716	682	1	4	8	355
07	7812	X	7807	-0-	-5	-0-	988 759	1 9	6060	2	N	690	817	1			228
08	9269	X	8232	-0-	-1037	-0-	918 749	1 9	6565	2	N	681	732	1	5	8	172
09	8970	X	7834	-0-	-1136	-0-	959 705	1 9	6170	2	N	641	391	1			422
10	39060	X	7816	-0-	-31244	-0-	1340 553	1 9	5923	2	N	503	562	1			363
11	37800	X	7227	-0-	-30573	-0-	1291 570	1 9	5366	2	N	518	778	1			103

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF. 12813 - 16821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF. 14483 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	195197	-0-	195197	2765868	1237 523	1 9	193437	2	N	475	355	1			382
07	0	W	170577	-0-	170577	2936445	1278 536	1 9	168763	2	N	487	537	1			332
08	0	W	147954	-0-	147954	3084399	1278 509	1 9	146167	2	N	463	527	1			268
09	0	W	122539	-0-	122539	3206938	1237 494	1 9	120808	2	N	449	537	1			180
10	0	W	109254	-0-	109254	3316192	1590 564	1 9	107100	2	N	513	553	1			140
*11	3411117	X	94925	-0-	-3316192	-0-	1539 601	1 9	92785	2	N	546	366	1			320

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	39538	-0-	39538	357426	724	1	38755	2	N	54	173	1			94
							59	9									
07	0	W	37153	-0-	37153	394579	748	1	36344	2	N	55					149
							61	9									
08	0	W	33835	-0-	33835	428414	762	1	33022	2	N	46					195
							51	9									
09	0	W	28740	-0-	28740	457154	808	1	27889	2	N	39	163	1			71
							43	9									
10	483210	X	26056	-0-	-457154	-0-	1001	1	24949	2	N	96					167
							106	9									
11	39540	X	23479	-0-	-16061	-0-	1146	1	22289	2	N	40					207
							44	9									

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21436	X	21436	-0-	-0-	-0-	824	1	19495	2	N	1015	1049	1	6	8	792
							1117	9									
07	0	W	21527	-0-	21527	21527	904	1	19560	2	N	966	1296	1	2	8	460
							1063	9									
08	0	W	20163	-0-	20163	41690	884	1	18233	2	N	951	1061	1	9	8	341
							1046	9									
09	0	W	20479	-0-	20479	62169	959	1	18475	2	N	950	901	1			390
							1045	9									
10	0	W	20189	-0-	20189	82358	1202	1	18050	2	N	852	918	1	1	8	323
							937	9									
11	0	W	19378	-0-	19378	101736	1294	1	17170	2	N	831	919	1			222
							914	9									

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	954081	X	255578	-0-	-698503	-0-	985	1	254304	2	N	263	227	1			99
							289	9									
*03	608034	X	197729	-0-	-410305	-0-	966	1	196377	2	N	351	354	1			96
							386	9									
*04	588420	X	154235	-0-	-434185	-0-	193	1	153797	2	N	223	173	1			146
							245	9									
*05	608034	X	126019	-0-	-482015	-0-	34	1	125777	2	N	189	177	1			158
							208	9									
*06	588420	X	98570	-0-	-489850	-0-	98430	2	140	9	N	127	177	1			108
*07	608034	X	86334	-0-	-521700	-0-	86195	2	139	9	N	126					234
*08	81806	X	81806	-0-	-0-	-0-	38	1	81629	2	N	126	170	1			190
							139	9									
09	154470	X	64521	-0-	-89949	-0-	229	1	64175	2	N	106	180	1			116
							117	9									
*10	126015	X	63924	-0-	-62091	-0-	436	1	63411	2	N	70					186
							77	9									
11	98580	X	56828	-0-	-41752	-0-	422	1	56326	2	N	73	182	1			77
							80	9									

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	11896	-0-	11896	239935	633	1	10616	2	N	588	535	1	3	8	325
							647	9									
07	0	Z	11536	-0-	11536	251471	638	1	10480	2	N	380	548	1	4	8	153
							418	9									
08	0	Z	12636	-0-	12636	264107	688	1	11352	2	N	542	548	1			147
							596	9									
09	272899	X	8792	-0-	-264107	-0-	769	1	7648	2	N	341	360	1			128
							375	9									
10	7483	X	7483	-0-	-0-	-0-	749	1	6426	2	N	280	189	1			219
							308	9									
11	12240	X	7120	-0-	-5120	-0-	784	1	6011	2	N	295	374	1			140
							325	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS,W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	10428	-0-	10428	173122	1341	1	8651	2	N	396	362	1	6	8	351
							436	9									
07	0	W	10486	-0-	10486	183608	1384	1	8689	2	N	375	350	1	7	8	369
							413	9									
08	0	W	10966	-0-	10966	194574	1338	1	9210	2	N	380	528	1	18	8	203
							418	9									
09	0	W	11351	-0-	11351	205925	1330	1	9662	2	N	326	362	1			167
							359	9									
10	0	W	10669	-0-	10669	216594	1493	1	8875	2	N	274	185	1			256
							301	9									
11	0	W	10030	-0-	10030	226624	1594	1	8089	2	N	315	373	1			198
							347	9									

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	56431	-0-	56431	330310	56398	2	33	9	N	30	150	1			82
07	0	Z	57166	-0-	57166	387476	57105	2	61	9	N	55					137
08	0	Z	54478	-0-	54478	441954	14	1	54372	2	N	84	181	1			40
							92	9									
09	0	Z	46900	-0-	46900	488854	84	1	46770	2	N	42					82
							46	9									
10	0	Z	40878	-0-	40878	529732	43	1	40793	2	N	38					120
							42	9									
11	0	Z	42462	-0-	42462	572194	595	1	41821	2	N	42					162
							46	9									

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	W	403254	-0-	403254	403254	401	1	400881	2	N	1793	1429	1	37	8	327
							1972	9									
08	0	W	463840	-0-	463840	867094	638	1	461507	2	N	1541	1271	1	356	8	241
							1695	9									
09	0	W	303860	-0-	303860	1170954	682	1	302190	2	N	898	907	1	25	8	207
							988	9									
10	0	W	232337	-0-	232337	1403291	960	1	230323	2	N	958	722	1	10	8	433
							1054	9									
11	0	W	164404	-0-	164404	1567695	462	1	162998	2	N	858	981	1			310
							944	9									

MB II MANAGEMENT, LLC 517757
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QEP ENERGY COMPANY 684474
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8880	X	8427	-0-	-453	-0-	41	1	8386	2	N	-0-					196
07	9176	X	7706	-0-	-1470	-0-	41	1	7665	2	N	-0-					196
08	8928	X	8440	-0-	-488	-0-	41	1	8399	2	N	-0-					196
09	8640	X	8073	-0-	-567	-0-	41	1	8032	2	N	-0-					196
*10	9326	X	9326	-0-	-0-	-0-	972	1	8354	2	N	-0-					187
*11	9242	X	9242	-0-	-0-	-0-	941	1	8301	2	N	-0-					187

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3565	X	3565	-0-	-0-	-0-	21	1	3501	2	N	39					162
							43	9									
07	3534	X	3370	-0-	-164	-0-	21	1	3309	2	N	36					198
							40	9									
08	3689	X	3316	-0-	-373	-0-	21	1	3238	2	N	52					250
							57	9									
09	3570	X	3377	-0-	-193	-0-	21	1	3309	2	N	43	178	1			115
							47	9									
*10	4757	X	4757	-0-	-0-	-0-	1153	1	3596	2	N	7					180
							8	9									
*11	4408	X	4408	-0-	-0-	-0-	1417	1	2983	2	N	7					187
							8	9									

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	3159	-0-	-201	-0-	41	1	3098	2	N	18					198
							20	9									
07	3472	X	2799	-0-	-673	-0-	41	1	2747	2	N	10					208
							11	9									
08	3379	X	3156	-0-	-223	-0-	41	1	3105	2	N	9					217
							10	9									
09	3270	X	2877	-0-	-393	-0-	41	1	2806	2	N	27	174	1			70
							30	9									
*10	3876	X	3876	-0-	-0-	-0-	972	1	2891	2	N	12					82
							13	9									
*11	3579	X	3579	-0-	-0-	-0-	941	1	2635	2	N	3					85
							3	9									

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2709	-0-	-141	-0-	41	1	2624	2	N	40	155	1			114
							44	9									
07	2945	X	2831	-0-	-114	-0-	41	1	2738	2	N	47					161
							52	9									
08	2914	X	2529	-0-	-385	-0-	41	1	2457	2	N	28					189
							31	9									
09	2820	X	2680	-0-	-140	-0-	41	1	2604	2	N	32					221
							35	9									
10	2914	X	2680	-0-	-234	-0-	2673	2	7	9	N	6					227
*11	3177	X	3177	-0-	-0-	-0-	657	1	2517	2	N	3					230
							3	9									

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3285	-0-	-615	-0-	40	1	3231	2	N	13	172	1			243
							14	9									
07	3844	X	3170	-0-	-674	-0-	40	1	3060	2	N	64	179	1			128
							70	9									
08	3844	X	3200	-0-	-644	-0-	40	1	3097	2	N	57					185
							63	9									
09	3390	X	3155	-0-	-235	-0-	40	1	3049	2	N	60					245
							66	9									
10	3410	X	3067	-0-	-343	-0-	3047	2	20	9	N	18					263
*11	3606	X	3606	-0-	-0-	-0-	847	1	2658	2	N	92	184	1			171
							101	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2863	X	2863	-0-	-0-	-0-	40	1	2721	2	N	93	175	1			120
							102	9									
07	2356	X	2141	-0-	-215	-0-	40	1	2073	2	N	25					145
							28	9									
08	2414	X	2414	-0-	-0-	-0-	40	1	2345	2	N	26					171
							29	9									
09	2280	X	2175	-0-	-105	-0-	40	1	2090	2	N	41					212
							45	9									
*10	2933	X	2933	-0-	-0-	-0-	972	1	1951	2	N	9					221
							10	9									
*11	3000	N	3775	-0-	775	775	1484	1	2279	2	N	11	183	1			49
							12	9									

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6630	X	5404	-0-	-1226	-0-	41	1	5341	2	N	20					124
							22	9									
07	6851	X	5627	-0-	-1224	-0-	41	1	5572	2	N	13					137
							14	9									
08	6789	X	6266	-0-	-523	-0-	41	1	6206	2	N	17					154
							19	9									
09	6420	X	5907	-0-	-513	-0-	41	1	5846	2	N	18					172
							20	9									
10	6634	X	6103	-0-	-531	-0-	145	1	5936	2	N	20					192
							22	9									
*11	6223	X	6223	-0-	-0-	-0-	601	1	5603	2	N	17					209
							19	9									

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	1898	-0-	-562	-0-	40	1	1858	2	N	-0-					95
07	2170	N	1530	-0-	-640	-0-	40	1	1490	2	N	-0-					95
08	2387	N	1521	-0-	-866	-0-	40	1	1453	2	N	25					120
							28	9									
09	2192	N	2192	-0-	-0-	-0-	40	1	2122	2	N	27					147
							30	9									
*10	3100	N	3461	-0-	361	361	972	1	2471	2	N	16					163
							18	9									
*11	3000	N	3409	-0-	409	770	1535	1	1837	2	N	34					197
							37	9									

PURYEAR WELL #: 4027 RRCID -> 229934 COMPL. DATE 10/05/2007 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	8772	-0-	8772	330415	81	1	8672	2	N	17					252
							19	9									
07	0	Z	9758	-0-	9758	340173	81	1	9657	2	N	18					270
							20	9									
08	0	Z	8826	-0-	8826	348999	81	1	8734	2	N	10					280
							11	9									
09	0	Z	NO RPT	-0-	-0-	348999					N	NO RPT					280
10	0	Z	8932	-0-	8932	357931	972	1	7952	2	N	7					319
							8	9									
11	0	Z	8426	-0-	8426	366357	941	1	7475	2	N	9	181	1			147
							10	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2887	X	2887	-0-	-0-	-0-	40	1	2827	2	N	18					150
							20	9									
07	2837	X	2837	-0-	-0-	-0-	40	1	2791	2	N	5					155
							6	9									
08	2821	X	2732	-0-	-89	-0-	40	1	2675	2	N	15					170
							17	9									
09	2880	X	2229	-0-	-651	-0-	40	1	2167	2	N	20					190
							22	9									
*10	3635	X	3635	-0-	-0-	-0-	972	1	2659	2	N	4					194
							4	9									
*11	3094	X	3094	-0-	-0-	-0-	941	1	2128	2	N	23					217
							25	9									

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	2809	-0-	-611	-0-	41	1	2735	2	N	30					236
							33	9									
07	3534	X	2432	-0-	-1102	-0-	41	1	2299	2	N	84	170	1			150
							92	9									
08	3534	X	1296	-0-	-2238	-0-	41	1	1227	2	N	25					175
							28	9									
09	2845	X	2845	-0-	-0-	-0-	41	1	2751	2	N	48					223
							53	9									
*10	3566	X	3566	-0-	-0-	-0-	1119	1	2383	2	N	58	175	1			106
							64	9									
11	2820	X	2127	-0-	-693	-0-	1224	1	882	2	N	19					125
							21	9									

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	808	-0-	-452	-0-	61	1	721	2	N	24					136
							26	9									
07	775	N	444	-0-	-331	-0-	61	1	278	2	N	95					231
							105	9									
08	817	N	817	-0-	-0-	-0-	61	1	721	2	N	32	178	1			85
							35	9									
09	1634	N	1634	-0-	-0-	-0-	61	1	1540	2	N	30					115
							33	9									
*10	2050	N	2050	-0-	-0-	-0-	266	1	1708	2	N	69					184
							76	9									
*11	814	N	814	-0-	-0-	-0-	95	1	426	2	N	266	361	1			89
							293	9									

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	4053	-0-	-237	-0-	4021	2	32	9	N	29	179	1			105
07	4402	X	4090	-0-	-312	-0-	4048	2	42	9	N	38					143
08	4185	X	3557	-0-	-628	-0-	3518	2	39	9	N	35					178
09	4050	X	3274	-0-	-776	-0-	3231	2	43	9	N	39					217
*10	4950	X	4950	-0-	-0-	-0-	972	1	3707	2	N	246	178	1			68
							271	9									
*11	4438	X	4438	-0-	-0-	-0-	941	1	3409	2	N	80					148
							88	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	534	-0-	-2076	-0-	41	1	479	2	N	13	175	1			47
							14	9									
07	2294	X	954	-0-	-1340	-0-	41	1	899	2	N	13					60
							14	9									
08	2294	X	1509	-0-	-785	-0-	41	1	1436	2	N	29					89
							32	9									
09	740	N	740	-0-	-0-	-0-	41	1	692	2	N	6					95
							7	9									
*10	2321	N	2321	-0-	-0-	-0-	1145	1	1154	2	N	20					112
							22	9									
*11	2375	N	2375	-0-	-0-	-0-	1108	1	1254	2	N	12					124
							13	9									

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2667	-0-	-333	-0-	40	1	2596	2	N	28					193
							31	9									
07	3100	X	2217	-0-	-883	-0-	40	1	2164	2	N	12					205
							13	9									
08	3069	X	2540	-0-	-529	-0-	40	1	2480	2	N	18					223
							20	9									
09	2700	X	2521	-0-	-179	-0-	40	1	2312	2	N	154	179	1			198
							169	9									
*10	3493	X	3493	-0-	-0-	-0-	972	1	2500	2	N	19	177	1			40
							21	9									
*11	3299	X	3299	-0-	-0-	-0-	941	1	2325	2	N	30					70
							33	9									

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1397	N	1397	-0-	-0-	-0-	40	1	1340	2	N	15					164
							17	9									
07	1612	N	1140	-0-	-472	-0-	40	1	1087	2	N	12					176
							13	9									
08	1147	N	1048	-0-	-99	-0-	40	1	999	2	N	8					184
							9	9									
09	2000	N	2000	-0-	-0-	-0-	40	1	1943	2	N	15					199
							17	9									
*10	1183	N	1183	-0-	-0-	-0-	134	1	1021	2	N	25					224
							28	9									
11	1020	N	917	-0-	-103	-0-	119	1	787	2	N	10					234
							11	9									

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	1			N	-0-	73	1			-0-
07	341	N	60	-0-	-281	-0-	60	1			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	1			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6570	X	5573	-0-	-997	-0-	60	1	5462	2	N	46	174	1			149
							51	9									
07	6789	X	6227	-0-	-562	-0-	60	1	6115	2	N	47					196
							52	9									
08	6448	X	5478	-0-	-970	-0-	60	1	5367	2	N	46					242
							51	9									
09	6120	X	5055	-0-	-1065	-0-	60	1	4951	2	N	40					282
							44	9									
10	6231	X	5197	-0-	-1034	-0-	12	1	5152	2	N	30	175	1			137
							33	9									
11	6030	X	5810	-0-	-220	-0-	819	1	4950	2	N	37					174
							41	9									

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	560	-0-	-190	-0-	60	1	499	2	N	1					185
							1	9									
07	1209	N	555	-0-	-654	-0-	60	1	493	2	N	2					187
							2	9									
08	398	N	398	-0-	-0-	-0-	60	1	336	2	N	2					189
							2	9									
09	616	N	616	-0-	-0-	-0-	60	1	556	2	N	-0-					189
*10	1180	N	1180	-0-	-0-	-0-	803	1	377	2	N	-0-					189
*11	1422	N	1422	-0-	-0-	-0-	597	1	825	2	N	-0-					189

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	X	729	-0-	-531	-0-	60	1	663	2	N	5					260
							6	9									
07	708	X	708	-0-	-0-	-0-	60	1	637	2	N	10	175	1			95
							11	9									
08	868	X	779	-0-	-89	-0-	60	1	701	2	N	16					111
							18	9									
09	944	X	944	-0-	-0-	-0-	60	1	884	2	N	-0-					111
10	868	X	543	-0-	-325	-0-	220	1	323	2	N	-0-					111
11	750	X	394	-0-	-356	-0-	39	2	355	9	N	323	361	1			73

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	2268	-0-	-132	-0-	60	1	2176	2	N	29					307
							32	9									
07	2480	X	2111	-0-	-369	-0-	60	1	2025	2	N	24	178	1			153
							26	9									
08	2480	X	2372	-0-	-108	-0-	60	1	2282	2	N	27					180
							30	9									
09	2402	X	2402	-0-	-0-	-0-	60	1	2302	2	N	36					216
							40	9									
*10	2586	N	2586	-0-	-0-	-0-	176	1	2355	2	N	50	176	1			90
							55	9									
*11	3000	N	3089	-0-	89	89	659	1	2386	2	N	40					130
							44	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	4822	-0-	-968	-0-	41	1	4709	2	N	65					406
							72	9									
07	5983	X	3764	-0-	-2219	-0-	41	1	3659	2	N	58	173	1			291
							64	9									
08	5425	X	5148	-0-	-277	-0-	41	1	4935	2	N	156	176	1			271
							172	9									
09	5070	X	4220	-0-	-850	-0-	41	1	4115	2	N	58					329
							64	9									
*10	5635	X	5635	-0-	-0-	-0-	1121	1	4214	2	N	273					402
							300	9									
*11	5354	X	5354	-0-	-0-	-0-	1481	1	3777	2	N	87					489
							96	9									

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

06	3480	X	3262	-0-	-218	-0-	41	1	3105	2	N	105	173	1			238
							116	9									
07	3596	X	2904	-0-	-692	-0-	41	1	2738	2	N	114					352
							125	9									
08	3596	X	3051	-0-	-545	-0-	41	1	2899	2	N	101					453
							111	9									
09	3480	X	3246	-0-	-234	-0-	41	1	3115	2	N	82					535
							90	9									
*10	3565	X	-0-	-0-	-3565	-0-					N	-0-					-0-
*11	3435	X	3435	-0-	-0-	-0-	543	1	2836	2	N	51					483
							56	9									

BASIN ROYALTY WELL #: 503 RRCID -> 246264 COMPL. DATE 08/26/2008 TOTAL DEPTH 15687 PERF.11708 - 15512

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					75
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					75

PLUGGED AND ABANDONED_____ 05/07/2013 - PLUGGED 05-07-2013

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

06	3750	X	3000	-0-	-750	-0-	41	1	2870	2	N	81	180	1			199
							89	9									
07	3998	X	3998	-0-	-0-	-0-	41	1	3807	2	N	136	173	1			162
							150	9									
08	4247	X	4214	-0-	-33	-0-	41	1	3971	2	N	184					346
							202	9									
09	4110	X	3969	-0-	-141	-0-	41	1	3816	2	N	102	171	1			277
							112	9									
*10	5173	X	5173	-0-	-0-	-0-	1129	1	3894	2	N	136	182	1			231
							150	9									
*11	5221	X	5221	-0-	-0-	-0-	1502	1	3609	2	N	100					331
							110	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25110	X	17833	-0-	-7277	-0-	41	1	17627	2	N	150	178	1			179
							165	9									
07	19747	X	17718	-0-	-2029	-0-	41	1	17505	2	N	156	183	1			152
							172	9									
08	19747	X	18966	-0-	-781	-0-	41	1	18752	2	N	157					309
							173	9									
09	19110	X	16935	-0-	-2175	-0-	41	1	16721	2	N	157	175	1			291
							173	9									
*10	19978	X	19978	-0-	-0-	-0-	1119	1	18715	2	N	131	180	1			242
							144	9									
*11	22454	X	22454	-0-	-0-	-0-	1503	1	20797	2	N	140	178	1			204
							154	9									

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	2745	-0-	-1395	-0-	41	1	2596	2	N	98	183	1			249
							108	9									
07	4154	X	2645	-0-	-1509	-0-	41	1	2331	2	N	248	178	1			319
							273	9									
08	3999	X	2519	-0-	-1480	-0-	41	1	2478	2	N	-0-	117	7			202
09	3840	X	2961	-0-	-879	-0-	41	1	2626	2	N	267					469
							294	9									
*10	4201	X	4201	-0-	-0-	-0-	374	1	3742	2	N	77	357	1			189
							85	9									
*11	4511	X	4511	-0-	-0-	-0-	883	1	3512	2	N	105					294
							116	9									

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	931	-0-	-2489	-0-	41	1	883	2	N	6	101	1			147
							7	9									
07	3644	X	3644	-0-	-0-	-0-	41	1	3588	2	N	14					161
							15	9									
08	4301	X	4301	-0-	-0-	-0-	41	1	4243	2	N	15					176
							17	9									
09	4153	X	4153	-0-	-0-	-0-	41	1	4084	2	N	25					201
							28	9									
10	3658	X	2909	-0-	-749	-0-	456	1	2449	2	N	4					205
							4	9									
*11	4447	X	4447	-0-	-0-	-0-	729	1	3709	2	N	8					213
							9	9									

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8340	X	7210	-0-	-1130	-0-	41	1	7119	2	N	45					229
							50	9									
07	8618	X	8575	-0-	-43	-0-	41	1	8484	2	N	45					274
							50	9									
08	8432	X	7030	-0-	-1402	-0-	41	1	6945	2	N	40	164	1			150
							44	9									
09	7980	X	6500	-0-	-1480	-0-	41	1	6413	2	N	42					192
							46	9									
*10	7936	X	-0-	-0-	-7936	-0-					N	-0-					-0-
11	8310	X	7503	-0-	-807	-0-	774	1	6686	2	N	39					259
							43	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13050	X	2535	-0-	-10515	-0-	60 1 57 9		2418	2	N	52					334
07	13485	X	4416	-0-	-9069	-0-	60 1 95 9		4261	2	N	86	181	1			239
08	8463	X	3968	-0-	-4495	-0-	60 1 81 9		3827	2	N	74					313
09	8190	X	5347	-0-	-2843	-0-	60 1 355 9		4932	2	N	323	176	1			460
*10	7773	X	7773	-0-	-0-	-0-	157 1 392 9		7224	2	N	356	537	1			279
*11	6367	X	6367	-0-	-0-	-0-	561 1 336 9		5470	2	N	305	185	1			399

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11490	X	8022	-0-	-3468	-0-	41	1	7940	2	N	37					421
							41	9									
07	10819	X	9597	-0-	-1222	-0-	41	1	9519	2	N	34					455
							37	9									
08	10602	X	8177	-0-	-2425	-0-	41	1	8107	2	N	26	178	1			303
							29	9									
09	10080	X	3694	-0-	-6386	-0-	41	1	3644	2	N	8					311
							9	9									
10	10416	X	3444	-0-	-6972	-0-	422	1	3013	2	N	8	177	1			142
							9	9									
11	9300	X	4592	-0-	-4708	-0-	1011	1	3562	2	N	17					159
							19	9									

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9090	X	7984	-0-	-1106	-0-	7895	2	89	9	N	81					338
07	9145	X	8718	-0-	-427	-0-	8650	2	68	9	N	62					400
08	9145	X	8336	-0-	-809	-0-	8245	2	91	9	N	83	175	1			308
09	8850	X	7661	-0-	-1189	-0-	7591	2	70	9	N	64					372
10	8711	X	7908	-0-	-803	-0-	157	1	7706	2	N	41					413
							45	9									
11	8430	X	8345	-0-	-85	-0-	659	1	7654	2	N	29					442
							32	9									

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32430	X	28885	-0-	-3545	-0-	28798	2	87	9	N	79	178	1			279
07	32271	X	29176	-0-	-3095	-0-	29115	2	61	9	N	55					334
08	31279	X	28766	-0-	-2513	-0-	28691	2	75	9	N	68	186	1			216
09	30090	X	27319	-0-	-2771	-0-	27251	2	68	9	N	62	179	1			99
10	30411	X	27973	-0-	-2438	-0-	157	1	27709	2	N	97					196
							107	9									
11	28890	X	27354	-0-	-1536	-0-	1177	1	26093	2	N	76					272
							84	9									

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	1524	-0-	-3786	-0-	1517	2	7	9	N	6					222
07	3038	X	675	-0-	-2363	-0-	675	2			N	-0-					222
08	4734	X	4734	-0-	-0-	-0-	4732	2	2	9	N	2					224
09	6801	X	6801	-0-	-0-	-0-	6801	2			N	-0-					224
*10	4003	X	4003	-0-	-0-	-0-	1101	1	2902	2	N	-0-					224
*11	5499	X	5499	-0-	-0-	-0-	1479	1	4012	2	N	7					231
							8	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27030	X	25847	-0-	-1183	-0-	25819	2	28	9	N	25					222
07	27559	X	25582	-0-	-1977	-0-	25550	2	32	9	N	29					251
08	27342	X	25115	-0-	-2227	-0-	25101	2	14	9	N	13					264
09	26400	X	23760	-0-	-2640	-0-	23727	2	33	9	N	30					294
10	26722	X	24576	-0-	-2146	-0-	157	1	24393	2	N	24	178	1			140
							26	9									
11	25860	X	24118	-0-	-1742	-0-	926	1	23087	2	N	95					235
							105	9									

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	457	-0-	-3953	-0-	457	2			N	-0-					287
07	4216	X	2895	-0-	-1321	-0-	2895	2			N	-0-					287
08	4422	X	4422	-0-	-0-	-0-	4422	2			N	-0-					287
09	4701	X	4701	-0-	-0-	-0-	4701	2			N	-0-					287
10	2883	X	1023	-0-	-1860	-0-	1023	1			N	-0-					287
11	4290	X	-0-	-0-	-4290	-0-					N	-0-					287

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12180	X	10088	-0-	-2092	-0-	9976	2	112	9	N	102					384
07	11780	X	10567	-0-	-1213	-0-	10425	2	142	9	N	129	172	1			341
08	12244	X	12244	-0-	-0-	-0-	12093	2	151	9	N	137	179	1			299
09	11160	X	10264	-0-	-896	-0-	10165	2	99	9	N	90					389
10	11253	X	9710	-0-	-1543	-0-	709	1	8862	2	N	126	179	1			336
							139	9									
11	11850	X	10545	-0-	-1305	-0-	2158	1	8313	2	N	67					403
							74	9									

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4222	-0-	-428	-0-	3992	2	230	9	N	209	526	1			546
07	4495	X	4438	-0-	-57	-0-	4218	2	220	9	N	200	173	1			573
08	7680	X	7680	-0-	-0-	-0-	7414	2	266	9	N	242	175	1			640
09	8381	X	8381	-0-	-0-	-0-	8104	2	277	9	N	252	179	1			713
*10	9834	X	9834	-0-	-0-	-0-	1266	1	8261	2	N	279	548	1			444
							307	9									
*11	10835	X	10835	-0-	-0-	-0-	2712	1	7814	2	N	281	184	1			541
							309	9									

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	12245	-0-	12245	679988	11187	2	1058	9	N	962	1107	1			860
07	0	W	12381	-0-	12381	692369	11257	2	1124	9	N	1022	1168	1			714
08	0	W	12031	-0-	12031	704400	11005	2	1026	9	N	933	1031	1			616
09	715764	X	11364	-0-	-704400	-0-	10277	2	1087	9	N	988	905	1			699
10	12648	X	11870	-0-	-778	-0-	636	1	10197	2	N	943	1112	1			530
							1037	9									
*11	14822	X	14822	-0-	-0-	-0-	4128	1	9494	2	N	1091	745	1			876
							1200	9									

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	12810	X	10328	-0-	-2482	-0-	10262	2	66	9	N	60			435
07	13237	X	11637	-0-	-1600	-0-	11580	2	57	9	N	52			487
08	13566	X	13566	-0-	-0-	-0-	13522	2	44	9	N	40			527
09	13508	X	13508	-0-	-0-	-0-	13497	2	11	9	N	10	180	1	357
10	11625	X	10284	-0-	-1341	-0-	1210	1	9038	2	N	33			392
							36	9							
11	13140	X	8477	-0-	-4663	-0-	1483	1	6952	2	N	38			430
							42	9							

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	W	35721	-0-	35721	73248	35631	2	90	9	N	82			458
07	0	W	35679	-0-	35679	108927	35568	2	111	9	N	101	348	1	211
08	0	W	35215	-0-	35215	144142	35103	2	112	9	N	102			313
09	30475	X	NO RPT	-0-	-30475	113667					N	NO RPT			313
10	0	W	34751	-0-	34751	148418	157	1	34488	2	N	96			262
							106	9							
11	0	W	33928	-0-	33928	182346	582	1	33336	2	N	9	182	1	89
							10	9							

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	Z	22402	-0-	22402	876127	21312	2	1090	9	N	991	1494	1	705
07	0	Z	22900	-0-	22900	899027	21789	2	1111	9	N	1010	744	1	971
08	0	Z	21813	-0-	21813	920840	21091	2	722	9	N	656	931	1	696
09	0	Z	NO RPT	-0-	-0-	920840					N	NO RPT			696
10	0	Z	20206	-0-	20206	941046	19228	2	978	9	N	889	1292	1	467
11	0	Z	19970	-0-	19970	961016	1368	1	17650	2	N	865	752	1	580
							952	9							

MOORE 10W WELL #: 3H RRCID -> 267210 COMPL. DATE 06/16/2011 TOTAL DEPTH 13620 PERF.13836 - 17808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	W	4398	-0-	4398	145404	4315	2	83	9	N	75			397
07	148982	X	3578	-0-	-145404	-0-	3468	2	110	9	N	100	177	1	320
08	3751	X	2866	-0-	-885	-0-	2807	2	59	9	N	54			374
09	3630	X	1407	-0-	-2223	-0-	1378	2	29	9	N	26			400
10	4557	X	-0-	-0-	-4557	-0-					N	-0-			-0-
11	4410	X	-0-	-0-	-4410	-0-					N	-0-			400

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	W	10736	-0-	10736	594722	10640	2	96	9	N	87			408
07	0	W	12319	-0-	12319	607041	12306	2	13	9	N	12			420
08	618234	X	11193	-0-	-607041	-0-	11153	2	40	9	N	36			456
09	16050	X	11129	-0-	-4921	-0-	11101	2	28	9	N	25			481
10	12307	X	-0-	-0-	-12307	-0-					N	-0-			-0-
11	11910	X	8128	-0-	-3782	-0-	1853	1	6225	2	N	45	177	1	374
							50	9							

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	43683	-0-	43683	2308787	43632	2	51	9	N	46	178	1			177
07	0	W	46983	-0-	46983	2355770	46931	2	52	9	N	47					224
08	0	W	44284	-0-	44284	2400054	44239	2	45	9	N	41					265
09	0	W	39569	-0-	39569	2439623	39528	2	41	9	N	37	175	1			127
*10	2439623	X	-0-	-0-	-2439623	-0-					N	-0-					-0-
11	45480	X	40738	-0-	-4742	-0-	1672	1	39025	2	N	37					199
							41	9									

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

06	96000	X	9033	-0-	-86967	-0-	8931	2	102	9	N	93	174	1			247
07	9858	X	8124	-0-	-1734	-0-	8070	2	54	9	N	49					296
08	9858	X	8674	-0-	-1184	-0-	8641	2	33	9	N	30					326
09	0	W	7226	-0-	7226	7226	7184	2	42	9	N	38					364
10	0	W	8748	-0-	8748	15974	157	1	8530	2	N	55					493
							61	9									
11	0	W	9023	-0-	9023	24997	656	1	8205	2	N	147					640
							162	9									

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

06	87840	X	22452	-0-	-65388	-0-	22428	2	24	9	N	22					224
07	90768	X	22392	-0-	-68376	-0-	22367	2	25	9	N	23					247
08	90768	X	21493	-0-	-69275	-0-	21493	2			N	-0-	165	7			82
09	24180	X	19975	-0-	-4205	-0-	19947	2	28	9	N	25					107
10	23994	X	20900	-0-	-3094	-0-	972	1	19915	2	N	12					119
							13	9									
11	22440	X	19695	-0-	-2745	-0-	1436	1	18239	2	N	18					137
							20	9									

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

06	0	K	-0-	-0-	-0-	-0-					N	-0-					57
07	0	K	-0-	-0-	-0-	-0-					N	-0-					57
08	0	K	-0-	-0-	-0-	-0-					N	-0-					57
09	0	K	-0-	-0-	-0-	-0-					N	-0-					57
10	0	K	-0-	-0-	-0-	-0-					N	-0-					57
11	0	K	-0-	-0-	-0-	-0-					N	-0-					57

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

06	37530	X	32759	-0-	-4771	-0-	32645	2	114	9	N	104	179	1			430
07	38781	X	33227	-0-	-5554	-0-	33056	2	171	9	N	155	177	1	80	8	328
08	38130	X	31714	-0-	-6416	-0-	31635	2	79	9	N	72					400
09	34860	X	29464	-0-	-5396	-0-	29380	2	84	9	N	76	199	1			277
10	35526	X	29906	-0-	-5620	-0-	29818	2	88	9	N	80					357
*11	32760	X	27948	-0-	-4812	-0-	27736	2	212	9	N	193	202	1			348

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9030	X	7985	-0-	-1045	-0-	558	1	7427	2	N	-0-					188
07	8835	X	NO RPT	-0-	-8835	-0-					N	NO RPT					188
08	8835	X	NO RPT	-0-	-8835	-0-					N	NO RPT					188
09	7410	X	6895	-0-	-515	-0-	852	1	6025	2	N	16	149	7			55
							18	9									
10	DELQ PR		7211	-0-	7211	7211	838	1	6351	2	N	20					75
							22	9									
11	DELQ PR		NO RPT	-0-	-0-	7211					N	NO RPT					75

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20077	X	20077	-0-	-0-	-0-	1384	1	18422	2	N	246	365	1			380
							271	9									
07	17515	X	NO RPT	-0-	-17515	-0-					N	NO RPT					380
08	16430	X	NO RPT	-0-	-16430	-0-					N	NO RPT					380
09	14580	X	71	-0-	-14509	-0-	4	1	24	2	N	39					419
							43	9									
10	DELQ PR		103	-0-	103	103	9	1	70	2	N	22					441
							24	9									
11	DELQ PR		NO RPT	-0-	-0-	103					N	NO RPT					441

STATOIL OIL & GAS LP 816432
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					104

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30150	X	15815	-0-	-14335	-0-	15670	2	145	9	N	132	180	1			154
07	31155	X	19089	-0-	-12066	-0-	18917	2	172	9	N	156	185	1			125
08	25358	X	23789	-0-	-1569	-0-	23554	2	235	9	N	214	184	1			155
09	24540	X	23091	-0-	-1449	-0-	22869	2	222	9	N	202	185	1			172
10	22498	X	22498	-0-	-0-	-0-	22264	2	234	9	N	213	188	1			197
11	23010	X	22908	-0-	-102	-0-	22668	2	240	9	N	218	180	1			235

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16590	X	12254	-0-	-4336	-0-	856	1	11398	2	N	-0-					249
07	17143	X	NO RPT	-0-	-17143	-0-					N	NO RPT					249
08	17360	X	NO RPT	-0-	-17360	-0-					N	NO RPT					249
09	16800	X	15720	-0-	-1080	-0-	1944	1	13745	2	N	28	109	7			168
							31	9									
10	DELQ PR		15182	-0-	15182	15182	1765	1	13380	2	N	34					202
							37	9									
11	DELQ PR		NO RPT	-0-	-0-	15182					N	NO RPT					202

FULLER (HUNTON, LO.) //CONT.// 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
STATOIL OIL & GAS LP 816432
MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

06	720	N	719	-0-	-1	-0-	719	2			N	-0-					140
07	868	N	843	-0-	-25	-0-	843	2			N	-0-					140
08	930	N	111	-0-	-819	-0-	111	2			N	-0-					140
09	647	N	647	-0-	-0-	-0-	647	2			N	-0-					140
*10	837	N	737	-0-	-100	-0-	737	2			N	-0-					140
*11	498	N	498	-0-	-0-	-0-	498	2			N	-0-					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

06	8520	X	8405	-0-	-115	-0-	44	1	8324	2	N	34					139
							37	9									
07	8804	X	8725	-0-	-79	-0-	47	1	8678	2	N	-0-					139
08	8990	X	8807	-0-	-183	-0-	47	1	8737	2	N	21					160
							23	9									
09	8700	X	7996	-0-	-704	-0-	42	1	7908	2	N	42					202
							46	9									
10	8990	X	8124	-0-	-866	-0-	42	1	8018	2	N	58	181	1			79
							64	9									
11	8520	X	8428	-0-	-92	-0-	45	1	8383	2	N	-0-					79

KAISER-FRANCIS OIL COMPANY 450175
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

06	2121	X	2121	-0-	-0-	-0-	2121	2			N	-0-					106
07	24192	X	24192	-0-	-0-	-0-	24192	2			N	-0-					106
08	30926	X	30926	-0-	-0-	-0-	30926	2			N	-0-					106
09	27724	X	27724	-0-	-0-	-0-	27724	2			N	-0-					106
10	24180	X	13781	-0-	-10399	-0-	13781	2			N	-0-					106
*11	29940	X	19241	-0-	-10699	-0-	19241	2			N	-0-					106

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MERIT ENERGY COMPANY 561136
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	189	-0-	-21	-0-	189	2			N	-0-					176
07	217	N	187	-0-	-30	-0-	187	2			N	-0-					176
08	217	N	188	-0-	-29	-0-	188	2			N	-0-					176
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					176
10	212	N	212	-0-	-0-	-0-	212	2			N	-0-	11	7			165
*11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMSEY WELL #: 1 RRCID -> 102178 COMPL. DATE 08/09/1985 TOTAL DEPTH 8170 PERF. 7876 - 7904

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					61
07	93	N	41	-0-	-52	-0-	41	2			N	-0-					61
08	31	N	-0-	-0-	-31	-0-					N	-0-					61
09	30	N	-0-	-0-	-30	-0-					N	-0-	61	1			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3702	X	3702	-0-	-0-	-0-	45	1	3654	3	N	2					163
							1	4	2	9							
07	4495	X	3483	-0-	-1012	-0-	45	1	3437	3	N	-0-					163
							1	4									
08	4495	X	3633	-0-	-862	-0-	40	1	3591	3	N	-0-					163
							2	4									
09	4350	X	3342	-0-	-1008	-0-	34	1	3306	3	N	-0-					163
							2	4									
10	3875	X	2869	-0-	-1006	-0-	40	1	2784	3	N	39					202
							2	4	43	9							
11	3690	X	1853	-0-	-1837	-0-	29	1	1820	3	N	3	198	1			7
							1	4	3	9							

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					91
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					91
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					91
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					91
*10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					91
*11	42	N	42	-0-	-0-	-0-	38	3	4	9	N	4	76	1			19

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	302	-0-	-58	-0-	302	3			N	-0-					-0-
07	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
08	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

QEP ENERGY COMPANY 684474
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					161
07	0	X	-0-	-0-	-0-	-0-					N	-0-					161
08	0	X	-0-	-0-	-0-	-0-					N	-0-					161
09	0	X	-0-	-0-	-0-	-0-					N	-0-					161
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	X	23	-0-	-37	-0-	23	2			N	-0-					27
07	62	X	24	-0-	-38	-0-	24	2			N	-0-					27
08	31	X	27	-0-	-4	-0-	27	2			N	-0-					27
09	30	X	24	-0-	-6	-0-	24	2			N	-0-					27
10	31	X	25	-0-	-6	-0-	25	2			N	-0-					27
11	30	X	26	-0-	-4	-0-	26	2			N	-0-					27

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY //CONT.// 684474
HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	X	21	-0-	-159	-0-	21	1			N	-0-					208
07	124	X	21	-0-	-103	-0-	21	1			N	-0-					208
08	31	X	21	-0-	-10	-0-	21	1			N	-0-					208
09	30	X	21	-0-	-9	-0-	21	1			N	-0-					208
10	31	X	-0-	-0-	-31	-0-					N	-0-					207
11	30	X	-0-	-0-	-30	-0-					N	-0-					207

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5807	-0-	2807	5087	5807	3			N	-0-					29
07	3100	N	1299	-0-	-1801	3286	1299	3			N	-0-					29
08	3347	X	61	-0-	-3286	-0-	61	3			N	-0-					29
09	1170	X	73	-0-	-1097	-0-	73	3			N	-0-					29
10	1209	X	68	-0-	-1141	-0-	54	3	14	9	N	13					42
11	1170	X	51	-0-	-1119	-0-	51	3			N	-0-					42

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 114 WELL #: 1 RRCID -> 161666 COMPL. DATE 01/24/1997 TOTAL DEPTH 8300 PERF. 7399 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	246	2	3	9	N	3					20
07	250	N	250	-0-	-0-	-0-	239	2	11	9	N	10					30
08	302	N	302	-0-	-0-	-0-	296	3	6	9	N	5					35
09	296	N	296	-0-	-0-	-0-	290	3	6	9	N	5					40
10	303	N	303	-0-	-0-	-0-	300	3	3	9	N	3					43
11	300	N	-0-	-0-	-300	-0-					N	-0-					43

QEP ENERGY COMPANY 684474
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	1					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-					39
08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					39
09	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					39

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	#	2349	-0-	-201	-0-	44	1	2280	3	N	22	188	1			30
							1	4	24	9							
07	3571	R	3571	-0-	-0-	-0-	44	1	3430	3	N	87					117
							1	4	96	9							
08	2635	#	2592	-0-	-43	-0-	2575	3	17	9	N	15					132
09	2550	#	1767	-0-	-783	-0-	27	1	1738	3	N	-0-					132
							2	4									
10	2635	#	2453	-0-	-182	-0-	40	1	2411	3	N	-0-					132
							2	4									
*11	2550	#	2539	-0-	-11	-0-	52	1	2486	3	N	-0-					132
							1	4									

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	#	2792	-0-	-298	-0-	140	1	2651	3	N	-0-					178
							1	4									
07	3193	#	2846	-0-	-347	-0-	140	1	2705	3	N	-0-					178
							1	4									
08	3007	#	2250	-0-	-757	-0-	2231	3	19	9	N	17	178	1			17
09	2679	R	2679	-0-	-0-	-0-	101	1	2570	3	N	5					22
							2	4	6	9							
10	2756	R	2756	-0-	-0-	-0-	105	1	2649	3	N	-0-					22
							2	4									
11	2640	#	2419	-0-	-221	-0-	127	1	2283	3	N	7					29
							1	4	8	9							

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2471	R	2471	-0-	-0-	-0-	2471	3			N	-0-					15
07	2542	#	2454	-0-	-88	-0-	2454	3			N	-0-					15
08	2542	#	1982	-0-	-560	-0-	1982	3			N	-0-					15
09	2460	#	1676	-0-	-784	-0-	1676	3			N	-0-					15
10	2542	#	2046	-0-	-496	-0-	2046	3			N	-0-					15
11	2460	#	2012	-0-	-448	-0-	2012	3			N	-0-					15

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1986	R	1986	-0-	-0-	-0-	32	1	1878	3	N	68					218
							1	4	75	9							
07	1950	R	1950	-0-	-0-	-0-	32	1	1865	3	N	47					265
							1	4	52	9							
08	1612	#	1527	-0-	-85	-0-	1506	3	21	9	N	19	185	1			99
09	1560	#	1316	-0-	-244	-0-	19	1	1274	3	N	19					118
							2	4	21	9							
10	1612	#	1579	-0-	-33	-0-	22	1	1555	3	N	-0-					118
							2	4									
*11	1576	R	1576	-0-	-0-	-0-	23	1	1530	3	N	20					138
							1	4	22	9							

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

06	2153	R	2153	-0-	-0-	-0-	2128	3	25	9	N	23					173
07	2573	R	2573	-0-	-0-	-0-	2573	3			N	-0-					173
08	2583	R	2583	-0-	-0-	-0-	2537	3	46	9	N	42					215
09	2792	R	2792	-0-	-0-	-0-	2771	3	21	9	N	19					234
10	3670	R	3670	-0-	-0-	-0-	3653	3	17	9	N	15					249
*11	2261	R	2261	-0-	-0-	-0-	2261	3			N	-0-					249

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

06	1529	R	1529	-0-	-0-	-0-	1523	2	6	9	N	5					118
07	1550	#	1166	-0-	-384	-0-	1160	2	6	9	N	5					123
08	1550	#	1063	-0-	-487	-0-	1055	3	8	9	N	7					130
09	1530	#	1073	-0-	-457	-0-	1070	3	3	9	N	3					133
10	1581	#	1168	-0-	-413	-0-	1154	3	14	9	N	13					146
11	1530	#	1386	-0-	-144	-0-	1378	3	8	9	N	7					153

DEVON ENERGY PRODUCTION CO, L.P. 216378
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

06	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FORESTAR PETROLEUM CORPORATION 276105
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

06	354	R	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	527	#	354	-0-	-173	-0-	354	3			N	-0-					-0-
08	527	#	389	-0-	-138	-0-	389	3			N	-0-					-0-
09	510	#	187	-0-	-323	-0-	187	3			N	-0-					-0-
*10	372	#	215	-0-	-157	-0-	215	3			N	-0-					-0-
*11	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
LINN OPERATING, INC. 501545
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	#	849	-0-	-81	-0-	834	2	15	9	N	14					82
07	961	#	871	-0-	-90	-0-	857	2	14	9	N	13					95
08	930	#	873	-0-	-57	-0-	856	2	17	9	N	15					110
09	900	#	677	-0-	-223	-0-	664	2	13	9	N	12					122
10	899	#	844	-0-	-55	-0-	835	2	9	9	N	8					130
11	840	#	831	-0-	-9	-0-	822	2	9	9	N	8					138

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

06	2430	#	2281	-0-	-149	-0-	30	1	2240	2	N	10					110
							11	9									
07	2511	#	2385	-0-	-126	-0-	31	1	2343	2	N	10					120
							11	9									
08	2511	#	1641	-0-	-870	-0-	29	1	1603	2	N	8					128
							9	9									
09	2370	#	1082	-0-	-1288	-0-	28	1	1052	2	N	2					130
							2	9									
10	2449	#	1234	-0-	-1215	-0-	27	1	1201	2	N	5					135
							6	9									
11	2310	#	1798	-0-	-512	-0-	29	1	1755	2	N	13					148
							14	9									

UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

06	1987	R	1987	-0-	-0-	-0-	86	1	1785	2	N	105					305
							116	9									
07	2031	R	2031	-0-	-0-	-0-	84	1	1837	2	N	100	197	1			208
							110	9									
08	2115	R	2115	-0-	-0-	-0-	87	1	1890	2	N	125					333
							138	9									
09	1980	#	1902	-0-	-78	-0-	88	1	1686	2	N	116	194	1			255
							128	9									
10	2046	#	2009	-0-	-37	-0-	109	1	1768	2	N	120					375
							132	9									
11	2040	#	1957	-0-	-83	-0-	90	1	1726	2	N	128	198	1			305
							141	9									

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF. 12290 - 12295

06	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-
07	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
08	2680	X	2680	-0-	-0-	-0-	2680	2			N	-0-					-0-
09	2740	X	2740	-0-	-0-	-0-	2740	2			N	-0-					-0-
*10	2986	X	2986	-0-	-0-	-0-	2986	2			N	-0-					-0-
*11	2869	X	2869	-0-	-0-	-0-	2869	2			N	-0-					-0-

GEM-HEMPHILL (MORROW UPPER) //CONT.// 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1710	X	1473	-0-	-237	-0-	24	1	1448	3	N	-0-			-0-
							1	4							
07	1767	X	1528	-0-	-239	-0-	24	1	1503	3	N	-0-			-0-
							1	4							
08	14290	X	14290	-0-	-0-	-0-	24	1	14264	3	N	-0-			-0-
							2	4							
09	2734	X	2734	-0-	-0-	-0-	23	1	2709	3	N	-0-			-0-
							2	4							
10	5571	X	5571	-0-	-0-	-0-	24	1	5545	3	N	-0-			-0-
							2	4							
11	3960	X	3597	-0-	-363	-0-	23	1	3573	3	N	-0-			-0-
							1	4							

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

06	4063	X	4063	-0-	-0-	-0-	4063	2			N	-0-			152
07	4598	X	4598	-0-	-0-	-0-	4598	2			N	-0-			152
08	4602	X	4602	-0-	-0-	-0-	4602	2			N	-0-			152
09	4184	X	4184	-0-	-0-	-0-	4184	2			N	-0-			152
10	4252	X	4252	-0-	-0-	-0-	4252	2			N	-0-			152
11	3870	X	3662	-0-	-208	-0-	3662	2			N	-0-			152

STRAT LAND EXPLORATION COMPANY 825420
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

06	270	N	110	-0-	-160	-0-	110	2			N	-0-			105
07	279	N	-0-	-0-	-279	-0-					N	-0-			105
08	279	N	-0-	-0-	-279	-0-					N	-0-			105
09	120	N	-0-	-0-	-120	-0-					N	-0-			105
10	0	N	-0-	-0-	-0-	-0-					N	-0-			105
*11	71	N	71	-0-	-0-	-0-	71	2			N	-0-			105

CHARLES WELL #: 1 RRCID -> 154407 COMPL. DATE 01/18/1995 TOTAL DEPTH 7050 PERF. 6842 - 6858

06	14B2 EXT		311	-0-	311	595	311	2			N	-0-			65
07	595	X	-0-	-0-	-595	-0-					N	-0-			65
08	0	X	-0-	-0-	-0-	-0-					N	-0-			65
09	300	N	-0-	-0-	-300	-0-					N	-0-			65
10	0	N	-0-	-0-	-0-	-0-					N	-0-			65
11	0	N	-0-	-0-	-0-	-0-					N	-0-			65

CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

06	3150	X	930	-0-	-2220	-0-	930	2			N	-0-			94
07	3255	X	54	-0-	-3201	-0-	54	2			N	-0-			94
08	3255	X	-0-	-0-	-3255	-0-					N	-0-			94
09	2700	X	-0-	-0-	-2700	-0-					N	-0-			94
10	2759	X	-0-	-0-	-2759	-0-					N	-0-			94
11	930	X	-0-	-0-	-930	-0-					N	-0-			94

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

06	510	N	123	-0-	-387	-0-	123	2			N	-0-			2
07	496	N	-0-	-0-	-496	-0-					N	-0-			2
08	620	N	-0-	-0-	-620	-0-					N	-0-			2
09	120	N	-0-	-0-	-120	-0-					N	-0-			2
10	0	N	-0-	-0-	-0-	-0-					N	-0-			2
11	0	N	-0-	-0-	-0-	-0-					N	-0-			2

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ZENERGY, INC. 950615
HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	819	-0-	-21	-0-	819	2			N	-0-					85
07	1209	N	1020	-0-	-189	-0-	1020	2			N	-0-					85
08	992	N	1	-0-	-991	-0-	1	2			N	-0-					85
09	876	N	876	-0-	-0-	-0-	876	2			N	-0-					85
10	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					85
*11	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					85

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

06	810	N	563	-0-	-247	-0-	563	2			N	-0-					193
07	1147	N	869	-0-	-278	-0-	869	2			N	-0-					193
08	1023	N	-0-	-0-	-1023	-0-					N	-0-					193
09	758	N	758	-0-	-0-	-0-	758	2			N	-0-					193
10	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					193
*11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					193

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF. 10202 - 12010

06	546	N	546	-0-	-0-	-0-	543	2	3	9	N	3					131
07	624	N	624	-0-	-0-	-0-	624	2			N	-0-					131
08	682	N	621	-0-	-61	-0-	621	2			N	-0-					131
09	653	N	653	-0-	-0-	-0-	653	2			N	-0-					131
10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					131
*11	629	N	629	-0-	-0-	-0-	629	2			N	-0-					131

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF. 10090 - 10106

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

06	664	R	664	-0-	-0-	-0-	664	2			N	-0-					244
07	684	R	684	-0-	-0-	-0-	684	2			N	-0-					244
08	682	#	675	-0-	-7	-0-	675	2			N	-0-					244
09	660	#	643	-0-	-17	-0-	643	2			N	-0-					244
10	713	#	563	-0-	-150	-0-	563	2			N	-0-					244
11	660	#	510	-0-	-150	-0-	510	2			N	-0-					244

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
LINN OPERATING, INC. 501545
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

06	660	N	601	-0-	-59	B	-0-	601	2			N	-0-				-0-
07	713	N	658	-0-	-55	B	-0-	658	2			N	-0-				-0-
08	651	N	587	-0-	-64	B	-0-	587	2			N	-0-				-0-
09	614	N	614	-0-	-0-	B	-0-	614	2			N	-0-				-0-
10	651	N	603	-0-	-48	B	-0-	603	2			N	-0-				-0-
11	570	N	485	-0-	-85	B	-0-	485	2			N	-0-				-0-

GHEEN (MORROW UPPER) //CONT.// 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	#	2454	-0-	-66 B	-14397	2451	2	3	9	N	3					60
07	2604	#	2373	-0-	-231 B	-14628	2373	2			N	-0-					60
08	2511	#	2391	-0-	-120 B	-14748	2391	2			N	-0-					60
09	2070	#	2525	-0-	455 B	-14293	2525	2			N	-0-					60
10	2480	#	2594	-0-	114 B	-14179	2594	2			N	-0-					60
11	2460	#	2448	-0-	-12 B	-14191	2448	2			N	-0-					60

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	X	1206	-0-	-174	-0-	285	1	921	2	N	-0-					202
07	1245	X	1245	-0-	-0-	-0-	295	1	950	2	N	-0-					202
08	1240	X	1213	-0-	-27	-0-	295	1	918	2	N	-0-					202
09	1200	X	1161	-0-	-39	-0-	285	1	876	2	N	-0-					202
10	1240	X	1098	-0-	-142	-0-	295	1	803	2	N	-0-					202
11	1200	X	893	-0-	-307	-0-	285	1	608	2	N	-0-					202

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MATHERS WELL #: 1023 RRCID -> 163443 COMPL. DATE 03/08/1997 TOTAL DEPTH 5450 PERF. 4549 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	1049	-0-	-871	-0-	24	1	1025	2	N	-0-					-0-
07	1984	X	1805	-0-	-179	-0-	31	1	1774	2	N	-0-					-0-
08	1984	X	1835	-0-	-149	-0-	31	1	1804	2	N	-0-					-0-
09	1830	X	1658	-0-	-172	-0-	30	1	1628	2	N	-0-					-0-
10	1894	X	1894	-0-	-0-	-0-	31	1	1863	2	N	-0-					-0-
11	1770	X	1702	-0-	-68	-0-	30	1	1672	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	X	540	-0-	-300	-0-	144	1	396	2	N	-0-					-0-
07	868	X	786	-0-	-82	-0-	186	1	600	2	N	-0-					-0-
08	961	X	927	-0-	-34	-0-	186	1	741	2	N	-0-					-0-
09	930	X	878	-0-	-52	-0-	180	1	698	2	N	-0-					-0-
10	1004	X	1004	-0-	-0-	-0-	186	1			N	-0-					-0-
11	900	X	683	-0-	-217	-0-	180	1			N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	29	-0-	-31	-0-	21	1	8	2	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	29	1	11	2	N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	28	1	33	2	N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	30	1	64	2	N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	31	1	90	2	N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	30	1	94	2	N	-0-					-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	X	360	-0-	-180	-0-	23	1	337	2	N	-0-					-0-
07	558	X	466	-0-	-92	-0-	31	1	435	2	N	-0-					-0-
08	899	X	440	-0-	-459	-0-	31	1	409	2	N	-0-					-0-
09	870	X	405	-0-	-465	-0-	30	1	375	2	N	-0-					-0-
10	899	X	368	-0-	-531	-0-	31	1	337	2	N	-0-					-0-
11	450	X	328	-0-	-122	-0-	30	1	298	2	N	-0-					-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	62	-0-	-28	-0-	23	1	39	2	N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	31	1	58	2	N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	31	1	62	2	N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	30	1	63	2	N	-0-					-0-
10	93	N	61	-0-	-32	-0-	27	1	34	2	N	-0-					-0-
11	90	N	32	-0-	-58	-0-	21	1	11	2	N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	X	444	-0-	-306	-0-	444	2			N	-0-					-0-
07	775	X	743	-0-	-32	-0-	743	2			N	-0-					-0-
08	775	X	744	-0-	-31	-0-	744	2			N	-0-					-0-
09	750	X	670	-0-	-80	-0-	670	2			N	-0-					-0-
10	775	X	736	-0-	-39	-0-	736	2			N	-0-					-0-
*11	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	X	220	-0-	-140	-0-	220	2			N	-0-					19
07	396	X	396	-0-	-0-	-0-	396	2			Y	-0-					19
08	496	X	302	-0-	-194	-0-	302	2			Y	-0-					19
09	480	X	173	-0-	-307	-0-	173	2			Y	-0-					19
10	496	X	281	-0-	-215	-0-					Y	-0-					19
11	390	X	209	-0-	-181	-0-					Y	-0-					19

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	X	5	-0-	-235	-0-	5	2			N	-0-					-0-
07	186	X	63	-0-	-123	-0-	57	2	6	9	N	5	3	8			2
08	312	X	312	-0-	-0-	-0-	310	2	2	9	N	2	2	8			2
09	692	X	692	-0-	-0-	-0-	690	2	2	9	N	2	2	8			2
10	903	X	903	-0-	-0-	-0-	901	2	2	9	N	2	2	8			2
*11	1103	X	1103	-0-	-0-	-0-	1101	2	2	9	N	2	2	8			2

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	X	686	-0-	-514	-0-	686	2			N	-0-					-0-
07	1147	X	991	-0-	-156	-0-	989	2	2	9	N	2	1	8			1
08	1488	X	1400	-0-	-88	-0-	1399	2	1	9	N	1	1	8			1
09	1440	X	1411	-0-	-29	-0-	1410	2	1	9	N	1	1	8			1
10	1488	X	1483	-0-	-5	-0-	1482	2	1	9	N	1	1	8			1
11	1350	X	1144	-0-	-206	-0-	1144	2			N	-0-	1	8			-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

06	7	X	7	-0-	-0-	-0-	6	2	1	9	N	1	1	8			-0-
07	36	X	36	-0-	-0-	-0-	34	2	2	9	N	2	1	8			1
08	37	X	37	-0-	-0-	-0-	36	2	1	9	N	1	1	8			1
09	33	X	33	-0-	-0-	-0-	31	2	2	9	N	2	2	8			1
10	34	X	34	-0-	-0-	-0-	32	2	2	9	N	2	1	8			2
11	30	X	28	-0-	-2	-0-	28	2			N	-0-	2	8			-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

06	330	N	247	-0-	-83	-0-	247	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	341	N	289	-0-	-52	-0-	289	2			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-

TURNER ENERGY SWD, LLC 873488
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					20
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					20
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

06	15480	X	10383	-0-	-5097	-0-	24 62	1 9	10297	2	N	56	161	1			27
07	15996	X	8668	-0-	-7328	-0-	22 11	1 9	8635	2	Y	10					37
08	15996	X	14329	-0-	-1667	-0-	28 3	1 9	14298	2	Y	3					40
09	14520	X	11569	-0-	-2951	-0-	29 28	1 9	11512	2	Y	25					65
10	15004	X	13116	-0-	-1888	-0-	28 29	1 9	13059	2	Y	26					91
11	13860	X	12810	-0-	-1050	-0-	30 22	1 9	12758	2	Y	20					111

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

06	58140	X	38115	-0-	-20025	-0-	37699	2	416	9	N	378	383	1			168
07	60078	X	52716	-0-	-7362	-0-	52233	2	483	9	N	439	385	1	2	8	220
08	60078	X	51738	-0-	-8340	-0-	51253	2	485	9	N	441	386	1	2	8	273
09	53580	X	47195	-0-	-6385	-0-	46780	2	415	9	N	377	373	1	1	8	276
10	55366	X	51114	-0-	-4252	-0-	50697	2	417	9	N	379	380	1			275
11	51030	X	50889	-0-	-141	-0-	50493	2	396	9	N	360	379	1			256

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

12	0		15962	-0-	15962	287150	15878	2	84	9	N	76	187	1			77
01	0		16638	-0-	16638	303788	16577	2	61	9	N	55					132
02	0		15604	-0-	15604	319392	15496	2	108	9	N	98					230
03	0		17900	-0-	17900	337292	17780	2	120	9	N	109	182	1			157
04	0		13855	-0-	13855	351147	13760	2	95	9	N	86	194	1			49
05	0		15546	-0-	15546	366693	15458	2	88	9	N	80					129
06	0		10981	-0-	10981	377674	10939	2	42	9	N	38					167
07	0		14483	-0-	14483	392157	14414	2	69	9	N	63					230
08	0		14479	-0-	14479	406636	14429	2	50	9	N	45	190	1			85
09	0	W	12950	-0-	12950	419586	12918	2	32	9	N	29					114
10	0	W	12774	-0-	12774	432360	12723	2	51	9	N	46					160
11	0	W	11267	-0-	11267	443627	11213	2	54	9	N	49	192	1			17

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MERIT ENERGY COMPANY 561136
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

06	2580	N	1751	-0-	-829	-0-	1736	2	15	9	N	14					197
07	2430	N	2430	-0-	-0-	-0-	2399	2	31	9	Y	28					225
08	2416	N	2416	-0-	-0-	-0-	2385	2	31	9	Y	28	177	1			76
09	2376	N	2376	-0-	-0-	-0-	2376	2			Y	-0-	8	1			68
10	2418	N	2376	-0-	-42	-0-	2314	2	62	9	Y	56					124
11	2340	N	2296	-0-	-44	-0-	2264	2	32	9	Y	29	1	8			152

MATHERS WELL #: 9014 RRCID -> 171506 COMPL. DATE 10/25/1998 TOTAL DEPTH 11950 PERF.11697 - 11806

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/11/2011

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

06	0	N	-0-	-0-	-0-	-0-					N	-0-					115
07	0	N	-0-	-0-	-0-	-0-					N	-0-					115
08	0	N	-0-	-0-	-0-	-0-					N	-0-					115
09	0	N	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

GILL RANCH (MORROW -B-) //CONT.// 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20730	X	20462	-0-	-268	-0-	360	1	20058	2	N	40	187	1			56
							44	9									
07	23020	X	23020	-0-	-0-	-0-	372	1	22629	2	N	17					73
							19	9									
08	22403	X	22403	-0-	-0-	-0-	372	1	22005	2	N	24					97
							26	9									
09	21144	X	21144	-0-	-0-	-0-	360	1	20753	2	N	28					125
							31	9									
10	21421	X	19230	-0-	-2191	-0-	372	1	18834	2	N	22					147
							24	9									
11	20730	X	19982	-0-	-748	-0-	360	1	19597	2	N	23					170
							25	9									

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	X	522	-0-	-108	-0-	3	1	517	2	N	2					114
							2	9									
07	651	X	553	-0-	-98	-0-	3	1	538	2	N	11					125
							12	9									
08	651	X	528	-0-	-123	-0-	3	1	517	2	N	7					132
							8	9									
09	570	X	513	-0-	-57	-0-	3	1	508	2	N	2					134
							2	9									
10	558	X	521	-0-	-37	-0-	3	1	512	2	N	5					139
							6	9									
11	540	X	505	-0-	-35	-0-	3	1	501	2	N	1					140
							1	9									

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1694	N	1694	-0-	-0-	-0-	1626	2	68	9	N	62	1	8			243
07	2073	N	2073	-0-	-0-	-0-	2018	2	55	9	Y	50	184	1	3	8	106
08	530	N	530	-0-	-0-	-0-	465	2	65	9	Y	59	160	1	3	8	2
09	390	N	-0-	-0-	-390	-0-					Y	8	8	1	2	8	-0-
10	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1399	-0-	-731	-0-	69	1	1329	2	N	1	1	8			165
							1	9									
07	1962	N	1962	-0-	-0-	-0-	71	1	1891	2	N	-0-					165
08	1798	N	1752	-0-	-46	-0-	71	1	1681	2	N	-0-					165
09	1703	N	1703	-0-	-0-	-0-	69	1	1634	2	N	-0-					165
10	1953	N	1707	-0-	-246	-0-	71	1	1636	2	N	-0-					165
11	1710	N	1624	-0-	-86	-0-	69	1	1555	2	N	-0-					165

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	1					Y	-0-					47
07	T. A.		-0-	-0-	-0-	1					Y	-0-					47
08	T. A.		-0-	-0-	-0-	1					Y	-0-					47
09	T. A.		-0-	-0-	-0-	1					Y	-0-					47
10	T. A.		-0-	-0-	-0-	1					Y	-0-					47
11	T. A.		-0-	-0-	-0-	1					Y	-0-					47

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SPARKS, ELMER E. -A- WELL #: 5 RRCID -> 116994 COMPL. DATE 05/14/1985 TOTAL DEPTH 11152 PERF.10986 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	712	N	712	-0-	-0-	-0-	712	3			N	-0-					27
07	726	N	726	-0-	-0-	-0-	726	3			N	-0-					27
08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					27
09	720	N	708	-0-	-12	-0-	708	3			N	-0-					27
*10	716	N	716	-0-	-0-	-0-	716	3			N	-0-					27
11	720	N	687	-0-	-33	-0-	687	3			N	-0-					27

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	872	N	872	-0-	-0-	-0-	872	2			N	-0-					453
07	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					453
08	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					453
09	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					453
*10	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					453
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					453

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

06	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					334
07	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-	186	1			148
08	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					148
09	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					148
*10	741	N	741	-0-	-0-	-0-	741	2			N	-0-					148
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

BUSSARD WELL #: 3063 RRCID -> 122216 COMPL. DATE 06/21/1986 TOTAL DEPTH 11200 PERF.11050 - 11064

06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

CHAPARRAL ENERGY, L.L.C. 144535
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

06	2177	R	2177	-0-	-0-	B	-0-	2177	3			N	-0-	190	1		10
07	3909	R	3909	-0-	-0-	B	-0-	3907	3	2	9	N	2				12
08	3391	R	3391	-0-	-0-	B	-0-	3315	3	76	9	N	69				81
09/01 BALANCING DATE STATUS -> -0-																	
09	3752	R	3752	-0-	-0-	B	-0-	3678	3	74	9	N	67				148
10	3898	R	3898	-0-	-0-	B	-0-	3868	3	30	9	N	27				175
*11	2917	R	2917	-0-	-0-	B	-0-	2855	3	62	9	N	56	198	1		33

GLAZIER, NW. (MORROW UPPER) //CONT.// 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	#	1594	-0-	-1286 B	-3306	1594	3			N	-0-					82
07	2728	#	2780	-0-	52 B	-3254	2769	3	11	9	N	10					92
08	2728	#	888	-0-	-1840 B	-5094	851	3	37	9	N	34					126
09/01 BALANCING DATE STATUS ->					-4462	CANCELLED UNDERAGE ->		-632									
09	2640	#	190	-0-	-2450 B	-6912	181	3	9	9	N	8					134
10	2790	#	12	-0-	-2778 B	-9690	1	3	11	9	N	10					144
11	2700	#	-0-	-0-	-2700 B	-12390					N	-0-					144

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

06	0	#	-0-	-0-	-0-	B	-396					N	-0-				-0-
07	0	#	-0-	-0-	-0-	B	-396					N	-0-				-0-
08	0	#	-0-	-0-	-0-	B	-396					N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-			CANCELLED UNDERAGE ->		-396									
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
*10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

06	0	#	-0-	-0-	-0-	B	-66					N	-0-				-0-
07	0	#	-0-	-0-	-0-	B	-66					N	-0-				-0-
08	0	#	-0-	-0-	-0-	B	-66					N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-			CANCELLED UNDERAGE ->		-66									
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
*10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

06	2070	X	2003	-0-	-67	-0-	35	1	1967	3	N	-0-					52
							1	4									
07	2081	X	2081	-0-	-0-	-0-	35	1	2045	3	N	-0-					52
							1	4									
08	2074	X	2074	-0-	-0-	-0-	2065	3	9	9	N	8					60
09	2010	X	1964	-0-	-46	-0-	33	1	1929	3	N	-0-					60
							2	4									
*10	2077	X	2001	-0-	-76	-0-	31	1	1968	3	N	-0-					60
							2	4									
*11	2280	X	2280	-0-	-0-	-0-	50	1	2229	3	N	-0-					60
							1	4									

GLAZIER, S. (MORROW UPPER) //CONT.// 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EOG RESOURCES, INC. 253162
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	1850	-0-	-160	-0-	47	1	1803	2	N	-0-					-0-
07	2108	X	2067	-0-	-41	-0-	48	1	2019	2	N	-0-					-0-
08	2108	X	1893	-0-	-215	-0-	48	1	1845	2	N	-0-					-0-
09	2040	X	1783	-0-	-257	-0-	47	1	1736	2	N	-0-					-0-
10	2077	X	2007	-0-	-70	-0-	46	1	1961	2	N	-0-					-0-
11	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
QUANTUM RESOURCES MANAGEMENT,LLC 684554
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	#	2673	-0-	-1827	-0-	2665	2	8	9	N	7					12
07	4650	#	2667	-0-	-1983	-0-	2663	2	4	9	N	4					16
08	4650	#	2192	-0-	-2458	-0-	2190	2	2	9	N	2					18
09	3510	#	3164	-0-	-346	-0-	3163	2	1	9	N	1					19
10	2945	#	1963	-0-	-982	-0-	1963	2			N	-0-					19
*11	3800	R	3800	-0-	-0-	-0-	3792	2	8	9	N	7					26

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	431	-0-	-319	-0-	431	2			N	-0-					7
07	341	N	150	-0-	-191	-0-	150	2			N	-0-					7
08	279	N	-0-	-0-	-279	-0-					N	8					15
09	420	N	-0-	-0-	-420	-0-					N	-0-					15
10	155	N	-0-	-0-	-155	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1486	-0-	-14	-0-	1486	2			N	-0-					141
07	2077	N	1785	-0-	-292	-0-	1785	2			N	-0-					141
08	1860	N	1685	-0-	-175	-0-	1685	2			N	-0-					141
09	1500	N	1459	-0-	-41	-0-	1459	2			N	-0-					141
10	1798	N	1603	-0-	-195	-0-	1603	2			N	-0-					141
11	1620	N	1612	-0-	-8	-0-	1612	2			N	-0-					141

MEEK WELL #: 1096 RRCID -> 204633 COMPL. DATE 07/28/2004 TOTAL DEPTH 7900 PERF. 7652 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	329	-0-	-1771	-0-	329	2			N	-0-					8
07	1054	X	372	-0-	-682	-0-	372	2			N	-0-					8
08	1054	X	681	-0-	-373	-0-	681	2			N	-0-					8
09	879	X	879	-0-	-0-	-0-	879	2			N	-0-					8
10	714	X	714	-0-	-0-	-0-	714	2			N	-0-					8
11	660	X	560	-0-	-100	-0-	560	2			N	-0-					8

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8580		8733	-0-	153	6254	13	1	8720	2	N	-0-					54
07	8866		8163	-0-	-703	5551	13	1	8150	2	N	-0-					54
08	8866		8158	-0-	-708	4843	13	1	8145	2	N	-0-					54
09	8580		8053	-0-	-527	4316	13	1	8040	2	N	-0-					54
10	8866		8251	-0-	-615	3701	13	1	8238	2	N	-0-					54
11	8580		9455	-0-	875	4576	15	1	9440	2	N	-0-					54

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4608	X	4608	-0-	-0-	-0-	4608	2			Y	-0-					-0-
07	4433	X	4048	-0-	-385	-0-	4048	2			Y	-0-					-0-
08	4433	X	2418	-0-	-2015	-0-	2418	2			Y	-0-					-0-
09	4620	X	1980	-0-	-2640	-0-	1980	2			Y	-0-					-0-
10	4774	X	2529	-0-	-2245	-0-	2529	2			Y	-0-					-0-
11	4620	X	4324	-0-	-296	-0-	4324	2			Y	-0-					-0-

THOMAS, R. W. WELL #: 2018 RRCID -> 067357 COMPL. DATE 07/09/1976 TOTAL DEPTH 6810 PERF. 5658 - 5678

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
07	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
08	837	N	257	-0-	-580	-0-	257	2			N	-0-					-0-
09	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
10	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
*11	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
07	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
08	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
09	1620	N	1242	-0-	-378	-0-	1242	2			N	-0-					-0-
10	1581	N	1148	-0-	-433	-0-	1148	2			N	-0-					-0-
11	1560	N	930	-0-	-630	-0-	930	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					22
07	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					22
08	1271	N	1232	-0-	-39	-0-	1232	2			N	-0-					22
09	1230	N	482	-0-	-748	-0-	482	2			N	-0-					22
10	1271	N	800	-0-	-471	-0-	800	2			N	-0-					22
*11	1200	N	639	-0-	-561	-0-	639	2			N	-0-					22

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRUVER, NORTH (MORROW 6985) //CONT.// 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	4644	-0-	-756	-0-	4644	2			N	-0-					-0-
07	5679	X	5679	-0-	-0-	-0-	5679	2			N	-0-					-0-
08	5518	X	5224	-0-	-294	-0-	5224	2			N	-0-					-0-
09	5140	X	5140	-0-	-0-	-0-	5140	2			N	-0-					-0-
10	5673	X	5310	-0-	-363	-0-	5310	2			N	-0-					-0-
11	5461	X	5084	-0-	-377	-0-	5084	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NE. (DOUGLAS) 37229 175 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
MARY WELL #: 2 RRCID -> 141141 COMPL. DATE N/A TOTAL DEPTH 5102 PERF. 4916 - 4934

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

06	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-					90
07	2578	X	2578	-0-	-0-	-0-	2578	2			N	-0-					90
08	2573	X	2515	-0-	-58	-0-	2515	2			N	-0-					90
09	2490	X	719	-0-	-1771	-0-	719	2			N	-0-					90
*10	2573	X	1170	-0-	-1403	-0-	1170	2			N	-0-					90
11	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					90

ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

06	660	N	511	-0-	-149	-0-	511	2			N	-0-					36
07	527	N	527	-0-	-0-	-0-	527	2			N	-0-					36
08	620	N	524	-0-	-96	-0-	524	2			N	-0-					36
*09	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					36
*10	533	N	533	-0-	-0-	-0-	533	2			N	-0-					36
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					36

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	3840	X	2191	-0-	-1649	-0-	2191	2			N	-0-					-0-
07	3751	X	2609	-0-	-1142	-0-	2609	2			N	-0-					-0-
08	3751	X	2671	-0-	-1080	-0-	2671	2			N	-0-					-0-
09	3420	X	2596	-0-	-824	-0-	2596	2			N	-0-					-0-
10	3317	X	2705	-0-	-612	-0-	2705	2			N	-0-					-0-
*11	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
07	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
08	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
09	1230	N	1057	-0-	-173	-0-	1057	2			N	-0-					-0-
10	1147	N	1136	-0-	-11	-0-	1136	2			N	-0-					-0-
11	1200	N	1136	-0-	-64	-0-	1136	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
08	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
09	930	N	873	-0-	-57	-0-	873	2			N	-0-					-0-
10	930	N	913	-0-	-17	-0-	913	2			N	-0-					-0-
*11	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-

LINN OPERATING, INC. 501545
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
07	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
08	992	N	837	-0-	-155	-0-	837	2			N	-0-					-0-
09	930	N	805	-0-	-125	-0-	805	2			N	-0-					-0-
10	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
11	810	N	752	-0-	-58	-0-	752	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0-	-0-	99	2	67	9	N	61					181
07	129	N	129	-0-	-0-	-0-	104	2	25	9	N	23					204
08	137	N	137	-0-	-0-	-0-	100	2	37	9	N	34	167	1			71
09	180	N	120	-0-	-60	-0-	98	2	22	9	N	20					91
10	124	N	119	-0-	-5	-0-	107	2	12	9	N	11					102
*11	129	N	129	-0-	-0-	-0-	98	2	31	9	N	28					130

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	962	-0-	-268	-0-	962	2			N	-0-					-0-
07	1240	X	1043	-0-	-197	-0-	1043	2			N	-0-					-0-
*08	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
09	1140	X	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-
10	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
*11	1020	X	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
08	775	N	736	-0-	-39	-0-	736	2			N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

06	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
*08	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

06	1050	N	1040	-0-	-10	-0-	1040	2			N	-0-					-0-
07	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
08	1147	N	1038	-0-	-109	-0-	1038	2			N	-0-					-0-
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

06	120	X	112	-0-	-8	-0-	112	2			N	-0-					-0-
07	124	X	114	-0-	-10	-0-	114	2			N	-0-					-0-
08	124	X	114	-0-	-10	-0-	114	2			N	-0-					-0-
09	120	X	97	-0-	-23	-0-	97	2			N	-0-					-0-
10	124	X	114	-0-	-10	-0-	114	2			N	-0-					-0-
11	120	X	110	-0-	-10	-0-	110	2			N	-0-					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTWIND OIL AND GAS INC. 912975
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

HALLCROFT (MORROW LOWER) 38232 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BAILEYS WELL #: 1 RRCID -> 173505 COMPL. DATE 04/18/1999 TOTAL DEPTH 11450 PERF.11310 - 11347

06	330	X	286	-0-	-44	-0-	286	2			N	-0-					-0-
07	310	X	249	-0-	-61	-0-	249	2			N	-0-					-0-
08	465	X	257	-0-	-208	-0-	257	2			N	-0-					-0-
09	450	X	-0-	-0-	-450	-0-					N	-0-					-0-
10	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
11	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

06	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
07	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
08	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
09	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
10	1023	N	990	-0-	-33	-0-	990	2			N	-0-					-0-
11	1140	N	963	-0-	-177	-0-	963	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1135	-0-	-455	-0-	1131	3	4	9	N	4	122	1			28
07	1777	N	1777	-0-	-0-	-0-	1777	3			N	-0-					28
08	1550	N	1464	-0-	-86	-0-	1464	3			N	-0-					28
09	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					28
10	1767	N	1432	-0-	-335	-0-	1432	3			N	-0-					28
11	1410	N	1301	-0-	-109	-0-	1301	3			N	-0-					28

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 13535 - 13846

06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	2640					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	2640					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	2640					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	2640					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	2640					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2640					N	-0-					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

06	720	N	669	-0-	-51	B	-0-	661	2	8	9	N	7						149
07	785	N	785	-0-	-0-	B	-0-	782	2	3	9	N	3						152
08	775	N	742	-0-	-33	B	-0-	740	2	2	9	N	2						154
09/01 BALANCING DATE STATUS -> -0-																			
09	740	N	740	-0-	-0-	B	-0-	740	2			N	-0-						154
10	775	N	695	-0-	-80	B	-0-	695	2			N	-0-						154
*11	783	N	783	-0-	-0-	B	-0-	782	2	1	9	N	1						155

COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

06	1290	N	920	-0-	-370	B	-1041	38	1	838	2	N	40						233
								44	9										
07	1240	N	324	-0-	-916	B	-1041	4	1	320	2	N	-0-	193	1				40
08	1085	N	1859	-0-	774	B	-267	62	1	1797	2	N	-0-						40
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -267																			
09	930	N	794	-0-	-136	B	-0-	60	1	723	2	N	10						50
								11	9										
10	1270	N	1270	-0-	-0-	B	-0-	62	1	1197	2	N	10						60
								11	9										
11	1800	N	1238	-0-	-562	B	-0-	52	1	1186	2	N	-0-						60

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

06	279	N	279	-0-	-0-	B	-0-	40	1	239	2	N	-0-						123
07	590	N	590	-0-	-0-	B	-0-	56	1	534	2	N	-0-						123
08	423	N	423	-0-	-0-	B	-0-	58	1	365	2	N	-0-						123
09/01 BALANCING DATE STATUS -> -0-																			
09	282	N	282	-0-	-0-	B	-0-	60	1	222	2	N	-0-						123
10	589	N	326	-0-	-263	B	-0-	60	1	266	2	N	-0-						123
11	420	N	333	-0-	-87	B	-0-	56	1	277	2	N	-0-						123

MCGARRAUGH WELL #: 1042 RRCID -> 085458 COMPL. DATE 11/16/1979 TOTAL DEPTH 8355 PERF. 8120 - 8141

06	210	N	174	-0-	-36	B	-0-	52	1	122	2	N	-0-						69
07	239	N	239	-0-	-0-	B	-0-	62	1	177	2	N	-0-						69
08	217	N	186	-0-	-31	B	-0-	60	1	126	2	N	-0-						69
09/01 BALANCING DATE STATUS -> -0-																			
09	182	N	182	-0-	-0-	B	-0-	58	1	124	2	N	-0-						69
10	248	N	248	-0-	-0-	B	-0-	60	1	188	2	N	-0-						69
*11	243	N	243	-0-	-0-	B	-0-	54	1	189	2	N	-0-						69

HANNA LAKE (MORROW MIDDLE) //CONT.// 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SPENCE -33- WELL #: 4802 RRCID -> 101774 COMPL. DATE 06/29/1982 TOTAL DEPTH 8200 PERF. 7828 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

06	810	N	796	-0-	-14	-0-	796	3			N	-0-					-0-
07	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	810	N	802	-0-	-8	-0-	802	3			N	-0-					-0-
10	837	N	825	-0-	-12	-0-	825	3			N	-0-					-0-
11	810	N	782	-0-	-28	-0-	782	3			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	713	N	494	-0-	-219	-0-	494	3			N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
09	660	N	445	-0-	-215	-0-	445	3			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*11	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

06	1410	N	1289	-0-	-121	-0-	72	1	1217	3	N	-0-					-0-
07	1428	N	1428	-0-	-0-	-0-	74	1	1354	3	N	-0-					-0-
08	1321	N	1321	-0-	-0-	-0-	74	1	1247	3	N	-0-					-0-
09	1332	N	1332	-0-	-0-	-0-	72	1	1260	3	N	-0-					-0-
10	1647	N	1647	-0-	-0-	-0-	74	1	1573	3	N	-0-					-0-
*11	1443	N	1443	-0-	-0-	-0-	72	1	1371	3	N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
07	1395	N	1372	-0-	-23	-0-	1372	3			N	-0-					-0-
08	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
09	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
10	1364	N	1320	-0-	-44	-0-	1320	3			N	-0-					-0-
*11	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR STAR OIL AND GAS COMPANY 280606
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

RIO PETROLEUM, INC. 712840
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

06	1650	N	1511	-0-	-139	-0-	1511	2			N	-0-					-0-
07	1643	N	1511	-0-	-132	-0-	1511	2			N	-0-					-0-
08	1612	N	1489	-0-	-123	-0-	1489	2			N	-0-					-0-
09	1500	N	1430	-0-	-70	-0-	1430	2			N	-0-					-0-
10	1519	N	1474	-0-	-45	-0-	1474	2			N	-0-					-0-
11	1440	N	1420	-0-	-20	-0-	1420	2			N	-0-					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

06	332	N	332	-0-	-0-	-0-	332	5			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	5			N	-0-					-0-
08	341	N	332	-0-	-9	-0-	332	5			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	5			N	-0-					-0-
*10	306	N	306	-0-	-0-	-0-	306	6			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

06	228	N	228	-0-	-0-	-0-	228	5			N	-0-					-0-
07	248	N	212	-0-	-36	-0-	212	5			N	-0-					-0-
08	248	N	212	-0-	-36	-0-	212	5			N	-0-					-0-
09	240	N	209	-0-	-31	-0-	209	5			N	-0-					-0-
*10	205	N	205	-0-	-0-	-0-	205	5			N	-0-					-0-
*11	224	N	224	-0-	-0-	-0-	224	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1543	-0-	-17 B	-0-	1543	2			N	-0-					-0-
07	1612	N	1351	-0-	-261 B	-0-	1351	2			N	-0-					-0-
08	1612	N	1383	-0-	-229 B	-0-	1383	2			N	-0-					-0-
09	1530	N	1526	-0-	-4 B	-0-	1526	2			N	-0-					-0-
10	1622	N	1622	-0-	-0- B	-0-	1622	2			N	-0-					-0-
11	1350	N	906	-0-	-444 B	-0-	906	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
07	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
08	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
09	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
10	682	N	475	-0-	-207 B	-0-	475	2			N	-0-					-0-
11	570	N	437	-0-	-133 B	-0-	437	2			N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	#	2531	-0-	-19 B	-10327	2531	2			N	-0-					-0-
07	2635	#	2557	-0-	-78 B	-10405	2557	2			N	-0-					-0-
08	2604	#	2521	-0-	-83 B	-10488	2521	2			N	-0-					-0-
09	2520	#	2409	-0-	-111 B	-10599	2409	2			N	-0-					-0-
10	2604	#	2540	-0-	-64 B	-10663	2540	2			N	-0-					-0-
11	2520	#	2083	-0-	-437 B	-11100	2083	2			N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	#	2581	-0-	-299 B	-10971	2581	2			N	-0-					-0-
07	2821	#	2641	-0-	-180 B	-11151	2641	2			N	-0-					-0-
08	2666	#	2581	-0-	-85 B	-11236	2581	2			N	-0-					-0-
09	2580	#	2491	-0-	-89 B	-11325	2491	2			N	-0-					-0-
10	2666	#	2491	-0-	-175 B	-11500	2491	2			N	-0-					-0-
11	2580	#	2447	-0-	-133 B	-11633	2447	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	#	2691	-0-	-159 B	-43183	2691	2			N	-0-					-0-
07	2945	#	2857	-0-	-88 B	-43271	2857	2			N	-0-					-0-
08	2914	#	2826	-0-	-88 B	-43359	2826	2			N	-0-					-0-
09	2820	#	2632	-0-	-188 B	-43547	2632	2			N	-0-					-0-
10	2852	#	2648	-0-	-204 B	-43751	2648	2			N	-0-					-0-
11	2760	#	2453	-0-	-307 B	-44058	2453	2			N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
SEITZ WELL #: 2153 RRCID -> 163420 COMPL. DATE 04/04/1997 TOTAL DEPTH 4000 PERF. 3696 - 3706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
CABOT OIL & GAS CORPORATION 121700
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	518	-0-	-22		-0-	518	2			N	-0-					175
07	558	N	528	-0-	-30		-0-	528	2			N	-0-					175
08	558	N	522	-0-	-36		-0-	522	2			N	-0-					175
09	510	N	490	-0-	-20		-0-	490	2			N	-0-					175
10	527	N	494	-0-	-33		-0-	494	2			N	-0-					175
11	510	N	371	-0-	-139		-0-	371	2			N	-0-					175

COLLARD -25- WELL #: 8703 RRCID -> 140001 COMPL. DATE 10/14/1991 TOTAL DEPTH 7700 PERF. 6095 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-		-0-	133	2			N	-0-					-0-
07	125	N	125	-0-	-0-		-0-	125	2			N	-0-					-0-
08	112	N	112	-0-	-0-		-0-	112	2			N	-0-					-0-
09	120	N	89	-0-	-31		-0-	89	2			N	-0-					-0-
10	124	N	108	-0-	-16		-0-	108	2			N	-0-					-0-
11	120	N	104	-0-	-16		-0-	104	2			N	-0-					-0-

HANSFORD (DES MOINES, UPPER) //CONT.// 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	248	-0-	248	32223	248	2			N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
08	SWR	10	NO RPT	-0-	-0-	32223					N	NO RPT					-0-
09	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
JONES, SUN WELL #: 3R RRCID -> 189834 COMPL. DATE 07/28/2001 TOTAL DEPTH 4895 PERF. 4879 - 4895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
VANDERBURG B WELL #: 1 RRCID -> 159589 COMPL. DATE 08/05/1996 TOTAL DEPTH 5500 PERF. 4884 - 4889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
07	868	N	864	-0-	-4	-0-	864	2			N	-0-					-0-
08	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
09	840	N	819	-0-	-21	-0-	819	2			N	-0-					-0-
10	868	N	793	-0-	-75	-0-	793	2			N	-0-					-0-
11	870	N	840	-0-	-30	-0-	840	2			N	-0-					-0-

LINN OPERATING, INC. 501545
O'LOUGHLIN WELL #: 1 RRCID -> 204775 COMPL. DATE 02/10/2004 TOTAL DEPTH 8075 PERF. 5027 - 5033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	339	-0-	-51	-0-	339	2			N	-0-					46
07	573	N	573	-0-	-0-	-0-	573	2			N	-0-					46
08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					46
09	568	N	568	-0-	-0-	-0-	513	2	55	9	N	50					96
10	558	N	501	-0-	-57	-0-	500	2	1	9	N	1	9	1			88
*11	569	N	569	-0-	-0-	-0-	490	2	79	9	N	72					160

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

06	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10050	#	8797	-0-	-1253	-0-	195 105	1 9	8497	2	N	95	179	1			178
07	9765	#	8387	-0-	-1378	-0-	189 80	1 9	8118	2	N	73					251
08	9765	#	7352	-0-	-2413	-0-	176 91	1 9	7085	2	N	83	187	1			147
09	9420	#	8157	-0-	-1263	-0-	202	1	7955	2	N	-0-					147
10	9734	#	8153	-0-	-1581	-0-	202	1	7951	2	N	-0-					147
11	8790	#	7993	-0-	-797	-0-	202 211	1 9	7580	2	N	192	184	1			155

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	140	-0-	-430	-0-	140	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
11	210	N	110	-0-	-100	-0-	110	3			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					7

DEVON ENERGY PRODUCTION CO, L.P. 216378
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1546	-0-	-74	-0-	1546	2			N	-0-					-0-
07	1612	N	1508	-0-	-104	-0-	1508	2			N	-0-					-0-
08	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
09	1560	N	1394	-0-	-166	-0-	1394	2			N	-0-					-0-
10	1519	N	1467	-0-	-52	-0-	1467	2			N	-0-					-0-
11	1380	N	1275	-0-	-105	-0-	1275	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
07	2108	N	2058	-0-	-50	-0-	2058	2			N	-0-					-0-
*08	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
09	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					-0-
10	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	714	-0-	-36	-0-	714	2			N	-0-					-0-
07	775	N	725	-0-	-50	-0-	725	2			N	-0-					-0-
08	744	N	709	-0-	-35	-0-	709	2			N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

06	1740	N	1676	-0-	-64	-0-	390	1	1283	2	N	3					97
							3	9									
07	1667	N	1667	-0-	-0-	-0-	403	1	1261	2	N	3					100
							3	9									
08	1642	N	1642	-0-	-0-	-0-	390	1	1250	2	N	2					102
							2	9									
09	1680	N	1641	-0-	-39	-0-	390	1	1249	2	N	2					104
							2	9									
10	1674	N	1369	-0-	-305	-0-	377	1	988	2	N	4					108
							4	9									
11	1590	N	1243	-0-	-347	-0-	351	1	889	2	N	3					111
							3	9									

CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LINN OPERATING, INC. 501545
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 01/19/1958 TOTAL DEPTH 7890 PERF. 7727 - 7740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2224 N	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-
07	2294 N	2265	-0-	-29	-0-	2252	2	13	9	N	12					12
08	2294 N	1942	-0-	-352	-0-	1942	2			N	-0-					12
09	2220 N	1890	-0-	-330	-0-	1878	2	12	9	N	11					23
10	2263 N	2189	-0-	-74	-0-	2189	2			N	-0-					23
*11	2039 N	2039	-0-	-0-	-0-	2039	2			N	-0-					23

SHEETS WELL #: 216 RRCID -> 191835 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 8490 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2272	-0-	-68	-0-	2272	2			N	-0-					10
07	2387	N	2353	-0-	-34	-0-	2353	2			N	-0-					10
08	2232	N	1520	-0-	-712	-0-	1520	2			N	-0-					10
09	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					10
10	2429	N	2429	-0-	-0-	-0-	2429	2			N	-0-					10
*11	2243	N	2243	-0-	-0-	-0-	2243	2			N	-0-					10

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

06	330	N	314	-0-	-16	-0-	314	2			N	-0-					30
07	341	N	321	-0-	-20	-0-	321	2			N	-0-					30
08	318	N	318	-0-	-0-	-0-	318	2			N	-0-					30
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					30
10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					30
*11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

06	960	N	952	-0-	-8	-0-	952	3			N	-0-					-0-
07	1023	N	974	-0-	-49	-0-	974	3			N	-0-					-0-
08	992	N	974	-0-	-18	-0-	974	3			N	-0-					-0-
09	960	N	956	-0-	-4	-0-	956	3			N	-0-					-0-
10	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
*11	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

06	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
07	775	N	711	-0-	-64	-0-	711	3			N	-0-					-0-
08	744	N	710	-0-	-34	-0-	710	3			N	-0-					-0-
09	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
10	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
11	690	N	643	-0-	-47	-0-	643	3			N	-0-					-0-

LINN OPERATING, INC. 501545
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

06	840	N	783	-0-	-57	-0-	54	1	729	2	N	-0-					202
07	899	N	745	-0-	-154	-0-	745	2			N	-0-					202
08	703	N	703	-0-	-0-	-0-	703	2			N	-0-					202
09	780	N	641	-0-	-139	-0-	641	2			N	-0-					202
10	744	N	648	-0-	-96	-0-	648	2			N	-0-					202
11	690	N	591	-0-	-99	-0-	591	2			N	-0-					202

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
07	1054	N	990	-0-	-64	-0-	990	2			N	-0-					-0-
08	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
09	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
10	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
*11	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	265	-0-	-755	-0-	265	2			N	-0-					-0-
07	1023	N	187	-0-	-836	-0-	187	2			N	-0-					-0-
08	775	N	393	-0-	-382	-0-	393	2			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*10	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
*11	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					42
07	868	N	743	-0-	-125	-0-	743	2			N	-0-					42
08	775	N	743	-0-	-32	-0-	743	2			N	-0-					42
09	780	N	725	-0-	-55	-0-	725	2			N	-0-					42
10	813	N	813	-0-	-0-	-0-	813	2			N	-0-					42
*11	783	N	783	-0-	-0-	-0-	783	2			N	-0-					42

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	896	N	851	-0-	-45	-0-	851	2			N	-0-	27	7			-0-
03	1023	N	924	-0-	-99	-0-	924	2			N	-0-					-0-
04	930	N	866	-0-	-64	-0-	866	2			N	-0-					-0-
05	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
06	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
07	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
08	992	N	981	-0-	-11	-0-	981	2			N	-0-					-0-
09	960	N	956	-0-	-4	-0-	956	2			N	-0-					-0-
10	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
*11	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-

SUOCO OIL CORPORATION 830241
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	1	-0-	-119	-0-	1	2			N	-0-					64
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					64
08	31	N	-0-	-0-	-31	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					90
07	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					90
08	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					90
09	1410	N	1315	-0-	-95	-0-	1315	2			N	-0-					90
10	1395	N	706	-0-	-689	-0-	706	2			N	-0-					90
*11	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1610	-0-	-130	-0-	1610	2			N	-0-					26
07	1736	N	1616	-0-	-120	-0-	1616	2			N	-0-					26
08	1674	N	1594	-0-	-80	-0-	1594	2			N	-0-					26
09	1620	N	1406	-0-	-214	-0-	1406	2			N	-0-					26
10	1612	N	1228	-0-	-384	-0-	1228	2			N	-0-					26
*11	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					26

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767	N	767	-0-	-0-	-0-	2	1	765	2	N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	2	1	710	2	N	-0-					-0-
08	713	N	620	-0-	-93	-0-	2	1	618	2	N	-0-					-0-
09	780	N	709	-0-	-71	-0-	2	1	707	2	N	-0-					-0-
10	713	N	707	-0-	-6	-0-	2	1	705	2	N	-0-					-0-
*11	707	N	707	-0-	-0-	-0-	2	1	705	2	N	-0-					-0-

KIRK, D. B. WELL #: 1 RRCID -> 028442 COMPL. DATE 01/07/1958 TOTAL DEPTH 8287 PERF. 8172 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	-0-	-0-	-4	-0-					N	-0-					42
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					42
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					42
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					42
*10	5	N	-0-	-0-	-5	-0-					N	-0-					42
11	30	N	-0-	-0-	-30	-0-					N	-0-					42

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS UNIT WELL #: 1 RRCID -> 028401 COMPL. DATE 11/14/1991 TOTAL DEPTH 8740 PERF. 6612 - 8568

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

06	3799	X	3799	-0-	-0-	-0-	3799	3			N	-0-					89
07	3456	X	3456	-0-	-0-	-0-	3456	3			N	-0-					89
08	3028	X	3028	-0-	-0-	-0-	3028	3			N	-0-					89
09	3354	X	3354	-0-	-0-	-0-	3354	3			N	-0-					89
*10	3640	X	3640	-0-	-0-	-0-	3627	3	13	9	N	12					101
*11	3185	X	3185	-0-	-0-	-0-	3185	3			N	-0-					101

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH N/A PERF. 8610 - 8614

06	14B2 EXT		1700	-0-	1700	18666	1700	3			N	-0-					-0-
07	14B2 EXT		1977	-0-	1977	20643	1977	3			N	-0-					-0-
08	T. A.		1859	-0-	1859	22502	1859	3			N	-0-					-0-
09	22502	X	-0-	-0-	-22502	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	810	N	-0-	-0-	-810	-0-					N	-0-					-0-

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

06	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					113
07	1426	N	1331	-0-	-95	-0-	1331	3			N	-0-					113
08	2445	N	2445	-0-	-0-	-0-	2445	3			N	-0-					113
09	2180	N	2180	-0-	-0-	-0-	2180	3			N	-0-					113
*10	2924	N	2924	-0-	-0-	-0-	2924	3			N	-0-					113
*11	2568	N	2568	-0-	-0-	-0-	2568	3			N	-0-					113

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

06	1650	N	1509	-0-	-141	-0-	1509	3			N	-0-					42
07	1364	N	1306	-0-	-58	-0-	1306	3			N	-0-					42
08	846	N	846	-0-	-0-	-0-	846	3			N	-0-					42
09	1470	N	676	-0-	-794	-0-	676	3			N	-0-					42
*10	1457	N	1135	-0-	-322	-0-	1135	3			N	-0-					42
*11	997	N	997	-0-	-0-	-0-	997	3			N	-0-					42

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1365	N	1365	-0-	-0-	-0-	155	1	1209	3	N	-0-			29
							1	4							
07	1410	N	1410	-0-	-0-	-0-	155	1	1254	3	N	-0-			29
							1	4							
08	1488	N	1205	-0-	-283	-0-	1205	3			N	-0-			29
09	1380	N	1111	-0-	-269	-0-	121	1	988	3	N	-0-			29
							2	4							
10	1399	N	1399	-0-	-0-	-0-	145	1	1252	3	N	-0-			29
							2	4							
*11	1396	N	1396	-0-	-0-	-0-	141	1	1241	3	N	12			41
							1	4	13	9					

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2880	X	1370	-0-	-1510	-0-	1370	3			N	-0-			-0-
07	2976	X	1716	-0-	-1260	-0-	1716	3			N	-0-			-0-
08	2976	X	1803	-0-	-1173	-0-	1803	3			N	-0-			-0-
09	1937	X	1937	-0-	-0-	-0-	1937	3			N	-0-			-0-
*10	2015	X	2002	-0-	-13	-0-	2002	3			N	-0-			-0-
*11	1758	X	1758	-0-	-0-	-0-	1758	3			N	-0-			-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	472	N	472	-0-	-0-	-0-	18	1	453	3	N	-0-			-0-
							1	4							
07	635	N	635	-0-	-0-	-0-	18	1	616	3	N	-0-			-0-
							1	4							
08	465	N	415	-0-	-50	-0-	415	3			N	-0-			-0-
09	480	N	162	-0-	-318	-0-	6	1	154	3	N	-0-			-0-
							2	4							
10	620	N	328	-0-	-292	-0-	10	1	316	3	N	-0-			-0-
							2	4							
11	390	N	280	-0-	-110	-0-	8	1	271	3	N	-0-			-0-
							1	4							

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1050	X	988	-0-	-62	-0-	988	3			N	-0-			18
07	3131	X	3131	-0-	-0-	-0-	3131	3			N	-0-			18
08	2842	X	2842	-0-	-0-	-0-	2842	3			N	-0-			18
09	2364	N	2364	-0-	-0-	-0-	2364	3			N	-0-			18
10	2801	X	2801	-0-	-0-	-0-	2801	3			N	-0-			18
*11	2642	X	2642	-0-	-0-	-0-	2634	3	8	9	N	7			25

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-			71
07	1364	N	1208	-0-	-156	-0-	1208	3			N	-0-			71
08	1271	N	1100	-0-	-171	-0-	1100	3			N	-0-			71
09	1200	N	997	-0-	-203	-0-	997	3			N	-0-			71
*10	1209	N	1077	-0-	-132	-0-	1077	3			N	-0-			71
11	1050	N	895	-0-	-155	-0-	895	3			N	-0-			71

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	884	-0-	-166	-0-	31	1	852	3	N	-0-					21
							1	4									
07	93	N	32	-0-	-61	-0-	31	1	1	4	N	-0-					21
08	1934	N	1934	-0-	-0-	-0-	17	1	1906	3	N	8					29
							2	4	9	9							
09	3000	N	3035	-0-	35	35	57	1	2976	3	N	-0-					29
							2	4									
*10	2286	N	2251	-0-	-35	-0-	45	1	2204	3	N	-0-					29
							2	4									
11	1860	N	1535	-0-	-325	-0-	1517	3	1	4	N	15					44
							17	9									

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

06	1470	N	1218	-0-	-252	-0-	1216	3	2	9	N	2					39
07	1240	N	1162	-0-	-78	-0-	1162	3			N	-0-					39
08	1085	N	1034	-0-	-51	-0-	1033	3	1	9	N	1					40
09	1230	N	776	-0-	-454	-0-	776	3			N	-0-					40
*10	1147	N	687	-0-	-460	-0-	687	3			N	-0-					40
11	990	N	673	-0-	-317	-0-	673	3			N	-0-					40

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

06	1140	N	991	-0-	-149	-0-	991	3			N	-0-					111
07	992	N	890	-0-	-102	-0-	890	3			N	-0-					111
08	939	N	939	-0-	-0-	-0-	924	3	15	9	N	14					125
09	960	N	910	-0-	-50	-0-	910	3			N	-0-					125
*10	992	N	902	-0-	-90	-0-	902	3			N	-0-					125
11	900	N	793	-0-	-107	-0-	793	3			N	-0-					125

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

06	2610	X	1714	-0-	-896	-0-	1702	3	12	9	N	11					71
07	2697	X	1745	-0-	-952	-0-	1745	3			N	-0-					71
08	2697	X	627	-0-	-2070	-0-	627	3			N	-0-					71
09	1980	X	54	-0-	-1926	-0-	54	3			N	-0-					71
*10	2480	X	2230	-0-	-250	-0-	2230	3			N	-0-					71
*11	1959	X	1959	-0-	-0-	-0-	1959	3			N	-0-					71

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					13
07	3088	N	3088	-0-	-0-	-0-	3088	3			N	-0-					13
08	2527	N	2527	-0-	-0-	-0-	2527	3			N	-0-					13
09	2223	N	2223	-0-	-0-	-0-	2223	3			N	-0-					13
*10	2294	X	2062	-0-	-232	-0-	1995	3	67	9	N	61					74
11	2220	N	1752	-0-	-468	-0-	1752	3			N	-0-					74

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	900	-0-	-60	-0-	41	1	858	3	N	-0-					-0-
							1	4									
07	961	N	916	-0-	-45	-0-	41	1	874	3	N	-0-					-0-
							1	4									
08	961	N	879	-0-	-82	-0-	879	3			N	-0-					-0-
09	907	N	907	-0-	-0-	-0-	57	1	848	3	N	-0-					-0-
							2	4									
10	1039	N	1039	-0-	-0-	-0-	48	1	989	3	N	-0-					-0-
							2	4									
*11	1155	N	1155	-0-	-0-	-0-	61	1	1093	3	N	-0-					-0-
							1	4									

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	5557	-0-	-173	-0-	175	1	5381	3	N	-0-					40
							1	4									
07	5921	X	5543	-0-	-378	-0-	175	1	5367	3	N	-0-					40
							1	4									
08	5921	X	5436	-0-	-485	-0-	126	1	5308	3	N	-0-					40
							2	4									
09	5610	X	4745	-0-	-865	-0-	99	1	4644	3	N	-0-					40
							2	4									
*10	5797	X	5500	-0-	-297	-0-	109	1	5378	3	N	10					50
							2	4	11	9							
11	5550	X	5286	-0-	-264	-0-	86	1	5195	3	N	4					54
							1	4	4	9							

FARMS, C. M. WELL #: 1 RRCID -> 040594 COMPL. DATE 06/03/1993 TOTAL DEPTH 8026 PERF. 7982 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD, G.F. ETAL TRUSTEE -A- WELL #: 1 RRCID -> 041302 COMPL. DATE 07/11/1991 TOTAL DEPTH 8050 PERF. 7547 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	659	-0-	-421	-0-	637	3	22	9	N	20					161
07	994	N	994	-0-	-0-	-0-	994	3			N	-0-					161
08	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					161
09	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					161
*10	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					161
*11	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					161

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1938	-0-	-42	-0-	1938	3			N	-0-					81
07	2074	N	2074	-0-	-0-	-0-	2074	3			N	-0-					81
08	2102	N	2102	-0-	-0-	-0-	2102	3			N	-0-					81
09	1890	N	1768	-0-	-122	-0-	1768	3			N	-0-					81
*10	2325	N	1957	-0-	-368	-0-	1957	3			N	-0-					81
11	2040	N	1719	-0-	-321	-0-	1719	3			N	-0-					81

MCINTIRE, W. B. -A- WELL #: 2 RRCID -> 100885 COMPL. DATE 01/30/1982 TOTAL DEPTH 8750 PERF. 8556 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	33	-0-	-1347	-0-	1	3	32	9	N	29					35
07	2049	N	2049	-0-	-0-	-0-	2032	3	17	9	N	15					50
08	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					50
09	30	N	-0-	-0-	-30	-0-					N	-0-					50
*10	1426	N	-0-	-0-	-1426	-0-					N	-0-					50
*11	1960	N	1960	-0-	-0-	-0-	1960	3			N	-0-					50

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	992	N	174	-0-	-818	-0-	174	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 12 WELL #: 1238 RRCID -> 148300 COMPL. DATE 02/07/1994 TOTAL DEPTH 8840 PERF. 8602 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	267	-0-	-603	-0-	267	3			N	-0-					81
07	496	N	105	-0-	-391	-0-	105	3			N	-0-					81
08	2480	N	126	-0-	-2354	-0-	60	3	66	9	N	60					141
09	929	N	929	-0-	-0-	-0-	929	3			N	-0-					141
*10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					141
*11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					141

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1384	-0-	-176	-0-	1384	3			N	-0-					18
07	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					18
08	2790	X	1434	-0-	-1356	-0-	1434	3			N	-0-					18
09	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					18
*10	1488	N	1283	-0-	-205	-0-	1283	3			N	-0-					18
11	1380	N	1127	-0-	-253	-0-	1127	3			N	-0-					18

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 5 WELL #: 50 RRCID -> 156179 COMPL. DATE 07/31/1995 TOTAL DEPTH 8900 PERF. 8717 - 8770

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					25
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					25
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					25
09	360	N	258	-0-	-102	-0-	258	3			N	-0-					25
*10	854	N	854	-0-	-0-	-0-	854	3			N	-0-					25
*11	750	N	750	-0-	-0-	-0-	750	3			N	-0-					25

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					186
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					186
08	155	N	30	-0-	-125	-0-	30	3			N	-0-					186
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					186
*10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					186
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					186

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	538	N	538	-0-	-0-	-0-	20	1	517	3	N	-0-					-0-
							1	4									
07	542	N	542	-0-	-0-	-0-	20	1	521	3	N	-0-					-0-
							1	4									
08	589	N	561	-0-	-28	-0-	19	1	540	3	N	-0-					-0-
							2	4									
09	588	N	588	-0-	-0-	-0-	18	1	568	3	N	-0-					-0-
							2	4									
*10	596	N	596	-0-	-0-	-0-	19	1	575	3	N	-0-					-0-
							2	4									
11	540	N	529	-0-	-11	-0-	12	1	516	3	N	-0-					-0-
							1	4									

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3340	-0-	-830	-0-	102	1	3237	3	N	-0-					30
							1	4									
07	4309	X	3763	-0-	-546	-0-	102	1	3660	3	N	-0-					30
							1	4									
08	4309	X	3550	-0-	-759	-0-	101	1	3447	3	N	-0-					30
							2	4									
09	3810	X	3664	-0-	-146	-0-	105	1	3557	3	N	-0-					30
							2	4									
*10	3937	X	3145	-0-	-792	-0-	86	1	3051	3	N	5					35
							2	4	6	9							
11	3630	X	2523	-0-	-1107	-0-	70	1	2451	3	N	1					36
							1	4	1	9							

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	755	-0-	-295	-0-	2	1	752	3	N	-0-					50
							1	4									
07	2170	N	719	-0-	-1451	-0-	2	1	716	3	N	-0-					50
							1	4									
08	1581	N	672	-0-	-909	-0-	2	1	645	3	N	21					71
							2	4	23	9							
09	750	N	557	-0-	-193	-0-	3	1	552	3	N	-0-					71
							2	4									
*10	713	N	641	-0-	-72	-0-	3	1	614	3	N	20					91
							2	4	22	9							
11	660	N	493	-0-	-167	-0-	3	1	489	3	N	-0-					91
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FARMS, C. M. WELL #: 3 RRCID -> 163491 COMPL. DATE 04/15/1997 TOTAL DEPTH 8400 PERF. 8050 - 8098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

06	2460 N	2203	-0-	-257	-0-	2203	3			N	-0-					21
07	2325 N	1896	-0-	-429	-0-	1895	3	1	9	N	1					22
08	2024 N	2024	-0-	-0-	-0-	2024	3			N	-0-					22
09	2130 N	1964	-0-	-166	-0-	1964	3			N	-0-					22
*10	2187 N	2187	-0-	-0-	-0-	2187	3			N	-0-					22
11	1950 N	1921	-0-	-29	-0-	1921	3			N	-0-					22

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3473	X	3473	-0-	-0-	-0-	32	1	3397	3	N	39					146
							1	4	43	9							
07	3941	X	3941	-0-	-0-	-0-	32	1	3882	3	N	24	157	1			13
							1	4	26	9							
08	4032	X	4032	-0-	-0-	-0-	56	1	3971	3	N	3					16
							2	4	3	9							
09	3979	X	3979	-0-	-0-	-0-	62	1	3915	3	N	-0-					16
							2	4									
*10	3766	X	3766	-0-	-0-	-0-	62	1	3687	3	N	14					30
							2	4	15	9							
*11	3214	X	3214	-0-	-0-	-0-	52	1	3161	3	N	-0-					30
							1	4									

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

06	1410	N	1301	-0-	-109	-0-	1301	3			N	-0-					121
07	1240	N	1095	-0-	-145	-0-	1095	3			N	-0-					121
08	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					121
09	1260	N	1055	-0-	-205	-0-	1055	3			N	-0-					121
*10	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					121
*11	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					121

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

06	3450	X	3363	-0-	-87	-0-	161	1	3201	3	N	-0-					76
							1	4									
07	3565	X	3268	-0-	-297	-0-	161	1	3106	3	N	-0-					76
							1	4									
08	3565	X	3039	-0-	-526	-0-	119	1	2918	3	N	-0-					76
							2	4									
09	3450	X	2694	-0-	-756	-0-	84	1	2583	3	N	23					99
							2	4	25	9							
*10	3565	X	2724	-0-	-841	-0-	79	1	2643	3	N	-0-					99
							2	4									
11	3360	X	2773	-0-	-587	-0-	90	1	2682	3	N	-0-					99
							1	4									

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

06	4080	X	4020	-0-	-60	-0-	55	1	3941	3	N	21					228
							1	4	23	9							
07	4216	X	3990	-0-	-226	-0-	55	1	3864	3	N	64					292
							1	4	70	9							
08	4185	X	3915	-0-	-270	-0-	53	1	3860	3	N	-0-					292
							2	4									
09	4140	X	4031	-0-	-109	-0-	54	1	3975	3	N	-0-					292
							2	4									
*10	4154	X	3896	-0-	-258	-0-	54	1	3840	3	N	-0-					292
							2	4									
11	4020	X	3356	-0-	-664	-0-	52	1	3303	3	N	-0-					292
							1	4									

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

06	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	811	-0-		-209	-0-	53	1	757	3	N	-0-					74
								1	4									
07	1085	N	691	-0-		-394	-0-	53	1	637	3	N	-0-					74
								1	4									
08	682	N	616	-0-		-66	-0-	30	1	584	3	N	-0-					74
								2	4									
09	909	N	909	-0-		-0-	-0-	38	1	869	3	N	-0-					74
								2	4									
*10	682	N	346	-0-		-336	-0-	8	1	336	3	N	-0-					74
								2	4									
*11	2566	N	2566	-0-		-0-	-0-	1	1	2564	3	N	-0-					74
								1	4									

MATHEWS, VIRGIL "A" WELL #: 2074 RRCID -> 172114 COMPL. DATE 07/21/1998 TOTAL DEPTH 8700 PERF. 8440 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	785	-0-		-85	-0-	30	1	754	3	N	-0-					60
								1	4									
07	713	N	607	-0-		-106	-0-	30	1	576	3	N	-0-					60
								1	4									
08	2423	N	2423	-0-		-0-	-0-	48	1	2373	3	N	-0-					60
								2	4									
09	786	N	786	-0-		-0-	-0-	54	1	730	3	N	-0-					60
								2	4									
*10	620	N	183	-0-		-437	-0-	23	1	158	3	N	-0-					60
								2	4									
11	2340	N	-0-	-0-		-2340	-0-					N	-0-					60

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	904	-0-		-56	-0-	26	1	877	3	N	-0-					60
								1	4									
07	910	N	910	-0-		-0-	-0-	26	1	883	3	N	-0-					60
								1	4									
08	888	N	888	-0-		-0-	-0-	24	1	854	3	N	7					67
								2	4	8	9							
09	900	N	852	-0-		-48	-0-	22	1	828	3	N	-0-					67
								2	4									
*10	899	N	802	-0-		-97	-0-	17	1	783	3	N	-0-					67
								2	4									
11	870	N	765	-0-		-105	-0-	11	1	753	3	N	-0-					67
								1	4									

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	954	N	954	-0-		-0-	-0-	954	3			N	-0-					133
07	915	N	915	-0-		-0-	-0-	915	3			N	-0-					133
08	891	N	891	-0-		-0-	-0-	891	3			N	-0-					133
09	930	N	758	-0-		-172	-0-	758	3			N	-0-					133
*10	1023	N	710	-0-		-313	-0-	710	3			N	-0-					133
11	870	N	623	-0-		-247	-0-	623	3			N	-0-					133

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2396	N	2396	-0-	-0-	-0-	62	1	2333	3	N	-0-					35
							1	4									
07	2506	N	2506	-0-	-0-	-0-	62	1	2443	3	N	-0-					35
							1	4									
08	2635	N	2321	-0-	-314	-0-	57	1	2234	3	N	25					60
							2	4	28	9							
09	2400	N	1901	-0-	-499	-0-	45	1	1854	3	N	-0-					60
							2	4									
10	2511	N	2271	-0-	-240	-0-	53	1	2216	3	N	-0-					60
							2	4									
11	2250	N	1965	-0-	-285	-0-	69	1	1895	3	N	-0-					60
							1	4									

WILMETH "A" WELL #: 1 RRCID -> 184501 COMPL. DATE 02/03/2001 TOTAL DEPTH 7860 PERF. 7416 - 7736

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

06	1687	X	1687	-0-	-0-	-0-	1665	3	22	9	N	20					101
07	1426	X	1198	-0-	-228	-0-	1198	3			N	-0-					101
08	1426	X	1401	-0-	-25	-0-	1401	3			N	-0-					101
09	1821	X	1821	-0-	-0-	-0-	1821	3			N	-0-					101
*10	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					101
*11	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					101

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

06	6316	X	6316	-0-	-0-	-0-	6270	3	46	9	N	42					124
07	5766	X	5472	-0-	-294	-0-	5395	3	77	9	N	70	182	1			12
08	5824	X	5824	-0-	-0-	-0-	5793	3	31	9	N	28					40
09	5800	X	5800	-0-	-0-	-0-	5800	3			N	-0-					40
*10	6266	X	6266	-0-	-0-	-0-	6244	3	22	9	N	20					60
11	5580	X	5484	-0-	-96	-0-	5484	3			N	-0-					60

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

06	2280	N	978	-0-	-1302	-0-	978	3			N	-0-					101
07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					101
08	2759	X	1044	-0-	-1715	-0-	1044	3			N	-0-					101
09	996	N	996	-0-	-0-	-0-	996	3			N	-0-					101
*10	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					101
*11	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					101

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3502	X	3502	-0-	-0-	-0-	3500	2	2	9	N	2					58
07	3580	X	3580	-0-	-0-	-0-	3577	2	3	9	N	3					61
08	3609	X	3609	-0-	-0-	-0-	3600	2	9	9	N	8					69
09	3307	X	3307	-0-	-0-	-0-	3297	2	10	9	N	9					78
10	3633	X	3633	-0-	-0-	-0-	3594	2	39	9	N	35					113
11	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					113

BRACKEN OPERATING, L.L.C. 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
07	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
08	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
09	1110	N	1050	-0-	-60	-0-	1050	3			N	-0-					-0-
10	1116	N	1082	-0-	-34	-0-	1082	3			N	-0-					-0-
11	1080	N	1072	-0-	-8	-0-	1072	3			N	-0-					-0-

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					58
07	434	N	402	-0-	-32	-0-	402	3			N	-0-					58
08	496	N	391	-0-	-105	-0-	391	3			N	-0-					58
09	450	N	358	-0-	-92	-0-	358	3			N	-0-					58
10	403	N	392	-0-	-11	-0-	392	3			N	-0-					58
*11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					58

CABOT OIL & GAS CORPORATION 121700
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2385	N	2385	-0-	-0-	-0-	2385	2			N	-0-					77
07	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-					77
08	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					77
09	1950	N	1922	-0-	-28	-0-	1922	2			N	-0-					77
10	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					77
*11	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					77

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CAPSTONE CACTUS OPERATING COMP. 130528
LACKEY WELL #: 1 RRCID -> 054744 COMPL. DATE 02/23/1973 TOTAL DEPTH 7310 PERF. 7050 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
SUN-JONES WELL #: 2 T RRCID -> 060234 COMPL. DATE 09/19/1974 TOTAL DEPTH 7215 PERF. 6976 - 7000

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

06	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					54
07	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					54
08	2089	N	2089	-0-	-0-	-0-	2089	3			N	-0-					54
09	2321	N	2321	-0-	-0-	-0-	2197	3	124	9	N	113					167
10	2251	N	2251	-0-	-0-	-0-	2251	3			N	-0-					167
*11	2392	N	2392	-0-	-0-	-0-	2183	3	209	9	N	190	154	1			203

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

06	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					79
07	1240	N	1125	-0-	-115	-0-	1125	3			N	-0-					79
08	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					79
09	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					79
10	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					79
*11	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
07	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
08	806	N	764	-0-	-42	-0-	764	3			N	-0-					-0-
09	750	N	729	-0-	-21	-0-	729	3			N	-0-					-0-
10	775	N	755	-0-	-20	-0-	755	3			N	-0-					-0-
11	750	N	725	-0-	-25	-0-	725	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

06	780	N	702	-0-	-78	-0-	702	3			N	-0-					-0-
07	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
08	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
09	690	N	679	-0-	-11	-0-	679	3			N	-0-					-0-
10	744	N	664	-0-	-80	-0-	664	3			N	-0-					-0-
11	690	N	631	-0-	-59	-0-	631	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2634	N	2634	-0-	-0-	-0-	2626	3	8	9	N	7					67
07	2645	N	2645	-0-	-0-	-0-	2645	3			N	-0-					67
08	2577	N	2577	-0-	-0-	-0-	2577	3			N	-0-					67
09	2384	N	2384	-0-	-0-	-0-	2384	3			N	-0-					67
10	2583	N	2583	-0-	-0-	-0-	2583	3			N	-0-					67
*11	2413	N	2413	-0-	-0-	-0-	23	1	2390	3	N	-0-					67

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

06	1200	N	1197	-0-	-3	-0-	1197	3			N	-0-					110
07	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					110
08	1178	N	948	-0-	-230	-0-	948	3			N	-0-					110
09	1200	N	830	-0-	-370	-0-	830	3			N	-0-					110
10	1240	N	959	-0-	-281	-0-	959	3			N	-0-					110
11	930	N	876	-0-	-54	-0-	876	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

06	420	N	359	-0-	-61	-0-	359	3			N	-0-					153
07	403	N	362	-0-	-41	-0-	362	3			N	-0-					153
08	403	N	362	-0-	-41	-0-	362	3			N	-0-					153
09	360	N	355	-0-	-5	-0-	355	3			N	-0-					153
10	401	N	401	-0-	-0-	-0-	401	3			N	-0-					153
*11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					153

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

06	3824	X	3824	-0-	-0-	-0-	3824	3			N	-0-					164
07	3659	X	3659	-0-	-0-	-0-	3659	3			N	-0-					164
08	2866	X	2866	-0-	-0-	-0-	2866	3			N	-0-					164
09	3810	X	2447	-0-	-1363	-0-	2447	3			N	-0-					164
10	3937	X	2444	-0-	-1493	-0-	2444	3			N	-0-					164
11	3810	X	2399	-0-	-1411	-0-	2399	3			N	-0-					164

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

06	1650	N	1563	-0-	-87	-0-	1563	2			N	-0-					88
07	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					88
08	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					88
09	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					88
10	1674	N	1607	-0-	-67	-0-	1607	2			N	-0-					88
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					88

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

06	750	N	-0-	-0-	-750	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	3201	-0-	-9	-0-	3201	2			N	-0-					112
07	3452	X	3452	-0-	-0-	-0-	3452	2			N	-0-					112
08	3317	X	3276	-0-	-41	-0-	3276	2			N	-0-					112
09	3210	X	2746	-0-	-464	-0-	2746	2			N	-0-					112
10	3398	X	3398	-0-	-0-	-0-	3398	2			N	-0-					112
11	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					112

CRONE OIL COMPANY 190235
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2204	-0-	-106	-0-	4	1	2200	2	N	-0-					3
07	2582	N	2582	-0-	-0-	-0-	5	1	2577	2	N	-0-					3
08	2294	N	2292	-0-	-2	-0-	5	1	2287	2	N	-0-					3
09	2310	N	1418	-0-	-892	-0-	3	1	1415	2	N	-0-					3
10	2573	N	2392	-0-	-181	-0-	5	1	2387	2	N	-0-					3
11	2490	N	2392	-0-	-98	-0-	5	1	2387	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	N	762	-0-	-0-	-0-	2	1	760	2	N	-0-					-0-
07	1574	N	1574	-0-	-0-	-0-	3	1	1571	2	N	-0-					-0-
08	744	N	743	-0-	-1	-0-	2	1	741	2	N	-0-					-0-
09	750	N	712	-0-	-38	-0-	2	1	710	2	N	-0-					-0-
10	1271	N	734	-0-	-537	-0-	2	1	732	2	N	-0-					-0-
11	1230	N	734	-0-	-496	-0-	2	1	732	2	N	-0-					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		2989	-0-	2989	20153	578	1	2411	2	N	-0-					163
07	23197	X	3044	-0-	-20153	-0-	578	1	2466	2	N	-0-					163
08	3442	X	3442	-0-	-0-	-0-	285	1	3157	2	N	-0-					163
*09	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					163
10	3627	X	3056	-0-	-571	-0-	3056	2			N	-0-					163
*11	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					163

DEVON ENERGY PRODUCTION CO, L.P. 216378
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	3241	-0-	-89	-0-	270	1	2971	2	N	-0-					-0-
07	3441	X	3349	-0-	-92	-0-	279	1	3070	2	N	-0-					-0-
08	3379	X	3259	-0-	-120	-0-	273	1	2986	2	N	-0-					-0-
09	3270	X	2946	-0-	-324	-0-	255	1	2691	2	N	-0-					-0-
10	3348	X	3318	-0-	-30	-0-	270	1	3048	2	N	-0-					-0-
11	3140	X	2336	-0-	-804	-0-	261	1	2075	2	N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1732	-0-	-8	-0-	1732	2			N	-0-					93
07	1860	N	1724	-0-	-136	-0-	1724	2			Y	-0-					93
08	1798	N	1792	-0-	-6	-0-	1792	2			Y	-0-					93
09	1740	N	1675	-0-	-65	-0-	1675	2			Y	-0-					93
10	1774	N	1774	-0-	-0-	-0-	1774	2			Y	-0-	56	1	18	6	19
11	1740	N	1721	-0-	-19	-0-	1721	2			Y	-0-	19	1			-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
07	682	N	680	-0-	-2	-0-	680	2			Y	-0-					-0-
08	713	N	604	-0-	-109	-0-	604	2			Y	-0-					-0-
09	690	N	313	-0-	-377	-0-	313	2			Y	-0-					-0-
10	682	N	431	-0-	-251	-0-	431	2			Y	-0-					-0-
11	570	N	514	-0-	-56	-0-	514	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					61
07	2712	N	2712	-0-	-0-	-0-	2712	2			Y	-0-					61
08	2413	N	2413	-0-	-0-	-0-	2413	2			Y	-0-					61
09	2326	N	2326	-0-	-0-	-0-	2326	2			Y	-0-					61
10	2433	N	2433	-0-	-0-	-0-	2433	2			Y	-0-	39	1	9	6	13
*11	2405	N	2405	-0-	-0-	-0-	2405	2			Y	-0-	13	1			-0-

ROBERTS, E. L. WELL #: 1 RRCID -> 028464 COMPL. DATE 03/27/1963 TOTAL DEPTH 8150 PERF. 7914 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	461	-0-	-1009	-0-	461	2			N	-0-					-0-
07	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
08	1457	N	543	-0-	-914	-0-	543	2			N	-0-					-0-
09	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
10	1829	N	1464	-0-	-365	-0-	1464	2			N	-0-					-0-
*11	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					-0-
07	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					-0-
08	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					-0-
09	1020	N	861	-0-	-159	-0-	861	2			Y	-0-					-0-
10	961	N	843	-0-	-118	-0-	843	2			Y	-0-					-0-
11	930	N	758	-0-	-172	-0-	758	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3329	-0-	-271	-0-	3329	2			N	-0-					85
07	3720	X	3572	-0-	-148	-0-	3572	2			Y	-0-					85
08	3720	X	3393	-0-	-327	-0-	3393	2			Y	-0-					85
09	3661	X	3661	-0-	-0-	-0-	3661	2			Y	-0-					85
10	3893	X	3893	-0-	-0-	-0-	3893	2			Y	-0-	49	1	19	6	17
11	3450	X	2943	-0-	-507	-0-	2943	2			Y	-0-	17	1			-0-

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	215	-0-	-145	-0-	215	2			N	-0-					123
07	310	N	274	-0-	-36	-0-	274	2			Y	-0-					123
08	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					123
09	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					123
10	303	N	303	-0-	-0-	-0-	302	2	1	9	Y	1	77	1	21	6	26
*11	304	N	304	-0-	-0-	-0-	304	2			Y	-0-	26	1			-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					86
07	2081	N	2081	-0-	-0-	-0-	2081	2			Y	-0-					86
08	2232	N	2027	-0-	-205	-0-	2027	2			Y	-0-					86
09	2049	N	2049	-0-	-0-	-0-	2049	2			Y	-0-					86
10	2142	N	2142	-0-	-0-	-0-	2141	2	1	9	Y	1	55	1	12	6	18
*11	1976	N	1976	-0-	-0-	-0-	1976	2			Y	-0-	18	1			-0-

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
06	1290	N	1048	-0-	-242	-0-	1048	2	N	-0-	-0-
07	1147	N	1054	-0-	-93	-0-	1054	2	N	-0-	-0-
08	1054	N	1015	-0-	-39	-0-	1015	2	N	-0-	-0-
09	1050	N	1010	-0-	-40	-0-	1010	2	N	-0-	-0-
10	1054	N	891	-0-	-163	-0-	891	2	N	-0-	-0-
11	990	N	896	-0-	-94	-0-	896	2	N	-0-	-0-

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
06	1110	N	1058	-0-	-52	-0-	1058	2	N	-0-	-0-
07	1157	N	1157	-0-	-0-	-0-	1157	2	N	-0-	-0-
08	1147	N	1099	-0-	-48	-0-	1099	2	N	-0-	-0-
09	1050	N	1037	-0-	-13	-0-	1037	2	N	-0-	-0-
10	1147	N	95	-0-	-1052	-0-	95	2	N	-0-	-0-
11	1050	N	-0-	-0-	-1050	-0-			N	-0-	-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
06	2760	N	2748	-0-	-12	-0-	2748	2	N	-0-	-0-
07	2852	N	2837	-0-	-15	-0-	2837	2	N	-0-	-0-
08	2852	N	2825	-0-	-27	-0-	2825	2	N	-0-	-0-
09	2760	N	2741	-0-	-19	-0-	2741	2	N	-0-	-0-
10	2852	N	2849	-0-	-3	-0-	2849	2	N	-0-	-0-
*11	2763	N	2763	-0-	-0-	-0-	2763	2	N	-0-	-0-

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
06	2790	X	2526	-0-	-264	-0-	2526	2	N	-0-	-0-
07	2748	X	2748	-0-	-0-	-0-	2748	2	N	-0-	-0-
08	2821	X	2629	-0-	-192	-0-	2629	2	N	-0-	-0-
09	2730	X	2520	-0-	-210	-0-	2520	2	N	-0-	-0-
10	2821	X	2612	-0-	-209	-0-	2612	2	N	-0-	-0-
11	2655	X	2461	-0-	-194	-0-	2461	2	N	-0-	-0-

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
06	2850	N	2657	-0-	-193	-0-	2657	2	N	-0-	-0-
07	2852	N	2069	-0-	-783	-0-	2069	2	N	-0-	-0-
08	2790	N	1893	-0-	-897	-0-	1893	2	N	-0-	-0-
09	2670	N	1658	-0-	-1012	-0-	1658	2	N	-0-	-0-
10	2077	N	1788	-0-	-289	-0-	1788	2	N	-0-	-0-
*11	2409	N	2409	-0-	-0-	-0-	2409	2	N	-0-	-0-

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
06	4383	X	4383	-0-	-0-	-0-	4383	2	N	-0-	-0-
07	4516	X	4516	-0-	-0-	-0-	4516	2	N	-0-	-0-
08	4443	X	4443	-0-	-0-	-0-	4443	2	N	-0-	-0-
09	3954	X	3954	-0-	-0-	-0-	3954	2	N	-0-	-0-
10	4404	X	4404	-0-	-0-	-0-	4404	2	N	-0-	-0-
*11	4185	X	4185	-0-	-0-	-0-	4185	2	N	-0-	-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3070	X	3070	-0-	-0-	-0-	3070	2			N	-0-					-0-
07	3286	X	3103	-0-	-183	-0-	3103	2			N	-0-					-0-
08	3286	X	3077	-0-	-209	-0-	3077	2			N	-0-					-0-
09	3180	X	3011	-0-	-169	-0-	3011	2			N	-0-					-0-
10	3193	X	3066	-0-	-127	-0-	3066	2			N	-0-					-0-
11	3060	X	2361	-0-	-699	-0-	2361	2			N	-0-					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	4650	-0-	-630	-0-	4650	2			N	-0-					-0-
07	5046	X	5046	-0-	-0-	-0-	5046	2			N	-0-					-0-
08	4960	X	4409	-0-	-551	-0-	4409	2			N	-0-					-0-
09	4800	X	4174	-0-	-626	-0-	4174	2			N	-0-					-0-
10	5053	X	4230	-0-	-823	-0-	4230	2			N	-0-					-0-
11	4590	X	3866	-0-	-724	-0-	3866	2			N	-0-					-0-

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6960	X	6641	-0-	-319	-0-	6641	2			N	-0-					-0-
07	7161	X	6711	-0-	-450	-0-	6711	2			N	-0-					-0-
08	7099	X	6264	-0-	-835	-0-	6264	2			N	-0-					-0-
09	6870	X	6512	-0-	-358	-0-	6512	2			N	-0-					-0-
10	7006	X	6736	-0-	-270	-0-	6736	2			N	-0-					-0-
11	6630	X	6622	-0-	-8	-0-	6622	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY //CONT.// 217005
KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	779	N	779	-0-	-0-	-0-	779	2			N	-0-					64
07	806	N	800	-0-	-6	-0-	800	2			N	-0-					64
08	806	N	491	-0-	-315	-0-	491	2			N	-0-					64
09	780	N	761	-0-	-19	-0-	761	2			N	-0-					64
10	806	N	784	-0-	-22	-0-	784	2			N	-0-					64
*11	761	N	761	-0-	-0-	-0-	761	2			N	-0-					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

ENERVEST OPERATING, L.L.C. 252131
NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

06	1530	N	1435	-0-	-95	-0-	1435	2			N	-0-					94
07	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					94
*08	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-	1	7			93
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					93
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					93
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

06	2940	X	1563	-0-	-1377	-0-	1563	2			N	-0-					40
07	3038	X	1580	-0-	-1458	-0-	1580	2			N	-0-					40
*08	2935	X	2935	-0-	-0-	-0-	2933	2	2	9	N	2					42
09	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					42
10	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					42
*11	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					42

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	2298	-0-	-1932	-0-	2298	2			N	-0-					81
07	4371	X	4106	-0-	-265	-0-	4106	2			N	-0-					81
08	4371	X	3547	-0-	-824	-0-	3546	2	1	9	N	1					82
09	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					82
10	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					82
*11	3960	X	NO RPT	-0-	-3960	-0-					N	NO RPT					82

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1060	-0-	-530	-0-	1060	2			N	-0-					120
07	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					120
*08	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					120
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					120
10	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					120
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1273	-0-	-17	-0-	1273	2			N	-0-					-0-
07	1302	N	1288	-0-	-14	-0-	1288	2			N	-0-					-0-
08	1302	N	1261	-0-	-41	-0-	1261	2			N	-0-					-0-
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	57	7			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3702	-0-	-348	-0-	3702	2			N	-0-					58
07	4061	X	3855	-0-	-206	-0-	3855	2			N	-0-					58
08	4061	X	3739	-0-	-322	-0-	3739	2			N	-0-	18	7			40
09	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					40
10	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					40
*11	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					40

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	348	-0-	-42	-0-	348	2			N	-0-					23
07	372	N	350	-0-	-22	-0-	350	2			N	-0-					23
08	372	N	355	-0-	-17	-0-	355	2			N	-0-	23	7			-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	872	-0-	-88	-0-	872	2			N	-0-					-0-
07	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
08	1085	N	1019	-0-	-66	-0-	1019	2			N	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	4095	-0-	-105	-0-	4095	2			N	-0-					139
07	4340	X	3926	-0-	-414	-0-	3919	2	7	9	N	6					145
08	4340	X	4155	-0-	-185	-0-	4155	2			N	-0-	8	7			137
09	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					137
10	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					137
*11	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					137

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2101	-0-	-119	-0-	2101	2			N	-0-					-0-
07	2263	N	2152	-0-	-111	-0-	2152	2			N	-0-					-0-
08	2232	N	2110	-0-	-122	-0-	2110	2			N	-0-					-0-
09	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-
10	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	3070	-0-	-290	-0-	3070	2			N	-0-					-0-
07	3379	X	3215	-0-	-164	-0-	3215	2			N	-0-					-0-
08	3379	X	3063	-0-	-316	-0-	3063	2			N	-0-					-0-
09	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					-0-
10	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					-0-
*11	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	864	-0-	-96	-0-	864	2			N	-0-					-0-
07	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
08	961	N	821	-0-	-140	-0-	821	2			N	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	589	-0-	-41	-0-	589	2			N	-0-					40
07	713	N	615	-0-	-98	-0-	615	2			N	-0-					40
*08	643	N	643	-0-	-0-	-0-	643	2			N	-0-					40
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					40
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					40
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					192
07	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					192
*08	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-	50	7			142
09	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					142
10	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					142
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	11	7			56
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					56
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					56

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3113	-0-	-787	-0-	3113	2			N	-0-					-0-
07	3937	X	3569	-0-	-368	-0-	3569	2			N	-0-					-0-
08	3937	X	3697	-0-	-240	-0-	3697	2			N	-0-					-0-
09	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					-0-
10	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					-0-
*11	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1408	-0-	-62	-0-	1408	2			N	-0-					35
07	1519	N	1481	-0-	-38	-0-	1481	2			N	-0-					35
08	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					35
09	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					35
10	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					35
*11	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					35

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2784	-0-	-366	-0-	2782	2	2	9	N	2					157
07	3162	X	2933	-0-	-229	-0-	2933	2			N	-0-					157
08	3162	X	2889	-0-	-273	-0-	2889	2			N	-0-					157
09	2940	X	2786	-0-	-154	-0-	2784	2	2	9	N	2					159
10	2945	X	2850	-0-	-95	-0-	2850	2			N	-0-					159
11	2850	X	2791	-0-	-59	-0-	2791	2			N	-0-					159

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	449	-0-	-1	-0-	449	2			N	-0-					-0-
07	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
09	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
*11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	868	N	868	-0-	-0-	-0-	868	2			N	-0-					77
07	930	N	930	-0-	-0-	-0-	930	2			N	-0-					77
08	914	N	914	-0-	-0-	-0-	912	2	2	9	N	2					79
09	870	N	827	-0-	-43	-0-	825	2	2	9	N	2					81
10	930	N	926	-0-	-4	-0-	926	2			N	-0-					81
11	870	N	744	-0-	-126	-0-	744	2			N	-0-					81

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1143	N	1143	-0-	-0-	-0-	1136	2	7	9	N	6					112
07	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					112
08	1148	N	1148	-0-	-0-	-0-	1141	2	7	9	N	6					118
09	992	N	992	-0-	-0-	-0-	988	2	4	9	N	4					122
10	1126	N	1126	-0-	-0-	-0-	1123	2	3	9	N	3					125
*11	870	N	870	-0-	-0-	-0-	869	2	1	9	N	1					126

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4257	X	3129	-0-	-1128	-0-	3129	2			N	-0-					57
07	2945	X	2712	-0-	-233	-0-	2613	2	99	9	N	90					147
08	2945	X	1333	-0-	-1612	-0-	1333	2			N	-0-					147
09	2850	X	1243	-0-	-1607	-0-	1243	2			N	-0-					147
10	2945	X	1741	-0-	-1204	-0-	1741	2			N	-0-					147
11	2850	X	1873	-0-	-977	-0-	1873	2			N	-0-					147

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3597	X	3597	-0-	-0-	-0-	3594	2	3	9	N	3					164
07	3700	X	3700	-0-	-0-	-0-	3672	2	28	9	N	25					189
08	3690	X	3690	-0-	-0-	-0-	3672	2	18	9	N	16	175	1			30
09	3593	X	3593	-0-	-0-	-0-	3563	2	30	9	N	27					57
10	3669	X	3669	-0-	-0-	-0-	3646	2	23	9	N	21					78
*11	3550	X	3550	-0-	-0-	-0-	3524	2	26	9	N	24					102

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	548	-0-	-52	-0-	548	3			N	-0-					2
07	589	N	549	-0-	-40	-0-	549	3			N	-0-					2
08	589	N	539	-0-	-50	-0-	539	3			N	-0-					2
09	540	N	533	-0-	-7	-0-	533	3			N	-0-					2
10	558	N	552	-0-	-6	-0-	552	3			N	-0-					2
*11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					2

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1032	-0-	-198	-0-	1032	3			N	-0-					83
07	1271	N	951	-0-	-320	-0-	951	3			N	-0-					83
08	1116	N	856	-0-	-260	-0-	856	3			N	-0-					83
09	1020	N	814	-0-	-206	-0-	814	3			N	-0-					83
10	961	N	789	-0-	-172	-0-	789	3			N	-0-					83
11	840	N	835	-0-	-5	-0-	835	3			N	-0-					83

FURR, ROY ESTATE OF 291595
MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4718	X	2867	-0-	-1851	-0-	2867	2			N	-0-					20
07	2511	X	2396	-0-	-115	-0-	2396	2			N	-0-					20
08	2511	X	1979	-0-	-532	-0-	1979	2			N	-0-					20
09	2430	X	1754	-0-	-676	-0-	1754	2			N	-0-					20
10	2511	X	698	-0-	-1813	-0-	698	2			N	-0-					20
11	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					20

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	528	-0-	-12	-0-	528	2			N	-0-					52
07	558	N	555	-0-	-3	-0-	555	2			N	-0-					52
08	560	N	560	-0-	-0-	-0-	560	2			N	-0-					52
09	29	N	29	-0-	-0-	-0-	29	2			N	-0-					52
10	558	N	553	-0-	-5	-0-	553	2			N	-0-					52
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	514	-0-	-1136	-0-	140	1	374	2	N	-0-					145
07	2702	N	2702	-0-	-0-	-0-	140	1	2562	2	N	-0-					145
08	2096	N	2096	-0-	-0-	-0-	140	1	1954	2	N	2					147
							2	9									
09	1910	N	1910	-0-	-0-	-0-	140	1	1682	2	N	80					227
							88	9									
10	2697	N	1803	-0-	-894	-0-	140	1	1609	2	N	49					276
							54	9									
11	2040	N	1728	-0-	-312	-0-	140	1	1476	2	N	102	188	1			190
							112	9									

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

06	1234	N	1234	-0-	-0-	-0-	10	1	1224	2	N	-0-					116
07	1271	N	1267	-0-	-4	-0-	10	1	1257	2	N	-0-					116
08	1271	N	1248	-0-	-23	-0-	10	1	1238	2	N	-0-					116
09	1230	N	1201	-0-	-29	-0-	10	1	1191	2	N	-0-					116
10	1271	N	1260	-0-	-11	-0-	10	1	1250	2	N	-0-					116
11	1200	N	1157	-0-	-43	-0-	10	1	1147	2	N	-0-					116

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

06	2040	N	1884	-0-	-156	-0-	10	1	1874	2	N	-0-					82
07	2046	N	1915	-0-	-131	-0-	10	1	1905	2	N	-0-					82
08	1984	N	1898	-0-	-86	-0-	10	1	1888	2	N	-0-					82
09	1890	N	1812	-0-	-78	-0-	10	1	1802	2	N	-0-					82
10	1922	N	1801	-0-	-121	-0-	10	1	1791	2	N	-0-					82
11	1830	N	1808	-0-	-22	-0-	10	1	1798	2	N	-0-					82

HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					19
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					19
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					19
09	300	N	279	-0-	-21	-0-	279	3			N	-0-					19
10	341	N	278	-0-	-63	-0-	278	3			N	-0-					19
11	300	N	261	-0-	-39	-0-	261	3			N	-0-					19

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

06	390	N	341	-0-	-49	-0-	341	2			N	-0-					77
07	372	N	356	-0-	-16	-0-	356	2			N	-0-					77
08	372	N	353	-0-	-19	-0-	353	2			N	-0-					77
09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					77
10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					77
*11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					77

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2862	X	2862	-0-	-0-	-0-	2840	2	22	9	N	20					114
07	2844	X	2844	-0-	-0-	-0-	2826	2	18	9	N	16					130
08	2528	X	2528	-0-	-0-	-0-	2507	2	21	9	N	19					149
09	2400	X	1669	-0-	-731	-0-	1660	2	9	9	N	8	142	1			15
10	2480	X	1467	-0-	-1013	-0-	1458	2	9	9	N	8					23
*11	2400	X	947	-0-	-1453	-0-	947	2			N	-0-					23

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

06	840	N	9	-0-	-831	-0-	9	2			N	-0-					92
07	806	N	414	-0-	-392	-0-	414	2			N	-0-					92
08	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					92
*09	934	N	934	-0-	-0-	-0-	934	2			N	-0-					92
*10	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					92
11	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					92

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

06	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					148
07	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					148
08	682	N	239	-0-	-443	-0-	239	2			N	-0-					148
09	2100	N	-0-	-0-	-2100	-0-					N	-0-					148
10	1240	N	-0-	-0-	-1240	-0-					N	-0-					148
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					148

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

06	1530	N	1500	-0-	-30	-0-	1500	2			N	-0-					23
07	1581	N	1503	-0-	-78	-0-	1503	2			N	-0-					23
08	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					23
09	1500	N	117	-0-	-1383	-0-	117	2			N	-0-					23
10	1488	N	1346	-0-	-142	-0-	1346	2			N	-0-					23
11	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					23

LINN OPERATING, INC. 501545
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

06	960	N	937	-0-	-23	-0-	937	2			N	-0-					-0-
07	1178	N	931	-0-	-247	-0-	931	2			N	-0-					-0-
08	961	N	936	-0-	-25	-0-	936	2			N	-0-					-0-
09	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
10	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
*11	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	265	-0-	-1055	-0-	4	1	261	2	N	-0-					-0-
07	1395	N	228	-0-	-1167	-0-	3	1	225	2	N	-0-					-0-
08	248	N	160	-0-	-88	-0-	2	1	158	2	N	-0-					-0-
09	270	N	93	-0-	-177	-0-	1	1	92	2	N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	4	1	213	2	N	-0-					-0-
*11	202	N	202	-0-	-0-	-0-	4	1	198	2	N	-0-					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1441	N	1441	-0-	-0-	-0-	109	1	1332	2	N	-0-					-0-
07	1662	N	1662	-0-	-0-	-0-	133	1	1529	2	N	-0-					-0-
08	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
09	1440	N	811	-0-	-629	-0-	811	2			N	-0-					-0-
10	1674	N	1383	-0-	-291	-0-	1383	2			N	-0-					-0-
*11	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE-SCOTT WELL #: 1 RRCID -> 069506 COMPL. DATE 03/11/1998 TOTAL DEPTH 8250 PERF. 7820 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	1581	-0-	-609	-0-	380 2	1 9	1199	2	N	2	181	1			27
07	2263	X	1570	-0-	-693	-0-	391 8	1 9	1171	2	N	7					34
08	2263	X	1351	-0-	-912	-0-	324 1	1 9	1026	2	N	1					35
09	1590	N	1557	-0-	-33	-0-	380 6	1 9	1171	2	N	5					40
10	1681	N	1681	-0-	-0-	-0-	394 8	1 9	1279	2	N	7					47
*11	1515	N	1515	-0-	-0-	-0-	382 3	1 9	1130	2	N	3					50

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-
07	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
10	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	167	-0-	-13	-0-	167	2			N	-0-					130
07	186	N	109	-0-	-77	-0-	109	2			N	-0-					130
08	186	N	91	-0-	-95	-0-	91	2			N	-0-					130
09	180	N	127	-0-	-53	-0-	127	2			N	-0-					130
10	239	N	239	-0-	-0-	-0-	239	2			N	-0-					130
*11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					130

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1223	-0-	-427	-0-	98	1	1125	2	N	-0-					48
07	1550	N	1280	-0-	-270	-0-	100	1	1180	2	N	-0-					48
08	1457	N	1167	-0-	-290	-0-	93	1	1074	2	N	-0-					48
09	1230	N	1174	-0-	-56	-0-	93	1	1081	2	N	-0-					48
10	1271	N	1152	-0-	-119	-0-	91	1	1061	2	N	-0-					48
11	1140	N	1104	-0-	-36	-0-	94	1	1010	2	N	-0-					48

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1213	-0-	-257	-0-	97	1	1116	2	N	-0-					48
07	1364	N	1339	-0-	-25	-0-	103	1	1236	2	N	-0-					48
08	1333	N	1322	-0-	-11	-0-	102	1	1220	2	N	-0-					48
09	1286	N	1286	-0-	-0-	-0-	99	1	1187	2	N	-0-					48
10	1333	N	1296	-0-	-37	-0-	99	1	1197	2	N	-0-					48
11	1290	N	1215	-0-	-75	-0-	101	1	1114	2	N	-0-					48

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1442	-0-	-178	-0-	30	1	1412	2	N	-0-					177
07	1491	N	1491	-0-	-0-	-0-	31	1	1460	2	N	-0-					177
08	1550	N	1415	-0-	-135	-0-	31	1	1384	2	N	-0-					177
09	1440	N	1306	-0-	-134	-0-	30	1	1276	2	N	-0-					177
10	1488	N	1394	-0-	-94	-0-	31	1	1363	2	N	-0-					177
11	1380	N	1014	-0-	-366	-0-	30	1	984	2	N	-0-					177

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	1649	-0-	-841	-0-	122	1	1527	2	N	-0-					97
07	2480	N	1728	-0-	-752	-0-	124	1	1604	2	N	-0-					97
08	2077	N	1644	-0-	-433	-0-	120	1	1524	2	N	-0-					97
09	1650	N	1577	-0-	-73	-0-	115	1	1462	2	N	-0-					97
10	1736	N	1606	-0-	-130	-0-	116	1	1490	2	N	-0-					97
11	1590	N	1475	-0-	-115	-0-	116	1	1359	2	N	-0-					97

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2217	-0-	-153	-0-	30	1	2187	2	N	-0-					145
07	2333	N	2333	-0-	-0-	-0-	31	1	2302	2	N	-0-					145
08	2449	N	2192	-0-	-257	-0-	31	1	2161	2	N	-0-					145
09	2220	N	2052	-0-	-168	-0-	30	1	2002	2	N	18	131	1			32
							20	9									
10	2325	N	2236	-0-	-89	-0-	31	1	2205	2	N	-0-					32
11	2130	N	2006	-0-	-124	-0-	30	1	1976	2	N	-0-					32

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	726	-0-	-114	-0-	70	1	656	2	N	-0-					55
07	899	N	719	-0-	-180	-0-	69	1	650	2	N	-0-					55
08	806	N	783	-0-	-23	-0-	72	1	711	2	N	-0-					55
09	769	N	769	-0-	-0-	-0-	71	1	698	2	N	-0-					55
10	811	N	811	-0-	-0-	-0-	73	1	738	2	N	-0-					55
*11	754	N	754	-0-	-0-	-0-	73	1	681	2	N	-0-					55

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3397	-0-	-563	-0-	30	1	3367	2	N	-0-					57
07	3751	X	3492	-0-	-259	-0-	31	1	3461	2	N	-0-					57
08	3751	X	3411	-0-	-340	-0-	31	1	3380	2	N	-0-					57
09	3480	X	2714	-0-	-766	-0-	30	1	2678	2	N	5	59	1			3
							6	9									
10	3651	X	3651	-0-	-0-	-0-	31	1	3620	2	N	-0-					3
11	3390	X	3131	-0-	-259	-0-	30	1	3101	2	N	-0-					3

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3769	-0-	-191	-0-	30	1	3739	2	N	-0-					162
07	4092	X	3702	-0-	-390	-0-	31	1	3635	2	N	33					195
							36	9									
08	4092	X	3574	-0-	-518	-0-	31	1	3534	2	N	8					203
							9	9									
09	3780	X	3515	-0-	-265	-0-	30	1	3466	2	N	17					220
							19	9									
10	3906	X	3624	-0-	-282	-0-	31	1	3567	2	N	24	196	1			48
							26	9									
11	3780	X	2914	-0-	-866	-0-	30	1	2874	2	N	9					57
							10	9									

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1102	-0-	-218	-0-	30	1	1072	2	N	-0-					123
07	1240	N	1237	-0-	-3	-0-	31	1	1206	2	N	-0-					123
08	1209	N	1149	-0-	-60	-0-	31	1	1118	2	N	-0-					123
09	1110	N	1041	-0-	-69	-0-	30	1	1011	2	N	-0-					123
10	1240	N	1204	-0-	-36	-0-	31	1	1173	2	N	-0-					123
11	1110	N	1022	-0-	-88	-0-	30	1	992	2	N	-0-					123

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	847	-0-	-173	-0-	30	1	817	2	N	-0-					127
07	930	N	842	-0-	-88	-0-	31	1	811	2	N	-0-					127
08	930	N	836	-0-	-94	-0-	31	1	805	2	N	-0-					127
09	840	N	788	-0-	-52	-0-	30	1	758	2	N	-0-					127
10	885	N	885	-0-	-0-	-0-	31	1	854	2	N	-0-					127
*11	843	N	843	-0-	-0-	-0-	30	1	813	2	N	-0-					127

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2274	N	2274	-0-	-0-	-0-	30	1	2227	2	N	15					160
							17	9									
07	2108	N	2108	-0-	-0-	-0-	31	1	2074	2	N	3					163
							3	9									
08	2134	N	2134	-0-	-0-	-0-	31	1	2097	2	N	5					168
							6	9									
09	2280	N	1937	-0-	-343	-0-	30	1	1892	2	N	14					182
							15	9									
10	2108	N	1997	-0-	-111	-0-	31	1	1960	2	N	5					187
							6	9									
11	2070	N	1539	-0-	-531	-0-	30	1	1498	2	N	10					197
							11	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1081	N	1081	-0-	-0-	-0-	30	1	1051	2	N	-0-					55
07	1090	N	1090	-0-	-0-	-0-	31	1	1059	2	N	-0-					55
08	1199	N	1199	-0-	-0-	-0-	31	1	1168	2	N	-0-					55
09	1105	N	1105	-0-	-0-	-0-	30	1	1067	2	N	7					62
							8	9									
10	1140	N	1140	-0-	-0-	-0-	31	1	1108	2	N	1					63
							1	9									
11	1170	N	990	-0-	-180	-0-	30	1	956	2	N	4					67
							4	9									

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2698	N	2698	-0-	-0-	-0-	30	1	2659	2	N	8					35
							9	9									
07	2836	N	2836	-0-	-0-	-0-	31	1	2792	2	N	12					47
							13	9									
08	2609	N	2609	-0-	-0-	-0-	31	1	2572	2	N	5					52
							6	9									
09	2700	N	2505	-0-	-195	-0-	30	1	2455	2	N	18					70
							20	9									
10	2821	N	2590	-0-	-231	-0-	31	1	2546	2	N	12					82
							13	9									
11	2520	N	2077	-0-	-443	-0-	30	1	2033	2	N	13					95
							14	9									

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1937	N	1937	-0-	-0-	-0-	30	1	1907	2	N	-0-					33
07	1953	N	1949	-0-	-4	-0-	31	1	1918	2	N	-0-					33
08	1984	N	1948	-0-	-36	-0-	31	1	1917	2	N	-0-					33
09	1950	N	1767	-0-	-183	-0-	27	1	1734	2	N	5					38
							6	9									
10	1953	N	1916	-0-	-37	-0-	31	1	1879	2	N	5					43
							6	9									
11	1890	N	1583	-0-	-307	-0-	30	1	1545	2	N	7					50
							8	9									

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2469	-0-	-111	-0-	30	1	2439	2	N	-0-					57
07	2339	N	2339	-0-	-0-	-0-	31	1	2308	2	N	-0-					57
08	2369	N	2369	-0-	-0-	-0-	31	1	2338	2	N	-0-					57
09	2865	N	2865	-0-	-0-	-0-	30	1	2835	2	N	-0-					57
10	2325	N	2256	-0-	-69	-0-	31	1	2225	2	N	-0-					57
11	2280	N	1857	-0-	-423	-0-	30	1	1827	2	N	-0-					57

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2193	-0-	-87	-0-	30	1	2163	2	N	-0-					55
07	2263	N	2227	-0-	-36	-0-	31	1	2196	2	N	-0-					55
08	2232	N	2132	-0-	-100	-0-	31	1	2090	2	N	10					65
							11	9									
09	2190	N	2069	-0-	-121	-0-	30	1	2039	2	N	-0-					65
10	2232	N	2144	-0-	-88	-0-	31	1	2113	2	N	-0-					65
11	2070	N	1976	-0-	-94	-0-	30	1	1946	2	N	-0-					65

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1767	-0-	-3	-0-	30	1	1737	2	N	-0-					48
07	1887	N	1887	-0-	-0-	-0-	31	1	1856	2	N	-0-					48
08	1953	N	1906	-0-	-47	-0-	31	1	1875	2	N	-0-					48
09	1778	N	1778	-0-	-0-	-0-	30	1	1748	2	N	-0-					48
10	1891	N	1698	-0-	-193	-0-	31	1	1667	2	N	-0-					48
11	1830	N	1544	-0-	-286	-0-	30	1	1514	2	N	-0-					48

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	4086	-0-	-414	-0-	30	1	4028	2	N	25					122
							28	9									
07	4362	X	4362	-0-	-0-	-0-	31	1	4317	2	N	13					135
							14	9									
08	3937	X	3923	-0-	-14	-0-	31	1	3886	2	N	5					140
							6	9									
09	4080	X	3914	-0-	-166	-0-	30	1	3862	2	N	20					160
							22	9									
10	4371	X	3883	-0-	-488	-0-	31	1	3835	2	N	15					175
							17	9									
11	4230	X	3180	-0-	-1050	-0-	30	1	3133	2	N	15					190
							17	9									

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3769	-0-	-251	-0-	30	1	3709	2	N	27					167
							30	9									
07	4154	X	3988	-0-	-166	-0-	31	1	3940	2	N	15					182
							17	9									
08	4154	X	3691	-0-	-463	-0-	31	1	3659	2	N	1					183
							1	9									
09	3780	X	3567	-0-	-213	-0-	30	1	3509	2	N	25					208
							28	9									
10	3999	X	3599	-0-	-400	-0-	31	1	3553	2	N	14	195	1			27
							15	9									
11	3870	X	2881	-0-	-989	-0-	30	1	2834	2	N	15					42
							17	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1578	-0-	-12	-0-	29	1	1540	2	N	8					163
							9	9									
07	1666	N	1666	-0-	-0-	-0-	31	1	1635	2	N	-0-					163
08	1690	N	1690	-0-	-0-	-0-	29	1	1659	2	N	2					165
							2	9									
09	1621	N	1621	-0-	-0-	-0-	30	1	1588	2	N	3					168
							3	9									
10	1674	N	1574	-0-	-100	-0-	27	1	1547	2	N	-0-					168
11	1650	N	1302	-0-	-348	-0-	22	1	1270	2	N	9					177
							10	9									

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1596	N	1596	-0-	-0-	-0-	30	1	1556	2	N	9					42
							10	9									
07	1610	N	1610	-0-	-0-	-0-	31	1	1579	2	N	-0-					42
08	1767	N	1688	-0-	-79	-0-	30	1	1657	2	N	1					43
							1	9									
09	1651	N	1651	-0-	-0-	-0-	30	1	1621	2	N	-0-					43
10	1712	N	1712	-0-	-0-	-0-	31	1	1681	2	N	-0-					43
11	1620	N	1212	-0-	-408	-0-	22	1	1190	2	N	-0-					43

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	526	-0-	-2474	862	526	3			N	-0-					-0-
07	1391	N	529	-0-	-862	-0-	529	3			N	-0-					-0-
08	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
09	540	N	479	-0-	-61	-0-	479	3			N	-0-					-0-
10	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-
11	510	N	447	-0-	-63	-0-	447	3			N	-0-					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	363	2			N	-0-					15
07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					15
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					15

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANTUM RESOURCES MANAGEMENT,LLC 684554
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
09	180	N	116	-0-	-64	-0-	116	2			N	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2649	N	2649	-0-	-0-	-0-	235	1	2414	2	N	-0-					-0-
07	2855	N	2855	-0-	-0-	-0-	282	1	2571	2	N	2					2
							2	9									
08	2643	N	2643	-0-	-0-	-0-	261	1	2382	2	N	-0-					2
09	2687	N	2687	-0-	-0-	-0-	266	1	2421	2	N	-0-					2
10	2852	N	1860	-0-	-992	-0-	184	1	1676	2	N	-0-					2
11	2550	N	1874	-0-	-676	-0-	185	1	1689	2	N	-0-					2

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1183	N	1183	-0-	-0-	-0-	117	1	1066	2	N	-0-	5	5			-0-
07	1235	N	1235	-0-	-0-	-0-	122	1	1113	2	N	-0-					-0-
08	1234	N	1234	-0-	-0-	-0-	122	1	1112	2	N	-0-					-0-
09	1190	N	1190	-0-	-0-	-0-	118	1	1072	2	N	-0-					-0-
10	1240	N	1233	-0-	-7	-0-	122	1	1111	2	N	-0-					-0-
11	1200	N	1167	-0-	-33	-0-	115	1	1052	2	N	-0-					-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	838	-0-	-32	-0-	838	2			N	-0-					-0-
07	899	N	884	-0-	-15	-0-	884	2			N	-0-					-0-
08	868	N	836	-0-	-32	-0-	836	2			N	-0-					-0-
09	840	N	788	-0-	-52	-0-	788	2			N	-0-					-0-
10	899	N	819	-0-	-80	-0-	819	2			N	-0-					-0-
11	810	N	797	-0-	-13	-0-	797	2			N	-0-					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	956	N	956	-0-	-0-	-0-	956	2			N	-0-					14
07	882	N	882	-0-	-0-	-0-	882	2			N	-0-					14
08	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					14
09	937	N	937	-0-	-0-	-0-	937	2			N	-0-					14
*10	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					14
*11	944	N	944	-0-	-0-	-0-	944	2			N	-0-					14

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2728	N	2728	-0-	-0-	-0-	270	1	2458	2	N	-0-	3	5			-0-
07	2885	N	2885	-0-	-0-	-0-	285	1	2600	2	N	-0-					-0-
08	2852	N	2725	-0-	-127	-0-	269	1	2456	2	N	-0-					-0-
09	2730	N	2690	-0-	-40	-0-	266	1	2424	2	N	-0-					-0-
10	2852	N	2580	-0-	-272	-0-	255	1	2325	2	N	-0-					-0-
11	2640	N	2427	-0-	-213	-0-	240	1	2187	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1301	-0-	-79	-0-	1301	2			Y	-0-					6
07	1204	N	1204	-0-	-0-	-0-	1204	2			Y	-0-					6
08	1043	N	1043	-0-	-0-	-0-	1043	2			Y	-0-					6
09	1206	N	1206	-0-	-0-	-0-	1206	2			Y	-0-					6
*10	1292	N	1292	-0-	-0-	-0-	1292	2			Y	-0-					6
*11	1168	N	1168	-0-	-0-	-0-	1168	2			Y	-0-					6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE N/A TOTAL DEPTH 8510 PERF. 8332 - 8369

06	2398	N	2398	-0-	-0-	-0-	237	1	2160	2	Y	1					21
							1	9									
07	2552	N	2552	-0-	-0-	-0-	251	1	2289	2	Y	11					32
							12	9									
08	2494	N	2494	-0-	-0-	-0-	246	1	2247	2	Y	1					33
							1	9									
09	2397	N	2397	-0-	-0-	-0-	237	1	2160	2	Y	-0-					33
*10	2449	N	2449	-0-	-0-	-0-	242	1	2207	2	Y	-0-					33
*11	2340	N	2340	-0-	-0-	-0-	231	1	2109	2	Y	-0-					33

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

06	1046	N	1046	-0-	-0-	-0-	103	1	943	2	N	-0-					1
07	1550	N	1084	-0-	-466	-0-	107	1	977	2	N	-0-					1
08	1137	N	1137	-0-	-0-	-0-	112	1	1025	2	N	-0-					1
09	1197	N	1197	-0-	-0-	-0-	118	1	1079	2	N	-0-					1
10	1085	N	1074	-0-	-11	-0-	106	1	968	2	N	-0-					1
11	1110	N	1107	-0-	-3	-0-	109	1	998	2	N	-0-					1

LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAMSON LONE STAR, LLC 744737
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

06	8035	X	8035	-0-	-0-	-0-	237	1	7798	2	N	-0-					13
07	7042	X	7042	-0-	-0-	-0-	209	1	6833	2	N	-0-					13
08	8029	X	4981	-0-	-3048	-0-	193	1	4788	2	N	-0-					13
09	7980	X	4998	-0-	-2982	-0-	197	1	4801	2	N	-0-					13
10	8246	X	5452	-0-	-2794	-0-	211	1	5241	2	N	-0-					13
11	7980	X	5479	-0-	-2501	-0-	197	1	5282	2	N	-0-					13

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

06	1950	N	1825	-0-	-125	-0-	54	1	1771	2	N	-0-					-0-
07	1855	N	1855	-0-	-0-	-0-	55	1	1800	2	N	-0-					-0-
08	3028	N	3028	-0-	-0-	-0-	118	1	2910	2	N	-0-					-0-
09	2526	N	2526	-0-	-0-	-0-	100	1	2426	2	N	-0-					-0-
10	2408	N	2408	-0-	-0-	-0-	93	1	2315	2	N	-0-					-0-
11	2730	N	2073	-0-	-657	-0-	75	1	1998	2	N	-0-					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

06	14B2	EXT	3	-0-	3	13	3	2			N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	13					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	13					N	-0-					3
09	14B	DENY	4	-0-	4	17	4	2			N	-0-					3
10	14B	DENY	-0-	-0-	-0-	17					N	-0-					3
11	14B	DENY	-0-	-0-	-0-	17					N	-0-					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

06	210	N	195	-0-	-15	-0-	1	1	194	2	N	-0-					17
07	265	N	265	-0-	-0-	-0-	1	1	264	2	N	-0-					17
08	297	N	297	-0-	-0-	-0-	1	1	296	2	N	-0-					17
09	241	N	241	-0-	-0-	-0-	1	1	240	2	N	-0-					17
10	279	N	241	-0-	-38	-0-	1	1	240	2	N	-0-					17
11	300	N	241	-0-	-59	-0-	1	1	240	2	N	-0-					17

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	54	-0-	-486	-0-	1	1	53	2	N	-0-					-0-
07	434	N	28	-0-	-406	-0-	1	1	27	2	N	-0-					-0-
08	372	N	27	-0-	-345	-0-	1	1	26	2	N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	1	1	396	2	N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	1	1	342	2	N	-0-					-0-
*11	343	N	343	-0-	-0-	-0-	1	1	342	2	N	-0-					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

06	871	N	871	-0-	-0-	-0-	2	1	869	2	N	-0-					-0-
07	918	N	918	-0-	-0-	-0-	2	1	916	2	N	-0-					-0-
08	875	N	875	-0-	-0-	-0-	2	1	873	2	N	-0-					-0-
09	870	N	582	-0-	-288	-0-	1	1	581	2	N	-0-					-0-
10	930	N	610	-0-	-320	-0-	2	1	608	2	N	-0-					-0-
11	840	N	610	-0-	-230	-0-	2	1	608	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

06	657	N	657	-0-	-0-	-0-	2	1	655	2	N	-0-					-0-
07	682	N	666	-0-	-16	-0-	2	1	664	2	N	-0-					-0-
08	651	N	649	-0-	-2	-0-	2	1	647	2	N	-0-					-0-
09	660	N	635	-0-	-25	-0-	1	1	634	2	N	-0-					-0-
10	651	N	613	-0-	-38	-0-	2	1	611	2	N	-0-					-0-
11	630	N	613	-0-	-17	-0-	2	1	611	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

06	660	N	658	-0-	-2	-0-	2	1	656	2	N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	2	1	700	2	N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	2	1	729	2	N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	1	1	660	2	N	-0-					-0-
10	713	N	711	-0-	-2	-0-	2	1	709	2	N	-0-					-0-
11	720	N	711	-0-	-9	-0-	2	1	709	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

06	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					73
07	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					73
08	1705	N	1696	-0-	-9	-0-	1696	2			N	-0-					73
09	1500	N	1221	-0-	-279	-0-	1221	2			N	-0-					73
10	1922	N	976	-0-	-946	-0-	976	2			N	-0-					73
11	1650	N	673	-0-	-977	-0-	673	2			N	-0-					73

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

06	1380	N	1266	-0-	-114	-0-	1266	2			N	-0-					-0-
07	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
08	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
09	1260	N	1138	-0-	-122	-0-	1138	2			N	-0-					-0-
10	1488	N	1430	-0-	-58	-0-	1430	2			N	-0-					-0-
*11	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1169	-0-	-151	-0-	1169	2			N	-0-					-0-
07	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
08	1364	N	1267	-0-	-97	-0-	1267	2			N	-0-					-0-
09	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
10	1457	N	1312	-0-	-145	-0-	1312	2			N	-0-					-0-
11	1230	N	1182	-0-	-48	-0-	1182	2			N	-0-					-0-

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY WELL #: 1182 RRCID -> 177803 COMPL. DATE 05/05/2000 TOTAL DEPTH 8720 PERF. 8458 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	362	-0-	-88	-0-	362	2			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
08	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
09	360	N	306	-0-	-54	-0-	306	2			N	-0-					-0-
10	341	N	302	-0-	-39	-0-	302	2			N	-0-					-0-
*11	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					144
07	0	N	-0-	-0-	-0-	-0-					N	-0-					144
08	0	N	-0-	-0-	-0-	-0-					N	-0-	53	7			91
09	335	N	335	-0-	-0-	-0-	130	1	205	2	N	-0-	91	1			-0-
10	341	N	341	-0-	-0-	-0-	117	1	224	2	N	-0-					-0-
*11	387	N	387	-0-	-0-	-0-	130	1	257	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
07	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
08	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
09	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
10	1984	N	1537	-0-	-447	-0-	1537	2			N	-0-					-0-
11	1920	N	1891	-0-	-29	-0-	1891	2			N	-0-					-0-

SUTTON WELL #: 152 RRCID -> 187955 COMPL. DATE 12/12/2001 TOTAL DEPTH 8450 PERF. 7670 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	642	-0-	-18	-0-	642	2			N	-0-					-0-
07	682	N	666	-0-	-16	-0-	666	2			N	-0-					-0-
08	682	N	639	-0-	-43	-0-	639	2			N	-0-					-0-
09	630	N	603	-0-	-27	-0-	603	2			N	-0-					-0-
10	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
11	630	N	454	-0-	-176	-0-	454	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

06	3300	X	2498	-0-	-802	-0-	2498	2			N	-0-					25
07	3410	X	2851	-0-	-559	-0-	2851	2			N	-0-					25
08	3410	X	3050	-0-	-360	-0-	3050	2			N	-0-					25
09	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					25
10	3216	X	3216	-0-	-0-	-0-	3216	2			N	-0-					25
*11	6673	X	6673	-0-	-0-	-0-	6673	2			N	-0-					25

MATHEWS WELL #: 1103 RRCID -> 214683 COMPL. DATE 12/07/2005 TOTAL DEPTH 7800 PERF. 7080 - 7660

06	87	N	87	-0-	-0-	-0-	87	2			N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					10
09	90	N	-0-	-0-	-90	-0-					N	-0-	10	1			-0-
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	120	N	68	-0-	-52	-0-	68	2			N	-0-					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

06	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					39
07	1984	N	1936	-0-	-48	-0-	1936	2			N	-0-					39
08	1953	N	1945	-0-	-8	-0-	1945	2			N	-0-					39
09	1920	N	1823	-0-	-97	-0-	1823	2			N	-0-					39
10	1922	N	1912	-0-	-10	-0-	1912	2			N	-0-					39
11	1890	N	1794	-0-	-96	-0-	1794	2			N	-0-					39

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

06	5280	X	4646	-0-	-634	-0-	42	1	4604	2	N	-0-					27
07	5456	X	4832	-0-	-624	-0-	47	1	4785	2	N	-0-					27
08	4991	X	4427	-0-	-564	-0-	47	1	4380	2	N	-0-					27
09	4830	X	4669	-0-	-161	-0-	45	1	4624	2	N	-0-					27
10	4991	X	4824	-0-	-167	-0-	47	1	4777	2	N	-0-					27
11	4680	X	4150	-0-	-530	-0-	42	1	4108	2	N	-0-					27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TEXAS AMERICAN RESOURCES COMPANY 844344
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
07	558	N	523	-0-	-35	-0-	523	2			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
09	660	N	641	-0-	-19	-0-	641	2			N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
11	630	N	405	-0-	-225	-0-	405	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	2	1	181	2	N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	3	1	224	2	N	-0-					-0-
08	217	N	197	-0-	-20	-0-	2	1	195	2	N	-0-					-0-
09	180	N	72	-0-	-108	-0-	1	1	71	2	N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

WESTWIND OIL AND GAS INC. 912975
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					76
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					76
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					76
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					76
10	241	N	241	-0-	-0-	-0-	241	2			N	-0-					76
*11	231	N	231	-0-	-0-	-0-	231	2			N	-0-					76

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	975	N	975	-0-	-0-	-0-	975	2			N	-0-					10
07	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					10
08	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					10
09	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					10
10	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					10
*11	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					50
*07	186	N	-0-	-0-	-186	-0-					N	-0-	8	7			42
*08	155	N	2	-0-	-153	-0-	2	2			N	-0-					42
*09	150	N	4	-0-	-146	-0-	4	2			N	-0-					42
*10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					42
*11	3000	N	4099	-0-	1099	1099	4099	2			N	-0-					42

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	64	-0-	-26	-0-	64	2			Y	-0-					2
07	93	N	69	-0-	-24	-0-	69	2			Y	-0-					2
08	186	N	45	-0-	-141	-0-	45	2			Y	-0-					2
09	60	N	12	-0-	-48	-0-	12	2			Y	-0-					2
10	62	N	22	-0-	-40	-0-	22	2			Y	-0-					2
*11	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					2

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

06	660	N	408	-0-	-252	-0-	408	2			N	-0-					78
*07	744	N	610	-0-	-134	-0-	610	2			N	-0-	22	7			56
*08	744	N	674	-0-	-70	-0-	674	2			N	-0-					56
*09	613	N	613	-0-	-0-	-0-	613	2			N	-0-					56
*10	668	N	668	-0-	-0-	-0-	668	2			N	-0-					56
11	660	N	494	-0-	-166	-0-	494	2			N	-0-					56

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

06	570	N	368	-0-	-202	-0-	3	1	365	2	N	-0-					51
07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					51
08	1002	N	1002	-0-	-0-	-0-	2	1	1000	2	N	-0-					51
09	854	N	854	-0-	-0-	-0-	2	1	852	2	N	-0-					51
10	932	N	932	-0-	-0-	-0-	2	1	885	2	N	41					92
							45	9									
11	960	N	90	-0-	-870	-0-	2	1	82	2	N	5					97
							6	9									

OIL DEV.CO. OF TEX. WELL #: 1 RRCID -> 028389 COMPL. DATE 11/08/1954 TOTAL DEPTH 9650 PERF. 7650 - 7676

06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					39
*07	57	N	57	-0-	-0-	-0-	57	2			N	-0-	20	7			19
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
*09	180	N	-0-	-0-	-180	-0-					N	-0-					19
*10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					19
*11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					19

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

06	1350	N	1066	-0-	-284	-0-	1066	2			N	-0-					-0-
07	1271	N	601	-0-	-670	-0-	601	2			N	-0-					-0-
08	1333	N	951	-0-	-382	-0-	951	2			N	-0-					-0-
09	1080	N	715	-0-	-365	-0-	715	2			N	-0-					-0-
10	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
*11	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

06	1170	N	1114	-0-	-56	-0-	1114	3			N	-0-					40
*07	1178	N	1177	-0-	-1	-0-	1177	3			N	-0-	17	7			23
*08	1178	N	1146	-0-	-32	-0-	1146	3			N	-0-					23
*09	1110	N	1077	-0-	-33	-0-	1077	3			N	-0-					23
*10	1178	N	1177	-0-	-1	-0-	1177	3			N	-0-					23
*11	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					23

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	643	-0-	-47	-0-	643	3			N	-0-					88
*07	682	N	655	-0-	-27	-0-	655	3			N	-0-	25	7			63
*08	744	N	607	-0-	-137	-0-	607	3			N	-0-					63
*09	630	N	556	-0-	-74	-0-	556	3			N	-0-					63
*10	651	N	635	-0-	-16	-0-	635	3			N	-0-					63
11	600	N	326	-0-	-274	-0-	326	3			N	-0-					63

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	199	-0-	-41	-0-	199	3			N	-0-					58
*07	248	N	208	-0-	-40	-0-	208	3			N	-0-	36	7			22
*08	217	N	204	-0-	-13	-0-	204	3			N	-0-					22
*09	210	N	176	-0-	-34	-0-	176	3			N	-0-					22
*10	217	N	189	-0-	-28	-0-	189	3			N	-0-					22
11	210	N	2	-0-	-208	-0-	2	3			N	-0-					22

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					17
*07	1736	N	1218	-0-	-518	-0-	1209	3	9	9	N	8	11	7			14
*08	1426	N	441	-0-	-985	-0-	441	3			N	-0-					14
*09	1350	N	158	-0-	-1192	-0-	158	3			N	-0-					14
*10	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					14
*11	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					14

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1992	N	1992	-0-	-0-	-0-	1990	3	2	9	N	2					38
07	2046	N	2046	-0-	-0-	-0-	2042	3	4	9	N	4					42
08	2015	N	2001	-0-	-14	-0-	1997	3	4	9	N	4					46
09	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					46
10	2040	N	2040	-0-	-0-	-0-	2038	3	2	9	N	2					48
*11	2014	N	2014	-0-	-0-	-0-	2013	3	1	9	N	1					49

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 200936 COMPL. DATE 05/18/2004 TOTAL DEPTH 7800 PERF. 6922 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

06	724	N	724	-0-	-0-	-0-	724	3			N	-0-					37
07	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					37
08	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					37
09	720	N	493	-0-	-227	-0-	491	3	2	9	N	2					39
10	1488	N	983	-0-	-505	-0-	983	3			N	-0-					39
11	1020	N	768	-0-	-252	-0-	760	3	8	9	N	7					46

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

06	16	N	16	-0-	-0-	-0-	7	1	8	3	N	-0-					-0-
							1	4									
07	31	N	12	-0-	-19	-0-	7	1	4	3	N	-0-					-0-
							1	4									
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	1	1	3	3	N	-0-					-0-
							2	4									
10	12	N	7	-0-	-5	-0-	5	3	2	4	N	-0-					-0-
*11	8	N	8	-0-	-0-	-0-	7	3	1	4	N	-0-					-0-

LIPS RANCH /B/ UNIT 5 WELL #: 50 RRCID -> 158484 COMPL. DATE 10/12/1995 TOTAL DEPTH 8900 PERF. 8510 - 8530

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILMETH "A" WELL #: 1 RRCID -> 178788 COMPL. DATE 05/30/2000 TOTAL DEPTH 7860 PERF. 7416 - 7429

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABOT OIL & GAS CORPORATION 121700
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

06	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
07	1364	N	1303	-0-	-61	-0-	1303	2			N	-0-					-0-
08	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
09	1320	N	1221	-0-	-99	-0-	1221	2			N	-0-					-0-
10	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
*11	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CABOT OIL & GAS CORPORATION //CONT.// 121700
O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
07	1054	N	637	-0-	-417	-0-	637	2			N	-0-					-0-
08	992	N	859	-0-	-133	-0-	859	2			N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
10	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
11	840	N	810	-0-	-30	-0-	810	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2351	-0-	-439	-0-	270	1	2081	2	N	-0-					3
07	2883	X	2528	-0-	-355	-0-	279	1	2249	2	Y	-0-					3
08	2883	X	279	-0-	-2604	-0-	279	1			Y	-0-					3
09	2790	X	262	-0-	-2528	-0-	262	1			Y	-0-					3
10	2883	X	310	-0-	-2573	-0-	271	1	39	9	Y	35	38	1			-0-
11	2460	X	276	-0-	-2184	-0-	262	1	14	9	Y	13	13	1			-0-

ENERVEST OPERATING, L.L.C. 252131
LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	700	-0-	-320	-0-	700	2			N	-0-					15
07	806	N	674	-0-	-132	-0-	674	2			N	-0-					15
*08	691	N	691	-0-	-0-	-0-	691	2			N	-0-	10	7			5
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					5
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					5
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	7			64
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	64	4			-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					73
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					73
*08	258	N	258	-0-	-0-	-0-	258	2			N	-0-	38	7			35
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					35
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					35
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

06	300	N	292	-0-	-8	-0-	292	2			N	-0-					42
07	279	N	248	-0-	-31	-0-	248	2			N	-0-					42
08	310	N	283	-0-	-27	-0-	283	2			N	-0-	2	7			40
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					40
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					40
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2613	N	2613	-0-	-0-	-0-	2613	2			N	-0-					35
07	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					35
*08	2572	N	2572	-0-	-0-	-0-	2555	2	17	9	N	15					50
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					50
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					50
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	913	-0-	-77	-0-	913	2			N	-0-					154
07	1023	N	1016	-0-	-7	-0-	1016	2			N	-0-					154
08	992	N	947	-0-	-45	-0-	947	2			N	-0-	21	7			133
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					133
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					133
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2303	N	2303	-0-	-0-	-0-	2299	2	4	9	N	4					77
07	2263	N	2196	-0-	-67	-0-	2194	2	2	9	N	2					79
08	2354	N	2354	-0-	-0-	-0-	2353	2	1	9	N	1					80
09	2310	N	2230	-0-	-80	-0-	2228	2	2	9	N	2					82
10	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					82
11	2280	N	2149	-0-	-131	-0-	2142	2	7	9	N	6					88

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1828	-0-	-332	-0-	1828	2			N	-0-					12
07	2108	N	1881	-0-	-227	-0-	1881	2			N	-0-					12
08	2015	N	1862	-0-	-153	-0-	1862	2			N	-0-					12
09	1830	N	1584	-0-	-246	-0-	1584	2			N	-0-					12
10	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					12
*11	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					12

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	681	-0-	-69	-0-	10	1	671	2	N	-0-					35
07	744	N	677	-0-	-67	-0-	10	1	667	2	N	-0-					35
08	713	N	683	-0-	-30	-0-	10	1	673	2	N	-0-					35
09	725	N	725	-0-	-0-	-0-	10	1	715	2	N	-0-					35
10	745	N	745	-0-	-0-	-0-	10	1	735	2	N	-0-					35
*11	733	N	733	-0-	-0-	-0-	10	1	723	2	N	-0-					35

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	1706	-0-	-814	-0-	1706	2			N	-0-					72
07	2604	X	2091	-0-	-513	-0-	2090	2	1	9	N	1					73
08	2604	X	2520	-0-	-84	-0-	2520	2			N	-0-					73
09	2110	X	2110	-0-	-0-	-0-	2106	2	4	9	N	4					77
10	2077	X	1831	-0-	-246	-0-	1831	2			N	-0-					77
*11	2430	X	2089	-0-	-341	-0-	2088	2	1	9	N	1					78

KEY ENERGY OF COLORADO, INC. 458560
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					62
07	217	N	194	-0-	-23	-0-	194	2			N	-0-					62
08	279	N	164	-0-	-115	-0-	164	2			N	-0-					62
09	270	N	162	-0-	-108	-0-	162	2			N	-0-					62
10	186	N	119	-0-	-67	-0-	119	2			N	-0-					62
11	150	N	93	-0-	-57	-0-	93	2			N	-0-					-0-

LINN OPERATING, INC. 501545
O D C WELL #: 1037 T RRCID -> 030460 COMPL. DATE 11/27/1962 TOTAL DEPTH N/A PERF. 7511 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEE-SCOTT WELL #: 1 RRCID -> 069505 COMPL. DATE 11/20/1976 TOTAL DEPTH 8250 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	626	-0-	-34	-0-	241	1	385	2	N	-0-					-0-
07	682	N	646	-0-	-36	-0-	249	1	397	2	N	-0-					-0-
08	651	N	627	-0-	-24	-0-	249	1	378	2	N	-0-					-0-
09	630	N	571	-0-	-59	-0-	241	1	330	2	N	-0-					-0-
10	651	N	611	-0-	-40	-0-	249	1	362	2	N	-0-					-0-
11	600	N	595	-0-	-5	-0-	241	1	354	2	N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1096	-0-	-44	-0-	1096	2			N	-0-					-0-
07	1178	N	1102	-0-	-76	-0-	1102	2			N	-0-					-0-
08	1147	N	1083	-0-	-64	-0-	1083	2			N	-0-					-0-
09	1110	N	1036	-0-	-74	-0-	1036	2			N	-0-					-0-
10	1116	N	1079	-0-	-37	-0-	1079	2			N	-0-					-0-
11	1050	N	1044	-0-	-6	-0-	1044	2			N	-0-					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

06	2177	N	2177	-0-	-0-	-0-	543	1	1633	2	N	1					128
							1	9									
07	2108	N	1851	-0-	-257	-0-	561	1	1286	2	N	4					132
							4	9									
08	2294	N	1837	-0-	-457	-0-	561	1	1276	2	N	-0-					132
09	2190	N	1718	-0-	-472	-0-	543	1	1175	2	N	-0-					132
10	1860	N	1678	-0-	-182	-0-	561	1	1117	2	N	-0-					132
11	1770	N	1423	-0-	-347	-0-	543	1	880	2	N	-0-					132

MEWBOURNE OIL COMPANY 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

06	780	N	418	-0-	-362	-0-	52	1	366	2	N	-0-					90
07	520	N	520	-0-	-0-	-0-	58	1	462	2	N	-0-					90
08	572	N	572	-0-	-0-	-0-	61	1	511	2	N	-0-					90
09	488	N	488	-0-	-0-	-0-	55	1	433	2	N	-0-					90
10	527	N	522	-0-	-5	-0-	57	1	465	2	N	-0-					90
11	540	N	365	-0-	-175	-0-	50	1	315	2	N	-0-					90

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RANGE PRODUCTION COMPANY 691703
COMSTAR WELL #: 1 RRCID -> 194964 COMPL. DATE 04/04/2003 TOTAL DEPTH 8150 PERF. 7691 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	2792	N	2792	-0-	-0-	-0-	2792	2			N	-0-					77
10	3100	N	6943	-0-	3843	3843	6943	2			N	-0-					77
*11	3000	N	-0-	-0-	-3000	843					N	-0-					77

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

06	185	N	185	-0-	-0-	-0-	185	1			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	1			N	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	1			N	-0-					-0-
09	180	N	121	-0-	-59	-0-	121	1			N	-0-					-0-
10	186	N	55	-0-	-131	-0-	55	1			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

06	134	N	134	-0-	-0-	-0-	134	2			N	-0-					21
07	179	N	179	-0-	-0-	-0-	179	2			N	-0-					21
08	162	N	162	-0-	-0-	-0-	162	2			N	-0-					21
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					21
10	186	N	55	-0-	-131	-0-	55	2			N	-0-					21
11	150	N	63	-0-	-87	-0-	63	2			N	-0-					21

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

06	180	N	106	-0-	-74	-0-	1	1	105	2	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	1	1	81	2	N	-0-					-0-
08	155	N	78	-0-	-77	-0-	1	1	77	2	N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	1	1	264	2	N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	1	1	106	2	N	-0-					-0-
*11	107	N	107	-0-	-0-	-0-	1	1	106	2	N	-0-					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

06	370	N	370	-0-	-0-	-0-	1	1	369	2	N	-0-					-0-
07	372	N	270	-0-	-102	-0-	1	1	269	2	N	-0-					-0-
08	341	N	258	-0-	-83	-0-	1	1	257	2	N	-0-					-0-
09	360	N	291	-0-	-69	-0-	1	1	290	2	N	-0-					-0-
10	279	N	233	-0-	-46	-0-	1	1	232	2	N	-0-					-0-
11	240	N	233	-0-	-7	-0-	1	1	232	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

06	150	N	-0-	-0-	-150	-0-					N	-0-					57
07	155	N	-0-	-0-	-155	-0-					N	-0-					57
08	124	N	43	-0-	-81	-0-	1 13	1 9	29	2	N	12					69
09	135	N	135	-0-	-0-	-0-	1 20	1 9	114	2	N	18					87
10	159	N	159	-0-	-0-	-0-	1 18	1 9	140	2	N	16					103
*11	160	N	160	-0-	-0-	-0-	1 19	1 9	140	2	N	17					120

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

STRAT LAND EXPLORATION COMPANY 825420

SUTTON WELL #: 152 RRCID -> 187953 COMPL. DATE 12/12/2001 TOTAL DEPTH 8450 PERF. 7950 - 7970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WESTWIND OIL AND GAS INC. 912975

WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

06	14B2 EXT	-0-	-0-	-0-	51				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	51				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	51				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	51				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	51				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	51				N	-0-			-0-

WILDHORSE OPERATING COMPANY 923452

SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

06	225 N	225	-0-	-0-	-0-	225	3		N	-0-			15
07	218 N	218	-0-	-0-	-0-	218	3		N	-0-			15
08	310 N	215	-0-	-95	-0-	215	3		N	-0-			15
09	240 N	193	-0-	-47	-0-	193	3		N	-0-			15
10	217 N	194	-0-	-23	-0-	194	3		N	-0-			15
11	210 N	185	-0-	-25	-0-	185	3		N	-0-			15

XTO ENERGY INC. 945936

HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

06	807 N	807	-0-	-0-	-0-	807	2		N	-0-			83
*07	854 N	854	-0-	-0-	-0-	851	2	3 9	N	3	1 7		85
*08	899 N	709	-0-	-190	-0-	709	2		N	-0-			85
*09	827 N	827	-0-	-0-	-0-	827	2		N	-0-			85
*10	1006 N	1006	-0-	-0-	-0-	1006	2		N	-0-			85
11	690 N	612	-0-	-78	-0-	612	2		N	-0-			85

ZENERGY, INC. 950615

HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

06	2676 N	2676	-0-	-0-	-0-	2676	2		N	-0-			47
07	2728 N	2646	-0-	-82	-0-	2646	2		N	-0-			47
08	2728 N	2600	-0-	-128	-0-	2600	2		N	-0-			47
09	2640 N	2468	-0-	-172	-0-	2468	2		N	-0-			47
10	2635 N	2527	-0-	-108	-0-	2527	2		N	-0-			47
*11	1257 N	1257	-0-	-0-	-0-	1257	2		N	-0-			47

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					116
07	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					116
08	14B2 EXT		1369	-0-	1369	1369	1369	2			N	-0-					116
09	14B2 EXT		1397	-0-	1397	2766	1397	2			N	-0-					116
10	4182	X	1416	-0-	-2766	-0-	1416	2			N	-0-					116
11	1200	N	1036	-0-	-164	-0-	1036	2			N	-0-					116

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0-	-0-	818	3			N	-0-					105
07	573	N	573	-0-	-0-	-0-	573	3			N	-0-					105
08	813	N	813	-0-	-0-	-0-	813	3			N	-0-					105
09	810	N	679	-0-	-131	-0-	679	3			N	-0-					105
10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					105
11	780	N	451	-0-	-329	-0-	451	3			N	-0-					105

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					125
07	1767	N	495	-0-	-1272	-0-	495	2			N	-0-					125
08	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					125
09	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					125
10	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					125
11	2340	N	1581	-0-	-759	-0-	1581	2			N	-0-					125

ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2125	N	2125	-0-	-0-	-0-	4	1	2121	2	N	-0-					112
07	2152	N	2152	-0-	-0-	-0-	4	1	2148	2	N	-0-					112
08	2222	N	2222	-0-	-0-	-0-	4	1	2218	2	N	-0-					112
09	2192	N	2192	-0-	-0-	-0-	4	1	2188	2	N	-0-					112
10	2301	N	2301	-0-	-0-	-0-	5	1	2296	2	N	-0-					112
*11	2301	N	2301	-0-	-0-	-0-	5	1	2296	2	N	-0-					112

LA MASTER-BLODGETT WELL #: 1 RRCID -> 041746 COMPL. DATE 05/05/1967 TOTAL DEPTH 7500 PERF. 7362 - 7433

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90

PLUGGED AND ABANDONED_____ 02/18/2013 - P&A 02-18-2013

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	214	-0-	-26	-0-	214	2			N	-0-					38
07	217	N	217	-0-	-0-	-0-	217	2			N	-0-					38
08	217	N	212	-0-	-5	-0-	212	2			N	-0-					38
*09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					38
*10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					38
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					38

BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					107
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					107
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					107
09	DLQ G-10		510	-0-	510	510	510	2			N	-0-					107
10	DLQ G-10		-0-	-0-	-0-	510					N	-0-					107
11	DLQ G-10		NO RPT	-0-	-0-	510					N	NO RPT					107

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

06	270	N	197	-0-	-73	-0-	197	2			N	-0-					40
07	279	N	245	-0-	-34	-0-	245	2			N	-0-					40
08	217	N	212	-0-	-5	-0-	212	2			N	-0-					40
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					40
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					40
*11	233	N	233	-0-	-0-	-0-	233	2			N	-0-					40

BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					29
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					29
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					29
09	390	N	334	-0-	-56	-0-	334	3			N	-0-					29
*10	372	N	354	-0-	-18	-0-	354	3			N	-0-					29
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					29

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

06	2250	X	1467	-0-	-783	-0-	125	1	1341	3	N	-0-					20
							1	4									
07	2325	X	568	-0-	-1757	-0-	125	1	442	3	N	-0-					20
							1	4									
08	2325	X	801	-0-	-1524	-0-	792	3	9	9	N	8					28
09	2250	X	2107	-0-	-143	-0-	142	1	1963	3	N	-0-					28
							2	4									
10	3525	X	3525	-0-	-0-	-0-	252	1	3271	3	N	-0-					28
							2	4									
*11	2668	N	2668	-0-	-0-	-0-	202	1	2465	3	N	-0-					28
							1	4									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					17
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					17
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
*10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
11	2	N	1	-0-	-1	-0-	1	4			N	-0-					17

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1934	N	1934	-0-	-0-	-0-	209	1	1725	3	N	-0-					-0-
07	2301	N	2301	-0-	-0-	-0-	209	1	2092	3	N	-0-					-0-
08	2804	N	2804	-0-	-0-	-0-	2804	3			N	-0-					-0-
09	2496	N	2496	-0-	-0-	-0-	288	1	2208	3	N	-0-					-0-
10	2653	N	2653	-0-	-0-	-0-	313	1	2340	3	N	-0-					-0-
*11	2434	N	2434	-0-	-0-	-0-	293	1	2128	3	N	12					12
							13	9									

COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1470	-0-	-630	-0-	1470	3			N	-0-					139
07	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					139
08	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					139
09	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					139
*10	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					139
*11	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					139

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	796	-0-	-74	-0-	796	3			N	-0-					148
07	930	N	777	-0-	-153	-0-	774	3	3	9	N	3					151
08	1023	N	746	-0-	-277	-0-	746	3			N	-0-					151
09	810	N	689	-0-	-121	-0-	689	3			N	-0-					151
10	775	N	711	-0-	-64	-0-	711	3			N	-0-					151
11	720	N	703	-0-	-17	-0-	703	3			N	-0-					151

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	884	-0-	-616	-0-	45	1	839	3	N	-0-					70
07	1515	N	1515	-0-	-0-	-0-	45	1	1427	3	N	39					109
							43	9									
08	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					109
09	1227	N	1227	-0-	-0-	-0-	60	1	1157	3	N	9					118
							10	9									
10	1519	N	606	-0-	-913	-0-	33	1	565	3	N	7					125
							8	9									
11	1350	N	14	-0-	-1336	-0-	14	3			N	-0-					125

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1173	N	1173	-0-	-0-	-0-	110	1	1062	3	N	-0-					30
							1	4									
07	906	N	906	-0-	-0-	-0-	110	1	795	3	N	-0-					30
							1	4									
08	868	N	693	-0-	-175	-0-	693	3			N	-0-					30
09	1170	N	790	-0-	-380	-0-	111	1	677	3	N	-0-					30
							2	4									
10	899	N	794	-0-	-105	-0-	126	1	666	3	N	-0-					30
							2	4									
11	660	N	636	-0-	-24	-0-	30	1	605	3	N	-0-					30
							1	4									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					59
07	806	N	453	-0-	-353	-0-	453	3			N	-0-					59
08	930	N	316	-0-	-614	-0-	316	3			N	-0-					59
09	720	N	222	-0-	-498	-0-	222	3			N	-0-					59
10	465	N	447	-0-	-18	-0-	447	3			N	-0-					59
11	300	N	281	-0-	-19	-0-	279	3	2	9	N	2					61

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					20
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					20
08	2635	N	399	-0-	-2236	-0-	399	3			N	-0-					20
09	450	N	361	-0-	-89	-0-	361	3			N	-0-					20
*10	434	N	407	-0-	-27	-0-	407	3			N	-0-					20
11	390	N	358	-0-	-32	-0-	358	3			N	-0-					20

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					200
07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					200
08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					200
09	480	N	256	-0-	-224	-0-	256	3			N	-0-					200
*10	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					200
*11	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					200

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

06	2100	X	1191	-0-	-909	-0-	1191	3			N	-0-					128
07	2170	X	1236	-0-	-934	-0-	1236	3			N	-0-					128
08	2170	X	1279	-0-	-891	-0-	1227	3	52	9	N	47	175	1			-0-
09	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
*10	1531	N	1531	-0-	-0-	-0-	1517	3	14	9	N	13					13
*11	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					13

MALLETT, R. C. ETAL WELL #: 1 RRCID -> 043673 COMPL. DATE 01/20/1993 TOTAL DEPTH 8128 PERF. 7618 - 8097

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1448	-0-	-202	-0-	358	1	1089	3	N	-0-					2
							1	4									
07	2575	N	2575	-0-	-0-	-0-	358	1	2216	3	N	-0-					2
							1	4									
08	2294	N	2283	-0-	-11	-0-	2239	3	44	9	N	40					42
09	1735	N	1735	-0-	-0-	-0-	175	1	1557	3	N	1					43
							2	4	1	9							
10	2573	N	883	-0-	-1690	-0-	66	1	815	3	N	-0-					43
							2	4									
11	2220	N	1283	-0-	-937	-0-	90	1	1192	3	N	-0-					43
							1	4									

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

06	570	N	-0-	-0-	-570	-0-					N	-0-					2
07	310	N	-0-	-0-	-310	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					128
07	310	N	158	-0-	-152	-0-	158	3			N	-0-					128
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					128
09	787	N	787	-0-	-0-	-0-	787	3			N	-0-					128
*10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					128
*11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					128

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

06	720	N	699	-0-	-21	-0-	699	3			N	-0-					20
07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					20
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					20
09	690	N	662	-0-	-28	-0-	662	3			N	-0-					20
*10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					20
*11	643	N	643	-0-	-0-	-0-	639	3	4	9	N	4					24

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

06	1230	N	1042	-0-	-188	-0-	1042	3			N	-0-					114
07	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					114
08	1099	N	1099	-0-	-0-	-0-	1091	3	8	9	N	7					121
09	1020	N	974	-0-	-46	-0-	974	3			N	-0-					121
*10	1147	N	1067	-0-	-80	-0-	1067	3			N	-0-					121
11	1050	N	937	-0-	-113	-0-	937	3			N	-0-					121

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	266	-0-	-1204	-0-	266	3			N	-0-					128
07	1364	N	953	-0-	-411	-0-	953	3			N	-0-					128
08	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					128
09	1560	N	1371	-0-	-189	-0-	98	1	1271	3	N	-0-					128
							2	4									
*10	2356	N	2356	-0-	-0-	-0-	123	1	2231	3	N	-0-					128
							2	4									
11	1560	N	46	-0-	-1514	-0-	46	3			N	-0-					128

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

06	3390	X	3005	-0-	-385	-0-	3005	3			N	-0-					237
07	3503	X	2870	-0-	-633	-0-	2870	3			N	-0-					237
08	3561	X	3561	-0-	-0-	-0-	3561	3			N	-0-					237
09	4163	X	4163	-0-	-0-	-0-	4163	3			N	-0-					237
*10	3503	X	1560	-0-	-1943	-0-	1560	3			N	-0-					237
11	3390	X	1370	-0-	-2020	-0-	1370	3			N	-0-					237

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					20
07	397	N	397	-0-	-0-	-0-	397	3			N	-0-					20
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					20
09	390	N	352	-0-	-38	-0-	352	3			N	-0-					20
*10	434	N	398	-0-	-36	-0-	398	3			N	-0-					20
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					20

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

06	1200	N	1173	-0-	-27	-0-	89	1	1083	3	N	-0-					22
							1	4									
07	1333	N	1184	-0-	-149	-0-	89	1	1094	3	N	-0-					22
							1	4									
08	1240	N	1155	-0-	-85	-0-	90	1	1063	3	N	-0-					22
							2	4									
09	1170	N	1085	-0-	-85	-0-	80	1	1003	3	N	-0-					22
							2	4									
10	1178	N	1113	-0-	-65	-0-	86	1	1025	3	N	-0-					22
							2	4									
11	1110	N	1058	-0-	-52	-0-	88	1	969	3	N	-0-					22
							1	4									

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

06	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CABOT OIL & GAS CORPORATION 121700
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					36
07	1395	N	1388	-0-	-7	-0-	1388	2			N	-0-					36
08	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					36
09	1500	N	1379	-0-	-121	-0-	1379	2			N	-0-					36
10	1395	N	1333	-0-	-62	-0-	1333	2			N	-0-					36
11	1350	N	1329	-0-	-21	-0-	1329	2			N	-0-					36

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1419	-0-	-21	-0-	1395	2	24	9	N	22					115
07	1519	N	1448	-0-	-71	-0-	1422	2	26	9	N	24					139
08	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					139
09	1410	N	1248	-0-	-162	-0-	1248	2			N	-0-					139
10	1465	N	1465	-0-	-0-	-0-	1464	2	1	9	N	1					140
*11	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					140

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
07	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
08	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
09	720	N	667	-0-	-53	-0-	667	2			N	-0-					-0-
10	744	N	718	-0-	-26	-0-	718	2			N	-0-					-0-
*11	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-

CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1614	N	1614	-0-	-0-	-0-	1614	1			N	-0-					-0-
07	1845	N	1845	-0-	-0-	-0-	1845	1			N	-0-					1
08	1364	N	920	-0-	-444	-0-	920	1			N	-0-					1
09	1620	N	49	-0-	-1571	-0-	49	1			N	-0-					1
10	1860	N	-0-	-0-	-1860	-0-					N	-0-					1
11	900	N	-0-	-0-	-900	-0-					N	-0-					1

CHAPARRAL ENERGY, L.L.C. 144535
BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	471	-0-	-189	-0-	471	2			N	-0-					105
07	456	N	456	-0-	-0-	-0-	456	2			N	-0-					105
08	465	N	412	-0-	-53	-0-	412	2			N	-0-					105
09	480	N	372	-0-	-108	-0-	372	2			N	-0-					105
10	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					105
11	390	N	380	-0-	-10	-0-	380	2			N	-0-					105

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3334	X	3334	-0-	-0-	-0-	3317	2	17	9	N	15					141
07	3969	X	3969	-0-	-0-	-0-	3954	2	15	9	N	14					155
08	3989	X	3989	-0-	-0-	-0-	3975	2	14	9	N	13					168
09	3664	X	3664	-0-	-0-	-0-	3655	2	9	9	N	8					176
10	3749	X	3749	-0-	-0-	-0-	3743	2	6	9	N	5					181
*11	3546	X	3546	-0-	-0-	-0-	3517	2	29	9	N	26	166	1			41

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

06	960	N	869	-0-	-91	-0-	869	2			N	-0-					237
07	992	N	890	-0-	-102	-0-	890	2			N	-0-					237
08	961	N	860	-0-	-101	-0-	860	2			N	-0-					237
09	870	N	682	-0-	-188	-0-	682	2			N	-0-					237
10	899	N	512	-0-	-387	-0-	512	2			N	-0-					237
11	840	N	453	-0-	-387	-0-	453	2			N	-0-					237

CHESAPEAKE OPERATING, INC. 147715
SUN-JONES WELL #: 2 C RRCID -> 060235 COMPL. DATE 09/18/1974 TOTAL DEPTH 7215 PERF. 6844 - 6852

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

06	629	N	629	-0-	-0-	-0-	629	2			N	-0-					52
07	806	N	732	-0-	-74	-0-	732	2			N	-0-					52
08	806	N	716	-0-	-90	-0-	716	2			N	-0-					52
09	671	N	671	-0-	-0-	-0-	671	2			N	-0-					52
10	744	N	721	-0-	-23	-0-	721	2			N	-0-					52
*11	703	N	703	-0-	-0-	-0-	703	2			N	-0-					52

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

06	152	N	152	-0-	-0-	-0-	1	1	151	2	N	-0-					16
07	207	N	207	-0-	-0-	-0-	2	1	205	2	N	-0-					16
08	217	N	183	-0-	-34	-0-	183	2			N	-0-					16
09	150	N	123	-0-	-27	-0-	123	2			N	-0-					16
10	217	N	163	-0-	-54	-0-	4	1	159	2	N	-0-					16
11	180	N	143	-0-	-37	-0-	3	1	140	2	N	-0-					16

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

06	360	N	242	-0-	-118	-0-	242	2			N	-0-					294
07	346	N	346	-0-	-0-	-0-	346	2			N	-0-					294
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					294
09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					294
10	341	N	275	-0-	-66	-0-	275	2			N	-0-					294
*11	591	N	591	-0-	-0-	-0-	591	2			N	-0-					294

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

06	827	N	827	-0-	-0-	-0-	827	2			N	-0-					994
07	775	N	722	-0-	-53	-0-	722	2			N	-0-					994
08	834	N	834	-0-	-0-	-0-	834	2			N	-0-					994
09	803	N	803	-0-	-0-	-0-	803	2			N	-0-					994
10	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					994
*11	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					994

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

06	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
07	527	N	348	-0-	-179	-0-	348	3			Y	-0-					-0-
08	434	N	325	-0-	-109	-0-	325	3			Y	-0-					-0-
09	360	N	307	-0-	-53	-0-	307	3			Y	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
*11	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

06	2550	N	1223	-0-	-1327	-0-	1223	3			N	-0-					122
07	2635	N	1246	-0-	-1389	-0-	1246	3			N	-0-					122
08	1302	N	1231	-0-	-71	-0-	1231	3			N	-0-					122
09	1230	N	1180	-0-	-50	-0-	1180	3			N	-0-					122
10	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					122
*11	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					122

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

06	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					45
07	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					45
08	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					45
09	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					45
10	1736	N	1705	-0-	-31	-0-	1705	3			N	-0-					45
11	1740	N	1065	-0-	-675	-0-	1065	3			N	-0-					45

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					132
07	2332	N	2332	-0-	-0-	-0-	2332	3			N	-0-					132
08	2172	N	2172	-0-	-0-	-0-	2157	3	15	9	N	14					146
09	2149	N	2149	-0-	-0-	-0-	2149	3			N	-0-					146
10	2325	N	1542	-0-	-783	-0-	1542	3			N	-0-					146
*11	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-	124	1			22

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					49
07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					49
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					49
09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					49
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					49
*11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					19
07	865	N	865	-0-	-0-	-0-	865	3			N	-0-					19
08	961	N	760	-0-	-201	-0-	760	3			N	-0-					19
09	1050	N	1004	-0-	-46	-0-	1004	3			N	-0-					19
10	868	N	713	-0-	-155	-0-	713	3			N	-0-					19
*11	755	N	755	-0-	-0-	-0-	755	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2836	N	2836	-0-	-0-	-0-	2836	3			N	-0-					28
07	2799	N	2799	-0-	-0-	-0-	2799	3			N	-0-					28
08	2788	N	2788	-0-	-0-	-0-	2782	3	6	9	N	5					33
09	2740	N	2740	-0-	-0-	-0-	2740	3			N	-0-					33
10	2725	N	2725	-0-	-0-	-0-	2725	3			N	-0-					33
11	2580	N	2507	-0-	-73	-0-	2507	3			N	-0-					33

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1119	-0-	-171	-0-	1119	3			N	-0-					17
07	1333	N	1155	-0-	-178	-0-	1155	3			N	-0-					17
08	1178	N	1157	-0-	-21	-0-	1157	3			N	-0-					17
09	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					17
10	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					17
*11	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					17

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1910	-0-	-10	-0-	1910	3			N	-0-					104
07	2015	N	1972	-0-	-43	-0-	1972	3			N	-0-					104
08	2015	N	1960	-0-	-55	-0-	1960	3			N	-0-					104
09	1920	N	1898	-0-	-22	-0-	1898	3			N	-0-					104
10	1984	N	1962	-0-	-22	-0-	1962	3			N	-0-					104
*11	1894	N	1894	-0-	-0-	-0-	1894	3			N	-0-					104

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3683	-0-	-37	-0-	3683	3			N	-0-					70
07	3759	X	3759	-0-	-0-	-0-	3759	3			N	-0-					70
08	3853	X	3853	-0-	-0-	-0-	3853	3			N	-0-					70
09	3767	X	3767	-0-	-0-	-0-	3726	3	41	9	N	37					107
10	3813	X	3800	-0-	-13	-0-	3800	3			N	-0-					107
11	3720	X	3359	-0-	-361	-0-	3359	3			N	-0-					107

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	-0-	-0-	-8	-0-					N	-0-					134
07	31	N	-0-	-0-	-31	-0-					N	-0-					134
08	0	N	-0-	-0-	-0-	-0-					N	-0-					134
09	0	N	-0-	-0-	-0-	-0-					N	-0-					134
10	0	N	-0-	-0-	-0-	-0-					N	-0-					134
11	0	N	-0-	-0-	-0-	-0-					N	-0-					134

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1156	-0-	-134	-0-	58	1	1098	2	N	-0-					-0-
07	1499	N	1499	-0-	-0-	-0-	62	1	1437	2	N	-0-					-0-
08	1814	N	1814	-0-	-0-	-0-	62	1	1752	2	N	-0-					-0-
09	1338	N	1338	-0-	-0-	-0-	60	1	1278	2	N	-0-					-0-
10	1748	N	1748	-0-	-0-	-0-	62	1	1686	2	N	-0-					-0-
11	1770	N	1606	-0-	-164	-0-	60	1	1546	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	478	N	478	-0-	-0-	-0-	58	1	420	2	N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	62	1	444	2	N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	62	1	408	2	N	-0-					-0-
09	480	N	313	-0-	-167	-0-	60	1	253	2	N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	62	1	447	2	N	-0-					-0-
*11	463	N	463	-0-	-0-	-0-	60	1	403	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1220	N	1220	-0-	-0-	-0-	60	1	1160	2	N	-0-					-0-
07	1178	N	1173	-0-	-5	-0-	62	1	1111	2	N	-0-					-0-
08	1271	N	1189	-0-	-82	-0-	62	1	1127	2	N	-0-					-0-
09	1257	N	1257	-0-	-0-	-0-	50	1	1207	2	N	-0-					-0-
10	1311	N	1311	-0-	-0-	-0-	62	1	1249	2	N	-0-					-0-
11	1140	N	999	-0-	-141	-0-	56	1	943	2	N	-0-					-0-

CRONE OIL COMPANY 190235
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2285	N	2285	-0-	-0-	-0-	5	1	2280	2	N	-0-					-0-
07	1705	N	777	-0-	-928	-0-	2	1	775	2	N	-0-					-0-
08	2212	N	2212	-0-	-0-	-0-	4	1	2208	2	N	-0-					-0-
09	2172	N	2172	-0-	-0-	-0-	4	1	2168	2	N	-0-					-0-
10	2104	N	2104	-0-	-0-	-0-	4	1	2100	2	N	-0-					-0-
*11	2104	N	2104	-0-	-0-	-0-	4	1	2100	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
D.W.P. PRODUCTION 196927
ENDICOTT WELL #: 1 RRCID -> 028463 COMPL. DATE 09/10/1962 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
JEWEL WELL #: 1132 RRCID -> 148940 COMPL. DATE 03/04/1994 TOTAL DEPTH 7060 PERF. 6911 - 6915

06	0	N	-0-	-0-	-0-	-0-					N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

06	595	N	595	-0-	-0-	-0-	595	2			N	-0-					136
07	306	N	306	-0-	-0-	-0-	306	2			N	-0-					135
08	518	N	518	-0-	-0-	-0-	518	2			N	-0-					135
*09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					135
10	310	N	176	-0-	-134	-0-	176	2			N	-0-					135
*11	448	N	448	-0-	-0-	-0-	448	2			N	-0-					135

DEVON ENERGY PRODUCTION CO, L.P. 216378
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

06	2160	N	2154	-0-	-6	-0-	2154	2			N	-0-					-0-
07	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
08	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
09	2160	N	1472	-0-	-688	-0-	1472	2			N	-0-					-0-
10	2263	N	1687	-0-	-576	-0-	1645	2	42	9	N	38	38	1			-0-
11	2010	N	1437	-0-	-573	-0-	1423	2	14	9	N	13	13	1			-0-

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

06	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

06	1350	X	1192	-0-	-158	-0-	1192	2			N	-0-					-0-
07	1395	X	1233	-0-	-162	-0-	1233	2			N	-0-					-0-
08	1333	X	1216	-0-	-117	-0-	1216	2			N	-0-					-0-
09	1290	X	1184	-0-	-106	-0-	1184	2			N	-0-					-0-
10	1260	X	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
*11	1248	X	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2608	N	2608	-0-	-0-	-0-	2608	3			N	-0-					162
07	2652	N	2652	-0-	-0-	-0-	2652	3			N	-0-					162
08	2586	N	2586	-0-	-0-	-0-	2586	3			N	-0-					162
09	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					162
10	2170	N	2017	-0-	-153	-0-	2017	3			N	-0-					162
11	2100	N	1497	-0-	-603	-0-	1497	3			N	-0-					162

E R OPERATING COMPANY 238075
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	901	-0-	-1619	-0-	8	1	893	2	N	-0-					292
07	3100	N	4332	-0-	1232	1232	99	1	4233	2	N	-0-					292
08	5283	X	4051	-0-	-1232	-0-	95	1	3956	2	N	-0-					292
09	3682	X	3682	-0-	-0-	-0-	86	1	3596	2	N	-0-					292
*10	2902	X	2902	-0-	-0-	-0-	78	1	2824	2	N	-0-					292
11	2520	X	1693	-0-	-827	-0-	48	1	1645	2	N	-0-					292

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	483	-0-	-147	-0-	483	2			N	-0-					118
07	1178	N	285	-0-	-893	-0-	285	2			N	-0-					118
08	870	N	870	-0-	-0-	-0-	870	2			N	-0-					118
09	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					118
10	723	N	723	-0-	-0-	-0-	723	2			N	-0-					118
11	840	N	198	-0-	-642	-0-	198	2			N	-0-					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2461	-0-	-299	-0-	2461	2			N	-0-					37
07	2728	X	2473	-0-	-255	-0-	2473	2			N	-0-					37
08	2728	N	2099	-0-	-629	-0-	2099	2			N	-0-					37
09	2460	N	2008	-0-	-452	-0-	2008	2			N	-0-					37
10	2480	N	1936	-0-	-544	-0-	1936	2			N	-0-					37
11	2040	N	1710	-0-	-330	-0-	1710	2			N	-0-					37

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					197
07	341	N	317	-0-	-24	-0-	317	2			N	-0-					197
08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					197
09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					197
10	310	N	261	-0-	-49	-0-	261	2			N	-0-					197
11	360	N	280	-0-	-80	-0-	280	2			N	-0-					197

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY //CONT.// 238075
WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1278	N	1278	-0-	-0-	-0-	49	1	1229	2	N	-0-					73
07	1612	N	1401	-0-	-211	-0-	42	1	1359	2	N	-0-					73
08	1519	N	1477	-0-	-42	-0-	45	1	1432	2	N	-0-					73
09	1290	N	1257	-0-	-33	-0-	39	1	1218	2	N	-0-					73
10	1423	N	1423	-0-	-0-	-0-	42	1	1381	2	N	-0-					73
11	1440	N	1297	-0-	-143	-0-	37	1	1260	2	N	-0-					73

ENERVEST OPERATING, L.L.C. 252131
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*08	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		10	-0-	10	10	10	2			N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	10					N	NO RPT					-0-

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	456	-0-	-24	-0-	456	2			N	-0-					25
07	512	N	512	-0-	-0-	-0-	512	2			N	-0-					25
08	496	N	461	-0-	-35	-0-	461	2			N	-0-	2	7			23
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					23
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					23
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	717	N	717	-0-	-0-	-0-	717	2			N	-0-					15
07	726	N	726	-0-	-0-	-0-	726	2			N	-0-					15
08	744	N	707	-0-	-37	-0-	707	2			N	-0-	5	7			10
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					10
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					10
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					8
07	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					8
*08	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					8
09	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					8
10	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					8
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	673	N	673	-0-	-0-	-0-	673	2			N	-0-					68
07	747	N	747	-0-	-0-	-0-	743	2	4	9	N	4					72
*08	632	N	632	-0-	-0-	-0-	632	2			N	-0-					72
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					72
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					72
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					6
07	1426	N	1403	-0-	-23	-0-	1403	2			N	-0-					6
08	1426	N	1424	-0-	-2	-0-	1424	2			N	-0-	1	7			5
09	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					5
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					5
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1392	-0-	-168	-0-	1392	2			N	-0-					150
07	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					150
08	1519	N	1393	-0-	-126	-0-	1393	2			N	-0-	5	7			145
09	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					145
10	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					145
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	960	-0-	-1290	-0-	960	2			N	-0-					29
07	1922	N	768	-0-	-1154	-0-	768	2			N	-0-					29
08	1116	N	694	-0-	-422	-0-	694	2			N	-0-					29
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					29
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					29
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5670	X	4965	-0-	-705	-0-	4965	2			N	-0-					195
07	5639	X	5639	-0-	-0-	-0-	5639	2			N	-0-					195
08	5518	X	5285	-0-	-233	-0-	5285	2			N	-0-	48	7			147
09	5340	X	NO RPT	-0-	-5340	-0-					N	NO RPT					147
10	5642	X	NO RPT	-0-	-5642	-0-					N	NO RPT					147
*11	5460	X	NO RPT	-0-	-5460	-0-					N	NO RPT					147

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2363	-0-	-367	-0-	2354	2	9	9	N	8					60
07	2573	X	2102	-0-	-471	-0-	2102	2			N	-0-					60
08	2573	X	2267	-0-	-306	-0-	2267	2			N	-0-	2	7			58
09	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					58
10	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					58
*11	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					58

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	265	-0-	-35	-0-	265	2			N	-0-					4
07	310	N	286	-0-	-24	-0-	286	2			N	-0-					4
08	310	N	274	-0-	-36	-0-	274	2			N	-0-					4
09	270	N	267	-0-	-3	-0-	267	2			N	-0-					4
10	279	N	273	-0-	-6	-0-	273	2			N	-0-					4
*11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					4

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2603	-0-	-7	-0-	2603	2			N	-0-					55
07	2697	N	2686	-0-	-11	-0-	2686	2			N	-0-					55
08	2697	N	2660	-0-	-37	-0-	2660	2			N	-0-					55
09	2610	N	2584	-0-	-26	-0-	2584	2			N	-0-					55
10	2697	N	2645	-0-	-52	-0-	2645	2			N	-0-					55
*11	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					55

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1865	-0-	-55	-0-	1859	2	6	9	N	5					47
07	1944	N	1944	-0-	-0-	-0-	1941	2	3	9	N	3					50
08	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					50
09	1860	N	1853	-0-	-7	-0-	1850	2	3	9	N	3					53
10	1953	N	1678	-0-	-275	-0-	1672	2	6	9	N	5					58
*11	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					58

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	863	-0-	-37	-0-	863	2			N	-0-					146
07	930	N	875	-0-	-55	-0-	874	2	1	9	N	1					147
08	899	N	876	-0-	-23	-0-	876	2			N	-0-					147
09	870	N	856	-0-	-14	-0-	856	2			N	-0-					147
10	906	N	906	-0-	-0-	-0-	906	2			N	-0-					147
11	840	N	800	-0-	-40	-0-	800	2			N	-0-					147

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3310	-0-	-200	-0-	3310	2			N	-0-					148
07	3534	X	3299	-0-	-235	-0-	3299	2			N	-0-					148
08	3503	X	3367	-0-	-136	-0-	3367	2			N	-0-					148
09	3360	X	3165	-0-	-195	-0-	3165	2			N	-0-					148
10	3410	X	1909	-0-	-1501	-0-	1909	2			N	-0-					148
11	3300	X	3079	-0-	-221	-0-	3079	2			N	-0-					148

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					180
07	1860	N	1787	-0-	-73	-0-	1787	2			N	-0-					180
08	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					180
09	1830	N	1750	-0-	-80	-0-	1750	2			N	-0-					180
10	1798	N	1751	-0-	-47	-0-	1751	2			N	-0-					180
11	1770	N	1746	-0-	-24	-0-	1746	2			N	-0-					180

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1617	N	1617	-0-	-0-	-0-	1615	2	2	9	N	2					16
07	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					16
08	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					16
09	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					16
10	1124	N	1124	-0-	-0-	-0-	1123	2	1	9	N	1					17
*11	1382	N	1382	-0-	-0-	-0-	1379	2	3	9	N	3					20

ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	481	-0-	-179	-0-	481	2			N	-0-					9
07	682	N	405	-0-	-277	-0-	405	2			N	-0-					9
08	651	N	379	-0-	-272	-0-	379	2			N	-0-					9
09	601	N	601	-0-	-0-	-0-	601	2			N	-0-					9
10	699	N	699	-0-	-0-	-0-	699	2			N	-0-					9
*11	678	N	678	-0-	-0-	-0-	678	2			N	-0-					9

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2598	-0-	-72	-0-	2596	2	2	9	N	2					109
07	2790	N	2723	-0-	-67	-0-	2717	2	6	9	N	5					114
08	2728	N	2369	-0-	-359	-0-	2367	2	2	9	N	2					116
09	2610	N	2522	-0-	-88	-0-	2521	2	1	9	N	1					117
10	2836	N	2836	-0-	-0-	-0-	2832	2	4	9	N	4					121
*11	2734	N	2734	-0-	-0-	-0-	2734	2			N	-0-					121

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1403	-0-	-127	-0-	1403	2			N	-0-					100
07	1550	N	1425	-0-	-125	-0-	1425	2			N	-0-					100
08	1488	N	1333	-0-	-155	-0-	1333	2			N	-0-					100
09	1410	N	1311	-0-	-99	-0-	1311	2			N	-0-					100
10	1426	N	1370	-0-	-56	-0-	1370	2			N	-0-					100
11	1290	N	1195	-0-	-95	-0-	1195	2			N	-0-					100

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1744	N	1744	-0-	-0-	-0-	1742	3	2	9	N	2					25
07	1829	N	1387	-0-	-442	-0-	1387	3			N	-0-					25
08	1829	N	219	-0-	-1610	-0-	219	3			N	-0-					25
09	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					25
10	1960	N	1960	-0-	-0-	-0-	1943	3	17	9	N	15					40
*11	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					40

MORTON, H. E. WELL #: 1 RRCID -> 028336 COMPL. DATE 01/23/1958 TOTAL DEPTH 8200 PERF. 7412 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
07	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-
08	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
09	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
10	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
*11	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	498	-0-	-672	-0-	498	3			N	-0-					10
07	837	N	760	-0-	-77	-0-	760	3			N	-0-					10
08	620	N	617	-0-	-3	-0-	617	3			N	-0-					10
09	579	N	579	-0-	-0-	-0-	579	3			N	-0-					10
10	775	N	590	-0-	-185	-0-	590	3			N	-0-					10
11	600	N	555	-0-	-45	-0-	555	3			N	-0-					10

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

06	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					108
07	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					108
08	1550	N	1279	-0-	-271	-0-	1279	3			N	-0-					108
09	1380	N	1191	-0-	-189	-0-	1191	3			N	-0-					108
10	1395	N	1243	-0-	-152	-0-	1243	3			N	-0-					108
11	1230	N	1194	-0-	-36	-0-	1194	3			N	-0-					108

G. & S. INC. 292316
BENNETT WELL #: 1 RRCID -> 033394 COMPL. DATE 04/18/1991 TOTAL DEPTH 7500 PERF. 7362 - 7375

06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100

PLUGGED AND ABANDONED_____ 12/29/2011 - PLUGGED 12/29/11

H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

06	1725	N	1725	-0-	-0-	-0-	134	1	1591	2	N	-0-					231
07	1973	N	1973	-0-	-0-	-0-	134	1	1839	2	N	-0-					231
08	1860	N	1774	-0-	-86	-0-	134	1	1640	2	N	-0-					231
09	1756	N	1756	-0-	-0-	-0-	134	1	1622	2	N	-0-					231
10	2030	N	2030	-0-	-0-	-0-	134	1	1896	2	N	-0-					231
11	1710	N	1519	-0-	-191	-0-	134	1	1383	2	N	2	168	1			65
							2	9									

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

06	1192	N	1192	-0-	-0-	-0-	72	1	1120	2	N	-0-					98
07	1273	N	1273	-0-	-0-	-0-	72	1	1201	2	N	-0-					98
08	1302	N	1302	-0-	-0-	-0-	72	1	1230	2	N	-0-					98
09	1228	N	1228	-0-	-0-	-0-	72	1	1156	2	N	-0-					98
10	1271	N	1242	-0-	-29	-0-	72	1	1170	2	N	-0-					98
11	1260	N	1196	-0-	-64	-0-	72	1	1124	2	N	-0-					98

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2838	N	2838	-0-	-0-	-0-	10	1	2821	2	N	6					108
							7	9									
07	2785	N	2785	-0-	-0-	-0-	10	1	2772	2	N	3					111
							3	9									
08	2728	N	2689	-0-	-39	-0-	10	1	2676	2	N	3					114
							3	9									
09	2782	N	2782	-0-	-0-	-0-	10	1	2772	2	N	-0-					114
10	2853	N	2853	-0-	-0-	-0-	10	1	2843	2	N	-0-					114
11	2610	N	2550	-0-	-60	-0-	10	1	2540	2	N	-0-					114

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1168	N	1168	-0-	-0-	-0-	10	1	1158	2	N	-0-					43
07	1236	N	1236	-0-	-0-	-0-	10	1	1226	2	N	-0-					43
08	1302	N	1142	-0-	-160	-0-	10	1	1132	2	N	-0-					43
09	1170	N	1042	-0-	-128	-0-	10	1	1032	2	N	-0-					43
10	1240	N	1031	-0-	-209	-0-	10	1	1021	2	N	-0-					43
11	1110	N	1042	-0-	-68	-0-	10	1	1032	2	N	-0-					43

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	446	-0-	-4	-0-	10	1	436	2	N	-0-					196
07	465	N	415	-0-	-50	-0-	10	1	405	2	N	-0-					196
08	496	N	430	-0-	-66	-0-	10	1	420	2	N	-0-					196
09	450	N	364	-0-	-86	-0-	10	1	354	2	N	-0-					196
10	403	N	373	-0-	-30	-0-	10	1	363	2	N	-0-					196
11	420	N	339	-0-	-81	-0-	10	1	329	2	N	-0-					196

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HY-TECH, INC. 421135
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1358	-0-	-22	-0-	1358	2			N	-0-					-0-
07	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
08	1426	N	1402	-0-	-24	-0-	1402	2			N	-0-					-0-
09	1350	N	1344	-0-	-6	-0-	1344	2			N	-0-					-0-
10	1426	N	1344	-0-	-82	-0-	1344	2			N	-0-					-0-
11	1350	N	1334	-0-	-16	-0-	1334	2			N	-0-					-0-

K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1579	-0-	-41	-0-	1579	1			N	-0-					-0-
07	1674	N	1556	-0-	-118	-0-	1556	1			N	-0-					-0-
08	1612	N	1245	-0-	-367	-0-	1245	1			N	-0-					-0-
09	1590	N	1066	-0-	-524	-0-	1066	1			N	-0-					-0-
10	1550	N	1516	-0-	-34	-0-	1516	1			N	-0-					-0-
*11	1580	N	1580	-0-	-0-	-0-	1580	1			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2945	-0-	-235	-0-	2941	2	4	9	N	4					221
07	3503	X	3408	-0-	-95	-0-	3408	2			N	-0-					221
08	3503	X	3184	-0-	-319	-0-	31	1	3153	2	N	-0-					221
09	3390	X	3075	-0-	-315	-0-	3075	2			N	-0-					221
10	3410	X	3063	-0-	-347	-0-	3060	2	3	9	N	3					224
11	3300	X	2401	-0-	-899	-0-	2383	2	18	9	N	16	191	1			49

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	2484	-0-	-246	-0-	2484	2			N	-0-					24
07	2935	N	2935	-0-	-0-	-0-	2935	2			N	-0-					24
08	2821	N	2647	-0-	-174	-0-	2647	2			N	-0-					24
09	2490	N	2417	-0-	-73	-0-	2417	2			N	-0-					24
10	2945	N	2829	-0-	-116	-0-	2829	2			N	-0-					24
11	2550	N	2324	-0-	-226	-0-	2324	2			N	-0-					24

KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1188	-0-	-42	-0-	1188	2			N	-0-					40
07	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					40
08	1240	N	1169	-0-	-71	-0-	1169	2			N	-0-					40
09	1200	N	1123	-0-	-77	-0-	1123	2			N	-0-					40
10	1240	N	1178	-0-	-62	-0-	1178	2			N	-0-					40
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					40

LASATER & CO, INC. 487415
SHEETS WELL #: 2 RRCID -> 069590 COMPL. DATE 09/20/1976 TOTAL DEPTH 7244 PERF. 6856 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
*10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. //CONT.// 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	145	-0-	-35	-0-	145	2			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	555	N	555	-0-	-0-	-0-	555	2			N	-0-					91
07	704	N	704	-0-	-0-	-0-	704	2			N	-0-					91
08	557	N	557	-0-	-0-	-0-	557	2			N	-0-					91
09	570	N	366	-0-	-204	-0-	366	2			N	-0-					91
10	713	N	483	-0-	-230	-0-	483	2			N	-0-					91
11	540	N	395	-0-	-145	-0-	395	2			N	-0-					91

LINN OPERATING, INC. 501545
BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

06	T. A.		-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 1 RRCID -> 028230 COMPL. DATE 06/04/1960 TOTAL DEPTH 7696 PERF. 6988 - 6998

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11

PLUGGED AND ABANDONED_____ 03/28/2013 - PLUGGED 03-28-2013

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2337	N	2337	-0-	-0-	-0-	664	1	1673	2	N	-0-					-0-
07	2456	N	2456	-0-	-0-	-0-	686	1	1770	2	N	-0-					-0-
08	2269	N	2269	-0-	-0-	-0-	636	1	1633	2	N	-0-					-0-
09	2174	N	2174	-0-	-0-	-0-	664	1	1510	2	N	-0-					-0-
10	2303	N	2303	-0-	-0-	-0-	686	1	1617	2	N	-0-					-0-
*11	2260	N	2260	-0-	-0-	-0-	656	1	1604	2	N	-0-					-0-

O D C WELL #: 1037 C RRCID -> 030459 COMPL. DATE 11/27/1962 TOTAL DEPTH N/A PERF. 7181 - 7189

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN -B- WELL #: 1 RRCID -> 078921 COMPL. DATE 09/23/1978 TOTAL DEPTH 8100 PERF. 7066 - 7086

06	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
08	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

06	1964	N	1964	-0-	-0-	-0-	241	1	1721	2	N	2					17
							2	9									
07	1653	N	1653	-0-	-0-	-0-	249	1	1398	2	N	5					22
							6	9									
08	862	N	862	-0-	-0-	-0-	223	1	637	2	N	2					24
							2	9									
09	330	N	267	-0-	-63	-0-	208	1	59	2	N	-0-					24
10	1998	N	1998	-0-	-0-	-0-	185	1	1813	2	N	-0-					24
*11	2127	N	2127	-0-	-0-	-0-	241	1	1879	2	N	6					30
							7	9									

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

06	3000	X	2342	-0-	-658	-0-	35	1	2307	2	N	-0-					57
07	3100	X	2425	-0-	-675	-0-	34	1	2391	2	N	-0-					57
08	3100	X	2222	-0-	-878	-0-	34	1	2188	2	N	-0-					57
09	2545	X	2545	-0-	-0-	-0-	38	1	2506	2	N	1					58
							1	9									
10	2651	X	2651	-0-	-0-	-0-	42	1	2606	2	N	3					61
							3	9									
*11	2520	N	2520	-0-	-0-	-0-	43	1	2471	2	N	5					66
							6	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2784	X	2784	-0-	-0-	-0-	2759	2	25	9	N	23	173	1			14
07	2847	X	2847	-0-	-0-	-0-	2846	2	1	9	N	1					15
08	2850	X	2850	-0-	-0-	-0-	2847	2	3	9	N	3					18
09	2761	X	2761	-0-	-0-	-0-	2761	2			N	-0-					18
10	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-					18
*11	2702	X	2702	-0-	-0-	-0-	2701	2	1	9	N	1					19

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	2965	-0-	-455	-0-	2965	2			N	-0-					162
07	3317	X	3046	-0-	-271	-0-	3046	2			N	-0-					162
08	3286	X	3003	-0-	-283	-0-	3003	2			N	-0-					162
09	3180	X	2780	-0-	-400	-0-	2780	2			N	-0-					162
10	3162	X	2878	-0-	-284	-0-	2878	2			N	-0-					162
11	2970	X	2938	-0-	-32	-0-	2937	2	1	9	N	1					163

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0-	-0-	22	2			N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	30	N	-0-	-0-	-30	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		173	-0-	173	173	173	1			N	-0-					-0-
08	T. A.		183	-0-	183	356	183	1			N	-0-					-0-
09	14B DENY		479	-0-	479	835	479	1			N	-0-					-0-
10	1347	X	512	-0-	-835	-0-	512	1			N	-0-					-0-
*11	63	X	63	-0-	-0-	-0-	63	1			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2947	X	2947	-0-	-0-	-0-	2947	3			N	-0-					29
07	3007	X	2984	-0-	-23	-0-	2984	3			N	-0-					29
08	3007	X	2987	-0-	-20	-0-	2987	3			N	-0-					29
09	2910	X	2740	-0-	-170	-0-	2740	3			N	-0-					29
10	3007	X	2907	-0-	-100	-0-	2907	3			N	-0-					29
11	2910	X	2675	-0-	-235	-0-	2675	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 1021 RRCID -> 028311 COMPL. DATE 07/03/1961 TOTAL DEPTH 8666 PERF. 7976 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	30	1	280	2	N	-0-					79
07	366	N	366	-0-	-0-	-0-	31	1	335	2	N	-0-					79
08	603	N	603	-0-	-0-	-0-	31	1	572	2	N	-0-					79
09	548	N	548	-0-	-0-	-0-	30	1	518	2	N	-0-					79
10	372	N	364	-0-	-8	-0-	31	1	333	2	N	-0-					79
11	570	N	181	-0-	-389	-0-	30	1	151	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0-	-0-	30	1	751	2	N	5					22
							6	9									
07	1027	N	1027	-0-	-0-	-0-	31	1	996	2	N	-0-					22
08	1085	N	896	-0-	-189	-0-	31	1	865	2	N	-0-					22
09	830	N	830	-0-	-0-	-0-	30	1	800	2	N	-0-					22
10	1023	N	821	-0-	-202	-0-	31	1	790	2	N	-0-					22
11	870	N	703	-0-	-167	-0-	30	1	670	2	N	3					25
							3	9									

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	1824	-0-	-486	-0-	30	1	1794	2	N	-0-					175
07	3100	N	5669	-0-	2569	2569	3507	1	2162	2	N	-0-					175
08	3100	N	2132	-0-	-968	1601	440	1	1692	2	N	-0-					175
09	3000	N	1542	-0-	-1458	143	221	1	1321	2	N	-0-					175
10	2387	X	1960	-0-	-427	-0-	309	1	1651	2	N	-0-					175
11	2310	X	1651	-0-	-659	-0-	30	1	1621	2	N	-0-					175

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3067	-0-	-563	-0-	30	1	3037	2	N	-0-					105
07	3751	X	3019	-0-	-732	-0-	31	1	2988	2	N	-0-					105
08	3751	X	2994	-0-	-757	-0-	31	1	2963	2	N	-0-					105
09	3480	X	2292	-0-	-1188	-0-	30	1	2262	2	N	-0-					105
10	3565	X	3023	-0-	-542	-0-	31	1	2992	2	N	-0-					105
*11	3170	X	3170	-0-	-0-	-0-	30	1	3140	2	N	-0-					105

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1008	-0-	-132	-0-	30	1	978	2	N	-0-					92
07	1058	N	1058	-0-	-0-	-0-	31	1	1027	2	N	-0-					92
08	1087	N	1087	-0-	-0-	-0-	31	1	1056	2	N	-0-					92
09	1020	N	987	-0-	-33	-0-	30	1	957	2	N	-0-					92
10	1090	N	1090	-0-	-0-	-0-	31	1	1059	2	N	-0-					92
11	1050	N	799	-0-	-251	-0-	30	1	769	2	N	-0-					92

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1185	N	1185	-0-	-0-	-0-	83	1	1102	2	N	-0-					180
07	1085	N	793	-0-	-292	-0-	51	1	742	2	N	-0-					180
08	899	N	582	-0-	-317	-0-	110	1	472	2	N	-0-					180
09	1200	N	398	-0-	-802	-0-	24	1	374	2	N	-0-					180
10	1195	N	1195	-0-	-0-	-0-	54	1	1141	2	N	-0-					180
*11	1025	N	1025	-0-	-0-	-0-	52	1	973	2	N	-0-					180

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1305	N	1305	-0-	-0-	-0-	30	1	1275	2	N	-0-					-0-
07	1364	N	1345	-0-	-19	-0-	31	1	1314	2	N	-0-					-0-
08	1342	N	1342	-0-	-0-	-0-	31	1	1311	2	N	-0-					-0-
09	1320	N	1297	-0-	-23	-0-	30	1	1267	2	N	-0-					-0-
10	1343	N	1343	-0-	-0-	-0-	31	1	1312	2	N	-0-					-0-
*11	1297	N	1297	-0-	-0-	-0-	30	1	1267	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1476	-0-	-204	-0-	30	1	1446	2	N	-0-					38
07	1550	N	1461	-0-	-89	-0-	31	1	1430	2	N	-0-					38
08	1550	N	1377	-0-	-173	-0-	31	1	1346	2	N	-0-					38
09	1470	N	1244	-0-	-226	-0-	30	1	1214	2	N	-0-					38
10	1457	N	1239	-0-	-218	-0-	31	1	1208	2	N	-0-					38
11	1320	N	1099	-0-	-221	-0-	30	1	1069	2	N	-0-					38

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1001	N	1001	-0-	-0-	-0-	30	1	971	2	N	-0-					58
07	985	N	985	-0-	-0-	-0-	31	1	954	2	N	-0-					58
08	1054	N	926	-0-	-128	-0-	31	1	895	2	N	-0-					58
09	990	N	819	-0-	-171	-0-	30	1	789	2	N	-0-					58
10	992	N	904	-0-	-88	-0-	31	1	873	2	N	-0-					58
11	900	N	803	-0-	-97	-0-	30	1	773	2	N	-0-					58

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2630	-0-	-640	-0-	30	1	2600	2	N	-0-					192
07	3379	X	3023	-0-	-356	-0-	31	1	2992	2	N	-0-					192
08	3379	X	3160	-0-	-219	-0-	31	1	3129	2	N	-0-					192
09	3150	X	2879	-0-	-271	-0-	30	1	2804	2	N	41	193	1			40
							45	9									
10	3255	X	3041	-0-	-214	-0-	31	1	3010	2	N	-0-					40
11	3060	X	2771	-0-	-289	-0-	30	1	2741	2	N	-0-					40

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2093	-0-	-697	-0-	148	1	1945	2	N	-0-					28
07	2852	X	2232	-0-	-620	-0-	152	1	2080	2	N	-0-					28
08	2666	N	2349	-0-	-317	-0-	158	1	2191	2	N	-0-					28
09	2250	N	2250	-0-	-0-	-0-	152	1	2098	2	N	-0-					28
10	2600	N	2600	-0-	-0-	-0-	169	1	2431	2	N	-0-					28
11	2280	N	2024	-0-	-256	-0-	149	1	1875	2	N	-0-					28

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	780	-0-	-150	-0-	73	1	707	2	N	-0-					27
07	992	N	875	-0-	-117	-0-	77	1	798	2	N	-0-					27
08	868	N	847	-0-	-21	-0-	76	1	771	2	N	-0-					27
09	826	N	826	-0-	-0-	-0-	74	1	752	2	N	-0-					27
10	873	N	873	-0-	-0-	-0-	76	1	797	2	N	-0-					27
*11	819	N	819	-0-	-0-	-0-	77	1	742	2	N	-0-					27

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1590	-0-	-30	-0-	30	1	1560	2	N	-0-					168
07	1483	N	1483	-0-	-0-	-0-	31	1	1452	2	N	-0-					168
08	1612	N	1046	-0-	-566	-0-	31	1	1015	2	N	-0-					168
09	1590	N	1072	-0-	-518	-0-	30	1	1042	2	N	-0-					168
10	1488	N	1139	-0-	-349	-0-	31	1	1108	2	N	-0-					168
*11	1162	N	1162	-0-	-0-	-0-	30	1	1132	2	N	-0-					168

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8400	X	7881	-0-	-519	-0-	30	1	7851	2	N	-0-					190
07	8618	X	8232	-0-	-386	-0-	31	1	8201	2	N	-0-					190
08	8277	X	7884	-0-	-393	-0-	31	1	7853	2	N	-0-					190
09	7890	X	7174	-0-	-716	-0-	30	1	7144	2	N	-0-					190
10	8246	X	7513	-0-	-733	-0-	31	1	7482	2	N	-0-					190
11	7980	X	7263	-0-	-717	-0-	30	1	7231	2	N	2					192
							2	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2197	N	2197	-0-	-0-	-0-	30	1	2167	2	N	-0-					218
07	2597	N	2597	-0-	-0-	-0-	31	1	2566	2	N	-0-					218
08	2675	N	2675	-0-	-0-	-0-	31	1	2644	2	N	-0-					218
09	2279	N	2279	-0-	-0-	-0-	30	1	2249	2	N	-0-					218
10	2604	N	2292	-0-	-312	-0-	31	1	2261	2	N	-0-					218
11	2580	N	2243	-0-	-337	-0-	30	1	2213	2	N	-0-					218

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1271	N	1271	-0-	-0-	-0-	30	1	1241	2	N	-0-					-0-
07	1254	N	1254	-0-	-0-	-0-	31	1	1223	2	N	-0-					-0-
08	1209	N	1071	-0-	-138	-0-	31	1	1040	2	N	-0-					-0-
09	1260	N	767	-0-	-493	-0-	30	1	737	2	N	-0-					-0-
10	1240	N	868	-0-	-372	-0-	31	1	834	2	N	3					3
							3	9									
*11	1094	N	1094	-0-	-0-	-0-	30	1	1064	2	N	-0-					3

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1361	N	1361	-0-	-0-	-0-	30	1	1331	2	N	-0-					90
07	1253	N	1253	-0-	-0-	-0-	31	1	1222	2	N	-0-					90
08	1674	N	1204	-0-	-470	-0-	31	1	1173	2	N	-0-					90
09	1350	N	1229	-0-	-121	-0-	30	1	1196	2	N	3					93
							3	9									
10	1240	N	1201	-0-	-39	-0-	31	1	1170	2	N	-0-					93
11	1170	N	1100	-0-	-70	-0-	30	1	1062	2	N	7					100
							8	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					36
07	INC G-10		924	-0-	924	924	924	3			Y	-0-					36
08	INC G-10		792	-0-	792	1716	792	3			Y	-0-					36
09	1600	N	701	-0-	-899	817	701	3			Y	-0-					36
10	1543	N	726	-0-	-817	-0-	726	3			Y	-0-					36
11	780	N	624	-0-	-156	-0-	624	3			Y	-0-					36

QEP ENERGY COMPANY 684474
PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	949	N	949	-0-	-0-	-0-	62	1	887	2	N	-0-					33
07	1166	N	1166	-0-	-0-	-0-	62	1	1104	2	N	-0-					33
08	654	N	654	-0-	-0-	-0-	62	1	592	2	N	-0-					33
09	797	N	797	-0-	-0-	-0-	62	1	735	2	N	-0-					33
*10	977	N	977	-0-	-0-	-0-	374	1	603	2	N	-0-					33
*11	1099	N	1099	-0-	-0-	-0-	362	1	737	2	N	-0-					33

QUANTUM RESOURCES MANAGEMENT,LLC 684554
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	25	-0-	-605	-0-	25	2			N	-0-					-0-
07	682	N	122	-0-	-560	-0-	122	2			N	-0-					-0-
08	403	N	262	-0-	-141	-0-	262	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*11	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					-0-
07	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					-0-
08	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					-0-
09	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-
*10	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
*11	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1268	N	1268	-0-	-0-	-0-	1264	2	4	9	N	4					7
07	1240	N	1235	-0-	-5	-0-	1231	2	4	9	N	4					11
08	1240	N	1178	-0-	-62	-0-	1176	2	2	9	N	2					13
09	1200	N	1175	-0-	-25	-0-	1175	2			N	-0-					13
10	1240	N	1047	-0-	-193	-0-	1047	2			N	-0-					13
11	1140	N	848	-0-	-292	-0-	848	2			N	-0-					13

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1486	-0-	-74	-0-	1486	2			N	-0-					4
07	1581	N	1433	-0-	-148	-0-	1433	2			N	-0-					4
08	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					4
09	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					4
10	1426	N	494	-0-	-932	-0-	494	2			N	-0-					4
11	1500	N	692	-0-	-808	-0-	692	2			N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	679	N	679	-0-	-0-	-0-	679	2			N	-0-					1
07	744	N	710	-0-	-34	-0-	710	2			N	-0-					1
08	930	N	826	-0-	-104	-0-	826	2			N	-0-					1
09	908	N	908	-0-	-0-	-0-	908	2			N	-0-					1
10	713	N	686	-0-	-27	-0-	686	2			N	-0-					1
11	810	N	612	-0-	-198	-0-	612	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	454	-0-	-26	-0-	454	2			Y	-0-					-0-
07	T. A.		454	-0-	454	454	454	2			Y	-0-					-0-
08	T. A.		462	-0-	462	916	462	2			Y	-0-					-0-
09	1264	X	348	-0-	-916	-0-	348	2			Y	-0-					-0-
*10	336	X	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
11	450	N	423	-0-	-27	-0-	423	2			Y	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	1393	-0-	-677	-0-	1393	3			N	-0-					-0-
07	2139	X	680	-0-	-1459	-0-	680	3			N	-0-					-0-
08	2139	X	1262	-0-	-877	-0-	1262	3			N	-0-					-0-
09	2070	X	1294	-0-	-776	-0-	1294	3			N	-0-					-0-
10	2139	X	1195	-0-	-944	-0-	1195	3			N	-0-					-0-
*11	2565	X	2565	-0-	-0-	-0-	2565	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

06	1020	N	856	-0-	-164	-0-	856	3			N	-0-					131
07	930	N	867	-0-	-63	-0-	867	3			N	-0-					131
08	833	N	833	-0-	-0-	-0-	833	3			N	-0-					131
09	870	N	773	-0-	-97	-0-	773	3			N	-0-					131
10	868	N	832	-0-	-36	-0-	832	3			N	-0-					131
11	810	N	736	-0-	-74	-0-	723	3	13	9	N	12					143

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

06	991	N	991	-0-	-0-	-0-	991	2			N	-0-					73
07	1116	N	984	-0-	-132	-0-	984	2			N	-0-					73
08	1023	N	978	-0-	-45	-0-	978	2			N	-0-					73
09	990	N	933	-0-	-57	-0-	933	2			N	-0-					73
10	992	N	940	-0-	-52	-0-	940	2			N	-0-					73
11	960	N	615	-0-	-345	-0-	615	2			N	-0-					73

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

06	488	N	488	-0-	-0-	-0-	488	2			N	-0-					52
07	500	N	500	-0-	-0-	-0-	500	2			N	-0-					52
08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					52
09	482	N	482	-0-	-0-	-0-	482	2			N	-0-					52
10	496	N	493	-0-	-3	-0-	493	2			N	-0-					52
11	480	N	471	-0-	-9	-0-	471	2			N	-0-					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAMSON LONE STAR, LLC 744737
CAVINS-JARVIS WELL #: 1016 RRCID -> 022780 COMPL. DATE 03/04/1960 TOTAL DEPTH 9135 PERF. 8184 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

06	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					15
07	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					15
08	1674	N	1597	-0-	-77	-0-	1597	2			N	-0-					15
09	1680	N	1484	-0-	-196	-0-	1484	2			N	-0-					15
10	1705	N	1483	-0-	-222	-0-	1483	2			N	-0-					15
11	1560	N	1378	-0-	-182	-0-	1378	2			N	-0-					15

JONES, T. E. WELL #: 1 RRCID -> 056142 COMPL. DATE 05/02/1973 TOTAL DEPTH 7210 PERF. 6812 - 6850

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

06	3000	N	3039	-0-	39	711	3039	2			N	-0-					-0-
07	3100	N	2921	-0-	-179	532	2921	2			N	-0-					-0-
08	3514	X	2982	-0-	-532	-0-	2982	2			N	-0-					-0-
09	2970	X	2873	-0-	-97	-0-	2873	2			N	-0-					-0-
10	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					-0-
11	2970	X	2613	-0-	-357	-0-	2613	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

06	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					48
07	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					48
08	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					48
09	1350	N	1202	-0-	-148	-0-	1202	2			N	-0-					48
10	1798	N	547	-0-	-1251	-0-	547	2			N	-0-					48
11	1560	N	631	-0-	-929	-0-	631	2			N	-0-					48

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SHARPLES, PHILIP T. TRUST //CONT.// 771115
LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2994	-0-	-6	416	2994	2			N	-0-					84
07	3100	N	4002	-0-	902	1318	4002	2			N	-0-					84
08	3100	N	3597	-0-	497	1815	3597	2			N	-0-					84
09	4509	X	2694	-0-	-1815	-0-	2684	2	10	9	N	9					93
10	2945	X	1229	-0-	-1716	-0-	1222	2	7	9	N	6					99
11	2850	X	1416	-0-	-1434	-0-	1410	2	6	9	N	5					104

SIDWELL OPERATING COMPANY, L.P. 780000
ODC WELL #: 1 RRCID -> 132677 COMPL. DATE 10/28/1989 TOTAL DEPTH 7168 PERF. 7044 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	151	2			N	-0-					111
*07	115	N	115	-0-	-0-	-0-	115	2			N	-0-					111
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-	111	7			-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/29/2013 - PLUGGED 07-29-2013

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1209	N	1209	-0-	-0-	-0-	2	1	1207	2	N	-0-					22
07	1155	N	1155	-0-	-0-	-0-	2	1	1153	2	N	-0-					22
08	1194	N	1194	-0-	-0-	-0-	2	1	1192	2	N	-0-					22
09	1200	N	911	-0-	-289	-0-	2	1	909	2	N	-0-					22
10	1147	N	848	-0-	-299	-0-	2	1	846	2	N	-0-					22
11	1170	N	848	-0-	-322	-0-	2	1	846	2	N	-0-					22

STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 12/18/1985 TOTAL DEPTH 7837 PERF. 7423 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	9	-0-	-1251	-0-	9	1			N	-0-					17
07	1302	N	-0-	-0-	-1302	-0-					N	-0-					17
08	2062	N	2062	-0-	-0-	-0-	63	1	1999	2	N	-0-					17
09	3000	N	4007	-0-	1007	1007	130	1	3877	2	N	-0-					17
10	3100	N	4055	-0-	955	1962	130	1	3925	2	N	-0-					17
*11	3000	N	3920	-0-	920	2882	130	1	3790	2	N	-0-					17

TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

SHEETS WELL #: 216 RRCID -> 182575 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 7759 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 152 RRCID -> 187954 COMPL. DATE 12/12/2001 TOTAL DEPTH 8450 PERF. 7670 - 7676

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS WELL #: 1103 RRCID -> 205065 COMPL. DATE 08/20/2004 TOTAL DEPTH 7800 PERF. 7080 - 7126

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 7732

06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN WELL #: 1069 RRCID -> 270402 COMPL. DATE 10/01/2012 TOTAL DEPTH 10047 PERF. 7390 - 7406

06	1933	X	1933	-0-	-0-	-0-	1853	2	80	9	N	73					210
07	2741	X	2741	-0-	-0-	-0-	2556	2	185	9	N	168	188	1			190
08	2018	X	2018	-0-	-0-	-0-	1853	2	165	9	N	150	177	1			163
09	1620	X	1017	-0-	-603	-0-	994	2	23	9	N	21					184
10	1674	X	630	-0-	-1044	-0-	630	2			N	-0-					184
*11	1660	X	1660	-0-	-0-	-0-	1584	2	76	9	N	69	188	1			65

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TEXAS AMERICAN RESOURCES COMPANY 844344
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					146
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					146
08	62	N	40	-0-	-22	-0-	40	2			N	-0-					146
09	69	N	69	-0-	-0-	-0-	69	2			N	-0-					146
*10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					146
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					146

WESTWIND OIL AND GAS INC. 912975
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	288	-0-	-12	-0-	282	2	6	9	N	5					76
07	341	N	303	-0-	-38	-0-	297	2	6	9	N	5					81
08	341	N	315	-0-	-26	-0-	308	2	7	9	N	6					87
09	344	N	344	-0-	-0-	-0-	334	2	10	9	N	9					96
10	345	N	345	-0-	-0-	-0-	339	2	6	9	N	5					101
*11	332	N	332	-0-	-0-	-0-	324	2	8	9	N	7					108

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	X	5599	-0-	-461	-0-	5575	3	24	9	N	22	190	1			52
07	6262	X	5650	-0-	-612	-0-	5633	3	17	9	N	15					67
08	5921	X	5602	-0-	-319	-0-	5585	3	17	9	N	15					82
09	5730	X	5340	-0-	-390	-0-	5326	3	14	9	N	13					95
10	5828	X	5455	-0-	-373	-0-	5445	3	10	9	N	9					104
11	5610	X	5247	-0-	-363	-0-	5230	3	17	9	N	15					119

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-	1	7			6
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					6

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

06	1350	N	1051	-0-	-299	-0-	1047	2	4	9	N	4					53
07	1457	N	1070	-0-	-387	-0-	1066	2	4	9	N	4					57
08	1294	N	1294	-0-	-0-	-0-	1284	2	10	9	N	9					66
09	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					66
10	1338	N	1338	-0-	-0-	-0-	1331	2	7	9	N	6					72
11	1260	N	705	-0-	-555	-0-	699	2	6	9	N	5	70	1			7

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

06	900	N	431	-0-	-469	-0-	429	2	2	9	N	2					86
*07	629	N	629	-0-	-0-	-0-	622	2	7	9	N	6	9	7			83
*08	868	N	436	-0-	-432	-0-	436	2			N	-0-					83
*09	420	N	324	-0-	-96	-0-	324	2			N	-0-					83
*10	620	N	61	-0-	-559	-0-	61	2			N	-0-					83
*11	696	N	696	-0-	-0-	-0-	696	2			N	-0-					83

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

06	1307	N	1307	-0-	-0-	-0-	1301	2	6	9	N	5					56
07	1070	N	1070	-0-	-0-	-0-	1060	2	10	9	N	9					65
08	1386	N	1386	-0-	-0-	-0-	1385	2	1	9	N	1					66
09	1320	N	1248	-0-	-72	-0-	1248	2			N	-0-					66
10	1452	N	1452	-0-	-0-	-0-	1443	2	9	9	N	8					74
*11	1434	N	1434	-0-	-0-	-0-	1416	2	18	9	N	16					90

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

06	540	N	299	-0-	-241	-0-	299	2			N	-0-					47
07	589	N	475	-0-	-114	-0-	468	2	7	9	N	6					53
08	713	N	660	-0-	-53	-0-	660	2			N	-0-					53
09	596	N	596	-0-	-0-	-0-	596	2			N	-0-					53
10	687	N	687	-0-	-0-	-0-	687	2			N	-0-					53
11	630	N	602	-0-	-28	-0-	598	2	4	9	N	4	15	1			42

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

06	1140	N	1047	-0-	-93	-0-	1046	2	1	9	N	1					109
07	1302	N	1038	-0-	-264	-0-	1036	2	2	9	N	2					111
08	1039	N	1039	-0-	-0-	-0-	1038	2	1	9	N	1					112
09	1050	N	957	-0-	-93	-0-	957	2			N	-0-					112
10	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					112
11	1020	N	861	-0-	-159	-0-	855	2	6	9	N	5	108	1			9

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2691	-0-	-99	-0-	2690	2	1	9	N	1					88
*07	2883	X	2829	-0-	-54	-0-	2825	2	4	9	N	4	1	7			91
*08	2883	N	2823	-0-	-60	-0-	2819	2	4	9	N	4					95
*09	2700	N	2609	-0-	-91	-0-	2609	2			N	-0-					95
*10	2821	N	2772	-0-	-49	-0-	2772	2			N	-0-					95
11	2730	N	2340	-0-	-390	-0-	2340	2			N	-0-	83	1			12

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

06	1005	N	1005	-0-	-0-	-0-	1004	2	1	9	N	1					41
*07	1085	N	1071	-0-	-14	-0-	1070	2	1	9	N	1	6	7			36
*08	992	N	970	-0-	-22	-0-	970	2			N	-0-					36
*09	1020	N	844	-0-	-176	-0-	844	2			N	-0-					36
*10	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					36
*11	980	N	980	-0-	-0-	-0-	980	2			N	-0-					36

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

06	930	N	816	-0-	-114	-0-	816	2			N	-0-					17
*07	930	N	830	-0-	-100	-0-	830	2			N	-0-	1	7			16
*08	930	N	557	-0-	-373	-0-	557	2			N	-0-					16
*09	920	N	920	-0-	-0-	-0-	920	2			N	-0-					16
*10	855	N	855	-0-	-0-	-0-	855	2			N	-0-					16
*11	769	N	769	-0-	-0-	-0-	769	2			N	-0-					16

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

06	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

06	3000	N	2288	-0-	-712	108	2287	2	1	9	N	1					81
07	2537	N	2429	-0-	-108	-0-	2422	2	7	9	N	6					87
08	2480	N	2122	-0-	-358	-0-	2118	2	4	9	N	4					91
09	2280	N	1891	-0-	-389	-0-	1891	2			N	-0-					91
10	2418	N	2272	-0-	-146	-0-	2271	2	1	9	N	1					92
*11	2267	N	2267	-0-	-0-	-0-	2252	2	15	9	N	14	96	1			10

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

06	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
07	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-
08	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
09	360	N	322	-0-	-38	-0-	322	2			N	-0-					-0-
10	341	N	338	-0-	-3	-0-	337	2	1	9	N	1					1
11	330	N	320	-0-	-10	-0-	308	2	12	9	N	11					12

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	500	-0-	-220	-0-	499	2	1	9	N	1					20
*07	515	N	515	-0-	-0-	-0-	513	2	2	9	N	2	1	7			21
*08	741	N	741	-0-	-0-	-0-	741	2			N	-0-					21
*09	547	N	547	-0-	-0-	-0-	547	2			N	-0-					21
*10	700	N	700	-0-	-0-	-0-	700	2			N	-0-					21
11	720	N	554	-0-	-166	-0-	554	2			N	-0-					21

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

06	1440	N	1108	-0-	-332	-0-	1106	2	2	9	N	2					43
*07	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-	1	7			42
*08	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					42
*09	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					42
*10	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					42
11	1260	N	770	-0-	-490	-0-	770	2			N	-0-					42

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

06	1290	N	1187	-0-	-103	-0-	1184	2	3	9	N	3					79
07	1331	N	1331	-0-	-0-	-0-	1330	2	1	9	N	1					80
08	1333	N	1263	-0-	-70	-0-	1262	2	1	9	N	1					81
09	1200	N	1037	-0-	-163	-0-	1037	2			N	-0-					81
10	1333	N	1311	-0-	-22	-0-	1311	2			N	-0-					81
11	1230	N	923	-0-	-307	-0-	923	2			N	-0-					81

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

06	1205	N	1205	-0-	-0-	-0-	1203	3	2	9	N	2					80
07	1705	N	1180	-0-	-525	-0-	1168	3	12	9	N	11					91
08	1333	N	1293	-0-	-40	-0-	1287	3	6	9	N	5					96
09	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					96
10	1178	N	924	-0-	-254	-0-	914	3	10	9	N	9	91	1			14
11	1260	N	729	-0-	-531	-0-	729	3			N	-0-					14

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

06	1680	N	1283	-0-	-397	-0-	1280	3	3	9	N	3					37
07	1457	N	1386	-0-	-71	-0-	1376	3	10	9	N	9					46
08	1550	N	1272	-0-	-278	-0-	1260	3	12	9	N	11					57
09	1290	N	998	-0-	-292	-0-	998	3			N	-0-					57
10	1395	N	1129	-0-	-266	-0-	1128	3	1	9	N	1					58
11	1230	N	894	-0-	-336	-0-	884	3	10	9	N	9					67

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	2058	-0-	-312	-0-	2050	3	8	9	N	7					62
07	2573	X	1983	-0-	-590	-0-	1974	3	9	9	N	8					70
08	2573	X	1880	-0-	-693	-0-	1867	3	13	9	N	12					82
09	2490	X	2421	-0-	-69	-0-	2421	3			N	-0-					82
10	2514	X	2514	-0-	-0-	-0-	2479	3	35	9	N	32	99	1			15
11	2070	X	1970	-0-	-100	-0-	1968	3	2	9	N	2					17

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	92					92
08	14B2	EXT	-0-	-0-	-0-	-0-					N	1	35	1			58
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	3	1			55

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					100
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					100
08	713	N	405	-0-	-308	-0-	405	3			N	-0-					100
09	360	N	4	-0-	-356	-0-	4	3			N	-0-					100
10	403	N	24	-0-	-379	-0-	23	3	1	9	N	1					101
11	390	N	375	-0-	-15	-0-	369	3	6	9	N	5					106

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					43
07	1510	N	1510	-0-	-0-	-0-	1508	3	2	9	N	2					45
08	2158	N	2158	-0-	-0-	-0-	2158	3			N	-0-					45
09	2155	N	2155	-0-	-0-	-0-	2155	3			N	-0-					45
10	3100	N	3124	-0-	24	24	3101	3	23	9	N	21					66
*11	3000	N	2997	-0-	-3	21	2976	3	21	9	N	19					85

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	978	-0-	-12	-0-	978	3			N	-0-					84
*07	992	N	576	-0-	-416	-0-	576	3			N	-0-	5	7			79
*08	1116	N	598	-0-	-518	-0-	598	3			N	-0-					79
*09	990	N	978	-0-	-12	-0-	978	3			N	-0-					79
*10	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					79
*11	997	N	997	-0-	-0-	-0-	997	3			N	-0-					79

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	142	-0-	-98	-0-	142	2			N	-0-					17
07	186	N	84	-0-	-102	-0-	84	2			N	-0-					17
08	78	N	78	-0-	-0-	-0-	78	2			N	-0-					17
09	150	N	94	-0-	-56	-0-	94	2			N	-0-					17
10	93	N	60	-0-	-33	-0-	60	2			N	-0-					17
*11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ZENERGY, INC. 950615
REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	390	-0-	-30	-0-	390	2			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
09	390	N	368	-0-	-22	-0-	368	2			N	-0-					-0-
10	434	N	390	-0-	-44	-0-	390	2			N	-0-					-0-
*11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	#	694	-0-	-56	-0-	694	2			N	-0-					190
07	775	#	344	-0-	-431	-0-	344	2			N	-0-					190
08	775	#	521	-0-	-254	-0-	521	2			N	-0-					190
09	750	#	328	-0-	-422	-0-	328	2			N	-0-					190
*10	775	#	210	-0-	-565	-0-	210	2			N	-0-					190
*11	819	R	819	-0-	-0-	-0-	819	2			N	-0-					190

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 1 RRCID -> 237648 COMPL. DATE N/A TOTAL DEPTH 7635 PERF. 7484 - 7494

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91

PLUGGED AND ABANDONED_____ 08/16/2012 - PLUGGED 08/16/12

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
HANSFORD WELL #: 151A RRCID -> 177859 COMPL. DATE 05/18/2000 TOTAL DEPTH 5000 PERF. 3429 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	294	-0-	-6	-0-	294	2			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
08	465	N	329	-0-	-136	-0-	329	2			N	-0-					-0-
09	300	N	230	-0-	-70	-0-	230	2			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
11	330	N	160	-0-	-170	-0-	160	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	685	-0-	-95	-0-	6	1	677	2	N	2					85
							2	9									
07	744	N	707	-0-	-37	-0-	5	1	702	2	N	-0-					85
08	682	N	663	-0-	-19	-0-	663	2			N	-0-					85
09	690	N	682	-0-	-8	-0-	3	1	679	2	N	-0-					85
10	713	N	707	-0-	-6	-0-	17	1	690	2	N	-0-					85
*11	707	N	707	-0-	-0-	-0-	15	1	677	2	N	14					99
							15	9									

LINN OPERATING, INC. 501545
MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
08	589	N	521	-0-	-68	-0-	521	2			N	-0-					-0-
09	510	N	509	-0-	-1	-0-	509	2			N	-0-					-0-
10	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
11	510	N	489	-0-	-21	-0-	489	2			N	-0-					-0-

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
ENERVEST OPERATING, L.L.C. 252131
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	#	1043	-0-	-127	-0-	1043	2			N	-0-					100
07	1147	#	1088	-0-	-59	-0-	1088	2			N	-0-					100
08	1116	#	1065	-0-	-51	-0-	1057	2	8	9	N	7					107
09	1080	#	NO RPT	-0-	-1080	-0-					N	NO RPT					107
10	1116	#	NO RPT	-0-	-1116	-0-					N	NO RPT					107
*11	1050	#	NO RPT	-0-	-1050	-0-					N	NO RPT					107

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CRONE OIL COMPANY 190235
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1647	-0-	-33	-0-	3	1	1644	2	N	-0-					17
07	2046	N	1761	-0-	-285	-0-	4	1	1757	2	N	-0-					17
08	1891	N	1495	-0-	-396	-0-	3	1	1492	2	N	-0-					17
09	1890	N	1167	-0-	-723	-0-	2	1	1165	2	N	-0-					17
10	1767	N	1291	-0-	-476	-0-	3	1	1288	2	N	-0-					17
11	1710	N	1291	-0-	-419	-0-	3	1	1288	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
07	806	N	608	-0-	-198	-0-	608	3			N	-0-					-0-
08	2577	N	2577	-0-	-0-	-0-	2577	3			N	-0-					-0-
09	1020	N	993	-0-	-27	-0-	993	3			N	-0-					-0-
10	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
11	2490	N	952	-0-	-1538	-0-	952	3			N	-0-					-0-

HANSFORD, NORTH (DOUGLAS) //CONT.// 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	-0-	31	1	349	2	Y	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	53	N	53	-0-	-0-	-0-	4	1	49	2	Y	-0-					-0-
*10	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

06	885	N	885	-0-	-0-	-0-	885	2			N	-0-					51
07	895	N	895	-0-	-0-	-0-	895	2			N	-0-					51
08	942	N	942	-0-	-0-	-0-	942	2			N	-0-					51
09	870	N	811	-0-	-59	-0-	811	2			N	-0-					51
10	899	N	896	-0-	-3	-0-	896	2			N	-0-					51
*11	880	N	880	-0-	-0-	-0-	880	2			N	-0-					51

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

*06	1890	N	1506	-0-	-384	-0-	47	1	1459	2	N	-0-					5
07	1506	N	1506	-0-	-0-	-0-	47	1	1459	2	N	-0-					5
08	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					5
09	1620	N	1114	-0-	-506	-0-	34	1	1080	2	N	-0-					5
10	1519	N	1155	-0-	-364	-0-	36	1	1119	2	N	-0-					5
11	1260	N	702	-0-	-558	-0-	36	1	654	2	N	11					16
							12	9									

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

06	390	N	360	-0-	-30	-0-	360	2			N	-0-					-0-
07	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
09	360	N	302	-0-	-58	-0-	302	2			N	-0-					-0-
10	341	N	302	-0-	-39	-0-	302	2			N	-0-					-0-
11	330	N	270	-0-	-60	-0-	270	2			N	-0-					-0-

DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
*09	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*11	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	238	-0-	-602	-0-	238	2			N	-0-					50
07	403	N	77	-0-	-326	-0-	77	2			Y	-0-					50
08	248	N	17	-0-	-231	-0-	17	2			Y	-0-					50
09	240	N	37	-0-	-203	-0-	37	2			Y	-0-					50
10	217	N	217	-0-	-0-	-0-	213	2	4	9	Y	4	40	1			14
*11	197	N	197	-0-	-0-	-0-	197	2			Y	-0-	14	1			-0-

E R OPERATING COMPANY 238075
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2139	-0-	-21	-0-	2137	2	2	9	N	2					48
07	1922	N	1464	-0-	-458	-0-	1463	2	1	9	N	1					49
08	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					49
09	2130	N	1971	-0-	-159	-0-	1971	2			N	-0-					49
10	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-					49
11	2430	N	1940	-0-	-490	-0-	1940	2			N	-0-					49

HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1490	N	1490	-0-	-0-	-0-	56	1	1434	2	N	-0-					207
07	1364	N	1167	-0-	-197	-0-	53	1	1114	2	N	-0-					207
08	1736	N	1098	-0-	-638	-0-	41	1	1057	2	N	-0-					207
09	1734	N	1734	-0-	-0-	-0-	65	1	1669	2	N	-0-					207
10	1178	N	818	-0-	-360	-0-	33	1	785	2	N	-0-					207
11	1050	N	1042	-0-	-8	-0-	43	1	999	2	N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2002	-0-	-428	-0-	2002	2			N	-0-					154
07	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					154
08	2418	N	2180	-0-	-238	-0-	2180	2			N	-0-					154
09	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					154
10	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					154
*11	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					154

ENERVEST OPERATING, L.L.C. 252131
RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	79	-0-	-521	-0-	79	2			N	-0-					199
07	496	N	37	-0-	-459	-0-	37	2			N	-0-					199
08	279	N	16	-0-	-263	-0-	16	2			N	-0-	165	1	7	7	27
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					27
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					27
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	795	-0-	-105	-0-	792	2	3	9	N	3					81
07	837	N	817	-0-	-20	-0-	816	2	1	9	N	1					82
08	803	N	803	-0-	-0-	-0-	801	2	2	9	N	2					84
09	810	N	777	-0-	-33	-0-	775	2	2	9	N	2					86
10	825	N	825	-0-	-0-	-0-	823	2	2	9	N	2					88
*11	800	N	800	-0-	-0-	-0-	799	2	1	9	N	1					89

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

06	7653	X	7653	-0-	-0-	-0-	10	1	7630	2	N	12					124
							13	9									
07	7966	X	7966	-0-	-0-	-0-	10	1	7949	2	N	6					130
							7	9									
08	7813	X	7813	-0-	-0-	-0-	10	1	7796	2	N	6					136
							7	9									
09	7560	X	7355	-0-	-205	-0-	10	1	7335	2	N	9					145
							10	9									
10	7812	X	7513	-0-	-299	-0-	10	1	7500	2	N	3					148
							3	9									
11	7560	X	6965	-0-	-595	-0-	10	1	6948	2	N	6					154
							7	9									

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: 1 RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013 - P&A 01-21-2013

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

06	2340	N	1880	-0-	-460	-0-	30	1	1850	2	N	-0-					128
07	3100	N	3658	-0-	558	558	1815	1	1843	2	N	-0-					128
08	2543	N	1985	-0-	-558	-0-	297	1	1688	2	N	-0-					128
09	2226	N	2226	-0-	-0-	-0-	232	1	1994	2	N	-0-					128
10	2821	X	2109	-0-	-712	-0-	31	1	2078	2	N	-0-					128
11	2730	X	1796	-0-	-934	-0-	30	1	1766	2	N	-0-					128

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RANGE PRODUCTION COMPANY 691703
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1194	N	1194	-0-	-0-	-0-	1192	2	2	9	N	2					102
07	1240	N	1237	-0-	-3	-0-	1237	2			N	-0-					102
08	1240	N	936	-0-	-304	-0-	936	2			N	-0-					102
09	1200	N	1065	-0-	-135	-0-	1065	2			N	-0-					102
10	1240	N	1174	-0-	-66	-0-	1174	2			N	-0-					102
*11	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					102

TAMARACK PETROLEUM COMPANY, INC. 835630
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	383	-0-	-427	-0-	30	1	353	3	N	-0-					70
07	403	N	373	-0-	-30	-0-	30	1	343	3	N	-0-					70
08	390	N	390	-0-	-0-	-0-	30	1	360	3	N	-0-					70
09	390	N	343	-0-	-47	-0-	30	1	313	3	N	-0-					70
10	1335	N	1335	-0-	-0-	-0-	30	1	1305	3	N	-0-					70
*11	526	N	526	-0-	-0-	-0-	30	1	496	3	N	-0-					70

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1184	-0-	-16	-0-	1184	2			N	-0-					89
07	1209	N	1199	-0-	-10	-0-	1199	2			N	-0-					89
08	1209	N	1194	-0-	-15	-0-	1194	2			N	-0-					89
09	1170	N	1159	-0-	-11	-0-	1159	2			N	-0-					89
10	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					89
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					89

XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	126	-0-	-114	-0-	126	2			N	-0-					82
*07	279	N	-0-	-0-	-279	-0-					N	-0-	12	7			70
*08	279	N	-0-	-0-	-279	-0-					N	-0-					70
*09	120	N	-0-	-0-	-120	-0-					N	-0-					70
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	0	N	-0-	-0-	-0-	-0-					N	-0-					70

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					34
07	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					34
08	1612	N	1306	-0-	-306	-0-	1298	3	8	9	N	7					41
09	1380	N	1167	-0-	-213	-0-	1167	3			N	-0-					41
10	1457	N	1423	-0-	-34	-0-	1423	3			N	-0-					41
11	1260	N	753	-0-	-507	-0-	750	3	3	9	N	3					44

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
07	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
08	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
09	300	N	267	-0-	-33 B	-0-	267	2			N	-0-					-0-
10	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-
11	300	N	204	-0-	-96 B	-0-	204	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
07	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
08	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
09	1050	N	1015	-0-	-35	-0-	1015	3			N	-0-					-0-
10	1085	N	875	-0-	-210	-0-	875	3			N	-0-					-0-
11	1050	N	812	-0-	-238	-0-	812	3			N	-0-					-0-
	SCHIFF				WELL #: 1	RRCID -> 022143	COMPL. DATE 04/13/1956					TOTAL DEPTH 7541	PERF. 5343 - 5369				
06	3780	X	3335	-0-	-445	-0-	146	1	3188	3	N	-0-					8
							1	4									
07	3751	X	3095	-0-	-656	-0-	146	1	2948	3	N	-0-					8
							1	4									
08	3627	X	1935	-0-	-1692	-0-	1922	3	13	9	N	12					20
09	3330	X	2013	-0-	-1317	-0-	160	1	1851	3	N	-0-					20
							2	4									
10	3441	X	1421	-0-	-2020	-0-	100	1	1319	3	N	-0-					20
							2	4									
11	3330	X	1631	-0-	-1699	-0-	113	1	1506	3	N	10					30
							1	4	11	9							
	STEELE, J. I., ET UX				WELL #: 1	RRCID -> 022145	COMPL. DATE N/A					TOTAL DEPTH N/A	PERF. 5364 - 5410				
06	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
07	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
08	1178	N	1062	-0-	-116	-0-	1062	3			N	-0-					-0-
09	1200	N	666	-0-	-534	-0-	666	3			N	-0-					-0-
10	1271	N	1141	-0-	-130	-0-	1141	3			N	-0-					-0-
11	1020	N	458	-0-	-562	-0-	458	3			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	907	N	907	-0-	-0-	-0-	901	2	6	9	N	5					75
07	925	N	925	-0-	-0-	-0-	923	2	2	9	N	2					77
08	961	N	938	-0-	-23	-0-	929	2	9	9	N	8					85
09	910	N	910	-0-	-0-	-0-	908	2	2	9	N	2					87
10	930	N	921	-0-	-9	-0-	919	2	2	9	N	2					89
11	900	N	865	-0-	-35	-0-	840	2	25	9	N	23					112

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
07	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
08	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
*09	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
10	713	N	678	-0-	-35	-0-	678	2			N	-0-					-0-
*11	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	X	380	-0-	-0-	-0-	31	1	349	2	Y	-0-					-0-
07	T. A.		491	-0-	491	491	40	1	451	2	Y	-0-					-0-
08	T. A.		488	-0-	488	979	40	1	448	2	Y	-0-					-0-
09	T. A.		53	-0-	53	1032	4	1	49	2	Y	-0-					-0-
*10	T. A.		95	-0-	95	1127	7	1	88	2	Y	-0-					-0-
*11	1223	X	96	-0-	-1127	-0-	8	1	88	2	Y	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1316	-0-	-34	-0-	1316	2			N	-0-					57
07	1364	N	1343	-0-	-21	-0-	1343	2			Y	-0-					57
08	1364	N	1350	-0-	-14	-0-	1350	2			Y	-0-					57
09	1320	N	1316	-0-	-4	-0-	1316	2			Y	-0-					57
10	1387	N	1387	-0-	-0-	-0-	1387	2			Y	-0-	36	1	9	6	12
11	1320	N	1290	-0-	-30	-0-	1290	2			Y	-0-	12	1			-0-

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

06	1299	N	1299	-0-	-0-	-0-	108	1	1191	2	N	-0-					-0-
07	1390	N	1390	-0-	-0-	-0-	115	1	1275	2	N	-0-					-0-
08	1389	N	1389	-0-	-0-	-0-	115	1	1274	2	N	-0-					-0-
09	1759	N	1759	-0-	-0-	-0-	146	1	1613	2	N	-0-					-0-
10	1612	N	1612	-0-	-0-	-0-	126	1	1486	2	N	-0-					-0-
*11	1738	N	1738	-0-	-0-	-0-	142	1	1596	2	N	-0-					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

06	491	N	491	-0-	-0-	-0-	38	1	453	2	N	-0-					48
07	1457	N	1318	-0-	-139	-0-	90	1	1228	2	N	-0-					48
08	1333	N	1198	-0-	-135	-0-	103	1	1095	2	N	-0-					48
09	480	N	419	-0-	-61	-0-	37	1	382	2	N	-0-					48
10	1333	N	1060	-0-	-273	-0-	89	1	971	2	N	-0-					48
*11	1192	N	1192	-0-	-0-	-0-	107	1	1085	2	N	-0-					48

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

06	1373	N	1373	-0-	-0-	-0-	33	1	1340	2	N	-0-					126
07	1225	N	1225	-0-	-0-	-0-	28	1	1197	2	N	-0-					126
08	1338	N	1338	-0-	-0-	-0-	32	1	1306	2	N	-0-					126
09	1380	N	1168	-0-	-212	-0-	28	1	1140	2	N	-0-					126
10	1489	N	1489	-0-	-0-	-0-	34	1	1455	2	N	-0-					126
11	1290	N	1130	-0-	-160	-0-	27	1	1103	2	N	-0-					126

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

06	5246	X	5246	-0-	-0-	-0-	126	1	5120	2	N	-0-					-0-
07	4465	X	4465	-0-	-0-	-0-	106	1	4359	2	N	-0-					-0-
08	3851	X	3851	-0-	-0-	-0-	93	1	3758	2	N	-0-					-0-
09	6165	X	6165	-0-	-0-	-0-	151	1	6014	2	N	-0-					-0-
10	3546	X	3546	-0-	-0-	-0-	78	1	3468	2	N	-0-					-0-
*11	2693	X	2693	-0-	-0-	-0-	64	1	2629	2	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

06	570	N	499	-0-	-71	-0-	499	2			N	-0-					94
07	744	N	319	-0-	-425	-0-	319	2			N	-0-					94
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					94
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					94
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					94
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					94

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	10	1	412	2	N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	10	1	426	2	N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	10	1	408	2	N	-0-					-0-
09	420	N	354	-0-	-66	-0-	10	1	344	2	N	-0-					-0-
10	434	N	413	-0-	-21	-0-	10	1	403	2	N	-0-					-0-
*11	398	N	398	-0-	-0-	-0-	10	1	388	2	N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0-	-0-	633	2			N	-0-					3
07	705	N	705	-0-	-0-	-0-	705	2			N	-0-					3
08	682	N	682	-0-	-0-	-0-	682	2			N	-0-					3
09	656	N	656	-0-	-0-	-0-	656	2			N	-0-					3
*10	693	N	693	-0-	-0-	-0-	693	2			N	-0-					3
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

QUANTUM RESOURCES MANAGEMENT,LLC 684554
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
07	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
08	1643	N	989	-0-	-654	-0-	989	2			N	-0-					-0-
09	1560	N	1251	-0-	-309	-0-	1251	2			N	-0-					-0-
10	1302	N	752	-0-	-550	-0-	752	2			N	-0-					-0-
*11	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1128	-0-	-912	-0-	1128	2			N	-0-					-0-
07	1705	N	1014	-0-	-691	-0-	1014	2			N	-0-					-0-
08	1426	N	860	-0-	-566	-0-	860	2			N	-0-					-0-
09	1140	N	716	-0-	-424	-0-	716	2			N	-0-					-0-
10	1023	N	638	-0-	-385	-0-	638	2			N	-0-					-0-
11	840	N	525	-0-	-315	-0-	525	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	574	-0-	-56	-0-	574	2			N	-0-					-0-
07	620	N	550	-0-	-70	-0-	550	2			N	-0-					-0-
08	620	N	508	-0-	-112	-0-	508	2			N	-0-					-0-
09	570	N	472	-0-	-98	-0-	472	2			N	-0-					-0-
10	558	N	505	-0-	-53	-0-	505	2			N	-0-					-0-
*11	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	-0-	-0-	-2910	-0-					N	-0-					-0-
07	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
08	1333	X	-0-	-0-	-1333	-0-					N	-0-					-0-
09	1117	X	1117	-0-	-0-	-0-	61	1	1056	2	N	-0-					-0-
10	3601	X	3601	-0-	-0-	-0-	130	1	3471	2	N	-0-					-0-
*11	3100	X	3100	-0-	-0-	-0-	130	1	2970	2	N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
08	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
09	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
10	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
*11	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4340	X	4340	-0-	-0-	-0-	4340	3			N	-0-					-0-
07	6294	X	6294	-0-	-0-	-0-	6294	3			N	-0-					-0-
08	4932	X	4932	-0-	-0-	-0-	4932	3			N	-0-					-0-
09	4350	X	4081	-0-	-269	-0-	4081	3			N	-0-					-0-
10	5642	X	3995	-0-	-1647	-0-	3995	3			N	-0-					-0-
11	5460	X	3607	-0-	-1853	-0-	3607	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) //CONT.// 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

06	345 N	345	-0-	-0-	-0-	8	1	337	2	N	-0-					158
07	961 N	897	-0-	-64	-0-	62	1	835	2	N	-0-					158
08	2015 N	623	-0-	-1392	-0-	62	1	559	2	N	2					160
						2	9									
09	479 N	479	-0-	-0-	-0-	60	1	419	2	N	-0-					160
10	899 N	505	-0-	-394	-0-	48	1	457	2	N	-0-					160
*11	618 N	618	-0-	-0-	-0-	60	1	558	2	N	-0-					160

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

06	2970 #	2776	-0-	-194 B	-41632	2776	3			N	-0-					-0-
07	3069 #	2641	-0-	-428 B	-42060	2641	3			N	-0-					-0-
08	3038 #	3005	-0-	-33 B	-42093	3005	3			N	-0-					-0-
09	2940 #	2808	-0-	-132 B	-42225	2808	3			N	-0-					-0-
10	2976 #	2901	-0-	-75 B	-42300	2901	3			N	-0-					-0-
11	2910 #	702	-0-	-2208 B	-44508	702	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

06	1590 #	1544	-0-	-46 B	-16124	16	1	1528	2	N	-0-					-0-
07	1581 #	1516	-0-	-65 B	-16189	31	1	1485	2	N	-0-					-0-
08	1612 #	1514	-0-	-98 B	-16287	31	1	1483	2	N	-0-					-0-
09	1560 #	1424	-0-	-136 B	-16423	30	1	1394	2	N	-0-					-0-
10	1612 #	1490	-0-	-122 B	-16545	31	1	1459	2	N	-0-					-0-
11	1530 #	1425	-0-	-105 B	-16650	30	1	1395	2	N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

06	T. A.	1382	-0-	1382 B	1382	1382	3			N	-0-					-0-
07	T. A.	1704	-0-	1704 B	3086	1704	3			N	-0-					-0-
08	T. A.	1688	-0-	1688 B	4774	1688	3			N	-0-					-0-
09	3750	1544	-0-	-2206 B	2568	1544	3			N	-0-					-0-
10	4059	1491	-0-	-2568 B	-0-	1491	3			N	-0-					-0-
*11	1434 N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	372	N	277	-0-	-95	-0-	277	3			N	-0-					-0-
08	341	N	263	-0-	-78	-0-	263	3			N	-0-					-0-
09	360	N	216	-0-	-144	-0-	216	3			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
*11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

06	480	N	406	-0-	-74	-0-	406	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	496	N	412	-0-	-84	-0-	412	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

06	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
07	2480	N	2236	-0-	-244	-0-	2236	3			N	-0-					-0-
08	2356	N	2114	-0-	-242	-0-	2114	3			N	-0-					-0-
09	2095	N	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-
10	2232	N	1902	-0-	-330	-0-	1902	3			N	-0-					-0-
*11	2216	N	2216	-0-	-0-	-0-	2216	3			N	-0-					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

06	2940	X	2228	-0-	-712	-0-	2228	3			N	-0-					-0-
07	3038	X	2069	-0-	-969	-0-	2069	3			N	-0-					-0-
08	2635	X	2127	-0-	-508	-0-	2127	3			N	-0-					-0-
09	2250	X	2034	-0-	-216	-0-	2034	3			N	-0-					-0-
10	2325	X	2290	-0-	-35	-0-	2290	3			N	-0-					-0-
11	2070	N	1976	-0-	-94	-0-	1976	3			N	-0-					-0-

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

06	480	N	402	-0-	-78	-0-	402	3			N	-0-					-0-
07	403	N	316	-0-	-87	-0-	316	3			N	-0-					-0-
08	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
09	390	N	324	-0-	-66	-0-	324	3			N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-

MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

06	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
07	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
08	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
09	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
11	720	N	618	-0-	-102	-0-	618	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. //CONT.// 563288
FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
07	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
09	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
10	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
*11	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-

JOHNSON, CLAUDE WELL #: 1 RRCID -> 205140 COMPL. DATE 06/06/2004 TOTAL DEPTH 3637 PERF. 3491 - 3538

06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

06	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
07	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
09	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
10	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
*11	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

06	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
07	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
10	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
*11	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

06	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
07	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
08	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
09	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
10	2493	N	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-
*11	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

06	240	N	74	-0-	-166	-0-	74	2			N	-0-					-0-
07	186	N	14	-0-	-172	-0-	14	2			N	-0-					-0-
08	155	N	46	-0-	-109	-0-	46	2			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
SAMSON LONE STAR, LLC //CONT.// 744737
J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3947	-0-	-313	-0-	3947	2			N	-0-					-0-
07	4703	X	4703	-0-	-0-	-0-	4703	2			N	-0-					-0-
08	4340	X	3529	-0-	-811	-0-	3529	2			N	-0-					-0-
09	4478	X	4478	-0-	-0-	-0-	4478	2			N	-0-					-0-
10	4712	X	4419	-0-	-293	-0-	4419	2			N	-0-					-0-
11	4560	X	4445	-0-	-115	-0-	4445	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

06	510	N	495	-0-	-15	-0-	495	2			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
08	558	N	500	-0-	-58	-0-	500	2			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
10	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
11	480	N	464	-0-	-16	-0-	464	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

06	1530	N	1359	-0-	-171	-0-	1359	2			N	-0-					-0-
07	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
08	1674	N	1186	-0-	-488	-0-	1186	2			N	-0-					-0-
09	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
10	1643	N	1428	-0-	-215	-0-	1428	2			N	-0-					-0-
*11	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

06	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
09	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*11	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

06	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
09	390	N	378	-0-	-12	-0-	378	2			N	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
*11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

06	810	N	685	-0-	-125	-0-	685	2			N	-0-					-0-
07	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
08	806	N	649	-0-	-157	-0-	649	2			N	-0-					-0-
09	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
10	837	N	755	-0-	-82	-0-	755	2			N	-0-					-0-
*11	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 3 RRCID -> 163156 COMPL. DATE 05/31/2002 TOTAL DEPTH 7900 PERF. 6572 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	B	-44143					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	B	-44143					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-44143					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-		-0-	B	-44143					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-		-0-	B	-44143					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-		-0-	B	-44143					N	NO RPT					-0-

STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

06	1410	N	984	-0-		-426	B	-0-	975	3	9	9	N	8					40
07	1519	N	1250	-0-		-269	B	-0-	1242	3	8	9	N	7					47
08	1302	N	1213	-0-		-89	B	-0-	1194	3	19	9	N	17					64
09	1238	N	1238	-0-		-0-	B	-0-	1226	3	12	9	N	11					75
10	1435	N	1435	-0-		-0-	B	-0-	1394	3	41	9	N	37					112
*11	1376	N	1376	-0-		-0-	B	-0-	1348	3	28	9	N	25					137

CHAPARRAL ENERGY, L.L.C. 144535
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

06	474	N	474	-0-		-0-	B	-0-	373	2	101	9	N	92	189	1			225
07	558	N	118	-0-		-440	B	-0-	50	2	68	9	N	62					287
08	665	N	665	-0-		-0-	B	-0-	513	2	152	9	N	138					425
09	480	N	322	-0-		-158	B	-0-	264	2	58	9	N	53					478
10	345	N	345	-0-		-0-	B	-0-	267	2	78	9	N	71	174	1			375
11	630	N	438	-0-		-192	B	-0-	352	2	86	9	N	78					453

CHESAPEAKE OPERATING, INC. 147715
DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

06	420	N	391	-0-		-29	B	-0-	10	1	381	2	N	-0-					11
07	434	N	347	-0-		-87	B	-0-	1	1	346	2	N	-0-					11
08	434	N	331	-0-		-103	B	-0-	331	2			N	-0-					11
09	390	N	346	-0-		-44	B	-0-	346	2			N	-0-					11
10	343	N	343	-0-		-0-	B	-0-	343	2			N	-0-					11
*11	434	N	434	-0-		-0-	B	-0-	434	2			N	-0-					11

TARBOX, WALDO WELL #: 1 RRCID -> 185619 COMPL. DATE N/A TOTAL DEPTH 8961 PERF. 7993 - 8013

06	385	N	385	-0-		-0-	B	-0-	385	2			N	-0-					38
07	273	N	273	-0-		-0-	B	-0-	273	2			N	-0-					38
08	186	N	184	-0-		-2	B	-0-	184	2			N	-0-					38
09	180	N	139	-0-		-41	B	-0-	139	2			N	-0-					38
10	317	N	317	-0-		-0-	B	-0-	313	2	4	9	N	4					42
*11	478	N	478	-0-		-0-	B	-0-	478	2			N	-0-					42

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

06	360		431	-0-		71	B	559	12	1	419	2	N	-0-					17
07	372		451	-0-		79	B	638	1	1	450	2	N	-0-					17
08	372		449	-0-		77	B	715	449	2			N	-0-					17
09	360		433	-0-		73	B	788	433	2			N	-0-					17
10	372		447	-0-		75	B	863	447	2			N	-0-					17
11	360		433	-0-		73	B	936	433	2			N	-0-					17

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KILE PRODUCTION 459740
KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

06	750 #	683	-0-	-67	B	-4039	681	2	2	9	N	2					30
07	775 #	695	-0-	-80	B	-4119	693	2	2	9	N	2					32
08	775 #	685	-0-	-90	B	-4209	683	2	2	9	N	2					34
09	720 #	654	-0-	-66	B	-4275	653	2	1	9	N	1					35
10	713 #	681	-0-	-32	B	-4307	680	2	1	9	N	1					36
11	690 #	646	-0-	-44	B	-4351	645	2	1	9	N	1					37

LINN OPERATING, INC. 501545
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

06	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

06	85 N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
07	93 N	84	-0-	-9	B	-0-	84	2			N	-0-					-0-
08	93 N	82	-0-	-11	B	-0-	82	2			N	-0-					-0-
09	90 N	76	-0-	-14	B	-0-	76	2			N	-0-					-0-
10	93 N	81	-0-	-12	B	-0-	81	2			N	-0-					-0-
11	90 N	75	-0-	-15	B	-0-	75	2			N	-0-					-0-

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

06	2412 N	2412	-0-	-0-	B	-0-	2412	2			Y	-0-					152
07	2075 N	2075	-0-	-0-	B	-0-	2075	2			Y	-0-					152
08	1798 N	1753	-0-	-45	B	-0-	1753	2			Y	-0-					152
09	2400 N	1512	-0-	-888	B	-0-	1512	2			Y	-0-					152
10	2077 N	1473	-0-	-604	B	-0-	1473	2			Y	-0-					152
11	1710 N	1413	-0-	-297	B	-0-	1413	2			Y	-0-					152

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

06	600 #	570	-0-	-30	B	-3880	551	2	19	9	N	17					106
07	620 #	582	-0-	-38	B	-3918	563	2	19	9	N	17					123
08	589 #	575	-0-	-14	B	-3932	555	2	20	9	N	18					141
09	570 #	523	-0-	-47	B	-3979	515	2	8	9	N	7					148
10	589 #	516	-0-	-73	B	-4052	503	2	13	9	N	12					160
11	570 #	553	-0-	-17	B	-4069	529	2	24	9	N	22					182

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	573	-0-	-27 B	-0-	60	1	513	2	N	-0-					150
07	620	N	618	-0-	-2 B	-0-	62	1	556	2	N	-0-					150
08	619	N	619	-0-	-0- B	-0-	62	1	551	2	N	5					155
							6	9									
09	570	N	569	-0-	-1 B	-0-	60	1	509	2	N	-0-					155
10	623	N	623	-0-	-0- B	-0-	62	1	561	2	N	-0-					155
*11	623	N	623	-0-	-0- B	-0-	60	1	563	2	N	-0-					155

MCLAIN WELL #: 1 RRCID -> 191534 COMPL. DATE N/A TOTAL DEPTH 8760 PERF. 8359 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-	-0- B	-0-	482	2	4	9	N	4					110
07	527	N	449	-0-	-78 B	-0-	440	2	9	9	N	8					118
08	527	N	521	-0-	-6 B	-0-	514	2	7	9	N	6					124
09	492	N	492	-0-	-0- B	-0-	481	2	11	9	N	10					134
10	521	N	521	-0-	-0- B	-0-	514	2	7	9	N	6					140
11	510	N	489	-0-	-21 B	-0-	483	2	6	9	N	5					145

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1669	N	1669	-0-	-0- B	-0-	1655	2	14	9	N	13					193
*07	1557	N	1557	-0-	-0- B	-0-	1470	2	87	9	N	79					272
*08	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					272
*09	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-	187	1			85
*10	1579	N	1579	-0-	-0- B	-0-	1579	2			N	-0-					85
*11	1638	N	1638	-0-	-0- B	-0-	1608	2	30	9	N	27					112

HEBE 40076 001 NON-ASSOCIATED ONE WELL CNTY: OLDHAM
OVERFLOW ENERGY, LLC 628574
HEBE WELL #: 1 RRCID -> 107487 COMPL. DATE 11/02/1982 TOTAL DEPTH 7364 PERF. 6770 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	#	612	-0-	-318	-0-	168	1	444	2	N	-0-					50
07	1232	R	1232	-0-	-0-	-0-	355	1	877	2	N	-0-					50
08	806	#	54	-0-	-752	-0-	25	1	29	2	N	-0-					50
09	840	#	-0-	-0-	-840	-0-					N	-0-					50
10	1240	#	64	-0-	-1176	-0-	64	2			N	-0-					50
*11	1200	#	75	-0-	-1125	-0-	75	2			N	-0-					50

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
VISE WELL #: 1 RRCID -> 181212 COMPL. DATE 10/19/2000 TOTAL DEPTH 8300 PERF. 7950 - 8160

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					29

HEFLEY WELL #: 1013 RRCID -> 185706 COMPL. DATE 08/10/2001 TOTAL DEPTH 8224 PERF. 7924 - 8127

06	620	N	620	-0-	-0-	-0-	608	2	12	9	N	11					220
07	704	N	704	-0-	-0-	-0-	674	2	30	9	N	27					247
08	836	N	836	-0-	-0-	-0-	810	2	26	9	N	24					271
09	641	N	641	-0-	-0-	-0-	640	2	1	9	N	1					272
10	685	N	685	-0-	-0-	-0-	674	2	11	9	N	10					282
*11	641	N	641	-0-	-0-	-0-	635	2	6	9	N	5	78	1			209

POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

06	3098	X	3098	-0-	-0-	-0-	3077	2	21	9	N	19					92
07	3260	X	3260	-0-	-0-	-0-	3232	2	28	9	N	25					117
08	3178	X	3178	-0-	-0-	-0-	3154	2	24	9	N	22					139
09	2730	X	2550	-0-	-180	-0-	2519	2	31	9	N	28					167
10	2821	X	2634	-0-	-187	-0-	2616	2	18	9	N	16	164	1			19
11	2730	X	2406	-0-	-324	-0-	2378	2	28	9	N	25					44

HEFLEY WELL #: 2 RRCID -> 192037 COMPL. DATE 11/10/2002 TOTAL DEPTH 8400 PERF. 8012 - 8212

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	40	40	1			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE WELL #: 203 RRCID -> 193433 COMPL. DATE 02/21/2003 TOTAL DEPTH 8400 PERF. 8022 - 8028

06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT 38 WELL #: 1 RRCID -> 225527 COMPL. DATE 12/24/2006 TOTAL DEPTH 8480 PERF. 8003 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	23	23	1			-0-

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
09	120	N	69	-0-	-51	-0-	69	2			N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
11	120	N	49	-0-	-71	-0-	49	2			N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

06	809	N	809	-0-	-0-	-0-	809	2			N	-0-					75
07	837	N	828	-0-	-9	-0-	828	2			N	-0-					75
08	832	N	832	-0-	-0-	-0-	832	2			N	-0-					75
09	810	N	789	-0-	-21	-0-	789	2			N	-0-					75
10	837	N	284	-0-	-553	-0-	284	2			N	-0-					75
11	810	N	786	-0-	-24	-0-	786	2			N	-0-					75

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

06	665	N	665	-0-	-0-	-0-	331	1	334	2	N	-0-					120
07	620	N	606	-0-	-14	-0-	309	1	295	2	N	2					122
							2	9									
08	682	N	544	-0-	-138	-0-	276	1	268	2	N	-0-					122
09	660	N	575	-0-	-85	-0-	331	1	244	2	N	-0-					122
10	620	N	425	-0-	-195	-0-	342	1	83	2	N	-0-					122
11	540	N	539	-0-	-1	-0-	315	1	215	2	N	8					130
							9	9									

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

06	1419	N	1419	-0-	-0-	-0-	331	1	1088	2	N	-0-					-0-
07	899	N	899	-0-	-0-	-0-	342	1	557	2	N	-0-					-0-
08	1302	N	1167	-0-	-135	-0-	320	1	847	2	N	-0-					-0-
09	1410	N	1262	-0-	-148	-0-	331	1	931	2	N	-0-					-0-
10	899	N	616	-0-	-283	-0-	320	1	296	2	N	-0-					-0-
11	1140	N	1124	-0-	-16	-0-	321	1	803	2	N	-0-					-0-

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

06	1208	N	1208	-0-	-0-	-0-	1202	2	6	9	N	5					43
07	1240	N	1223	-0-	-17	-0-	1215	2	8	9	N	7					50
08	1302	N	1270	-0-	-32	-0-	1259	2	11	9	N	10					60
09	1200	N	1131	-0-	-69	-0-	1125	2	6	9	N	5					65
10	1209	N	821	-0-	-388	-0-	813	2	8	9	N	7					72
11	1230	N	1142	-0-	-88	-0-	1131	2	11	9	N	10					82

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 9 WELL #: 1 RRCID -> 270706 COMPL. DATE 01/25/2013 TOTAL DEPTH 13910 PERF. 8082 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	58	-0-	58	58	58	2			N	-0-					-0-
02	0	W	60	-0-	60	118	60	2			N	-0-					-0-
03	0	W	56	-0-	56	174	56	2			N	-0-					-0-
04	0	W	57	-0-	57	231	57	2			N	-0-					-0-
05	0	W	64	-0-	64	295	64	2			N	-0-					-0-
06	0	W	72	-0-	72	367	72	2			N	-0-					-0-
07	0	W	43	-0-	43	410	43	2			N	-0-					-0-
08	0	W	62	-0-	62	472	62	2			N	-0-					-0-
09	0	W	31	-0-	31	503	31	2			N	-0-					-0-
10	0	W	48	-0-	48	551	48	2			N	-0-					-0-
*11	0	W	35	-0-	35	586	35	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

06	3721	X	3235	-0-	-486	-0-	3235	3			N	-0-					50
07	2294	X	2094	-0-	-200	-0-	2094	3			N	-0-					50
08	2294	X	2262	-0-	-32	-0-	2262	3			N	-0-					50
09	2220	X	907	-0-	-1313	-0-	39	1	810	3	N	51					101
							2	4	56	9							
*10	2294	X	-0-	-0-	-2294	-0-					N	-0-					101
11	2220	X	452	-0-	-1768	-0-	452	3			N	-0-					101

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 1 RRCID -> 156202 COMPL. DATE 09/12/1995 TOTAL DEPTH 11175 PERF. 7960 - 7978

06	1230	N	1127	-0-	-103	-0-	33	1	1083	3	N	9					81
							1	4	10	9							
07	1147	N	968	-0-	-179	-0-	33	1	934	3	N	-0-					81
							1	4									
08	1178	N	962	-0-	-216	-0-	28	1	932	3	N	-0-					81
							2	4									
09	1140	N	925	-0-	-215	-0-	29	1	883	3	N	10					91
							2	4	11	9							
*10	961	N	839	-0-	-122	-0-	23	1	808	3	N	5					96
							2	4	6	9							
11	930	N	837	-0-	-93	-0-	29	1	807	3	N	-0-					96
							1	4									

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	507	-0-	-3	-0-	507	3			N	-0-					60
07	527	N	514	-0-	-13	-0-	514	3			N	-0-					60
08	527	N	511	-0-	-16	-0-	511	3			N	-0-					60
09	510	N	471	-0-	-39	-0-	471	3			N	-0-					60
*10	527	N	502	-0-	-25	-0-	502	3			N	-0-					60
11	480	N	475	-0-	-5	-0-	475	3			N	-0-					60

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0-	-0-	20	1	504	3	N	-0-					81
							1	4									
07	527	N	433	-0-	-94	-0-	20	1	412	3	N	-0-					81
							1	4									
08	558	N	520	-0-	-38	-0-	20	1	498	3	N	-0-					81
							2	4									
09	540	N	457	-0-	-83	-0-	18	1	437	3	N	-0-					81
							2	4									
*10	434	N	422	-0-	-12	-0-	16	1	404	3	N	-0-					81
							2	4									
11	510	N	475	-0-	-35	-0-	16	1	458	3	N	-0-					81
							1	4									

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	781	N	781	-0-	-0-	-0-	740	3	41	9	N	37					92
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					92
08	527	N	448	-0-	-79	-0-	448	3			N	-0-					92
09	780	N	323	-0-	-457	-0-	302	3	21	9	N	19					111
*10	682	N	190	-0-	-492	-0-	190	3			N	-0-					111
11	420	N	206	-0-	-214	-0-	206	3			N	-0-					111

YARNOLD WELL #: 242 RRCID -> 181947 COMPL. DATE 01/25/2001 TOTAL DEPTH 8218 PERF. 8040 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					74
07	155	N	99	-0-	-56	-0-	99	3			N	-0-					74
08	186	N	111	-0-	-75	-0-	111	3			N	-0-					74
09	120	N	99	-0-	-21	-0-	99	3			N	-0-					74
*10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					74
11	120	N	95	-0-	-25	-0-	95	3			N	-0-					74

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					13
07	1612	N	978	-0-	-634	-0-	978	3			N	-0-					13
08	1426	N	1015	-0-	-411	-0-	1015	3			N	-0-					13
09	1050	N	777	-0-	-273	-0-	771	3	6	9	N	5					18
*10	992	N	898	-0-	-94	-0-	890	3	8	9	N	7					25
11	990	N	809	-0-	-181	-0-	805	3	4	9	N	4					29

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 23 WELL #: 1 RRCID -> 152865 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7865 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1305	N	1305	-0-	-0-	-0-	1303	2	2	9	N	2					140
07	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					140
08	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					140
09	1320	N	1218	-0-	-102	-0-	1216	2	2	9	N	2					142
10	1364	N	1224	-0-	-140	-0-	1193	2	31	9	N	28					170
11	1080	N	959	-0-	-121	-0-	951	2	8	9	N	7	3	8			174

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	230	-0-	-40	-0-	230	2			N	-0-					17
07	310	N	238	-0-	-72	-0-	238	2			N	-0-					17
08	341	N	302	-0-	-39	-0-	302	2			N	-0-					17
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					17
10	584	N	584	-0-	-0-	-0-	556	2	28	9	N	25					42
*11	778	N	778	-0-	-0-	-0-	716	2	62	9	N	56					98

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3827	X	3827	-0-	-0-	-0-	3757	3	70	9	N	64	186	1			45
07	3967	X	3967	-0-	-0-	-0-	3924	3	43	9	Y	39					84
08	4967	X	4967	-0-	-0-	-0-	4886	3	81	9	Y	74	128	1			30
09	4579	X	4579	-0-	-0-	-0-	4558	3	21	9	Y	19	48	1			1
10	3904	X	3904	-0-	-0-	-0-	3869	3	35	9	Y	32	1	8			32
*11	3196	X	3196	-0-	-0-	-0-	3163	3	33	9	Y	30					62

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	14	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	190	-0-	-50	-0-	187	3	3	9	N	3					145
07	217	N	208	-0-	-9	-0-	202	3	6	9	Y	5					150
08	254	N	254	-0-	-0-	-0-	239	3	15	9	Y	14	144	1			20
09	180	N	178	-0-	-2	-0-	178	3			Y	-0-	20	1			-0-
10	217	N	188	-0-	-29	-0-	188	3			Y	-0-					-0-
11	240	N	191	-0-	-49	-0-	191	3			Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	215	-0-	-25	-0-	215	2			N	-0-					25
07	341	N	282	-0-	-59	-0-	235	2	47	9	N	43					68
*08	325	N	325	-0-	-0-	-0-	306	2	19	9	N	17					85
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					85
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					85
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	-0-	-0-	-930	-0-					N	-0-					13
07	971	N	971	-0-	-0-	-0-	971	3			N	-0-					13
08	992	N	952	-0-	-40	-0-	952	3			N	-0-					13
09	900	N	900	-0-	-0-	-0-	900	3			N	-0-					13
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
11	930	N	644	-0-	-286	-0-	644	3			N	-0-					13

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	X	-0-	-0-	-1380	-0-					N	-0-					30
07	1426	N	1396	-0-	-30	-0-	1396	3			N	-0-					30
08	1426	N	1294	-0-	-132	-0-	1294	3			N	-0-					30
09	1242	N	1242	-0-	-0-	-0-	1208	3	34	9	N	31	48	1			13
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
*11	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					13

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	-0-	-0-	-1110	-0-					N	-0-					19
07	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					19
08	1240	N	1166	-0-	-74	-0-	1166	3			N	-0-					19
09	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-	19	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	1140	N	1059	-0-	-81	-0-	1059	3			N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	-0-	-0-	-750	-0-					N	-0-					78
07	906	N	906	-0-	-0-	-0-	906	3			N	-0-					78
08	930	N	883	-0-	-47	-0-	859	3	24	9	N	22					100
09	839	N	839	-0-	-0-	-0-	832	3	7	9	N	6	83	1			23
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
11	840	N	652	-0-	-188	-0-	652	3			N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	63	1			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

06	360	N	-0-	-0-	-360	-0-					N	-0-					18
07	372	N	352	-0-	-20	-0-	352	3			N	-0-					18
08	372	N	333	-0-	-39	-0-	333	3			N	-0-					18
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					18
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
*11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					18

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

06	1320	N	-0-	-0-	-1320	-0-					N	-0-					48
07	1333	N	1082	-0-	-251	-0-	1082	3			N	-0-					48
08	1333	N	1193	-0-	-140	-0-	1193	3			N	-0-					48
09	1345	N	1345	-0-	-0-	-0-	1280	3	65	9	N	59	99	1			8
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
*11	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					8

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6150	X	-0-	-0-	-6150	-0-					N	-0-					-0-
07	6355	X	5141	-0-	-1214	-0-	5141	3			N	-0-					-0-
08	6231	X	3029	-0-	-3202	-0-	3029	3			N	-0-					-0-
09	6030	X	-0-	-0-	-6030	-0-					N	-0-					-0-
10	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					-0-
*11	5272	X	5272	-0-	-0-	-0-	5272	3			N	-0-					-0-

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	63	3	20	9	N	18					183
07	248	N	60	-0-	-188	-0-	50	3	10	9	N	9					192
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					192
09	163	N	163	-0-	-0-	-0-	105	3	58	9	N	53	180	1			65
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
11	300	N	85	-0-	-215	-0-	85	3			N	-0-					65

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	X	202	-0-	-368	-0-	202	3			N	-0-					25
07	341	X	175	-0-	-166	-0-	175	3			N	-0-					25
08	341	X	188	-0-	-153	-0-	188	3			N	-0-					25
09	330	X	-0-	-0-	-330	-0-					N	-0-					25
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
*11	3000	N	3029	-0-	29	29	3029	3			N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	89	117	1			17
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	-0-	-0-	-3660	-0-					N	-0-					145
07	3534	X	2580	-0-	-954	-0-	2580	3			N	-0-					145
08	4640	X	4640	-0-	-0-	-0-	4640	3			N	-0-					145
09	3576	X	3576	-0-	-0-	-0-	3552	3	24	9	N	22	147	1			20
10	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					20
11	4500	X	2061	-0-	-2439	-0-	2061	3			N	-0-					20

FLOWERS WELL #: 2015 RRCID -> 171567 COMPL. DATE 01/02/1999 TOTAL DEPTH 8200 PERF. 7874 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6639	X	6639	-0-	-0-	-0-	6581	2	58	9	N	53					118
07	6851	X	6469	-0-	-382	-0-	6461	3	8	9	N	7					125
*08	7130	X	6240	-0-	-890	-0-	6225	3	15	9	N	14					139
*09	6900	X	5103	-0-	-1797	-0-	5094	3	9	9	N	8					147
10	7130	X	6306	-0-	-824	-0-	6264	3	42	9	N	38					185
*11	6630	X	6077	-0-	-553	-0-	6057	3	20	9	N	18	178	1			25

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6930	X	4828	-0-	-2102	-0-	4828	2			N	-0-					175
07	7037	X	5174	-0-	-1863	-0-	5174	3			N	-0-					175
08	7037	X	5218	-0-	-1819	-0-	5218	3			N	-0-					175
09	5610	X	4207	-0-	-1403	-0-	4178	3	29	9	N	26	188	1			13
10	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					13
11	5040	X	4932	-0-	-108	-0-	4932	3			N	-0-					13

FLOWERS 49 WELL #: 1 RRCID -> 174825 COMPL. DATE 09/19/1999 TOTAL DEPTH 8055 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	80	1			3
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	1215	-0-	-1815	-0-	1215	2			N	-0-					35
07	3131	X	1239	-0-	-1892	-0-	1239	3			N	-0-					35
08	2046	X	531	-0-	-1515	-0-	531	3			N	-0-					35
09	1830	X	1730	-0-	-100	-0-	1710	3	20	9	N	18	36	1			17
10	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					17
*11	1230	X	1088	-0-	-142	-0-	1087	3	1	9	N	1					18

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					133
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					133
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					133
09	86	N	86	-0-	-0-	-0-	62	3	24	9	N	22	34	1			121
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121
*11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					121

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
FLOWERS WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

06	780	N	498	-0-	-282	-0-	90	1	408	2	N	-0-					15
07	496	N	344	-0-	-152	-0-	12	1	332	3	N	-0-					15
08	527	N	325	-0-	-202	-0-	325	3			N	-0-					15
09	388	N	388	-0-	-0-	-0-	312	3	76	9	N	69	69	1			15
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	300	N	243	-0-	-57	-0-	243	3			N	-0-					15

FLOWERS WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1147	N	285	-0-	-862	-0-	285	3			N	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*03	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
*04	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
*05	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
*06	900	N	390	-0-	-510	-0-	390	3			N	-0-					-0-
*07	837	N	179	-0-	-658	-0-	179	3			N	-0-					-0-
*08	806	N	128	-0-	-678	-0-	128	3			N	-0-					-0-
*09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*10	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
*11	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1261	-0-	-269	-0-	90	1	1064	2	N	97	182	1			165
							107	9									
07	1488	N	1103	-0-	-385	-0-	12	1	1091	3	N	-0-					165
08	1395	N	960	-0-	-435	-0-	960	3			N	-0-					165
09	947	N	947	-0-	-0-	-0-	859	1	88	9	N	80	190	1			55
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
11	930	N	930	-0-	-0-	-0-	930	3			N	-0-					55

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3118	-0-	118	118	3118	2			N	-0-					85
07	3100	N	3442	-0-	342	460	3442	3			N	-0-					85
08	3100	N	3707	-0-	607	1067	3707	3			N	-0-					85
09	3000	N	2230	-0-	-770	297	2230	3			N	-0-					85
10	0	N	NO RPT	-0-	-0-	297					N	NO RPT					85
*11	1038	X	741	-0-	-297	-0-	741	3			N	-0-	67	1			18

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INC G-10		54	-0-	54	54	54	2			N	-0-					105
07	INC G-10		50	-0-	50	104	50	3			N	-0-					105
08	INC G-10		48	-0-	48	152	48	3			N	-0-					105
*09	INC G-10		134	-0-	134	286	44	3	90	9	N	82	107	1			80
10	INC G-10		79	-0-	79	365	67	3	12	9	N	11	53	1			38
*11	437	N	72	-0-	-365	-0-	72	3			N	-0-					38

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	11	-0-	-49	-0-	11	3			N	-0-					77
07	62	N	27	-0-	-35	-0-	27	3			N	-0-					77
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					77
*09	75	N	75	-0-	-0-	-0-	55	3	20	9	N	18	77	1			18
*10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					18
*11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					18

FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8256 PERF. 7876 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19628	X	5954	-0-	-13674	-0-	5954	2			N	-0-					90
07	5935	X	5935	-0-	-0-	-0-	5935	3			N	-0-					90
08	5626	X	5626	-0-	-0-	-0-	5626	3			N	-0-					90
09	5101	X	5101	-0-	-0-	-0-	5069	3	32	9	N	29	116	1			3
10	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					3
*11	4716	X	4716	-0-	-0-	-0-	4716	3			N	-0-					3

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

06	2152	X	2152	-0-	-0-	-0-	2152	2			N	-0-					103
07	2663	X	2663	-0-	-0-	-0-	2660	3	3	9	N	3					106
08	2000	X	2000	-0-	-0-	-0-	2000	3			N	-0-					106
*09	2002	X	2002	-0-	-0-	-0-	2002	3			N	-0-					106
*10	1462	X	1462	-0-	-0-	-0-	1462	3			N	-0-					106
*11	1920	N	1711	-0-	-209	-0-	1711	3			N	-0-					106

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

06	360	N	326	-0-	-34	-0-	261	2	65	9	N	59	189	1			93
07	372	N	357	-0-	-15	-0-	289	3	68	9	N	62					155
08	398	N	398	-0-	-0-	-0-	278	3	120	9	N	109	171	1			93
09	287	N	287	-0-	-0-	-0-	252	3	35	9	N	32	125	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	390	N	349	-0-	-41	-0-	272	3	77	9	N	70					70

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 02/28/2002 TOTAL DEPTH 8100 PERF. 7786 - 7986

06	2760	X	2687	-0-	-73	-0-	2687	2			N	-0-					123
07	2852	X	2751	-0-	-101	-0-	2751	3			N	-0-					123
08	2871	N	2871	-0-	-0-	-0-	2871	3			N	-0-					123
09	2649	N	2649	-0-	-0-	-0-	2642	3	7	9	N	6	59	1			70
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70
*11	2864	N	2864	-0-	-0-	-0-	2864	3			N	-0-					70

FLOWERS WELL #: 3014 RRCID -> 189439 COMPL. DATE 06/04/2002 TOTAL DEPTH 8200 PERF. 7794 - 7864

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

06	510	N	447	-0-	-63	-0-	447	2			N	-0-					50
07	465	N	389	-0-	-76	-0-	389	3			N	-0-					50
08	527	N	414	-0-	-113	-0-	414	3			N	-0-					50
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					50
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	390	N	146	-0-	-244	-0-	146	3			N	-0-	50	1			-0-

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

06	810	N	794	-0-	-16	-0-	794	2			N	-0-					125
07	1178	N	849	-0-	-329	-0-	849	3			N	-0-					125
08	1023	N	853	-0-	-170	-0-	822	3	31	9	N	28					153
09	749	N	749	-0-	-0-	-0-	721	3	28	9	N	25	158	1			20
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
11	840	N	625	-0-	-215	-0-	625	3			N	-0-					20

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	372	X	232	-0-	-140	-0-	232	3			N	-0-					-0-
*01	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*02	336	X	161	-0-	-175	-0-	161	3			N	-0-					-0-
*03	310	X	144	-0-	-166	-0-	144	3			N	-0-					-0-
*04	390	X	193	-0-	-197	-0-	193	3			N	-0-					-0-
*05	403	X	324	-0-	-79	-0-	324	3			N	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

FLOWERS WELL #: 4014 RRCID -> 193843 COMPL. DATE 02/05/2003 TOTAL DEPTH 8250 PERF. 7834 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	201	-0-	-159	-0-	201	3			N	-0-					20
07	310	N	225	-0-	-85	-0-	225	3			N	-0-					20
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					20
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					20
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
*11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					20

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	4506	-0-	-1224	-0-	4444	3	62	9	N	56	201	1			45
07	5921	X	4050	-0-	-1871	-0-	4033	3	17	9	N	15					60
08	5611	X	5436	-0-	-175	-0-	5423	3	13	9	N	12					72
09	5430	X	3817	-0-	-1613	-0-	3817	3			N	-0-	50	1			22
10	5611	X	NO RPT	-0-	-5611	-0-					N	NO RPT					22
11	5250	X	4075	-0-	-1175	-0-	4075	3			N	-0-					22

FLOWERS WELL #: 5014 RRCID -> 226950 COMPL. DATE 09/26/2006 TOTAL DEPTH 8244 PERF. 7854 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2201	N	2201	-0-	-0-	-0-	2186	2	15	9	N	14					97
07	2358	N	2358	-0-	-0-	-0-	2339	3	19	9	N	17					114
08	2356	N	2310	-0-	-46	-0-	2303	3	7	9	N	6					120
09	2041	N	2041	-0-	-0-	-0-	2001	3	40	9	N	36	92	1			64
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64
11	2250	N	1975	-0-	-275	-0-	1975	3			N	-0-					64

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

06	150	N	99	-0-	-51	-0-	99	3			N	-0-					66
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					66
08	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					66
09	172	N	172	-0-	-0-	-0-	172	3			N	-0-					66
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66
11	1080	N	150	-0-	-930	-0-	150	3			N	-0-					66

SHELL FEE 13 WELL #: 4 RRCID -> 228562 COMPL. DATE 03/22/2007 TOTAL DEPTH 8291 PERF. 7935 - 8115

06	120	N	-0-	-0-	-120	-0-					N	-0-					63
07	0	N	-0-	-0-	-0-	-0-					N	-0-					63
08	0	N	-0-	-0-	-0-	-0-					N	-0-					63
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

06	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					119
07	930	N	729	-0-	-201	-0-	729	3			N	-0-					119
08	930	N	544	-0-	-386	-0-	544	3			N	-0-					119
09	0	N	-0-	-0-	-0-	-0-					N	-0-	74	1			45
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45
11	540	N	466	-0-	-74	-0-	466	3			N	-0-					45

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

06	179	N	179	-0-	-0-	-0-	173	3	6	9	N	5					38
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					38
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					38
09	153	N	153	-0-	-0-	-0-	144	3	9	9	N	8	28	1			18
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
11	180	N	84	-0-	-96	-0-	84	3			N	-0-					18

SHELL FEE 13 WELL #: 7 RRCID -> 230868 COMPL. DATE 06/06/2007 TOTAL DEPTH 8265 PERF. 7945 - 8134

06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					60
07	589	N	297	-0-	-292	-0-	297	3			N	-0-					60
08	372	N	-0-	-0-	-372	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-	23	1			37
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	258	-0-	-42	-0-	10	1	248	2	N	-0-					65
07	310	N	216	-0-	-94	-0-	10	1	206	2	N	-0-					65
08	279	N	262	-0-	-17	-0-	10	1	252	2	N	-0-					65
09	270	N	190	-0-	-80	-0-	10	1	180	2	N	-0-					65
10	217	N	211	-0-	-6	-0-	10	1	201	2	N	-0-					65
11	240	N	224	-0-	-16	-0-	10	1	214	2	N	-0-					65

SAMSON LONE STAR, LLC 744737
RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2830	X	2830	-0-	-0-	-0-	2827	2	3	9	N	3					122
07	2914	X	2534	-0-	-380	-0-	2493	2	41	9	N	37					159
08	3069	X	2654	-0-	-415	-0-	2647	2	7	9	N	6					165
09	2820	N	2388	-0-	-432	-0-	2385	2	3	9	N	3					168
10	2542	N	1301	-0-	-1241	-0-	1297	2	4	9	N	4					172
11	2580	N	1446	-0-	-1134	-0-	1446	2			N	-0-					172

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	644	-0-	-16	-0-	627	2	17	9	N	15					172
07	682	N	679	-0-	-3	-0-	668	2	11	9	N	10					182
08	651	N	620	-0-	-31	-0-	610	2	10	9	N	9	173	1			18
09	630	N	601	-0-	-29	-0-	595	2	6	9	N	5					23
10	723	N	723	-0-	-0-	-0-	719	2	4	9	N	4					27
11	600	N	538	-0-	-62	-0-	537	2	1	9	N	1					28

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	518	-0-	-1222	-0-	118	1	400	2	N	-0-					93
07	2668	N	2668	-0-	-0-	-0-	209	1	2449	2	N	9					102
							10	9									
08	3034	N	3034	-0-	-0-	-0-	249	1	2777	2	N	7					109
							8	9									
09	3000	N	3021	-0-	21	21	257	1	2755	2	N	8					117
							9	9									
10	2406	N	2385	-0-	-21	-0-	234	1	2142	2	N	8					125
							9	9									
*11	2265	N	2265	-0-	-0-	-0-	262	1	1994	2	N	8					133
							9	9									

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	288	-0-	-762	-0-	48	1	240	2	N	-0-					32
07	651	N	164	-0-	-487	-0-	164	2			N	-0-					32
08	496	N	63	-0-	-433	-0-	63	2			N	-0-					32
09	300	N	16	-0-	-284	-0-	16	2			N	-0-					32
10	347	N	347	-0-	-0-	-0-	347	2			N	-0-					32
*11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					32

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1890	-0-	-0-	-0-	48	1	1842	2	N	-0-					72
07	2108	N	1567	-0-	-541	-0-	1564	2	3	9	N	3					75
08	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					75
09	2297	N	2297	-0-	-0-	-0-	2295	2	2	9	N	2					77
10	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					77
11	2130	N	2102	-0-	-28	-0-	58	1	2044	2	N	-0-					77

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	104	2	2	9	N	2					155
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					155
08	186	N	137	-0-	-49	-0-	136	2	1	9	N	1	116	1			40
09	137	N	137	-0-	-0-	-0-	135	2	2	9	N	2					42
10	124	N	77	-0-	-47	-0-	77	2			N	-0-					42
11	120	N	94	-0-	-26	-0-	94	2			N	-0-					42

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	1863	-0-	-297	-0-	152	1	1694	2	N	15					215
							17	9									
07	2170	N	1674	-0-	-496	-0-	112	1	1559	2	N	3					218
							3	9									
08	1984	N	1817	-0-	-167	-0-	112	1	1676	2	N	26	169	1			75
							29	9									
09	1860	N	1246	-0-	-614	-0-	108	1	1138	2	N	-0-					75
10	1674	N	942	-0-	-732	-0-	112	1	830	2	N	-0-					75
11	1770	N	1178	-0-	-592	-0-	149	1	1021	2	N	7					82
							8	9									

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	538	-0-	-92	-0-	97	1	412	2	N	26					208
							29	9									
07	558	N	455	-0-	-103	-0-	58	1	380	2	N	15	172	1			51
							17	9									
08	558	N	75	-0-	-483	-0-	75	2			N	-0-					51
09	1022	N	1022	-0-	-0-	-0-	65	1	874	2	N	75					126
							83	9									
10	1199	N	1199	-0-	-0-	-0-	69	1	1046	2	N	76					202
							84	9									
*11	1438	N	1438	-0-	-0-	-0-	129	1	1226	2	N	75	184	1			93
							83	9									

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	568	-0-	-62	-0-	157	1	381	2	N	27					118
							30	9									
07	806	N	587	-0-	-219	-0-	112	1	458	2	N	15					133
							17	9									
08	682	N	509	-0-	-173	-0-	112	1	382	2	N	14	54	1			93
							15	9									
09	570	N	567	-0-	-3	-0-	99	1	449	2	N	17					110
							19	9									
10	589	N	460	-0-	-129	-0-	112	1	327	2	N	19					129
							21	9									
11	480	N	84	-0-	-396	-0-	25	1	58	2	N	1					130
							1	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	621	-0-	-99	-0-	19	1	599	2	N	3					75
							3	9									
07	837	N	717	-0-	-120	-0-	717	2			N	-0-					75
08	713	N	621	-0-	-92	-0-	619	2	2	9	N	2					77
09	720	N	720	-0-	-0-	-0-	720	2			N	-0-					77
10	726	N	726	-0-	-0-	-0-	726	2			N	-0-					77
*11	712	N	712	-0-	-0-	-0-	712	2			N	-0-					77

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	299	-0-	-691	-0-	299	2			N	-0-					94
07	1178	N	635	-0-	-543	-0-	621	2	14	9	N	13					107
08	744	N	646	-0-	-98	-0-	646	2			N	-0-					107
09	639	N	639	-0-	-0-	-0-	636	2	3	9	N	3					110
10	678	N	678	-0-	-0-	-0-	676	2	2	9	N	2					112
*11	710	N	710	-0-	-0-	-0-	708	2	2	9	N	2					114

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	309	-0-	-111	-0-	296	2	13	9	N	12					202
07	412	N	412	-0-	-0-	-0-	411	2	1	9	N	1					203
08	401	N	401	-0-	-0-	-0-	399	2	2	9	N	2					205
09	383	N	383	-0-	-0-	-0-	383	2			N	-0-					205
10	403	N	376	-0-	-27	-0-	373	2	3	9	N	3					208
11	390	N	358	-0-	-32	-0-	356	2	2	9	N	2					210

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	X	1591	-0-	-239	-0-	43	1	1539	2	N	8					150
							9	9									
07	2356	N	1629	-0-	-727	-0-	1629	2			N	-0-					150
08	1891	N	1644	-0-	-247	-0-	1644	2			N	-0-					150
09	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					150
10	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					150
*11	1732	N	1732	-0-	-0-	-0-	48	1	1684	2	N	-0-					150

AITKENHEAD A WELL #: 3259H RRCID -> 269899 COMPL. DATE 06/29/2013 TOTAL DEPTH 8445 PERF. 8846 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		629	-0-	629	629	78	1	263	2	N	262					262
							288	9									
07	SHUT IN		26740	-0-	26740	27369	1122	1	11703	2	N	12650	12189	1			723
							13915	9									
08	SHUT IN		20562	-0-	20562	47931	806	1	8683	2	N	10066	10427	1			362
							11073	9									
09	SHUT IN		14230	-0-	14230	62161	780	1	5704	2	N	7042	7221	1			183
							7746	9									
10	SHUT IN		12938	-0-	12938	75099	941	1	5446	2	N	5955	6053	1			85
							6551	9									
*11	SHUT IN		11163	-0-	11163	86262	1073	1	4069	2	N	5474	5364	1			195
							6021	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 1055 RRCID -> 171203 COMPL. DATE 10/01/1998 TOTAL DEPTH 8200 PERF. 7863 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					123
07	0	N	-0-	-0-	-0-	-0-					N	-0-					123
08	0	N	-0-	-0-	-0-	-0-					N	-0-					123
09	30	N	-0-	-0-	-30	-0-					N	-0-					123
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123

FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

06	2130	N	1128	-0-	-1002	-0-	90	1	1021	2	N	15					72
							17	9									
07	2107	N	2107	-0-	-0-	-0-	93	1	1924	2	N	82					154
							90	9									
08	1240	N	290	-0-	-950	-0-	93	1	197	2	N	-0-					154
09	1140	N	540	-0-	-600	-0-	90	1	450	2	N	-0-					154
10	2108	N	583	-0-	-1525	-0-	93	1	490	2	N	-0-					154
*11	1188	N	1188	-0-	-0-	-0-	90	1	1098	2	N	-0-					154

FILLINGIM WELL #: 3055 RRCID -> 176954 COMPL. DATE 03/31/2000 TOTAL DEPTH 8150 PERF. 7828 - 8023

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					211
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					211
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					211
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					211
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					211
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	211	4			-0-

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

06	1917	N	1917	-0-	-0-	-0-	90	1	1599	2	N	207	194	1			343
							228	9									
07	1922	N	1883	-0-	-39	-0-	93	1	1619	2	N	155	193	1			305
							171	9									
08	1890	N	1890	-0-	-0-	-0-	93	1	1633	2	N	149	192	1			262
							164	9									
09	1920	N	1646	-0-	-274	-0-	84	1	1408	2	N	140					402
							154	9									
10	1891	N	1884	-0-	-7	-0-	93	1	1619	2	N	156	195	1			363
							172	9									
11	1830	N	1818	-0-	-12	-0-	90	1	1570	2	N	144	195	1			312
							158	9									

FILLINGIM WELL #: 1054 RRCID -> 194623 COMPL. DATE 04/25/2003 TOTAL DEPTH 8120 PERF. 7792 - 8000

06	630	N	-0-	-0-	-630	-0-					N	-0-					135
07	651	N	-0-	-0-	-651	-0-					N	-0-					135
08	62	N	-0-	-0-	-62	-0-					N	-0-					135
09	0	N	-0-	-0-	-0-	-0-					N	-0-					135
10	0	N	-0-	-0-	-0-	-0-					N	-0-					135
11	0	N	-0-	-0-	-0-	-0-					N	211					346

UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1350	N	1133	-0-	-217	-0-	231	1	902	2	N	-0-			28
07	2139	N	1456	-0-	-683	-0-	210	1	1246	2	N	-0-			28
08	1364	N	1331	-0-	-33	-0-	234	1	1097	2	N	-0-			28
09	1292	N	1292	-0-	-0-	-0-	256	1	1036	2	N	-0-			28
10	1457	N	1321	-0-	-136	-0-	250	1	1071	2	N	-0-			28
*11	2508	N	2508	-0-	-0-	-0-	356	1	2152	2	N	-0-			28

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			119
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			119
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			119
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			119
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			119
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			119

HOSTUTLER WELL #: 1 RRCID -> 173567 COMPL. DATE 12/17/2000 TOTAL DEPTH 8150 PERF. 7811 - 7953

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			50

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

06	596	N	596	-0-	-0-	-0-	123	1	473	2	N	-0-			200
07	837	N	676	-0-	-161	-0-	90	1	586	2	N	-0-			200
08	744	N	723	-0-	-21	-0-	124	1	599	2	N	-0-			200
09	600	N	465	-0-	-135	-0-	65	1	400	2	N	-0-			200
10	682	N	588	-0-	-94	-0-	67	1	521	2	N	-0-			200
11	690	N	567	-0-	-123	-0-	58	1	509	2	N	-0-			200

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2818	N	2818	-0-	-0-	-0-	1040	1	1732	2	N	42	192	1			7
							46	9									
07	2818	N	2818	-0-	-0-	-0-	1120	1	1680	2	N	16					23
							18	9									
08	2798	N	2798	-0-	-0-	-0-	1120	1	1663	2	N	14					37
							15	9									
09	2700	N	2311	-0-	-389	-0-	960	1	1344	2	N	6					43
							7	9									
10	2790	N	2328	-0-	-462	-0-	960	1	1360	2	N	7					50
							8	9									
11	2700	N	2018	-0-	-682	-0-	800	1	1207	2	N	10					60
							11	9									

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	185	-0-	-115	-0-	185	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-
09	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
*10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	150	N	32	-0-	-118	-0-	32	3			N	-0-					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2017	N	2017	-0-	-0-	-0-	1994	3	23	9	N	21					144
07	1671	N	1671	-0-	-0-	-0-	1647	3	24	9	N	22					166
08	2194	N	2194	-0-	-0-	-0-	2160	3	34	9	N	31					197
09	750	N	734	-0-	-16	-0-	734	3			N	-0-					197
*10	775	N	-0-	-0-	-775	-0-					N	-0-	185	1			12
11	750	N	274	-0-	-476	-0-	274	3			N	-0-					12

UNIT PETROLEUM COMPANY 877099
ABRAHAM "B" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	#	2171	-0-	-739	-0-	2171	2			N	-0-					122
07	3180	R	3180	-0-	-0-	-0-	3180	2			N	-0-					122
08	3187	R	3187	-0-	-0-	-0-	3184	2	3	9	N	3					125
09	3076	R	3076	-0-	-0-	-0-	3074	2	2	9	N	2					127
10	3193	#	3053	-0-	-140	-0-	3053	2			N	-0-					127
11	3090	#	2690	-0-	-400	-0-	2689	2	1	9	N	1					128

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON FRENCH WELL #: 1054 RRCID -> 055406 COMPL. DATE 05/01/1973 TOTAL DEPTH 13000 PERF.10498 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RISLEY WELL #: 1018 RRCID -> 081936 COMPL. DATE 04/05/1979 TOTAL DEPTH 10986 PERF.10579 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	1674	N	-0-	-0-	-1674	-0-					N	-0-					-0-
08	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 2043 RRCID -> 088002 COMPL. DATE 05/08/1980 TOTAL DEPTH 10800 PERF.10344 - 10524

06	1470	X	1470	-0-	-0-	-0-	1470	3			N	-0-					159
07	0	N	-0-	-0-	-0-	-0-					N	-0-	159	1			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRENCH ARRINGTON WELL #: 7054 RRCID -> 148944 COMPL. DATE 03/25/1994 TOTAL DEPTH 10950 PERF.10320 - 10336

06	630	N	584	-0-	-46	-0-	584	3			N	-0-					8
07	651	N	591	-0-	-60	-0-	591	3			N	-0-					8
08	682	N	600	-0-	-82	-0-	600	3			N	-0-					8
09	570	N	539	-0-	-31	-0-	539	3			N	-0-					8
10	589	N	581	-0-	-8	-0-	581	3			N	-0-					8
11	570	N	545	-0-	-25	-0-	545	3			N	-0-					8

ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

06	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					120
07	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					120
08	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					120
09	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					120
10	1488	N	1479	-0-	-9	-0-	1479	3			N	-0-					120
11	1530	N	1429	-0-	-101	-0-	1429	3			N	-0-					120

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

06	4170	X	3540	-0-	-630	-0-	3523	2	17	9	N	15					85
07	4309	X	3805	-0-	-504	-0-	3654	2	151	9	N	137					222
08	4309	X	3704	-0-	-605	-0-	3702	2	2	9	N	2					224
09	3570	X	3278	-0-	-292	-0-	3271	2	7	9	N	6					230
10	3813	X	3433	-0-	-380	-0-	3422	2	11	9	N	10	187	1			53
*11	3827	X	3827	-0-	-0-	-0-	3823	2	4	9	N	4					57

CARRUTH WELL #: 2 RRCID -> 183596 COMPL. DATE 12/21/2000 TOTAL DEPTH 10850 PERF.10524 - 10600

06	510	N	443	-0-	-67	-0-	443	2			N	-0-					17
07	496	N	438	-0-	-58	-0-	438	2			N	-0-					17
08	496	N	440	-0-	-56	-0-	440	2			N	-0-					17
09	450	N	103	-0-	-347	-0-	103	2			N	-0-					17
10	434	N	-0-	-0-	-434	-0-					N	-0-					17
11	420	N	-0-	-0-	-420	-0-					N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	93	-0-	-147	-0-	93	3			Y	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
08	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
09	194	N	194	-0-	-0-	-0-	6	1	188	3	Y	-0-					-0-
*10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
11	240	N	37	-0-	-203	-0-	37	3			Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

06	1753	N	1753	-0-	-0-	-0-	1745	3	8	9	N	7					32
07	2054	N	2054	-0-	-0-	-0-	2010	3	44	9	N	40					72
08	2480	N	2394	-0-	-86	-0-	2388	3	6	9	N	5					77
09	1080	N	880	-0-	-200	-0-	32	1	827	3	N	17					94
							2	4	19	9							
*10	2046	N	-0-	-0-	-2046	-0-					N	-0-					94
11	2310	N	306	-0-	-2004	-0-	293	3	13	9	N	12					106

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER, DAN B. -ET- -AL- -A- WELL #: 5 RRCID -> 106365 COMPL. DATE 01/20/1984 TOTAL DEPTH 10904 PERF. 7560 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	578	-0-	-22	-0-	565	3	13	9	N	12					123
07	620	N	562	-0-	-58	-0-	545	3	17	9	N	15					138
08	620	N	522	-0-	-98	-0-	516	3	6	9	N	5					143
09	570	N	447	-0-	-123	-0-	439	3	8	9	N	7					150
*10	558	N	524	-0-	-34	-0-	518	3	6	9	N	5					155
11	510	N	497	-0-	-13	-0-	496	3	1	9	N	1					156

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					24
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					24
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					24
09	SWR 10		75	-0-	75	75	73	1	2	4	N	-0-					24
*10	SWR 10		-0-	-0-	-0-	75					N	-0-					24
11	SWR 10		-0-	-0-	-0-	75					N	38					62

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					124
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					124
08	62	N	-0-	-0-	-62	-0-					N	-0-					124
09	30	N	-0-	-0-	-30	-0-					N	-0-					124
*10	31	N	-0-	-0-	-31	-0-					N	-0-					124
*11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					124

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					17
07	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					17
08	1737	N	1737	-0-	-0-	-0-	1737	3			N	-0-					17
09	840	N	657	-0-	-183	-0-	587	3	70	9	N	64					81
*10	1364	N	-0-	-0-	-1364	-0-					N	-0-					81
11	1680	N	228	-0-	-1452	-0-	210	3	18	9	N	16					97

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	-0-	-0-	-1440	-0-					N	20					144
07	0	N	-0-	-0-	-0-	-0-					N	4					148
08	0	N	-0-	-0-	-0-	-0-					N	27					175
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					175
11	0	N	-0-	-0-	-0-	-0-					N	20	161	1			34

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	258	-0-	-162	-0-	4	1	253	3	N	-0-					174
							1	4									
07	414	N	414	-0-	-0-	-0-	4	1	409	3	N	-0-					174
							1	4									
08	444	N	444	-0-	-0-	-0-	7	1	417	3	N	16					190
							2	4	18	9							
09	371	N	371	-0-	-0-	-0-	6	1	353	3	N	9					199
							2	4	10	9							
*10	434	N	434	-0-	-0-	-0-	7	1	416	3	N	8					207
							2	4	9	9							
11	420	N	420	-0-	-0-	-0-	15	1	404	3	N	-0-					207
							1	4									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

06	1890	N	1565	-0-	-325	-0-	1536	3	29	9	N	26					155
07	1829	N	1647	-0-	-182	-0-	1647	3			N	-0-					155
08	1860	N	1562	-0-	-298	-0-	1562	3			N	-0-					155
09	1560	N	1329	-0-	-231	-0-	1277	3	52	9	N	47					202
*10	1643	N	1197	-0-	-446	-0-	1193	3	4	9	N	4	190	1			16
*11	1608	N	1608	-0-	-0-	-0-	1606	3	2	9	N	2					18

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

06	1020	N	962	-0-	-58	-0-	19	1	942	3	N	-0-					126
							1	4									
07	1023	N	1008	-0-	-15	-0-	19	1	980	3	N	7					133
							1	4	8	9							
08	1054	N	964	-0-	-90	-0-	17	1	945	3	N	-0-					133
							2	4									
09	960	N	881	-0-	-79	-0-	16	1	863	3	N	-0-					133
							2	4									
*10	1023	N	969	-0-	-54	-0-	18	1	907	3	N	38					171
							2	4	42	9							
11	930	N	837	-0-	-93	-0-	1	1	822	3	N	12					183
							1	4	13	9							

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

06	1110	N	980	-0-	-130	-0-	30	1	949	3	N	-0-					131
							1	4									
07	1116	N	1076	-0-	-40	-0-	30	1	1045	3	N	-0-					131
							1	4									
08	1147	N	1032	-0-	-115	-0-	31	1	999	3	N	-0-					131
							2	4									
09	990	N	862	-0-	-128	-0-	23	1	837	3	N	-0-					131
							2	4									
*10	1085	N	1031	-0-	-54	-0-	30	1	999	3	N	-0-					131
							2	4									
11	990	N	942	-0-	-48	-0-	32	1	909	3	N	-0-					131
							1	4									

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

06	2040	N	1999	-0-	-41	-0-	48	1	1918	3	N	29					148
							1	4	32	9							
07	2139	N	1998	-0-	-141	-0-	48	1	1940	3	N	8					156
							1	4	9	9							
08	2201	N	1988	-0-	-213	-0-	48	1	1938	3	N	-0-					156
							2	4									
09	2010	N	1049	-0-	-961	-0-	18	1	948	3	N	74					230
							2	4	81	9							
*10	2532	N	2532	-0-	-0-	-0-	47	1	2483	3	N	-0-	151	1			79
							2	4									
*11	2020	N	2020	-0-	-0-	-0-	38	1	1922	3	N	54					133
							1	4	59	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	9					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

06	1230	N	1105	-0-	-125	-0-	10	1	1094	3	N	-0-					64
							1	4									
07	1302	N	1238	-0-	-64	-0-	10	1	1227	3	N	-0-					64
							1	4									
08	1302	N	1135	-0-	-167	-0-	1135	3			N	-0-					64
09	1110	N	850	-0-	-260	-0-	7	1	841	3	N	-0-					64
							2	4									
*10	1240	N	1151	-0-	-89	-0-	10	1	1139	3	N	-0-					64
							2	4									
*11	1188	N	1188	-0-	-0-	-0-	10	1	1177	3	N	-0-					64
							1	4									

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

06	1578	N	1578	-0-	-0-	-0-	69	1	1508	3	N	-0-					71
							1	4									
07	1457	N	1372	-0-	-85	-0-	69	1	1302	3	N	-0-					71
							1	4									
08	1519	N	1223	-0-	-296	-0-	1223	3			N	-0-					71
09	1590	N	1198	-0-	-392	-0-	25	1	1171	3	N	-0-					71
							2	4									
*10	1364	N	1305	-0-	-59	-0-	26	1	1266	3	N	10					81
							2	4	11	9							
11	1170	N	1156	-0-	-14	-0-	20	1	1135	3	N	-0-					81
							1	4									

JARVIS, BILLY & SONS, INC. WELL #: 7 RRCID -> 169961 COMPL. DATE 04/14/1998 TOTAL DEPTH 11850 PERF.10126 - 10156

06	1020	N	846	-0-	-174	-0-	13	1	797	3	N	32					121
							1	4	35	9							
07	955	N	955	-0-	-0-	-0-	13	1	927	3	N	13					134
							1	4	14	9							
08	899	N	893	-0-	-6	-0-	14	1	837	3	N	36					170
							2	4	40	9							
09	840	N	786	-0-	-54	-0-	13	1	729	3	N	38					208
							2	4	42	9							
*10	961	N	712	-0-	-249	-0-	11	1	666	3	N	30	192	1			46
							2	4	33	9							
11	870	N	793	-0-	-77	-0-	1	1	777	3	N	13					59
							1	4	14	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2998	X	2998	-0-	-0-	-0-	62	1	2880	3	N	50					141
							1	4	55	9							
07	2145	X	2145	-0-	-0-	-0-	62	1	2024	3	N	53	180	1			14
							1	4	58	9							
08	3332	X	3332	-0-	-0-	-0-	67	1	3262	3	N	1					15
							2	4	1	9							
09	2946	X	2946	-0-	-0-	-0-	55	1	2813	3	N	69					84
							2	4	76	9							
*10	3124	X	3124	-0-	-0-	-0-	62	1	3005	3	N	50					134
							2	4	55	9							
*11	2899	X	2899	-0-	-0-	-0-	1	1	2897	3	N	-0-					134
							1	4									

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

06	480	N	474	-0-	-6	-0-	460	3	14	9	N	13					132
07	496	N	490	-0-	-6	-0-	480	3	10	9	N	9					141
08	496	N	456	-0-	-40	-0-	446	3	10	9	N	9					150
09	480	N	397	-0-	-83	-0-	396	3	1	9	N	1					151
10	496	N	464	-0-	-32	-0-	447	3	17	9	N	15					166
11	450	N	441	-0-	-9	-0-	439	3	2	9	N	2					168

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

06	600	N	-0-	-0-	-600	-0-					N	-0-					56
07	815	N	815	-0-	-0-	-0-	815	2			N	-0-					56
08	664	N	664	-0-	-0-	-0-	664	2			N	-0-					56
09	825	N	825	-0-	-0-	-0-	825	2			N	-0-					56
10	713	N	588	-0-	-125	-0-	588	2			N	-0-					56
*11	880	N	880	-0-	-0-	-0-	880	2			N	-0-					56

FLOWERS 225 WELL #: 1 L RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

06	390	N	298	-0-	-92	-0-	298	2			N	-0-					110
07	372	N	182	-0-	-190	-0-	182	2			N	-0-					110
08	341	N	51	-0-	-290	-0-	51	2			N	-0-					110
09	300	N	110	-0-	-190	-0-	110	2			N	-0-					110
10	186	N	184	-0-	-2	-0-	184	2			N	-0-					110
*11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					110

FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

FLOWERS WELL #: 2228 T RRCID -> 068947 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF.10709 - 10785

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	588	-0-	-372	-0-	588	2			N	-0-					214
07	661	N	661	-0-	-0-	-0-	661	2			N	-0-					214
08	739	N	739	-0-	-0-	-0-	739	2			N	-0-					214
09	600	N	498	-0-	-102	-0-	498	2			N	-0-					214
10	651	N	-0-	-0-	-651	-0-					N	-0-					214
*11	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					214

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1908	-0-	-12	-0-	1908	2			N	-0-					177
07	2004	N	2004	-0-	-0-	-0-	1899	2	105	9	N	95	193	1			79
08	2077	N	1443	-0-	-634	-0-	1443	2			N	-0-					79
09	1920	N	1397	-0-	-523	-0-	1397	2			N	-0-					79
10	2015	N	-0-	-0-	-2015	-0-					N	-0-					79
*11	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					79

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	1707	-0-	-213	-0-	1707	2			N	-0-					205
07	1984	X	1697	-0-	-287	-0-	1697	2			N	-0-					205
08	2563	X	2563	-0-	-0-	-0-	2563	2			N	-0-					205
09	1920	X	1535	-0-	-385	-0-	1535	2			N	-0-					205
10	1767	X	5	-0-	-1762	-0-	5	2			N	-0-					205
*11	3547	X	3547	-0-	-0-	-0-	3547	2			N	-0-					205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

CHESAPEAKE OPERATING, INC. 147715
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					107
07	124	N	-0-	-0-	-124	-0-					N	-0-					107
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					107
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					107
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					107
*11	89	N	89	-0-	-0-	-0-	89	2			N	-0-					107

CHEVRON U. S. A. INC. 148113
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					41
07	744	N	739	-0-	-5	-0-	739	2			N	-0-					41
08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					41
09	707	N	707	-0-	-0-	-0-	707	2			N	-0-					41
10	744	N	733	-0-	-11	-0-	733	2			N	-0-	41	1			-0-
11	720	N	692	-0-	-28	-0-	692	2			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1103	-0-	-97	-0-	1097	3	6	9	N	5					40
07	1302	N	1248	-0-	-54	-0-	1246	3	2	9	N	2					42
08	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					42
09	1239	N	1239	-0-	-0-	-0-	1227	3	12	9	N	11	28	1			25
10	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					25
*11	1704	N	1704	-0-	-0-	-0-	1695	3	9	9	N	8	33	1			-0-

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

06	1410	N	1390	-0-	-20	-0-	1390	2			N	-0-					20
07	1457	N	1447	-0-	-10	-0-	1447	2			N	-0-					20
08	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					20
09	1380	N	1369	-0-	-11	-0-	1369	2			N	-0-					20
10	1457	N	1422	-0-	-35	-0-	1422	2			N	-0-	20	1			-0-
11	1410	N	1342	-0-	-68	-0-	1342	2			N	-0-					-0-

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

06	4083	X	4083	-0-	-0-	-0-	4020	2	63	9	N	57					122
07	4178	X	4178	-0-	-0-	-0-	4139	2	39	9	N	35					157
08	4145	X	4145	-0-	-0-	-0-	4103	2	42	9	N	38					195
09	3960	X	3908	-0-	-52	-0-	3893	2	15	9	N	14	140	1			69
10	4092	X	4021	-0-	-71	-0-	3987	2	34	9	N	31					100
11	3960	X	3373	-0-	-587	-0-	3244	2	129	9	N	117					217

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

06	2100	N	2025	-0-	-75	-0-	1967	2	58	9	N	53					155
07	2548	N	2548	-0-	-0-	-0-	2489	2	59	9	N	54					209
08	2394	N	2394	-0-	-0-	-0-	2336	2	58	9	N	53	187	1			75
09	2233	N	2233	-0-	-0-	-0-	2126	2	107	9	N	97					172
10	2329	N	2329	-0-	-0-	-0-	2267	2	62	9	N	56	108	1			120
*11	2198	N	2198	-0-	-0-	-0-	2192	2	6	9	N	5	41	1			84

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

06	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					10
07	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					10
*08	1178	N	1153	-0-	-25	-0-	1153	2			N	-0-					10
09	1110	N	1103	-0-	-7	-0-	1103	2			N	-0-					10
10	1147	N	1130	-0-	-17	-0-	1130	2			N	-0-					10
11	1110	N	1045	-0-	-65	-0-	1045	2			N	-0-					10

ROSS, A. A. WELL #: 8071 RRCID -> 085564 COMPL. DATE 11/06/1979 TOTAL DEPTH 11500 PERF.10880 - 11152

06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-	10	1			-0-

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

06	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					34
07	899	N	492	-0-	-407	-0-	492	3			N	-0-					34
08	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					34
09	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					34
10	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					34
11	1380	N	1021	-0-	-359	-0-	1021	3			N	-0-	34	1			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1323	-0-	-267	-0-	1314	2	9	9	N	8					259
07	2294	N	2187	-0-	-107	-0-	2187	2			N	-0-					259
08	2232	N	1929	-0-	-303	-0-	1929	2			N	-0-					259
09	2210	N	2210	-0-	-0-	-0-	2167	2	43	9	N	39	184	1			114
10	2225	N	2225	-0-	-0-	-0-	2	1	1986	2	N	215	193	1			136
							237	9									
*11	1953	N	1953	-0-	-0-	-0-	30	1	1900	2	N	21					157
							23	9									

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1905	-0-	-195	-0-	1905	3			N	-0-					77
07	2205	N	2205	-0-	-0-	-0-	2205	3			N	-0-					77
08	2348	N	2348	-0-	-0-	-0-	2348	3			N	-0-					77
09	2300	N	2300	-0-	-0-	-0-	2291	3	9	9	N	8	28	1			57
10	2295	N	2295	-0-	-0-	-0-	2293	3	2	9	N	2					59
11	2280	N	1894	-0-	-386	-0-	1894	3			N	-0-	59	1			-0-

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2326	-0-	-314	-0-	2320	2	6	9	N	5					175
07	2542	N	2413	-0-	-129	-0-	2413	2			N	-0-					175
08	2480	N	2452	-0-	-28	-0-	2449	2	3	9	N	3					178
09	2379	N	2379	-0-	-0-	-0-	2339	2	40	9	N	36	178	1			36
10	2418	N	2416	-0-	-2	-0-	2401	2	15	9	N	14					50
11	2370	N	2225	-0-	-145	-0-	11	1	2076	2	N	125					175
							138	9									

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					34
07	T. A.		-0-	-0-	-0-	-0-					N	26					60
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
10	T. A.		75	-0-	75	75	75	2			N	-0-	60	1			-0-
11	14B2 EXT		-0-	-0-	-0-	75					N	-0-					-0-

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	5914	-0-	-206	-0-	5906	2	8	9	N	7					39
07	6470	X	6470	-0-	-0-	-0-	6453	2	17	9	N	15					54
08	6808	X	6808	-0-	-0-	-0-	6790	2	18	9	N	16					70
09	6202	X	6202	-0-	-0-	-0-	6189	2	13	9	N	12	65	1			17
10	6324	X	6315	-0-	-9	-0-	6312	2	3	9	N	3					20
11	6120	X	5615	-0-	-505	-0-	10	1	5596	2	N	8					28
							9	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4764	-0-	-36	-0-	4720	2	44	9	N	40					138
07	4960	X	4859	-0-	-101	-0-	4839	2	20	9	N	18					156
*08	4960	X	4184	-0-	-776	-0-	4175	2	9	9	N	8	164	1			-0-
*09	5092	X	5092	-0-	-0-	-0-	5092	2			N	-0-					-0-
*10	5146	X	5146	-0-	-0-	-0-	5146	2			N	-0-					-0-
11	4770	X	4527	-0-	-243	-0-	10	1	4517	2	N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	930	N	699	-0-	-231	-0-	695	2	4	9	N	4					134
07	1023	N	838	-0-	-185	-0-	818	2	20	9	N	18					152
08	1029	N	1029	-0-	-0-	-0-	1012	2	17	9	N	15					167
09	854	N	854	-0-	-0-	-0-	843	2	11	9	N	10					177
10	1033	N	1033	-0-	-0-	-0-	982	2	51	9	N	46	180	1			43
*11	1786	N	1786	-0-	-0-	-0-	1778	2	8	9	N	7					50

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

PETREE 3 WELL #: 2 RRCID -> 149584 COMPL. DATE 05/17/1994 TOTAL DEPTH 11300 PERF.10714 - 11030

06	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/16/2012 - PLUGGED 05/16/12

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					4
07	31	N	-0-	-0-	-31	-0-					N	-0-					4
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					4
09	30	N	-0-	-0-	-30	-0-					N	-0-					4
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					4
11	30	N	-0-	-0-	-30	-0-					N	-0-					3

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					42
07	1271	N	1263	-0-	-8	-0-	1263	2			N	-0-					42
08	1364	N	863	-0-	-501	-0-	863	2			N	-0-					42
09	1050	N	918	-0-	-132	-0-	918	2			N	-0-					42
10	1271	N	944	-0-	-327	-0-	944	2			N	-0-					42
11	840	N	807	-0-	-33	-0-	807	2			N	-0-					42

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	817	-0-	-443	-0-	816	2	1	9	N	1					45
07	1055	N	1055	-0-	-0-	-0-	1051	2	4	9	N	4					49
08	1219	N	1219	-0-	-0-	-0-	1213	2	6	9	N	5					54
09	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					54
10	1054	N	790	-0-	-264	-0-	789	2	1	9	N	1					55
11	1170	N	683	-0-	-487	-0-	683	2			N	-0-					55

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	-0-	-0-	-1980	-0-					N	-0-					49
07	1767	N	-0-	-0-	-1767	-0-					N	-0-					49
08	1860	N	-0-	-0-	-1860	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2786	-0-	-94	-0-	2763	2	23	9	N	21					94
07	2945	X	2853	-0-	-92	-0-	2838	2	15	9	N	14					108
08	2945	X	2766	-0-	-179	-0-	2762	3	4	9	N	4					112
09	2820	X	2651	-0-	-169	-0-	2642	3	9	9	N	8					120
10	2914	X	2452	-0-	-462	-0-	2413	3	39	9	N	35					155
11	2790	X	2503	-0-	-287	-0-	2494	3	9	9	N	8	5	8			158

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					136
07	0	N	-0-	-0-	-0-	-0-					N	-0-					136
08	31	N	-0-	-0-	-31	-0-					N	-0-					136
09	0	N	-0-	-0-	-0-	-0-					N	-0-					136
10	0	N	-0-	-0-	-0-	-0-					N	-0-					136
11	0	N	-0-	-0-	-0-	-0-					N	-0-					136

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2923	-0-	-17	-0-	2917	2	6	9	N	5					120
07	3038	X	3019	-0-	-19	-0-	3017	2	2	9	N	2					122
08	3007	X	2922	-0-	-85	-0-	2922	3			N	-0-					122
09	2910	X	2785	-0-	-125	-0-	2785	3			N	-0-					122
10	3007	X	2558	-0-	-449	-0-	2558	3			N	-0-					122
11	2910	X	2580	-0-	-330	-0-	2574	3	6	9	N	5	5	8			122

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	1983	-0-	-1557	-0-	870	1	1113	2	N	-0-					80
07	3658	X	3287	-0-	-371	-0-	831	1	2456	2	N	-0-					80
08	3658	X	3265	-0-	-393	-0-	899	1	2366	3	N	-0-					80
09	3037	X	3037	-0-	-0-	-0-	862	1	2175	3	N	-0-					80
10	3286	X	2574	-0-	-712	-0-	858	1	1716	3	N	-0-					80
11	3180	X	2556	-0-	-624	-0-	732	1	1820	3	N	4	4	8			80
							4	9									

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	890	-0-	-2620	-0-	365	1	525	2	N	-0-					89
07	2232	X	1233	-0-	-999	-0-	556	1	665	2	N	11					100
							12	9									
08	2232	X	1771	-0-	-461	-0-	655	1	1114	3	N	2					102
							2	9									
09	3432	X	3432	-0-	-0-	-0-	654	1	2717	3	N	55					157
							61	9									
10	3619	X	3619	-0-	-0-	-0-	681	1	2855	3	N	75	183	1			49
							83	9									
*11	1716	X	1716	-0-	-0-	-0-	489	1	1164	3	N	57	12	8			94
							63	9									

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2350	-0-	-1010	-0-	385	1	1908	2	N	52					204
							57	9									
07	3255	X	2353	-0-	-902	-0-	354	1	1911	2	N	80	188	1			96
							88	9									
08	5642	X	2260	-0-	-3382	-0-	333	1	1862	3	N	59					155
							65	9									
09	5460	X	2487	-0-	-2973	-0-	306	1	2075	3	N	96	191	1			60
							106	9									
10	5642	X	2796	-0-	-2846	-0-	308	1	2416	3	N	65					125
							72	9									
*11	2585	X	2585	-0-	-0-	-0-	273	1	2232	3	N	73	11	8			187
							80	9									

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1875	-0-	-225	-0-	1875	2			N	-0-					1
07	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					1
08	2139	N	1980	-0-	-159	-0-	1980	3			N	-0-					1
09	1890	N	1752	-0-	-138	-0-	1752	3			N	-0-					1
10	2108	N	1699	-0-	-409	-0-	1699	3			N	-0-					1
11	1920	N	1712	-0-	-208	-0-	1708	3	4	9	N	4	4	8			1

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					10
07	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					10
08	1953	N	1831	-0-	-122	-0-	1831	3			N	-0-					10
09	1860	N	1691	-0-	-169	-0-	1691	3			N	-0-					10
10	1891	N	1595	-0-	-296	-0-	1595	3			N	-0-					10
11	1770	N	1487	-0-	-283	-0-	1484	3	3	9	N	3	3	8			10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					38
07	616	N	616	-0-	-0-	-0-	616	2			N	-0-					38
08	696	N	696	-0-	-0-	-0-	696	3			N	-0-					38
09	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					38
10	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					38
*11	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					38

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	742	-0-	-98	-0-	742	2			N	-0-					125
07	775	N	772	-0-	-3	-0-	772	2			N	-0-					125
08	806	N	745	-0-	-61	-0-	745	3			N	-0-					125
09	750	N	558	-0-	-192	-0-	558	3			N	-0-					125
10	775	N	636	-0-	-139	-0-	636	3			N	-0-					125
11	720	N	617	-0-	-103	-0-	614	3	3	9	N	3	3	8			125

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
07	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 370 RRCID -> 076991 COMPL. DATE N/A TOTAL DEPTH 11300 PERF.10851 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	996	-0-	-84	-0-	996	2			N	-0-					185
07	931	N	931	-0-	-0-	-0-	931	2			N	-0-					185
08	992	N	894	-0-	-98	-0-	882	3	12	9	N	11	170	1			26
09	990	N	773	-0-	-217	-0-	773	3			N	-0-					26
10	930	N	727	-0-	-203	-0-	727	3			N	-0-					26
11	870	N	784	-0-	-86	-0-	781	3	3	9	N	3	3	8			26

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					17
07	1271	N	1216	-0-	-55	-0-	1216	2			N	-0-					17
08	1271	N	1235	-0-	-36	-0-	1235	3			N	-0-					17
09	1230	N	1192	-0-	-38	-0-	1192	3			N	-0-					17
10	1209	N	1091	-0-	-118	-0-	1091	3			N	-0-					17
11	1200	N	1090	-0-	-110	-0-	1090	3			N	-0-					17

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	575	-0-	-25	-0-	575	2			N	-0-					44
07	713	N	593	-0-	-120	-0-	593	2			N	-0-					44
08	620	N	567	-0-	-53	-0-	567	3			N	-0-					44
09	570	N	533	-0-	-37	-0-	533	3			N	-0-					44
10	589	N	463	-0-	-126	-0-	463	3			N	-0-					44
*11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	788	-0-	-112	-0-	788	2			N	-0-					35
07	868	N	805	-0-	-63	-0-	805	2			N	-0-					35
08	899	N	781	-0-	-118	-0-	781	3			N	-0-					35
09	862	N	862	-0-	-0-	-0-	862	3			N	-0-					35
10	852	N	852	-0-	-0-	-0-	852	3			N	-0-					35
*11	1162	N	1162	-0-	-0-	-0-	1161	3	1	9	N	1	1	8			35

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

06	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					57
07	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					57
08	2030	N	2030	-0-	-0-	-0-	2030	3			N	-0-					57
09	2040	N	1896	-0-	-144	-0-	1896	3			N	-0-					57
10	2046	N	1610	-0-	-436	-0-	1610	3			N	-0-					57
11	1950	N	1825	-0-	-125	-0-	1819	3	6	9	N	5	5	8			56

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

06	1710	N	1498	-0-	-212	-0-	1498	2			N	-0-					-0-
07	1674	N	1630	-0-	-44	-0-	1630	2			N	-0-					-0-
08	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
09	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
10	1643	N	1553	-0-	-90	-0-	1553	3			N	-0-					-0-
11	1650	N	1581	-0-	-69	-0-	1578	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

06	210	N	198	-0-	-12	-0-	198	2			N	-0-					23
07	355	N	355	-0-	-0-	-0-	355	2			N	-0-					23
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					23
09	210	N	2	-0-	-208	-0-	2	3			N	-0-					23
10	341	N	7	-0-	-334	-0-	7	3			N	-0-					23
11	120	N	-0-	-0-	-120	-0-					N	-0-					23

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

06	2802	X	2802	-0-	-0-	-0-	237	1	2565	2	N	-0-					30
07	2966	N	2966	-0-	-0-	-0-	257	1	2709	2	N	-0-					30
08	2869	N	2869	-0-	-0-	-0-	264	1	2605	3	N	-0-					30
09	2644	N	2644	-0-	-0-	-0-	265	1	2379	3	N	-0-					30
10	2187	N	2187	-0-	-0-	-0-	242	1	1945	3	N	-0-					30
*11	2428	N	2428	-0-	-0-	-0-	178	1	2239	3	N	10	10	8			28
							11	9									

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

06	1050	N	722	-0-	-328	-0-	722	2			N	-0-					70
07	744	N	706	-0-	-38	-0-	706	2			N	-0-					70
08	744	N	683	-0-	-61	-0-	683	3			N	-0-					70
09	720	N	649	-0-	-71	-0-	649	3			N	-0-					70
10	713	N	586	-0-	-127	-0-	584	3	2	9	N	2					72
11	660	N	609	-0-	-51	-0-	588	3	21	9	N	19	2	8			89

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1255	-0-	-185	-0-	364	1	863	2	N	25					95
							28	9									
07	1304	N	1304	-0-	-0-	-0-	405	1	877	2	N	20					115
							22	9									
08	1309	N	1309	-0-	-0-	-0-	414	1	867	3	N	25					140
							28	9									
09	1260	N	1098	-0-	-162	-0-	391	1	687	3	N	18					158
							20	9									
10	1302	N	327	-0-	-975	-0-	319	1	8	9	N	7					165
11	1260	N	210	-0-	-1050	-0-	8	1	202	3	N	-0-					165

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

06	450	N	355	-0-	-95	-0-	353	2	2	9	N	2	135	1			17
07	570	N	570	-0-	-0-	-0-	570	2			N	-0-					17
08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					17
09	360	N	283	-0-	-77	-0-	283	3			N	-0-					17
10	558	N	161	-0-	-397	-0-	161	3			N	-0-					17
11	600	N	398	-0-	-202	-0-	398	3			N	-0-					17

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

06	1164	N	1164	-0-	-0-	-0-	1163	2	1	9	N	1	50	1			71
07	1209	N	1171	-0-	-38	-0-	1171	2			N	-0-					71
08	1240	N	1179	-0-	-61	-0-	1179	3			N	-0-	37	1			34
09	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					34
10	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					34
*11	1178	N	1178	-0-	-0-	-0-	1175	3	3	9	N	3	3	8			23

HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	325	-0-	-65	-0-	325	2			N	-0-					28
07	372	N	335	-0-	-37	-0-	335	2			N	-0-					28
08	372	N	280	-0-	-92	-0-	280	3			N	-0-					28
09	330	N	318	-0-	-12	-0-	318	3			N	-0-					28
10	341	N	293	-0-	-48	-0-	293	3			N	-0-					28
*11	294	N	294	-0-	-0-	-0-	293	3	1	9	N	1	1	8			28

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					70
07	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					70
08	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					70
09	1110	N	1015	-0-	-95	-0-	1015	3			N	-0-					70
10	1209	N	921	-0-	-288	-0-	921	3			N	-0-					70
11	1020	N	987	-0-	-33	-0-	986	3	1	9	N	1	1	8			23

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		643	-0-	643	643	643	3			N	-0-					10

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	563	-0-	-7	-0-	16	1	547	2	N	-0-					47
07	651	N	559	-0-	-92	-0-	17	1	542	2	N	-0-					47
08	651	N	555	-0-	-96	-0-	17	1	538	3	N	-0-					47
09	570	N	497	-0-	-73	-0-	16	1	481	3	N	-0-					47
10	558	N	349	-0-	-209	-0-	44	1	302	3	N	3					50
							3	9									
*11	1206	N	1206	-0-	-0-	-0-	444	1	743	3	N	17	10	8			57
							19	9									

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	337	-0-	-533	-0-	312	1	25	9	N	23					92
07	620	N	451	-0-	-169	-0-	108	1	335	2	N	7					99
							8	9									
08	279	N	29	-0-	-250	-0-	4	1	25	3	N	-0-					99
09	330	N	178	-0-	-152	-0-	6	1	171	3	N	1					100
							1	9									
10	465	N	106	-0-	-359	-0-	4	1	102	3	N	-0-					100
11	30	N	9	-0-	-21	-0-	7	1	2	9	N	2					102

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	959	-0-	-31	-0-	959	2			N	-0-					13
07	1023	N	981	-0-	-42	-0-	981	2			N	-0-					13
08	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					13
09	960	N	912	-0-	-48	-0-	912	3			N	-0-					13
10	992	N	909	-0-	-83	-0-	909	3			N	-0-					13
11	1020	N	989	-0-	-31	-0-	987	3	2	9	N	2	2	8			13

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2799	-0-	-261	-0-	2799	2			N	-0-					13
07	3162	X	3009	-0-	-153	-0-	3009	2			N	-0-					13
08	3162	X	3026	-0-	-136	-0-	3026	3			N	-0-					13
09	2940	X	2855	-0-	-85	-0-	2855	3			N	-0-					13
10	3038	X	2568	-0-	-470	-0-	2568	3			N	-0-					13
11	2940	X	2710	-0-	-230	-0-	2706	3	4	9	N	4	4	8			13

HOBART RANCH WELL #: 867 RRCID -> 198888 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10836 - 11141

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HOBART RANCH WELL #: 869 RRCID -> 198891 COMPL. DATE N/A TOTAL DEPTH 11320 PERF.10795 - 11149

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					27

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2211	-0-	-549	-0-	2211	2			N	-0-					32
07	2790	N	2735	-0-	-55	-0-	2735	2			N	-0-					32
08	2770	N	2770	-0-	-0-	-0-	2770	3			N	-0-					32
09	2296	N	2296	-0-	-0-	-0-	2296	3			N	-0-					32
10	2728	N	2138	-0-	-590	-0-	2138	3			N	-0-					32
11	2670	N	2340	-0-	-330	-0-	2336	3	4	9	N	4	4	8			32

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4250	X	4250	-0-	-0-	-0-	492	1	3721	2	N	34					72
							37	9									
07	4675	X	4675	-0-	-0-	-0-	581	1	4061	2	N	30					102
							33	9									
08	4598	X	4598	-0-	-0-	-0-	597	1	3984	3	N	15					117
							17	9									
09	4290	X	4282	-0-	-8	-0-	572	1	3688	3	N	20					137
							22	9									
10	4681	X	3318	-0-	-1363	-0-	494	1	2791	3	N	30					167
							33	9									
11	4530	X	4107	-0-	-423	-0-	644	1	3424	3	N	35	18	8			184
							39	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2749	N	2749	-0-	-0-	-0-	380	1	2369	2	N	-0-					22
07	2905	N	2905	-0-	-0-	-0-	447	1	2458	2	N	-0-					22
08	2945	N	2895	-0-	-50	-0-	458	1	2437	3	N	-0-					22
09	2760	N	2691	-0-	-69	-0-	432	1	2259	3	N	-0-					22
10	2914	N	2119	-0-	-795	-0-	377	1	1742	3	N	-0-					22
11	2790	N	2264	-0-	-526	-0-	472	1	1781	3	N	10	10	8			22
							11	9									

HOBART RANCH WELL #: 1068 RRCID -> 209066 COMPL. DATE 02/17/2005 TOTAL DEPTH 12640 PERF.10851 - 12236

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

06	2159	N	2159	-0-	-0-	-0-	262	1	1872	2	N	23					207
							25	9									
07	2477	N	2477	-0-	-0-	-0-	325	1	2116	2	N	33	183	1			57
							36	9									
08	2485	N	2485	-0-	-0-	-0-	334	1	2105	3	N	42					99
							46	9									
09	2411	N	2411	-0-	-0-	-0-	328	1	2043	3	N	36					135
							40	9									
10	2065	N	2065	-0-	-0-	-0-	291	1	1746	3	N	25					160
							28	9									
*11	2147	N	2147	-0-	-0-	-0-	318	1	1771	3	N	53	31	8			182
							58	9									

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

06	2730	X	2069	-0-	-661	-0-	2066	2	3	9	N	3					149
07	3127	X	3127	-0-	-0-	-0-	3118	2	9	9	N	8					157
08	3609	X	3609	-0-	-0-	-0-	3587	3	22	9	N	20	152	1			25
09	3502	X	3502	-0-	-0-	-0-	3502	3			N	-0-					25
10	3197	X	3197	-0-	-0-	-0-	3197	3			N	-0-					25
*11	3180	X	3180	-0-	-0-	-0-	3173	3	7	9	N	6	6	8			25

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

06	3360	X	3342	-0-	-18	-0-	3342	2			N	-0-					88
07	3472	X	3422	-0-	-50	-0-	3422	2			N	-0-					88
08	3472	X	3343	-0-	-129	-0-	3343	3			N	-0-					88
09	3360	X	3132	-0-	-228	-0-	3132	3			N	-0-					88
10	3472	X	2875	-0-	-597	-0-	2875	3			N	-0-					88
11	3330	X	2968	-0-	-362	-0-	2961	3	7	9	N	6	6	8			88

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

06	2280	X	2006	-0-	-274	-0-	2006	2			N	-0-					25
07	2325	X	2063	-0-	-262	-0-	2063	2			N	-0-					25
08	2307	X	2307	-0-	-0-	-0-	2307	3			N	-0-					25
09	2200	X	2200	-0-	-0-	-0-	2200	3			N	-0-					25
10	2139	X	2103	-0-	-36	-0-	2103	3			N	-0-					25
11	2220	X	2056	-0-	-164	-0-	2050	3	6	9	N	5	5	8			25

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

06	3240	X	3163	-0-	-77	-0-	334	1	2810	2	N	17					152
							19	9									
07	3383	X	3383	-0-	-0-	-0-	349	1	3023	2	N	10					162
							11	9									
08	3325	X	3325	-0-	-0-	-0-	356	1	2945	3	N	22					184
							24	9									
09	3150	X	3120	-0-	-30	-0-	364	1	2747	3	N	8					192
							9	9									
10	3379	X	2567	-0-	-812	-0-	354	1	2210	3	N	3					195
							3	9									
11	3270	X	2699	-0-	-571	-0-	242	1	2436	3	N	19	9	8			205
							21	9									

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

06	3630	X	3390	-0-	-240	-0-	3375	2	15	9	N	14					73
07	3751	X	3460	-0-	-291	-0-	3441	2	19	9	N	17					90
08	3751	X	3391	-0-	-360	-0-	3361	3	30	9	N	27					117
09	3630	X	3142	-0-	-488	-0-	3103	3	39	9	N	35					152
10	3503	X	2881	-0-	-622	-0-	2859	3	22	9	N	20					172
11	3390	X	3063	-0-	-327	-0-	3037	3	26	9	N	24	7	8			189

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 12/26/2005 TOTAL DEPTH 12975 PERF.10926 - 12568

06	2845	X	2845	-0-	-0-	-0-	288	1	2550	2	N	6	52	1			17
							7	9									
07	3131	X	3099	-0-	-32	-0-	329	1	2770	2	N	-0-					17
08	3193	X	2960	-0-	-233	-0-	345	1	2615	3	N	-0-					17
09	3090	X	2531	-0-	-559	-0-	352	1	2179	3	N	-0-					17
10	3193	X	2312	-0-	-881	-0-	315	1	1997	3	N	-0-					17
11	3000	X	2058	-0-	-942	-0-	173	1	1859	3	N	24	24	8			17
							26	9									

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

06	2490	X	2390	-0-	-100	-0-	2390	2			N	-0-					22
07	2573	X	2434	-0-	-139	-0-	2434	2			N	-0-					22
08	2573	X	2411	-0-	-162	-0-	2411	3			N	-0-					22
09	2460	X	2359	-0-	-101	-0-	2359	3			N	-0-					22
10	2511	X	1928	-0-	-583	-0-	1928	3			N	-0-					22
11	2400	X	2173	-0-	-227	-0-	2166	3	7	9	N	6	6	8			22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

06	3405	X	3405	-0-	-0-	-0-	3387	2	18	9	N	16					47
07	3720	X	3224	-0-	-496	-0-	3217	2	7	9	N	6					53
08	3720	X	3446	-0-	-274	-0-	3446	3			N	-0-					53
09	3600	X	3361	-0-	-239	-0-	3361	3			N	-0-					53
10	3596	X	2991	-0-	-605	-0-	2991	3			N	-0-					53
11	3420	X	2992	-0-	-428	-0-	2984	3	8	9	N	7	7	8			53

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

06	3600	X	3500	-0-	-100	-0-	3500	2			N	-0-					131
07	3720	X	3274	-0-	-446	-0-	3274	2			N	-0-					131
08	3689	X	3307	-0-	-382	-0-	3307	3			N	-0-					131
09	3570	X	3346	-0-	-224	-0-	3346	3			N	-0-					131
10	3658	X	3395	-0-	-263	-0-	3395	3			N	-0-					131
11	3510	X	3081	-0-	-429	-0-	3075	3	6	9	N	5	5	8			131

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

06	2342	N	2342	-0-	-0-	-0-	2319	2	23	9	N	21					141
07	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-					141
08	2325	N	2291	-0-	-34	-0-	2289	3	2	9	N	2					143
09	2340	N	2336	-0-	-4	-0-	2336	3			N	-0-					143
10	2387	N	2131	-0-	-256	-0-	2130	3	1	9	N	1					144
11	2220	N	2208	-0-	-12	-0-	2202	3	6	9	N	5	5	8			144

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 08/15/2006 TOTAL DEPTH 12800 PERF.10833 - 12515

06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

06	3630	X	1832	-0-	-1798	-0-	1832	2			N	-0-					40
07	3782	X	3389	-0-	-393	-0-	3389	2			N	-0-					40
08	3782	X	3437	-0-	-345	-0-	3437	3			N	-0-					40
09	3660	X	3231	-0-	-429	-0-	3231	3			N	-0-					40
10	3627	X	3048	-0-	-579	-0-	3048	3			N	-0-					40
11	3330	X	3226	-0-	-104	-0-	3224	3	2	9	N	2	2	8			40

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	2510	-0-	-70	-0-	2501	2	9	9	N	8					72
07	2666	X	2590	-0-	-76	-0-	2583	2	7	9	N	6					78
08	2666	X	2567	-0-	-99	-0-	2563	2	4	9	N	4					82
09	2520	X	2492	-0-	-28	-0-	2470	2	22	9	N	20					102
10	2604	X	2474	-0-	-130	-0-	2463	2	11	9	N	10					112
11	2520	X	2485	-0-	-35	-0-	2463	2	22	9	N	20	13	8			119

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3841	-0-	-269	-0-	364	1	3452	2	N	23	192	1			35
							25	9									
07	4247	X	4088	-0-	-159	-0-	450	1	3599	2	N	35					70
							39	9									
08	4103	X	4103	-0-	-0-	-0-	450	1	3609	3	N	40					110
							44	9									
09	3900	X	3748	-0-	-152	-0-	427	1	3291	3	N	27					137
							30	9									
10	4092	X	3151	-0-	-941	-0-	376	1	2742	3	N	30					167
							33	9									
11	3960	X	3481	-0-	-479	-0-	467	1	2984	3	N	27	9	8			185
							30	9									

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5370	X	4147	-0-	-1223	-0-	487	1	3660	2	N	-0-					17
07	4712	X	4366	-0-	-346	-0-	558	1	3808	2	N	-0-					17
08	4712	X	4053	-0-	-659	-0-	559	1	3494	3	N	-0-					17
09	4440	X	3955	-0-	-485	-0-	543	1	3412	3	N	-0-					17
10	4526	X	4381	-0-	-145	-0-	556	1	3825	3	N	-0-					17
*11	5075	X	5075	-0-	-0-	-0-	656	1	4357	3	N	56	56	8			17
							62	9									

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5692	X	5692	-0-	-0-	-0-	587	1	5061	2	N	40					204
							44	9									
07	5456	X	4150	-0-	-1306	-0-	680	1	3449	2	N	19	189	1			34
							21	9									
08	5776	X	5776	-0-	-0-	-0-	771	1	4966	3	N	35					69
							39	9									
09	6391	X	6391	-0-	-0-	-0-	738	1	5620	3	N	30					99
							33	9									
10	5890	X	4311	-0-	-1579	-0-	635	1	3633	3	N	39					138
							43	9									
11	5700	X	4681	-0-	-1019	-0-	734	1	3894	3	N	48	15	8			171
							53	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	4169	-0-	-871	-0-	92	1	4046	2	N	28					89
							31	9									
07	5208	X	4126	-0-	-1082	-0-	99	1	3995	2	N	29					118
							32	9									
08	4588	X	4039	-0-	-549	-0-	91	1	3917	3	N	28					146
							31	9									
09	4440	X	3857	-0-	-583	-0-	93	1	3734	3	N	27					173
							30	9									
10	4588	X	1842	-0-	-2746	-0-	174	1	1640	3	N	25					198
							28	9									
11	4170	X	1992	-0-	-2178	-0-	178	1	1760	3	N	49	187	1	33	8	27
							54	9									

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3318	X	3318	-0-	-0-	-0-	328	1	2958	2	N	29	187	1			43
							32	9									
07	3410	X	3388	-0-	-22	-0-	336	1	3015	2	N	34					77
							37	9									
08	3410	X	3271	-0-	-139	-0-	341	1	2891	3	N	35					112
							39	9									
09	3330	X	2958	-0-	-372	-0-	345	1	2582	3	N	28					140
							31	9									
10	3441	X	3063	-0-	-378	-0-	354	1	2692	3	N	15					155
							17	9									
11	3330	X	3127	-0-	-203	-0-	235	1	2830	3	N	56	36	8			175
							62	9									

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3889	-0-	-71	-0-	342	1	3502	2	N	41					185
							45	9									
07	4092	X	3922	-0-	-170	-0-	347	1	3544	2	N	28	186	1			27
							31	9									
08	4061	X	3826	-0-	-235	-0-	354	1	3433	3	N	35					62
							39	9									
09	3930	X	3575	-0-	-355	-0-	361	1	3181	3	N	30					92
							33	9									
10	4030	X	3160	-0-	-870	-0-	364	1	2765	3	N	28					120
							31	9									
11	3900	X	3018	-0-	-882	-0-	233	1	2756	3	N	26	122	1	4	8	20
							29	9									

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	2272	-0-	-188	-0-	2266	2	6	9	N	5					164
07	2542	X	2359	-0-	-183	-0-	2359	2			N	-0-					164
08	2542	X	2526	-0-	-16	-0-	2484	3	42	9	N	38	175	1			27
09	2310	X	2289	-0-	-21	-0-	2286	3	3	9	N	3					30
10	2387	X	2164	-0-	-223	-0-	2134	3	30	9	N	27					57
11	2430	X	2308	-0-	-122	-0-	2290	3	18	9	N	16	5	8			68

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	X	4154	-0-	-1186	-0-	314	1	3812	2	N	25					47
							28	9									
07	5518	X	4178	-0-	-1340	-0-	354	1	3785	2	N	35					82
							39	9									
08	4371	X	4043	-0-	-328	-0-	359	1	3664	3	N	18					100
							20	9									
09	4230	X	3944	-0-	-286	-0-	347	1	3553	3	N	40					140
							44	9									
10	4371	X	766	-0-	-3605	-0-	113	1	640	3	N	12					152
							13	9									
11	4140	X	-0-	-0-	-4140	-0-					N	-0-					152

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 01/28/2008 TOTAL DEPTH 12805 PERF.10941 - 12545

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
11	T. A.		35	-0-	35	35	24	3	11	9	N	10	10	8			23

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2751	-0-	-159	-0-	2751	2			N	-0-					23
07	3007	X	2863	-0-	-144	-0-	2863	2			N	-0-					23
08	2821	X	2791	-0-	-30	-0-	2791	3			N	-0-					23
09	2760	X	2576	-0-	-184	-0-	2576	3			N	-0-					23
10	2852	X	2104	-0-	-748	-0-	2104	3			N	-0-					23
11	2760	X	2432	-0-	-328	-0-	2425	3	7	9	N	6	6	8			23

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	2342	-0-	-58	-0-	2342	2			N	-0-					25
07	2480	X	2297	-0-	-183	-0-	2297	2			N	-0-					25
08	2480	X	2233	-0-	-247	-0-	2233	3			N	-0-					25
09	2340	X	2101	-0-	-239	-0-	2101	3			N	-0-					25
10	2418	X	1981	-0-	-437	-0-	1981	3			N	-0-					25
11	2340	X	2098	-0-	-242	-0-	2087	3	11	9	N	10	10	8			25

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2555	-0-	-85	-0-	2555	2			N	-0-					21
07	2728	X	2623	-0-	-105	-0-	2623	2			N	-0-					21
08	2666	X	2579	-0-	-87	-0-	2579	3			N	-0-					21
09	2580	X	2436	-0-	-144	-0-	2436	3			N	-0-					21
10	2666	X	2127	-0-	-539	-0-	2127	3			N	-0-					21
11	2550	X	2232	-0-	-318	-0-	2224	3	8	9	N	7	7	8			21

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4851	X	4851	-0-	-0-	-0-	465	1	4347	2	N	35					73
							39	9									
07	4972	X	4972	-0-	-0-	-0-	512	1	4420	2	N	36					109
							40	9									
08	4960	X	4639	-0-	-321	-0-	513	1	4086	3	N	36					145
							40	9									
09	4860	X	4432	-0-	-428	-0-	499	1	3896	3	N	34					179
							37	9									
10	5022	X	3901	-0-	-1121	-0-	494	1	3371	3	N	33					212
							36	9									
11	4860	X	4228	-0-	-632	-0-	553	1	3629	3	N	42	184	1	18	8	52
							46	9									

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

06	4590	X	4135	-0-	-455	-0-	4135	2			N	-0-					52
07	4681	X	4162	-0-	-519	-0-	4162	2			N	-0-					52
08	4619	X	4132	-0-	-487	-0-	4132	3			N	-0-					52
09	4470	X	3837	-0-	-633	-0-	3837	3			N	-0-					52
10	4309	X	3681	-0-	-628	-0-	3681	3			N	-0-					52
11	4140	X	3752	-0-	-388	-0-	3740	3	12	9	N	11	11	8			52

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

06	4050	X	3818	-0-	-232	-0-	498	1	3284	2	N	33					205
							36	9									
07	4154	X	3824	-0-	-330	-0-	547	1	3244	2	N	30	188	1			47
							33	9									
08	4598	X	4598	-0-	-0-	-0-	574	1	3983	3	N	37					84
							41	9									
09	4020	X	3781	-0-	-239	-0-	547	1	3200	3	N	31					115
							34	9									
10	4092	X	3365	-0-	-727	-0-	533	1	2793	3	N	35					150
							39	9									
11	4440	X	3595	-0-	-845	-0-	602	1	2938	3	N	50	15	8			185
							55	9									

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

06	3630	X	3487	-0-	-143	-0-	3487	2			N	-0-					116
07	3751	X	3553	-0-	-198	-0-	3553	2			N	-0-					116
08	3720	X	3467	-0-	-253	-0-	3467	3			N	-0-					116
09	3480	X	3296	-0-	-184	-0-	3296	3			N	-0-					116
10	3596	X	3314	-0-	-282	-0-	3314	3			N	-0-					116
11	3480	X	3252	-0-	-228	-0-	3234	3	18	9	N	16	16	8			116

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

06	4800	X	4232	-0-	-568	-0-	4232	2			N	-0-					84
07	4960	X	4259	-0-	-701	-0-	4259	2			N	-0-					84
08	4774	X	3898	-0-	-876	-0-	3898	3			N	-0-					84
09	4372	X	4372	-0-	-0-	-0-	4353	3	19	9	N	17					101
10	4495	X	3789	-0-	-706	-0-	3772	3	17	9	N	15					116
11	4230	X	4034	-0-	-196	-0-	4003	3	31	9	N	28	28	8			116

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	4208	-0-		-622	-0-	336	1	3815	2	N	52	174	1			47
								57	9									
07	4991	X	4383	-0-		-608	-0-	355	1	3982	2	N	42					89
								46	9									
08	4867	X	4074	-0-		-793	-0-	361	1	3669	3	N	40					129
								44	9									
09	4710	X	3965	-0-		-745	-0-	368	1	3553	3	N	40					169
								44	9									
10	4712	X	3461	-0-		-1251	-0-	347	1	3083	3	N	28					197
								31	9									
11	4230	X	2876	-0-		-1354	-0-	228	1	2605	3	N	39	184	1	14	8	38
								43	9									

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3337	X	3337	-0-		-0-	-0-	447	1	2845	2	N	41					73
								45	9									
07	3510	X	3510	-0-		-0-	-0-	508	1	2957	2	N	41					114
								45	9									
08	3348	X	3339	-0-		-9	-0-	513	1	2781	3	N	41					155
								45	9									
09	3300	X	3156	-0-		-144	-0-	496	1	2623	3	N	34					189
								37	9									
10	3410	X	2641	-0-		-769	-0-	468	1	2142	3	N	28	189	1			28
								31	9									
11	3300	X	2891	-0-		-409	-0-	554	1	2285	3	N	47	10	8			65
								52	9									

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-		-0-	-0-					N	2	92	1			15
07	T. A.		-0-	-0-		-0-	-0-					N	-0-					15
08	T. A.		-0-	-0-		-0-	-0-					N	-0-					15
09	T. A.		-0-	-0-		-0-	-0-					N	-0-					15
10	T. A.		-0-	-0-		-0-	-0-					N	-0-					15
11	T. A.		-0-	-0-		-0-	-0-					N	-0-					15

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2847	-0-		-93	-0-	2846	2	1	9	N	1					178
07	3150	X	3150	-0-		-0-	-0-	3148	2	2	9	N	2					180
08	3038	X	3025	-0-		-13	-0-	3025	3			N	-0-					180
09	2940	X	2847	-0-		-93	-0-	2844	3	3	9	N	3					183
10	3162	X	2632	-0-		-530	-0-	2632	3			N	-0-					183
11	3060	X	2567	-0-		-493	-0-	2538	3	29	9	N	26	167	1	7	8	35

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/20/2008 TOTAL DEPTH 12800 PERF.11205 - 12648

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-		-0-	-0-					N	-0-					22
07	T. A.		-0-	-0-		-0-	-0-					N	-0-					22
08	T. A.		-0-	-0-		-0-	-0-					N	-0-					22
09	T. A.		-0-	-0-		-0-	-0-					N	-0-					22
10	T. A.		-0-	-0-		-0-	-0-					N	-0-					22
11	T. A.		-0-	-0-		-0-	-0-					N	-0-					22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1812	-0-	-48	-0-	1812	2	N	-0-					25
07	1860	N	1842	-0-	-18	-0-	1842	2	N	-0-					25
08	1829	N	1829	-0-	-0-	-0-	1829	3	N	-0-					25
09	1800	N	1736	-0-	-64	-0-	1736	3	N	-0-					25
10	1829	N	1566	-0-	-263	-0-	1566	3	N	-0-					25
11	1770	N	1632	-0-	-138	-0-	1620	3 12 9	N	11	11	8			25

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

06	4350	X	4112	-0-	-238	-0-	4088	2 24 9	N	22	95	1			89
07	4495	X	4192	-0-	-303	-0-	4169	2 23 9	N	21					110
08	4371	X	4318	-0-	-53	-0-	4279	3 39 9	N	35					145
09	4170	X	4114	-0-	-56	-0-	4079	3 35 9	N	32					177
10	4247	X	3734	-0-	-513	-0-	3699	3 35 9	N	32					209
11	4170	X	3922	-0-	-248	-0-	3859	3 63 9	N	57	191	1	15	8	60

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

06	3390	X	3155	-0-	-235	-0-	3155	2	N	-0-					27
07	3503	X	3060	-0-	-443	-0-	3060	2	N	-0-					27
08	3503	X	3316	-0-	-187	-0-	3316	3	N	-0-					27
09	3300	X	3216	-0-	-84	-0-	3215	3 1 9	N	1					28
10	3415	X	3415	-0-	-0-	-0-	3374	3 41 9	N	37					65
*11	3353	X	3353	-0-	-0-	-0-	3303	3 50 9	N	45	10	8			100

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

06	4500	X	3554	-0-	-946	-0-	3554	2	N	-0-					82
07	4650	X	4626	-0-	-24	-0-	4626	2	N	-0-					82
08	4722	X	4722	-0-	-0-	-0-	4722	3	N	-0-					82
09	4398	X	4398	-0-	-0-	-0-	4398	3	N	-0-					82
10	4619	X	4197	-0-	-422	-0-	4197	3	N	-0-					82
11	4560	X	4268	-0-	-292	-0-	4260	3 8 9	N	7	7	8			82

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

06	3780	X	3128	-0-	-652	-0-	3128	2	N	-0-					172
07	3906	X	3157	-0-	-749	-0-	3157	2	N	-0-					172
08	3441	X	3194	-0-	-247	-0-	3194	3	N	-0-					172
09	3330	X	2952	-0-	-378	-0-	2952	3	N	-0-					172
10	3317	X	2687	-0-	-630	-0-	2685	3 2 9	N	2					174
11	3120	X	2800	-0-	-320	-0-	2793	3 7 9	N	6	6	8			174

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

06	7470	X	6461	-0-	-1009	-0-	501 35	1 9	5925 2	N	32				157
07	6634	X	6175	-0-	-459	-0-	597 35	1 9	5543 2	N	32				189
08	6665	X	6636	-0-	-29	-0-	638 55	1 9	5943 3	N	50	197	1		42
09	6450	X	5686	-0-	-764	-0-	597 42	1 9	5047 3	N	38				80
10	6665	X	5257	-0-	-1408	-0-	527 48	1 9	4682 3	N	44				124
11	6450	X	4728	-0-	-1722	-0-	533 29	1 9	4166 3	N	26	18	8		132

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3818	-0-	-352	-0-	3803	2	15	9	N	14					31
07	4309	X	3869	-0-	-440	-0-	3849	2	20	9	N	18					49
08	4247	X	3479	-0-	-768	-0-	3412	3	67	9	N	61					110
09	3990	X	3592	-0-	-398	-0-	3482	3	110	9	N	100	187	1			23
10	4061	X	3310	-0-	-751	-0-	3267	3	43	9	N	39					62
11	3810	X	3516	-0-	-294	-0-	3442	3	74	9	N	67	17	8			112

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3797	X	3797	-0-	-0-	-0-	3784	2	13	9	N	12					35
07	3968	X	3823	-0-	-145	-0-	3823	2			N	-0-					35
08	3968	X	3713	-0-	-255	-0-	3713	3			N	-0-					35
09	3840	X	3509	-0-	-331	-0-	3509	3			N	-0-					35
10	3968	X	3208	-0-	-760	-0-	3208	3			N	-0-					35
11	3810	X	3333	-0-	-477	-0-	3325	3	8	9	N	7	7	8			35

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	4212	-0-	-138	-0-	4212	2			N	-0-					23
07	4495	X	4346	-0-	-149	-0-	4346	2			N	-0-					23
08	4464	X	4361	-0-	-103	-0-	4320	3	41	9	N	37					60
09	4290	X	4264	-0-	-26	-0-	4224	3	40	9	N	36					96
10	4433	X	3923	-0-	-510	-0-	3869	3	54	9	N	49					145
11	4230	X	4063	-0-	-167	-0-	4009	3	54	9	N	49	21	8			173

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4855	-0-	-155	-0-	4844	2	11	9	N	10					102
07	5177	X	4789	-0-	-388	-0-	4772	2	17	9	N	15					117
08	5177	X	4537	-0-	-640	-0-	4517	3	20	9	N	18					135
09	4860	X	4720	-0-	-140	-0-	4668	3	52	9	N	47					182
10	5022	X	4075	-0-	-947	-0-	4050	3	25	9	N	23					205
11	4860	X	4131	-0-	-729	-0-	4100	3	31	9	N	28	188	1	18	8	27

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3024	X	3024	-0-	-0-	-0-	333	1	2662	2	N	26	135	1			80
							29	9									
07	3225	X	3225	-0-	-0-	-0-	358	1	2837	2	N	27					107
							30	9									
08	3209	X	3209	-0-	-0-	-0-	371	1	2808	3	N	27					134
							30	9									
09	3030	X	2968	-0-	-62	-0-	374	1	2563	3	N	28					162
							31	9									
10	3224	X	1809	-0-	-1415	-0-	327	1	1449	3	N	30					192
							33	9									
11	3120	X	2665	-0-	-455	-0-	247	1	2370	3	N	44	186	1	7	8	43
							48	9									

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3216	-0-	-54	-0-	3194	2	22	9	N	20					169
07	3379	X	3373	-0-	-6	-0-	3323	2	50	9	N	45					214
08	3379	X	3249	-0-	-130	-0-	3231	3	18	9	N	16	190	1			40
09	3270	X	3104	-0-	-166	-0-	3078	3	26	9	N	24					64
10	3379	X	2801	-0-	-578	-0-	2765	3	36	9	N	33					97
11	3270	X	2925	-0-	-345	-0-	2885	3	40	9	N	36	23	8			110

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5670	X	4218	-0-	-1452	-0-	4218	2			N	-0-					27
07	5859	X	4291	-0-	-1568	-0-	4287	2	4	9	N	4					31
08	5859	X	4145	-0-	-1714	-0-	4144	3	1	9	N	1					32
09	4560	X	3924	-0-	-636	-0-	3924	3			N	-0-					32
10	4464	X	3510	-0-	-954	-0-	3510	3			N	-0-					32
11	4230	X	3712	-0-	-518	-0-	3693	3	19	9	N	17	17	8			32

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	X	5738	-0-	-172	-0-	5738	2			N	-0-					45
07	6107	X	5735	-0-	-372	-0-	5735	2			N	-0-					45
08	6014	X	5573	-0-	-441	-0-	5573	3			N	-0-					45
09	5730	X	5168	-0-	-562	-0-	5168	3			N	-0-					45
10	5921	X	4723	-0-	-1198	-0-	4723	3			N	-0-					45
11	5730	X	5087	-0-	-643	-0-	5072	3	15	9	N	14	14	8			16

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	5544	-0-	-426	-0-	5536	2	8	9	N	7					44
07	6169	X	5604	-0-	-565	-0-	5604	2			N	-0-					44
08	6014	X	5390	-0-	-624	-0-	5381	3	9	9	N	8					52
09	5820	X	4924	-0-	-896	-0-	4894	3	30	9	N	27					79
10	5828	X	4467	-0-	-1361	-0-	4444	3	23	9	N	21					100
11	5550	X	4731	-0-	-819	-0-	4700	3	31	9	N	28	26	8			102

DEVON ENERGY PRODUCTION CO, L.P. 216378
ARRINGTON WELL #: 1 RRCID -> 052849 COMPL. DATE 06/28/1972 TOTAL DEPTH 11350 PERF.10572 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					70
07	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					70
08	434	N	425	-0-	-9	-0-	425	3			Y	-0-					70
09	540	N	346	-0-	-194	-0-	346	3			Y	-0-	6	1	64	6	-0-
10	651	N	256	-0-	-395	-0-	256	3			Y	-0-					-0-
*11	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1238	-0-	-172	-0-	1238	3			N	-0-					25
07	1333	N	1318	-0-	-15	-0-	1318	3			Y	-0-					25
08	1240	N	1126	-0-	-114	-0-	1126	3			Y	-0-					25
09	1230	N	1192	-0-	-38	-0-	1192	3			Y	-0-	25	6			-0-
10	1333	N	1030	-0-	-303	-0-	1030	3			Y	-0-					-0-
*11	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1172	N	1172	-0-	-0-	-0-	1170	3	2	9	N	2					117
07	1232	N	1232	-0-	-0-	-0-	1232	3			Y	-0-					117
08	1127	N	1127	-0-	-0-	-0-	1121	3	6	9	Y	5	107	1			15
09	1170	N	975	-0-	-195	-0-	975	3			Y	-0-	15	1			-0-
10	1240	N	1018	-0-	-222	-0-	1018	3			Y	-0-					-0-
11	1110	N	906	-0-	-204	-0-	906	3			Y	-0-					-0-

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1619	N	1619	-0-	-0-	-0-	30	1	1589	2	N	-0-					94
07	1643	N	1509	-0-	-134	-0-	31	1	1478	2	Y	-0-					94
08	3100	N	4476	-0-	1376	1376	31	1	4443	2	Y	2	79	1			17
							2	9									
09	2803	N	1427	-0-	-1376	-0-	30	1	1397	2	Y	-0-	17	1			-0-
10	1519	N	1507	-0-	-12	-0-	31	1	1476	2	Y	-0-					-0-
11	2880	X	1393	-0-	-1487	-0-	30	1	1363	2	Y	-0-					-0-

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	-0-	-0-	-1620	-0-					N	1	1	8			183
07	1612	N	1276	-0-	-336	-0-	1186	2	90	9	Y	82	3	8			262
08	1455	N	1455	-0-	-0-	-0-	1436	2	19	9	Y	17	183	1	2	8	94
09	1451	N	1451	-0-	-0-	-0-	1445	2	6	9	Y	5	61	1	3	8	35
10	1495	N	1495	-0-	-0-	-0-	1449	2	46	9	Y	42	2	8			75
11	1410	N	1209	-0-	-201	-0-	1202	2	7	9	Y	6	2	8			79

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	N	668	-0-	-0-	-0-	668	3			N	-0-					113
07	751	N	751	-0-	-0-	-0-	751	3			N	-0-					113
08	732	N	732	-0-	-0-	-0-	732	3			N	-0-	90	1			23
09	1008	N	1008	-0-	-0-	-0-	1001	3	7	9	N	6	29	1			-0-
10	1182	N	1182	-0-	-0-	-0-	1172	3	10	9	N	9					9
*11	1366	N	1366	-0-	-0-	-0-	1359	3	7	9	N	6	1	8			14

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4156	X	4156	-0-	-0-	-0-	4119	3	37	9	N	34					213
07	4633	X	4633	-0-	-0-	-0-	4582	3	51	9	Y	46	196	1	2	8	61
08	6172	X	6172	-0-	-0-	-0-	6135	3	37	9	Y	34	2	8			93
09	5030	X	5030	-0-	-0-	-0-	4995	3	35	9	Y	32	118	1	1	8	6
10	4922	X	4922	-0-	-0-	-0-	4858	3	64	9	Y	58					64
*11	4231	X	4231	-0-	-0-	-0-	4197	3	34	9	Y	31					95

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS WELL #: 2 RRCID -> 057532 COMPL. DATE 01/23/1974 TOTAL DEPTH 12910 PERF.10684 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
09	360	N	291	-0-	-69	-0-	291	3			Y	-0-					-0-
10	403	N	227	-0-	-176	-0-	227	3			Y	-0-					-0-
11	300	N	163	-0-	-137	-0-	163	3			Y	-0-					-0-

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

06	1740	N	1084	-0-	-656	-0-	1067	3	17	9	N	15					77
07	1550	N	1109	-0-	-441	-0-	1100	3	9	9	N	8					85
08	1612	N	1447	-0-	-165	-0-	1436	3	11	9	N	10					95
09	1080	N	872	-0-	-208	-0-	860	3	12	9	N	11	106	1			-0-
10	2184	N	2184	-0-	-0-	-0-	2181	3	3	9	N	3					3
*11	2185	N	2185	-0-	-0-	-0-	2168	3	17	9	N	15					18

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

06	2894	X	2894	-0-	-0-	-0-	2894	3			N	-0-					189
07	2750	X	2750	-0-	-0-	-0-	2750	3			Y	-0-					189
08	3406	X	3406	-0-	-0-	-0-	3406	3			Y	-0-	165	1			24
09	3355	X	3355	-0-	-0-	-0-	3346	3	9	9	Y	8	32	1			-0-
10	2773	X	2773	-0-	-0-	-0-	2773	3			Y	-0-					-0-
*11	2653	X	2653	-0-	-0-	-0-	2653	3			Y	-0-					-0-

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					89
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	83	1			6
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	6	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

06	663	N	663	-0-	-0-	-0-	635	3	28	9	N	25					200
07	804	N	804	-0-	-0-	-0-	780	3	24	9	N	22	180	1			42
08	930	N	730	-0-	-200	-0-	730	3			N	-0-					42
09	806	N	806	-0-	-0-	-0-	796	3	10	9	N	9	50	1			1
10	806	N	798	-0-	-8	-0-	789	3	9	9	N	8	1	8			8
*11	1386	N	1386	-0-	-0-	-0-	1384	3	2	9	N	2					10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1773	N	1773	-0-	-0-	-0-	30	1	1725	2	N	16					88
							18	9									
07	2274	N	2274	-0-	-0-	-0-	31	1	2230	2	Y	12					100
							13	9									
08	1922	N	1908	-0-	-14	-0-	31	1	1863	2	Y	13	96	1			17
							14	9									
09	2275	N	2275	-0-	-0-	-0-	30	1	2233	2	Y	11	5	1			23
							12	9									
10	2583	N	2583	-0-	-0-	-0-	30	1	2551	2	Y	2					25
							2	9									
*11	2193	N	2193	-0-	-0-	-0-	30	1	2151	2	Y	11	18	1			18
							12	9									

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF. 10630 - 10742

06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					114
07	99	N	99	-0-	-0-	-0-	98	3	1	9	Y	1					115
08	124	N	53	-0-	-71	-0-	50	3	3	9	Y	3	106	1			12
09	90	N	79	-0-	-11	-0-	65	3	14	9	Y	13	25	1			-0-
10	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
*11	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF. 10817 - 10890

06	180	N	174	-0-	-6	-0-	30	1	144	2	N	-0-					30
07	186	N	182	-0-	-4	-0-	31	1	151	2	Y	-0-					30
08	186	N	178	-0-	-8	-0-	31	1	147	2	Y	-0-					30
09	180	N	174	-0-	-6	-0-	30	1	144	2	Y	-0-	30	6			-0-
10	189	N	189	-0-	-0-	-0-	31	1	158	2	Y	-0-					-0-
11	180	N	175	-0-	-5	-0-	30	1	145	2	Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF. 10594 - 10744

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	30	1			2
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2	6			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF. 10752 - 11848

06	1710	N	916	-0-	-794	-0-	910	2	6	9	N	5					175
07	1302	N	1145	-0-	-157	-0-	1088	2	57	9	Y	52	1	8			226
08	1413	N	1413	-0-	-0-	-0-	1387	2	26	9	Y	24	168	1	1	8	81
09	1271	N	1271	-0-	-0-	-0-	1249	2	22	9	Y	20	1	8			100
10	1261	N	1261	-0-	-0-	-0-	1230	2	31	9	Y	28					128
*11	1430	N	1430	-0-	-0-	-0-	1382	2	48	9	Y	44	1	8			171

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF. 10619 - 10729

06	2189	N	2189	-0-	-0-	-0-	2189	3			N	-0-					12
07	2217	N	2217	-0-	-0-	-0-	2217	3			Y	-0-					12
08	2057	N	2057	-0-	-0-	-0-	2057	3			Y	-0-					12
09	2190	N	1669	-0-	-521	-0-	1669	3			Y	-0-	12	1			-0-
10	2232	N	1800	-0-	-432	-0-	1800	3			Y	-0-					-0-
11	1980	N	1758	-0-	-222	-0-	1758	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					50
07	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					50
08	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					50
09	74	N	74	-0-	-0-	-0-	74	2			Y	-0-	50	1			-0-
10	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	895	-0-	-335	-0-	895	3			N	-0-					54
07	1048	N	1048	-0-	-0-	-0-	1048	3			Y	-0-					54
08	1056	N	1056	-0-	-0-	-0-	1056	3			Y	-0-					54
09	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-	10	1	44	6	-0-
10	1054	N	889	-0-	-165	-0-	889	3			Y	-0-					-0-
11	1020	N	798	-0-	-222	-0-	798	3			Y	-0-					-0-

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	23					93
07	28	N	28	-0-	-0-	-0-	15	3	13	9	Y	12					105
08	0	N	-0-	-0-	-0-	-0-					Y	28	106	1			27
09	0	N	-0-	-0-	-0-	-0-					Y	12	39	1			-0-
10	1547	N	1547	-0-	-0-	-0-	1538	3	9	9	Y	8					8
*11	1444	N	1444	-0-	-0-	-0-	1425	3	19	9	Y	17					25

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	750	-0-	-180	-0-	750	3			N	-0-					59
07	927	N	927	-0-	-0-	-0-	927	3			Y	-0-					59
08	879	N	879	-0-	-0-	-0-	879	3			Y	-0-					59
09	769	N	769	-0-	-0-	-0-	769	3			Y	-0-	59	1			-0-
10	930	N	700	-0-	-230	-0-	700	3			Y	-0-					-0-
11	840	N	755	-0-	-85	-0-	755	3			Y	-0-					-0-

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1369	N	1369	-0-	-0-	-0-	30	1	1339	2	N	-0-					19
07	1386	N	1386	-0-	-0-	-0-	31	1	1355	2	Y	-0-					19
08	1457	N	1402	-0-	-55	-0-	31	1	1371	2	Y	-0-					19
09	1380	N	1371	-0-	-9	-0-	30	1	1341	2	Y	-0-	19	6			-0-
10	1411	N	1411	-0-	-0-	-0-	31	1	1380	2	Y	-0-					-0-
*11	1355	N	1355	-0-	-0-	-0-	30	1	1325	2	Y	-0-					-0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1741	N	1741	-0-	-0-	-0-	30	1	1711	2	N	-0-					15
07	2852	N	1593	-0-	-1259	-0-	31	1	1562	2	Y	-0-					15
08	2518	N	2518	-0-	-0-	-0-	31	1	2487	2	Y	-0-					15
09	2479	N	2479	-0-	-0-	-0-	30	1	2449	2	Y	-0-					15
10	2458	N	2458	-0-	-0-	-0-	31	1	2427	2	Y	-0-					15
11	2430	N	2201	-0-	-229	-0-	30	1	2171	2	Y	-0-					15

YOUNG 52 WELL #: 9 RRCID -> 066826 COMPL. DATE 03/31/1976 TOTAL DEPTH 11020 PERF.10713 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					19
07	2	N	-0-	-0-	-2	-0-					Y	-0-					19
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	19	6			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	649	-0-	-71	-0-	30	1	619	2	N	-0-					77
07	744	N	675	-0-	-69	-0-	31	1	644	2	Y	-0-					77
08	744	N	652	-0-	-92	-0-	31	1	621	2	Y	-0-					77
09	660	N	634	-0-	-26	-0-	30	1	604	2	Y	-0-	77	6			-0-
10	688	N	688	-0-	-0-	-0-	31	1	657	2	Y	-0-					-0-
*11	665	N	665	-0-	-0-	-0-	30	1	635	2	Y	-0-					-0-

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	20	N	20	-0-	-0-	-0-	20	1			Y	-0-					43
08	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					43
09	33	N	33	-0-	-0-	-0-	30	1	3	9	Y	3	34	1			12
10	31	N	30	-0-	-1	-0-	30	1			Y	-0-	12	6			-0-
*11	35	N	35	-0-	-0-	-0-	22	1	13	9	Y	12					12

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					102
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					102
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					102
09	0	N	-0-	-0-	-0-	-0-					Y	1	100	1	3	6	-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	384	-0-	-6	-0-	30	1	354	2	N	-0-					19
07	395	N	395	-0-	-0-	-0-	31	1	364	2	Y	-0-					19
08	403	N	378	-0-	-25	-0-	31	1	347	2	Y	-0-					19
09	390	N	313	-0-	-77	-0-	30	1	283	2	Y	-0-	19	6			-0-
10	403	N	403	-0-	-0-	-0-	31	1	372	2	Y	-0-					-0-
*11	430	N	430	-0-	-0-	-0-	30	1	400	2	Y	-0-					-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1014	-0-	-396	-0-	30	1	984	2	N	-0-					27
07	1464	N	1464	-0-	-0-	-0-	31	1	1433	2	Y	-0-					27
08	1581	N	1416	-0-	-165	-0-	31	1	1385	2	Y	-0-					27
09	1384	N	1384	-0-	-0-	-0-	30	1	1354	2	Y	-0-	27	6			-0-
10	1457	N	1413	-0-	-44	-0-	31	1	1382	2	Y	-0-					-0-
11	1380	N	1177	-0-	-203	-0-	30	1	1147	2	Y	-0-					-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1222	N	1222	-0-	-0-	-0-	30	1	1192	2	N	-0-					-0-
07	1245	N	1245	-0-	-0-	-0-	31	1	1214	2	Y	-0-					-0-
08	1294	N	1294	-0-	-0-	-0-	31	1	1263	2	Y	-0-					-0-
09	1250	N	1250	-0-	-0-	-0-	30	1	1220	2	Y	-0-					-0-
10	1305	N	1305	-0-	-0-	-0-	31	1	1274	2	Y	-0-					-0-
*11	1269	N	1269	-0-	-0-	-0-	30	1	1239	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					12
07	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					12
08	124	N	80	-0-	-44	-0-	80	3			Y	-0-					12
09	120	N	92	-0-	-28	-0-	92	3			Y	-0-	12	1			-0-
10	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
*11	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

06	1320	N	1287	-0-	-33	-0-	1287	3			N	-0-					42
07	1550	N	1419	-0-	-131	-0-	1419	3			Y	-0-					42
08	1482	N	1482	-0-	-0-	-0-	1482	3			Y	-0-					42
09	1576	N	1576	-0-	-0-	-0-	1576	3			Y	-0-	42	6			-0-
10	1436	N	1436	-0-	-0-	-0-	1436	3			Y	-0-					-0-
11	1440	N	1112	-0-	-328	-0-	1112	3			Y	-0-					-0-

YOUNG 34 WELL #: 10 RRCID -> 072318 COMPL. DATE 03/02/1977 TOTAL DEPTH 10551 PERF.10280 - 10394

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

06	2576	N	2576	-0-	-0-	-0-	2576	3			N	-0-					47
07	2725	N	2725	-0-	-0-	-0-	2725	3			Y	-0-					47
08	2544	N	2544	-0-	-0-	-0-	2544	3			Y	-0-					47
09	2580	N	934	-0-	-1646	-0-	934	3			Y	-0-	34	1	13	6	-0-
10	3100	N	3254	-0-	154	154	3254	3			Y	-0-					-0-
*11	3000	N	3053	-0-	53	207	3053	3			Y	-0-					-0-

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					133
07	813	N	813	-0-	-0-	-0-	807	3	6	9	Y	5					138
08	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					138
09	655	N	655	-0-	-0-	-0-	622	3	33	9	Y	30	168	1			-0-
10	806	N	614	-0-	-192	-0-	614	3			Y	-0-					-0-
11	690	N	379	-0-	-311	-0-	379	3			Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

06	2340	N	1830	-0-	-510	-0-	1828	3	2	9	N	2					139
07	1984	N	1778	-0-	-206	-0-	1778	3			Y	-0-					139
08	2091	N	2091	-0-	-0-	-0-	2091	3			Y	-0-	100	1			39
09	2268	N	2268	-0-	-0-	-0-	2261	3	7	9	Y	6	45	1			-0-
10	2070	N	2070	-0-	-0-	-0-	2070	3			Y	-0-					-0-
*11	2077	N	2077	-0-	-0-	-0-	2077	3			Y	-0-					-0-

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

06	1950	N	1529	-0-	-421	-0-	1518	3	11	9	N	10					74
07	2077	N	1253	-0-	-824	-0-	1239	3	14	9	Y	13					87
08	1612	N	1612	-0-	-0-	-0-	1594	3	18	9	Y	16	89	1			14
09	1874	N	1874	-0-	-0-	-0-	1874	3			Y	-0-	14	1			-0-
10	1553	N	1553	-0-	-0-	-0-	1547	3	6	9	Y	5					5
*11	1728	N	1728	-0-	-0-	-0-	1728	3			Y	-0-					5

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					37
07	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					37
08	248	N	236	-0-	-12	-0-	236	3			Y	-0-					37
09	300	N	138	-0-	-162	-0-	138	3			Y	-0-	37	6			-0-
10	217	N	148	-0-	-69	-0-	148	3			Y	-0-					-0-
*11	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

06	390	N	388	-0-	-2	-0-	358	3	30	9	N	27					99
07	459	N	459	-0-	-0-	-0-	437	3	22	9	Y	20					119
08	434	N	212	-0-	-222	-0-	202	3	10	9	Y	9	105	1			23
09	444	N	444	-0-	-0-	-0-	438	3	6	9	Y	5	28	1			-0-
10	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
*11	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

06	3237	X	3237	-0-	-0-	-0-	3213	3	24	9	N	22					141
07	2759	X	2201	-0-	-558	-0-	2201	3			Y	-0-					141
08	2759	X	1923	-0-	-836	-0-	1923	3			Y	-0-	116	1			25
09	2670	X	1945	-0-	-725	-0-	1938	3	7	9	Y	6	29	1			2
10	2759	X	1840	-0-	-919	-0-	1840	3			Y	-0-					2
11	2670	X	1765	-0-	-905	-0-	1765	3			Y	-0-					2

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

06	360	N	352	-0-	-8	-0-	352	2			N	-0-					37
07	341	N	335	-0-	-6	-0-	335	2			Y	-0-					37
08	372	N	336	-0-	-36	-0-	336	2			Y	-0-					37
09	360	N	346	-0-	-14	-0-	346	2			Y	-0-	37	6			-0-
10	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
11	330	N	329	-0-	-1	-0-	329	2			Y	-0-					-0-

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

06	2850	X	2562	-0-	-288	-0-	2562	3			N	-0-					197
07	2945	X	2085	-0-	-860	-0-	2079	3	6	9	Y	5					202
08	2945	X	1328	-0-	-1617	-0-	1315	3	13	9	Y	12	185	1			29
09	2850	X	1431	-0-	-1419	-0-	1429	3	2	9	Y	2	29	1			2
10	2945	X	2251	-0-	-694	-0-	2240	3	11	9	Y	10					12
11	2550	X	2099	-0-	-451	-0-	2074	3	25	9	Y	23					35

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

06	720	N	647	-0-	-73	-0-	647	3			N	-0-					-0-
07	713	N	607	-0-	-106	-0-	607	3			N	-0-					-0-
08	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
09	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
11	690	N	570	-0-	-120	-0-	570	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1431	-0-	-489	-0-	1431	3			N	-0-					-0-
07	1794	N	1794	-0-	-0-	-0-	1794	3			N	-0-					-0-
08	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					-0-
09	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
10	1798	N	1456	-0-	-342	-0-	1456	3			N	-0-					-0-
11	1740	N	1043	-0-	-697	-0-	1043	3			N	-0-					-0-

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					15
07	1302	N	1089	-0-	-213	-0-	1089	3			Y	-0-					15
08	1283	N	1283	-0-	-0-	-0-	1283	3			Y	-0-					15
09	1200	N	1082	-0-	-118	-0-	1071	3	11	9	Y	10	25	1			-0-
10	1177	N	1177	-0-	-0-	-0-	1177	3			Y	-0-					-0-
11	1230	N	1014	-0-	-216	-0-	1014	3			Y	-0-					-0-

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	181	-0-	-29	-0-	181	3			N	-0-					27
07	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					27
08	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					27
09	259	N	259	-0-	-0-	-0-	259	3			Y	-0-	27	1			-0-
10	310	N	250	-0-	-60	-0-	250	3			Y	-0-					-0-
11	360	N	320	-0-	-40	-0-	320	3			Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					33
07	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					33
08	899	N	794	-0-	-105	-0-	794	3			Y	-0-					33
09	810	N	770	-0-	-40	-0-	769	3	1	9	Y	1	34	1			-0-
10	899	N	613	-0-	-286	-0-	613	3			Y	-0-					-0-
*11	1602	N	1602	-0-	-0-	-0-	1602	3			Y	-0-					-0-

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1073	-0-	-7	-0-	30	1	1043	2	N	-0-					204
07	1147	N	1007	-0-	-140	-0-	31	1	976	2	Y	-0-					204
08	1147	N	1077	-0-	-70	-0-	30	1	1047	2	Y	-0-	141	1			63
09	1080	N	1075	-0-	-5	-0-	30	1	1031	2	Y	13	76	1			-0-
							14	9									
10	1134	N	1134	-0-	-0-	-0-	31	1	1103	2	Y	-0-					-0-
*11	1084	N	1084	-0-	-0-	-0-	30	1	1054	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARRINGTON RANCH WELL #: 3053 RRCID -> 083746 COMPL. DATE 07/10/1979 TOTAL DEPTH 11192 PERF.10444 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					89
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					89
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	64	1	24	6	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 5030 RRCID -> 088110 COMPL. DATE 02/02/1980 TOTAL DEPTH 10900 PERF.10502 - 10655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					113
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					113
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					113
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-	113	1			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					27
07	744	N	572	-0-	-172	-0-	572	3			Y	-0-					27
08	589	N	438	-0-	-151	-0-	438	3			Y	-0-					27
09	510	N	381	-0-	-129	-0-	381	3			Y	-0-	27	1			-0-
10	558	N	449	-0-	-109	-0-	449	3			Y	-0-					-0-
11	420	N	398	-0-	-22	-0-	398	3			Y	-0-					-0-

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	670	-0-	-170	-0-	30	1	640	2	N	-0-					-0-
07	930	N	623	-0-	-307	-0-	29	1	594	2	Y	-0-					-0-
08	1085	N	657	-0-	-428	-0-	31	1	626	2	Y	-0-					-0-
09	660	N	643	-0-	-17	-0-	30	1	613	2	Y	-0-					-0-
10	638	N	638	-0-	-0-	-0-	31	1	607	2	Y	-0-					-0-
11	630	N	467	-0-	-163	-0-	30	1	437	2	Y	-0-					-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					182
07	1474	N	1474	-0-	-0-	-0-	1474	3			Y	-0-					182
08	1302	N	994	-0-	-308	-0-	994	3			Y	-0-	162	1			20
09	1110	N	919	-0-	-191	-0-	910	3	9	9	Y	8	28	1			-0-
10	1488	N	924	-0-	-564	-0-	914	3	10	9	Y	9					9
*11	975	N	975	-0-	-0-	-0-	957	3	18	9	Y	16	1	8			24

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	832	N	832	-0-	-0-	-0-	832	3			N	-0-					68
07	899	N	807	-0-	-92	-0-	807	3			Y	-0-					68
08	868	N	812	-0-	-56	-0-	806	3	6	9	Y	5	48	1			25
09	921	N	921	-0-	-0-	-0-	918	3	3	9	Y	3	28	1			-0-
10	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					-0-
11	780	N	768	-0-	-12	-0-	768	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	619	-0-	-101	-0-	619	3			N	-0-					33
07	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					33
08	766	N	766	-0-	-0-	-0-	766	3			Y	-0-					33
09	757	N	757	-0-	-0-	-0-	746	3	11	9	Y	10	10	1	33	6	-0-
10	775	N	639	-0-	-136	-0-	639	3			Y	-0-					-0-
11	750	N	616	-0-	-134	-0-	616	3			Y	-0-					-0-

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2102	-0-	-268	-0-	2084	3	18	9	N	16					80
07	2294	N	1918	-0-	-376	-0-	1890	3	28	9	Y	25					105
08	2390	N	2390	-0-	-0-	-0-	2376	3	14	9	Y	13	111	1			7
09	2360	N	2360	-0-	-0-	-0-	2335	3	25	9	Y	23	28	1	1	8	1
10	1922	N	1884	-0-	-38	-0-	1869	3	15	9	Y	14	1	8			14
11	2310	N	1798	-0-	-512	-0-	1779	3	19	9	Y	17	1	8			30

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1503	N	1503	-0-	-0-	-0-	1489	3	14	9	N	13					142
07	1460	N	1460	-0-	-0-	-0-	1443	3	17	9	Y	15					157
08	1116	N	856	-0-	-260	-0-	845	3	11	9	Y	10	142	1			25
09	1080	N	1079	-0-	-1	-0-	1075	3	4	9	Y	4	29	1			-0-
10	1269	N	1269	-0-	-0-	-0-	1256	3	13	9	Y	12					12
11	840	N	695	-0-	-145	-0-	688	3	7	9	Y	6					18

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					39
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					39
09	0	N	-0-	-0-	-0-	-0-					Y	1	14	1	26	6	-0-
10	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					-0-
*11	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	61	116	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1395	-0-	-255	-0-	1394	3	1	9	N	1					138
07	1844	N	1844	-0-	-0-	-0-	1842	3	2	9	Y	2					140
08	1774	N	1774	-0-	-0-	-0-	1774	3			Y	-0-	113	1			27
09	1648	N	1648	-0-	-0-	-0-	1642	3	6	9	Y	5	32	1			-0-
10	1829	N	1763	-0-	-66	-0-	1763	3			Y	-0-					-0-
11	1710	N	1170	-0-	-540	-0-	1170	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1219	-0-	-101	-0-	1199	3	20	9	N	18					162
07	1643	N	1578	-0-	-65	-0-	1560	3	18	9	Y	16					178
08	1457	N	1167	-0-	-290	-0-	1152	3	15	9	Y	14					192
09	1576	N	1576	-0-	-0-	-0-	1559	3	17	9	Y	15					207
10	1581	N	1402	-0-	-179	-0-	1399	3	3	9	Y	3	183	1			27
*11	1237	N	1237	-0-	-0-	-0-	1229	3	8	9	Y	7					34

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

06	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					132
07	1494	N	1494	-0-	-0-	-0-	1494	3			Y	-0-					132
08	2045	N	2045	-0-	-0-	-0-	2021	3	24	9	Y	22	127	1			27
09	2134	N	2134	-0-	-0-	-0-	2134	3			Y	-0-	27	1			-0-
10	2276	N	2276	-0-	-0-	-0-	2276	3			Y	-0-					-0-
11	1980	N	1274	-0-	-706	-0-	1274	3			Y	-0-					-0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

06	2310	N	2007	-0-	-303	-0-	30	1	1977	2	N	-0-					157
07	2335	N	2335	-0-	-0-	-0-	31	1	2304	2	Y	-0-					157
08	2480	N	2382	-0-	-98	-0-	31	1	2351	2	Y	-0-					157
09	2384	N	2384	-0-	-0-	-0-	30	1	2354	2	Y	-0-	157	1			-0-
10	2465	N	2465	-0-	-0-	-0-	31	1	2434	2	Y	-0-					-0-
11	2310	N	2116	-0-	-194	-0-	30	1	2086	2	Y	-0-					-0-

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

06	1215	N	1215	-0-	-0-	-0-	26	1	1189	2	N	-0-					19
07	917	N	917	-0-	-0-	-0-	31	1	886	2	Y	-0-					19
08	1395	N	659	-0-	-736	-0-	31	1	628	2	Y	-0-					19
09	1230	N	444	-0-	-786	-0-	30	1	414	2	Y	-0-					19
10	930	N	457	-0-	-473	-0-	31	1	426	2	Y	-0-					19
11	630	N	423	-0-	-207	-0-	30	1	385	2	Y	7	13	1			13
							8	9									

YOUNG 66 WELL #: 16 RRCID -> 109884 COMPL. DATE 03/16/1984 TOTAL DEPTH 11200 PERF.10854 - 11090

06	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					69
07	0		-0-	-0-	-0-	-0-					Y	-0-					69
08	0		-0-	-0-	-0-	-0-					Y	-0-					69
09	0		-0-	-0-	-0-	-0-					Y	-0-					69
10	0		-0-	-0-	-0-	-0-					Y	-0-	69	6			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/22/2012 - P & A 08-22-12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3609	-0-	-141	-0-	3609	3			N	-0-					20
07	3875	X	3431	-0-	-444	-0-	3431	3			Y	-0-					20
08	4152	X	4152	-0-	-0-	-0-	4152	3			Y	-0-					20
09	4229	X	4229	-0-	-0-	-0-	4229	3			Y	-0-	20	1			-0-
10	3875	X	3525	-0-	-350	-0-	3525	3			Y	-0-					-0-
11	3750	X	3093	-0-	-657	-0-	3093	3			Y	-0-					-0-

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					216
07	1570	N	1570	-0-	-0-	-0-	1570	3			Y	-0-					216
08	1674	N	1267	-0-	-407	-0-	1266	3	1	9	Y	1	197	1			5
09	1315	N	1315	-0-	-0-	-0-	1311	3	4	9	Y	4	9	1			-0-
10	1581	N	829	-0-	-752	-0-	829	3			Y	-0-					-0-
*11	1246	N	1246	-0-	-0-	-0-	1246	3			Y	-0-					-0-

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	1558	-0-	-812	-0-	1558	3			N	-0-					115
07	2046	N	1725	-0-	-321	-0-	1723	3	2	9	Y	2					117
08	2046	N	1690	-0-	-356	-0-	1684	3	6	9	Y	5					122
09	1560	N	670	-0-	-890	-0-	666	3	4	9	Y	4	125	1			1
10	1736	N	1483	-0-	-253	-0-	1463	3	20	9	Y	18	1	8			18
*11	1723	N	1723	-0-	-0-	-0-	1710	3	13	9	Y	12					30

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1240	-0-	-200	-0-	1240	3			N	-0-					25
07	1785	N	1785	-0-	-0-	-0-	1785	3			Y	-0-					25
08	1643	N	1316	-0-	-327	-0-	1316	3			Y	-0-					25
09	1230	N	1071	-0-	-159	-0-	1071	3			Y	-0-	25	1			-0-
10	1798	N	1327	-0-	-471	-0-	1327	3			Y	-0-					-0-
*11	1288	N	1288	-0-	-0-	-0-	1288	3			Y	-0-					-0-

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1547	N	1547	-0-	-0-	-0-	1514	3	33	9	N	30	194	1			38
07	749	N	749	-0-	-0-	-0-	715	3	34	9	Y	31					69
08	1116	N	774	-0-	-342	-0-	740	3	34	9	Y	31					100
09	1560	N	911	-0-	-649	-0-	892	3	19	9	Y	17	114	1			3
10	1732	N	1732	-0-	-0-	-0-	1697	3	35	9	Y	32	3	8			32
*11	1586	N	1586	-0-	-0-	-0-	1550	3	36	9	Y	33					65

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1952	-0-	-58	-0-	30	1	1922	2	N	-0-					48
07	2046	N	2007	-0-	-39	-0-	31	1	1976	2	Y	-0-					48
08	2046	N	1979	-0-	-67	-0-	31	1	1948	2	Y	-0-	46	1			2
09	1950	N	1908	-0-	-42	-0-	30	1	1878	2	Y	-0-	2	1			-0-
10	2015	N	1768	-0-	-247	-0-	30	1	1738	2	Y	-0-					-0-
11	1950	N	1923	-0-	-27	-0-	29	1	1894	2	Y	-0-					-0-

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	872	N	872	-0-	-0-	-0-	30	1	842	2	N	-0-					-0-
07	937	N	937	-0-	-0-	-0-	31	1	906	2	N	-0-					-0-
08	1071	N	1071	-0-	-0-	-0-	31	1	1040	2	N	-0-					-0-
09	1161	N	1161	-0-	-0-	-0-	30	1	1131	2	N	-0-					-0-
10	1298	N	1298	-0-	-0-	-0-	31	1	1267	2	N	-0-					-0-
*11	1236	N	1236	-0-	-0-	-0-	30	1	1206	2	N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2598	X	2598	-0-	-0-	-0-	2595	2	3	9	N	3	3	8			86
07	2521	X	2521	-0-	-0-	-0-	2475	2	46	9	Y	42	7	8			121
08	3100	N	7776	-0-	4676	4676	7769	2	7	9	Y	6	97	1	6	8	24
09	3000	N	2467	-0-	-533	4143	2459	2	8	9	Y	7	19	1	7	8	5
10	3100	N	2546	-0-	-554	3589	2514	2	32	9	Y	29	7	8			27
*11	6187	X	2598	-0-	-3589	-0-	2557	2	41	9	Y	37	22	8			42

ARRINGTON WELL #: 8064 RRCID -> 121235 COMPL. DATE 03/23/1986 TOTAL DEPTH 11020 PERF.10760 - 10832

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

06	1500	N	849	-0-	-651	-0-	30	1	819	2	N	-0-					85
07	1767	N	1371	-0-	-396	-0-	31	1	1340	2	Y	-0-					85
08	1942	N	1942	-0-	-0-	-0-	31	1	1911	2	Y	-0-	81	1			4
09	1822	N	1822	-0-	-0-	-0-	30	1	1792	2	Y	-0-	4	1			-0-
10	1931	N	1931	-0-	-0-	-0-	31	1	1900	2	Y	-0-					-0-
11	1890	N	1827	-0-	-63	-0-	30	1	1797	2	Y	-0-					-0-

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

06	771	N	771	-0-	-0-	-0-	30	1	741	2	N	-0-					74
07	899	N	749	-0-	-150	-0-	31	1	718	2	Y	-0-					74
08	868	N	737	-0-	-131	-0-	30	1	704	2	Y	3					77
							3	9									
09	780	N	708	-0-	-72	-0-	30	1	667	2	Y	10	87	1			-0-
							11	9									
10	744	N	270	-0-	-474	-0-	13	1	257	2	Y	-0-					-0-
*11	804	N	804	-0-	-0-	-0-	30	1	774	2	Y	-0-					-0-

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	17	1			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

06	2760	N	1288	-0-	-1472	-0-	1288	3			N	-0-					69
07	2077	N	2005	-0-	-72	-0-	2005	3			Y	-0-					69
08	2632	N	2632	-0-	-0-	-0-	2618	3	14	9	Y	13	57	1			25
09	2194	N	2194	-0-	-0-	-0-	2191	3	3	9	Y	3	28	1			-0-
10	2015	N	1900	-0-	-115	-0-	1900	3			Y	-0-					-0-
11	2550	N	1573	-0-	-977	-0-	1573	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1193	N	1193	-0-	-0-	-0-	30	1	1163	2	N	-0-					144
07	1202	N	1202	-0-	-0-	-0-	31	1	1171	2	Y	-0-					144
08	1209	N	1134	-0-	-75	-0-	31	1	1103	2	Y	-0-	137	1			7
09	1200	N	1163	-0-	-37	-0-	30	1	1133	2	Y	-0-	7	1			-0-
10	1209	N	1203	-0-	-6	-0-	31	1	1172	2	Y	-0-					-0-
*11	1132	N	1132	-0-	-0-	-0-	30	1	1102	2	Y	-0-					-0-

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	924	-0-	-186	-0-	924	2			N	-0-					-0-
07	1612	N	1288	-0-	-324	-0-	1288	2			Y	-0-					-0-
08	1519	N	1492	-0-	-27	-0-	1492	2			Y	-0-					-0-
09	1400	N	1400	-0-	-0-	-0-	1397	2	3	9	Y	3	1	8			2
10	1345	N	1345	-0-	-0-	-0-	1345	2			Y	-0-	2	8			-0-
11	1440	N	1106	-0-	-334	-0-	1105	2	1	9	Y	1					1

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28	-0-	2	1			N	-0-					95
07	31	N	-0-	-0-	-31	-0-					Y	-0-					95
08	31	N	-0-	-0-	-31	-0-					Y	-0-					95
09	2	N	-0-	-0-	-2	-0-					Y	-0-	95	1			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1096	-0-	-404	-0-	30	1	1066	2	N	-0-					-0-
07	1488	N	1114	-0-	-374	-0-	31	1	1083	2	Y	-0-					-0-
08	1271	N	1032	-0-	-239	-0-	31	1	1001	2	Y	-0-					-0-
09	1110	N	844	-0-	-266	-0-	30	1	814	2	Y	-0-					-0-
10	1116	N	1001	-0-	-115	-0-	31	1	970	2	Y	-0-					-0-
11	990	N	843	-0-	-147	-0-	29	1	814	2	Y	-0-					-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	27	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	148	2			N	-0-					42
07	155	N	153	-0-	-2	-0-	153	2			Y	-0-					42
08	155	N	105	-0-	-50	-0-	105	2			Y	-0-	40	1			2
09	150	N	144	-0-	-6	-0-	144	2			Y	-0-	2	1			-0-
10	155	N	152	-0-	-3	-0-	152	2			Y	-0-					-0-
*11	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					73
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					73
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					73
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	73	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2419	-0-	-191	-0-	2418	3	1	9	N	1	1	8			-0-
07	2389	N	2389	-0-	-0-	-0-	2387	3	2	9	Y	2	2	8			-0-
08	2395	N	2395	-0-	-0-	-0-	2393	3	2	9	Y	2	2	8			-0-
09	2430	N	2298	-0-	-132	-0-	2296	3	2	9	Y	2	2	8			-0-
10	2387	N	2363	-0-	-24	-0-	2361	3	2	9	Y	2					2
11	2310	N	2235	-0-	-75	-0-	2235	3			Y	-0-	2	8			-0-

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1999	-0-	-281	-0-	1998	3	1	9	N	1	1	8			125
07	2201	N	2176	-0-	-25	-0-	2146	3	30	9	Y	27	5	8			147
08	2459	N	2459	-0-	-0-	-0-	2445	3	14	9	Y	13	121	1	5	8	34
09	2010	N	1590	-0-	-420	-0-	1586	3	4	9	Y	4	31	1	4	8	3
10	2170	N	1852	-0-	-318	-0-	1839	3	13	9	Y	12	2	8			13
11	2430	N	2134	-0-	-296	-0-	140	1	1984	3	Y	9	2	8			20
							10	9									

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	X	596	-0-	-0-	-0-	146	1	241	3	N	190	184	1	18	8	205
							209	9									
07	406	X	406	-0-	-0-	-0-	152	1	254	9	Y	231	189	1	42	8	205
08	473	X	473	-0-	-0-	-0-	144	1	169	3	Y	145	174	1	39	8	137
							160	9									
09	600	X	317	-0-	-283	-0-	150	1	167	9	Y	152	26	8			263
10	620	X	319	-0-	-301	-0-	152	1	167	9	Y	152	188	1	50	8	177
*11	877	X	877	-0-	-0-	-0-	144	1	546	3	Y	170	185	1	47	8	115
							187	9									

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2964	X	2964	-0-	-0-	-0-	30	1	2921	3	N	12					62
							13	9									
07	2587	X	2587	-0-	-0-	-0-	30	1	2537	3	Y	18	1	8			79
							20	9									
08	3243	X	3243	-0-	-0-	-0-	31	1	3188	3	Y	22	88	1	1	8	12
							24	9									
09	2954	X	2954	-0-	-0-	-0-	29	1	2918	3	Y	6	16	1	1	8	1
							7	9									
10	2566	X	2566	-0-	-0-	-0-	31	1	2524	3	Y	10	1	8			10
							11	9									
11	2460	X	1618	-0-	-842	-0-	20	1	1589	3	Y	8					18
							9	9									

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	1800	-0-	-750	-0-	330	1	1455	3	N	14					67
							15	9									
07	2418	N	2050	-0-	-368	-0-	341	1	1676	3	Y	30					97
							33	9									
08	2156	N	2156	-0-	-0-	-0-	341	1	1770	3	Y	41	123	1			15
							45	9									
09	2056	N	2056	-0-	-0-	-0-	330	1	1725	3	Y	1	14	1	1	8	1
							1	9									
10	2084	N	2084	-0-	-0-	-0-	341	1	1734	3	Y	8	1	8			8
							9	9									
11	2100	N	1997	-0-	-103	-0-	330	1	1664	3	Y	3	1	8			10
							3	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8569	X	8569	-0-	-0-	-0-	180 95	1 9	8294	2	N	86	175	1	1	8	262
07	8849	X	8849	-0-	-0-	-0-	186 120	1 9	8543	2	Y	109	178	1	2	8	191
08	8470	X	8470	-0-	-0-	-0-	183 75	1 9	8212	2	Y	68	2	8			257
09	6382	X	6382	-0-	-0-	-0-	169 84	1 9	6129	2	Y	76	281	1	2	8	50
10	7643	X	7643	-0-	-0-	-0-	186 12	1 9	7445	2	Y	11	9	8			52
*11	7460	X	7460	-0-	-0-	-0-	174 15	1 9	7271	2	Y	14	20	1	8	8	38

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7465	X	7465	-0-	-0-	-0-	30 76	1 9	7359	2	N	69	4	8			292
07	7287	X	7287	-0-	-0-	-0-	31 52	1 9	7204	2	Y	47	188	1	8	8	143
08	7061	X	7061	-0-	-0-	-0-	31 73	1 9	6957	2	Y	66	7	8			202
09	6916	X	6916	-0-	-0-	-0-	30 53	1 9	6833	2	Y	48	177	1	6	8	67
10	7062	X	7062	-0-	-0-	-0-	31 33	1 9	6998	2	Y	30	1	8			96
*11	6688	X	6688	-0-	-0-	-0-	30 7	1 9	6651	2	Y	6	62	1	6	8	34

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3561	-0-	-129	-0-	3561	3			N	-0-					-0-
07	3822	X	3822	-0-	-0-	-0-	3822	3			Y	-0-					-0-
08	3813	X	3251	-0-	-562	-0-	3251	3			Y	-0-					-0-
09	3570	X	3201	-0-	-369	-0-	3201	3			Y	-0-					-0-
10	3813	X	3421	-0-	-392	-0-	3421	3			Y	-0-					-0-
11	3690	X	3210	-0-	-480	-0-	3210	3			Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		2953	-0-	2953	2953	2952	3	1	9	N	1	1	8			55
07	T. A.		2812	-0-	2812	5765	2800	3	12	9	Y	11	3	8			63
08	T. A.		3117	-0-	3117	8882	3108	3	9	9	Y	8	3	8			68
09	11786	X	2904	-0-	-8882	-0-	2897	3	7	9	Y	6	69	1	3	8	2
10	2916	X	2916	-0-	-0-	-0-	2875	3	41	9	Y	37	2	8			37
*11	3000	X	2483	-0-	-517	-0-	2477	3	6	9	Y	5	8 3	1 8	4	6	27

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15390	X	14735	-0-	-655	-0-	14608	3	127	9	N	115	14	8			210
07	15903	X	15093	-0-	-810	-0-	14893	3	200	9	Y	182	184	1	34	8	174
08	15903	X	15298	-0-	-605	-0-	15041	3	257	9	Y	234	192	1	32	8	184
09	14940	X	14632	-0-	-308	-0-	14505	3	127	9	Y	115	188	1	29	8	82
10	15438	X	15029	-0-	-409	-0-	14886	3	143	9	Y	130	29	8			183
11	14790	X	11989	-0-	-2801	-0-	11915	3	74	9	Y	67	39	1	30	8	181

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5964	X	5964	-0-	-0-	-0-	5911	3	53	9	N	48	5	8			95
07	6138	X	6086	-0-	-52	-0-	6016	3	70	9	Y	64	11	8			148
08	6138	X	6101	-0-	-37	-0-	6021	3	80	9	Y	73	74	1	11	8	136
09	5970	X	5825	-0-	-145	-0-	5779	3	46	9	Y	42	4	1	25	8	149
10	6169	X	5845	-0-	-324	-0-	5795	3	50	9	Y	45	12	8			182
11	5970	X	5560	-0-	-410	-0-	5493	3	67	9	Y	61	185	1	9	8	49

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		11035	-0-	11035	11035	11025	3	10	9	N	9	5	8			159
07	T. A.		11239	-0-	11239	22274	11130	3	109	9	N	99	13	8			245
08	T. A.		10925	-0-	10925	33199	10892	3	33	9	N	30	12	8			263
09	43561	X	10362	-0-	-33199	-0-	10338	3	24	9	N	22	186	1	11	8	88
10	10760	X	10760	-0-	-0-	-0-	10695	3	65	9	N	59	12	8			135
11	8880	X	7431	-0-	-1449	-0-	7384	3	47	9	N	43	96	1	9	8	73

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		3087	-0-	3087	3087	3039	3	48	9	N	44	6	8			125
07	T. A.		3236	-0-	3236	6323	3141	3	95	9	Y	86	14	8			197
08	T. A.		3214	-0-	3214	9537	3163	3	51	9	Y	46	13	8			230
09	12610	X	3073	-0-	-9537	-0-	3030	3	43	9	Y	39	182	1	13	8	74
10	3197	X	3197	-0-	-0-	-0-	3136	3	61	9	Y	55	15	8			114
11	3090	X	3024	-0-	-66	-0-	2999	3	25	9	Y	23	14	8			123

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18802	X	18802	-0-	-0-	-0-	18667	3	135	9	N	123	194	1	4	8	85
07	18781	X	18781	-0-	-0-	-0-	18685	3	96	9	Y	87	10	8			162
08	18366	X	18366	-0-	-0-	-0-	18188	3	178	9	Y	162	190	1	10	8	124
09	17138	X	17138	-0-	-0-	-0-	17009	3	129	9	Y	117	11	6	8	8	222
10	17227	X	17227	-0-	-0-	-0-	17064	3	163	9	Y	148	184	1	8	8	178
*11	16410	X	16410	-0-	-0-	-0-	16259	3	151	9	Y	137	184	1	8	8	123

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9780	X	6710	-0-	-3070	-0-	580	1	5402	3	N	662	548	1	5	8	387
							728	9									
07	8618	X	4151	-0-	-4467	-0-	615	1	3099	3	Y	397	537	1	5	8	242
							437	9									
08	8618	X	6687	-0-	-1931	-0-	605	1	5266	3	Y	742	760	1	5	8	219
							816	9									
09	8040	X	5513	-0-	-2527	-0-	580	1	4179	3	Y	685	372	1	6	8	526
							754	9									
10	6944	X	5553	-0-	-1391	-0-	575	1	4087	3	Y	810	938	1	9	8	389
							891	9									
11	6720	X	5125	-0-	-1595	-0-	570	1	4135	3	Y	382	581	1	7	8	183
							420	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25350	X	20594	-0-	-4756	-0-	960 163	1 9	19471	2	N	148	175	1			199
07	25668	X	20687	-0-	-4981	-0-	1055 164	1 9	19468	3	N	149	22	8			326
08	23963	X	19980	-0-	-3983	-0-	935 176	1 9	18869	3	N	160	189	1	20	8	277
09	21810	X	18890	-0-	-2920	-0-	930 154	1 9	17806	3	N	140	178	1	21	8	218
10	22289	X	18756	-0-	-3533	-0-	965 175	1 9	17616	3	N	159	176	1	22	8	179
11	20580	X	17458	-0-	-3122	-0-	990 142	1 9	16326	3	N	129	181	1	19	8	108

MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163890	X	32037	-0-	-131853	-0-	585 337	1 9	31115	3	N	306	365	1	12	8	143
07	37355	X	32163	-0-	-5192	-0-	615 370	1 9	31178	3	N	336	185	1	27	8	267
08	36208	X	32137	-0-	-4071	-0-	605 274	1 9	31258	3	N	249	369	1	25	8	122
09	34080	X	30715	-0-	-3365	-0-	540 315	1 9	29860	3	N	286	186	1	29	8	193
10	34038	X	30736	-0-	-3302	-0-	560 295	1 9	29881	3	N	268	187	1	33	8	241
11	32040	X	29237	-0-	-2803	-0-	590 282	1 9	28365	3	N	256	365	1	24	8	138

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-	-540	-0-					N	-0-					27
07	558	N	1	-0-	-557	-0-	1	2			N	-0-					27
08	31	N	-0-	-0-	-31	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	1	N	-0-	-0-	-1	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27

FOREST OIL CORPORATION 275740
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	4					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	4					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	4					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	4					N	-0-					27
10	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					27
11	14B2 EXT		-0-	-0-	-0-	4					N	-0-					27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					49
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20
11	14B2 EXT	3	-0-	3	3	3	1			N	-0-					20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					138
11	14B2 EXT	-0-	-0-	-0-	-0-					N	6	128	1			16

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					138
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

06	4110 X	2410	-0-	-1700	-0-	300	1	2109	2	N	1					110
						1	9									
07	4278 X	3176	-0-	-1102	-0-	310	1	2858	3	N	7					117
						8	9									
08	4278 X	823	-0-	-3455	-0-	310	1	513	3	N	-0-					117
09	4140 X	2804	-0-	-1336	-0-	300	1	2504	3	N	-0-					117
10	3069 X	NO RPT	-0-	-3069	-0-					N	NO RPT					117
11	3060 X	917	-0-	-2143	-0-	300	1	617	3	N	-0-					117

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

06	870 N	416	-0-	-454	-0-	413	3	3	9	N	3					105
07	682 N	390	-0-	-292	-0-	390	2			N	-0-					105
08	589 N	410	-0-	-179	-0-	410	2			N	-0-					105
09	442 N	442	-0-	-0-	-0-	332	3	110	9	N	100	155	1			50
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	390 N	198	-0-	-192	-0-	198	2			N	-0-					50

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0-	-0-	90	1	404	2	N	-0-					61
07	496	N	435	-0-	-61	-0-	12	1	423	2	N	-0-					61
08	558	N	403	-0-	-155	-0-	403	2			N	-0-					61
09	516	N	516	-0-	-0-	-0-	448	3	68	9	N	62	113	1			10
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
11	390	N	324	-0-	-66	-0-	324	2			N	-0-					10

JONES ENERGY, LLC 441132
SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

06	1170	X	1098	-0-	-72	-0-	422	1	646	2	N	27					119
							30	9									
07	1116	X	749	-0-	-367	-0-	266	1	461	2	N	20					139
							22	9									
08	1116	X	554	-0-	-562	-0-	554	2			N	-0-					139
09	1110	X	585	-0-	-525	-0-	214	1	371	2	N	-0-					139
10	1147	X	586	-0-	-561	-0-	212	1	366	2	N	7					146
							8	9									
11	1110	X	537	-0-	-573	-0-	197	1	340	2	N	-0-					146

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

06	18387	X	18387	-0-	-0-	-0-	6286	1	11870	2	N	210					1048
							231	9									
07	18600	X	15977	-0-	-2623	-0-	5442	1	10275	2	N	236	378	1			906
							260	9									
08	15723	X	15723	-0-	-0-	-0-	4442	1	11275	2	N	5					911
							6	9									
09	18000	X	15723	-0-	-2277	-0-	5023	1	10694	2	N	5	186	1			730
							6	9									
10	18600	X	15894	-0-	-2706	-0-	4517	1	11200	2	N	161					891
							177	9									
11	18000	X	15847	-0-	-2153	-0-	4703	1	11014	2	N	118					1009
							130	9									

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

06	17550	X	14941	-0-	-2609	-0-	14706	2	235	9	Y	214	180	1			2140
07	18073	X	15925	-0-	-2148	-0-	15640	2	285	9	Y	259	386	1			2013
08	18073	X	14867	-0-	-3206	-0-	14617	2	250	9	Y	227					2240
09	15750	X	15456	-0-	-294	-0-	15206	2	250	9	Y	227	370	1			2097
10	15934	X	14057	-0-	-1877	-0-	13862	2	195	9	Y	177	195	1			2079
11	15420	X	14955	-0-	-465	-0-	14687	2	268	9	Y	244					2323

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

06	48622	X	48622	-0-	-0-	-0-	16228	1	31760	2	N	576					2562
							634	9									
07	42160	X	3192	-0-	-38968	-0-	175	1	2326	2	N	628	708	1			2482
							691	9									
08	42566	X	42566	-0-	-0-	-0-	42126	2	440	9	N	400	365	1			2517
09	40800	X	36524	-0-	-4276	-0-	3767	1	32317	2	N	400	548	1			2369
							440	9									
10	42160	X	36555	-0-	-5605	-0-	12385	1	23749	2	N	383	366	1			2386
							421	9									
11	40800	X	33933	-0-	-6867	-0-	11490	1	22033	2	N	373	368	1			2391
							410	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21210	X	16785	-0-	-4425	-0-	16470	2	315	9	N	286	180	1			783
07	21824	X	17247	-0-	-4577	-0-	16865	2	382	9	N	347	371	1			759
08	21824	X	15801	-0-	-6023	-0-	15491	2	310	9	N	282	362	1			679
09	19200	X	14802	-0-	-4398	-0-	14492	2	310	9	N	282	379	1			582
10	19530	X	15442	-0-	-4088	-0-	15109	2	333	9	N	303	366	1			519
11	16800	X	13752	-0-	-3048	-0-	13499	2	253	9	N	230	194	1			555

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

06	19	X	19	-0-	-0-	-0-	19	2			N	-0-					112
07	62	X	-0-	-0-	-62	-0-					N	-0-					112
08	62	X	-0-	-0-	-62	-0-					N	-0-					112
09	30	X	-0-	-0-	-30	-0-					N	-0-					112
10	31	X	-0-	-0-	-31	-0-					N	-0-					112
11	30	X	-0-	-0-	-30	-0-					N	-0-					112

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

06	3975	X	3975	-0-	-0-	-0-	30 42	1 9	3903	2	N	38					223
07	4036	X	4036	-0-	-0-	-0-	31 36	1 9	3969	2	N	33	193	1			63
08	3990	X	3990	-0-	-0-	-0-	31 21	1 9	3938	2	N	19					82
09	4110	X	3694	-0-	-416	-0-	30 9	1 9	3655	2	N	8					90
10	4247	X	3964	-0-	-283	-0-	31 17	1 9	3916	2	N	15					105
11	3990	X	3810	-0-	-180	-0-	30 28	1 9	3752	2	N	25					130

RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					141
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					141
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2200	N	2200	-0-	-0-	-0-	30	1	2142	2	N	25					106
							28	9									
07	2418	N	2187	-0-	-231	-0-	31	1	2156	2	N	-0-					106
08	2201	N	1323	-0-	-878	-0-	30	1	1293	2	N	-0-					106
09	2190	N	2013	-0-	-177	-0-	28	1	1968	2	N	15					121
							17	9									
10	2201	N	2088	-0-	-113	-0-	29	1	2059	2	N	-0-					121
*11	1941	N	1941	-0-	-0-	-0-	30	1	1911	2	N	-0-					121

FLOWERS WELL #: 4040 RRCID -> 124258 COMPL. DATE 05/10/1987 TOTAL DEPTH 10845 PERF.10454 - 10730

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 03/25/1993 TOTAL DEPTH 10700 PERF.10380 - 10494

06	3000	N	2956	-0-	-44	970	150	1	2789	2	N	15					369
							17	9									
07	3708	X	2738	-0-	-970	-0-	155	1	2569	2	N	13					382
							14	9									
08	3007	X	1468	-0-	-1539	-0-	155	1	1312	2	N	1					383
							1	9									
09	2910	X	2512	-0-	-398	-0-	150	1	2362	2	N	-0-					383
10	3007	X	2671	-0-	-336	-0-	155	1	2516	2	N	-0-					383
11	2910	X	2323	-0-	-587	-0-	135	1	2188	2	N	-0-	195	1			188

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

06	1440	N	1168	-0-	-272	-0-	150	1	1014	2	N	4	194	1			91
							4	9									
07	1430	N	1430	-0-	-0-	-0-	155	1	1156	2	N	108	194	1			5
							119	9									
08	1581	N	619	-0-	-962	-0-	140	1	374	2	N	95					100
							105	9									
09	1334	N	1334	-0-	-0-	-0-	150	1	1184	2	N	-0-					100
10	1426	N	1401	-0-	-25	-0-	155	1	1246	2	N	-0-					100
*11	1390	N	1390	-0-	-0-	-0-	150	1	1240	2	N	-0-					100

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

06	1350	N	1272	-0-	-78	-0-	150	1	1094	2	N	25					259
							28	9									
07	1378	N	1378	-0-	-0-	-0-	155	1	1179	2	N	40	192	1			107
							44	9									
08	1271	N	769	-0-	-502	-0-	155	1	594	2	N	18					125
							20	9									
09	1260	N	1155	-0-	-105	-0-	150	1	984	2	N	19					144
							21	9									
10	1364	N	1268	-0-	-96	-0-	155	1	1091	2	N	20					164
							22	9									
*11	1112	N	1112	-0-	-0-	-0-	150	1	931	2	N	28					192
							31	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1193	-0-	-187	-0-	150	1	1030	2	N	12					157
							13	9									
07	1315	N	1315	-0-	-0-	-0-	155	1	1147	2	N	12					169
							13	9									
08	1426	N	580	-0-	-846	-0-	155	1	411	2	N	13					182
							14	9									
09	1232	N	1232	-0-	-0-	-0-	150	1	1074	2	N	7					189
							8	9									
10	1314	N	1314	-0-	-0-	-0-	155	1	1150	2	N	8					197
							9	9									
*11	1218	N	1218	-0-	-0-	-0-	150	1	1055	2	N	12					209
							13	9									

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	2615	-0-	-115	-0-	150	1	2435	2	N	27	194	1			176
							30	9									
07	2914	N	2731	-0-	-183	-0-	155	1	2543	2	N	30	194	1			12
							33	9									
08	2759	N	1662	-0-	-1097	-0-	155	1	1385	2	N	111					123
							122	9									
09	2624	N	2624	-0-	-0-	-0-	150	1	2364	2	N	100					223
							110	9									
10	2728	N	2692	-0-	-36	-0-	155	1	2485	2	N	47					270
							52	9									
*11	2420	N	2420	-0-	-0-	-0-	150	1	2236	2	N	31					301
							34	9									

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	1980	-0-	-0-	-0-	1980	2			N	-0-					273
07	2054	X	2054	-0-	-0-	-0-	2019	2	35	9	N	32					305
08	1946	X	1946	-0-	-0-	-0-	1911	2	35	9	N	32					337
09	2490	X	1466	-0-	-1024	-0-	1466	2			N	-0-					337
10	2573	X	1580	-0-	-993	-0-	1576	2	4	9	N	4					341
11	1980	X	234	-0-	-1746	-0-	234	2			N	-0-					341

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1267	-0-	-173	-0-	150	1	1108	2	N	8					195
							9	9									
07	1382	N	1382	-0-	-0-	-0-	155	1	1214	2	N	12					207
							13	9									
08	1607	N	1607	-0-	-0-	-0-	145	1	1451	2	N	10					217
							11	9									
09	1654	N	1654	-0-	-0-	-0-	150	1	1501	2	N	3					220
							3	9									
10	1395	N	1375	-0-	-20	-0-	155	1	1214	2	N	5					225
							6	9									
11	1560	N	1239	-0-	-321	-0-	150	1	1081	2	N	7					232
							8	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	130	-0-	-1790	-0-	30	1	100	2	N	-0-					154
07	3100	N	3784	-0-	684	684	31	1	3753	2	N	-0-					154
08	2515	N	1831	-0-	-684	-0-	31	1	1800	2	N	-0-					154
09	2053	N	2053	-0-	-0-	-0-	30	1	2023	2	N	-0-					154
10	2945	X	2153	-0-	-792	-0-	31	1	2115	2	N	6					160
							7	9									
11	2850	X	2165	-0-	-685	-0-	30	1	2129	2	N	5					165
							6	9									

LINN OPERATING, INC. 501545
THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	863	N	863	-0-	-0-	-0-	844	2	19	9	N	17					132
07	882	N	882	-0-	-0-	-0-	882	2			N	-0-					132
08	883	N	883	-0-	-0-	-0-	19	1	860	2	N	4	88	1	4	8	44
							4	9									
09	956	N	956	-0-	-0-	-0-	115	1	813	2	N	25					69
							28	9									
10	905	N	905	-0-	-0-	-0-	846	2	59	9	N	54					123
11	840	N	820	-0-	-20	-0-	801	2	19	9	N	17					140

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1080	-0-	-30	-0-	1060	2	20	9	N	18					124
07	1116	N	809	-0-	-307	-0-	791	2	18	9	N	16					140
08	1147	N	811	-0-	-336	-0-	18	1	779	2	N	13	1	8			152
							14	9									
09	1499	N	1499	-0-	-0-	-0-	108	1	1367	2	N	22					174
							24	9									
10	1179	N	1179	-0-	-0-	-0-	1159	2	20	9	N	18					192
*11	1073	N	1073	-0-	-0-	-0-	1062	2	11	9	N	10					202

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2426	-0-	-184	-0-	2401	2	25	9	N	23					277
07	2430	N	2430	-0-	-0-	-0-	2402	2	28	9	N	25	178	1			124
08	2542	N	2211	-0-	-331	-0-	28	1	2161	2	N	20	20	8			124
							22	9									
09	2430	N	2252	-0-	-178	-0-	2230	2	22	9	N	20					144
10	2509	N	2509	-0-	-0-	-0-	2494	2	15	9	N	14					158
*11	2599	N	2599	-0-	-0-	-0-	2553	2	46	9	N	42					200

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	3919	-0-	-671	-0-	3857	2	62	9	N	56					195
07	4743	X	3862	-0-	-881	-0-	3800	2	62	9	N	56	180	1			71
08	4743	X	3968	-0-	-775	-0-	28	1	3878	2	N	56	30	8			97
							62	9									
09	4590	X	3343	-0-	-1247	-0-	3306	2	37	9	N	34					131
10	4061	X	2368	-0-	-1693	-0-	2366	2	2	9	N	2					133
11	3930	X	2405	-0-	-1525	-0-	2359	2	46	9	N	42					186

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	30					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	X	65	-0-	-805	-0-	65	2			N	-0-					34
07	899	X	78	-0-	-821	-0-	78	2			N	-0-					34
08	93	N	83	-0-	-10	-0-	28	1	51	2	N	4	4	8			34
							4	9									
09	60	N	32	-0-	-28	-0-	32	2			N	-0-					34
10	93	N	-0-	-0-	-93	-0-					N	1					35
11	90	N	-0-	-0-	-90	-0-					N	-0-					30

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					90
07	0	N	-0-	-0-	-0-	-0-					N	-0-					90
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	781	-0-	-419	-0-	737	2	44	9	N	40					198
07	1209	N	384	-0-	-825	-0-	340	2	44	9	N	40					238
08	961	N	373	-0-	-588	-0-	339	2	34	9	N	31	171	1	20	8	78
09	812	N	812	-0-	-0-	-0-	778	2	34	9	N	31					109
10	788	N	788	-0-	-0-	-0-	749	2	39	9	N	35					144
*11	813	N	813	-0-	-0-	-0-	50	1	722	2	N	37					179
							41	9									

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	X	1413	-0-	-477	-0-	30	1	1382	2	N	1					152
							1	9									
07	1984	X	1359	-0-	-625	-0-	1243	2	116	9	N	105	179	1			78
08	2108	X	1129	-0-	-979	-0-	15	1	1110	2	N	4	63	1	2	8	17
							4	9									
09	2040	X	1957	-0-	-83	-0-	1917	2	40	9	N	36					53
10	2585	X	2585	-0-	-0-	-0-	2559	2	26	9	N	24					77
*11	2392	X	2392	-0-	-0-	-0-	2373	2	19	9	N	17					94

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	3496	-0-	-884	-0-	3413	2	83	9	N	75					173
07	4526	X	3995	-0-	-531	-0-	3923	2	72	9	N	65					238
08	4152	X	4152	-0-	-0-	-0-	14	1	4061	2	N	70	180	1	31	8	97
							77	9									
09	3960	X	2029	-0-	-1931	-0-	1961	2	68	9	N	62					159
10	4092	X	3026	-0-	-1066	-0-	7	1	2945	2	N	67					226
							74	9									
11	4020	X	2995	-0-	-1025	-0-	570	1	2378	2	N	43					267
							47	9									

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	2588	-0-	-1012	-0-	30	1	2529	2	N	26					158
							29	9									
07	3720	X	1689	-0-	-2031	-0-	31	1	1641	2	N	15	104	1			69
							17	9									
08	4171	X	4171	-0-	-0-	-0-	31	1	4098	2	N	38	17	8			90
							42	9									
09	3180	X	2829	-0-	-351	-0-	30	1	2775	2	N	22					112
							24	9									
10	2810	X	2810	-0-	-0-	-0-	31	1	2746	2	N	30					142
							33	9									
11	4050	X	2971	-0-	-1079	-0-	30	1	2938	2	N	3					142
							3	9									

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	285	-0-	-345	-0-	285	2			N	-0-					157
07	651	N	311	-0-	-340	-0-	311	2			N	-0-					157
08	341	N	331	-0-	-10	-0-	13	1	318	2	N	-0-	92	1			65
09	375	N	375	-0-	-0-	-0-	77	1	298	2	N	-0-					65
10	310	N	295	-0-	-15	-0-	295	2			N	-0-					65
11	330	N	282	-0-	-48	-0-	282	2			N	-0-					65

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1557	-0-	-483	-0-	90	1	1426	2	N	37					226
							41	9									
07	2015	N	687	-0-	-1328	-0-	94	1	579	2	N	13	185	1			54
							14	9									
08	1767	N	675	-0-	-1092	-0-	90	1	555	2	N	27	17	8			64
							30	9									
09	1560	N	1005	-0-	-555	-0-	983	2	22	9	N	20					84
10	1178	N	1178	-0-	-0-	-0-	1158	2	20	9	N	18					102
*11	1194	N	1194	-0-	-0-	-0-	1153	2	41	9	N	37					139

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					149
07	1023	N	-0-	-0-	-1023	-0-					N	-0-					149
08	1054	N	65	-0-	-989	-0-	57	2	8	9	N	7	105	1	7	8	44
09	910	N	910	-0-	-0-	-0-	907	2	3	9	N	3					47
10	41	N	41	-0-	-0-	-0-	22	1	19	2	N	-0-					47
11	60	N	13	-0-	-47	-0-	13	1			N	-0-					47

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	433	-0-	-167	-0-	90	1	335	2	N	7					197
							8	9									
07	682	N	283	-0-	-399	-0-	94	1	182	2	N	6	75	1			128
							7	9									
08	589	N	374	-0-	-215	-0-	90	1	283	2	N	1	87	1			42
							1	9									
09	579	N	579	-0-	-0-	-0-	576	2	3	9	N	3					45
10	510	N	510	-0-	-0-	-0-	504	2	6	9	N	5					50
11	360	N	291	-0-	-69	-0-	291	2			N	-0-					50

LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1501	-0-	-389	-0-	86	1	1407	2	Y	7					54
							8	9									
07	1998	N	1998	-0-	-0-	-0-	114	1	1866	2	Y	16					70
							18	9									
08	1891	N	1837	-0-	-54	-0-	105	1	1715	2	Y	15					85
							17	9									
09	1593	N	1593	-0-	-0-	-0-	97	1	1483	2	Y	12					97
							13	9									
10	1984	N	1553	-0-	-431	-0-	94	1	1446	2	Y	12					109
							13	9									
11	1770	N	1444	-0-	-326	-0-	72	1	1357	2	Y	14	97	1			26
							15	9									

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	94	-0-	-26	-0-	5	1	88	2	Y	1					8
							1	9									
07	124	N	108	-0-	-16	-0-	6	1	99	2	Y	3					11
							3	9									
08	124	N	91	-0-	-33	-0-	5	1	83	2	Y	3					14
							3	9									
09	94	N	94	-0-	-0-	-0-	6	1	86	2	Y	2					16
							2	9									
10	128	N	128	-0-	-0-	-0-	8	1	118	2	Y	2					18
							2	9									
*11	113	N	113	-0-	-0-	-0-	6	1	105	2	Y	2	16	1			4
							2	9									

RISLEY, MAMIE PEARL WELL #: 4 RRCID -> 076103 COMPL. DATE 03/28/1978 TOTAL DEPTH 11100 PERF.10672 - 10896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-	Y	-0-	-0-

PLUGGED AND ABANDONED_____ 06/07/2013 - PLUGGED 06-07-2013

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	611	-0-	-49	-0-	35	1	576	2	Y	-0-					35
07	671	N	671	-0-	-0-	-0-	39	1	632	2	Y	-0-					35
08	682	N	645	-0-	-37	-0-	37	1	608	2	Y	-0-					35
09	642	N	642	-0-	-0-	-0-	39	1	603	2	Y	-0-					35
10	682	N	653	-0-	-29	-0-	40	1	613	2	Y	-0-					35
11	630	N	583	-0-	-47	-0-	30	1	553	2	Y	-0-					35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	921	-0-	-459	-0-	53	1	862	2	Y	5					39
							6	9									
07	1395	N	1287	-0-	-108	-0-	73	1	1202	2	Y	11					50
							12	9									
08	1364	N	1265	-0-	-99	-0-	73	1	1179	2	Y	12					62
							13	9									
09	1208	N	1208	-0-	-0-	-0-	74	1	1125	2	Y	8					70
							9	9									
10	1302	N	1152	-0-	-150	-0-	70	1	1073	2	Y	8					78
							9	9									
11	1230	N	1026	-0-	-204	-0-	51	1	963	2	Y	11	70	1			19
							12	9									

RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	2023	-0-	-377	-0-	116	1	1897	2	N	9					212
							10	9									
07	2480	X	2471	-0-	-9	-0-	142	1	2315	2	N	13					225
							14	9									
08	2480	X	2247	-0-	-233	-0-	129	1	2101	2	N	15	180	1			60
							17	9									
09	2310	X	2137	-0-	-173	-0-	130	1	1993	2	N	13					73
							14	9									
10	2480	X	2185	-0-	-295	-0-	133	1	2035	2	N	15					88
							17	9									
11	2400	X	2014	-0-	-386	-0-	101	1	1898	2	N	14					102
							15	9									

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3069	-0-	-591	-0-	177	1	2879	2	N	12					162
							13	9									
07	3866	X	3866	-0-	-0-	-0-	222	1	3625	2	N	17					179
							19	9									
08	3782	X	3604	-0-	-178	-0-	208	1	3379	2	N	15					194
							17	9									
09	3600	X	3490	-0-	-110	-0-	214	1	3262	2	N	13	180	1			27
							14	9									
10	3875	X	3557	-0-	-318	-0-	216	1	3320	2	N	19					46
							21	9									
11	3750	X	3124	-0-	-626	-0-	157	1	2950	2	N	15					61
							17	9									

RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3197	-0-	-73	-0-	184	1	2996	2	N	15					107
							17	9									
07	3668	X	3668	-0-	-0-	-0-	210	1	3436	2	N	20					127
							22	9									
08	3512	X	3512	-0-	-0-	-0-	202	1	3295	2	N	14					141
							15	9									
09	3378	X	3378	-0-	-0-	-0-	207	1	3154	2	N	15					156
							17	9									
10	3658	X	3466	-0-	-192	-0-	211	1	3232	2	N	21					177
							23	9									
11	3540	X	3234	-0-	-306	-0-	162	1	3039	2	N	30					207
							33	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9043	X	9043	-0-	-0-	-0-	30	1	8966	2	N	43					159
							47	9									
07	8743	X	8743	-0-	-0-	-0-	31	1	8664	2	N	44					203
							48	9									
08	8570	X	8570	-0-	-0-	-0-	31	1	8485	2	N	49					252
							54	9									
09	6212	X	6212	-0-	-0-	-0-	30	1	6140	2	N	38	192	1			98
							42	9									
10	6355	X	5590	-0-	-765	-0-	31	1	5505	2	N	49					147
							54	9									
11	6150	X	4962	-0-	-1188	-0-	30	1	4881	2	N	46					193
							51	9									

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	4278	-0-	-402	-0-	30	1	4193	2	N	50					219
							55	9									
07	4836	X	4689	-0-	-147	-0-	31	1	4599	2	N	54					273
							59	9									
08	4588	X	4524	-0-	-64	-0-	31	1	4426	2	N	61	194	1			140
							67	9									
09	4290	X	3971	-0-	-319	-0-	30	1	3893	2	N	44					184
							48	9									
10	4681	X	4197	-0-	-484	-0-	31	1	4102	2	N	58					242
							64	9									
11	4530	X	3884	-0-	-646	-0-	30	1	3801	2	N	48	187	1			103
							53	9									

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3270	-0-	-0-	-0-	30	1	3212	2	N	25					249
							28	9									
07	3303	X	3303	-0-	-0-	-0-	31	1	3230	2	N	38	190	1			97
							42	9									
08	3267	X	3267	-0-	-0-	-0-	31	1	3206	2	N	27					124
							30	9									
09	3190	X	3190	-0-	-0-	-0-	30	1	3127	2	N	30					154
							33	9									
10	3286	X	3286	-0-	-0-	-0-	31	1	3219	2	N	33					187
							36	9									
*11	3194	X	3194	-0-	-0-	-0-	30	1	3112	2	N	47					234
							52	9									

BROWN, J. T. ET AL "D" WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	4153	-0-	-197	-0-	30	1	4073	2	N	45					283
							50	9									
07	4495	X	4139	-0-	-356	-0-	31	1	4050	2	N	53	191	1			145
							58	9									
08	4402	X	4008	-0-	-394	-0-	31	1	3933	2	N	40					185
							44	9									
09	4170	X	3673	-0-	-497	-0-	29	1	3600	2	N	40					225
							44	9									
10	4309	X	3878	-0-	-431	-0-	30	1	3790	2	N	53	196	1			82
							58	9									
*11	4308	X	4308	-0-	-0-	-0-	30	1	4214	2	N	58					140
							64	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL "D" WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	4447	-0-	-173	-0-	30	1	4356	2	N	55					150
							61	9									
07	4867	X	4417	-0-	-450	-0-	31	1	4333	2	N	48					198
							53	9									
08	4867	X	4389	-0-	-478	-0-	31	1	4295	2	N	57					255
							63	9									
09	4590	X	4068	-0-	-522	-0-	30	1	3999	2	N	35	193	1			97
							39	9									
10	4588	X	4317	-0-	-271	-0-	31	1	4222	2	N	58					155
							64	9									
11	4440	X	4291	-0-	-149	-0-	30	1	4211	2	N	45					200
							50	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2013	N	2013	-0-	-0-	-0-	29	1	1953	2	N	28					100
							31	9									
07	2356	N	2138	-0-	-218	-0-	31	1	2076	2	N	28					128
							31	9									
08	2201	N	2026	-0-	-175	-0-	31	1	1963	2	N	29					157
							32	9									
09	2010	N	1771	-0-	-239	-0-	30	1	1721	2	N	18					175
							20	9									
10	2139	N	1874	-0-	-265	-0-	31	1	1815	2	N	25					200
							28	9									
11	1950	N	1811	-0-	-139	-0-	30	1	1753	2	N	25					225
							28	9									

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3078	X	3078	-0-	-0-	-0-	30	1	3020	2	N	25					184
							28	9									
07	3410	X	3410	-0-	-0-	-0-	31	1	3305	2	N	67					251
							74	9									
08	3352	X	3352	-0-	-0-	-0-	31	1	3269	2	N	47	193	1			105
							52	9									
09	3134	X	3134	-0-	-0-	-0-	29	1	3055	2	N	45					150
							50	9									
10	3126	X	3126	-0-	-0-	-0-	29	1	3052	2	N	41					191
							45	9									
11	2970	X	2869	-0-	-101	-0-	28	1	2797	2	N	40					231
							44	9									

J.T. BROWN ET AL "D" WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1427	N	1427	-0-	-0-	-0-	30	1	1374	2	N	21					168
							23	9									
07	1529	N	1529	-0-	-0-	-0-	31	1	1468	2	N	27					195
							30	9									
08	1581	N	1390	-0-	-191	-0-	31	1	1346	2	N	12					207
							13	9									
09	1440	N	1230	-0-	-210	-0-	30	1	1188	2	N	11					218
							12	9									
10	1519	N	1371	-0-	-148	-0-	31	1	1323	2	N	15					233
							17	9									
11	1350	N	1281	-0-	-69	-0-	30	1	1232	2	N	17					250
							19	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	4046	-0-	-124	-0-	30	1	3973	2	N	39					117
							43	9									
07	4340	X	4085	-0-	-255	-0-	31	1	4010	2	N	40					157
							44	9									
08	4340	X	4097	-0-	-243	-0-	31	1	4030	2	N	33					190
							36	9									
09	4170	X	3839	-0-	-331	-0-	30	1	3759	2	N	45					235
							50	9									
10	4278	X	4012	-0-	-266	-0-	31	1	3928	2	N	48					283
							53	9									
11	4050	X	3812	-0-	-238	-0-	30	1	3724	2	N	53	198	1			138
							58	9									

BROWN, J. T. ET AL "D" WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2171	N	2171	-0-	-0-	-0-	30	1	2113	2	N	25					195
							28	9									
07	2294	N	2183	-0-	-111	-0-	31	1	2116	2	N	33					228
							36	9									
08	2263	N	1996	-0-	-267	-0-	31	1	1930	2	N	32					260
							35	9									
09	2160	N	1885	-0-	-275	-0-	30	1	1844	2	N	10	193	1			77
							11	9									
10	2170	N	1962	-0-	-208	-0-	31	1	1889	2	N	38					115
							42	9									
*11	2059	N	2059	-0-	-0-	-0-	30	1	1996	2	N	30					145
							33	9									

BROWN, CHARLES, E. ET AL "B" WELL #: 2223 RRCID -> 235326 COMPL. DATE 02/28/2008 TOTAL DEPTH 10700 PERF.10188 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3443	-0-	-517	-0-	30	1	3374	2	N	35					178
							39	9									
07	4588	X	3537	-0-	-1051	-0-	31	1	3473	2	N	30					208
							33	9									
08	4588	X	3541	-0-	-1047	-0-	31	1	3466	2	N	40					248
							44	9									
09	3780	X	3062	-0-	-718	-0-	30	1	3019	2	N	12	190	1			70
							13	9									
10	3782	X	3401	-0-	-381	-0-	31	1	3340	2	N	27					97
							30	9									
11	3450	X	3328	-0-	-122	-0-	30	1	3262	2	N	33					130
							36	9									

BROWN, J. T. ET AL "D" WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1997	N	1997	-0-	-0-	-0-	30	1	1934	2	N	30					178
							33	9									
07	2100	N	2100	-0-	-0-	-0-	31	1	2037	2	N	29					207
							32	9									
08	1850	N	1850	-0-	-0-	-0-	31	1	1791	2	N	25					232
							28	9									
09	2010	N	1427	-0-	-583	-0-	30	1	1377	2	N	18	190	1			60
							20	9									
10	2108	N	1502	-0-	-606	-0-	31	1	1454	2	N	15					75
							17	9									
11	1800	N	1467	-0-	-333	-0-	30	1	1429	2	N	7					82
							8	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
J. T. BROWN ET AL "D" WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	2998	-0-	-602	-0-	30	1	2924	2	N	40					275
							44	9									
07	3658	X	3322	-0-	-336	-0-	31	1	3258	2	N	30	187	1			118
							33	9									
08	3658	X	3161	-0-	-497	-0-	31	1	3087	2	N	39					157
							43	9									
09	3420	X	2881	-0-	-539	-0-	30	1	2815	2	N	33					190
							36	9									
10	3379	X	3003	-0-	-376	-0-	30	1	2929	2	N	40					230
							44	9									
11	3210	X	2896	-0-	-314	-0-	30	1	2841	2	N	23					253
							25	9									

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	984	N	984	-0-	-0-	-0-	30	1	945	2	N	8					148
							9	9									
07	933	N	933	-0-	-0-	-0-	30	1	903	2	N	-0-					148
08	982	N	982	-0-	-0-	-0-	31	1	949	2	N	2					150
							2	9									
09	990	N	925	-0-	-65	-0-	30	1	884	2	N	10					160
							11	9									
10	930	N	906	-0-	-24	-0-	31	1	866	2	N	8					168
							9	9									
*11	983	N	983	-0-	-0-	-0-	29	1	950	2	N	4					172
							4	9									

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	4787	-0-	-673	-0-	30	1	4689	2	N	62	191	1			154
							68	9									
07	5363	X	4863	-0-	-500	-0-	31	1	4753	2	N	72					226
							79	9									
08	5332	X	4840	-0-	-492	-0-	31	1	4733	2	N	69					295
							76	9									
09	5040	X	4689	-0-	-351	-0-	30	1	4586	2	N	66	193	1			168
							73	9									
10	5177	X	4855	-0-	-322	-0-	31	1	4748	2	N	69					237
							76	9									
*11	4841	X	4841	-0-	-0-	-0-	30	1	4730	2	N	74	189	1			122
							81	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4669	X	4669	-0-	-0-	-0-	30	1	4563	2	N	69					267
							76	9									
07	4929	X	4836	-0-	-93	-0-	31	1	4735	2	N	64	189	1			142
							70	9									
08	4929	X	4778	-0-	-151	-0-	31	1	4656	2	N	83					225
							91	9									
09	4770	X	4503	-0-	-267	-0-	30	1	4437	2	N	33	187	1			71
							36	9									
10	4898	X	4531	-0-	-367	-0-	31	1	4426	2	N	67					138
							74	9									
11	4680	X	4229	-0-	-451	-0-	30	1	4144	2	N	50					188
							55	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1686	N	1686	-0-	-0-	-0-	30	1	1642	2	N	13					158
							14	9									
07	1798	N	1722	-0-	-76	-0-	31	1	1676	2	N	14					172
							15	9									
08	1798	N	1708	-0-	-90	-0-	31	1	1663	2	N	13					185
							14	9									
09	1680	N	1014	-0-	-666	-0-	30	1	923	2	N	55					240
							61	9									
10	1736	N	1639	-0-	-97	-0-	31	1	1608	2	N	-0-					240
11	1650	N	1583	-0-	-67	-0-	30	1	1553	2	N	-0-					240

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3284	X	3284	-0-	-0-	-0-	30	1	3175	2	N	72					260
							79	9									
07	3398	X	3398	-0-	-0-	-0-	31	1	3288	2	N	72	186	1			146
							79	9									
08	3369	X	3369	-0-	-0-	-0-	31	1	3264	2	N	67					213
							74	9									
09	3344	X	3344	-0-	-0-	-0-	30	1	3241	2	N	66	185	1			94
							73	9									
10	3419	X	3419	-0-	-0-	-0-	30	1	3306	2	N	75					169
							83	9									
*11	3263	X	3263	-0-	-0-	-0-	30	1	3134	2	N	90					259
							99	9									

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1942	N	1942	-0-	-0-	-0-	30	1	1892	2	N	18					95
							20	9									
07	2077	N	1785	-0-	-292	-0-	31	1	1732	2	N	20					115
							22	9									
08	2046	N	1809	-0-	-237	-0-	31	1	1758	2	N	18					133
							20	9									
09	1950	N	1830	-0-	-120	-0-	30	1	1781	2	N	17					150
							19	9									
10	1962	N	1962	-0-	-0-	-0-	31	1	1896	2	N	32					182
							35	9									
*11	1882	N	1882	-0-	-0-	-0-	30	1	1821	2	N	28					210
							31	9									

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3020	X	3020	-0-	-0-	-0-	30	1	2990	2	N	-0-					168
07	4360	X	4360	-0-	-0-	-0-	31	1	4288	2	N	37					205
							41	9									
08	3975	X	3975	-0-	-0-	-0-	31	1	3905	2	N	35					240
							39	9									
09	3867	X	3867	-0-	-0-	-0-	30	1	3802	2	N	32					272
							35	9									
10	3779	X	3779	-0-	-0-	-0-	31	1	3728	2	N	18	184	1			106
							20	9									
*11	3362	X	3362	-0-	-0-	-0-	30	1	3296	2	N	33					139
							36	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1249	N	1249	-0-	-0-	-0-	29	1	1189	2	N	28					123
							31	9									
07	1333	N	1315	-0-	-18	-0-	31	1	1249	2	N	32					155
							35	9									
08	1309	N	1309	-0-	-0-	-0-	31	1	1237	2	N	37					192
							41	9									
09	1260	N	1255	-0-	-5	-0-	30	1	1196	2	N	26					218
							29	9									
10	1302	N	1220	-0-	-82	-0-	29	1	1161	2	N	27					245
							30	9									
11	1260	N	1208	-0-	-52	-0-	30	1	1137	2	N	37	194	1			88
							41	9									

BROWN, J. T. ET AL "D" WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2793	-0-	-177	-0-	30	1	2742	2	N	19					242
							21	9									
07	3069	X	2901	-0-	-168	-0-	31	1	2852	2	N	16					258
							18	9									
08	3069	X	2823	-0-	-246	-0-	31	1	2767	2	N	23	198	1			83
							25	9									
09	2910	X	2516	-0-	-394	-0-	30	1	2458	2	N	25					108
							28	9									
10	3007	X	2642	-0-	-365	-0-	31	1	2582	2	N	26					134
							29	9									
11	2820	X	2604	-0-	-216	-0-	30	1	2548	2	N	24					158
							26	9									

ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	227	-0-	-43	-0-	30	1	197	2	N	-0-					48
07	310	N	231	-0-	-79	-0-	31	1	200	2	N	-0-					48
08	248	N	230	-0-	-18	-0-	31	1	199	2	N	-0-					48
09	240	N	206	-0-	-34	-0-	30	1	176	2	N	-0-					48
10	217	N	-0-	-0-	-217	-0-					N	-0-					48
11	210	N	-0-	-0-	-210	-0-					N	-0-					48

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18750	X	18293	-0-	-457	-0-	30	1	18106	2	N	143	180	1			271
							157	9									
07	19375	X	19030	-0-	-345	-0-	31	1	18835	2	N	149	186	1			234
							164	9									
08	19375	X	18425	-0-	-950	-0-	31	1	18255	2	N	126	178	1			182
							139	9									
09	18750	X	16127	-0-	-2623	-0-	30	1	15992	2	N	95					277
							105	9									
10	19375	X	15200	-0-	-4175	-0-	31	1	15006	2	N	148	187	1			238
							163	9									
11	18420	X	15621	-0-	-2799	-0-	30	1	15464	2	N	115					353
							127	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14850	X	10197	-0-	-4653	-0-	29	1	10060	2	N	98	178	1			355
							108	9									
07	15345	X	11044	-0-	-4301	-0-	31	1	10910	2	N	94					449
							103	9									
08	15345	X	11484	-0-	-3861	-0-	30	1	11362	2	N	84	186	1			347
							92	9									
09	14400	X	10468	-0-	-3932	-0-	30	1	10311	2	N	115	190	1			272
							127	9									
10	14012	X	10281	-0-	-3731	-0-	29	1	10118	2	N	122					394
							134	9									
11	11100	X	10663	-0-	-437	-0-	30	1	10481	2	N	138					532
							152	9									

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3436	-0-	-344	-0-	30	1	3400	2	N	5					267
							6	9									
07	3813	X	3406	-0-	-407	-0-	31	1	3340	2	N	32	182	1			117
							35	9									
08	3813	X	3348	-0-	-465	-0-	31	1	3317	2	N	-0-					117
09	3600	X	3181	-0-	-419	-0-	30	1	3150	2	N	1					118
							1	9									
10	3658	X	3173	-0-	-485	-0-	30	1	3121	2	N	20					138
							22	9									
11	3450	X	3076	-0-	-374	-0-	30	1	3029	2	N	15					153
							17	9									

J. T. BROWN ET AL "D" WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	4448	-0-	-652	-0-	30	1	4372	2	N	42					178
							46	9									
07	4929	X	4604	-0-	-325	-0-	31	1	4529	2	N	40					218
							44	9									
08	4805	X	4359	-0-	-446	-0-	31	1	4287	2	N	37					255
							41	9									
09	4650	X	3936	-0-	-714	-0-	30	1	3883	2	N	21					276
							23	9									
10	4805	X	4169	-0-	-636	-0-	31	1	4106	2	N	29					305
							32	9									
11	4470	X	4252	-0-	-218	-0-	30	1	4186	2	N	33					338
							36	9									

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16020	X	14908	-0-	-1112	-0-	30	1	14721	2	N	143	190	1			285
							157	9									
07	16554	X	15174	-0-	-1380	-0-	31	1	15005	2	N	125					410
							138	9									
08	16554	X	14516	-0-	-2038	-0-	30	1	14363	2	N	112	191	1			331
							123	9									
09	15600	X	13459	-0-	-2141	-0-	30	1	13312	2	N	106					437
							117	9									
10	15934	X	13179	-0-	-2755	-0-	31	1	12969	2	N	163	195	1			405
							179	9									
11	14910	X	10895	-0-	-4015	-0-	30	1	10716	2	N	135	197	1			343
							149	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14490	X	12528	-0-	-1962	-0-	30 369	1 9	12129	2	N	335	389	1			676
07	14353	X	12767	-0-	-1586	-0-	31 331	1 9	12405	2	N	301	383	1			594
08	14353	X	11341	-0-	-3012	-0-	29 253	1 9	11059	2	N	230	192	1			632
09	13890	X	10511	-0-	-3379	-0-	30 212	1 9	10269	2	N	193	192	1			633
10	13733	X	11045	-0-	-2688	-0-	31 257	1 9	10757	2	N	234	580	1			287
11	12540	X	10595	-0-	-1945	-0-	30 364	1 9	10201	2	N	331					618

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15030	X	13795	-0-	-1235	-0-	30 175	1 9	13590	2	N	159					307
07	15531	X	14117	-0-	-1414	-0-	31 172	1 9	13914	2	N	156	195	1			268
08	15531	X	12572	-0-	-2959	-0-	30 96	1 9	12446	2	N	87	193	1			162
09	14610	X	9988	-0-	-4622	-0-	30 69	1 9	9889	2	N	63					225
10	15097	X	11271	-0-	-3826	-0-	30 105	1 9	11136	2	N	95					320
11	13800	X	10772	-0-	-3028	-0-	30 117	1 9	10625	2	N	106	198	1			228

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QEP ENERGY COMPANY 684474
HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1106	N	1106	-0-	-0-	-0-	1006	2	100	9	N	91					183
07	651	N	415	-0-	-236	-0-	415	2			N	-0-					183
08	651	N	558	-0-	-93	-0-	558	2			N	-0-					183
09	1110	N	423	-0-	-687	-0-	423	2			N	-0-					183
*10	462	N	462	-0-	-0-	-0-	374	1	88	2	N	-0-					183
11	540	N	375	-0-	-165	-0-	362	1	13	2	N	-0-					183

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY //CONT.// 684474
COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	683	-0-	-217	-0-	21	1	662	2	N	-0-					297
07	1054	N	921	-0-	-133	-0-	21	1	900	2	N	-0-					297
08	1302	N	653	-0-	-649	-0-	21	1	632	2	N	-0-					297
09	722	N	722	-0-	-0-	-0-	21	1	701	2	N	-0-	173	1	2	7	122
10	930	N	791	-0-	-139	-0-	791	2			N	-0-					122
*11	682	N	682	-0-	-0-	-0-	682	2			N	-0-					122

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

06	1589	N	1589	-0-	-0-	-0-	21	1	1568	2	N	-0-					180
07	1488	N	1462	-0-	-26	-0-	21	1	1438	2	N	3					183
							3	9									
08	1674	N	789	-0-	-885	-0-	21	1	768	2	N	-0-					183
09	1590	N	564	-0-	-1026	-0-	21	1	543	2	N	-0-	2	7			181
10	1457	N	730	-0-	-727	-0-	730	2			N	-0-					181
11	750	N	604	-0-	-146	-0-	604	2			N	-0-					181

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

06	780	N	598	-0-	-182	-0-	590	3	8	9	N	7					232
07	806	N	627	-0-	-179	-0-	627	3			N	-0-					232
08	806	N	637	-0-	-169	-0-	634	3	3	9	N	3					235
09	714	N	714	-0-	-0-	-0-	714	3			N	-0-					235
10	625	N	625	-0-	-0-	-0-	625	3			N	-0-					235
*11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					235

SABINE OIL & GAS LLC 742142
WRIGHT, CHARLES B. WELL #: 1117 RRCID -> 141651 COMPL. DATE 01/28/1992 TOTAL DEPTH 18257 PERF.10559 - 10565

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					83
07	496	N	304	-0-	-192	-0-	304	2			N	-0-					83
08	403	N	109	-0-	-294	-0-	109	2			N	-0-					83
09	300	N	44	-0-	-256	-0-	44	2			N	-0-					83
10	310	N	61	-0-	-249	-0-	61	2			N	-0-					83
11	120	N	44	-0-	-76	-0-	44	2			N	-0-					83

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

06	6387	X	6387	-0-	-0-	-0-	150	1	6066	2	N	155					282
							171	9									
07	7099	X	6897	-0-	-202	-0-	155	1	6433	2	N	281	386	1			177
							309	9									
08	7099	X	6639	-0-	-460	-0-	155	1	6257	2	N	206	194	1			189
							227	9									
09	6870	X	6059	-0-	-811	-0-	150	1	5678	2	N	210					399
							231	9									
10	7099	X	6299	-0-	-800	-0-	155	1	5959	2	N	168	390	1			177
							185	9									
11	6660	X	5976	-0-	-684	-0-	150	1	5660	2	N	151					328
							166	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SABINE OIL & GAS LLC //CONT.// 742142
CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	4543	X	4543	-0-	-0-	-0-	4500	2	43	9	N	39					161
07	5332	X	4839	-0-	-493	-0-	4712	2	127	9	N	115					276
08	5332	X	4799	-0-	-533	-0-	155	1	4557	2	N	79	194	1			161
							87	9									
09	5160	X	4487	-0-	-673	-0-	150	1	4224	2	N	103					264
							113	9									
10	5332	X	4642	-0-	-690	-0-	155	1	4414	2	N	66	197	1			133
							73	9									
11	4680	X	4342	-0-	-338	-0-	145	1	4183	2	N	13					146
							14	9									

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	12865	X	12865	-0-	-0-	-0-	150	1	12302	2	N	375	378	1			358
							413	9									
07	13733	X	11669	-0-	-2064	-0-	155	1	11233	2	N	255	372	1			241
							281	9									
08	13733	X	11216	-0-	-2517	-0-	160	1	10727	2	N	299	377	1			163
							329	9									
09	13290	X	10720	-0-	-2570	-0-	300	1	10042	2	N	344	188	1			319
							378	9									
10	13516	X	8938	-0-	-4578	-0-	270	1	8260	2	N	371	373	1			317
							408	9									
11	12870	X	11119	-0-	-1751	-0-	300	1	10474	2	N	314	189	1			442
							345	9									

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	64530	X	46366	-0-	-18164	-0-	150	1	44898	2	N	1198	1337	1			365
							1318	9									
07	66681	X	41734	-0-	-24947	-0-	155	1	40539	2	N	945	766	1			544
							1040	9									
08	66681	X	39039	-0-	-27642	-0-	310	1	37670	2	N	963	965	1			542
							1059	9									
09	57720	X	32876	-0-	-24844	-0-	300	1	31819	2	N	688	565	1			665
							757	9									
10	58745	X	32712	-0-	-26033	-0-	310	1	31529	2	N	794	873	1			586
							873	9									
11	46380	X	28194	-0-	-18186	-0-	290	1	27263	2	N	583	723	1			446
							641	9									

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	41460	X	12324	-0-	-29136	-0-	290	1	11786	2	N	225	191	1			292
							248	9									
07	10576	X	10576	-0-	-0-	-0-	310	1	9995	2	N	246	194	1			344
							271	9									
08	6492	X	6492	-0-	-0-	-0-	310	1	6096	2	N	78					422
							86	9									
09	12720	X	7883	-0-	-4837	-0-	290	1	7496	2	N	88	388	1			122
							97	9									
10	12741	X	9105	-0-	-3636	-0-	310	1	8611	2	N	167					289
							184	9									
11	12330	X	11354	-0-	-976	-0-	300	1	10847	2	N	188					477
							207	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SABINE OIL & GAS LLC //CONT.// 742142
KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53580	X	12275	-0-	-41305	-0-	150	1	11753	2	N	338	586	1			138
							372	9									
07	12383	X	12383	-0-	-0-	-0-	155	1	11756	2	N	429	192	1			375
							472	9									
08	16926	X	11822	-0-	-5104	-0-	155	1	11293	2	N	340	191	1			524
							374	9									
09	14190	X	11049	-0-	-3141	-0-	150	1	10538	2	N	328	388	1			464
							361	9									
10	13299	X	8360	-0-	-4939	-0-	140	1	7915	2	N	277	401	1			340
							305	9									
11	12270	X	9691	-0-	-2579	-0-	140	1	9377	2	N	158	200	1			298
							174	9									

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

06	126540	X	44854	-0-	-81686	-0-	43488	2	1366	9	N	1242	1025	1			732
07	130758	X	45129	-0-	-85629	-0-	43818	2	1311	9	N	1192	1470	1			454
08	130758	X	44493	-0-	-86265	-0-	155	1	43129	2	N	1099	1075	1			478
							1209	9									
09	51600	X	46546	-0-	-5054	-0-	150	1	45286	2	N	1009	1076	1			411
							1110	9									
10	53320	X	47530	-0-	-5790	-0-	155	1	46364	2	N	919	707	1			623
							1011	9									
11	44850	X	44490	-0-	-360	-0-	150	1	43386	2	N	867	1130	1			360
							954	9									

SAMSON LONE STAR, LLC 744737
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

06	1410	N	1020	-0-	-390	-0-	1011	2	9	9	N	8					152
07	1736	N	1618	-0-	-118	-0-	1592	2	26	9	N	24					176
08	1799	N	1799	-0-	-0-	-0-	1776	2	23	9	N	21					197
09	1701	N	1701	-0-	-0-	-0-	1689	2	12	9	N	11	183	1			25
10	1682	N	1682	-0-	-0-	-0-	1668	2	14	9	N	13					38
11	1740	N	1370	-0-	-370	-0-	1366	2	4	9	N	4					42

THORNE WELL #: 1073 RRCID -> 051036 COMPL. DATE 08/16/1971 TOTAL DEPTH 11380 PERF.10583 - 10845

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

06	2100	N	1439	-0-	-661	-0-	1402	2	37	9	N	34					185
07	1457	N	1404	-0-	-53	-0-	1403	2	1	9	N	1	170	1			16
08	1519	N	1465	-0-	-54	-0-	1439	2	26	9	N	24					40
09	1440	N	1421	-0-	-19	-0-	1402	2	19	9	N	17					57
10	1395	N	1317	-0-	-78	-0-	1308	2	9	9	N	8					65
*11	1582	N	1582	-0-	-0-	-0-	1545	2	37	9	N	34					99

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	275	-0-	-115	-0-	275	2			N	-0-					9
07	403	N	358	-0-	-45	-0-	358	2			N	-0-					9
08	398	N	398	-0-	-0-	-0-	398	2			N	-0-					9
09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					9
10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					9
*11	390	N	287	-0-	-103	-0-	287	2			N	-0-					9

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

06	1650	N	1206	-0-	-444	-0-	1206	2			N	-0-					82
07	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					82
08	1240	N	1221	-0-	-19	-0-	1204	2	17	9	N	15					97
09	1200	N	1154	-0-	-46	-0-	1153	2	1	9	N	1					98
10	1209	N	1062	-0-	-147	-0-	1059	2	3	9	N	3					101
*11	1244	N	1244	-0-	-0-	-0-	1233	2	11	9	N	10					111

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

06	3330	X	2893	-0-	-437	-0-	2869	2	24	9	N	22					102
07	3441	X	3197	-0-	-244	-0-	3162	2	35	9	N	32					134
08	3833	X	3833	-0-	-0-	-0-	3790	2	43	9	N	39					173
09	3818	X	3818	-0-	-0-	-0-	3793	2	25	9	N	23	172	1			24
10	3767	X	3767	-0-	-0-	-0-	3725	2	42	9	N	38					62
11	3420	X	3001	-0-	-419	-0-	2958	2	43	9	N	39					101

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

06	990	N	869	-0-	-121	-0-	866	2	3	9	N	3	3	8			1
07	1161	N	1161	-0-	-0-	-0-	1159	2	2	9	N	2	2	8			1
08	968	N	968	-0-	-0-	-0-	960	2	8	9	N	7	7	8			1
09	870	N	121	-0-	-749	-0-	119	2	2	9	N	2	2	8			1
10	1178	N	144	-0-	-1034	-0-	144	2			N	-0-					1
*11	930	N	155	-0-	-775	-0-	155	2			N	-0-					1

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

06	1800	N	1477	-0-	-323	-0-	1464	2	13	9	N	12					40
07	1970	N	1970	-0-	-0-	-0-	1953	2	17	9	N	15					55
08	1989	N	1989	-0-	-0-	-0-	1975	2	14	9	N	13					68
09	1860	N	1860	-0-	-0-	-0-	1845	2	15	9	N	14					82
10	1995	N	1995	-0-	-0-	-0-	1976	2	19	9	N	17					99
11	1920	N	1732	-0-	-188	-0-	1704	2	28	9	N	25					124

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	439	-0-	-71	-0-	439	2			N	-0-					20
07	527	N	526	-0-	-1	-0-	526	2			N	-0-					20
08	548	N	548	-0-	-0-	-0-	548	2			N	-0-					20
09	509	N	509	-0-	-0-	-0-	509	2			N	-0-					20
10	527	N	523	-0-	-4	-0-	523	2			N	-0-					20
*11	540	N	454	-0-	-86	-0-	454	2			N	-0-					20

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

06	2010	N	1434	-0-	-576	-0-	1422	2	12	9	N	11					77
07	2046	N	1944	-0-	-102	-0-	1925	2	19	9	N	17					94
08	2025	N	2025	-0-	-0-	-0-	1997	2	28	9	N	25					119
09	1911	N	1911	-0-	-0-	-0-	1896	2	15	9	N	14					133
10	1953	N	1887	-0-	-66	-0-	1863	2	24	9	N	22					155
11	1950	N	1706	-0-	-244	-0-	1681	2	25	9	N	23					178

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

06	1500	N	1362	-0-	-138	-0-	1362	2			N	-0-					20
07	1519	N	1511	-0-	-8	-0-	1511	2			N	-0-					20
08	1984	N	1528	-0-	-456	-0-	1528	2			N	-0-					20
09	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					20
10	1519	N	1488	-0-	-31	-0-	1488	2			N	-0-					20
11	1470	N	1405	-0-	-65	-0-	1405	2			N	-0-					20

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

06	2681	N	2681	-0-	-0-	-0-	2677	2	4	9	N	4					52
07	2806	N	2806	-0-	-0-	-0-	2773	2	33	9	N	30					82
08	2816	N	2816	-0-	-0-	-0-	2803	2	13	9	N	12					94
09	2781	N	2781	-0-	-0-	-0-	2766	2	15	9	N	14					108
10	2813	N	2813	-0-	-0-	-0-	2800	2	13	9	N	12					120
11	2580	N	2309	-0-	-271	-0-	2280	2	29	9	N	26					146

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

06	450	N	-0-	-0-	-450	-0-					N	-0-					75
07	248	N	-0-	-0-	-248	-0-					N	-0-					75
08	1	N	-0-	-0-	-1	-0-					N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	909	-0-	-111	-0-	905	2	4	9	N	4					87
07	1470	N	1470	-0-	-0-	-0-	1456	2	14	9	N	13					100
08	1126	N	1126	-0-	-0-	-0-	1117	2	9	9	N	8					108
09	1113	N	1113	-0-	-0-	-0-	1101	2	12	9	N	11	53	1			66
10	1457	N	1063	-0-	-394	-0-	1053	2	10	9	N	9					75
11	1080	N	711	-0-	-369	-0-	703	2	8	9	N	7					82

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	881	-0-	-79	-0-	881	2			N	-0-					175
07	930	N	907	-0-	-23	-0-	907	2			N	-0-					175
08	961	N	822	-0-	-139	-0-	821	2	1	9	N	1	100	1			76
09	870	N	785	-0-	-85	-0-	785	2			N	-0-					76
10	899	N	863	-0-	-36	-0-	863	2			N	-0-					76
*11	896	N	896	-0-	-0-	-0-	896	2			N	-0-					76

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1081	-0-	-179	-0-	1077	2	4	9	N	4					159
07	1426	N	1374	-0-	-52	-0-	1361	2	13	9	N	12					171
08	1404	N	1404	-0-	-0-	-0-	1389	2	15	9	N	14					185
09	1390	N	1390	-0-	-0-	-0-	1384	2	6	9	N	5	171	1			19
10	1410	N	1410	-0-	-0-	-0-	1399	2	11	9	N	10					29
11	1350	N	1248	-0-	-102	-0-	1228	2	20	9	N	18					47

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2238	-0-	-192	-0-	2217	2	21	9	N	19					139
07	2449	N	2317	-0-	-132	-0-	2295	2	22	9	N	20					159
08	2533	N	2533	-0-	-0-	-0-	2532	2	1	9	N	1	118	1			42
09	2437	N	2437	-0-	-0-	-0-	2416	2	21	9	N	19					61
10	2429	N	2429	-0-	-0-	-0-	2411	2	18	9	N	16					77
11	2460	N	2285	-0-	-175	-0-	2252	2	33	9	N	30					107

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3192	X	3192	-0-	-0-	-0-	3141	2	51	9	N	46					127
07	3822	X	3822	-0-	-0-	-0-	3748	2	74	9	N	67					194
08	3801	X	3801	-0-	-0-	-0-	3770	2	31	9	N	28	173	1			49
09	4040	X	4040	-0-	-0-	-0-	3998	2	42	9	N	38					87
10	4161	X	4161	-0-	-0-	-0-	4103	2	58	9	N	53					140
*11	3304	X	3304	-0-	-0-	-0-	3286	2	18	9	N	16					156

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1311	-0-	-669	-0-	1311	2			N	-0-					134
07	2214	N	2214	-0-	-0-	-0-	2197	2	17	9	N	15					149
08	2168	N	2168	-0-	-0-	-0-	2153	2	15	9	N	14					163
09	2095	N	2095	-0-	-0-	-0-	2084	2	11	9	N	10					173
10	2201	N	2082	-0-	-119	-0-	2071	2	11	9	N	10					183
11	2100	N	1716	-0-	-384	-0-	1699	2	17	9	N	15					198

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	87	-0-	-33	-0-	87	2			N	-0-					13
07	124	N	-0-	-0-	-124	-0-					N	-0-	13	5			-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

06	4518	X	4518	-0-	-0-	-0-	260	1	4192	2	N	60					82
							66	9									
07	5098	X	5098	-0-	-0-	-0-	474	1	4511	2	N	103					185
							113	9									
08	5032	X	5032	-0-	-0-	-0-	474	1	4504	2	N	49	157	1			77
							54	9									
09	4795	X	4795	-0-	-0-	-0-	459	1	4286	2	N	45					122
							50	9									
10	4985	X	4985	-0-	-0-	-0-	474	1	4430	2	N	74	170	1			26
							81	9									
*11	4712	X	4712	-0-	-0-	-0-	459	1	4148	2	N	95					121
							105	9									

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

06	1890	N	204	-0-	-1686	-0-	203	2	1	9	N	1					89
07	2108	N	-0-	-0-	-2108	-0-					N	-0-					89
08	1984	N	-0-	-0-	-1984	-0-					N	-0-	63	1			26
09	210	N	-0-	-0-	-210	-0-					N	-0-	26	5			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

06	2372	N	2372	-0-	-0-	-0-	2342	2	30	9	N	27					90
07	2511	N	2448	-0-	-63	-0-	2418	2	30	9	N	27					117
08	2511	N	2459	-0-	-52	-0-	2459	2			N	-0-					117
09	2370	N	863	-0-	-1507	-0-	831	2	32	9	N	29	131	1			15
10	2449	N	-0-	-0-	-2449	-0-					N	-0-					15
11	2370	N	-0-	-0-	-2370	-0-					N	-0-					15

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

06	1080	N	894	-0-	-186	-0-	890	2	4	9	N	4	4	8			57
07	1085	N	858	-0-	-227	-0-	854	2	4	9	N	4	4	8			57
08	899	N	833	-0-	-66	-0-	826	2	7	9	N	6	6	8			57
09	900	N	796	-0-	-104	-0-	788	2	8	9	N	7	5	8			59
10	868	N	865	-0-	-3	-0-	858	2	7	9	N	6	5	8			60
*11	815	N	815	-0-	-0-	-0-	811	2	4	9	N	4	3	8			61

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

06	660	N	518	-0-	-142	-0-	518	2			N	-0-					63
07	779	N	779	-0-	-0-	-0-	779	2			N	-0-					63
08	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					63
09	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					63
10	914	N	914	-0-	-0-	-0-	914	2			N	-0-					63
11	1050	N	597	-0-	-453	-0-	597	2			N	-0-					63

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1551	-0-	-69	-0-	1544	2	7	9	N	6	4	8			134
07	1643	N	1521	-0-	-122	-0-	1517	2	4	9	N	4	4	8			134
08	1612	N	1552	-0-	-60	-0-	1546	2	6	9	N	5	119	1	5	8	15
09	1560	N	1505	-0-	-55	-0-	1501	2	4	9	N	4	4	8			15
10	1526	N	1526	-0-	-0-	-0-	1519	2	7	9	N	6	5	8			16
11	1500	N	1392	-0-	-108	-0-	1388	2	4	9	N	4	2	8			18

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

06	2370	N	2337	-0-	-33	-0-	2325	2	12	9	N	11	8	8			110
07	2480	N	2428	-0-	-52	-0-	2419	2	9	9	N	8	8	8			110
08	2418	N	985	-0-	-1433	-0-	971	2	14	9	N	13	90	1	10	8	23
09	2340	N	13	-0-	-2327	-0-	9	2	4	9	N	4	2	8			25
10	2449	N	597	-0-	-1852	-0-	595	2	2	9	N	2	2	8			25
11	960	N	775	-0-	-185	-0-	772	2	3	9	N	3	1	8			27

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

06	1806	N	1806	-0-	-0-	-0-	1791	2	15	9	N	14	6	8			129
07	1858	N	1858	-0-	-0-	-0-	1838	2	20	9	N	18	6	8			141
08	1793	N	1793	-0-	-0-	-0-	1781	2	12	9	N	11	9	8			143
09	1800	N	1669	-0-	-131	-0-	1661	2	8	9	N	7	5	8			145
10	1860	N	1633	-0-	-227	-0-	1627	2	6	9	N	5	5	8			145
11	1740	N	1205	-0-	-535	-0-	1199	2	6	9	N	5	2	8			148

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

06	2465	N	2465	-0-	-0-	-0-	2434	2	31	9	N	28					91
07	2520	N	2520	-0-	-0-	-0-	2492	2	28	9	N	25					116
08	2720	N	2720	-0-	-0-	-0-	2690	2	30	9	N	27					143
09	2726	N	2726	-0-	-0-	-0-	2713	2	13	9	N	12					155
10	3100	N	3182	-0-	82	82	3157	2	25	9	N	23					178
*11	3000	N	3090	-0-	90	172	3048	2	42	9	N	38	161	1			55

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

06	1950	N	1662	-0-	-288	-0-	1630	2	32	9	N	29	11	8			121
07	2077	N	1740	-0-	-337	-0-	1719	2	21	9	N	19	10	8			130
08	2015	N	1797	-0-	-218	-0-	1761	2	36	9	N	33	16	8			147
09	1757	N	1757	-0-	-0-	-0-	1739	2	18	9	N	16	11	8			152
10	1854	N	1854	-0-	-0-	-0-	1841	2	13	9	N	12	12	8			152
11	1740	N	1728	-0-	-12	-0-	1716	2	12	9	N	11	5	8			158

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2951	X	2951	-0-	-0-	-0-	2933	2	18	9	N	16	11	8			190
07	3035	N	3035	-0-	-0-	-0-	3024	2	11	9	N	10	181	1	10	8	9
08	3049	N	3049	-0-	-0-	-0-	3016	2	33	9	N	30	17	8			22
09	2940	N	2857	-0-	-83	-0-	2840	2	17	9	N	15	11	8			26
10	3038	N	2865	-0-	-173	-0-	2842	2	23	9	N	21	12	8			35
11	2940	N	2678	-0-	-262	-0-	2667	2	11	9	N	10	6	8			39

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	2362	-0-	-98	-0-	2348	2	14	9	N	13	11	8			83
07	2542	X	-0-	-0-	-2542	-0-					N	19	82	1	12	5	-0-
													8	8			
08	2542	X	-0-	-0-	-2542	-0-					N	-0-					-0-
09	2460	X	-0-	-0-	-2460	-0-					N	-0-					-0-
10	2542	X	-0-	-0-	-2542	-0-					N	-0-					-0-
11	2370	X	-0-	-0-	-2370	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1316	-0-	-154	-0-	1313	2	3	9	N	3	1	8			145
07	1457	N	1228	-0-	-229	-0-	1221	2	7	9	N	6	1	8			150
08	1426	N	432	-0-	-994	-0-	432	2			N	-0-					150
09	1320	N	-0-	-0-	-1320	-0-					N	-0-					150
*10	1240	N	-0-	-0-	-1240	-0-					N	1	1	8			150
*11	420	N	-0-	-0-	-420	-0-					N	2	1	8			151

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1098	-0-	-12	-0-	1077	2	21	9	N	19	19	8			74
07	1342	N	1342	-0-	-0-	-0-	1322	2	20	9	N	18	18	8			74
08	1383	N	1383	-0-	-0-	-0-	1337	2	46	9	N	42	32	8			84
09	1435	N	1435	-0-	-0-	-0-	1416	2	19	9	N	17	17	8			84
10	1717	N	1717	-0-	-0-	-0-	1693	2	24	9	N	22	17	8			89
*11	1792	N	1792	-0-	-0-	-0-	1773	2	19	9	N	17	9	8			97

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1793	-0-	-307	-0-	1779	2	14	9	N	13	10	8			97
07	2170	N	1823	-0-	-347	-0-	1794	2	29	9	N	26	9	8			114
08	1984	N	1764	-0-	-220	-0-	1741	2	23	9	N	21	13	8			122
09	1800	N	1772	-0-	-28	-0-	1755	2	17	9	N	15	10	8			127
10	1886	N	1886	-0-	-0-	-0-	1873	2	13	9	N	12	11	8			128
*11	1863	N	1863	-0-	-0-	-0-	1851	2	12	9	N	11	6	8			133

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1033	N	1033	-0-	-0-	-0-	1029	2	4	9	N	4	3	8			74
07	1291	N	1291	-0-	-0-	-0-	1288	2	3	9	N	3	3	8			74
08	1204	N	1204	-0-	-0-	-0-	1195	2	9	9	N	8	8	8			74
09	1020	N	1012	-0-	-8	-0-	1004	2	8	9	N	7	5	8			76
10	1302	N	1258	-0-	-44	-0-	1251	2	7	9	N	6	6	8			76
11	1170	N	997	-0-	-173	-0-	993	2	4	9	N	4	3	8			77

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2211	N	2211	-0-	-0-	-0-	2175	2	36	9	N	33	9	8			149
07	2307	N	2307	-0-	-0-	-0-	2271	2	36	9	N	33	9	8			173
08	2170	N	155	-0-	-2015	-0-	141	2	14	9	N	13	176	1	10	8	-0-
09	2220	N	-0-	-0-	-2220	-0-					N	-0-					-0-
10	2294	N	-0-	-0-	-2294	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1831	-0-	-59	-0-	1818	2	13	9	N	12	8	8			86
07	1922	N	1905	-0-	-17	-0-	1896	2	9	9	N	8	8	8			86
08	1937	N	1937	-0-	-0-	-0-	1916	2	21	9	N	19	13	8			92
09	1875	N	1875	-0-	-0-	-0-	1857	2	18	9	N	16	9	8			99
10	2072	N	2072	-0-	-0-	-0-	2054	2	18	9	N	16	10	8			105
*11	2201	N	2201	-0-	-0-	-0-	2187	2	14	9	N	13	5	8			113

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1956	-0-	-84	-0-	1949	2	7	9	N	6	4	8			131
07	2077	N	2011	-0-	-66	-0-	1990	2	21	9	N	19	4	8			146
08	2045	N	2045	-0-	-0-	-0-	2031	2	14	9	N	13	50	1	6	8	103
09	1950	N	1936	-0-	-14	-0-	1930	2	6	9	N	5	5	8			103
10	2015	N	2000	-0-	-15	-0-	1992	2	8	9	N	7	5	8			105
11	1980	N	1863	-0-	-117	-0-	2	1	1835	2	N	24	2	8			127
							26	9									

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1617	-0-	-153	-0-	1614	2	3	9	N	3	2	8			153
07	1767	N	1666	-0-	-101	-0-	1664	2	2	9	N	2	2	8			153
08	1675	N	1675	-0-	-0-	-0-	1671	2	4	9	N	4	59	1	4	8	94
09	1620	N	1573	-0-	-47	-0-	1570	2	3	9	N	3	3	8			94
10	1808	N	1808	-0-	-0-	-0-	1800	2	8	9	N	7	3	8			98
11	1620	N	1444	-0-	-176	-0-	1442	2	2	9	N	2	1	8			99

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1937	-0-	-133	-0-	1933	2	4	9	N	4	4	8			113
07	2139	N	2063	-0-	-76	-0-	2059	2	4	9	N	4	4	8			113
08	2091	N	2091	-0-	-0-	-0-	2084	2	7	9	N	6	6	8			113
09	1961	N	1961	-0-	-0-	-0-	1957	2	4	9	N	4	4	8			113
10	2097	N	2097	-0-	-0-	-0-	2086	2	11	9	N	10	4	8			119
11	2010	N	1987	-0-	-23	-0-	1983	2	4	9	N	4	2	8			121

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1841	-0-	-439	-0-	1841	2			N	-0-					84
07	2077	N	1994	-0-	-83	-0-	1994	2			N	-0-					84
08	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					84
09	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					84
10	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					84
*11	2396	N	2396	-0-	-0-	-0-	2396	2			N	-0-					84

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3359	-0-	-271	-0-	3335	2	24	9	N	22					103
07	3751	X	3561	-0-	-190	-0-	3561	2			N	-0-					103
08	3565	X	3544	-0-	-21	-0-	3526	2	18	9	N	16	86	1			33
09	3360	X	3199	-0-	-161	-0-	3199	2			N	-0-					33
10	3565	X	3562	-0-	-3	-0-	5	1	3557	2	N	-0-					33
11	3450	X	2818	-0-	-632	-0-	24	1	2794	2	N	-0-					33

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2212	-0-	-68	-0-	2212	2			N	-0-					148
07	2360	N	2360	-0-	-0-	-0-	2347	2	13	9	N	12					160
08	2379	N	2379	-0-	-0-	-0-	2368	2	11	9	N	10	133	1			37
09	2339	N	2339	-0-	-0-	-0-	2327	2	12	9	N	11					48
10	2569	N	2569	-0-	-0-	-0-	2559	2	10	9	N	9					57
*11	2463	N	2463	-0-	-0-	-0-	2456	2	7	9	N	6					63

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1225	-0-	-95	-0-	1225	2			N	-0-					53
07	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					53
08	1342	N	1342	-0-	-0-	-0-	1333	2	9	9	N	8	37	1			24
09	1291	N	1291	-0-	-0-	-0-	1282	2	9	9	N	8					32
10	1364	N	1307	-0-	-57	-0-	1307	2			N	-0-					32
11	1290	N	1116	-0-	-174	-0-	1116	2			N	-0-					32

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1570	N	1570	-0-	-0-	-0-	1562	2	8	9	N	7					140
07	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					140
08	1765	N	1765	-0-	-0-	-0-	1762	2	3	9	N	3	118	1			25
09	1686	N	1686	-0-	-0-	-0-	1669	2	17	9	N	15					40
10	1705	N	1691	-0-	-14	-0-	1691	2			N	-0-					40
11	1710	N	1536	-0-	-174	-0-	1533	2	3	9	N	3					43

HOBART RANCH 50 WELL #: 10 RRCID -> 205066 COMPL. DATE 10/25/2004 TOTAL DEPTH 12820 PERF.10908 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	49					168
07	T. A.		-0-	-0-	-0-	-0-					N	11	179	1			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2520	-0-	-90	-0-	2520	2			N	-0-					137
07	2632	N	2632	-0-	-0-	-0-	2632	2			N	-0-					137
08	2679	N	2679	-0-	-0-	-0-	2651	2	28	9	N	25					162
09	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					162
10	2635	N	2544	-0-	-91	-0-	2544	2			N	-0-					162
11	2580	N	2563	-0-	-17	-0-	2557	2	6	9	N	5					167

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	5055	-0-	-255	-0-	5055	2			N	-0-					199
07	5518	X	5146	-0-	-372	-0-	5146	2			N	-0-					199
08	5363	X	5232	-0-	-131	-0-	5232	2			N	-0-					199
09	5130	X	4981	-0-	-149	-0-	4981	2			N	-0-					199
10	5239	X	5088	-0-	-151	-0-	19	1	5069	2	N	-0-					199
11	5070	X	4913	-0-	-157	-0-	144	1	4769	2	N	-0-					199

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

06	2420	N	2420	-0-	-0-	-0-	2420	2			N	-0-					67
07	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					67
08	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					67
09	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					67
10	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					67
*11	2781	N	2781	-0-	-0-	-0-	2781	2			N	-0-					67

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

06	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					82
07	2726	X	2726	-0-	-0-	-0-	2726	2			N	-0-					82
08	3501	X	3501	-0-	-0-	-0-	3501	2			N	-0-					82
09	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					82
10	3534	X	3534	-0-	-0-	-0-	5	1	3529	2	N	-0-					82
*11	3233	X	3233	-0-	-0-	-0-	144	1	3089	2	N	-0-					82

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

06	2730	X	2730	-0-	-0-	-0-	2707	2	23	9	N	21					183
07	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-	164	1			19
08	2841	N	2841	-0-	-0-	-0-	2815	2	26	9	N	24					43
09	2711	N	2711	-0-	-0-	-0-	2696	2	15	9	N	14					57
10	2939	N	2939	-0-	-0-	-0-	2932	2	7	9	N	6					63
*11	2710	N	2710	-0-	-0-	-0-	2703	2	7	9	N	6					69

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

06	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
08	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
09	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

06	1950	N	1625	-0-	-325	-0-	1625	2			N	-0-					100
07	2170	N	1906	-0-	-264	-0-	1906	2			N	-0-	82	1			18
08	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					18
09	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					18
10	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					18
11	2100	N	2039	-0-	-61	-0-	2039	2			N	-0-					18

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2573	-0-	-307	-0-	2573	2			N	-0-					158
07	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-	24	1			134
08	2976	X	2395	-0-	-581	-0-	2394	2	1	9	N	1	81	1			54
09	2880	X	2659	-0-	-221	-0-	2659	2			N	-0-					54
10	2976	X	2777	-0-	-199	-0-	2777	2			N	-0-					54
*11	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					54

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2685	-0-	-15	-0-	2674	2	11	9	N	10					107
07	2843	N	2843	-0-	-0-	-0-	2823	2	20	9	N	18					125
08	2873	N	2873	-0-	-0-	-0-	2873	2			N	-0-					125
09	2743	N	2743	-0-	-0-	-0-	2735	2	8	9	N	7					132
10	2920	N	2920	-0-	-0-	-0-	2908	2	12	9	N	11	138	1			5
11	2790	N	2780	-0-	-10	-0-	2780	2			N	-0-					5

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					130
07	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					130
08	2139	N	2117	-0-	-22	-0-	2116	2	1	9	N	1					131
09	2070	N	2024	-0-	-46	-0-	2024	2			N	-0-					131
10	2108	N	2071	-0-	-37	-0-	2071	2			N	-0-					131
11	2040	N	1980	-0-	-60	-0-	1980	2			N	-0-					131

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2209	-0-	-161	-0-	2207	2	2	9	N	2					60
07	2459	N	2459	-0-	-0-	-0-	2451	2	8	9	N	7					67
08	2460	N	2460	-0-	-0-	-0-	2460	2			N	-0-					67
09	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					67
10	2589	N	2589	-0-	-0-	-0-	2583	2	6	9	N	5					72
*11	2599	N	2599	-0-	-0-	-0-	2599	2			N	-0-					72

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3888	X	3888	-0-	-0-	-0-	3884	2	4	9	N	4					172
07	4074	X	4074	-0-	-0-	-0-	4068	2	6	9	N	5	155	1			22
08	4055	X	4055	-0-	-0-	-0-	4055	2			N	-0-					22
09	3860	X	3860	-0-	-0-	-0-	3860	2			N	-0-					22
10	3605	X	3605	-0-	-0-	-0-	19	1	3586	2	N	-0-					22
*11	3603	X	3603	-0-	-0-	-0-	144	1	3459	2	N	-0-					22

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4018	X	4018	-0-	-0-	-0-	4018	2			N	-0-					68
*01	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-					68
*02	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					68
*03	4009	X	4009	-0-	-0-	-0-	4009	2			N	-0-					68
*04	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					68
*05	3935	X	3935	-0-	-0-	-0-	3935	2			N	-0-					68
*06	3697	X	3697	-0-	-0-	-0-	3697	2			N	-0-					68
*07	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					68
*08	3605	X	3605	-0-	-0-	-0-	3605	2			N	-0-					68
*09	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					68
*10	3275	X	3275	-0-	-0-	-0-	5	1	3270	2	N	-0-					68
*11	3720	X	3720	-0-	-0-	-0-	144	1	3576	2	N	-0-					68

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2578	-0-	-62	-0-	2578	2			N	-0-					40
07	2701	N	2701	-0-	-0-	-0-	2625	2	76	9	N	69					109
08	2712	N	2712	-0-	-0-	-0-	2621	2	91	9	N	83					192
09	2594	N	2594	-0-	-0-	-0-	2560	2	34	9	N	31	183	1			40
10	2697	N	2615	-0-	-82	-0-	2574	2	41	9	N	37					77
11	2610	N	2493	-0-	-117	-0-	2470	2	23	9	N	21					98

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2380	-0-	-50	-0-	2350	2	30	9	N	27					105
07	2511	N	2468	-0-	-43	-0-	2460	2	8	9	N	7					112
08	2460	N	2460	-0-	-0-	-0-	2453	2	7	9	N	6					118
09	2384	N	2384	-0-	-0-	-0-	2367	2	17	9	N	15					133
10	2495	N	2495	-0-	-0-	-0-	2489	2	6	9	N	5					138
*11	2513	N	2513	-0-	-0-	-0-	2505	2	8	9	N	7					145

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2269	-0-	-401	-0-	2269	2			N	-0-					73
07	2767	X	2767	-0-	-0-	-0-	2745	2	22	9	N	20					93
08	2606	N	2606	-0-	-0-	-0-	2591	2	15	9	N	14					107
09	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					107
10	2759	N	2511	-0-	-248	-0-	2511	2			N	-0-					107
*11	2957	N	2957	-0-	-0-	-0-	134	1	2823	2	N	-0-					107

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3207	-0-	-633	-0-	3207	2			N	-0-					202
07	3813	X	3321	-0-	-492	-0-	3321	2			N	-0-	153	1			49
08	3441	X	3238	-0-	-203	-0-	3238	2			N	-0-					49
09	3270	X	3211	-0-	-59	-0-	3211	2			N	-0-					49
10	3397	X	3397	-0-	-0-	-0-	3397	2			N	-0-					49
*11	3441	X	3441	-0-	-0-	-0-	3441	2			N	-0-					49

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3026	X	3026	-0-	-0-	-0-	3023	2	3	9	N	3					185
07	3145	X	3145	-0-	-0-	-0-	3136	2	9	9	N	8	28	1			165
08	3200	X	3200	-0-	-0-	-0-	3200	2			N	-0-					165
09	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					165
10	3207	X	3207	-0-	-0-	-0-	19	1	3188	2	N	-0-					165
*11	3145	X	3145	-0-	-0-	-0-	144	1	3001	2	N	-0-					165

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5052	X	5052	-0-	-0-	-0-	5052	2			N	-0-					83
07	5309	X	5309	-0-	-0-	-0-	5309	2			N	-0-					83
08	5220	X	5220	-0-	-0-	-0-	5220	2			N	-0-					83
09	5024	X	5024	-0-	-0-	-0-	5024	2			N	-0-					83
10	5177	X	5175	-0-	-2	-0-	14	1	5161	2	N	-0-					83
*11	5184	X	5184	-0-	-0-	-0-	134	1	5050	2	N	-0-					83

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-					161
07	4409	X	4409	-0-	-0-	-0-	4408	2	1	9	N	1					162
08	4284	X	4284	-0-	-0-	-0-	4284	2			N	-0-					162
09	4251	X	4251	-0-	-0-	-0-	4251	2			N	-0-					162
10	4140	X	4140	-0-	-0-	-0-	4140	2			N	-0-					162
*11	4082	X	4082	-0-	-0-	-0-	4082	2			N	-0-					162

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2926	X	2926	-0-	-0-	-0-	2914	2	12	9	N	11	8	8			72
07	2989	X	2989	-0-	-0-	-0-	2976	2	13	9	N	12	7	8			77
08	3080	X	3080	-0-	-0-	-0-	3040	2	40	9	N	36	12	8			101
09	2900	X	2900	-0-	-0-	-0-	2891	2	9	9	N	8	8	8			101
10	3044	X	3044	-0-	-0-	-0-	5	1	3026	2	N	12	9	8			104
							13	9									
*11	3112	X	3112	-0-	-0-	-0-	144	1	2958	2	N	9	4	8			109
							10	9									

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

06	1440	N	1228	-0-	-212	-0-	1228	2			N	-0-					63
07	1333	N	1320	-0-	-13	-0-	1257	2	63	9	N	57					120
08	1288	N	1288	-0-	-0-	-0-	1276	2	12	9	N	11					131
09	1230	N	1220	-0-	-10	-0-	1217	2	3	9	N	3					134
10	1333	N	1277	-0-	-56	-0-	1267	2	10	9	N	9					143
*11	1436	N	1436	-0-	-0-	-0-	1422	2	14	9	N	13					156

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

06	5100	X	4945	-0-	-155	-0-	4932	2	13	9	N	12	8	8			76
07	5270	X	4885	-0-	-385	-0-	4866	2	19	9	N	17	8	8			85
08	5270	X	4665	-0-	-605	-0-	4651	2	14	9	N	13	7	8			91
09	5100	X	4313	-0-	-787	-0-	4307	2	6	9	N	5	3	8			93
10	5115	X	4458	-0-	-657	-0-	4424	2	34	9	N	31	4	8			120
11	4950	X	4185	-0-	-765	-0-	4179	2	6	9	N	5	2	8			123

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

06	1680	N	1614	-0-	-66	-0-	1603	2	11	9	N	10	10	8			149
07	1736	N	1662	-0-	-74	-0-	1650	2	12	9	N	11	11	8			149
08	1670	N	1670	-0-	-0-	-0-	1646	2	24	9	N	22	20	8			151
09	1722	N	1722	-0-	-0-	-0-	1704	2	18	9	N	16	16	8			151
10	1912	N	1912	-0-	-0-	-0-	19	1	1871	2	N	20	16	8			155
							22	9									
*11	1994	N	1994	-0-	-0-	-0-	144	1	1833	2	N	15	7	8			163
							17	9									

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

06	4973	X	4973	-0-	-0-	-0-	4921	2	52	9	N	47	186	1			29
07	5156	X	5156	-0-	-0-	-0-	5059	2	97	9	N	88					117
08	5207	X	5207	-0-	-0-	-0-	5151	2	56	9	N	51					168
09	4917	X	4917	-0-	-0-	-0-	4885	2	32	9	N	29					197
10	5036	X	5036	-0-	-0-	-0-	5024	2	12	9	N	11					208
*11	4841	X	4841	-0-	-0-	-0-	4797	2	44	9	N	40	173	1			75

HOBART RANCH 50 WELL #: 19 RRCID -> 223003 COMPL. DATE 09/30/2006 TOTAL DEPTH 13005 PERF.11052 - 12784

06	4041	X	4041	-0-	-0-	-0-	3980	2	61	9	N	55	34	8			213
07	4089	X	4089	-0-	-0-	-0-	4052	2	37	9	N	34	181	1	33	8	33
08	4253	X	4253	-0-	-0-	-0-	4185	2	68	9	N	62	40	8			55
09	3968	X	3968	-0-	-0-	-0-	3943	2	25	9	N	23	23	8			55
10	4092	X	4092	-0-	-0-	-0-	19	1	4038	2	N	32	24	8			63
							35	9									
*11	3968	X	3968	-0-	-0-	-0-	144	1	3795	2	N	26	12	8			77
							29	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4802	X	4802	-0-	-0-	-0-	4765	2	37	9	N	34	34	8			97
07	5065	X	5065	-0-	-0-	-0-	5029	2	36	9	N	33	33	8			97
08	5096	X	5096	-0-	-0-	-0-	5049	2	47	9	N	43	38	8			102
09	4919	X	4919	-0-	-0-	-0-	4889	2	30	9	N	27	27	8			102
10	5044	X	5044	-0-	-0-	-0-	19	1	4985	2	N	36	29	8			109
							40	9									
*11	5125	X	5125	-0-	-0-	-0-	144	1	4960	2	N	19	11	8			117
							21	9									

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4533	-0-	-207	-0-	4449	2	84	9	N	76	6	8			172
07	4898	X	4778	-0-	-120	-0-	4750	2	28	9	N	25	175	1	6	8	16
08	4763	X	4763	-0-	-0-	-0-	4735	2	28	9	N	25	8	8			33
09	4625	X	4625	-0-	-0-	-0-	4614	2	11	9	N	10	10	8			33
10	4853	X	4853	-0-	-0-	-0-	4840	2	13	9	N	12	10	8			35
*11	4821	X	4821	-0-	-0-	-0-	4813	2	8	9	N	7	4	8			38

VANCE N WELL #: 3045 RRCID -> 225444 COMPL. DATE 01/31/2007 TOTAL DEPTH 12800 PERF.10796 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 06/25/2004 TOTAL DEPTH 15857 PERF. 5110 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2359	N	2359	-0-	-0-	-0-	2352	2	7	9	N	6	4	8			22
07	2488	N	2488	-0-	-0-	-0-	2432	2	56	9	N	51	4	8			69
08	2447	N	2447	-0-	-0-	-0-	2437	2	10	9	N	9	54	1	7	8	17
09	2343	N	2343	-0-	-0-	-0-	2337	2	6	9	N	5	4	8			18
10	2477	N	2477	-0-	-0-	-0-	2469	2	8	9	N	7	4	8			21
*11	2460	N	2460	-0-	-0-	-0-	2450	2	10	9	N	9	2	8			28

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	3272	-0-	-148	-0-	3272	2			N	-0-					95
07	3704	X	3704	-0-	-0-	-0-	3569	2	135	9	N	123	181	1			37
08	3632	X	3632	-0-	-0-	-0-	3626	2	6	9	N	5					42
09	3759	X	3759	-0-	-0-	-0-	3726	2	33	9	N	30					72
10	3725	X	3725	-0-	-0-	-0-	3708	2	17	9	N	15					87
11	3420	X	3374	-0-	-46	-0-	3349	2	25	9	N	23					110

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	2887	-0-	-533	-0-	2881	2	6	9	N	5	5	8			105
07	3472	X	2935	-0-	-537	-0-	2929	2	6	9	N	5	5	8			105
08	3317	X	2998	-0-	-319	-0-	2978	2	20	9	N	18	8	8			115
09	3000	X	2922	-0-	-78	-0-	2916	2	6	9	N	5	5	8			115
10	3007	X	3004	-0-	-3	-0-	2995	2	9	9	N	8	6	8			117
*11	3023	X	3023	-0-	-0-	-0-	134	1	2883	2	N	5	3	8			119
							6	9									

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE S WELL #: 2045 RRCID -> 228408 COMPL. DATE 04/29/2007 TOTAL DEPTH 12800 PERF.11602 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					68
07	55	N	55	-0-	-0-	-0-	22	2	33	9	N	30					98
08	0	N	-0-	-0-	-0-	-0-					N	-0-	87	1			11
09	0	N	-0-	-0-	-0-	-0-					N	-0-	11	5			-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1324	-0-	-176	-0-	1324	2			N	-0-					160
07	1829	N	1469	-0-	-360	-0-	1468	2	1	9	N	1					161
08	1674	N	1560	-0-	-114	-0-	1490	2	70	9	N	64	178	1			47
09	1536	N	1536	-0-	-0-	-0-	1442	2	94	9	N	85					132
10	1457	N	1131	-0-	-326	-0-	1130	2	1	9	N	1					133
11	1500	N	1070	-0-	-430	-0-	1070	2			N	-0-					133

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2011	-0-	-389	-0-	2011	2			N	-0-					55
07	2387	N	2081	-0-	-306	-0-	2018	2	63	9	N	57					112
08	2077	N	2031	-0-	-46	-0-	2019	2	12	9	N	11					123
09	2010	N	1938	-0-	-72	-0-	1932	2	6	9	N	5					128
*10	2160	N	2160	-0-	-0-	-0-	2154	2	6	9	N	5					133
*11	2476	N	2476	-0-	-0-	-0-	2473	2	3	9	N	3					136

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-	75	5			-0-
10	T. A.		32	-0-	32	32	32	2			N	-0-					-0-
11	T. A.		70	-0-	70	102	10	1	60	2	N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1272	-0-	-198	-0-	1268	2	4	9	N	4	4	8			123
07	1402	N	1402	-0-	-0-	-0-	1398	2	4	9	N	4	4	8			123
08	1394	N	1394	-0-	-0-	-0-	1386	2	8	9	N	7	7	8			123
09	1450	N	1450	-0-	-0-	-0-	1446	2	4	9	N	4	4	8			123
10	1750	N	1750	-0-	-0-	-0-	1746	2	4	9	N	4	3	8			124
*11	2318	N	2318	-0-	-0-	-0-	2314	2	4	9	N	4	2	8			126

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					125
07	0	N	-0-	-0-	-0-	-0-					N	-0-					125
08	0	N	-0-	-0-	-0-	-0-					N	18	143	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3448	X	3448	-0-	-0-	-0-	3383	2	65	9	N	59	6	8			96
07	3492	X	3492	-0-	-0-	-0-	3411	2	81	9	N	74	6	8			164
08	3370	X	3370	-0-	-0-	-0-	3353	2	17	9	N	15	129	1	11	8	39
09	3317	X	3317	-0-	-0-	-0-	3310	2	7	9	N	6	6	8			39
10	3293	X	3293	-0-	-0-	-0-	3283	2	10	9	N	9	7	8			41
*11	3191	X	3191	-0-	-0-	-0-	3184	2	7	9	N	6	3	8			44

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1477	-0-	-23	-0-	1402	2	75	9	N	68	180	1			185
07	1581	N	1492	-0-	-89	-0-	1429	2	63	9	N	57					242
08	1550	N	1494	-0-	-56	-0-	1428	2	66	9	N	60	181	1			121
09	1470	N	1421	-0-	-49	-0-	1365	2	56	9	N	51					172
10	1488	N	1445	-0-	-43	-0-	1388	2	57	9	N	52	168	1			56
11	1440	N	1358	-0-	-82	-0-	1297	2	61	9	N	55					111

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3209	X	3209	-0-	-0-	-0-	3205	2	4	9	N	4	3	8			38
07	3209	X	3209	-0-	-0-	-0-	3205	2	4	9	N	4	3	8			39
08	3349	X	3349	-0-	-0-	-0-	3284	2	65	9	N	59	5	8			93
09	3053	X	3053	-0-	-0-	-0-	3046	2	7	9	N	6	4	8			95
10	3185	X	3185	-0-	-0-	-0-	3181	2	4	9	N	4	4	8			95
*11	3010	X	3010	-0-	-0-	-0-	3006	2	4	9	N	4	2	8			97

HOOVER WELL #: 357H RRCID -> 236348 COMPL. DATE 03/28/2008 TOTAL DEPTH 11058 PERF.11438 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	4166	-0-	-214	-0-	14	1	4101	2	N	46	182	1			67
							51	9									
07	4526	X	4322	-0-	-204	-0-	4282	2	40	9	N	36					103
08	4526	X	4348	-0-	-178	-0-	4309	2	39	9	N	35					138
09	4380	X	4143	-0-	-237	-0-	4097	2	46	9	N	42					180
10	4495	X	4231	-0-	-264	-0-	4187	2	44	9	N	40	180	1			40
11	4200	X	3915	-0-	-285	-0-	120	1	3750	2	N	41					81
							45	9									

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

06	7290	X	6207	-0-	-1083	-0-	6149	2	58	9	N	53	177	1	8	8	40
07	7316	X	6595	-0-	-721	-0-	6582	2	13	9	N	12	7	8			45
08	7037	X	6457	-0-	-580	-0-	6376	2	81	9	N	74	13	8			106
09	6630	X	6406	-0-	-224	-0-	6351	2	55	9	N	50	6	8			150
10	7247	X	7247	-0-	-0-	-0-	7170	2	77	9	N	70	7	8			213
11	6390	X	5457	-0-	-933	-0-	5447	2	10	9	N	9	196	1	4	8	22

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

06	0	N	-0-	-0-	-0-	-0-					N	-0-					130
07	0	N	-0-	-0-	-0-	-0-					N	-0-					130
08	0	N	-0-	-0-	-0-	-0-					N	10	140	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

06	10515	X	10515	-0-	-0-	-0-	10459	2	56	9	N	51	32	8			197
07	10758	X	10758	-0-	-0-	-0-	10727	2	31	9	N	28	28	8			197
08	10587	X	10587	-0-	-0-	-0-	10525	2	62	9	N	56	179	1	46	8	28
09	10165	X	10165	-0-	-0-	-0-	10106	2	59	9	N	54	37	8			45
10	10455	X	10455	-0-	-0-	-0-	10410	2	45	9	N	41	41	8			45
*11	9981	X	9981	-0-	-0-	-0-	9937	2	44	9	N	40	21	8			64

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

06	3540	X	3353	-0-	-187	-0-	3319	2	34	9	N	31	4	8			216
07	3658	X	3439	-0-	-219	-0-	3433	2	6	9	N	5	181	1	3	8	37
08	3565	X	3415	-0-	-150	-0-	3401	2	14	9	N	13	7	8			43
09	3450	X	3093	-0-	-357	-0-	3086	2	7	9	N	6	4	8			45
10	3472	X	3166	-0-	-306	-0-	3162	2	4	9	N	4	4	8			45
11	3360	X	3149	-0-	-211	-0-	3145	2	4	9	N	4	2	8			47

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

06	2760	X	2281	-0-	-479	-0-	2281	2			N	-0-					138
07	2852	X	2675	-0-	-177	-0-	2638	2	37	9	N	34					172
08	2852	X	2396	-0-	-456	-0-	2389	2	7	9	N	6					178
09	2610	X	2112	-0-	-498	-0-	2106	2	6	9	N	5					183
10	2666	N	2293	-0-	-373	-0-	2284	2	9	9	N	8	173	1			18
*11	2370	N	2370	-0-	-0-	-0-	2342	2	28	9	N	25					43

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4215	X	4215	-0-	-0-	-0-	4211	2	4	9	N	4	4	8			53
07	4480	X	4480	-0-	-0-	-0-	4476	2	4	9	N	4	3	8			54
08	4418	X	4418	-0-	-0-	-0-	4296	2	122	9	N	111	5	8			160
09	4018	X	4018	-0-	-0-	-0-	4007	2	11	9	N	10	3	8			167
10	2511	X	1224	-0-	-1287	-0-	1222	2	2	9	N	2	2	8			167
11	2430	X	9	-0-	-2421	-0-	6	2	3	9	N	3					170

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

06	10290	X	7602	-0-	-2688	-0-	7601	2	1	9	N	1	1	8			71
07	10633	X	6772	-0-	-3861	-0-	6769	2	3	9	N	3	3	8			71
08	9982	X	7272	-0-	-2710	-0-	7262	2	10	9	N	9	7	8			73
09	8610	X	6321	-0-	-2289	-0-	6318	2	3	9	N	3	3	8			73
10	8711	X	7172	-0-	-1539	-0-	7169	2	3	9	N	3	3	8			73
11	7590	X	5851	-0-	-1739	-0-	5847	2	4	9	N	4	2	8			75

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

06	2650	X	2650	-0-	-0-	-0-	2647	2	3	9	N	3	2	8			71
07	2743	N	2743	-0-	-0-	-0-	2741	2	2	9	N	2	2	8			71
08	2798	N	2798	-0-	-0-	-0-	2735	2	63	9	N	57	4	8			124
09	2557	N	2557	-0-	-0-	-0-	2554	2	3	9	N	3	2	8			125
10	2694	N	2694	-0-	-0-	-0-	2692	2	2	9	N	2	2	8			125
*11	2595	N	2595	-0-	-0-	-0-	2592	2	3	9	N	3	1	8			127

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

06	2520	N	1780	-0-	-740	-0-	1766	2	14	9	N	13	5	8			187
07	2604	N	2235	-0-	-369	-0-	2221	2	14	9	N	13	170	1	5	8	25
08	2573	N	2287	-0-	-286	-0-	2267	2	20	9	N	18	9	8			34
09	2179	N	2179	-0-	-0-	-0-	2171	2	8	9	N	7	5	8			36
10	2343	N	2343	-0-	-0-	-0-	2326	2	17	9	N	15	6	8			45
11	2220	N	2097	-0-	-123	-0-	2080	2	17	9	N	15	3	8			57

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					99
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					99
08	T. A.		-0-	-0-	-0-	-0-					N	-0-	99	5			-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

06	T. A.		2391	-0-	2391	2391	2357	2	34	9	N	31	4	8			60
07	T. A.		2445	-0-	2445	4836	2438	2	7	9	N	6	4	8			62
08	T. A.		2531	-0-	2531	7367	2476	2	55	9	N	50	7	8			105
09	T. A.		2414	-0-	2414	9781	2401	2	13	9	N	12	5	8			112
10	12345	X	2564	-0-	-9781	-0-	2547	2	17	9	N	15	5	8			122
*11	2503	X	2503	-0-	-0-	-0-	2481	2	22	9	N	20	2	8			140

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

06	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3603	-0-	-507	-0-	3597	2	6	9	N	5	5	8			72
07	5611	X	5611	-0-	-0-	-0-	5603	2	8	9	N	7	7	8			72
08	4688	X	4688	-0-	-0-	-0-	4665	2	23	9	N	21	21	8			72
09	3965	X	3965	-0-	-0-	-0-	3954	2	11	9	N	10	10	8			72
10	4247	X	4199	-0-	-48	-0-	5	1	4182	2	N	11	8	8			75
							12	9									
*11	4681	X	4681	-0-	-0-	-0-	144	1	4529	2	N	7	4	8			78
							8	9									

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

06	14940	X	13627	-0-	-1313	-0-	14	1	13408	2	N	186					308
							205	9									
07	15438	X	14965	-0-	-473	-0-	14772	2	193	9	N	175	188	1			295
08	15438	X	13852	-0-	-1586	-0-	13690	2	162	9	N	147	182	1			260
09	14940	X	10864	-0-	-4076	-0-	10807	2	57	9	N	52	184	1			128
10	14973	X	12112	-0-	-2861	-0-	12032	2	80	9	N	73					201
11	14490	X	11909	-0-	-2581	-0-	120	1	11672	2	N	106	188	1			119
							117	9									

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

06	2310	N	2251	-0-	-59	-0-	2250	2	1	9	N	1	1	8			107
07	2325	N	2319	-0-	-6	-0-	2319	2			N	-0-					107
08	2356	N	2181	-0-	-175	-0-	2179	2	2	9	N	2	92	1			17
09	2250	N	2187	-0-	-63	-0-	2187	2			N	-0-					17
10	2325	N	2112	-0-	-213	-0-	2110	2	2	9	N	2	1	8			18
11	2100	N	2006	-0-	-94	-0-	2005	2	1	9	N	1	1	8			18

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

06	330	N	306	-0-	-24	-0-	306	2			N	-0-					105
07	341	N	293	-0-	-48	-0-	293	2			N	-0-					105
08	310	N	288	-0-	-22	-0-	288	2			N	-0-					105
09	300	N	280	-0-	-20	-0-	280	2			N	-0-					105
10	301	N	301	-0-	-0-	-0-	299	2	2	9	N	2					107
*11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					107

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

06	330	N	130	-0-	-200	-0-	130	2			N	-0-					88
07	310	N	121	-0-	-189	-0-	121	2			N	-0-					88
08	248	N	-0-	-0-	-248	-0-					N	-0-					88
09	120	N	-0-	-0-	-120	-0-					N	-0-					88
10	124	N	-0-	-0-	-124	-0-					N	-0-					88
11	0	N	-0-	-0-	-0-	-0-					N	-0-					88

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	634	-0-	-206	-0-	632	2	2	9	N	2					98
07	1066	N	1066	-0-	-0-	-0-	1060	2	6	9	N	5					103
08	935	N	935	-0-	-0-	-0-	932	2	3	9	N	3					106
09	888	N	888	-0-	-0-	-0-	888	2			N	-0-					106
10	1054	N	670	-0-	-384	-0-	670	2			N	-0-					106
11	900	N	614	-0-	-286	-0-	614	2			N	-0-					106

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	313	-0-	-17	-0-	47	1	266	2	N	-0-					3
07	372	N	256	-0-	-116	-0-	38	1	218	2	N	-0-					3
08	341	N	-0-	-0-	-341	-0-					N	-0-					3
09	300	N	-0-	-0-	-300	-0-					N	-0-					3
10	248	N	-0-	-0-	-248	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	510	-0-	-510	-0-	510	2			N	-0-					113
07	868	N	822	-0-	-46	-0-	822	2			N	-0-					113
08	870	N	870	-0-	-0-	-0-	870	2			N	-0-					113
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					113
10	837	N	832	-0-	-5	-0-	832	2			N	-0-					113
11	840	N	659	-0-	-181	-0-	659	2			N	-0-					113

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	198	-0-	-72	-0-	191	2	7	9	N	6					123
07	347	N	347	-0-	-0-	-0-	341	2	6	9	N	5					128
08	338	N	338	-0-	-0-	-0-	336	2	2	9	N	2					130
09	390	N	390	-0-	-0-	-0-	388	2	2	9	N	2					132
10	341	N	328	-0-	-13	-0-	328	2			N	-0-					132
*11	539	N	539	-0-	-0-	-0-	539	2			N	-0-					132

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

ABRAHAM -B- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	977	N	977	-0-	-0-	-0-	921	2	56	9	N	51					158
07	1036	N	1036	-0-	-0-	-0-	1014	2	22	9	N	20	152	1			26
08	1032	N	1032	-0-	-0-	-0-	1014	2	18	9	N	16					42
09	1003	N	1003	-0-	-0-	-0-	974	2	29	9	N	26					68
10	1047	N	1047	-0-	-0-	-0-	1005	2	42	9	N	38					106
11	990	N	904	-0-	-86	-0-	875	2	29	9	N	26					132

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOBLER -A- WELL #: 1046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	802	-0-	-128	-0-	799	2	3	9	N	3					40
07	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					40
08	1054	N	1041	-0-	-13	-0-	1041	2			N	-0-					40
09	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					40
10	1116	N	928	-0-	-188	-0-	928	2			N	-0-					40
11	1020	N	846	-0-	-174	-0-	824	2	22	9	N	20					60

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					15
07	93	N	-0-	-0-	-93	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15

WALSER -A- WELL #: 1046 L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	688	-0-	-242	-0-	688	2			N	-0-					68
07	961	N	859	-0-	-102	-0-	859	2			N	-0-					68
08	899	N	850	-0-	-49	-0-	850	2			N	-0-					68
09	807	N	807	-0-	-0-	-0-	807	2			N	-0-					68
10	868	N	819	-0-	-49	-0-	819	2			N	-0-					68
11	810	N	796	-0-	-14	-0-	796	2			N	-0-					68

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1679	-0-	-181	-0-	1673	2	6	9	N	5					207
07	1863	N	1863	-0-	-0-	-0-	1853	2	10	9	N	9	191	1			25
08	1817	N	1817	-0-	-0-	-0-	1804	2	13	9	N	12					37
09	1773	N	1773	-0-	-0-	-0-	1767	2	6	9	N	5					42
10	1860	N	1785	-0-	-75	-0-	1782	2	3	9	N	3					45
11	1770	N	1682	-0-	-88	-0-	1676	2	6	9	N	5					50

YEAGER -A- WELL #: 1046 L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1121	-0-	-79	-0-	1112	2	9	9	N	8					153
07	1271	N	1252	-0-	-19	-0-	1241	2	11	9	N	10					163
08	1271	N	669	-0-	-602	-0-	669	2			N	-0-					163
09	1110	N	694	-0-	-416	-0-	693	2	1	9	N	1					164
10	1240	N	1033	-0-	-207	-0-	1033	2			N	-0-					164
*11	1228	N	1228	-0-	-0-	-0-	1214	2	14	9	N	13					177

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2099	N	2099	-0-	-0-	-0-	2080	2	19	9	N	17					50
07	2296	N	2296	-0-	-0-	-0-	2279	2	17	9	N	15					65
08	2573	N	2264	-0-	-309	-0-	2244	2	20	9	N	18					83
09	2100	N	1981	-0-	-119	-0-	1971	2	10	9	N	9					92
10	2559	N	2559	-0-	-0-	-0-	2553	2	6	9	N	5					97
*11	2231	N	2231	-0-	-0-	-0-	2228	2	3	9	N	3					100

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE -A- WELL #: 1046 L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	1	N	-0-	-0-	-1	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-	-0-	-0-	522	2			N	-0-					93
07	615	N	615	-0-	-0-	-0-	615	2			N	-0-					93
08	617	N	617	-0-	-0-	-0-	617	2			N	-0-					93
09	599	N	599	-0-	-0-	-0-	599	2			N	-0-					93
10	620	N	620	-0-	-0-	-0-	620	2			N	-0-					93
11	600	N	524	-0-	-76	-0-	524	2			N	-0-					93

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

FLOWERS -B- WELL #: 5047 RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

WALSER -A- WELL #: 2046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

06	870	N	683	-0-	-187	-0-	679	2	4	9	N	4					147
07	785	N	785	-0-	-0-	-0-	785	2			N	-0-					147
08	806	N	804	-0-	-2	-0-	804	2			N	-0-					147
09	785	N	785	-0-	-0-	-0-	785	2			N	-0-					147
10	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					147
*11	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					147

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

06	1410	N	1181	-0-	-229	-0-	1166	2	15	9	N	14					96
07	1669	N	1669	-0-	-0-	-0-	1661	2	8	9	N	7					103
08	1498	N	1498	-0-	-0-	-0-	1496	2	2	9	N	2					105
09	1388	N	1388	-0-	-0-	-0-	1382	2	6	9	N	5					110
10	1674	N	1519	-0-	-155	-0-	1505	2	14	9	N	13					123
11	1440	N	1382	-0-	-58	-0-	1374	2	8	9	N	7					130

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

06	960	N	701	-0-	-259	-0-	698	2	3	9	N	3					155
07	1070	N	1070	-0-	-0-	-0-	1062	2	8	9	N	7					162
08	855	N	855	-0-	-0-	-0-	841	2	14	9	N	13					175
09	690	N	6	-0-	-684	-0-	4	2	2	9	N	2					177
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					177
11	840	N	-0-	-0-	-840	-0-					N	-0-					177

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

06	1350	N	1286	-0-	-64	-0-	1275	2	11	9	N	10					108
07	1922	N	1922	-0-	-0-	-0-	1905	2	17	9	N	15					123
08	1860	N	1773	-0-	-87	-0-	1749	2	24	9	N	22					145
09	1753	N	1753	-0-	-0-	-0-	1729	2	24	9	N	22					167
10	1922	N	1657	-0-	-265	-0-	1657	2			N	-0-					167
11	1710	N	1353	-0-	-357	-0-	1342	2	11	9	N	10					177

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

06	717	N	717	-0-	-0-	-0-	710	2	7	9	N	6					158
07	839	N	839	-0-	-0-	-0-	829	2	10	9	N	9					167
08	806	N	715	-0-	-91	-0-	706	2	9	9	N	8					175
09	823	N	823	-0-	-0-	-0-	820	2	3	9	N	3					178
10	837	N	578	-0-	-259	-0-	572	2	6	9	N	5					183
*11	760	N	760	-0-	-0-	-0-	754	2	6	9	N	5					188

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	573	-0-	-147	-0-	571	2	2	9	N	2					150
07	744	N	656	-0-	-88	-0-	656	2			N	-0-					150
08	713	N	645	-0-	-68	-0-	639	2	6	9	N	5					155
09	776	N	776	-0-	-0-	-0-	774	2	2	9	N	2					157
10	651	N	630	-0-	-21	-0-	627	2	3	9	N	3					160
*11	674	N	674	-0-	-0-	-0-	652	2	22	9	N	20					180

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

06	1335	N	1335	-0-	-0-	-0-	1327	2	8	9	N	7					182
07	1507	N	1507	-0-	-0-	-0-	1496	2	11	9	N	10					192
08	1486	N	1486	-0-	-0-	-0-	1475	2	11	9	N	10					202
09	1463	N	1463	-0-	-0-	-0-	1452	2	11	9	N	10					212
10	1545	N	1545	-0-	-0-	-0-	1528	2	17	9	N	15	192	1			35
*11	1510	N	1510	-0-	-0-	-0-	1491	2	19	9	N	17					52

ETHEREDGE -A- WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

06	1380	N	-0-	-0-	-1380	-0-					N	-0-					10
07	1395	N	1380	-0-	-15	-0-	1380	2			N	-0-					10
08	1395	N	1376	-0-	-19	-0-	1376	2			N	-0-					10
09	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					10
10	1395	N	1378	-0-	-17	-0-	1378	2			N	-0-					10
11	1320	N	1306	-0-	-14	-0-	1306	2			N	-0-					10

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

06	0	N	-0-	-0-	-0-	-0-					N	-0-					100
07	0	N	-0-	-0-	-0-	-0-					N	-0-					100
08	0	N	-0-	-0-	-0-	-0-					N	-0-					100
09	0	N	-0-	-0-	-0-	-0-					N	-0-					100
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100

ABRAHAM -B- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

06	630	N	546	-0-	-84	-0-	546	2			N	-0-					12
07	620	N	591	-0-	-29	-0-	588	2	3	9	N	3					15
08	620	N	493	-0-	-127	-0-	493	2			N	-0-					15
09	558	N	558	-0-	-0-	-0-	558	2			N	-0-					15
10	730	N	730	-0-	-0-	-0-	730	2			N	-0-					15
*11	580	N	580	-0-	-0-	-0-	580	2			N	-0-					15

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

06	1590	N	1308	-0-	-282	-0-	1265	2	43	9	N	39					115
07	1426	N	1314	-0-	-112	-0-	1314	2			N	-0-					115
08	1649	N	1649	-0-	-0-	-0-	1609	2	40	9	N	36					151
09	1511	N	1511	-0-	-0-	-0-	1498	2	13	9	N	12					163
*10	1929	N	1929	-0-	-0-	-0-	1874	2	55	9	N	50					213
11	1590	N	1224	-0-	-366	-0-	1183	2	41	9	N	37					250

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	950	-0-	-130	-0-	950	2			N	-0-					61
07	1054	N	1009	-0-	-45	-0-	1009	2			N	-0-					61
08	1023	N	1009	-0-	-14	-0-	1009	2			N	-0-					61
09	979	N	979	-0-	-0-	-0-	979	2			N	-0-					61
10	1023	N	1002	-0-	-21	-0-	1002	2			N	-0-					61
11	990	N	748	-0-	-242	-0-	748	2			N	-0-					61

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

06	1920	N	1740	-0-	-180	-0-	37	1	1684	2	N	17					224
							19	9									
07	2015	N	1837	-0-	-178	-0-	36	1	1784	2	N	15					239
							17	9									
08	1988	N	1988	-0-	-0-	-0-	40	1	1941	2	N	6					245
							7	9									
09	1740	N	1573	-0-	-167	-0-	34	1	1539	2	N	-0-	195	1			50
*10	1878	N	1878	-0-	-0-	-0-	44	1	1834	2	N	-0-					50
11	1920	N	1754	-0-	-166	-0-	41	1	1713	2	N	-0-					50

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

06	420	N	395	-0-	-25	-0-	395	2			N	-0-	155	1			19
07	465	N	463	-0-	-2	-0-	459	2	4	9	N	4					23
08	496	N	465	-0-	-31	-0-	461	2	4	9	N	4					27
09	390	N	279	-0-	-111	-0-	277	2	2	9	N	2					29
10	465	N	-0-	-0-	-465	-0-					N	-0-					29
11	450	N	-0-	-0-	-450	-0-					N	-0-					29

ETHEREDGE -A- WELL #: 3046 X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

06	1470	N	1307	-0-	-163	-0-	1285	2	22	9	N	20	193	1			52
07	1651	N	1651	-0-	-0-	-0-	1642	2	9	9	N	8					60
08	1609	N	1609	-0-	-0-	-0-	1603	2	6	9	N	5					65
09	1546	N	1546	-0-	-0-	-0-	1544	2	2	9	N	2					67
10	1643	N	1529	-0-	-114	-0-	1528	2	1	9	N	1					68
11	1560	N	1422	-0-	-138	-0-	1422	2			N	-0-					68

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

06	1758	N	1758	-0-	-0-	-0-	1746	2	12	9	N	11	186	1			28
07	1525	N	1525	-0-	-0-	-0-	1515	2	10	9	N	9					37
08	1457	N	1427	-0-	-30	-0-	1424	2	3	9	N	3					40
09	1770	N	1380	-0-	-390	-0-	1371	2	9	9	N	8					48
10	1519	N	1316	-0-	-203	-0-	1306	2	10	9	N	9					57
11	1380	N	1284	-0-	-96	-0-	1272	2	12	9	N	11					68

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

06	1350	N	750	-0-	-600	-0-	741	2	9	9	N	8					153
07	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					153
08	1426	N	1208	-0-	-218	-0-	1208	2			N	-0-					153
09	750	N	645	-0-	-105	-0-	645	2			N	-0-					153
10	1240	N	988	-0-	-252	-0-	988	2			N	-0-					153
11	1170	N	879	-0-	-291	-0-	871	2	8	9	N	7					160

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1455	-0-	-105	-0-	630	1	825	2	N	-0-					12
07	1917	N	1917	-0-	-0-	-0-	870	1	1047	2	N	-0-					12
08	1767	N	1656	-0-	-111	-0-	930	1	726	2	N	-0-					12
09	1470	N	1390	-0-	-80	-0-	714	1	676	2	N	-0-					12
10	1922	N	1408	-0-	-514	-0-	720	1	688	2	N	-0-					12
11	1590	N	1385	-0-	-205	-0-	720	1	665	2	N	-0-					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	N	562	-0-	-0-	-0-	548	2	14	9	N	13					213
07	983	N	983	-0-	-0-	-0-	973	2	10	9	N	9					222
08	1008	N	1008	-0-	-0-	-0-	983	2	25	9	N	23	195	1			50
09	997	N	997	-0-	-0-	-0-	973	2	24	9	N	22					72
10	992	N	867	-0-	-125	-0-	861	2	6	9	N	5					77
11	990	N	672	-0-	-318	-0-	658	2	14	9	N	13					90

YEAGER -A- WELL #: 2046L RRCID -> 136566 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF.10774 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					10
07	234	N	234	-0-	-0-	-0-	234	2			N	-0-					10
08	248	N	229	-0-	-19	-0-	229	2			N	-0-					10
09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					10
10	248	N	213	-0-	-35	-0-	213	2			N	-0-					10
11	210	N	205	-0-	-5	-0-	205	2			N	-0-					10

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	771	-0-	-189	-0-	764	2	7	9	N	6					41
07	992	N	875	-0-	-117	-0-	864	2	11	9	N	10					51
08	930	N	924	-0-	-6	-0-	913	2	11	9	N	10					61
09	869	N	869	-0-	-0-	-0-	862	2	7	9	N	6					67
10	870	N	870	-0-	-0-	-0-	867	2	3	9	N	3					70
*11	1082	N	1082	-0-	-0-	-0-	1078	2	4	9	N	4					74

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1500	-0-	-0-	-0-	13	1	1487	2	N	-0-					127
07	1829	N	1689	-0-	-140	-0-	11	1	1678	2	N	-0-					127
08	1829	N	1646	-0-	-183	-0-	11	1	1635	2	N	-0-					127
09	1565	N	1565	-0-	-0-	-0-	12	1	1553	2	N	-0-					127
10	1674	N	1589	-0-	-85	-0-	15	1	1574	2	N	-0-					127
11	1590	N	1442	-0-	-148	-0-	13	1	1429	2	N	-0-					127

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	905	-0-	-235	-0-	8	1	897	2	N	-0-					102
07	1120	N	1120	-0-	-0-	-0-	6	1	1107	2	N	6					108
							7	9									
08	1073	N	1073	-0-	-0-	-0-	7	1	1059	2	N	6					114
							7	9									
09	1030	N	1030	-0-	-0-	-0-	6	1	1018	2	N	5					119
							6	9									
10	1116	N	999	-0-	-117	-0-	7	1	982	2	N	9					128
							10	9									
11	1050	N	847	-0-	-203	-0-	4	1	839	2	N	4					132
							4	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1003	N	1003	-0-	-0-	-0-	17	1	975	2	N	10			109
							11	9							
07	1104	N	1104	-0-	-0-	-0-	16	1	1086	2	N	2			111
							2	9							
08	1156	N	1156	-0-	-0-	-0-	7	1	1142	2	N	6			117
							7	9							
09	990	N	983	-0-	-7	-0-	7	1	968	2	N	7			124
							8	9							
10	1116	N	1031	-0-	-85	-0-	7	1	1018	2	N	5			129
							6	9							
11	1110	N	964	-0-	-146	-0-	6	1	956	2	N	2			131
							2	9							

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1560	N	1043	-0-	-517	-0-	21	1	999	2	N	21			94
							23	9							
07	1302	N	822	-0-	-480	-0-	12	1	809	2	N	1			95
							1	9							
08	1333	N	1045	-0-	-288	-0-	19	1	1026	2	N	-0-			95
09	1854	N	1854	-0-	-0-	-0-	44	1	1809	2	N	1			96
							1	9							
*10	1833	N	1833	-0-	-0-	-0-	44	1	1785	2	N	4			100
							4	9							
*11	1587	N	1587	-0-	-0-	-0-	30	1	1548	2	N	8			108
							9	9							

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1988	N	1988	-0-	-0-	-0-	79	1	1900	2	N	8			178
							9	9							
07	2124	N	2124	-0-	-0-	-0-	89	1	2028	2	N	6			184
							7	9							
08	2099	N	2099	-0-	-0-	-0-	87	1	2006	2	N	5			189
							6	9							
09	1927	N	1927	-0-	-0-	-0-	62	1	1861	2	N	4			193
							4	9							
*10	1863	N	1863	-0-	-0-	-0-	63	1	1787	2	N	12			205
							13	9							
*11	1709	N	1709	-0-	-0-	-0-	47	1	1652	2	N	9			214
							10	9							

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1266	N	1266	-0-	-0-	-0-	27	1	1226	2	N	12			92
							13	9							
07	1342	N	1342	-0-	-0-	-0-	31	1	1309	2	N	2			94
							2	9							
08	1337	N	1337	-0-	-0-	-0-	36	1	1301	2	N	-0-			94
09	1260	N	1115	-0-	-145	-0-	17	1	1094	2	N	4			98
							4	9							
10	1333	N	1119	-0-	-214	-0-	14	1	1105	2	N	-0-			98
11	1290	N	1161	-0-	-129	-0-	17	1	1144	2	N	-0-			98

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6	N	-0-	-0-	-6	-0-					N	-0-			1
07	8	N	-0-	-0-	-8	-0-					N	-0-			1
08	0	N	-0-	-0-	-0-	-0-					N	-0-			1
09	0	N	-0-	-0-	-0-	-0-					N	-0-			1
10	0	N	-0-	-0-	-0-	-0-					N	-0-			1
11	0	N	-0-	-0-	-0-	-0-					N	-0-			1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1782	N	1782	-0-	-0-	-0-	270	1	1480	2	N	29					82
							32	9									
07	1862	N	1862	-0-	-0-	-0-	283	1	1568	2	N	10					92
							11	9									
08	1822	N	1822	-0-	-0-	-0-	291	1	1511	2	N	18					110
							20	9									
09	1657	N	1657	-0-	-0-	-0-	283	1	1374	2	N	-0-					110
*10	1637	N	1637	-0-	-0-	-0-	293	1	1344	2	N	-0-					110
*11	1602	N	1602	-0-	-0-	-0-	289	1	1311	2	N	2					112
							2	9									

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

06	0	N	-0-	-0-	-0-	-0-					N	-0-					105
07	0	N	-0-	-0-	-0-	-0-					N	-0-					105
08	0	N	-0-	-0-	-0-	-0-					N	-0-					105
09	0	N	-0-	-0-	-0-	-0-					N	-0-					105
10	0	N	-0-	-0-	-0-	-0-					N	-0-					105
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

06	240	N	216	-0-	-24	-0-	216	2			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

06	2127	N	2127	-0-	-0-	-0-	2092	2	35	9	N	32					120
07	2205	N	2205	-0-	-0-	-0-	2191	2	14	9	N	13					133
08	2238	N	2238	-0-	-0-	-0-	2206	2	32	9	N	29					162
09	2150	N	2150	-0-	-0-	-0-	2139	2	11	9	N	10					172
*10	2201	N	2201	-0-	-0-	-0-	2183	2	18	9	N	16					188
*11	1991	N	1991	-0-	-0-	-0-	1969	2	22	9	N	20					208

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

06	3469	X	3469	-0-	-0-	-0-	681	1	2779	2	N	8					121
							9	9									
07	3714	X	3714	-0-	-0-	-0-	718	1	2993	2	N	3					124
							3	9									
08	3854	X	3854	-0-	-0-	-0-	743	1	3111	2	N	-0-					124
09	3561	X	3561	-0-	-0-	-0-	736	1	2825	2	N	-0-					124
*10	3508	X	3508	-0-	-0-	-0-	751	1	2751	2	N	5					129
							6	9									
*11	3400	X	3400	-0-	-0-	-0-	753	1	2636	2	N	10					139
							11	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	147	-0-	-93	-0-	147	2			N	-0-					98
07	161	N	161	-0-	-0-	-0-	159	2	2	9	N	2					100
08	155	N	146	-0-	-9	-0-	146	2			N	-0-					100
09	150	N	123	-0-	-27	-0-	123	2			N	-0-					100
10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					100
*11	207	N	207	-0-	-0-	-0-	204	2	3	9	N	3					103

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 11/14/2000 TOTAL DEPTH 12303 PERF.10460 - 10504

06	60	N	-0-	-0-	-60	-0-					N	-0-					63
07	0	N	-0-	-0-	-0-	-0-					N	-0-					63
08	0	N	-0-	-0-	-0-	-0-					N	-0-					63
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE "A" WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					158
07	857	N	857	-0-	-0-	-0-	857	2			N	-0-					158
08	869	N	869	-0-	-0-	-0-	869	2			N	-0-					158
09	781	N	781	-0-	-0-	-0-	781	2			N	-0-					158
10	868	N	537	-0-	-331	-0-	537	2			N	-0-					158
11	840	N	636	-0-	-204	-0-	636	2			N	-0-					158

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

06	1764	N	1764	-0-	-0-	-0-	1743	2	21	9	N	19					325
07	1785	N	1785	-0-	-0-	-0-	1766	2	19	9	N	17					342
08	1787	N	1787	-0-	-0-	-0-	1763	2	24	9	N	22					364
09	1634	N	1634	-0-	-0-	-0-	1619	2	15	9	N	14					378
10	1550	N	1297	-0-	-253	-0-	1297	2			N	-0-					378
*11	1685	N	1685	-0-	-0-	-0-	1682	2	3	9	N	3					381

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

06	2400	N	2173	-0-	-227	-0-	2128	2	45	9	N	41	195	1			103
07	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-					103
08	2676	N	2676	-0-	-0-	-0-	2670	2	6	9	N	5					108
09	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-					108
10	2480	N	2477	-0-	-3	-0-	2477	2			N	-0-					108
*11	2400	N	2377	-0-	-23	-0-	2318	2	59	9	N	54					162

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

06	1680	N	1368	-0-	-312	-0-	1357	2	11	9	N	10					98
07	1457	N	1374	-0-	-83	-0-	1374	2			N	-0-					98
08	1406	N	1406	-0-	-0-	-0-	1384	2	22	9	N	20					118
09	1551	N	1551	-0-	-0-	-0-	1543	2	8	9	N	7					125
*10	2419	N	2419	-0-	-0-	-0-	2413	2	6	9	N	5					130
11	1350	N	1318	-0-	-32	-0-	1309	2	9	9	N	8					138

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1835	-0-	-175	-0-	1835	2			N	-0-					18
07	1922	N	1888	-0-	-34	-0-	1888	2			N	-0-					18
08	1891	N	1882	-0-	-9	-0-	1882	2			N	-0-					18
09	1830	N	1816	-0-	-14	-0-	1816	2			N	-0-					18
*10	1891	N	1869	-0-	-22	-0-	1865	2	4	9	N	4					22
11	1830	N	1757	-0-	-73	-0-	1757	2			N	-0-					22

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					162
07	0	N	-0-	-0-	-0-	-0-					N	-0-					162
08	0	N	-0-	-0-	-0-	-0-					N	-0-					162
09	0	N	-0-	-0-	-0-	-0-					N	-0-					162
10	0	N	-0-	-0-	-0-	-0-					N	-0-					162
11	0	N	-0-	-0-	-0-	-0-					N	-0-					162

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	N	548	-0-	-0-	-0-	5	1	530	2	N	12					155
							13	9									
07	558	N	478	-0-	-80	-0-	5	1	470	2	N	3					158
							3	9									
08	467	N	467	-0-	-0-	-0-	5	1	456	2	N	5					163
							6	9									
09	587	N	587	-0-	-0-	-0-	5	1	569	2	N	12					175
							13	9									
10	465	N	451	-0-	-14	-0-	5	1	443	2	N	3					178
							3	9									
11	450	N	427	-0-	-23	-0-	5	1	418	2	N	4					182
							4	9									

FRANK SHALLER "B" WELL #: 4 RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					193
07	0	N	-0-	-0-	-0-	-0-					N	-0-					193
08	0	N	-0-	-0-	-0-	-0-					N	-0-					193
09	0	N	-0-	-0-	-0-	-0-					N	-0-					193
10	0	N	-0-	-0-	-0-	-0-					N	-0-					193
11	0	N	-0-	-0-	-0-	-0-					N	-0-					193

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					135
07	0	N	-0-	-0-	-0-	-0-					N	-0-					135
08	0	N	-0-	-0-	-0-	-0-					N	-0-					135
09	0	N	-0-	-0-	-0-	-0-					N	-0-					135
10	0	N	-0-	-0-	-0-	-0-					N	-0-					135
11	0	N	-0-	-0-	-0-	-0-					N	-0-					135

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1861	-0-	-29	-0-	42	1	1788	2	N	28					125
							31	9									
07	1922	N	1903	-0-	-19	-0-	43	1	1835	2	N	23					148
							25	9									
08	1953	N	1879	-0-	-74	-0-	43	1	1808	2	N	25					173
							28	9									
09	1860	N	1755	-0-	-105	-0-	43	1	1688	2	N	22					195
							24	9									
10	1891	N	1840	-0-	-51	-0-	44	1	1763	2	N	30					225
							33	9									
11	1830	N	1714	-0-	-116	-0-	41	1	1645	2	N	25					250
							28	9									

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2731	-0-	-29	-0-	48	1	2641	2	N	38					111
							42	9									
07	2935	X	2935	-0-	-0-	-0-	48	1	2841	2	N	42					153
							46	9									
08	2862	N	2862	-0-	-0-	-0-	48	1	2767	2	N	43					196
							47	9									
09	2734	N	2734	-0-	-0-	-0-	48	1	2647	2	N	35					231
							39	9									
10	2852	N	2742	-0-	-110	-0-	48	1	2657	2	N	34					265
							37	9									
11	2760	N	2538	-0-	-222	-0-	40	1	2453	2	N	41					306
							45	9									

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	678	-0-	-42	-0-	10	1	656	2	N	11					235
							12	9									
07	744	N	743	-0-	-1	-0-	10	1	715	2	N	16	198	1			53
							18	9									
08	744	N	727	-0-	-17	-0-	10	1	703	2	N	13					66
							14	9									
09	699	N	699	-0-	-0-	-0-	10	1	676	2	N	12					78
							13	9									
10	744	N	675	-0-	-69	-0-	10	1	651	2	N	13					91
							14	9									
11	690	N	624	-0-	-66	-0-	5	1	608	2	N	10					101
							11	9									

FRANK SHALLER WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16080	X	15607	-0-	-473	-0-	15274	2	333	9	N	303	181	1			600
07	16616	X	15883	-0-	-733	-0-	15556	2	327	9	N	297	727	1			170
08	16616	X	6367	-0-	-10249	-0-	6224	2	143	9	N	130					300
09	16080	X	12611	-0-	-3469	-0-	12437	2	174	9	N	158	182	1			276
10	16554	X	15638	-0-	-916	-0-	15326	2	312	9	N	284	189	1			371
11	15600	X	13944	-0-	-1656	-0-	13621	2	323	9	N	294	356	1			309

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	717	-0-	-63	-0-	72	1	645	2	N	-0-					53
07	688	N	688	-0-	-0-	-0-	72	1	616	2	N	-0-					53
08	434	N	-0-	-0-	-434	-0-					N	-0-					53
09	720	N	-0-	-0-	-720	-0-					N	-0-					53
10	682	N	-0-	-0-	-682	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

06	1036	N	1036	-0-	-0-	-0-	14	1	1020	2	N	2					198
							2	9									
07	1068	N	1068	-0-	-0-	-0-	14	1	1053	2	N	1					199
							1	9									
08	1056	N	1056	-0-	-0-	-0-	15	1	1041	2	N	-0-					199
09	1050	N	1002	-0-	-48	-0-	4	1	998	2	N	-0-					199
10	1054	N	992	-0-	-62	-0-	15	1	977	2	N	-0-					199
11	1020	N	958	-0-	-62	-0-	15	1	943	2	N	-0-					199

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

06	720	N	595	-0-	-125	-0-	9	1	538	2	N	44					179
							48	9									
07	682	N	361	-0-	-321	-0-	5	1	349	2	N	6					185
							7	9									
08	651	N	505	-0-	-146	-0-	8	1	497	2	N	-0-					185
09	600	N	469	-0-	-131	-0-	7	1	432	2	N	27					212
							30	9									
10	526	N	526	-0-	-0-	-0-	8	1	483	2	N	32					244
							35	9									
*11	495	N	495	-0-	-0-	-0-	8	1	459	2	N	25					269
							28	9									

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

06	14B2 EXT		12138	-0-	12138	12138	11923	2	215	9	N	195					444
07	14B2 EXT		14833	-0-	14833	26971	14538	2	295	9	N	268	592	1			120
08	14B2 EXT		15288	-0-	15288	42259	14941	2	347	9	N	315	195	1			240
09	14B2 EXT		14334	-0-	14334	56593	14017	2	317	9	N	288	199	1			329
10	14B2 EXT		14525	-0-	14525	71118	14259	2	266	9	N	242					571
11	14B2 EXT		14170	-0-	14170	85288	13932	2	238	9	N	216	401	1			386

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

06	10560	X	10164	-0-	-396	-0-	9751	2	413	9	N	375	194	1			366
07	10912	X	10060	-0-	-852	-0-	9707	2	353	9	N	321	181	1			506
08	10881	X	9527	-0-	-1354	-0-	9233	2	294	9	N	267	188	1			585
09	10350	X	8936	-0-	-1414	-0-	8554	2	382	9	N	347	194	1			738
10	10695	X	9548	-0-	-1147	-0-	9187	2	361	9	N	328	386	1			680
11	10170	X	9112	-0-	-1058	-0-	8675	2	437	9	N	397	195	1			882

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	481	-0-	-119	-0-	8	1	472	2	N	1					148
							1	9									
07	620	N	495	-0-	-125	-0-	16	1	479	2	N	-0-					148
08	589	N	480	-0-	-109	-0-	8	1	472	2	N	-0-					148
09	480	N	460	-0-	-20	-0-	8	1	448	2	N	4					152
							4	9									
10	496	N	345	-0-	-151	-0-	8	1	337	2	N	-0-					152
11	450	N	288	-0-	-162	-0-	288	2			N	-0-					152

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1787	-0-	-43	-0-	32	1	1721	2	N	31					89
							34	9									
*07	3100	N	3891	-0-	791	791	153	1	3729	2	N	8					97
							9	9									
*08	2040	N	1249	-0-	-791	-0-	35	1	1201	2	N	12					109
							13	9									
*09	1800	N	117	-0-	-1683	-0-	1	1	116	2	N	-0-					109
*10	2728	X	264	-0-	-2464	-0-	2	1	262	2	N	-0-					109
11	2640	X	451	-0-	-2189	-0-	3	1	445	2	N	3					112
							3	9									

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18870	X	11140	-0-	-7730	-0-	10765	2	375	9	N	341					645
07	18631	X	4239	-0-	-14392	-0-	4184	2	55	9	N	50	393	1			302
08	18073	X	7538	-0-	-10535	-0-	7393	2	145	9	N	132	199	1			235
09	16170	X	9785	-0-	-6385	-0-	9581	2	204	9	N	185					420
10	15562	X	7607	-0-	-7955	-0-	7435	2	172	9	N	156					576
11	11130	X	10327	-0-	-803	-0-	9950	2	377	9	N	343	408	1			511

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22800	X	19357	-0-	-3443	-0-	18854	2	503	9	N	457	189	1			438
07	23560	X	20811	-0-	-2749	-0-	20228	2	583	9	N	530	561	1			407
08	22382	X	20428	-0-	-1954	-0-	19885	2	543	9	N	494	539	1			362
09	21660	X	19920	-0-	-1740	-0-	19395	2	525	9	N	477	545	1			294
10	22196	X	20278	-0-	-1918	-0-	19738	2	540	9	N	491	364	1			421
11	20130	X	17235	-0-	-2895	-0-	16736	2	499	9	N	454	554	1			321

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	X	5040	-0-	-1020	-0-	4867	2	173	9	N	157					530
07	6262	X	5466	-0-	-796	-0-	5237	2	229	9	N	208	195	1			543
08	6200	X	5121	-0-	-1079	-0-	4910	2	211	9	N	192	387	1			348
09	5520	X	4914	-0-	-606	-0-	4701	2	213	9	N	194					542
10	5549	X	4949	-0-	-600	-0-	4771	2	178	9	N	162	386	1			318
11	5280	X	4576	-0-	-704	-0-	4387	2	189	9	N	172					490

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15840	X	14451	-0-	-1389	-0-	14350	2	101	9	N	92	378	1			154
07	15252	X	14090	-0-	-1162	-0-	14028	2	62	9	N	56					210
08	15376	X	13682	-0-	-1694	-0-	13599	2	83	9	N	75					285
09	15750	X	12733	-0-	-3017	-0-	12595	2	138	9	N	125					410
10	15469	X	12397	-0-	-3072	-0-	12289	2	108	9	N	98	193	1			315
11	14460	X	13115	-0-	-1345	-0-	12925	2	190	9	N	173					488

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18990	X	8107	-0-	-10883	-0-	7726	2	381	9	N	346	383	1			428
07	9641	X	8370	-0-	-1271	-0-	7987	2	383	9	N	348	576	1			200
08	9610	X	8051	-0-	-1559	-0-	7671	2	380	9	N	345	195	1			350
09	9150	X	7704	-0-	-1446	-0-	7335	2	369	9	N	335					685
10	8866	X	7652	-0-	-1214	-0-	7311	2	341	9	N	310	583	1			412
11	8100	X	7132	-0-	-968	-0-	6824	2	308	9	N	280					692

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

06	290733	X	13413	-0-	-277320	-0-	13062	2	351	9	N	319	349	1			264
07	17546	X	13866	-0-	-3680	-0-	13474	2	392	9	N	356	351	1			269
08	16399	X	12617	-0-	-3782	-0-	12384	2	233	9	N	212	176	1			305
09	14850	X	11653	-0-	-3197	-0-	11399	2	254	9	N	231	175	1			361
10	15066	X	11422	-0-	-3644	-0-	11074	2	348	9	N	316	354	1			323
11	13410	X	10548	-0-	-2862	-0-	10261	2	287	9	N	261	366	1			218

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

06	20190	X	11244	-0-	-8946	-0-	10776	2	468	9	N	425	388	1			333
07	14260	X	11574	-0-	-2686	-0-	11138	2	436	9	N	396	196	1			533
08	13826	X	10700	-0-	-3126	-0-	10298	2	402	9	N	365	579	1			319
09	12300	X	10515	-0-	-1785	-0-	10115	2	400	9	N	364	389	1			294
10	12524	X	10538	-0-	-1986	-0-	10130	2	408	9	N	371	392	1			273
11	11250	X	9666	-0-	-1584	-0-	9279	2	387	9	N	352	397	1			228

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

06	42840	X	29929	-0-	-12911	-0-	28020	2	1909	9	N	1735	1641	1			725
07	28288	X	28288	-0-	-0-	-0-	26569	2	1719	9	N	1563	1455	1			833
08	41850	X	26077	-0-	-15773	-0-	24259	2	1818	9	N	1653	1645	1			841
09	37440	X	23983	-0-	-13457	-0-	22550	2	1433	9	N	1303	1282	1			862
10	28136	X	28136	-0-	-0-	-0-	26197	2	1939	9	N	1763	1832	1			793
*11	25272	X	25272	-0-	-0-	-0-	23684	2	1588	9	N	1444	1610	1			627

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

06	33420	X	10775	-0-	-22645	-0-	10287	2	488	9	N	444	571	1			243
07	34534	X	588	-0-	-33946	-0-	457	2	131	9	N	119					362
08	17980	X	10965	-0-	-7015	-0-	10494	2	471	9	N	428	378	1			412
09	16500	X	12473	-0-	-4027	-0-	11936	2	537	9	N	488	193	1			707
10	17050	X	12274	-0-	-4776	-0-	11746	2	528	9	N	480	779	1			408
11	10770	X	10465	-0-	-305	-0-	10034	2	431	9	N	392	198	1			602

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON 55 WELL #: 1H RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

06	0	W	98780	-0-	98780	160343	93376	2	5404	9	N	4913	4923	1			493
07	0	W	74401	-0-	74401	234744	71166	2	3235	9	N	2941	2977	1			457
*08	295995	X	61251	-0-	-234744	-0-	58895	2	2356	9	N	2142	1957	1			642
*09	72900	X	48200	-0-	-24700	-0-	46312	2	1888	9	N	1716	1845	1			513
*10	75330	X	43250	-0-	-32080	-0-	41579	2	1671	9	N	1519	1648	1			384
*11	72900	X	35104	-0-	-37796	-0-	33678	2	1426	9	N	1296	1155	1			525

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0-	-0-	525	3	3	9	N	3					126
07	473	N	473	-0-	-0-	-0-	470	3	3	9	N	3					129
08	620	N	540	-0-	-80	-0-	529	3	11	9	N	10					139
09	540	N	453	-0-	-87	-0-	442	3	11	9	N	10					149
10	624	N	624	-0-	-0-	-0-	622	3	2	9	N	2					151
11	510	N	409	-0-	-101	-0-	401	3	8	9	N	7					158

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					156
07	0	N	-0-	-0-	-0-	-0-					N	-0-					156
08	0	N	-0-	-0-	-0-	-0-					N	-0-					156
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					156
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					179
07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					179
08	253	N	253	-0-	-0-	-0-	253	2			N	-0-					179
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	X	1549	-0-	-221	-0-	30	1	1508	2	N	10					79
							11	9									
07	1798	X	1421	-0-	-377	-0-	31	1	1383	2	Y	6					85
							7	9									
08	1767	X	1236	-0-	-531	-0-	31	1	1201	2	Y	4					89
							4	9									
09	1710	X	1315	-0-	-395	-0-	25	1	1265	2	Y	23	87	1	1	8	24
							25	9									
10	1767	X	1677	-0-	-90	-0-	31	1	1646	2	Y	-0-	4	8			20
11	1560	X	1261	-0-	-299	-0-	30	1	1229	2	Y	2					22
							2	9									

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	867	-0-	-1173	-0-	178	1	383	3	N	278	343	1	1	8	129
							306	9									
07	1426	X	584	-0-	-842	-0-	185	1	144	3	N	232	179	1			182
							255	9									
08	1426	X	451	-0-	-975	-0-	184	1	267	9	N	243	345	1			80
09	1140	X	322	-0-	-818	-0-	173	1	149	9	N	135	2	8			213
10	2753	X	2753	-0-	-0-	-0-	153	1	2382	3	N	198	171	1	1	8	239
							218	9									
*11	7050	X	7050	-0-	-0-	-0-	176	1	6538	3	N	305	357	1	13	8	174
							336	9									

HEMPHILL (GRANITE WASH LOWER) //CONT.// 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13110	X	11615	-0-	-1495	-0-	11427	3	188	9	N	171	193	1	15	8	197
07	13082	X	11839	-0-	-1243	-0-	11505	3	334	9	Y	304	186	1	36	8	279
08	12710	X	11859	-0-	-851	-0-	11625	3	234	9	Y	213	294	1	33	8	165
09	12150	X	11559	-0-	-591	-0-	11262	3	297	9	Y	270	189	1	32	8	214
10	11997	X	11452	-0-	-545	-0-	11201	3	251	9	Y	228	186	1	31	8	225
11	11610	X	10699	-0-	-911	-0-	10414	3	285	9	Y	259	187	1	32	8	265

HEMPHILL (GRANITE WASH W.) 40311 440 ASSOCIATED ONE WELL CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
THORNE WELL #: 1 RRCID -> 165233 COMPL. DATE 05/19/1997 TOTAL DEPTH 10780 PERF.10319 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	2	N	-0-	182
07	0	N	-0-	-0-	-0-	-0-			N	-0-	182
08	0	N	-0-	-0-	-0-	-0-			N	-0-	182
09	3	N	-0-	-0-	-3	-0-			N	-0-	182
10	0	N	-0-	-0-	-0-	-0-			N	-0-	182
11	0	N	-0-	-0-	-0-	-0-			N	-0-	182

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37080	X	25707	-0-	-11373	-0-	60	1	25559	2	N	80	177	1			28
							88	9									
07	37727	X	31835	-0-	-5892	-0-	124	1	31637	2	N	67					95
							74	9									
08	37727	X	32388	-0-	-5339	-0-	120	1	32193	2	N	68					163
							75	9									
09	36510	X	31737	-0-	-4773	-0-	62	1	31587	2	N	80	198	1			45
							88	9									
10	33046	X	32812	-0-	-234	-0-	32	1	32700	2	N	73					118
							80	9									
*11	31556	X	31556	-0-	-0-	-0-	60	1	31413	2	N	75					193
							83	9									

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	1932	-0-	-438	-0-	21	1	1911	2	N	-0-					-0-
07	1921	N	1921	-0-	-0-	-0-	21	1	1900	2	N	-0-					-0-
08	2025	N	2025	-0-	-0-	-0-	18	1	2007	2	N	-0-					-0-
09	1920	N	1399	-0-	-521	-0-	19	1	1380	2	N	-0-					-0-
10	1922	N	1377	-0-	-545	-0-	20	1	1357	2	N	-0-					-0-
*11	2458	N	2458	-0-	-0-	-0-	26	1	2432	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
06	12313	X	12313	-0-	-0-	-0-	12313	2	N	-0-	-0-
07	12747	X	12747	-0-	-0-	-0-	12747	2	N	-0-	-0-
08	12589	X	12589	-0-	-0-	-0-	12589	2	N	-0-	-0-
09	12180	X	12125	-0-	-55	-0-	12125	2	N	-0-	-0-
10	12586	X	12436	-0-	-150	-0-	12436	2	N	-0-	-0-
*11	12352	X	12352	-0-	-0-	-0-	12352	2	N	-0-	-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

06	6265	X	6265	-0-	-0-	-0-	6265	3			N	-0-					-0-
07	6045	X	5358	-0-	-687	-0-	5358	3			Y	-0-					-0-
08	6256	X	6256	-0-	-0-	-0-	6256	3			Y	-0-					-0-
09	7663	X	7663	-0-	-0-	-0-	7663	3			Y	-0-					-0-
10	6457	X	6457	-0-	-0-	-0-	6455	3	2	9	Y	2					2
11	5850	X	5794	-0-	-56	-0-	5794	3			Y	-0-	2	8			-0-

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

06	2340	X	1893	-0-	-447	-0-	1893	2			N	-0-					-0-
07	2418	X	2060	-0-	-358	-0-	2060	2			N	-0-					-0-
08	2139	X	2058	-0-	-81	-0-	2058	2			N	-0-					-0-
09	2010	X	1971	-0-	-39	-0-	1971	2			N	-0-					-0-
10	2046	N	2026	-0-	-20	-0-	2026	2			N	-0-					-0-
11	1980	N	1854	-0-	-126	-0-	1854	2			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					150

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BURNETT OIL CO., INC. 110016
KIRKPATRICK WELL #: 1 RRCID -> 196535 COMPL. DATE 11/13/2002 TOTAL DEPTH 8900 PERF. 7982 - 8042

06	0	#	-0-	-0-	-0-	-0-					N	-0-					249
07	0	#	-0-	-0-	-0-	-0-					N	-0-					249
08	0	#	-0-	-0-	-0-	-0-					N	-0-					249
09	0	#	-0-	-0-	-0-	-0-					N	-0-					249
10	0	#	-0-	-0-	-0-	-0-					N	-0-					249
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

06	157	R	157	-0-	-0-	-0-	157	2			N	-0-					48
07	155	#	84	-0-	-71	-0-	84	2			N	-0-					48
08	161	R	161	-0-	-0-	-0-	161	2			N	-0-					48
09	170	R	170	-0-	-0-	-0-	170	2			N	-0-					48
10	155	#	124	-0-	-31	-0-	124	2			N	-0-					48
11	150	#	121	-0-	-29	-0-	100	2	21	9	N	19					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					76
07	1829	N	1717	-0-	-112	-0-	1707	2	10	9	N	9					85
08	1798	N	1688	-0-	-110	-0-	1674	2	14	9	N	13					98
09	1620	N	1609	-0-	-11	-0-	1608	2	1	9	N	1					99
10	1736	N	1723	-0-	-13	-0-	1722	2	1	9	N	1					100
*11	1661	N	1661	-0-	-0-	-0-	1651	2	10	9	N	9					109

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	X	1	-0-	-239	-0-	1	4			N	-0-					161
07	248	X	65	-0-	-183	-0-	1	4	64	9	N	58					219
08	248	X	2	-0-	-246	-0-	2	4			N	-0-					219
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					219
10	62	N	2	-0-	-60	-0-	2	4			N	-0-					219
*11	2396	N	2396	-0-	-0-	-0-	23	1	2371	2	N	1	212	1			8
							1	4	1	9							

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	435	-0-	-345	-0-	18	1	416	2	N	-0-					7
							1	4									
07	620	N	483	-0-	-137	-0-	18	1	464	2	N	-0-					7
							1	4									
08	604	N	604	-0-	-0-	-0-	4	1	598	2	N	-0-					7
							2	4									
09	450	N	325	-0-	-125	-0-	2	1	321	2	N	-0-					7
							2	4									
10	496	N	414	-0-	-82	-0-	3	1	409	2	N	-0-					7
							2	4									
11	570	N	420	-0-	-150	-0-	2	1	417	2	N	-0-					7
							1	4									

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					104
07	105	N	105	-0-	-0-	-0-	3	1	100	2	N	-0-					104
							2	4									
08	95	N	95	-0-	-0-	-0-	3	1	90	2	N	-0-					104
							2	4									
09	62	N	62	-0-	-0-	-0-	1	1	59	2	N	-0-					104
							2	4									
10	93	N	74	-0-	-19	-0-	2	1	70	2	N	-0-					104
							2	4									
11	90	N	78	-0-	-12	-0-	2	1	75	2	N	-0-					104
							1	4									

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	4420	-0-	-80	-0-	185	1	4234	2	N	-0-					152
							1	4									
07	4650	X	4636	-0-	-14	-0-	185	1	4450	2	N	-0-					152
							1	4									
08	4761	X	4761	-0-	-0-	-0-	210	1	4546	2	N	3					155
							2	4	3	9							
09	4410	X	3758	-0-	-652	-0-	159	1	3582	2	N	14					169
							2	4	15	9							
10	4650	X	1907	-0-	-2743	-0-	72	1	1833	2	N	-0-					169
							2	4									
*11	3929	X	3929	-0-	-0-	-0-	87	1	3841	2	N	-0-					169
							1	4									

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

06	900	N	838	-0-	-62	-0-	10	1	827	2	N	-0-					128
							1	4									
07	923	N	923	-0-	-0-	-0-	10	1	909	2	N	3					131
							1	4	3	9							
08	896	N	896	-0-	-0-	-0-	885	2	11	9	N	10					141
09	840	N	225	-0-	-615	-0-	2	1	221	2	N	-0-					141
							2	4									
10	999	N	999	-0-	-0-	-0-	9	1	988	2	N	-0-					141
							2	4									
11	870	N	840	-0-	-30	-0-	9	1	817	2	N	12					153
							1	4	13	9							

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

06	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
07	1023	N	521	-0-	-502	-0-	521	2			N	-0-					-0-
08	713	N	512	-0-	-201	-0-	512	2			N	-0-					-0-
09	630	N	158	-0-	-472	-0-	158	2			N	-0-					-0-
10	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
*11	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					28
07	50	N	50	-0-	-0-	-0-	50	2			N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	180	N	-0-	-0-	-180	-0-					N	-0-					28
10	62	N	-0-	-0-	-62	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28

FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

06	828	N	828	-0-	-0-	-0-	828	2			N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	840	N	-0-	-0-	-840	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48

BUSSARD WELL #: 1 RRCID -> 166408 COMPL. DATE 10/24/1997 TOTAL DEPTH 12150 PERF.11399 - 11924

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					86
11	0	N	-0-	-0-	-0-	-0-					N	-0-	57	1			29

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1228	N	1228	-0-	-0-	-0-	45	1	1183	3	N	-0-					128
07	465	N	24	-0-	-441	-0-	1	1	23	3	N	-0-					128
08	558	N	-0-	-0-	-558	-0-					N	-0-					128
*09	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					128
*10	59	N	59	-0-	-0-	-0-	9	3	50	9	N	45	78	1			95
*11	T. A.		-0-	-0-	-0-	-0-					N	7	48	1			54

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					129
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					129
*03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					129
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	99	1			30

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	11	1	290	2	N	-0-					145
07	349	N	349	-0-	-0-	-0-	13	1	336	3	N	-0-					145
08	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					145
09	356	N	356	-0-	-0-	-0-	16	1	340	3	N	-0-					145
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145
*11	388	N	388	-0-	-0-	-0-	14	1	331	3	N	39	156	1			28
							43	9									

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					93
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					93
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					93
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					93
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					93
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					93

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
07		14B2 EXT	106	-0-	106	106	4	1	102	3	N	-0-					92
08		14B2 EXT	-0-	-0-	-0-	106					N	-0-					92
09		14B2 EXT	-0-	-0-	-0-	106					N	-0-					92
10		14B2 EXT	NO RPT	-0-	-0-	106					N	NO RPT					92
*11	106	N	-0-	-0-	-106	-0-					N	-0-	87	1			5

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1245	N	1245	-0-	-0-	-0-	46	1	1199	2	N	-0-					116
*07	1271	N	1019	-0-	-252	-0-	38	1	981	2	N	-0-					116
*08	1271	N	984	-0-	-287	-0-	42	1	942	3	N	-0-					116
*09	1031	N	1031	-0-	-0-	-0-	47	1	984	3	N	-0-					116
*10	942	N	942	-0-	-0-	-0-	45	1	897	3	N	-0-					116
*11	960	N	874	-0-	-86	-0-	33	1	790	3	N	46	86	1			76
							51	9									

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3507	X	3507	-0-	-0-	-0-	129	1	3371	2	N	6	193	1			71
							7	9									
07	4091	X	4091	-0-	-0-	-0-	151	1	3925	3	N	14					85
							15	9									
08	4017	X	4017	-0-	-0-	-0-	172	1	3833	3	N	11					96
							12	9									
*09	4207	X	4207	-0-	-0-	-0-	192	1	3967	3	N	44					140
							48	9									
*10	4398	X	4398	-0-	-0-	-0-	210	1	4188	3	N	-0-	140	1			-0-
*11	4474	X	4474	-0-	-0-	-0-	181	1	4265	3	N	25					25
							28	9									

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	12641	-0-	9641	9641	12059	2	462	3	N	109					209
							120	9									
07	3100	N	12971	-0-	9871	19512	12293	2	474	3	N	185	194	1			200
							204	9									
08	3100	N	10984	-0-	7884	27396	467	1	10408	3	N	99	200	1			99
							109	9									
*09	3000	N	10059	-0-	7059	34455	461	1	9520	3	N	71					170
							78	9									
*10	3100	N	9992	-0-	6892	41347	473	1	9439	3	N	73	189	1			54
							80	9									
*11	49102	X	7755	-0-	-41347	-0-	311	1	7350	3	N	85	25	1			114
							94	9									

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	618	-0-	-42	-0-	23	1	595	2	N	-0-					102
07	620	N	429	-0-	-191	-0-	16	1	413	2	N	-0-					102
08	620	N	424	-0-	-196	-0-	18	1	406	3	N	-0-					102
*09	404	N	404	-0-	-0-	-0-	18	1	374	3	N	11					113
							12	9									
*10	525	N	525	-0-	-0-	-0-	25	1	493	3	N	6					119
							7	9									
*11	420	N	418	-0-	-2	-0-	17	1	391	3	N	9	106	1			22
							10	9									

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

*03	324	N	324	-0-	-0-	-0-	25	1	299	3	N	-0-					143
*04	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					143
*05	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					143
*06	330	N	61	-0-	-269	-0-	2	1	59	2	N	-0-					143
*07	124	N	47	-0-	-77	-0-	2	1	45	3	N	-0-					143
*08	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					143
*09	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					143
*10	64	N	64	-0-	-0-	-0-	64	3			N	-0-	98	1			45
*11	180	N	29	-0-	-151	-0-	1	1	28	3	N	-0-					45

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

06	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
07	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
08	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
09	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
10	14B2 EXT	NO RPT		-0-	-0-		48				N	NO RPT					55
11	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

06	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					186
07	2472	N	2472	-0-	-0-	-0-	2472	2			N	-0-					186
08	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					186
09	2550	N	1105	-0-	-1445	-0-	1105	2			N	-0-					186
10	2480	N	1769	-0-	-711	-0-	1769	2			N	-0-					150
11	2370	N	2314	-0-	-56	-0-	2275	2	39	9	N	35					185

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

06	2700	N	2571	-0-	-129	-0-	2571	2			N	-0-					306
07	2877	N	2877	-0-	-0-	-0-	2868	2	9	9	N	8					314
08	2790	N	2591	-0-	-199	-0-	2591	2			N	-0-					314
09	2606	N	2606	-0-	-0-	-0-	2606	2			N	-0-	195	1			119
10	2880	N	2880	-0-	-0-	-0-	2880	2			N	-0-					119
*11	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					119

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

06	0	N	-0-	-0-	-0-	-0-					N	-0-					263
07	0	N	-0-	-0-	-0-	-0-					N	-0-					263
08	0	N	-0-	-0-	-0-	-0-					N	-0-					263
09	0	N	-0-	-0-	-0-	-0-					N	-0-					263
10	0	N	-0-	-0-	-0-	-0-					N	-0-					263
11	0	N	-0-	-0-	-0-	-0-					N	-0-					263

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1930	N	1930	-0-	-0-	-0-	1817	2	113	9	Y	103					190
07	1852	N	1852	-0-	-0-	-0-	1820	2	32	9	Y	29					219
08	2266	N	2266	-0-	-0-	-0-	2211	2	55	9	Y	50					269
09	1672	N	1672	-0-	-0-	-0-	1672	2			Y	-0-					269
10	1860	N	1730	-0-	-130	-0-	1717	2	13	9	Y	12					281
*11	1562	N	1562	-0-	-0-	-0-	1547	2	15	9	Y	14	196	1			99

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6229	X	6229	-0-	-0-	-0-	6219	2	10	9	N	9					395
07	6049	X	6049	-0-	-0-	-0-	6041	2	8	9	N	7					402
08	6246	X	6246	-0-	-0-	-0-	6246	2			N	-0-					402
09	6079	X	6079	-0-	-0-	-0-	6079	2			N	-0-					402
10	6766	X	6766	-0-	-0-	-0-	6766	2			N	-0-					402
*11	6017	X	6017	-0-	-0-	-0-	6017	2			N	-0-					402

MEWBOURNE OIL COMPANY 562560
BARNES WELL #: 2 RRCID -> 166354 COMPL. DATE 08/19/1997 TOTAL DEPTH 12450 PERF.11688 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	603	-0-	-57	-0-	603	2			N	-0-					75
07	589	N	300	-0-	-289	-0-	300	2			N	-0-					75
08	558	N	176	-0-	-382	-0-	176	2			N	-0-					75
09	600	N	82	-0-	-518	-0-	82	2			N	-0-					75
10	310	N	34	-0-	-276	-0-	34	2			N	-0-					75
*11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					75

QEP ENERGY COMPANY 684474
CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1503	-0-	-237	-0-	21	1	1465	2	N	15					443
							17	9									
07	1816	N	1816	-0-	-0-	-0-	21	1	1795	2	N	-0-					443
08	1661	N	1661	-0-	-0-	-0-	21	1	1630	2	N	9					452
							10	9									
09	1783	N	1783	-0-	-0-	-0-	21	1	1716	2	N	42	190	1			304
							46	9									
*10	1857	N	1857	-0-	-0-	-0-	1778	2	79	9	N	72					376
*11	1764	N	1764	-0-	-0-	-0-	1727	2	37	9	N	34					410

SAMSON LONE STAR, LLC 744737
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4028	X	4028	-0-	-0-	-0-	244	1	3775	2	N	8					152
							9	9									
07	2139	X	1788	-0-	-351	-0-	141	1	1641	2	N	5					157
							6	9									
08	2139	X	1953	-0-	-186	-0-	161	1	1762	2	N	27					184
							30	9									
09	4289	X	4289	-0-	-0-	-0-	247	1	4022	2	N	18					202
							20	9									
10	2139	X	1697	-0-	-442	-0-	171	1	1526	2	N	-0-					202
11	2070	X	715	-0-	-1355	-0-	40	1	675	2	N	-0-					202

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3334	X	3334	-0-	-0-	-0-	202	1	3132	2	N	-0-					161
07	2688	X	2688	-0-	-0-	-0-	213	1	2475	2	N	-0-					161
08	3391	X	3391	-0-	-0-	-0-	285	1	3106	2	N	-0-					161
09	2250	X	1402	-0-	-848	-0-	81	1	1321	2	N	-0-					161
10	2325	X	1455	-0-	-870	-0-	147	1	1308	2	N	-0-					161
11	2250	X	1339	-0-	-911	-0-	75	1	1264	2	N	-0-					161

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	X	457	-0-	-0-	-0-	28	1	429	2	N	-0-					198
07	136	N	136	-0-	-0-	-0-	11	1	125	2	N	-0-					198
08	589	N	94	-0-	-495	-0-	8	1	86	2	N	-0-					198
09	450	N	49	-0-	-401	-0-	3	1	46	2	N	-0-					198
10	124	N	23	-0-	-101	-0-	2	1	21	2	N	-0-					198
11	90	N	41	-0-	-49	-0-	2	1	39	2	N	-0-					198

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

06	1931	N	1931	-0-	-0-	-0-	117	1	1808	2	N	5					87
							6	9									
07	1661	N	1661	-0-	-0-	-0-	131	1	1524	2	N	5					92
							6	9									
08	1707	N	1707	-0-	-0-	-0-	142	1	1548	2	N	15					107
							17	9									
09	2114	N	2114	-0-	-0-	-0-	121	1	1971	2	N	20					127
							22	9									
10	1023	N	-0-	-0-	-1023	-0-					N	-0-					127
11	990	N	952	-0-	-38	-0-	53	1	899	2	N	-0-					127

STRAT LAND EXPLORATION COMPANY 825420
WILLIAM WELL #: 1 RRCID -> 168449 COMPL. DATE 03/03/1998 TOTAL DEPTH 12220 PERF.11486 - 11502

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 1 RRCID -> 171753 COMPL. DATE 12/28/1998 TOTAL DEPTH 12150 PERF.11430 - 11624

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

06	870	N	472	-0-	-398	-0-	472	2			N	-0-					151
07	1116	N	758	-0-	-358	-0-	758	2			N	-0-					151
08	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					151
09	978	N	978	-0-	-0-	-0-	978	2			N	-0-					151
10	744	N	124	-0-	-620	-0-	124	2			N	-0-					151
11	990	N	53	-0-	-937	-0-	42	2	11	9	N	10	142	1			19

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	-0-	-0-	-1950	-0-					N	-0-					174
07	2015	X	-0-	-0-	-2015	-0-					N	-0-					174
08	0	N	-0-	-0-	-0-	-0-					N	-0-					174
09	0	N	-0-	-0-	-0-	-0-					N	-0-					174
10	293	N	293	-0-	-0-	-0-	45	1	248	2	N	-0-					174
*11	973	N	973	-0-	-0-	-0-	45	1	928	2	N	-0-					174

KNICKER WELL #: 1 RRCID -> 174755 COMPL. DATE 10/15/1999 TOTAL DEPTH 12500 PERF.11772 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3499	X	3499	-0-	-0-	-0-	36	1	3463	2	N	-0-					73
07	3270	X	3270	-0-	-0-	-0-	36	1	3234	2	N	-0-					73
08	3659	X	3659	-0-	-0-	-0-	39	1	3620	2	N	-0-					73
09	2628	X	2628	-0-	-0-	-0-	33	1	2595	2	N	-0-					73
10	2107	X	2107	-0-	-0-	-0-	45	1	2062	2	N	-0-					73
*11	3457	X	3457	-0-	-0-	-0-	45	1	3375	2	N	34					107
							37	9									

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5352	X	5352	-0-	-0-	-0-	38	1	5314	2	N	-0-					-0-
07	4774	X	4774	-0-	-0-	-0-	36	1	4738	2	N	-0-					-0-
08	4953	X	4953	-0-	-0-	-0-	39	1	4914	2	N	-0-					-0-
09	3712	X	3712	-0-	-0-	-0-	36	1	3676	2	N	-0-					-0-
10	3292	X	3292	-0-	-0-	-0-	45	1	3247	2	N	-0-					-0-
*11	3079	X	3079	-0-	-0-	-0-	36	1	3043	2	N	-0-					-0-

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1821	N	1821	-0-	-0-	-0-	68	1	1753	2	N	-0-					77
07	1829	N	1773	-0-	-56	-0-	68	1	1705	2	N	-0-					77
08	1883	N	1883	-0-	-0-	-0-	68	1	1815	2	N	-0-					77
09	1830	N	466	-0-	-1364	-0-	18	1	448	2	N	-0-					77
10	1767	N	1146	-0-	-621	-0-	68	1	1078	2	N	-0-					77
11	1830	N	978	-0-	-852	-0-	66	1	912	2	N	-0-					77

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

MCINTOSH WELL #: 184 RRCID -> 190829 COMPL. DATE 11/01/2005 TOTAL DEPTH 12400 PERF.10528 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

06	1928	N	1928	-0-	-0-	-0-	30	1	1842	2	N	51	188	1			42
							56	9									
07	2364	N	2364	-0-	-0-	-0-	42	1	2322	2	N	-0-					42
08	2285	N	2285	-0-	-0-	-0-	45	1	2240	2	N	-0-					42
09	1977	N	1977	-0-	-0-	-0-	38	1	1939	2	N	-0-					42
10	2356	N	2234	-0-	-122	-0-	45	1	2189	2	N	-0-					42
11	2220	N	1535	-0-	-685	-0-	32	1	1424	2	N	72					114
							79	9									

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

06	8177	X	8177	-0-	-0-	-0-	45	1	8132	2	N	-0-					-0-
07	7740	X	7740	-0-	-0-	-0-	45	1	7695	2	N	-0-					-0-
08	7193	X	7193	-0-	-0-	-0-	45	1	7148	2	N	-0-					-0-
09	6413	X	6413	-0-	-0-	-0-	45	1	6368	2	N	-0-					-0-
10	6641	X	6641	-0-	-0-	-0-	45	1	6596	2	N	-0-					-0-
*11	4080	X	4080	-0-	-0-	-0-	30	1	4050	2	N	-0-					-0-

WILLIAM WELL #: 3174 RRCID -> 195527 COMPL. DATE 06/01/2003 TOTAL DEPTH 12225 PERF.11444 - 12060

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

06	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
08	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
09	600	N	266	-0-	-334	-0-	266	2			N	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
*11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

06	2160	X	1990	-0-	-170	-0-	35	1	1955	2	N	-0-					174
07	2232	X	1835	-0-	-397	-0-	38	1	1797	2	N	-0-					174
08	2232	X	1941	-0-	-291	-0-	38	1	1903	2	N	-0-					174
09	1980	N	1590	-0-	-390	-0-	41	1	1549	2	N	-0-					174
10	1877	N	1877	-0-	-0-	-0-	45	1	1826	2	N	5					179
							6	9									
*11	3000	N	4112	-0-	1112	1112	45	1	4047	2	N	18					197
							20	9									

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
J. J. WELL #: 3086 RRCID -> 198072 COMPL. DATE 08/01/2003 TOTAL DEPTH 12450 PERF.11644 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

06	11520	X	11410	-0-	-110	-0-	45	1	11365	2	N	-0-					-0-
07	11904	X	11622	-0-	-282	-0-	45	1	11577	2	N	-0-					-0-
08	11904	X	11392	-0-	-512	-0-	44	1	11348	2	N	-0-					-0-
09	11400	X	3172	-0-	-8228	-0-	14	1	3158	2	N	-0-					-0-
10	11780	X	8004	-0-	-3776	-0-	35	1	7969	2	N	-0-					-0-
*11	11770	X	11770	-0-	-0-	-0-	45	1	11725	2	N	-0-					-0-

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

06	5940	X	4131	-0-	-1809	-0-	42	1	4089	2	N	-0-					-0-
07	6076	X	4663	-0-	-1413	-0-	45	1	4618	2	N	-0-					-0-
08	5487	X	4816	-0-	-671	-0-	45	1	4771	2	N	-0-					-0-
09	4222	X	4222	-0-	-0-	-0-	45	1	4177	2	N	-0-					-0-
10	4650	X	1987	-0-	-2663	-0-	28	1	1959	2	N	-0-					-0-
11	4650	X	3715	-0-	-935	-0-	45	1	3670	2	N	-0-					-0-

JOHN PAUL WELL #: 1 RRCID -> 200957 COMPL. DATE 12/14/2004 TOTAL DEPTH 12325 PERF.11568 - 11990

*12	6789	X	-0-	-0-	-6789	-0-					N	-0-					185
*01	6789	X	-0-	-0-	-6789	-0-					N	-0-	80	1	105	7	-0-
02	6132	X	2204	-0-	-3928	-0-	34	1	2170	2	N	-0-					-0-
03	5890	X	5378	-0-	-512	-0-	64	1	5314	2	N	-0-					-0-
04	5700	X	3271	-0-	-2429	-0-	48	1	3223	2	N	-0-					-0-
05	2449	X	1337	-0-	-1112	-0-	18	1	1319	2	N	-0-					-0-
06	5190	X	3152	-0-	-2038	-0-	36	1	3116	2	N	-0-					-0-
07	5363	X	5009	-0-	-354	-0-	57	1	4952	2	N	-0-					-0-
08	5363	X	4772	-0-	-591	-0-	61	1	4711	2	N	-0-					-0-
09	3270	X	1127	-0-	-2143	-0-	18	1	1109	2	N	-0-					-0-
10	5022	X	3415	-0-	-1607	-0-	3415	2			N	-0-					-0-
11	4860	X	1345	-0-	-3515	-0-	34	1	1311	2	N	-0-					-0-

UPLAND RESOURCES LLC 878931
WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					44
07	246	N	246	-0-	-0-	-0-	246	2			N	-0-					44
08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					44
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					44
10	248	N	242	-0-	-6	-0-	242	2			N	-0-					44
*11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

06	412	N	412	-0-	-0-	-0-	412	2			N	-0-					151
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					151
08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					151
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

06	660	X	546	-0-	-114	-0-	537	2	9	9	N	8					135
07	682	X	528	-0-	-154	-0-	528	2			N	-0-					135
08	682	X	391	-0-	-291	-0-	391	2			N	-0-					135
09	600	X	522	-0-	-78	-0-	522	2			N	-0-					135
10	589	X	529	-0-	-60	-0-	529	2			N	-0-	85	1			50
11	540	X	514	-0-	-26	-0-	514	2			N	-0-					50

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

06	2054	N	2054	-0-	-0-	-0-	2051	2	3	9	N	3					40
07	2275	N	2275	-0-	-0-	-0-	2242	2	33	9	N	30					70
08	1792	N	1792	-0-	-0-	-0-	1762	2	30	9	N	27					97
09	2229	N	2229	-0-	-0-	-0-	2190	2	39	9	N	35					132
10	2267	N	2267	-0-	-0-	-0-	2236	2	31	9	N	28					160
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					160

EOG RESOURCES, INC. 253162
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

06	2250	X	2140	-0-	-110	-0-	2140	2			N	-0-					18
07	2325	X	2104	-0-	-221	-0-	2104	2			N	-0-					18
08	2325	X	2097	-0-	-228	-0-	2097	2			N	-0-					18
09	2130	X	1621	-0-	-509	-0-	1570	2	51	9	N	46	43	1			21
10	2201	X	2113	-0-	-88	-0-	2113	2			N	-0-					21
11	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					21

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

06	1435	X	1435	-0-	-0-	-0-	94	1	1341	2	N	-0-					10
07	1432	X	1432	-0-	-0-	-0-	97	1	1335	2	N	-0-					10
08	1352	X	1352	-0-	-0-	-0-	93	1	1157	2	N	93					103
							102	9									
09	1440	X	1154	-0-	-286	-0-	80	1	1073	2	N	1	99	1			5
							1	9									
10	1488	X	1425	-0-	-63	-0-	97	1	1326	2	N	2					7
							2	9									
11	1440	X	NO RPT	-0-	-1440	-0-					N	NO RPT					7

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

06	15183	15183	-0-	-0-	100191	12239	2	2944	9	N	2676	2516	1				517
07	15555	15555	-0-	-0-	100191	12733	2	2822	9	N	2565	2692	1				390
08	12679	14011	-0-	1332	101523	11609	2	2402	9	N	2184	2316	1				258
09	13779	13779	-0-	-0-	101523	11239	2	2540	9	N	2309	2128	1				439
10	12679	9594	-0-	-3085	98438	7910	2	1684	9	N	1531	1744	1				226
11	12270	12155	-0-	-115	98323	9865	2	2290	9	N	2082	1736	1				572

HIGGINS, W. (NOVI) 41110 425 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
COOPER 270 WELL #: 1 RRCID -> 225215 COMPL. DATE 01/30/2007 TOTAL DEPTH 11600 PERF. 9953 - 9969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	#	823	-0-	-47	-0-	370	1	453	2	N	-0-					30
07	868	#	774	-0-	-94	-0-	382	1	392	2	N	-0-					30
08	922	R	922	-0-	-0-	-0-	386	1	536	2	N	-0-					30
09	848	R	848	-0-	-0-	-0-	385	1	463	2	N	-0-					30
10	837	#	769	-0-	-68	-0-	371	1	398	2	N	-0-					30
11	900	#	NO RPT	-0-	-900	-0-					N	NO RPT					30

RTC RESOURCES, LLP 732297
LEWIS WELL #: 1 RRCID -> 098542 COMPL. DATE 12/24/1981 TOTAL DEPTH 11725 PERF.10110 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	N	20	-0-	-0-	-0-	18	2	2	9	N	2					202
07	275	N	275	-0-	-0-	-0-	274	2	1	9	N	1					203
08	199	N	199	-0-	-0-	-0-	198	2	1	9	N	1					204
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					204
*10	142	N	142	-0-	-0-	-0-	141	2	1	9	N	1					205
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	1	-0-	-2429	-0-	1	4			N	-0-					113
07	2325	N	2320	-0-	-5	-0-	68	1	2251	3	N	-0-					113
							1	4									
08	2992	N	2992	-0-	-0-	-0-	120	1	2870	3	N	-0-					113
							2	4									
09	1595	N	1595	-0-	-0-	-0-	30	1	1563	3	N	-0-					113
							2	4									
*10	2325	N	2116	-0-	-209	-0-	36	1	2078	3	N	-0-					113
							2	4									
11	2430	N	1424	-0-	-1006	-0-	25	1	1398	3	N	-0-					113
							1	4									

CHESAPEAKE OPERATING, INC. 147715
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-	25	1			35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2387	N	2387	-0-	-0-	-0-	2370	2	17	9	N	15					484
07	2449	N	2114	-0-	-335	-0-	2100	2	14	9	N	13					497
08	2666	N	1915	-0-	-751	-0-	1915	2			N	-0-					497
09	2400	N	1630	-0-	-770	-0-	1630	2			N	-0-					497
10	2108	N	1870	-0-	-238	-0-	1870	2			N	-0-					497
11	1860	N	1692	-0-	-168	-0-	1692	2			N	-0-					497

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LINN OPERATING, INC. 501545
FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	782	N	782	-0-	-0-	-0-	782	2			N	-0-					207
07	792	N	792	-0-	-0-	-0-	789	2	3	9	N	3					210
08	0	N	-0-	-0-	-0-	-0-					N	-0-					210
09	780	N	510	-0-	-270	-0-	510	2			N	-0-					210
*10	806	N	521	-0-	-285	-0-	11	1	510	2	N	-0-					210
*11	459	N	459	-0-	-0-	-0-	23	1	436	2	N	-0-					210

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					177
07	0	N	-0-	-0-	-0-	-0-					N	4					181
08	0	N	-0-	-0-	-0-	-0-					N	-0-					181
09	1062	N	1062	-0-	-0-	-0-	1043	2	19	9	N	17					198
*10	866	N	866	-0-	-0-	-0-	6	1	858	2	N	2	175	1			25
							2	9									
*11	952	N	952	-0-	-0-	-0-	13	1	939	2	N	-0-					25

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 217249 COMPL. DATE 02/07/2013 TOTAL DEPTH 12035 PERF.11690 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	682	#	600	-0-	-82	-0-	600	2			N	-0-					-0-
*01	682	#	-0-	-0-	-682	-0-					N	-0-					-0-
*02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	#	-0-	-0-	-13	-0-					N	-0-					-0-
07	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
08	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4498	R	4498	-0-	-0-	-0-	69	1	4428	2	N	-0-					17
							1	4									
07	4448	R	4448	-0-	-0-	-0-	69	1	4370	2	N	7					24
							1	4	8	9							
08	4370	R	4370	-0-	-0-	-0-	4370	2			N	-0-					24
09	4500	#	3832	-0-	-668	-0-	63	1	3698	2	N	63					87
							2	4	69	9							
10	4650	#	3211	-0-	-1439	-0-	45	1	3158	2	N	5					92
							2	4	6	9							
11	4500	#	4424	-0-	-76	-0-	63	1	4336	2	N	22					114
							1	4	24	9							

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	985	R	985	-0-	-0-	-0-	943	3	42	9	N	38	198	1			64
07	976	R	976	-0-	-0-	-0-	945	3	31	9	N	28					92
08	1025	R	1025	-0-	-0-	-0-	981	3	44	9	N	40					132
09	960	#	903	-0-	-57	-0-	883	3	20	9	N	18					150
10	1039	R	1039	-0-	-0-	-0-	1011	3	28	9	N	25					175
*11	961	R	961	-0-	-0-	-0-	917	3	44	9	N	40					215

SPRAKS, ELMER E. "A" WELL #: 5 RRCID -> 189632 COMPL. DATE 03/21/2002 TOTAL DEPTH 11152 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					20
07	0	#	-0-	-0-	-0-	-0-					N	-0-					20
08	0	#	-0-	-0-	-0-	-0-					N	-0-					20
09	0	#	-0-	-0-	-0-	-0-					N	-0-					20
10	0	#	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	#	885	-0-	-195	-0-	885	2			N	-0-					-0-
07	713	#	626	-0-	-87	-0-	626	2			N	-0-					-0-
08	713	#	379	-0-	-334	-0-	379	2			N	-0-					-0-
09	900	#	251	-0-	-649	-0-	251	2			N	-0-					-0-
10	930	#	615	-0-	-315	-0-	615	2			N	-0-					-0-
*11	989	R	989	-0-	-0-	-0-	989	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	365	-0-	-85	-0-	364	2	1	9	N	1					49
07	434	N	376	-0-	-58	-0-	376	2			N	-0-					49
08	490	N	490	-0-	-0-	-0-	440	2	50	9	N	45					94
09	609	N	609	-0-	-0-	-0-	570	2	39	9	N	35					129
10	583	N	583	-0-	-0-	-0-	561	2	22	9	N	20					149
*11	565	N	565	-0-	-0-	-0-	540	2	25	9	N	23					172

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED PRORATED CNTY: HANSFORD
WESTWIND OIL AND GAS INC. 912975
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	N	4295	-0-	725 B	725	2078	1	2217	2	N	-0-					28
07	3027	N	2844	-0-	-183 B	542	2844	2			N	-0-					28
08	3782	N	2400	-0-	-1382 B	-0-	33	1	2367	2	N	-0-					28
09/01 BALANCING DATE STATUS -> -0-																	
09	3660		2370	-0-	-1290 B	-1290	40	1	2330	2	N	-0-					28
10	3782		3162	-0-	-620 B	-1910	42	1	3120	2	N	-0-					28
11	3660	#	3254	-0-	-406 B	-2316	45	1	3209	2	N	-0-					28

HITCHLAND (MORROW, UP.) //CONT.// 41693 500 NON-ASSOCIATED PRORATED CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10	4910	-0-	4910 B	3076	2575	1	2335	2	N	-0-					-0-
07	DLQ G-10	3498	-0-	3498 B	6574	3357	2	141	9	N	128					128
08	DLQ G-10	2570	-0-	2570 B	9144	35	1	2533	2	N	2					130
						2	9									
09/01 BALANCING DATE STATUS -> 9144																
09	560	2891	-0-	2331 B	11475	48	1	2843	2	N	-0-					130
10	3470	5559	-0-	2089 B	13564	71	1	5488	2	N	-0-					130
11	4920	4052	-0-	-868 B	12696	55	1	3991	2	N	5					135
						6	9									

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

06	638 R	638	-0-	-0-	-0-	638	2			N	-0-					-0-
07	663 R	663	-0-	-0-	-0-	663	2			N	-0-					-0-
08	743 R	743	-0-	-0-	-0-	743	2			N	-0-					-0-
09	666 R	666	-0-	-0-	-0-	666	2			N	-0-					-0-
10	651 #	522	-0-	-129	-0-	522	2			N	-0-					-0-
11	720 #	473	-0-	-247	-0-	473	2			N	-0-					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

06	450 #	428	-0-	-22	-0-	428	3			N	-0-					-0-
07	465 #	454	-0-	-11	-0-	454	3			N	-0-					-0-
08	436 R	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	420 #	418	-0-	-2	-0-	418	3			N	-0-					-0-
10	465 #	442	-0-	-23	-0-	442	3			N	-0-					-0-
11	450 #	433	-0-	-17	-0-	433	3			N	-0-					-0-

VISTATEX ENERGY LLC 886279
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

06	600 #	490	-0-	-110	-0-	490	2			N	-0-					-0-
07	558 #	511	-0-	-47	-0-	511	2			N	-0-					-0-
08	529 R	529	-0-	-0-	-0-	529	2			N	-0-					-0-
09	529 R	529	-0-	-0-	-0-	529	2			N	-0-					-0-
10	606 R	606	-0-	-0-	-0-	606	2			N	-0-					-0-
*11	513 R	513	-0-	-0-	-0-	513	2			N	-0-					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

06	1710 #	1015	-0-	-695	-0-	1015	2			Y	-0-					-0-
07	1767 #	1379	-0-	-388	-0-	1379	2			Y	-0-					-0-
08	1767 #	1237	-0-	-530	-0-	15	1	1222	2	Y	-0-					-0-
09	1620 #	1319	-0-	-301	-0-	21	1	1298	2	Y	-0-					-0-
10	1735 R	1735	-0-	-0-	-0-	21	1	1714	2	Y	-0-					-0-
*11	1784 R	1784	-0-	-0-	-0-	23	1	1761	2	Y	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6011	R	6011	-0-	-0-	-0-	3449	1	2562	2	Y	-0-					-0-
07	1829	#	1406	-0-	-423	-0-	1406	2			Y	-0-					-0-
08	1829	#	1370	-0-	-459	-0-	17	1	1353	2	Y	-0-					-0-
09	1770	#	1461	-0-	-309	-0-	23	1	1438	2	Y	-0-					-0-
10	1829	#	1634	-0-	-195	-0-	20	1	1614	2	Y	-0-					-0-
11	1770	#	1482	-0-	-288	-0-	19	1	1463	2	Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

06	2584	R	2584	-0-	-0-	-0-	1617	1	967	2	Y	-0-					-0-
07	1457	#	1006	-0-	-451	-0-	1006	2			Y	-0-					-0-
08	1550	#	794	-0-	-756	-0-	10	1	784	2	Y	-0-					-0-
09	1500	#	931	-0-	-569	-0-	15	1	916	2	Y	-0-					-0-
10	1550	#	1347	-0-	-203	-0-	17	1	1330	2	Y	-0-					-0-
11	1500	#	1480	-0-	-20	-0-	19	1	1461	2	Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

06	7122	R	7122	-0-	-0-	-0-	4096	1	2972	2	N	49	163	1			17
							54	9									
07	4123	#	3195	-0-	-928	-0-	3195	2			N	-0-					17
08	4495	#	2759	-0-	-1736	-0-	34	1	2724	2	N	1					18
							1	9									
09	4350	#	2965	-0-	-1385	-0-	46	1	2919	2	N	-0-					18
10	4495	#	4185	-0-	-310	-0-	51	1	4134	2	N	-0-					18
11	4350	#	4009	-0-	-341	-0-	51	1	3950	2	N	7					25
							8	9									

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		5	-0-	5	5	5	3			N	-0-					-0-
10	14B2 EXT		849	-0-	849	854	849	3			N	-0-					-0-
11	14B2 EXT		1689	-0-	1689	2543	1689	3			N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	#	2486	-0-	-394	-0-	75	1	2411	3	N	-0-					31
07	2790	#	2544	-0-	-246	-0-	78	1	2466	3	N	-0-					31
08	2728	#	2464	-0-	-264	-0-	78	1	2386	3	N	-0-					31
09	2580	#	2315	-0-	-265	-0-	75	1	2240	3	N	-0-					31
10	2604	#	2411	-0-	-193	-0-	78	1	2331	3	N	2					33
							2	9									
11	2490	#	2135	-0-	-355	-0-	75	1	2060	3	N	-0-					33

HOCKING (MORROW LOWER) 41844 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOCKING -A- WELL #: 2059 RRCID -> 134028 COMPL. DATE 01/11/1990 TOTAL DEPTH 11500 PERF. 8512 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	656	-0-	656	656	656	2			N	-0-					-0-
09	0	W	427	-0-	427	1083	427	2			N	-0-					-0-
10	0	W	255	-0-	255	1338	255	2			N	-0-					-0-
11	0	W	201	-0-	201	1539	201	2			N	-0-					-0-

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	1182	-0-	1182	1182	1182	2			N	-0-					-0-
09	0	W	1137	-0-	1137	2319	1137	2			N	-0-					-0-
10	0	W	1107	-0-	1107	3426	1107	2			N	-0-					-0-
11	0	W	1038	-0-	1038	4464	1038	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	#	682	-0-	-2048	-0-	682	3			N	-0-	193	1			19
07	4548	R	4548	-0-	-0-	-0-	4545	3	3	9	N	3					22
08	3647	R	3647	-0-	-0-	-0-	3611	3	36	9	N	33					55
09	3325	R	3325	-0-	-0-	-0-	3310	3	15	9	N	14					69
*10	3661	R	3661	-0-	-0-	-0-	3625	3	36	9	N	33					102
*11	2944	R	2944	-0-	-0-	-0-	2909	3	35	9	N	32					134

CANYON CREEK RESOURCES, LLC 129946
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	R	246	-0-	-0-	-0-	246	2			N	-0-					-0-
07	248	#	224	-0-	-24	-0-	224	2			N	-0-					-0-
08	248	#	246	-0-	-2	-0-	246	2			N	-0-					-0-
09	240	R	240	-0-	-0-	-0-	240	2			N	-0-					-0-
10	248	#	245	-0-	-3	-0-	245	2			N	-0-					-0-
11	240	#	191	-0-	-49	-0-	191	2			N	-0-					-0-

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	#	872	-0-	-598	-0-	872	2			N	-0-					109
07	1519	#	841	-0-	-678	-0-	841	2			N	-0-					109
08	1519	#	1093	-0-	-426	-0-	1093	2			N	-0-					109
09	1350	#	1034	-0-	-316	-0-	1034	2			N	-0-					109
10	899	#	867	-0-	-32	-0-	867	2			N	-0-					109
*11	1076	R	1076	-0-	-0-	-0-	1072	2	4	9	N	4	59	1			54

ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

06	1959	R	1959	-0-	-0-	-0-	1927	2	32	9	N	29					259
07	1953	#	1877	-0-	-76	-0-	1871	2	6	9	N	5					264
08	1953	#	1899	-0-	-54	-0-	1899	2			N	-0-					264
09	1950	#	1758	-0-	-192	-0-	1758	2			N	-0-	186	1			78
10	2015	#	1914	-0-	-101	-0-	1914	2			N	-0-					78
11	1950	#	1814	-0-	-136	-0-	1814	2			N	-0-					78

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1931 RRCID -> 084926 COMPL. DATE 08/10/1979 TOTAL DEPTH 10375 PERF.10010 - 10024

06	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	6					N	NO RPT					-0-

HODGES, MINNIE WELL #: 4001 L RRCID -> 089925 COMPL. DATE 06/18/1979 TOTAL DEPTH 10760 PERF.10070 - 10081

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

06	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					25
07	4064	X	4064	-0-	-0-	-0-	4064	2			N	-0-					25
08	3895	X	3895	-0-	-0-	-0-	3895	2			N	-0-					25
09	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					25
10	3785	X	3785	-0-	-0-	-0-	3785	2			N	-0-					25
*11	3627	X	3627	-0-	-0-	-0-	3627	2			N	-0-					25

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

06	2700	N	2538	-0-	-162	-0-	2538	2			N	-0-					40
07	2697	N	2623	-0-	-74	-0-	2623	2			N	-0-					40
08	2697	N	2640	-0-	-57	-0-	2640	2			N	-0-					40
09	2550	N	2536	-0-	-14	-0-	2536	2			N	-0-					40
10	2640	N	2640	-0-	-0-	-0-	2640	2			N	-0-					40
11	2550	N	2284	-0-	-266	-0-	2284	2			N	-0-					40

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CANYON CREEK RESOURCES, LLC 129946
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	656	-0-	-34	-0-	656	2			N	-0-					-0-
07	713	N	583	-0-	-130	-0-	583	2			N	-0-					-0-
08	713	N	656	-0-	-57	-0-	656	2			N	-0-					-0-
09	660	N	635	-0-	-25	-0-	635	2			N	-0-					-0-
*10	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
*11	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-

CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

06	3240	X	3053	-0-	-187	-0-	3053	2			N	-0-					61
07	3348	X	3111	-0-	-237	-0-	3111	2			N	-0-					61
08	3348	X	3086	-0-	-262	-0-	3086	3			N	-0-					61
09	3210	X	2949	-0-	-261	-0-	2949	3			N	-0-					61
10	3317	X	3050	-0-	-267	-0-	3050	3			N	-0-					61
11	3060	X	2913	-0-	-147	-0-	2913	3			N	-0-					61

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

06	1770	N	1669	-0-	-101	-0-	1663	3	6	9	N	5					95
07	1767	N	1088	-0-	-679	-0-	1088	3			N	-0-					95
08	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					95
09	1680	N	1414	-0-	-266	-0-	1414	3			N	-0-					95
10	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					95
11	1770	N	1242	-0-	-528	-0-	1242	3			N	-0-					95

RANGE PRODUCTION COMPANY 691703
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

06	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-					205
07	2294	N	2293	-0-	-1	-0-	2293	2			N	-0-					205
08	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					205
09	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					205
10	2294	N	2287	-0-	-7	-0-	2287	2			N	-0-					205
11	2160	N	2080	-0-	-80	-0-	2080	2			N	-0-					205

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

06	60	N	60	-0-	-0-	-0-	30	1	30	2	N	-0-					33
07	67	N	67	-0-	-0-	-0-	31	1	36	2	N	-0-					33
08	62	N	60	-0-	-2	-0-	31	1	29	2	N	-0-					33
09	61	N	61	-0-	-0-	-0-	30	1	31	2	N	-0-					33
10	62	N	61	-0-	-1	-0-	31	1	30	2	N	-0-					33
*11	61	N	61	-0-	-0-	-0-	30	1	31	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
KIMBREL OIL CORPORATION 462131
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

06	1110	N	974	-0-	-136	-0-	974	2			N	-0-					-0-
07	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
08	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
09	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
10	1240	N	1179	-0-	-61	-0-	1179	2			N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

06	1200	N	1052	-0-	-148	-0-	1052	2			N	-0-					-0-
07	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
08	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
09	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
10	1333	N	1274	-0-	-59	-0-	1274	2			N	-0-					-0-
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

06	2220	N	1939	-0-	-281	-0-	1939	2			N	-0-					-0-
07	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
08	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
09	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-
10	2449	N	2348	-0-	-101	-0-	2348	2			N	-0-					-0-
11	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					-0-

RUTH WELL #: 702 RRCID -> 198781 COMPL. DATE 09/15/2003 TOTAL DEPTH 9250 PERF. 3710 - 3792

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
KIMBREL OIL CORPORATION 462131
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (ELLENBURGER) //CONT.// 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
KIMBREL OIL CORPORATION //CONT.// 462131
RUTH 23 WELL #: 7 RRCID -> 196369 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8881 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200001 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 9062 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
KIMBREL OIL CORPORATION 462131
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH WELL #: 702 RRCID -> 186105 COMPL. DATE 10/18/2001 TOTAL DEPTH 9250 PERF. 9066 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
KIMBREL OIL CORPORATION 462131
SPEARMAN 23 WELL #: 5 RRCID -> 173563 COMPL. DATE 11/20/2003 TOTAL DEPTH 9550 PERF. 8636 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197528 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8398 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228

RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8593 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	307	-0-	-53	-0-	307	2			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
10	403	N	372	-0-	-31	-0-	372	2			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 7T RRCID -> 198171 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 7311 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200002 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 7832 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
KIMBREL OIL CORPORATION 462131
RUTH WELL #: 702 RRCID -> 191406 COMPL. DATE 05/21/2002 TOTAL DEPTH 9250 PERF. 5100 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (VIRGIL LIME) //CONT.// 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
KIMBREL OIL CORPORATION //CONT.// 462131
SPEARMAN 23 WELL #: 7C RRCID -> 198170 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 5055 - 5309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 05/18/2004 TOTAL DEPTH 9013 PERF. 4930 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	4481	-0-	-979	-0-	4337	2	144	9	N	131	177	1			95
07	5642	X	4115	-0-	-1527	-0-	4086	2	29	9	N	26					121
08	5642	X	4524	-0-	-1118	-0-	4499	2	25	9	N	23					144
09	5460	X	4215	-0-	-1245	-0-	4193	2	22	9	N	20					164
10	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					164
11	4470	X	2828	-0-	-1642	-0-	2828	2			N	-0-					164

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	665	-0-	665	18458	665	2			N	-0-					18
07	0	W	682	-0-	682	19140	682	2			N	-0-					18
08	0	W	674	-0-	674	19814	674	2			N	-0-					18
09	0	W	578	-0-	578	20392	578	2			N	-0-					18
10	0	W	677	-0-	677	21069	677	2			N	-0-					18
11	0	W	NO RPT	-0-	-0-	21069					N	NO RPT					18

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	N	23	-0-	-0-	-0-	23	2			N	-0-					200
07	0	N	-0-	-0-	-0-	-0-					N	-0-					200
08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					200
09	30	N	2	-0-	-28	-0-	2	2			N	-0-					200
10	0	N	-0-	-0-	-0-	-0-					N	-0-					200
11	30	N	-0-	-0-	-30	-0-					N	-0-					200

HORIZON (MORROW, LOWER) 42597 424 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
URBAN JONES WELL #: 3 RRCID -> 227693 COMPL. DATE 12/20/2005 TOTAL DEPTH 9204 PERF. 9045 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	#	266	-0-	-214	-0-	213	2	53	9	N	48	178	1			90
07	310	#	309	-0-	-1	-0-	244	2	65	9	N	59					149
08	310	#	288	-0-	-22	-0-	249	2	39	9	N	35					184
09	300	#	279	-0-	-21	-0-	250	2	29	9	N	26					210
10	286	R	286	-0-	-0-	-0-	271	2	15	9	N	14	179	1			45
*11	325	R	325	-0-	-0-	-0-	325	2			N	-0-					45

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	23	-0-	-37	-0-	23	2			N	-0-					242
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					242
08	31	N	-0-	-0-	-31	-0-					N	-0-					242
09	30	N	-0-	-0-	-30	-0-					N	-0-					242
*10	1244	N	1244	-0-	-0-	-0-	1240	2	4	9	N	4					246
*11	3000	N	3121	-0-	121	121	3093	2	28	9	N	25	180	1			91

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	N	84	-0-	-0-	-0-	8 4	1 9	72	2	N	4					47
07	76	N	76	-0-	-0-	-0-	8	1	68	2	N	-0-					47
08	64	N	64	-0-	-0-	-0-	6	1	58	2	N	-0-					47
09	90	N	80	-0-	-10	-0-	8	1	72	2	N	-0-					47
10	80	N	80	-0-	-0-	-0-	8 1	1 9	71	2	N	1					48
11	60	N	55	-0-	-5	-0-	5	1	50	2	N	-0-					48

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	R	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	386	R	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	393	R	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	390	#	369	-0-	-21	-0-	369	3			N	-0-					-0-
10	403	#	387	-0-	-16	-0-	387	3			N	-0-					-0-
11	390	#	369	-0-	-21	-0-	369	3			N	-0-					-0-

HORIZON, NW. (CLEVELAND, UP.) 42601 666 ASSOCIATED ONE WELL CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. 144535
BRYAN WELL #: 1 RRCID -> 187069 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6016 - 6600

06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 1 RRCID -> 075634 COMPL. DATE 02/27/1978 TOTAL DEPTH 8030 PERF. 7846 - 7898

06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

06	210	N	-0-	-0-	-210	-0-	-0-				N	2	157	1			-0-
07	186	N	-0-	-0-	-186	-0-	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	102	-0-	-84	-0-	102	3			N	-0-					-0-
08	186	N	116	-0-	-70	-0-	116	3			N	-0-					-0-
09	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
*10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1715	N	1715	-0-	-0-	-0-	141	1	1456	3	N	106	192	1			57
							1	4	117	9							
07	2015	N	1923	-0-	-92	-0-	141	1	1716	3	N	59					116
							1	4	65	9							
08	1795	N	1795	-0-	-0-	-0-	158	1	1374	3	N	237					353
							2	4	261	9							
09	1710	N	2	-0-	-1708	-0-	2	4			N	-0-					353
*10	1922	N	2	-0-	-1920	-0-	2	4			N	-0-					353
11	1740	N	2	-0-	-1738	-0-	1	4	1	9	N	1	200	1			154

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	724	-0-	-356	-0-	11	1	712	3	N	-0-					37
							1	4									
07	868	N	680	-0-	-188	-0-	11	1	668	3	N	-0-					37
							1	4									
08	806	N	659	-0-	-147	-0-	9	1	648	3	N	-0-					37
							2	4									
09	720	N	645	-0-	-75	-0-	9	1	634	3	N	-0-					37
							2	4									
*10	682	N	680	-0-	-2	-0-	11	1	667	3	N	-0-					37
							2	4									
*11	738	N	738	-0-	-0-	-0-	9	1	728	3	N	-0-					37
							1	4									

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	445	-0-	-5	-0-	6	1	438	3	N	-0-					29
							1	4									
07	465	N	463	-0-	-2	-0-	6	1	456	3	N	-0-					29
							1	4									
08	465	N	449	-0-	-16	-0-	6	1	441	3	N	-0-					29
							2	4									
09	450	N	443	-0-	-7	-0-	6	1	429	3	N	5					34
							2	4	6	9							
*10	465	N	451	-0-	-14	-0-	6	1	442	3	N	1					35
							2	4	1	9							
11	420	N	418	-0-	-2	-0-	5	1	412	3	N	-0-					35
							1	4									

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	536	-0-	-4	-0-	18	1	517	3	N	-0-					64
							1	4									
07	554	N	554	-0-	-0-	-0-	18	1	535	3	N	-0-					64
							1	4									
08	537	N	537	-0-	-0-	-0-	17	1	518	3	N	-0-					64
							2	4									
09	540	N	527	-0-	-13	-0-	18	1	507	3	N	-0-					64
							2	4									
*10	558	N	542	-0-	-16	-0-	18	1	520	3	N	2					66
							2	4	2	9							
*11	529	N	529	-0-	-0-	-0-	22	1	506	3	N	-0-					66
							1	4									

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1151	-0-	-169	-0-	27	1	1123	3	N	-0-					37
							1	4									
07	1203	N	1203	-0-	-0-	-0-	27	1	1175	3	N	-0-					37
							1	4									
08	1185	N	1185	-0-	-0-	-0-	27	1	1154	3	N	2					39
							2	4	2	9							
09	1152	N	1152	-0-	-0-	-0-	26	1	1118	3	N	5					44
							2	4	6	9							
*10	1209	N	1152	-0-	-57	-0-	28	1	1122	3	N	-0-					44
							2	4									
11	1140	N	1065	-0-	-75	-0-	17	1	1047	3	N	-0-					44
							1	4									

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1063	-0-	-17	-0-	1063	3			N	-0-					89
07	1116	N	1071	-0-	-45	-0-	1071	3			N	-0-					89
08	1085	N	981	-0-	-104	-0-	981	3			N	-0-					89
09	1050	N	971	-0-	-79	-0-	971	3			N	-0-					89
*10	1085	N	1062	-0-	-23	-0-	1062	3			N	-0-					89
11	960	N	954	-0-	-6	-0-	954	3			N	-0-					89

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1484	-0-	-76	-0-	1484	3			N	-0-					144
07	1550	N	1533	-0-	-17	-0-	1531	3	2	9	N	2					146
08	1581	N	1499	-0-	-82	-0-	1499	3			N	-0-					146
09	1470	N	1460	-0-	-10	-0-	1456	3	4	9	N	4					150
*10	1519	N	1476	-0-	-43	-0-	1470	3	6	9	N	5					155
11	1440	N	1427	-0-	-13	-0-	1427	3			N	-0-					155

EOG RESOURCES, INC. 253162
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	2860	-0-	-650	-0-	2860	2			N	-0-					20
07	3627	X	2941	-0-	-686	-0-	2941	2			N	-0-					20
08	3627	X	2914	-0-	-713	-0-	2911	2	3	9	N	3					23
09	3390	X	2778	-0-	-612	-0-	2776	2	2	9	N	2					25
10	3410	X	2941	-0-	-469	-0-	2933	2	8	9	N	7					32
11	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					32

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FOREST OIL CORPORATION 275740
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	325	-0-	-335	-0-	325	2			N	-0-					173
07	682	N	88	-0-	-594	-0-	88	3			N	-0-					173
08	620	N	5	-0-	-615	-0-	5	3			N	-0-					173
09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					173
*10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					173
*11	648	N	648	-0-	-0-	-0-	648	3			N	-0-					173

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2304	-0-	-96	-0-	2304	2			N	-0-					98
07	2418	N	2358	-0-	-60	-0-	2356	3	2	9	N	2					100
08	2387	N	2322	-0-	-65	-0-	2322	3			N	-0-					100
09	2228	N	2228	-0-	-0-	-0-	2228	3			N	-0-					100
*10	2291	N	2291	-0-	-0-	-0-	2291	3			N	-0-					100
11	2250	N	2191	-0-	-59	-0-	2191	3			N	-0-					100

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	-0-	-0-	-4170	-0-					N	-0-					177
07	5301	X	4270	-0-	-1031	-0-	4176	3	94	9	N	85					262
08	5301	X	4683	-0-	-618	-0-	4683	3			N	-0-					262
09	5130	X	3937	-0-	-1193	-0-	3937	3			N	-0-					262
10	4898	X	4340	-0-	-558	-0-	4340	3			N	-0-					262
11	4530	X	4452	-0-	-78	-0-	4452	3			N	-0-					262

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

LINN OPERATING, INC. 501545
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1088	-0-	-262	-0-	1085	2	3	9	N	3					104
07	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					104
08	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					104
09	1473	N	1473	-0-	-0-	-0-	1472	2	1	9	N	1					105
10	1395	N	1299	-0-	-96	-0-	1299	2			N	-0-					105
11	1350	N	1059	-0-	-291	-0-	1059	2			N	-0-					105

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	929	-0-	-31	-0-	929	2			N	-0-					-0-
07	992	N	918	-0-	-74	-0-	918	2			N	-0-					-0-
08	961	N	935	-0-	-26	-0-	935	2			N	-0-					-0-
09	930	N	910	-0-	-20	-0-	910	2			N	-0-					-0-
10	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
11	900	N	876	-0-	-24	-0-	876	2			N	-0-					-0-

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1865	N	1865	-0-	-0-	-0-	30	1	1835	2	N	-0-					129
07	2294	N	1929	-0-	-365	-0-	31	1	1898	2	N	-0-					129
08	2077	N	1947	-0-	-130	-0-	31	1	1916	2	N	-0-					129
09	2014	N	2014	-0-	-0-	-0-	30	1	1984	2	N	-0-					129
10	2181	N	2181	-0-	-0-	-0-	31	1	2150	2	N	-0-					129
*11	1982	N	1982	-0-	-0-	-0-	30	1	1952	2	N	-0-					129

SAMSON LONE STAR, LLC 744737
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

06	1380	N	1357	-0-	-23	-0-	1343	2	14	9	N	13					85
07	1379	N	1379	-0-	-0-	-0-	1358	2	21	9	N	19					104
08	1426	N	1338	-0-	-88	-0-	1324	2	14	9	N	13					117
09	1350	N	1291	-0-	-59	-0-	1277	2	14	9	N	13					130
10	1364	N	1333	-0-	-31	-0-	1320	2	13	9	N	12					142
11	1290	N	1278	-0-	-12	-0-	1261	2	17	9	N	15					157

STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

06	1143	N	1143	-0-	-0-	-0-	950	2	193	9	N	175	375	1			152
07	890	N	890	-0-	-0-	-0-	695	2	195	9	N	177					329
08	396	N	396	-0-	-0-	-0-	322	2	74	9	N	67	193	1			203
09	463	N	463	-0-	-0-	-0-	391	2	72	9	N	65	183	1			85
10	705	N	705	-0-	-0-	-0-	522	2	183	9	N	166					251
*11	545	N	545	-0-	-0-	-0-	506	2	39	9	N	35					286

LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

06	6390	X	5547	-0-	-843	-0-	151 217	1 9	5179	2	N	197	184	1			237
07	5735	X	5685	-0-	-50	-0-	174 248	1 9	5263	2	N	225	379	1			83
08	5735	X	5411	-0-	-324	-0-	163 205	1 9	5043	2	N	186					269
09	5550	X	5197	-0-	-353	-0-	174 208	1 9	4815	2	N	189	371	1			87
10	5735	X	4991	-0-	-744	-0-	174 197	1 9	4620	2	N	179					266
11	5550	X	4887	-0-	-663	-0-	174 288	1 9	4425	2	N	262	191	1			337

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF. 10832 - 10930

06	660	N	597	-0-	-63	-0-	5 1	1 4	591	3	N	-0-					-0-
07	651	N	618	-0-	-33	-0-	5 1	1 4	612	3	N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	4 2	1 4	618	3	N	-0-					-0-
09	600	N	599	-0-	-1	-0-	5 2	1 4	592	3	N	-0-					-0-
*10	634	N	634	-0-	-0-	-0-	5 2	1 4	627	3	N	-0-					-0-
11	600	N	561	-0-	-39	-0-	4 1	1 4	556	3	N	-0-					-0-

HORSE CREEK, NW (MORROW LO) //CONT.// 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BAAK WELL #: 1 RRCID -> 097717 COMPL. DATE 08/01/1981 TOTAL DEPTH 11264 PERF.10975 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROADDUS, ANDREW S. WELL #: 3293 RRCID -> 145500 COMPL. DATE 04/23/1993 TOTAL DEPTH 11050 PERF.10866 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOREST OIL CORPORATION 275740
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
FOREST OIL CORPORATION 275740
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWE RANCH (HUNTON) //CONT.// 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19925	X	19925	-0-	-0-	-0-	19925	2			N	-0-					-0-
07	20103	X	20103	-0-	-0-	-0-	20103	2			N	-0-					-0-
08	20776	X	20776	-0-	-0-	-0-	20776	2			N	-0-					-0-
09	20417	X	20417	-0-	-0-	-0-	20417	2			N	-0-					-0-
10	17050	X	16651	-0-	-399	-0-	16651	2			N	-0-					-0-
*11	18604	X	18604	-0-	-0-	-0-	18604	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

06	8434	X	8434	-0-	-0-	-0-	8434	2			N	-0-					-0-
07	8594	X	8594	-0-	-0-	-0-	8594	2			N	-0-					-0-
08	8342	X	8342	-0-	-0-	-0-	8342	2			N	-0-					-0-
09	8217	X	8217	-0-	-0-	-0-	8217	2			N	-0-					-0-
*10	8460	X	8460	-0-	-0-	-0-	8460	2			N	-0-					-0-
*11	8169	X	8169	-0-	-0-	-0-	8169	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

06	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
07	248	N	191	-0-	-57	-0-	191	2			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
09	210	N	151	-0-	-59	-0-	151	2			N	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-

HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

06	3559	X	3559	-0-	-0-	-0-	167	1	3392	2	N	-0-					-0-
07	3441	X	3328	-0-	-113	-0-	92	1	3236	2	N	-0-					-0-
08	3782	X	3381	-0-	-401	-0-	83	1	3298	2	N	-0-					-0-
09	4156	X	4156	-0-	-0-	-0-	178	1	3978	2	N	-0-					-0-
10	3782	X	3595	-0-	-187	-0-	150	1	3445	2	N	-0-					-0-
11	3570	X	3326	-0-	-244	-0-	113	1	3213	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

06	900	X	-0-	-0-	-900	-0-					N	-0-					-0-
07	2881	X	2881	-0-	-0-	-0-	2881	2			N	-0-					-0-
08	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					-0-
09	3168	X	3168	-0-	-0-	-0-	3168	2			N	-0-					-0-
*10	2550	X	2550	-0-	-0-	-0-	2550	2			N	-0-					-0-
*11	1866	X	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1704	X	1704	-0-	-0-	-0-	1704	3			N	-0-					30
07	3609	X	3609	-0-	-0-	-0-	3609	3			N	-0-					30
08	6034	X	6034	-0-	-0-	-0-	6034	3			N	-0-					30
09	7500	X	7500	-0-	-0-	-0-	7500	3			N	-0-					30
10	3999	X	3999	-0-	-0-	-0-	3999	3			N	-0-					30
11	5160	X	3013	-0-	-2147	-0-	3013	3			N	-0-					30

SABINE OIL & GAS LLC 742142
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	6	N	-0-	-0-	-6	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5690	X	5690	-0-	-0-	-0-	5690	2			N	-0-					15
07	5983	X	4910	-0-	-1073	-0-	4910	2			N	-0-					15
08	6355	X	5048	-0-	-1307	-0-	5048	2			N	-0-					15
09	6150	X	4636	-0-	-1514	-0-	4636	2			N	-0-					15
10	6355	X	4722	-0-	-1633	-0-	4722	2			N	-0-					15
11	5700	X	4864	-0-	-836	-0-	4864	2			N	-0-					15

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	X	320	-0-	-220	-0-	320	2			N	-0-					5
07	527	X	395	-0-	-132	-0-	395	2			N	-0-					5
08	527	X	365	-0-	-162	-0-	365	2			N	-0-					5
09	480	X	362	-0-	-118	-0-	362	2			N	-0-					5
10	465	X	4	-0-	-461	-0-	4	2			N	-0-					5
11	390	X	-0-	-0-	-390	-0-					N	-0-					5

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					25
07	2726	X	2726	-0-	-0-	-0-	2726	2			N	-0-					25
08	2755	X	2755	-0-	-0-	-0-	2755	2			N	-0-					25
09	2730	X	2562	-0-	-168	-0-	2562	2			N	-0-					25
10	2821	X	2105	-0-	-716	-0-	2105	2			N	-0-					25
*11	2730	X	2399	-0-	-331	-0-	2399	2			N	-0-					25

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

06	60	N	19	-0-	-41	-0-	19	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

06	4	N	4	-0-	-0-	-0-	2	2	2	9	N	2	2	8			5
07	338	N	338	-0-	-0-	-0-	338	2			N	-0-					5
08	398	N	398	-0-	-0-	-0-	398	2			N	-0-					5
09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					5
10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					5
11	390	N	333	-0-	-57	-0-	333	2			N	-0-					5

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

06	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
07	1798	N	1758	-0-	-40	-0-	1758	2			N	-0-					-0-
08	1798	N	1780	-0-	-18	-0-	1780	2			N	-0-					-0-
09	1740	N	1708	-0-	-32	-0-	1708	2			N	-0-					-0-
10	1767	N	1535	-0-	-232	-0-	1535	2			N	-0-					-0-
11	1710	N	1621	-0-	-89	-0-	1621	2			N	-0-					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, N.W. (MORROW UPPER) //CONT.// 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	265	-0-	-845	-0-	256	2	9	9	N	8					110
07	1178	N	874	-0-	-304	-0-	874	2			N	-0-					110
08	1339	N	1339	-0-	-0-	-0-	1329	2	10	9	N	9					119
09	1338	N	1338	-0-	-0-	-0-	1326	2	12	9	N	11					130
10	868	N	866	-0-	-2	-0-	829	2	37	9	N	34					164
11	1290	N	135	-0-	-1155	-0-	135	2			N	-0-					164

SNYDER PARTNERS 799889
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
ROSENBAUM 149 WELL #: 1 RRCID -> 184475 COMPL. DATE 06/30/2001 TOTAL DEPTH N/A PERF. 3132 - 3204

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD WELL #: 151A RRCID -> 189203 COMPL. DATE 05/03/2002 TOTAL DEPTH 5000 PERF. 3200 - 3226

06	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
08	620	N	521	-0-	-99	-0-	521	2			N	-0-					-0-
09	570	N	460	-0-	-110	-0-	460	2			N	-0-					-0-
10	589	N	241	-0-	-348	-0-	241	2			N	-0-					-0-
11	510	N	446	-0-	-64	-0-	446	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

06	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
*08	713	N	594	-0-	-119	-0-	594	2			N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

06	180	X	152	-0-	-28	-0-	32	1	120	2	N	-0-					-0-
07	217	X	141	-0-	-76	-0-	23	1	118	2	N	-0-					-0-
*08	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
09	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
*11	150	X	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	X	1126	-0-	-134	-0-	236	1	890	2	N	-0-					-0-
07	1459	X	1459	-0-	-0-	-0-	242	1	1217	2	N	-0-					-0-
08	1457	X	204	-0-	-1253	-0-	204	2			N	-0-					-0-
09	1410	X	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-
10	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-
*11	1410	X	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	X	1590	-0-	-240	-0-	333	1	1257	2	N	-0-					-0-
07	2139	X	2139	-0-	-0-	-0-	355	1	1784	2	N	-0-					-0-
08	1860	X	1572	-0-	-288	-0-	1572	2			N	-0-					-0-
09	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-
10	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					-0-
*11	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
07	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
08	961	N	753	-0-	-208	-0-	753	2			N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1083	N	1083	-0-	-0-	-0-	36	1	1047	2	N	-0-					-0-
07	1070	N	1070	-0-	-0-	-0-	36	1	1034	2	N	-0-					-0-
08	1364	N	1035	-0-	-329	-0-	36	1	999	2	N	-0-					-0-
09	1080	N	962	-0-	-118	-0-	36	1	926	2	N	-0-					-0-
10	1085	N	1031	-0-	-54	-0-	72	1	959	2	N	-0-					-0-
*11	998	N	998	-0-	-0-	-0-	36	1	962	2	N	-0-					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	258					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	258					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	258					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
08	527	N	225	-0-	-302	-0-	225	2			N	-0-					-0-
09	540	N	515	-0-	-25	-0-	515	2			N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*11	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 08/03/1997 TOTAL DEPTH 3875 PERF. 3244 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	X	390	-0-	-0-	-0-	130	1	260	2	N	-0-					-0-
07	467	X	467	-0-	-0-	-0-	130	1	337	2	N	-0-					-0-
08	496	X	400	-0-	-96	-0-	130	1	270	2	N	-0-					-0-
09	480	X	403	-0-	-77	-0-	130	1	273	2	N	-0-					-0-
10	496	X	421	-0-	-75	-0-	130	1	291	2	N	-0-					-0-
11	450	X	283	-0-	-167	-0-	130	1	153	2	N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		INC G-10	570	-0-	570	570	570	2			N	-0-					-0-
07		INC G-10	569	-0-	569	1139	569	2			N	-0-					-0-
08	1200	N	624	-0-	-576	563	624	2			N	-0-					-0-
09	1062	N	499	-0-	-563	-0-	499	2			N	-0-					-0-
10	558	N	453	-0-	-105	-0-	453	2			N	-0-					-0-
11	600	N	561	-0-	-39	-0-	561	2			N	-0-					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
07	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
08	651	N	594	-0-	-57	-0-	594	2			N	-0-					-0-
09	510	N	476	-0-	-34	-0-	476	2			N	-0-					-0-
10	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
11	570	N	375	-0-	-195	-0-	375	2			N	-0-					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400		1719	-0-	-681	-0-	60	1	1659	2	N	-0-					-0-
07	2449	#	372	-0-	-2077	-0-	62	1	310	2	N	-0-					-0-
08	2480		1330	-0-	-1150	-0-	62	1	1268	2	N	-0-					-0-
09	2400		2033	-0-	-367	-0-	60	1	1973	2	N	-0-					-0-
10	2406	N	2406	-0-	-0-	-0-	62	1	2344	2	N	-0-					-0-
*11	1555	N	1555	-0-	-0-	-0-	60	1	1495	2	N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-	-0-	-0-	10	1	105	2	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	10	1	114	2	N	-0-					-0-
08	124	N	118	-0-	-6	-0-	10	1	108	2	N	-0-					-0-
09	120	N	105	-0-	-15	-0-	10	1	95	2	N	-0-					-0-
10	124	N	89	-0-	-35	-0-	10	1	79	2	N	-0-					-0-
11	120	N	94	-0-	-26	-0-	10	1	84	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
SCHICK WELL #: 1 T RRCID -> 159944 COMPL. DATE 08/13/1996 TOTAL DEPTH 3875 PERF. 3454 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7234	X	7234	-0-	-0-	-0-	7202	2	32	9	N	29					96
07	8262	X	8262	-0-	-0-	-0-	8218	2	44	9	N	40					136
08	5638	X	5638	-0-	-0-	-0-	5609	2	29	9	N	26					162
09	4626	X	4626	-0-	-0-	-0-	4609	2	17	9	N	15					177
10	6662	X	6662	-0-	-0-	-0-	6637	2	25	9	N	23	169	1			31
*11	5738	X	5738	-0-	-0-	-0-	5726	2	12	9	N	11					42

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					111
07	1550	N	1322	-0-	-228	-0-	1322	2			N	-0-					111
08	1333	N	1123	-0-	-210	-0-	1123	2			N	-0-					111
09	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					111
10	1333	N	1291	-0-	-42	-0-	1291	2			N	-0-					111
11	1080	N	828	-0-	-252	-0-	828	2			N	-0-					111

HUNTOON, N. (MORROW LO.) //CONT.// 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	832	-0-	-128	-0-	30	1	794	2	N	7					57
							8	9									
07	1100	N	1100	-0-	-0-	-0-	31	1	1069	2	N	-0-					57
08	1023	N	953	-0-	-70	-0-	31	1	919	2	N	3					60
							3	9									
09	914	N	914	-0-	-0-	-0-	30	1	884	2	N	-0-					60
10	1023	N	1000	-0-	-23	-0-	31	1	949	2	N	18					78
							20	9									
*11	939	N	939	-0-	-0-	-0-	30	1	909	2	N	-0-					78

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (PENN. LIME 4000) 43802 630 ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 1 RRCID -> 148404 COMPL. DATE 01/14/1994 TOTAL DEPTH 6444 PERF. 3700 - 3940

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	N	3247	-0-	-23	-0-	3247	3			N	-0-					67
07	3379	N	3338	-0-	-41	-0-	3338	3			N	-0-					67
08	3348	N	3325	-0-	-23	-0-	3325	3			N	-0-					67
09	3240	N	3229	-0-	-11	-0-	3229	3			N	-0-					67
10	3385	N	3385	-0-	-0-	-0-	3385	3			N	-0-					67
*11	3287	X	3287	-0-	-0-	-0-	3287	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

06	1440	N	1016	-0-	-424	-0-	1016	2			N	-0-					12
07	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					12
08	542	N	542	-0-	-0-	-0-	542	2			N	-0-					12
09	1020	N	396	-0-	-624	-0-	396	2			N	-0-					12
10	992	N	825	-0-	-167	-0-	825	2			N	-0-					12
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					12

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

06	1710	N	1705	-0-	-5	-0-	1705	3			N	-0-					112
07	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					112
08	1736	N	1675	-0-	-61	-0-	1675	3			N	-0-					112
09	1804	N	1804	-0-	-0-	-0-	1804	3			N	-0-					112
10	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					112
11	1710	X	1635	-0-	-75	-0-	1635	3			N	-0-					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

06	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					99
07	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					99
08	1798	N	1755	-0-	-43	-0-	1755	3			N	-0-					99
09	1740	N	1696	-0-	-44	-0-	1696	3			N	-0-					99
10	1736	N	1732	-0-	-4	-0-	1732	3			N	-0-					99
11	1710	N	1665	-0-	-45	-0-	1665	3			N	-0-					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

06	960	N	933	-0-	-27	-0-	933	3			N	-0-					78
07	992	N	961	-0-	-31	-0-	961	3			N	-0-					78
08	961	N	945	-0-	-16	-0-	945	3			N	-0-					78
09	930	N	903	-0-	-27	-0-	903	3			N	-0-					78
10	961	N	943	-0-	-18	-0-	943	3			N	-0-					78
*11	902	N	902	-0-	-0-	-0-	902	3			N	-0-					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

06	960	N	623	-0-	-337	-0-	139	1	482	2	N	2					225
							2	9									
07	961	N	634	-0-	-327	-0-	139	1	495	2	N	-0-					225
08	775	N	345	-0-	-430	-0-	139	1	206	2	N	-0-					225
09	1554	N	1554	-0-	-0-	-0-	139	1	1415	2	N	-0-					225
10	804	N	804	-0-	-0-	-0-	139	1	665	2	N	-0-					225
*11	1181	X	1181	-0-	-0-	-0-	139	1	1042	2	N	-0-					225

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
H & L EXPLORATION COMPANY, LLC //CONT.// 339771
HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7680	X	5735	-0-	-1945	-0-	15 142	1 9	5578	2	N	129					285
07	8060	X	7352	-0-	-708	-0-	15 155	1 9	7182	2	N	141	193	1			233
08	8060	X	7279	-0-	-781	-0-	15 158	1 9	7106	2	N	144	185	1			192
09	7800	X	6641	-0-	-1159	-0-	15 86	1 9	6540	2	N	78					270
10	7347	X	5631	-0-	-1716	-0-	15 96	1 9	5520	2	N	87					357
11	7110	X	6531	-0-	-579	-0-	15 141	1 9	6375	2	N	128	190	1			295

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

06	112	N	112	-0-	-0-	-0-	3	1	109	2	N	-0-					148
07	62	N	59	-0-	-3	-0-	1	1	58	2	N	-0-					148
08	93	N	71	-0-	-22	-0-	2	1	69	2	N	-0-					148
09	120	N	33	-0-	-87	-0-	33	2			N	-0-					148
10	62	N	35	-0-	-27	-0-	35	2			N	-0-					148
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					148

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

06	120	X	85	-0-	-35	-0-	10	1	75	2	N	-0-					-0-
07	124	X	91	-0-	-33	-0-	11	1	80	2	N	-0-					-0-
*08	93	X	78	-0-	-15	-0-	78	2			N	-0-					-0-
09	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
*11	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

06	210	X	191	-0-	-19	-0-	23	1	168	2	N	-0-					-0-
07	205	X	205	-0-	-0-	-0-	25	1	180	2	N	-0-					-0-
*08	186	X	183	-0-	-3	-0-	183	2			N	-0-					-0-
09	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
*11	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

06	120	X	65	-0-	-55	-0-	8	1	57	2	N	-0-					-0-
07	93	X	69	-0-	-24	-0-	8	1	61	2	N	-0-					-0-
*08	62	X	57	-0-	-5	-0-	57	2			N	-0-					-0-
09	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
*11	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER, G. C. WELL #: 4 RRCID -> 156155 COMPL. DATE 08/06/1996 TOTAL DEPTH 3489 PERF. 3304 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

06	2827	X	2827	-0-	-0-	-0-	130	1	2697	2	N	-0-					-0-
07	2778	X	2778	-0-	-0-	-0-	130	1	2648	2	N	-0-					-0-
08	3069	X	2242	-0-	-827	-0-	130	1	2112	2	N	-0-					-0-
09	2970	X	1996	-0-	-974	-0-	130	1	1866	2	N	-0-					-0-
10	3069	X	2815	-0-	-254	-0-	130	1	2685	2	N	-0-					-0-
11	2820	X	1706	-0-	-1114	-0-	130	1	1576	2	N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

06	2824	X	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
07	1836	X	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
08	1984	X	1134	-0-	-850	-0-	1134	2			N	-0-					-0-
09	2820	X	633	-0-	-2187	-0-	633	2			N	-0-					-0-
10	2914	X	555	-0-	-2359	-0-	555	2			N	-0-					-0-
11	2820	X	824	-0-	-1996	-0-	824	2			N	-0-					-0-

HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

06	300	X	299	-0-	-1	-0-	299	2			N	-0-					-0-
07	310	X	296	-0-	-14	-0-	296	2			N	-0-					-0-
08	341	X	281	-0-	-60	-0-	281	2			N	-0-					-0-
09	330	X	327	-0-	-3	-0-	327	2			N	-0-					-0-
10	341	X	323	-0-	-18	-0-	323	2			N	-0-					-0-
11	300	X	287	-0-	-13	-0-	287	2			N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

06	28	X	28	-0-	-0-	-0-	9	1	19	2	N	-0-					-0-
07	386	X	386	-0-	-0-	-0-	42	1	344	2	N	-0-					-0-
08	458	X	458	-0-	-0-	-0-	46	1	412	2	N	-0-					-0-
09	1424	X	1424	-0-	-0-	-0-	130	1	1294	2	N	-0-					-0-
10	1112	X	1112	-0-	-0-	-0-	105	1	1007	2	N	-0-					-0-
*11	645	X	645	-0-	-0-	-0-	52	1	593	2	N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

06	3200	X	3200	-0-	-0-	-0-	3200	2			N	-0-					-0-
07	3224	X	2966	-0-	-258	-0-	2966	2			N	-0-					-0-
08	3565	X	3068	-0-	-497	-0-	3068	2			N	-0-					-0-
09	3450	X	2806	-0-	-644	-0-	2806	2			N	-0-					-0-
10	3565	X	2709	-0-	-856	-0-	2709	2			N	-0-					-0-
11	3210	X	2150	-0-	-1060	-0-	2150	2			N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	X	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
07	788	X	788	-0-	-0-	-0-	788	2			N	-0-					-0-
08	2666	X	1229	-0-	-1437	-0-	1229	2			N	-0-					-0-
09	2580	X	873	-0-	-1707	-0-	873	2			N	-0-					-0-
10	2666	X	455	-0-	-2211	-0-	455	2			N	-0-					-0-
11	1260	X	778	-0-	-482	-0-	778	2			N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

06	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
07	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
08	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
09	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
10	1116	N	729	-0-	-387	-0-	729	3			N	-0-					-0-
11	1080	N	677	-0-	-403	-0-	677	3			N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

06	3840	X	3632	-0-	-208	-0-	3632	3			N	-0-					-0-
07	3906	X	3749	-0-	-157	-0-	3749	3			N	-0-					-0-
08	3813	X	3721	-0-	-92	-0-	3721	3			N	-0-					-0-
09	3660	X	3622	-0-	-38	-0-	3622	3			N	-0-					-0-
10	3782	X	3727	-0-	-55	-0-	3727	3			N	-0-					-0-
11	3630	X	3606	-0-	-24	-0-	3606	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

06	1560	X	1279	-0-	-281	-0-	1279	2			N	-0-					208
07	1983	X	1983	-0-	-0-	-0-	1983	2			N	-0-					208
08	2139	X	1943	-0-	-196	-0-	1943	2			N	-0-					208
09	2070	X	1744	-0-	-326	-0-	1744	2			N	-0-					208
10	2139	X	1663	-0-	-476	-0-	1663	2			N	-0-					208
11	1920	X	1003	-0-	-917	-0-	1003	2			N	-0-					208

SAMSON LONE STAR, LLC 744737
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

06	2070	X	1977	-0-	-93	-0-	1977	2			N	-0-					65
07	2139	X	2001	-0-	-138	-0-	2001	2			N	-0-					65
08	2046	X	1995	-0-	-51	-0-	1995	2			N	-0-					65
09	1980	X	1949	-0-	-31	-0-	1949	2			N	-0-					65
10	2046	X	-0-	-0-	-2046	-0-					N	-0-					65
11	1980	X	1928	-0-	-52	-0-	1928	2			N	-0-					65

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1 T RRCID -> 022239 COMPL. DATE 01/28/1955 TOTAL DEPTH 6124 PERF. 6024 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					67
07	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					67
08	1667	N	1667	-0-	-0-	-0-	1667	3			N	-0-					67
09	1470	N	1447	-0-	-23	-0-	1447	3			N	-0-					67
10	1643	N	1362	-0-	-281	-0-	1362	3			N	-0-					67
11	1620	N	1306	-0-	-314	-0-	1306	3			N	-0-					67

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	#	944	-0-	-76	-0-	130	1	814	2	N	-0-					-0-
07	1116	#	880	-0-	-236	-0-	130	1	750	2	N	-0-					-0-
08	1116	#	653	-0-	-463	-0-	92	1	561	2	N	-0-					-0-
09	1080	#	259	-0-	-821	-0-	48	1	211	2	N	-0-					-0-
10	1023	#	821	-0-	-202	-0-	109	1	712	2	N	-0-					-0-
11	930	#	892	-0-	-38	-0-	130	1	762	2	N	-0-					-0-

HUTCHINSON, NORTH (TONKAWA) //CONT.// 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (WHITE DOLOMITE) 43850 888 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1C RRCID -> 197608 COMPL. DATE 07/22/2003 TOTAL DEPTH 6124 PERF. 3458 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	460	-0-	-170	-0-	460	3			N	-0-					28
07	651	N	444	-0-	-207	-0-	444	3			N	-0-					28
08	620	N	277	-0-	-343	-0-	277	3			N	-0-					28
09	450	N	174	-0-	-276	-0-	174	3			N	-0-					28
10	434	N	98	-0-	-336	-0-	98	3			N	-0-					28
11	270	N	-0-	-0-	-270	-0-					N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	1836	-0-	-534	-0-	1836	3			N	-0-					25
07	1984	X	1668	-0-	-316	-0-	1668	3			N	-0-					25
08	1984	X	1369	-0-	-615	-0-	1369	3			N	-0-					25
09	1955	X	1955	-0-	-0-	-0-	1955	3			N	-0-					25
10	1922	X	1881	-0-	-41	-0-	1881	3			N	-0-					25
11	1830	X	1820	-0-	-10	-0-	1820	3			N	-0-					25

FOREST OIL CORPORATION 275740
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	726	-0-	-744	-0-	711	3	15	9	N	14	177	1			45
07	1457	N	883	-0-	-574	-0-	881	3	2	9	N	2					47
08	1054	N	582	-0-	-472	-0-	582	3			N	-0-					47
09	1141	N	1141	-0-	-0-	-0-	1138	3	3	9	N	3					50
*10	1335	N	1335	-0-	-0-	-0-	1305	3	30	9	N	27	26	1			51
*11	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					51

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					163
07	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					163
08	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					163
09	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					163
*10	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					163
*11	1743	N	1743	-0-	-0-	-0-	1722	3	21	9	N	19	134	1			48

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY 684474
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	2266	-0-	-314	-0-	21	1	2245	2	N	-0-					195
07	2542	X	2315	-0-	-227	-0-	21	1	2294	2	N	-0-					195
08	2542	X	2319	-0-	-223	-0-	21	1	2287	2	N	10					205
							11	9									
09	2460	X	2144	-0-	-316	-0-	21	1	2123	2	N	-0-					205
10	2387	X	2268	-0-	-119	-0-	2267	2	1	9	N	1					213
11	2280	X	2145	-0-	-135	-0-	2145	2			N	-0-					213

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	934	-0-	-1136	-0-	934	2			N	-0-					-0-
07	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
08	2343	X	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
09	2133	X	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
*10	2481	X	2481	-0-	-0-	-0-	2481	2			N	-0-					-0-
*11	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	3374	-0-	-1576	-0-	3374	2			N	-0-					119
07	4619	X	3358	-0-	-1261	-0-	3358	2			N	-0-					119
08	4061	X	3197	-0-	-864	-0-	3197	2			N	-0-					119
09	3690	X	2975	-0-	-715	-0-	2975	2			N	-0-					119
*10	3596	X	3058	-0-	-538	-0-	3058	2			N	-0-					119
*11	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					119

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF.14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	X	3721	-0-	-1619	-0-	3721	3			N	-0-					20
07	5518	X	2774	-0-	-2744	-0-	2774	3			N	-0-					20
08	5611	X	1880	-0-	-3731	-0-	1880	3			N	-0-					20
09	5430	X	1840	-0-	-3590	-0-	1840	3			N	-0-					20
10	5611	X	5123	-0-	-488	-0-	5123	3			N	-0-					20
*11	4354	X	4354	-0-	-0-	-0-	4354	3			N	-0-					20

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					188
07	0	X	-0-	-0-	-0-	-0-					N	-0-					188
08	0	X	-0-	-0-	-0-	-0-					N	-0-					188
09	0	X	-0-	-0-	-0-	-0-					N	-0-					188
10	0	X	-0-	-0-	-0-	-0-					N	-0-					188
11	0	X	-0-	-0-	-0-	-0-					N	-0-					188

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6540	X	4317	-0-	-2223	-0-	4317	3			N	-0-					188
07	6758	X	6342	-0-	-416	-0-	6287	3	55	9	N	50					238
08	6014	X	4561	-0-	-1453	-0-	4561	3			N	-0-					238
09	5400	X	4199	-0-	-1201	-0-	4199	3			N	-0-					238
10	6355	X	6352	-0-	-3	-0-	6266	3	86	9	N	78	175	1			141
11	6150	X	4575	-0-	-1575	-0-	4509	3	66	9	N	60					201

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

06	6270	X	4773	-0-	-1497	-0-	4773	3			N	-0-					23
07	6912	X	6912	-0-	-0-	-0-	6912	3			N	-0-					23
08	6479	X	5013	-0-	-1466	-0-	5013	3			N	-0-					23
09	6270	X	6231	-0-	-39	-0-	6231	3			N	-0-					23
10	6769	X	6769	-0-	-0-	-0-	6769	3			N	-0-					23
11	6270	X	5301	-0-	-969	-0-	5301	3			N	-0-					23

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

06	9936	X	9936	-0-	-0-	-0-	9936	3			N	-0-					33
07	9782	X	9782	-0-	-0-	-0-	9719	3	63	9	N	57					90
08	8394	X	8394	-0-	-0-	-0-	8394	3			N	-0-					90
09	8895	X	8895	-0-	-0-	-0-	8895	3			N	-0-					90
10	8476	X	8476	-0-	-0-	-0-	8440	3	36	9	N	33					123
*11	6937	X	6937	-0-	-0-	-0-	6937	3			N	-0-					123

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

06	60	N	-0-	-0-	-60	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

06	5737	X	5737	-0-	-0-	-0-	5737	3			N	-0-					53
07	5518	X	4210	-0-	-1308	-0-	4209	3	1	9	N	1	1	8			53
08	5518	X	3493	-0-	-2025	-0-	3491	3	2	9	N	2	2	8			53
09	6889	X	6889	-0-	-0-	-0-	6889	3			N	-0-					53
10	6410	X	6410	-0-	-0-	-0-	6408	3	2	9	N	2	1	1	1	8	53
*11	6173	X	6173	-0-	-0-	-0-	6169	3	4	9	N	4	2	1	2	8	53

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

06	7410	X	1310	-0-	-6100	-0-	167	1	1143	2	N	-0-					103
07	9259	X	9259	-0-	-0-	-0-	214	1	9016	2	N	26					129
							29	9									
08	8839	X	8839	-0-	-0-	-0-	210	1	8615	2	N	13					142
							14	9									
09	7339	X	7339	-0-	-0-	-0-	203	1	7134	2	N	2					144
							2	9									
10	7657	X	5357	-0-	-2300	-0-	203	1	5154	2	N	-0-					144
11	7410	X	3435	-0-	-3975	-0-	210	1	3225	2	N	-0-					144

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

06	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	837	N	714	-0-	-123	-0-	714	3			N	-0-					-0-
08	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
09	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
10	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*11	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

06	9876	X	9876	-0-	-0-	-0-	420	1	9368	2	N	80	178	1			114
							88	9									
07	9185	X	9185	-0-	-0-	-0-	434	1	8643	2	N	98					212
							108	9									
08	10678	X	10678	-0-	-0-	-0-	434	1	10130	2	N	104	177	1			139
							114	9									
09	8548	X	8548	-0-	-0-	-0-	377	1	8087	2	N	76					215
							84	9									
10	11403	X	11403	-0-	-0-	-0-	434	1	10837	2	N	120	176	1			159
							132	9									
*11	7364	X	7364	-0-	-0-	-0-	337	1	6952	2	N	68					227
							75	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	#	3867	-0-	-1113	-0-	73	1	3793	3	N	-0-					55
							1	4									
07	5146	#	3955	-0-	-1191	-0-	73	1	3868	3	N	12					67
							1	4	13	9							
08	5146	#	3803	-0-	-1343	-0-	3803	3			N	-0-					67
09	4080	#	3720	-0-	-360	-0-	53	1	3661	3	N	4					71
							2	4	4	9							
*10	4061	#	3854	-0-	-207	-0-	72	1	3773	3	N	6					77
							2	4	7	9							
11	3870	#	3671	-0-	-199	-0-	58	1	3602	3	N	9					86
							1	4	10	9							

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1180	R	1180	-0-	-0-	-0-	13	1	1166	3	N	-0-					148
							1	4									
07	1079	R	1079	-0-	-0-	-0-	13	1	1062	3	N	3					151
							1	4	3	9							
08	1178	#	877	-0-	-301	-0-	11	1	862	3	N	2					153
							2	4	2	9							
09	1170	#	1118	-0-	-52	-0-	13	1	1101	3	N	2					155
							2	4	2	9							
*10	1209	#	1065	-0-	-144	-0-	13	1	1049	3	N	1					156
							2	4	1	9							
11	1170	#	989	-0-	-181	-0-	1	1	987	3	N	-0-					156
							1	4									

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1627	N	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
07	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
08	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
09	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
10	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
*11	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
10	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
11	660	N	284	-0-	-376	-0-	284	3			N	-0-					-0-

JENKIM (CHEROKEE) //CONT.// 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1772	-0-	-508	-0-	1770	3	2	9	N	2					20
07	2294	N	1884	-0-	-410	-0-	1884	3			N	-0-					20
08	1953	N	1906	-0-	-47	-0-	1906	3			N	-0-					20
09	2032	N	2032	-0-	-0-	-0-	2026	3	6	9	N	5					25
10	2174	N	2174	-0-	-0-	-0-	2165	3	9	9	N	8					33
*11	2073	N	2073	-0-	-0-	-0-	2073	3			N	-0-					33

CHESAPEAKE OPERATING, INC. 147715
BILLINGTON WELL #: 1 RRCID -> 141494 COMPL. DATE 04/02/1992 TOTAL DEPTH 8000 PERF. 7697 - 7720

06	0	N	-0-	-0-	-0-	-0-					N	-0-					99
07	0	N	-0-	-0-	-0-	-0-					N	-0-					99
08	0	N	-0-	-0-	-0-	-0-					N	-0-					99
09	0	N	-0-	-0-	-0-	-0-					N	-0-					99
10	0	N	-0-	-0-	-0-	-0-					N	-0-					99
11	0	N	-0-	-0-	-0-	-0-					N	-0-					99

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

06	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					315
07	1768	N	1768	-0-	-0-	-0-	1713	2	55	9	N	50					365
08	1797	N	1797	-0-	-0-	-0-	1727	2	70	9	N	64					429
09	1720	N	1720	-0-	-0-	-0-	1674	2	46	9	N	42					471
10	1767	N	1757	-0-	-10	-0-	1724	2	33	9	N	30					501
*11	1740	N	1545	-0-	-195	-0-	1545	2			N	-0-					501

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BUSCH WELL #: 1 RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

06	1290	N	806	-0-	-484	-0-	729	2	77	9	N	70					141
07	1209	N	844	-0-	-365	-0-	799	2	45	9	N	41					182
08	806	N	775	-0-	-31	-0-	721	2	54	9	N	49					231
09	810	N	469	-0-	-341	-0-	419	2	50	9	N	45	194	1			82
10	837	N	493	-0-	-344	-0-	415	2	78	9	N	71					153
11	750	N	536	-0-	-214	-0-	499	2	37	9	N	34					187

D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

06	492	N	492	-0-	-0-	-0-	483	2	9	9	N	8					121
07	496	N	484	-0-	-12	-0-	482	2	2	9	N	2					123
08	449	N	449	-0-	-0-	-0-	438	2	11	9	N	10					133
09	480	N	29	-0-	-451	-0-	9	2	20	9	N	18	143	1			8
10	496	N	55	-0-	-441	-0-	51	2	4	9	N	4					12
11	420	N	70	-0-	-350	-0-	70	2			N	-0-					12

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

06	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
07	558	N	523	-0-	-35	-0-	523	2			N	-0-					-0-
08	558	N	466	-0-	-92	-0-	466	2			N	-0-					-0-
09	540	N	421	-0-	-119	-0-	421	2			N	-0-					-0-
10	527	N	429	-0-	-98	-0-	429	2			N	-0-					-0-
11	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3085	X	3085	-0-	-0-	-0-	540	1	2536	3	N	8					110
							9	9									
07	3838	X	3838	-0-	-0-	-0-	558	1	3280	3	N	-0-					110
08	3805	X	3805	-0-	-0-	-0-	558	1	3247	3	N	-0-					110
09	3651	X	3651	-0-	-0-	-0-	540	1	3111	3	N	-0-					110
10	4097	X	4097	-0-	-0-	-0-	558	1	3539	3	N	-0-					110
*11	3364	X	3364	-0-	-0-	-0-	540	1	2824	3	N	-0-					110

EAGLE EXPLORATION CO., INC. 238632
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	131	-0-	-2029	-0-	131	2			N	-0-					17
07	1798	N	277	-0-	-1521	-0-	277	2			N	-0-					17
08	620	N	390	-0-	-230	-0-	390	2			N	-0-					17
09	470	N	470	-0-	-0-	-0-	470	2			N	-0-					17
10	731	N	731	-0-	-0-	-0-	731	2			N	-0-					17
*11	3000	N	3143	-0-	143	143	3143	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3072	R	3072	-0-	-0-	-0-	3072	2			N	-0-					137
07	3335	R	3335	-0-	-0-	-0-	3335	2			N	-0-					137
08	2883	#	NO RPT	-0-	-2883	-0-					N	NO RPT					137
09	3060	#	NO RPT	-0-	-3060	-0-					N	NO RPT					137
10	3162	#	NO RPT	-0-	-3162	-0-					N	NO RPT					137
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 19350 PERF. 18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	#	794	-0-	-166	-0-	794	2			N	-0-					-0-
07	961	#	817	-0-	-144	-0-	817	2			N	-0-					-0-
08	868	#	686	-0-	-182	-0-	686	2			N	-0-					-0-
09	780	#	755	-0-	-25	-0-	755	2			N	-0-					-0-
10	806	#	636	-0-	-170	-0-	636	2			N	-0-					-0-
11	780	#	412	-0-	-368	-0-	412	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3344	-0-	-46	-0-	3344	2			N	-0-					-0-
07	3658	X	2674	-0-	-984	-0-	2674	2			N	-0-					-0-
08	3658	X	3393	-0-	-265	-0-	3393	2			N	-0-					-0-
09	3540	X	2313	-0-	-1227	-0-	2313	2			N	-0-					-0-
10	5194	X	5194	-0-	-0-	-0-	5194	2			N	-0-					-0-
*11	4576	X	4576	-0-	-0-	-0-	4576	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

06	15533	X	15533	-0-	-0-	-0-	15533	2			N	-0-					-0-
07	18429	X	18429	-0-	-0-	-0-	18429	2			N	-0-					-0-
08	18581	X	18581	-0-	-0-	-0-	18581	2			N	-0-					-0-
09	15408	X	15408	-0-	-0-	-0-	15408	2			N	-0-					-0-
10	15042	X	15042	-0-	-0-	-0-	15042	2			N	-0-					-0-
*11	10280	X	10280	-0-	-0-	-0-	10280	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

06	4823	X	4823	-0-	-0-	-0-	4823	2			N	-0-					-0-
07	8990	X	6085	-0-	-2905	-0-	6085	2			N	-0-					-0-
08	8990	X	8064	-0-	-926	-0-	8064	2			N	-0-					-0-
09	7140	X	6176	-0-	-964	-0-	6176	2			N	-0-					-0-
10	15803	X	15803	-0-	-0-	-0-	15803	2			N	-0-					-0-
*11	30981	X	30981	-0-	-0-	-0-	30981	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

06	0	W	791	-0-	791	2432	791	2			N	-0-					-0-
07	0	W	1008	-0-	1008	3440	1008	2			N	-0-					-0-
08	4092	X	652	-0-	-3440	-0-	652	2			N	-0-					-0-
09	1590	X	765	-0-	-825	-0-	765	2			N	-0-					-0-
10	1643	X	582	-0-	-1061	-0-	582	2			N	-0-					-0-
11	990	X	598	-0-	-392	-0-	598	2			N	-0-					-0-

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

06	11474	X	11474	-0-	-0-	-0-	11474	2			N	-0-					-0-
07	9083	X	3273	-0-	-5810	-0-	3273	2			N	-0-					-0-
08	11015	X	11015	-0-	-0-	-0-	11015	2			N	-0-					-0-
09	9300	X	3604	-0-	-5696	-0-	3604	2			N	-0-					-0-
10	24929	X	24929	-0-	-0-	-0-	24929	2			N	-0-					-0-
*11	17582	X	17582	-0-	-0-	-0-	17582	2			N	-0-					-0-

FOREST OIL CORPORATION 275740
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

06	1590	N	1528	-0-	-62	-0-	1528	3			Y	-0-					-0-
07	1571	N	1571	-0-	-0-	-0-	1571	3			Y	-0-					-0-
08	1612	N	1549	-0-	-63	-0-	1549	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	1500	N	1489	-0-	-11	-0-	1489	3			Y	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FOREST OIL CORPORATION //CONT.// 275740
KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7890	X	5627	-0-	-2263	-0-	5627	3			N	-0-					8
07	7688	X	6504	-0-	-1184	-0-	88	1	6416	3	N	-0-					8
08	7688	X	5683	-0-	-2005	-0-	115	1	5568	3	N	-0-					8
09	7350	X	6535	-0-	-815	-0-	124	1	6411	3	N	-0-					8
10	7130	X	NO RPT	-0-	-7130	-0-					N	NO RPT					8
11	6300	X	5930	-0-	-370	-0-	90	1	5840	3	N	-0-					8

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

06	10740	X	-0-	-0-	-10740	-0-					N	-0-					35
07	11098	X	8609	-0-	-2489	-0-	116	1	8493	3	N	-0-					35
08	10106	X	8281	-0-	-1825	-0-	167	1	8114	3	N	-0-					35
09	9780	X	6212	-0-	-3568	-0-	109	1	6103	3	N	-0-					35
10	7595	X	NO RPT	-0-	-7595	-0-					N	NO RPT					35
*11	8559	X	8559	-0-	-0-	-0-	130	1	8429	3	N	-0-					35

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

06	7818	X	7818	-0-	-0-	-0-	93	1	7725	3	N	-0-					5
07	7264	X	7264	-0-	-0-	-0-	98	1	7166	3	N	-0-					5
08	3472	X	1289	-0-	-2183	-0-	26	1	1263	3	N	-0-					5
09	4132	X	4132	-0-	-0-	-0-	65	1	4067	3	N	-0-					5
10	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					5
*11	5237	X	5237	-0-	-0-	-0-	79	1	5158	3	N	-0-					5

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

06	12791	X	12791	-0-	-0-	-0-	5	1	12786	3	N	-0-					25
07	14973	X	12158	-0-	-2815	-0-	12158	3			N	-0-					25
08	21902	X	21902	-0-	-0-	-0-	21902	3			N	-0-					25
09	14520	X	12106	-0-	-2414	-0-	12106	3			N	-0-					25
10	14291	X	NO RPT	-0-	-14291	-0-					N	NO RPT					25
11	17910	X	10919	-0-	-6991	-0-	10919	3			N	-0-					25

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

06	120	X	-0-	-0-	-120	-0-					N	-0-					84
07	213	X	213	-0-	-0-	-0-	3	1	210	3	N	-0-					84
08	99	X	99	-0-	-0-	-0-	2	1	97	3	N	-0-					84
09	90	X	82	-0-	-8	-0-	1	1	81	3	N	-0-					84
10	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					84
11	210	X	83	-0-	-127	-0-	1	1	82	3	N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

06	18750	X	15151	-0-	-3599	-0-	15151	2			N	-0-					45
07	19375	X	14074	-0-	-5301	-0-	124	1	13950	3	N	-0-					45
08	18941	X	13309	-0-	-5632	-0-	124	1	13185	3	N	-0-					45
09	17970	X	16898	-0-	-1072	-0-	120	1	16778	3	N	-0-					45
10	18476	X	NO RPT	-0-	-18476	-0-					N	NO RPT					45
*11	16989	X	16989	-0-	-0-	-0-	120	1	16869	3	N	-0-					45

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

06	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					15
07	3875	X	3856	-0-	-19	-0-	3856	3			N	-0-					15
08	5080	X	5080	-0-	-0-	-0-	5080	3			N	-0-					15
09	4909	X	4909	-0-	-0-	-0-	4909	3			N	-0-					15
10	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					15
*11	4783	X	4783	-0-	-0-	-0-	4783	3			N	-0-					15

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FOREST OIL CORPORATION //CONT.// 275740
KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

06	3450 X	3049	-0-	-401	-0-	3049	2			N	-0-					-0-
07	3503 X	2986	-0-	-517	-0-	2986	2			N	-0-					-0-
08	3503 X	2814	-0-	-689	-0-	2814	2			N	-0-					-0-
09	3270 X	2620	-0-	-650	-0-	2620	2			N	-0-					-0-
10	3286 X	NO RPT	-0-	-3286	-0-					N	NO RPT					-0-
11	3060 X	2370	-0-	-690	-0-	2370	2			N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

06	300 #	182	-0-	-118	-0-	182	3			N	-0-					75
07	310 #	179	-0-	-131	-0-	179	3			N	-0-					75
08	342 R	342	-0-	-0-	-0-	342	3			N	-0-					75
09	300 #	249	-0-	-51	-0-	249	3			N	-0-					75
10	279 #	176	-0-	-103	-0-	176	3			N	-0-					75
11	330 #	315	-0-	-15	-0-	315	3			N	-0-					75

WYNN-CROSBY OPERATING, LTD. 945581
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

06	210 #	46	-0-	-164	-0-	46	2			N	-0-					74
07	186 #	110	-0-	-76	-0-	110	2			N	-0-					74
08	155 #	104	-0-	-51	-0-	104	2			N	-0-					74
09	150 #	83	-0-	-67	-0-	83	2			N	-0-					74
10	155 #	79	-0-	-76	-0-	79	2			N	-0-					74
11	120 #	78	-0-	-42	-0-	78	2			N	-0-					74

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

06	1710 #	305	-0-	-1405	-0-	305	2			N	-0-					142
07	1767 #	383	-0-	-1384	-0-	383	2			N	-0-					142
08	1982 R	1982	-0-	-0-	-0-	1982	2			N	-0-					142
09	1852 R	1852	-0-	-0-	-0-	1852	2			N	-0-					142
10	1816 R	1816	-0-	-0-	-0-	1816	2			N	-0-					142
11	1920 #	1700	-0-	-220	-0-	1700	2			N	-0-					142

KELLN (TONKAWA-OIL) //CONT.// 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	254	-0-	-136	-0-	254	2			N	-0-					83
07	403	#	211	-0-	-192	-0-	211	2			N	-0-					83
08	403	#	325	-0-	-78	-0-	325	2			N	-0-					83
09	390	#	258	-0-	-132	-0-	258	2			N	-0-					83
10	372	#	311	-0-	-61	-0-	311	2			N	-0-					83
11	300	#	241	-0-	-59	-0-	241	2			N	-0-					83

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF.12344 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	679	N	679	-0-	-0-	-0-	666	2	13	9	N	12	174	1			45
07	651	N	651	-0-	-0-	-0-	634	2	17	9	N	15					60
08	651	N	622	-0-	-29	-0-	611	2	11	9	N	10					70
09	690	N	675	-0-	-15	-0-	660	2	15	9	N	14					84
10	723	N	723	-0-	-0-	-0-	680	2	43	9	N	39					123
*11	659	N	659	-0-	-0-	-0-	618	2	41	9	N	37					160

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6390	X	4172	-0-	-2218	-0-	4160	2	12	9	N	11					179
07	6603	X	5440	-0-	-1163	-0-	5422	2	18	9	N	16					195
08	6603	X	5036	-0-	-1567	-0-	5026	2	10	9	N	9					204
09	6090	X	180	-0-	-5910	-0-	180	2			N	-0-	172	1			32
10	5425	X	-0-	-0-	-5425	-0-					N	-0-					32
11	5250	X	-0-	-0-	-5250	-0-					N	-0-					32

KELTON, NW. (MORROW) 48670 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
CONWELL GAS UNIT WELL #: 1 RRCID -> 166295 COMPL. DATE 10/15/1997 TOTAL DEPTH 17300 PERF.14468 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	-0-	-0-	-720	-0-					N	-0-					95
07	589	N	-0-	-0-	-589	-0-					N	-0-					95
08	0	N	-0-	-0-	-0-	-0-					N	-0-					95
09	0	N	-0-	-0-	-0-	-0-					N	-0-					95
10	0	N	-0-	-0-	-0-	-0-					N	-0-					95
11	0	N	-0-	-0-	-0-	-0-					N	-0-					95

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

06	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
07	806	N	375	-0-	-431	-0-	375	2			N	-0-					-0-
08	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
09	780	N	731	-0-	-49	-0-	731	2			N	-0-					-0-
10	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
11	990	N	681	-0-	-309	-0-	681	2			N	-0-					-0-

TEXAS STRIP WELL #: 1 RRCID -> 100864 COMPL. DATE 03/18/1982 TOTAL DEPTH 17133 PERF.16326 - 16346

06	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/08/2011

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					162
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					162
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					162
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					162
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					162
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					162

CHESAPEAKE OPERATING, INC. 147715
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

06	690	N	625	-0-	-65	-0-	625	2			N	-0-					18
07	651	N	561	-0-	-90	-0-	561	2			N	-0-					18
08	620	N	439	-0-	-181	-0-	439	2			N	-0-					18
09	630	N	500	-0-	-130	-0-	500	2			N	-0-					18
10	758	N	758	-0-	-0-	-0-	758	2			N	-0-					18
*11	507	N	507	-0-	-0-	-0-	507	2			N	-0-					18

KEY (MORROW, UP.) //CONT.// 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
BRITT -10- WELL #: 1 RRCID -> 104325 COMPL. DATE 05/24/1984 TOTAL DEPTH 16300 PERF.16006 - 16022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
CAMPBELL-WEBB WELL #: 1028 RRCID -> 095955 COMPL. DATE 10/02/1981 TOTAL DEPTH 16650 PERF.15938 - 15950

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

06	20485	X	20485	-0-	-0-	-0-	20484	2	1	9	N	1					52
07	20646	X	19725	-0-	-921	-0-	19724	2	1	9	N	1					53
08	21300	X	21300	-0-	-0-	-0-	21300	2			N	-0-					53
09	20490	X	18945	-0-	-1545	-0-	18945	2			N	-0-					53
10	21173	X	20235	-0-	-938	-0-	20235	2			N	-0-					53
11	20610	X	18499	-0-	-2111	-0-	18499	2			N	-0-					53

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

06	1202	N	1202	-0-	-0-	-0-	148	1	1054	2	N	-0-					69
07	1240	N	707	-0-	-533	-0-	167	1	540	2	N	-0-					69
08	1196	N	1196	-0-	-0-	-0-	113	1	1083	2	N	-0-					69
09	1200	N	920	-0-	-280	-0-	126	1	794	2	N	-0-					69
10	1034	N	1034	-0-	-0-	-0-	134	1	900	2	N	-0-					69
11	1170	N	1140	-0-	-30	-0-	125	1	1015	2	N	-0-					63

KAISER-FRANCIS OIL COMPANY 450175
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

06	6119	X	3080	-0-	-3039	-0-	3080	2			N	-0-					180
07	2976	X	2613	-0-	-363	-0-	2613	2			N	-0-					180
08	2976	X	1277	-0-	-1699	-0-	1277	2			N	-0-					180
09	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					180
10	4654	X	4654	-0-	-0-	-0-	4654	2			N	-0-					180
*11	4286	X	4286	-0-	-0-	-0-	4286	2			N	-0-					180

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

06	4142	S	4142	-0-	-0-	-0-	30	1	4112	2	N	-0-					219
07	3507	S	3507	-0-	-0-	-0-	31	1	3476	2	N	-0-					219
08	4512	S	4512	-0-	-0-	-0-	31	1	4481	2	N	-0-					219
09	4362	S	4362	-0-	-0-	-0-	30	1	4332	2	N	-0-					219
10	4377	S	4377	-0-	-0-	-0-	31	1	4346	2	N	-0-					219
*11	4339	S	4339	-0-	-0-	-0-	30	1	4309	2	N	-0-					219

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748

KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

06	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
07	651	X	617	-0-	-34	-0-	617	3			N	-0-					-0-
08	651	X	648	-0-	-3	-0-	648	3			N	-0-					-0-
09	630	X	608	-0-	-22	-0-	608	3			N	-0-					-0-
10	651	X	648	-0-	-3	-0-	648	3			N	-0-					-0-
11	630	X	612	-0-	-18	-0-	612	3			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

06	2130	X	2032	-0-	-98	-0-	2032	3			N	-0-					-0-
07	2170	X	2081	-0-	-89	-0-	2081	3			N	-0-					-0-
08	2139	X	2055	-0-	-84	-0-	2055	3			N	-0-					-0-
09	2070	X	1940	-0-	-130	-0-	1940	3			N	-0-					-0-
10	2139	X	1982	-0-	-157	-0-	1982	3			N	-0-					-0-
11	2040	X	1925	-0-	-115	-0-	1925	3			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

06	1680	X	1665	-0-	-15	-0-	1665	3			N	-0-					-0-
07	1736	X	1696	-0-	-40	-0-	1696	3			N	-0-					-0-
08	1736	X	1692	-0-	-44	-0-	1692	3			N	-0-					-0-
09	1680	X	1589	-0-	-91	-0-	1589	3			N	-0-					-0-
10	1736	X	1641	-0-	-95	-0-	1641	3			N	-0-					-0-
11	1680	X	1593	-0-	-87	-0-	1593	3			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

06	900	X	849	-0-	-51	-0-	849	3			N	-0-					-0-
07	930	X	844	-0-	-86	-0-	844	3			N	-0-					-0-
08	868	X	855	-0-	-13	-0-	855	3			N	-0-					-0-
09	840	X	775	-0-	-65	-0-	775	3			N	-0-					-0-
10	868	X	827	-0-	-41	-0-	827	3			N	-0-					-0-
11	840	X	787	-0-	-53	-0-	787	3			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	X	800	-0-	-70	-0-	800	3			N	-0-					-0-
07	868	X	803	-0-	-65	-0-	803	3			N	-0-					-0-
08	837	X	801	-0-	-36	-0-	801	3			N	-0-					-0-
09	810	X	766	-0-	-44	-0-	766	3			N	-0-					-0-
10	837	X	793	-0-	-44	-0-	793	3			N	-0-					-0-
11	810	X	706	-0-	-104	-0-	706	3			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	X	1262	-0-	-118	-0-	1262	3			N	-0-					-0-
07	1364	X	1265	-0-	-99	-0-	1265	3			N	-0-					-0-
08	1333	X	1262	-0-	-71	-0-	1262	3			N	-0-					-0-
09	1260	X	1230	-0-	-30	-0-	1230	3			N	-0-					-0-
10	1302	X	1174	-0-	-128	-0-	1174	3			N	-0-					-0-
*11	1281	X	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHOICE EXPLORATION, INC. 150655
KILLEBREW WELL #: 193 RRCID -> 149213 COMPL. DATE 02/28/1994 TOTAL DEPTH 10196 PERF.10026 - 10037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF.10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
07	2676	N	2676	-0-	-0-	-0-	2673	2	3	9	N	3					3
08	1950	N	1950	-0-	-0-	-0-	1949	2	1	9	N	1					4
09	2160	N	2160	-0-	-0-	-0-	2159	2	1	9	N	1					5
10	2666	N	1737	-0-	-929	-0-	1735	2	2	9	N	2					7
*11	2596	N	2596	-0-	-0-	-0-	2593	2	3	9	N	3					10

WILDHORSE OPERATING COMPANY 923452
KILLEBREW WELL #: 1 RRCID -> 091410 COMPL. DATE 12/20/1980 TOTAL DEPTH 10900 PERF.10345 - 10359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

06	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-				42
07	434	N	26	-0-	-408	B	-0-	26	2			N	-0-				42
08	155	N	-0-	-0-	-155	B	-0-					N	-0-				42
09	480	N	-0-	-0-	-480	B	-0-					N	-0-				42
10	31	N	-0-	-0-	-31	B	-0-					N	-0-				42
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				42

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

06	0	N	-0-	-0-	-0-	B	-23828					N	-0-				-0-
07	0	N	-0-	-0-	-0-	B	-23828					N	-0-				-0-
08	0	N	-0-	-0-	-0-	B	-23828					N	-0-				-0-
09	0	N	-0-	-0-	-0-	B	-23828					N	-0-				-0-
10	0	N	-0-	-0-	-0-	B	-23828					N	-0-				-0-
11	0	N	-0-	-0-	-0-	B	-23828					N	-0-				-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

06	420	N	356	-0-	-64	B	-0-	356	2			N	-0-				259
07	403	N	386	-0-	-17	B	-0-	386	2			N	-0-				259
08	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-				259
09	360	N	306	-0-	-54	B	-0-	306	2			N	-0-				259
10	372	N	115	-0-	-257	B	-0-	115	2			N	-0-				259
11	330	N	12	-0-	-318	B	-0-	2	2	10	9	N	9	192	1		76

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

06	2070	N	147	-0-	-1923	B	-0-	147	1			N	-0-				214
07	1705	N	475	-0-	-1230	B	-0-	438	1	36	2	N	1				215
								1	9								
08	625	N	625	-0-	-0-	B	-0-	619	1	6	9	N	5				220
09	823	N	823	-0-	-0-	B	-0-	821	1	2	9	N	2				222
10	619	N	619	-0-	-0-	B	-0-	619	1			N	-0-				222
*11	727	N	727	-0-	-0-	B	-0-	727	1			N	-0-				222

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3731	X	3731	-0-	-0- B	-0-	640	1	3001	2	N	82					566
							90	9									
07	5110	X	5110	-0-	-0- B	-0-	682	1	4218	2	N	191	374	1			383
							210	9									
08	5483	X	5483	-0-	-0- B	-0-	863	1	4437	2	N	166					549
							183	9									
09	4213	X	4213	-0-	-0- B	-0-	835	1	3288	2	N	82					631
							90	9									
10	4836	X	4836	-0-	-0- B	-0-	863	1	3863	2	N	100					731
							110	9									
*11	3220	X	3220	-0-	-0- B	-0-	726	1	2242	2	N	229	569	1			391
							252	9									

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	740	N	740	-0-	-0- B	-0-	481	1	256	2	N	3					162
							3	9									
07	434	N	282	-0-	-152 B	-0-	179	1	103	2	N	-0-					162
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					162
09	750	N	133	-0-	-617 B	-0-	28	1	105	2	N	-0-					162
10	1097	N	1097	-0-	-0- B	-0-	342	1	755	2	N	-0-					162
*11	638	N	638	-0-	-0- B	-0-	605	2	33	9	N	30					192

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	915	-0-	-1095 B	-0-	915	2			N	-0-					133
07	2183	N	2183	-0-	-0- B	-0-	2183	2			N	-0-					133
08	1451	N	1451	-0-	-0- B	-0-	1451	2			N	-0-					133
09	1909	N	1909	-0-	-0- B	-0-	1909	2			N	-0-					133
10	2170	N	1882	-0-	-288 B	-0-	1882	2			N	-0-					133
*11	1587	N	1587	-0-	-0- B	-0-	1587	2			N	-0-					133

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3680	X	3680	-0-	-0- B	-0-	640	1	3011	2	N	26					227
							29	9									
07	3603	X	3603	-0-	-0- B	-0-	807	1	2783	2	N	12					239
							13	9									
08	3257	X	3257	-0-	-0- B	-0-	793	1	2418	2	N	42					281
							46	9									
09	3690	X	3532	-0-	-158 B	-0-	835	1	2651	2	N	42					323
							46	9									
10	3813	X	2322	-0-	-1491 B	-0-	376	1	1881	2	N	59					382
							65	9									
11	3690	X	2140	-0-	-1550 B	-0-	632	1	1412	2	N	87	183	1			286
							96	9									

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8520	X	6184	-0-	-2336 B	-0-	6171	2	13	9	N	12					300
07	8804	X	8110	-0-	-694 B	-0-	8088	2	22	9	N	20					320
08	9398	X	9398	-0-	-0- B	-0-	9374	2	24	9	N	22					342
09	8520	X	3986	-0-	-4534 B	-0-	3978	2	8	9	N	7					349
10	10461	X	10461	-0-	-0- B	-0-	10431	2	30	9	N	27					376
*11	9032	X	9032	-0-	-0- B	-0-	8815	2	217	9	N	197	195	1			378

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7060	X	7060	-0-	-0- B	-0-	752	1	5810	2	N	453	515	1			461
							498	9									
07	7874	X	6954	-0-	-920 B	-0-	838	1	5530	2	N	533	656	1			338
							586	9									
08	7874	X	6248	-0-	-1626 B	-0-	851	1	4870	2	N	479	319	1			498
							527	9									
09	7620	X	5947	-0-	-1673 B	-0-	807	1	4736	2	N	367	687	1			178
							404	9									
10	7874	X	6434	-0-	-1440 B	-0-	835	1	5133	2	N	424					602
							466	9									
11	7050	X	6093	-0-	-957 B	-0-	650	1	4979	2	N	422	339	1			685
							464	9									

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

06	15360	X	12381	-0-	-2979 B	-0-	12275	2	106	9	N	96					515
07	14384	X	11772	-0-	-2612 B	-0-	11647	2	125	9	N	114	195	1			434
08	14384	X	12411	-0-	-1973 B	-0-	12269	2	142	9	N	129	195	1			368
09	13920	X	11840	-0-	-2080 B	-0-	11732	2	108	9	N	98					466
10	13609	X	12433	-0-	-1176 B	-0-	12317	2	116	9	N	105	198	1			373
*11	12967	X	12967	-0-	-0- B	-0-	12868	2	99	9	N	90					463

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

06	5820	X	5756	-0-	-64 B	-0-	807	1	4611	2	N	307	392	1			583
							338	9									
07	6076	X	5168	-0-	-908 B	-0-	863	1	3955	2	N	318	195	1			706
							350	9									
08	6169	X	5914	-0-	-255 B	-0-	814	1	4669	2	N	392	585	1			513
							431	9									
09	5970	X	5549	-0-	-421 B	-0-	807	1	4383	2	N	326	196	1			643
							359	9									
10	6169	X	5585	-0-	-584 B	-0-	863	1	4391	2	N	301	396	1			548
							331	9									
11	5760	X	4307	-0-	-1453 B	-0-	670	1	3372	2	N	241	395	1			394
							265	9									

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

06	14820	X	12563	-0-	-2257 B	-0-	12007	2	556	9	N	505	587	1			542
07	15624	X	12598	-0-	-3026 B	-0-	12036	2	562	9	N	511	392	1			661
08	15624	X	11318	-0-	-4306 B	-0-	10789	2	529	9	N	481	588	1			554
09	15120	X	7246	-0-	-7874 B	-0-	6879	2	367	9	N	334	391	1			497
10	14074	X	7115	-0-	-6959 B	-0-	6701	2	414	9	N	376	195	1			678
11	12570	X	9334	-0-	-3236 B	-0-	8865	2	469	9	N	426	788	1			316

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

06	24060	X	22696	-0-	-1364 B	-0-	22569	2	127	9	N	115	195	1			376
07	24862	X	23117	-0-	-1745 B	-0-	22984	2	133	9	N	121					497
08	24862	X	21327	-0-	-3535 B	-0-	21210	2	117	9	N	106	196	1			407
09	23820	X	19443	-0-	-4377 B	-0-	19330	2	113	9	N	103					510
10	24025	X	19284	-0-	-4741 B	-0-	19178	2	106	9	N	96	199	1			407
11	22710	X	17398	-0-	-5312 B	-0-	17340	2	58	9	N	53					460

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
BRILLHART -852- WELL #: 1 RRCID -> 144680 COMPL. DATE 02/10/1993 TOTAL DEPTH 7525 PERF. 7319 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	430	-0-	-20 B	-0-	430	2			N	-0-					10
07	558	N	503	-0-	-55 B	-0-	503	2			N	-0-					10
08	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					10
09	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					10
10	496	N	493	-0-	-3 B	-0-	493	2			N	-0-					10
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					10

GRAY -853- WELL #: 4 RRCID -> 144681 COMPL. DATE 07/17/2003 TOTAL DEPTH 7490 PERF. 7268 - 7365

06	330	N	310	-0-	-20 B	-3177	36	1	274	2	N	-0-					7
07	372	N	383	-0-	11 B	-3166	41	1	342	2	N	-0-					7
08	341	N	344	-0-	3 B	-3163	37	1	307	2	N	-0-					7
09	300	N	345	-0-	45 B	-3118	45	1	300	2	N	-0-					7
10	372	N	357	-0-	-15 B	-3118	44	1	313	2	N	-0-					7
11	330	N	NO RPT	-0-	-330 B	-3118					N	NO RPT					7

KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 L RRCID -> 082382 COMPL. DATE 02/26/1979 TOTAL DEPTH 9826 PERF. 7282 - 7399

06	90	N	67	-0-	-23 B	-0-	67	2			N	-0-					86
07	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					86
08	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					86
09	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					86
10	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					86
*11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					62

MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

06	1980	N	1528	-0-	-452 B	-0-	30	1	1428	2	N	64	189	1			188
							70	9									
07	2279	N	2279	-0-	-0- B	-0-	31	1	2172	2	N	69					257
							76	9									
08	2140	N	2140	-0-	-0- B	-0-	31	1	2025	2	N	76					333
							84	9									
09	1530	N	1051	-0-	-479 B	-0-	30	1	1010	2	N	10	188	1			155
							11	9									
10	2886	N	2886	-0-	-0- B	-0-	31	1	2756	2	N	90					245
							99	9									
11	2070	N	1999	-0-	-71 B	-0-	30	1	1834	2	N	123	185	1			183
							135	9									

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

06	1890	N	1651	-0-	-239 B	-0-	30	1	1619	2	N	2	186	1			139
							2	9									
07	2402	N	2402	-0-	-0- B	-0-	31	1	2303	2	N	62					201
							68	9									
08	2206	N	2206	-0-	-0- B	-0-	31	1	2140	2	N	32					233
							35	9									
09	1852	N	1852	-0-	-0- B	-0-	30	1	1822	2	N	-0-					233
10	2387	N	2133	-0-	-254 B	-0-	31	1	2089	2	N	12					245
							13	9									
*11	2142	N	2142	-0-	-0- B	-0-	30	1	2090	2	N	20					265
							22	9									

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5500	X	5500	-0-	-0- B	-0-	67	1	5414	2	N	17					94
							19	9									
07	5453	X	5453	-0-	-0- B	-0-	32	1	5407	2	N	13					107
							14	9									
08	5261	X	5261	-0-	-0- B	-0-	28	1	5216	2	N	15					122
							17	9									
09	5253	X	5253	-0-	-0- B	-0-	5227	1	26	9	N	24					146
10	5151	X	5151	-0-	-0- B	-0-	11	1	5118	2	N	20					166
							22	9									
*11	4590	X	4590	-0-	-0- B	-0-	4529	1	61	9	N	55					221

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2423	N	2423	-0-	-0- B	-0-	2423	2			N	-0-					234
07	2241	N	2241	-0-	-0- B	-0-	2224	2	17	9	N	15	171	1			78
08	2378	N	2378	-0-	-0- B	-0-	2209	2	169	9	N	154					232
09	2127	N	2127	-0-	-0- B	-0-	2127	2			N	-0-					232
10	2132	N	2132	-0-	-0- B	-0-	2132	2			N	-0-					232
*11	2044	N	2044	-0-	-0- B	-0-	1992	2	52	9	N	47					279

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2708	-0-	-142 B	-0-	2666	2	42	9	N	38					212
07	2945	X	474	-0-	-2471 B	-0-	463	2	11	9	N	10					222
08	2945	X	34	-0-	-2911 B	-0-	34	2			N	-0-					222
09	2850	X	9	-0-	-2841 B	-0-	9	2			N	-0-					222
10	2945	X	7	-0-	-2938 B	-0-	7	2			N	-0-					222
11	2700	X	7	-0-	-2693 B	-0-	7	2			N	-0-					222

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					79
07	1889	N	1889	-0-	-0- B	-0-	1889	2			N	-0-					79
08	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					79
09	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					79
10	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					79
*11	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					79

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2622	X	2622	-0-	-0- B	-0-	2622	2			N	-0-					47
07	2777	X	2777	-0-	-0- B	-0-	2777	2			N	-0-					47
08	2621	X	2621	-0-	-0- B	-0-	2621	2			N	-0-					47
09	2428	X	2428	-0-	-0- B	-0-	2428	2			N	-0-					47
10	2108	X	1460	-0-	-648 B	-0-	1460	2			N	-0-					47
11	2040	X	1733	-0-	-307 B	-0-	1733	2			N	-0-					47

PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					257
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					257
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					257
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					257
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					257
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					257

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INC G-10		-0-	-0-	-0-	B	-54675					N	-0-					40
07	INC G-10		-0-	-0-	-0-	B	-54675					N	-0-					40
08	INC G-10		-0-	-0-	-0-	B	-54675					N	-0-					40
09	INC G-10		-0-	-0-	-0-	B	-54675					N	-0-					40
10	INC G-10		-0-	-0-	-0-	B	-54675					N	-0-					40
11	INC G-10		-0-	-0-	-0-	B	-54675					N	-0-					40

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5005	X	5005	-0-	-0-	B	-0-	4795	2	210	9	N	191	186	1			437
07	4929	X	3794	-0-	-1135	B	-0-	3680	2	114	9	N	104	180	1			361
08	4929	X	4214	-0-	-715	B	-0-	4120	2	94	9	N	85					446
09	5837	X	5837	-0-	-0-	B	-0-	5575	2	262	9	N	238	175	1			509
10	5358	X	5358	-0-	-0-	B	-0-	5282	2	76	9	N	69	182	1			396
*11	5736	X	5736	-0-	-0-	B	-0-	5504	2	232	9	N	211					607

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	67	184	1			192
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					192
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					192
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					192
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					192
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					192

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					82
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					82
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					82
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					82

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4393	X	4393	-0-	-0-	B	-0-	229	1	3997	2	N	152	180	1			333
								167	9									
07	3616	X	3616	-0-	-0-	B	-0-	250	1	3227	2	N	126					459
								139	9									
08	4156	X	4156	-0-	-0-	B	-0-	383	1	3606	2	N	152	180	1			431
								167	9									
09	4149	X	4149	-0-	-0-	B	-0-	541	1	3448	2	N	145					576
								160	9									
10	3590	X	3590	-0-	-0-	B	-0-	629	1	2883	2	N	71					647
								78	9									
11	3300	X	3016	-0-	-284	B	-0-	802	1	2085	2	N	117	363	1			401
								129	9									

SAMSON LONE STAR, LLC 744737
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2098	X	2098	-0-	-0-	B	-0-	1781	2	317	9	N	288	188	1			282
07	2653	N	2653	-0-	-0-	B	-0-	2284	2	369	9	N	335	390	1			227
08	1998	N	1998	-0-	-0-	B	-0-	1809	2	189	9	N	172	196	1			203
09	1926	N	1926	-0-	-0-	B	-0-	1607	2	319	9	N	290	195	1			298
10	1953	N	1818	-0-	-135	B	-0-	1533	2	285	9	N	259	390	1			167
11	1890	N	1808	-0-	-82	B	-0-	1501	2	307	9	N	279	198	1			248

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	4333	-0-	-857 B	-0-	4320	2	13	9	N	12					154
07	5363	X	4479	-0-	-884 B	-0-	4459	2	20	9	N	18					172
08	5363	X	3972	-0-	-1391 B	-0-	3972	2			N	-0-					172
09	5190	X	4033	-0-	-1157 B	-0-	4030	2	3	9	N	3					175
10	5363	X	4471	-0-	-892 B	-0-	4471	2			N	-0-					175
11	4320	X	4132	-0-	-188 B	-0-	4132	2			N	-0-					175

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

06	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					78
07	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					78
08	1705	N	1575	-0-	-130	-0-	1575	2			N	-0-					78
09	1890	N	805	-0-	-1085	-0-	805	2			N	-0-					78
10	1922	N	638	-0-	-1284	-0-	638	2			N	-0-					78
11	1530	N	636	-0-	-894	-0-	636	2			N	-0-					78

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

GUY WELL #: 1821C RRCID -> 022284 COMPL. DATE 08/31/1962 TOTAL DEPTH 9900 PERF. 5815 - 5830

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	456	-0-	-24	-0-	456	2			N	-0-					23
07	496	N	467	-0-	-29	-0-	467	2			N	-0-					23
08	477	N	477	-0-	-0-	-0-	477	2			N	-0-					23
09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					23
10	465	N	461	-0-	-4	-0-	461	2			N	-0-					23
11	450	N	372	-0-	-78	-0-	372	2			N	-0-					23

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

06	1062	N	1062	-0-	-0-	-0-	10	1	1052	2	N	-0-					167
07	992	N	949	-0-	-43	-0-	10	1	939	2	N	-0-					167
08	1085	N	1051	-0-	-34	-0-	10	1	1041	2	N	-0-					167
09	1114	N	1114	-0-	-0-	-0-	10	1	1104	2	N	-0-					167
10	1143	N	1143	-0-	-0-	-0-	10	1	1132	2	N	1					168
							1	9									
11	1020	N	976	-0-	-44	-0-	10	1	966	2	N	-0-					168

KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 U RRCID -> 082381 COMPL. DATE 02/27/1979 TOTAL DEPTH 9826 PERF. 5814 - 5818

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

06	768	N	768	-0-	-0-	-0-	32	1	736	2	N	-0-					19
07	773	N	773	-0-	-0-	-0-	34	1	739	2	N	-0-					19
08	496	N	351	-0-	-145	-0-	351	2			N	-0-					19
09	780	N	687	-0-	-93	-0-	31	1	656	2	N	-0-					19
10	775	N	606	-0-	-169	-0-	23	1	583	2	N	-0-					19
*11	804	N	804	-0-	-0-	-0-	31	1	773	2	N	-0-					19

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

06	6780	5452	-0-	-1328	13771	320	1	4864	2	N	244	177	1				442
						268	9										
07	7006	5668	-0-	-1338	12433	28	1	5347	2	N	266	358	1				350
						293	9										
08	7006	5543	-0-	-1463	10970	238	1	5009	2	N	269	179	1				440
						296	9										
09	6780	4330	-0-	-2450	8520	680	1	3371	2	N	254	356	1				338
						279	9										
10	7006	5623	-0-	-1383	7137	828	1	4580	2	N	195	174	1				359
						215	9										
11	6780	5100	-0-	-1680	5457	691	1	4235	2	N	158	200	1				317
						174	9										

KIOWA CREEK (MISSISSIPPIAN) 49563 425 ASSOCIATED ONE WELL CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY 691703
GRETSCH WELL #: 904H RRCID -> 269315 COMPL. DATE 04/13/2012 TOTAL DEPTH 10653 PERF.10571 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84390		-0-	-0-	-84390	-0-					N	-0-					-0-
07	87203		-0-	-0-	-87203	-0-					N	-0-					-0-
08	87203		-0-	-0-	-87203	-0-					N	-0-					-0-
09	84390		-0-	-0-	-84390	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR 1119 WELL #: 1H RRCID -> 269468 COMPL. DATE 06/03/2011 TOTAL DEPTH 10266 PERF.10811 - 13894

06	SHUT IN		-0-	-0-	-0-	32600					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	32600					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	32600					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	32600					N	-0-					-0-
*10	SHUT IN		-0-	-0-	-0-	32600					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	32600					N	-0-					181

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

06	5546	X	5546	-0-	-0-	-0-	5546	3			N	-0-					68
07	5611	X	4624	-0-	-987	-0-	4624	3			N	-0-					68
08	5867	X	5867	-0-	-0-	-0-	5867	3			N	-0-					68
09	5550	X	5170	-0-	-380	-0-	5170	3			N	-0-					68
10	6212	X	6212	-0-	-0-	-0-	6212	3			N	-0-					68
11	5670	X	5226	-0-	-444	-0-	5226	3			N	-0-					68

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	2	1	1	2	N	-0-					147
07	129	N	129	-0-	-0-	-0-	44	1	85	2	N	-0-					147
08	102	N	102	-0-	-0-	-0-	48	1	54	2	N	-0-					147
09	98	N	98	-0-	-0-	-0-	34	1	64	2	N	-0-					147
10	181	N	181	-0-	-0-	-0-	60	1	121	2	N	-0-					147
*11	164	N	164	-0-	-0-	-0-	58	1	106	2	N	-0-					147

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1012	N	1012	-0-	-0-	-0-	30	1	982	2	N	-0-					-0-
07	782	N	782	-0-	-0-	-0-	31	1	751	2	N	-0-					-0-
08	589	N	454	-0-	-135	-0-	31	1	423	2	N	-0-					-0-
09	1020	N	698	-0-	-322	-0-	30	1	668	2	N	-0-					-0-
10	1111	N	1111	-0-	-0-	-0-	31	1	1080	2	N	-0-					-0-
*11	761	N	761	-0-	-0-	-0-	30	1	731	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	995	-0-	-1705	-0-	995	2			N	-0-					42
07	2790	X	1004	-0-	-1786	-0-	982	2	22	9	N	20					62
08	2790	X	2254	-0-	-536	-0-	2240	2	14	9	N	13					75
09	2700	X	2503	-0-	-197	-0-	2497	2	6	9	N	5					80
10	2790	X	2588	-0-	-202	-0-	2494	2	94	9	N	85					165
11	2190	X	751	-0-	-1439	-0-	751	2			N	-0-					165

TEXAS AMERICAN RESOURCES COMPANY 844344
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 1 RRCID -> 136587 COMPL. DATE 10/06/1990 TOTAL DEPTH 9555 PERF. 8847 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WHEAT WELL #: 1764 RRCID -> 107020 COMPL. DATE 06/14/1983 TOTAL DEPTH 9840 PERF. 6420 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C.T. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

06	300	N	4	-0-	-296	-0-	3	2	1	4	N	-0-					62
07	574	N	574	-0-	-0-	-0-	573	2	1	4	N	-0-					62
08	1772	N	1772	-0-	-0-	-0-	83	1	1611	2	N	69					131
							2	4	76	9							
09	827	N	827	-0-	-0-	-0-	51	1	774	2	N	-0-					131
							2	4									
10	1607	N	1607	-0-	-0-	-0-	100	1	1505	2	N	-0-					131
							2	4									
11	540	N	335	-0-	-205	-0-	40	1	165	2	N	117	191	1			57
							1	4	129	9							

CHESAPEAKE OPERATING, INC. 147715
SORENSON WELL #: 2 RRCID -> 123179 COMPL. DATE 12/13/1986 TOTAL DEPTH 8950 PERF. 6470 - 6482

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GUY WELL #: 1821T RRCID -> 189609 COMPL. DATE 05/02/2001 TOTAL DEPTH 9900 PERF. 6404 - 6414

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

06	1170	N	-0-	-0-	-1170	-0-					N	-0-					202
07	403	N	-0-	-0-	-403	-0-					N	-0-	175	1			27
08	14	N	-0-	-0-	-14	-0-					N	-0-					27
09	772	N	772	-0-	-0-	-0-	772	2			N	-0-					27
10	1009	N	1009	-0-	-0-	-0-	1003	2	6	9	N	5					32
*11	752	N	752	-0-	-0-	-0-	752	2			N	-0-					32

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
MEIER, HENRY J. WELL #: 1 RRCID -> 022298 COMPL. DATE 01/04/1962 TOTAL DEPTH 6630 PERF. 6488 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	15	-0-	-45	-0-	5	1	10	2	N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	31	N	29	-0-	-2	-0-	5	1	24	2	N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	5	1	51	2	N	-0-					-0-
*11	113	N	113	-0-	-0-	-0-	5	1	108	2	N	-0-					-0-

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	2085	-0-	-15	-0-	2085	2			Y	-0-					56
07	2170	X	2079	-0-	-91	-0-	2079	2			Y	-0-					56
08	2139	X	2098	-0-	-41	-0-	2098	2			Y	-0-					56
09	2100	X	2044	-0-	-56	-0-	2044	2			Y	-0-					56
*10	2182	X	2182	-0-	-0-	-0-	2182	2			Y	-0-					56
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

R & A MOORE, INC. 685765
SCHOENHALS UNIT WELL #: 1860 RRCID -> 105394 COMPL. DATE 04/04/1983 TOTAL DEPTH N/A PERF. 6510 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	#	1260	-0-	-630	-0-	1260	2			N	-0-					215
07	1767	#	1322	-0-	-445	-0-	1322	2			N	-0-					215
08	1612	#	1407	-0-	-205	-0-	1407	2			N	-0-					215
09	1560	#	1433	-0-	-127	-0-	1433	2			N	-0-					215
10	1333	#	1019	-0-	-314	-0-	1019	2			N	-0-					215
*11	1556	R	1556	-0-	-0-	-0-	1556	2			N	-0-					215

FOREST OIL CORPORATION 275740
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1389	N	1389	-0-	-0-	-0-	58	1	1316	2	N	14					94
							15	9									
07	1035	N	1035	-0-	-0-	-0-	46	1	989	2	N	-0-					94
08	682	N	-0-	-0-	-682	-0-					N	-0-					94
09	1380	N	464	-0-	-916	-0-	21	1	443	2	N	-0-					94
10	1023	N	478	-0-	-545	-0-	18	1	460	2	N	-0-					94
*11	1208	N	1208	-0-	-0-	-0-	47	1	1161	2	N	-0-					94

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

06	1140	N	1139	-0-	-1	-0-	60	1	1000	2	N	72					164
							79	9									
07	1364	N	1044	-0-	-320	-0-	54	1	980	2	N	9					173
							10	9									
08	1146	N	1146	-0-	-0-	-0-	62	1	1078	2	N	5					178
							6	9									
09	1219	N	1219	-0-	-0-	-0-	60	1	1158	2	N	1					179
							1	9									
10	1054	N	859	-0-	-195	-0-	32	1	825	2	N	2					181
							2	9									
11	1110	N	1083	-0-	-27	-0-	42	1	978	2	N	57					238
							63	9									

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

06	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ENERVEST OPERATING, L.L.C. 252131
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1428	N	1428	-0-	-0-	-0-	175	1	1253	2	N	-0-					-0-
07	1456	N	1456	-0-	-0-	-0-	176	1	1280	2	N	-0-					-0-
*08	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-
10	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	357	N	357	-0-	-0-	-0-	44	1	313	2	N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	44	1	320	2	N	-0-					-0-
*08	465	N	319	-0-	-146	-0-	319	2			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF. 11925 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF. 11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6480	X	5259	-0-	-1221	-0-	5128	2	131	9	N	119	1	8			167
07	8495	X	8495	-0-	-0-	-0-	8267	2	228	9	N	207	192	1	1	8	181
08	7643	X	7643	-0-	-0-	-0-	7450	2	193	9	N	175	178	1	1	8	177
09	7929	X	7929	-0-	-0-	-0-	7724	2	205	9	N	186	177	1			186
10	8494	X	7920	-0-	-574	-0-	7737	2	183	9	N	166	170	1			182
11	8220	X	7425	-0-	-795	-0-	7203	2	222	9	N	202	170	1			214

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF. 11960 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14040	X	13313	-0-	-727	-0-	12947	2	366	9	N	333	186	1	2	8	318
07	14508	X	13563	-0-	-945	-0-	13244	2	319	9	N	290	378	1	1	8	229
08	14508	X	13535	-0-	-973	-0-	13218	2	317	9	N	288	354	1	2	8	161
09	14040	X	12726	-0-	-1314	-0-	12418	2	308	9	N	280	179	1			262
10	14508	X	13109	-0-	-1399	-0-	12772	2	337	9	N	306	336	1			232
11	13320	X	12605	-0-	-715	-0-	12260	2	345	9	N	314	180	1			366

FOREST OIL CORPORATION 275740
BLASDEL WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF. 11404 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	240	-0-	-150	-0-	210	3	30	9	N	27					94
07	372	N	-0-	-0-	-372	-0-					N	-0-					94
08	310	N	-0-	-0-	-310	-0-					N	-0-					94
09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					94
*10	2021	N	2021	-0-	-0-	-0-	2021	3			N	-0-					94
11	0	N	-0-	-0-	-0-	-0-					N	-0-					94

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
BLASDEL WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	47	-0-	-133	-0-	41	2	6	9	N	5					194
07	272	N	272	-0-	-0-	-0-	63	2	209	9	N	190	356	1			28
08	124	N	-0-	-0-	-124	-0-					N	-0-					28
09	30	N	-0-	-0-	-30	-0-					N	-0-					28
*10	49	N	49	-0-	-0-	-0-	47	2	2	9	N	2					30
*11	50	N	50	-0-	-0-	-0-	42	2	8	9	N	7					37

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

06	800	N	800	-0-	-0-	-0-	755	3	45	9	N	41	187	1			49
07	713	N	405	-0-	-308	-0-	392	3	13	9	N	12					61
08	612	N	612	-0-	-0-	-0-	572	3	40	9	N	36					97
09	810	N	779	-0-	-31	-0-	754	3	25	9	N	23					120
*10	918	N	918	-0-	-0-	-0-	895	3	23	9	N	21					141
*11	952	N	952	-0-	-0-	-0-	940	3	12	9	N	11					152

BLASDEL WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF.11004 - 13870

*04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					100
*05	475	N	475	-0-	-0-	-0-	475	2			N	-0-					100
*06	654	N	654	-0-	-0-	-0-	654	2			N	-0-					100
*07	532	N	532	-0-	-0-	-0-	532	2			N	-0-					100
*08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					100
*09	507	N	507	-0-	-0-	-0-	504	2	3	9	N	3					103
*10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					103
*11	634	N	634	-0-	-0-	-0-	612	2	22	9	N	20					123

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

06	1521	X	1521	-0-	-0-	-0-	1463	2	58	9	N	53					187
07	1643	X	1368	-0-	-275	-0-	1349	2	19	9	N	17					204
08	1643	X	1273	-0-	-370	-0-	1231	2	42	9	N	38	160	1	65	5	17
09	1590	X	1341	-0-	-249	-0-	1338	2	3	9	N	3					20
*10	1581	X	879	-0-	-702	-0-	879	2			N	-0-					20
*11	1530	X	NO RPT	-0-	-1530	-0-					N	NO RPT					20

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

06	3000	N	3830	-0-	830	830	3766	2	64	9	N	58					794
07	2428	N	1598	-0-	-830	-0-	1578	2	20	9	N	18					812
08	2139	N	750	-0-	-1389	-0-	750	2			N	-0-					812
09	2760	X	654	-0-	-2106	-0-	654	2			N	-0-					812
10	2852	X	1890	-0-	-962	-0-	1865	2	25	9	N	23					835
11	2760	X	2375	-0-	-385	-0-	2358	2	17	9	N	15					850

LADY (MORROW, UPPER) //CONT.// 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1386	-0-	-114	-0-	180	1	1165	2	N	37					140
							41	9									
07	1521	N	1521	-0-	-0-	-0-	186	1	1294	2	N	37					177
							41	9									
08	1533	N	1533	-0-	-0-	-0-	186	1	1303	2	N	40					217
							44	9									
09	1492	N	1492	-0-	-0-	-0-	180	1	1273	2	N	35	196	1			56
							39	9									
10	1542	N	1542	-0-	-0-	-0-	186	1	1299	2	N	52					108
							57	9									
*11	1549	N	1549	-0-	-0-	-0-	180	1	1314	2	N	50					158
							55	9									

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1947	N	1947	-0-	-0-	-0-	15	1	1893	2	N	35					202
							39	9									
07	1959	N	1959	-0-	-0-	-0-	15	1	1857	2	N	79					281
							87	9									
08	1610	N	1610	-0-	-0-	-0-	15	1	1538	2	N	52	192	1			141
							57	9									
09	1950	N	1340	-0-	-610	-0-	15	1	1286	2	N	35					176
							39	9									
10	1953	N	296	-0-	-1657	-0-	15	1	281	2	N	-0-					176
11	1560	N	1551	-0-	-9	-0-	15	1	1533	2	N	3					179
							3	9									

STUART RANCH WELL #: 10 RRCID -> 094817 COMPL. DATE 06/19/1981 TOTAL DEPTH 9230 PERF. 8492 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-	49	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0-	-0-	5	1	383	2	Y	-0-	143	1			201
07	193	N	193	-0-	-0-	-0-	5	1	178	2	Y	9					210
							10	9									
08	186	N	12	-0-	-174	-0-	5	1	7	9	Y	6					216
09	259	N	259	-0-	-0-	-0-	5	1	241	2	Y	12					228
							13	9									
10	386	N	386	-0-	-0-	-0-	5	1	377	2	Y	4					232
							4	9									
*11	158	N	158	-0-	-0-	-0-	5	1	151	2	Y	2					234
							2	9									

LAKETON (BASAL PENN DETRITAL) 51665 100 NON-ASSOCIATED ONE WELL CNTY: GRAY
QUESTA ENERGY CORPORATION 684634
HALL WELL #: RRCID -> 088107 COMPL. DATE 01/11/1980 TOTAL DEPTH 11350 PERF.10388 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					225
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					225
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					225
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					225
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					225
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					225

PLUGGED AND ABANDONED_____ 10/15/2009

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4764	R	4764	-0-	-0-	-0-	4764	3			N	-0-					66
07	1966	R	1966	-0-	-0-	-0-	1966	3			N	-0-					66
08	4680	R	4680	-0-	-0-	-0-	4650	3	30	9	N	27					93
09	9193	R	9193	-0-	-0-	-0-	9066	3	127	9	N	115	185	1			23
10	4929	#	4160	-0-	-769	-0-	3983	3	177	9	N	161	184	1			-0-
11	4770	#	1525	-0-	-3245	-0-	1525	3			N	-0-					-0-

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PEARSON "74" WELL #: 1 RRCID -> 178380 COMPL. DATE 08/18/2000 TOTAL DEPTH 7730 PERF. 6740 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	954	N	954	-0-	-0-	-0-	30	1	902	2	N	20					92
							22	9									
07	992	N	968	-0-	-24	-0-	31	1	917	2	N	18					110
							20	9									
08	960	N	960	-0-	-0-	-0-	31	1	909	2	N	18					128
							20	9									
09	974	N	974	-0-	-0-	-0-	30	1	914	2	N	27					155
							30	9									
10	964	N	964	-0-	-0-	-0-	31	1	913	2	N	18					173
							20	9									
11	930	N	858	-0-	-72	-0-	30	1	798	2	N	27					200
							30	9									

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
07	1116	N	1096	-0-	-20	-0-	1096	2			N	-0-					-0-
08	1333	N	1196	-0-	-137	-0-	1196	2			N	-0-					-0-
09	1170	N	1048	-0-	-122	-0-	1048	2			N	-0-					-0-
10	1085	N	1037	-0-	-48	-0-	1037	2			N	-0-					-0-
11	1170	N	949	-0-	-221	-0-	949	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	#	337	-0-	-173	-0-	337	2			N	-0-					164
07	527	#	315	-0-	-212	-0-	315	2			N	-0-					164
08	496	#	288	-0-	-208	-0-	288	2			N	-0-					164
09	420	#	239	-0-	-181	-0-	239	2			N	-0-					164
10	403	#	214	-0-	-189	-0-	214	2			N	-0-					164
11	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					164

LINN OPERATING, INC. 501545
WILDE A84 WELL #: 1 RRCID -> 228833 COMPL. DATE 12/21/2006 TOTAL DEPTH 9325 PERF. 8733 - 8836

06	0	#	-0-	-0-	-0-	-0-					N	-0-					28
07	0	#	-0-	-0-	-0-	-0-					N	-0-					28
08	0	#	-0-	-0-	-0-	-0-					N	-0-					28
09	0	#	-0-	-0-	-0-	-0-					N	-0-					28
10	0	#	-0-	-0-	-0-	-0-					N	-0-					28
11	0	#	-0-	-0-	-0-	-0-					N	-0-					28

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

06	510	N	508	-0-	-2	-0-	469	2	39	9	N	35	170	1			98
07	535	N	535	-0-	-0-	-0-	496	2	39	9	N	35					133
08	483	N	483	-0-	-0-	-0-	442	2	41	9	N	37					170
09	448	N	448	-0-	-0-	-0-	380	2	68	9	N	62					232
*10	354	N	354	-0-	-0-	-0-	323	2	31	9	N	28					260
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					260

CHESAPEAKE OPERATING, INC. 147715
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

06	330	N	95	-0-	-235	-0-	12	1	83	2	N	-0-					112
07	310	N	278	-0-	-32	-0-	84	1	194	2	N	-0-					112
08	372	N	218	-0-	-154	-0-	55	1	163	2	N	-0-					112
09	377	N	377	-0-	-0-	-0-	83	1	294	2	N	-0-					112
10	356	N	356	-0-	-0-	-0-	159	1	197	2	N	-0-					112
*11	350	N	350	-0-	-0-	-0-	249	1	77	2	N	22					134
							24	9									

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

06	2820	X	2254	-0-	-566	-0-	2254	2			N	-0-					184
07	2914	X	2765	-0-	-149	-0-	2765	2			N	-0-					184
08	2821	X	1220	-0-	-1601	-0-	1220	2			N	-0-					184
09	2460	X	2254	-0-	-206	-0-	2254	2			N	-0-					184
10	2511	X	2035	-0-	-476	-0-	2035	2			N	-0-					184
*11	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					184

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					172
07	0	N	-0-	-0-	-0-	-0-					N	-0-					172
08	0	N	-0-	-0-	-0-	-0-					N	-0-					172
09	0	N	-0-	-0-	-0-	-0-					N	-0-					172
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					172
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

06	0	N	-0-	-0-	-0-	-0-					N	-0-					134
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					134
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134

TOLBERT 5 WELL #: 1 RRCID -> 212020 COMPL. DATE 09/24/2005 TOTAL DEPTH 9318 PERF. 8614 - 8657

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

06	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					190
07	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					190
08	1430	N	1430	-0-	-0-	-0-	36	1	1394	2	N	-0-					190
09	1440	N	1329	-0-	-111	-0-	8	1	1321	2	N	-0-					190
10	1364	N	1097	-0-	-267	-0-	61	1	1036	2	N	-0-					190
11	1380	N	955	-0-	-425	-0-	47	1	908	2	N	-0-					190

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

06	840	N	735	-0-	-105	-0-	735	2			N	-0-					125
07	837	N	717	-0-	-120	-0-	717	2			N	-0-					125
08	744	N	-0-	-0-	-744	-0-					N	-0-					125
09	750	N	66	-0-	-684	-0-	66	2			N	-0-					125
10	713	N	540	-0-	-173	-0-	30	1	510	2	N	-0-					125
*11	161	N	161	-0-	-0-	-0-	8	1	153	2	N	-0-					125

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2060	N	2060	-0-	-0-	-0-	501	1	1502	2	N	52					161
							57	9									
07	1240	N	1229	-0-	-11	-0-	287	1	938	2	N	4					165
							4	9									
08	1240	N	658	-0-	-582	-0-	181	1	477	2	N	-0-					165
09	1200	N	1070	-0-	-130	-0-	404	1	666	2	N	-0-					165
10	1240	N	811	-0-	-429	-0-	364	1	447	2	N	-0-					165
*11	903	N	903	-0-	-0-	-0-	509	1	394	2	N	-0-					165

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4896	X	4896	-0-	-0-	-0-	4896	2			N	-0-					237
07	4137	X	4137	-0-	-0-	-0-	4137	2			N	-0-					237
08	4647	X	4647	-0-	-0-	-0-	4647	2			N	-0-					237
09	5009	X	5009	-0-	-0-	-0-	4970	2	39	9	N	35					272
10	4645	X	4645	-0-	-0-	-0-	4645	2			N	-0-					272
*11	2761	X	2761	-0-	-0-	-0-	2709	2	52	9	N	47					319

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1726	N	1726	-0-	-0-	-0-	11	1	1659	2	N	51					204
							56	9									
07	1857	N	1857	-0-	-0-	-0-	34	1	1657	2	N	151	173	1			182
							166	9									
08	1953	N	950	-0-	-1003	-0-	22	1	792	2	N	124					306
							136	9									
09	1740	N	925	-0-	-815	-0-	23	1	823	2	N	72	178	1			200
							79	9									
10	1984	N	688	-0-	-1296	-0-	21	1	667	2	N	-0-	176	1			24
*11	1001	N	1001	-0-	-0-	-0-	316	1	452	2	N	212	176	1			60
							233	9									

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	X	1363	-0-	-377	-0-	167	1	1196	2	N	-0-					115
07	4471	X	4471	-0-	-0-	-0-	1347	1	3123	2	N	1					116
							1	9									
08	6350	X	6350	-0-	-0-	-0-	1588	1	4754	2	N	7					123
							8	9									
09	1804	X	1804	-0-	-0-	-0-	367	1	1315	2	N	111					234
							122	9									
10	3126	X	3126	-0-	-0-	-0-	1376	1	1710	2	N	36					270
							40	9									
11	1740	X	652	-0-	-1088	-0-	498	1	154	2	N	-0-					270

FLOWERS-ANDERSON WELL #: 104 RRCID -> 223683 COMPL. DATE 09/26/2006 TOTAL DEPTH 8780 PERF. 9200 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	X	1207	-0-	-323	-0-	298	1	894	2	N	14					187
							15	9									
07	1581	X	1430	-0-	-151	-0-	335	1	1095	2	N	-0-					187
08	1581	X	1538	-0-	-43	-0-	423	1	1115	2	N	-0-					187
09	1553	X	1553	-0-	-0-	-0-	586	1	967	2	N	-0-					187
10	1581	X	993	-0-	-588	-0-	446	1	547	2	N	-0-					187
11	1500	N	1008	-0-	-492	-0-	568	1	440	2	N	-0-					187

FLOWERS-ANDERSON WELL #: 105 RRCID -> 226435 COMPL. DATE 12/29/2006 TOTAL DEPTH 8850 PERF. 9090 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
07	184	N	184	-0-	-0-	-0-	184	2			N	-0-					62
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	186	N	-0-	-0-	-186	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					78
07	0	N	-0-	-0-	-0-	-0-					N	-0-					78
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	0	N	-0-	-0-	-0-	-0-					N	-0-					78
10	0	N	-0-	-0-	-0-	-0-					N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	690	-0-	-420	-0-	84	1	606	2	N	-0-					11
07	1232	N	1232	-0-	-0-	-0-	371	1	860	2	N	1					12
							1	9									
08	2433	N	2433	-0-	-0-	-0-	609	1	1824	2	N	-0-					12
09	2405	N	2405	-0-	-0-	-0-	525	1	1880	2	N	-0-					12
10	1493	N	1493	-0-	-0-	-0-	666	1	827	2	N	-0-					12
11	2340	N	1135	-0-	-1205	-0-	859	1	267	2	N	8					20
							9	9									

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3069	X	3069	-0-	-0-	-0-	3069	2			N	-0-					152
07	2962	X	2962	-0-	-0-	-0-	2962	2			N	-0-					152
08	3059	X	3059	-0-	-0-	-0-	76	1	2914	2	N	63					215
							69	9									
09	3010	X	3010	-0-	-0-	-0-	19	1	2940	2	N	46					261
							51	9									
10	3244	X	3244	-0-	-0-	-0-	179	1	3065	2	N	-0-					261
*11	3523	X	3523	-0-	-0-	-0-	173	1	3350	2	N	-0-					261

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	1	174	1			159
07	0	N	-0-	-0-	-0-	-0-					N	3					162
08	0	N	-0-	-0-	-0-	-0-					N	-0-					162
09	0	N	-0-	-0-	-0-	-0-					N	-0-					162
10	0	N	-0-	-0-	-0-	-0-					N	-0-					162
11	0	N	-0-	-0-	-0-	-0-					N	-0-					162

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

06	4265	X	4265	-0-	-0-	-0-	1018	1	3053	2	N	176	186	1			69
							194	9									
07	4182	X	4182	-0-	-0-	-0-	945	1	3091	2	N	133					202
							146	9									
08	4133	X	4133	-0-	-0-	-0-	1109	1	2919	2	N	95	185	1			112
							105	9									
09	4298	X	4298	-0-	-0-	-0-	1573	1	2596	2	N	117					229
							129	9									
10	4282	X	4282	-0-	-0-	-0-	1889	1	2321	2	N	65					294
							72	9									
*11	3951	X	3951	-0-	-0-	-0-	2147	1	1663	2	N	128	186	1			236
							141	9									

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

06	510	N	-0-	-0-	-510	-0-					N	-0-					180
07	341	N	-0-	-0-	-341	-0-					N	-0-					180
08	0	N	-0-	-0-	-0-	-0-					N	-0-					180
09	0	N	-0-	-0-	-0-	-0-					N	-0-					180
10	0	N	-0-	-0-	-0-	-0-					N	-0-					180
11	0	N	-0-	-0-	-0-	-0-					N	-0-					180

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

06	3152	X	3152	-0-	-0-	-0-	738	1	2213	2	N	183	176	1			227
							201	9									
07	2294	X	822	-0-	-1472	-0-	178	1	583	2	N	55					282
							61	9									
08	2294	X	755	-0-	-1539	-0-	197	1	517	2	N	37					319
							41	9									
09	3822	X	3822	-0-	-0-	-0-	1393	1	2298	2	N	119					438
							131	9									
10	3079	X	3079	-0-	-0-	-0-	1382	1	1697	2	N	-0-					438
11	2220	X	626	-0-	-1594	-0-	341	1	264	2	N	19	182	1			275
							21	9									

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

06	2049	X	2049	-0-	-0-	-0-	2012	2	37	9	N	34	175	1			91
07	1550	X	143	-0-	-1407	-0-	123	2	20	9	N	18					109
08	1550	X	84	-0-	-1466	-0-	40	2	44	9	N	40					149
09	1500	X	1489	-0-	-11	-0-	1351	2	138	9	N	125					274
10	1550	X	-0-	-0-	-1550	-0-					N	-0-					274
11	1500	X	-0-	-0-	-1500	-0-					N	-0-					274

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

06	5868	X	5868	-0-	-0-	-0-	87	1	5723	2	N	53					327
							58	9									
07	7293	X	7293	-0-	-0-	-0-	1375	1	5549	2	N	335	184	1			478
							369	9									
08	7268	X	7268	-0-	-0-	-0-	308	1	6690	2	N	245	351	1			372
							270	9									
09	6109	X	6109	-0-	-0-	-0-	286	1	5629	2	N	176	370	1			178
							194	9									
10	6820	X	6820	-0-	-0-	-0-	262	1	6413	2	N	132	185	1			125
							145	9									
*11	6659	X	6659	-0-	-0-	-0-	2797	1	3687	2	N	159	188	1			96
							175	9									

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

06	5880	X	4845	-0-	-1035	-0-	365	1	4477	2	N	3					109
							3	9									
07	6045	X	4470	-0-	-1575	-0-	4470	2			N	-0-					109
08	5921	X	4398	-0-	-1523	-0-	4396	2	2	9	N	2					111
09	5340	X	3960	-0-	-1380	-0-	11	1	3949	2	N	-0-					111
10	5518	X	2495	-0-	-3023	-0-	2	1	2493	2	N	-0-					111
*11	4884	X	4884	-0-	-0-	-0-	4884	2			N	-0-					111

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

06	9120	X	7413	-0-	-1707	-0-	551	1	6753	2	N	99					257
							109	9									
07	9424	X	7336	-0-	-2088	-0-	7211	2	125	9	N	114	189	1			182
08	8370	X	7299	-0-	-1071	-0-	7215	2	84	9	N	76					258
09	8040	X	6833	-0-	-1207	-0-	19	1	6682	2	N	120					378
							132	9									
10	8308	X	7339	-0-	-969	-0-	7	1	7223	2	N	99	189	1			288
							109	9									
11	7410	X	6403	-0-	-1007	-0-	6351	2	52	9	N	47					335

FLOWERS CCSL WELL #: 3H RRCID -> 249880 COMPL. DATE 02/21/2009 TOTAL DEPTH 8717 PERF. 8685 - 11662

06	1620	X	48	-0-	-1572	-0-	3	1	42	2	N	3					322
							3	9									
07	1674	X	16	-0-	-1658	-0-	13	2	3	9	N	3					325
08	961	X	76	-0-	-885	-0-	73	2	3	9	N	3					328
09	930	X	8	-0-	-922	-0-	8	2			N	-0-					328
*10	351	N	351	-0-	-0-	-0-	345	2	6	9	N	5					333
*11	81	N	81	-0-	-0-	-0-	81	2			N	-0-	198	1			135

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FLOWERS-ANDERSON WELL #: 204H RRCID -> 249883 COMPL. DATE 03/31/2009 TOTAL DEPTH 8678 PERF. 8795 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270	-0-					N	-0-					127
07	310	N	183	-0-	-127	-0-	183	2			N	-0-					127
08	0	N	-0-	-0-	-0-	-0-					N	-0-					127
09	0	N	-0-	-0-	-0-	-0-					N	-0-					127
10	186	N	-0-	-0-	-186	-0-					N	-0-					127
11	0	N	-0-	-0-	-0-	-0-					N	-0-					127

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15750	X	7262	-0-	-8488	-0-	7262	2			N	-0-					125
07	15624	X	6254	-0-	-9370	-0-	6167	2	87	9	N	79					204
08	8587	X	4608	-0-	-3979	-0-	4608	2			N	-0-					204
09	8310	X	7894	-0-	-416	-0-	81	1	7792	2	N	19					223
							21	9									
10	8587	X	7596	-0-	-991	-0-	76	1	7512	2	N	7					230
							8	9									
*11	7670	X	7670	-0-	-0-	-0-	3069	1	4599	2	N	2	192	1			40
							2	9									

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	4290	-0-	-0-	-0-	4290	2			N	-0-					165
07	3951	X	3951	-0-	-0-	-0-	3863	2	88	9	N	80					245
08	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					245
09	3836	X	3836	-0-	-0-	-0-	39	1	3738	2	N	54					299
							59	9									
10	3200	X	3200	-0-	-0-	-0-	32	1	3168	2	N	-0-					299
*11	3635	X	3635	-0-	-0-	-0-	1439	1	2157	2	N	35					334
							39	9									

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	886	-0-	-284	-0-	189	1	568	2	N	117					416
							129	9									
07	1085	N	1011	-0-	-74	-0-	209	1	683	2	N	108	340	1			184
							119	9									
08	1240	N	908	-0-	-332	-0-	222	1	586	2	N	91	165	1			110
							100	9									
09	1071	N	1071	-0-	-0-	-0-	314	1	517	2	N	218	174	1			154
							240	9									
10	1488	N	821	-0-	-667	-0-	319	1	392	2	N	100					254
							110	9									
11	870	N	730	-0-	-140	-0-	374	1	290	2	N	60	183	1			131
							66	9									

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16170	X	14587	-0-	-1583	-0-	1089	1	13349	2	N	135	188	1			313
							149	9									
07	16709	X	14692	-0-	-2017	-0-	14584	2	108	9	N	98					411
08	16120	X	14396	-0-	-1724	-0-	14297	2	99	9	N	90					501
09	15030	X	13376	-0-	-1654	-0-	37	1	13256	2	N	75	187	1			389
							83	9									
10	15531	X	13651	-0-	-1880	-0-	13	1	13536	2	N	93	189	1			293
							102	9									
11	14580	X	13700	-0-	-880	-0-	13621	2	79	9	N	72	191	1			174

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10080	X	6526	-0-	-3554	-0-	484	1	5935	2	N	97					221
							107	9									
07	10416	X	7836	-0-	-2580	-0-	7623	2	213	9	N	194	189	1			226
08	10416	X	7105	-0-	-3311	-0-	6903	2	202	9	N	184					410
09	8940	X	4691	-0-	-4249	-0-	13	1	4536	2	N	129	186	1			353
							142	9									
10	9238	X	4828	-0-	-4410	-0-	4	1	4678	2	N	133					486
							146	9									
11	7590	X	7517	-0-	-73	-0-	7456	2	61	9	N	55	377	1			164

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	6514	-0-	-986	-0-	477	1	5844	2	N	175	198	1			94
							193	9									
07	7843	X	6822	-0-	-1021	-0-	6495	2	327	9	N	297	187	1			204
08	7843	X	5272	-0-	-2571	-0-	5138	2	134	9	N	122	189	1			137
09	7590	X	5452	-0-	-2138	-0-	14	1	5200	2	N	216	186	1			167
							238	9									
10	7006	X	6317	-0-	-689	-0-	6	1	6127	2	N	167	189	1			145
							184	9									
11	6600	X	5049	-0-	-1551	-0-	4935	2	114	9	N	104					249

FLOWERS ANDERSON WELL #: 304H RRCID -> 254529 COMPL. DATE 11/17/2009 TOTAL DEPTH 8727 PERF.10640 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11140	X	11140	-0-	-0-	-0-	10753	2	387	9	N	352	380	1			242
07	12753	X	12753	-0-	-0-	-0-	12224	2	529	9	N	481	190	1			533
08	11165	X	11165	-0-	-0-	-0-	11014	2	151	9	N	137	377	1			293
09	10284	X	10284	-0-	-0-	-0-	103	1	9859	2	N	293	378	1			208
							322	9									
10	10311	X	10311	-0-	-0-	-0-	101	1	9888	2	N	293	376	1			125
							322	9									
*11	9850	X	9850	-0-	-0-	-0-	3805	1	5703	2	N	311	190	1			246
							342	9									

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10433	X	10433	-0-	-0-	-0-	10185	2	248	9	N	225	190	1			223
07	10977	X	10977	-0-	-0-	-0-	10832	2	145	9	N	132					355
08	8886	X	8886	-0-	-0-	-0-	8752	2	134	9	N	122	183	1			294
09	9964	X	9964	-0-	-0-	-0-	101	1	9719	2	N	131	189	1			236
							144	9									
10	10264	X	10264	-0-	-0-	-0-	103	1	10085	2	N	69					305
							76	9									
*11	11409	X	11409	-0-	-0-	-0-	4482	1	6718	2	N	190	381	1			114
							209	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3598	X	3598	-0-	-0-	-0-	271	1	3327	2	N	-0-					369
07	3724	X	3724	-0-	-0-	-0-	3724	2			N	-0-					369
08	3708	X	3708	-0-	-0-	-0-	3708	2			N	-0-					369
09	2570	X	2570	-0-	-0-	-0-	7	1	2563	2	N	-0-					369
10	3429	X	3429	-0-	-0-	-0-	3	1	3426	2	N	-0-					369
*11	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					369

FLOWERS ANDERSON E WELL #: 2095H RRCID -> 255313 COMPL. DATE 04/08/2010 TOTAL DEPTH 8856 PERF. 8935 - 11392

06	270	N	179	-0-	-91	-0-	13	1	166	2	N	-0-					194
07	248	N	170	-0-	-78	-0-	167	2	3	9	N	3					197
08	217	N	166	-0-	-51	-0-	166	2			N	-0-					197
09	180	N	145	-0-	-35	-0-	126	2	19	9	N	17					214
10	221	N	221	-0-	-0-	-0-	149	2	72	9	N	65	187	1			92
11	150	N	77	-0-	-73	-0-	77	2			N	-0-					92

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

06	29370	X	22830	-0-	-6540	-0-	145	1	21972	2	N	648	696	1			440
							713	9									
07	24397	X	20792	-0-	-3605	-0-	402	1	19606	2	N	713	685	1			468
							784	9									
08	25287	X	25287	-0-	-0-	-0-	674	1	23949	2	N	604	704	1			368
							664	9									
09	22830	X	20125	-0-	-2705	-0-	523	1	18785	2	N	743	525	1			586
							817	9									
10	28241	X	18575	-0-	-9666	-0-	550	1	17384	2	N	583	895	1			274
							641	9									
11	24480	X	16734	-0-	-7746	-0-	6633	1	9508	2	N	539	541	1			272
							593	9									

TOLBERT 6 WELL #: 3H RRCID -> 255616 COMPL. DATE 05/04/2008 TOTAL DEPTH 8359 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

06	0	W	13928	-0-	13928	42370	1050	1	12876	2	N	2					60
							2	9									
07	0	W	13170	-0-	13170	55540	13170	2			N	-0-					60
08	0	W	12605	-0-	12605	68145	12603	2	2	9	N	2					62
09	79541	X	11396	-0-	-68145	-0-	31	1	11364	2	N	1					63
							1	9									
10	14384	X	11776	-0-	-2608	-0-	11	1	11761	2	N	4					67
							4	9									
11	13920	X	11146	-0-	-2774	-0-	11146	2			N	-0-					67

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23220	X	22411	-0-	-809	-0-	324	1	21172	2	N	832	1050	1			412
							915	9									
07	23994	X	23648	-0-	-346	-0-	4511	1	18203	2	N	849	690	1			571
							934	9									
08	23994	X	23055	-0-	-939	-0-	983	1	21338	2	N	667	702	1			536
							734	9									
09	22410	X	20861	-0-	-1549	-0-	967	1	19060	2	N	758	869	1			425
							834	9									
10	23653	X	21819	-0-	-1834	-0-	827	1	20224	2	N	698	697	1			426
							768	9									
11	22890	X	12238	-0-	-10652	-0-	5064	1	6678	2	N	451	525	1			352
							496	9									

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26580	X	23550	-0-	-3030	-0-	153	1	23166	2	N	210	339	1			397
							231	9									
07	27342	X	23190	-0-	-4152	-0-	466	1	22690	2	N	31					428
							34	9									
08	25203	X	21945	-0-	-3258	-0-	600	1	21345	2	N	-0-					428
09	24390	X	21091	-0-	-3299	-0-	572	1	20519	2	N	-0-					428
10	29977	X	20031	-0-	-9946	-0-	615	1	19416	2	N	-0-					428
11	23550	X	19593	-0-	-3957	-0-	8052	1	11541	2	N	-0-					428

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11968	X	11968	-0-	-0-	-0-	11535	2	433	9	N	394	378	1			270
07	12338	X	10634	-0-	-1704	-0-	10385	2	249	9	N	226	189	1			307
08	12338	X	9745	-0-	-2593	-0-	9414	2	331	9	N	301	386	1			222
09	11970	X	10157	-0-	-1813	-0-	9627	2	530	9	N	482	188	1			516
10	12369	X	10280	-0-	-2089	-0-	9900	2	380	9	N	345	375	1			486
11	11970	X	8876	-0-	-3094	-0-	8627	2	249	9	N	226	390	1			322

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13025	X	13025	-0-	-0-	-0-	13025	2			N	-0-					195
07	14523	X	14523	-0-	-0-	-0-	14523	2			N	-0-					195
08	13971	X	13971	-0-	-0-	-0-	13971	2			N	-0-					195
09	12665	X	12665	-0-	-0-	-0-	130	1	12535	2	N	-0-					195
10	12642	X	12642	-0-	-0-	-0-	127	1	12515	2	N	-0-					195
*11	12042	X	12042	-0-	-0-	-0-	4819	1	7223	2	N	-0-					195

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15240	X	13979	-0-	-1261	-0-	13959	2	20	9	N	18					267
07	15748	X	14131	-0-	-1617	-0-	14127	2	4	9	N	4					271
08	14942	X	14902	-0-	-40	-0-	14902	2			N	-0-					271
09	14460	X	13955	-0-	-505	-0-	13897	2	58	9	N	53					324
10	16058	X	14183	-0-	-1875	-0-	14159	2	24	9	N	22					346
11	14430	X	8221	-0-	-6209	-0-	8221	2			N	-0-					346

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12240	X	11024	-0-	-1216	-0-	815	1	9990	2	N	199	199	1			100
							219	9									
07	12648	X	10548	-0-	-2100	-0-	10460	2	88	9	N	80					180
08	12648	X	10311	-0-	-2337	-0-	10230	2	81	9	N	74					254
09	11610	X	9086	-0-	-2524	-0-	25	1	8920	2	N	128					382
							141	9									
10	11377	X	8734	-0-	-2643	-0-	8	1	8668	2	N	53	188	1			247
							58	9									
11	11010	X	8466	-0-	-2544	-0-	8427	2	39	9	N	35	189	1			93

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

06	0	Z	-0-	-0-	-0-	130295					N	-0-					286
07	0	Z	-0-	-0-	-0-	130295					N	-0-					286
08	0	Z	-0-	-0-	-0-	130295					N	-0-					286
09	0	Z	-0-	-0-	-0-	130295					N	-0-					286
10	0	Z	-0-	-0-	-0-	130295					N	-0-					286
*11	0	Z	-0-	-0-	-0-	130295					N	-0-					286

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

06	23400	X	22890	-0-	-510	-0-	326	1	21355	2	N	1099	1114	1			243
							1209	9									
07	24180	X	22044	-0-	-2136	-0-	4115	1	16603	2	N	1205	1120	1			328
							1326	9									
08	24180	X	22563	-0-	-1617	-0-	936	1	20310	2	N	1197	747	1			778
							1317	9									
09	23160	X	21052	-0-	-2108	-0-	963	1	18983	2	N	1005	1487	1			296
							1106	9									
10	23932	X	20952	-0-	-2980	-0-	779	1	19044	2	N	1026	922	1			400
							1129	9									
11	22890	X	19125	-0-	-3765	-0-	7788	1	10269	2	N	971	753	1			618
							1068	9									

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

06	15240	X	9812	-0-	-5428	-0-	9335	2	477	9	N	434	567	1			300
07	13485	X	11752	-0-	-1733	-0-	11509	2	243	9	N	221	190	1			331
08	12491	X	12491	-0-	-0-	-0-	315	1	12064	2	N	102					433
							112	9									
09	12634	X	12634	-0-	-0-	-0-	79	1	12350	2	N	186	378	1			241
							205	9									
10	11826	X	11826	-0-	-0-	-0-	643	1	10981	2	N	184	189	1			236
							202	9									
11	12090	X	9461	-0-	-2629	-0-	457	1	8843	2	N	146	185	1			197
							161	9									

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

06	5250	X	1591	-0-	-3659	-0-	11	1	1580	2	N	-0-					40
07	2759	X	2134	-0-	-625	-0-	34	1	1647	2	N	412	376	1			76
							453	9									
08	2759	X	2288	-0-	-471	-0-	63	1	2225	2	N	-0-					76
09	1650	X	285	-0-	-1365	-0-	4	1	153	2	N	116					192
							128	9									
10	2759	X	616	-0-	-2143	-0-	19	1	597	2	N	-0-					192
*11	2237	X	2237	-0-	-0-	-0-	885	1	1269	2	N	75					267
							83	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4519	X	4519	-0-	-0-	-0-	4380	2	139	9	N	126					329
07	4371	X	4325	-0-	-46	-0-	4135	2	190	9	N	173	171	1			331
08	4381	X	4381	-0-	-0-	-0-	4272	2	109	9	N	99	173	1			257
09	4530	X	4267	-0-	-263	-0-	4079	2	188	9	N	171	172	1			256
10	4681	X	4178	-0-	-503	-0-	4060	2	118	9	N	107	179	1			184
11	4530	X	4319	-0-	-211	-0-	4183	2	136	9	N	124					308

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6252	X	6252	-0-	-0-	-0-	6094	2	158	9	N	144	171	1			262
07	6301	X	6301	-0-	-0-	-0-	6156	2	145	9	N	132	175	1			219
08	5735	X	4108	-0-	-1627	-0-	4018	2	90	9	N	82					301
09	6240	X	5785	-0-	-455	-0-	5649	2	136	9	N	124	168	1			257
10	6448	X	1950	-0-	-4498	-0-	1825	2	125	9	N	114	179	1			192
11	6240	X	5733	-0-	-507	-0-	5622	2	111	9	N	101					293

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3950	X	3950	-0-	-0-	-0-	3752	2	198	9	N	180					357
07	3937	X	3836	-0-	-101	-0-	3650	2	186	9	N	169	345	1			181
08	3937	X	3904	-0-	-33	-0-	3742	2	162	9	N	147					328
09	3960	X	3149	-0-	-811	-0-	2953	2	196	9	N	178	173	1			333
10	4092	X	3571	-0-	-521	-0-	3417	2	154	9	N	140	178	1			295
11	3960	X	3354	-0-	-606	-0-	3163	2	191	9	N	174	174	1			295

LE NORMAN OPERATING LLC 491579
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					70
07	46	N	46	-0-	-0-	-0-	46	2			N	-0-					70
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					70
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	129	2	2	9	N	2					88
07	16	N	16	-0-	-0-	-0-	13	2	3	9	N	3					93
08	136	N	136	-0-	-0-	-0-	129	2	7	9	N	6					93
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	153	2	7	9	N	6					152
07	95	N	95	-0-	-0-	-0-	85	2	10	9	N	9					167
08	166	N	166	-0-	-0-	-0-	153	2	13	9	N	12					178
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	N	23	-0-	-0-	-0-	23	2			N	-0-					260
07	50	N	50	-0-	-0-	-0-	44	2	6	9	N	5					85
08	216	N	216	-0-	-0-	-0-	23	2	193	9	N	175					87
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	30	2	3	9	N	3					77
07	52	N	52	-0-	-0-	-0-	50	2	2	9	N	2					82
08	47	N	47	-0-	-0-	-0-	30	2	17	9	N	15					82
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					262
07	229	N	229	-0-	-0-	-0-	204	2	25	9	N	23					108
08	273	N	273	-0-	-0-	-0-	34	2	239	9	N	217					143
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	N	705	-0-	-0-	-0-	704	2	1	9	N	1					333
07	0	N	-0-	-0-	-0-	-0-					N	3					163
08	935	N	935	-0-	-0-	-0-	704	2	231	9	N	210					163
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					43
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					43
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					43

NOBLE ENERGY INC 611665
MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	6977					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	6977					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	6977					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	6977					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	6977					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	6977					N	NO RPT					-0-

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4064	X	4064	-0-	-0-	-0-	4064	2			N	-0-					385
07	4146	X	4146	-0-	-0-	-0-	4146	2			N	-0-					385
08	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					385
09	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					385
10	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					385
*11	3221	X	3221	-0-	-0-	-0-	3221	2			N	-0-					385

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5930	R	5930	-0-	-0-	-0-	102	1	5828	3	N	-0-					-0-
07	6737	R	6737	-0-	-0-	-0-	105	1	6632	3	N	-0-					-0-
08	6541	#	6194	-0-	-347	-0-	105	1	6089	3	N	-0-					-0-
09	6330	#	6004	-0-	-326	-0-	102	1	5902	3	N	-0-					-0-
10	6727	#	5867	-0-	-860	-0-	105	1	5762	3	N	-0-					-0-
11	6510	#	5509	-0-	-1001	-0-	102	1	5407	3	N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
SORENSON - DIXON WELL #: 1 L RRCID -> 088676 COMPL. DATE 03/18/1980 TOTAL DEPTH 9450 PERF. 9348 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	N	174	-0-	-0-	-0-	56	1	118	2	N	-0-					120
07	160	N	160	-0-	-0-	-0-	60	1	100	2	N	-0-					120
08	310	N	172	-0-	-138	-0-	60	1	112	2	N	-0-					120
09	180	N	165	-0-	-15	-0-	58	1	107	2	N	-0-					120
10	179	N	179	-0-	-0-	-0-	60	1	119	2	N	-0-					120
*11	206	N	206	-0-	-0-	-0-	60	1	146	2	N	-0-					120

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	#	634	-0-	-206	-0-	175	1	420	2	N	35					177
							39	9									
07	887	R	887	-0-	-0-	-0-	217	1	653	2	N	15					192
							17	9									
08	869	R	869	-0-	-0-	-0-	217	1	621	2	N	28	188	1			32
							31	9									
09	840	#	720	-0-	-120	-0-	196	1	485	2	N	35					67
							39	9									
10	899	#	743	-0-	-156	-0-	217	1	502	2	N	22					89
							24	9									
11	870	#	584	-0-	-286	-0-	189	1	356	2	N	35					124
							39	9									

LEAR (MORROW, UPPER) //CONT.// 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 1118 RRCID -> 094551 COMPL. DATE 06/09/1981 TOTAL DEPTH 8750 PERF. 8548 - 8556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

06	1650 #	1541	-0-	-109	-0-	1541	2			N	-0-					24
07	1705 #	1549	-0-	-156	-0-	1549	2			N	-0-					24
08	1643 #	NO RPT	-0-	-1643	-0-					N	NO RPT					24
09	1530 #	NO RPT	-0-	-1530	-0-					N	NO RPT					24
10	1550 #	NO RPT	-0-	-1550	-0-					N	NO RPT					24
11	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. 565430
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

06	240 #	260	-0-	20	B	-111	260	2		N	-0-					-0-
07	248 #	120	-0-	-128	B	-239	120	2		N	-0-					-0-
08	248 #	130	-0-	-118	B	-357	130	2		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-256	CANCELLED UNDERAGE ->		-101										
*09	270 #	150	-0-	-120	B	-376	150	2		N	-0-					-0-
10	279 #	90	-0-	-189	B	-565	90	2		N	-0-					-0-
11	270 #	NO RPT	-0-	-270	B	-835				N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

06	450 #	450	-0-	-0-	B	-1392	450	2		N	-0-					-0-
07	372 #	300	-0-	-72	B	-1464	300	2		N	-0-					-0-
08	403 #	550	-0-	147	B	-1317	550	2		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-704	CANCELLED UNDERAGE ->		-613										
*09	450 #	525	-0-	75	B	-629	525	2		N	-0-					-0-
10	465 #	520	-0-	55	B	-574	520	2		N	-0-					-0-
11	540 #	NO RPT	-0-	-540	B	-1114				N	NO RPT					-0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

06	720 #	1219	-0-	499	B	-4782	1219	2		N	-0-					-0-
07	744 #	876	-0-	132	B	-4650	876	2		N	-0-					-0-
08	1271 #	1185	-0-	-86	B	-4736	1185	2		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-926	CANCELLED UNDERAGE ->		-3810										
09	1230 #	1515	-0-	285	B	-641	1515	2		N	-0-					-0-
10	1271 #	1054	-0-	-217	B	-858	1054	2		N	-0-					-0-
11	1230 #	NO RPT	-0-	-1230	B	-2088				N	NO RPT					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

06	30 #	65	-0-	35	B	-231	65	2		N	-0-					-0-
07	31 #	50	-0-	19	B	-212	50	2		N	-0-					-0-
08	62 #	90	-0-	28	B	-184	90	2		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-143	CANCELLED UNDERAGE ->		-41										
*09	60 #	125	-0-	65	B	-78	125	2		N	-0-					-0-
10	62 #	75	-0-	13	B	-65	75	2		N	-0-					-0-
11	90 #	NO RPT	-0-	-90	B	-155				N	NO RPT					-0-

LEDRICK RANCH (MORROW UPPER) //CONT.// 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. //CONT.// 565430
LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	#	250	-0-	100 B	-519	250	2			N	-0-					-0-
07	186	#	200	-0-	14 B	-505	200	2			N	-0-					-0-
08	248	#	200	-0-	-48 B	-553	200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-48	CANCELLED UNDERAGE ->	-505										
*09	240	#	200	-0-	-40 B	-88	200	2			N	-0-					-0-
10	248	#	150	-0-	-98 B	-186	150	2			N	-0-					-0-
11	240	#	NO RPT	-0-	-240 B	-426					N	NO RPT					-0-

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CABOT OIL & GAS CORPORATION 121700
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	#	284	-0-	-166	-0-	284	2			N	-0-					-0-
07	465	#	185	-0-	-280	-0-	185	2			N	-0-					-0-
08	496	#	263	-0-	-233	-0-	263	2			N	-0-					-0-
09	480	#	183	-0-	-297	-0-	183	2			N	-0-					-0-
10	496	#	280	-0-	-216	-0-	280	2			N	-0-					-0-
*11	413	R	413	-0-	-0-	-0-	413	2			N	-0-					-0-

LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	#	1286	-0-	-34	-0-	1286	2			N	-0-					-0-
07	1550	#	885	-0-	-665	-0-	885	2			N	-0-					-0-
08	2150	R	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
09	1680	#	1366	-0-	-314	-0-	1366	2			N	-0-					-0-
10	2129	R	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-
11	2070	#	1275	-0-	-795	-0-	1275	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1711	N	1711	-0-	-0-	-0-	1699	2	12	9	N	11					88
07	1769	N	1769	-0-	-0-	-0-	1758	2	11	9	N	10					98
08	1767	N	1734	-0-	-33	-0-	1717	2	17	9	N	15					113
09	1710	N	1637	-0-	-73	-0-	1630	2	7	9	N	6					119
10	1767	N	1713	-0-	-54	-0-	1706	2	7	9	N	6					125
11	1680	N	1642	-0-	-38	-0-	1631	2	11	9	N	10					135

ENERVEST OPERATING, L.L.C. 252131
KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					72
07	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					72
08	1984	N	1233	-0-	-751	-0-	1216	2	17	9	N	15					87
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					87
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					87
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1152	-0-	-18	-0-	1152	2			N	-0-					52
07	1271	N	1186	-0-	-85	-0-	1186	2			N	-0-					52
08	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					52
09	1140	N	-0-	-0-	-1140	-0-					N	-0-					52
10	1178	N	-0-	-0-	-1178	-0-					N	-0-					52
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					52

COURSON RANCH 136 WELL #: 4-L RRCID -> 137318 COMPL. DATE 12/04/1990 TOTAL DEPTH 7100 PERF. 6924 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	64	-0-	-26	-0-	64	2			N	-0-					207
07	93	N	92	-0-	-1	-0-	92	2			N	-0-					207
08	93	N	90	-0-	-3	-0-	77	2	13	9	N	12	170	1			49
09	60	N	-0-	-0-	-60	-0-					N	-0-					49
10	93	N	-0-	-0-	-93	-0-					N	2					51
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					51

COURSON RANCH 157 WELL #: 4A RRCID -> 181673 COMPL. DATE N/A TOTAL DEPTH 9260 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					160

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					205

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1451	N	1451	-0-	-0-	-0-	38	1	1373	2	N	36					140
							40	9									
07	1612	N	1447	-0-	-165	-0-	34	1	1355	2	N	53					193
							58	9									
08	1581	N	1340	-0-	-241	-0-	35	1	1254	2	N	46					239
							51	9									
09	1440	N	-0-	-0-	-1440	-0-					N	42	193	1			88
10	1457	N	-0-	-0-	-1457	-0-					N	-0-					88
11	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					88

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1251	-0-	-9	-0-	121	1	1113	2	N	15					232
							17	9									
07	1302	N	1280	-0-	-22	-0-	122	1	1133	2	N	23					255
							25	9									
08	1302	N	1281	-0-	-21	-0-	125	1	1119	2	N	34					289
							37	9									
*09	1268	N	1268	-0-	-0-	-0-	1246	2	22	9	N	20					309
*10	1536	N	1536	-0-	-0-	-0-	1302	2	234	9	N	213	196	1			326
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					326

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	768	-0-	-612	-0-	20	1	718	2	N	27					147
							30	9									
07	1364	N	689	-0-	-675	-0-	16	1	634	2	N	35					182
							39	9									
08	1302	N	505	-0-	-797	-0-	13	1	468	2	N	22					204
							24	9									
09	780	N	-0-	-0-	-780	-0-					N	79					283
10	682	N	-0-	-0-	-682	-0-					N	382	190	1			475
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					475

COURSON RANCH 157 WELL #: 5 RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3375	-0-	-285	-0-	90	1	3262	2	N	21					216
							23	9									
07	3782	X	3210	-0-	-572	-0-	79	1	3117	2	N	13					229
							14	9									
08	3658	X	2879	-0-	-779	-0-	79	1	2789	2	N	10					239
							11	9									
*09	3957	X	3957	-0-	-0-	-0-	3943	2	14	9	N	13					252
*10	4146	X	4146	-0-	-0-	-0-	4122	2	24	9	N	22	181	1			93
11	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					93

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16470	X	12931	-0-	-3539	-0-	344	1	12510	2	N	70					341
							77	9									
07	15531	X	13049	-0-	-2482	-0-	321	1	12700	2	N	25	192	1			174
							28	9									
08	15500	X	12081	-0-	-3419	-0-	332	1	11740	2	N	8					182
							9	9									
09	15000	X	11902	-0-	-3098	-0-	11895	2	7	9	N	6					188
10	15500	X	12453	-0-	-3047	-0-	12434	2	19	9	N	17					205
11	12930	X	NO RPT	-0-	-12930	-0-					N	NO RPT					205

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 11/09/2010 TOTAL DEPTH 9750 PERF. 7103 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					42
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9810	X	8014	-0-	-1796	-0-	7795	2	219	9	N	199	193	1			419
07	10881	X	8055	-0-	-2826	-0-	7807	2	248	9	N	225	378	1			266
08	10881	X	7246	-0-	-3635	-0-	7067	2	179	9	N	163					429
09	10530	X	7614	-0-	-2916	-0-	7392	2	222	9	N	202	376	1			255
10	8277	X	7746	-0-	-531	-0-	7502	2	244	9	N	222	190	1			287
11	8010	X	7681	-0-	-329	-0-	181	1	7293	2	N	188					475
							207	9									

WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1717	N	1717	-0-	-0-	-0-	1709	2	8	9	N	7					82
07	1783	N	1783	-0-	-0-	-0-	1776	2	7	9	N	6					88
08	1827	N	1827	-0-	-0-	-0-	1814	2	13	9	N	12					100
09	1710	N	1618	-0-	-92	-0-	1614	2	4	9	N	4					104
10	1798	N	1580	-0-	-218	-0-	1570	2	10	9	N	9					113
11	1770	N	1636	-0-	-134	-0-	1629	2	7	9	N	6					119

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	226	-0-	-104	-0-	204	2	22	9	N	20					141
07	279	N	207	-0-	-72	-0-	207	2			N	-0-					141
08	248	N	142	-0-	-106	-0-	142	2			N	-0-					141
09	240	N	98	-0-	-142	-0-	98	2			N	-0-					141
10	217	N	82	-0-	-135	-0-	82	2			N	-0-					141
11	150	N	50	-0-	-100	-0-	50	2			N	-0-					141

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	967	-0-	-1613	-0-	13 1	1 4	953	2	N	-0-					-0-
07	2139	X	1379	-0-	-760	-0-	13 1	1 4	1365	2	N	-0-					-0-
08	3199	X	3199	-0-	-0-	-0-	94 2	1 4	3103	2	N	-0-					-0-
09	2430	X	1677	-0-	-753	-0-	48 2	1 4	1627	2	N	-0-					-0-
10	2511	X	1292	-0-	-1219	-0-	30 2	1 4	1260	2	N	-0-					-0-
11	3090	X	932	-0-	-2158	-0-	16 1	1 4	915	2	N	-0-					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	248	N	-0-	-0-	-248	-0-					N	-0-					30
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

06	990	X	240	-0-	-750	-0-	23	1	217	2	N	-0-					-0-
07	899	X	255	-0-	-644	-0-	23	1	232	2	N	-0-					-0-
08	279	X	254	-0-	-25	-0-	25	1	229	2	N	-0-					-0-
09	270	X	255	-0-	-15	-0-	25	1	230	2	N	-0-					-0-
10	279	X	244	-0-	-35	-0-	27	1	217	2	N	-0-					-0-
11	240	X	239	-0-	-1	-0-	26	1	213	2	N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

06	6993	X	6993	-0-	-0-	-0-	6993	2			N	-0-					52
07	7026	X	7026	-0-	-0-	-0-	7026	2			N	-0-					52
08	7781	X	6448	-0-	-1333	-0-	6448	2			N	-0-					52
09	7110	X	6334	-0-	-776	-0-	6334	2			N	-0-					52
10	7347	X	5299	-0-	-2048	-0-	5299	2			N	-0-					52
11	6990	X	6224	-0-	-766	-0-	6224	2			N	-0-					-0-

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

06	1980	X	1715	-0-	-265	-0-	1715	2			N	-0-					33
07	1891	X	1759	-0-	-132	-0-	1759	2			N	-0-					33
08	1891	X	1659	-0-	-232	-0-	1659	2			N	-0-					33
09	1830	X	1574	-0-	-256	-0-	1574	2			N	-0-					33
10	1891	X	1555	-0-	-336	-0-	1555	2			N	-0-					33
11	1710	X	1549	-0-	-161	-0-	1549	2			N	-0-					33

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

06	16110	X	11342	-0-	-4768	-0-	627	1	10715	2	N	-0-					112
07	15035	X	13778	-0-	-1257	-0-	897	1	12881	2	N	-0-					112
08	13906	X	13906	-0-	-0-	-0-	920	1	12986	2	N	-0-					112
09	13960	X	13960	-0-	-0-	-0-	917	1	13043	2	N	-0-					112
10	15191	X	15191	-0-	-0-	-0-	992	1	14199	2	N	-0-					112
*11	19337	X	19337	-0-	-0-	-0-	960	1	18377	2	N	-0-					112

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24030	X	19891	-0-	-4139	-0-	19891	2			N	-0-					165
07	24800	X	21370	-0-	-3430	-0-	21370	2			N	-0-					165
08	24490	X	18222	-0-	-6268	-0-	18222	2			N	-0-					165
09	21900	X	16289	-0-	-5611	-0-	16289	2			N	-0-					165
10	22630	X	15763	-0-	-6867	-0-	15763	2			N	-0-					165
11	20670	X	13947	-0-	-6723	-0-	13947	2			N	-0-					165

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34350	X	30968	-0-	-3382	-0-	30968	2			N	-0-					58
07	34689	X	31650	-0-	-3039	-0-	31650	2			N	-0-					58
08	35619	X	31092	-0-	-4527	-0-	31092	2			N	-0-					58
09	34470	X	31245	-0-	-3225	-0-	31245	2			N	-0-					58
10	35619	X	31408	-0-	-4211	-0-	31408	2			N	-0-					58
*11	31710	X	31710	-0-	-0-	-0-	31710	2			N	-0-					58

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	R	557	-0-	-0-	-0-	56	1	501	2	N	-0-					27
07	496	#	489	-0-	-7	-0-	49	1	440	2	N	-0-					27
08	604	R	604	-0-	-0-	-0-	60	1	544	2	N	-0-					27
09	570	#	504	-0-	-66	-0-	50	1	454	2	N	-0-					27
10	589	#	515	-0-	-74	-0-	51	1	461	2	N	3					30
							3	9									
11	570	#	464	-0-	-106	-0-	47	1	417	2	N	-0-					30

UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	13	1	359	3	N	-0-					8
							1	4									
07	217	N	198	-0-	-19	-0-	13	1	184	3	N	-0-					8
							1	4									
08	341	N	163	-0-	-178	-0-	4	1	157	3	N	-0-					8
							2	4									
09	360	N	166	-0-	-194	-0-	6	1	158	3	N	-0-					8
							2	4									
*10	186	N	178	-0-	-8	-0-	6	1	170	3	N	-0-					8
							2	4									
11	150	N	63	-0-	-87	-0-	7	1	56	3	N	-0-					8

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3186	-0-	186	186	333	1	2852	3	N	-0-					61
							1	4									
07	3645	X	3459	-0-	-186	-0-	333	1	3125	3	N	-0-					61
							1	4									
08	2604	X	1421	-0-	-1183	-0-	1421	3			N	-0-					61
09	2520	X	881	-0-	-1639	-0-	28	1	851	3	N	-0-					61
							2	4									
*10	2604	X	1841	-0-	-763	-0-	49	1	1790	3	N	-0-					61
							2	4									
11	2520	X	1756	-0-	-764	-0-	61	1	1694	3	N	-0-					61
							1	4									

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

06	2218	N	2218	-0-	-0-	-0-	2218	3			N	-0-					134
07	2077	N	2070	-0-	-7	-0-	2030	3	40	9	N	36					170
08	2077	N	1157	-0-	-920	-0-	1157	3			N	-0-					170
09	2220	N	1651	-0-	-569	-0-	1651	3			N	-0-					170
*10	2077	N	1889	-0-	-188	-0-	1889	3			N	-0-					170
*11	1810	N	1810	-0-	-0-	-0-	1810	3			N	-0-					170

CHESAPEAKE OPERATING, INC. 147715
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

06	3583	X	3583	-0-	-0-	-0-	3566	2	17	9	N	15					207
07	3958	X	3958	-0-	-0-	-0-	3958	2			N	-0-	175	1			32
08	3916	X	3916	-0-	-0-	-0-	3909	2	7	9	N	6					38
09	4049	X	4049	-0-	-0-	-0-	4027	2	22	9	N	20					58
10	4070	X	4070	-0-	-0-	-0-	4064	2	6	9	N	5					63
*11	3355	X	3355	-0-	-0-	-0-	3349	2	6	9	N	5					68

COURSON OIL & GAS, INC. 182785
HARBAUGH WELL #: 1 RRCID -> 069774 COMPL. DATE 06/17/1976 TOTAL DEPTH 8850 PERF. 8702 - 8754

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

06	10719	X	10719	-0-	-0-	-0-	10711	2	8	9	N	7					129
07	11291	X	11291	-0-	-0-	-0-	11279	2	12	9	N	11					140
08	11244	X	11244	-0-	-0-	-0-	11233	2	11	9	N	10					150
09	11004	X	11004	-0-	-0-	-0-	10990	2	14	9	N	13					163
10	11373	X	11373	-0-	-0-	-0-	11358	2	15	9	N	14					177
*11	11023	X	11023	-0-	-0-	-0-	11005	2	18	9	N	16					193

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

06	6720 X	6702	-0-	-18	-0-	6663	2	39	9	N	35					132
07	7688 X	6953	-0-	-735	-0-	6928	2	25	9	N	23					155
08	7836 X	7836	-0-	-0-	-0-	7805	2	31	9	N	28					183
09	7440 X	-0-	-0-	-7440	-0-					N	23	167	1			39
10	6944 X	-0-	-0-	-6944	-0-					N	22					61
11	7590 X	NO RPT	-0-	-7590	-0-					N	NO RPT					61

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

06	870 N	831	-0-	-39	-0-	22	1	809	2	N	-0-					233
07	899 N	892	-0-	-7	-0-	22	1	870	2	N	-0-					233
08	876 N	876	-0-	-0-	-0-	24	1	841	2	N	10					243
						11	9									
*09	1013 N	1013	-0-	-0-	-0-	1013	2			N	-0-	181	1			62
*10	1061 N	1061	-0-	-0-	-0-	1059	2	2	9	N	2					64
11	840 N	NO RPT	-0-	-840	-0-					N	NO RPT					64

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

06	30 N	18	-0-	-12	-0-	18	2			N	-0-					137
07	31 N	21	-0-	-10	-0-	21	2			N	-0-					137
08	31 N	14	-0-	-17	-0-	14	2			N	-0-					137
09	30 N	-0-	-0-	-30	-0-					N	-0-					137
10	31 N	-0-	-0-	-31	-0-					N	-0-					137
11	14 N	NO RPT	-0-	-14	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ARCHER,CARL M ESTATE PARTNERSHIP 028890
KIRK, D. B. WELL #: 2 RRCID -> 137454 COMPL. DATE 12/19/1990 TOTAL DEPTH 8349 PERF. 6527 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

06	3060	X	2193	-0-	-867	-0-	2193	3			N	-0-					19
07	3162	X	2399	-0-	-763	-0-	2399	3			N	-0-					19
08	3131	X	2750	-0-	-381	-0-	2750	3			N	-0-					19
09	2869	X	2869	-0-	-0-	-0-	2851	3	18	9	N	16					35
*10	2926	X	2926	-0-	-0-	-0-	2926	3			N	-0-					35
11	2670	X	2570	-0-	-100	-0-	2570	3			N	-0-					35

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1C RRCID -> 214418 COMPL. DATE 08/09/2005 TOTAL DEPTH 8600 PERF. 4200 - 4208

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

06	870	N	605	-0-	-265	B	-0-	602	3	3	9	N	3				151
07	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-				151
08	465	N	375	-0-	-90	B	-0-	367	3	8	9	N	7				158
09	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-				158
*10	744	N	210	-0-	-534	B	-0-	207	3	3	9	N	3				161
*11	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-				161

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					126
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					126
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					126
09	0	N	-0-	-0-	-0- B	-0-					N	6	115	1			17
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					17
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					17

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	538	-0-	-32 B	-0-	538	3			N	-0-					89
07	558	N	553	-0-	-5 B	-0-	553	3			N	-0-					89
08	589	N	557	-0-	-32 B	-0-	557	3			N	-0-					89
09	540	N	510	-0-	-30 B	-0-	510	3			N	-0-					89
*10	558	N	482	-0-	-76 B	-0-	480	3	2	9	N	2					91
*11	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					91

PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	1750	-0-	1750 B	1750	23	1	1690	3	N	33					139
							1	4	36	9							
07	0	W	1759	-0-	1759 B	3509	23	1	1735	3	N	-0-					139
							1	4									
08	5235	X	1726	-0-	-3509 B	-0-	23	1	1701	3	N	-0-					139
							2	4									
09	1685	X	1685	-0-	-0- B	-0-	23	1	1660	3	N	-0-					139
							2	4									
*10	1747	X	1747	-0-	-0- B	-0-	23	1	1722	3	N	-0-					139
							2	4									
11	1680	N	1585	-0-	-95 B	-0-	18	1	1566	3	N	-0-					139
							1	4									

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

EOG RESOURCES, INC. 253162
BEARD 606 WELL #: 1H RRCID -> 219433 COMPL. DATE 03/15/2006 TOTAL DEPTH 9128 PERF. 9681 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	834	-0-	-276 B	-11958	9	1	825	2	N	-0-					25
07	1116	N	959	-0-	-157 B	-11958	7	1	952	2	N	-0-					25
08	1147	N	950	-0-	-197 B	-11958	9	1	941	2	N	-0-					25
09	840	N	916	-0-	76 B	-11882	9	1	907	2	N	-0-					25
10	961	N	1030	-0-	69 B	-11813	8	1	1022	2	N	-0-					25
11	930	N	NO RPT	-0-	-930 B	-11813					N	NO RPT					25

PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	5465	-0-	-325 B	-0-	5463	2	2	9	N	2	27	1			22
07	5983	X	5459	-0-	-524 B	-0-	5458	2	1	9	N	1					23
08	5828	X	5587	-0-	-241 B	-0-	5579	2	8	9	N	7					30
09	5580	X	5367	-0-	-213 B	-0-	5358	2	9	9	N	8					38
10	5704	X	5695	-0-	-9 B	-0-	5685	2	10	9	N	9	32	1			15
11	5460	X	NO RPT	-0-	-5460 B	-0-					N	NO RPT					15

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4128	-0-	-882 B	-0-	4128	2			N	-0-	19	1			18
07	4712	X	3931	-0-	-781 B	-0-	3928	2	3	9	N	3					21
08	4588	X	4283	-0-	-305 B	-0-	4279	2	4	9	N	4					25
09	4440	X	4134	-0-	-306 B	-0-	4125	2	9	9	N	8					33
10	4436	X	4436	-0-	-0- B	-0-	4429	2	7	9	N	6	27	1			12
11	4140	X	NO RPT	-0-	-4140 B	-0-					N	NO RPT					12

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	5120	-0-	-1000 B	-0-	83	1	5037	2	N	-0-					32
07	5797	X	5276	-0-	-521 B	-0-	89	1	5187	2	N	-0-					32
08	5456	X	5345	-0-	-111 B	-0-	90	1	5255	2	N	-0-					32
09	5280	X	5194	-0-	-86 B	-0-	90	1	5103	2	N	1					33
							1	9									
10	5686	X	5686	-0-	-0- B	-0-	97	1	5574	2	N	14					47
							15	9									
11	5160	X	NO RPT	-0-	-5160 B	-0-					N	NO RPT					47

APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6014	X	6014	-0-	-0- B	-0-	94	1	5888	2	N	29	152	1			62
							32	9									
07	5766	X	5727	-0-	-39 B	-0-	97	1	5619	2	N	10					72
							11	9									
08	5788	X	5788	-0-	-0- B	-0-	95	1	5682	2	N	10					82
							11	9									
09	6390	X	5063	-0-	-1327 B	-0-	94	1	4936	2	N	30					112
							33	9									
10	6603	X	5491	-0-	-1112 B	-0-	97	1	5371	2	N	21					133
							23	9									
11	6000	X	NO RPT	-0-	-6000 B	-0-					N	NO RPT					133

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2727	N	2727	-0-	-0- B	-0-	90	1	2637	2	N	-0-					45
07	2689	N	2689	-0-	-0- B	-0-	94	1	2595	2	N	-0-					45
08	2589	N	2589	-0-	-0- B	-0-	86	1	2502	2	N	1					46
							1	9									
09	2551	N	2551	-0-	-0- B	-0-	91	1	2460	2	N	-0-					46
10	2867	N	2867	-0-	-0- B	-0-	97	1	2757	2	N	12					58
							13	9									
11	2010	N	NO RPT	-0-	-2010 B	-0-					N	NO RPT					58

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1878	N	1878	-0-	-0- B	-0-	94	1	1783	2	N	1	21	1			17
							1	9									
07	1922	N	1838	-0-	-84 B	-0-	97	1	1730	2	N	10					27
							11	9									
08	2084	N	2084	-0-	-0- B	-0-	93	1	1980	2	N	10					37
							11	9									
09	1937	N	1937	-0-	-0- B	-0-	87	1	1841	2	N	8					45
							9	9									
10	1829	N	1685	-0-	-144 B	-0-	91	1	1588	2	N	5	40	1			10
							6	9									
11	2010	N	NO RPT	-0-	-2010 B	-0-					N	NO RPT					10

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2315	X	2315	-0-	-0- B	-0-	11 46	1 9	2258	2	N	42					97
07	4156	X	4156	-0-	-0- B	-0-	20 44	1 9	4092	2	N	40	73	1			64
08	3609	X	3609	-0-	-0- B	-0-	20 48	1 9	3541	2	N	44	68	1			40
09	2877	X	2877	-0-	-0- B	-0-	21 19	1 9	2837	2	N	17					57
10	2711	X	2711	-0-	-0- B	-0-	20 39	1 9	2652	2	N	35					92
11	510	X	NO RPT	-0-	-510 B	-0-					N	NO RPT					92

JONES TRUST 169 WELL #: 3VH RRCID -> 246414 COMPL. DATE 11/03/2008 TOTAL DEPTH 10235 PERF.10550 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6279	X	6279	-0-	-0- B	-0-	92	1	6187	2	N	-0-					22
07	6668	X	6668	-0-	-0- B	-0-	97	1	6571	2	N	-0-					22
08	6076	X	6018	-0-	-58 B	-0-	92	1	5926	2	N	-0-					22
09	6270	X	5629	-0-	-641 B	-0-	94 41	1 9	5494	2	N	37					59
10	6665	X	5314	-0-	-1351 B	-0-	94	1	5220	2	N	-0-					59
11	6450	X	NO RPT	-0-	-6450 B	-0-					N	NO RPT					59

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	4846	-0-	-674 B	-0-	4828	2	18	9	N	16	48	1			38
07	5394	X	4771	-0-	-623 B	-0-	4758	2	13	9	N	12					50
08	5332	X	4809	-0-	-523 B	-0-	4787	2	22	9	N	20					70
09	5160	X	4879	-0-	-281 B	-0-	4859	2	20	9	N	18					88
10	5631	X	5631	-0-	-0- B	-0-	5609	2	22	9	N	20	63	1			45
11	4860	X	NO RPT	-0-	-4860 B	-0-					N	NO RPT					45

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2311	-0-	-359 B	-0-	89	1	2222	2	N	-0-					20
07	2759	X	2295	-0-	-464 B	-0-	95 6	1 9	2194	2	N	5					25
08	2825	X	2825	-0-	-0- B	-0-	93 3	1 9	2729	2	N	3					28
09	2580	X	2322	-0-	-258 B	-0-	84 2	1 9	2236	2	N	2					30
10	2522	X	2522	-0-	-0- B	-0-	89 3	1 9	2430	2	N	3					33
11	2730	X	NO RPT	-0-	-2730 B	-0-					N	NO RPT					33

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1919	-0-	-181 B	-0-	87	1	1832	2	N	-0-					29
07	1885	N	1885	-0-	-0- B	-0-	94	1	1791	2	N	-0-					29
08	1964	N	1964	-0-	-0- B	-0-	80	1	1861	2	N	21					50
							23	9									
09	1920	N	1811	-0-	-109 B	-0-	87	1	1724	2	N	-0-					50
10	1891	N	1763	-0-	-128 B	-0-	97	1	1641	2	N	23					73
							25	9									
11	1890	N	NO RPT	-0-	-1890 B	-0-					N	NO RPT					73

MOSES 519 WELL #: 5H RRCID -> 247630 COMPL. DATE 03/06/2008 TOTAL DEPTH 9448 PERF. 9904 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1968	N	1968	-0-	-0- B	-0-	309	1	1657	2	N	2					10
							2	9									
07	1860	N	938	-0-	-922 B	-0-	309	1	629	2	N	-0-					10
08	1956	N	1956	-0-	-0- B	-0-	311	1	1643	2	N	2					12
							2	9									
09	1980	N	1001	-0-	-979 B	-0-	234	1	767	2	N	-0-					12
10	1618	N	1618	-0-	-0- B	-0-	267	1	1344	2	N	6					18
							7	9									
11	1890	N	NO RPT	-0-	-1890 B	-0-					N	NO RPT					18

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	2584	-0-	-836 B	-0-	84	1	2500	2	N	-0-					52
07	3534	X	3222	-0-	-312 B	-0-	92	1	3130	2	N	-0-					52
08	3224	X	2826	-0-	-398 B	-0-	89	1	2737	2	N	-0-					52
09	2666	X	2666	-0-	-0- B	-0-	73	1	2593	2	N	-0-					52
10	3224	X	2690	-0-	-534 B	-0-	85	1	2605	2	N	-0-					52
11	3120	X	NO RPT	-0-	-3120 B	-0-					N	NO RPT					52

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	3897	-0-	-573 B	-0-	89	1	3774	2	N	31	79	1			32
							34	9									
07	4433	X	3821	-0-	-612 B	-0-	92	1	3701	2	N	25					57
							28	9									
08	4216	X	3883	-0-	-333 B	-0-	89	1	3760	2	N	31	46	1			42
							34	9									
09	4020	X	3711	-0-	-309 B	-0-	91	1	3605	2	N	14	39	1			17
							15	9									
10	4061	X	3984	-0-	-77 B	-0-	97	1	3825	2	N	56	33	1			40
							62	9									
11	3900	X	NO RPT	-0-	-3900 B	-0-					N	NO RPT					40

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3650	-0-	-40 B	-0-	89	1	3561	2	N	-0-					2
07	3813	X	3683	-0-	-130 B	-0-	95	1	3588	2	N	-0-					2
08	3782	X	3638	-0-	-144 B	-0-	93	1	3545	2	N	-0-					2
09	3660	X	3523	-0-	-137 B	-0-	87	1	3436	2	N	-0-					2
10	3782	X	3410	-0-	-372 B	-0-	90	1	3320	2	N	-0-					2
11	3660	X	NO RPT	-0-	-3660 B	-0-					N	NO RPT					2

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5203	X	5203	-0-	-0- B	-0-	93	1 30 9	5080	2	N	27					47
07	5301	X	4949	-0-	-352 B	-0-	93	1 14 9	4842	2	N	13					60
08	5301	X	4762	-0-	-539 B	-0-	93	1 9 9	4660	2	N	8	43	1			25
09	5190	X	4720	-0-	-470 B	-0-	92	1 24 9	4604	2	N	22					47
10	5363	X	4649	-0-	-714 B	-0-	96	1 22 9	4531	2	N	20					67
11	5190	X	NO RPT	-0-	-5190 B	-0-					N	NO RPT					67

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6930	X	6885	-0-	-45 B	-0-	88	1 30 9	6767	2	N	27					47
07	7068	X	6802	-0-	-266 B	-0-	96	1 25 9	6681	2	N	23	33	1			37
08	7068	X	6641	-0-	-427 B	-0-	90	1 20 9	6531	2	N	18	45	1			10
09	6900	X	5660	-0-	-1240 B	-0-	87	1 28 9	5545	2	N	25					35
10	7130	X	6160	-0-	-970 B	-0-	94	1 22 9	6044	2	N	20					55
11	6900	X	NO RPT	-0-	-6900 B	-0-					N	NO RPT					55

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	4901	-0-	-79 B	-0-	94	1 28 9	4779	2	N	25					55
07	5146	X	4771	-0-	-375 B	-0-	95	1 20 9	4656	2	N	18					73
08	5146	X	4857	-0-	-289 B	-0-	92	1 17 9	4748	2	N	15	51	1			37
09	4890	X	3945	-0-	-945 B	-0-	89	1	3856	2	N	-0-					37
10	5053	X	4268	-0-	-785 B	-0-	84	1 17 9	4167	2	N	15					52
11	4890	X	NO RPT	-0-	-4890 B	-0-					N	NO RPT					52

JONES ENERGY, LLC 441132
PRICE, WILLIS D. WELL #: 6 RRCID -> 189498 COMPL. DATE 03/13/2002 TOTAL DEPTH 10450 PERF. 8999 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1222	-0-	-128 B	-0-	33	1	1189	2	N	-0-					-0-
07	998	N	998	-0-	-0- B	-0-	25	1	973	2	N	-0-					-0-
08	900	N	900	-0-	-0- B	-0-	23	1	877	2	N	-0-					-0-
09	1230	N	804	-0-	-426 B	-0-	17	1	787	2	N	-0-					-0-
10	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780 X	3456	-0-	-324	B	-0-	30 17	1 9	3409	2	N	15					125
07	3906 X	3272	-0-	-634	B	-0-	31 9	1 9	3232	2	N	8					133
08	3906 X	3616	-0-	-290	B	-0-	31 10	1 9	3575	2	N	9					142
09	3510 X	3474	-0-	-36	B	-0-	30 25	1 9	3419	2	N	23					165
10	3569 X	3569	-0-	-0-	B	-0-	31 30	1 9	3508	2	N	27					192
11	3510 X	3348	-0-	-162	B	-0-	30 22	1 9	3296	2	N	20					212

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5610 X	5298	-0-	-312	B	-0-	30 30	1 9	5238	2	N	27					117
07	5549 X	5316	-0-	-233	B	-0-	31 20	1 9	5265	2	N	18					135
08	5549 X	5284	-0-	-265	B	-0-	31 11	1 9	5242	2	N	10					145
09	5310 X	5200	-0-	-110	B	-0-	30 36	1 9	5134	2	N	33					178
10	5487 X	5340	-0-	-147	B	-0-	31 13	1 9	5296	2	N	12					190
11	5310 X	5047	-0-	-263	B	-0-	30 13	1 9	5004	2	N	12					202

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2161	-0-	-29 B	-0-	30	1	2131	2	N	-0-					133
07	2263	N	2099	-0-	-164 B	-0-	31	1	2068	2	N	-0-					133
08	2462	N	2462	-0-	-0- B	-0-	31	1	2431	2	N	-0-					133
09	2160	N	1724	-0-	-436 B	-0-	30	1	1694	2	N	-0-					133
10	2108	N	1477	-0-	-631 B	-0-	31	1	1446	2	N	-0-					133
11	2370	N	1923	-0-	-447 B	-0-	30	1	1893	2	N	-0-					133

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1424	N	1424	-0-	-0- B	-0-	30	1	1385	2	N	8					208
							9	9									
07	1480	N	1480	-0-	-0- B	-0-	31	1	1431	2	N	16	194	1			30
							18	9									
08	1356	N	1356	-0-	-0- B	-0-	31	1	1312	2	N	12					42
							13	9									
09	1410	N	1345	-0-	-65 B	-0-	30	1	1315	2	N	-0-					42
10	1488	N	1353	-0-	-135 B	-0-	31	1	1322	2	N	-0-					42
11	1320	N	1178	-0-	-142 B	-0-	30	1	1145	2	N	3					45
							3	9									

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	3299	-0-	-31 B	-0-	30	1	3269	2	N	-0-					228
07	3410	X	3218	-0-	-192 B	-0-	31	1	3185	2	N	2					230
							2	9									
08	3379	X	3127	-0-	-252 B	-0-	31	1	3096	2	N	-0-					230
09	3300	X	3158	-0-	-142 B	-0-	30	1	3128	2	N	-0-					230
10	3410	X	3301	-0-	-109 B	-0-	31	1	3270	2	N	-0-					230
11	3300	X	2938	-0-	-362 B	-0-	30	1	2908	2	N	-0-					230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

06	427	N	427	-0-	-0-	B	-0-	30	1	397	2	N	-0-					160
07	458	N	458	-0-	-0-	B	-0-	30	1	428	2	N	-0-					160
08	414	N	414	-0-	-0-	B	-0-	31	1	383	2	N	-0-					160
09	420	N	404	-0-	-16	B	-0-	30	1	374	2	N	-0-					160
10	465	N	377	-0-	-88	B	-0-	31	1	346	2	N	-0-					160
11	390	N	354	-0-	-36	B	-0-	30	1	324	2	N	-0-					160

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

06	2970	X	2508	-0-	-462	B	-0-	30	1	2478	2	N	-0-					210
07	3069	X	2480	-0-	-589	B	-0-	31	1	2436	2	N	12					222
								13	9									
08	3069	X	2506	-0-	-563	B	-0-	31	1	2474	2	N	1					223
								1	9									
09	2970	X	2479	-0-	-491	B	-0-	30	1	2435	2	N	13	194	1			42
								14	9									
10	2875	X	2875	-0-	-0-	B	-0-	31	1	2844	2	N	-0-					42
11	2430	N	2130	-0-	-300	B	-0-	30	1	2099	2	N	1					43
								1	9									

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

06	1320	N	1147	-0-	-173	B	-0-	30	1	1114	2	N	3					190
								3	9									
07	1333	N	1239	-0-	-94	B	-0-	31	1	1186	2	N	20					210
								22	9									
08	1271	N	1160	-0-	-111	B	-0-	31	1	1129	2	N	-0-					210
09	1140	N	1051	-0-	-89	B	-0-	30	1	1021	2	N	-0-					210
10	1240	N	1235	-0-	-5	B	-0-	31	1	1195	2	N	8					218
								9	9									
*11	1267	N	1267	-0-	-0-	B	-0-	30	1	1237	2	N	-0-					218

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

06	4290	X	3645	-0-	-645	B	-0-	30	1	3615	2	N	-0-					171
07	4247	X	3966	-0-	-281	B	-0-	31	1	3928	2	N	6					177
								7	9									
08	3999	X	3933	-0-	-66	B	-0-	31	1	3902	2	N	-0-					177
09	3870	X	3538	-0-	-332	B	-0-	30	1	3508	2	N	-0-					177
10	3999	X	3691	-0-	-308	B	-0-	31	1	3660	2	N	-0-					177
*11	4065	X	4065	-0-	-0-	B	-0-	30	1	4035	2	N	-0-					177

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	4012	-0-	-38 B	-0-		30	1	3981	2	N	1					10
								1	9									
07	4309	X	4189	-0-	-120 B	-0-		31	1	4158	2	N	-0-					10
08	4309	X	4149	-0-	-160 B	-0-		31	1	4116	2	N	2					12
								2	9									
09	4170	X	4154	-0-	-16 B	-0-		30	1	4123	2	N	1	8	1			5
								1	9									
10	4282	X	4282	-0-	-0- B	-0-		31	1	4250	2	N	1					6
								1	9									
*11	4126	X	4126	-0-	-0- B	-0-		30	1	4095	2	N	1					7
								1	9									

QEP ENERGY COMPANY 684474
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

06	1080	N	753	-0-	-327 B	-0-		21	1	732	2	N	-0-					184
07	961	N	685	-0-	-276 B	-0-		21	1	664	2	N	-0-					184
08	899	N	637	-0-	-262 B	-0-		21	1	616	2	N	-0-					184
09	750	N	707	-0-	-43 B	-0-		21	1	686	2	N	-0-					184
*10	760	N	760	-0-	-0- B	-0-		760	2			N	-0-					184
*11	1069	N	1069	-0-	-0- B	-0-		1069	2			N	-0-					184

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

06	540	N	397	-0-	-143 B	-0-		2	1	395	2	N	-0-					67
07	414	N	414	-0-	-0- B	-0-		2	1	412	2	N	-0-					67
08	411	N	411	-0-	-0- B	-0-		2	1	409	2	N	-0-					67
09	395	N	395	-0-	-0- B	-0-		2	1	393	2	N	-0-					67
10	403	N	378	-0-	-25 B	-0-		2	1	376	2	N	-0-					67
11	390	N	347	-0-	-43 B	-0-		2	1	345	2	N	-0-					67

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

06	3279	X	3279	-0-	-0- B	-0-		3278	2	1	9	N	1					143
07	3278	X	3278	-0-	-0- B	-0-		3278	2			N	-0-					143
08	1926	X	1926	-0-	-0- B	-0-		1915	2	11	9	N	10					153
09	1590	X	1349	-0-	-241 B	-0-		1349	2			N	-0-					153
10	1643	X	1409	-0-	-234 B	-0-		1409	2			N	-0-					153
11	1590	X	1315	-0-	-275 B	-0-		1315	2			N	-0-					153

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

06	780	N	541	-0-	-239 B	-0-		541	2			N	-0-					60
07	682	N	541	-0-	-141 B	-0-		541	2			N	-0-					60
08	454	N	454	-0-	-0- B	-0-		454	2			N	-0-					60
09	540	N	285	-0-	-255 B	-0-		285	2			N	-0-					60
10	557	N	557	-0-	-0- B	-0-		557	2			N	-0-					60
*11	1040	N	1040	-0-	-0- B	-0-		1030	2	10	9	N	9					69

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

06	2542	N	2542	-0-	-0- B	-0-		2538	2	4	9	N	4					197
07	2552	N	2552	-0-	-0- B	-0-		2538	2	14	9	N	13	183	1			27
08	2732	N	2732	-0-	-0- B	-0-		2732	2			N	-0-					27
09	2713	N	2713	-0-	-0- B	-0-		2713	2			N	-0-					27
10	3488	X	3488	-0-	-0- B	-0-		3487	2	1	9	N	1					28
*11	3207	X	3207	-0-	-0- B	-0-		3188	2	19	9	N	17					45

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1294	N	1294	-0-	-0- B	-0-	1294	2			N	-0-					9
07	1294	N	1294	-0-	-0- B	-0-	1294	2			N	-0-					9
08	1244	N	1244	-0-	-0- B	-0-	1244	2			N	-0-					9
09	1140	N	1119	-0-	-21 B	-0-	1119	2			N	-0-					9
10	1178	N	225	-0-	-953 B	-0-	225	2			N	-0-					9
*11	1453	N	1453	-0-	-0- B	-0-	1453	2			N	-0-					9

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					61
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					61
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					61
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					61
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					61

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6967	X	6967	-0-	-0- B	-0-	6961	2	6	9	N	5					50
07	7037	X	6971	-0-	-66 B	-0-	6961	2	10	9	N	9					59
08	7037	X	6813	-0-	-224 B	-0-	6810	2	3	9	N	3					62
09	6960	X	6630	-0-	-330 B	-0-	6624	2	6	9	N	5					67
10	7192	X	6451	-0-	-741 B	-0-	6449	2	2	9	N	2					69
11	6960	X	6675	-0-	-285 B	-0-	6658	2	17	9	N	15					84

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2281	N	2281	-0-	-0- B	-0-	2279	2	2	9	N	2					44
07	2356	N	2279	-0-	-77 B	-0-	2279	3			N	-0-					44
08	2361	N	2361	-0-	-0- B	-0-	2358	3	3	9	N	3					47
09	2352	N	2352	-0-	-0- B	-0-	2346	3	6	9	N	5					52
10	2448	N	2448	-0-	-0- B	-0-	2448	3			N	-0-					52
*11	2411	N	2411	-0-	-0- B	-0-	2409	3	2	9	N	2					54

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1961	N	1961	-0-	-0- B	-0-	1961	2			N	-0-					60
07	1961	N	1961	-0-	-0- B	-0-	1961	2			N	-0-					60
08	1407	N	1407	-0-	-0- B	-0-	1407	2			N	-0-					60
09	600	N	548	-0-	-52 B	-0-	548	2			N	-0-					60
10	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					60
*11	1083	N	1083	-0-	-0- B	-0-	1082	2	1	9	N	1					61

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					42
07	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					42
08	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					42
09	480	N	461	-0-	-19 B	-0-	461	2			N	-0-					42
10	496	N	482	-0-	-14 B	-0-	482	2			N	-0-					42
11	450	N	428	-0-	-22 B	-0-	428	2			N	-0-					42

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					22
07	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					22
08	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					22
09	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					22
10	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					22
*11	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					22

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0- B	-0-	340	2	3	9	N	3					46
07	341	N	341	-0-	-0- B	-0-	340	2	1	9	N	1					47
08	326	N	326	-0-	-0- B	-0-	324	2	2	9	N	2					49
09	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					49
10	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					49
*11	338	N	338	-0-	-0- B	-0-	337	2	1	9	N	1					50

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

06	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					106
07	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					106
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					106
09	600	N	-0-	-0-	-600 B	-0-					N	-0-					106
10	620	N	520	-0-	-100 B	-0-	520	2			N	-0-					106
*11	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					106

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

06	1410	N	1182	-0-	-228	-0-	12	1	1169	3	N	-0-					205
							1	4									
07	1364	N	1156	-0-	-208	-0-	12	1	1134	3	N	8					213
							1	4	9	9							
08	1457	N	1234	-0-	-223	-0-	15	1	1217	3	N	-0-					213
							2	4									
09	1170	N	1073	-0-	-97	-0-	12	1	1059	3	N	-0-					213
							2	4									
*10	1147	N	1095	-0-	-52	-0-	11	1	1082	3	N	-0-					213
							2	4									
11	1200	N	853	-0-	-347	-0-	9	1	843	3	N	-0-					213
							1	4									

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

06	1710	N	1252	-0-	-458	-0-	22	1	1201	3	N	25					57
							1	4	28	9							
07	1519	N	1339	-0-	-180	-0-	22	1	1313	3	N	3					60
							1	4	3	9							
08	1581	N	1219	-0-	-362	-0-	20	1	1197	3	N	-0-					60
							2	4									
09	1260	N	1134	-0-	-126	-0-	17	1	1115	3	N	-0-					60
							2	4									
*10	1333	N	1101	-0-	-232	-0-	17	1	1082	3	N	-0-					60
							2	4									
11	1170	N	662	-0-	-508	-0-	17	1	644	3	N	-0-					60
							1	4									

CHESAPEAKE OPERATING, INC. 147715
KING WELL #: 1350 RRCID -> 242767 COMPL. DATE 04/29/2008 TOTAL DEPTH 10350 PERF. 9958 - 10126

06	0	N	-0-	-0-	-0-	-0-					N	-0-					173
07	0	N	-0-	-0-	-0-	-0-					N	-0-					173
08	0	N	-0-	-0-	-0-	-0-					N	-0-					173
09	0	N	-0-	-0-	-0-	-0-					N	-0-					173
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					173
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	121	1			52

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-

TYSON, R.B. -A- WELL #: 3 RRCID -> 217324 COMPL. DATE 05/11/2005 TOTAL DEPTH 9300 PERF. 9141 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	1170	-0-	1170	24045	1170	2			N	-0-					5
07	14B2	EXT	899	-0-	899	24944	899	2			N	-0-					5
08	14B2	EXT	633	-0-	633	25577	633	2			N	-0-					5
09	14B2	EXT	472	-0-	472	26049	472	2			N	-0-					5
10	14B2	EXT	627	-0-	627	26676	627	2			N	-0-					5
11	14B2	EXT	570	-0-	570	27246	570	2			N	-0-					5

TYSON WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2054	N	2054	-0-	-0-	-0-	110	1	1944	2	N	-0-					188
07	2108	N	2019	-0-	-89	-0-	102	1	1917	2	N	-0-					188
08	2077	N	1557	-0-	-520	-0-	79	1	1478	2	N	-0-					188
09	2056	N	2056	-0-	-0-	-0-	85	1	1971	2	N	-0-					188
10	2015	N	1824	-0-	-191	-0-	78	1	1746	2	N	-0-					188
11	1500	N	503	-0-	-997	-0-	26	1	477	2	N	-0-					188

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1489	-0-	-311	-0-	88 10	1 9	1391	2	N	9					17
07	1891	N	1670	-0-	-221	-0-	89 12	1 9	1569	2	N	11					28
08	1744	N	1744	-0-	-0-	-0-	90 19	1 9	1635	2	N	17					45
09	1599	N	1599	-0-	-0-	-0-	94 3	1 9	1502	2	N	3					48
10	1866	N	1866	-0-	-0-	-0-	97 19	1 9	1750	2	N	17					65
11	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					65

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3167	-0-	-73	-0-	87 13	1 9	3067	2	N	12					35
07	3348	X	3268	-0-	-80	-0-	89 17	1 9	3162	2	N	15					50
08	3286	X	3243	-0-	-43	-0-	90 13	1 9	3140	2	N	12					62
09	3180	X	3158	-0-	-22	-0-	94	1	3064	2	N	-0-	42	1			20
10	3286	X	3239	-0-	-47	-0-	97 11	1 9	3131	2	N	10					30
11	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					30

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	4381	-0-	-299	-0-	94	1	4215	2	N	65					147
							72	9									
07	4836	X	4496	-0-	-340	-0-	97	1	4358	2	N	37					184
							41	9									
08	5053	X	4437	-0-	-616	-0-	93	1	4305	2	N	35					219
							39	9									
09	4890	X	4117	-0-	-773	-0-	92	1	3974	2	N	46					265
							51	9									
10	5053	X	4184	-0-	-869	-0-	94	1	4051	2	N	35					300
							39	9									
11	4380	X	NO RPT	-0-	-4380	-0-					N	NO RPT					300

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					54
07	2046	N	1483	-0-	-563	-0-	1483	2			N	-0-					54
08	700	N	700	-0-	-0-	-0-	700	2			N	-0-					54
09	1980	N	1094	-0-	-886	-0-	1094	2			N	-0-					54
10	1488	N	948	-0-	-540	-0-	948	2			N	-0-					54
*11	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					54

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2209	-0-	-71	-0-	2209	2			N	-0-					113
07	2449	N	2288	-0-	-161	-0-	2287	2	1	9	N	1					114
08	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					114
09	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					114
*10	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					114
11	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					114

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1906	-0-	-164	-0-	1904	2	2	9	N	2					240
07	1984	N	1910	-0-	-74	-0-	1812	2	98	9	N	89					329
08	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-	134	1			195
09	1920	N	1767	-0-	-153	-0-	1767	2			N	-0-					195
*10	1927	N	1927	-0-	-0-	-0-	1925	2	2	9	N	2					197
11	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					197

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	N	610	-0-	-0-	-0-	610	2			N	-0-					35
07	519	N	519	-0-	-0-	-0-	519	2			N	-0-					35
08	502	N	502	-0-	-0-	-0-	502	2			N	-0-					35
09	600	N	378	-0-	-222	-0-	378	2			N	-0-					35
*10	672	N	672	-0-	-0-	-0-	672	2			N	-0-					35
*11	668	N	668	-0-	-0-	-0-	668	2			N	-0-					35

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	1248	-0-	-1722	-0-	84	1	1164	2	N	-0-					703
07	3069	X	1301	-0-	-1768	-0-	84	1	1217	2	N	-0-					703
08	3069	X	1255	-0-	-1814	-0-	81	1	1172	2	N	2					705
							2	9									
09	1290	X	1152	-0-	-138	-0-	65	1	1085	2	N	2					707
							2	9									
10	1333	X	1333	-0-	-0-	-0-	77	1	1256	2	N	-0-					707
11	1260	X	1158	-0-	-102	-0-	78	1	1080	2	N	-0-					707

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3220	X	3220	-0-	-0-	-0-	30	1	3168	2	N	20					168
							22	9									
07	3237	X	3237	-0-	-0-	-0-	31	1	3165	2	N	37					205
							41	9									
08	3215	X	3215	-0-	-0-	-0-	31	1	3184	2	N	-0-					205
09	3057	X	3057	-0-	-0-	-0-	30	1	3014	2	N	12					217
							13	9									
10	3329	X	3329	-0-	-0-	-0-	31	1	3270	2	N	25	189	1			53
							28	9									
*11	3077	X	3077	-0-	-0-	-0-	30	1	3037	2	N	9					62
							10	9									

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2879	N	2879	-0-	-0-	-0-	30	1	2849	2	N	-0-					227
07	2996	N	2996	-0-	-0-	-0-	31	1	2950	2	N	14	195	1			46
							15	9									
08	2739	N	2739	-0-	-0-	-0-	31	1	2701	2	N	6					52
							7	9									
09	2880	N	2376	-0-	-504	-0-	30	1	2335	2	N	10					62
							11	9									
10	3007	N	2340	-0-	-667	-0-	31	1	2284	2	N	23					85
							25	9									
11	2640	N	2157	-0-	-483	-0-	30	1	2119	2	N	7					92
							8	9									

TYSON "624" WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3319	-0-	-221	-0-	29	1	3273	2	N	15	192	1			58
							17	9									
07	3658	X	3581	-0-	-77	-0-	31	1	3539	2	N	10					68
							11	9									
08	3720	X	3490	-0-	-230	-0-	31	1	3437	2	N	20					88
							22	9									
09	3600	X	3591	-0-	-9	-0-	30	1	3561	2	N	-0-					88
10	3720	X	3638	-0-	-82	-0-	31	1	3577	2	N	27					115
							30	9									
11	3480	X	3401	-0-	-79	-0-	30	1	3352	2	N	17					132
							19	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3337	X	3337	-0-	-0-	-0-	30	1	3279	2	N	25					210
							28	9									
07	3323	X	3323	-0-	-0-	-0-	31	1	3267	2	N	23					233
							25	9									
08	3354	X	3354	-0-	-0-	-0-	31	1	3304	2	N	17					250
							19	9									
09	3139	X	3139	-0-	-0-	-0-	30	1	3063	2	N	42	188	1			104
							46	9									
10	3473	X	3473	-0-	-0-	-0-	31	1	3428	2	N	13					117
							14	9									
*11	3165	X	3165	-0-	-0-	-0-	30	1	3110	2	N	23					140
							25	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

06	2940	X	2809	-0-	-131	-0-	30	1	2768	2	N	10					110
							11	9									
07	3038	X	2863	-0-	-175	-0-	31	1	2797	2	N	32					142
							35	9									
08	2945	X	2829	-0-	-116	-0-	31	1	2778	2	N	18					160
							20	9									
09	2850	X	2785	-0-	-65	-0-	30	1	2730	2	N	23					183
							25	9									
10	2852	N	2849	-0-	-3	-0-	31	1	2797	2	N	19					202
							21	9									
11	2730	N	2701	-0-	-29	-0-	30	1	2657	2	N	13					215
							14	9									

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

06	2046	N	2046	-0-	-0-	-0-	30	1	2007	2	N	8					75
							9	9									
07	2263	N	2096	-0-	-167	-0-	31	1	2056	2	N	8					83
							9	9									
08	2078	N	2078	-0-	-0-	-0-	31	1	2032	2	N	14					97
							15	9									
09	2040	N	2029	-0-	-11	-0-	30	1	1999	2	N	-0-					97
10	2171	N	2171	-0-	-0-	-0-	31	1	2120	2	N	18					115
							20	9									
11	2010	N	1762	-0-	-248	-0-	30	1	1719	2	N	12					127
							13	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1398	N	1398	-0-	-0-	-0-	30	1	1368	2	N	-0-					55
07	1612	N	1495	-0-	-117	-0-	31	1	1462	2	N	2					57
							2	9									
08	1550	N	1428	-0-	-122	-0-	31	1	1390	2	N	6					63
							7	9									
09	1482	N	1482	-0-	-0-	-0-	30	1	1439	2	N	12					75
							13	9									
10	1597	N	1597	-0-	-0-	-0-	31	1	1553	2	N	12					87
							13	9									
11	1380	N	1291	-0-	-89	-0-	30	1	1250	2	N	10					97
							11	9									

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3799	-0-	-371	-0-	30	1	3723	2	N	42					235
							46	9									
07	4309	X	3777	-0-	-532	-0-	31	1	3713	2	N	30					265
							33	9									
08	4309	X	3784	-0-	-525	-0-	31	1	3734	2	N	17					282
							19	9									
09	3930	X	3702	-0-	-228	-0-	30	1	3632	2	N	36	195	1			123
							40	9									
10	3937	X	3793	-0-	-144	-0-	31	1	3745	2	N	15					138
							17	9									
11	3810	X	3537	-0-	-273	-0-	30	1	3474	2	N	30					168
							33	9									

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

06	7530	X	6990	-0-	-540	-0-	30	1	6896	2	N	58					372
							64	9									
07	7781	X	6991	-0-	-790	-0-	31	1	6935	2	N	23					395
							25	9									
08	7719	X	7009	-0-	-710	-0-	31	1	6928	2	N	45					440
							50	9									
09	7350	X	6808	-0-	-542	-0-	30	1	6686	2	N	84					524
							92	9									
10	7409	X	6995	-0-	-414	-0-	31	1	6918	2	N	42	392	1			174
							46	9									
11	6990	X	6042	-0-	-948	-0-	29	1	6013	2	N	-0-					174

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

06	SWR 10		-0-	-0-	-0-	-0-					N	24					227
07	SWR 10		-0-	-0-	-0-	-0-					N	8					235
08	SWR 10		-0-	-0-	-0-	-0-					N	28					263
09	SWR 10		-0-	-0-	-0-	-0-					N	44	189	1			118
10	SWR 10		-0-	-0-	-0-	-0-					N	8					126
11	SWR 10		-0-	-0-	-0-	-0-					N	30					156

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

06	7710	X	7234	-0-	-476	-0-	30	1	7149	2	N	50	195	1			211
							55	9									
07	7967	X	7262	-0-	-705	-0-	31	1	7176	2	N	50					261
							55	9									
08	7657	X	7190	-0-	-467	-0-	31	1	7118	2	N	37					298
							41	9									
09	7410	X	7067	-0-	-343	-0-	30	1	6957	2	N	73	193	1			178
							80	9									
10	7657	X	7184	-0-	-473	-0-	31	1	7129	2	N	22					200
							24	9									
11	7230	X	6952	-0-	-278	-0-	30	1	6854	2	N	62					262
							68	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1714	-0-	-206	-0-	30	1	1684	2	N	-0-					148
07	1891	N	1880	-0-	-11	-0-	31	1	1777	2	N	65					213
							72	9									
08	1790	N	1790	-0-	-0-	-0-	31	1	1759	2	N	-0-					213
09	1722	N	1722	-0-	-0-	-0-	29	1	1681	2	N	11					224
							12	9									
10	1891	N	1785	-0-	-106	-0-	31	1	1754	2	N	-0-					224
11	1740	N	1596	-0-	-144	-0-	29	1	1564	2	N	3					227
							3	9									

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8130	X	4316	-0-	-3814	-0-	22	1	4294	2	N	-0-					242
07	8401	X	7093	-0-	-1308	-0-	31	1	7062	2	N	-0-					242
08	8401	X	5926	-0-	-2475	-0-	29	1	5825	2	N	65					307
							72	9									
09	7860	X	6421	-0-	-1439	-0-	29	1	6392	2	N	-0-					307
10	7099	X	4200	-0-	-2899	-0-	31	1	4155	2	N	13					320
							14	9									
11	6870	X	5649	-0-	-1221	-0-	30	1	5613	2	N	5					325
							6	9									

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	7372	-0-	-128	-0-	30	1	7292	2	N	45	192	1			133
							50	9									
07	7750	X	7737	-0-	-13	-0-	31	1	7685	2	N	19					152
							21	9									
08	7750	X	7684	-0-	-66	-0-	31	1	7630	2	N	21					173
							23	9									
09	7500	X	7330	-0-	-170	-0-	30	1	7300	2	N	-0-					173
10	7750	X	7566	-0-	-184	-0-	31	1	7491	2	N	40					213
							44	9									
11	7500	X	7324	-0-	-176	-0-	30	1	7235	2	N	54					267
							59	9									

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9390	X	8815	-0-	-575	-0-	30	1	8705	2	N	73	192	1			196
							80	9									
07	9238	X	8716	-0-	-522	-0-	31	1	8628	2	N	52					248
							57	9									
08	9238	X	8693	-0-	-545	-0-	31	1	8578	2	N	76	186	1			138
							84	9									
09	8940	X	7774	-0-	-1166	-0-	28	1	7683	2	N	57					195
							63	9									
10	9169	X	9169	-0-	-0-	-0-	31	1	9047	2	N	83					278
							91	9									
11	8820	X	8220	-0-	-600	-0-	30	1	8113	2	N	70	180	1			168
							77	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	5418	-0-		-432	-0-	30	1	5367	2	N	19					119
								21	9									
07	5952	X	5356	-0-		-596	-0-	31	1	5288	2	N	34					153
								37	9									
08	5828	X	5279	-0-		-549	-0-	31	1	5179	2	N	63					216
								69	9									
09	5640	X	5048	-0-		-592	-0-	30	1	5004	2	N	13					229
								14	9									
10	5828	X	5319	-0-		-509	-0-	31	1	5238	2	N	45					274
								50	9									
11	5430	X	4780	-0-		-650	-0-	29	1	4719	2	N	29					303
								32	9									

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2703	X	2703	-0-		-0-	-0-	30	1	2649	2	N	22					167
								24	9									
07	2976	X	2685	-0-		-291	-0-	31	1	2637	2	N	15					182
								17	9									
08	2852	N	2642	-0-		-210	-0-	31	1	2586	2	N	23					205
								25	9									
09	2700	N	2512	-0-		-188	-0-	30	1	2462	2	N	18					223
								20	9									
10	2697	N	2645	-0-		-52	-0-	31	1	2590	2	N	22					245
								24	9									
11	2550	N	2428	-0-		-122	-0-	29	1	2385	2	N	13					258
								14	9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3565	-0-		-515	-0-	30	1	3498	2	N	34					267
								37	9									
07	3937	X	3406	-0-		-531	-0-	31	1	3346	2	N	26					293
								29	9									
08	3937	X	3451	-0-		-486	-0-	31	1	3405	2	N	14					307
								15	9									
09	3720	X	3116	-0-		-604	-0-	29	1	3043	2	N	40	196	1			151
								44	9									
10	3844	X	3537	-0-		-307	-0-	30	1	3452	2	N	50					201
								55	9									
11	3570	X	3222	-0-		-348	-0-	30	1	3171	2	N	19					220
								21	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3068	X	3068	-0-		-0-	-0-	30	1	3009	2	N	26					219
								29	9									
07	3069	X	3013	-0-		-56	-0-	31	1	2952	2	N	27					246
								30	9									
08	3069	X	2973	-0-		-96	-0-	31	1	2913	2	N	26					272
								29	9									
09	2970	X	2778	-0-		-192	-0-	29	1	2730	2	N	17	192	1			97
								19	9									
10	3069	X	3022	-0-		-47	-0-	31	1	2955	2	N	33					130
								36	9									
11	2970	X	2730	-0-		-240	-0-	28	1	2672	2	N	27					157
								30	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2194	-0-		-56	-0-	30	1	2131	2	N	30					251
								33	9									
07	2480	N	2260	-0-		-220	-0-	31	1	2196	2	N	30					281
								33	9									
08	2294	N	2283	-0-		-11	-0-	31	1	2210	2	N	38					319
								42	9									
09	2190	N	2127	-0-		-63	-0-	29	1	2094	2	N	4	190	1			133
								4	9									
10	2292	N	2292	-0-		-0-	-0-	31	1	2231	2	N	27					160
								30	9									
11	2220	N	2118	-0-		-102	-0-	29	1	2080	2	N	8					168
								9	9									

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	858	N	858	-0-		-0-	-0-	30	1	828	2	N	-0-					123
07	882	N	882	-0-		-0-	-0-	31	1	843	2	N	7					130
								8	9									
08	899	N	852	-0-		-47	-0-	31	1	821	2	N	-0-					130
09	870	N	868	-0-		-2	-0-	30	1	803	2	N	32					162
								35	9									
10	936	N	936	-0-		-0-	-0-	31	1	894	2	N	10					172
								11	9									
*11	895	N	895	-0-		-0-	-0-	30	1	854	2	N	10					182
								11	9									

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9060	X	8818	-0-		-242	-0-	30	1	8649	2	N	126	187	1			182
								139	9									
07	9362	X	9026	-0-		-336	-0-	31	1	8857	2	N	125					307
								138	9									
08	9362	X	8701	-0-		-661	-0-	31	1	8573	2	N	88	195	1			200
								97	9									
09	9060	X	8253	-0-		-807	-0-	30	1	8223	2	N	-0-					200
10	9331	X	8559	-0-		-772	-0-	31	1	8378	2	N	136	196	1			140
								150	9									
11	8820	X	8461	-0-		-359	-0-	30	1	8161	2	N	245					385
								270	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6840	X	6335	-0-		-505	-0-	30	1	6240	2	N	59					305
								65	9									
07	6789	X	6263	-0-		-526	-0-	31	1	6167	2	N	59	193	1			171
								65	9									
08	6696	X	6268	-0-		-428	-0-	31	1	6213	2	N	22					193
								24	9									
09	6480	X	6232	-0-		-248	-0-	30	1	6146	2	N	51					244
								56	9									
10	6572	X	6319	-0-		-253	-0-	31	1	6245	2	N	39					283
								43	9									
11	6330	X	5445	-0-		-885	-0-	30	1	5337	2	N	71	197	1			157
								78	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		2296	-0-	2296	2296	2292	2	4	9	N	4					110
07	DLQ G-10		2475	-0-	2475	4771	33	1	2436	2	N	5					115
							6	9									
08	DLQ G-10		46	-0-	46	4817	33	1	13	9	N	12					127
09	1500	N	3038	-0-	1538	6355	32	1	3006	2	N	-0-					127
10	3100	N	2473	-0-	-627	5728	33	1	2421	2	N	17					144
							19	9									
*11	3000	N	2173	-0-	-827	4901	32	1	2141	2	N	-0-					144

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

06	690	N	649	-0-	-41	-0-	649	2			N	-0-					193
07	744	N	659	-0-	-85	-0-	10	1	649	2	N	-0-					193
08	647	N	647	-0-	-0-	-0-	10	1	637	2	N	-0-					193
09	660	N	618	-0-	-42	-0-	10	1	608	2	N	-0-					193
10	1500	N	1500	-0-	-0-	-0-	10	1	1490	2	N	-0-					193
11	630	N	529	-0-	-101	-0-	10	1	483	2	N	33					226
							36	9									

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

06	394	N	394	-0-	-0-	-0-	393	2	1	9	N	1					108
07	434	N	403	-0-	-31	-0-	6	1	393	2	N	4					112
							4	9									
08	364	N	364	-0-	-0-	-0-	6	1	358	2	N	-0-					112
09	390	N	381	-0-	-9	-0-	6	1	375	2	N	-0-					112
10	424	N	424	-0-	-0-	-0-	6	1	418	2	N	-0-					112
*11	363	N	363	-0-	-0-	-0-	6	1	348	2	N	8					120
							9	9									

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

06	270	N	266	-0-	-4	-0-	266	3			N	-0-					106
07	285	N	285	-0-	-0-	-0-	283	3	2	9	N	2					108
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					108
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					108
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					108
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					108

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 155173 COMPL. DATE 06/03/1995 TOTAL DEPTH 11144 PERF. 8297 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	N	378	-0-	-0-	-0-	322	2	56	9	N	51					278
07	644	N	644	-0-	-0-	-0-	572	2	72	9	N	65					343
08	670	N	670	-0-	-0-	-0-	593	2	77	9	N	70					413
09	561	N	561	-0-	-0-	-0-	526	2	35	9	N	32	192	1			253
10	651	N	374	-0-	-277	-0-	311	2	63	9	N	57					310
11	660	N	640	-0-	-20	-0-	568	2	72	9	N	65					375

PUNDT 197 WELL #: 5HB RRCID -> 264813 COMPL. DATE 06/05/2011 TOTAL DEPTH 8472 PERF. 8924 - 12741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	A	-0-	-0-	-0-	87522					N	-0-	686	1			-0-
*01	0	A	-0-	-0-	-0-	87522					N	-0-					-0-
*02	0	A	-0-	-0-	-0-	87522					N	-0-					-0-
*03	0	A	-0-	-0-	-0-	87522					N	-0-					-0-
*04	0	A	-0-	-0-	-0-	87522					N	-0-					-0-
*05	0	A	-0-	-0-	-0-	87522					N	-0-					-0-
*06	0	A	-0-	-0-	-0-	87522					N	-0-					-0-
*07	0	A	-0-	-0-	-0-	87522					N	-0-					-0-
*08	0	A	-0-	-0-	-0-	87522					N	-0-					-0-
*09	0	A	-0-	-0-	-0-	87522					N	-0-					-0-
10	0	A	-0-	-0-	-0-	87522					N	-0-					-0-
11	0		-0-	-0-	-0-	87522					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08754 12/17/2012

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7211	X	7211	-0-	-0-	-0-	307	1	6880	2	N	22					394
							24	9									
07	8028	X	8028	-0-	-0-	-0-	338	1	7668	2	N	20					414
							22	9									
08	7771	X	7771	-0-	-0-	-0-	357	1	7403	2	N	10					424
							11	9									
09	7156	X	7156	-0-	-0-	-0-	333	1	6817	2	N	5					429
							6	9									
10	6820	X	6596	-0-	-224	-0-	294	1	6302	2	N	-0-					429
11	6600	X	6421	-0-	-179	-0-	283	1	6138	2	N	-0-					429

BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	1994	-0-	-406	-0-	34	1	1959	3	N	-0-					-0-
							1	4									
07	2523	N	2523	-0-	-0-	-0-	34	1	2488	3	N	-0-					-0-
							1	4									
08	2480	N	2418	-0-	-62	-0-	2418	3			N	-0-					-0-
09	2364	N	2364	-0-	-0-	-0-	38	1	2324	3	N	-0-					-0-
							2	4									
10	2511	N	2450	-0-	-61	-0-	42	1	2406	3	N	-0-					-0-
							2	4									
*11	2409	N	2409	-0-	-0-	-0-	40	1	2354	3	N	13					13
							1	4	14	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HERRON, C. W. WELL #: 1 RRCID -> 022399 COMPL. DATE 01/02/1962 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

06	73	N	73	-0-	-0-	-0-	1	1	71	3	N	-0-					55
							1	4									
07	155	N	104	-0-	-51	-0-	1	1	102	3	N	-0-					55
							1	4									
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					55
09	150	N	150	-0-	-0-	-0-	1	1	147	3	N	-0-					55
							2	4									
10	169	N	169	-0-	-0-	-0-	1	1	166	3	N	-0-					55
							2	4									
11	150	N	145	-0-	-5	-0-	1	1	143	3	N	-0-					55
							1	4									

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

06	1200	X	1089	-0-	-111	-0-	6	1	1082	3	N	-0-					89
							1	4									
07	1240	X	1171	-0-	-69	-0-	6	1	1105	3	N	54					143
							1	4	59	9							
08	1240	X	1100	-0-	-140	-0-	6	1	1083	3	N	8					151
							2	4	9	9							
09	1200	X	1089	-0-	-111	-0-	6	1	1066	3	N	14					165
							2	4	15	9							
*10	1178	N	1121	-0-	-57	-0-	7	1	1112	3	N	-0-					165
							2	4									
11	1050	N	498	-0-	-552	-0-	3	1	488	3	N	5					170
							1	4	6	9							

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

06	326	N	326	-0-	-0-	-0-	2	1	323	3	N	-0-					49
							1	4									
07	368	N	368	-0-	-0-	-0-	2	1	365	3	N	-0-					49
							1	4									
08	341	N	329	-0-	-12	-0-	329	3			N	-0-					49
09	330	N	244	-0-	-86	-0-	1	1	241	3	N	-0-					49
							2	4									
10	372	N	90	-0-	-282	-0-	69	3	2	4	N	17					66
							19	9									
*11	407	N	407	-0-	-0-	-0-	2	1	404	3	N	-0-					66
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	731	-0-	-19	-0-	107	1	623	3	N	-0-					5
							1	4									
07	837	N	708	-0-	-129	-0-	107	1	600	3	N	-0-					5
							1	4									
08	744	N	568	-0-	-176	-0-	568	3			N	-0-					5
09	720	N	657	-0-	-63	-0-	106	1	549	3	N	-0-					5
							2	4									
10	743	N	743	-0-	-0-	-0-	110	1	631	3	N	-0-					5
							2	4									
*11	633	N	633	-0-	-0-	-0-	107	1	525	3	N	-0-					5
							1	4									

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	933	N	933	-0-	-0-	-0-	10	1	922	3	N	-0-					97
							1	4									
07	775	N	687	-0-	-88	-0-	10	1	676	3	N	-0-					97
							1	4									
08	681	N	681	-0-	-0-	-0-	11	1	668	3	N	-0-					97
							2	4									
09	930	N	691	-0-	-239	-0-	12	1	677	3	N	-0-					97
							2	4									
*10	691	N	691	-0-	-0-	-0-	10	1	679	3	N	-0-					97
							2	4									
11	660	N	491	-0-	-169	-0-	8	1	482	3	N	-0-					97
							1	4									

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	382	-0-	-428	-0-	3	1	378	3	N	-0-					20
							1	4									
07	806	N	779	-0-	-27	-0-	3	1	775	3	N	-0-					20
							1	4									
08	819	N	819	-0-	-0-	-0-	819	3			N	-0-					20
09	706	N	706	-0-	-0-	-0-	5	1	699	3	N	-0-					20
							2	4									
10	893	N	893	-0-	-0-	-0-	6	1	879	3	N	5					25
							2	4	6	9							
*11	1089	N	1089	-0-	-0-	-0-	8	1	1080	3	N	-0-					25
							1	4									

BRADFORD, LYDIA -A- WELL #: 1 RRCID -> 036667 COMPL. DATE 06/24/1965 TOTAL DEPTH 7691 PERF. 7618 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	704	N	704	-0-	-0-	-0-	7	1	696	3	N	-0-					8
							1	4									
07	713	N	604	-0-	-109	-0-	7	1	596	3	N	-0-					8
							1	4									
08	865	N	865	-0-	-0-	-0-	8	1	853	3	N	2					10
							2	4	2	9							
09	832	N	832	-0-	-0-	-0-	10	1	820	3	N	-0-					10
							2	4									
*10	744	N	744	-0-	-0-	-0-	11	1	731	3	N	-0-					10
							2	4									
11	840	N	691	-0-	-149	-0-	17	1	673	3	N	-0-					10
							1	4									

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	326	-0-	-94	-0-	5	1	320	3	N	-0-					12
							1	4									
07	465	N	319	-0-	-146	-0-	5	1	313	3	N	-0-					12
							1	4									
08	372	N	360	-0-	-12	-0-	8	1	343	3	N	6					18
							2	4	7	9							
09	330	N	284	-0-	-46	-0-	6	1	276	3	N	-0-					18
							2	4									
*10	310	N	293	-0-	-17	-0-	5	1	286	3	N	-0-					18
							2	4									
11	360	N	344	-0-	-16	-0-	6	1	337	3	N	-0-					18
							1	4									

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	X	1215	-0-	-195	-0-	64	1	1148	3	N	-0-					40
							3	4									
07	1457	X	1268	-0-	-189	-0-	64	1	1184	3	N	15					55
							3	4	17	9							
08	1457	X	1339	-0-	-118	-0-	26	1	1298	3	N	11					66
							3	4	12	9							
09	1410	X	361	-0-	-1049	-0-	29	1	329	3	N	-0-					66
							3	4									
*10	1622	X	1622	-0-	-0-	-0-	38	1	1567	3	N	13					79
							3	4	14	9							
*11	1402	X	1402	-0-	-0-	-0-	27	1	1363	3	N	8					87
							3	4	9	9							

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1200	-0-	-30	-0-	9	1	1171	3	N	17					76
							1	4	19	9							
07	1240	N	1223	-0-	-17	-0-	9	1	1207	3	N	5					81
							1	4	6	9							
08	1271	N	998	-0-	-273	-0-	8	1	982	3	N	5					86
							2	4	6	9							
09	1200	N	1088	-0-	-112	-0-	7	1	1068	3	N	10					96
							2	4	11	9							
*10	1209	N	1177	-0-	-32	-0-	7	1	1155	3	N	12					108
							2	4	13	9							
*11	1155	N	1155	-0-	-0-	-0-	6	1	1141	3	N	6					114
							1	4	7	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	758	-0-	-472	-0-	11	1	746	3	N	-0-					141
							1	4									
07	1398	N	1398	-0-	-0-	-0-	11	1	1386	3	N	-0-					141
							1	4									
08	3100	N	3604	-0-	504	504	84	1	3518	3	N	-0-					141
							2	4									
09	2090	N	1586	-0-	-504	-0-	19	1	1565	3	N	-0-					141
							2	4									
*10	1395	N	1299	-0-	-96	-0-	15	1	1272	3	N	9					150
							2	4	10	9							
11	2850	X	502	-0-	-2348	-0-	7	1	494	3	N	-0-					150
							1	4									

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1344	-0-	-96	-0-	25	1	1318	3	N	-0-					-0-
							1	4									
07	1457	N	1318	-0-	-139	-0-	25	1	1283	3	N	8					8
							1	4	9	9							
08	1457	N	1310	-0-	-147	-0-	24	1	1276	3	N	7					15
							2	4	8	9							
09	1350	N	1297	-0-	-53	-0-	25	1	1262	3	N	7					22
							2	4	8	9							
*10	1333	N	1248	-0-	-85	-0-	23	1	1211	3	N	11					33
							2	4	12	9							
11	1260	N	1107	-0-	-153	-0-	1	1	1103	3	N	2					35
							1	4	2	9							

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	1	-0-	-59	-0-	1	4			N	-0-					17
07	31	N	1	-0-	-30	-0-	1	4			N	-0-					17
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
*10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
11	2	N	1	-0-	-1	-0-	1	4			N	-0-					17

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	460	N	460	-0-	-0-	-0-	18	1	442	3	N	-0-					13
07	481	N	481	-0-	-0-	-0-	18	1	463	3	N	-0-					13
08	527	N	477	-0-	-50	-0-	16	1	461	3	N	-0-					13
09	491	N	491	-0-	-0-	-0-	16	1	475	3	N	-0-					13
*10	500	N	500	-0-	-0-	-0-	17	1	483	3	N	-0-					13
*11	480	N	480	-0-	-0-	-0-	17	1	463	3	N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	969	N	969	-0-	-0-	-0-	969	3			N	-0-					109
07	929	N	929	-0-	-0-	-0-	929	3			N	-0-					109
08	988	N	988	-0-	-0-	-0-	988	3			N	-0-					109
09	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					109
*10	973	N	973	-0-	-0-	-0-	973	3			N	-0-					109
*11	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					109

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O																	
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	976	-0-	-524	-0-	19	1	956	3	N	-0-					185
							1	4									
07	1395	N	910	-0-	-485	-0-	19	1	890	3	N	-0-					185
							1	4									
08	1205	N	1205	-0-	-0-	-0-	25	1	1178	3	N	-0-					185
							2	4									
09	1797	N	1797	-0-	-0-	-0-	46	1	1746	3	N	3					188
							2	4	3	9							
*10	1404	N	1404	-0-	-0-	-0-	39	1	1361	3	N	2	190	1			-0-
							2	4	2	9							
*11	1762	N	1762	-0-	-0-	-0-	48	1	1713	3	N	-0-					-0-
							1	4									

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

M O																	
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	417	-0-	-183	-0-	14	1	402	3	N	-0-					8
							1	4									
07	651	N	196	-0-	-455	-0-	14	1	181	3	N	-0-					8
							1	4									
08	682	N	303	-0-	-379	-0-	10	1	291	3	N	-0-					8
							2	4									
09	420	N	149	-0-	-271	-0-	5	1	142	3	N	-0-					8
							2	4									
*10	209	N	209	-0-	-0-	-0-	207	3	2	4	N	-0-					8
11	300	N	221	-0-	-79	-0-	7	1	213	3	N	-0-					8
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3895	-0-	-455	-0-	61	1	3833	3	N	-0-					129
							1	4									
07	4495	X	4107	-0-	-388	-0-	61	1	3855	3	N	173	192	1			110
							1	4	190	9							
08	4495	X	3502	-0-	-993	-0-	58	1	3418	3	N	22					132
							2	4	24	9							
09	4320	X	3710	-0-	-610	-0-	59	1	3629	3	N	18					150
							2	4	20	9							
*10	4216	X	3696	-0-	-520	-0-	59	1	3635	3	N	-0-					150
							2	4									
11	3960	X	3548	-0-	-412	-0-	59	1	3468	3	N	18					168
							1	4	20	9							

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

06	360	N	358	-0-	-2	-0-	2	1	355	3	N	-0-					72
							1	4									
07	372	N	335	-0-	-37	-0-	2	1	319	3	N	12					84
							1	4	13	9							
08	372	N	100	-0-	-272	-0-	1	1	97	3	N	-0-					84
							2	4									
09	360	N	12	-0-	-348	-0-	10	3	2	4	N	-0-					84
*10	341	N	330	-0-	-11	-0-	2	1	320	3	N	5					89
							2	4	6	9							
*11	490	N	490	-0-	-0-	-0-	487	3	1	4	N	2					91
							2	9									

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -D- WELL #: 1 RRCID -> 045651 COMPL. DATE 01/17/1969 TOTAL DEPTH 7700 PERF. 4833 - 5600

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

06	30	N	18	-0-	-12	-0-	17	1	1	4	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	17	1	1	4	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	19	-0-	-11	-0-	17	1	2	4	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	19	1	2	4	N	-0-					-0-
*11	15	N	15	-0-	-0-	-0-	14	1	1	4	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	5	1	337	2	N	-0-					43
							1	4									
07	296	N	296	-0-	-0-	-0-	5	1	290	2	N	-0-					43
							1	4									
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					43
09	330	N	284	-0-	-46	-0-	3	1	279	2	N	-0-					43
							2	4									
*10	310	N	274	-0-	-36	-0-	4	1	268	2	N	-0-					43
							2	4									
*11	305	N	305	-0-	-0-	-0-	3	1	301	2	N	-0-					43
							1	4									

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1437	-0-	-63	-0-	9	1	1427	3	N	-0-					102
							1	4									
07	1519	N	1291	-0-	-228	-0-	9	1	1281	3	N	-0-					102
							1	4									
08	1519	N	1082	-0-	-437	-0-	8	1	1072	3	N	-0-					102
							2	4									
09	1440	N	1309	-0-	-131	-0-	7	1	1300	3	N	-0-					102
							2	4									
*10	1329	N	1329	-0-	-0-	-0-	8	1	1317	3	N	2					104
							2	4	2	9							
*11	1111	N	1111	-0-	-0-	-0-	7	1	1103	3	N	-0-					104
							1	4									

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*10		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	376	-0-	-14	-0-	9	1	366	3	N	-0-					29
							1	4									
07	404	N	404	-0-	-0-	-0-	9	1	394	3	N	-0-					29
							1	4									
08	403	N	403	-0-	-0-	-0-	10	1	391	3	N	-0-					29
							2	4									
09	390	N	387	-0-	-3	-0-	9	1	376	3	N	-0-					29
							2	4									
*10	403	N	399	-0-	-4	-0-	10	1	387	3	N	-0-					29
							2	4									
11	390	N	354	-0-	-36	-0-	1	1	352	3	N	-0-					29
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

06	701	N	701	-0-	-0-	-0-	16	1	684	3	N	-0-					121
							1	4										
07	857	N	857	-0-	-0-	-0-	16	1	840	3	N	-0-					121
							1	4										
08	736	N	736	-0-	-0-	-0-	21	1	713	3	N	-0-					121
							2	4										
09	690	N	252	-0-	-438	-0-	7	1	243	3	N	-0-					121
							2	4										
*10	928	N	928	-0-	-0-	-0-	24	1	902	3	N	-0-					121
							2	4										
*11	728	N	728	-0-	-0-	-0-	27	1	700	3	N	-0-					121
							1	4										

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

06	322	N	322	-0-	-0-	-0-	3	1	310	3	N	7					32
							1	4	8	9								
07	310	N	281	-0-	-29	-0-	3	1	277	3	N	-0-					32
							1	4										
08	341	N	297	-0-	-44	-0-	2	1	290	3	N	3					35
							2	4	3	9								
09	330	N	244	-0-	-86	-0-	2	1	240	3	N	-0-					35
							2	4										
*10	279	N	232	-0-	-47	-0-	1	1	223	3	N	5					40
							2	4	6	9								
11	300	N	230	-0-	-70	-0-	1	1	228	3	N	-0-					40
							1	4										

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					7
*10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

06	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					18
07	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					18
08	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					18
09	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					18
*10	1374	N	1374	-0-	-0-	-0-	1372	3	2	9	N	2					20
*11	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					27
*10	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					27

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

06	300	N	267	-0-	-33	-0-	8 1 1 4	258	3	N	-0-					10
07	279	N	275	-0-	-4	-0-	8 1 1 4	266	3	N	-0-					10
08	310	N	280	-0-	-30	-0-	9 1 2 4	269	3	N	-0-					10
09	270	N	246	-0-	-24	-0-	7 1 2 4	237	3	N	-0-					10
*10	279	N	269	-0-	-10	-0-	8 1 2 4	259	3	N	-0-					10
*11	293	N	293	-0-	-0-	-0-	6 1 1 4	286	3	N	-0-					10

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

06	690	N	653	-0-	-37	-0-	3 1 1 4	649	3	N	-0-					2
07	682	N	650	-0-	-32	-0-	3 1 1 4	646	3	N	-0-					2
08	682	N	650	-0-	-32	-0-	2 1 2 4	646	3	N	-0-					2
09	660	N	597	-0-	-63	-0-	2 1 2 4	593	3	N	-0-					2
*10	651	N	621	-0-	-30	-0-	2 1 2 4	617	3	N	-0-					2
*11	639	N	639	-0-	-0-	-0-	2 1 1 4	636	3	N	-0-					2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

06	3032	X	3032	-0-	-0-	-0-	51 1 1 4	2980	3	N	-0-					-0-
07	2916	X	2916	-0-	-0-	-0-	51 1 1 4	2864	3	N	-0-					-0-
08	2723	X	2723	-0-	-0-	-0-	39 1 2 4	2682	3	N	-0-					-0-
09	2280	X	1874	-0-	-406	-0-	26 1 2 4	1846	3	N	-0-					-0-
*10	3210	X	3210	-0-	-0-	-0-	56 1 2 4	3152	3	N	-0-					-0-
*11	2401	X	2401	-0-	-0-	-0-	84 1 1 4	2316	3	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	2	1	195	3	N	-0-					-0-
							1	4									
07	214	N	214	-0-	-0-	-0-	2	1	211	3	N	-0-					-0-
							1	4									
08	217	N	208	-0-	-9	-0-	1	1	205	3	N	-0-					-0-
							2	4									
09	210	N	200	-0-	-10	-0-	3	1	195	3	N	-0-					-0-
							2	4									
*10	222	N	222	-0-	-0-	-0-	2	1	218	3	N	-0-					-0-
							2	4									
11	210	N	208	-0-	-2	-0-	4	1	203	3	N	-0-					-0-
							1	4									

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	145	-0-	-95	-0-	1	1	143	3	N	-0-					20
							1	4									
07	248	N	141	-0-	-107	-0-	1	1	139	3	N	-0-					20
							1	4									
08	186	N	114	-0-	-72	-0-	1	1	111	3	N	-0-					20
							2	4									
09	175	N	175	-0-	-0-	-0-	2	1	171	3	N	-0-					20
							2	4									
*10	158	N	158	-0-	-0-	-0-	1	1	155	3	N	-0-					20
							2	4									
11	120	N	106	-0-	-14	-0-	1	1	104	3	N	-0-					20
							1	4									

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0-	-0-	11	1	529	3	N	-0-					76
							1	4									
07	547	N	547	-0-	-0-	-0-	11	1	535	3	N	-0-					76
							1	4									
08	531	N	531	-0-	-0-	-0-	10	1	519	3	N	-0-					76
							2	4									
09	540	N	480	-0-	-60	-0-	10	1	467	3	N	1					77
							2	4	1	9							
*10	558	N	436	-0-	-122	-0-	8	1	426	3	N	-0-					77
							2	4									
11	510	N	483	-0-	-27	-0-	10	1	472	3	N	-0-					77
							1	4									

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	2					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	2					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	2					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	2					N	-0-					3
*10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					24
07	837	N	22	-0-	-815	-0-	22	3			N	-0-					24
08	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					24
09	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					24
*10	1715	N	1715	-0-	-0-	-0-	1714	3	1	9	N	1					25
11	810	N	617	-0-	-193	-0-	617	3			N	-0-					25

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1855	-0-	-245	-0-	46	1	1808	3	N	-0-	161	1			7
							1	4									
07	2170	N	2065	-0-	-105	-0-	46	1	2018	3	N	-0-					7
							1	4									
08	2077	N	1930	-0-	-147	-0-	40	1	1871	3	N	15					22
							2	4	17	9							
09	1972	N	1972	-0-	-0-	-0-	44	1	1926	3	N	-0-					22
							2	4									
*10	2077	N	2000	-0-	-77	-0-	43	1	1946	3	N	8					30
							2	4	9	9							
*11	1957	N	1957	-0-	-0-	-0-	38	1	1907	3	N	10					40
							1	4	11	9							

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1300	N	1300	-0-	-0-	-0-	5	1	1272	3	N	20					126
							1	4	22	9							
07	1333	N	1305	-0-	-28	-0-	5	1	1296	3	N	3					129
							1	4	3	9							
08	1302	N	1302	-0-	-0-	-0-	5	1	1280	3	N	14					143
							2	4	15	9							
09	1294	N	1294	-0-	-0-	-0-	5	1	1273	3	N	13					156
							2	4	14	9							
*10	1317	N	1317	-0-	-0-	-0-	5	1	1295	3	N	14					170
							2	4	15	9							
11	1260	N	1221	-0-	-39	-0-	18	1	1202	3	N	-0-					170
							1	4									

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	836	-0-	-4	-0-	10	1	821	3	N	4					24
							1	4	4	9							
07	868	N	825	-0-	-43	-0-	10	1	805	3	N	8					32
							1	4	9	9							
08	837	N	811	-0-	-26	-0-	10	1	796	3	N	3					35
							2	4	3	9							
09	840	N	758	-0-	-82	-0-	9	1	747	3	N	-0-					35
							2	4									
*10	837	N	785	-0-	-52	-0-	8	1	775	3	N	-0-					35
							2	4									
11	780	N	674	-0-	-106	-0-	14	1	659	3	N	-0-					35
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2337	-0-	-663	-0-	34	1	2302	3	N	-0-					272
							1	4									
07	3100	X	2270	-0-	-830	-0-	34	1	2203	3	N	29					301
							1	4	32	9							
08	2914	X	2753	-0-	-161	-0-	101	1	2628	3	N	20					321
							2	4	22	9							
09	2460	X	1785	-0-	-675	-0-	27	1	1756	3	N	-0-					321
							2	4									
*10	2542	X	2444	-0-	-98	-0-	45	1	2395	3	N	2	190	1			133
							2	4	2	9							
11	2670	N	2374	-0-	-296	-0-	30	1	2291	3	N	47					180
							1	4	52	9							

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

06	1620	N	1053	-0-	-567	-0-	28	1	1017	3	N	6					108
							1	4	7	9							
07	1752	N	1752	-0-	-0-	-0-	28	1	1723	3	N	-0-					108
							1	4									
08	1665	N	1665	-0-	-0-	-0-	36	1	1607	3	N	18					126
							2	4	20	9							
09	1526	N	1526	-0-	-0-	-0-	38	1	1486	3	N	-0-					126
							2	4									
*10	1767	N	1241	-0-	-526	-0-	30	1	1209	3	N	-0-					126
							2	4									
*11	1657	N	1657	-0-	-0-	-0-	37	1	1597	3	N	20					146
							1	4	22	9							

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

06	2910	N	2723	-0-	-187	-0-	53	1	2647	3	N	20					40
							1	4	22	9							
07	2945	N	2742	-0-	-203	-0-	53	1	2688	3	N	-0-					40
							1	4									
08	2821	N	2614	-0-	-207	-0-	44	1	2557	3	N	10					50
							2	4	11	9							
09	2730	N	2418	-0-	-312	-0-	47	1	2369	3	N	-0-					50
							2	4									
*10	2728	N	2170	-0-	-558	-0-	54	1	2085	3	N	26					76
							2	4	29	9							
11	2520	N	2176	-0-	-344	-0-	54	1	2121	3	N	-0-					76
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1126	-0-	-614	-0-	21	1	1104	3	N	-0-	182	1			15
							1	4									
07	2019	N	2019	-0-	-0-	-0-	21	1	1984	3	N	12					27
							1	4	13	9							
08	1736	N	1702	-0-	-34	-0-	33	1	1654	3	N	12					39
							2	4	13	9							
09	1678	N	1678	-0-	-0-	-0-	32	1	1627	3	N	15					54
							2	4	17	9							
*10	2015	N	1722	-0-	-293	-0-	33	1	1667	3	N	18					72
							2	4	20	9							
11	1650	N	1636	-0-	-14	-0-	31	1	1598	3	N	5					77
							1	4	6	9							

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2297	N	2297	-0-	-0-	-0-	47	1	2204	2	N	41					81
							1	4	45	9							
07	2413	N	2413	-0-	-0-	-0-	47	1	2348	2	N	15					96
							1	4	17	9							
08	2343	N	2343	-0-	-0-	-0-	2334	2	9	9	N	8					104
09	2387	N	2387	-0-	-0-	-0-	49	1	2336	2	N	-0-					104
							2	4									
*10	2534	N	2534	-0-	-0-	-0-	52	1	2454	2	N	24					128
							2	4	26	9							
*11	2381	N	2381	-0-	-0-	-0-	52	1	2319	2	N	8	109	1			27
							1	4	9	9							

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	1	1	1	4	N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	783	-0-	-717	-0-	7	1	775	3	N	-0-					12
							1	4									
07	1209	N	974	-0-	-235	-0-	7	1	959	3	N	6					18
							1	4	7	9							
08	1395	N	1192	-0-	-203	-0-	12	1	1170	3	N	7					25
							2	4	8	9							
09	1422	N	1422	-0-	-0-	-0-	15	1	1397	3	N	7					32
							2	4	8	9							
*10	1458	N	1458	-0-	-0-	-0-	17	1	1430	3	N	8					40
							2	4	9	9							
*11	1721	N	1721	-0-	-0-	-0-	1	1	1715	3	N	4					44
							1	4	4	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	-0-	8	1	714	3	N	-0-					19
							1	4									
07	744	N	738	-0-	-6	-0-	8	1	729	3	N	-0-					19
							1	4									
08	775	N	733	-0-	-42	-0-	6	1	725	3	N	-0-					19
							2	4									
09	720	N	715	-0-	-5	-0-	7	1	706	3	N	-0-					19
							2	4									
*10	744	N	693	-0-	-51	-0-	7	1	684	3	N	-0-					19
							2	4									
*11	723	N	723	-0-	-0-	-0-	5	1	717	3	N	-0-					19
							1	4									

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					87
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					87
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

06	2061	X	2061	-0-	-0-	-0-	32	1	2024	3	N	4					185
							1	4	4	9							
07	4229	X	4229	-0-	-0-	-0-	32	1	4171	3	N	23					208
							1	4	25	9							
08	3762	X	3762	-0-	-0-	-0-	54	1	3689	3	N	15					223
							2	4	17	9							
09	3335	X	3335	-0-	-0-	-0-	47	1	3255	3	N	28	160	1			91
							2	4	31	9							
*10	3549	X	3549	-0-	-0-	-0-	51	1	3496	3	N	-0-					91
							2	4									
*11	3359	X	3359	-0-	-0-	-0-	50	1	3267	3	N	37					128
							1	4	41	9							

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

06	330	N	330	-0-	-0-	-0-	5	1	324	3	N	-0-					10
							1	4									
07	344	N	344	-0-	-0-	-0-	5	1	338	3	N	-0-					10
							1	4									
08	347	N	347	-0-	-0-	-0-	6	1	339	3	N	-0-					10
							2	4									
09	341	N	341	-0-	-0-	-0-	6	1	333	3	N	-0-					10
							2	4									
*10	349	N	349	-0-	-0-	-0-	5	1	342	3	N	-0-					10
							2	4									
11	0	W	285	-0-	285	285	1	1	283	3	N	-0-					10
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	470	N	470	-0-		-0-	-0-	21	1	448	3	N	-0-					53
								1	4									
07	515	N	515	-0-		-0-	-0-	21	1	493	3	N	-0-					53
								1	4									
08	584	N	584	-0-		-0-	-0-	27	1	555	3	N	-0-					53
								2	4									
09	483	N	483	-0-		-0-	-0-	43	1	438	3	N	-0-					53
								2	4									
*10	527	N	471	-0-		-56	-0-	46	1	423	3	N	-0-					53
								2	4									
11	570	N	445	-0-		-125	-0-	49	1	395	3	N	-0-					53
								1	4									

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	61	-0-		-29	-0-	1	1	59	3	N	-0-					116
								1	4									
07	68	N	68	-0-		-0-	-0-	1	1	66	3	N	-0-					116
								1	4									
08	120	N	120	-0-		-0-	-0-	1	1	117	3	N	-0-					116
								2	4									
09	124	N	124	-0-		-0-	-0-	1	1	121	3	N	-0-					116
								2	4									
10	151	N	151	-0-		-0-	-0-	2	1	147	3	N	-0-					116
								2	4									
*11	128	N	128	-0-		-0-	-0-	1	1	126	3	N	-0-					116
								1	4									

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1109	-0-		-211	-0-	33	1	1075	3	N	-0-					144
								1	4									
07	1302	N	1072	-0-		-230	-0-	33	1	1038	3	N	-0-					144
								1	4									
08	1178	N	1088	-0-		-90	-0-	42	1	1044	3	N	-0-					144
								2	4									
09	1110	N	1026	-0-		-84	-0-	41	1	983	3	N	-0-					144
								2	4									
*10	1216	N	1216	-0-		-0-	-0-	40	1	1174	3	N	-0-					144
								2	4									
*11	1204	N	1204	-0-		-0-	-0-	39	1	1164	3	N	-0-					144
								1	4									

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1371	-0-		-129	-0-	16	1	1354	3	N	-0-					57
								1	4									
07	1519	N	1394	-0-		-125	-0-	16	1	1377	3	N	-0-					57
								1	4									
08	1519	N	1447	-0-		-72	-0-	16	1	1429	3	N	-0-					57
								2	4									
09	1380	N	1326	-0-		-54	-0-	15	1	1309	3	N	-0-					57
								2	4									
*10	1453	N	1453	-0-		-0-	-0-	17	1	1434	3	N	-0-					57
								2	4									
*11	1430	N	1430	-0-		-0-	-0-	17	1	1412	3	N	-0-					57
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	743	-0-	-7	-0-	8	1	734	3	N	-0-					81
							1	4									
07	868	N	815	-0-	-53	-0-	8	1	806	3	N	-0-					81
							1	4									
08	793	N	793	-0-	-0-	-0-	779	3	14	9	N	13					94
09	750	N	715	-0-	-35	-0-	7	1	704	3	N	2					96
							2	4	2	9							
10	806	N	792	-0-	-14	-0-	9	1	774	3	N	6					102
							2	4	7	9							
11	780	N	638	-0-	-142	-0-	7	1	630	3	N	-0-					102
							1	4									

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1629	-0-	-291	-0-	38	1	1590	3	N	-0-					24
							1	4									
07	1984	N	1866	-0-	-118	-0-	38	1	1815	3	N	11					35
							1	4	12	9							
08	1750	N	1750	-0-	-0-	-0-	1731	3	19	9	N	17					52
09	1620	N	1376	-0-	-244	-0-	43	1	1331	3	N	-0-					52
							2	4									
10	1870	N	1870	-0-	-0-	-0-	45	1	1808	3	N	14					66
							2	4	15	9							
*11	2022	N	2022	-0-	-0-	-0-	64	1	1940	3	N	15					81
							1	4	17	9							

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1269	-0-	-51	-0-	33	1	1232	3	N	3					166
							1	4	3	9							
07	1829	N	1827	-0-	-2	-0-	33	1	1782	3	N	10					176
							1	4	11	9							
08	1736	N	1644	-0-	-92	-0-	52	1	1580	3	N	9					185
							2	4	10	9							
09	1260	N	851	-0-	-409	-0-	21	1	819	3	N	8					193
							2	4	9	9							
*10	1880	N	1880	-0-	-0-	-0-	37	1	1841	3	N	-0-	164	1			29
							2	4									
11	1590	N	1565	-0-	-25	-0-	32	1	1532	3	N	-0-					29
							1	4									

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					5
07	62	N	1	-0-	-61	-0-	1	4			N	-0-					5
08	31	N	-0-	-0-	-31	-0-					N	-0-					5
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
*11	1	N	1	-0-	-0-	-0-	1	4			N	-0-					5

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	724	-0-	-26	-0-	724	3			N	-0-					45
07	775	N	745	-0-	-30	-0-	745	3			N	-0-					45
08	744	N	712	-0-	-32	-0-	712	3			N	-0-					45
09	720	N	691	-0-	-29	-0-	691	3			N	-0-					45
*10	744	N	707	-0-	-37	-0-	707	3			N	-0-					45
11	690	N	688	-0-	-2	-0-	688	3			N	-0-					45

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1106	N	1106	-0-	-0-	-0-	13	1	1092	3	N	-0-					77
							1	4									
07	1003	N	1003	-0-	-0-	-0-	13	1	989	3	N	-0-					77
							1	4									
08	1240	N	961	-0-	-279	-0-	961	3			N	-0-					77
09	1110	N	899	-0-	-211	-0-	10	1	885	3	N	2					79
							2	4	2	9							
10	1063	N	1063	-0-	-0-	-0-	12	1	1049	3	N	-0-					79
							2	4									
*11	1432	N	1432	-0-	-0-	-0-	17	1	1414	3	N	-0-					79
							1	4									

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	357	N	357	-0-	-0-	-0-	10	1	346	3	N	-0-					40
							1	4									
07	372	N	356	-0-	-16	-0-	10	1	345	3	N	-0-					40
							1	4									
08	372	N	347	-0-	-25	-0-	347	3			N	-0-					40
09	360	N	320	-0-	-40	-0-	9	1	309	3	N	-0-					40
							2	4									
10	355	N	355	-0-	-0-	-0-	9	1	344	3	N	-0-					40
							2	4									
*11	339	N	339	-0-	-0-	-0-	8	1	330	3	N	-0-					40
							1	4									

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	47	-0-	-3913	-0-	46	3	1	4	N	-0-					123
07	4092	X	1	-0-	-4091	-0-	1	4			N	-0-					123
08	4092	X	2	-0-	-4090	-0-	2	4			N	-0-					123
09	3690	X	44	-0-	-3646	-0-	2	4	42	9	N	38					161
*10	3255	X	2	-0-	-3253	-0-	2	4			N	-0-					161
11	60	X	1	-0-	-59	-0-	1	4			N	-0-					161

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	1693	-0-	-317	-0-	147	1	1502	3	N	37					217
							3	4	41	9							
07	2077	N	1726	-0-	-351	-0-	147	1	1573	3	N	3					220
							3	4	3	9							
08	2077	N	1061	-0-	-1016	-0-	1061	3			N	-0-					220
09	1680	N	3	-0-	-1677	-0-	3	4			N	-0-					220
10	2627	N	2627	-0-	-0-	-0-	131	1	2493	3	N	-0-					220
							3	4									
*11	2459	N	2459	-0-	-0-	-0-	122	1	2331	3	N	3					223
							3	4	3	9							

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	773	-0-	-847	-0-	25	1	747	3	N	-0-					102
							1	4									
07	1271	N	984	-0-	-287	-0-	25	1	958	3	N	-0-					102
							1	4									
08	1010	N	1010	-0-	-0-	-0-	38	1	970	3	N	-0-					102
							2	4									
09	826	N	826	-0-	-0-	-0-	45	1	779	3	N	-0-					102
							2	4									
*10	992	N	883	-0-	-109	-0-	38	1	843	3	N	-0-					102
							2	4									
*11	2442	N	2442	-0-	-0-	-0-	66	1	2356	3	N	17					119
							1	4	19	9							

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	324	-0-	-6	-0-	3	1	320	3	N	-0-					-0-
							1	4									
07	341	N	323	-0-	-18	-0-	3	1	319	3	N	-0-					-0-
							1	4									
08	341	N	313	-0-	-28	-0-	3	1	308	3	N	-0-					-0-
							2	4									
09	330	N	296	-0-	-34	-0-	3	1	291	3	N	-0-					-0-
							2	4									
*10	310	N	301	-0-	-9	-0-	3	1	296	3	N	-0-					-0-
							2	4									
11	300	N	300	-0-	-0-	-0-	3	1	296	3	N	-0-					-0-
							1	4									

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	X	1768	-0-	-62	-0-	44	1	1667	3	N	51					106
							1	4	56	9							
07	1953	X	1544	-0-	-409	-0-	44	1	1482	3	N	15					121
							1	4	17	9							
08	1953	X	1616	-0-	-337	-0-	42	1	1566	3	N	5					126
							2	4	6	9							
09	1890	X	1515	-0-	-375	-0-	39	1	1474	3	N	-0-					126
							2	4									
*10	1891	X	856	-0-	-1035	-0-	23	1	817	3	N	13					139
							2	4	14	9							
11	1770	X	683	-0-	-1087	-0-	17	1	665	3	N	-0-					139
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2542	-0-	-158	-0-	2507	3	35	9	N	32					101
07	2790	X	2468	-0-	-322	-0-	2443	3	25	9	N	23					124
08	2801	X	2801	-0-	-0-	-0-	2761	3	40	9	N	36					160
09	2610	X	2445	-0-	-165	-0-	2384	3	61	9	N	55					215
10	2635	X	2630	-0-	-5	-0-	2612	3	18	9	N	16	195	1			36
11	2700	N	2459	-0-	-241	-0-	2458	3	1	9	N	1					37

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					131
07	2263	N	2045	-0-	-218	-0-	2045	3			N	-0-					131
08	2139	N	2018	-0-	-121	-0-	2018	3			N	-0-					131
09	2010	N	1958	-0-	-52	-0-	1917	3	41	9	N	37					168
*10	2046	N	1943	-0-	-103	-0-	1943	3			N	-0-					168
11	1950	N	1765	-0-	-185	-0-	1759	3	6	9	N	5					173

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1126	-0-	-44	-0-	21	1	1104	3	N	-0-					49
							1	4									
07	1209	N	1149	-0-	-60	-0-	21	1	1127	3	N	-0-					49
							1	4									
08	1178	N	1161	-0-	-17	-0-	20	1	1132	3	N	6					55
							2	4	7	9							
09	1140	N	1101	-0-	-39	-0-	21	1	1074	3	N	4					59
							2	4	4	9							
*10	1147	N	1120	-0-	-27	-0-	22	1	1085	3	N	10					69
							2	4	11	9							
*11	1119	N	1119	-0-	-0-	-0-	21	1	1095	3	N	2					71
							1	4	2	9							

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	526	-0-	-44	-0-	11	1	514	3	N	-0-					69
							1	4									
07	589	N	403	-0-	-186	-0-	11	1	385	3	N	5					74
							1	4	6	9							
08	558	N	227	-0-	-331	-0-	7	1	218	3	N	-0-					74
							2	4									
09	540	N	502	-0-	-38	-0-	12	1	488	3	N	-0-					74
							2	4									
*10	403	N	387	-0-	-16	-0-	9	1	376	3	N	-0-					74
							2	4									
*11	451	N	451	-0-	-0-	-0-	11	1	439	3	N	-0-					74
							1	4									

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2519	N	2519	-0-	-0-	-0-	129	1	2389	3	N	-0-					168
							1	4									
07	1451	N	1451	-0-	-0-	-0-	129	1	1312	3	N	8					176
							1	4	9	9							
08	1395	N	1229	-0-	-166	-0-	34	1	1193	3	N	-0-	171	1			5
							2	4									
09	2520	N	1321	-0-	-1199	-0-	38	1	1273	3	N	7					12
							2	4	8	9							
*10	1457	N	1349	-0-	-108	-0-	38	1	1309	3	N	-0-					12
							2	4									
*11	1312	N	1312	-0-	-0-	-0-	37	1	1249	3	N	23					35
							1	4	25	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2956	X	2956	-0-	-0-	-0-	26	1	2775	3	N	140					274
							1	4	154	9							
07	3038	X	2914	-0-	-124	-0-	26	1	2830	3	N	52					326
							1	4	57	9							
08	3038	X	2948	-0-	-90	-0-	29	1	2752	3	N	150	182	1			294
							2	4	165	9							
09	2940	X	2708	-0-	-232	-0-	29	1	2570	3	N	97					391
							2	4	107	9							
*10	3038	X	2664	-0-	-374	-0-	30	1	2556	3	N	69					460
							2	4	76	9							
11	2940	X	2726	-0-	-214	-0-	28	1	2613	3	N	76	192	1			344
							1	4	84	9							

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	809	N	809	-0-	-0-	-0-	19	1	789	3	N	-0-					-0-
							1	4									
07	837	N	825	-0-	-12	-0-	19	1	805	3	N	-0-					-0-
							1	4									
08	868	N	825	-0-	-43	-0-	19	1	804	3	N	-0-					-0-
							2	4									
09	810	N	771	-0-	-39	-0-	18	1	751	3	N	-0-					-0-
							2	4									
*10	837	N	809	-0-	-28	-0-	19	1	785	3	N	3					3
							2	4	3	9							
11	810	N	675	-0-	-135	-0-	25	1	649	3	N	-0-					3
							1	4									

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	287	-0-	-343	-0-	10	1	276	3	N	-0-					44
							1	4									
07	465	N	253	-0-	-212	-0-	10	1	241	3	N	1					45
							1	4	1	9							
08	403	N	241	-0-	-162	-0-	10	1	229	3	N	-0-					45
							2	4									
09	300	N	195	-0-	-105	-0-	8	1	185	3	N	-0-					45
							2	4									
*10	834	N	834	-0-	-0-	-0-	48	1	784	3	N	-0-					45
							2	4									
*11	1497	N	1497	-0-	-0-	-0-	74	1	1422	3	N	-0-					45
							1	4									

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

06	1320	N	1081	-0-	-239	-0-	32	1	1048	3	N	-0-					114
							1	4									
07	1302	N	1213	-0-	-89	-0-	32	1	1180	3	N	-0-					114
							1	4									
08	1395	N	1282	-0-	-113	-0-	118	1	1162	3	N	-0-					114
							2	4									
09	1203	N	1203	-0-	-0-	-0-	53	1	1148	3	N	-0-					114
							2	4									
*10	1288	N	1288	-0-	-0-	-0-	47	1	1239	3	N	-0-					114
							2	4									
*11	1239	N	1239	-0-	-0-	-0-	47	1	1191	3	N	-0-					114
							1	4									

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

06	857	N	857	-0-	-0-	-0-	27	1	829	3	N	-0-					113
							1	4									
07	949	N	949	-0-	-0-	-0-	27	1	915	3	N	5					118
							1	4	6	9							
08	868	N	868	-0-	-0-	-0-	19	1	841	3	N	5					123
							2	4	6	9							
09	870	N	837	-0-	-33	-0-	17	1	818	3	N	-0-					123
							2	4									
*10	961	N	820	-0-	-141	-0-	17	1	801	3	N	-0-					123
							2	4									
11	840	N	791	-0-	-49	-0-	22	1	768	3	N	-0-					123
							1	4									

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1011	-0-	-1989	3533	12	1	998	3	N	-0-					50
							1	4									
07	3100	N	992	-0-	-2108	1425	12	1	979	3	N	-0-					50
							1	4									
08	2976	X	1003	-0-	-1973	-0-	28	1	973	3	N	-0-					50
							2	4									
09	2880	X	357	-0-	-2523	-0-	10	1	345	3	N	-0-					50
							2	4									
*10	2976	X	735	-0-	-2241	-0-	21	1	712	3	N	-0-					50
							2	4									
11	1020	X	892	-0-	-128	-0-	20	1	871	3	N	-0-					50
							1	4									

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

06	690	N	651	-0-	-39	-0-	8	1	642	3	N	-0-					55
							1	4									
07	682	N	654	-0-	-28	-0-	8	1	641	3	N	4					59
							1	4	4	9							
08	682	N	670	-0-	-12	-0-	8	1	643	3	N	15					74
							2	4	17	9							
09	660	N	609	-0-	-51	-0-	7	1	597	3	N	3					77
							2	4	3	9							
*10	651	N	569	-0-	-82	-0-	9	1	558	3	N	-0-					77
							2	4									
11	660	N	533	-0-	-127	-0-	8	1	524	3	N	-0-					77
							1	4									

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

06	0	W	2237	-0-	2237	2237	28	1	2199	3	N	8					109
							1	4	9	9							
07	0	W	2240	-0-	2240	4477	28	1	2203	3	N	7					116
							1	4	8	9							
08	0	W	2172	-0-	2172	6649	28	1	2139	3	N	3					119
							2	4	3	9							
09	2600	N	2159	-0-	-441	6208	27	1	2126	3	N	4					123
							2	4	4	9							
*10	3100	N	2177	-0-	-923	5285	27	1	2148	3	N	-0-					123
							2	4									
*11	3000	N	2175	-0-	-825	4460	26	1	2134	3	N	13					136
							1	4	14	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	911	-0-		-49	-0-	12	1	897	3	N	1					8
								1	4	1	9							
07	930	N	927	-0-		-3	-0-	12	1	914	3	N	-0-					8
								1	4									
08	961	N	917	-0-		-44	-0-	13	1	902	3	N	-0-					8
								2	4									
09	900	N	868	-0-		-32	-0-	15	1	851	3	N	-0-					8
								2	4									
*10	930	N	862	-0-		-68	-0-	17	1	843	3	N	-0-					8
								2	4									
11	900	N	784	-0-		-116	-0-	783	3	1	4	N	-0-					8

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	915	-0-		-45	-0-	16	1	898	3	N	-0-					133
								1	4									
07	961	N	929	-0-		-32	-0-	16	1	912	3	N	-0-					133
								1	4									
08	930	N	887	-0-		-43	-0-	18	1	867	3	N	-0-					133
								2	4									
09	930	N	818	-0-		-112	-0-	13	1	803	3	N	-0-					133
								2	4									
*10	930	N	867	-0-		-63	-0-	14	1	851	3	N	-0-					133
								2	4									
11	870	N	857	-0-		-13	-0-	14	1	842	3	N	-0-					133
								1	4									

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	X	5670	-0-		-390	-0-	91	1	5561	3	N	15					104
								1	4	17	9							
07	6262	X	5656	-0-		-606	-0-	91	1	5531	3	N	30					134
								1	4	33	9							
08	6231	X	4008	-0-		-2223	-0-	65	1	3912	3	N	26					160
								2	4	29	9							
09	6030	X	5536	-0-		-494	-0-	89	1	5392	3	N	48					208
								2	4	53	9							
*10	6231	X	5280	-0-		-951	-0-	85	1	5148	3	N	41					249
								2	4	45	9							
11	5670	X	4917	-0-		-753	-0-	78	1	4810	3	N	25					274
								1	4	28	9							

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4428	X	4428	-0-		-0-	-0-	122	1	4213	3	N	84					91
								1	4	92	9							
07	4071	X	4071	-0-		-0-	-0-	122	1	3917	3	N	28					119
								1	4	31	9							
08	2533	X	2533	-0-		-0-	-0-	76	1	2396	3	N	54					173
								2	4	59	9							
09	3058	X	3058	-0-		-0-	-0-	88	1	2946	3	N	20	193	1			-0-
								2	4	22	9							
*10	3467	X	3467	-0-		-0-	-0-	95	1	3305	3	N	59					59
								2	4	65	9							
*11	3801	X	3801	-0-		-0-	-0-	106	1	3640	3	N	49					108
								1	4	54	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

06	1085	N	1085	-0-	-0-	-0-	11	1	1073	3	N	-0-					37
							1	4									
07	1488	N	1147	-0-	-341	-0-	11	1	1135	3	N	-0-					37
							1	4									
08	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					37
09	1080	N	538	-0-	-542	-0-	15	1	521	3	N	-0-					37
							2	4									
10	1234	N	1234	-0-	-0-	-0-	15	1	1217	3	N	-0-					37
							2	4									
*11	1302	N	1302	-0-	-0-	-0-	16	1	1285	3	N	-0-					37
							1	4									

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

06	4754	X	4754	-0-	-0-	-0-	103	1	4613	3	N	34					321
							1	4	37	9							
07	4867	X	4563	-0-	-304	-0-	103	1	4417	3	N	38	185	1			174
							1	4	42	9							
08	4743	X	4329	-0-	-414	-0-	105	1	4191	3	N	28					202
							2	4	31	9							
09	4710	X	4028	-0-	-682	-0-	90	1	3936	3	N	-0-					202
							2	4									
*10	4867	X	4197	-0-	-670	-0-	94	1	4070	3	N	28					230
							2	4	31	9							
11	4710	X	4586	-0-	-124	-0-	1	1	4503	3	N	74	160	1	133	5	11
							1	4	81	9							

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

06	3900	X	3224	-0-	-676	-0-	56	1	3143	3	N	22					113
							1	4	24	9							
07	4030	X	3219	-0-	-811	-0-	56	1	3153	3	N	8					121
							1	4	9	9							
08	3503	X	3030	-0-	-473	-0-	50	1	2964	3	N	13					134
							2	4	14	9							
09	3330	X	2651	-0-	-679	-0-	47	1	2600	3	N	2					136
							2	4	2	9							
*10	3317	X	2887	-0-	-430	-0-	50	1	2835	3	N	-0-					136
							2	4									
11	3210	X	1402	-0-	-1808	-0-	30	1	1371	3	N	-0-					136
							1	4									

STALLINGS, VIOLA M. WELL #: 3813 RRCID -> 097716 COMPL. DATE 12/18/1981 TOTAL DEPTH 7701 PERF. 7550 - 7590

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					12

PLUGGED AND ABANDONED_____ 07/26/2012 - PLUGGED 07/26/12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	629	-0-	-61	-0-	39	1	589	3	N	-0-					25
							1	4									
07	651	N	644	-0-	-7	-0-	39	1	604	3	N	-0-					25
							1	4									
08	651	N	615	-0-	-36	-0-	40	1	573	3	N	-0-					25
							2	4									
09	630	N	563	-0-	-67	-0-	31	1	530	3	N	-0-					25
							2	4									
*10	651	N	608	-0-	-43	-0-	39	1	567	3	N	-0-					25
							2	4									
11	600	N	599	-0-	-1	-0-	42	1	556	3	N	-0-					25
							1	4									

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

06	1020	N	918	-0-	-102	-0-	918	3			N	-0-					66
07	992	N	627	-0-	-365	-0-	627	3			N	-0-					66
08	961	N	961	-0-	-0-	-0-	961	3			N	-0-					66
09	930	N	775	-0-	-155	-0-	774	3	1	9	N	1					67
10	769	N	769	-0-	-0-	-0-	765	3	4	9	N	4					71
11	930	N	386	-0-	-544	-0-	386	3			N	-0-					71

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

06	3126	X	3126	-0-	-0-	-0-	39	1	3086	3	N	-0-					82
							1	4									
07	2883	X	2310	-0-	-573	-0-	39	1	2162	3	N	98					180
							1	4	108	9							
08	1989	X	1989	-0-	-0-	-0-	31	1	1915	3	N	37					217
							2	4	41	9							
09	3120	X	1896	-0-	-1224	-0-	30	1	1753	3	N	101					318
							2	4	111	9							
*10	3224	X	1793	-0-	-1431	-0-	29	1	1728	3	N	31					349
							2	4	34	9							
11	3120	X	1707	-0-	-1413	-0-	26	1	1632	3	N	44					393
							1	4	48	9							

BALLENTINE WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

06	480	N	372	-0-	-108	-0-	359	3	13	9	N	12					72
07	620	N	620	-0-	-0-	-0-	616	3	4	9	N	4					76
08	434	N	305	-0-	-129	-0-	285	3	20	9	N	18					94
09	360	N	274	-0-	-86	-0-	274	3			N	-0-					94
10	620	N	428	-0-	-192	-0-	422	3	6	9	N	5					99
11	300	N	242	-0-	-58	-0-	231	3	11	9	N	10					109

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

06	2790	X	998	-0-	-1792	-0-	20	1	977	3	N	-0-					254
							1	4									
07	2883	X	2823	-0-	-60	-0-	20	1	2793	3	N	8					262
							1	4	9	9							
08	1876	N	1876	-0-	-0-	-0-	32	1	1842	3	N	-0-					262
							2	4									
09	2108	N	2108	-0-	-0-	-0-	38	1	2068	3	N	-0-					262
							2	4									
*10	2821	N	2003	-0-	-818	-0-	39	1	1962	3	N	-0-					262
							2	4									
11	1830	N	1616	-0-	-214	-0-	28	1	1583	3	N	4	180	1			86
							1	4	4	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 2 RRCID -> 104323 COMPL. DATE 01/12/1983 TOTAL DEPTH 10200 PERF. 7540 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	3	1	1	4	N	-0-					24
07	4	N	4	-0-	-0-	-0-	3	1	1	4	N	-0-					24
08	33	N	33	-0-	-0-	-0-	7	1	24	3	N	-0-					24
							2	4									
09	11	N	11	-0-	-0-	-0-	8	1	1	3	N	-0-					24
							2	4									
*10	28	N	28	-0-	-0-	-0-	6	1	20	3	N	-0-					24
							2	4									
11	30	N	18	-0-	-12	-0-	3	1	14	3	N	-0-					24
							1	4									

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

06	866	N	866	-0-	-0-	-0-	23	1	836	3	N	5					49
							1	4	6	9							
07	1147	N	890	-0-	-257	-0-	23	1	852	3	N	13					62
							1	4	14	9							
08	930	N	872	-0-	-58	-0-	22	1	844	3	N	4					66
							2	4	4	9							
09	870	N	843	-0-	-27	-0-	23	1	812	3	N	5					71
							2	4	6	9							
*10	899	N	850	-0-	-49	-0-	22	1	826	3	N	-0-					71
							2	4									
11	840	N	748	-0-	-92	-0-	24	1	723	3	N	-0-					71
							1	4									

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

06	420	N	407	-0-	-13	-0-	407	3			N	-0-					55
07	434	N	407	-0-	-27	-0-	407	3			N	-0-					55
08	434	N	327	-0-	-107	-0-	327	3			N	-0-					55
09	420	N	416	-0-	-4	-0-	416	3			N	-0-					55
*10	418	N	418	-0-	-0-	-0-	418	3			N	-0-					55
*11	408	N	408	-0-	-0-	-0-	408	3			N	-0-					55

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

06	900	N	706	-0-	-194	-0-	7	1	677	3	N	19					74
							1	4	21	9							
07	899	N	706	-0-	-193	-0-	7	1	698	3	N	-0-					74
							1	4									
08	930	N	649	-0-	-281	-0-	7	1	637	3	N	3					77
							2	4	3	9							
09	720	N	594	-0-	-126	-0-	7	1	581	3	N	4					81
							2	4	4	9							
*10	713	N	656	-0-	-57	-0-	7	1	647	3	N	-0-					81
							2	4									
*11	689	N	689	-0-	-0-	-0-	5	1	680	3	N	3					84
							1	4	3	9							

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

06	630	N	468	-0-	-162	-0-	468	3			N	-0-					114
07	589	N	470	-0-	-119	-0-	470	3			N	-0-					114
08	558	N	421	-0-	-137	-0-	421	3			N	-0-					114
09	480	N	410	-0-	-70	-0-	410	3			N	-0-					114
10	465	N	408	-0-	-57	-0-	408	3			N	-0-					114
11	420	N	382	-0-	-38	-0-	378	3	4	9	N	4					118

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	X	13	-0-	-1877	-0-	13	3			N	-0-					220
07	9512	X	9512	-0-	-0-	-0-	9490	3	22	9	N	20					240
08	1798	X	1068	-0-	-730	-0-	11	1	1055	3	N	-0-					240
							2	4									
09	1178	X	1178	-0-	-0-	-0-	11	1	1165	3	N	-0-					240
							2	4									
*10	3410	X	1219	-0-	-2191	-0-	11	1	1202	3	N	4					244
							2	4	4	9							
*11	4383	X	4383	-0-	-0-	-0-	62	1	4320	3	N	-0-					244
							1	4									

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

06	960	N	552	-0-	-408	-0-	4	1	547	3	N	-0-					128
							1	4									
07	744	N	569	-0-	-175	-0-	4	1	564	3	N	-0-					128
							1	4									
08	806	N	593	-0-	-213	-0-	4	1	587	3	N	-0-					128
							2	4									
09	540	N	499	-0-	-41	-0-	5	1	492	3	N	-0-					128
							2	4									
*10	803	N	803	-0-	-0-	-0-	34	1	767	3	N	-0-					128
							2	4									
*11	628	N	628	-0-	-0-	-0-	5	1	622	3	N	-0-					128
							1	4									

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

06	575	N	575	-0-	-0-	-0-	3	1	541	3	N	27					62
							1	4	30	9							
07	558	N	536	-0-	-22	-0-	3	1	530	3	N	2					64
							1	4	2	9							
08	558	N	545	-0-	-13	-0-	3	1	529	3	N	10					74
							2	4	11	9							
09	570	N	503	-0-	-67	-0-	3	1	489	3	N	8					82
							2	4	9	9							
*10	527	N	520	-0-	-7	-0-	3	1	504	3	N	10					92
							2	4	11	9							
11	540	N	422	-0-	-118	-0-	3	1	414	3	N	4					96
							1	4	4	9							

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

06	2359	X	2359	-0-	-0-	-0-	40	1	2263	3	N	50	187	1			18
							1	4	55	9							
07	2588	X	2588	-0-	-0-	-0-	40	1	2543	3	N	4					22
							1	4	4	9							
08	2544	X	2544	-0-	-0-	-0-	2516	3	28	9	N	25					47
09	2280	X	579	-0-	-1701	-0-	8	1	555	3	N	13					60
							2	4	14	9							
*10	2356	X	1743	-0-	-613	-0-	22	1	1719	3	N	-0-					60
							2	4									
*11	3000	N	3049	-0-	49	49	34	1	3014	3	N	-0-					60
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1226	-0-	-394	-0-	36	1	1189	3	N	-0-					60
							1	4									
07	1550	N	1353	-0-	-197	-0-	36	1	1306	3	N	9					69
							1	4	10	9							
08	1395	N	1395	-0-	-0-	-0-	30	1	1352	3	N	10					79
							2	4	11	9							
09	1358	N	1358	-0-	-0-	-0-	32	1	1324	3	N	-0-					79
							2	4									
*10	1367	N	1367	-0-	-0-	-0-	34	1	1331	3	N	-0-					79
							2	4									
11	1350	N	1314	-0-	-36	-0-	42	1	1271	3	N	-0-					79
							1	4									

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -A- WELL #: 5728 RRCID -> 119354 COMPL. DATE 11/06/1985 TOTAL DEPTH 9300 PERF. 7468 - 7512

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2

PLUGGED AND ABANDONED_____ 07/01/2013 - PLUGGED 07-01-2013

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

06	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -D- WELL #: 2 RRCID -> 121111 COMPL. DATE 04/23/1986 TOTAL DEPTH 7750 PERF. 7623 - 7665

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

06	0	W	1597	-0-	1597	1597	11	1	1552	3	N	30					50
							1	4	33	9							
07	0	W	1580	-0-	1580	3177	11	1	1568	3	N	-0-					50
							1	4									
08	1700	N	1546	-0-	-154	3023	1535	3	11	9	N	10					60
09	3000	N	1490	-0-	-1510	1513	10	1	1478	3	N	-0-					60
							2	4									
*10	3031	N	1518	-0-	-1513	-0-	10	1	1499	3	N	6					66
							2	4	7	9							
*11	1534	N	1534	-0-	-0-	-0-	9	1	1510	3	N	13					79
							1	4	14	9							

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

06	681	N	681	-0-	-0-	-0-	9	1	671	3	N	-0-					52
							1	4									
07	1021	N	1021	-0-	-0-	-0-	9	1	1011	3	N	-0-					52
							1	4									
08	806	N	738	-0-	-68	-0-	14	1	722	3	N	-0-					52
							2	4									
09	696	N	696	-0-	-0-	-0-	12	1	682	3	N	-0-					52
							2	4									
*10	1023	N	611	-0-	-412	-0-	12	1	597	3	N	-0-					52
							2	4									
11	720	N	656	-0-	-64	-0-	13	1	642	3	N	-0-					52
							1	4									

DUKE, C. T. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

06	3510	X	3288	-0-	-222	-0-	168	1	3119	3	N	-0-					57
							1	4									
07	3627	X	3325	-0-	-302	-0-	168	1	3137	3	N	17					74
							1	4	19	9							
08	3919	X	3919	-0-	-0-	-0-	206	1	3703	3	N	7					81
							2	4	8	9							
09	3712	X	3712	-0-	-0-	-0-	196	1	3514	3	N	-0-					81
							2	4									
10	3651	X	3651	-0-	-0-	-0-	193	1	3442	3	N	13					94
							2	4	14	9							
11	3510	X	3510	-0-	-0-	-0-	187	1	3322	3	N	-0-					94
							1	4									

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

06	5580	X	5570	-0-	-10	-0-	5562	3	8	9	N	7					197
07	5766	X	5314	-0-	-452	-0-	5252	3	62	9	N	56	192	1			61
08	5766	X	5360	-0-	-406	-0-	5317	3	43	9	N	39					100
09	5580	X	5212	-0-	-368	-0-	5144	3	68	9	N	62					162
*10	5766	X	5389	-0-	-377	-0-	5324	3	65	9	N	59					221
11	5580	X	5107	-0-	-473	-0-	5048	3	59	9	N	54					275

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					104
07	6	N	6	-0-	-0-	-0-	5	1	1	4	N	-0-					104
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104
*10	6	N	2	-0-	-4	-0-	2	4			N	-0-					104
11	2	N	1	-0-	-1	-0-	1	4			N	-0-					104

REDELSPERGER WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

06	957	N	957	-0-	-0-	-0-	22	1	924	3	N	9					69
							1	4	10	9							
07	1105	N	1105	-0-	-0-	-0-	22	1	1076	3	N	5					74
							1	4	6	9							
08	1034	N	1034	-0-	-0-	-0-	24	1	997	3	N	10					84
							2	4	11	9							
09	873	N	873	-0-	-0-	-0-	21	1	850	3	N	-0-					84
							2	4									
*10	1061	N	1061	-0-	-0-	-0-	21	1	1038	3	N	-0-					84
							2	4									
*11	965	N	965	-0-	-0-	-0-	13	1	940	3	N	10					94
							1	4	11	9							

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

06	780	N	740	-0-	-40	-0-	19	1	720	3	N	-0-					-0-
							1	4									
07	721	N	721	-0-	-0-	-0-	19	1	701	3	N	-0-					-0-
							1	4									
08	899	N	410	-0-	-489	-0-	10	1	398	3	N	-0-					-0-
							2	4									
09	780	N	780	-0-	-0-	-0-	14	1	764	3	N	-0-					-0-
							2	4									
*10	829	N	829	-0-	-0-	-0-	34	1	793	3	N	-0-					-0-
							2	4									
*11	697	N	697	-0-	-0-	-0-	1	1	695	3	N	-0-					-0-
							1	4									

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

06	1223	N	1223	-0-	-0-	-0-	6	1	1216	3	N	-0-					126
							1	4									
07	1054	N	1048	-0-	-6	-0-	6	1	1033	3	N	7					133
							1	4	8	9							
08	1547	N	1547	-0-	-0-	-0-	33	1	1512	3	N	-0-					133
							2	4									
09	1841	N	1841	-0-	-0-	-0-	47	1	1792	3	N	-0-					133
							2	4									
*10	1067	N	1067	-0-	-0-	-0-	6	1	1059	3	N	-0-					133
							2	4									
11	1500	N	835	-0-	-665	-0-	4	1	830	3	N	-0-					133
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	806	N	806	-0-	-0-	-0-	29	1	776	3	N	-0-					62
							1	4									
07	713	N	625	-0-	-88	-0-	29	1	595	3	N	-0-					62
							1	4									
08	806	N	574	-0-	-232	-0-	26	1	546	3	N	-0-					62
							2	4									
09	810	N	540	-0-	-270	-0-	25	1	513	3	N	-0-					62
							2	4									
*10	620	N	524	-0-	-96	-0-	22	1	500	3	N	-0-					62
							2	4									
11	570	N	465	-0-	-105	-0-	1	1	463	3	N	-0-					62
							1	4									

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2182	-0-	-38	-0-	51	1	2121	3	N	8					40
							1	4	9	9							
07	2232	N	2197	-0-	-35	-0-	51	1	2135	3	N	9					49
							1	4	10	9							
08	2232	N	2171	-0-	-61	-0-	50	1	2119	3	N	-0-					49
							2	4									
09	2190	N	2141	-0-	-49	-0-	50	1	2061	3	N	25					74
							2	4	28	9							
*10	2201	N	2111	-0-	-90	-0-	45	1	2051	3	N	12					86
							2	4	13	9							
11	2100	N	2031	-0-	-69	-0-	33	1	1997	3	N	-0-					86
							1	4									

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	896	-0-	-94	-0-	18	1	877	3	N	-0-					-0-
							1	4									
07	1023	N	957	-0-	-66	-0-	18	1	938	3	N	-0-					-0-
							1	4									
08	1023	N	928	-0-	-95	-0-	928	3			N	-0-					-0-
09	900	N	687	-0-	-213	-0-	16	1	669	3	N	-0-					-0-
							2	4									
*10	961	N	728	-0-	-233	-0-	20	1	706	3	N	-0-					-0-
							2	4									
*11	1179	N	1179	-0-	-0-	-0-	14	1	1164	3	N	-0-					-0-
							1	4									

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	883	-0-	-137	-0-	11	1	852	3	N	17					39
							1	4	19	9							
07	961	N	870	-0-	-91	-0-	11	1	851	3	N	6					45
							1	4	7	9							
08	961	N	889	-0-	-72	-0-	26	1	861	3	N	-0-					45
							2	4									
09	944	N	944	-0-	-0-	-0-	24	1	918	3	N	-0-					45
							2	4									
*10	893	N	893	-0-	-0-	-0-	10	1	868	3	N	12					57
							2	4	13	9							
*11	890	N	890	-0-	-0-	-0-	1	1	888	3	N	-0-					57
							1	4									

HERRON, C. W. WELL #: 2 RRCID -> 144635 COMPL. DATE 01/06/1993 TOTAL DEPTH 7785 PERF. 7608 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2149	N	2149	-0-	-0-	-0-	71	1	2077	3	N	-0-					-0-
							1	4									
07	1902	N	1902	-0-	-0-	-0-	71	1	1819	3	N	10					10
							1	4	11	9							
08	1705	N	1651	-0-	-54	-0-	66	1	1574	3	N	8					18
							2	4	9	9							
09	2160	N	1607	-0-	-553	-0-	66	1	1527	3	N	11					29
							2	4	12	9							
*10	1891	N	1579	-0-	-312	-0-	59	1	1507	3	N	10					39
							2	4	11	9							
*11	1696	N	1696	-0-	-0-	-0-	76	1	1605	3	N	13					52
							1	4	14	9							

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	-0-	4	1	457	3	N	-0-					57
							1	4									
07	483	N	483	-0-	-0-	-0-	4	1	478	3	N	-0-					57
							1	4									
08	514	N	514	-0-	-0-	-0-	5	1	507	3	N	-0-					57
							2	4									
09	540	N	540	-0-	-0-	-0-	7	1	531	3	N	-0-					57
							2	4									
*10	496	N	482	-0-	-14	-0-	7	1	473	3	N	-0-					57
							2	4									
11	510	N	479	-0-	-31	-0-	6	1	472	3	N	-0-					57
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

06	2	N	1	-0-	-1	-0-	1	4			N	-0-					8
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					8
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8
*10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8
11	2	N	1	-0-	-1	-0-	1	4			N	-0-					8

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

06	1140	N	906	-0-	-234	-0-	20	1	885	3	N	-0-					102
							1	4									
07	1023	N	923	-0-	-100	-0-	20	1	887	3	N	14					116
							1	4	15	9							
08	961	N	809	-0-	-152	-0-	17	1	790	3	N	-0-					116
							2	4									
09	900	N	872	-0-	-28	-0-	19	1	849	3	N	2					118
							2	4	2	9							
*10	989	N	989	-0-	-0-	-0-	20	1	960	3	N	6					124
							2	4	7	9							
*11	1213	N	1213	-0-	-0-	-0-	20	1	1181	3	N	10					134
							1	4	11	9							

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

06	1020	N	1003	-0-	-17	-0-	12	1	990	3	N	-0-					71
							1	4									
07	1031	N	1031	-0-	-0-	-0-	12	1	1012	3	N	5					76
							1	4	6	9							
08	1116	N	1051	-0-	-65	-0-	13	1	1033	3	N	3					79
							2	4	3	9							
09	990	N	959	-0-	-31	-0-	11	1	946	3	N	-0-					79
							2	4									
*10	1023	N	999	-0-	-24	-0-	12	1	985	3	N	-0-					79
							2	4									
11	1020	N	966	-0-	-54	-0-	1	1	964	3	N	-0-					79
							1	4									

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

06	120	N	49	-0-	-71	-0-	9	1	39	3	N	-0-					76
							1	4									
07	62	N	42	-0-	-20	-0-	9	1	32	3	N	-0-					76
							1	4									
08	93	N	28	-0-	-65	-0-	9	1	17	3	N	-0-					76
							2	4									
09	60	N	27	-0-	-33	-0-	8	1	17	3	N	-0-					76
							2	4									
*10	31	N	25	-0-	-6	-0-	10	1	13	3	N	-0-					76
							2	4									
11	30	N	22	-0-	-8	-0-	10	1	11	3	N	-0-					76
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

06	810	N	575	-0-	-235	-0-	8 1	1 4	566	3	N	-0-					86
07	775	N	492	-0-	-283	-0-	8 1	1 4	483	3	N	-0-					86
08	806	N	623	-0-	-183	-0-	7 2	1 4	614	3	N	-0-					86
09	570	N	555	-0-	-15	-0-	6 2	1 4	547	3	N	-0-					86
*10	566	N	566	-0-	-0-	-0-	7 2	1 4	554 3	3 9	N	3					89
*11	614	N	614	-0-	-0-	-0-	7 1	1 4	606	3	N	-0-					89

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

06	5880	X	5876	-0-	-4	-0-	213 1	1 4	5662	3	N	-0-					158
07	6076	X	6068	-0-	-8	-0-	213 1	1 4	5854	3	N	-0-					158
08	6076	X	6049	-0-	-27	-0-	220 2	1 4	5818 9	3 9	N	8					166
09	5880	X	5743	-0-	-137	-0-	210 2	1 4	5531	3	N	-0-					166
*10	6076	X	5761	-0-	-315	-0-	211 2	1 4	5548	3	N	-0-					166
11	5880	X	5630	-0-	-250	-0-	212 1	1 4	5400 17	3 9	N	15					181

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

06	1628	N	1628	-0-	-0-	-0-	28 1	1 4	1599	3	N	-0-					27
07	1433	N	1433	-0-	-0-	-0-	28 1	1 4	1404	3	N	-0-					27
08	1767	N	1254	-0-	-513	-0-	119 2	1 4	1133	3	N	-0-					27
09	1792	N	1792	-0-	-0-	-0-	41 2	1 4	1749	3	N	-0-					27
*10	2628	N	2628	-0-	-0-	-0-	32 2	1 4	2594	3	N	-0-					27
11	1200	N	1018	-0-	-182	-0-	10 1	1 4	1007	3	N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	N	659	-0-	-0-	-0-	8	1	650	3	N	-0-					89
							1	4									
07	688	N	688	-0-	-0-	-0-	8	1	679	3	N	-0-					89
							1	4									
08	682	N	673	-0-	-9	-0-	6	1	665	3	N	-0-					89
							2	4									
09	660	N	619	-0-	-41	-0-	5	1	612	3	N	-0-					89
							2	4									
*10	682	N	618	-0-	-64	-0-	6	1	610	3	N	-0-					89
							2	4									
11	660	N	553	-0-	-107	-0-	8	1	544	3	N	-0-					89
							1	4									

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					49
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					49
08	558	N	543	-0-	-15	-0-	536	3	7	9	N	6					55
09	540	N	436	-0-	-104	-0-	436	3			N	-0-					55
*10	527	N	390	-0-	-137	-0-	390	3			N	-0-					55
11	540	N	502	-0-	-38	-0-	502	3			N	-0-					55

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	307	-0-	-23	-0-	307	3			N	-0-					161
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					161
08	310	N	141	-0-	-169	-0-	137	3	4	9	N	4					165
09	415	N	415	-0-	-0-	-0-	386	3	29	9	N	26	179	1			12
*10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					12
*11	305	N	305	-0-	-0-	-0-	302	3	3	9	N	3					15

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	654	-0-	-306	-0-	25	1	626	3	N	-0-					81
							3	4									
07	930	N	777	-0-	-153	-0-	25	1	749	3	N	-0-					81
							3	4									
08	806	N	699	-0-	-107	-0-	51	1	645	3	N	-0-					81
							3	4									
09	747	N	747	-0-	-0-	-0-	70	1	674	3	N	-0-					81
							3	4									
*10	775	N	620	-0-	-155	-0-	157	1	460	3	N	-0-					81
							3	4									
*11	840	N	840	-0-	-0-	-0-	3	1	834	3	N	-0-					81
							3	4									

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1141	N	1141	-0-	-0-	-0-	16	1	1007	3	N	106					106
							1	4	117	9							
07	1178	N	1038	-0-	-140	-0-	16	1	973	3	N	44					150
							1	4	48	9							
08	1178	N	941	-0-	-237	-0-	12	1	877	3	N	45	181	1			14
							2	4	50	9							
09	1140	N	1011	-0-	-129	-0-	12	1	909	3	N	80					94
							2	4	88	9							
*10	1023	N	1005	-0-	-18	-0-	12	1	892	3	N	90	179	1			5
							2	4	99	9							
11	900	N	651	-0-	-249	-0-	11	1	576	3	N	57					62
							1	4	63	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-		-0-	-0-	5	1	441	3	N	-0-					12
								1	4									
07	496	N	451	-0-		-45	-0-	5	1	431	3	N	13					25
								1	4	14	9							
08	465	N	420	-0-		-45	-0-	4	1	412	3	N	2					27
								2	4	2	9							
09	450	N	429	-0-		-21	-0-	4	1	421	3	N	2					29
								2	4	2	9							
*10	465	N	434	-0-		-31	-0-	6	1	417	3	N	8					37
								2	4	9	9							
*11	431	N	431	-0-		-0-	-0-	6	1	424	3	N	-0-					37
								1	4									

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

06	1892	N	1892	-0-		-0-	-0-	63	1	1828	3	N	-0-					121
								1	4									
07	1912	N	1912	-0-		-0-	-0-	63	1	1848	3	N	-0-					121
								1	4									
08	1896	N	1896	-0-		-0-	-0-	65	1	1829	3	N	-0-					121
								2	4									
09	1823	N	1823	-0-		-0-	-0-	65	1	1756	3	N	-0-					121
								2	4									
*10	1867	N	1867	-0-		-0-	-0-	66	1	1799	3	N	-0-					121
								2	4									
*11	1818	N	1818	-0-		-0-	-0-	52	1	1765	3	N	-0-					121
								1	4									

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

06	1530	N	1120	-0-		-410	-0-	12	1	1107	3	N	-0-					67
								1	4									
07	1225	N	1225	-0-		-0-	-0-	12	1	1212	3	N	-0-					67
								1	4									
08	1209	N	1209	-0-		-0-	-0-	14	1	1193	3	N	-0-					67
								2	4									
09	1297	N	1297	-0-		-0-	-0-	15	1	1280	3	N	-0-					67
								2	4									
*10	1275	N	1275	-0-		-0-	-0-	14	1	1259	3	N	-0-					67
								2	4									
*11	1207	N	1207	-0-		-0-	-0-	13	1	1193	3	N	-0-					67
								1	4									

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

06	22	N	22	-0-		-0-	-0-	21	3	1	4	N	-0-					-0-
07	2	N	1	-0-		-1	-0-	1	4			N	-0-					-0-
08	2	N	-0-	-0-		-2	-0-					N	-0-					-0-
09	30	N	2	-0-		-28	-0-	2	4			N	-0-					-0-
*10	2	N	2	-0-		-0-	-0-	2	4			N	-0-					-0-
*11	1	N	1	-0-		-0-	-0-	1	4			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	465	-0-	-45	-0-	22	1	442	3	N	-0-					35
							1	4									
07	527	N	461	-0-	-66	-0-	22	1	438	3	N	-0-					35
							1	4									
08	465	N	449	-0-	-16	-0-	19	1	428	3	N	-0-					35
							2	4									
09	480	N	442	-0-	-38	-0-	20	1	420	3	N	-0-					35
							2	4									
*10	465	N	445	-0-	-20	-0-	20	1	423	3	N	-0-					35
							2	4									
*11	506	N	506	-0-	-0-	-0-	23	1	482	3	N	-0-					35
							1	4									

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	376	-0-	-44	-0-	4	1	371	3	N	-0-					8
							1	4									
07	372	N	359	-0-	-13	-0-	4	1	346	3	N	7					15
							1	4	8	9							
08	403	N	343	-0-	-60	-0-	2	1	337	3	N	2					17
							2	4	2	9							
09	390	N	314	-0-	-76	-0-	3	1	309	3	N	-0-					17
							2	4									
*10	372	N	327	-0-	-45	-0-	3	1	314	3	N	7					24
							2	4	8	9							
*11	357	N	357	-0-	-0-	-0-	4	1	349	3	N	3					27
							1	4	3	9							

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0-	-0-	7	1	410	3	N	-0-					15
							1	4									
07	360	N	360	-0-	-0-	-0-	7	1	352	3	N	-0-					15
							1	4									
08	589	N	377	-0-	-212	-0-	5	1	370	3	N	-0-					15
							2	4									
09	420	N	362	-0-	-58	-0-	5	1	355	3	N	-0-					15
							2	4									
*10	382	N	382	-0-	-0-	-0-	5	1	369	3	N	5					20
							2	4	6	9							
*11	378	N	378	-0-	-0-	-0-	4	1	365	3	N	7					27
							1	4	8	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1077	-0-	-3	-0-	14	1	1054	3	N	7					99
							1	4	8	9							
07	1270	N	1270	-0-	-0-	-0-	14	1	1238	3	N	15					114
							1	4	17	9							
08	1116	N	1087	-0-	-29	-0-	14	1	1071	3	N	-0-					114
							2	4									
09	1080	N	1059	-0-	-21	-0-	14	1	1043	3	N	-0-					114
							2	4									
*10	1271	N	1121	-0-	-150	-0-	15	1	1080	3	N	22					136
							2	4	24	9							
*11	1060	N	1060	-0-	-0-	-0-	18	1	1041	3	N	-0-					136
							1	4									

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1578	-0-	-132	-0-	21	1	1556	3	N	-0-					87
							1	4									
07	1736	N	1585	-0-	-151	-0-	21	1	1555	3	N	7					94
							1	4	8	9							
08	1674	N	1630	-0-	-44	-0-	20	1	1608	3	N	-0-					94
							2	4									
09	1590	N	1586	-0-	-4	-0-	20	1	1564	3	N	-0-					94
							2	4									
*10	1581	N	1446	-0-	-135	-0-	19	1	1412	3	N	12					106
							2	4	13	9							
11	1590	N	1528	-0-	-62	-0-	1	1	1526	3	N	-0-					106
							1	4									

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1336	N	1336	-0-	-0-	-0-	36	1	1299	3	N	-0-					128
							1	4									
07	1395	N	1245	-0-	-150	-0-	36	1	1118	3	N	82	185	1			25
							1	4	90	9							
08	1377	N	1377	-0-	-0-	-0-	35	1	1340	3	N	-0-					25
							2	4									
09	1350	N	1274	-0-	-76	-0-	33	1	1239	3	N	-0-					25
							2	4									
*10	1316	N	1316	-0-	-0-	-0-	34	1	1250	3	N	27					52
							2	4	30	9							
11	1320	N	1292	-0-	-28	-0-	33	1	1234	3	N	22					74
							1	4	24	9							

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	190	-0-	-50	-0-	8	1	181	3	N	-0-					-0-
							1	4									
07	217	N	178	-0-	-39	-0-	8	1	169	3	N	-0-					-0-
							1	4									
08	217	N	185	-0-	-32	-0-	8	1	175	3	N	-0-					-0-
							2	4									
09	180	N	179	-0-	-1	-0-	8	1	169	3	N	-0-					-0-
							2	4									
*10	186	N	182	-0-	-4	-0-	9	1	171	3	N	-0-					-0-
							2	4									
11	180	N	157	-0-	-23	-0-	5	1	151	3	N	-0-					-0-
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	434	-0-	-16	-0-	7	1	426	3	N	-0-					99
							1	4									
07	465	N	447	-0-	-18	-0-	7	1	429	3	N	9					108
							1	4	10	9							
08	465	N	441	-0-	-24	-0-	5	1	425	3	N	8					116
							2	4	9	9							
09	420	N	404	-0-	-16	-0-	6	1	396	3	N	-0-					116
							2	4									
*10	434	N	418	-0-	-16	-0-	5	1	411	3	N	-0-					116
							2	4									
*11	434	N	434	-0-	-0-	-0-	6	1	403	3	N	22					138
							1	4	24	9							

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1736	N	1736	-0-	-0-	-0-	22	1	1713	3	N	-0-					49
							1	4									
07	900	N	900	-0-	-0-	-0-	22	1	877	3	N	-0-					49
							1	4									
08	1829	N	1040	-0-	-789	-0-	12	1	1026	3	N	-0-					49
							2	4									
09	1740	N	1556	-0-	-184	-0-	18	1	1536	3	N	-0-					49
							2	4									
*10	1434	N	1434	-0-	-0-	-0-	16	1	1416	3	N	-0-					49
							2	4									
*11	1332	N	1332	-0-	-0-	-0-	15	1	1316	3	N	-0-					49
							1	4									

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1688	N	1688	-0-	-0-	-0-	16	1	1671	3	N	-0-					102
							1	4									
07	1421	N	1421	-0-	-0-	-0-	16	1	1392	3	N	11					113
							1	4	12	9							
08	1300	N	1300	-0-	-0-	-0-	20	1	1278	3	N	-0-					113
							2	4									
09	1680	N	1213	-0-	-467	-0-	19	1	1192	3	N	-0-					113
							2	4									
*10	1426	N	1204	-0-	-222	-0-	19	1	1183	3	N	-0-					113
							2	4									
11	1260	N	1115	-0-	-145	-0-	1	1	1113	3	N	-0-					113
							1	4									

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4265	X	4265	-0-	-0-	-0-	43	1	4221	3	N	-0-					60
							1	4									
07	3348	X	958	-0-	-2390	-0-	43	1	914	3	N	-0-					60
							1	4									
08	5598	X	5598	-0-	-0-	-0-	53	1	5543	3	N	-0-					60
							2	4									
09	5070	X	4468	-0-	-602	-0-	46	1	4410	3	N	9					69
							2	4	10	9							
*10	5239	X	4396	-0-	-843	-0-	43	1	4351	3	N	-0-					69
							2	4									
11	5430	X	3950	-0-	-1480	-0-	39	1	3867	3	N	39					108
							1	4	43	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1662	-0-	-78	-0-	46	1	1615	3	N	-0-					-0-
							1	4									
07	1769	N	1769	-0-	-0-	-0-	46	1	1722	3	N	-0-					-0-
							1	4									
08	1705	N	1643	-0-	-62	-0-	1643	3			N	-0-					-0-
09	1653	N	1653	-0-	-0-	-0-	45	1	1606	3	N	-0-					-0-
							2	4									
*10	1767	N	1621	-0-	-146	-0-	45	1	1574	3	N	-0-					-0-
							2	4									
11	1590	N	1485	-0-	-105	-0-	42	1	1442	3	N	-0-					-0-
							1	4									

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1657	N	1657	-0-	-0-	-0-	55	1	1601	3	N	-0-					-0-
							1	4									
07	1343	N	1343	-0-	-0-	-0-	55	1	1287	3	N	-0-					-0-
							1	4									
08	2790	N	1214	-0-	-1576	-0-	72	1	1140	3	N	-0-					-0-
							2	4									
09	1650	N	998	-0-	-652	-0-	36	1	960	3	N	-0-					-0-
							2	4									
*10	1333	N	902	-0-	-431	-0-	35	1	865	3	N	-0-					-0-
							2	4									
11	1170	N	801	-0-	-369	-0-	33	1	767	3	N	-0-					-0-
							1	4									

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1553	-0-	-7	-0-	46	1	1506	3	N	-0-					69
							1	4									
07	1612	N	1599	-0-	-13	-0-	46	1	1552	3	N	-0-					69
							1	4									
08	1764	N	1764	-0-	-0-	-0-	31	1	1714	3	N	15					84
							2	4	17	9							
09	1629	N	1629	-0-	-0-	-0-	30	1	1597	3	N	-0-					84
							2	4									
*10	1676	N	1676	-0-	-0-	-0-	34	1	1623	3	N	15					99
							2	4	17	9							
11	1710	N	1638	-0-	-72	-0-	35	1	1599	3	N	3					102
							1	4	3	9							

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	611	-0-	-19	-0-	16	1	586	3	N	7					27
							1	4	8	9							
07	651	N	620	-0-	-31	-0-	16	1	603	3	N	-0-					27
							1	4									
08	734	N	734	-0-	-0-	-0-	14	1	718	3	N	-0-					27
							2	4									
09	644	N	644	-0-	-0-	-0-	10	1	632	3	N	-0-					27
							2	4									
*10	668	N	668	-0-	-0-	-0-	7	1	648	3	N	10					37
							2	4	11	9							
11	720	N	643	-0-	-77	-0-	11	1	631	3	N	-0-					37
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
	PIPER "C"				WELL #: 2	RRCID -> 155463						COMPL. DATE 06/07/1995					TOTAL DEPTH 7900 PERF. 7682 - 7738
06	360	N	223	-0-	-137	-0-	3 1 1 4		219	3	N	-0-					150
07	405	N	405	-0-	-0-	-0-	3 1 1 4		382 19	3 9	N	17	164	1			3
08	398	N	398	-0-	-0-	-0-	3 1 2 4		389 4	3 9	N	4					7
09	379	N	379	-0-	-0-	-0-	3 1 2 4		354 20	3 9	N	18					25
*10	403	N	395	-0-	-8	-0-	3 1 2 4		375 15	3 9	N	14					39
11	390	N	359	-0-	-31	-0-	3 1 1 4		355	3	N	-0-					39
	WASSELL, JOHN R.				WELL #: 4	RRCID -> 155469						COMPL. DATE 06/25/1995					TOTAL DEPTH 7800 PERF. 7516 - 7586
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	BRADFORD "D"				WELL #: 4	RRCID -> 155669						COMPL. DATE 07/14/1995					TOTAL DEPTH 7813 PERF. 7566 - 7634
06	1350	N	1307	-0-	-43	-0-	25 1 1 4		1273 8	3 9	N	7					101
07	1395	N	1318	-0-	-77	-0-	25 1 1 4		1289 3	3 9	N	3					104
08	1333	N	1323	-0-	-10	-0-	26 1 2 4		1295	3	N	-0-					104
09	1320	N	1294	-0-	-26	-0-	26 1 2 4		1266	3	N	-0-					104
*10	1335	N	1335	-0-	-0-	-0-	26 1 2 4		1292 15	3 9	N	14					118
*11	1324	N	1324	-0-	-0-	-0-	1 1 1 4		1322	3	N	-0-					118
	ANTHONY, ANITA B. ET AL				WELL #: 3372	RRCID -> 155713						COMPL. DATE 07/12/1995					TOTAL DEPTH 8450 PERF. 8083 - 8120
06	902	N	902	-0-	-0-	-0-	20 1 1 4		881	3	N	-0-					32
07	874	N	874	-0-	-0-	-0-	20 1 1 4		853	3	N	-0-					32
08	1240	N	847	-0-	-393	-0-	21 1 2 4		824	3	N	-0-					32
09	900	N	619	-0-	-281	-0-	13 1 2 4		604	3	N	-0-					32
*10	986	N	986	-0-	-0-	-0-	23 1 2 4		961	3	N	-0-					32
*11	939	N	939	-0-	-0-	-0-	19 1 1 4		919	3	N	-0-					32

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

06	1485	N	1485	-0-	-0-	-0-	28	1	1456	3	N	-0-					30
							1	4									
07	1736	N	1424	-0-	-312	-0-	28	1	1373	3	N	20					50
							1	4	22	9							
08	1581	N	1347	-0-	-234	-0-	22	1	1310	3	N	12					62
							2	4	13	9							
09	1500	N	1449	-0-	-51	-0-	27	1	1407	3	N	12					74
							2	4	13	9							
*10	1426	N	1196	-0-	-230	-0-	20	1	1160	3	N	13					87
							2	4	14	9							
11	1290	N	1192	-0-	-98	-0-	24	1	1165	3	N	2					89
							1	4	2	9							

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

06	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-

BALLENTINE WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

06	1680	N	1558	-0-	-122	-0-	31	1	1526	3	N	-0-					232
							1	4									
07	1643	N	1575	-0-	-68	-0-	31	1	1543	3	N	-0-					232
							1	4									
08	1643	N	1462	-0-	-181	-0-	29	1	1429	3	N	2					234
							2	4	2	9							
09	1560	N	1308	-0-	-252	-0-	25	1	1281	3	N	-0-					234
							2	4									
*10	1581	N	1332	-0-	-249	-0-	26	1	1304	3	N	-0-					234
							2	4									
*11	1483	N	1483	-0-	-0-	-0-	28	1	1454	3	N	-0-					234
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

06	1020	N	983	-0-	-37	-0-	39	1	943	3	N	-0-					25
							1	4									
07	999	N	999	-0-	-0-	-0-	39	1	959	3	N	-0-					25
							1	4									
08	1054	N	924	-0-	-130	-0-	39	1	883	3	N	-0-					25
							2	4									
09	990	N	869	-0-	-121	-0-	32	1	835	3	N	-0-					25
							2	4									
*10	992	N	928	-0-	-64	-0-	26	1	898	3	N	2					27
							2	4	2	9							
*11	934	N	934	-0-	-0-	-0-	26	1	907	3	N	-0-					27
							1	4									

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

06	1140	N	1073	-0-	-67	-0-	27	1	1045	3	N	-0-					81
							1	4									
07	1178	N	1104	-0-	-74	-0-	27	1	1076	3	N	-0-					81
							1	4									
08	1147	N	1067	-0-	-80	-0-	25	1	1040	3	N	-0-					81
							2	4									
09	1080	N	1057	-0-	-23	-0-	18	1	1037	3	N	-0-					81
							2	4									
*10	1152	N	1152	-0-	-0-	-0-	27	1	1123	3	N	-0-					81
							2	4									
*11	1209	N	1209	-0-	-0-	-0-	38	1	1170	3	N	-0-					81
							1	4									

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

06	1590	N	1	-0-	-1589	-0-	1	4			N	-0-					106
07	1519	N	1	-0-	-1518	-0-	1	4			N	-0-					106
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					106
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					106
*10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					106
11	2	N	1	-0-	-1	-0-	1	4			N	-0-					106

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	234	-0-		-66	-0-	5	1	228	3	N	-0-					77
								1	4									
07	248	N	242	-0-		-6	-0-	5	1	235	3	N	1					78
								1	4	1	9							
08	220	N	220	-0-		-0-	-0-	5	1	213	3	N	-0-					78
								2	4									
09	240	N	186	-0-		-54	-0-	5	1	179	3	N	-0-					78
								2	4									
*10	248	N	173	-0-		-75	-0-	4	1	166	3	N	1					79
								2	4	1	9							
*11	266	N	266	-0-		-0-	-0-	6	1	259	3	N	-0-					79
								1	4									

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	566	-0-		-4	-0-	15	1	550	3	N	-0-					76
								1	4									
07	561	N	561	-0-		-0-	-0-	15	1	536	3	N	8					84
								1	4	9	9							
08	572	N	572	-0-		-0-	-0-	17	1	547	3	N	5					89
								2	4	6	9							
09	570	N	506	-0-		-64	-0-	12	1	492	3	N	-0-					89
								2	4									
*10	558	N	536	-0-		-22	-0-	12	1	522	3	N	-0-					89
								2	4									
*11	605	N	605	-0-		-0-	-0-	20	1	562	3	N	20					109
								1	4	22	9							

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	373	-0-		-47	-0-	6	1	366	3	N	-0-					40
								1	4									
07	403	N	369	-0-		-34	-0-	6	1	362	3	N	-0-					40
								1	4									
08	403	N	387	-0-		-16	-0-	8	1	369	3	N	7					47
								2	4	8	9							
09	360	N	359	-0-		-1	-0-	6	1	351	3	N	-0-					47
								2	4									
*10	381	N	381	-0-		-0-	-0-	7	1	369	3	N	3					50
								2	4	3	9							
11	360	N	349	-0-		-11	-0-	348	3	1	4	N	-0-					50

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	717	-0-		-33	-0-	15	1	701	3	N	-0-					-0-
								1	4									
07	775	N	726	-0-		-49	-0-	15	1	710	3	N	-0-					-0-
								1	4									
08	713	N	704	-0-		-9	-0-	12	1	688	3	N	2					2
								2	4	2	9							
09	720	N	703	-0-		-17	-0-	12	1	686	3	N	3					5
								2	4	3	9							
*10	725	N	725	-0-		-0-	-0-	15	1	702	3	N	5					10
								2	4	6	9							
*11	704	N	704	-0-		-0-	-0-	12	1	691	3	N	-0-					10
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. WELL #: 5 RRCID -> 157917 COMPL. DATE 01/24/1996 TOTAL DEPTH 7700 PERF. 7466 - 7566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608 N	608	-0-	-0-	-0-	11 1 1 4		596	3	N	-0-					67
07	626 N	626	-0-	-0-	-0-	11 1 1 4		614	3	N	-0-					67
08	658 N	658	-0-	-0-	-0-	10 1 2 4		646	3	N	-0-					67
09	689 N	689	-0-	-0-	-0-	11 1 2 4		676	3	N	-0-					67
*10	672 N	672	-0-	-0-	-0-	12 1 2 4		658	3	N	-0-					67
11	630 N	448	-0-	-182	-0-	11 1 1 4		436	3	N	-0-					67

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

06	1025	N	1025	-0-	-0-	-0-	30	1	994	3	N	-0-					101
							1	4									
07	1035	N	1035	-0-	-0-	-0-	30	1	1004	3	N	-0-					101
							1	4									
08	1002	N	1002	-0-	-0-	-0-	30	1	967	3	N	3					104
							2	4	3	9							
09	1020	N	883	-0-	-137	-0-	24	1	857	3	N	-0-					104
							2	4									
*10	1023	N	901	-0-	-122	-0-	15	1	884	3	N	-0-					104
							2	4									
11	960	N	939	-0-	-21	-0-	27	1	911	3	N	-0-					104
							1	4									

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

06	602	N	602	-0-	-0-	-0-	8	1	593	3	N	-0-					74
							1	4									
07	651	N	552	-0-	-99	-0-	8	1	543	3	N	-0-					74
							1	4									
08	620	N	559	-0-	-61	-0-	8	1	549	3	N	-0-					74
							2	4									
09	600	N	492	-0-	-108	-0-	6	1	484	3	N	-0-					74
							2	4									
*10	558	N	466	-0-	-92	-0-	6	1	458	3	N	-0-					74
							2	4									
11	540	N	472	-0-	-68	-0-	16	1	455	3	N	-0-					74
							1	4									

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

06	330	N	311	-0-	-19	-0-	9	1	301	3	N	-0-					155
							1	4									
07	341	N	316	-0-	-25	-0-	9	1	306	3	N	-0-					155
							1	4									
08	326	N	326	-0-	-0-	-0-	9	1	315	3	N	-0-					155
							2	4									
09	306	N	306	-0-	-0-	-0-	8	1	296	3	N	-0-					155
							2	4									
*10	324	N	324	-0-	-0-	-0-	15	1	307	3	N	-0-					155
							2	4									
11	330	N	306	-0-	-24	-0-	12	1	293	3	N	-0-					155
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1404	N	1404	-0-	-0-	-0-	104	1	1299	3	N	-0-					170
							1	4									
07	1275	N	1275	-0-	-0-	-0-	104	1	1164	3	N	5					175
							1	4	6	9							
08	1179	N	1179	-0-	-0-	-0-	37	1	1131	3	N	8					183
							2	4	9	9							
09	1410	N	1114	-0-	-296	-0-	32	1	1080	3	N	-0-					183
							2	4									
*10	1271	N	1123	-0-	-148	-0-	34	1	1087	3	N	-0-					183
							2	4									
11	1140	N	1083	-0-	-57	-0-	35	1	1041	3	N	5					188
							1	4	6	9							

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

06	120	N	119	-0-	-1	-0-	1	1	117	3	N	-0-					109
							1	4									
07	123	N	123	-0-	-0-	-0-	1	1	121	3	N	-0-					109
							1	4									
08	124	N	105	-0-	-19	-0-	1	1	102	3	N	-0-					109
							2	4									
09	120	N	38	-0-	-82	-0-	36	3	2	4	N	-0-					109
*10	148	N	148	-0-	-0-	-0-	4	1	142	3	N	-0-					109
							2	4									
*11	114	N	114	-0-	-0-	-0-	1	1	112	3	N	-0-					109
							1	4									

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

06	630	N	502	-0-	-128	-0-	10	1	491	3	N	-0-					119
							1	4									
07	511	N	511	-0-	-0-	-0-	10	1	500	3	N	-0-					119
							1	4									
08	651	N	634	-0-	-17	-0-	14	1	618	3	N	-0-					119
							2	4									
09	589	N	589	-0-	-0-	-0-	13	1	574	3	N	-0-					119
							2	4									
*10	496	N	210	-0-	-286	-0-	3	1	205	3	N	-0-					119
							2	4									
11	600	N	588	-0-	-12	-0-	13	1	574	3	N	-0-					119
							1	4									

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

06	300	N	291	-0-	-9	-0-	291	3			N	-0-					91
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					91
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					91
09	300	N	293	-0-	-7	-0-	293	3			N	-0-					91
*10	310	N	307	-0-	-3	-0-	307	3			N	-0-					91
11	300	N	278	-0-	-22	-0-	278	3			N	-0-					91

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	268	-0-		-392	-0-	4	1	263	3	N	-0-					102
								1	4									
07	806	N	17	-0-		-789	-0-	4	1	1	4	N	11					113
								12	9									
08	1168	N	1168	-0-		-0-	-0-	19	1	1147	3	N	-0-					113
								2	4									
09	858	N	858	-0-		-0-	-0-	15	1	841	3	N	-0-					113
								2	4									
*10	831	N	831	-0-		-0-	-0-	12	1	817	3	N	-0-					113
								2	4									
11	1140	N	822	-0-		-318	-0-	14	1	798	3	N	8					121
								1	4	9	9							

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1247	-0-		-163	-0-	16	1	1230	3	N	-0-					84
								1	4									
07	1426	N	1285	-0-		-141	-0-	16	1	1248	3	N	18					102
								1	4	20	9							
08	1457	N	1302	-0-		-155	-0-	16	1	1276	3	N	7					109
								2	4	8	9							
09	1260	N	1211	-0-		-49	-0-	17	1	1179	3	N	12					121
								2	4	13	9							
*10	1271	N	1271	-0-		-0-	-0-	16	1	1245	3	N	7					128
								2	4	8	9							
*11	1303	N	1303	-0-		-0-	-0-	13	1	1278	3	N	10					138
								1	4	11	9							

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1252	-0-		-188	-0-	25	1	1224	3	N	2					76
								1	4	2	9							
07	1302	N	1272	-0-		-30	-0-	25	1	1246	3	N	-0-					76
								1	4									
08	1271	N	1232	-0-		-39	-0-	17	1	1213	3	N	-0-					76
								2	4									
09	1260	N	1199	-0-		-61	-0-	18	1	1179	3	N	-0-					76
								2	4									
*10	1321	N	1321	-0-		-0-	-0-	20	1	1299	3	N	-0-					76
								2	4									
*11	1221	N	1221	-0-		-0-	-0-	22	1	1198	3	N	-0-					76
								1	4									

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	3	-0-		-507	-0-	2	3	1	4	N	-0-					64
07	527	N	1	-0-		-526	-0-	1	4			N	-0-					64
08	155	N	2	-0-		-153	-0-	2	4			N	-0-					64
09	3	N	2	-0-		-1	-0-	2	4			N	-0-					64
*10	2	N	2	-0-		-0-	-0-	2	4			N	-0-					64
11	2	N	1	-0-		-1	-0-	1	4			N	-0-					64

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	429	-0-		-111	-0-	13	1	412	3	N	3					32
								1	4	3	9							
07	465	N	442	-0-		-23	-0-	13	1	428	3	N	-0-					32
								1	4									
08	434	N	327	-0-		-107	-0-	13	1	312	3	N	-0-					32
								2	4									
09	462	N	462	-0-		-0-	-0-	21	1	439	3	N	-0-					32
								2	4									
*10	434	N	387	-0-		-47	-0-	14	1	371	3	N	-0-					32
								2	4									
*11	335	N	335	-0-		-0-	-0-	9	1	325	3	N	-0-					32
								1	4									

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

06	510	N	477	-0-		-33	-0-	12	1	464	3	N	-0-					25
								1	4									
07	527	N	512	-0-		-15	-0-	12	1	499	3	N	-0-					25
								1	4									
08	527	N	383	-0-		-144	-0-	9	1	372	3	N	-0-					25
								2	4									
09	809	N	809	-0-		-0-	-0-	9	1	798	3	N	-0-					25
								2	4									
*10	738	N	738	-0-		-0-	-0-	12	1	724	3	N	-0-					25
								2	4									
*11	535	N	535	-0-		-0-	-0-	1	1	533	3	N	-0-					25
								1	4									

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	882	N	882	-0-	-0-	-0-	17	1	797	3	N	61					108
							1	4	67	9							
07	1147	N	920	-0-	-227	-0-	17	1	884	3	N	16					124
							1	4	18	9							
08	1178	N	928	-0-	-250	-0-	20	1	893	3	N	12					136
							2	4	13	9							
09	870	N	602	-0-	-268	-0-	15	1	572	3	N	12					148
							2	4	13	9							
*10	1049	N	1049	-0-	-0-	-0-	16	1	1022	3	N	8					156
							2	4	9	9							
11	900	N	681	-0-	-219	-0-	15	1	641	3	N	22					178
							1	4	24	9							

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	5	1	242	3	N	-0-					18
							1	4									
07	626	N	626	-0-	-0-	-0-	5	1	620	3	N	-0-					18
							1	4									
08	695	N	695	-0-	-0-	-0-	20	1	673	3	N	-0-					18
							2	4									
09	1741	N	1741	-0-	-0-	-0-	28	1	1711	3	N	-0-					18
							2	4									
*10	620	N	290	-0-	-330	-0-	6	1	282	3	N	-0-					18
							2	4									
11	660	N	291	-0-	-369	-0-	6	1	284	3	N	-0-					18
							1	4									

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	463	-0-	-47	-0-	7	1	455	3	N	-0-					101
							1	4									
07	510	N	510	-0-	-0-	-0-	7	1	461	3	N	37					138
							1	4	41	9							
08	496	N	467	-0-	-29	-0-	6	1	452	3	N	6					144
							2	4	7	9							
09	470	N	470	-0-	-0-	-0-	7	1	443	3	N	16					160
							2	4	18	9							
*10	496	N	485	-0-	-11	-0-	6	1	459	3	N	16					176
							2	4	18	9							
11	450	N	402	-0-	-48	-0-	1	1	379	3	N	19					195
							1	4	21	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1304	N	1304	-0-	-0-	-0-	32	1	1271	3	N	-0-					8
							1	4									
07	1336	N	1336	-0-	-0-	-0-	32	1	1295	3	N	7					15
							1	4	8	9							
08	1364	N	1277	-0-	-87	-0-	1277	3			N	-0-					15
09	1290	N	1228	-0-	-62	-0-	28	1	1198	3	N	-0-					15
							2	4									
*10	1333	N	1262	-0-	-71	-0-	28	1	1221	3	N	10					25
							2	4	11	9							
11	1230	N	1018	-0-	-212	-0-	23	1	994	3	N	-0-					25
							1	4									

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	717	-0-	-3	-0-	27	1	689	3	N	-0-					20
							1	4									
07	720	N	720	-0-	-0-	-0-	27	1	692	3	N	-0-					20
							1	4									
08	744	N	645	-0-	-99	-0-	645	3			N	-0-					20
09	720	N	210	-0-	-510	-0-	3	1	205	3	N	-0-					20
							2	4									
*10	1727	N	1727	-0-	-0-	-0-	20	1	1688	3	N	15					35
							2	4	17	9							
*11	1132	N	1132	-0-	-0-	-0-	12	1	1119	3	N	-0-					35
							1	4									

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	367	-0-	-53	-0-	2	1	364	3	N	-0-					-0-
							1	4									
07	403	N	375	-0-	-28	-0-	2	1	372	3	N	-0-					-0-
							1	4									
08	403	N	151	-0-	-252	-0-	151	3			N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	6	1	496	3	N	-0-					-0-
							2	4									
*10	386	N	386	-0-	-0-	-0-	5	1	379	3	N	-0-					-0-
							2	4									
*11	396	N	396	-0-	-0-	-0-	13	1	382	3	N	-0-					-0-
							1	4									

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1382	-0-	-28	-0-	19	1	1362	3	N	-0-					69
							1	4									
07	1581	N	1311	-0-	-270	-0-	19	1	1291	3	N	-0-					69
							1	4									
08	1674	N	1385	-0-	-289	-0-	1385	3			N	-0-					69
09	1380	N	1129	-0-	-251	-0-	12	1	1115	3	N	-0-					69
							2	4									
*10	1302	N	1197	-0-	-105	-0-	14	1	1181	3	N	-0-					69
							2	4									
*11	1359	N	1359	-0-	-0-	-0-	1	1	1357	3	N	-0-					69
							1	4									

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					109
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					109
08	2	N	-0-	-0-	-2	-0-					N	-0-					109
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109
*10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109
*11	1	N	1	-0-	-0-	-0-	1	4			N	-0-					109

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	998	N	849	-0-	-149	-0-	14	1	834	3	N	-0-					15
							1	4									
07	2387	X	875	-0-	-1512	-0-	14	1	860	3	N	-0-					15
							1	4									
08	2387	X	824	-0-	-1563	-0-	824	3			N	-0-					15
09	2310	X	342	-0-	-1968	-0-	6	1	331	3	N	3					18
							2	4	3	9							
*10	1023	X	442	-0-	-581	-0-	21	1	419	3	N	-0-					18
							2	4									
11	840	X	756	-0-	-84	-0-	19	1	734	3	N	2					20
							1	4	2	9							

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

06	720	N	442	-0-	-278	-0-	14	1	427	3	N	-0-					91
							1	4									
07	868	N	421	-0-	-447	-0-	14	1	403	3	N	3					94
							1	4	3	9							
08	744	N	79	-0-	-665	-0-	79	3			N	-0-					94
09	450	N	2	-0-	-448	-0-	2	4			N	-0-					94
*10	434	N	5	-0-	-429	-0-	2	4	3	9	N	3					97
*11	291	N	291	-0-	-0-	-0-	6	1	284	3	N	-0-					97
							1	4									

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

06	1290	N	1212	-0-	-78	-0-	29	1	1182	3	N	-0-					2
							1	4									
07	1248	N	1248	-0-	-0-	-0-	29	1	1201	3	N	15					17
							1	4	17	9							
08	1271	N	813	-0-	-458	-0-	813	3			N	-0-					17
09	1200	N	1154	-0-	-46	-0-	25	1	1127	3	N	-0-					17
							2	4									
*10	1240	N	1210	-0-	-30	-0-	28	1	1180	3	N	-0-					17
							2	4									
*11	1152	N	1152	-0-	-0-	-0-	28	1	1117	3	N	5					22
							1	4	6	9							

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

06	878	N	878	-0-	-0-	-0-	29	1	848	3	N	-0-					138
							1	4									
07	961	N	920	-0-	-41	-0-	29	1	889	3	N	1					139
							1	4	1	9							
08	930	N	723	-0-	-207	-0-	19	1	690	3	N	11					150
							2	4	12	9							
09	936	N	936	-0-	-0-	-0-	17	1	905	3	N	11					161
							2	4	12	9							
*10	930	N	879	-0-	-51	-0-	21	1	856	3	N	-0-					161
							2	4									
*11	803	N	803	-0-	-0-	-0-	23	1	779	3	N	-0-					161
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1950	N	1802	-0-	-148	-0-	55	1	1746	3	N	-0-			69
							1	4							
07	1922	N	1794	-0-	-128	-0-	55	1	1727	3	N	10			79
							1	4	11	9					
08	1798	N	1725	-0-	-73	-0-	1725	3			N	-0-			79
09	1800	N	1736	-0-	-64	-0-	54	1	1680	3	N	-0-			79
							2	4							
*10	1798	N	1741	-0-	-57	-0-	54	1	1677	3	N	7			86
							2	4	8	9					
11	1680	N	1673	-0-	-7	-0-	54	1	1618	3	N	-0-			86
							1	4							

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	503	N	503	-0-	-0-	-0-	17	1	485	3	N	-0-			64
							1	4							
07	868	N	584	-0-	-284	-0-	17	1	566	3	N	-0-			64
							1	4							
08	775	N	608	-0-	-167	-0-	608	3			N	-0-			64
09	510	N	2	-0-	-508	-0-	2	4			N	-0-			64
*10	1257	N	1257	-0-	-0-	-0-	35	1	1220	3	N	-0-			64
							2	4							
*11	991	N	991	-0-	-0-	-0-	22	1	968	3	N	-0-			64
							1	4							

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	305	-0-	-25	-0-	8	1	296	3	N	-0-			79
							1	4							
07	341	N	310	-0-	-31	-0-	8	1	301	3	N	-0-			79
							1	4							
08	341	N	290	-0-	-51	-0-	290	3			N	-0-			79
09	318	N	318	-0-	-0-	-0-	9	1	307	3	N	-0-			79
							2	4							
*10	331	N	331	-0-	-0-	-0-	9	1	320	3	N	-0-			79
							2	4							
*11	333	N	333	-0-	-0-	-0-	8	1	324	3	N	-0-			79
							1	4							

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	105	-0-	-45	-0-	2	1	102	3	N	-0-			175
							1	4							
07	155	N	108	-0-	-47	-0-	2	1	105	3	N	-0-			175
							1	4							
08	124	N	97	-0-	-27	-0-	97	3			N	-0-			175
09	120	N	91	-0-	-29	-0-	1	1	88	3	N	-0-			175
							2	4							
*10	93	N	86	-0-	-7	-0-	2	1	82	3	N	-0-			175
							2	4							
*11	118	N	118	-0-	-0-	-0-	1	1	116	3	N	-0-			175
							1	4							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	113	-0-	-547	-0-	2	1	110	3	N	-0-					39
							1	4									
07	825	N	825	-0-	-0-	-0-	2	1	822	3	N	-0-					39
							1	4									
08	917	N	917	-0-	-0-	-0-	917	3			N	-0-					39
09	791	N	791	-0-	-0-	-0-	10	1	779	3	N	-0-					39
							2	4									
*10	837	N	766	-0-	-71	-0-	9	1	755	3	N	-0-					39
							2	4									
11	900	N	820	-0-	-80	-0-	15	1	804	3	N	-0-					39
							1	4									

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2867	X	2867	-0-	-0-	-0-	60	1	2732	3	N	67					109
							1	4	74	9							
07	2801	X	2801	-0-	-0-	-0-	60	1	2740	3	N	-0-					109
							1	4									
08	2736	X	2736	-0-	-0-	-0-	2666	3	70	9	N	64					173
09	2569	X	2569	-0-	-0-	-0-	57	1	2501	3	N	8					181
							2	4	9	9							
*10	2680	X	2680	-0-	-0-	-0-	58	1	2545	3	N	68					249
							2	4	75	9							
*11	2556	X	2556	-0-	-0-	-0-	60	1	2401	3	N	85	189	1			145
							1	4	94	9							

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2624	N	2418	-0-	-206	-0-	41	1	2376	3	N	-0-					123
							1	4									
07	2666	X	2380	-0-	-286	-0-	41	1	2338	3	N	-0-					123
							1	4									
08	2666	X	2228	-0-	-438	-0-	2228	3			N	-0-					123
09	2580	X	2024	-0-	-556	-0-	30	1	1992	3	N	-0-					123
							2	4									
*10	2666	X	1984	-0-	-682	-0-	31	1	1951	3	N	-0-					123
							2	4									
11	2430	X	1591	-0-	-839	-0-	25	1	1565	3	N	-0-					123
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	719	-0-	-1231	-0-	19	1	699	3	N	-0-					32
							1	4									
07	1364	N	716	-0-	-648	-0-	19	1	696	3	N	-0-					32
							1	4									
08	868	N	705	-0-	-163	-0-	20	1	683	3	N	-0-					32
							2	4									
09	720	N	686	-0-	-34	-0-	18	1	666	3	N	-0-					32
							2	4									
*10	713	N	713	-0-	-0-	-0-	20	1	691	3	N	-0-					32
							2	4									
*11	699	N	699	-0-	-0-	-0-	21	1	677	3	N	-0-					32
							1	4									

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4083	-0-	1083	1083	46	1	4036	3	N	-0-					155
							1	4									
07	3100	N	2716	-0-	-384	699	46	1	2650	3	N	17	172	1			-0-
							1	4	19	9							
08	3100	N	2655	-0-	-445	254	2636	3	19	9	N	17					17
09	2970	X	2593	-0-	-377	-0-	25	1	2546	3	N	18					35
							2	4	20	9							
*10	3069	X	2571	-0-	-498	-0-	25	1	2523	3	N	19					54
							2	4	21	9							
11	2970	X	2256	-0-	-714	-0-	22	1	2216	3	N	15					69
							1	4	17	9							

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1117	-0-	-503	-0-	15	1	1101	3	N	-0-					64
							1	4									
07	1588	N	1588	-0-	-0-	-0-	15	1	1553	3	N	17					81
							1	4	19	9							
08	1703	N	1703	-0-	-0-	-0-	24	1	1666	3	N	10					91
							2	4	11	9							
09	1500	N	1500	-0-	-0-	-0-	23	1	1468	3	N	6					97
							2	4	7	9							
*10	1647	N	1647	-0-	-0-	-0-	22	1	1605	3	N	16					113
							2	4	18	9							
11	1650	N	1576	-0-	-74	-0-	21	1	1537	3	N	15					128
							1	4	17	9							

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	8
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	8
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	8
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	8
*10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	8
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1172	-0-	-58	-0-	12	1	1159	3	N	-0-					-0-
							1	4									
07	1302	N	1194	-0-	-108	-0-	12	1	1181	3	N	-0-					-0-
							1	4									
08	1333	N	1255	-0-	-78	-0-	13	1	1230	3	N	9					9
							2	4	10	9							
09	1192	N	1192	-0-	-0-	-0-	12	1	1178	3	N	-0-					9
							2	4									
*10	1262	N	1262	-0-	-0-	-0-	14	1	1245	3	N	1					10
							2	4	1	9							
*11	1233	N	1233	-0-	-0-	-0-	14	1	1218	3	N	-0-					10
							1	4									

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	952	N	952	-0-	-0-	-0-	9	1	935	3	N	6					66
							1	4	7	9							
07	962	N	962	-0-	-0-	-0-	9	1	952	3	N	-0-					66
							1	4									
08	961	N	960	-0-	-1	-0-	10	1	948	3	N	-0-					66
							2	4									
09	960	N	921	-0-	-39	-0-	10	1	909	3	N	-0-					66
							2	4									
*10	961	N	938	-0-	-23	-0-	9	1	927	3	N	-0-					66
							2	4									
11	930	N	800	-0-	-130	-0-	12	1	787	3	N	-0-					66
							1	4									

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2088	-0-	-72	-0-	46	1	2038	3	N	3					45
							1	4	3	9							
07	2232	N	2144	-0-	-88	-0-	46	1	2097	3	N	-0-					45
							1	4									
08	2170	N	2121	-0-	-49	-0-	48	1	2061	3	N	9					54
							2	4	10	9							
09	2100	N	2007	-0-	-93	-0-	43	1	1959	3	N	3					57
							2	4	3	9							
*10	2139	N	2078	-0-	-61	-0-	46	1	2027	3	N	3					60
							2	4	3	9							
11	2040	N	1940	-0-	-100	-0-	38	1	1897	3	N	4					64
							1	4	4	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	985	-0-	-35	-0-	8	1	969	3	N	6					55
							1	4	7	9							
07	1054	N	1016	-0-	-38	-0-	8	1	1005	3	N	2					57
							1	4	2	9							
08	1054	N	995	-0-	-59	-0-	7	1	983	3	N	3					60
							2	4	3	9							
09	990	N	917	-0-	-73	-0-	7	1	908	3	N	-0-					60
							2	4									
*10	1023	N	970	-0-	-53	-0-	7	1	948	3	N	12					72
							2	4	13	9							
11	960	N	874	-0-	-86	-0-	21	1	852	3	N	-0-					72
							1	4									

PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	127	-0-	-23	-0-	3	1	123	3	N	-0-					29
							1	4									
07	155	N	123	-0-	-32	-0-	3	1	119	3	N	-0-					29
							1	4									
08	155	N	130	-0-	-25	-0-	3	1	125	3	N	-0-					29
							2	4									
09	131	N	131	-0-	-0-	-0-	3	1	126	3	N	-0-					29
							2	4									
*10	165	N	165	-0-	-0-	-0-	4	1	159	3	N	-0-					29
							2	4									
*11	164	N	164	-0-	-0-	-0-	3	1	160	3	N	-0-					29
							1	4									

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	-0-	6	1	287	3	N	-0-					8
							1	4									
07	345	N	345	-0-	-0-	-0-	6	1	336	3	N	2					10
							1	4	2	9							
08	310	N	245	-0-	-65	-0-	7	1	236	3	N	-0-					10
							2	4									
09	300	N	295	-0-	-5	-0-	7	1	284	3	N	2					12
							2	4	2	9							
*10	341	N	298	-0-	-43	-0-	8	1	288	3	N	-0-					12
							2	4									
*11	263	N	263	-0-	-0-	-0-	1	1	261	3	N	-0-					12
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1359	N	1359	-0-	-0-	-0-	48	1	1308	3	N	2					155
							1	4	2	9							
07	1395	N	1384	-0-	-11	-0-	48	1	1335	3	N	-0-					155
							1	4									
08	1395	N	1368	-0-	-27	-0-	46	1	1320	3	N	-0-					155
							2	4									
09	1350	N	1315	-0-	-35	-0-	44	1	1269	3	N	-0-					155
							2	4									
*10	1395	N	1378	-0-	-17	-0-	61	1	1315	3	N	-0-					155
							2	4									
11	1320	N	1180	-0-	-140	-0-	1	1	1178	3	N	-0-					155
							1	4									

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

06	30	N	1	-0-	-29	-0-	1	4			N	-0-					163
07	62	N	1	-0-	-61	-0-	1	4			N	-0-					163
08	124	N	-0-	-0-	-124	-0-					N	-0-					163
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					163
*10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					163
*11	1	N	1	-0-	-0-	-0-	1	4			N	-0-					163

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

06	1350	N	1155	-0-	-195	-0-	21	1	1133	3	N	-0-					10
							1	4									
07	1674	N	1214	-0-	-460	-0-	21	1	1192	3	N	-0-					10
							1	4									
08	1271	N	1177	-0-	-94	-0-	23	1	1152	3	N	-0-					10
							2	4									
09	1170	N	1109	-0-	-61	-0-	19	1	1088	3	N	-0-					10
							2	4									
*10	1209	N	942	-0-	-267	-0-	20	1	912	3	N	7					17
							2	4	8	9							
11	1140	N	1029	-0-	-111	-0-	23	1	1005	3	N	-0-					17
							1	4									

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

06	1631	N	1631	-0-	-0-	-0-	22	1	1608	3	N	-0-					7
							1	4									
07	1683	N	1683	-0-	-0-	-0-	22	1	1660	3	N	-0-					7
							1	4									
08	1674	N	1641	-0-	-33	-0-	21	1	1611	3	N	6					13
							2	4	7	9							
09	1620	N	808	-0-	-812	-0-	10	1	790	3	N	5					18
							2	4	6	9							
*10	2434	N	2434	-0-	-0-	-0-	30	1	2395	3	N	6					24
							2	4	7	9							
*11	1603	N	1603	-0-	-0-	-0-	17	1	1576	3	N	8					32
							1	4	9	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	514	-0-		-26		-0-	13	1	500	3	N	-0-					55
									1	4									
07	496	N	214	-0-		-282		-0-	13	1	200	3	N	-0-					55
									1	4									
08	465	N	175	-0-		-290		-0-	4	1	169	3	N	-0-					55
									2	4									
09	510	N	446	-0-		-64		-0-	11	1	433	3	N	-0-					55
									2	4									
*10	733	N	733	-0-		-0-		-0-	14	1	717	3	N	-0-					55
									2	4									
*11	534	N	534	-0-		-0-		-0-	10	1	523	3	N	-0-					55
									1	4									

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

06	2	N	1	-0-		-1		-0-	1	4			N	-0-					17
07	2	N	1	-0-		-1		-0-	1	4			N	-0-					17
08	31	N	2	-0-		-29		-0-	2	4			N	-0-					17
09	2	N	2	-0-		-0-		-0-	2	4			N	-0-					17
*10	2	N	2	-0-		-0-		-0-	2	4			N	-0-					17
11	2	N	1	-0-		-1		-0-	1	4			N	-0-					17

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

06	90	N	85	-0-		-5		-0-	1	1	83	3	N	-0-					29
									1	4									
07	84	N	84	-0-		-0-		-0-	1	1	82	3	N	-0-					29
									1	4									
08	93	N	87	-0-		-6		-0-	1	1	84	3	N	-0-					29
									2	4									
09	90	N	75	-0-		-15		-0-	1	1	72	3	N	-0-					29
									2	4									
*10	93	N	79	-0-		-14		-0-	1	1	76	3	N	-0-					29
									2	4									
*11	547	N	547	-0-		-0-		-0-	5	1	541	3	N	-0-					29
									1	4									

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

06	463	N	463	-0-		-0-		-0-	60	1	402	3	N	-0-					29
									1	4									
07	445	N	445	-0-		-0-		-0-	60	1	383	3	N	1					30
									1	4	1	9							
08	496	N	431	-0-		-65		-0-	53	1	376	3	N	-0-					30
									2	4									
09	450	N	385	-0-		-65		-0-	46	1	337	3	N	-0-					30
									2	4									
*10	434	N	340	-0-		-94		-0-	44	1	294	3	N	-0-					30
									2	4									
11	420	N	237	-0-		-183		-0-	236	3	1	4	N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	734	-0-	-76	-0-	23	1	710	3	N	-0-					27
							1	4									
07	837	N	712	-0-	-125	-0-	23	1	688	3	N	-0-					27
							1	4									
08	837	N	721	-0-	-116	-0-	67	1	652	3	N	-0-					27
							2	4									
09	720	N	715	-0-	-5	-0-	21	1	692	3	N	-0-					27
							2	4									
*10	739	N	739	-0-	-0-	-0-	25	1	712	3	N	-0-					27
							2	4									
*11	835	N	835	-0-	-0-	-0-	14	1	820	3	N	-0-					27
							1	4									

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	325	-0-	-5	-0-	11	1	313	3	N	-0-					101
							1	4									
07	341	N	333	-0-	-8	-0-	11	1	321	3	N	-0-					101
							1	4									
08	341	N	340	-0-	-1	-0-	13	1	325	3	N	-0-					101
							2	4									
09	535	N	535	-0-	-0-	-0-	9	1	524	3	N	-0-					101
							2	4									
*10	483	N	483	-0-	-0-	-0-	10	1	451	3	N	18					119
							2	4	20	9							
*11	421	N	421	-0-	-0-	-0-	20	1	400	3	N	-0-					119
							1	4									

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1406	-0-	-34	-0-	23	1	1382	3	N	-0-					64
							1	4									
07	1457	N	1420	-0-	-37	-0-	23	1	1396	3	N	-0-					64
							1	4									
08	1457	N	1410	-0-	-47	-0-	23	1	1385	3	N	-0-					64
							2	4									
09	1410	N	1374	-0-	-36	-0-	21	1	1351	3	N	-0-					64
							2	4									
*10	1426	N	1405	-0-	-21	-0-	23	1	1371	3	N	8					72
							2	4	9	9							
*11	1365	N	1365	-0-	-0-	-0-	17	1	1347	3	N	-0-					72
							1	4									

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	353	-0-	-37	-0-	353	3			N	-0-					49
07	372	N	364	-0-	-8	-0-	355	3	9	9	N	8					57
08	372	N	349	-0-	-23	-0-	349	3			N	-0-					57
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					57
*10	372	N	343	-0-	-29	-0-	343	3			N	-0-					57
11	330	N	321	-0-	-9	-0-	321	3			N	-0-					57

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE WELL #: 3375 RRCID -> 185059 COMPL. DATE 04/21/2001 TOTAL DEPTH 8242 PERF. 8041 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	654	-0-	-66	-0-	17	1	636	3	N	-0-					27
							1	4									
07	830	N	830	-0-	-0-	-0-	17	1	812	3	N	-0-					27
							1	4									
08	558	N	300	-0-	-258	-0-	300	3			N	-0-					27
09	660	N	-0-	-0-	-660	-0-					N	-0-					27
*10	837	N	-0-	-0-	-837	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	775	-0-	-65	-0-	9	1	758	3	N	6					77
							1	4	7	9							
07	837	N	776	-0-	-61	-0-	9	1	766	3	N	-0-					77
							1	4									
08	806	N	773	-0-	-33	-0-	9	1	749	3	N	12					89
							2	4	13	9							
09	780	N	542	-0-	-238	-0-	8	1	532	3	N	-0-					89
							2	4									
*10	775	N	739	-0-	-36	-0-	10	1	727	3	N	-0-					89
							2	4									
11	750	N	716	-0-	-34	-0-	9	1	706	3	N	-0-					89
							1	4									

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	1024	-0-	-2336	-0-	15	1	1004	3	N	4	174	1			-0-
							1	4	4	9							
07	4240	X	4240	-0-	-0-	-0-	15	1	4194	3	N	27					27
							1	4	30	9							
08	3472	X	3439	-0-	-33	-0-	53	1	3384	3	N	-0-					27
							2	4									
09	3360	X	3131	-0-	-229	-0-	47	1	3073	3	N	8					35
							2	4	9	9							
*10	3472	X	3152	-0-	-320	-0-	49	1	3095	3	N	5					40
							2	4	6	9							
11	3360	X	3094	-0-	-266	-0-	1	1	3071	3	N	19					59
							1	4	21	9							

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	652	-0-	-38	-0-	7	1	571	3	N	66					118
							1	4	73	9							
07	692	N	692	-0-	-0-	-0-	7	1	659	3	N	23					141
							1	4	25	9							
08	700	N	700	-0-	-0-	-0-	7	1	650	3	N	37					178
							2	4	41	9							
09	660	N	421	-0-	-239	-0-	3	1	401	3	N	14	192	1			-0-
							2	4	15	9							
*10	683	N	683	-0-	-0-	-0-	8	1	664	3	N	8					8
							2	4	9	9							
11	690	N	641	-0-	-49	-0-	7	1	623	3	N	9					17
							1	4	10	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4346	X	3238	-0-	-1108	-0-	211	1	2873	3	N	139	184	1			41
							1	4	153	9							
07	3094	X	3094	-0-	-0-	-0-	211	1	2805	3	N	70					111
							1	4	77	9							
08	3102	X	3102	-0-	-0-	-0-	218	1	2694	3	N	171					282
							2	4	188	9							
09	2798	X	2798	-0-	-0-	-0-	211	1	2574	3	N	10	184	1			108
							2	4	11	9							
*10	2982	X	2982	-0-	-0-	-0-	219	1	2611	3	N	136	178	1			66
							2	4	150	9							
*11	2814	X	2814	-0-	-0-	-0-	212	1	2407	3	N	176					242
							1	4	194	9							

BEAL, GEORGE E. WELL #: 1 RRCID -> 192507 COMPL. DATE 09/28/2002 TOTAL DEPTH 10699 PERF. 7978 - 8016

06	14B2 EXT		-0-	-0-	-0-	2					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	2					N	-0-					34
08	T. A.		-0-	-0-	-0-	2					N	-0-					34
09	14B DENY		-0-	-0-	-0-	2					N	-0-					34
*10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					34

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

06	2478	N	2478	-0-	-0-	-0-	40	1	2438	3	N	-0-					131
07	2060	N	2060	-0-	-0-	-0-	40	1	2020	3	N	-0-					131
08	1488	N	698	-0-	-790	-0-	18	1	680	3	N	-0-					131
09	2490	N	227	-0-	-2263	-0-	9	1	218	3	N	-0-					131
*10	2046	N	485	-0-	-1561	-0-	6	1	476	3	N	3					134
							3	9									
*11	1285	N	1285	-0-	-0-	-0-	10	1	1275	3	N	-0-					134

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

06	3006	X	3006	-0-	-0-	-0-	75	1	2895	3	N	33					82
							36	9									
07	3032	X	3032	-0-	-0-	-0-	75	1	2953	3	N	4					86
							4	9									
08	3217	X	3217	-0-	-0-	-0-	84	1	3133	3	N	-0-					86
09	3066	X	3066	-0-	-0-	-0-	80	1	2986	3	N	-0-					86
*10	3051	X	3051	-0-	-0-	-0-	76	1	2947	3	N	25					111
							28	9									
*11	3085	X	3085	-0-	-0-	-0-	3085	3			N	-0-					111

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2536	X	2536	-0-	-0-	-0-	188	1	2326	3	N	19					123
							1	4	21	9							
07	2546	X	2546	-0-	-0-	-0-	188	1	2335	3	N	20					143
							1	4	22	9							
08	2315	X	2315	-0-	-0-	-0-	200	1	2110	3	N	3					146
							2	4	3	9							
09	2304	X	2304	-0-	-0-	-0-	202	1	2092	3	N	7					153
							2	4	8	9							
*10	2479	X	2479	-0-	-0-	-0-	209	1	2238	3	N	27					180
							2	4	30	9							
*11	2264	X	2264	-0-	-0-	-0-	200	1	2063	3	N	-0-					180
							1	4									

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2532	-0-	-468	-0-	41	1	2490	3	N	-0-					66
							1	4									
07	3100	X	2541	-0-	-559	-0-	41	1	2476	3	N	21					87
							1	4	23	9							
08	3100	X	2338	-0-	-762	-0-	40	1	2270	3	N	24					111
							2	4	26	9							
09	2850	X	2231	-0-	-619	-0-	38	1	2178	3	N	12					123
							2	4	13	9							
*10	2821	X	2248	-0-	-573	-0-	42	1	2184	3	N	18					141
							2	4	20	9							
11	2520	X	1471	-0-	-1049	-0-	26	1	1442	3	N	2					143
							1	4	2	9							

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	82	-0-	-548	-0-	63	3	1	4	N	16					192
							18	9									
07	620	N	367	-0-	-253	-0-	358	3	1	4	N	7	190	1			9
							8	9									
08	734	N	734	-0-	-0-	-0-	6	1	716	3	N	9					18
							2	4	10	9							
09	596	N	596	-0-	-0-	-0-	5	1	579	3	N	9					27
							2	4	10	9							
*10	617	N	617	-0-	-0-	-0-	5	1	585	3	N	23					50
							2	4	25	9							
11	720	N	611	-0-	-109	-0-	4	1	580	3	N	24					74
							1	4	26	9							

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	N	-0-	64
07	0	N	-0-	-0-	-0-	-0-	N	-0-	64
08	0	N	-0-	-0-	-0-	-0-	N	-0-	64
09	0	N	-0-	-0-	-0-	-0-	N	-0-	64
*10	0	N	-0-	-0-	-0-	-0-	N	-0-	64
11	0	N	-0-	-0-	-0-	-0-	N	-0-	64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3038	-0-		-502	-0-	53	1	2967	3	N	15					166
								1	4	17	9							
07	3658	X	3093	-0-		-565	-0-	53	1	3039	3	N	-0-					166
								1	4									
08	3658	X	3074	-0-		-584	-0-	52	1	3020	3	N	-0-					166
								2	4									
09	3360	X	3073	-0-		-287	-0-	53	1	3014	3	N	4					170
								2	4	4	9							
*10	3286	X	2891	-0-		-395	-0-	50	1	2839	3	N	-0-					170
								2	4									
11	3030	X	2630	-0-		-400	-0-	39	1	2587	3	N	3					173
								1	4	3	9							

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	2552	-0-		-268	-0-	40	1	2511	3	N	-0-					203
								1	4									
07	2852	N	2543	-0-		-309	-0-	40	1	2448	3	N	49	193	1			59
								1	4	54	9							
08	2790	N	2032	-0-		-758	-0-	30	1	2000	3	N	-0-					59
								2	4									
09	2550	N	2296	-0-		-254	-0-	35	1	2224	3	N	32					91
								2	4	35	9							
*10	2542	N	2371	-0-		-171	-0-	36	1	2287	3	N	42					133
								2	4	46	9							
*11	2444	N	2444	-0-		-0-	-0-	40	1	2402	3	N	1					134
								1	4	1	9							

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1749	-0-		-291	-0-	18	1	1713	3	N	15					146
								1	4	17	9							
07	2108	N	1906	-0-		-202	-0-	18	1	1887	3	N	-0-					146
								1	4									
08	2108	N	1204	-0-		-904	-0-	24	1	1176	3	N	2					148
								2	4	2	9							
09	1740	N	1734	-0-		-6	-0-	33	1	1693	3	N	5					153
								2	4	6	9							
*10	1891	N	1650	-0-		-241	-0-	30	1	1605	3	N	12					165
								2	4	13	9							
*11	1692	N	1692	-0-		-0-	-0-	30	1	1660	3	N	1					166
								1	4	1	9							

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3344	-0-		344	2065	77	1	3247	3	N	17					96
								1	4	19	9							
07	3100	N	3207	-0-		107	2172	77	1	3107	3	N	20					116
								1	4	22	9							
08	5119	X	2947	-0-		-2172	-0-	2947	3			N	-0-					116
09	2945	X	2945	-0-		-0-	-0-	70	1	2873	3	N	-0-					116
								2	4									
*10	2931	X	2931	-0-		-0-	-0-	66	1	2838	3	N	23					139
								2	4	25	9							
*11	2886	X	2886	-0-		-0-	-0-	1	1	2882	3	N	2					141
								1	4	2	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2269	N	2269	-0-		-0-	-0-	29	1	2217	3	N	20					106
								1	4	22	9							
07	2338	N	2338	-0-		-0-	-0-	29	1	2300	3	N	7					113
								1	4	8	9							
08	2325	N	2172	-0-		-153	-0-	26	1	2144	3	N	-0-					113
								2	4									
09	2250	N	2028	-0-		-222	-0-	28	1	1998	3	N	-0-					113
								2	4									
*10	2325	N	1975	-0-		-350	-0-	24	1	1949	3	N	-0-					113
								2	4									
11	2100	N	2089	-0-		-11	-0-	26	1	2062	3	N	-0-					113
								1	4									

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2743	N	2743	-0-		-0-	-0-	58	1	2684	3	N	-0-					188
								1	4									
07	2809	N	2809	-0-		-0-	-0-	58	1	2750	3	N	-0-					188
								1	4									
08	2771	N	2771	-0-		-0-	-0-	66	1	2697	3	N	5					193
								2	4	6	9							
09	2684	N	2684	-0-		-0-	-0-	70	1	2612	3	N	-0-					193
								2	4									
*10	2645	N	2645	-0-		-0-	-0-	69	1	2574	3	N	-0-					193
								2	4									
*11	2665	N	2665	-0-		-0-	-0-	68	1	2596	3	N	-0-					193
								1	4									

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1040	-0-		-100	-0-	37	1	1002	3	N	-0-					86
								1	4									
07	1612	N	1505	-0-		-107	-0-	37	1	1456	3	N	10					96
								1	4	11	9							
08	1528	N	1528	-0-		-0-	-0-	50	1	1476	3	N	-0-					96
								2	4									
09	1135	N	1135	-0-		-0-	-0-	53	1	1080	3	N	-0-					96
								2	4									
*10	1519	N	1456	-0-		-63	-0-	55	1	1396	3	N	3					99
								2	4	3	9							
11	1470	N	1391	-0-		-79	-0-	43	1	1347	3	N	-0-					99
								1	4									

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4905	X	4905	-0-		-0-	-0-	248	1	4656	3	N	-0-					74
								1	4									
07	4216	X	3856	-0-		-360	-0-	248	1	3587	3	N	18					92
								1	4	20	9							
08	4216	X	3317	-0-		-899	-0-	118	1	3197	3	N	-0-					92
								2	4									
09	4920	X	3772	-0-		-1148	-0-	130	1	3610	3	N	27					119
								2	4	30	9							
*10	5084	X	3305	-0-		-1779	-0-	117	1	3178	3	N	7					126
								2	4	8	9							
11	4185	X	3629	-0-		-556	-0-	129	1	3477	3	N	20					146
								1	4	22	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	128	-0-	-112	-0-	7	1	120	3	N	-0-			74
							1	4							
07	527	N	137	-0-	-390	-0-	7	1	129	3	N	-0-			74
							1	4							
08	2318	N	2318	-0-	-0-	-0-	31	1	2285	3	N	-0-			74
							2	4							
09	1896	N	1896	-0-	-0-	-0-	33	1	1861	3	N	-0-			74
							2	4							
*10	1692	N	1692	-0-	-0-	-0-	36	1	1654	3	N	-0-			74
							2	4							
11	2250	N	1383	-0-	-867	-0-	49	1	1333	3	N	-0-			74
							1	4							

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	W	1483	-0-	1483	1483	20	1	1370	3	N	84	198	1	19
							1	4	92	9					
07	0	W	1602	-0-	1602	3085	20	1	1559	3	N	20			39
							1	4	22	9					
08	700	N	1610	-0-	910	3995	26	1	1576	3	N	5			44
							2	4	6	9					
09	3000	N	1522	-0-	-1478	2517	21	1	1499	3	N	-0-			44
							2	4							
*10	3100	N	1537	-0-	-1563	954	24	1	1497	3	N	13			57
							2	4	14	9					
*11	2144	N	1190	-0-	-954	-0-	16	1	1163	3	N	9			66
							1	4	10	9					

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	230	-0-	-340	-0-	7	1	222	3	N	-0-			7
							1	4							
07	434	N	321	-0-	-113	-0-	7	1	313	3	N	-0-			7
							1	4							
08	465	N	456	-0-	-9	-0-	5	1	449	3	N	-0-			7
							2	4							
09	922	N	922	-0-	-0-	-0-	15	1	905	3	N	-0-			7
							2	4							
*10	976	N	976	-0-	-0-	-0-	17	1	957	3	N	-0-			7
							2	4							
*11	810	N	810	-0-	-0-	-0-	13	1	796	3	N	-0-			7
							1	4							

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2940	X	2569	-0-	-371	-0-	48	1	2518	3	N	2			44
							1	4	2	9					
07	3038	X	2674	-0-	-364	-0-	48	1	2611	3	N	13			57
							1	4	14	9					
08	3038	X	2587	-0-	-451	-0-	44	1	2533	3	N	7			64
							2	4	8	9					
09	2850	X	2730	-0-	-120	-0-	49	1	2677	3	N	2			66
							2	4	2	9					
*10	2727	N	2727	-0-	-0-	-0-	50	1	2658	3	N	15			81
							2	4	17	9					
*11	2696	N	2696	-0-	-0-	-0-	45	1	2644	3	N	5			86
							1	4	6	9					

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3876	X	2329	-0-	-1547	-0-	40	1	2288	3	N	-0-					151
							1	4									
07	3007	X	2191	-0-	-816	-0-	40	1	2150	3	N	-0-					151
							1	4									
08	3007	X	2120	-0-	-887	-0-	37	1	2070	3	N	10					161
							2	4	11	9							
09	2910	X	1640	-0-	-1270	-0-	30	1	1595	3	N	12					173
							2	4	13	9							
*10	2790	X	1947	-0-	-843	-0-	35	1	1908	3	N	2					175
							2	4	2	9							
11	2340	X	1017	-0-	-1323	-0-	71	1	945	3	N	-0-					175
							1	4									

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1846	-0-	-104	-0-	53	1	1788	3	N	4					39
							1	4	4	9							
07	2449	N	1824	-0-	-625	-0-	53	1	1764	3	N	5					44
							1	4	6	9							
08	2077	N	1883	-0-	-194	-0-	69	1	1805	3	N	6					50
							2	4	7	9							
09	1860	N	1848	-0-	-12	-0-	54	1	1792	3	N	-0-					50
							2	4									
*10	1829	N	1694	-0-	-135	-0-	48	1	1642	3	N	2					52
							2	4	2	9							
*11	1855	N	1855	-0-	-0-	-0-	53	1	1788	3	N	12					64
							1	4	13	9							

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2955	X	2955	-0-	-0-	-0-	47	1	2907	3	N	-0-					163
							1	4									
07	3314	X	3314	-0-	-0-	-0-	47	1	3124	3	N	129	190	1			102
							1	4	142	9							
08	3150	X	3150	-0-	-0-	-0-	72	1	3047	3	N	26					128
							2	4	29	9							
09	3003	X	3003	-0-	-0-	-0-	65	1	2881	3	N	50					178
							2	4	55	9							
*10	2996	X	2996	-0-	-0-	-0-	67	1	2906	3	N	19					197
							2	4	21	9							
*11	2901	X	2901	-0-	-0-	-0-	46	1	2810	3	N	40					237
							1	4	44	9							

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	284	-0-	-2836	-0-	4	1	279	3	N	-0-					197
							1	4									
07	3224	X	1439	-0-	-1785	-0-	4	1	1434	3	N	-0-					197
							1	4									
08	3224	X	1804	-0-	-1420	-0-	28	1	1774	3	N	-0-					197
							2	4									
09	2640	X	2438	-0-	-202	-0-	38	1	2398	3	N	-0-					197
							2	4									
*10	2990	X	2990	-0-	-0-	-0-	47	1	2924	3	N	15					212
							2	4	17	9							
*11	2740	X	2740	-0-	-0-	-0-	53	1	2675	3	N	10					222
							1	4	11	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3707	X	3707	-0-		-0-	-0-	56	1	3388	3	N	238	195	1			161
								1	4	262	9							
07	3725	X	3725	-0-		-0-	-0-	56	1	3362	3	N	278	180	1			259
								1	4	306	9							
08	3317	X	3221	-0-		-96	-0-	50	1	3019	3	N	136	190	1			205
								2	4	150	9							
09	3270	X	3270	-0-		-0-	-0-	54	1	3090	3	N	113					318
								2	4	124	9							
*10	3392	X	3392	-0-		-0-	-0-	52	1	3028	3	N	282	375	1			225
								2	4	310	9							
11	3210	X	3008	-0-		-202	-0-	1	1	2923	3	N	75	163	1			137
								1	4	83	9							

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	4349	-0-		-481	-0-	383	1	3965	3	N	-0-					161
								1	4									
07	4557	X	4124	-0-		-433	-0-	383	1	3712	3	N	25					186
								1	4	28	9							
08	4658	X	4658	-0-		-0-	-0-	379	1	4264	3	N	12					198
								2	4	13	9							
09	4350	X	3286	-0-		-1064	-0-	259	1	3023	3	N	2					200
								2	4	2	9							
*10	4495	X	3515	-0-		-980	-0-	271	1	3217	3	N	23	161	1			62
								2	4	25	9							
11	4530	X	3563	-0-		-967	-0-	339	1	3219	3	N	4					66
								1	4	4	9							

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	1574	-0-		-946	-0-	70	1	1495	3	N	7					74
								1	4	8	9							
07	2604	X	2355	-0-		-249	-0-	70	1	2284	3	N	-0-					74
								1	4									
08	2469	N	2469	-0-		-0-	-0-	105	1	2356	3	N	5					79
								2	4	6	9							
09	2209	N	2209	-0-		-0-	-0-	98	1	2107	3	N	2					81
								2	4	2	9							
*10	2356	N	746	-0-		-1610	-0-	32	1	712	3	N	-0-					81
								2	4									
11	2400	N	2231	-0-		-169	-0-	64	1	2166	3	N	-0-					81
								1	4									

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1714	-0-		-206	-0-	28	1	1685	3	N	-0-					173
								1	4									
07	1860	N	1751	-0-		-109	-0-	28	1	1722	3	N	-0-					173
								1	4									
08	1860	N	1748	-0-		-112	-0-	29	1	1717	3	N	-0-					173
								2	4									
09	1710	N	1667	-0-		-43	-0-	27	1	1638	3	N	-0-					173
								2	4									
*10	1736	N	1686	-0-		-50	-0-	26	1	1656	3	N	2					175
								2	4	2	9							
11	1680	N	1677	-0-		-3	-0-	36	1	1639	3	N	1					176
								1	4	1	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3285	-0-	-435	-0-	337	1	2946	2	N	2					133
							2	9									
07	3844	X	2812	-0-	-1032	-0-	337	1	2475	2	N	-0-					133
08	3844	X	3436	-0-	-408	-0-	304	1	3115	2	N	15					148
							17	9									
09	3450	X	2742	-0-	-708	-0-	216	1	2517	2	N	8					156
							9	9									
10	4323	X	4323	-0-	-0-	-0-	349	1	3964	2	N	9					165
							10	9									
11	3330	X	2762	-0-	-568	-0-	226	1	2536	2	N	-0-					165

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	1736	N	1722	-0-	-14	-0-	1722	3			N	-0-					-0-
09	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
*10	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
11	1680	N	-0-	-0-	-1680	-0-					N	-0-					-0-

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1983	-0-	-207	-0-	42	1	1909	3	N	28					220
							1	4	31	9							
07	2263	N	2066	-0-	-197	-0-	42	1	1982	3	N	37					257
							1	4	41	9							
08	2108	N	2041	-0-	-67	-0-	44	1	1975	3	N	18	203	1			72
							2	4	20	9							
09	1980	N	1956	-0-	-24	-0-	42	1	1912	3	N	-0-					72
							2	4									
*10	2077	N	1932	-0-	-145	-0-	40	1	1880	3	N	9					81
							2	4	10	9							
11	1980	N	1755	-0-	-225	-0-	33	1	1721	3	N	-0-					81
							1	4									

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	7	-0-	-383	-0-	6	3	1	4	N	-0-					66
07	527	N	33	-0-	-494	-0-	32	3	1	4	N	-0-					66
08	434	N	20	-0-	-414	-0-	2	1	16	3	N	-0-					66
							2	4									
09	12	N	12	-0-	-0-	-0-	1	1	9	3	N	-0-					66
							2	4									
*10	31	N	2	-0-	-29	-0-	2	4			N	-0-					66
11	30	N	1	-0-	-29	-0-	1	4			N	-0-					66

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	974	-0-	-256	-0-	21	1	952	3	N	-0-	182	1			10
							1	4									
07	750	N	750	-0-	-0-	-0-	21	1	728	3	N	-0-					10
							1	4									
08	1271	N	896	-0-	-375	-0-	19	1	875	3	N	-0-					10
							2	4									
09	960	N	830	-0-	-130	-0-	17	1	811	3	N	-0-					10
							2	4									
*10	929	N	929	-0-	-0-	-0-	19	1	905	3	N	3					13
							2	4	3	9							
11	870	N	685	-0-	-185	-0-	14	1	670	3	N	-0-					13
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1680	N	1587	-0-	-93	-0-	12	1	1562	3	N	11			129
							1	4	12	9					
07	1705	N	1491	-0-	-214	-0-	12	1	1478	3	N	-0-			129
							1	4							
08	1674	N	1574	-0-	-100	-0-	19	1	1497	3	N	51			180
							2	4	56	9					
09	1590	N	791	-0-	-799	-0-	82	1	648	3	N	54			234
							2	4	59	9					
*10	1488	N	9	-0-	-1479	-0-	7	3	2	4	N	-0-			234
*11	1667	N	1667	-0-	-0-	-0-	22	1	1644	3	N	-0-			234
							1	4							

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4425	X	4425	-0-	-0-	-0-	103	1	4308	3	N	12			39
							1	4	13	9					
07	3441	X	3037	-0-	-404	-0-	103	1	2933	3	N	-0-			39
							1	4							
08	3441	X	3119	-0-	-322	-0-	72	1	3034	3	N	10			49
							2	4	11	9					
09	4440	X	3071	-0-	-1369	-0-	75	1	2975	3	N	17			66
							2	4	19	9					
*10	4588	X	2977	-0-	-1611	-0-	73	1	2901	3	N	1			67
							2	4	1	9					
11	4440	X	3108	-0-	-1332	-0-	63	1	3034	3	N	9			76
							1	4	10	9					

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2190	N	2179	-0-	-11	-0-	38	1	2107	3	N	30	201 1		36
							1	4	33	9					
07	2263	N	2131	-0-	-132	-0-	38	1	2092	3	N	-0-			36
							1	4							
08	2300	N	2300	-0-	-0-	-0-	42	1	2256	3	N	-0-			36
							2	4							
09	2191	N	2191	-0-	-0-	-0-	38	1	2151	3	N	-0-			36
							2	4							
*10	2185	N	2185	-0-	-0-	-0-	39	1	2144	3	N	-0-			36
							2	4							
*11	2217	N	2217	-0-	-0-	-0-	32	1	2181	3	N	3			39
							1	4	3	9					

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4233	X	4233	-0-	-0-	-0-	116	1	4105	3	N	10			64
							1	4	11	9					
07	4233	X	4233	-0-	-0-	-0-	116	1	4113	3	N	3			67
							1	4	3	9					
08	3760	X	3760	-0-	-0-	-0-	98	1	3654	3	N	5			72
							2	4	6	9					
09	3565	X	3565	-0-	-0-	-0-	94	1	3469	3	N	-0-			72
							2	4							
*10	3445	X	3445	-0-	-0-	-0-	90	1	3332	3	N	19			91
							2	4	21	9					
*11	2908	X	2908	-0-	-0-	-0-	75	1	2820	3	N	11			102
							1	4	12	9					

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1923	-0-	-27	-0-	1910	3	13	9	N	12					62
07	1953	N	1788	-0-	-165	-0-	1788	3			N	-0-					62
08	1953	N	1843	-0-	-110	-0-	1839	3	4	9	N	4					66
09	1920	N	1768	-0-	-152	-0-	1768	3			N	-0-					66
*10	1890	N	1890	-0-	-0-	-0-	1868	3	22	9	N	20					86
*11	1811	N	1811	-0-	-0-	-0-	1794	3	17	9	N	15					101

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1769	-0-	-301	-0-	41	1	1727	3	N	-0-					20
							1	4									
07	2015	N	1702	-0-	-313	-0-	41	1	1660	3	N	-0-					20
							1	4									
08	1922	N	1661	-0-	-261	-0-	34	1	1625	3	N	-0-					20
							2	4									
09	1770	N	1702	-0-	-68	-0-	34	1	1666	3	N	-0-					20
							2	4									
*10	1754	N	1754	-0-	-0-	-0-	38	1	1714	3	N	-0-					20
							2	4									
*11	1788	N	1788	-0-	-0-	-0-	34	1	1753	3	N	-0-					20
							1	4									

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2387	N	2387	-0-	-0-	-0-	49	1	2337	3	N	-0-					129
							1	4									
07	1865	N	1865	-0-	-0-	-0-	49	1	1809	3	N	5					134
							1	4	6	9							
08	2563	N	2563	-0-	-0-	-0-	54	1	2484	3	N	21					155
							2	4	23	9							
09	2646	N	2646	-0-	-0-	-0-	31	1	2601	3	N	11					166
							2	4	12	9							
*10	3100	N	3232	-0-	132	132	37	1	3193	3	N	-0-					166
							2	4									
*11	2991	N	2859	-0-	-132	-0-	56	1	2789	3	N	12					178
							1	4	13	9							

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	4541	-0-	-229	-0-	4541	3			N	-0-					-0-
07	4898	X	4674	-0-	-224	-0-	4671	3	3	9	N	3					3
08	4898	X	4544	-0-	-354	-0-	4538	3	6	9	N	5					8
09	4740	X	4688	-0-	-52	-0-	4665	3	23	9	N	21					29
*10	4782	X	4782	-0-	-0-	-0-	4746	3	36	9	N	33					62
*11	4567	X	4567	-0-	-0-	-0-	4567	3			N	-0-					62

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	2190	-0-	-0-	-0-	38	1	2151	3	N	-0-					82
							1	4									
07	2090	X	2090	-0-	-0-	-0-	38	1	2051	3	N	-0-					82
							1	4									
08	2034	X	2034	-0-	-0-	-0-	33	1	1999	3	N	-0-					82
							2	4									
09	1904	X	1904	-0-	-0-	-0-	33	1	1869	3	N	-0-					82
							2	4									
*10	2050	X	2050	-0-	-0-	-0-	34	1	2006	3	N	7					89
							2	4	8	9							
*11	2376	X	2376	-0-	-0-	-0-	41	1	2334	3	N	-0-					89
							1	4									

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	923	N	923	-0-	-0-	-0-	14	1	908	3	N	-0-					126
							1	4									
07	430	N	430	-0-	-0-	-0-	14	1	406	3	N	8					134
							1	4	9	9							
08	202	N	202	-0-	-0-	-0-	4	1	196	3	N	-0-					134
							2	4									
09	930	N	443	-0-	-487	-0-	9	1	430	3	N	2					136
							2	4	2	9							
*10	532	N	532	-0-	-0-	-0-	9	1	521	3	N	-0-					136
							2	4									
11	210	N	141	-0-	-69	-0-	2	1	130	3	N	7					143
							1	4	8	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

06	467	N	467	-0-	-0-	-0-	447	3	20	9	N	18					146
07	465	N	440	-0-	-25	-0-	440	3			N	-0-					146
08	465	N	435	-0-	-30	-0-	435	3			N	-0-					146
09	480	N	428	-0-	-52	-0-	428	3			N	-0-					146
*10	450	N	450	-0-	-0-	-0-	448	3	2	9	N	2					148
*11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					148

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

06	6289	X	6289	-0-	-0-	-0-	380	1	5909	2	N	-0-					180
07	4557	X	3264	-0-	-1293	-0-	380	1	2858	2	N	24	204	1			-0-
							26	9									
08	5376	X	5376	-0-	-0-	-0-	325	1	5014	2	N	34					34
							37	9									
09	5881	X	5881	-0-	-0-	-0-	354	1	5505	2	N	20					54
							22	9									
10	5871	X	5871	-0-	-0-	-0-	369	1	5472	2	N	27					81
							30	9									
11	4410	X	3902	-0-	-508	-0-	254	1	3625	2	N	21					102
							23	9									

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

06	2506	N	2506	-0-	-0-	-0-	2492	3	14	9	N	13					124
07	2463	N	2463	-0-	-0-	-0-	2463	3			N	-0-					124
08	2728	N	2435	-0-	-293	-0-	2418	3	17	9	N	15					139
09	2520	N	2239	-0-	-281	-0-	2239	3			N	-0-					139
*10	2449	N	2363	-0-	-86	-0-	2345	3	18	9	N	16					155
11	2370	N	1167	-0-	-1203	-0-	1155	3	12	9	N	11					166

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2194	-0-	-86	-0-	58	1	2135	3	N	-0-					91
							1	4									
07	2325	N	2153	-0-	-172	-0-	58	1	2094	3	N	-0-					91
							1	4									
08	2294	N	2068	-0-	-226	-0-	54	1	2012	3	N	-0-					91
							2	4									
09	2190	N	2035	-0-	-155	-0-	60	1	1973	3	N	-0-					91
							2	4									
*10	2139	N	2074	-0-	-65	-0-	59	1	2013	3	N	-0-					91
							2	4									
11	2010	N	1225	-0-	-785	-0-	29	1	1194	3	N	1					92
							1	4	1	9							

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1249	-0-	-101	-0-	16	1	1232	3	N	-0-					52
							1	4									
07	1333	N	1320	-0-	-13	-0-	16	1	1295	3	N	7					59
							1	4	8	9							
08	1302	N	1266	-0-	-36	-0-	18	1	1238	3	N	7					66
							2	4	8	9							
09	1260	N	1180	-0-	-80	-0-	15	1	1163	3	N	-0-					66
							2	4									
*10	1333	N	1212	-0-	-121	-0-	16	1	1187	3	N	6					72
							2	4	7	9							
11	1230	N	1162	-0-	-68	-0-	1	1	1150	3	N	9					81
							1	4	10	9							

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	937	-0-	-113	-0-	19	1	905	3	N	11	186	1			13
							1	4	12	9							
07	1023	N	777	-0-	-246	-0-	19	1	757	3	N	-0-					13
							1	4									
08	992	N	943	-0-	-49	-0-	18	1	923	3	N	-0-					13
							2	4									
09	930	N	855	-0-	-75	-0-	16	1	837	3	N	-0-					13
							2	4									
*10	1361	N	1361	-0-	-0-	-0-	18	1	1339	3	N	2					15
							2	4	2	9							
*11	1323	N	1323	-0-	-0-	-0-	17	1	1305	3	N	-0-					15
							1	4									

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	1377	-0-	-1503	-0-	144	1	1198	3	N	31					113
							1	4	34	9							
07	2046	X	818	-0-	-1228	-0-	144	1	605	3	N	62					175
							1	4	68	9							
08	2046	X	1767	-0-	-279	-0-	143	1	1622	3	N	-0-					175
							2	4									
09	1980	X	1703	-0-	-277	-0-	131	1	1476	3	N	85	181	1			79
							2	4	94	9							
*10	1985	N	1985	-0-	-0-	-0-	149	1	1663	3	N	155					234
							2	4	171	9							
*11	1891	N	1891	-0-	-0-	-0-	133	1	1623	3	N	122	156	1			200
							1	4	134	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1953	-0-	-267	-0-	39	1	1913	3	N	-0-					215
							1	4									
07	2263	N	1979	-0-	-284	-0-	39	1	1930	3	N	8					223
							1	4	9	9							
08	2046	N	1827	-0-	-219	-0-	27	1	1796	3	N	2					225
							2	4	2	9							
09	1950	N	1709	-0-	-241	-0-	28	1	1679	3	N	-0-					225
							2	4									
*10	1984	N	1702	-0-	-282	-0-	30	1	1659	3	N	10					235
							2	4	11	9							
11	1770	N	1222	-0-	-548	-0-	22	1	1199	3	N	-0-	175	1			60
							1	4									

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1411	N	1411	-0-	-0-	-0-	48	1	1349	3	N	12					52
							1	4	13	9							
07	1426	N	1089	-0-	-337	-0-	48	1	1038	3	N	2					54
							1	4	2	9							
08	1426	N	1368	-0-	-58	-0-	42	1	1323	3	N	1					55
							2	4	1	9							
09	1477	N	1477	-0-	-0-	-0-	45	1	1424	3	N	5					60
							2	4	6	9							
*10	1441	N	1441	-0-	-0-	-0-	46	1	1374	3	N	17					77
							2	4	19	9							
11	1320	N	1193	-0-	-127	-0-	36	1	1156	3	N	-0-					77
							1	4									

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2507	N	2507	-0-	-0-	-0-	47	1	2459	3	N	-0-					69
							1	4									
07	2493	N	2493	-0-	-0-	-0-	47	1	2445	3	N	-0-					69
							1	4									
08	2134	N	2134	-0-	-0-	-0-	47	1	2085	3	N	-0-					69
							2	4									
09	1842	N	1842	-0-	-0-	-0-	32	1	1808	3	N	-0-					69
							2	4									
*10	1979	N	1979	-0-	-0-	-0-	40	1	1937	3	N	-0-					69
							2	4									
*11	1838	N	1838	-0-	-0-	-0-	41	1	1796	3	N	-0-					69
							1	4									

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	207	-0-	-1713	-0-	26	1	180	3	N	-0-					47
							1	4									
07	2122	N	2122	-0-	-0-	-0-	26	1	2095	3	N	-0-					47
							1	4									
08	1705	N	1705	-0-	-0-	-0-	45	1	1656	3	N	2					49
							2	4	2	9							
09	1010	N	1010	-0-	-0-	-0-	24	1	984	3	N	-0-					49
							2	4									
*10	1984	N	1695	-0-	-289	-0-	21	1	1672	3	N	-0-					49
							2	4									
*11	2215	N	2215	-0-	-0-	-0-	40	1	2174	3	N	-0-					49
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2676	X	2676	-0-	-0-	-0-	2676	3	N	-0-			2
07	2740	X	2740	-0-	-0-	-0-	2740	3	N	-0-			2
08	2641	X	2641	-0-	-0-	-0-	2617	3	N	22			24
							24	9					
09	2531	N	2531	-0-	-0-	-0-	2528	3	N	3			27
							3	9					
*10	2568	N	2568	-0-	-0-	-0-	2568	3	N	-0-			27
*11	2514	N	2514	-0-	-0-	-0-	2495	3	N	17			44
							19	9					

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2130	N	2064	-0-	-66	-0-	50	1	N	2			20
							1	4					
							2011	3					
							2	9					
07	2164	N	2164	-0-	-0-	-0-	50	1	N	-0-			20
							1	4					
							2113	3					
08	2108	N	2024	-0-	-84	-0-	48	1	N	-0-			20
							2	4					
							1974	3					
09	2070	N	1966	-0-	-104	-0-	45	1	N	12			32
							2	4					
							1906	3					
							13	9					
*10	2170	N	1957	-0-	-213	-0-	45	1	N	-0-			32
							2	4					
							1910	3					
11	1950	N	1944	-0-	-6	-0-	59	1	N	2			34
							1	4					
							2	9					

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	4401	X	4401	-0-	-0-	-0-	50	1	N	198			208
							1	4					
							4132	3					
							218	9					
07	4615	X	4615	-0-	-0-	-0-	50	1	N	57			265
							1	4					
							4501	3					
							63	9					
08	4363	X	4363	-0-	-0-	-0-	45	1	N	102			367
							2	4					
							4204	3					
							112	9					
09	4080	X	2172	-0-	-1908	-0-	21	1	N	-0-	196	1	171
							2	4					
							2149	3					
*10	5149	X	5149	-0-	-0-	-0-	52	1	N	59	173	1	57
							2	4					
							5030	3					
							65	9					
*11	4713	X	4713	-0-	-0-	-0-	64	1	N	42			99
							1	4					
							4602	3					
							46	9					

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2520	N	2371	-0-	-149	-0-	48	1	N	5			296
							1	4					
							2316	3					
							6	9					
07	2511	N	2250	-0-	-261	-0-	48	1	N	11			307
							1	4					
							2189	3					
							12	9					
08	2449	N	2251	-0-	-198	-0-	44	1	N	5			312
							2	4					
							2199	3					
							6	9					
09	2370	N	2203	-0-	-167	-0-	43	1	N	-0-			312
							2	4					
							2158	3					
*10	2289	N	2289	-0-	-0-	-0-	44	1	N	14			326
							2	4					
							2228	3					
							15	9					
*11	2611	N	2611	-0-	-0-	-0-	48	1	N	-0-			326
							1	4					
							2562	3					

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2561	N	2561	-0-	-0-	-0-	76	1	2484	3	N	-0-					160
							1	4									
07	2501	N	2501	-0-	-0-	-0-	76	1	2423	3	N	1					161
							1	4	1	9							
08	2542	N	2473	-0-	-69	-0-	77	1	2394	3	N	-0-					161
							2	4									
09	2550	N	2332	-0-	-218	-0-	75	1	2253	3	N	2					163
							2	4	2	9							
*10	2511	N	2386	-0-	-125	-0-	78	1	2300	3	N	5					168
							2	4	6	9							
11	2400	N	2252	-0-	-148	-0-	68	1	2183	3	N	-0-					168
							1	4									

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

06	2034	N	2034	-0-	-0-	-0-	51	1	1982	3	N	-0-					70
							1	4									
07	1963	N	1963	-0-	-0-	-0-	51	1	1911	3	N	-0-					70
							1	4									
08	1919	N	1919	-0-	-0-	-0-	48	1	1869	3	N	-0-					70
							2	4									
09	2040	N	1882	-0-	-158	-0-	48	1	1832	3	N	-0-					70
							2	4									
*10	1953	N	1839	-0-	-114	-0-	47	1	1790	3	N	-0-					70
							2	4									
11	1860	N	1650	-0-	-210	-0-	1	1	1648	3	N	-0-					70
							1	4									

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

06	120	N	112	-0-	-8	-0-	2	1	109	3	N	-0-					47
							1	4									
07	112	N	112	-0-	-0-	-0-	2	1	109	3	N	-0-					47
							1	4									
08	124	N	114	-0-	-10	-0-	2	1	110	3	N	-0-					47
							2	4									
09	120	N	109	-0-	-11	-0-	2	1	105	3	N	-0-					47
							2	4									
*10	124	N	113	-0-	-11	-0-	2	1	109	3	N	-0-					47
							2	4									
11	120	N	111	-0-	-9	-0-	1	1	109	3	N	-0-					47
							1	4									

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

06	3630	X	3276	-0-	-354	-0-	3276	3			N	-0-					128
07	3751	X	3278	-0-	-473	-0-	3278	3			N	-0-					128
08	3751	X	3166	-0-	-585	-0-	3166	3			N	-0-					128
09	3510	X	3141	-0-	-369	-0-	3141	3			N	-0-					128
*10	3410	X	3229	-0-	-181	-0-	3229	3			N	-0-					128
11	3270	X	3121	-0-	-149	-0-	3121	3			N	-0-					128

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3897	-0-	-303	-0-	134	1	3751	3	N	10					34
							1	4	11	9							
07	4340	X	3982	-0-	-358	-0-	134	1	3841	3	N	5					39
							1	4	6	9							
08	4247	X	3922	-0-	-325	-0-	140	1	3777	3	N	3					42
							2	4	3	9							
09	3960	X	3772	-0-	-188	-0-	133	1	3637	3	N	-0-					42
							2	4									
*10	4030	X	3791	-0-	-239	-0-	130	1	3659	3	N	-0-					42
							2	4									
11	3900	X	3454	-0-	-446	-0-	140	1	3313	3	N	-0-					42
							1	4									

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3678	X	3678	-0-	-0-	-0-	154	1	3523	3	N	-0-					89
							1	4									
07	2604	X	447	-0-	-2157	-0-	154	1	289	3	N	3					92
							1	4	3	9							
08	2647	X	2647	-0-	-0-	-0-	72	1	2573	3	N	-0-					92
							2	4									
09	4146	X	4146	-0-	-0-	-0-	159	1	3985	3	N	-0-					92
							2	4									
*10	3529	X	3529	-0-	-0-	-0-	144	1	3383	3	N	-0-					92
							2	4									
11	2520	X	2416	-0-	-104	-0-	102	1	2313	3	N	-0-					92
							1	4									

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	986	-0-	-214	-0-	42	1	937	3	N	5					195
							1	4	6	9							
07	1674	N	1309	-0-	-365	-0-	42	1	1266	3	N	-0-					195
							1	4									
08	1612	N	1417	-0-	-195	-0-	134	1	1262	3	N	17					212
							2	4	19	9							
09	990	N	426	-0-	-564	-0-	40	1	381	3	N	3					215
							2	4	3	9							
10	1302	N	-0-	-0-	-1302	-0-					N	-0-					215
11	1380	N	221	-0-	-1159	-0-	7	1	211	3	N	2	173	1			44
							1	4	2	9							

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3813	-0-	-207	-0-	63	1	3749	3	N	-0-					133
							1	4									
07	4154	X	3759	-0-	-395	-0-	63	1	3561	3	N	122					255
							1	4	134	9							
08	4154	X	3297	-0-	-857	-0-	25	1	3270	3	N	-0-	190	1			65
							2	4									
09	4020	X	3689	-0-	-331	-0-	32	1	3602	3	N	48					113
							2	4	53	9							
*10	4123	X	3751	-0-	-372	-0-	33	1	3670	3	N	42					155
							2	4	46	9							
11	3810	X	3665	-0-	-145	-0-	30	1	3570	3	N	58					213
							1	4	64	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	4769	-0-	-511	-0-	88	1	4669	3	N	10					94
							1	4	11	9							
07	5456	X	4346	-0-	-1110	-0-	88	1	4190	3	N	61					155
							1	4	67	9							
08	5363	X	3832	-0-	-1531	-0-	68	1	3726	3	N	33					188
							2	4	36	9							
09	5100	X	4325	-0-	-775	-0-	64	1	4237	3	N	20	196	1			12
							2	4	22	9							
*10	5115	X	4431	-0-	-684	-0-	78	1	4290	3	N	55					67
							2	4	61	9							
11	4770	X	3784	-0-	-986	-0-	66	1	3685	3	N	29					96
							1	4	32	9							

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1252	-0-	-218	-0-	24	1	1227	3	N	-0-					96
							1	4									
07	1395	N	1251	-0-	-144	-0-	24	1	1226	3	N	-0-					96
							1	4									
08	1271	N	1237	-0-	-34	-0-	23	1	1212	3	N	-0-					96
							2	4									
09	1260	N	1158	-0-	-102	-0-	23	1	1133	3	N	-0-					96
							2	4									
*10	1251	N	1251	-0-	-0-	-0-	25	1	1224	3	N	-0-					96
							2	4									
*11	1216	N	1216	-0-	-0-	-0-	25	1	1190	3	N	-0-					96
							1	4									

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3052	-0-	-338	-0-	59	1	2992	3	N	-0-					106
							1	4									
07	3379	X	3153	-0-	-226	-0-	59	1	3093	3	N	-0-					106
							1	4									
08	3379	X	3117	-0-	-262	-0-	58	1	3051	3	N	5					111
							2	4	6	9							
09	3150	X	3000	-0-	-150	-0-	57	1	2941	3	N	-0-					111
							2	4									
*10	3255	X	3075	-0-	-180	-0-	57	1	3016	3	N	-0-					111
							2	4									
11	3060	X	2971	-0-	-89	-0-	57	1	2913	3	N	-0-					111
							1	4									

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2784	X	2784	-0-	-0-	-0-	67	1	2692	3	N	22					62
							1	4	24	9							
07	2821	X	2811	-0-	-10	-0-	67	1	2732	3	N	10					72
							1	4	11	9							
08	2821	X	2817	-0-	-4	-0-	69	1	2746	3	N	-0-					72
							2	4									
09	2730	X	2687	-0-	-43	-0-	64	1	2621	3	N	-0-					72
							2	4									
*10	2821	N	2816	-0-	-5	-0-	68	1	2731	3	N	14					86
							2	4	15	9							
11	2730	N	2705	-0-	-25	-0-	67	1	2637	3	N	-0-					86
							1	4									

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

06	6030	X	4579	-0-	-1451	-0-	70	1	4508	3	N	-0-					59
							1	4									
07	6231	X	4659	-0-	-1572	-0-	70	1	4588	3	N	-0-					59
							1	4									
08	5208	X	4254	-0-	-954	-0-	66	1	4186	3	N	-0-					59
							2	4									
09	5040	X	4149	-0-	-891	-0-	63	1	4084	3	N	-0-					59
							2	4									
*10	4836	X	4465	-0-	-371	-0-	66	1	4397	3	N	-0-					59
							2	4									
11	4590	X	4375	-0-	-215	-0-	68	1	4306	3	N	-0-					59
							1	4									

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

06	5370	X	5241	-0-	-129	-0-	5200	3	41	9	N	37					260
07	5549	X	5239	-0-	-310	-0-	5226	3	13	9	N	12					272
08	5549	X	5401	-0-	-148	-0-	5353	3	48	9	N	44					316
09	5370	X	4930	-0-	-440	-0-	4905	3	25	9	N	23					339
*10	5549	X	4923	-0-	-626	-0-	4878	3	45	9	N	41					380
11	5250	X	4940	-0-	-310	-0-	4882	3	58	9	N	53	182	1	223	5	28

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	3507	-0-	-1143	-0-	225	1	3282	3	N	-0-					62
07	4805	X	3370	-0-	-1435	-0-	225	1	3126	3	N	17					79
							19	9									
08	4805	X	3552	-0-	-1253	-0-	146	1	3393	3	N	12					91
							13	9									
09	3930	X	2117	-0-	-1813	-0-	102	1	1993	3	N	20					111
							22	9									
10	3627	X	372	-0-	-3255	-0-	24	1	334	3	N	13					124
							14	9									
11	3510	X	27	-0-	-3483	-0-	11	1	12	3	N	4					128
							4	9									

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2676	X	2676	-0-	-0-	-0-	2625	3	51	9	N	46					160
07	2476	X	2476	-0-	-0-	-0-	2459	3	17	9	N	15					175
08	2387	N	2271	-0-	-116	-0-	2260	3	11	9	N	10					185
09	2310	N	2192	-0-	-118	-0-	2186	3	6	9	N	5					190
*10	2387	N	2165	-0-	-222	-0-	2165	3			N	-0-					190
*11	2466	N	2466	-0-	-0-	-0-	2449	3	17	9	N	15					205

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	X	-0-	-0-	-6	-0-					N	-0-					101
07	6	X	-0-	-0-	-6	-0-					N	-0-					101
08	6	X	-0-	-0-	-6	-0-					N	-0-					101
09	0	N	-0-	-0-	-0-	-0-					N	-0-					101
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					101
11	0	N	-0-	-0-	-0-	-0-					N	-0-					101

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4533	X	4533	-0-	-0-	-0-	152	1	4380	3	N	-0-					106
							1	4									
07	4402	X	3881	-0-	-521	-0-	152	1	3728	3	N	-0-					106
							1	4									
08	4402	X	4184	-0-	-218	-0-	136	1	4046	3	N	-0-					106
							2	4									
09	4708	X	4708	-0-	-0-	-0-	156	1	4525	3	N	23					129
							2	4	25	9							
*10	4597	X	4597	-0-	-0-	-0-	157	1	4438	3	N	-0-					129
							2	4									
*11	4340	X	4340	-0-	-0-	-0-	154	1	4179	3	N	5					134
							1	4	6	9							

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1356	-0-	-204	-0-	1356	3			N	-0-					188
07	1550	N	1427	-0-	-123	-0-	1365	3	62	9	N	56					244
08	1488	N	1352	-0-	-136	-0-	1308	3	44	9	N	40					284
09	1350	N	1220	-0-	-130	-0-	1220	3			N	-0-	180	1			104
*10	1692	N	1692	-0-	-0-	-0-	1674	3	18	9	N	16					120
*11	1516	N	1516	-0-	-0-	-0-	1465	3	51	9	N	46					166

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	455	-0-	-115	-0-	10	1	444	3	N	-0-					146
							1	4									
07	620	N	465	-0-	-155	-0-	10	1	454	3	N	-0-					146
							1	4									
08	589	N	381	-0-	-208	-0-	381	3			N	-0-					146
09	450	N	387	-0-	-63	-0-	8	1	377	3	N	-0-					146
							2	4									
*10	665	N	665	-0-	-0-	-0-	13	1	650	3	N	-0-					146
							2	4									
*11	794	N	794	-0-	-0-	-0-	13	1	780	3	N	-0-					146
							1	4									

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7950	X	6985	-0-	-965	-0-	76	1	6693	3	N	195	188	1			133
							1	4	215	9							
07	8215	X	7203	-0-	-1012	-0-	76	1	6910	3	N	196	192	1			137
							1	4	216	9							
08	8215	X	6658	-0-	-1557	-0-	66	1	6377	3	N	194	180	1			151
							2	4	213	9							
09	7950	X	6374	-0-	-1576	-0-	63	1	6093	3	N	196	197	1			150
							2	4	216	9							
*10	8215	X	6073	-0-	-2142	-0-	61	1	5878	3	N	120					270
							2	4	132	9							
11	6990	X	5853	-0-	-1137	-0-	1	1	5721	3	N	118	195	1			193
							1	4	130	9							

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5671	X	5671	-0-	-0-	-0-	116	1	5554	3	N	-0-					97
							1	4									
07	6076	X	5716	-0-	-360	-0-	116	1	5599	3	N	-0-					97
							1	4									
08	6076	X	5484	-0-	-592	-0-	115	1	5367	3	N	-0-					97
							2	4									
09	5880	X	5334	-0-	-546	-0-	107	1	5225	3	N	-0-					97
							2	4									
*10	5921	X	4846	-0-	-1075	-0-	104	1	4736	3	N	4					101
							2	4	4	9							
11	5670	X	4010	-0-	-1660	-0-	78	1	3931	3	N	-0-					101
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2710	N	2710	-0-	-0-	-0-	95	1	2614	3	N	-0-					170
							1	4									
07	2728	N	2640	-0-	-88	-0-	95	1	2544	3	N	-0-					170
							1	4									
08	2821	N	2734	-0-	-87	-0-	95	1	2637	3	N	-0-					170
							2	4									
09	2700	N	2159	-0-	-541	-0-	70	1	2081	3	N	5					175
							2	4	6	9							
*10	2635	N	117	-0-	-2518	-0-	4	1	108	3	N	3					178
							2	4	3	9							
*11	3000	N	3316	-0-	316	316	118	1	3194	3	N	3					181
							1	4	3	9							

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5940	X	5471	-0-	-469	-0-	149	1	5304	3	N	15					334
							1	4	17	9							
07	5859	X	5465	-0-	-394	-0-	149	1	5305	3	N	9					343
							1	4	10	9							
08	5859	X	5336	-0-	-523	-0-	150	1	5181	3	N	3					346
							2	4	3	9							
09	5670	X	4574	-0-	-1096	-0-	130	1	4423	3	N	17					363
							2	4	19	9							
*10	5735	X	4776	-0-	-959	-0-	142	1	4632	3	N	-0-	143	1			220
							2	4									
11	5460	X	5237	-0-	-223	-0-	149	1	5087	3	N	-0-					220
							1	4									

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6450	X	5347	-0-	-1103	-0-	361	1	4919	3	N	60					190
							1	4	66	9							
07	6169	X	5113	-0-	-1056	-0-	361	1	4716	3	N	32					222
							1	4	35	9							
08	6169	X	5000	-0-	-1169	-0-	343	1	4611	3	N	40					262
							2	4	44	9							
09	5730	X	4742	-0-	-988	-0-	311	1	4408	3	N	19					281
							2	4	21	9							
*10	5921	X	5021	-0-	-900	-0-	300	1	4667	3	N	47	152	1			176
							2	4	52	9							
11	5340	X	5185	-0-	-155	-0-	266	1	4848	3	N	64	189	1			51
							1	4	70	9							

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	1	-0-	-59	-0-	1	4			N	-0-					161
07	7	N	7	-0-	-0-	-0-	6	3	1	4	N	-0-					161
08	8	N	8	-0-	-0-	-0-	2	4	6	9	N	5					166
09	1	N	-0-	-0-	-1	-0-					N	-0-					166
*10	7	N	-0-	-0-	-7	-0-					N	-0-					166
11	8	N	-0-	-0-	-8	-0-					N	-0-					166

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4777	-0-	1777	1777	109	1	4667	3	N	-0-					165
							1	4									
07	3100	N	4310	-0-	1210	2987	109	1	4189	3	N	10					175
							1	4	11	9							
08	3100	N	4021	-0-	921	3908	111	1	3907	3	N	1					176
							2	4	1	9							
09	7842	X	3934	-0-	-3908	-0-	108	1	3824	3	N	-0-					176
							2	4									
*10	3744	X	3744	-0-	-0-	-0-	106	1	3632	3	N	4					180
							2	4	4	9							
*11	3624	X	3624	-0-	-0-	-0-	1	1	3622	3	N	-0-					180
							1	4									

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3668	-0-	668	4679	165	1	3306	3	N	178					299
							1	4	196	9							
07	7958	X	3279	-0-	-4679	-0-	165	1	2972	3	N	128	202	1			225
							1	4	141	9							
08	2585	X	2585	-0-	-0-	-0-	122	1	2461	3	N	-0-					225
							2	4									
09	2004	X	2004	-0-	-0-	-0-	98	1	1904	3	N	-0-					225
							2	4									
*10	1698	X	1698	-0-	-0-	-0-	93	1	1603	3	N	-0-					225
							2	4									
*11	1371	X	1371	-0-	-0-	-0-	71	1	1299	3	N	-0-					225
							1	4									

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4804	X	4804	-0-	-0-	-0-	197	1	4335	3	N	246	378	1			165
							1	4	271	9							
07	4981	X	4981	-0-	-0-	-0-	197	1	4553	3	N	209	177	1			197
							1	4	230	9							
08	4743	X	4427	-0-	-316	-0-	183	1	4048	3	N	176	193	1			180
							2	4	194	9							
09	4724	X	4724	-0-	-0-	-0-	196	1	4294	3	N	211	189	1			202
							2	4	232	9							
*10	4743	X	4531	-0-	-212	-0-	186	1	4100	3	N	221	196	1	150	5	77
							2	4	243	9							
11	4590	X	4531	-0-	-59	-0-	1	1	4324	3	N	186	196	1			67
							1	4	205	9							

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2539	N	2539	-0-	-0-	-0-	2456	3	83	9	N	75					183
07	2511	N	2473	-0-	-38	-0-	2447	3	26	9	N	24	194	1			13
08	2585	N	2585	-0-	-0-	-0-	2518	3	67	9	N	61					74
09	2550	N	2421	-0-	-129	-0-	2364	3	57	9	N	52					126
*10	2488	N	2488	-0-	-0-	-0-	2453	3	35	9	N	32					158
11	2490	N	2125	-0-	-365	-0-	2125	3			N	-0-					158

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	1577	-0-	-1153	-0-	67	1	1419	3	N	82	181	1			66
							1	4	90	9							
07	2418	X	1379	-0-	-1039	-0-	67	1	1258	3	N	48					114
							1	4	53	9							
08	2232	X	1114	-0-	-1118	-0-	44	1	1035	3	N	30					144
							2	4	33	9							
09	1590	N	544	-0-	-1046	-0-	10	1	491	3	N	37					181
							2	4	41	9							
*10	1589	N	1589	-0-	-0-	-0-	31	1	1506	3	N	45	181	1			45
							2	4	50	9							
*11	1142	N	1142	-0-	-0-	-0-	1	1	1088	3	N	47					92
							1	4	52	9							

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	3518	-0-	-1702	-0-	132	1	3385	3	N	-0-					50
							1	4									
07	5394	X	5157	-0-	-237	-0-	132	1	5024	3	N	-0-					50
							1	4									
08	5394	X	4679	-0-	-715	-0-	206	1	4471	3	N	-0-					50
							2	4									
09	4470	X	3584	-0-	-886	-0-	188	1	3394	3	N	-0-					50
							2	4									
*10	5146	X	4904	-0-	-242	-0-	207	1	4695	3	N	-0-					50
							2	4									
11	4980	X	4020	-0-	-960	-0-	1	1	4018	3	N	-0-					50
							1	4									

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6420	X	4959	-0-	-1461	-0-	102	1	4856	3	N	-0-					49
							1	4									
07	6634	X	5636	-0-	-998	-0-	102	1	5533	3	N	-0-					49
							1	4									
08	6293	X	5370	-0-	-923	-0-	112	1	5256	3	N	-0-					49
							2	4									
09	6090	X	4471	-0-	-1619	-0-	108	1	4361	3	N	-0-					49
							2	4									
*10	6293	X	5121	-0-	-1172	-0-	99	1	4981	3	N	35					84
							2	4	39	9							
*11	5726	X	5726	-0-	-0-	-0-	109	1	5613	3	N	3					87
							1	4	3	9							

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	X	127	-0-	-233	-0-	33	1	93	3	N	-0-					339
							1	4									
07	372	X	88	-0-	-284	-0-	33	1	54	3	N	-0-					339
							1	4									
08	759	X	759	-0-	-0-	-0-	141	1	616	3	N	-0-					339
							2	4									
09	767	X	767	-0-	-0-	-0-	173	1	592	3	N	-0-	166	1			173
							2	4									
*10	372	X	362	-0-	-10	-0-	66	1	266	3	N	25					198
							2	4	28	9							
*11	4962	X	4962	-0-	-0-	-0-	303	1	4119	3	N	490	349	1			339
							1	4	539	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	1	-0-	-2399	-0-	1	4			N	-0-					29
07	5432	X	5432	-0-	-0-	-0-	290	1	5141	3	N	-0-					29
							1	4									
08	7779	X	7779	-0-	-0-	-0-	546	1	6542	3	N	626	544	1			111
							2	4	689	9							
09	5172	X	5172	-0-	-0-	-0-	513	1	4216	3	N	401	376	1			136
							2	4	441	9							
*10	4858	X	4858	-0-	-0-	-0-	500	1	4211	3	N	132	184	1			84
							2	4	145	9							
*11	4421	X	4421	-0-	-0-	-0-	460	1	3688	3	N	247	202	1			129
							1	4	272	9							

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1531	-0-	-419	-0-	30	1	1500	3	N	-0-					150
							1	4									
07	1655	N	1655	-0-	-0-	-0-	30	1	1567	3	N	52					202
							1	4	57	9							
08	1674	N	1644	-0-	-30	-0-	29	1	1566	3	N	43					245
							2	4	47	9							
09	1530	N	534	-0-	-996	-0-	11	1	495	3	N	24					269
							2	4	26	9							
*10	1643	N	879	-0-	-764	-0-	18	1	824	3	N	32	209	1			92
							2	4	35	9							
*11	1717	N	1717	-0-	-0-	-0-	1	1	1715	3	N	-0-					92
							1	4									

GEX, LUTIE W. -1875- WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	327	-0-	-63	-0-	2	1	309	3	N	14					143
							1	4	15	9							
07	341	N	310	-0-	-31	-0-	2	1	307	3	N	-0-					143
							1	4									
08	341	N	291	-0-	-50	-0-	2	1	278	3	N	8					151
							2	4	9	9							
09	330	N	281	-0-	-49	-0-	2	1	267	3	N	9					160
							2	4	10	9							
*10	310	N	310	-0-	-0-	-0-	3	1	293	3	N	11					171
							2	4	12	9							
11	270	N	269	-0-	-1	-0-	2	1	266	3	N	-0-					171
							1	4									

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	915	N	915	-0-	-0-	-0-	175	1	660	3	N	72					72
							1	4	79	9							
07	1581	N	764	-0-	-817	-0-	175	1	584	3	N	4					76
							1	4	4	9							
08	992	N	551	-0-	-441	-0-	118	1	430	3	N	1					77
							2	4	1	9							
09	930	N	452	-0-	-478	-0-	91	1	291	3	N	62					139
							2	4	68	9							
*10	775	N	269	-0-	-506	-0-	66	1	201	3	N	-0-					139
							2	4									
11	540	N	539	-0-	-1	-0-	81	1	411	3	N	42					181
							1	4	46	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		2831	-0-	2831	2835	288	1	2243	3	N	271	374	1			216
							2	4	298	9							
07	14B2 EXT		2747	-0-	2747	5582	288	1	2080	3	N	343	173	1			386
							2	4	377	9							
08	T. A.		2168	-0-	2168	7750	338	1	1450	3	N	343	363	1			366
							3	4	377	9							
09	9850	X	2100	-0-	-7750	-0-	213	1	1420	3	N	422	368	1			420
							3	4	464	9							
*10	2352	X	2352	-0-	-0-	-0-	230	1	1661	3	N	416	381	1			455
							3	4	458	9							
*11	1965	N	1965	-0-	-0-	-0-	203	1	1596	3	N	148	190	1			413
							3	4	163	9							

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 2 RRCID -> 169371 COMPL. DATE 04/27/1998 TOTAL DEPTH 8200 PERF. 7970 - 8080

06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
*10	0	N	-0-	-0-	-0-	-0-					N	-0-	61	6			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

06	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					123
07	1364	N	1306	-0-	-58	-0-	1306	2			N	-0-					123
08	1333	N	1288	-0-	-45	-0-	1288	2			N	-0-					123
09	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					123
*10	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					123
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

CHAPARRAL ENERGY, L.L.C. 144535
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

06	2100	X	1942	-0-	-158	-0-	1808	2	134	9	N	122	189	1			260
07	2170	X	1986	-0-	-184	-0-	1782	2	204	9	N	185	192	1			253
08	2170	X	1809	-0-	-361	-0-	1598	2	211	9	N	192					445
09	2100	X	1726	-0-	-374	-0-	1574	2	152	9	N	138					583
10	1984	N	1640	-0-	-344	-0-	1498	2	142	9	N	129					712
11	1740	N	1204	-0-	-536	-0-	1105	2	99	9	N	90	194	1			608

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

06	0		22376	-0-	22376	41508	1078	1	19091	2	N	2006	1955	1			441
							2207	9									
*07	0		17582	-0-	17582	59090	16352	2	1230	9	N	1118	1201	1			358
*08	79782	X	20692	-0-	-59090	-0-	19501	2	1191	9	N	1083	1050	1			391
09	30750	X	16559	-0-	-14191	-0-	15791	2	768	9	N	698	575	1			514
10	31775	X	16308	-0-	-15467	-0-	15592	2	716	9	N	651	578	1			587
11	30750	X	12160	-0-	-18590	-0-	11510	2	650	9	N	591	586	1			592

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	232	-0-	-278	-0-	230	2	2	9	N	2					111
07	739	N	739	-0-	-0-	-0-	739	2			N	-0-					111
08	349	N	349	-0-	-0-	-0-	348	2	1	9	N	1					112
09	570	N	570	-0-	-0-	-0-	568	2	2	9	N	2					114
10	744	N	651	-0-	-93	-0-	651	2			N	-0-					114
11	330	N	152	-0-	-178	-0-	152	2			N	-0-					114

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3

LOESCH, FRED WELL #: 1 RRCID -> 136585 COMPL. DATE 10/05/1990 TOTAL DEPTH 9697 PERF. 7306 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
08	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	399	-0-	-651	-0-	364	2	35	9	N	32					180
07	1054	N	110	-0-	-944	-0-	110	2			N	-0-					180
08	1054	N	354	-0-	-700	-0-	334	2	20	9	N	18					198
09	390	N	4	-0-	-386	-0-	4	2			N	-0-	94	1			104
10	124	N	7	-0-	-117	-0-	7	2			N	-0-					104
*11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					104

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8296	X	8296	-0-	-0-	-0-	835	1	6781	2	N	618	565	1			352
							680	9									
07	9114	X	7990	-0-	-1124	-0-	863	1	6505	2	N	565	558	1			359
							622	9									
08	9114	X	7435	-0-	-1679	-0-	863	1	6019	2	N	503	571	1			291
							553	9									
09	8820	X	4557	-0-	-4263	-0-	807	1	3455	2	N	268	190	1			369
							295	9									
10	8587	X	5700	-0-	-2887	-0-	863	1	4431	2	N	369					738
							406	9									
11	8310	X	4767	-0-	-3543	-0-	835	1	3646	2	N	260	390	1			608
							286	9									

ADOLPH WELL #: 9511H RRCID -> 262830 COMPL. DATE 06/16/2011 TOTAL DEPTH 7457 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	3737	-0-	3737	3737	2078	2	1659	9	N	1508	982	1			526
10	0	W	4383	-0-	4383	8120	3184	2	1199	9	N	1090	991	1			625
11	0	W	4484	-0-	4484	12604	3421	2	1063	9	N	966	1187	1			404

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14160	X	9416	-0-	-4744	-0-	835	1	6287	2	N	2085	1803	1			847
							2294	9									
07	13640	X	9608	-0-	-4032	-0-	863	1	6663	2	N	1893	2293	1			447
							2082	9									
08	11625	X	10536	-0-	-1089	-0-	863	1	7570	2	N	1912	1784	1			575
							2103	9									
09	9420	X	6885	-0-	-2535	-0-	766	1	4749	2	N	1245	1078	1			742
							1370	9									
10	9734	X	6726	-0-	-3008	-0-	566	1	4797	2	N	1239	1738	1			243
							1363	9									
11	10200	X	9071	-0-	-1129	-0-	744	1	6477	2	N	1682	1726	1			199
							1850	9									

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8039	X	8039	-0-	-0-	-0-	835	1	5621	2	N	1439	1603	1			469
							1583	9									
07	8120	X	8120	-0-	-0-	-0-	862	1	5755	2	N	1366	1241	1			594
							1503	9									
08	7100	X	7100	-0-	-0-	-0-	863	1	4836	2	N	1274	1441	1			427
							1401	9									
09	6720	X	5931	-0-	-789	-0-	793	1	4140	2	N	907	911	1			423
							998	9									
10	6944	X	4377	-0-	-2567	-0-	597	1	2896	2	N	804	897	1			330
							884	9									
*11	7095	X	7095	-0-	-0-	-0-	733	1	4952	2	N	1282	1044	1			568
							1410	9									

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13630	X	13630	-0-	-0-	-0-	940	1	12195	2	N	450	377	1			604
							495	9									
07	13253	X	13253	-0-	-0-	-0-	950	1	11768	2	N	486	358	1			732
							535	9									
08	12390	X	12390	-0-	-0-	-0-	1022	1	10899	2	N	426	559	1			599
							469	9									
09	11820	X	10959	-0-	-861	-0-	954	1	9502	2	N	457	375	1			681
							503	9									
10	12214	X	10845	-0-	-1369	-0-	1028	1	9348	2	N	426	389	1			718
							469	9									
11	11820	X	9372	-0-	-2448	-0-	1525	1	7497	2	N	318	381	1			655
							350	9									

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	6876	-0-	6876	6876	835	1	5448	2	N	539	547	1			281
							593	9									
07	0	W	7103	-0-	7103	13979	863	1	5569	2	N	610	567	1			324
							671	9									
08	0	W	8096	-0-	8096	22075	835	1	6649	2	N	556	561	1			319
							612	9									
09	28353	X	6278	-0-	-22075	-0-	760	1	5024	2	N	449	553	1			215
							494	9									
10	7285	X	5373	-0-	-1912	-0-	699	1	4167	2	N	461	549	1			127
							507	9									
11	7830	X	4747	-0-	-3083	-0-	780	1	3382	2	N	532	389	1			270
							585	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
06	0	W	6101	-0-		6101	113867	821	1	3286	2	N	1813	1780	1			835
								1994	9									
07	0	W	5691	-0-		5691	119558	835	1	3022	2	N	1667	1981	1			521
								1834	9									
08	0	W	5381	-0-		5381	124939	763	1	2933	2	N	1532	1243	1			810
								1685	9									
09	0	W	6294	-0-		6294	131233	821	1	3649	2	N	1658	1753	1			715
								1824	9									
10	0	W	4619	-0-		4619	135852	600	1	2857	2	N	1056	1387	1			384
								1162	9									
11	0	W	4562	-0-		4562	140414	418	1	2770	2	N	1249	1055	1			578
								1374	9									

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

06	14592	X	14592	-0-		-0-	-0-	612	1	12268	2	N	1556	1422	1			816
								1712	9									
07	13693	X	13693	-0-		-0-	-0-	668	1	11352	2	N	1521	1584	1			753
								1673	9									
08	12152	X	11631	-0-		-521	-0-	638	1	9652	2	N	1219	1394	1			578
								1341	9									
09	11760	X	11478	-0-		-282	-0-	612	1	9289	2	N	1434	1233	1			779
								1577	9									
10	12152	X	7889	-0-		-4263	-0-	6948	2	941	9	N	855	1230	1			404
11	11760	X	9284	-0-		-2476	-0-	8153	2	1131	9	N	1028	888	1			544

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

06	9986	X	9986	-0-		-0-	-0-	612	1	6405	2	N	2699	2486	1			1084
								2969	9									
07	9817	X	9817	-0-		-0-	-0-	668	1	6318	2	N	2574	3007	1			651
								2831	9									
08	9704	X	9704	-0-		-0-	-0-	682	1	6591	2	N	2210	1764	1			1097
								2431	9									
09	10329	X	10329	-0-		-0-	-0-	612	1	7265	2	N	2229	2443	1			883
								2452	9									
10	9269	X	6162	-0-		-3107	-0-	343	1	4320	2	N	1363	1760	1			486
								1499	9									
*11	10893	X	10893	-0-		-0-	-0-	640	1	7841	2	N	2193	1945	1			734
								2412	9									

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

06	0	W	4298	-0-		4298	196591	710	1	2919	2	N	608	545	1			280
								669	9									
07	0	W	7229	-0-		7229	203820	821	1	5679	2	N	663	574	1			369
								729	9									
08	0	W	10720	-0-		10720	214540	835	1	9112	2	N	703	745	1			327
								773	9									
09	0	W	5823	-0-		5823	220363	835	1	4280	2	N	644	559	1			412
								708	9									
10	0	W	6407	-0-		6407	226770	863	1	4881	2	N	603	748	1			267
								663	9									
11	0	W	5035	-0-		5035	231805	682	1	3839	2	N	467	388	1			346
								514	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	5533	-0-	5533	122049	738 286	1 9	4509	2	N	260	374	1			188
07	0	W	6244	-0-	6244	128293	863 316	1 9	5065	2	N	287	185	1			290
08	0	W	6670	-0-	6670	134963	863 320	1 9	5487	2	N	291	381	1			200
09	0	W	6416	-0-	6416	141379	752 307	1 9	5357	2	N	279	182	1			297
10	0	W	7191	-0-	7191	148570	849 361	1 9	5981	2	N	328	388	1			237
11	0	W	8082	-0-	8082	156652	835 426	1 9	6821	2	N	387	381	1			243

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	4534	-0-	4534	124466	710 347	1 9	3477	2	N	315	362	1			242
07	0	Z	4741	-0-	4741	129207	863 395	1 9	3483	2	N	359	354	1			247
08	0	Z	4341	-0-	4341	133548	849 367	1 9	3125	2	N	334	374	1			207
09	0	Z	4020	-0-	4020	137568	781 292	1 9	2947	2	N	265	181	1			291
10	0	W	2425	-0-	2425	139993	795 223	1 9	1407	2	N	203	370	1			124
11	0	W	2663	-0-	2663	142656	759 180	1 9	1724	2	N	164					288

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2034	-0-	-846	-0-	835 552	1 9	647	2	N	502	766	1			560
07	3038	X	2771	-0-	-267	-0-	863 607	1 9	1301	2	N	552	582	1			530
08	3038	X	2781	-0-	-257	-0-	863 575	1 9	1343	2	N	523	389	1			664
09	2940	X	2556	-0-	-384	-0-	835 492	1 9	1229	2	N	447	582	1			529
10	2790	X	2675	-0-	-115	-0-	835 518	1 9	1322	2	N	471	378	1			622
11	2700	X	2030	-0-	-670	-0-	738 318	1 9	974	2	N	289	579	1			332

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10472	X	10472	-0-	-0-	-0-	892 734	1 9	8846	2	N	667	769	1			748
07	10828	X	10828	-0-	-0-	-0-	893 737	1 9	9198	2	N	670	554	1			864
08	10529	X	10529	-0-	-0-	-0-	1048 702	1 9	8779	2	N	638	561	1			941
09	10470	X	10322	-0-	-148	-0-	914 708	1 9	8700	2	N	644	966	1			619
10	10819	X	9370	-0-	-1449	-0-	996 612	1 9	7762	2	N	556	588	1			587
11	10470	X	8759	-0-	-1711	-0-	1473 589	1 9	6697	2	N	535	786	1			336

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	2080	-0-	2080	31836	835	1	528	2	N	652	748	1			400
							717	9									
07	0	W	1694	-0-	1694	33530	821	1	229	2	N	585	718	1			267
							644	9									
08	0	W	1422	-0-	1422	34952	738	1	684	9	N	622	517	1			372
09	0	W	1490	-0-	1490	36442	835	1	70	2	N	532	526	1			378
							585	9									
10	0	W	2317	-0-	2317	38759	835	1	824	2	N	598	706	1			270
							658	9									
11	0	W	857	-0-	857	39616	404	1	255	2	N	180					450
							198	9									

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	9043	-0-	9043	143203	654	1	7146	2	N	1130	887	1			1012
							1243	9									
07	0	W	7808	-0-	7808	151011	708	1	5859	2	N	1128	1433	1			707
							1241	9									
08	0	W	7224	-0-	7224	158235	738	1	5399	2	N	988	1239	1			456
							1087	9									
09	0	W	6418	-0-	6418	164653	571	1	4823	2	N	931	717	1			670
							1024	9									
10	0	W	4553	-0-	4553	169206	320	1	3522	2	N	646	1051	1			265
							711	9									
11	0	W	6697	-0-	6697	175903	652	1	5012	2	N	939	702	1			502
							1033	9									

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8070	X	8019	-0-	-51	-0-	835	1	6422	2	N	693	756	1			217
							762	9									
07	9331	X	7266	-0-	-2065	-0-	863	1	5629	2	N	704	719	1			202
							774	9									
08	9331	X	6303	-0-	-3028	-0-	807	1	4814	2	N	620	566	1			256
							682	9									
09	9030	X	7727	-0-	-1303	-0-	835	1	6120	2	N	702	724	1			234
							772	9									
10	8928	X	5991	-0-	-2937	-0-	781	1	4639	2	N	519	574	1			179
							571	9									
11	8010	X	5707	-0-	-2303	-0-	793	1	4185	2	N	663	576	1			266
							729	9									

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	11997	-0-	11997	45479	654	1	6848	2	N	4086	3878	1			990
							4495	9									
07	0	W	11761	-0-	11761	57240	675	1	7023	2	N	3694	4147	1			537
							4063	9									
08	67666	X	10426	-0-	-57240	-0-	654	1	6358	2	N	3104	2964	1			677
							3414	9									
09	12967	X	12967	-0-	-0-	-0-	611	1	8723	2	N	3303	3700	1			280
							3633	9									
10	6651	X	6651	-0-	-0-	-0-	278	1	4337	2	N	1851	1749	1			382
							2036	9									
*11	9330	X	9330	-0-	-0-	-0-	640	1	5757	2	N	2666	2659	1			389
							2933	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171686	X	6596	-0-		-165090	-0-		738	1	4431	2	N	1297	1232	1			779
									1427	9									
07	6658	X	6658	-0-		-0-	-0-		849	1	4404	2	N	1277	1770	1			286
									1405	9									
08	8277	X	5998	-0-		-2279	-0-		738	1	4051	2	N	1099	885	1			500
									1209	9									
09	8010	X	5967	-0-		-2043	-0-		835	1	3821	2	N	1192	1390	1			302
									1311	9									
10	8277	X	5688	-0-		-2589	-0-		863	1	3613	2	N	1102	872	1			532
									1212	9									
11	6600	X	3783	-0-		-2817	-0-		572	1	2429	2	N	711	869	1			374
									782	9									

TUBB 284 WELL #: 4H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10722	X	10722	-0-		-0-	-0-		668	1	8818	2	N	1124	1046	1			421
									1236	9									
07	15379	X	15379	-0-		-0-	-0-		863	1	13105	2	N	1283	1411	1			293
									1411	9									
08	15184	X	15184	-0-		-0-	-0-		807	1	13147	2	N	1118	1061	1			350
									1230	9									
09	13723	X	13723	-0-		-0-	-0-		835	1	11791	2	N	997	1062	1			285
									1097	9									
10	13028	X	13028	-0-		-0-	-0-		863	1	11187	2	N	889	895	1			279
									978	9									
*11	10245	X	10245	-0-		-0-	-0-		696	1	8806	2	N	675	705	1			249
									743	9									

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 02/17/2013 TOTAL DEPTH 8678 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	981	X	981	-0-		-0-	-0-		29	1	649	2	N	275	357	1			563
									303	9									
07	2525	X	2525	-0-		-0-	-0-		432	1	1033	2	N	964	1244	1			283
									1060	9									
08	5197	X	5197	-0-		-0-	-0-		724	1	2517	2	N	1778	1431	1			630
									1956	9									
09	6716	X	6716	-0-		-0-	-0-		738	1	4130	2	N	1680	1922	1			388
									1848	9									
10	6179	X	6179	-0-		-0-	-0-		668	1	3934	2	N	1434	1394	1			428
									1577	9									
*11	3299	X	3299	-0-		-0-	-0-		491	1	1757	2	N	955	1050	1			333
									1051	9									

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 07/24/2013 TOTAL DEPTH 8648 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		-0-	-0-		-0-	-0-						N	-0-					-0-
08	SHUT IN		-0-	-0-		-0-	-0-						N	-0-					-0-
09	SHUT IN		-0-	-0-		-0-	-0-						N	-0-					-0-
10	SHUT IN		27877	-0-		27877	27877		710	1	15935	2	N	10211	9656	1			555
									11232	9									
11	SHUT IN		23112	-0-		23112	50989		799	1	14324	2	N	7263	7630	1			188
									7989	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 04/05/2013 TOTAL DEPTH 8808 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		4800	-0-	4800	4800	321	1	2143	2	N	2124	1304	1			820
							2336	9									
07	SHUT IN		8964	-0-	8964	13764	738	1	4044	2	N	3802	4222	1			400
							4182	9									
08	SHUT IN		8918	-0-	8918	22682	863	1	4142	2	N	3557	3295	1			662
							3913	9									
09	SHUT IN		6657	-0-	6657	29339	807	1	3058	2	N	2538	2560	1			640
							2792	9									
10	SHUT IN		5128	-0-	5128	34467	608	1	2107	2	N	2194	2458	1			376
							2413	9									
11	SHUT IN		3126	-0-	3126	37593	544	1	968	2	N	1467	1698	1			145
							1614	9									

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -A- WELL #: 1 RRCID -> 088951 COMPL. DATE 11/18/1979 TOTAL DEPTH 7696 PERF. 7532 - 7584

06	120	N	102	-0-	-18	-0-	102	3			N	-0-					28
07	155	N	109	-0-	-46	-0-	109	3			N	-0-					28
08	124	N	60	-0-	-64	-0-	60	3			N	-0-					28
09	90	N	64	-0-	-26	-0-	64	3			N	-0-					28
10	124	N	37	-0-	-87	-0-	37	3			N	-0-					28
11	60	N	33	-0-	-27	-0-	33	3			N	-0-					28

BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

06	540	N	471	-0-	-69	-0-	471	3			N	-0-					63
07	527	N	486	-0-	-41	-0-	486	3			N	-0-					63
08	527	N	502	-0-	-25	-0-	502	3			N	-0-					63
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					63
10	571	N	571	-0-	-0-	-0-	571	3			N	-0-					63
*11	566	N	566	-0-	-0-	-0-	566	3			N	-0-					63

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

06	660	N	634	-0-	-26	-0-	634	3			N	-0-					225
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					225
08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					225
09	648	N	648	-0-	-0-	-0-	648	3			N	-0-					225
10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					225
*11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					225

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

06	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					135
07	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					135
08	744	N	657	-0-	-87	-0-	657	3			N	-0-					135
09	1230	N	476	-0-	-754	-0-	476	3			N	-0-					135
10	1054	N	420	-0-	-634	-0-	420	3			N	-0-					135
*11	774	N	774	-0-	-0-	-0-	774	3			N	-0-					135

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					123
07	403	N	380	-0-	-23	-0-	380	3			N	-0-					123
08	434	N	243	-0-	-191	-0-	243	3			N	-0-					123
09	420	N	189	-0-	-231	-0-	189	3			N	-0-					123
10	372	N	151	-0-	-221	-0-	151	3			N	-0-					123
11	240	N	20	-0-	-220	-0-	20	3			N	-0-					123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					19
07	734	N	734	-0-	-0-	-0-	734	3			N	-0-					19
08	614	N	614	-0-	-0-	-0-	614	3			N	-0-					19
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					19
10	744	N	733	-0-	-11	-0-	733	3			N	-0-					19
*11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					19

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

06	750	N	696	-0-	-54	-0-	696	3			N	-0-					-0-
07	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-
08	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
09	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
10	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-
11	810	N	727	-0-	-83	-0-	727	3			N	-0-					-0-

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

06	83	N	83	-0-	-0-	-0-	6	1	77	2	N	-0-					60
07	837	N	-0-	-0-	-837	-0-					N	-0-					60
08	1227	N	1227	-0-	-0-	-0-	93	1	1134	2	N	-0-					60
09	680	N	680	-0-	-0-	-0-	72	1	608	2	N	-0-					60
10	746	N	746	-0-	-0-	-0-	60	1	686	2	N	-0-					60
11	1200	N	759	-0-	-441	-0-	90	1	669	2	N	-0-					60

BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

06	0	N	-0-	-0-	-0-	-0-					N	-0-					162
07	0	N	-0-	-0-	-0-	-0-					N	-0-					162
08	4	N	-0-	-0-	-4	-0-					N	-0-					162
09	0	N	-0-	-0-	-0-	-0-					N	-0-					162
10	0	N	-0-	-0-	-0-	-0-					N	-0-					162
11	0	N	-0-	-0-	-0-	-0-					N	-0-					162

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

06	533	N	533	-0-	-0-	-0-	48	1	485	2	N	-0-					213
07	745	N	745	-0-	-0-	-0-	93	1	652	2	N	-0-					213
08	83	N	83	-0-	-0-	-0-	12	1	71	2	N	-0-					213
09	300	N	108	-0-	-192	-0-	15	1	93	2	N	-0-					213
10	310	N	73	-0-	-237	-0-	21	1	52	2	N	-0-					213
11	90	N	-0-	-0-	-90	-0-					N	-0-					213

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

06	90	N	7	-0-	-83	-0-	2	1	5	2	N	-0-					155
07	749	N	749	-0-	-0-	-0-	46	1	703	2	N	-0-					155
08	203	N	203	-0-	-0-	-0-	56	1	147	2	N	-0-					155
09	173	N	173	-0-	-0-	-0-	58	1	115	2	N	-0-					155
10	744	N	149	-0-	-595	-0-	14	1	135	2	N	-0-					155
11	210	N	199	-0-	-11	-0-	60	1	139	2	N	-0-					155

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0-	-0-	34	1	83	2	N	-0-					65
07	131	N	131	-0-	-0-	-0-	46	1	85	2	N	-0-					65
08	127	N	127	-0-	-0-	-0-	52	1	75	2	N	-0-					65
09	120	N	120	-0-	-0-	-0-	50	1	70	2	N	-0-					65
10	62	N	60	-0-	-2	-0-	22	1	38	2	N	-0-					65
11	60	N	3	-0-	-57	-0-	2	1	1	2	N	-0-					65

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1159	N	1159	-0-	-0-	-0-	54	1	1105	2	N	-0-					95
07	1290	N	1290	-0-	-0-	-0-	58	1	1232	2	N	-0-					95
08	1421	N	1421	-0-	-0-	-0-	62	1	1359	2	N	-0-					95
09	1170	N	1101	-0-	-69	-0-	60	1	1041	2	N	-0-					95
10	1302	N	1063	-0-	-239	-0-	32	1	1031	2	N	-0-					95
11	1380	N	1070	-0-	-310	-0-	60	1	1010	2	N	-0-					95

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	N	563	-0-	-0-	-0-	60	1	503	2	N	-0-					142
07	965	N	965	-0-	-0-	-0-	56	1	909	2	N	-0-					142
08	1805	N	1805	-0-	-0-	-0-	62	1	1743	2	N	-0-					142
09	1639	N	1639	-0-	-0-	-0-	60	1	1579	2	N	-0-					142
10	1896	N	1896	-0-	-0-	-0-	46	1	1850	2	N	-0-					142
11	1740	N	1584	-0-	-156	-0-	60	1	1524	2	N	-0-					142

BRILLHART 818 WELL #: 5 RRCID -> 209076 COMPL. DATE 03/31/2005 TOTAL DEPTH 10030 PERF. 7454 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					59
07	0	N	-0-	-0-	-0-	-0-					N	-0-					59
08	0	N	-0-	-0-	-0-	-0-					N	-0-					59
09	0	N	-0-	-0-	-0-	-0-					N	-0-					59
10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	0	N	-0-	-0-	-0-	-0-					N	-0-					59

CRAWLEY PETROLEUM CORPORATION 186937
HAMKER WELL #: 2 RRCID -> 071850 COMPL. DATE 04/13/1976 TOTAL DEPTH 7639 PERF. 7410 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
07	620	N	567	-0-	-53	-0-	567	2			N	-0-					-0-
08	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
11	600	N	573	-0-	-27	-0-	573	2			N	-0-					-0-

MILLIE WELL #: 1 RRCID -> 107617 COMPL. DATE 08/27/1983 TOTAL DEPTH 7680 PERF. 7552 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1853	N	1853	-0-	-0-	-0-	1790	3	63	9	N	57					106
07	1737	N	1737	-0-	-0-	-0-	1731	3	6	9	N	5					111
08	2139	N	1276	-0-	-863	-0-	1261	3	15	9	N	14					125
09	1860	N	1301	-0-	-559	-0-	1281	3	20	9	N	18					143
10	1736	N	1402	-0-	-334	-0-	1398	3	4	9	N	4					147
*11	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					147

EAGLE ROCK MID-CONTINENT OP, LLC 238718
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		9113	-0-	9113	512496	9091	3	22	9	N	20					208
07	14B2 EXT		9030	-0-	9030	521526	9008	3	22	9	N	20					228
08	0	W	10235	-0-	10235	531761	10211	3	24	9	N	22					250
09	541463	X	9702	-0-	-531761	-0-	9678	3	24	9	N	22					272
10	10416	X	10294	-0-	-122	-0-	10277	3	17	9	N	15	192	1			95
11	9900	X	9536	-0-	-364	-0-	9516	3	20	9	N	18					113

MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	15246	-0-	15246	460468	15111	3	135	9	N	123	191	1			187
07	0	W	15733	-0-	15733	476201	15591	3	142	9	N	129	186	1			130
08	0	W	15032	-0-	15032	491233	14955	3	77	9	N	70					200
09	0	W	13086	-0-	13086	504319	13009	3	77	9	N	70					270
10	518245	X	13926	-0-	-504319	-0-	13824	3	102	9	N	93	195	1			168
11	15240	X	13032	-0-	-2208	-0-	12940	3	92	9	N	84					252

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1595	N	1595	-0-	-0-	-0-	1255	3	340	9	N	309	394	1			500
07	2403	N	2403	-0-	-0-	-0-	2016	3	387	9	N	352	392	1			460
08	1488	N	926	-0-	-562	-0-	796	3	130	9	N	118	390	1			188
09	1590	N	712	-0-	-878	-0-	552	3	160	9	N	145	171	1			162
10	2418	N	1456	-0-	-962	-0-	1112	3	344	9	N	313	198	1			277
*11	915	N	915	-0-	-0-	-0-	695	3	220	9	N	200	197	1			280

ENERVEST OPERATING, L.L.C. 252131
TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5427	X	2784	-0-	-2643	-0-	148	1	2636	2	N	-0-					215
07	1702	X	1702	-0-	-0-	-0-	86	1	1616	2	N	-0-					215
08	1393	X	1393	-0-	-0-	-0-	71	1	1322	2	N	-0-					215
09	1237	X	1237	-0-	-0-	-0-	51	1	1186	2	N	-0-					215
10	2953	X	2953	-0-	-0-	-0-	126	1	2827	2	N	-0-					215
*11	2424	X	2424	-0-	-0-	-0-	126	1	2298	2	N	-0-					215

TYSON WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					138
07	0	N	-0-	-0-	-0-	-0-					N	-0-					138
08	0	N	-0-	-0-	-0-	-0-					N	-0-					138
09	0	N	-0-	-0-	-0-	-0-					N	-0-					138
10	0	N	-0-	-0-	-0-	-0-					N	-0-					138
11	0	N	-0-	-0-	-0-	-0-					N	-0-					138

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					266
07	5	N	-0-	-0-	-5	-0-					N	-0-					266
08	0	N	-0-	-0-	-0-	-0-					N	-0-					266
09	0	N	-0-	-0-	-0-	-0-					N	-0-					266
10	0	N	-0-	-0-	-0-	-0-					N	-0-					266
11	0	N	-0-	-0-	-0-	-0-					N	-0-					266

EOG RESOURCES, INC. 253162
LITTLE, J. A. WELL #: 3 RRCID -> 142446 COMPL. DATE 08/04/1992 TOTAL DEPTH 7800 PERF. 7636 - 7656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	381	-0-	-39	-0-	379	2	2	9	N	2					26
07	403	N	345	-0-	-58	-0-	345	2			N	-0-					26
08	434	N	340	-0-	-94	-0-	340	2			N	-0-					26
09	390	N	310	-0-	-80	-0-	310	2			N	-0-					26
10	341	N	282	-0-	-59	-0-	282	2			N	-0-					26
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					26

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
07	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
08	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRON, C. W. WELL #: 4 RRCID -> 144637 COMPL. DATE 01/28/1993 TOTAL DEPTH 7745 PERF. 7606 - 7634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	154	-0-	-26	-0-	154	2			N	-0-					55
07	341	N	273	-0-	-68	-0-	272	2	1	9	N	1	39	1			17
08	222	N	222	-0-	-0-	-0-	219	2	3	9	N	3					20
09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					20
10	279	N	206	-0-	-73	-0-	206	2			N	-0-					20
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					20

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	606	-0-	-24	-0-	606	2			N	-0-					29
07	682	N	673	-0-	-9	-0-	673	2			N	-0-					29
08	620	N	507	-0-	-113	-0-	507	2			N	-0-					29
09	659	N	659	-0-	-0-	-0-	659	2			N	-0-					29
10	682	N	654	-0-	-28	-0-	654	2			N	-0-					29
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					29

WEIDNER, OTTO WELL #: 4 RRCID -> 145188 COMPL. DATE 03/26/1993 TOTAL DEPTH 7820 PERF. 7626 - 7668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					14
07	217	N	39	-0-	-178	-0-	39	2			N	-0-					14
08	279	N	168	-0-	-111	-0-	168	2			N	-0-					14
09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					14
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					14
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					14

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	387	-0-	-693	-0-	47	1	340	2	N	-0-					35
07	806	N	163	-0-	-643	-0-	39	1	124	2	N	-0-					35
08	713	N	129	-0-	-584	-0-	2	1	127	2	N	-0-					35
09	418	N	418	-0-	-0-	-0-	20	1	396	2	N	2					37
							2	9									
10	285	N	285	-0-	-0-	-0-	4	1	281	2	N	-0-					37
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					37

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	296	-0-	-34	-0-	296	2			N	-0-					25
07	341	N	311	-0-	-30	-0-	311	2			N	-0-					25
08	341	N	299	-0-	-42	-0-	299	2			N	-0-					25
09	300	N	266	-0-	-34	-0-	266	2			N	-0-					25
10	310	N	288	-0-	-22	-0-	288	2			N	-0-					25
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					25

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	451	-0-	-569	-0-	47	1	404	2	N	-0-					23
07	837	N	654	-0-	-183	-0-	48	1	606	2	N	-0-					23
08	868	N	656	-0-	-212	-0-	41	1	615	2	N	-0-					23
09	450	N	387	-0-	-63	-0-	4	1	383	2	N	-0-					23
10	651	N	556	-0-	-95	-0-	1	1	555	2	N	-0-					23
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					23

KIRK FAMILY -277- WELL #: 1 RRCID -> 151708 COMPL. DATE 10/24/1994 TOTAL DEPTH 8570 PERF. 8384 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	417	-0-	-123	-0-	417	2			N	-0-					47
07	589	N	540	-0-	-49	-0-	540	2			N	-0-					47
08	608	N	608	-0-	-0-	-0-	608	2			N	-0-	32	1			15
09	573	N	573	-0-	-0-	-0-	573	2			N	-0-					15
10	714	N	714	-0-	-0-	-0-	714	2			N	-0-					15
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					15

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1550	-0-	-10	-0-	1550	2			N	-0-					41
07	1519	N	1492	-0-	-27	-0-	1492	2			N	-0-					41
08	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					41
09	1560	N	1347	-0-	-213	-0-	1344	2	3	9	N	3					44
10	1488	N	1483	-0-	-5	-0-	1479	2	4	9	N	4					48
11	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					48

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	1691	-0-	-889	-0-	9	1	1682	2	N	-0-					-0-
07	1969	N	1969	-0-	-0-	-0-	11	1	1958	2	N	-0-					-0-
08	2387	N	2087	-0-	-300	-0-	12	1	2075	2	N	-0-					-0-
09	2049	N	2049	-0-	-0-	-0-	12	1	2037	2	N	-0-					-0-
10	2005	N	2005	-0-	-0-	-0-	13	1	1992	2	N	-0-					-0-
11	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					-0-

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1449	N	1449	-0-	-0-	-0-	142	1	1307	2	N	-0-					3
07	1519	N	1419	-0-	-100	-0-	147	1	1272	2	N	-0-					3
08	1519	N	1435	-0-	-84	-0-	147	1	1288	2	N	-0-					3
09	1440	N	1385	-0-	-55	-0-	142	1	1243	2	N	-0-					3
10	1450	N	1450	-0-	-0-	-0-	147	1	1303	2	N	-0-					3
11	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					3

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	776	N	776	-0-	-0-	-0-	776	2			N	-0-					23
07	764	N	764	-0-	-0-	-0-	764	2			N	-0-					23
08	775	N	739	-0-	-36	-0-	739	2			N	-0-					23
09	780	N	721	-0-	-59	-0-	721	2			N	-0-					23
10	775	N	722	-0-	-53	-0-	722	2			N	-0-					23
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					23

GEX, J.A. -B- WELL #: 4 RRCID -> 196371 COMPL. DATE 06/23/2003 TOTAL DEPTH N/A PERF. 7650 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	A	-0-	-0-	-0-	-0-					N	-0-	29	7			-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/11/2013 - P&A 03-11-2013

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1673	-0-	-217	-0-	137	1	1536	2	N	-0-					17
07	1922	N	1731	-0-	-191	-0-	138	1	1593	2	N	-0-					17
08	1925	N	1925	-0-	-0-	-0-	147	1	1778	2	N	-0-					17
09	1761	N	1761	-0-	-0-	-0-	142	1	1619	2	N	-0-					17
10	1736	N	1701	-0-	-35	-0-	147	1	1554	2	N	-0-					17
11	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					17

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					3
07	1178	N	1164	-0-	-14	-0-	1164	2			N	-0-					3
08	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					3
09	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					3
10	1178	N	1099	-0-	-79	-0-	1099	2			N	-0-					3
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					3

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1222	-0-	-278	-0-	1219	2	3	9	N	3					58
07	1612	N	1450	-0-	-162	-0-	1440	2	10	9	N	9					67
08	1628	N	1628	-0-	-0-	-0-	1627	2	1	9	N	1					68
09	1571	N	1571	-0-	-0-	-0-	1567	2	4	9	N	4	47	1			25
10	1600	N	1600	-0-	-0-	-0-	1598	2	2	9	N	2					27
11	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2533	N	2533	-0-	-0-	-0-	133 35	1 9	2365	2	N	32					62
07	2635	N	2497	-0-	-138	-0-	138 36	1 9	2323	2	N	33	65	1			30
08	2635	N	2509	-0-	-126	-0-	138 50	1 9	2321	2	N	45					75
09	2520	N	2311	-0-	-209	-0-	129 29	1 9	2153	2	N	26	61	1			40
10	2511	N	2462	-0-	-49	-0-	138 33	1 9	2291	2	N	30					70
11	2430	N	NO RPT	-0-	-2430	-0-					N	NO RPT					70

BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	504	-0-	-186	-0-	504	2			N	-0-					28
07	778	N	778	-0-	-0-	-0-	770	2	8	9	N	7					35
08	449	N	449	-0-	-0-	-0-	449	2			N	-0-					35
09	690	N	690	-0-	-0-	-0-	688	2	2	9	N	2					37
10	775	N	103	-0-	-672	-0-	103	2			N	-0-					37
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					37

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2634	N	2634	-0-	-0-	-0-	114 54	1 9	2466	2	N	49	67	1			70
07	2604	N	2589	-0-	-15	-0-	116 40	1 9	2433	2	N	36	49	1			57
08	2635	N	2220	-0-	-415	-0-	113 20	1 9	2087	2	N	18					75
09	2640	N	2366	-0-	-274	-0-	114 31	1 9	2221	2	N	28	53	1			50
10	2619	N	2619	-0-	-0-	-0-	118 39	1 9	2462	2	N	35					85
11	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					85

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2037	N	2037	-0-	-0-	-0-	8	1	2029	2	N	-0-					23
07	1311	N	1311	-0-	-0-	-0-	7	1	1304	2	N	-0-					23
08	1714	N	1714	-0-	-0-	-0-	6	1	1708	2	N	-0-					23
09	2129	N	2129	-0-	-0-	-0-	10	1	2119	2	N	-0-					23
10	1698	N	1698	-0-	-0-	-0-	10	1	1688	2	N	-0-					23
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					23

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1512	-0-	-18	-0-	1512	2			N	-0-					17
07	1519	N	1463	-0-	-56	-0-	1463	2			N	-0-					17
08	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					17
09	1500	N	967	-0-	-533	-0-	967	2			N	-0-					17
10	1457	N	577	-0-	-880	-0-	565	2	12	9	N	11					28
11	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1875	-0-	-45	-0-	16	1	1858	2	N	1	45	1			17
							1	9									
07	1785	N	1785	-0-	-0-	-0-	9	1	1776	2	N	-0-					17
08	1675	N	1675	-0-	-0-	-0-	8	1	1667	2	N	-0-					17
09	1890	N	1495	-0-	-395	-0-	8	1	1487	2	N	-0-					17
10	1798	N	1610	-0-	-188	-0-	14	1	1596	2	N	-0-					17
11	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					17

FRY 338 WELL #: 5 RRCID -> 204122 COMPL. DATE 06/10/2004 TOTAL DEPTH 8354 PERF. 8640 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					23
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					23
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					23
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					23

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1386	N	1386	-0-	-0-	-0-	47	1	1338	2	N	1					19
							1	9									
07	2522	N	2522	-0-	-0-	-0-	48	1	2448	2	N	24					43
							26	9									
08	1946	N	1946	-0-	-0-	-0-	48	1	1896	2	N	2					45
							2	9									
09	2145	N	2145	-0-	-0-	-0-	47	1	2098	2	N	-0-					45
10	2553	N	2553	-0-	-0-	-0-	48	1	2503	2	N	2					47
							2	9									
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					47

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3372	X	3372	-0-	-0-	-0-	94	1	3217	2	N	55	76	1			84
							61	9									
07	3383	X	3383	-0-	-0-	-0-	97	1	3220	2	N	60	69	1			75
							66	9									
08	3224	X	3172	-0-	-52	-0-	97	1	3011	2	N	58	39	1			94
							64	9									
09	3183	X	3183	-0-	-0-	-0-	94	1	3026	2	N	57	89	1			62
							63	9									
10	3224	X	3208	-0-	-16	-0-	97	1	3054	2	N	52	47	1			67
							57	9									
11	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					67

CRUISE 858 WELL #: 4 RRCID -> 205040 COMPL. DATE 02/18/2004 TOTAL DEPTH 7418 PERF. 7450 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	390	-0-	-180	-0-	390	2			N	-0-					7
07	573	N	573	-0-	-0-	-0-	573	2			N	-0-					7
08	520	N	520	-0-	-0-	-0-	520	2			N	-0-					7
09	482	N	482	-0-	-0-	-0-	482	2			N	-0-					7
10	558	N	518	-0-	-40	-0-	482	2	36	9	N	33					40
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					40

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	521	-0-	-139	-0-	94	1	427	2	N	-0-					28
07	700	N	700	-0-	-0-	-0-	97	1	603	2	N	-0-					28
08	744	N	590	-0-	-154	-0-	97	1	493	2	N	-0-					28
09	510	N	504	-0-	-6	-0-	94	1	410	2	N	-0-					28
10	713	N	551	-0-	-162	-0-	97	1	453	2	N	1					29
							1	9									
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					29

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1417	-0-	-113	-0-	1417	2			N	-0-					20
07	1550	N	1421	-0-	-129	-0-	1421	2			N	-0-					20
08	1519	N	1345	-0-	-174	-0-	1345	2			N	-0-					20
09	1410	N	1257	-0-	-153	-0-	1257	2			N	-0-					20
10	1426	N	1239	-0-	-187	-0-	1239	2			N	-0-					20
11	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					20

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3626	-0-	-64	-0-	94	1	3532	2	N	-0-					35
07	3813	X	3680	-0-	-133	-0-	97	1	3583	2	N	-0-					35
08	3875	X	3610	-0-	-265	-0-	97	1	3513	2	N	-0-					35
09	3750	X	3454	-0-	-296	-0-	94	1	3332	2	N	25					60
							28	9									
10	3875	X	3583	-0-	-292	-0-	97	1	3486	2	N	-0-	23	1			37
11	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					37

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1554	-0-	-426	-0-	94	1	1460	2	N	-0-					20
07	2139	N	1626	-0-	-513	-0-	97	1	1529	2	N	-0-					20
08	2046	N	1735	-0-	-311	-0-	97	1	1638	2	N	-0-					20
09	1572	N	1572	-0-	-0-	-0-	94	1	1464	2	N	13					33
							14	9									
10	1612	N	1508	-0-	-104	-0-	97	1	1400	2	N	10					43
							11	9									
11	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					43

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3722	-0-	-208	-0-	94	1	3615	2	N	12	31	1			13
							13	9									
07	4061	X	3820	-0-	-241	-0-	97	1	3708	2	N	14					27
							15	9									
08	4061	X	3775	-0-	-286	-0-	97	1	3670	2	N	7	34	1			-0-
							8	9									
09	3930	X	3444	-0-	-486	-0-	94	1	3341	2	N	8					8
							9	9									
10	4061	X	3517	-0-	-544	-0-	93	1	3402	2	N	20					28
							22	9									
11	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2016	-0-	-984	-0-	71	1	1942	2	N	3					60
							3	9									
07	3100	X	3093	-0-	-7	-0-	93	1	3000	2	N	-0-					60
08	2914	X	2440	-0-	-474	-0-	80	1	2354	2	N	5					65
							6	9									
09	2820	X	2705	-0-	-115	-0-	94	1	2611	2	N	-0-					65
10	3100	X	2694	-0-	-406	-0-	97	1	2587	2	N	9	22	1			52
							10	9									
11	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					52

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2724	-0-	-156	-0-	94	1	2604	2	N	24	41	1			8
							26	9									
07	2879	N	2879	-0-	-0-	-0-	97	1	2771	2	N	10					18
							11	9									
08	2965	N	2965	-0-	-0-	-0-	97	1	2846	2	N	20	31	1			7
							22	9									
09	2810	N	2810	-0-	-0-	-0-	94	1	2698	2	N	16	18	1			5
							18	9									
10	2883	N	2677	-0-	-206	-0-	94	1	2544	2	N	35					40
							39	9									
11	2880	N	NO RPT	-0-	-2880	-0-					N	NO RPT					40

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1781	N	1781	-0-	-0-	-0-	4	1	1747	2	N	27					54
							30	9									
07	1932	N	1932	-0-	-0-	-0-	4	1	1888	2	N	36					90
							40	9									
08	1953	N	1802	-0-	-151	-0-	5	1	1738	2	N	54	121	1			23
							59	9									
09	1770	N	1364	-0-	-406	-0-	3	1	1333	2	N	25					48
							28	9									
10	1922	N	1626	-0-	-296	-0-	8	1	1585	2	N	30					78
							33	9									
11	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					78

ROLAND WHEAT 342 WELL #: 3H RRCID -> 209608 COMPL. DATE 04/15/2005 TOTAL DEPTH 8262 PERF. 8620 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					29
07	0	N	-0-	-0-	-0-	-0-					N	-0-					29
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					29
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					29

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7210	X	7210	-0-	-0-	-0-	88	1	6981	2	N	128	166	1			73
							141	9									
07	6162	X	6162	-0-	-0-	-0-	69	1	5972	2	N	110	75	1			108
							121	9									
08	7993	X	7993	-0-	-0-	-0-	97	1	7764	2	N	120	108	1			120
							132	9									
09	6807	X	6807	-0-	-0-	-0-	87	1	6596	2	N	113	100	1			133
							124	9									
10	6950	X	6950	-0-	-0-	-0-	95	1	6772	2	N	75	116	1			92
							83	9									
11	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	719	N	719	-0-	-0-	-0-	56	1	499	2	N	149	99	1			75
							164	9									
07	1459	N	1459	-0-	-0-	-0-	91	1	1234	2	N	122	145	1			52
							134	9									
08	1307	N	1307	-0-	-0-	-0-	81	1	1149	2	N	70					122
							77	9									
09	1462	N	1462	-0-	-0-	-0-	94	1	1285	2	N	75	98	1			99
							83	9									
10	1517	N	1517	-0-	-0-	-0-	97	1	1346	2	N	67	88	1			78
							74	9									
11	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					78

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	X	4950	-0-	-390	-0-	88	1	4852	2	N	9					63
							10	9									
07	5518	X	4533	-0-	-985	-0-	72	1	4455	2	N	5					68
							6	9									
08	5518	X	5129	-0-	-389	-0-	97	1	5026	2	N	5	29	1			44
							6	9									
09	5040	X	4702	-0-	-338	-0-	87	1	4613	2	N	2					46
							2	9									
10	5115	X	4969	-0-	-146	-0-	95	1	4864	2	N	9					55
							10	9									
11	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					55

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	562	-0-	-158	-0-	87	1	450	2	N	23	66	1			12
							25	9									
07	744	N	225	-0-	-519	-0-	69	1	139	2	N	15					27
							17	9									
08	806	N	237	-0-	-569	-0-	53	1	164	2	N	18					45
							20	9									
09	570	N	133	-0-	-437	-0-	28	1	79	2	N	24					69
							26	9									
10	217	N	-0-	-0-	-217	-0-					N	1	62	1			8
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					8

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2688	N	2688	-0-	-0-	-0-	25	1	2643	2	N	18	108	1			27
							20	9									
07	2759	N	2439	-0-	-320	-0-	23	1	2410	2	N	5					32
							6	9									
08	2697	N	2524	-0-	-173	-0-	9	1	2512	2	N	3					35
							3	9									
09	2700	N	2608	-0-	-92	-0-	12	1	2575	2	N	19					54
							21	9									
10	2711	N	2711	-0-	-0-	-0-	14	1	2680	2	N	15					69
							17	9									
11	2430	N	NO RPT	-0-	-2430	-0-					N	NO RPT					69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	914	N	914	-0-	-0-	-0-	88	1	804	2	N	20					43
							22	9									
07	901	N	901	-0-	-0-	-0-	72	1	807	2	N	20					63
							22	9									
08	1127	N	1127	-0-	-0-	-0-	97	1	1008	2	N	20	50	1			33
							22	9									
09	1050	N	1050	-0-	-0-	-0-	87	1	946	2	N	15					48
							17	9									
10	1056	N	1056	-0-	-0-	-0-	95	1	932	2	N	26	36	1			38
							29	9									
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					38

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3031	X	3031	-0-	-0-	-0-	92	1	2874	2	N	59	67	1			47
							65	9									
07	3156	X	3156	-0-	-0-	-0-	97	1	3001	2	N	53	50	1			50
							58	9									
08	3131	X	3087	-0-	-44	-0-	97	1	2932	2	N	53	60	1			43
							58	9									
09	3057	X	3057	-0-	-0-	-0-	94	1	2880	2	N	75					118
							83	9									
10	3175	X	3175	-0-	-0-	-0-	97	1	3009	2	N	63	93	1			88
							69	9									
11	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					88

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	687	N	687	-0-	-0-	-0-	50	1	605	2	N	29	82	1			35
							32	9									
07	1335	N	1335	-0-	-0-	-0-	91	1	1182	2	N	56	64	1			27
							62	9									
08	1024	N	1024	-0-	-0-	-0-	66	1	896	2	N	56					83
							62	9									
09	1087	N	1087	-0-	-0-	-0-	69	1	964	2	N	49	68	1			64
							54	9									
10	1333	N	1310	-0-	-23	-0-	87	1	1189	2	N	31					95
							34	9									
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					95

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	743	N	743	-0-	-0-	-0-	190	1	511	2	N	38					83
							42	9									
07	678	N	678	-0-	-0-	-0-	162	1	477	2	N	35	55	1			63
							39	9									
08	751	N	751	-0-	-0-	-0-	218	1	515	2	N	16	33	1			46
							18	9									
09	719	N	719	-0-	-0-	-0-	197	1	478	2	N	40					86
							44	9									
10	766	N	766	-0-	-0-	-0-	214	1	505	2	N	43	74	1			55
							47	9									
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-	56	1			19
07	231	N	231	-0-	-0-	-0-	3	1	172	2	N	51					70
							56	9									
08	191	N	191	-0-	-0-	-0-	3	1	137	2	N	46	53	1			63
							51	9									
09	0	N	-0-	-0-	-0-	-0-					N	-0-	53	1			10
10	217	N	7	-0-	-210	-0-	3	1	4	2	N	-0-					10
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					10

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	924	N	924	-0-	-0-	-0-	94	1	796	2	N	31	59	1			24
							34	9									
07	959	N	959	-0-	-0-	-0-	97	1	809	2	N	48					72
							53	9									
08	992	N	928	-0-	-64	-0-	97	1	818	2	N	12	60	1			24
							13	9									
09	930	N	898	-0-	-32	-0-	94	1	764	2	N	36					60
							40	9									
10	961	N	859	-0-	-102	-0-	97	1	743	2	N	17	60	1			17
							19	9									
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					17

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4584	X	4584	-0-	-0-	-0-	88	1	4466	2	N	27					95
							30	9									
07	4588	X	4083	-0-	-505	-0-	72	1	3992	2	N	17	54	1			58
							19	9									
08	4588	X	4535	-0-	-53	-0-	97	1	4423	2	N	14					72
							15	9									
09	4590	X	4038	-0-	-552	-0-	87	1	3911	2	N	36	46	1			62
							40	9									
10	4743	X	3877	-0-	-866	-0-	95	1	3773	2	N	8					70
							9	9									
11	4590	X	NO RPT	-0-	-4590	-0-					N	NO RPT					70

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0-	-0-	87	1	261	2	N	3					20
							3	9									
07	444	N	444	-0-	-0-	-0-	94	1	285	2	N	59					79
							65	9									
08	351	N	351	-0-	-0-	-0-	97	1	232	2	N	20	62	1			37
							22	9									
09	360	N	345	-0-	-15	-0-	81	1	236	2	N	25					62
							28	9									
10	457	N	457	-0-	-0-	-0-	97	1	318	2	N	38	55	1			45
							42	9									
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1287	N	1287	-0-	-0-	-0-	74	1	1210	2	N	3					58
							3	9									
07	1748	N	1748	-0-	-0-	-0-	93	1	1642	2	N	12					70
							13	9									
08	1477	N	1477	-0-	-0-	-0-	80	1	1380	2	N	15					85
							17	9									
09	1595	N	1595	-0-	-0-	-0-	94	1	1492	2	N	8	48	1			45
							9	9									
10	1736	N	1615	-0-	-121	-0-	97	1	1507	2	N	10					55
							11	9									
11	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					55

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2157	-0-	-363	-0-	71	1	2086	2	N	-0-					25
07	2972	N	2972	-0-	-0-	-0-	93	1	2876	2	N	3					28
							3	9									
08	2229	N	2229	-0-	-0-	-0-	77	1	2152	2	N	-0-					28
09	2476	N	2476	-0-	-0-	-0-	94	1	2374	2	N	7					35
							8	9									
10	2945	N	2527	-0-	-418	-0-	97	1	2424	2	N	5					40
							6	9									
11	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					40

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1325	N	1325	-0-	-0-	-0-	86	1	1172	2	N	61	110	1			10
							67	9									
07	1549	N	1549	-0-	-0-	-0-	92	1	1355	2	N	93	66	1			37
							102	9									
08	1457	N	1450	-0-	-7	-0-	90	1	1265	2	N	86	86	1			37
							95	9									
09	1404	N	1404	-0-	-0-	-0-	92	1	1220	2	N	84	98	1			23
							92	9									
10	1550	N	1547	-0-	-3	-0-	97	1	1337	2	N	103	106	1			20
							113	9									
11	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					20

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2736	-0-	-54	-0-	94	1	2576	2	N	60	148	1			47
							66	9									
07	2883	X	2739	-0-	-144	-0-	97	1	2583	2	N	54	38	1			63
							59	9									
08	2821	X	2721	-0-	-100	-0-	97	1	2548	2	N	69	115	1			17
							76	9									
09	2730	X	2663	-0-	-67	-0-	94	1	2508	2	N	55					72
							61	9									
10	2821	X	2730	-0-	-91	-0-	97	1	2582	2	N	46	86	1			32
							51	9									
11	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					32

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	27	1	75	2	N	17					40
							19	9									
07	124	N	107	-0-	-17	-0-	25	1	71	2	N	10					50
							11	9									
08	155	N	85	-0-	-70	-0-	19	1	51	2	N	14					64
							15	9									
09	120	N	26	-0-	-94	-0-	6	1	13	2	N	6					70
							7	9									
10	93	N	9	-0-	-84	-0-	9	2			N	-0-	52	1			18
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					18

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2618	-0-	-22	-0-	94	1	2489	2	N	32	35	1			34
							35	9									
07	2728	X	2666	-0-	-62	-0-	97	1	2547	2	N	20					54
							22	9									
08	2728	X	2617	-0-	-111	-0-	97	1	2495	2	N	23	48	1			29
							25	9									
09	2640	X	2491	-0-	-149	-0-	94	1	2374	2	N	21					50
							23	9									
10	2728	X	2394	-0-	-334	-0-	96	1	2270	2	N	25	65	1			10
							28	9									
11	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					10

CRUISE 858 WELL #: 5H RRCID -> 224316 COMPL. DATE 11/22/2006 TOTAL DEPTH 7408 PERF. 7702 - 8944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	449	N	449	-0-	-0-	-0-	72	1	377	2	N	-0-					7
07	248	N	39	-0-	-209	-0-	3	1	36	2	N	-0-					7
08	527	N	426	-0-	-101	-0-	69	1	357	2	N	-0-					7
09	450	N	368	-0-	-82	-0-	94	1	274	2	N	-0-					7
10	536	N	536	-0-	-0-	-0-	97	1	439	2	N	-0-					7
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					7

KING 729 WELL #: 4H RRCID -> 224735 COMPL. DATE 12/29/2006 TOTAL DEPTH 7396 PERF. 7881 - 9450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	-0-					N	-0-					44
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44
09	60	N	-0-	-0-	-60	-0-					N	-0-					44
10	31	N	-0-	-0-	-31	-0-					N	-0-					44
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					44

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2643	-0-	-477	-0-	94	1	2517	2	N	29	47	1			28
							32	9									
07	3069	X	2578	-0-	-491	-0-	97	1	2442	2	N	35					63
							39	9									
08	2852	X	2388	-0-	-464	-0-	94	1	2260	2	N	31	69	1			25
							34	9									
09	2760	X	2414	-0-	-346	-0-	90	1	2288	2	N	33					58
							36	9									
10	2852	X	2570	-0-	-282	-0-	92	1	2438	2	N	36	79	1			15
							40	9									
11	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	786	-0-	-204	-0-	68	1	718	2	N	-0-					23
07	1026	N	1026	-0-	-0-	-0-	90	1	925	2	N	10					33
							11	9									
08	868	N	844	-0-	-24	-0-	71	1	728	2	N	41					74
							45	9									
09	861	N	861	-0-	-0-	-0-	94	1	746	2	N	19	39	1			54
							21	9									
10	1023	N	901	-0-	-122	-0-	93	1	780	2	N	25	40	1			39
							28	9									
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					39

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1111	N	1111	-0-	-0-	-0-	73	1	997	2	N	37	72	1			53
							41	9									
07	2186	N	2186	-0-	-0-	-0-	97	1	1989	2	N	91	61	1			83
							100	9									
08	2194	N	2194	-0-	-0-	-0-	94	1	2036	2	N	58	91	1			50
							64	9									
09	2053	N	2053	-0-	-0-	-0-	94	1	1887	2	N	65	64	1			51
							72	9									
10	1086	N	1086	-0-	-0-	-0-	49	1	985	2	N	47	36	1			62
							52	9									
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					62

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	X	193	-0-	-587	-0-	29	1	164	2	N	-0-					95
07	450	N	450	-0-	-0-	-0-	90	1	360	2	N	-0-					95
08	378	N	378	-0-	-0-	-0-	97	1	281	2	N	-0-					95
09	367	N	367	-0-	-0-	-0-	94	1	273	2	N	-0-					95
10	465	N	412	-0-	-53	-0-	97	1	315	2	N	-0-					95
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					95

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	3	-0-	-27	-0-	3	2			N	-0-					25
07	899	N	-0-	-0-	-899	-0-					N	-0-					25
08	31	N	-0-	-0-	-31	-0-					N	-0-					25
09	3	N	-0-	-0-	-3	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7380	X	5273	-0-	-2107	-0-	77	1	5196	2	N	-0-					64
07	7626	X	6859	-0-	-767	-0-	90	1	6745	2	N	22					86
							24	9									
08	6913	X	6643	-0-	-270	-0-	97	1	6546	2	N	-0-					86
09	6356	X	6356	-0-	-0-	-0-	94	1	6262	2	N	-0-					86
10	6851	X	6749	-0-	-102	-0-	97	1	6652	2	N	-0-	46	1			40
11	6630	X	NO RPT	-0-	-6630	-0-					N	NO RPT					40

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1153	N	1153	-0-		-0-	-0-	48	1	1038	2	N	61	86	1			56
								67	9									
07	1333	N	1191	-0-		-142	-0-	66	1	1083	2	N	38					94
								42	9									
08	1363	N	1363	-0-		-0-	-0-	97	1	1222	2	N	40	78	1			56
								44	9									
09	1140	N	1094	-0-		-46	-0-	69	1	992	2	N	30					86
								33	9									
10	1528	N	1528	-0-		-0-	-0-	86	1	1402	2	N	36	42	1			80
								40	9									
11	1320	N	NO RPT	-0-		-1320	-0-					N	NO RPT					80

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4474	X	4474	-0-		-0-	-0-	20	1	4432	2	N	20	51	1			17
								22	9									
07	4786	X	4786	-0-		-0-	-0-	47	1	4721	2	N	16					33
								18	9									
08	4810	X	4810	-0-		-0-	-0-	24	1	4767	2	N	17					50
								19	9									
09	4361	X	4361	-0-		-0-	-0-	20	1	4330	2	N	10					60
								11	9									
10	8264	X	8264	-0-		-0-	-0-	24	1	8204	2	N	33	93	1			-0-
								36	9									
11	690	X	NO RPT	-0-		-690	-0-					N	NO RPT					-0-

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-		-0-	-0-	10	2			N	-0-					27
07	31	N	27	-0-		-4	-0-	6	1	21	2	N	-0-					27
08	6	N	-0-	-0-		-6	-0-					N	-0-					27
09	10	N	-0-	-0-		-10	-0-					N	-0-					27
10	31	N	-0-	-0-		-31	-0-					N	-0-					27
11	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					27

FOREST OIL CORPORATION 275740
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	94	-0-		-26	-0-	10	1	84	2	N	-0-					48
07	134	N	134	-0-		-0-	-0-	10	1	124	2	N	-0-					48
08	155	N	127	-0-		-28	-0-	10	1	117	2	N	-0-					48
09	137	N	137	-0-		-0-	-0-	10	1	127	2	N	-0-					48
10	152	N	152	-0-		-0-	-0-	10	1	142	2	N	-0-					48
*11	137	N	137	-0-		-0-	-0-	10	1	127	2	N	-0-					48

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC //CONT.// 339787
HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	894	-0-	-156	-0-	10	1	884	2	N	-0-					101
07	926	N	926	-0-	-0-	-0-	10	1	916	2	N	-0-					101
08	932	N	932	-0-	-0-	-0-	10	1	922	2	N	-0-					101
09	956	N	956	-0-	-0-	-0-	10	1	946	2	N	-0-					101
10	1113	N	1113	-0-	-0-	-0-	10	1	1103	2	N	-0-					101
*11	1024	N	1024	-0-	-0-	-0-	10	1	1014	2	N	-0-					101

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
07	248	N	121	-0-	-127	-0-	121	2			N	-0-					-0-
08	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
*11	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

HANSHU PRODUCTION COMPANY 355300
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	719	-0-	-1	-0-	719	2			N	-0-					90
07	710	N	710	-0-	-0-	-0-	710	2			N	-0-					90
08	716	N	716	-0-	-0-	-0-	716	2			N	-0-					90
09	711	N	711	-0-	-0-	-0-	711	2			N	-0-					90
10	719	N	719	-0-	-0-	-0-	719	2			N	-0-					90
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					101
07	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					101
08	1426	N	1409	-0-	-17	-0-	1409	2			N	-0-					101
09	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					101
10	1457	N	1416	-0-	-41	-0-	1416	2			N	-0-					101
11	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					101

HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	221	-0-	-79	-0-	195	2	26	9	N	24					161
07	205	N	205	-0-	-0-	-0-	205	2			N	-0-					161
08	248	N	181	-0-	-67	-0-	181	2			N	-0-					161
09	210	N	159	-0-	-51	-0-	159	2			N	-0-					161
10	77	N	77	-0-	-0-	-0-	64	2	13	9	N	12	168	1			5
*11	342	N	342	-0-	-0-	-0-	341	2	1	9	N	1					6

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	147	-0-	-33	-0-	58	1	81	2	N	7					198
							8	9									
07	310	N	109	-0-	-201	-0-	46	1	63	2	N	-0-					198
08	248	N	135	-0-	-113	-0-	16	1	119	2	N	-0-					198
09	150	N	81	-0-	-69	-0-	10	1	71	2	N	-0-					198
10	124	N	90	-0-	-34	-0-	11	1	79	2	N	-0-					198
11	120	N	81	-0-	-39	-0-	10	1	71	2	N	-0-					198

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2907	N	2907	-0-	-0-	-0-	301	1	2606	2	N	-0-					13
07	1471	N	1471	-0-	-0-	-0-	151	1	1320	2	N	-0-					13
08	2387	N	524	-0-	-1863	-0-	36	1	488	2	N	-0-					13
09	2760	N	831	-0-	-1929	-0-	58	1	773	2	N	-0-					13
10	1457	N	820	-0-	-637	-0-	57	1	763	2	N	-0-					13
*11	1835	N	1835	-0-	-0-	-0-	190	1	1645	2	N	-0-					13

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4817	X	4817	-0-	-0-	-0-	494	1	4314	2	N	8					448
							9	9									
07	4712	X	2921	-0-	-1791	-0-	298	1	2623	2	N	-0-					448
08	5270	X	2921	-0-	-2349	-0-	298	1	2623	2	N	-0-					448
09	5619	X	5619	-0-	-0-	-0-	393	1	5226	2	N	-0-					448
*10	6095	X	6095	-0-	-0-	-0-	425	1	5657	2	N	12					460
							13	9									
11	4830	X	3062	-0-	-1768	-0-	314	1	2740	2	N	7					467
							8	9									

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360	-0-					N	-0-					1006
07	1400	N	1400	-0-	-0-	-0-	70	1	1330	2	N	-0-					1006
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1006
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1006
10	1395	N	-0-	-0-	-1395	-0-					N	-0-	172	1			834
11	0	N	-0-	-0-	-0-	-0-					N	-0-					834

DOYLE, JOHN B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6433	X	6433	-0-	-0-	-0-	167	1	6145	2	N	110					663
							121	9									
07	2247	X	2247	-0-	-0-	-0-	56	1	2174	2	N	15	171	1			507
							17	9									
08	6137	X	6137	-0-	-0-	-0-	154	1	5974	2	N	8					515
							9	9									
09	6420	X	3318	-0-	-3102	-0-	67	1	3242	2	N	8					523
							9	9									
10	6634	X	3514	-0-	-3120	-0-	73	1	3428	2	N	12					535
							13	9									
11	6420	X	3169	-0-	-3251	-0-	81	1	3071	2	N	15					550
							17	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	135					135
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

06	3000	N	3202	-0-	202	858	331	1	2871	2	N	-0-					179
07	3100	N	3119	-0-	19	877	317	1	2790	2	N	11					190
							12	9									
08	3800	X	2923	-0-	-877	-0-	204	1	2719	2	N	-0-					190
09	3000	X	2580	-0-	-420	-0-	174	1	2317	2	N	81					271
							89	9									
10	3100	X	2610	-0-	-490	-0-	183	1	2427	2	N	-0-					271
11	3000	X	2207	-0-	-793	-0-	228	1	1979	2	N	-0-					271

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

06	93	N	93	-0-	-0-	-0-	30	1	54	2	N	8					58
							9	9									
07	613	N	613	-0-	-0-	-0-	27	1	512	2	N	67					125
							74	9									
08	527	N	265	-0-	-262	-0-	13	1	252	2	N	-0-	125	1			-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

06	1680	N	1339	-0-	-341	-0-	71	1	1268	2	N	-0-					552
07	1400	N	1400	-0-	-0-	-0-	70	1	1330	2	N	-0-					552
08	1609	N	1609	-0-	-0-	-0-	81	1	1528	2	N	-0-					552
09	1350	N	183	-0-	-1167	-0-	67	1	116	2	N	-0-					552
*10	2845	N	2845	-0-	-0-	-0-	60	1	1356	2	N	1299					1851
							1429	9									
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					1851

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

06	2220	X	1530	-0-	-690	-0-	86	1	1194	2	N	227					599
							250	9									
07	2294	X	1444	-0-	-850	-0-	83	1	1207	2	N	140					739
							154	9									
08	2294	X	1470	-0-	-824	-0-	85	1	1205	2	N	164	194	1			709
							180	9									
09	1530	X	1470	-0-	-60	-0-	69	1	1221	2	N	164					873
							180	9									
10	1581	X	1365	-0-	-216	-0-	68	1	1222	2	N	68					941
							75	9									
11	1530	X	1439	-0-	-91	-0-	73	1	1217	2	N	135					1076
							149	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

06	9000	X	8891	-0-	-109	-0-	2763	1	6075	2	N	48					120
							53	9									
07	9300	X	6900	-0-	-2400	-0-	2127	1	4674	2	N	90					210
							99	9									
08	9300	X	8518	-0-	-782	-0-	2754	1	5756	2	N	7					217
							8	9									
09	8880	X	8452	-0-	-428	-0-	716	1	7728	2	N	7					224
							8	9									
10	9176	X	7996	-0-	-1180	-0-	2586	1	5407	2	N	3					227
							3	9									
11	8880	X	6046	-0-	-2834	-0-	1956	1	4088	2	N	2					229
							2	9									

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

06	9300	X	8436	-0-	-864	-0-	167	1	8256	2	N	12					18
							13	9									
07	4092	X	2924	-0-	-1168	-0-	2916	2	8	9	N	7					25
08	8494	X	8494	-0-	-0-	-0-	161	1	8331	2	N	2	27	1			-0-
							2	9									
09	8430	X	1712	-0-	-6718	-0-	1710	2	2	9	N	2					2
10	8711	X	88	-0-	-8623	-0-	88	2			N	-0-					2
11	8430	X	3870	-0-	-4560	-0-	3870	2			N	-0-					2

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

06	2130	X	1847	-0-	-283	-0-	155	1	1692	2	N	-0-					275
07	2201	X	2200	-0-	-1	-0-	152	1	2023	2	N	23					298
							25	9									
08	2577	X	2577	-0-	-0-	-0-	179	1	2384	2	N	13	188	1			123
							14	9									
09	2456	X	2456	-0-	-0-	-0-	171	1	2271	2	N	13					136
							14	9									
*10	2261	X	2261	-0-	-0-	-0-	154	1	2050	2	N	52					188
							57	9									
11	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					188

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

06	4800	X	988	-0-	-3812	-0-	97	1	847	2	N	40					305
							44	9									
07	3766	X	3766	-0-	-0-	-0-	383	1	3383	2	N	-0-					305
08	2511	X	1238	-0-	-1273	-0-	86	1	1152	2	N	-0-					305
09	2430	X	1279	-0-	-1151	-0-	89	1	1190	2	N	-0-					305
10	3751	X	1159	-0-	-2592	-0-	81	1	1078	2	N	-0-					305
11	3630	X	19	-0-	-3611	-0-	2	1	17	2	N	-0-					305

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4699	X	4699	-0-	-0-	-0-	1203	1	3433	2	N	57					575
							63	9									
07	3481	X	3481	-0-	-0-	-0-	875	1	2499	2	N	97	194	1			478
							107	9									
08	4740	X	4740	-0-	-0-	-0-	1176	1	3360	2	N	185					663
							204	9									
09	4404	X	4404	-0-	-0-	-0-	341	1	3859	2	N	185					848
							204	9									
*10	4658	X	4658	-0-	-0-	-0-	1260	1	3278	2	N	109	198	1			759
							120	9									
*11	3536	X	3536	-0-	-0-	-0-	951	1	2476	2	N	99	199	1			659
							109	9									

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	1656	-0-	-1884	-0-	204	1	1450	2	N	2					125
							2	9									
07	2501	X	2501	-0-	-0-	-0-	175	1	2326	2	N	-0-					125
08	2498	X	2498	-0-	-0-	-0-	175	1	2323	2	N	-0-					125
09	2610	X	2079	-0-	-531	-0-	146	1	1933	2	N	-0-					125
10	2697	X	1791	-0-	-906	-0-	126	1	1663	2	N	2					127
							2	9									
11	2430	X	1897	-0-	-533	-0-	234	1	1661	2	N	2					129
							2	9									

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4543	X	4543	-0-	-0-	-0-	241	1	4282	2	N	18					468
							20	9									
07	2883	X	945	-0-	-1938	-0-	47	1	892	2	N	5					473
							6	9									
08	3097	X	3097	-0-	-0-	-0-	157	1	2940	2	N	-0-					473
09	2790	X	2781	-0-	-9	-0-	115	1	2666	2	N	-0-					473
10	2883	X	2555	-0-	-328	-0-	109	1	2446	2	N	-0-					473
11	2790	X	2493	-0-	-297	-0-	129	1	2362	2	N	2					475
							2	9									

PRICE, WILLIS D. WELL #: 20H RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					29

MILLER, REBA N WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	2505	-0-	-45	-0-	125	1	2230	2	N	136	190	1			217
							150	9									
07	2635	X	2475	-0-	-160	-0-	114	1	2146	2	N	195					412
							215	9									
08	2976	X	953	-0-	-2023	-0-	44	1	823	2	N	78					490
							86	9									
09	2880	X	1825	-0-	-1055	-0-	72	1	1667	2	N	78					568
							86	9									
*10	3418	X	3418	-0-	-0-	-0-	135	1	3041	2	N	220					788
							242	9									
*11	3661	X	3661	-0-	-0-	-0-	178	1	3248	2	N	214	194	1			808
							235	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ "G" WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4150	X	4150	-0-	-0-	-0-	214	1	3815	2	N	110					110
							121	9									
07	0	W	4033	-0-	4033	4033	196	1	3673	2	N	149	172	1			87
							164	9									
08	0	W	3691	-0-	3691	7724	179	1	3359	2	N	139	171	1			55
							153	9									
09	0	W	3500	-0-	3500	11224	138	1	3209	2	N	139					194
							153	9									
*10	14768	X	3544	-0-	-11224	-0-	145	1	3250	2	N	135					329
							149	9									
*11	3253	X	3253	-0-	-0-	-0-	162	1	2949	2	N	129					458
							142	9									

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	572	-0-	-148	-0-	37	1	527	2	N	7					9
							8	9									
07	216	N	216	-0-	-0-	-0-	15	1	198	2	N	3					12
							3	9									
08	713	N	211	-0-	-502	-0-	14	1	186	2	N	10					22
							11	9									
09	570	N	282	-0-	-288	-0-	19	1	252	2	N	10					32
							11	9									
*10	413	N	413	-0-	-0-	-0-	27	1	364	2	N	20					52
							22	9									
*11	388	N	388	-0-	-0-	-0-	24	1	351	2	N	12					64
							13	9									

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					318
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1548	N	1548	-0-	-0-	-0-	71	1	1269	2	N	189	378	1			96
							208	9									
07	237	N	237	-0-	-0-	-0-	4	1	90	2	N	130	192	1			34
							143	9									
08	252	N	252	-0-	-0-	-0-	4	1	86	2	N	147					181
							162	9									
09	1530	N	420	-0-	-1110	-0-	8	1	250	2	N	147	184	1			144
							162	9									
*10	317	N	317	-0-	-0-	-0-	9	1	269	2	N	35					179
							39	9									
*11	501	N	501	-0-	-0-	-0-	9	1	239	2	N	230					409
							253	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 15H RRCID -> 242294 COMPL. DATE 05/20/2008 TOTAL DEPTH 7736 PERF. 8188 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

06	4211	X	4211	-0-	-0-	-0-	526	1	3558	2	N	115					877
							127	9									
07	6842	X	6842	-0-	-0-	-0-	961	1	5850	2	N	28					905
							31	9									
08	11165	X	11165	-0-	-0-	-0-	1550	1	9439	2	N	160	173	1			892
							176	9									
09	10373	X	10373	-0-	-0-	-0-	756	1	9441	2	N	160	174	1			878
							176	9									
*10	9499	X	9499	-0-	-0-	-0-	1312	1	7990	2	N	179	176	1			881
							197	9									
*11	6864	X	6864	-0-	-0-	-0-	965	1	5874	2	N	23					904
							25	9									

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

06	2640	X	1726	-0-	-914	-0-	87	1	1549	2	N	82					82
							90	9									
07	2728	X	1435	-0-	-1293	-0-	69	1	1286	2	N	73	155	1			-0-
							80	9									
08	2201	X	1369	-0-	-832	-0-	41	1	1314	2	N	13					13
							14	9									
09	1740	X	795	-0-	-945	-0-	33	1	748	2	N	13					26
							14	9									
10	1798	X	-0-	-0-	-1798	-0-					N	-0-					26
11	1320	N	-0-	-0-	-1320	-0-					N	-0-					26

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

06	1008	N	1008	-0-	-0-	-0-	119	1	747	2	N	129	551	1			1367
							142	9									
07	1111	N	1111	-0-	-0-	-0-	127	1	801	2	N	166	170	1			1363
							183	9									
08	1519	N	1137	-0-	-382	-0-	64	1	860	2	N	194	360	1			1197
							213	9									
09	1181	N	1181	-0-	-0-	-0-	67	1	901	2	N	194					1391
							213	9									
10	1116	N	200	-0-	-916	-0-	4	1	50	2	N	133					1524
							146	9									
*11	1853	N	1853	-0-	-0-	-0-	252	1	1589	2	N	11					1535
							12	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	3976	-0-	-1124	-0-	205	1	3635	2	N	124					1314
							136	9									
07	4836	X	3316	-0-	-1520	-0-	164	1	3069	2	N	75	195	1			1194
							83	9									
08	4774	X	4368	-0-	-406	-0-	215	1	4019	2	N	122					1316
							134	9									
09	4620	X	4237	-0-	-383	-0-	170	1	3933	2	N	122					1438
							134	9									
10	4557	X	4339	-0-	-218	-0-	179	1	4033	2	N	115					1553
							127	9									
11	4230	X	NO RPT	-0-	-4230	-0-					N	NO RPT					1553

WHEAT WELL #: 1252H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	936	-0-	-534	-0-	50	1	772	2	N	104	171	1			114
							114	9									
07	778	N	778	-0-	-0-	-0-	37	1	579	2	N	147	171	1			90
							162	9									
08	682	N	682	-0-	-0-	-0-	32	1	503	2	N	134	194	1			30
							147	9									
09	930	N	912	-0-	-18	-0-	46	1	719	2	N	134					164
							147	9									
*10	842	N	842	-0-	-0-	-0-	37	1	685	2	N	109					273
							120	9									
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					273

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5937	X	5937	-0-	-0-	-0-	764	1	5173	2	N	-0-					2938
07	9911	X	9911	-0-	-0-	-0-	1397	1	8505	2	N	8					2946
							9	9									
08	16269	X	16269	-0-	-0-	-0-	2254	1	13722	2	N	266	344	1			2868
							293	9									
09	15118	X	15118	-0-	-0-	-0-	1099	1	13726	2	N	266	333	1			2801
							293	9									
*10	13841	X	13841	-0-	-0-	-0-	1907	1	11615	2	N	290	352	1			2739
							319	9									
*11	10144	X	10144	-0-	-0-	-0-	1403	1	8541	2	N	182					2921
							200	9									

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2396	-0-	-484	-0-	2258	2	138	9	N	125					440
07	2976	X	2581	-0-	-395	-0-	2449	2	132	9	N	120					560
08	5269	X	5269	-0-	-0-	-0-	130	1	5003	2	N	124					684
							136	9									
09	2580	X	2113	-0-	-467	-0-	1977	2	136	9	N	124					808
10	2573	X	2528	-0-	-45	-0-	2434	2	94	9	N	85					893
11	5100	X	NO RPT	-0-	-5100	-0-					N	NO RPT					893

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5827	X	5827	-0-	-0-	-0-	297	1	5192	2	N	307					4687
							338	9									
07	9596	X	9596	-0-	-0-	-0-	453	1	8408	2	N	668	850	1			4505
							735	9									
08	8663	X	8663	-0-	-0-	-0-	431	1	7966	2	N	242	341	1			4406
							266	9									
09	4733	X	4733	-0-	-0-	-0-	188	1	4279	2	N	242	343	1			4305
							266	9									
*10	6651	X	6651	-0-	-0-	-0-	262	1	5824	2	N	514					4819
							565	9									
*11	7015	X	7015	-0-	-0-	-0-	357	1	6405	2	N	230					5049
							253	9									

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	918	-0-	-72	-0-	48	1	862	2	N	7					274
							8	9									
07	981	N	981	-0-	-0-	-0-	49	1	930	2	N	2					276
							2	9									
08	1023	N	943	-0-	-80	-0-	48	1	893	2	N	2					278
							2	9									
09	930	N	910	-0-	-20	-0-	37	1	871	2	N	2					280
							2	9									
10	992	N	906	-0-	-86	-0-	38	1	866	2	N	2					282
							2	9									
11	900	N	799	-0-	-101	-0-	42	1	751	2	N	5					287
							6	9									

CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3203	-0-	-667	-0-	190	1	2925	2	N	80					379
							88	9									
07	3999	X	3177	-0-	-822	-0-	191	1	2955	2	N	28	194	1			213
							31	9									
08	3999	X	2777	-0-	-1222	-0-	163	1	2579	2	N	32					245
							35	9									
09	3210	X	3162	-0-	-48	-0-	188	1	2939	2	N	32					277
							35	9									
10	3317	X	3150	-0-	-167	-0-	162	1	2957	2	N	28	305	1			-0-
							31	9									
11	3210	X	2926	-0-	-284	-0-	137	1	2767	2	N	20					20
							22	9									

ROXIE WELL #: 2282H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5991	X	5991	-0-	-0-	-0-	329	1	4926	2	N	669					2978
							736	9									
07	6521	X	6521	-0-	-0-	-0-	362	1	5444	2	N	650	688	1			2940
							715	9									
08	6128	X	6128	-0-	-0-	-0-	355	1	5277	2	N	451	387	1			3004
							496	9									
09	4287	X	4287	-0-	-0-	-0-	201	1	3590	2	N	451					3455
							496	9									
10	3410	X	-0-	-0-	-3410	-0-					N	-0-					3455
11	3300	X	842	-0-	-2458	-0-	33	1	494	2	N	286	197	1			3544
							315	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JOHN B DOYLE B WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	X	217	-0-	-0-	-0-		9	2	208	9	N	189					2890
07	198	X	198	-0-	-0-	-0-		5	2	193	9	N	175	162	1			2903
08	210	X	210	-0-	-0-	-0-		8	2	202	9	N	184	173	1			2914
09	206	X	206	-0-	-0-	-0-		4	2	202	9	N	184	167	1			2931
10	93	X	-0-	-0-	-93	-0-						N	195	170	1			2956
*11	196	X	196	-0-	-0-	-0-		3	2	193	9	N	175	172	1			2959

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1266	N	1266	-0-	-0-	-0-		24	1	858	2	N	349	347	1			1977
								384	9									
07	1393	N	1393	-0-	-0-	-0-		25	1	998	2	N	336	335	1			1978
								370	9									
08	2270	N	2270	-0-	-0-	-0-		45	1	1749	2	N	433					2411
								476	9									
09	3000	N	4859	-0-	1859	1859		90	1	4293	2	N	433	362	1			2482
								476	9									
*10	3100	N	5030	-0-	1930	3789		97	1	4448	2	N	441					2923
								485	9									
*11	3000	N	4809	-0-	1809	5598		118	1	4409	2	N	256					3179
								282	9									

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19110	X	2731	-0-	-16379	-0-		142	1	2124	2	N	423	516	1			1672
								465	9									
07	19747	X	2699	-0-	-17048	-0-		144	1	2172	2	N	348	340	1			1680
								383	9									
08	19747	X	2890	-0-	-16857	-0-		153	1	2269	2	N	425	388	1			1717
								468	9									
09	3210	X	1962	-0-	-1248	-0-		133	1	1361	2	N	425	519	1			1623
								468	9									
*10	5804	X	5804	-0-	-0-	-0-		330	1	4906	2	N	516					2139
								568	9									
*11	4368	X	4368	-0-	-0-	-0-		253	1	3760	2	N	323	356	1			2106
								355	9									

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	4097	-0-	-223	-0-		99	1	3633	2	N	332					1279
								365	9									
07	4464	X	2242	-0-	-2222	-0-		49	1	1925	2	N	244	348	1			1175
								268	9									
08	4185	X	2336	-0-	-1849	-0-		49	1	1938	2	N	317	178	1			1314
								349	9									
09	4110	X	4065	-0-	-45	-0-		77	1	3639	2	N	317	197	1			1434
								349	9									
*10	4710	X	4710	-0-	-0-	-0-		95	1	4354	2	N	237					1671
								261	9									
*11	4630	X	4630	-0-	-0-	-0-		113	1	4243	2	N	249					1920
								274	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE WELL #: 3282H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18000	X	4420	-0-	-13580	-0-	248	1	3708	2	N	422	359	1			434
							464	9									
07	18600	X	4667	-0-	-13933	-0-	263	1	3958	2	N	405	839	1			-0-
							446	9									
08	18600	X	4761	-0-	-13839	-0-	275	1	4089	2	N	361	195	1			166
							397	9									
09	5370	X	4528	-0-	-842	-0-	219	1	3912	2	N	361					527
							397	9									
10	5549	X	2566	-0-	-2983	-0-	141	1	2087	2	N	307					834
							338	9									
11	4620	X	3689	-0-	-931	-0-	209	1	3109	2	N	337	396	1			775
							371	9									

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7050	X	6793	-0-	-257	-0-	344	1	6096	2	N	321	353	1			1170
							353	9									
07	7285	X	6911	-0-	-374	-0-	328	1	6172	2	N	374	338	1			1206
							411	9									
08	9579	X	6671	-0-	-2908	-0-	322	1	6011	2	N	307	340	1			1173
							338	9									
09	9270	X	6168	-0-	-3102	-0-	242	1	5588	2	N	307	377	1			1103
							338	9									
10	9455	X	7933	-0-	-1522	-0-	318	1	7141	2	N	431					1534
							474	9									
*11	7193	X	7193	-0-	-0-	-0-	351	1	6384	2	N	416					1950
							458	9									

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	166	169	1			596
07	1005	N	1005	-0-	-0-	-0-	38	1	565	2	N	365	346	1			615
							402	9									
08	1727	N	1727	-0-	-0-	-0-	83	1	1255	2	N	354	386	1			583
							389	9									
09	1593	N	1593	-0-	-0-	-0-	64	1	1140	2	N	354					937
							389	9									
*10	1116	N	1116	-0-	-0-	-0-	47	1	687	2	N	347					1284
							382	9									
11	1680	N	817	-0-	-863	-0-	32	1	470	2	N	286	396	1			1174
							315	9									

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547334	X	8438	-0-	-538896	-0-	221	1	7647	2	N	518					12248
							570	9									
07	8242	X	8242	-0-	-0-	-0-	390	1	7348	2	N	458	529	1			12177
							504	9									
08	8184	X	8151	-0-	-33	-0-	397	1	7442	2	N	284	341	1			12120
							312	9									
09	8430	X	6390	-0-	-2040	-0-	251	1	5827	2	N	284	169	1			12235
							312	9									
10	8711	X	7082	-0-	-1629	-0-	280	1	6292	2	N	464					12699
							510	9									
11	8430	X	NO RPT	-0-	-8430	-0-					N	NO RPT					12699

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6720	X	6099	-0-	-621	-0-	295	1	5233	2	N	519					12737
							571	9									
07	6944	X	5935	-0-	-1009	-0-	270	1	5097	2	N	516	351	1			12902
							568	9									
08	6975	X	5795	-0-	-1180	-0-	268	1	5036	2	N	446	518	1			12830
							491	9									
09	6750	X	5539	-0-	-1211	-0-	209	1	4839	2	N	446	394	1			12882
							491	9									
10	6758	X	5104	-0-	-1654	-0-	198	1	4443	2	N	421					13303
							463	9									
11	6090	X	4982	-0-	-1108	-0-	232	1	4245	2	N	459					13762
							505	9									

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8430	X	5023	-0-	-3407	-0-	259	1	4604	2	N	145	174	1			945
							160	9									
07	8711	X	4953	-0-	-3758	-0-	241	1	4534	2	N	162	171	1			936
							178	9									
08	9052	X	4527	-0-	-4525	-0-	222	1	4149	2	N	142					1078
							156	9									
09	8760	X	4489	-0-	-4271	-0-	180	1	4153	2	N	142	166	1			1054
							156	9									
10	8711	X	2600	-0-	-6111	-0-	106	1	2378	2	N	105					1159
							116	9									
11	5010	X	787	-0-	-4223	-0-	38	1	708	2	N	37					1196
							41	9									

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	X	-0-	-0-	-6780	-0-					N	297					1332
07	0	X	-0-	-0-	-0-	-0-					N	550	339	1			1543
08	0	X	-0-	-0-	-0-	-0-					N	301	507	1			1337
09	0	X	-0-	-0-	-0-	-0-					N	301	373	1			1265
10	0	X	-0-	-0-	-0-	-0-					N	409					1674
11	0	X	-0-	-0-	-0-	-0-					N	256					1930

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10650	X	5669	-0-	-4981	-0-	286	1	5063	2	N	291	169	1			197
							320	9									
07	10788	X	8077	-0-	-2711	-0-	387	1	7301	2	N	354	509	1			42
							389	9									
08	10788	X	8114	-0-	-2674	-0-	392	1	7327	2	N	359	183	1			218
							395	9									
09	9390	X	8297	-0-	-1093	-0-	358	1	7544	2	N	359	195	1			382
							395	9									
10	8091	X	7969	-0-	-122	-0-	327	1	7344	2	N	271					653
							298	9									
11	7860	X	6440	-0-	-1420	-0-	317	1	5775	2	N	316					969
							348	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9270	X	3687	-0-	-5583	-0-	179 331	1 9	3177	2	N	301	359	1			1079
07	9579	X	1615	-0-	-7964	-0-	55 532	1 9	1028	2	N	484	348	1			1215
08	9579	X	2005	-0-	-7574	-0-	73 553	1 9	1379	2	N	503	523	1			1195
09	5220	X	2258	-0-	-2962	-0-	70 553	1 9	1635	2	N	503	394	1			1304
10	3813	X	1652	-0-	-2161	-0-	56 320	1 9	1276	2	N	291					1595
11	3690	X	2608	-0-	-1082	-0-	118 338	1 9	2152	2	N	307					1902

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	432	-0-	-1428	-0-	22 6	1 9	404	2	N	5					7583
07	1922	X	522	-0-	-1400	-0-	27	1	495	2	N	-0-					7583
08	1922	X	494	-0-	-1428	-0-	25 2	1 9	467	2	N	2					7585
09	1459	X	1459	-0-	-0-	-0-	60 2	1 9	1397	2	N	2					7587
*10	1305	X	1305	-0-	-0-	-0-	55 2	1 9	1248	2	N	2					7589
11	510	X	-0-	-0-	-510	-0-					N	-0-					7589

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39930	X	4026	-0-	-35904	-0-	216 561	1 9	3249	2	N	510	528	1			609
07	41261	X	4946	-0-	-36315	-0-	281 452	1 9	4213	2	N	411	341	1			679
08	41261	X	4544	-0-	-36717	-0-	274 197	1 9	4073	2	N	179	173	1			685
09	7260	X	3162	-0-	-4098	-0-	158 197	1 9	2807	2	N	179					864
10	4960	X	2699	-0-	-2261	-0-	149 348	1 9	2202	2	N	316					1180
11	4800	X	4326	-0-	-474	-0-	233 628	1 9	3465	2	N	571	592	1			1159

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5988	X	5988	-0-	-0-	-0-	296 440	1 9	5252	2	N	400					6710
07	2604	X	2434	-0-	-170	-0-	52 343	1 9	2039	2	N	312	512	1			6510
08	5914	X	5914	-0-	-0-	-0-	286 283	1 9	5345	2	N	257	172	1			6595
09	6000	X	5558	-0-	-442	-0-	218 283	1 9	5057	2	N	257	359	1			6493
10	6200	X	5499	-0-	-701	-0-	226 164	1 9	5109	2	N	149					6642
11	6000	X	NO RPT	-0-	-6000	-0-					N	NO RPT					6642

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16800	X	13825	-0-	-2975	-0-	719	1	12806	2	N	273	178	1			1327
							300	9									
07	16492	X	12561	-0-	-3931	-0-	621	1	11718	2	N	202	160	1			1369
							222	9									
08	15872	X	13431	-0-	-2441	-0-	668	1	12530	2	N	212	171	1			1410
							233	9									
09	14640	X	12894	-0-	-1746	-0-	523	1	12138	2	N	212	377	1			1245
							233	9									
10	14632	X	13105	-0-	-1527	-0-	545	1	12308	2	N	229					1474
							252	9									
11	13830	X	11667	-0-	-2163	-0-	603	1	11029	2	N	32					1506
							35	9									

TRENFIELD WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					4459
07	1190	X	1190	-0-	-0-	-0-	867	2	323	9	N	294	175	1			4578
08	11480	X	11480	-0-	-0-	-0-	10844	2	636	9	N	578	347	1			4809
09	16870	X	16870	-0-	-0-	-0-	16234	2	636	9	N	578	509	1			4878
*10	7285	X	7285	-0-	-0-	-0-	7235	2	50	9	N	45	164	1			4759
11	11100	X	194	-0-	-10906	-0-	194	2			N	-0-					4759

TRENFIELD WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34470	X	34470	-0-	-0-	-0-	1801	1	31973	2	N	633					7073
							696	9									
07	12553	X	12553	-0-	-0-	-0-	11955	2	598	9	N	544	524	1			7093
08	37758	X	28148	-0-	-9610	-0-	1393	1	26055	2	N	636	696	1			7033
							700	9									
09	34470	X	25624	-0-	-8846	-0-	1032	1	23892	2	N	636	363	1			7306
							700	9									
10	35619	X	21301	-0-	-14318	-0-	874	1	19650	2	N	706					8012
							777	9									
11	34470	X	22270	-0-	-12200	-0-	1119	1	20405	2	N	678					8690
							746	9									

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6300	X	6043	-0-	-257	-0-	306	1	5425	2	N	284					2036
							312	9									
07	6510	X	5803	-0-	-707	-0-	278	1	5224	2	N	274	171	1			2139
							301	9									
08	6665	X	5498	-0-	-1167	-0-	266	1	5006	2	N	205	349	1			1995
							226	9									
09	6450	X	5341	-0-	-1109	-0-	212	1	4903	2	N	205					2200
							226	9									
10	6572	X	5360	-0-	-1212	-0-	219	1	4939	2	N	184					2384
							202	9									
11	6030	X	NO RPT	-0-	-6030	-0-					N	NO RPT					2384

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7110	X	6076	-0-	-1034	-0-	296	1	5226	2	N	504					4015
							554	9									
07	7130	X	5922	-0-	-1208	-0-	273	1	5114	2	N	486	512	1			3989
							535	9									
08	6882	X	5895	-0-	-987	-0-	266	1	4962	2	N	606	344	1			4251
							667	9									
09	6570	X	5788	-0-	-782	-0-	213	1	4908	2	N	606	192	1			4665
							667	9									
10	6541	X	5431	-0-	-1110	-0-	217	1	4882	2	N	302					4967
							332	9									
*11	6090	X	NO RPT	-0-	-6090	-0-					N	NO RPT					4967

DOYLE WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17588	X	17588	-0-	-0-	-0-	592	1	16733	2	N	239	172	1			5051
							263	9									
07	5022	X	4002	-0-	-1020	-0-	189	1	3565	2	N	225	170	1			5106
							248	9									
08	5022	X	4472	-0-	-550	-0-	215	1	4051	2	N	187					5293
							206	9									
09	17580	X	3383	-0-	-14197	-0-	131	1	3046	2	N	187	171	1			5309
							206	9									
10	18166	X	4694	-0-	-13472	-0-	188	1	4249	2	N	234					5543
							257	9									
11	17580	X	4150	-0-	-13430	-0-	206	1	3757	2	N	170	351	1			5362
							187	9									

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	7210	-0-	7210	7210	354	1	6296	2	N	509					7982
							560	9									
07	0	W	4886	-0-	4886	12096	225	1	4250	3	N	374	356	1			8000
							411	9									
08	0	W	4865	-0-	4865	16961	205	1	3829	2	N	755	333	1			8422
							831	9									
09	24829	X	7868	-0-	-16961	-0-	291	1	6746	2	N	755					9177
							831	9									
*10	10499	X	10499	-0-	-0-	-0-	414	1	9336	2	N	681					9858
							749	9									
*11	8733	X	8733	-0-	-0-	-0-	426	1	7775	2	N	484					10342
							532	9									

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	1340	-0-	-4840	-0-	67	1	1181	2	N	84					1760
							92	9									
07	6386	X	1280	-0-	-5106	-0-	58	1	1095	2	N	115	167	1			1708
							127	9									
08	3782	X	911	-0-	-2871	-0-	41	1	763	2	N	97	171	1			1634
							107	9									
09	1350	X	838	-0-	-512	-0-	31	1	700	2	N	97	175	1			1556
							107	9									
10	1395	X	959	-0-	-436	-0-	34	1	756	2	N	154					1710
							169	9									
*11	1584	X	1584	-0-	-0-	-0-	77	1	1369	2	N	125	353	1			1482
							138	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	1455	-0-	-2835	-0-	67	1	1007	2	N	346	164	1			1523
							381	9									
07	4433	X	2356	-0-	-2077	-0-	114	1	1707	2	N	486	526	1			1483
							535	9									
08	4433	X	2443	-0-	-1990	-0-	135	1	1990	2	N	289					1772
							318	9									
09	4260	X	2391	-0-	-1869	-0-	111	1	1962	2	N	289					2061
							318	9									
*10	3637	X	3637	-0-	-0-	-0-	175	1	2591	2	N	792	787	1			2066
							871	9									
*11	6487	X	6487	-0-	-0-	-0-	357	1	5296	2	N	758	792	1			2032
							834	9									

JOHN B DOYLE B WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

06	21908	X	21908	-0-	-0-	-0-	21307	2	601	9	N	546	340	1			560
07	19033	X	19033	-0-	-0-	-0-	18342	2	691	9	N	628	681	1			507
08	22506	X	15155	-0-	-7351	-0-	14670	2	485	9	N	441	346	1			602
09	21900	X	12232	-0-	-9668	-0-	11747	2	485	9	N	441	512	1			531
10	22630	X	12305	-0-	-10325	-0-	11857	2	448	9	N	407	360	1			578
11	21900	X	-0-	-0-	-21900	-0-					N	364	354	1			588

DOYLE WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

06	8910	X	7568	-0-	-1342	-0-	392	1	6952	2	N	204	349	1			4891
							224	9									
07	9207	X	7228	-0-	-1979	-0-	354	1	6665	2	N	190	173	1			4908
							209	9									
08	8618	X	5901	-0-	-2717	-0-	289	1	5412	2	N	182					5090
							200	9									
09	8340	X	6536	-0-	-1804	-0-	262	1	6074	2	N	182	344	1			4928
							200	9									
10	8277	X	5302	-0-	-2975	-0-	218	1	4889	2	N	177					5105
							195	9									
11	7560	X	5450	-0-	-2110	-0-	273	1	4990	2	N	170					5275
							187	9									

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

06	31050	X	5510	-0-	-25540	-0-	288	1	5091	2	N	119					504
							131	9									
07	32085	X	5272	-0-	-26813	-0-	259	1	4879	2	N	122	172	1			454
							134	9									
08	32085	X	3457	-0-	-28628	-0-	168	1	3129	2	N	145	169	1			430
							160	9									
09	5520	X	4527	-0-	-993	-0-	181	1	4186	2	N	145	174	1			401
							160	9									
10	5704	X	245	-0-	-5459	-0-	10	1	222	2	N	12					413
							13	9									
*11	5640	X	5640	-0-	-0-	-0-	284	1	5154	2	N	184					597
							202	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5370	X	5023	-0-	-347	-0-	273 652	1 9	4098	2	N	593	532	1			3086
07	5549	X	5490	-0-	-59	-0-	301 664	1 9	4525	2	N	604	531	1			3159
08	5549	X	5257	-0-	-292	-0-	299 524	1 9	4434	2	N	476	562	1			3073
09	5486	X	5486	-0-	-0-	-0-	263 524	1 9	4699	2	N	476					3549
10	5487	X	4976	-0-	-511	-0-	281 529	1 9	4166	2	N	481					4030
11	5310	X	3936	-0-	-1374	-0-	224 381	1 9	3331	2	N	346	199	1			4177

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31950	X	21237	-0-	-10713	-0-	2311 1982	1 9	16944	2	N	1802	1736	1			9581
07	29915	X	19579	-0-	-10336	-0-	5236 2001	1 9	12342	2	N	1819	1763	1			9637
08	0	W	21202	-0-	21202	21202	2162 3189	1 9	15851	2	N	2899	1716	1			10820
09	0	W	24745	-0-	24745	45947	2587 3189	1 9	18969	2	N	2899	2529	1			11190
*10	69245	X	23298	-0-	-45947	-0-	2501 2457	1 9	18340	2	N	2234					13424
*11	21679	X	21679	-0-	-0-	-0-	2348 2113	1 9	17218	2	N	1921	2545	1			12800

ROBERT DOYLE A WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27990	X	5802	-0-	-22188	-0-	88 2509	1 9	3205	2	N	2281	2509	1			5658
07	28923	X	20605	-0-	-8318	-0-	930 2185	1 9	17490	2	N	1986	1935	1			5709
08	28923	X	18295	-0-	-10628	-0-	853 1670	1 9	15772	2	N	1518	1726	1			5501
09	27990	X	16410	-0-	-11580	-0-	611 1670	1 9	14129	2	N	1518					7019
10	26629	X	15008	-0-	-11621	-0-	580 1396	1 9	13032	2	N	1269					8288
11	19950	X	14848	-0-	-5102	-0-	691 1574	1 9	12583	2	N	1431	1390	1			8329

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7992 PERF. 8105 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8130	X	7001	-0-	-1129	-0-	349 449	1 9	6203	2	N	408					1780
07	8184	X	6437	-0-	-1747	-0-	305 414	1 9	5718	2	N	376	530	1			1626
08	7998	X	6835	-0-	-1163	-0-	328 371	1 9	6136	2	N	337	177	1			1786
09	7410	X	6408	-0-	-1002	-0-	249 371	1 9	5788	2	N	337	352	1			1771
10	7471	X	5632	-0-	-1839	-0-	226 318	1 9	5088	2	N	289					2060
11	6990	X	NO RPT	-0-	-6990	-0-					N	NO RPT					2060

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	X	5763	-0-	-507	-0-	148	1	5428	2	N	170	173	1			2149
							187	9									
07	6479	X	5540	-0-	-939	-0-	135	1	5229	2	N	160	179	1			2130
							176	9									
08	6417	X	5476	-0-	-941	-0-	134	1	5173	2	N	154					2284
							169	9									
09	6210	X	5330	-0-	-880	-0-	107	1	5054	2	N	154	352	1			2086
							169	9									
10	6200	X	5485	-0-	-715	-0-	113	1	5205	2	N	152					2238
							167	9									
11	5760	X	4915	-0-	-845	-0-	123	1	4601	2	N	174	179	1			2233
							191	9									

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

06	26880	X	4670	-0-	-22210	-0-	264	1	3962	2	N	404					6443
							444	9									
07	27776	X	4852	-0-	-22924	-0-	273	1	4116	2	N	421	351	1			6513
							463	9									
08	27776	X	4842	-0-	-22934	-0-	282	1	4174	2	N	351	387	1			6477
							386	9									
09	6000	X	4223	-0-	-1777	-0-	204	1	3633	2	N	351					6828
							386	9									
10	4960	X	2036	-0-	-2924	-0-	122	1	1802	2	N	102					6930
							112	9									
11	4710	X	3529	-0-	-1181	-0-	211	1	3134	2	N	167	198	1			6899
							184	9									

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

06	0	Z	11724	-0-	11724	289347	1272	1	9331	2	N	1019	870	1			334
							1121	9									
07	0	W	12966	-0-	12966	302313	1411	1	10343	2	N	1102	1043	1			393
							1212	9									
08	0	W	11053	-0-	11053	313366	1233	1	9039	2	N	710	866	1			237
							781	9									
09	0	W	9442	-0-	9442	322808	1040	1	7621	2	N	710	686	1			261
							781	9									
*10	330876	X	8068	-0-	-322808	-0-	878	1	6441	2	N	681					942
							749	9									
11	12540	X	5894	-0-	-6646	-0-	653	1	4793	2	N	407					1349
							448	9									

ROBERT A DOYLE B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

06	1582	X	1582	-0-	-0-	-0-	54	1	957	2	N	519					8428
							571	9									
07	1624	X	1624	-0-	-0-	-0-	55	1	1027	2	N	493	529	1			8392
							542	9									
08	1596	X	1596	-0-	-0-	-0-	53	1	1014	2	N	481	529	1			8344
							529	9									
09	1596	X	1596	-0-	-0-	-0-	44	1	1023	2	N	481					8825
							529	9									
10	1643	X	1354	-0-	-289	-0-	38	1	863	2	N	412					9237
							453	9									
11	1590	X	1173	-0-	-417	-0-	39	1	719	2	N	377					9614
							415	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	12290	-0-	12290	493557	603	1	10700	2	N	897	854	1			4996
							987	9									
07	0	W	16187	-0-	16187	509744	753	1	14150	2	N	1167	1037	1			5126
							1284	9									
08	0	W	14513	-0-	14513	524257	714	1	13351	2	N	407	685	1			4848
							448	9									
09	0	W	7227	-0-	7227	531484	282	1	6497	2	N	407	709	1			4546
							448	9									
*10	545661	X	14177	-0-	-531484	-0-	558	1	12531	2	N	989					5535
							1088	9									
11	15660	X	12475	-0-	-3185	-0-	604	1	11005	2	N	787					6322
							866	9									

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	10517	-0-	10517	385074	504	1	8931	2	N	984	1045	1			6960
							1082	9									
07	0	Z	20702	-0-	20702	405776	911	1	17121	2	N	2427	2068	1			7319
							2670	9									
08	0	Z	17288	-0-	17288	423064	791	1	14794	2	N	1548	1203	1			7664
							1703	9									
09	0	Z	16723	-0-	16723	439787	622	1	14398	2	N	1548	1497	1			7715
							1703	9									
10	0	Z	17195	-0-	17195	456982	666	1	14955	2	N	1431					9146
							1574	9									
11	0	X	NO RPT	-0-	-0-	456982					N	NO RPT					9146

JOHN B DOYLE B WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	410261					N	-0-					99
07	0	Z	127	-0-	127	410388	5	1	122	2	N	-0-	99	1			-0-
08	0	Z	1787	-0-	1787	412175	38	1	962	2	N	715					715
							787	9									
09	0	Z	11675	-0-	11675	423850	338	1	10550	2	N	715	845	1			585
							787	9									
10	0	Z	7521	-0-	7521	431371	223	1	6767	2	N	483	876	1			192
							531	9									
*11	440792	X	9421	-0-	-431371	-0-	343	1	8442	2	N	578	333	1			437
							636	9									

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	16508	-0-	16508	466787	628	1	15060	2	N	745	1051	1			-0-
							820	9									
07	0	Z	8651	-0-	8651	475438	313	1	7934	2	N	367	347	1			20
							404	9									
08	0	Z	15819	-0-	15819	491257	584	1	14741	2	N	449	469	1			-0-
							494	9									
09	0	Z	13160	-0-	13160	504417	394	1	12272	2	N	449	344	1			105
							494	9									
10	0	Z	14484	-0-	14484	518901	448	1	13556	2	N	436					541
							480	9									
*11	532843	X	13942	-0-	-518901	-0-	528	1	12972	2	N	402					943
							442	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28230	X	12552	-0-	-15678	-0-	494	1	11781	2	N	252					1686
							277	9									
07	1238	X	1238	-0-	-0-	-0-	55	1	1027	2	N	142	178	1			1650
							156	9									
08	6716	X	6716	-0-	-0-	-0-	248	1	6255	2	N	194	168	1			1676
							213	9									
09	6098	X	6098	-0-	-0-	-0-	184	1	5701	2	N	194					1870
							213	9									
*10	976	X	976	-0-	-0-	-0-	38	1	863	2	N	68					1938
							75	9									
*11	1793	X	1793	-0-	-0-	-0-	66	1	1613	2	N	104					2042
							114	9									

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43860	X	21318	-0-	-22542	-0-	1067	1	18962	2	N	1172	1235	1			691
							1289	9									
07	0	W	20257	-0-	20257	20257	959	1	18047	2	N	1137	1035	1			793
							1251	9									
08	0	W	18319	-0-	18319	38576	883	1	16543	2	N	812	1025	1			580
							893	9									
09	0	W	15863	-0-	15863	54439	618	1	14352	2	N	812	1058	1			334
							893	9									
*10	65179	X	10740	-0-	-54439	-0-	427	1	9630	2	N	621					955
							683	9									
*11	21330	X	5394	-0-	-15936	-0-	253	1	4612	2	N	481					1436
							529	9									

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	14555	-0-	14555	201677	703	1	12457	2	N	1268	1225	1			1516
							1395	9									
07	0	W	15980	-0-	15980	217657	736	1	13822	2	N	1293	1371	1			1438
							1422	9									
08	0	W	14837	-0-	14837	232494	704	1	13143	2	N	900	840	1			1498
							990	9									
09	0	W	12871	-0-	12871	245365	493	1	11388	2	N	900	1077	1			1321
							990	9									
10	0	W	10525	-0-	10525	255890	413	1	9278	2	N	758	179	1			1900
							834	9									
11	0	W	10361	-0-	10361	266251	3647	1	5817	2	N	815					2715
							897	9									

SCHULTZ 'G' WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61170	X	14385	-0-	-46785	-0-	646	1	11432	2	N	2097					4638
							2307	9									
07	63209	X	19310	-0-	-43899	-0-	884	1	16578	2	N	1680	1546	1			4772
							1848	9									
08	37448	X	23988	-0-	-13460	-0-	1144	1	21358	2	N	1351	1711	1			4412
							1486	9									
09	36240	X	25894	-0-	-10346	-0-	1015	1	23393	2	N	1351	1318	1			4445
							1486	9									
*10	27698	X	27698	-0-	-0-	-0-	1122	1	25147	2	N	1299					5744
							1429	9									
*11	23927	X	23927	-0-	-0-	-0-	1184	1	21514	2	N	1117					6861
							1229	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	6176	-0-	6176	75523	1820	1	3580	2	N	705					2428
							776	9									
07	0	W	5801	-0-	5801	81324	606	1	4444	2	N	683	702	1			2409
							751	9									
08	86449	X	5125	-0-	-81324	-0-	543	1	3985	2	N	543	528	1			2424
							597	9									
09	6690	X	4671	-0-	-2019	-0-	489	1	3585	2	N	543	189	1			2778
							597	9									
10	6386	X	4751	-0-	-1635	-0-	503	1	3689	2	N	508					3286
							559	9									
11	6180	X	3428	-0-	-2752	-0-	342	1	2510	2	N	524					3810
							576	9									

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

06	15660	X	9612	-0-	-6048	-0-	548	1	8207	2	N	779	845	1			544
							857	9									
07	16182	X	8262	-0-	-7920	-0-	475	1	7134	2	N	594	525	1			613
							653	9									
08	7781	X	7199	-0-	-582	-0-	424	1	6295	2	N	436	387	1			662
							480	9									
09	7530	X	6265	-0-	-1265	-0-	307	1	5478	2	N	436					1098
							480	9									
10	9920	X	6307	-0-	-3613	-0-	367	1	5442	2	N	453					1551
							498	9									
11	9600	X	4424	-0-	-5176	-0-	257	1	3822	2	N	314	197	1			1668
							345	9									

LINN OPERATING, INC. 501545
LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

06	390	N	355	-0-	-35	-0-	355	2			N	-0-					28
07	403	N	339	-0-	-64	-0-	338	2	1	9	N	1					29
08	403	N	330	-0-	-73	-0-	330	2			N	-0-					29
09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					29
10	341	N	297	-0-	-44	-0-	297	2			N	-0-					29
11	330	N	280	-0-	-50	-0-	280	2			N	-0-					29

LUXOR OIL & GAS, INC. 511780
WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

06	810	N	630	-0-	-180	-0-	628	3	2	9	N	2					161
07	682	N	634	-0-	-48	-0-	631	3	3	9	N	3					164
08	806	N	740	-0-	-66	-0-	738	3	2	9	N	2					166
09	746	N	746	-0-	-0-	-0-	744	3	2	9	N	2					168
10	727	N	727	-0-	-0-	-0-	725	3	2	9	N	2					170
11	720	N	691	-0-	-29	-0-	689	3	2	9	N	2					172

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

06	1089	N	1089	-0-	-0-	-0-	64	1	1025	2	N	-0-					152
07	1053	N	1053	-0-	-0-	-0-	70	1	983	2	N	-0-					152
08	1028	N	1028	-0-	-0-	-0-	95	1	933	2	N	-0-					152
09	1092	N	1092	-0-	-0-	-0-	98	1	994	2	N	-0-					152
10	1150	N	1150	-0-	-0-	-0-	100	1	1050	2	N	-0-					152
*11	1077	N	1077	-0-	-0-	-0-	99	1	978	2	N	-0-					152

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					72
07	93	N	9	-0-	-84	-0-	9	1			N	-0-					72
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					72
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					72
10	95	N	95	-0-	-0-	-0-	35	1	60	2	N	-0-					72
*11	151	N	151	-0-	-0-	-0-	38	1	113	2	N	-0-					72

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

06	438	N	438	-0-	-0-	-0-	43	1	395	2	N	-0-					163
07	217	N	114	-0-	-103	-0-	33	1	81	2	N	-0-					163
08	341	N	238	-0-	-103	-0-	44	1	194	2	N	-0-					163
09	450	N	349	-0-	-101	-0-	50	1	299	2	N	-0-					163
10	336	N	336	-0-	-0-	-0-	50	1	286	2	N	-0-					163
*11	327	N	327	-0-	-0-	-0-	50	1	277	2	N	-0-					163

BURCHFIEL -A- WELL #: 1 RRCID -> 084006 COMPL. DATE 08/15/1979 TOTAL DEPTH 7649 PERF. 7492 - 7538

*04	0	A	-0-	-0-	-0-	-0-					N	-0-	125	1	40	7	-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/17/2013 - PLUGGED 3/17/2013

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

06	1140	N	1089	-0-	-51	-0-	30	1	1059	2	N	-0-					22
07	1085	N	1016	-0-	-69	-0-	31	1	985	2	N	-0-					22
08	961	N	944	-0-	-17	-0-	31	1	913	2	N	-0-					22
09	1080	N	1037	-0-	-43	-0-	30	1	1007	2	N	-0-					22
10	1023	N	1013	-0-	-10	-0-	31	1	982	2	N	-0-					22
*11	952	N	952	-0-	-0-	-0-	30	1	922	2	N	-0-					22

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

06	210	N	205	-0-	-5	-0-	30	1	175	2	N	-0-					76
07	217	N	209	-0-	-8	-0-	31	1	178	2	N	-0-					76
08	251	N	251	-0-	-0-	-0-	31	1	220	2	N	-0-					76
09	210	N	177	-0-	-33	-0-	30	1	147	2	N	-0-					76
10	217	N	193	-0-	-24	-0-	31	1	162	2	N	-0-					76
*11	386	N	386	-0-	-0-	-0-	30	1	356	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

06	2002	N	2002	-0-	-0-	-0-	141	1	1860	2	N	1	183	1			65
							1	9									
07	2046	N	1974	-0-	-72	-0-	136	1	1838	2	N	-0-					65
08	2139	N	1944	-0-	-195	-0-	127	1	1808	2	N	8					73
							9	9									
09	2010	N	1570	-0-	-440	-0-	118	1	1448	2	N	4					77
							4	9									
10	2073	N	2073	-0-	-0-	-0-	146	1	1927	2	N	-0-					77
11	1890	N	1873	-0-	-17	-0-	147	1	1709	2	N	15					92
							17	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
06	1394	N	1394	-0-	-0-	-0-	74	1	1320	2	N	-0-			94
07	1395	N	1287	-0-	-108	-0-	79	1	1208	2	N	-0-			94
08	1150	N	1150	-0-	-0-	-0-	103	1	1047	2	N	-0-			94
09	1391	N	1391	-0-	-0-	-0-	117	1	1274	2	N	-0-			94
10	1476	N	1476	-0-	-0-	-0-	120	1	1356	2	N	-0-			94
*11	1531	N	1531	-0-	-0-	-0-	129	1	1402	2	N	-0-			94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
06	793	N	793	-0-	-0-	-0-	55	1	738	2	N	-0-			-0-
07	761	N	761	-0-	-0-	-0-	59	1	702	2	N	-0-			-0-
08	814	N	814	-0-	-0-	-0-	82	1	732	2	N	-0-			-0-
09	787	N	787	-0-	-0-	-0-	78	1	709	2	N	-0-			-0-
10	903	N	903	-0-	-0-	-0-	85	1	818	2	N	-0-			-0-
*11	803	N	803	-0-	-0-	-0-	81	1	722	2	N	-0-			-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
06	960	N	908	-0-	-52	-0-	58	1	850	2	N	-0-			185
07	899	N	855	-0-	-44	-0-	63	1	792	2	N	-0-			185
08	854	N	854	-0-	-0-	-0-	84	1	770	2	N	-0-			185
09	900	N	776	-0-	-124	-0-	78	1	698	2	N	-0-			185
10	868	N	791	-0-	-77	-0-	78	1	713	2	N	-0-			185
*11	857	N	857	-0-	-0-	-0-	84	1	773	2	N	-0-			185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	44	1	237	2	N	-0-			210
07	279	N	274	-0-	-5	-0-	43	1	231	2	N	-0-			210
08	310	N	287	-0-	-23	-0-	44	1	243	2	N	-0-			210
09	270	N	236	-0-	-34	-0-	42	1	194	2	N	-0-			210
10	279	N	250	-0-	-29	-0-	43	1	207	2	N	-0-			210
11	270	N	229	-0-	-41	-0-	43	1	186	2	N	-0-			210

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
06	444	N	444	-0-	-0-	-0-	53	1	391	2	N	-0-			173
07	434	N	396	-0-	-38	-0-	50	1	346	2	N	-0-			173
08	403	N	348	-0-	-55	-0-	47	1	301	2	N	-0-			173
09	450	N	362	-0-	-88	-0-	49	1	313	2	N	-0-			173
10	425	N	425	-0-	-0-	-0-	53	1	372	2	N	-0-			173
*11	385	N	385	-0-	-0-	-0-	53	1	332	2	N	-0-			173

AKERS WELL #: 2 RRCID -> 100038 COMPL. DATE 10/30/1996 TOTAL DEPTH 7690 PERF. 6494 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
06	1080	N	974	-0-	-106	-0-	83 6	1 9	885	2	N	5			232
07	1085	N	896	-0-	-189	-0-	76 24	1 9	796	2	N	22	187 1		67
08	1116	N	955	-0-	-161	-0-	77	1	878	2	N	-0-			67
09	960	N	866	-0-	-94	-0-	78	1	788	2	N	-0-			67
10	899	N	884	-0-	-15	-0-	79	1	805	2	N	-0-			67
11	930	N	776	-0-	-154	-0-	76	1	700	2	N	-0-			67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	842	-0-	-118	-0-	30	1	812	2	N	-0-					208
07	682	N	521	-0-	-161	-0-	31	1	490	2	N	-0-					208
08	589	N	522	-0-	-67	-0-	31	1	491	2	N	-0-					208
09	847	N	847	-0-	-0-	-0-	30	1	817	2	N	-0-					208
10	1027	N	1027	-0-	-0-	-0-	31	1	996	2	N	-0-					208
*11	923	N	923	-0-	-0-	-0-	30	1	893	2	N	-0-					208

TRENFIELD -792- WELL #: 1 RRCID -> 111668 COMPL. DATE 02/25/1984 TOTAL DEPTH 7850 PERF. 7603 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	98	-0-	-22	-0-	34	1	64	2	N	-0-					103
07	124	N	52	-0-	-72	-0-	32	1	20	2	N	-0-					103
08	124	N	14	-0-	-110	-0-	3	1	11	2	N	-0-					103
09	90	N	25	-0-	-65	-0-	19	1	6	2	N	-0-					103
10	62	N	34	-0-	-28	-0-	31	1	3	2	N	-0-					103
*11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					103

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	478	N	478	-0-	-0-	-0-	55	1	423	2	N	-0-					32
07	396	N	396	-0-	-0-	-0-	51	1	345	2	N	-0-					32
08	328	N	328	-0-	-0-	-0-	46	1	282	2	N	-0-					32
09	480	N	307	-0-	-173	-0-	46	1	261	2	N	-0-					32
10	403	N	316	-0-	-87	-0-	47	1	269	2	N	-0-					32
11	330	N	319	-0-	-11	-0-	49	1	270	2	N	-0-					32

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1077	-0-	-93	-0-	89	1	988	2	N	-0-					143
07	1116	N	954	-0-	-162	-0-	80	1	855	2	N	17					160
							19	9									
08	1209	N	897	-0-	-312	-0-	74	1	815	2	N	7					167
							8	9									
09	1080	N	875	-0-	-205	-0-	79	1	790	2	N	5					172
							6	9									
10	1002	N	1002	-0-	-0-	-0-	85	1	908	2	N	8					180
							9	9									
11	870	N	848	-0-	-22	-0-	83	1	765	2	N	-0-					180

TRENFIELD -790- WELL #: 2 RRCID -> 114475 COMPL. DATE 11/30/1984 TOTAL DEPTH 8000 PERF. 7726 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1084	N	1084	-0-	-0-	-0-	89	1	995	2	N	-0-					45
07	1116	N	1095	-0-	-21	-0-	89	1	1006	2	N	-0-					45
08	1147	N	1093	-0-	-54	-0-	84	1	1009	2	N	-0-					45
09	1080	N	1070	-0-	-10	-0-	90	1	978	2	N	2					47
							2	9									
10	1091	N	1091	-0-	-0-	-0-	91	1	997	2	N	3					50
							3	9									
11	1050	N	1023	-0-	-27	-0-	94	1	929	2	N	-0-					50

TRENFIELD -791- WELL #: 2 RRCID -> 115553 COMPL. DATE 01/03/1985 TOTAL DEPTH 7875 PERF. 7619 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	30	-0-	-60	-0-	30	1			N	-0-					180
07	62	N	33	-0-	-29	-0-	31	1	2	2	N	-0-					180
08	31	N	-0-	-0-	-31	-0-					N	-0-					180
09	30	N	19	-0-	-11	-0-	19	1			N	-0-					180
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					180
*11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					180

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	34	1	69	2	N	-0-					130
07	93	N	72	-0-	-21	-0-	33	1	39	2	N	-0-					130
08	93	N	69	-0-	-24	-0-	22	1	47	2	N	-0-					130
09	90	N	71	-0-	-19	-0-	29	1	42	2	N	-0-					130
10	85	N	85	-0-	-0-	-0-	34	1	51	2	N	-0-					130
*11	113	N	113	-0-	-0-	-0-	35	1	78	2	N	-0-					130
	FLOYD				WELL #: 1	RRCID -> 119698	COMPL. DATE 12/12/1985		TOTAL DEPTH 7910		PERF. 7656 - 7682						
06	419	N	419	-0-	-0-	-0-	52	1	364	2	N	3					133
							3	9									
07	386	N	386	-0-	-0-	-0-	50	1	336	2	N	-0-					133
08	361	N	361	-0-	-0-	-0-	47	1	308	2	N	5					138
							6	9									
09	420	N	317	-0-	-103	-0-	47	1	270	2	N	-0-					138
10	527	N	527	-0-	-0-	-0-	59	1	468	2	N	-0-					138
*11	490	N	490	-0-	-0-	-0-	60	1	430	2	N	-0-					138
	AKERS				WELL #: 3	RRCID -> 138964	COMPL. DATE 07/02/1991		TOTAL DEPTH 7825		PERF. 7573 - 7594						
06	570	N	508	-0-	-62	-0-	54	1	454	2	N	-0-					150
07	620	N	586	-0-	-34	-0-	54	1	510	2	N	20					170
							22	9									
08	589	N	525	-0-	-64	-0-	53	1	459	2	N	12					182
							13	9									
09	558	N	558	-0-	-0-	-0-	59	1	482	2	N	15					197
							17	9									
10	589	N	527	-0-	-62	-0-	57	1	463	2	N	6					203
							7	9									
11	510	N	444	-0-	-66	-0-	53	1	372	2	N	17					220
							19	9									
	BARBER -876-				WELL #: 1	RRCID -> 142689	COMPL. DATE 07/27/1992		TOTAL DEPTH 7750		PERF. 7534 - 7568						
06	764	N	764	-0-	-0-	-0-	71	1	684	2	N	8					183
							9	9									
07	802	N	802	-0-	-0-	-0-	72	1	722	2	N	7					190
							8	9									
08	735	N	735	-0-	-0-	-0-	66	1	655	2	N	13					203
							14	9									
09	750	N	645	-0-	-105	-0-	65	1	570	2	N	9					212
							10	9									
10	806	N	698	-0-	-108	-0-	69	1	629	2	N	-0-					212
11	720	N	686	-0-	-34	-0-	70	1	596	2	N	18					230
							20	9									
	TRENFIELD -789-				WELL #: 3	RRCID -> 146376	COMPL. DATE 07/06/1993		TOTAL DEPTH 7950		PERF. 7718 - 7752						
06	180	N	169	-0-	-11	-0-	38	1	131	2	N	-0-					172
07	217	N	148	-0-	-69	-0-	37	1	111	2	N	-0-					172
08	248	N	120	-0-	-128	-0-	35	1	85	2	N	-0-					172
09	180	N	102	-0-	-78	-0-	34	1	68	2	N	-0-					172
10	155	N	121	-0-	-34	-0-	36	1	85	2	N	-0-					172
11	120	N	80	-0-	-40	-0-	33	1	47	2	N	-0-					172

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1266	-0-	-204	-0-	70	1	1196	2	N	-0-					90
07	1333	N	1193	-0-	-140	-0-	76	1	1117	2	N	-0-					90
08	1054	N	1037	-0-	-17	-0-	96	1	941	2	N	-0-					90
09	1340	N	1340	-0-	-0-	-0-	114	1	1226	2	N	-0-					90
10	1448	N	1448	-0-	-0-	-0-	119	1	1329	2	N	-0-					90
*11	1316	N	1316	-0-	-0-	-0-	115	1	1201	2	N	-0-					90

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

06	510	N	503	-0-	-7	-0-	45	1	458	2	N	-0-					128
07	477	N	477	-0-	-0-	-0-	48	1	429	2	N	-0-					128
08	487	N	487	-0-	-0-	-0-	60	1	427	2	N	-0-					128
09	517	N	517	-0-	-0-	-0-	61	1	456	2	N	-0-					128
10	664	N	664	-0-	-0-	-0-	70	1	594	2	N	-0-					128
*11	713	N	713	-0-	-0-	-0-	75	1	638	2	N	-0-					128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

06	660	N	609	-0-	-51	-0-	49	1	560	2	N	-0-					150
07	620	N	565	-0-	-55	-0-	52	1	513	2	N	-0-					150
08	589	N	576	-0-	-13	-0-	66	1	510	2	N	-0-					150
09	600	N	581	-0-	-19	-0-	65	1	516	2	N	-0-					150
10	663	N	663	-0-	-0-	-0-	70	1	593	2	N	-0-					150
*11	650	N	650	-0-	-0-	-0-	71	1	579	2	N	-0-					150

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

06	480	N	429	-0-	-51	-0-	43	1	386	2	N	-0-					180
07	465	N	426	-0-	-39	-0-	46	1	380	2	N	-0-					180
08	449	N	449	-0-	-0-	-0-	58	1	391	2	N	-0-					180
09	478	N	478	-0-	-0-	-0-	59	1	419	2	N	-0-					180
10	521	N	521	-0-	-0-	-0-	61	1	460	2	N	-0-					180
*11	553	N	553	-0-	-0-	-0-	64	1	489	2	N	-0-					180

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

06	390	N	331	-0-	-59	-0-	40	1	291	2	N	-0-					102
07	372	N	221	-0-	-151	-0-	37	1	184	2	N	-0-					102
08	279	N	219	-0-	-60	-0-	43	1	176	2	N	-0-					102
09	330	N	188	-0-	-142	-0-	40	1	148	2	N	-0-					102
10	251	N	251	-0-	-0-	-0-	45	1	206	2	N	-0-					102
*11	238	N	238	-0-	-0-	-0-	44	1	194	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

06	630	N	630	-0-	-0-	-0-	49	1	581	2	N	-0-					163
07	620	N	602	-0-	-18	-0-	53	1	549	2	N	-0-					163
08	613	N	613	-0-	-0-	-0-	69	1	544	2	N	-0-					163
09	630	N	629	-0-	-1	-0-	68	1	561	2	N	-0-					163
10	661	N	661	-0-	-0-	-0-	70	1	591	2	N	-0-					163
*11	646	N	646	-0-	-0-	-0-	71	1	575	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

06	229	N	229	-0-	-0-	-0-	41	1	188	2	N	-0-					108
07	236	N	236	-0-	-0-	-0-	42	1	194	2	N	-0-					108
08	287	N	287	-0-	-0-	-0-	44	1	243	2	N	-0-					108
09	266	N	266	-0-	-0-	-0-	44	1	222	2	N	-0-					108
10	248	N	239	-0-	-9	-0-	43	1	196	2	N	-0-					108
11	270	N	127	-0-	-143	-0-	36	1	91	2	N	-0-					108

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	1731	-0-	1731	14954	30	1	1636	2	N	59					107
							65	9									
07	0	W	1712	-0-	1712	16666	31	1	1656	2	N	23					130
							25	9									
08	1900	N	1441	-0-	-459	16207	31	1	1410	2	N	-0-					130
09	3000	N	1509	-0-	-1491	14716	30	1	1479	2	N	-0-					130
10	3100	N	1464	-0-	-1636	13080	31	1	1403	2	N	27					157
							30	9									
*11	3000	N	1413	-0-	-1587	11493	30	1	1347	2	N	33					190
							36	9									

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

06	930	N	908	-0-	-22	-0-	79	1	823	2	N	5					145
							6	9									
07	899	N	802	-0-	-97	-0-	71	1	731	2	N	-0-					145
08	992	N	805	-0-	-187	-0-	67	1	738	2	N	-0-					145
09	900	N	888	-0-	-12	-0-	80	1	808	2	N	-0-					145
10	854	N	854	-0-	-0-	-0-	76	1	775	2	N	3					148
							3	9									
*11	806	N	806	-0-	-0-	-0-	75	1	710	2	N	19					167
							21	9									

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

06	339	N	339	-0-	-0-	-0-	45	1	294	2	N	-0-					207
07	341	N	306	-0-	-35	-0-	41	1	265	2	N	-0-					207
08	347	N	347	-0-	-0-	-0-	46	1	301	2	N	-0-					207
09	330	N	318	-0-	-12	-0-	46	1	272	2	N	-0-					207
10	338	N	338	-0-	-0-	-0-	46	1	292	2	N	-0-					207
11	330	N	295	-0-	-35	-0-	44	1	251	2	N	-0-					207

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

06	270	N	268	-0-	-2	-0-	43	1	225	2	N	-0-					227
07	403	N	271	-0-	-132	-0-	44	1	227	2	N	-0-					227
08	341	N	321	-0-	-20	-0-	46	1	275	2	N	-0-					227
09	271	N	271	-0-	-0-	-0-	44	1	227	2	N	-0-					227
10	629	N	629	-0-	-0-	-0-	65	1	564	2	N	-0-					227
*11	1252	N	1252	-0-	-0-	-0-	109	1	1143	2	N	-0-					227

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

06	588	N	588	-0-	-0-	-0-	30	1	558	2	N	-0-					195
07	721	N	721	-0-	-0-	-0-	31	1	566	2	N	113					308
							124	9									
08	657	N	657	-0-	-0-	-0-	31	1	571	2	N	50					358
							55	9									
09	581	N	581	-0-	-0-	-0-	30	1	551	2	N	-0-					358
10	692	N	692	-0-	-0-	-0-	31	1	580	2	N	74	182	1			250
							81	9									
*11	634	N	634	-0-	-0-	-0-	30	1	560	2	N	40					290
							44	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	-0-	51	1	356	2	N	-0-					92
07	372	N	372	-0-	-0-	-0-	47	1	325	2	N	-0-					92
08	434	N	366	-0-	-68	-0-	47	1	319	2	N	-0-					92
09	420	N	392	-0-	-28	-0-	50	1	342	2	N	-0-					92
10	379	N	379	-0-	-0-	-0-	50	1	329	2	N	-0-					92
11	360	N	346	-0-	-14	-0-	48	1	298	2	N	-0-					92

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	951	N	951	-0-	-0-	-0-	60	1	891	2	N	-0-					138
07	1411	N	1411	-0-	-0-	-0-	84	1	1327	2	N	-0-					138
08	2237	N	2237	-0-	-0-	-0-	174	1	2063	2	N	-0-					138
09	1136	N	1136	-0-	-0-	-0-	101	1	1035	2	N	-0-					138
10	1426	N	855	-0-	-571	-0-	82	1	773	2	N	-0-					138
11	2160	N	605	-0-	-1555	-0-	68	1	537	2	N	-0-					138

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	769	-0-	-101	-0-	72	1	697	2	N	-0-					108
07	961	N	735	-0-	-226	-0-	65	1	670	2	N	-0-					108
08	806	N	738	-0-	-68	-0-	64	1	674	2	N	-0-					108
09	782	N	782	-0-	-0-	-0-	71	1	711	2	N	-0-					108
10	744	N	724	-0-	-20	-0-	69	1	655	2	N	-0-					108
11	720	N	522	-0-	-198	-0-	58	1	464	2	N	-0-					108

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	1372	-0-	1372	2977	30	1	1342	2	N	-0-					203
07	0	W	1391	-0-	1391	4368	31	1	1360	2	N	-0-					203
08	2100	N	1401	-0-	-699	3669	31	1	1370	2	N	-0-					203
09	3000	N	1286	-0-	-1714	1955	30	1	1256	2	N	-0-					203
10	3100	N	1379	-0-	-1721	234	31	1	1348	2	N	-0-					203
*11	1498	N	1264	-0-	-234	-0-	30	1	1234	2	N	-0-					203

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1942	N	1418	-0-	-524	-0-	30	1	1376	2	N	11					183
							12	9									
07	1768	N	1768	-0-	-0-	-0-	31	1	1702	2	N	32					215
							35	9									
08	1685	N	1685	-0-	-0-	-0-	31	1	1654	2	N	-0-					215
09	1527	N	1527	-0-	-0-	-0-	30	1	1489	2	N	7					222
							8	9									
10	1767	N	1539	-0-	-228	-0-	31	1	1504	2	N	4	196	1			30
							4	9									
11	1620	N	1599	-0-	-21	-0-	30	1	1567	2	N	2					32
							2	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0-	-0-	30	1	640	2	N	23					130
							25	9									
07	1085	N	734	-0-	-351	-0-	31	1	645	2	N	53					183
							58	9									
08	868	N	571	-0-	-297	-0-	31	1	540	2	N	-0-					183
09	690	N	543	-0-	-147	-0-	30	1	513	2	N	-0-					183
10	744	N	591	-0-	-153	-0-	31	1	560	2	N	-0-					183
*11	618	N	618	-0-	-0-	-0-	30	1	566	2	N	20					203
							22	9									

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

06	368	N	368	-0-	-0-	-0-	47	1	321	2	N	-0-					73
07	372	N	331	-0-	-41	-0-	45	1	286	2	N	-0-					73
08	403	N	386	-0-	-17	-0-	46	1	340	2	N	-0-					73
09	439	N	439	-0-	-0-	-0-	54	1	385	2	N	-0-					73
10	613	N	613	-0-	-0-	-0-	64	1	549	2	N	-0-					73
*11	612	N	612	-0-	-0-	-0-	66	1	546	2	N	-0-					73

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

06	90	N	41	-0-	-49	-0-	5	1	36	2	N	-0-					167
07	39	N	39	-0-	-0-	-0-	13	1	26	2	N	-0-					167
08	31	N	27	-0-	-4	-0-	6	1	21	2	N	-0-					167
09	30	N	28	-0-	-2	-0-	28	1			N	-0-					167
10	31	N	-0-	-0-	-31	-0-					N	-0-					167
11	30	N	-0-	-0-	-30	-0-					N	-0-					167

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

06	2190	N	2142	-0-	-48	-0-	147	1	1962	2	N	30					250
							33	9									
07	2201	N	2145	-0-	-56	-0-	141	1	1946	2	N	53					303
							58	9									
08	2325	N	2218	-0-	-107	-0-	137	1	2031	2	N	45					348
							50	9									
09	2141	N	2141	-0-	-0-	-0-	150	1	1952	2	N	35					383
							39	9									
10	2139	N	2133	-0-	-6	-0-	148	1	1950	2	N	32					415
							35	9									
11	2160	N	1881	-0-	-279	-0-	147	1	1704	2	N	27					442
							30	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

06	1170	N	1127	-0-	-43	-0-	30	1	1066	2	N	28					395
							31	9									
07	1162	N	1162	-0-	-0-	-0-	31	1	1131	2	N	-0-	182	1			213
08	1209	N	1109	-0-	-100	-0-	30	1	1062	2	N	15					228
							17	9									
09	1140	N	1077	-0-	-63	-0-	28	1	1030	2	N	17					245
							19	9									
10	1160	N	1160	-0-	-0-	-0-	30	1	1075	2	N	50	190	1			105
							55	9									
*11	1089	N	1089	-0-	-0-	-0-	30	1	1035	2	N	22					127
							24	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3013	X	3013	-0-	-0-	-0-	198	1	2815	2	N	-0-					227
07	3536	X	3536	-0-	-0-	-0-	221	1	3315	2	N	-0-					227
08	3428	X	3428	-0-	-0-	-0-	200	1	3192	2	N	33					260
							36	9									
09	3131	X	3131	-0-	-0-	-0-	208	1	2895	2	N	25					285
							28	9									
10	3069	X	2649	-0-	-420	-0-	179	1	2470	2	N	-0-					285
11	2970	X	2849	-0-	-121	-0-	210	1	2620	2	N	17					302
							19	9									

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	866	-0-	-94	-0-	77	1	783	2	N	5					160
							6	9									
07	1023	N	638	-0-	-385	-0-	64	1	574	2	N	-0-					160
08	1023	N	877	-0-	-146	-0-	73	1	801	2	N	3					163
							3	9									
09	870	N	780	-0-	-90	-0-	72	1	708	2	N	-0-					163
10	757	N	757	-0-	-0-	-0-	72	1	685	2	N	-0-					163
*11	889	N	889	-0-	-0-	-0-	85	1	804	2	N	-0-					163

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	561	-0-	-9	-0-	55	1	478	2	N	25					308
							28	9									
07	620	N	565	-0-	-55	-0-	56	1	485	2	N	22					330
							24	9									
08	589	N	561	-0-	-28	-0-	56	1	475	2	N	27					357
							30	9									
09	573	N	573	-0-	-0-	-0-	60	1	488	2	N	23					380
							25	9									
10	558	N	547	-0-	-11	-0-	58	1	470	2	N	17	180	1			217
							19	9									
11	540	N	514	-0-	-26	-0-	60	1	443	2	N	10					227
							11	9									

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7710	X	4577	-0-	-3133	-0-	286	1	4290	2	N	1	189	1			50
							1	9									
07	7967	X	4362	-0-	-3605	-0-	265	1	4095	2	N	2					52
							2	9									
08	6603	X	6251	-0-	-352	-0-	342	1	5881	2	N	25					77
							28	9									
09	6300	X	5596	-0-	-704	-0-	351	1	5223	2	N	20					97
							22	9									
10	6407	X	6407	-0-	-0-	-0-	388	1	5963	2	N	51					148
							56	9									
*11	6079	X	6079	-0-	-0-	-0-	417	1	5629	2	N	30					178
							33	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4332	-0-	-468	-0-	269	1	4000	2	N	57					177
							63	9									
07	4960	X	4256	-0-	-704	-0-	258	1	3962	2	N	33					210
							36	9									
08	4619	X	4183	-0-	-436	-0-	238	1	3906	2	N	35					245
							39	9									
09	4410	X	4178	-0-	-232	-0-	269	1	3881	2	N	25					270
							28	9									
10	4557	X	3889	-0-	-668	-0-	248	1	3613	2	N	25					295
							28	9									
11	4320	X	3593	-0-	-727	-0-	257	1	3300	2	N	33	180	1			148
							36	9									

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4568	X	4568	-0-	-0-	-0-	275	1	4100	2	N	175					467
							193	9									
07	3117	X	3117	-0-	-0-	-0-	191	1	2790	2	N	124	373	1			218
							136	9									
08	2998	N	2998	-0-	-0-	-0-	173	1	2689	2	N	124	190	1			152
							136	9									
09	3040	X	3040	-0-	-0-	-0-	197	1	2711	2	N	120					272
							132	9									
10	2997	X	2997	-0-	-0-	-0-	192	1	2681	2	N	113	185	1			200
							124	9									
*11	3074	X	3074	-0-	-0-	-0-	217	1	2712	2	N	132	129	1			203
							145	9									

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7770	X	6984	-0-	-786	-0-	419	1	6518	2	N	43					340
							47	9									
07	8029	X	6871	-0-	-1158	-0-	398	1	6416	2	N	52	170	1			222
							57	9									
08	7750	X	6738	-0-	-1012	-0-	365	1	6301	2	N	65					287
							72	9									
09	7260	X	3346	-0-	-3914	-0-	216	1	3112	2	N	16	193	1			110
							18	9									
10	7409	X	7338	-0-	-71	-0-	442	1	6854	2	N	38					148
							42	9									
11	6990	X	6049	-0-	-941	-0-	412	1	5558	2	N	72					220
							79	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2489	N	2489	-0-	-0-	-0-	30	1	2459	2	N	-0-					358
07	2761	N	2761	-0-	-0-	-0-	31	1	2640	2	N	82					440
							90	9									
08	2635	N	2469	-0-	-166	-0-	31	1	2438	2	N	-0-	197	1			243
09	2490	N	2234	-0-	-256	-0-	30	1	2204	2	N	-0-					243
10	2759	N	2349	-0-	-410	-0-	31	1	2318	2	N	-0-					243
11	2400	N	2353	-0-	-47	-0-	30	1	2323	2	N	-0-					243

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2405	-0-	-505	-0-	30	1	2285	2	N	82					375
							90	9									
07	2728	X	2135	-0-	-593	-0-	30	1	2041	2	N	58	195	1			238
							64	9									
08	2697	X	1967	-0-	-730	-0-	31	1	1793	2	N	130					368
							143	9									
09	2550	X	1820	-0-	-730	-0-	30	1	1711	2	N	72	193	1			247
							79	9									
10	3100	N	7452	-0-	4352	4352	31	1	6738	2	N	621	196	1			672
							683	9									
*11	3000	N	7490	-0-	4490	8842	30	1	7062	2	N	362	596	1			438
							398	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1259	N	1259	-0-	-0-	-0-	30	1	1099	2	N	118					250
							130	9									
07	961	N	466	-0-	-495	-0-	31	1	435	2	N	-0-					250
08	1457	N	912	-0-	-545	-0-	31	1	816	2	N	59	194	1			115
							65	9									
09	1260	N	912	-0-	-348	-0-	29	1	855	2	N	25					140
							28	9									
10	849	N	849	-0-	-0-	-0-	31	1	810	2	N	7					147
							8	9									
11	870	N	656	-0-	-214	-0-	30	1	562	2	N	58					205
							64	9									

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2552	-0-	-418	-0-	30	1	2333	2	N	172					460
							189	9									
07	3069	X	2284	-0-	-785	-0-	31	1	2176	2	N	70	388	1			142
							77	9									
08	3069	X	2387	-0-	-682	-0-	31	1	2228	2	N	116					258
							128	9									
09	2970	X	2218	-0-	-752	-0-	30	1	2069	2	N	108	196	1			170
							119	9									
10	2697	X	1193	-0-	-1504	-0-	18	1	1030	2	N	132					302
							145	9									
11	2550	X	2475	-0-	-75	-0-	30	1	2226	2	N	199	198	1			303
							219	9									

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	4417	-0-	-53	-0-	764	1	3607	2	N	42					336
							46	9									
07	4898	X	3553	-0-	-1345	-0-	750	1	2751	2	N	47					383
							52	9									
08	4898	X	4372	-0-	-526	-0-	831	1	3505	2	N	33					416
							36	9									
09	4740	X	3698	-0-	-1042	-0-	804	1	2894	2	N	-0-					416
10	5065	X	5065	-0-	-0-	-0-	831	1	4201	2	N	30					446
							33	9									
*11	4510	X	4510	-0-	-0-	-0-	804	1	3662	2	N	40					486
							44	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7110	X	6591	-0-		-519	-0-	30	1	6561	2	N	-0-					240
07	7161	X	6467	-0-		-694	-0-	31	1	6436	2	N	-0-					240
08	7688	X	5780	-0-		-1908	-0-	31	1	5749	2	N	-0-					240
09	7440	X	5510	-0-		-1930	-0-	30	1	5480	2	N	-0-					240
10	7688	X	6379	-0-		-1309	-0-	31	1	6348	2	N	-0-					240
11	6600	X	5710	-0-		-890	-0-	30	1	5680	2	N	-0-					240

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

06	5310	X	4582	-0-		-728	-0-	207	1	4339	2	N	33					170
								36	9									
07	5487	X	4576	-0-		-911	-0-	211	1	4330	2	N	32					202
								35	9									
08	5301	X	4512	-0-		-789	-0-	214	1	4267	2	N	28					230
								31	9									
09	4980	X	4249	-0-		-731	-0-	205	1	4024	2	N	18					248
								20	9									
10	4743	X	4155	-0-		-588	-0-	213	1	3914	2	N	25					273
								28	9									
11	4590	X	3690	-0-		-900	-0-	141	1	3519	2	N	27					300
								30	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

06	11361	X	11361	-0-		-0-	-0-	30	1	11135	2	N	178					440
								196	9									
07	11825	X	11825	-0-		-0-	-0-	29	1	11685	2	N	101	389	1			152
								111	9									
08	9858	X	9414	-0-		-444	-0-	28	1	9264	2	N	111					263
								122	9									
09	11593	X	11593	-0-		-0-	-0-	30	1	11394	2	N	154					417
								169	9									
10	11656	X	11122	-0-		-534	-0-	31	1	10945	2	N	133	197	1			353
								146	9									
11	11280	X	7919	-0-		-3361	-0-	29	1	7792	2	N	89	199	1			243
								98	9									

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

06	5550	X	4811	-0-		-739	-0-	215	1	4524	2	N	65					263
								72	9									
07	5735	X	4932	-0-		-803	-0-	223	1	4626	2	N	75	186	1			152
								83	9									
08	5239	X	4810	-0-		-429	-0-	225	1	4527	2	N	53					205
								58	9									
09	5070	X	4481	-0-		-589	-0-	213	1	4216	2	N	47					252
								52	9									
10	5022	X	3853	-0-		-1169	-0-	200	1	3650	2	N	3					255
								3	9									
11	4800	X	3106	-0-		-1694	-0-	122	1	2960	2	N	22					277
								24	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4846	-0-		-164	-0-	300	1	4526	2	N	18					333
								20	9									
07	5115	X	4767	-0-		-348	-0-	286	1	4462	2	N	17					350
								19	9									
08	5115	X	4294	-0-		-821	-0-	244	1	4033	2	N	15					365
								17	9									
09	5181	X	5181	-0-		-0-	-0-	328	1	4847	2	N	5					370
								6	9									
10	5022	X	4576	-0-		-446	-0-	287	1	4280	2	N	8					378
								9	9									
11	4860	X	4072	-0-		-788	-0-	289	1	3772	2	N	10					388
								11	9									

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2067	N	2067	-0-		-0-	-0-	30	1	2015	2	N	20					287
								22	9									
07	2170	N	1957	-0-		-213	-0-	28	1	1907	2	N	20					307
								22	9									
08	2046	N	1803	-0-		-243	-0-	29	1	1768	2	N	5	194	1			118
								6	9									
09	2151	N	2151	-0-		-0-	-0-	29	1	2116	2	N	5					123
								6	9									
10	2481	N	2481	-0-		-0-	-0-	31	1	2422	2	N	25					148
								28	9									
*11	2611	N	2611	-0-		-0-	-0-	30	1	2535	2	N	42					190
								46	9									

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	4195	-0-		-305	-0-	30	1	3921	2	N	222	382	1			378
								244	9									
07	4557	X	4291	-0-		-266	-0-	31	1	3978	2	N	256	189	1			445
								282	9									
08	4681	X	4243	-0-		-438	-0-	31	1	3913	2	N	272	193	1			524
								299	9									
09	4530	X	4080	-0-		-450	-0-	30	1	3773	2	N	252	191	1			585
								277	9									
10	4681	X	4332	-0-		-349	-0-	31	1	4002	2	N	272	389	1			468
								299	9									
11	4200	X	2819	-0-		-1381	-0-	25	1	2648	2	N	133	195	1			406
								146	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12300	X	11632	-0-		-668	-0-	30	1	11067	2	N	486	766	1			294
								535	9									
07	12710	X	12299	-0-		-411	-0-	31	1	11705	2	N	512	495	1			311
								563	9									
08	12720	X	12720	-0-		-0-	-0-	31	1	12099	2	N	536	192	1			655
								590	9									
09	12612	X	12612	-0-		-0-	-0-	29	1	12062	2	N	474	384	1			745
								521	9									
10	12710	X	12310	-0-		-400	-0-	31	1	11727	2	N	502	777	1			470
								552	9									
11	12300	X	11900	-0-		-400	-0-	30	1	11462	2	N	371	390	1			451
								408	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1296	N	1296	-0-		-0-	-0-	28	1	1251	2	N	15					143
								17	9									
07	1240	N	1213	-0-		-27	-0-	31	1	1156	2	N	24					167
								26	9									
08	1609	N	1609	-0-		-0-	-0-	31	1	1511	2	N	61					228
								67	9									
09	1669	N	1669	-0-		-0-	-0-	30	1	1552	2	N	79					307
								87	9									
10	1699	N	1699	-0-		-0-	-0-	31	1	1581	2	N	79	196	1			190
								87	9									
*11	1618	N	1618	-0-		-0-	-0-	30	1	1509	2	N	72					262
								79	9									

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	3719	-0-		-781	-0-	30	1	3601	2	N	80	192	1			344
								88	9									
07	4650	X	4133	-0-		-517	-0-	31	1	3878	2	N	204	190	1			358
								224	9									
08	4371	X	3751	-0-		-620	-0-	31	1	3664	2	N	51					409
								56	9									
09	4170	X	3986	-0-		-184	-0-	30	1	3829	2	N	115					524
								127	9									
10	4123	X	4034	-0-		-89	-0-	31	1	3889	2	N	104	197	1			431
								114	9									
11	3990	X	3546	-0-		-444	-0-	30	1	3411	2	N	95					526
								105	9									

PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4411	X	4411	-0-		-0-	-0-	30	1	4047	2	N	304	544	1			574
								334	9									
07	4495	X	4204	-0-		-291	-0-	30	1	3818	2	N	324					898
								356	9									
08	4495	X	4196	-0-		-299	-0-	31	1	3832	2	N	303	363	1			838
								333	9									
09	4350	X	4314	-0-		-36	-0-	30	1	3940	2	N	313	370	1			781
								344	9									
10	4495	X	3785	-0-		-710	-0-	26	1	3482	2	N	252	364	1			669
								277	9									
11	4350	X	4228	-0-		-122	-0-	30	1	3889	2	N	281	367	1			583
								309	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	7390	-0-		7390	88336	30	1	7019	2	N	310	352	1			315
								341	9									
07	0	W	7457	-0-		7457	95793	31	1	7093	2	N	303	366	1			252
								333	9									
08	103054	X	7261	-0-		-95793	-0-	31	1	6935	2	N	268	353	1			167
								295	9									
09	7770	X	6987	-0-		-783	-0-	30	1	6650	2	N	279	178	1			268
								307	9									
10	8029	X	7159	-0-		-870	-0-	31	1	6806	2	N	293	176	1			385
								322	9									
11	7380	X	6738	-0-		-642	-0-	30	1	6425	2	N	257	359	1			283
								283	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2316	-0-	-84	-0-	30	1	2085	2	N	183	194	1			381
							201	9									
07	2418	N	2253	-0-	-165	-0-	30	1	2041	2	N	165	188	1			358
							182	9									
08	2428	N	2428	-0-	-0-	-0-	30	1	2203	2	N	177					535
							195	9									
09	2523	N	2523	-0-	-0-	-0-	29	1	2246	2	N	225	194	1			566
							248	9									
10	3099	N	3099	-0-	-0-	-0-	31	1	2676	2	N	356	396	1			526
							392	9									
*11	2547	N	2547	-0-	-0-	-0-	30	1	2301	2	N	196	198	1			524
							216	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

06	4560	X	4042	-0-	-518	-0-	159	1	3883	2	N	-0-					-0-
07	4712	X	3535	-0-	-1177	-0-	166	1	3369	2	N	-0-					-0-
08	4340	X	2431	-0-	-1909	-0-	186	1	2245	2	N	-0-					-0-
09	4050	X	3702	-0-	-348	-0-	265	1	3437	2	N	-0-					-0-
10	4185	X	3649	-0-	-536	-0-	255	1	3394	2	N	-0-					-0-
11	4050	X	3393	-0-	-657	-0-	251	1	3142	2	N	-0-					-0-

BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

06	12660	X	12552	-0-	-108	-0-	30	1	12246	2	N	251	194	1			340
							276	9									
07	13764	X	9938	-0-	-3826	-0-	31	1	9757	2	N	136	194	1			282
							150	9									
08	13764	X	10679	-0-	-3085	-0-	31	1	10440	2	N	189	194	1			277
							208	9									
09	13320	X	10892	-0-	-2428	-0-	30	1	10643	2	N	199	193	1			283
							219	9									
10	12958	X	12045	-0-	-913	-0-	31	1	11691	2	N	294					577
							323	9									
11	12540	X	11693	-0-	-847	-0-	30	1	11332	2	N	301	593	1			285
							331	9									

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

06	10680	X	9395	-0-	-1285	-0-	332	1	9063	2	N	-0-					173
07	9982	X	8279	-0-	-1703	-0-	349	1	7930	2	N	-0-					173
08	8773	X	8312	-0-	-461	-0-	566	1	7746	2	N	-0-					173
09	9390	X	8111	-0-	-1279	-0-	546	1	7565	2	N	-0-					173
10	9703	X	9041	-0-	-662	-0-	589	1	8452	2	N	-0-					173
11	9390	X	7641	-0-	-1749	-0-	531	1	7110	2	N	-0-					173

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

06	10740	X	9961	-0-	-779	-0-	418	1	9476	2	N	61	185	1			76
							67	9									
07	11098	X	10222	-0-	-876	-0-	434	1	9714	2	N	67					143
							74	9									
08	11098	X	9808	-0-	-1290	-0-	430	1	9317	2	N	55					198
							61	9									
09	10680	X	9541	-0-	-1139	-0-	423	1	9055	2	N	57					255
							63	9									
10	10354	X	9309	-0-	-1045	-0-	442	1	8789	2	N	71	191	1			135
							78	9									
11	9960	X	6251	-0-	-3709	-0-	220	1	5989	2	N	38					173
							42	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	5290	-0-		5290	52858	29	1	4555	2	N	642	372	1			727
								706	9									
07	0	W	12755	-0-		12755	65613	31	1	11714	2	N	918	927	1			718
								1010	9									
08	77014	X	11401	-0-		-65613	-0-	31	1	10665	2	N	641	371	1			988
								705	9									
09	9476	X	9476	-0-		-0-	-0-	30	1	8805	2	N	583	374	1			1197
								641	9									
10	7824	X	7824	-0-		-0-	-0-	23	1	7258	2	N	494	1116	1			575
								543	9									
*11	8752	X	8752	-0-		-0-	-0-	30	1	8109	2	N	557	559	1			573
								613	9									

BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	3882	-0-		-438	-0-	29	1	3767	2	N	78					240
								86	9									
07	4464	X	3386	-0-		-1078	-0-	30	1	3298	2	N	53					293
								58	9									
08	4154	X	3574	-0-		-580	-0-	31	1	3469	2	N	67					360
								74	9									
09	4020	X	3359	-0-		-661	-0-	29	1	3268	2	N	56	194	1			222
								62	9									
10	4154	X	3739	-0-		-415	-0-	30	1	3623	2	N	78					300
								86	9									
11	3870	X	3789	-0-		-81	-0-	28	1	3653	2	N	98					398
								108	9									

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8596	X	8596	-0-		-0-	-0-	30	1	8118	2	N	407	583	1			325
								448	9									
07	7704	X	7704	-0-		-0-	-0-	30	1	7238	2	N	396	281	1			440
								436	9									
08	6913	X	6624	-0-		-289	-0-	31	1	6229	2	N	331	390	1			381
								364	9									
09	8610	X	8490	-0-		-120	-0-	30	1	8011	2	N	408	195	1			594
								449	9									
10	9553	X	9553	-0-		-0-	-0-	31	1	8940	2	N	529	580	1			543
								582	9									
11	8610	X	8531	-0-		-79	-0-	30	1	8070	2	N	392	395	1			540
								431	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5543	X	5543	-0-		-0-	-0-	30	1	5152	2	N	328	578	1			218
								361	9									
07	5885	X	5885	-0-		-0-	-0-	31	1	5439	2	N	377	195	1			400
								415	9									
08	5754	X	5754	-0-		-0-	-0-	31	1	5373	2	N	318	194	1			524
								350	9									
09	5587	X	5587	-0-		-0-	-0-	30	1	5220	2	N	306	388	1			442
								337	9									
10	5890	X	5840	-0-		-50	-0-	31	1	5478	2	N	301	197	1			546
								331	9									
11	5700	X	5255	-0-		-445	-0-	30	1	4943	2	N	256	396	1			406
								282	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2151	-0-	-729	-0-	30	1	1950	2	N	155	191	1			314
							171	9									
07	2976	X	2277	-0-	-699	-0-	31	1	2069	2	N	161	192	1			283
							177	9									
08	2976	X	2387	-0-	-589	-0-	30	1	2140	2	N	197	192	1			288
							217	9									
09	2880	X	2472	-0-	-408	-0-	29	1	2230	2	N	194					482
							213	9									
10	2728	X	2674	-0-	-54	-0-	30	1	2387	2	N	234	394	1			322
							257	9									
*11	2431	X	2431	-0-	-0-	-0-	28	1	2242	2	N	146					468
							161	9									

PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8250	X	6328	-0-	-1922	-0-	366	1	5631	2	N	301	353	1			358
							331	9									
07	8091	X	6846	-0-	-1245	-0-	379	1	6084	2	N	348	354	1			352
							383	9									
08	7998	X	6956	-0-	-1042	-0-	362	1	6245	2	N	317	354	1			315
							349	9									
09	7440	X	6302	-0-	-1138	-0-	375	1	5606	2	N	292	370	1			237
							321	9									
10	7688	X	6454	-0-	-1234	-0-	376	1	5756	2	N	293	172	1			358
							322	9									
11	6720	X	5449	-0-	-1271	-0-	358	1	4770	2	N	292	361	1			289
							321	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1843	-0-	-17	-0-	29	1	1800	2	N	13					198
							14	9									
07	1498	N	1498	-0-	-0-	-0-	30	1	1468	2	N	-0-					198
08	1860	N	1775	-0-	-85	-0-	29	1	1718	2	N	25					223
							28	9									
09	1830	N	1755	-0-	-75	-0-	29	1	1702	2	N	22					245
							24	9									
10	1488	N	1446	-0-	-42	-0-	31	1	1415	2	N	-0-					245
11	1710	N	1355	-0-	-355	-0-	30	1	1314	2	N	10					255
							11	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	566	-0-	-214	-0-	30	1	446	2	N	82					320
							90	9									
07	589	N	553	-0-	-36	-0-	31	1	445	2	N	70	193	1			197
							77	9									
08	589	N	437	-0-	-152	-0-	31	1	387	2	N	17	56	1			158
							19	9									
09	776	N	776	-0-	-0-	-0-	30	1	637	2	N	99					257
							109	9									
10	601	N	601	-0-	-0-	-0-	31	1	476	2	N	85	194	1			148
							94	9									
11	420	N	239	-0-	-181	-0-	30	1	135	2	N	67					215
							74	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8627	X	8627	-0-	-0-	-0-	30	1	8195	2	N	365	581	1			246
							402	9									
07	8835	X	7442	-0-	-1393	-0-	31	1	7084	2	N	297	193	1			350
							327	9									
08	8835	X	7558	-0-	-1277	-0-	30	1	7225	2	N	275	194	1			431
							303	9									
09	8640	X	6695	-0-	-1945	-0-	29	1	6376	2	N	264	194	1			501
							290	9									
10	8928	X	7215	-0-	-1713	-0-	28	1	6881	2	N	278	393	1			386
							306	9									
11	8640	X	4814	-0-	-3826	-0-	25	1	4634	2	N	141	197	1			330
							155	9									

MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	4474	-0-	-206	-0-	390	1	4045	2	N	35					260
							39	9									
07	5549	X	3857	-0-	-1692	-0-	371	1	3409	2	N	70					330
							77	9									
08	5549	X	4465	-0-	-1084	-0-	354	1	4054	2	N	52	192	1			190
							57	9									
09	5370	X	4010	-0-	-1360	-0-	384	1	3554	2	N	65					255
							72	9									
10	4836	X	4428	-0-	-408	-0-	397	1	3954	2	N	70					325
							77	9									
*11	4562	X	4562	-0-	-0-	-0-	377	1	4171	2	N	13					338
							14	9									

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14910	X	12575	-0-	-2335	-0-	30	1	12365	2	N	164	187	1			135
							180	9									
07	15407	X	12355	-0-	-3052	-0-	31	1	12169	2	N	141	191	1			85
							155	9									
08	15407	X	12122	-0-	-3285	-0-	31	1	11912	2	N	163					248
							179	9									
09	14670	X	11720	-0-	-2950	-0-	30	1	11507	2	N	166	183	1			231
							183	9									
10	13485	X	11814	-0-	-1671	-0-	31	1	11543	2	N	218	376	1			73
							240	9									
11	12570	X	8728	-0-	-3842	-0-	26	1	8549	2	N	139					212
							153	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7320	X	3822	-0-	-3498	-0-	28	1	3750	2	N	40	186	1			246
							44	9									
07	7564	X	3192	-0-	-4372	-0-	30	1	3127	2	N	32					278
							35	9									
08	7223	X	2287	-0-	-4936	-0-	30	1	2237	2	N	18					296
							20	9									
09	6150	X	2151	-0-	-3999	-0-	29	1	2099	2	N	21					317
							23	9									
10	6355	X	1915	-0-	-4440	-0-	30	1	1885	2	N	-0-	189	1			128
11	3810	X	1598	-0-	-2212	-0-	30	1	1560	2	N	7					135
							8	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2209	N	2209	-0-		-0-	-0-	30	1	2060	2	N	108	195	1			249
								119	9									
07	2263	N	2157	-0-		-106	-0-	30	1	2007	2	N	109	193	1			165
								120	9									
08	2356	N	2152	-0-		-204	-0-	31	1	2013	2	N	98					263
								108	9									
09	2220	N	2016	-0-		-204	-0-	28	1	1857	2	N	119	194	1			188
								131	9									
10	2308	N	2308	-0-		-0-	-0-	31	1	2145	2	N	120					308
								132	9									
*11	2155	N	2155	-0-		-0-	-0-	30	1	2015	2	N	100	198	1			210
								110	9									

SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	7271	-0-		7271	87330	30	1	6845	2	N	360	384	1			423
								396	9									
07	0	W	6919	-0-		6919	94249	31	1	6566	2	N	293	193	1			523
								322	9									
08	101809	X	7560	-0-		-94249	-0-	31	1	7120	2	N	372	387	1			508
								409	9									
09	9690	X	4490	-0-		-5200	-0-	30	1	4254	2	N	187					695
								206	9									
10	8277	X	5725	-0-		-2552	-0-	31	1	5302	2	N	356	778	1			273
								392	9									
11	7320	X	4971	-0-		-2349	-0-	30	1	4722	2	N	199	199	1			273
								219	9									

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	2963	-0-		-757	-0-	30	1	2610	2	N	294	178	1			468
								323	9									
07	3844	X	2949	-0-		-895	-0-	31	1	2595	2	N	294	354	1			408
								323	9									
08	3782	X	2689	-0-		-1093	-0-	31	1	2395	2	N	239	185	1			462
								263	9									
09	3600	X	2687	-0-		-913	-0-	30	1	2348	2	N	281					743
								309	9									
10	3565	X	2714	-0-		-851	-0-	31	1	2388	2	N	268	361	1			650
								295	9									
11	2970	X	2382	-0-		-588	-0-	30	1	2125	2	N	206	183	1			673
								227	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8130	X	5189	-0-		-2941	-0-	30	1	5082	2	N	70					340
								77	9									
07	7967	X	5889	-0-		-2078	-0-	31	1	5764	2	N	85	195	1			230
								94	9									
08	7378	X	6044	-0-		-1334	-0-	31	1	5911	2	N	93					323
								102	9									
09	7140	X	5084	-0-		-2056	-0-	30	1	4956	2	N	89					412
								98	9									
10	6479	X	6123	-0-		-356	-0-	31	1	5976	2	N	105	195	1			322
								116	9									
11	5850	X	3388	-0-		-2462	-0-	30	1	3264	2	N	85					407
								94	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	5289	-0-		-561	-0-		30	1	5071	2	N	171	194	1			417
									188	9									
07	5983	X	5221	-0-		-762	-0-		31	1	5023	2	N	152	191	1			378
									167	9									
08	5983	X	4851	-0-		-1132	-0-		31	1	4689	2	N	119	195	1			302
									131	9									
09	5790	X	4722	-0-		-1068	-0-		30	1	4540	2	N	138					440
									152	9									
10	5456	X	4858	-0-		-598	-0-		31	1	4669	2	N	144	198	1			386
									158	9									
11	5280	X	4480	-0-		-800	-0-		30	1	4320	2	N	118					504
									130	9									

BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9960	X	9053	-0-		-907	-0-		30	1	8971	2	N	47					402
									52	9									
07	10292	X	9164	-0-		-1128	-0-		31	1	9080	2	N	48	193	1			257
									53	9									
08	10075	X	9050	-0-		-1025	-0-		31	1	8975	2	N	40					297
									44	9									
09	9090	X	7937	-0-		-1153	-0-		30	1	7868	2	N	35					332
									39	9									
10	9362	X	8344	-0-		-1018	-0-		30	1	8248	2	N	60					392
									66	9									
11	9060	X	7287	-0-		-1773	-0-		30	1	7215	2	N	38	198	1			232
									42	9									

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16200	X	13051	-0-		-3149	-0-		123	1	12864	2	N	58					308
									64	9									
07	16740	X	14412	-0-		-2328	-0-		74	1	14247	2	N	83	181	1			210
									91	9									
08	16740	X	15225	-0-		-1515	-0-		31	1	15078	2	N	105					315
									116	9									
09	15660	X	13702	-0-		-1958	-0-		98	1	13504	2	N	91	179	1			227
									100	9									
10	16182	X	8505	-0-		-7677	-0-		91	1	8374	2	N	36					263
									40	9									
11	14730	X	14278	-0-		-452	-0-		248	1	13907	2	N	112					375
									123	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	N	174	-0-		-0-	-0-		38	1	136	2	N	-0-					-0-
07	171	N	171	-0-		-0-	-0-		39	1	132	2	N	-0-					-0-
08	173	N	173	-0-		-0-	-0-		38	1	135	2	N	-0-					-0-
09	169	N	169	-0-		-0-	-0-		38	1	131	2	N	-0-					-0-
10	173	N	173	-0-		-0-	-0-		39	1	134	2	N	-0-					-0-
*11	158	N	158	-0-		-0-	-0-		38	1	120	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8311	X	8311	-0-	-0-	-0-	30	1	8215	2	N	60					557
							66	9									
07	8804	X	8415	-0-	-389	-0-	31	1	8292	2	N	84	386	1			255
							92	9									
08	8298	X	8298	-0-	-0-	-0-	31	1	8157	2	N	100					355
							110	9									
09	8550	X	7867	-0-	-683	-0-	30	1	7758	2	N	72					427
							79	9									
10	8835	X	8287	-0-	-548	-0-	31	1	8156	2	N	91					518
							100	9									
11	8310	X	7689	-0-	-621	-0-	30	1	7554	2	N	95	391	1			222
							105	9									

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16770	X	15547	-0-	-1223	-0-	30	1	15152	2	N	332	195	1			335
							365	9									
07	17081	X	14743	-0-	-2338	-0-	31	1	14480	2	N	211	191	1			355
							232	9									
08	17081	X	14955	-0-	-2126	-0-	31	1	14596	2	N	298	386	1			267
							328	9									
09	16530	X	14604	-0-	-1926	-0-	30	1	14287	2	N	261					528
							287	9									
10	16337	X	15386	-0-	-951	-0-	31	1	14884	2	N	428	389	1			567
							471	9									
11	15540	X	14397	-0-	-1143	-0-	29	1	13981	2	N	352	394	1			525
							387	9									

OTTO WEIDNER WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16323	X	16323	-0-	-0-	-0-	918	1	14881	2	N	476	387	1			557
							524	9									
07	16959	X	16959	-0-	-0-	-0-	921	1	15553	2	N	441	581	1			417
							485	9									
08	17525	X	17525	-0-	-0-	-0-	886	1	16141	2	N	453	387	1			483
							498	9									
09	16942	X	16942	-0-	-0-	-0-	983	1	15491	2	N	425	583	1			325
							468	9									
10	17254	X	17254	-0-	-0-	-0-	980	1	15834	2	N	400					725
							440	9									
11	16950	X	15785	-0-	-1165	-0-	1011	1	14257	2	N	470	787	1			408
							517	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	5398	-0-	-452	-0-	30	1	5089	2	N	254	194	1			205
							279	9									
07	5921	X	5288	-0-	-633	-0-	31	1	4991	2	N	242	192	1			255
							266	9									
08	5921	X	5074	-0-	-847	-0-	31	1	4812	2	N	210	195	1			270
							231	9									
09	5730	X	4877	-0-	-853	-0-	30	1	4632	2	N	195	195	1			270
							215	9									
10	5580	X	5001	-0-	-579	-0-	31	1	4753	2	N	197	197	1			270
							217	9									
11	5400	X	4669	-0-	-731	-0-	30	1	4446	2	N	175	197	1			248
							193	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7274	X	7274	-0-	-0-	-0-	30	1	7190	2	N	49	191	1			285
							54	9									
07	6510	X	5510	-0-	-1000	-0-	31	1	5399	2	N	73					358
							80	9									
08	6510	X	5333	-0-	-1177	-0-	31	1	5247	2	N	50					408
							55	9									
09	7260	X	5411	-0-	-1849	-0-	30	1	5348	2	N	30					438
							33	9									
10	7502	X	5774	-0-	-1728	-0-	31	1	5647	2	N	87					525
							96	9									
11	7260	X	5412	-0-	-1848	-0-	30	1	5296	2	N	78	390	1			213
							86	9									

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

06	24990	X	17364	-0-	-7626	-0-	30	1	17147	2	N	170	192	1			260
							187	9									
07	25823	X	14967	-0-	-10856	-0-	31	1	14804	2	N	120					380
							132	9									
08	24893	X	15479	-0-	-9414	-0-	31	1	15301	2	N	134	194	1			320
							147	9									
09	23580	X	15905	-0-	-7675	-0-	30	1	15658	2	N	197					517
							217	9									
10	18879	X	14930	-0-	-3949	-0-	31	1	14754	2	N	132	196	1			453
							145	9									
11	17370	X	15905	-0-	-1465	-0-	30	1	15530	2	N	314					767
							345	9									

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

06	34440	X	28470	-0-	-5970	-0-	30	1	28067	2	N	339	381	1			228
							373	9									
07	34503	X	26964	-0-	-7539	-0-	31	1	26639	2	N	267					495
							294	9									
08	33635	X	26659	-0-	-6976	-0-	31	1	26283	2	N	314	582	1			227
							345	9									
09	32280	X	25656	-0-	-6624	-0-	30	1	25268	2	N	325	195	1			357
							358	9									
10	29946	X	26243	-0-	-3703	-0-	31	1	25791	2	N	383	195	1			545
							421	9									
11	28470	X	24656	-0-	-3814	-0-	30	1	24248	2	N	344	396	1			493
							378	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

06	10830	X	8966	-0-	-1864	-0-	30	1	8818	2	N	107	192	1			153
							118	9									
07	10261	X	8196	-0-	-2065	-0-	31	1	8066	2	N	90					243
							99	9									
08	10261	X	8312	-0-	-1949	-0-	31	1	8138	2	N	130	190	1			183
							143	9									
09	9930	X	7804	-0-	-2126	-0-	30	1	7667	2	N	97					280
							107	9									
10	9424	X	8679	-0-	-745	-0-	31	1	8546	2	N	93					373
							102	9									
*11	11724	X	11724	-0-	-0-	-0-	384	1	11120	2	N	200					573
							220	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10560	X	8396	-0-		-2164	-0-	30 329	1 9	8037	2	N	299	187	1			437
07	10912	X	9008	-0-		-1904	-0-	31 358	1 9	8619	2	N	325	575	1			187
08	10850	X	8316	-0-		-2534	-0-	31 399	1 9	7886	2	N	363	190	1			360
09	9780	X	7176	-0-		-2604	-0-	30 274	1 9	6872	2	N	249	192	1			417
10	10106	X	7279	-0-		-2827	-0-	31 292	1 9	6956	2	N	265	195	1			487
11	8730	X	5478	-0-		-3252	-0-	30 417	1 9	5031	2	N	379	394	1			472

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8940	X	8215	-0-		-725	-0-	30 492	1 9	7693	2	N	447	770	1			495
07	11563	X	8384	-0-		-3179	-0-	31 496	1 9	7857	2	N	451	188	1			758
08	11563	X	8349	-0-		-3214	-0-	31 482	1 9	7836	2	N	438	188	1			1008
09	11190	X	8082	-0-		-3108	-0-	30 444	1 9	7608	2	N	404	774	1			638
10	9300	X	8071	-0-		-1229	-0-	31 469	1 9	7571	2	N	426	186	1			878
11	8220	X	7676	-0-		-544	-0-	30 448	1 9	7198	2	N	407	580	1			705

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2871	-0-		-39	-0-	266 319	1 9	2286	2	N	290	360	1			267
07	3007	X	2838	-0-		-169	-0-	295 374	1 9	2169	2	N	340	181	1			426
08	3007	X	2786	-0-		-221	-0-	295 293	1 9	2198	2	N	266	179	1			513
09	2910	X	2540	-0-		-370	-0-	285 294	1 9	1961	2	N	267					780
10	3007	X	2597	-0-		-410	-0-	295 367	1 9	1935	2	N	334	535	1			579
11	2700	N	2212	-0-		-488	-0-	285 344	1 9	1583	2	N	313	362	1			530

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27000	X	26066	-0-		-934	-0-	30 638	1 9	25398	2	N	580	579	1			433
07	28795	X	28795	-0-		-0-	-0-	31 644	1 9	28120	2	N	585	576	1			442
08	31096	X	31096	-0-		-0-	-0-	31 651	1 9	30414	2	N	592	579	1			455
09	26880	X	25003	-0-		-1877	-0-	30 545	1 9	24428	2	N	495	390	1			560
10	27900	X	22052	-0-		-5848	-0-	31 407	1 9	21614	2	N	370	197	1			733
11	27000	X	21202	-0-		-5798	-0-	30 398	1 9	20774	2	N	362	392	1			703

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9570	X	7574	-0-	-1996	-0-	1050	1	6235	2	N	263	570	1			683
							289	9									
07	9703	X	7670	-0-	-2033	-0-	1085	1	6306	2	N	254					937
							279	9									
08	9703	X	7833	-0-	-1870	-0-	1085	1	6475	2	N	248	383	1			802
							273	9									
09	7860	X	7711	-0-	-149	-0-	1050	1	6412	2	N	226					1028
							249	9									
10	8122	X	7967	-0-	-155	-0-	1085	1	6640	2	N	220	386	1			862
							242	9									
*11	7618	X	7618	-0-	-0-	-0-	1050	1	6320	2	N	225	194	1			893
							248	9									

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

06	2146	N	2146	-0-	-0-	-0-	30	1	1982	2	N	122					642
							134	9									
07	1936	N	1936	-0-	-0-	-0-	31	1	1766	2	N	126					768
							139	9									
08	2139	N	1675	-0-	-464	-0-	31	1	1504	2	N	127	373	1			522
							140	9									
09	2160	N	1855	-0-	-305	-0-	30	1	1700	2	N	114	188	1			448
							125	9									
10	1922	N	1605	-0-	-317	-0-	31	1	1405	2	N	154					602
							169	9									
11	1620	N	1444	-0-	-176	-0-	30	1	1262	2	N	138					740
							152	9									

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

06	27360	X	25649	-0-	-1711	-0-	30	1	23529	2	N	1900	2096	1			382
							2090	9									
07	28582	X	25593	-0-	-2989	-0-	31	1	23619	2	N	1766	1532	1			616
							1943	9									
08	28582	X	25002	-0-	-3580	-0-	31	1	22958	2	N	1830	1729	1			717
							2013	9									
09	27660	X	23640	-0-	-4020	-0-	30	1	21871	2	N	1581	1721	1			577
							1739	9									
10	27497	X	23896	-0-	-3601	-0-	31	1	22114	2	N	1592	1542	1			627
							1751	9									
11	25650	X	22772	-0-	-2878	-0-	30	1	20975	2	N	1606	1745	1			488
							1767	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

06	22050	X	19622	-0-	-2428	-0-	30	1	19344	2	N	225					367
							248	9									
07	22382	X	19812	-0-	-2570	-0-	31	1	19596	2	N	168	197	1			338
							185	9									
08	22134	X	19482	-0-	-2652	-0-	31	1	19207	2	N	222	178	1			382
							244	9									
09	21420	X	18372	-0-	-3048	-0-	30	1	18144	2	N	180	180	1			382
							198	9									
10	20894	X	18277	-0-	-2617	-0-	31	1	18031	2	N	195					577
							215	9									
11	19620	X	17446	-0-	-2174	-0-	30	1	17206	2	N	191	173	1			595
							210	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20490	X	15997	-0-	-4493	-0-	30	1	14988	2	N	890	920	1			467
							979	9									
07	21173	X	12707	-0-	-8466	-0-	31	1	11896	2	N	709	553	1			623
							780	9									
08	20026	X	14210	-0-	-5816	-0-	31	1	13279	2	N	818	1093	1			348
							900	9									
09	17010	X	12608	-0-	-4402	-0-	30	1	11813	2	N	695	185	1			858
							765	9									
10	17360	X	11576	-0-	-5784	-0-	31	1	10799	2	N	678	1099	1			437
							746	9									
11	15990	X	12151	-0-	-3839	-0-	30	1	11398	2	N	657	731	1			363
							723	9									

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	6653	-0-	6653	6653	30	1	5690	2	N	848	770	1			455
							933	9									
07	0	W	6579	-0-	6579	13232	31	1	5577	2	N	883	1031	1			307
							971	9									
08	0	W	6420	-0-	6420	19652	31	1	5576	2	N	739	701	1			345
							813	9									
09	0	W	6419	-0-	6419	26071	30	1	5675	2	N	649	354	1			640
							714	9									
10	31597	X	5526	-0-	-26071	-0-	31	1	4732	2	N	694	1042	1			292
							763	9									
11	6660	X	5676	-0-	-984	-0-	30	1	5068	2	N	525	174	1			643
							578	9									

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21360	X	15830	-0-	-5530	-0-	27	1	14618	2	N	1077	1159	1			597
							1185	9									
07	20150	X	17642	-0-	-2508	-0-	31	1	16026	2	N	1441	1554	1			484
							1585	9									
08	20088	X	16407	-0-	-3681	-0-	31	1	15090	2	N	1169	1240	1			413
							1286	9									
09	19440	X	14629	-0-	-4811	-0-	30	1	13585	2	N	922	801	1			534
							1014	9									
10	18972	X	14117	-0-	-4855	-0-	31	1	13007	2	N	981	984	1			531
							1079	9									
11	17070	X	13288	-0-	-3782	-0-	30	1	12155	2	N	1003	992	1			542
							1103	9									

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10020	X	7770	-0-	-2250	-0-	30	1	7084	2	N	596	382	1			602
							656	9									
07	10354	X	7794	-0-	-2560	-0-	31	1	7146	2	N	561	576	1			587
							617	9									
08	10354	X	7530	-0-	-2824	-0-	31	1	6903	2	N	542	577	1			552
							596	9									
09	8640	X	7355	-0-	-1285	-0-	30	1	6705	2	N	564	578	1			538
							620	9									
10	8432	X	6799	-0-	-1633	-0-	31	1	6288	2	N	436	389	1			585
							480	9									
11	7770	X	6282	-0-	-1488	-0-	30	1	5735	2	N	470	390	1			665
							517	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35010	X	24775	-0-	-10235	-0-	27	1	23508	2	N	1127	961	1			704
							1240	9									
07	31837	X	25786	-0-	-6051	-0-	31	1	24214	2	N	1401	1360	1			745
							1541	9									
08	31837	X	23220	-0-	-8617	-0-	31	1	22220	2	N	881	1306	1			320
							969	9									
09	29700	X	21869	-0-	-7831	-0-	30	1	20604	2	N	1123	1052	1			391
							1235	9									
10	20539	X	20539	-0-	-0-	-0-	31	1	19375	2	N	1030	973	1			448
							1133	9									
*11	19837	X	19837	-0-	-0-	-0-	30	1	18529	2	N	1162	992	1			618
							1278	9									

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14010	X	8134	-0-	-5876	-0-	30	1	7183	2	N	837	578	1			422
							921	9									
07	12183	X	8390	-0-	-3793	-0-	31	1	7489	2	N	791	776	1			437
							870	9									
08	12183	X	7978	-0-	-4205	-0-	31	1	7132	2	N	741	771	1			407
							815	9									
09	11790	X	7472	-0-	-4318	-0-	30	1	6685	2	N	688	773	1			322
							757	9									
10	9517	X	7379	-0-	-2138	-0-	31	1	6572	2	N	705	589	1			438
							776	9									
11	8130	X	6919	-0-	-1211	-0-	30	1	6145	2	N	676	587	1			527
							744	9									

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	3879	-0-	-711	-0-	30	1	3333	2	N	469	386	1			265
							516	9									
07	4526	X	3922	-0-	-604	-0-	31	1	3342	2	N	499	391	1			373
							549	9									
08	4495	X	4023	-0-	-472	-0-	31	1	3557	2	N	395	576	1			192
							435	9									
09	4210	X	4210	-0-	-0-	-0-	30	1	3645	2	N	486	386	1			292
							535	9									
10	4163	X	4163	-0-	-0-	-0-	31	1	3678	2	N	413	385	1			320
							454	9									
11	3900	X	3874	-0-	-26	-0-	30	1	3376	2	N	425	587	1			158
							468	9									

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39000	X	28830	-0-	-10170	-0-	30	1	28217	2	N	530	193	1			602
							583	9									
07	35960	X	28352	-0-	-7608	-0-	31	1	27871	2	N	409	388	1			623
							450	9									
08	33852	X	27512	-0-	-6340	-0-	31	1	26954	2	N	479	580	1			522
							527	9									
09	32220	X	26000	-0-	-6220	-0-	30	1	25512	2	N	416	390	1			548
							458	9									
10	30721	X	25288	-0-	-5433	-0-	31	1	24616	2	N	583	586	1			545
							641	9									
11	28830	X	24169	-0-	-4661	-0-	30	1	23640	2	N	454	391	1			608
							499	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39910	X	11393	-0-	-28517	-0-	30	1	10641	2	N	656	583	1			350
							722	9									
07	15035	X	12324	-0-	-2711	-0-	31	1	11532	2	N	692	392	1			650
							761	9									
08	15035	X	11573	-0-	-3462	-0-	31	1	10859	2	N	621	394	1			877
							683	9									
09	14550	X	12686	-0-	-1864	-0-	30	1	11956	2	N	636	780	1			733
							700	9									
10	13950	X	13048	-0-	-902	-0-	31	1	12388	2	N	572	788	1			517
							629	9									
*11	11964	X	11964	-0-	-0-	-0-	30	1	11277	2	N	597	397	1			717
							657	9									

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15570	X	11953	-0-	-3617	-0-	30	1	11614	2	N	281	193	1			480
							309	9									
07	16089	X	11323	-0-	-4766	-0-	31	1	10991	2	N	274	196	1			558
							301	9									
08	14787	X	10269	-0-	-4518	-0-	31	1	9941	2	N	270					828
							297	9									
09	14310	X	8426	-0-	-5884	-0-	30	1	8227	2	N	154					982
							169	9									
10	12431	X	7846	-0-	-4585	-0-	31	1	7584	2	N	210	592	1			600
							231	9									
11	11940	X	7561	-0-	-4379	-0-	30	1	7291	2	N	218	400	1			418
							240	9									

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11010	X	8543	-0-	-2467	-0-	30	1	7315	2	N	1089	573	1			1043
							1198	9									
07	11129	X	2130	-0-	-8999	-0-	8	1	1870	2	N	229	940	1			332
							252	9									
08	9835	X	9835	-0-	-0-	-0-	1085	1	7358	2	N	1265	1050	1			547
							1392	9									
09	10140	X	7272	-0-	-2868	-0-	1050	1	5331	2	N	810	702	1			655
							891	9									
10	10106	X	8033	-0-	-2073	-0-	1085	1	5973	2	N	886	896	1			645
							975	9									
11	9510	X	9319	-0-	-191	-0-	1050	1	7233	2	N	942	525	1			1062
							1036	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96630	X	42358	-0-	-54272	-0-	30	1	40510	2	N	1653	1300	1			648
							1818	9									
07	99851	X	37894	-0-	-61957	-0-	31	1	36324	2	N	1399	1682	1			365
							1539	9									
08	81747	X	33757	-0-	-47990	-0-	31	1	32376	2	N	1227	1042	1			550
							1350	9									
09	79110	X	29188	-0-	-49922	-0-	30	1	28056	2	N	1002	1107	1			445
							1102	9									
10	54994	X	27164	-0-	-27830	-0-	31	1	26059	2	N	976	1126	1			295
							1074	9									
11	42360	X	24007	-0-	-18353	-0-	30	1	23104	2	N	794	554	1			535
							873	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, C. C. 'D' WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87060	X	22707	-0-	-64353	-0-	30	1	22182	2	N	450	196	1			757
							495	9									
07	31992	X	21450	-0-	-10542	-0-	31	1	20939	2	N	436	390	1			803
							480	9									
08	30380	X	20299	-0-	-10081	-0-	31	1	19751	2	N	470	586	1			687
							517	9									
09	26970	X	18488	-0-	-8482	-0-	30	1	18042	2	N	378	593	1			472
							416	9									
10	26009	X	17841	-0-	-8168	-0-	31	1	17342	2	N	425	199	1			698
							468	9									
11	22710	X	16487	-0-	-6223	-0-	30	1	16032	2	N	386	399	1			685
							425	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74040	X	21522	-0-	-52518	-0-	30	1	20811	2	N	619	767	1			290
							681	9									
07	27342	X	20795	-0-	-6547	-0-	31	1	20170	2	N	540	383	1			447
							594	9									
08	26567	X	19928	-0-	-6639	-0-	31	1	19281	2	N	560	575	1			432
							616	9									
09	24360	X	18623	-0-	-5737	-0-	30	1	18015	2	N	525	577	1			380
							578	9									
10	23529	X	18368	-0-	-5161	-0-	31	1	17759	2	N	525	388	1			517
							578	9									
11	21510	X	16847	-0-	-4663	-0-	30	1	16272	2	N	495	782	1			230
							545	9									

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59865	X	3116	-0-	-56749	-0-	390	1	2643	2	N	75					407
							83	9									
07	3813	X	3355	-0-	-458	-0-	403	1	2842	2	N	100	169	1			338
							110	9									
08	3937	X	2999	-0-	-938	-0-	403	1	2519	2	N	70					408
							77	9									
09	3810	X	3326	-0-	-484	-0-	390	1	2835	2	N	92	184	1			316
							101	9									
10	3937	X	3284	-0-	-653	-0-	403	1	2778	2	N	94					410
							103	9									
11	3240	X	2202	-0-	-1038	-0-	390	1	1736	2	N	69	172	1			307
							76	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89550	X	26226	-0-	-63324	-0-	27	1	24623	2	N	1433	1945	1			342
							1576	9									
07	29023	X	29023	-0-	-0-	-0-	31	1	27014	2	N	1798	1544	1			596
							1978	9									
08	37324	X	26028	-0-	-11296	-0-	31	1	24356	2	N	1492	1556	1			532
							1641	9									
09	34380	X	23028	-0-	-11352	-0-	30	1	21612	2	N	1260	1170	1			622
							1386	9									
10	33852	X	21561	-0-	-12291	-0-	31	1	20184	2	N	1224	1182	1			664
							1346	9									
11	28080	X	19343	-0-	-8737	-0-	30	1	17997	2	N	1196	986	1			874
							1316	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69150	X	29304	-0-	-39846	-0-	30	1	28845	2	N	390	192	1			825
							429	9									
07	25856	X	25856	-0-	-0-	-0-	31	1	25507	2	N	289	769	1			345
							318	9									
08	44423	X	23893	-0-	-20530	-0-	31	1	23562	2	N	273					618
							300	9									
09	36900	X	21258	-0-	-15642	-0-	30	1	20967	2	N	237	588	1			267
							261	9									
10	33046	X	18170	-0-	-14876	-0-	31	1	17943	2	N	178					445
							196	9									
11	29310	X	17577	-0-	-11733	-0-	30	1	17288	2	N	235					680
							259	9									

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

06	0	W	21913	-0-	21913	506736	21436	2	477	9	N	434	372	1			527
07	0	W	20691	-0-	20691	527427	20258	2	433	9	N	394	733	1			188
08	547184	X	19757	-0-	-527427	-0-	19349	2	408	9	N	371	354	1			205
09	25440	X	17663	-0-	-7777	-0-	17272	2	391	9	N	355	178	1			382
10	24149	X	14598	-0-	-9551	-0-	14261	2	337	9	N	306	355	1			333
11	21900	X	13071	-0-	-8829	-0-	12783	2	288	9	N	262					595

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

06	42180	X	7250	-0-	-34930	-0-	30	1	6631	2	N	535	700	1			518
							589	9									
07	43586	X	7399	-0-	-36187	-0-	31	1	6776	2	N	538	533	1			523
							592	9									
08	43586	X	7084	-0-	-36502	-0-	31	1	6527	2	N	478	358	1			643
							526	9									
09	7260	X	6158	-0-	-1102	-0-	30	1	5665	2	N	421	357	1			707
							463	9									
10	7502	X	6058	-0-	-1444	-0-	31	1	5535	2	N	447	521	1			633
							492	9									
11	7260	X	5733	-0-	-1527	-0-	30	1	5283	2	N	382	363	1			652
							420	9									

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

06	0	W	16018	-0-	16018	368654	30	1	15695	2	N	266	386	1			410
							293	9									
07	0	W	14945	-0-	14945	383599	31	1	14625	2	N	263	553	1			120
							289	9									
08	396359	X	12760	-0-	-383599	-0-	31	1	12470	2	N	235					355
							259	9									
09	22110	X	11396	-0-	-10714	-0-	30	1	11149	2	N	197	195	1			357
							217	9									
10	21390	X	10575	-0-	-10815	-0-	31	1	10315	2	N	208	393	1			172
							229	9									
11	16020	X	10718	-0-	-5302	-0-	30	1	10418	2	N	245					417
							270	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60000	X	16744	-0-	-43256	-0-	30	1	15551	2	N	1057	977	1			517
							1163	9									
07	62000	X	15489	-0-	-46511	-0-	29	1	14482	2	N	889	978	1			428
							978	9									
08	0	W	11357	-0-	11357	11357	22	1	10523	2	N	738	781	1			385
							812	9									
09	0	W	14485	-0-	14485	25842	30	1	13481	2	N	885	980	1			290
							974	9									
*10	39738	X	13896	-0-	-25842	-0-	31	1	13037	2	N	753	585	1			458
							828	9									
*11	16740	X	12149	-0-	-4591	-0-	30	1	11382	2	N	670	793	1			335
							737	9									

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56070	X	16954	-0-	-39116	-0-	30	1	15879	2	N	950	962	1			260
							1045	9									
07	57939	X	13440	-0-	-44499	-0-	26	1	12537	2	N	797	574	1			483
							877	9									
08	57939	X	16809	-0-	-41130	-0-	31	1	15735	2	N	948	958	1			473
							1043	9									
09	13344	X	13344	-0-	-0-	-0-	30	1	12507	2	N	734	769	1			438
							807	9									
10	21328	X	13055	-0-	-8273	-0-	31	1	12274	2	N	682	762	1			358
							750	9									
11	16950	X	11396	-0-	-5554	-0-	30	1	10653	2	N	648	781	1			225
							713	9									

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18625	X	18625	-0-	-0-	-0-	18	1	14299	2	N	3916	3496	1			420
							4308	9									
07	31412	X	31412	-0-	-0-	-0-	31	1	27947	2	N	3122	2932	1			610
							3434	9									
08	25110	X	19781	-0-	-5329	-0-	31	1	17713	2	N	1852	1760	1			702
							2037	9									
09	24300	X	14737	-0-	-9563	-0-	30	1	13134	2	N	1430	1370	1			762
							1573	9									
10	25110	X	12752	-0-	-12358	-0-	31	1	11038	2	N	1530	1579	1			713
							1683	9									
*11	10132	X	10132	-0-	-0-	-0-	30	1	9006	2	N	996	994	1			715
							1096	9									

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87780	X	19804	-0-	-67976	-0-	30	1	18631	2	N	1039	1343	1			259
							1143	9									
07	90706	X	17457	-0-	-73249	-0-	30	1	16464	2	N	875	767	1			367
							963	9									
08	90706	X	16053	-0-	-74653	-0-	31	1	14952	2	N	973	960	1			380
							1070	9									
09	87780	X	12896	-0-	-74884	-0-	30	1	12167	2	N	635	767	1			248
							699	9									
10	90706	X	11214	-0-	-79492	-0-	31	1	10488	2	N	632	405	1			475
							695	9									
11	87780	X	11907	-0-	-75873	-0-	30	1	10968	2	N	826	976	1			325
							909	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1141	N	1141	-0-	-0-	-0-	1069	2	72	9	N	65					199
07	1117	N	1117	-0-	-0-	-0-	1086	2	31	9	N	28					227
08	1351	N	1351	-0-	-0-	-0-	1314	2	37	9	N	34					261
09	1015	N	1015	-0-	-0-	-0-	997	2	18	9	N	16	183	1			94
10	1128	N	1128	-0-	-0-	-0-	1095	2	33	9	N	30					124
*11	1133	N	1133	-0-	-0-	-0-	1097	2	36	9	N	33					157

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3622	X	3622	-0-	-0-	-0-	3434	2	188	9	N	171	184	1			266
07	3227	X	3227	-0-	-0-	-0-	3084	2	143	9	N	130	180	1			216
08	3590	X	3590	-0-	-0-	-0-	3403	2	187	9	N	170	180	1			206
09	3185	X	3185	-0-	-0-	-0-	3034	2	151	9	N	137	197	1			146
10	3503	X	3503	-0-	-0-	-0-	3288	2	215	9	N	195	187	1			154
*11	3829	X	3829	-0-	-0-	-0-	3611	2	218	9	N	198	100	1			252

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1442	N	1442	-0-	-0-	-0-	58	1	1384	2	N	-0-					128
07	2077	N	1224	-0-	-853	-0-	62	1	1162	2	N	-0-					128
08	1643	N	1280	-0-	-363	-0-	62	1	1218	2	N	-0-					128
09	1440	N	1231	-0-	-209	-0-	60	1	1171	2	N	-0-					128
10	1209	N	885	-0-	-324	-0-	42	1	841	2	N	2					130
							2	9									
11	1230	N	993	-0-	-237	-0-	38	1	955	2	N	-0-					130

QEP ENERGY COMPANY 684474
PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	355	-0-	-5	-0-	21	1	332	2	N	2					119
							2	9									
07	434	N	413	-0-	-21	-0-	21	1	392	2	N	-0-					119
08	434	N	353	-0-	-81	-0-	21	1	332	2	N	-0-					119
09	522	N	522	-0-	-0-	-0-	21	1	501	2	N	-0-					119
10	403	N	397	-0-	-6	-0-	397	2			N	-0-					119
*11	505	N	505	-0-	-0-	-0-	505	2			N	-0-					119

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	871	-0-	-29	-0-	21	1	850	2	N	-0-					36
07	2890	N	2890	-0-	-0-	-0-	21	1	2869	2	N	-0-					36
08	1965	N	1965	-0-	-0-	-0-	21	1	1944	2	N	-0-					36
09	1519	N	1519	-0-	-0-	-0-	21	1	1496	2	N	2					38
							2	9									
10	2883	N	898	-0-	-1985	-0-	898	2			N	-0-					38
11	1890	N	1178	-0-	-712	-0-	1174	2	4	9	N	4					42

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0-	-0-	787	2			N	-0-					73
07	490	N	490	-0-	-0-	-0-	490	2			N	-0-					73
08	290	N	290	-0-	-0-	-0-	187	2	103	9	N	94					167
09	1381	N	1381	-0-	-0-	-0-	1378	2	3	9	N	3					170
*10	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					170
*11	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					170

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY 691703
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	852	N	852	-0-	-0-	-0-	852	2			N	-0-					76
07	845	N	845	-0-	-0-	-0-	845	2			N	-0-					76
08	794	N	794	-0-	-0-	-0-	794	2			N	-0-					76
09	840	N	738	-0-	-102	-0-	738	2			N	-0-					76
10	911	N	911	-0-	-0-	-0-	911	2			N	-0-					76
*11	808	N	808	-0-	-0-	-0-	808	2			N	-0-					76

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	797						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	797						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	797						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	797						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	797						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	797						N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

06	7024	X	7024	-0-	-0-	-0-	6855	2	169	9	N	154	184	1			110
07	2028	X	2028	-0-	-0-	-0-	1981	2	47	9	N	43					153
08	7068	X	-0-	-0-	-7068	-0-					N	-0-					153
09	6840	X	-0-	-0-	-6840	-0-					N	-0-					153
10	7068	X	1296	-0-	-5772	-0-	1106	2	190	9	N	173					326
*11	10934	X	10934	-0-	-0-	-0-	10609	2	325	9	N	295	186	1			435

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

06	2861	N	2861	-0-	-0-	-0-	2696	2	165	9	N	150	185	1			358
07	2940	N	2940	-0-	-0-	-0-	2760	2	180	9	N	164					522
08	2873	N	2873	-0-	-0-	-0-	2715	2	158	9	N	144	366	1			300
09	2775	N	2775	-0-	-0-	-0-	2574	2	201	9	N	183					483
10	2790	N	2758	-0-	-32	-0-	2626	2	132	9	N	120	182	1			421
11	2700	N	2641	-0-	-59	-0-	2429	2	212	9	N	193	193	1			421

RKK PRODUCTION COMPANY 714243
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					220
07	421	N	421	-0-	-0-	-0-	421	2			N	-0-					220
08	428	N	428	-0-	-0-	-0-	428	2			N	-0-					220
09	433	N	433	-0-	-0-	-0-	433	2			N	-0-					220
10	484	N	484	-0-	-0-	-0-	484	2			N	-0-					220
*11	672	N	672	-0-	-0-	-0-	672	2			N	-0-					220

SABINE OIL & GAS LLC 742142
WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

06	466	N	466	-0-	-0-	-0-	90	1	376	2	N	-0-					44
07	551	N	551	-0-	-0-	-0-	186	1	365	2	N	-0-					44
08	530	N	530	-0-	-0-	-0-	186	1	344	2	N	-0-					44
09	504	N	504	-0-	-0-	-0-	180	1	324	2	N	-0-					44
10	558	N	514	-0-	-44	-0-	186	1	328	2	N	-0-					44
11	510	N	491	-0-	-19	-0-	180	1	311	2	N	-0-					44

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SABINE OIL & GAS LLC //CONT.// 742142

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
08	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
10	279	N	235	-0-	-44	-0-	235	2			N	-0-					-0-
11	240	N	221	-0-	-19	-0-	221	2			N	-0-					-0-

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
10	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
*11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	18359	-0-	18359	135046	150	1	17334	2	N	795	782	1			263
							875	9									
07	152023	X	16977	-0-	-135046	-0-	155	1	15998	2	N	749	587	1			425
							824	9									
08	38657	X	15166	-0-	-23491	-0-	155	1	14251	2	N	691	783	1			333
							760	9									
09	26010	X	13175	-0-	-12835	-0-	300	1	12193	2	N	620	593	1			360
							682	9									
10	22072	X	11393	-0-	-10679	-0-	310	1	10449	2	N	576	595	1			341
							634	9									
11	18360	X	8251	-0-	-10109	-0-	300	1	7541	2	N	373	399	1			315
							410	9									

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61890	X	28893	-0-	-32997	-0-	150	1	28161	2	N	529	586	1			310
							582	9									
07	63953	X	30863	-0-	-33090	-0-	155	1	30157	2	N	501	582	1			229
							551	9									
08	63953	X	29417	-0-	-34536	-0-	310	1	28601	2	N	460	391	1			298
							506	9									
09	61890	X	27341	-0-	-34549	-0-	300	1	26568	2	N	430	589	1			139
							473	9									
10	34720	X	27054	-0-	-7666	-0-	310	1	26289	2	N	414	393	1			160
							455	9									
11	29880	X	25267	-0-	-4613	-0-	280	1	24588	2	N	363	201	1			322
							399	9									

PURDUM UNIT WELL #: 9013H RRCID -> 269602 COMPL. DATE 09/29/2012 TOTAL DEPTH 7576 PERF. 7992 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11572	X	11572	-0-	-0-	-0-	990	1	10582	2	N	-0-					50
07	11884	X	11884	-0-	-0-	-0-	1023	1	10732	2	N	117					167
							129	9									
08	9003	X	9003	-0-	-0-	-0-	988	1	8015	2	N	-0-					167
09	5640	X	5187	-0-	-453	-0-	798	1	4389	2	N	-0-					167
10	9012	X	9012	-0-	-0-	-0-	1178	1	7834	2	N	-0-					167
*11	7644	X	7644	-0-	-0-	-0-	1102	1	6542	2	N	-0-					167

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1191	-0-	-129	-0-	1188	3	3	9	N	3					67
07	1282	N	1282	-0-	-0-	-0-	1274	3	8	9	N	7					74
08	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					74
09	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					74
10	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					74
*11	1276	N	1276	-0-	-0-	-0-	1275	3	1	9	N	1					75

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

06	330	N	274	-0-	-56	-0-	274	3			N	-0-					15
07	341	N	249	-0-	-92	-0-	249	3			N	-0-					15
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					15
09	270	N	256	-0-	-14	-0-	256	3			N	-0-					15
10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					15
*11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

06	120	N	117	-0-	-3	-0-	117	3			N	-0-					42
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					42
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					42
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					42
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					42
*11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					42

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

06	2130	N	1814	-0-	-316	-0-	1814	2			N	-0-					33
07	2449	N	1880	-0-	-569	-0-	1880	2			N	-0-					33
08	2263	N	2235	-0-	-28	-0-	2235	2			N	-0-					33
09	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					33
10	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					33
*11	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

06	630	N	616	-0-	-14	-0-	616	3			N	-0-					73
07	713	N	683	-0-	-30	-0-	683	3			N	-0-					73
08	682	N	601	-0-	-81	-0-	601	3			N	-0-					73
09	630	N	542	-0-	-88	-0-	542	3			N	-0-					73
10	734	N	734	-0-	-0-	-0-	734	3			N	-0-					73
*11	604	N	604	-0-	-0-	-0-	604	3			N	-0-					73

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

06	1260	N	1089	-0-	-171	-0-	1089	3			N	-0-					-0-
07	1240	N	1198	-0-	-42	-0-	1198	3			N	-0-					-0-
08	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
09	1080	N	1049	-0-	-31	-0-	1049	3			N	-0-					-0-
10	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
11	1200	N	1192	-0-	-8	-0-	1192	3			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					30
07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					30
08	310	N	307	-0-	-3	-0-	307	3			N	-0-					30
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					30
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					30
11	300	N	291	-0-	-9	-0-	291	3			N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

06	1320	N	1176	-0-	-144	-0-	1176	3			N	-0-					72
07	1426	N	1262	-0-	-164	-0-	1262	3			N	-0-					72
08	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					72
09	1170	N	1114	-0-	-56	-0-	1114	3			N	-0-					72
10	1271	N	1218	-0-	-53	-0-	1218	3			N	-0-					72
*11	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					72

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

06	2100	N	1978	-0-	-122	-0-	85	1	1893	3	N	-0-					65
07	1984	N	1984	-0-	-0-	-0-	96	1	1888	3	N	-0-					65
08	2201	N	1864	-0-	-337	-0-	74	1	1790	3	N	-0-					65
09	1980	N	1861	-0-	-119	-0-	89	1	1772	3	N	-0-					65
10	2001	N	2001	-0-	-0-	-0-	96	1	1905	3	N	-0-					65
11	1800	N	1762	-0-	-38	-0-	66	1	1696	3	N	-0-					65

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	3	N	-0-	-0-	-3	-0-					N	-0-					4
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	973	-0-	-77	-0-	973	3			N	-0-					95
07	1271	N	1222	-0-	-49	-0-	1165	3	57	9	N	52					147
08	1240	N	1219	-0-	-21	-0-	1186	3	33	9	N	30					177
09	990	N	990	-0-	-0-	-0-	987	3	3	9	N	3					180
10	1240	N	1240	-0-	-0-	-0-	1216	3	24	9	N	22	173	1			29
*11	1180	N	1180	-0-	-0-	-0-	1162	3	18	9	N	16					45

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3442	X	3442	-0-	-0-	-0-	3377	2	65	9	N	59					117
07	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					117
08	3261	X	3261	-0-	-0-	-0-	3258	2	3	9	N	3					120
09	3570	X	3570	-0-	-0-	-0-	3533	2	37	9	N	34					154
10	3734	X	3734	-0-	-0-	-0-	3700	2	34	9	N	31					185
*11	3499	X	3499	-0-	-0-	-0-	3490	2	9	9	N	8	180	1			13

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1270	-0-	-140	-0-	54	1	1216	3	N	-0-					89
07	1302	N	1290	-0-	-12	-0-	62	1	1228	3	N	-0-					89
08	1333	N	1213	-0-	-120	-0-	48	1	1165	3	N	-0-					89
09	1260	N	1208	-0-	-52	-0-	58	1	1150	3	N	-0-					89
10	1302	N	1251	-0-	-51	-0-	60	1	1191	3	N	-0-					89
11	1170	N	1112	-0-	-58	-0-	42	1	1070	3	N	-0-					89

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1670	-0-	-250	-0-	1664	2	6	9	N	5	140	1			9
07	1922	N	1778	-0-	-144	-0-	1775	2	3	9	N	3					12
08	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					12
09	1700	N	1700	-0-	-0-	-0-	1698	2	2	9	N	2					14
10	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					14
*11	1801	N	1801	-0-	-0-	-0-	1798	2	3	9	N	3					17

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1386	-0-	-24	-0-	59	1	1327	2	N	-0-					20
07	1426	N	1373	-0-	-53	-0-	66	1	1307	2	N	-0-					20
08	1612	N	1499	-0-	-113	-0-	59	1	1440	2	N	-0-					20
09	1538	N	1538	-0-	-0-	-0-	73	1	1465	2	N	-0-					20
10	1591	N	1591	-0-	-0-	-0-	76	1	1515	2	N	-0-					20
11	1440	N	1396	-0-	-44	-0-	52	1	1344	2	N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1444	-0-	-416	-0-	62	1	1381	3	N	1					75
							1	9									
07	1705	N	1275	-0-	-430	-0-	62	1	1213	3	N	-0-					75
08	1674	N	1095	-0-	-579	-0-	43	1	1052	3	N	-0-					75
09	1440	N	1057	-0-	-383	-0-	50	1	1007	3	N	-0-					75
10	1271	N	1091	-0-	-180	-0-	52	1	1039	3	N	-0-					75
11	1050	N	934	-0-	-116	-0-	35	1	899	3	N	-0-					75

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

06	1950	N	1594	-0-	-356	-0-	68	1	1526	3	N	-0-					23
07	1891	N	1540	-0-	-351	-0-	74	1	1466	3	N	-0-					23
08	2191	N	2191	-0-	-0-	-0-	87	1	2104	3	N	-0-					23
09	1718	N	1718	-0-	-0-	-0-	82	1	1636	3	N	-0-					23
10	1793	N	1793	-0-	-0-	-0-	86	1	1707	3	N	-0-					23
11	2130	N	1874	-0-	-256	-0-	70	1	1804	3	N	-0-					23

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

06	60	N	54	-0-	-6	-0-	2	1	52	3	N	-0-					71
07	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					71
08	62	N	32	-0-	-30	-0-	1	1	31	3	N	-0-					71
09	60	N	39	-0-	-21	-0-	2	1	37	3	N	-0-					71
10	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					71
*11	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					71

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-	30	7			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

06	2940	X	2855	-0-	-85	-0-	2855	3			N	-0-					136
07	3071	X	3071	-0-	-0-	-0-	3071	3			N	-0-					136
08	3038	X	-0-	-0-	-3038	-0-					N	-0-					136
09	2940	X	-0-	-0-	-2940	-0-					N	-0-					136
10	3038	X	381	-0-	-2657	-0-	370	3	11	9	N	10					146
11	2940	X	2559	-0-	-381	-0-	2556	3	3	9	N	3					149

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					117
07	353	N	353	-0-	-0-	-0-	286	3	67	9	N	61					178
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					178
09	729	N	729	-0-	-0-	-0-	729	3			N	-0-					178
10	779	N	779	-0-	-0-	-0-	779	3			N	-0-					178
*11	774	N	774	-0-	-0-	-0-	774	3			N	-0-					178

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					124
07	2069	N	2069	-0-	-0-	-0-	2069	3			N	-0-					124
08	2043	N	2043	-0-	-0-	-0-	2043	3			N	-0-					124
09	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					124
10	2077	N	1953	-0-	-124	-0-	1953	3			N	-0-					124
11	1980	N	1854	-0-	-126	-0-	1854	3			N	-0-					124

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					118
07	341	N	272	-0-	-69	-0-	272	3			N	-0-					118
08	310	N	263	-0-	-47	-0-	263	3			N	-0-					118
09	270	N	247	-0-	-23	-0-	247	3			N	-0-					118
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					118
*11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					118

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					54
07	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					54
08	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					54
09	874	N	874	-0-	-0-	-0-	874	3			N	-0-					54
10	1209	N	939	-0-	-270	-0-	939	3			N	-0-					54
*11	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					54

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2169	-0-	-201	-0-	2169	3			N	-0-					-0-
07	2356	N	2233	-0-	-123	-0-	2233	3			N	-0-					-0-
08	2263	N	2199	-0-	-64	-0-	2199	3			N	-0-					-0-
09	2160	N	2092	-0-	-68	-0-	2092	3			N	-0-					-0-
10	2232	N	2213	-0-	-19	-0-	2213	3			N	-0-					-0-
11	2130	N	2074	-0-	-56	-0-	2074	3			N	-0-					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					4
07	1581	N	1561	-0-	-20	-0-	1561	3			N	-0-					4
08	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					4
09	1440	N	1263	-0-	-177	-0-	1263	3			N	-0-					4
10	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					4
11	1530	N	1218	-0-	-312	-0-	1218	3			N	-0-					4

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					42
07	341	N	307	-0-	-34	-0-	295	2	12	9	N	11					53
08	403	N	308	-0-	-95	-0-	308	2			N	-0-					53
09	330	N	271	-0-	-59	-0-	271	2			N	-0-					53
10	324	N	324	-0-	-0-	-0-	324	2			N	-0-					53
*11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					53

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					133
07	1271	N	1266	-0-	-5	-0-	1258	3	8	9	N	7					140
08	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					140
09	1140	N	1136	-0-	-4	-0-	1136	3			N	-0-					140
10	1271	N	1167	-0-	-104	-0-	1167	3			N	-0-					140
*11	1366	N	1366	-0-	-0-	-0-	1210	3	156	9	N	142	195	1			87

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					49
07	1674	N	1654	-0-	-20	-0-	1580	2	74	9	N	67					116
08	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					116
09	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					116
10	1643	N	1604	-0-	-39	-0-	1604	2			N	-0-					116
*11	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					116

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					77
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					77
08	4	N	2	-0-	-2	-0-	2	3			N	-0-					77
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					77
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					77
*11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					10
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					10
08	403	N	398	-0-	-5	-0-	398	3			N	-0-					10
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					10
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					10
*11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					10

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	869	-0-	-1	-0-	868	2	1	9	N	1					122
07	899	N	869	-0-	-30	-0-	868	2	1	9	N	1					123
08	885	N	885	-0-	-0-	-0-	884	2	1	9	N	1					124
09	870	N	812	-0-	-58	-0-	810	2	2	9	N	2					126
10	868	N	766	-0-	-102	-0-	766	2			N	-0-					126
11	870	N	806	-0-	-64	-0-	806	2			N	-0-					126

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	708	-0-	-42	-0-	708	2			N	-0-					38
07	775	N	671	-0-	-104	-0-	671	2			N	-0-					38
08	713	N	671	-0-	-42	-0-	671	2			N	-0-					38
09	720	N	645	-0-	-75	-0-	645	2			N	-0-					38
10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					38
*11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					38

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1787	N	1787	-0-	-0-	-0-	1787	3			N	-0-					122
07	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					122
08	1922	N	1899	-0-	-23	-0-	1899	3			N	-0-					122
09	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					122
10	2222	N	2222	-0-	-0-	-0-	2222	3			N	-0-					122
*11	2048	N	2048	-0-	-0-	-0-	2048	3			N	-0-					122

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	153	-0-	-27	-0-	153	2			N	-0-					120
07	186	N	176	-0-	-10	-0-	176	2			N	-0-					120
08	155	N	74	-0-	-81	-0-	74	2			N	-0-					120
09	150	N	96	-0-	-54	-0-	96	2			N	-0-					120
10	186	N	89	-0-	-97	-0-	89	2			N	-0-					120
*11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					120

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	488	N	488	-0-	-0-	-0-	21	1	467	3	N	-0-					56
07	634	N	634	-0-	-0-	-0-	31	1	603	3	N	-0-					56
08	529	N	529	-0-	-0-	-0-	21	1	508	3	N	-0-					56
09	575	N	575	-0-	-0-	-0-	27	1	548	3	N	-0-					56
10	620	N	450	-0-	-170	-0-	22	1	428	3	N	-0-					56
11	510	N	370	-0-	-140	-0-	14	1	356	3	N	-0-					56

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	109	-0-	-41	-0-	109	2			N	-0-					49
07	186	N	137	-0-	-49	-0-	137	2			N	-0-					49
08	141	N	141	-0-	-0-	-0-	141	2			N	-0-					49
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					49
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					49
11	150	N	114	-0-	-36	-0-	114	2			N	-0-					49

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	64	-0-	-116	-0-	64	2			N	-0-					56
07	73	N	73	-0-	-0-	-0-	47	2	26	9	N	24					80
08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					80
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					80
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					80
*11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					80

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	374	-0-	-46	-0-	374	3			N	-0-					82
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					82
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					82
09	360	N	-0-	-0-	-360	-0-					N	-0-					82
10	465	N	-0-	-0-	-465	-0-					N	-0-					82
11	420	N	-0-	-0-	-420	-0-					N	-0-					82

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	16	53	1			18
07	0	N	-0-	-0-	-0-	-0-					N	-0-	18	5			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	401	3	2	9	N	2	132	1			20
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					20
08	496	N	347	-0-	-149	-0-	347	3			N	-0-					20
09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					20
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					20
*11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

06	330	N	213	-0-	-117	-0-	213	3			N	-0-					90
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					90
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					90
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					90
10	372	N	-0-	-0-	-372	-0-					N	-0-					90
*11	534	N	534	-0-	-0-	-0-	534	3			N	-0-					90

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

06	1200	N	-0-	-0-	-1200	-0-					N	-0-					37
07	310	N	-0-	-0-	-310	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*11	0	N	-0-	-0-	-0-	-0-					N	22	59	1			-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

06	777	N	777	-0-	-0-	-0-	763	2	14	9	N	13					125
07	881	N	881	-0-	-0-	-0-	859	2	22	9	N	20					145
08	1085	N	1085	-0-	-0-	-0-	1049	2	36	9	N	33					178
09	1195	N	1195	-0-	-0-	-0-	1158	2	37	9	N	34					212
10	1247	N	1247	-0-	-0-	-0-	1206	2	41	9	N	37	200	1			49
*11	1309	N	1309	-0-	-0-	-0-	1300	2	9	9	N	8					57

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

06	30	N	27	-0-	-3	-0-	27	2			N	-0-					79
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					79
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					79
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					79
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					79
*11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					79

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

06	0	N	-0-	-0-	-0-	-0-					N	-0-					162
07	0	N	-0-	-0-	-0-	-0-					N	-0-					162
08	0	N	-0-	-0-	-0-	-0-					N	-0-					162
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	117	1	45	7	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	804	-0-	-6	-0-	804	2			N	-0-					106
07	910	N	910	-0-	-0-	-0-	869	2	41	9	N	37					143
08	933	N	933	-0-	-0-	-0-	915	2	18	9	N	16					159
09	810	N	761	-0-	-49	-0-	761	2			N	-0-					159
10	916	N	916	-0-	-0-	-0-	913	2	3	9	N	3					162
11	900	N	875	-0-	-25	-0-	875	2			N	-0-					162

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1229	-0-	-61	-0-	1229	2			N	-0-					53
07	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					53
08	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					53
09	1230	N	1203	-0-	-27	-0-	1203	2			N	-0-					53
10	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					53
*11	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					53

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	N	812	-0-	-0-	-0-	812	2			N	-0-					55
07	899	N	899	-0-	-0-	-0-	899	2			N	-0-					55
08	915	N	915	-0-	-0-	-0-	915	2			N	-0-					55
09	810	N	772	-0-	-38	-0-	772	2			N	-0-					55
10	899	N	864	-0-	-35	-0-	864	2			N	-0-					55
11	900	N	766	-0-	-134	-0-	766	2			N	-0-					55

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1531	-0-	-329	-0-	1531	2			N	-0-					131
07	1736	N	1602	-0-	-134	-0-	1598	2	4	9	N	4					135
08	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					135
09	1530	N	1456	-0-	-74	-0-	1456	2			N	-0-					135
10	1612	N	1573	-0-	-39	-0-	1573	2			N	-0-					135
*11	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					135

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	619	-0-	-11	-0-	619	2			N	-0-					72
07	651	N	646	-0-	-5	-0-	640	2	6	9	N	5					77
08	631	N	631	-0-	-0-	-0-	631	2			N	-0-					77
09	630	N	611	-0-	-19	-0-	611	2			N	-0-					77
10	651	N	635	-0-	-16	-0-	635	2			N	-0-					77
*11	623	N	623	-0-	-0-	-0-	623	2			N	-0-					77

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					145
07	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					145
08	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					145
09	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					145
10	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					145
*11	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					145

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1154	-0-	-16	-0-	1154	2			N	-0-					35
07	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					35
08	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					35
09	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					35
10	1271	N	1230	-0-	-41	-0-	1230	2			N	-0-					35
*11	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					35
	SCHULTZ UNIT				WELL #: 5979		RRCID -> 184308		COMPL. DATE 06/29/2001			TOTAL DEPTH 7700		PERF. 7448 - 7458			
06	623	N	623	-0-	-0-	-0-	623	2			N	-0-					68
07	651	N	616	-0-	-35	-0-	616	2			N	-0-					68
08	620	N	607	-0-	-13	-0-	607	2			N	-0-					68
09	630	N	614	-0-	-16	-0-	614	2			N	-0-					68
10	690	N	690	-0-	-0-	-0-	690	2			N	-0-					68
*11	837	N	837	-0-	-0-	-0-	835	2	2	9	N	2					70
	GOOCH UNIT				WELL #: 4984		RRCID -> 184353		COMPL. DATE 07/11/2001			TOTAL DEPTH 7740		PERF. 7540 - 7550			
06	960	N	857	-0-	-103	-0-	37	1	820	2	N	-0-					163
07	1240	N	847	-0-	-393	-0-	41	1	806	2	N	-0-					163
08	961	N	781	-0-	-180	-0-	31	1	750	2	N	-0-					163
09	870	N	804	-0-	-66	-0-	38	1	766	2	N	-0-					163
10	837	N	812	-0-	-25	-0-	39	1	773	2	N	-0-					163
11	750	N	702	-0-	-48	-0-	26	1	676	2	N	-0-					163
	SCHULTZ -C-				WELL #: 5960		RRCID -> 185370		COMPL. DATE 08/31/2001			TOTAL DEPTH 7675		PERF. 7480 - 7490			
06	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
07	589	N	568	-0-	-21	-0-	568	2			N	-0-					-0-
08	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
09	570	N	526	-0-	-44	-0-	526	2			N	-0-					-0-
10	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
11	600	N	540	-0-	-60	-0-	540	2			N	-0-					-0-
	FAGG UNIT				WELL #: 4985		RRCID -> 185374		COMPL. DATE 08/19/2001			TOTAL DEPTH 7650		PERF. 7500 - 7510			
06	240	N	191	-0-	-49	-0-	191	2			N	-0-					63
07	238	N	238	-0-	-0-	-0-	234	2	4	9	N	4					67
08	210	N	210	-0-	-0-	-0-	204	2	6	9	N	5					72
09	200	N	200	-0-	-0-	-0-	199	2	1	9	N	1					73
10	248	N	209	-0-	-39	-0-	207	2	2	9	N	2					75
11	210	N	194	-0-	-16	-0-	194	2			N	-0-					75
	BEULAH				WELL #: 2		RRCID -> 185376		COMPL. DATE 07/05/2001			TOTAL DEPTH 7675		PERF. 7344 - 7372			
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					45
07	124	N	83	-0-	-41	-0-	83	2			N	-0-					45
08	93	N	84	-0-	-9	-0-	84	2			N	-0-					45
09	90	N	79	-0-	-11	-0-	79	2			N	-0-					45
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					45
11	90	N	88	-0-	-2	-0-	88	2			N	-0-					45
	SCHULTZ -B-				WELL #: 4976		RRCID -> 185810		COMPL. DATE 09/24/2001			TOTAL DEPTH 7600		PERF. 7412 - 7428			
06	490	N	490	-0-	-0-	-0-	490	2			N	-0-					90
07	620	N	591	-0-	-29	-0-	591	2			N	-0-					90
08	633	N	633	-0-	-0-	-0-	633	2			N	-0-					90
09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					90
10	617	N	617	-0-	-0-	-0-	617	2			N	-0-					90
*11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	819	-0-	-51	-0-	819	2			N	-0-					41
07	961	N	928	-0-	-33	-0-	928	2			N	-0-					41
08	992	N	887	-0-	-105	-0-	887	2			N	-0-					41
09	810	N	798	-0-	-12	-0-	798	2			N	-0-					41
10	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					41
*11	980	N	980	-0-	-0-	-0-	980	2			N	-0-					41

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

06	617	N	617	-0-	-0-	-0-	617	2			N	-0-					82
07	755	N	755	-0-	-0-	-0-	663	2	92	9	N	84					166
08	720	N	720	-0-	-0-	-0-	720	2			N	-0-					166
09	630	N	589	-0-	-41	-0-	589	2			N	-0-					166
10	753	N	753	-0-	-0-	-0-	753	2			N	-0-					166
*11	766	N	766	-0-	-0-	-0-	766	2			N	-0-					166

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

06	2760	N	2591	-0-	-169	-0-	2591	2			N	-0-					53
07	2856	N	2856	-0-	-0-	-0-	2856	2			N	-0-					53
08	2769	N	2769	-0-	-0-	-0-	2769	2			N	-0-					53
09	2580	N	2560	-0-	-20	-0-	2560	2			N	-0-					53
10	2852	N	2731	-0-	-121	-0-	2731	2			N	-0-					53
*11	2794	N	2794	-0-	-0-	-0-	2794	2			N	-0-					53

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

06	289	N	289	-0-	-0-	-0-	202	2	87	9	N	79					85
07	271	N	271	-0-	-0-	-0-	194	2	77	9	N	70					155
08	211	N	211	-0-	-0-	-0-	181	2	30	9	N	27	176	1			6
09	300	N	205	-0-	-95	-0-	182	2	23	9	N	21					27
10	279	N	248	-0-	-31	-0-	185	2	63	9	N	57					84
*11	212	N	212	-0-	-0-	-0-	175	2	37	9	N	34					118

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

06	6900	X	6357	-0-	-543	-0-	96	1	6165	2	N	87	194	1			238
							96	9									
07	6603	X	4265	-0-	-2338	-0-	99	1	4138	2	N	25					263
							28	9									
08	6603	X	6186	-0-	-417	-0-	99	1	6022	2	N	59	187	1			135
							65	9									
09	6360	X	5867	-0-	-493	-0-	96	1	5680	2	N	83					218
							91	9									
10	6572	X	5427	-0-	-1145	-0-	99	1	5258	2	N	64	197	1			85
							70	9									
11	6360	X	4726	-0-	-1634	-0-	130	1	4561	2	N	32					117
							35	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1996	-0-	-74	-0-	1977	2	19	9	N	17	190	1			80
07	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					80
08	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					80
09	2552	N	2552	-0-	-0-	-0-	2552	2			N	-0-					80
10	3042	N	3042	-0-	-0-	-0-	3039	2	3	9	N	3					83
*11	2603	N	2603	-0-	-0-	-0-	2566	2	37	9	N	34					117

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6150	X	5457	-0-	-693	-0-	5436	2	21	9	N	19	184	1			83
07	6355	X	5636	-0-	-719	-0-	5625	2	11	9	N	10					93
08	6355	X	5625	-0-	-730	-0-	5606	2	19	9	N	17					110
09	6150	X	5610	-0-	-540	-0-	5574	2	36	9	N	33					143
10	6169	X	5625	-0-	-544	-0-	5625	2			N	-0-					143
11	5460	X	5334	-0-	-126	-0-	5330	2	4	9	N	4					147

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5370	X	3545	-0-	-1825	-0-	3536	2	9	9	N	8					189
07	5549	X	3818	-0-	-1731	-0-	3818	2			N	-0-					189
08	5549	X	4362	-0-	-1187	-0-	4352	2	10	9	N	9					198
09	5370	X	4598	-0-	-772	-0-	4578	2	20	9	N	18					216
10	4433	X	-0-	-0-	-4433	-0-					N	22					238
11	4230	X	3581	-0-	-649	-0-	3578	2	3	9	N	3	183	1			58

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19110	X	16998	-0-	-2112	-0-	720	1	16201	2	N	70	194	1			303
							77	9									
07	19747	X	17176	-0-	-2571	-0-	744	1	16377	2	N	50					353
							55	9									
08	19747	X	17310	-0-	-2437	-0-	744	1	16434	2	N	120	193	1			280
							132	9									
09	18540	X	16799	-0-	-1741	-0-	720	1	15927	2	N	138					418
							152	9									
10	18662	X	17257	-0-	-1405	-0-	744	1	16291	2	N	202					620
							222	9									
11	17010	X	16681	-0-	-329	-0-	720	1	15870	2	N	83	396	1			307
							91	9									

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6540	X	5859	-0-	-681	-0-	96	1	5716	2	N	43					218
							47	9									
07	6045	X	5527	-0-	-518	-0-	99	1	5378	2	N	45					263
							50	9									
08	6523	X	6523	-0-	-0-	-0-	99	1	6343	2	N	74	194	1			143
							81	9									
09	6072	X	6072	-0-	-0-	-0-	96	1	5921	2	N	50					193
							55	9									
10	6045	X	5945	-0-	-100	-0-	99	1	5769	2	N	70					263
							77	9									
11	6300	X	5515	-0-	-785	-0-	130	1	5305	2	N	73	196	1			140
							80	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9206	X	9206	-0-	-0-	-0-	720	1	8423	2	N	57	196	1			223
							63	9									
07	14105	X	10382	-0-	-3723	-0-	744	1	9583	2	N	50					273
							55	9									
08	12834	X	9283	-0-	-3551	-0-	744	1	8492	2	N	43	193	1			123
							47	9									
09	11670	X	8709	-0-	-2961	-0-	720	1	7926	2	N	57					180
							63	9									
10	11377	X	9720	-0-	-1657	-0-	744	1	8868	2	N	98					278
							108	9									
11	10050	X	7923	-0-	-2127	-0-	720	1	7190	2	N	12					290
							13	9									

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

06	9000	X	6519	-0-	-2481	-0-	6519	2			N	-0-					67
07	7874	X	6554	-0-	-1320	-0-	6554	2			N	-0-					67
08	7874	X	6885	-0-	-989	-0-	6882	2	3	9	N	3					70
09	7620	X	3728	-0-	-3892	-0-	3728	2			N	-0-					70
10	7564	X	5666	-0-	-1898	-0-	5658	2	8	9	N	7					77
11	6660	X	5215	-0-	-1445	-0-	5215	2			N	-0-					77

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

06	54180	X	11566	-0-	-42614	-0-	11553	2	13	9	N	12					257
07	15810	X	13295	-0-	-2515	-0-	13110	2	185	9	N	168	153	1			272
08	15903	X	12302	-0-	-3601	-0-	12283	2	19	9	N	17	192	1			97
09	15390	X	12060	-0-	-3330	-0-	12051	2	9	9	N	8					105
10	15903	X	11949	-0-	-3954	-0-	11949	2			N	-0-					105
11	12870	X	11369	-0-	-1501	-0-	11369	2			N	-0-					105

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

06	7890	X	7159	-0-	-731	-0-	7096	2	63	9	N	57	152	1			137
07	34317	X	7222	-0-	-27095	-0-	7188	2	34	9	N	31					168
08	7843	X	7429	-0-	-414	-0-	7364	2	65	9	N	59					227
09	7590	X	7122	-0-	-468	-0-	7045	2	77	9	N	70	197	1			100
10	7843	X	7445	-0-	-398	-0-	7255	2	190	9	N	173	198	1			75
*11	7208	X	7208	-0-	-0-	-0-	7136	2	72	9	N	65					140

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

06	19500	X	17725	-0-	-1775	-0-	96	1	17572	2	N	52					270
							57	9									
07	20305	X	18107	-0-	-2198	-0-	99	1	17991	2	N	15					285
							17	9									
08	20367	X	18137	-0-	-2230	-0-	99	1	17970	2	N	62	194	1			153
							68	9									
09	19710	X	16818	-0-	-2892	-0-	96	1	16667	2	N	50					203
							55	9									
10	18631	X	16385	-0-	-2246	-0-	99	1	16214	2	N	65					268
							72	9									
11	17730	X	15274	-0-	-2456	-0-	118	1	15137	2	N	17					285
							19	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4532	X	4532	-0-	-0-	-0-	96	1	3190	2	N	1133	1165	1			280
							1246	9									
07	155	X	-0-	-0-	-155	-0-					N	956	776	1			460
08	7052	X	7052	-0-	-0-	-0-	99	1	6124	2	N	754	969	1			245
							829	9									
09	6196	X	6196	-0-	-0-	-0-	96	1	5451	2	N	590	390	1			445
							649	9									
10	5828	X	5828	-0-	-0-	-0-	99	1	5095	2	N	576	586	1			435
							634	9									
11	6600	X	5082	-0-	-1518	-0-	130	1	4435	2	N	470	392	1			513
							517	9									

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

06	1080	N	986	-0-	-94	-0-	130	1	856	2	N	-0-					-0-
07	1103	N	1103	-0-	-0-	-0-	130	1	973	2	N	-0-					-0-
08	1039	N	1039	-0-	-0-	-0-	130	1	909	2	N	-0-					-0-
09	990	N	921	-0-	-69	-0-	121	1	800	2	N	-0-					-0-
10	1116	N	827	-0-	-289	-0-	117	1	710	2	N	-0-					-0-
11	1020	N	860	-0-	-160	-0-	121	1	739	2	N	-0-					-0-

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

06	1260	N	878	-0-	-382	-0-	878	2			N	-0-					25
07	1333	N	826	-0-	-507	-0-	826	2			N	-0-					25
08	961	N	826	-0-	-135	-0-	826	2			N	-0-					25
09	870	N	724	-0-	-146	-0-	724	2			N	-0-					25
10	837	N	766	-0-	-71	-0-	766	2			N	-0-					25
11	810	N	794	-0-	-16	-0-	794	2			N	-0-					25

BRADLEY -D- WELL #: 1 RRCID -> 113643 COMPL. DATE 08/18/1983 TOTAL DEPTH 7815 PERF. 7674 - 7698

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

06	1133	N	1133	-0-	-0-	-0-	1132	2	1	9	N	1	168	1			21
07	1219	N	1219	-0-	-0-	-0-	1217	2	2	9	N	2					23
08	1178	N	1142	-0-	-36	-0-	1139	2	3	9	N	3					26
09	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					26
10	1209	N	1078	-0-	-131	-0-	1077	2	1	9	N	1					27
*11	1187	N	1187	-0-	-0-	-0-	1185	2	2	9	N	2					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LEONORE -C- WELL #: 1 RRCID -> 145185 COMPL. DATE 04/13/1993 TOTAL DEPTH 10060 PERF. 7636 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	344	-0-	-316	-0-	23	1	315	2	N	5					152
							6	9									
07	558	N	404	-0-	-154	-0-	26	1	361	2	N	15					167
							17	9									
08	465	N	455	-0-	-10	-0-	30	1	425	2	N	-0-					167
09	330	N	143	-0-	-187	-0-	17	1	123	2	N	3					170
							3	9									
*10	0	W	-0-	-0-	-0-	-0-					N	-0-	170	7			-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2566	-0-	-764	-0-	39	1	2475	2	N	47					197
							52	9									
07	3038	X	2536	-0-	-502	-0-	41	1	2495	2	N	-0-					197
08	3038	X	2499	-0-	-539	-0-	45	1	2435	2	N	17					214
							19	9									
09	2730	X	832	-0-	-1898	-0-	20	1	811	2	N	1					215
							1	9									
10	2666	X	507	-0-	-2159	-0-	16	1	491	2	N	-0-					215
11	0	W	263	-0-	263	263	17	1	246	2	N	-0-					215

SCHULTZ "3" WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1984	-0-	-176	-0-	1951	2	33	9	N	30	186	1			105
07	2093	N	2093	-0-	-0-	-0-	2056	2	37	9	N	34					139
08	2206	N	2206	-0-	-0-	-0-	2162	2	44	9	N	40					179
09	1980	N	1832	-0-	-148	-0-	1807	2	25	9	N	23					202
10	2108	N	1705	-0-	-403	-0-	1686	2	19	9	N	17					219
11	0	W	1583	-0-	1583	1583	1574	2	9	9	N	8					227

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	921	-0-	-189	-0-	42	1	879	2	N	-0-					-0-
07	1147	N	927	-0-	-220	-0-	39	1	888	2	N	-0-					-0-
08	1321	N	1321	-0-	-0-	-0-	45	1	1276	2	N	-0-					-0-
09	1113	N	1113	-0-	-0-	-0-	45	1	1068	2	N	-0-					-0-
10	1070	N	1070	-0-	-0-	-0-	45	1	1025	2	N	-0-					-0-
11	1290	N	884	-0-	-406	-0-	29	1	855	2	N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
08	1550	N	1170	-0-	-380	-0-	1170	2			N	-0-					-0-
09	1200	N	1045	-0-	-155	-0-	1045	2			N	-0-					-0-
10	1023	N	426	-0-	-597	-0-	426	2			N	-0-					-0-
11	1140	N	530	-0-	-610	-0-	530	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8280	X	6540	-0-	-1740	-0-	44	1	6496	2	N	-0-					107
07	8556	X	6596	-0-	-1960	-0-	45	1	6551	2	N	-0-					107
08	7967	X	6287	-0-	-1680	-0-	45	1	6242	2	N	-0-					107
09	7260	X	5978	-0-	-1282	-0-	45	1	5933	2	N	-0-					107
10	7254	X	5843	-0-	-1411	-0-	45	1	5795	2	N	3					110
							3	9									
11	6540	X	5558	-0-	-982	-0-	41	1	5489	2	N	25					135
							28	9									

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

06	2460	N	2099	-0-	-361	-0-	94	1	1986	2	N	17					107
							19	9									
07	2418	N	2280	-0-	-138	-0-	106	1	2117	2	N	52					159
							57	9									
08	2852	N	2326	-0-	-526	-0-	117	1	2184	2	N	23					182
							25	9									
09	2215	N	2215	-0-	-0-	-0-	105	1	2033	2	N	70	182	1			70
							77	9									
10	2462	N	2462	-0-	-0-	-0-	109	1	2285	2	N	62					132
							68	9									
11	2250	N	2082	-0-	-168	-0-	117	1	1951	2	N	13					145
							14	9									

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

06	240	N	186	-0-	-54	-0-	59	1	127	2	N	-0-					202
07	395	N	395	-0-	-0-	-0-	117	1	261	2	N	15					217
							17	9									
08	589	N	387	-0-	-202	-0-	94	1	274	2	N	17					234
							19	9									
09	390	N	390	-0-	-0-	-0-	101	1	272	2	N	15	185	1			64
							17	9									
10	403	N	295	-0-	-108	-0-	98	1	182	2	N	14					78
							15	9									
*11	437	N	437	-0-	-0-	-0-	117	1	291	2	N	26					104
							29	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	X	1402	-0-	-428	-0-	47	1	1085	2	N	245	185	1			122
							270	9									
07	1891	X	1810	-0-	-81	-0-	72	1	1472	2	N	242	189	1			175
							266	9									
08	2526	N	2526	-0-	-0-	-0-	117	1	2055	2	N	322	193	1			304
							354	9									
09	1503	N	1503	-0-	-0-	-0-	62	1	1279	2	N	147	186	1			265
							162	9									
10	1798	N	960	-0-	-838	-0-	42	1	808	2	N	100	190	1			175
							110	9									
11	0	W	824	-0-	824	824	16	1	786	2	N	20					195
							22	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

06	6240	X	4392	-0-	-1848	-0-	23	1	4296	2	N	66	189	1			47
							73	9									
07	6729	X	6729	-0-	-0-	-0-	41	1	6674	2	N	13					60
							14	9									
08	6158	X	6158	-0-	-0-	-0-	42	1	6094	2	N	20					80
							22	9									
09	6008	X	6008	-0-	-0-	-0-	44	1	5956	2	N	7					87
							8	9									
10	6727	X	5812	-0-	-915	-0-	41	1	5771	2	N	-0-					87
11	6510	X	5140	-0-	-1370	-0-	33	1	5107	2	N	-0-					87

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

06	3900	X	3852	-0-	-48	-0-	36	1	3816	2	N	-0-					-0-
07	4030	X	3704	-0-	-326	-0-	35	1	3669	2	N	-0-					-0-
08	4030	X	3504	-0-	-526	-0-	53	1	3451	2	N	-0-					-0-
09	3840	X	3587	-0-	-253	-0-	43	1	3544	2	N	-0-					-0-
10	3968	X	3701	-0-	-267	-0-	57	1	3644	2	N	-0-					-0-
*11	3875	X	3875	-0-	-0-	-0-	50	1	3825	2	N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

06	4320	X	3086	-0-	-1234	-0-	157	1	2908	2	N	19	191	1			62
							21	9									
07	4123	X	4048	-0-	-75	-0-	174	1	3824	2	N	45					107
							50	9									
08	4185	X	2136	-0-	-2049	-0-	118	1	2001	2	N	15					122
							17	9									
09	4050	X	3637	-0-	-413	-0-	174	1	3435	2	N	25					147
							28	9									
10	4185	X	3505	-0-	-680	-0-	174	1	3287	2	N	40					187
							44	9									
11	3930	X	2804	-0-	-1126	-0-	174	1	2591	2	N	35					222
							39	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12960	X	3566	-0-	-9394	-0-	117	1	3441	2	N	7					129
							8	9									
07	12803	X	10736	-0-	-2067	-0-	140	1	10425	2	N	155	190	1			94
							171	9									
08	12028	X	9970	-0-	-2058	-0-	117	1	9674	2	N	163					257
							179	9									
09	7025	X	7025	-0-	-0-	-0-	117	1	6834	2	N	67	183	1			141
							74	9									
10	0	W	7556	-0-	7556	7556	117	1	7342	2	N	88					229
							97	9									
11	0	W	2992	-0-	2992	10548	70	1	2915	2	N	6					235
							7	9									

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12840	X	11885	-0-	-955	-0-	202	1	11211	2	N	429	372	1			331
							472	9									
07	13268	X	10903	-0-	-2365	-0-	202	1	10310	2	N	355	372	1			314
							391	9									
08	13268	X	10119	-0-	-3149	-0-	202	1	9521	2	N	360	383	1			291
							396	9									
09	12840	X	8433	-0-	-4407	-0-	182	1	7977	2	N	249	182	1			358
							274	9									
10	0	W	8549	-0-	8549	8549	202	1	8046	2	N	274	183	1			449
							301	9									
11	0	W	7461	-0-	7461	16010	202	1	7028	2	N	210	560	1			99
							231	9									

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17130	X	15399	-0-	-1731	-0-	202	1	14985	2	N	193	187	1			217
							212	9									
07	17701	X	15257	-0-	-2444	-0-	202	1	14875	2	N	164	189	1			192
							180	9									
08	17701	X	14767	-0-	-2934	-0-	202	1	14368	2	N	179	186	1			185
							197	9									
09	17130	X	11413	-0-	-5717	-0-	175	1	11115	2	N	112					297
							123	9									
10	0	W	14385	-0-	14385	14385	202	1	14053	2	N	118	190	1			225
							130	9									
11	0	W	12835	-0-	12835	27220	202	1	12516	2	N	106	187	1			144
							117	9									

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	2599	-0-	2599	17003	116	1	2303	2	N	164	190	1			244
							180	9									
07	0	W	3373	-0-	3373	20376	108	1	3088	2	N	161	183	1			222
							177	9									
08	0	W	3718	-0-	3718	24094	145	1	3459	2	N	104	189	1			137
							114	9									
09	0	W	3576	-0-	3576	27670	145	1	3306	2	N	114					251
							125	9									
10	0	W	3430	-0-	3430	31100	145	1	3180	2	N	95	177	1			169
							105	9									
11	0	W	3166	-0-	3166	34266	145	1	2965	2	N	51					220
							56	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCOTT WELL #: RRCID -> 270467 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11970 - 16530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	0		6303	-0-	6303	6303	93	1	5374	2	N	760	327	1			433
							836	9									
11	0		5393	-0-	5393	11696	93	1	4592	2	N	644	750	1			327
							708	9									

TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

06	2606	X	2606	-0-	-0-	-0-	140	1	2207	3	N	235	174	1			399
							259	9									
07	2659	N	2659	-0-	-0-	-0-	134	1	2262	3	N	239	346	1			292
							263	9									
08	2654	N	2654	-0-	-0-	-0-	133	1	2255	3	N	242	175	1			359
							266	9									
09	2431	N	2431	-0-	-0-	-0-	103	1	2072	3	N	233	171	1			421
							256	9									
10	2435	N	2435	-0-	-0-	-0-	108	1	2110	3	N	197					618
							217	9									
11	2040	N	1823	-0-	-217	-0-	92	1	1487	3	N	222	179	1			661
							244	9									

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

06	240	N	193	-0-	-47	-0-	193	2			N	-0-					220
07	217	N	-0-	-0-	-217	-0-					N	-0-					220
08	217	N	210	-0-	-7	-0-	210	2			N	-0-					220
09	210	N	210	-0-	-0-	-0-	210	2			N	-0-					220
10	211	N	211	-0-	-0-	-0-	211	2			N	-0-					220
*11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					220

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

06	540	N	457	-0-	-83	-0-	3	1	373	2	N	74					229
							81	9									
07	589	N	548	-0-	-41	-0-	4	1	480	2	N	58					287
							64	9									
08	524	N	524	-0-	-0-	-0-	4	1	446	2	N	67					354
							74	9									
09	524	N	524	-0-	-0-	-0-	4	1	453	2	N	61	193	1			222
							67	9									
10	581	N	581	-0-	-0-	-0-	3	1	534	2	N	40					262
							44	9									
*11	568	N	568	-0-	-0-	-0-	493	2	3	3	N	65					327
							72	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2504	-0-	-106	-0-	52	1	2424	2	N	25					207
							28	9									
07	2604	N	2532	-0-	-72	-0-	56	1	2459	2	N	15					222
							17	9									
08	2635	N	2243	-0-	-392	-0-	52	1	2191	2	N	-0-					222
09	2490	N	2148	-0-	-342	-0-	36	1	2111	2	N	1					223
							1	9									
10	2575	N	2575	-0-	-0-	-0-	48	1	2507	2	N	18	197	1			44
							20	9									
*11	2340	N	2340	-0-	-0-	-0-	52	1	2255	2	N	30					74
							33	9									

WEIDNER, GARTH L. 905035
WEIDNER, OTTO WELL #: 3 RRCID -> 145214 COMPL. DATE 04/29/1993 TOTAL DEPTH 7755 PERF. 7584 - 7620

06	90	N	90	-0-	-0-	-0-	84	3	6	9	N	5					85
07	94	N	94	-0-	-0-	-0-	88	3	6	9	N	5					90
08	102	N	102	-0-	-0-	-0-	89	3	13	9	N	12	98	1			4
09	98	N	98	-0-	-0-	-0-	85	3	13	9	N	12					16
10	93	N	84	-0-	-9	-0-	81	3	3	9	N	3					19
*11	91	N	91	-0-	-0-	-0-	87	3	4	9	N	4					23

WYNN-CROSBY OPERATING, LTD. 945581
WATERS, SAM WELL #: 1 RRCID -> 070675 COMPL. DATE 03/23/1977 TOTAL DEPTH 10825 PERF. 7943 - 8006

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					9
07	296	N	296	-0-	-0-	-0-	296	2			N	-0-	9	7			-0-
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	399	2	3	9	N	3					3
10	365	N	365	-0-	-0-	-0-	346	2	19	9	N	17					20
11	480	N	446	-0-	-34	-0-	444	2	2	9	N	2					22

EPPS UNIT WELL #: 1 RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-	23	7			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SPARMAN WELL #: 2 RRCID -> 086037 COMPL. DATE 12/17/1979 TOTAL DEPTH 8170 PERF. 7953 - 7993

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					129
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-	129	7			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
EPPS WELL #: 2 RRCID -> 087240 COMPL. DATE 02/01/1980 TOTAL DEPTH 8040 PERF. 7849 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					170
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	170	7			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

06	1575	N	1575	-0-	-0-	-0-	1573	2	2	9	N	2					52
07	1456	N	1456	-0-	-0-	-0-	1447	2	9	9	N	8					60
08	1767	N	1646	-0-	-121	-0-	1640	2	6	9	N	5					65
09	1590	N	1530	-0-	-60	-0-	1528	2	2	9	N	2					67
10	1457	N	519	-0-	-938	-0-	516	2	3	9	N	3					70
11	1590	N	1	-0-	-1589	-0-	1	2			N	-0-					70

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					2
07	673	N	673	-0-	-0-	-0-	673	2			N	-0-	2	7			-0-
08	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
09	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
10	682	N	680	-0-	-2	-0-	680	2			N	-0-					-0-
11	660	N	654	-0-	-6	-0-	654	2			N	-0-					-0-

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

06	728	N	728	-0-	-0-	-0-	728	2			N	-0-					7
07	741	N	741	-0-	-0-	-0-	741	2			N	-0-					7
08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					7
09	721	N	721	-0-	-0-	-0-	721	2			N	-0-					7
10	749	N	749	-0-	-0-	-0-	749	2			N	-0-					7
11	720	N	716	-0-	-4	-0-	716	2			N	-0-					7

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

06	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					7
07	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					7
08	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					7
09	1230	N	1175	-0-	-55	-0-	1175	2			N	-0-					7
10	1209	N	1188	-0-	-21	-0-	1188	2			N	-0-					7
11	1170	N	1140	-0-	-30	-0-	1140	2			N	-0-					7

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					2
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					2
08	565	N	565	-0-	-0-	-0-	565	2			N	-0-					2
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					2
10	555	N	555	-0-	-0-	-0-	555	2			N	-0-					2
11	540	N	521	-0-	-19	-0-	521	2			N	-0-					2

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

06	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
09	630	N	492	-0-	-138	-0-	492	2			N	-0-					-0-
10	527	N	520	-0-	-7	-0-	520	2			N	-0-					-0-
*11	540	N	505	-0-	-35	-0-	505	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
08	341	N	174	-0-	-167	-0-	174	2			N	-0-					-0-
09	330	N	100	-0-	-230	-0-	100	2			N	-0-					-0-
10	279	N	28	-0-	-251	-0-	28	2			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					7
07	14	N	14	-0-	-0-	-0-	14	2			N	-0-					7
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					7
09	18	N	18	-0-	-0-	-0-	18	2			N	-0-					7
10	14	N	11	-0-	-3	-0-	11	2			N	-0-					7
*11	30	N	8	-0-	-22	-0-	8	2			N	-0-					7

PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0-	-0-	160	2	13	9	N	12					213
07	274	N	274	-0-	-0-	-0-	230	2	44	9	N	40					253
08	250	N	250	-0-	-0-	-0-	238	2	12	9	N	11					264
09	227	N	227	-0-	-0-	-0-	223	2	4	9	N	4					268
10	279	N	241	-0-	-38	-0-	230	2	11	9	N	10					278
*11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					278

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		2600	-0-	2600	2600	2596	2	4	9	N	4					42
07	DLQ G-10		2882	-0-	2882	5482	2873	2	9	9	N	8					50
08	8251	X	2769	-0-	-5482	-0-	2769	2			N	-0-					50
09	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					50
10	2883	N	2687	-0-	-196	-0-	2685	2	2	9	N	2					52
11	2670	N	2616	-0-	-54	-0-	2616	2			N	-0-					52

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	1570	-0-	-620	-0-	1570	2			N	-0-					-0-
07	2827	X	2827	-0-	-0-	-0-	2827	2			N	-0-					-0-
08	2480	X	2316	-0-	-164	-0-	2316	2			N	-0-					-0-
09	2648	X	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
10	2480	X	2456	-0-	-24	-0-	2456	2			N	-0-					-0-
11	2400	X	2317	-0-	-83	-0-	2317	2			N	-0-					-0-

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		3813	-0-	3813	3813	3813	2			N	-0-					217
07	DLQ G-10		4522	-0-	4522	8335	4470	2	52	9	N	47					264
08	12872	X	4537	-0-	-8335	-0-	4406	2	131	9	N	119	189	1			194
09	4192	X	4192	-0-	-0-	-0-	4189	2	3	9	N	3					197
10	4526	X	4292	-0-	-234	-0-	4270	2	22	9	N	20					217
11	4380	X	4062	-0-	-318	-0-	4062	2			N	-0-					217

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					131
07	1500	N	1500	-0-	-0-	-0-	1497	2	3	9	N	3	7	7			127
08	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					127
09	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					127
10	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					127
11	2460	N	2023	-0-	-437	-0-	2023	2			N	-0-					127

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					23
07	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					23
08	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					23
09	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					23
10	1674	N	1472	-0-	-202	-0-	1472	2			N	-0-					23
11	1590	N	1174	-0-	-416	-0-	1174	2			N	-0-					23

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		3661	-0-	3661	3661	3653	2	8	9	N	7					45
07	DLQ G-10		5538	-0-	5538	9199	5536	2	2	9	N	2					47
08	14421	X	5222	-0-	-9199	-0-	5221	2	1	9	N	1					48
09	4849	X	4849	-0-	-0-	-0-	4843	2	6	9	N	5					53
10	5301	X	4931	-0-	-370	-0-	4921	2	10	9	N	9					62
11	5130	X	4292	-0-	-838	-0-	4292	2			N	-0-					62

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		2858	-0-	2858	2858	2858	2			N	-0-					175
07	DLQ G-10		3031	-0-	3031	5889	3027	2	4	9	N	4	117	7			62
08	DLQ G-10		2979	-0-	2979	8868	2970	2	9	9	N	8					70
09	11464	X	2596	-0-	-8868	-0-	2596	2			N	-0-					70
10	2956	X	2956	-0-	-0-	-0-	2956	2			N	-0-					70
11	2880	X	2836	-0-	-44	-0-	2836	2			N	-0-					70

XTO ENERGY INC. 945936
SCHULTZ BROTHERS -E- WELL #: 1 RRCID -> 022395 COMPL. DATE 12/23/1957 TOTAL DEPTH 9900 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8

GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					73
07	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					73
08	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					73
09	1110	N	1052	-0-	-58	-0-	1052	2			N	-0-					73
10	1209	N	1118	-0-	-91	-0-	1118	2			N	-0-					73
*11	1249	N	1249	-0-	-0-	-0-	1241	2	8	9	N	7					80

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					71
07	94	N	94	-0-	-0-	-0-	94	2			N	-0-	1	7			70
08	81	N	81	-0-	-0-	-0-	81	2			N	-0-					70
09	90	N	86	-0-	-4	-0-	86	2			N	-0-					70
10	93	N	66	-0-	-27	-0-	66	2			N	-0-					70
11	90	N	79	-0-	-11	-0-	79	2			N	-0-					70

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

06	136	N	136	-0-	-0-	-0-	135	2	1	9	N	1					38
07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					38
08	166	N	166	-0-	-0-	-0-	166	2			N	-0-					38
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					38
10	236	N	236	-0-	-0-	-0-	236	2			N	-0-					38
*11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					38

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

06	274	N	274	-0-	-0-	-0-	273	2	1	9	N	1					103
07	465	N	316	-0-	-149	-0-	316	2			N	-0-					103
08	259	N	259	-0-	-0-	-0-	259	2			N	-0-					103
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					103
10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					103
*11	552	N	552	-0-	-0-	-0-	552	2			N	-0-					103

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

06	6810	X	6564	-0-	-246	-0-	6525	2	39	9	N	35					173
07	7037	X	6683	-0-	-354	-0-	81	1	6525	2	N	70					243
							77	9									
08	7037	X	7017	-0-	-20	-0-	81	1	6891	2	N	41	167	1			117
							45	9									
09	6990	X	6727	-0-	-263	-0-	78	1	6598	2	N	46					163
							51	9									
10	7223	X	7104	-0-	-119	-0-	81	1	6978	2	N	41					204
							45	9									
*11	6886	X	6886	-0-	-0-	-0-	78	1	6743	2	N	59					263
							65	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

06	150	N	124	-0-	-26	-0-	124	2			N	-0-					61
07	155	N	124	-0-	-31	-0-	124	2			N	-0-					61
08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					61
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					61
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					61
*11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					61

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					84
07	1025	N	1025	-0-	-0-	-0-	1022	2	3	9	N	3					87
08	1011	N	1011	-0-	-0-	-0-	1007	2	4	9	N	4					91
09	1020	N	982	-0-	-38	-0-	982	2			N	-0-					91
10	1023	N	737	-0-	-286	-0-	737	2			N	-0-					91
11	990	N	752	-0-	-238	-0-	746	2	6	9	N	5					96

DOYLE, JOHN B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3328	X	3328	-0-	-0-	-0-	3293	2	35	9	N	32					110
07	3367	X	3367	-0-	-0-	-0-	6	1	3293	2	N	62					172
							68	9									
08	3689	X	2833	-0-	-856	-0-	24	1	2783	2	N	24					196
							26	9									
09	3570	X	3133	-0-	-437	-0-	19	1	3090	2	N	22					218
							24	9									
10	3560	X	3560	-0-	-0-	-0-	12	1	3498	2	N	45					263
							50	9									
11	3330	X	3155	-0-	-175	-0-	17	1	3099	2	N	35					298
							39	9									

DOYLE, JOHN B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3239	X	2425	-0-	-814	-0-	2412	2	13	9	N	12					173
07	2436	X	2436	-0-	-0-	-0-	2412	2	24	9	N	22					195
08	2346	N	2346	-0-	-0-	-0-	13	1	2325	2	N	7					202
							8	9									
09	2366	N	2366	-0-	-0-	-0-	13	1	2341	2	N	11					213
							12	9									
10	2401	N	2401	-0-	-0-	-0-	9	1	2370	2	N	20					233
							22	9									
*11	2065	N	2065	-0-	-0-	-0-	12	1	2041	2	N	11					244
							12	9									

TRENFIELD WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	912	X	912	-0-	-0-	-0-	906	2	6	9	N	5					103
07	906	X	906	-0-	-0-	-0-	906	2			N	-0-					103
08	396	N	396	-0-	-0-	-0-	22	1	363	2	N	10					113
							11	9									
09	750	N	425	-0-	-325	-0-	22	1	393	2	N	9					122
							10	9									
10	775	N	560	-0-	-215	-0-	14	1	526	2	N	18					140
							20	9									
*11	487	N	487	-0-	-0-	-0-	20	1	467	2	N	-0-					140

MILLER, REBA WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	91	-0-	-1019	-0-	91	2			N	-0-					212
07	217	N	136	-0-	-81	-0-	45	1	91	2	N	-0-					212
08	519	N	519	-0-	-0-	-0-	45	1	474	2	N	-0-					212
09	764	N	764	-0-	-0-	-0-	44	1	720	2	N	-0-					212
10	994	N	994	-0-	-0-	-0-	45	1	949	2	N	-0-					212
*11	876	N	876	-0-	-0-	-0-	44	1	832	2	N	-0-					212

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	256	-0-	-44	-0-	231	2	25	9	N	23					196
07	434	N	260	-0-	-174	-0-	10	1	231	2	N	17					213
							19	9									
08	231	N	231	-0-	-0-	-0-	10	1	213	2	N	7					220
							8	9									
09	270	N	171	-0-	-99	-0-	9	1	148	2	N	13					233
							14	9									
10	351	N	351	-0-	-0-	-0-	10	1	320	2	N	19					252
							21	9									
11	210	N	200	-0-	-10	-0-	9	1	191	2	N	-0-					252

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	463	-0-	-1067	-0-	451	2	12	9	N	11					115
07	1302	N	492	-0-	-810	-0-	451	2	41	9	N	37					152
08	285	N	285	-0-	-0-	-0-	6	1	245	2	N	31					183
							34	9									
09	450	N	321	-0-	-129	-0-	6	1	280	2	N	32					215
							35	9									
10	496	N	341	-0-	-155	-0-	3	1	307	2	N	28					243
							31	9									
*11	518	N	518	-0-	-0-	-0-	5	1	473	2	N	36					279
							40	9									

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1298	-0-	-142	-0-	1222	2	76	9	N	69					253
07	1612	N	1286	-0-	-326	-0-	1	1	1222	2	N	57					310
							63	9									
08	943	N	943	-0-	-0-	-0-	2	1	895	2	N	42	187	1			165
							46	9									
09	1290	N	847	-0-	-443	-0-	2	1	800	2	N	41					206
							45	9									
10	1271	N	898	-0-	-373	-0-	2	1	828	2	N	62					268
							68	9									
11	900	N	788	-0-	-112	-0-	2	1	745	2	N	37					305
							41	9									

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	907	-0-	-53	-0-	901	2	6	9	N	5					163
07	1023	N	925	-0-	-98	-0-	15	1	901	2	N	8					171
							9	9									
08	914	N	914	-0-	-0-	-0-	15	1	895	2	N	4					175
							4	9									
09	900	N	876	-0-	-24	-0-	14	1	861	2	N	1					176
							1	9									
10	930	N	875	-0-	-55	-0-	15	1	856	2	N	4					180
							4	9									
*11	876	N	876	-0-	-0-	-0-	14	1	855	2	N	6					186
							7	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	393	-0-	-87	-0-	382	2	11	9	N	10					151
07	415	N	415	-0-	-0-	-0-	16	1	382	2	N	15					166
							17	9									
08	425	N	425	-0-	-0-	-0-	16	1	398	2	N	10					176
							11	9									
09	390	N	307	-0-	-83	-0-	15	1	288	2	N	4					180
							4	9									
10	537	N	537	-0-	-0-	-0-	16	1	512	2	N	8					188
							9	9									
11	420	N	221	-0-	-199	-0-	15	1	206	2	N	-0-					188

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

06	1680	N	1653	-0-	-27	-0-	1653	2			N	-0-					57
07	1798	N	1695	-0-	-103	-0-	31	1	1653	2	N	10					67
							11	9									
08	2170	N	1640	-0-	-530	-0-	31	1	1609	2	N	-0-					67
09	1947	N	1947	-0-	-0-	-0-	30	1	1906	2	N	10					77
							11	9									
10	2538	N	2538	-0-	-0-	-0-	31	1	2487	2	N	18					95
							20	9									
*11	1659	N	1659	-0-	-0-	-0-	30	1	1625	2	N	4					99
							4	9									

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

06	3000	N	2763	-0-	-237	2380	2710	2	53	9	N	48	192	1			123
07	3100	N	2743	-0-	-357	2023	2710	2	33	9	N	30					153
08	3100	N	2188	-0-	-912	1111	14	1	2156	2	N	16					169
							18	9									
09	3000	N	2033	-0-	-967	144	14	1	1994	2	N	23					192
							25	9									
10	2511	N	1883	-0-	-628	-0-	9	1	1833	2	N	37					229
							41	9									
11	2130	N	1501	-0-	-629	-0-	12	1	1442	2	N	43					272
							47	9									

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

06	1721	N	1721	-0-	-0-	-0-	1702	2	19	9	N	17					205
07	1713	N	1713	-0-	-0-	-0-	3	1	1702	2	N	7					212
							8	9									
08	1499	N	1499	-0-	-0-	-0-	11	1	1486	2	N	2					214
							2	9									
09	1710	N	1395	-0-	-315	-0-	9	1	1386	2	N	-0-					214
10	1705	N	1526	-0-	-179	-0-	6	1	1503	2	N	15					229
							17	9									
11	0	W	1532	-0-	1532	1532	8	1	1504	2	N	18					247
							20	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
TRENFIELD WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1969	X	1969	-0-	-0-	-0-	1962	2	7	9	N	6	190	1			77
07	1970	X	1970	-0-	-0-	-0-	1962	2	8	9	N	7					84
08	1789	N	1789	-0-	-0-	-0-	20	1	1763	2	N	5					89
							6	9									
09	1980	N	1694	-0-	-286	-0-	20	1	1651	2	N	21					110
							23	9									
10	1984	N	1491	-0-	-493	-0-	12	1	1464	2	N	14					124
							15	9									
11	1740	N	1416	-0-	-324	-0-	17	1	1388	2	N	10					134
							11	9									

MILLER, REBA N WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B DENY		2	-0-	2	2	2	1			N	-0-					87
08	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

06	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					71
07	2354	N	2354	-0-	-0-	-0-	20	1	2317	2	N	15					86
							17	9									
08	2639	N	2639	-0-	-0-	-0-	20	1	2604	2	N	14					100
							15	9									
09	2664	N	2664	-0-	-0-	-0-	19	1	2637	2	N	7					107
							8	9									
10	2837	N	2837	-0-	-0-	-0-	20	1	2817	2	N	-0-					107
*11	2103	N	2103	-0-	-0-	-0-	19	1	2058	2	N	24					131
							26	9									

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

06	1702	N	1702	-0-	-0-	-0-	1640	2	62	9	N	56					175
07	1672	N	1672	-0-	-0-	-0-	1640	2	32	9	N	29					204
08	1569	N	1569	-0-	-0-	-0-	14	1	1524	2	N	28					232
							31	9									
09	1710	N	558	-0-	-1152	-0-	14	1	518	2	N	24					256
							26	9									
10	1674	N	1503	-0-	-171	-0-	9	1	1429	2	N	59	185	1			130
							65	9									
11	1530	N	1441	-0-	-89	-0-	12	1	1379	2	N	45					175
							50	9									

TRENFIELD WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

06	15	X	15	-0-	-0-	-0-	4	2	11	9	N	10					145
07	14	X	14	-0-	-0-	-0-	4	2	10	9	N	9					154
08	24	N	24	-0-	-0-	-0-	1	1	23	9	N	21					175
09	92	N	92	-0-	-0-	-0-	1	1	49	2	N	38					213
							42	9									
10	1472	N	1472	-0-	-0-	-0-	1	1	1429	2	N	38					251
							42	9									
*11	838	N	838	-0-	-0-	-0-	1	1	809	2	N	25					276
							28	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
MILLER, REBA N. WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1652	N	1652	-0-	-0-	-0-	1635	2	17	9	N	15					108
07	1736	N	1696	-0-	-40	-0-	37	1	1635	2	N	22					130
							24	9									
08	1249	N	1249	-0-	-0-	-0-	37	1	1202	2	N	9					139
							10	9									
09	1650	N	1260	-0-	-390	-0-	36	1	1214	2	N	9					148
							10	9									
10	1705	N	1335	-0-	-370	-0-	37	1	1288	2	N	9					157
							10	9									
*11	1396	N	1396	-0-	-0-	-0-	36	1	1347	2	N	12					169
							13	9									

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

06	0	N	-0-	-0-	-0-	-0-					N	-0-					180
07	0	N	-0-	-0-	-0-	-0-					N	-0-					180
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

06	1556	X	1556	-0-	-0-	-0-	1555	2	1	9	N	1					153
07	4112	X	4112	-0-	-0-	-0-	4102	2	10	9	N	9					162
08	2837	X	2837	-0-	-0-	-0-	26	1	2811	2	N	-0-					162
09	1798	X	1798	-0-	-0-	-0-	26	1	1772	2	N	-0-					162
10	1799	X	1799	-0-	-0-	-0-	16	1	1780	2	N	3					165
							3	9									
*11	1847	X	1847	-0-	-0-	-0-	21	1	1826	2	N	-0-					165

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

06	2281	N	2281	-0-	-0-	-0-	2259	2	22	9	N	20					153
07	2325	N	2325	-0-	-0-	-0-	40	1	2259	2	N	24					177
							26	9									
08	60	N	60	-0-	-0-	-0-	40	1	20	9	N	18					195
09	2280	N	2279	-0-	-1	-0-	38	1	2230	2	N	10					205
							11	9									
10	2348	N	2348	-0-	-0-	-0-	40	1	2290	2	N	16					221
							18	9									
*11	2104	N	2104	-0-	-0-	-0-	38	1	2066	2	N	-0-					221

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

06	300	N	900	-0-	600	1801	900	2			N	-0-					199
07	2724	N	923	-0-	-1801	-0-	20	1	900	2	N	3					202
							3	9									
08	817	N	817	-0-	-0-	-0-	6	1	809	2	N	2					204
							2	9									
09	1793	N	1793	-0-	-0-	-0-	36	1	1757	2	N	-0-					204
10	1438	N	1438	-0-	-0-	-0-	15	1	1423	2	N	-0-					204
*11	1498	N	1498	-0-	-0-	-0-	1	1	1497	2	N	-0-					204

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1213	N	1213	-0-	-0-	-0-	1206	2	7	9	N	6					163
07	1218	N	1218	-0-	-0-	-0-	2	1	1206	2	N	9					172
							10	9									
08	922	N	922	-0-	-0-	-0-	9	1	904	2	N	8					180
							9	9									
09	1200	N	562	-0-	-638	-0-	7	1	555	2	N	-0-					180
10	1209	N	956	-0-	-253	-0-	4	1	931	2	N	19					199
							21	9									
11	0	W	891	-0-	891	891	879	2	12	9	N	11					210

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1534	N	1534	-0-	-0-	-0-	1471	2	63	9	N	57					245
07	1736	N	1639	-0-	-97	-0-	78	1	1471	2	N	82	182	1			145
							90	9									
08	1707	N	1707	-0-	-0-	-0-	78	1	1555	2	N	67					212
							74	9									
09	1530	N	1356	-0-	-174	-0-	75	1	1196	2	N	77					289
							85	9									
10	1643	N	1623	-0-	-20	-0-	78	1	1448	2	N	88					377
							97	9									
*11	2456	N	2456	-0-	-0-	-0-	75	1	2193	2	N	171	376	1			172
							188	9									

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	1429	-0-	-611	-0-	1354	2	75	9	N	68					273
07	2108	X	1362	-0-	-746	-0-	1354	2	8	9	N	7	195	1			85
08	2108	X	741	-0-	-1367	-0-	18	1	723	2	N	-0-					85
09	2977	X	2977	-0-	-0-	-0-	15	1	2757	2	N	186					271
							205	9									
10	2176	N	2176	-0-	-0-	-0-	2	1	2055	2	N	108					379
							119	9									
*11	2158	N	2158	-0-	-0-	-0-	34	1	1988	2	N	124	196	1			307
							136	9									

TRENFIELD WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	X	17	-0-	-0-	-0-	17	2			N	-0-					145
07	295	X	295	-0-	-0-	-0-	225	1	17	2	N	48					193
							53	9									
08	756	N	756	-0-	-0-	-0-	105	1	612	2	N	35					228
							39	9									
09	76	N	76	-0-	-0-	-0-	62	1	14	2	N	-0-					228
10	388	N	388	-0-	-0-	-0-	81	1	265	2	N	38	194	1			72
							42	9									
11	720	N	109	-0-	-611	-0-	105	1	3	2	N	1					73
							1	9									

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	208	-0-	-1022	-0-	4	1	203	3	N	-0-					71
							1	4									
07	806	X	235	-0-	-571	-0-	4	1	230	3	N	-0-					71
							1	4									
08	806	X	105	-0-	-701	-0-	2	1	101	3	N	-0-					71
							2	4									
09	780	X	2	-0-	-778	-0-	2	4			N	-0-					71
*10	713	X	-0-	-0-	-713	-0-					N	-0-					71
11	240	X	-0-	-0-	-240	-0-					N	-0-					71

REDELSPERGER WELL #: 2 RRCID -> 156885 COMPL. DATE 10/25/1995 TOTAL DEPTH 7712 PERF. 6046 - 6066

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
QEP ENERGY COMPANY 684474
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	R	2550	-0-	-0-	-0-	21	1	2464	2	N	59					207
							65	9									
07	2702	R	2702	-0-	-0-	-0-	21	1	2561	2	N	109	196	1			120
							120	9									
08	2615	R	2615	-0-	-0-	-0-	21	1	2511	2	N	75					195
							83	9									
09	2460	#	2450	-0-	-10	-0-	21	1	2357	2	N	65	196	1			64
							72	9									
10	2542	#	2429	-0-	-113	-0-	2333	2	96	9	N	87					214
11	2460	#	2346	-0-	-114	-0-	2265	2	81	9	N	74					288

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1089	N	1089	-0-	-0-	-0-	34	1	1054	3	N	-0-					44
							1	4									
07	899	N	617	-0-	-282	-0-	34	1	582	3	N	-0-					44
							1	4									
08	1209	N	338	-0-	-871	-0-	22	1	314	3	N	-0-					44
							2	4									
09	1080	N	413	-0-	-667	-0-	27	1	384	3	N	-0-					44
							2	4									
*10	620	N	383	-0-	-237	-0-	27	1	354	3	N	-0-					44
							2	4									
11	330	N	137	-0-	-193	-0-	11	1	125	3	N	-0-					44
							1	4									

CHAPARRAL ENERGY, L.L.C. 144535
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1244	-0-	-256	-0-	1244	2			N	-0-					-0-
07	1519	N	973	-0-	-546	-0-	973	2			N	-0-					-0-
08	1581	N	845	-0-	-736	-0-	845	2			N	-0-					-0-
09	1230	N	662	-0-	-568	-0-	662	2			N	-0-					-0-
10	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
*11	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 6 RRCID -> 180648 COMPL. DATE 12/27/2000 TOTAL DEPTH 10450 PERF.10214 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

06	2790	X	1732	-0-	-1058	-0-	30	1	1684	2	N	16					133
							18	9									
07	2883	X	2784	-0-	-99	-0-	31	1	2753	2	N	-0-					133
08	2480	X	2108	-0-	-372	-0-	31	1	2077	2	N	-0-					133
09	2400	X	2025	-0-	-375	-0-	30	1	1995	2	N	-0-					133
10	2790	X	1334	-0-	-1456	-0-	31	1	1303	2	N	-0-					133
11	2040	N	1291	-0-	-749	-0-	28	1	1263	2	N	-0-					133

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

06	2667	N	2667	-0-	-0-	-0-	15	1	2652	2	N	-0-					-0-
07	2686	N	2686	-0-	-0-	-0-	15	1	2671	2	N	-0-					-0-
08	2753	N	2753	-0-	-0-	-0-	15	1	2738	2	N	-0-					-0-
09	2627	N	2627	-0-	-0-	-0-	15	1	2612	2	N	-0-					-0-
10	2638	N	2638	-0-	-0-	-0-	15	1	2623	2	N	-0-					-0-
*11	2554	N	2554	-0-	-0-	-0-	15	1	2539	2	N	-0-					-0-

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

06	2142	N	2142	-0-	-0-	-0-	2129	2	13	9	N	12					166
07	2201	N	2182	-0-	-19	-0-	2173	2	9	9	N	8	156	1			18
08	2194	N	2194	-0-	-0-	-0-	2184	2	10	9	N	9					27
09	2130	N	1978	-0-	-152	-0-	1978	2			N	-0-					27
10	2170	N	2071	-0-	-99	-0-	2039	2	32	9	N	29					56
11	2130	N	1909	-0-	-221	-0-	1891	2	18	9	N	16					72

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

06	DLQ G-10		2881	-0-	2881	6158	2858	2	23	9	N	21					98
07	DLQ G-10		2858	-0-	2858	9016	2858	2			N	-0-					98
08	DLQ G-10		2846	-0-	2846	11862	2845	2	1	9	N	1					99
09	14773	X	2911	-0-	-11862	-0-	2910	2	1	9	N	1					100
10	3241	X	3241	-0-	-0-	-0-	3241	2			N	-0-					100
*11	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					100

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

06	1500	N	1385	-0-	-115	-0-	1383	2	2	9	N	2					23
07	1612	N	1406	-0-	-206	-0-	1383	2	23	9	N	21					44
08	1524	N	1524	-0-	-0-	-0-	1520	2	4	9	N	4					48
09	1548	N	1548	-0-	-0-	-0-	1534	2	14	9	N	13					61
10	1690	N	1690	-0-	-0-	-0-	1660	2	30	9	N	27					88
11	1470	N	1312	-0-	-158	-0-	1291	2	21	9	N	19					107

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

06	4950	X	4799	-0-	-151	-0-	4762	2	37	9	N	34					167
07	5239	X	4816	-0-	-423	-0-	4762	2	54	9	N	49	188	1			28
08	5239	X	4915	-0-	-324	-0-	4881	2	34	9	N	31					59
09	5087	X	5087	-0-	-0-	-0-	5040	2	47	9	N	43					102
10	5208	X	5206	-0-	-2	-0-	5155	2	51	9	N	46					148
*11	4971	X	4971	-0-	-0-	-0-	4919	2	52	9	N	47					195

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

06	120	N	94	-0-	-26	-0-	90	2	4	9	N	4					46
07	124	N	94	-0-	-30	-0-	90	2	4	9	N	4					50
08	90	N	90	-0-	-0-	-0-	90	2			N	-0-					50
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					50
10	276	N	276	-0-	-0-	-0-	276	2			N	-0-					50
*11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					50

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23190	X	17452	-0-	-5738	-0-	17325	2	127	9	N	115	194	1			272
07	23963	X	17484	-0-	-6479	-0-	26	1	17325	2	N	121	202	1			191
							133	9									
08	18755	X	16400	-0-	-2355	-0-	104	1	16176	2	N	109					300
							120	9									
09	17460	X	15966	-0-	-1494	-0-	84	1	15765	2	N	106	192	1			214
							117	9									
10	18042	X	16354	-0-	-1688	-0-	58	1	16152	2	N	131	177	1			168
							144	9									
11	16650	X	15249	-0-	-1401	-0-	75	1	15041	2	N	121					289
							133	9									

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

06	5896	X	5896	-0-	-0-	-0-	5896	2			N	-0-					113
07	6287	X	6287	-0-	-0-	-0-	6287	2			N	-0-					113
08	6092	X	6092	-0-	-0-	-0-	48	1	6044	2	N	-0-					113
09	5848	X	5848	-0-	-0-	-0-	48	1	5800	2	N	-0-					113
10	5714	X	5714	-0-	-0-	-0-	30	1	5684	2	N	-0-					113
11	6060	X	5918	-0-	-142	-0-	38	1	5876	2	N	4					117
							4	9									

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

06	3720	X	3720	-0-	-0-	-0-	3713	2	7	9	N	6					70
07	3565	X	3532	-0-	-33	-0-	3524	2	8	9	N	7					77
08	3801	X	3801	-0-	-0-	-0-	3793	2	8	9	N	7					84
09	3450	X	3004	-0-	-446	-0-	2997	2	7	9	N	6					90
10	3602	X	3602	-0-	-0-	-0-	3600	2	2	9	N	2					92
11	3480	X	3433	-0-	-47	-0-	3407	2	26	9	N	24					116

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

06	480	N	470	-0-	-10	-0-	8	1	461	3	N	-0-					59
							1	4									
07	496	N	496	-0-	-0-	-0-	8	1	481	3	N	5					64
							1	4	6	9							
08	488	N	488	-0-	-0-	-0-	8	1	478	3	N	-0-					64
							2	4									
09	480	N	480	-0-	-0-	-0-	9	1	469	3	N	-0-					64
							2	4									
*10	496	N	484	-0-	-12	-0-	10	1	472	3	N	-0-					64
							2	4									
11	480	N	478	-0-	-2	-0-	9	1	468	3	N	-0-					64
							1	4									

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (MORROW, UP., S.) //CONT.// 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF.10230 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
11		14B2 EXT	3478	-0-	3478	3478	326	1	3152	2	N	-0-					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

06	2370	X	2235	-0-	-135	-0-	432	1	1650	2	N	139	385	1			132
							153	9									
07	2480	X	1424	-0-	-1056	-0-	389	1	971	2	N	58					190
							64	9									
08	2635	X	1934	-0-	-701	-0-	439	1	1339	2	N	142					332
							156	9									
09	720	N	544	-0-	-176	-0-	432	1	2	2	N	100					432
							110	9									
10	1584	N	1584	-0-	-0-	-0-	144	1	1385	2	N	50					482
							55	9									
*11	1438	N	1438	-0-	-0-	-0-	100	1	1294	2	N	40					522
							44	9									

B AND G PRODUCTION, INC. 039870
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
LEE WELL #: 504 RRCID -> 214121 COMPL. DATE 10/06/2005 TOTAL DEPTH 12650 PERF.11793 - 12534

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
10		T. A.	-0-	-0-	-0-	-0-					N	-0-					2
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

06	2310	X	1498	-0-	-812	-0-	1415	2	83	9	N	75					193
07	2294	X	1565	-0-	-729	-0-	1462	2	103	9	N	94					287
08	2170	X	1250	-0-	-920	-0-	1178	2	72	9	N	65	178	1			174
09	1500	N	1168	-0-	-332	-0-	1093	2	75	9	N	68					242
10	1550	N	1148	-0-	-402	-0-	1074	2	74	9	N	67	174	1			135
11	1200	N	937	-0-	-263	-0-	874	2	63	9	N	57					192

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

06	27540	X	23731	-0-	-3809	-0-	23035	2	696	9	N	633	501	1			539
07	27497	X	22805	-0-	-4692	-0-	22165	2	640	9	N	582	525	1			596
08	26009	X	16405	-0-	-9604	-0-	15882	2	523	9	N	475	567	1			504
09	24780	X	16973	-0-	-7807	-0-	16455	2	518	9	N	471	375	1			600
10	24521	X	10433	-0-	-14088	-0-	10094	2	339	9	N	308	526	1			382
11	23730	X	2838	-0-	-20892	-0-	2726	2	112	9	N	102	175	1			309

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10680	X	8216	-0-	-2464	-0-	710	1	6109	2	N	1270	1300	1			210
							1397	9									
07	9703	X	8320	-0-	-1383	-0-	847	1	6110	2	N	1239	1230	1			219
							1363	9									
08	9703	X	6075	-0-	-3628	-0-	682	1	4337	2	N	960	752	1			427
							1056	9									
09	8157	X	8157	-0-	-0-	-0-	821	1	6047	2	N	1172	1113	1			486
							1289	9									
10	6145	X	6145	-0-	-0-	-0-	807	1	4352	2	N	896	1135	1			247
							986	9									
*11	5248	X	5248	-0-	-0-	-0-	738	1	3697	2	N	739	753	1			233
							813	9									

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

06	2910	X	1227	-0-	-1683	-0-	1177	2	50	9	N	45					420
07	3007	X	1169	-0-	-1838	-0-	1112	2	57	9	N	52					472
08	1891	X	1048	-0-	-843	-0-	1042	2	6	9	N	5	181	1			296
09	1230	N	1081	-0-	-149	-0-	1031	2	50	9	N	45	200	1			141
10	1178	N	1062	-0-	-116	-0-	1018	2	44	9	N	40					181
*11	1113	N	1113	-0-	-0-	-0-	1069	2	44	9	N	40					221

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

06	66060	X	43335	-0-	-22725	-0-	42144	2	1191	9	N	1083	1224	1			611
07	68262	X	41024	-0-	-27238	-0-	39904	2	1120	9	N	1018	891	1			738
08	60047	X	28572	-0-	-31475	-0-	27794	2	778	9	N	707	885	1			560
09	44640	X	26125	-0-	-18515	-0-	25660	2	465	9	N	423	183	1			800
10	46128	X	27543	-0-	-18585	-0-	26960	2	583	9	N	530	903	1			427
11	43350	X	25456	-0-	-17894	-0-	24929	2	527	9	N	479	548	1			358

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

06	0	W	51314	-0-	51314	1513556	50580	2	734	9	N	667	862	1			331
07	0	W	49318	-0-	49318	1562874	48663	2	655	9	N	595	351	1			575
08	0	W	47656	-0-	47656	1610530	47067	2	589	9	N	535	375	1			735
09	0	W	42980	-0-	42980	1653510	42433	2	547	9	N	497	712	1			520
10	0	W	40632	-0-	40632	1694142	39928	2	704	9	N	640	566	1			594
11	0	W	35963	-0-	35963	1730105	35229	2	734	9	N	667	924	1			337

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

06	15990	X	13441	-0-	-2549	-0-	11936	2	1505	9	N	1368	1278	1			354
07	14663	X	13128	-0-	-1535	-0-	11796	2	1332	9	N	1211	1290	1			275
08	14663	X	12957	-0-	-1706	-0-	11690	2	1267	9	N	1152	1103	1			324
09	14190	X	12041	-0-	-2149	-0-	10913	2	1128	9	N	1025	731	1			618
10	13888	X	10699	-0-	-3189	-0-	9886	2	813	9	N	739	1138	1			219
11	13440	X	9951	-0-	-3489	-0-	9193	2	758	9	N	689	755	1			153

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

06	285864	X	30556	-0-	-255308	-0-	26009	2	4547	9	N	4134	4026	1			350
07	30155	X	30155	-0-	-0-	-0-	25969	2	4186	9	N	3805	3850	1			305
08	27843	X	27843	-0-	-0-	-0-	24155	2	3688	9	N	3353	3318	1			340
09	24645	X	24645	-0-	-0-	-0-	21458	2	3187	9	N	2897	2770	1			467
10	22034	X	22034	-0-	-0-	-0-	19066	2	2968	9	N	2698	2781	1			384
*11	19890	X	19890	-0-	-0-	-0-	17199	2	2691	9	N	2446	2438	1			392

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	7105	-0-	7105	119304	260	1	5686	2	N	1054	696	1			721
							1159	9									
07	0	W	7344	-0-	7344	126648	271	1	5938	2	N	1032	1223	1			530
							1135	9									
08	0	W	7457	-0-	7457	134105	275	1	6069	2	N	1012	1034	1			508
							1113	9									
09	0	W	7206	-0-	7206	141311	258	1	5905	2	N	948	713	1			743
							1043	9									
10	0	W	6330	-0-	6330	147641	258	1	5084	2	N	898	1236	1			405
							988	9									
*11	152776	X	5135	-0-	-147641	-0-	226	1	4022	2	N	806	536	1			675
							887	9									

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

06	0	W	19670	-0-	19670	155866	821	1	16141	2	N	2462	2065	1			872
							2708	9									
07	174374	X	18508	-0-	-155866	-0-	863	1	15086	2	N	2326	2871	1			327
							2559	9									
08	24645	X	17505	-0-	-7140	-0-	849	1	14504	2	N	1956	1761	1			522
							2152	9									
09	21750	X	15036	-0-	-6714	-0-	835	1	12498	2	N	1548	1928	1			142
							1703	9									
10	21731	X	14242	-0-	-7489	-0-	835	1	11667	2	N	1582	1442	1			282
							1740	9									
11	19680	X	12414	-0-	-7266	-0-	711	1	10199	2	N	1367	1265	1			384
							1504	9									

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

*06	354094	X	39470	-0-	-314624	-0-	38098	2	1372	9	N	1247	1255	1			781
*07	37187	X	37187	-0-	-0-	-0-	36024	2	1163	9	N	1057	1243	1			595
*08	51925	X	32475	-0-	-19450	-0-	31605	2	870	9	N	791	1059	1			327
*09	39480	X	32393	-0-	-7087	-0-	31581	2	812	9	N	738	713	1			352
*10	40796	X	32372	-0-	-8424	-0-	31642	2	730	9	N	664	707	1			309
*11	39480	X	29784	-0-	-9696	-0-	29148	2	636	9	N	578	357	1			530

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

06	0	Z	43532	-0-	43532	249381	36747	2	6785	9	N	6168	6122	1			416
07	0	Z	43789	-0-	43789	293170	37823	2	5966	9	N	5424	5453	1			387
08	0	Z	41180	-0-	41180	334350	36286	2	4894	9	N	4449	4400	1			436
09	0	Z	36836	-0-	36836	371186	32534	2	4302	9	N	3911	3914	1			433
10	0	Z	35013	-0-	35013	406199	31342	2	3671	9	N	3337	3483	1			287
*11	436392	X	30193	-0-	-406199	-0-	27354	2	2839	9	N	2581	2400	1			468

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

06	67290	X	37316	-0-	-29974	-0-	35858	2	1458	9	N	1325	1279	1			488
07	69533	X	33149	-0-	-36384	-0-	31942	2	1207	9	N	1097	763	1			822
08	69533	X	27605	-0-	-41928	-0-	26637	2	968	9	N	880	886	1			816
09	61170	X	27720	-0-	-33450	-0-	26693	2	1027	9	N	934	1222	1			528
10	44671	X	26590	-0-	-18081	-0-	25615	2	975	9	N	886	722	1			692
11	37320	X	23763	-0-	-13557	-0-	22939	2	824	9	N	749	1088	1			353

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28230	X	8637	-0-	-19593	-0-	432	1	6338	2	N	1697	1439	1			613
							1867	9									
07	11518	X	11518	-0-	-0-	-0-	668	1	8412	2	N	2216	2337	1			492
							2438	9									
08	11785	X	11785	-0-	-0-	-0-	668	1	8840	2	N	2070	1961	1			601
							2277	9									
09	10701	X	10701	-0-	-0-	-0-	612	1	8034	2	N	1868	1965	1			504
							2055	9									
10	10881	X	7344	-0-	-3537	-0-	348	1	5646	2	N	1227	1423	1			308
							1350	9									
11	10530	X	10073	-0-	-457	-0-	571	1	7510	2	N	1811	1813	1			306
							1992	9									

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

06	0	W	54821	-0-	54821	131612	51862	2	2959	9	N	2690	2858	1			306
07	0	W	43250	-0-	43250	174862	40977	2	2273	9	N	2066	2305	1			67
08	0	W	39123	-0-	39123	213985	37049	2	2074	9	N	1885	1550	1			402
09	0	W	45222	-0-	45222	259207	42804	2	2418	9	N	2198	2088	1			512
10	0	W	16291	-0-	16291	275498	15499	2	792	9	N	720	959	1			273
*11	313172	X	37674	-0-	-275498	-0-	35905	2	1769	9	N	1608	1543	1			338

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

06	0	W	51424	-0-	51424	146085	48252	2	3172	9	N	2884	3146	1			460
07	0	W	43923	-0-	43923	190008	41398	2	2525	9	N	2295	2605	1			150
08	0	W	39067	-0-	39067	229075	36956	2	2111	9	N	1919	1658	1			411
09	0	W	42437	-0-	42437	271512	40275	2	2162	9	N	1965	1937	1			439
10	0	W	39144	-0-	39144	310656	37256	2	1888	9	N	1716	2064	1			91
11	0	W	37523	-0-	37523	348179	35886	2	1637	9	N	1488	1163	1			416

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

06	87810	X	12949	-0-	-74861	-0-	259	1	11938	2	N	684	390	1			790
							752	9									
07	90737	X	11434	-0-	-79303	-0-	258	1	10495	2	N	619	781	1			628
							681	9									
08	90737	X	10970	-0-	-79767	-0-	258	1	10065	2	N	588	393	1			823
							647	9									
09	87810	X	6572	-0-	-81238	-0-	6205	2	367	9	N	334	585	1			572
10	15314	X	9474	-0-	-5840	-0-	8958	2	516	9	N	469	396	1			645
11	12960	X	8768	-0-	-4192	-0-	8360	2	408	9	N	371	598	1			418

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

06	38143	X	38143	-0-	-0-	-0-	26817	2	11326	9	N	10296	10458	1			485
07	39579	X	39579	-0-	-0-	-0-	28777	2	10802	9	N	9820	9768	1			537
08	41698	X	41698	-0-	-0-	-0-	30758	2	10940	9	N	9945	9662	1			820
09	42308	X	42308	-0-	-0-	-0-	33077	2	9231	9	N	8392	8673	1			539
10	33451	X	33451	-0-	-0-	-0-	26165	2	7286	9	N	6624	6442	1			721
*11	39597	X	39597	-0-	-0-	-0-	32122	2	7475	9	N	6795	7092	1			424

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

06	196012	X	89983	-0-	-106029	-0-	84444	2	5539	9	N	5035	5147	1			672
07	91760	X	71319	-0-	-20441	-0-	67778	2	3541	9	N	3219	3220	1			671
08	91760	X	50958	-0-	-40802	-0-	48463	2	2495	9	N	2268	2518	1			421
09	88800	X	44772	-0-	-44028	-0-	42851	2	1921	9	N	1746	1772	1			395
10	91760	X	36510	-0-	-55250	-0-	34730	2	1780	9	N	1618	1429	1			584
11	88800	X	31938	-0-	-56862	-0-	30255	2	1683	9	N	1530	1607	1			507

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	22080	X	7664	-0-	-14416	-0-	6576	2	1088	9	N	989	1062	1		726
07	22816	X	7050	-0-	-15766	-0-	6139	2	911	9	N	828	904	1		650
08	22816	X	6624	-0-	-16192	-0-	5734	2	890	9	N	809	1044	1		415
09	22080	X	5992	-0-	-16088	-0-	5258	2	734	9	N	667	533	1		549
10	22816	X	5296	-0-	-17520	-0-	4538	2	758	9	N	689	714	1		524
11	7650	X	4083	-0-	-3567	-0-	3478	2	605	9	N	550	717	1		357

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 07/12/2013 TOTAL DEPTH 9664 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
07	0		-0-	-0-	-0-	-0-					N	-0-				-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
09	SHUT IN		12286	-0-	12286	12286	10808	2	1478	9	N	1344	373	1		971
10	SHUT IN		67450	-0-	67450	79736	63299	2	4151	9	N	3774	4066	1		679
11	SHUT IN		50852	-0-	50852	130588	48012	2	2840	9	N	2582	2511	1		750

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	64470	X	49067	-0-	-15403	-0-	45163	2	3904	9	N	3549	3735	1		318
07	66619	X	42894	-0-	-23725	-0-	39613	2	3281	9	N	2983	3118	1		183
08	66619	X	41668	-0-	-24951	-0-	38491	2	3177	9	N	2888	2446	1		625
09	64470	X	43606	-0-	-20864	-0-	40547	2	3059	9	N	2781	3052	1		354
10	66619	X	14588	-0-	-52031	-0-	13605	2	983	9	N	894	1164	1		84
11	64470	X	30296	-0-	-34174	-0-	28115	2	2181	9	N	1983	1498	1		569

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	11400	X	8793	-0-	-2607	-0-	807 1653	1 9	6333	2	N	1503	1677	1		123
07	11780	X	8392	-0-	-3388	-0-	807 1528	1 9	6057	2	N	1389	1290	1		222
08	11780	X	7697	-0-	-4083	-0-	849 1411	1 9	5437	2	N	1283	1296	1		209
09	11400	X	6339	-0-	-5061	-0-	755 981	1 9	4603	2	N	892	737	1		364
10	11780	X	4770	-0-	-7010	-0-	560 924	1 9	3286	2	N	840	1059	1		145
11	11400	X	5495	-0-	-5905	-0-	647 1053	1 9	3795	2	N	957	951	1		151

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	0	W	39406	-0-	39406	122219	37911	2	1495	9	N	1359	1304	1		507
07	0	W	34862	-0-	34862	157081	33488	2	1374	9	N	1249	1294	1		462
08	0	W	31270	-0-	31270	188351	30169	2	1101	9	N	1001	928	1		535
09	0	W	31662	-0-	31662	220013	30697	2	965	9	N	877	970	1		442
10	0	W	30991	-0-	30991	251004	30254	2	737	9	N	670	945	1		167
11	0	W	24518	-0-	24518	275522	23808	2	710	9	N	645	550	1		262

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-				-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-				-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	773	728	1		45
08	SHUT IN		18757	-0-	18757	18757	11670	2	7087	9	N	6443	5520	1		968
09	0	Z	24649	-0-	24649	43406	15973	2	8676	9	N	7887	8472	1		383
10	0	Z	30866	-0-	30866	74272	20562	2	10304	9	N	9367	8781	1		969
11	0	Z	2756	-0-	2756	77028	2116	2	640	9	N	582	1296	1		255

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 07/03/2013 TOTAL DEPTH 10129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 07/29/2013 TOTAL DEPTH 9386 PERF. N/A

07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SHUT IN	5781	-0-	5781	5781	5489	2	292	9		N	265					265
10	SHUT IN	40027	-0-	40027	45808	38730	2	1297	9		N	1179	982	1			462
11	SHUT IN	37362	-0-	37362	83170	36320	2	1042	9		N	947	963	1			446

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 06/03/2013 TOTAL DEPTH 9531 PERF. 9515 - 14550

06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 09/22/2013 TOTAL DEPTH 9123 PERF. N/A

09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

06	3000 N	667	-0-	-2333	6480	659	2	8	9		N	7					157
07	3100 N	686	-0-	-2414	4066	686	2				N	-0-					157
08	3100 N	682	-0-	-2418	1648	674	2	8	9		N	7					164
09	2262 N	614	-0-	-1648	-0-	605	2	9	9		N	8					172
10	682 N	654	-0-	-28	-0-	640	2	14	9		N	13					185
11	660 N	640	-0-	-20	-0-	632	2	8	9		N	7					192

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

06	270 N	269	-0-	-1	-0-	269	3				N	-0-					87
07	279 N	278	-0-	-1	-0-	278	3				N	-0-					87
08	285 N	285	-0-	-0-	-0-	285	3				N	-0-					87
09	270 N	260	-0-	-10	-0-	260	3				N	-0-					87
10	279 N	277	-0-	-2	-0-	277	3				N	-0-					87
*11	302 N	302	-0-	-0-	-0-	42	1	260	3		N	-0-					87

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

06	937 N	937	-0-	-0-	-0-	905	2	32	9		N	29	183	1			115
07	980 N	980	-0-	-0-	-0-	951	2	29	9		Y	26					141
08	834 N	834	-0-	-0-	-0-	799	2	35	9		Y	32	155	1			18
09	930 N	728	-0-	-202	-0-	709	2	19	9		Y	17	35	1			-0-
10	992 N	663	-0-	-329	-0-	663	2				Y	-0-					-0-
11	0 W	577	-0-	577	577	577	2				Y	-0-					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

06	73140	X	26125	-0-	-47015	-0-	140	1	22622	3	N	3057	2999	1			965
							3363	9									
07	75578	X	24118	-0-	-51460	-0-	155	1	21191	3	N	2520	2658	1			827
							2772	9									
08	75578	X	13452	-0-	-62126	-0-	155	1	11630	3	N	1515	1752	1			590
							1667	9									
09	73140	X	2607	-0-	-70533	-0-	125	1	1796	3	N	624	517	1			697
							686	9									
10	75578	X	7247	-0-	-68331	-0-	50	1	6055	3	N	1038	885	1			850
							1142	9									
11	26130	X	6468	-0-	-19662	-0-	68	1	5366	3	N	940	1195	1			595
							1034	9									

JONES ENERGY, LLC 441132
MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

06	0	W	-0-	-0-	-0-	17622					N	2924					3320
07	0	W	9237	-0-	9237	26859	1394	1	5125	2	N	2471	2488	1			3303
							2718	9									
08	0	W	7919	-0-	7919	34778	5330	2	2589	9	N	2354	1940	1			3717
09	42580	X	7802	-0-	-34778	-0-	369	1	4844	2	N	2354					6071
							2589	9									
*10	17639	X	-0-	-0-	-17639	-0-					N	1707					7778
*11	8940	X	6171	-0-	-2769	-0-	957	1	3455	2	N	1599	1535	1			7842
							1759	9									

KAISER-FRANCIS OIL COMPANY 450175
MCQUIDDY 139 WELL #: 1 RRCID -> 081566 COMPL. DATE 10/17/1978 TOTAL DEPTH 12500 PERF. 9360 - 9378

06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 6501 RRCID -> 266831 COMPL. DATE 12/08/2011 TOTAL DEPTH 9262 PERF. 8586 - 9152

06	P&A COND		-0-	-0-	-0-	-0-					N	36	180	1			54
07	P&A COND		-0-	-0-	-0-	-0-					N	50					104
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					104
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					104
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					104
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					104

WORKED OVER ANOTHER ZONE.. 05/15/2012

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	78804	-0-	78804	81931	30	1	68889	2	N	8986	8928	1			430
							9885	9									
07	0	W	47814	-0-	47814	129745	31	1	43799	2	N	3622	3503	1			549
							3984	9									
08	0	W	35485	-0-	35485	165230	31	1	32511	2	N	2675	2727	1			497
							2943	9									
09	0	W	27611	-0-	27611	192841	30	1	25264	2	N	2106	1760	1			843
							2317	9									
10	216669	X	23828	-0-	-192841	-0-	31	1	21653	2	N	1949	2362	1			430
							2144	9									
11	78810	X	20080	-0-	-58730	-0-	30	1	18173	2	N	1706	1779	1			357
							1877	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

06	5610	X	4852	-0-	-758	-0-	53	1	4736	2	N	57					164
							63	9									
07	5797	X	4775	-0-	-1022	-0-	212	1	4504	2	N	54					218
							59	9									
08	5797	X	4570	-0-	-1227	-0-	289	1	4278	2	N	3					221
							3	9									
09	5070	X	4242	-0-	-828	-0-	569	1	3627	2	N	42					263
							46	9									
10	5239	X	4840	-0-	-399	-0-	91	1	4716	2	N	30	196	1			97
							33	9									
11	4860	X	4839	-0-	-21	-0-	34	1	4718	2	N	79					176
							87	9									

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

06	3990	X	3911	-0-	-79	-0-	43	1	3835	2	N	30					197
							33	9									
07	4123	X	2030	-0-	-2093	-0-	91	1	1933	2	N	5					202
							6	9									
08	4123	X	2099	-0-	-2024	-0-	132	1	1961	2	N	5					207
							6	9									
09	3960	X	69	-0-	-3891	-0-	9	1	60	2	N	-0-					207
10	4092	X	1077	-0-	-3015	-0-	20	1	1057	2	N	-0-					207
11	3900	X	2503	-0-	-1397	-0-	18	1	2479	2	N	5					212
							6	9									

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

06	6424	X	6424	-0-	-0-	-0-	70	1	6284	2	N	64					174
							70	9									
07	5580	X	1683	-0-	-3897	-0-	75	1	1597	2	N	10					184
							11	9									
08	6014	X	4818	-0-	-1196	-0-	303	1	4487	2	N	25					209
							28	9									
09	6420	X	1914	-0-	-4506	-0-	259	1	1649	2	N	5					214
							6	9									
10	6808	X	6808	-0-	-0-	-0-	129	1	6649	2	N	27					241
							30	9									
11	6420	X	1688	-0-	-4732	-0-	12	1	1676	2	N	-0-					241

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SABINE OIL & GAS LLC 742142
NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14283	X	14283	-0-	-0-	-0-	150	1	13978	2	N	141	194	1			158
							155	9									
07	18352	X	14553	-0-	-3799	-0-	155	1	14141	2	N	234					392
							257	9									
08	18352	X	13477	-0-	-4875	-0-	155	1	13247	2	N	68	193	1			267
							75	9									
09	0	W	12441	-0-	12441	12441	150	1	12131	2	N	145	187	1			225
							160	9									
10	0	W	12495	-0-	12495	24936	155	1	12215	2	N	114	199	1			140
							125	9									
*11	36581	X	11645	-0-	-24936	-0-	150	1	11360	2	N	123					263
							135	9									

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	26392	-0-	26392	1114200	150	1	25657	2	N	532	385	1			376
							585	9									
07	0	W	25603	-0-	25603	1139803	155	1	24852	2	N	542	579	1			339
							596	9									
08	0	W	24250	-0-	24250	1164053	155	1	23579	2	N	469	579	1			229
							516	9									
09	0	W	894	-0-	894	1164947	15	1	869	2	N	9					238
							10	9									
10	1178754	X	13807	-0-	-1164947	-0-	115	1	13208	2	N	440	184	1			494
							484	9									
11	26400	X	6660	-0-	-19740	-0-	65	1	6353	2	N	220	193	1			521
							242	9									

MAYS TRUST 81 WELL #: 1H RRCID -> 267529 COMPL. DATE 02/25/2012 TOTAL DEPTH 9397 PERF. 9760 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	21289	-0-	21289	658902	150	1	20508	2	N	574	583	1			293
							631	9									
07	0	Z	20714	-0-	20714	679616	155	1	20014	2	N	495	389	1			399
							545	9									
08	0	Z	19538	-0-	19538	699154	155	1	19094	2	N	263	195	1			467
							289	9									
09	0	Z	18424	-0-	18424	717578	150	1	17567	2	N	643	559	1			551
							707	9									
10	0	Z	18602	-0-	18602	736180	155	1	17886	2	N	510	396	1			665
							561	9									
11	0	Z	16114	-0-	16114	752294	150	1	15381	2	N	530	568	1			627
							583	9									

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1044752	X	40432	-0-	-1004320	-0-	150	1	39708	2	N	522	765	1			131
							574	9									
07	56358	X	38163	-0-	-18195	-0-	155	1	37429	2	N	526	384	1			273
							579	9									
08	56358	X	35488	-0-	-20870	-0-	155	1	34802	2	N	483	190	1			566
							531	9									
09	47850	X	27852	-0-	-19998	-0-	150	1	27242	2	N	418	550	1			434
							460	9									
10	46283	X	23579	-0-	-22704	-0-	155	1	23030	2	N	358	566	1			226
							394	9									
11	40440	X	24119	-0-	-16321	-0-	150	1	23609	2	N	327	195	1			358
							360	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SABINE OIL & GAS LLC //CONT.// 742142
SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84480	X	37167	-0-	-47313	-0-	150	1	35883	2	N	1031	962	1			347
							1134	9									
07	36267	X	36267	-0-	-0-	-0-	155	1	35044	2	N	971	975	1			343
							1068	9									
08	49228	X	34512	-0-	-14716	-0-	310	1	33206	2	N	905	977	1			271
							996	9									
09	44100	X	31829	-0-	-12271	-0-	300	1	30521	2	N	916	783	1			404
							1008	9									
10	41509	X	30690	-0-	-10819	-0-	310	1	29416	2	N	876	789	1			491
							964	9									
11	37170	X	25080	-0-	-12090	-0-	290	1	24129	2	N	601	796	1			296
							661	9									

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20520	X	12157	-0-	-8363	-0-	150	1	11623	2	N	349	376	1			175
							384	9									
07	11563	X	11563	-0-	-0-	-0-	155	1	11019	2	N	354	174	1			355
							389	9									
08	15438	X	10711	-0-	-4727	-0-	310	1	10103	2	N	271	368	1			258
							298	9									
09	13560	X	10083	-0-	-3477	-0-	300	1	9472	2	N	283	366	1			175
							311	9									
10	13206	X	9456	-0-	-3750	-0-	310	1	8821	2	N	295	180	1			290
							325	9									
11	12150	X	7994	-0-	-4156	-0-	250	1	7476	2	N	244	191	1			343
							268	9									

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78840	X	38015	-0-	-40825	-0-	300	1	37117	2	N	544	585	1			159
							598	9									
07	81468	X	34144	-0-	-47324	-0-	299	1	33311	2	N	485	389	1			255
							534	9									
08	81468	X	34910	-0-	-46558	-0-	310	1	34110	2	N	445	195	1			505
							490	9									
09	78840	X	31191	-0-	-47649	-0-	300	1	30367	2	N	476	573	1			408
							524	9									
10	81468	X	25647	-0-	-55821	-0-	310	1	24902	2	N	395	369	1			434
							435	9									
11	78840	X	25549	-0-	-53291	-0-	300	1	24821	2	N	389	381	1			442
							428	9									

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4159	-0-	-641	-0-	360	1	3744	2	N	50	389	1			153
							55	9									
07	5642	X	5031	-0-	-611	-0-	440	1	4515	2	N	69					222
							76	9									
08	5642	X	4179	-0-	-1463	-0-	400	1	3710	2	N	63					285
							69	9									
09	4350	X	3689	-0-	-661	-0-	280	1	3362	2	N	43					328
							47	9									
10	4495	X	3642	-0-	-853	-0-	320	1	3265	2	N	52	194	1			186
							57	9									
11	4350	X	2831	-0-	-1519	-0-	280	1	2504	2	N	43					229
							47	9									

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					55
07	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					55
08	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					55
09	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					55
10	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					55
11	690	N	534	-0-	-156 B	-0-	534	2			N	-0-					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0- B	-0-	40	1	174	2	N	-0-					32
07	248	N	209	-0-	-39 B	-0-	62	1	147	2	N	-0-					32
08	217	N	161	-0-	-56 B	-0-	62	1	99	2	N	-0-					32
09	580	N	580	-0-	-0- B	-0-	56	1	524	2	N	-0-					32
10	217	N	34	-0-	-183 B	-0-	8	1	26	2	N	-0-					32
*11	341	N	341	-0-	-0- B	-0-	60	1	281	2	N	-0-					32

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JOSEPHINE WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0- B	-0-	21	1	465	2	N	32					147
							35	9									
07	471	N	471	-0-	-0- B	-0-	17	1	396	2	N	53					200
							58	9									
08	581	N	581	-0-	-0- B	-0-	26	1	530	2	N	23	190	1			33
							25	9									
09	527	N	527	-0-	-0- B	-0-	24	1	499	2	N	4					37
							4	9									
10	541	N	541	-0-	-0- B	-0-	24	1	517	2	N	-0-					37
11	570	N	538	-0-	-32 B	-0-	24	1	511	2	N	3					40
							3	9									

AMY WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2379	N	2379	-0-	-0- B	-0-	102	1	2277	2	N	-0-					142
07	2327	N	2327	-0-	-0- B	-0-	97	1	2199	2	N	28					170
							31	9									
08	2237	N	2237	-0-	-0- B	-0-	102	1	2124	2	N	10					180
							11	9									
09	2370	N	2065	-0-	-305 B	-0-	96	1	1969	2	N	-0-					180
10	2325	N	2144	-0-	-181 B	-0-	96	1	2048	2	N	-0-					180
11	2160	N	1982	-0-	-178 B	-0-	87	1	1895	2	N	-0-					180

CHESAPEAKE OPERATING, INC. 147715
CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21030	X	20300	-0-	-730 B	-0-	19590	2	710	9	N	645	708	1			566
07	21731	X	20615	-0-	-1116 B	-0-	19880	2	735	9	N	668	697	1			537
08	21731	X	19016	-0-	-2715 B	-0-	18341	2	675	9	N	614	728	1			423
09	21030	X	33	-0-	-20997 B	-0-	33	2			N	-0-	349	1			74
10	20987	X	2660	-0-	-18327 B	-0-	28	1	2526	2	N	96					170
							106	9									
11	20310	X	13335	-0-	-6975 B	-0-	835	1	11996	2	N	458	183	1			445
							504	9									

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EMPIRE OPERATING, INC. 251483
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	379	-0-	-101	B	-0-	379	2			N	-0-					171
07	527	N	462	-0-	-65	B	-0-	462	2			N	-0-					171
08	541	N	541	-0-	-0-	B	-0-	541	2			N	-0-					171
09	394	N	394	-0-	-0-	B	-0-	394	2			N	-0-					171
10	465	N	333	-0-	-132	B	-0-	333	2			N	-0-					171
11	510	N	385	-0-	-125	B	-0-	385	2			N	-0-					171

ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

06	690	N	670	-0-	-20	B	-0-	670	2			N	-0-					27
07	702	N	702	-0-	-0-	B	-0-	702	2			N	-0-					27
08	711	N	711	-0-	-0-	B	-0-	711	2			N	-0-					27
09	683	N	683	-0-	-0-	B	-0-	683	2			N	-0-					27
10	713	N	702	-0-	-11	B	-0-	702	2			N	-0-					27
11	690	N	670	-0-	-20	B	-0-	670	2			N	-0-					27

MARTIN, C. E. UNIT WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

06	990	N	891	-0-	-99	B	-0-	891	2			N	-0-					64
07	992	N	878	-0-	-114	B	-0-	878	2			N	-0-					64
08	992	N	286	-0-	-706	B	-0-	286	2			N	-0-					64
09	900	N	340	-0-	-560	B	-0-	340	2			N	-0-					64
10	868	N	40	-0-	-828	B	-0-	40	2			N	-0-					64
*11	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					64

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

06	2912	X	2912	-0-	-0-	B	-0-	2912	2			N	-0-					109
07	3042	X	3042	-0-	-0-	B	-0-	3042	2			N	-0-					109
08	3011	X	3011	-0-	-0-	B	-0-	3011	2			N	-0-					109
09	2886	X	2886	-0-	-0-	B	-0-	2886	2			N	-0-					109
10	2388	X	2388	-0-	-0-	B	-0-	2388	2			N	-0-					109
*11	2889	X	2889	-0-	-0-	B	-0-	2889	2			N	-0-					109

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0-	B	-0-	3	1	723	2	N	-0-					37
07	1205	N	1205	-0-	-0-	B	-0-	4	1	1200	2	N	1					38
								1	9									
08	1063	N	1063	-0-	-0-	B	-0-	3	1	1058	2	N	2					40
								2	9									
09	739	N	739	-0-	-0-	B	-0-	4	1	735	2	N	-0-					40
10	1260	N	1260	-0-	-0-	B	-0-	8	1	1252	2	N	-0-					40
11	1020	N	NO RPT	-0-	-1020	B	-0-					N	NO RPT					40

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2843	X	2843	-0-	-0-	B	-0-	14	1	2818	2	N	10					47
								11	9									
07	3368	X	3368	-0-	-0-	B	-0-	12	1	3355	2	N	1					48
								1	9									
08	2313	X	2313	-0-	-0-	B	-0-	10	1	2303	2	N	-0-					48
09	3854	X	3854	-0-	-0-	B	-0-	18	1	3828	2	N	7					55
								8	9									
10	2524	X	2524	-0-	-0-	B	-0-	12	1	2512	2	N	-0-	27	1			28
11	1800	X	NO RPT	-0-	-1800	B	-0-					N	NO RPT					28

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1220	-0-	-100	B	-0-	5	1	1215	2	N	-0-					33
07	806	N	798	-0-	-8	B	-0-	4	1	790	2	N	4					37
								4	9									
08	1138	N	1138	-0-	-0-	B	-0-	6	1	1132	2	N	-0-					37
09	1503	N	1503	-0-	-0-	B	-0-	9	1	1494	2	N	-0-					37
10	1633	N	1633	-0-	-0-	B	-0-	8	1	1605	2	N	18					55
								20	9									
11	1110	N	NO RPT	-0-	-1110	B	-0-					N	NO RPT					55

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2337	N	2337	-0-	-0-	B	-0-	8	1	2329	2	N	-0-					17
07	2533	N	2533	-0-	-0-	B	-0-	9	1	2524	2	N	-0-					17
08	2563	N	2563	-0-	-0-	B	-0-	16	1	2547	2	N	-0-					17
09	2492	N	2492	-0-	-0-	B	-0-	10	1	2481	2	N	1					18
								1	9									
10	2784	N	2784	-0-	-0-	B	-0-	12	1	2744	2	N	25					43
								28	9									
11	1590	N	NO RPT	-0-	-1590	B	-0-					N	NO RPT					43

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1092	N	1092	-0-	-0-	B	-0-	3	1	1089	2	N	-0-					25
07	1029	N	1029	-0-	-0-	B	-0-	4	1	1022	2	N	3					28
								3	9									
08	1058	N	1058	-0-	-0-	B	-0-	6	1	1052	2	N	-0-					28
09	1080	N	921	-0-	-159	B	-0-	5	1	916	2	N	-0-					28
10	1186	N	1186	-0-	-0-	B	-0-	6	1	1167	2	N	12					40
								13	9									
11	1020	N	NO RPT	-0-	-1020	B	-0-					N	NO RPT					40

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3366	X	3366	-0-	-0- B	-0-	14 24	1 9	3328	2	N	22					54
07	3854	X	3854	-0-	-0- B	-0-	23 17	1 9	3814	2	N	15	46	1			23
08	3392	X	3392	-0-	-0- B	-0-	14 19	1 9	3359	2	N	17					40
09	3471	X	3471	-0-	-0- B	-0-	26 13	1 9	3432	2	N	12					52
10	3844	X	3525	-0-	-319 B	-0-	28 31	1 9	3466	2	N	28					80
11	3720	X	NO RPT	-0-	-3720 B	-0-					N	NO RPT					80

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3576	X	3576	-0-	-0- B	-0-	3576	2			N	-0-					33
07	4337	X	4337	-0-	-0- B	-0-	4331	2	6	9	N	5	21	1			17
08	3183	X	3183	-0-	-0- B	-0-	3183	2			N	-0-					17
09	3943	X	3943	-0-	-0- B	-0-	3943	2			N	-0-					17
10	3613	X	3613	-0-	-0- B	-0-	3610	2	3	9	N	3					20
11	2820	X	NO RPT	-0-	-2820 B	-0-					N	NO RPT					20

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	2750	-0-	-910 B	-0-	13 2	1 9	2735	2	N	2					47
07	3782	X	3510	-0-	-272 B	-0-	22 2	1 9	3486	2	N	2	31	1			18
08	2759	X	2496	-0-	-263 B	-0-	16 8	1 9	2472	2	N	7					25
09	3174	X	3174	-0-	-0- B	-0-	20 3	1 9	3151	2	N	3					28
10	3503	X	2813	-0-	-690 B	-0-	18 2	1 9	2793	2	N	2					30
11	3390	X	NO RPT	-0-	-3390 B	-0-					N	NO RPT					30

GLOBE ENERGY SERVICES, L.L.C. 310454
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	327	-0-	-0- B	-0-	30	1	297	2	N	-0-					146
07	331	N	331	-0-	-0- B	-0-	31	1	300	2	N	-0-					146
08	351	N	351	-0-	-0- B	-0-	31	1	320	2	N	-0-					146
09	330	N	323	-0-	-7 B	-0-	30	1	293	2	N	-0-					146
10	341	N	303	-0-	-38 B	-0-	31	1	272	2	N	-0-					146
11	330	N	269	-0-	-61 B	-0-	30	1	239	2	N	-0-					146

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	579	-0-	-21 B	-0-	30	1	549	2	N	-0-					64
07	600	N	600	-0-	-0- B	-0-	31	1	569	2	N	-0-					64
08	593	N	593	-0-	-0- B	-0-	31	1	562	2	N	-0-					64
09	571	N	571	-0-	-0- B	-0-	30	1	541	2	N	-0-					64
10	589	N	587	-0-	-2 B	-0-	31	1	556	2	N	-0-					64
11	570	N	547	-0-	-23 B	-0-	30	1	517	2	N	-0-					64

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	390	-0-	-150 B	-0-	30	1	360	2	N	-0-					138
07	465	N	374	-0-	-91 B	-0-	31	1	343	2	N	-0-					138
08	351	N	351	-0-	-0- B	-0-	31	1	320	2	N	-0-					138
09	390	N	367	-0-	-23 B	-0-	30	1	337	2	N	-0-					138
10	385	N	385	-0-	-0- B	-0-	31	1	354	2	N	-0-					138
*11	411	N	411	-0-	-0- B	-0-	30	1	381	2	N	-0-					138

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					107
07	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					107
08	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					107
09	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					107
10	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					107
*11	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					107

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					111
07	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					111
08	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					111
09	330	N	310	-0-	-20 B	-0-	310	2			N	-0-					111
10	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					111
11	300	N	263	-0-	-37 B	-0-	263	2			N	-0-					111

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2568	X	2568	-0-	-0- B	-0-	2551	2	17	9	N	15					561
07	2496	X	2496	-0-	-0- B	-0-	2482	2	14	9	N	13					574
08	2411	X	2411	-0-	-0- B	-0-	2411	2			N	-0-					574
09	2580	X	2272	-0-	-308 B	-0-	2272	2			N	-0-					574
10	2666	X	2225	-0-	-441 B	-0-	2225	2			N	-0-					574
11	2580	X	2237	-0-	-343 B	-0-	2237	2			N	-0-					574

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1910	-0-	-100 B	-0-	90	1	1820	2	N	-0-					312
07	2046	N	1924	-0-	-122 B	-0-	93	1	1829	2	N	2					314
							2	9									
08	1953	N	1916	-0-	-37 B	-0-	93	1	1771	2	N	47					361
							52	9									
09	1920	N	1838	-0-	-82 B	-0-	90	1	1701	2	N	43					404
							47	9									
10	1922	N	1850	-0-	-72 B	-0-	93	1	1729	2	N	25	200	1			229
							28	9									
11	1860	N	1604	-0-	-256 B	-0-	84	1	1520	2	N	-0-					229

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2876	X	2876	-0-	-0- B	-0-	2876	2			N	-0-					423
07	3510	X	3510	-0-	-0- B	-0-	3510	2			N	-0-					423
08	3661	X	3661	-0-	-0- B	-0-	3661	2			N	-0-					423
09	3074	X	3074	-0-	-0- B	-0-	3074	2			N	-0-					423
10	3855	X	3855	-0-	-0- B	-0-	3855	2			N	-0-					423
11	3540	X	3199	-0-	-341 B	-0-	3199	2			N	-0-					423

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	1267	-0-	-1163 B	-0-	1239	2	28	9	N	25					443
07	2263	N	2141	-0-	-122 B	-0-	2141	2			N	-0-					443
08	2480	N	1851	-0-	-629 B	-0-	1851	2			N	-0-					443
09	1846	N	1846	-0-	-0- B	-0-	1846	2			N	-0-					443
10	2139	N	1809	-0-	-330 B	-0-	1790	2	19	9	N	17	200	1			260
11	1800	N	1504	-0-	-296 B	-0-	1504	2			N	-0-					260

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					133
07	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					133
08	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					133
09	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					133
10	279	N	256	-0-	-23 B	-0-	256	2			N	-0-					133
11	270	N	230	-0-	-40 B	-0-	230	2			N	-0-					133

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					242

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2056	X	2056	-0-	-0- B	-0-	2056	2			N	-0-					299
07	2443	X	2443	-0-	-0- B	-0-	2443	2			N	-0-					299
08	2777	X	2777	-0-	-0- B	-0-	2777	2			N	-0-					299
09	2910	X	2434	-0-	-476 B	-0-	2434	2			N	-0-					299
10	3007	X	2719	-0-	-288 B	-0-	2719	2			N	-0-					299
11	2700	X	2632	-0-	-68 B	-0-	2632	2			N	-0-					299

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	381	-0-	-2079 B	-0-	381	2			N	-0-					96
07	2809	N	2809	-0-	-0- B	-0-	2795	2	14	9	N	13					109
08	3112	X	3112	-0-	-0- B	-0-	3089	2	23	9	N	21					130
09	2906	N	2906	-0-	-0- B	-0-	2889	2	17	9	N	15					145
10	3089	N	3089	-0-	-0- B	-0-	3070	2	19	9	N	17					162
11	2820	N	337	-0-	-2483 B	-0-	335	2	2	9	N	2					164

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
QEP ENERGY COMPANY 684474
TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	341	-0-	-19 B	-0-	21	1	307	2	N	12					110
							13	9									
07	372	N	323	-0-	-49 B	-0-	21	1	294	2	N	7					117
							8	9									
08	493	N	493	-0-	-0- B	-0-	21	1	427	2	N	41					158
							45	9									
09	439	N	439	-0-	-0- B	-0-	21	1	401	2	N	15					173
							17	9									
*10	400	N	400	-0-	-0- B	-0-	359	2	41	9	N	37					212
11	480	N	335	-0-	-145 B	-0-	321	2	14	9	N	13					225

WYNN-CROSBY OPERATING, LTD. 945581
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

06	884	N	884	-0-	-0- B	-0-	881	2	3	9	N	3					100
07	1022	N	1022	-0-	-0- B	-0-	1014	2	8	9	N	7					107
08	961	N	924	-0-	-37 B	-0-	924	2			N	-0-					107
09	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					107
10	1023	N	891	-0-	-132 B	-0-	891	2			N	-0-					107
11	900	N	846	-0-	-54 B	-0-	846	2			N	-0-					107

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF. 11037 - 11159

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUNDOWN ENERGY LP 829482
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF. 11064 - 11076

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF. 11346 - 12443

06	45450	X	18164	-0-	-27286	-0-	1044	1	16237	2	N	803	867	1	2	8	199
							883	9									
07	46965	X	15731	-0-	-31234	-0-	1079	1	13918	2	N	667	686	1	1	8	179
							734	9									
08	31527	X	13398	-0-	-18129	-0-	1079	1	11677	2	N	584	654	1	1	8	108
							642	9									
09	21900	X	11625	-0-	-10275	-0-	1044	1	10017	2	N	513	512	1	1	8	108
							564	9									
10	19716	X	10835	-0-	-8881	-0-	1079	1	9210	2	N	496	343	1	4	8	257
							546	9									
11	18150	X	9428	-0-	-8722	-0-	1044	1	7915	2	N	426	357	1	6	8	320
							469	9									

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
MILLS, R. D. WELL #: 2037 RRCID -> 263153 COMPL. DATE 10/19/2010 TOTAL DEPTH 13490 PERF.12838 - 13136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08745 06/05/2012

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

06	12780	X	10509	-0-	-2271	-0-	8796	2	1713	9	N	1557	1532	1			204
07	11687	X	11027	-0-	-660	-0-	9329	2	1698	9	N	1544	1528	1			220
08	10953	X	10953	-0-	-0-	-0-	9279	2	1674	9	N	1522	1515	1			227
09	10612	X	10612	-0-	-0-	-0-	9019	2	1593	9	N	1448	1388	1			287
10	11036	X	10856	-0-	-180	-0-	9259	2	1597	9	N	1452	1402	1			337
*11	11524	X	11524	-0-	-0-	-0-	9884	2	1640	9	N	1491	1529	1			299

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

06	10740	X	7230	-0-	-3510	-0-	6875	2	355	9	N	323	364	1			296
07	12753	X	12753	-0-	-0-	-0-	12034	2	719	9	N	654	735	1			215
08	12338	X	10685	-0-	-1653	-0-	10043	2	642	9	N	584	554	1			245
09	11940	X	4602	-0-	-7338	-0-	4394	2	208	9	N	189	199	1			235
10	12741	X	7816	-0-	-4925	-0-	7311	2	505	9	N	459	365	1			329
11	12330	X	5316	-0-	-7014	-0-	5031	2	285	9	N	259	383	1			205

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

06	6810	X	4682	-0-	-2128	-0-	4280	2	402	9	N	365	363	1			204
07	8288	X	8288	-0-	-0-	-0-	7406	2	882	9	N	802	533	1			473
08	7795	X	7795	-0-	-0-	-0-	7160	2	635	9	N	577	734	1			316
09	7461	X	7461	-0-	-0-	-0-	6848	2	613	9	N	557	522	1			351
10	8277	X	7151	-0-	-1126	-0-	6610	2	541	9	N	492	569	1			274
11	8010	X	5362	-0-	-2648	-0-	4951	2	411	9	N	374	389	1			259

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 07/25/2013 TOTAL DEPTH 13062 PERF.12752 - 12899

07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		8685	-0-	8685	8685	7858	2	827	9	N	752					752
09	SHUT IN		93174	-0-	93174	101859	89676	2	3498	9	N	3180	3548	1			384
10	SHUT IN		10467	-0-	10467	112326	9377	2	1090	9	N	991	722	1			653
11	SHUT IN		22273	-0-	22273	134599	21173	2	1100	9	N	1000	1082	1			571

UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

06	1500	X	1071	-0-	-429	-0-	1071	2			N	-0-	172	1			32
07	1457	X	1221	-0-	-236	-0-	1217	2	4	9	N	4	1	8			35
08	1333	X	1038	-0-	-295	-0-	1038	2			N	-0-					35
09	1230	X	565	-0-	-665	-0-	565	2			N	-0-					35
*10	1557	X	1557	-0-	-0-	-0-	1555	2	2	9	N	2					37
11	1170	X	967	-0-	-203	-0-	967	2			N	-0-					37

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3444	-0-	-336	-0-	3352	2	92	9	N	84	344	1			97
07	3937	X	3418	-0-	-519	-0-	3345	2	73	9	N	66	8	8			155
08	3937	X	2884	-0-	-1053	-0-	2842	2	42	9	N	38					193
09	3810	X	3018	-0-	-792	-0-	2937	2	81	9	N	74					267
*10	4364	X	4364	-0-	-0-	-0-	4265	2	99	9	N	90	199	1			158
*11	3450	X	2633	-0-	-817	-0-	2579	2	54	9	N	49					207

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2033	N	2033	-0-	-0-	-0-	2024	2	9	9	N	8					128
07	1698	N	1698	-0-	-0-	-0-	1694	2	4	9	N	4	4	8			128
08	1692	N	1692	-0-	-0-	-0-	1664	2	28	9	N	25					153
09	2476	N	2476	-0-	-0-	-0-	2472	2	4	9	N	4					157
*10	2634	N	2634	-0-	-0-	-0-	2627	2	7	9	N	6					163
*11	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					163

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	X	-0-	-0-	-30	-0-					N	-0-					92
07	9	X	-0-	-0-	-9	-0-					N	-0-					92
08	3	X	-0-	-0-	-3	-0-					N	-0-					92
09	0	X	-0-	-0-	-0-	-0-					N	-0-					92
10	0	X	-0-	-0-	-0-	-0-					N	-0-					92
11	0	X	-0-	-0-	-0-	-0-					N	-0-					92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	231	2	11	9	N	10					107
07	248	N	243	-0-	-5	-0-	234	2	9	9	N	8	1	8			114
08	69	N	69	-0-	-0-	-0-	66	2	3	9	N	3					117
09	240	N	-0-	-0-	-240	-0-					N	-0-					117
*10	762	N	762	-0-	-0-	-0-	762	2			N	-0-					117
*11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					117

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	X	824	-0-	-466	-0-	824	2			N	-0-					150
07	1178	X	765	-0-	-413	-0-	765	2			N	-0-					150
08	1244	X	1244	-0-	-0-	-0-	1219	2	25	9	N	23					173
09	1324	X	1324	-0-	-0-	-0-	1322	2	2	9	N	2					175
*10	1255	X	1255	-0-	-0-	-0-	1253	2	2	9	N	2					177
11	1200	X	571	-0-	-629	-0-	571	2			N	-0-					177

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	X	959	-0-	-661	-0-	956	2	3	9	N	3					101
07	1674	X	901	-0-	-773	-0-	892	2	9	9	N	8	5	8			104
08	1674	X	1003	-0-	-671	-0-	999	2	4	9	N	4					108
09	1230	X	838	-0-	-392	-0-	834	2	4	9	N	4					112
*10	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					112
*11	960	X	959	-0-	-1	-0-	958	2	1	9	N	1					113

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2424	X	2424	-0-	-0-	-0-	2405	2	19	9	N	17					162
07	2909	X	2909	-0-	-0-	-0-	620	1	2249	2	N	36	18	8			180
							40	9									
08	3043	X	3043	-0-	-0-	-0-	620	1	2409	2	N	13					193
							14	9									
09	2731	X	2731	-0-	-0-	-0-	600	1	2080	2	N	46	177	1			62
							51	9									
*10	2914	X	1786	-0-	-1128	-0-	620	1	1137	2	N	26					88
							29	9									
11	2940	X	1529	-0-	-1411	-0-	380	1	1138	2	N	10					98
							11	9									

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

06	0	X	-0-	-0-	-0-	-0-					N	-0-					92
07	0	X	-0-	-0-	-0-	-0-					N	-0-					92
08	0	X	-0-	-0-	-0-	-0-					N	-0-					92
09	0	X	-0-	-0-	-0-	-0-					N	-0-					92
10	0	X	-0-	-0-	-0-	-0-					N	-0-					92
11	0	X	-0-	-0-	-0-	-0-					N	-0-					92

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

06	1847	X	1847	-0-	-0-	-0-	1841	2	6	9	N	5					180
07	1643	X	582	-0-	-1061	-0-	579	2	3	9	N	3	1	8			182
08	2139	X	89	-0-	-2050	-0-	89	2			N	-0-					182
09	2070	X	145	-0-	-1925	-0-	122	2	23	9	N	21					203
10	2139	X	206	-0-	-1933	-0-	191	2	15	9	N	14	202	1			15
11	1860	X	152	-0-	-1708	-0-	152	2			N	-0-					15

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	4075	-0-	-965	-0-	4056	2	19	9	N	17					197
07	5239	X	3857	-0-	-1382	-0-	3835	2	22	9	N	20	8	8			209
08	5239	X	3825	-0-	-1414	-0-	3821	2	4	9	N	4					213
09	5070	X	3523	-0-	-1547	-0-	3508	2	15	9	N	14					227
*10	4526	X	3796	-0-	-730	-0-	3770	2	26	9	N	24	193	1			58
11	4080	X	2225	-0-	-1855	-0-	2223	2	2	9	N	2					60

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

06	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					125
07	1451	N	1451	-0-	-0-	-0-	1432	2	19	9	N	17	9	8			133
08	1395	N	1158	-0-	-237	-0-	1130	2	28	9	N	25					158
09	1320	N	1239	-0-	-81	-0-	1237	2	2	9	N	2					160
10	1457	N	1057	-0-	-400	-0-	1035	2	22	9	N	20					180
*11	1245	N	1245	-0-	-0-	-0-	1198	2	47	9	N	43	201	1			22

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 05/11/2006 TOTAL DEPTH 4650 PERF. 4096 - 4650

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

*06	593	N	593	-0-	-0-	-0-	593	2			N	-0-					202
*07	25	N	25	-0-	-0-	-0-	25	2			N	-0-					202
*08	496	N	-0-	-0-	-496	-0-					N	-0-					202
*09	600	N	-0-	-0-	-600	-0-					N	-0-					202
*10	31	N	-0-	-0-	-31	-0-					N	-0-	185	1			17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

06	5460	X	2660	-0-	-2800	-0-	2640	2	20	9	N	18	183	1			62
07	5394	X	2369	-0-	-3025	-0-	620	1	1717	2	N	29	16	8			75
							32	9									
08	3565	X	1807	-0-	-1758	-0-	620	1	1179	2	N	7					82
							8	9									
09	2910	X	782	-0-	-2128	-0-	280	1	499	2	N	3					85
							3	9									
10	2883	X	1368	-0-	-1515	-0-	560	1	797	2	N	10					95
							11	9									
11	2670	X	1496	-0-	-1174	-0-	580	1	916	2	N	-0-					95

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

06	3437	X	3437	-0-	-0-	-0-	3393	2	44	9	N	40					172
07	5882	X	5882	-0-	-0-	-0-	580	1	5227	2	N	68	40	8			200
							75	9									
08	2945	X	453	-0-	-2492	-0-	440	1	13	9	N	12					212
09	3450	X	1275	-0-	-2175	-0-	520	1	744	2	N	10					222
							11	9									
10	5239	X	441	-0-	-4798	-0-	220	1	177	2	N	40	200	1			62
							44	9									
11	5070	X	567	-0-	-4503	-0-	500	1	58	2	N	8					70
							9	9									

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

06	1980	X	1898	-0-	-82	-0-	1877	2	21	9	N	19	181	1			75
07	3100	X	2895	-0-	-205	-0-	578	1	2285	2	N	29	14	8			90
							32	9									
08	3174	X	3174	-0-	-0-	-0-	580	1	2572	2	N	20					110
							22	9									
09	3000	X	1984	-0-	-1016	-0-	508	1	1467	2	N	8					118
							9	9									
*10	2883	X	2346	-0-	-537	-0-	500	1	1842	2	N	4					122
							4	9									
11	3060	X	2097	-0-	-963	-0-	2072	2	25	9	N	23					145

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

06	3870	X	3088	-0-	-782	-0-	3075	2	13	9	N	12					55
07	3844	X	3778	-0-	-66	-0-	620	1	3132	2	N	24	12	8			67
							26	9									
08	4154	X	3719	-0-	-435	-0-	620	1	3099	2	N	-0-					67
09	4020	X	3451	-0-	-569	-0-	580	1	2859	2	N	11					78
							12	9									
*10	4154	X	3580	-0-	-574	-0-	600	1	2970	2	N	9					87
							10	9									
11	3660	X	3426	-0-	-234	-0-	520	1	2884	2	N	20					107
							22	9									

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

06	750	X	496	-0-	-254	-0-	496	2			N	-0-					83
07	713	X	558	-0-	-155	-0-	541	2	17	9	N	15					98
08	1111	X	1111	-0-	-0-	-0-	971	2	140	9	N	127					225
09	1659	X	1659	-0-	-0-	-0-	1565	2	94	9	N	85	200	1			110
*10	1778	X	1778	-0-	-0-	-0-	1709	2	69	9	N	63					173
*11	1777	X	1777	-0-	-0-	-0-	1686	2	91	9	N	83	204	1			52

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

06	2220	X	2129	-0-	-91	-0-	2112	2	17	9	N	15					37
07	2852	X	1948	-0-	-904	-0-	1920	2	28	9	N	25	15	8			47
08	2852	X	2244	-0-	-608	-0-	2244	2			N	-0-					47
09	2760	X	2102	-0-	-658	-0-	2101	2	1	9	N	1					48
10	2542	X	2230	-0-	-312	-0-	2230	2			N	-0-					48
11	2160	X	2048	-0-	-112	-0-	2048	2			N	-0-					48

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

06	2460	X	1754	-0-	-706	-0-	1748	2	6	9	N	5					168
07	2629	X	2629	-0-	-0-	-0-	2610	2	19	9	N	17	7	8			178
08	2613	X	2613	-0-	-0-	-0-	2609	2	4	9	N	4					182
09	2280	X	2223	-0-	-57	-0-	2211	2	12	9	N	11					193
10	2635	X	2558	-0-	-77	-0-	2550	2	8	9	N	7					200
11	2550	X	2306	-0-	-244	-0-	2304	2	2	9	N	2					202

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

06	960	X	788	-0-	-172	-0-	788	2			N	-0-					45
07	992	X	870	-0-	-122	-0-	870	2			N	-0-					45
08	961	X	899	-0-	-62	-0-	899	2			N	-0-					45
09	930	X	806	-0-	-124	-0-	775	2	31	9	N	28					73
*10	1593	X	1593	-0-	-0-	-0-	1578	2	15	9	N	14					87
*11	1141	X	1141	-0-	-0-	-0-	1141	2			N	-0-					87

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

06	4650	X	4283	-0-	-367	-0-	4255	2	28	9	N	25					213
07	4997	X	4997	-0-	-0-	-0-	4954	2	43	9	N	39	178	1	3	8	71
08	6151	X	6151	-0-	-0-	-0-	6139	2	12	9	N	11					82
09	5159	X	5159	-0-	-0-	-0-	5145	2	14	9	N	13					95
10	4991	X	4204	-0-	-787	-0-	4185	2	19	9	N	17					112
*11	5940	X	3649	-0-	-2291	-0-	3648	2	1	9	N	1					113

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

06	3780	X	3665	-0-	-115	-0-	3592	2	73	9	N	66					208
07	4183	X	4183	-0-	-0-	-0-	560	1	3542	2	N	74	41	8			241
							81	9									
08	4295	X	4295	-0-	-0-	-0-	620	1	3605	2	N	64					305
							70	9									
09	4512	X	4512	-0-	-0-	-0-	600	1	3887	2	N	23	198	1			130
							25	9									
*10	4465	X	4465	-0-	-0-	-0-	620	1	3825	2	N	18					148
							20	9									
*11	4053	X	4053	-0-	-0-	-0-	560	1	3412	2	N	74	200	1			22
							81	9									

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

06	390	X	251	-0-	-139	-0-	251	2			N	-0-					28
07	949	X	949	-0-	-0-	-0-	907	2	42	9	N	38	10	8			56
08	2043	X	2043	-0-	-0-	-0-	2009	2	34	9	N	31					87
09	1796	X	1796	-0-	-0-	-0-	1754	2	42	9	N	38					125
*10	1991	X	1991	-0-	-0-	-0-	1967	2	24	9	N	22					147
*11	2000	X	2000	-0-	-0-	-0-	1991	2	9	9	N	8					155

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
DANIELS ENERGY 199450
LOCKE CATTLE CO. WELL #: 3AU RRCID -> 063940 COMPL. DATE 06/21/1978 TOTAL DEPTH 8760 PERF. 4350 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	149	-0-	-841	-0-	149	3			N	-0-					23
07	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					23
08	1023	N	998	-0-	-25	-0-	998	3			N	-0-					23
09	989	N	989	-0-	-0-	-0-	972	3	17	9	N	15					38
10	1519	N	1090	-0-	-429	-0-	1090	3			N	-0-					38
11	960	N	922	-0-	-38	-0-	922	3			N	-0-					38

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CABOT OIL & GAS CORPORATION 121700
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOESCH (MORROW UPPER) //CONT.// 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					69
07	25	N	25	-0-	-0-	-0-	25	2			N	-0-					69
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					69
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					69
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					69
11	30	N	11	-0-	-19	-0-	11	2			N	-0-					69

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	186	3	40	9	N	36	28	1			33
07	260	N	260	-0-	-0-	-0-	219	3	41	9	N	37	42	1			28
08	282	N	282	-0-	-0-	-0-	234	3	48	9	N	44	32	1			40
09	260	N	260	-0-	-0-	-0-	219	3	41	9	N	37	36	1			41
10	348	N	348	-0-	-0-	-0-	300	3	48	9	N	44	65	1			20
*11	309	N	309	-0-	-0-	-0-	265	3	44	9	N	40	28	1			32

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					93
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					93
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					93

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0-	-0-	30	1	530	2	N	23					123
							25	9									
07	496	N	289	-0-	-207	-0-	31	1	225	2	N	30					153
							33	9									
08	465	N	317	-0-	-148	-0-	31	1	280	2	N	5					158
							6	9									
09	600	N	553	-0-	-47	-0-	30	1	499	2	N	22					180
							24	9									
10	554	N	554	-0-	-0-	-0-	31	1	492	2	N	28					208
							31	9									
*11	416	N	416	-0-	-0-	-0-	30	1	310	2	N	69	169	1			108
							76	9									

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	452	-0-	-88	-0-	443	2	9	9	N	8					147
07	496	N	496	-0-	-0-	-0-	477	2	19	9	N	17					164
08	527	N	439	-0-	-88	-0-	439	2			N	-0-					164
09	450	N	402	-0-	-48	-0-	402	2			N	-0-					164
10	496	N	418	-0-	-78	-0-	418	2			N	-0-					164
11	420	N	413	-0-	-7	-0-	413	2			N	-0-	135	1			29

LONE BUTTE (NOVI) //CONT.// 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	4227	-0-	-123	-0-	60	1	4167	2	N	-0-					115
07	4464	X	4380	-0-	-84	-0-	62	1	4318	2	N	-0-					115
08	4371	X	4326	-0-	-45	-0-	62	1	4264	2	N	-0-					115
09	4230	X	4211	-0-	-19	-0-	60	1	4151	2	N	-0-					115
10	4371	X	4324	-0-	-47	-0-	62	1	4262	2	N	-0-					115
11	4230	X	4179	-0-	-51	-0-	60	1	4119	2	N	-0-					115

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF. 11958 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	299	2	37	9	N	34	166	1			42
07	356	N	356	-0-	-0-	-0-	310	2	46	9	N	42					84
08	340	N	340	-0-	-0-	-0-	304	2	36	9	N	33					117
09	330	N	309	-0-	-21	-0-	261	2	48	9	N	44					161
10	341	N	289	-0-	-52	-0-	250	2	39	9	N	35					196
*11	331	N	331	-0-	-0-	-0-	279	2	52	9	N	47	178	1			65

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF. 12135 - 16492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7933	X	7933	-0-	-0-	-0-	7545	2	388	9	N	353	188	1	8	8	315
07	8392	X	8392	-0-	-0-	-0-	7949	2	443	9	N	403	532	1	3	8	183
08	8494	X	8494	-0-	-0-	-0-	8099	2	395	9	N	359	331	1	5	8	206
09	7712	X	7712	-0-	-0-	-0-	7372	2	340	9	N	309	337	1	1	8	177
10	7647	X	7647	-0-	-0-	-0-	7283	2	364	9	N	331	490	1	1	8	17
*11	7471	X	7471	-0-	-0-	-0-	7155	2	316	9	N	287	171	1			133

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF. 12180 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13905	X	13905	-0-	-0-	-0-	13335	2	570	9	N	518	561	1	9	8	127
07	12033	X	12033	-0-	-0-	-0-	11617	2	416	9	N	378	350	1	1	8	154
08	10103	X	10103	-0-	-0-	-0-	9762	2	341	9	N	310	375	1	2	8	87
09	10669	X	10669	-0-	-0-	-0-	10258	2	411	9	N	374	175	1			286
10	10301	X	10301	-0-	-0-	-0-	9841	2	460	9	N	418	341	1			363
11	9420	X	8674	-0-	-746	-0-	8349	2	325	9	N	295	529	1			129

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF. 11380 - 15725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6231	X	6231	-0-	-0-	-0-	5928	2	303	9	N	275	369	1	6	8	84
07	6310	X	6310	-0-	-0-	-0-	6005	2	305	9	N	277	183	1			178
08	5655	X	5655	-0-	-0-	-0-	5399	2	256	9	N	233	358	1			53
09	4766	X	4766	-0-	-0-	-0-	4560	2	206	9	N	187	151	1			89
10	4552	X	4552	-0-	-0-	-0-	4320	2	232	9	N	211	181	1			119
*11	4307	X	4307	-0-	-0-	-0-	4094	2	213	9	N	194	180	1			133

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF. 12060 - 16453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22570	X	22570	-0-	-0-	-0-	20573	2	1997	9	N	1815	1786	1	5	8	451
07	22041	X	21862	-0-	-179	-0-	20799	2	1063	9	N	966	900	1	3	8	514
08	22041	X	21640	-0-	-401	-0-	20276	2	1364	9	N	1240	1444	1	3	8	307
09	21330	X	20146	-0-	-1184	-0-	18864	2	1282	9	N	1165	1185	1			287
10	22041	X	20416	-0-	-1625	-0-	19057	2	1359	9	N	1235	1238	1	1	8	283
11	21330	X	19176	-0-	-2154	-0-	17926	2	1250	9	N	1136	1269	1			150

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9410	X	9410	-0-	-0-	-0-	8759	2	651	9	N	592	714	1			134
07	10062	X	10062	-0-	-0-	-0-	9406	2	656	9	N	596	538	1			192
08	9971	X	9971	-0-	-0-	-0-	9343	2	628	9	N	571	539	1	1	8	223
09	9015	X	9015	-0-	-0-	-0-	8422	2	593	9	N	539	359	1			403
10	8835	X	6847	-0-	-1988	-0-	6395	2	452	9	N	411	686	1			128
11	8550	X	5350	-0-	-3200	-0-	4870	2	480	9	N	436	342	1			222

FOREST OIL CORPORATION 275740
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2535	-0-	-195	-0-	2452	3	83	9	N	75	32	1	11	8	150
07	2821	X	2595	-0-	-226	-0-	2572	3	23	9	N	21					171
08	2821	X	2378	-0-	-443	-0-	2353	3	25	9	N	23					194
09	2555	X	2555	-0-	-0-	-0-	2490	3	65	9	N	59					253
10	2542	X	2517	-0-	-25	-0-	2470	3	47	9	N	43	194	1			102
11	2550	X	2429	-0-	-121	-0-	2373	3	56	9	N	51					153

NEWFIELD EXPL. MID-CON. INC 606616
CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5362	X	5362	-0-	-0-	-0-	965	1	4147	3	N	227	532	1			201
							250	9									
07	3813	X	1459	-0-	-2354	-0-	780	1	536	3	N	130	266	1			65
							143	9									
08	3813	X	-0-	-0-	-3813	-0-					N	1					66
09	3690	X	759	-0-	-2931	-0-	748	3	11	9	N	10					76
10	4583	X	4583	-0-	-0-	-0-	649	1	3653	3	N	255					331
							281	9									
*11	4082	X	4082	-0-	-0-	-0-	822	1	3072	3	N	171	356	1			146
							188	9									

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13800	X	11858	-0-	-1942	-0-	882	1	10943	3	N	30					88
							33	9									
07	14260	X	11895	-0-	-2365	-0-	935	1	10956	3	N	4					92
							4	9									
08	14167	X	11421	-0-	-2746	-0-	935	1	10430	3	N	51					143
							56	9									
09	13620	X	11593	-0-	-2027	-0-	905	1	10660	3	N	25					168
							28	9									
10	13950	X	9154	-0-	-4796	-0-	935	1	8169	3	N	45	157	1			56
							50	9									
11	11850	X	7626	-0-	-4224	-0-	905	1	6709	3	N	11					67
							12	9									

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21810	X	18212	-0-	-3598	-0-	17942	3	270	9	N	245	373	1			258
07	22537	X	18400	-0-	-4137	-0-	18090	3	310	9	N	282	394	1			146
08	22537	X	17921	-0-	-4616	-0-	17610	3	311	9	N	283	178	1			251
09	18570	X	17116	-0-	-1454	-0-	16843	3	273	9	N	248	377	1			122
10	19065	X	16925	-0-	-2140	-0-	16609	3	316	9	N	287	203	1			206
11	18210	X	15766	-0-	-2444	-0-	15544	3	222	9	N	202	188	1			220

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12900	X	8051	-0-	-4849	-0-	829	1	6588	3	N	576	741	1			138
							634	9									
07	13330	X	9438	-0-	-3892	-0-	913	1	7846	3	N	617	533	1			222
							679	9									
08	13716	X	13716	-0-	-0-	-0-	997	1	11918	3	N	728	744	1			206
							801	9									
09	12000	X	10569	-0-	-1431	-0-	885	1	8951	3	N	666	581	1			291
							733	9									
10	12400	X	10816	-0-	-1584	-0-	814	1	9272	3	N	664	757	1			198
							730	9									
11	13260	X	9680	-0-	-3580	-0-	945	1	8182	3	N	503	376	1			325
							553	9									

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

06	15263	X	15263	-0-	-0-	-0-	241	1	14711	3	N	283	557	1			166
							311	9									
07	15608	X	15608	-0-	-0-	-0-	276	1	14922	3	N	373	377	1			162
							410	9									
08	13454	X	11047	-0-	-2407	-0-	58	1	10605	3	N	349	173	1			338
							384	9									
09	15270	X	9703	-0-	-5567	-0-	9359	3	344	9	N	313	369	1			282
10	15779	X	11095	-0-	-4684	-0-	10810	3	285	9	N	259	395	1			146
11	15270	X	8815	-0-	-6455	-0-	8503	3	312	9	N	284	188	1			242

SAMSON LONE STAR, LLC 744737
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

06	10530	X	5686	-0-	-4844	-0-	292	1	4946	2	N	407	175	1			545
							448	9									
07	10230	X	-0-	-0-	-10230	-0-					N	663	884	1			324
08	10230	X	7654	-0-	-2576	-0-	358	1	6560	2	N	669	696	1			297
							736	9									
09	7980	X	7733	-0-	-247	-0-	205	1	6802	2	N	660	536	1			421
							726	9									
10	8246	X	4996	-0-	-3250	-0-	115	1	4385	2	N	451	519	1			353
							496	9									
11	7410	X	6893	-0-	-517	-0-	338	1	5806	2	N	681	679	1			355
							749	9									

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

06	8190	X	-0-	-0-	-8190	-0-					N	332	174	1			403
07	8060	X	-0-	-0-	-8060	-0-					N	420	525	1			298
08	8060	X	3412	-0-	-4648	-0-	3089	2	323	9	N	294	522	1			70
09	7380	X	3794	-0-	-3586	-0-	3315	2	479	9	N	435	182	1			323
10	6913	X	2516	-0-	-4397	-0-	2125	2	391	9	N	355	352	1			326
*11	4027	X	4027	-0-	-0-	-0-	425	1	3203	2	N	363	520	1			169
							399	9									

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2349	-0-	-561	-0-	2349	2			N	-0-					-0-
07	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					-0-
08	3835	X	3835	-0-	-0-	-0-	3835	2			N	-0-					-0-
09	3373	X	3373	-0-	-0-	-0-	3373	2			N	-0-					-0-
10	3725	X	3725	-0-	-0-	-0-	3725	2			N	-0-					-0-
*11	3623	X	3623	-0-	-0-	-0-	45	1	3578	2	N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	1883	-0-	-727	-0-	1883	2			N	-0-					-0-
07	3131	X	3131	-0-	-0-	-0-	3131	2			N	-0-					-0-
08	3284	X	3284	-0-	-0-	-0-	3284	2			N	-0-					-0-
09	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
10	2879	X	2879	-0-	-0-	-0-	2879	2			N	-0-					-0-
*11	3000	X	3000	-0-	-0-	-0-	45	1	2955	2	N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	62	-0-	-58	-0-	62	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
*11	120	N	120	-0-	-0-	-0-	45	1	75	2	N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	X	665	-0-	-0-	-0-	665	2			N	-0-					179
07	439	X	439	-0-	-0-	-0-	438	2	1	9	N	1					180
08	1023	X	251	-0-	-772	-0-	236	2	15	9	N	14					194
09	990	X	227	-0-	-763	-0-	204	2	23	9	N	21					215
10	1023	X	92	-0-	-931	-0-	88	2	4	9	N	4					219
11	660	X	-0-	-0-	-660	-0-					N	6					225

CHESAPEAKE OPERATING, INC. 147715
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					30
07	0	X	-0-	-0-	-0-	-0-					N	-0-					30
08	0	X	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1366	X	1366	-0-	-0-	-0-	29	1	1337	2	N	-0-					95
07	1240	X	1043	-0-	-197	-0-	29	1	992	2	N	20					115
							22	9									
08	1457	X	1146	-0-	-311	-0-	26	1	1088	2	N	29					144
							32	9									
09	1410	X	752	-0-	-658	-0-	24	1	728	2	N	-0-					144
10	1457	X	529	-0-	-928	-0-	25	1	504	2	N	-0-					144
11	1380	X	682	-0-	-698	-0-	20	1	662	2	N	-0-					144

NEWFIELD EXPL. MID-CON. INC 606616
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3171	-0-	-459	-0-	3171	2			N	-0-					21
07	3534	X	3246	-0-	-288	-0-	3246	2			N	-0-					21
08	3286	X	3217	-0-	-69	-0-	3217	2			N	-0-					21
09	3180	X	2785	-0-	-395	-0-	2785	2			N	-0-					21
10	3371	X	3371	-0-	-0-	-0-	3371	2			N	-0-					21
*11	3226	X	3226	-0-	-0-	-0-	3226	2			N	-0-					21

CARR WELL #: 101 RRCID -> 194934 COMPL. DATE 04/06/2003 TOTAL DEPTH 14750 PERF.14060 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 01/31/2013 - PLUGGED 01-31-2013

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5035	X	5035	-0-	-0-	-0-	4958	2	77	9	N	70	171	1			129
07	5120	X	5120	-0-	-0-	-0-	5070	2	50	9	N	45					174
08	5065	X	5065	-0-	-0-	-0-	5020	2	45	9	N	41	150	1			65
09	4846	X	4846	-0-	-0-	-0-	4792	2	54	9	N	49					114
10	4975	X	4975	-0-	-0-	-0-	4914	2	61	9	N	55					169
*11	4760	X	4760	-0-	-0-	-0-	4716	2	44	9	N	40					209

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9739	X	9739	-0-	-0-	-0-	9739	2			N	-0-					161
07	9957	X	9957	-0-	-0-	-0-	9957	2			N	-0-	151	1			10
08	9534	X	9534	-0-	-0-	-0-	9534	2			N	-0-					10
09	8819	X	8819	-0-	-0-	-0-	8819	2			N	-0-					10
10	7130	X	6279	-0-	-851	-0-	6279	2			N	-0-					10
11	6900	X	6337	-0-	-563	-0-	6337	2			N	-0-					10

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

06	690	X	532	-0-	-158	-0-	532	2			N	-0-					17
07	713	X	594	-0-	-119	-0-	594	2			N	-0-					17
08	713	X	584	-0-	-129	-0-	584	2			N	-0-					17
09	630	X	552	-0-	-78	-0-	552	2			N	-0-					17
10	589	X	545	-0-	-44	-0-	545	2			N	-0-					17
11	570	X	480	-0-	-90	-0-	480	2			N	-0-					17

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

06	1680	X	1583	-0-	-97	-0-	1583	3			N	-0-					79
07	1736	X	1635	-0-	-101	-0-	1635	3			N	-0-					79
08	1736	X	1610	-0-	-126	-0-	1610	3			N	-0-					79
09	1650	X	1555	-0-	-95	-0-	1555	3			N	-0-					79
10	1674	X	1612	-0-	-62	-0-	1612	3			N	-0-					79
11	1590	X	1577	-0-	-13	-0-	1577	3			N	-0-					79

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

06	810	N	785	-0-	-25	-0-	785	2			N	-0-					39
07	806	N	796	-0-	-10	-0-	796	2			N	-0-					39
08	806	N	778	-0-	-28	-0-	778	2			N	-0-					39
09	780	N	763	-0-	-17	-0-	763	2			N	-0-					39
10	806	N	793	-0-	-13	-0-	793	2			N	-0-					39
*11	779	N	779	-0-	-0-	-0-	778	2	1	9	N	1					40

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 1115 RRCID -> 136553 COMPL. DATE 08/08/1990 TOTAL DEPTH 9503 PERF. 9208 - 9256

06	554	X	554	-0-	-0-	-0-	554	1			N	-0-					-0-
07	775	X	348	-0-	-427	-0-	348	1			N	-0-					-0-
08	775	X	-0-	-0-	-775	-0-					N	-0-					-0-
09	750	X	-0-	-0-	-750	-0-					N	-0-					-0-
10	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
11	540	X	-0-	-0-	-540	-0-					N	-0-					-0-

MAGOUN, S. (MORROW LOWER) //CONT.// 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BORN WELL #: 1 RRCID -> 147802 COMPL. DATE 12/06/1993 TOTAL DEPTH 9560 PERF. 9209 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RENE WELL #: 1054 RRCID -> 182107 COMPL. DATE 03/27/2001 TOTAL DEPTH 9550 PERF. 9242 - 9352

06	210	X	145	-0-	-65	-0-	145	2			N	-0-					-0-
07	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	186	X	148	-0-	-38	-0-	148	2			N	-0-					-0-
09	180	X	111	-0-	-69	-0-	111	2			N	-0-					-0-
10	217	X	76	-0-	-141	-0-	76	2			N	-0-					-0-
*11	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

06	1608	X	1608	-0-	-0-	-0-	1606	2	2	9	N	2					115
07	1767	X	1767	-0-	-0-	-0-	1759	2	8	9	N	7					122
08	1647	X	1647	-0-	-0-	-0-	1640	2	7	9	N	6					128
09	1636	X	1636	-0-	-0-	-0-	1625	2	11	9	N	10					138
*10	1767	X	1689	-0-	-78	-0-	1686	2	3	9	N	3					141
*11	1710	X	1449	-0-	-261	-0-	1448	2	1	9	N	1					142

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF. 13624 - 13277

06	26231	#	22445	-0-	-3786	-0-	22445	2			N	-0-					10
07	27497	#	23040	-0-	-4457	-0-	23040	2			N	-0-					10
08	27497	#	24398	-0-	-3099	-0-	24398	2			N	-0-					10
09	26220	#	23171	-0-	-3049	-0-	23171	2			N	-0-					10
10	24645	#	23120	-0-	-1525	-0-	2	1	23118	2	N	-0-					10
*11	24416	R	24416	-0-	-0-	-0-	30	1	24386	2	N	-0-					10

MAMMOTH CREEK (MORROW) 57019 664 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
GRAVES OPERATING, LLC 325799
BORTH UNIT WELL #: 1 U RRCID -> 022981 COMPL. DATE 07/28/1981 TOTAL DEPTH N/A PERF. 9378 - 9376

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					73
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					73
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					73
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					73
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					73
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					73

PLUGGED AND ABANDONED_____ 07/15/2013 - PLUGGED 07-15-2013

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK (TONKAWA) //CONT.// 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 2 RRCID -> 150868 COMPL. DATE 07/28/1994 TOTAL DEPTH 7690 PERF. 6494 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1710	-0-	-330	-0-	1710	2			N	-0-					128
07	2077	N	2009	-0-	-68	-0-	2009	2			N	-0-					128
08	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					128
09	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					128
10	2015	N	1866	-0-	-149	-0-	1866	2			N	-0-					128
*11	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					128

BRADLEY "D" WELL #: 1 RRCID -> 180030 COMPL. DATE 02/11/1999 TOTAL DEPTH 7815 PERF. 6646 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0-	-0-	81 1	1 9	438	2	N	1					175
07	376	N	376	-0-	-0-	-0-	182	1	194	2	N	-0-	175	1			-0-
08	713	N	141	-0-	-572	-0-	85	1	56	2	N	-0-					-0-
09	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
GRAVES OPERATING, LLC 325799
MARTIN WELL #: 1 RRCID -> 148113 COMPL. DATE 02/01/1993 TOTAL DEPTH 7900 PERF. 7702 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	802		-0-	-0-	-802	-0-					N	-0-					136
07	802		-0-	-0-	-802	-0-					N	-0-					136
08	802		-0-	-0-	-802	-0-					N	-0-					136
09	802		-0-	-0-	-802	-0-					N	-0-					136
10	802		-0-	-0-	-802	-0-					N	-0-					136
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					136

PLUGGED AND ABANDONED_____ 07/05/2013 - P&A EFF 7/5/13

STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, N.(COTTAGE GROVE) 57021 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BRADLEY "D" WELL #: 1 RRCID -> 180032 COMPL. DATE 01/28/1999 TOTAL DEPTH 7815 PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2442	R	2442	-0-	-0-	-0-	81	1	2361	2	N	-0-					80
07	2423	R	2423	-0-	-0-	-0-	84	1	2339	2	N	-0-					80
08	2170	#	1557	-0-	-613	-0-	69	1	1488	2	N	-0-					80
09	2430	#	1870	-0-	-560	-0-	90	1	1780	2	N	-0-					80
10	2511	#	894	-0-	-1617	-0-	21	1	873	2	N	-0-					80
*11	2740	R	2740	-0-	-0-	-0-	93	1	2647	2	N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0-	-0-	28	1	88	2	N	1					152
							1	9									
07	310	N	-0-	-0-	-310	-0-					N	-0-					152
08	310	N	-0-	-0-	-310	-0-					N	-0-					152
09	120	N	6	-0-	-114	-0-	6	1			N	-0-					152
10	74	N	74	-0-	-0-	-0-	22	1	51	2	N	1					153
							1	9									
*11	713	N	713	-0-	-0-	-0-	60	1	652	2	N	1					154
							1	9									

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					148
07	3	N	3	-0-	-0-	-0-	2	1	1	2	N	-0-					148
08	5	N	5	-0-	-0-	-0-	2	1	3	2	N	-0-					148
09	0	N	-0-	-0-	-0-	-0-					N	-0-					148
10	3	N	-0-	-0-	-3	-0-					N	-0-					148
11	5	N	-0-	-0-	-5	-0-					N	-0-					148

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	#	1035	-0-	-285	-0-	1026	2	9	9	Y	8					133
07	1457	#	1328	-0-	-129	-0-	1326	2	2	9	Y	2					135
08	1364	#	1082	-0-	-282	-0-	1080	2	2	9	Y	2					137
09	1320	#	518	-0-	-802	-0-	514	2	4	9	Y	4					141
10	1333	#	-0-	-0-	-1333	-0-					Y	5					146
*11	1419	R	1419	-0-	-0-	-0-	1419	2			Y	-0-					146

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					141
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					141
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					141
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					141
10	T. A.		1205	-0-	1205	1205	1205	2			Y	-0-					141
11	T. A.		-0-	-0-	-0-	1205					Y	-0-					141

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
RANGE PRODUCTION COMPANY 691703
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

06	2994		2994	-0-	-0-	-0-	2972	2	22	9	N	20					115
07	3534		3534	-0-	-0-	-0-	3523	2	11	9	N	10					125
08	3534		3327	-0-	-207	-0-	3321	2	6	9	N	5					130
09	3700		3700	-0-	-0-	-0-	3696	2	4	9	N	4					134
10	3772		3772	-0-	-0-	-0-	3771	2	1	9	N	1					135
*11	2953		2953	-0-	-0-	-0-	2953	2			N	-0-					135

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

06	180	N	64	-0-	-116	-0-	64	2			N	-0-					44
07	186	N	87	-0-	-99	-0-	87	3			N	-0-					44
08	155	N	78	-0-	-77	-0-	78	3			N	-0-					44
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					44
*10	161	N	161	-0-	-0-	-0-	143	3	18	9	N	16	33	1			27
*11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					27

H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

06	390	N	382	-0-	-8	-0-	10	1	372	2	N	-0-					120
07	413	N	413	-0-	-0-	-0-	10	1	403	2	N	-0-					120
08	390	N	390	-0-	-0-	-0-	10	1	380	2	N	-0-					120
09	390	N	373	-0-	-17	-0-	10	1	363	2	N	-0-					120
10	403	N	366	-0-	-37	-0-	10	1	356	2	N	-0-					120
11	390	N	302	-0-	-88	-0-	10	1	292	2	N	-0-					120

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

06	811	N	811	-0-	-0-	-0-	10	1	801	2	N	-0-					27
07	558	N	539	-0-	-19	-0-	10	1	529	2	N	-0-					27
08	837	N	590	-0-	-247	-0-	10	1	580	2	N	-0-					27
09	864	N	864	-0-	-0-	-0-	10	1	854	2	N	-0-					27
10	760	N	760	-0-	-0-	-0-	10	1	750	2	N	-0-					27
*11	1079	N	1079	-0-	-0-	-0-	10	1	1069	2	N	-0-					27

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY 684474
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	X	49	-0-	-11	-0-	21	1	28	2	N	-0-			125
07	62	X	44	-0-	-18	-0-	21	1	23	2	N	-0-			125
08	62	X	32	-0-	-30	-0-	21	1	11	2	N	-0-			125
09	60	X	32	-0-	-28	-0-	21	1	11	2	N	-0-			125
10	62	X	2	-0-	-60	-0-	2	2			N	-0-			132
11	60	X	-0-	-0-	-60	-0-					N	-0-			132

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1350	X	401	-0-	-949	-0-	21	1	380	2	N	-0-			85
07	1333	X	327	-0-	-1006	-0-	21	1	306	2	N	-0-			85
08	1209	X	793	-0-	-416	-0-	21	1	772	2	N	-0-			85
09	1170	X	934	-0-	-236	-0-	21	1	913	2	N	-0-			85
10	1147	X	912	-0-	-235	-0-	898	2	14	9	N	13			98
11	780	X	442	-0-	-338	-0-	442	2			N	-0-			98

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	750	X	633	-0-	-117	-0-	21	1	612	2	N	-0-			69
07	775	X	645	-0-	-130	-0-	21	1	624	2	N	-0-			69
08	773	X	773	-0-	-0-	-0-	21	1	752	2	N	-0-			69
09	735	X	735	-0-	-0-	-0-	21	1	714	2	N	-0-			69
10	651	X	578	-0-	-73	-0-	578	2			N	-0-			83
11	750	X	486	-0-	-264	-0-	486	2			N	-0-			83

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1170	X	276	-0-	-894	-0-	21	1	255	2	N	-0-			140
07	1209	X	1142	-0-	-67	-0-	21	1	1121	2	N	-0-			140
08	1209	X	1049	-0-	-160	-0-	21	1	1028	2	N	-0-			140
09	1170	X	709	-0-	-461	-0-	21	1	688	2	N	-0-			140
10	1147	X	554	-0-	-593	-0-	554	2			N	-0-			152
11	1110	X	607	-0-	-503	-0-	607	2			N	-0-			152

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1320	X	847	-0-	-473	-0-	21	1	826	2	N	-0-			117
07	1364	X	617	-0-	-747	-0-	21	1	596	2	N	-0-			117
08	1302	X	240	-0-	-1062	-0-	21	1	219	2	N	-0-			117
09	1368	X	1368	-0-	-0-	-0-	21	1	1347	2	N	-0-			117
*10	1186	X	1186	-0-	-0-	-0-	1157	2	29	9	N	26			143
*11	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-			143

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1410	X	1233	-0-	-177	-0-	21	1	1212	2	N	-0-			153
07	1457	X	1290	-0-	-167	-0-	21	1	1269	2	N	-0-			153
08	1333	X	1170	-0-	-163	-0-	21	1	1149	2	N	-0-			153
09	1260	X	1104	-0-	-156	-0-	21	1	1083	2	N	-0-			153
10	1302	X	1141	-0-	-161	-0-	1141	2			N	-0-			172
11	1260	X	1110	-0-	-150	-0-	1110	2			N	-0-			172

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141665	X	141665	-0-	-0-	-0-	4597 3562	1 9	133506	2	N	3238	3951	1			605
07	134467	X	134467	-0-	-0-	-0-	4742 3103	1 9	126622	2	N	2821	3008	1			418
08	121781	X	121781	-0-	-0-	-0-	4608 3070	1 9	114103	2	N	2791	2452	1			757
09	0	W	110312	-0-	110312	110312	4588 2863	1 9	102861	2	N	2603	2126	1			1234
10	0	W	104334	-0-	104334	214646	4684 2548	1 9	97102	2	N	2316	2262	1			1288
*11	318497	X	103851	-0-	-214646	-0-	4987 2539	1 9	96325	2	N	2308	2846	1			750

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187470	X	97612	-0-	-89858	-0-	3152 1990	1 9	92470	2	N	1809	2257	1			419
07	193719	X	92800	-0-	-100919	-0-	3285 1779	1 9	87736	2	N	1617	1522	1			514
08	193719	X	98697	-0-	-95022	-0-	3767 1632	1 9	93298	2	N	1484	1514	1			484
09	0	W	86719	-0-	86719	86719	3645 1361	1 9	81713	2	N	1237	949	1			772
10	0	W	82776	-0-	82776	169495	3751 1272	1 9	77753	2	N	1156	933	1			995
*11	247525	X	78030	-0-	-169495	-0-	3775 1338	1 9	72917	2	N	1216	1310	1			901

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63532	X	63532	-0-	-0-	-0-	1998 2936	1 9	58598	2	N	2669	3533	1			403
07	59263	X	59263	-0-	-0-	-0-	2048 2530	1 9	54685	2	N	2300	2078	1			625
08	57815	X	45937	-0-	-11878	-0-	1700 2132	1 9	42105	2	N	1938	2093	1			470
09	55950	X	37191	-0-	-18759	-0-	1517 1652	1 9	34022	2	N	1502	1102	1			870
10	57815	X	37418	-0-	-20397	-0-	1640 1773	1 9	34005	2	N	1612	1677	1			805
11	55950	X	36927	-0-	-19023	-0-	1739 1590	1 9	33598	2	N	1445	1327	1			923

DEVON ENERGY PRODUCTION CO, L.P. 216378
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF.10153 - 10251

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

06	0	N	-0-	-0-	-0-	-0-					N	-0-					96
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					96
08	815	N	815	-0-	-0-	-0-	621	2	194	9	Y	176	234	1			38
09	421	N	421	-0-	-0-	-0-	312	2	109	9	Y	99	97	1			40
10	249	N	249	-0-	-0-	-0-	235	2	14	9	Y	13	45	1			8
11	300	N	196	-0-	-104	-0-	120	2	76	9	Y	69	15	1			62

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1396	-0-	-764	-0-	44	1	1352	2	N	-0-	188	1			51
07	2139	N	1430	-0-	-709	-0-	58	1	1372	2	Y	-0-					51
08	1984	N	1542	-0-	-442	-0-	62	1	1480	2	Y	-0-					51
09	1562	N	1562	-0-	-0-	-0-	60	1	1500	2	Y	2	53	1			-0-
							2	9									
10	1426	N	1248	-0-	-178	-0-	46	1	1202	2	Y	-0-					-0-
11	1500	N	684	-0-	-816	-0-	46	1	638	2	Y	-0-					-0-

WRIGHT, LUCILLE WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	945	N	945	-0-	-0-	-0-	917	2	28	9	N	25					67
07	1029	N	1029	-0-	-0-	-0-	1010	2	19	9	N	17					84
08	1023	N	694	-0-	-329	-0-	681	2	13	9	N	12	73	1			23
09	1015	N	1015	-0-	-0-	-0-	998	2	17	9	N	15	3	1			35
10	1023	N	993	-0-	-30	-0-	972	2	21	9	N	19					54
*11	904	N	904	-0-	-0-	-0-	884	2	20	9	N	18					72

MATHERS RANCH WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1765	-0-	-125	-0-	1765	2			N	-0-					117
07	1798	N	1764	-0-	-34	-0-	1764	2			Y	-0-					117
08	1829	N	1678	-0-	-151	-0-	1678	2			Y	-0-	59	1			58
09	1770	N	1522	-0-	-248	-0-	1519	2	3	9	Y	3	61	1			-0-
10	1767	N	843	-0-	-924	-0-	843	2			Y	-0-					-0-
11	1620	N	614	-0-	-1006	-0-	614	2			Y	-0-					-0-

MATHERS RANCH WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	237	2	131	9	N	119					189
07	245	N	245	-0-	-0-	-0-	243	2	2	9	Y	2					191
08	130	N	130	-0-	-0-	-0-	109	2	21	9	Y	19	195	1			15
09	345	N	345	-0-	-0-	-0-	342	2	3	9	Y	3					18
10	155	N	130	-0-	-25	-0-	129	2	1	9	Y	1	12	1	3	6	4
*11	143	N	143	-0-	-0-	-0-	143	2			Y	-0-	4	1			-0-

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15210	X	12251	-0-	-2959	-0-	12211	2	40	9	N	36	186	1			150
07	16843	X	16843	-0-	-0-	-0-	16569	2	274	9	Y	249	184	1			215
08	15699	X	15699	-0-	-0-	-0-	15479	2	220	9	Y	200					415
09	14421	X	14421	-0-	-0-	-0-	14177	2	244	9	Y	222	552	1			85
10	16833	X	14496	-0-	-2337	-0-	14250	2	246	9	Y	224	171	1			138
11	16290	X	13238	-0-	-3052	-0-	13017	2	221	9	Y	201	182	1			157

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66300	X	44562	-0-	-21738	-0-	300	1	43429	2	N	757	578	1			420
							833	9									
07	59799	X	45790	-0-	-14009	-0-	310	1	44697	2	Y	712	744	1			388
							783	9									
08	46190	X	43042	-0-	-3148	-0-	290	1	42023	2	Y	663	755	1			296
							729	9									
09	44550	X	40025	-0-	-4525	-0-	275	1	39087	2	Y	603	377	1			522
							663	9									
10	46035	X	40065	-0-	-5970	-0-	195	1	39152	2	Y	653	774	1			401
							718	9									
11	44550	X	36537	-0-	-8013	-0-	195	1	35590	2	Y	684	775	1			310
							752	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WRIGHT, LUCILLE 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98640	X	55393	-0-	-43247	-0-	54628	2	765	9	N	695	1117	1			256
07	98146	X	52643	-0-	-45503	-0-	51885	2	758	9	Y	689	724	1			221
08	92752	X	48469	-0-	-44283	-0-	47757	2	712	9	Y	647	758	1			110
09	84060	X	43157	-0-	-40903	-0-	42502	2	655	9	Y	595	565	1			140
10	57226	X	37038	-0-	-20188	-0-	36513	2	525	9	Y	477	367	1			250
11	55380	X	40390	-0-	-14990	-0-	39774	2	616	9	Y	560	556	1			254

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

06	308100	X	41259	-0-	-266841	-0-	440	1	40034	3	N	714	941	1			265
							785	9									
07	318370	X	38593	-0-	-279777	-0-	465	1	37455	3	Y	612	735	1			142
							673	9									
08	318370	X	38744	-0-	-279626	-0-	465	1	37530	3	Y	681	561	1			262
							749	9									
09	36246	X	36246	-0-	-0-	-0-	400	1	35132	3	Y	649	751	1			160
							714	9									
10	43927	X	35582	-0-	-8345	-0-	235	1	34639	3	Y	644	741	1			63
							708	9									
11	41250	X	32878	-0-	-8372	-0-	220	1	31991	3	Y	606	564	1			105
							667	9									

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

12	0		105216	-0-	105216	854954	310	1	103613	2	N	1175	1167	1			577
							1293	9									
01	0		92986	-0-	92986	947940	310	1	91441	2	N	1123	1171	1			529
							1235	9									
02	0		55244	-0-	55244	1003184	280	1	54165	2	N	726	585	1			670
							799	9									
03	0		77421	-0-	77421	1080605	310	1	76029	2	N	984	1334	1			320
							1082	9									
*04	1148212	X	67607	-0-	-1080605	-0-	300	1	66340	2	N	879	942	1			257
							967	9									
05	294500	X	59849	-0-	-234651	-0-	310	1	58718	2	N	746	566	1			437
							821	9									
06	285000	X	60065	-0-	-224935	-0-	300	1	59015	2	N	682	969	1			150
							750	9									
07	294500	X	46461	-0-	-248039	-0-	310	1	45614	2	Y	488	193	1			445
							537	9									
08	294500	X	46139	-0-	-248361	-0-	290	1	45465	2	Y	349	377	1			417
							384	9									
09	285000	X	41806	-0-	-243194	-0-	275	1	40977	2	Y	504	368	1			553
							554	9									
10	294500	X	40752	-0-	-253748	-0-	195	1	40012	2	Y	495	771	1			277
							545	9									
11	285000	X	37184	-0-	-247816	-0-	185	1	36423	2	Y	524	573	1			228
							576	9									

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

06	155970	X	NO RPT	-0-	-155970	-0-					N	NO RPT					-0-
07	161169	X	NO RPT	-0-	-161169	-0-					N	NO RPT					-0-
08	161169	X	NO RPT	-0-	-161169	-0-					N	NO RPT					-0-
09	155970	X	NO RPT	-0-	-155970	-0-					N	NO RPT					-0-
10	161169	X	NO RPT	-0-	-161169	-0-					N	NO RPT					-0-
11	155970	X	NO RPT	-0-	-155970	-0-					N	NO RPT					-0-

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	262	-0-	-8	-0-	256	2	6	9	N	5					88
07	279	N	268	-0-	-11	-0-	262	2	6	9	N	5					93
08	279	N	268	-0-	-11	-0-	257	2	11	9	N	10					103
09	270	N	263	-0-	-7	-0-	252	2	11	9	N	10					113
10	279	N	248	-0-	-31	-0-	248	2			N	-0-					113
11	270	N	248	-0-	-22	-0-	248	2			N	-0-					113

SABINE OIL & GAS LLC 742142
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					42
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					42
08	41	N	41	-0-	-0-	-0-	32	2	9	9	N	8					50
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					50
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					50
*11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					50

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1887	N	1887	-0-	-0- B	-0-	1887	3			N	-0-					-0-
07	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
08	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1170	-0-	-420 B	-0-	1170	3			N	-0-					-0-
*10	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-
*11	2241	N	2241	-0-	-0- B	-0-	2241	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3806	-0-	806 B	806	3806	2			N	-0-					-0-
07	2711	N	1905	-0-	-806 B	-0-	1905	2			N	-0-					-0-
08	2359	N	2359	-0-	-0- B	-0-	2359	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	#	580	-0-	-320 B	-320	580	2			N	-0-					-0-
10	1395		2118	-0-	723 B	403	2118	2			N	-0-					-0-
*11	1210		2700	-0-	1490 B	1893	2700	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	S	41	-0-	-79 B	-0-	30	1	11	2	N	-0-					-0-
07	186	S	31	-0-	-155 B	-0-	31	1			N	-0-					-0-
08	62	S	31	-0-	-31 B	-0-	31	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3916	S	3916	-0-	-0- B	-0-	30	1	3886	2	N	-0-					-0-
10	12749	S	12749	-0-	-0- B	-0-	31	1	12718	2	N	-0-					-0-
*11	11829	S	11829	-0-	-0- B	-0-	30	1	11799	2	N	-0-					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6309	S	6309	-0-	-0-	B	-0-	6309	2			N	-0-					-0-
07	2354	S	2354	-0-	-0-	B	-0-	2354	2			N	-0-					-0-
08	1855	S	1855	-0-	-0-	B	-0-	1855	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	S	1214	-0-	-376	B	-0-	1214	2			N	-0-					-0-
10	1395	S	1039	-0-	-356	B	-0-	1039	2			N	-0-					-0-
*11	1294	S	1294	-0-	-0-	B	-0-	1294	2			N	-0-					-0-

SABINE OIL & GAS LLC 742142
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 3 RRCID -> 096970 COMPL. DATE 07/14/1981 TOTAL DEPTH 17350 PERF.16955 - 17025

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
WORKED OVER ANOTHER ZONE.. 09/19/2010																		

HUMPHREYS, L. P. WELL #: 1 B RRCID -> 102084 COMPL. DATE 08/04/1982 TOTAL DEPTH 17600 PERF.17168 - 17466

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

06	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-		-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					Y	-0-					-0-

SABINE OIL & GAS LLC 742142
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

06	3000	N	61	-0-	-2939		432	61	2			N	-0-					-0-
07	498	N	66	-0-	-432		-0-	66	2			N	-0-					-0-
08	69	N	69	-0-	-0-		-0-	60	2	9	9	N	8					8
09	60	N	33	-0-	-27		-0-	33	2			N	-0-					8
10	62	N	45	-0-	-17		-0-	45	2			N	-0-					8
11	60	N	29	-0-	-31		-0-	29	2			N	-0-					8

MATHERS RANCH (MORROW, UP) //CONT.// 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186660	X	139299	-0-	-47361	-0-	139241	2	58	9	N	53					210
07	192882	X	140606	-0-	-52276	-0-	140582	2	24	9	N	22					232
08	154287	X	139085	-0-	-15202	-0-	139085	2			N	-0-					232
09	146070	X	132151	-0-	-13919	-0-	132151	2			N	-0-					232
10	146754	X	134188	-0-	-12566	-0-	134188	2			N	-0-					232
11	139290	X	127238	-0-	-12052	-0-	127196	2	42	9	N	38					270

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
AXIS ENERGY CORPORATION 039136
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	585	-0-	-405	-0-	585	2			N	-0-					-0-
07	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
08	1178	N	536	-0-	-642	-0-	536	2			N	-0-					-0-
09	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
10	1023	N	707	-0-	-316	-0-	707	2			N	-0-					-0-
*11	1325	N	1325	-0-	-0-	-0-	1316	2	9	9	N	8					8

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	292	-0-	-188	-0-	292	2			N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
11	570	N	359	-0-	-211	-0-	359	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	#	2714	-0-	-1816	-0-	30	1	2684	2	N	-0-					150
07	3410	#	2757	-0-	-653	-0-	31	1	2726	2	Y	-0-					150
08	3410	#	2764	-0-	-646	-0-	31	1	2733	2	Y	-0-	109	1			41
09	2970	#	2579	-0-	-391	-0-	30	1	2543	2	Y	5	5	1			41
							6	9									
10	2790	#	2575	-0-	-215	-0-	30	1	2545	2	Y	-0-	9	1	3	6	29
11	2700	#	2406	-0-	-294	-0-	30	1	2376	2	Y	-0-	3	1			26

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					17
07	2418	N	1410	-0-	-1008	-0-	1410	3			N	-0-					17
08	1798	N	1254	-0-	-544	-0-	1254	3			N	-0-					17
09	1440	N	1196	-0-	-244	-0-	1173	3	23	9	N	21					38
10	1395	N	1167	-0-	-228	-0-	1154	3	13	9	N	12					50
11	1200	N	1077	-0-	-123	-0-	1074	3	3	9	N	3					53

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
JONES, URBAN WELL #: 1 RRCID -> 120360 COMPL. DATE 01/21/1986 TOTAL DEPTH 9160 PERF. 9021 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/27/2013 - PLUGGED 06-27-2013

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					207
07	0	N	-0-	-0-	-0-	-0-					N	-0-					207
08	0	N	-0-	-0-	-0-	-0-					N	-0-					207
09	0	N	-0-	-0-	-0-	-0-					N	-0-					207
10	0	N	-0-	-0-	-0-	-0-					N	-0-					207
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
CUDD WELL #: 1 RRCID -> 206858 COMPL. DATE 03/01/2004 TOTAL DEPTH 8000 PERF. 7732 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0-	-0-	30 13	1 9	711	2	N	12					140
07	868	N	763	-0-	-105	-0-	31	1	732	2	N	-0-					140
08	806	N	742	-0-	-64	-0-	31	1	711	2	N	-0-					140
09	750	N	591	-0-	-159	-0-	30	1	561	2	N	-0-					140
10	778	N	778	-0-	-0-	-0-	31	1	747	2	N	-0-					140
11	720	N	644	-0-	-76	-0-	30	1	614	2	N	-0-					140

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	24	1			48

FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

06	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
07	899	N	759	-0-	-140	-0-	759	2			N	-0-					-0-
08	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
09	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
10	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
11	930	N	849	-0-	-81	-0-	849	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

06	960	N	709	-0-	-251	-0-	709	2			N	-0-					-0-
07	961	N	728	-0-	-233	-0-	728	2			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
*11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	#	501	-0-	-189	-0-	501	3			N	-0-					152
07	713	#	668	-0-	-45	-0-	668	3			N	-0-					152
08	624	R	624	-0-	-0-	-0-	624	3			N	-0-					152
09	600	#	506	-0-	-94	-0-	506	3			N	-0-					152
10	682	#	641	-0-	-41	-0-	641	3			N	-0-					152
11	660	#	523	-0-	-137	-0-	523	3			N	-0-					152

MUSTANG FUEL CORPORATION 596921
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	#	728	-0-	-142	-0-	166	1	562	2	N	-0-					134
07	899	#	368	-0-	-531	-0-	96	1	272	2	N	-0-					134
08	713	#	-0-	-0-	-713	-0-					N	-0-					134
09	720	#	-0-	-0-	-720	-0-					N	-0-					134
10	744	#	-0-	-0-	-744	-0-					N	-0-					134
*11	720	#	303	-0-	-417	-0-	77	1	226	2	N	-0-					134

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	#	975	-0-	-285	-0-	55	1	913	2	N	6					109
							7	9									
07	1302	#	773	-0-	-529	-0-	39	1	728	2	N	5					114
							6	9									
08	1302	#	-0-	-0-	-1302	-0-					N	-0-					114
09	1170	#	-0-	-0-	-1170	-0-					N	-0-					114
10	1209	#	-0-	-0-	-1209	-0-					N	-0-					114
*11	2641	R	2641	-0-	-0-	-0-	91	1	2487	2	N	57					171
							63	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE WELL #: 1013 RRCID -> 174241 COMPL. DATE 08/30/1999 TOTAL DEPTH 9880 PERF. 9228 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	X	86	-0-	-274	-0-	86	3			N	-0-					215
07	279	X	-0-	-0-	-279	-0-					N	-0-					215
08	279	X	-0-	-0-	-279	-0-					N	-0-	112	1			103
09	270	X	-0-	-0-	-270	-0-					N	-0-					103
10	186	X	-0-	-0-	-186	-0-					N	-0-					103
11	90	X	-0-	-0-	-90	-0-					N	-0-					103

CHESAPEAKE OPERATING, INC. 147715
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
MCMORDIE WELL #: 109 RRCID -> 102637 COMPL. DATE 08/30/1982 TOTAL DEPTH 11415 PERF.11074 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	922	X	922	-0-	-0-	-0-	10	1	912	2	N	-0-					-0-
07	930	X	518	-0-	-412	-0-	4	1	514	2	N	-0-					-0-
08	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
09	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
10	961	X	-0-	-0-	-961	-0-					N	-0-					-0-
*11	930	X	430	-0-	-500	-0-	4	1	426	2	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE WELL #: 1271 RRCID -> 104327 COMPL. DATE 10/19/2003 TOTAL DEPTH 11400 PERF.11018 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAYNE, NONA S. WELL #: 1 RRCID -> 109181 COMPL. DATE 07/07/1983 TOTAL DEPTH 11616 PERF.11179 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1378	X	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
07	2626	X	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
08	3782	X	188	-0-	-3594	-0-	188	2			N	-0-					-0-
09	3660	X	1121	-0-	-2539	-0-	1121	2			N	-0-					-0-
10	3782	X	2698	-0-	-1084	-0-	2698	2			N	-0-					-0-
*11	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2711	X	2711	-0-	-0-	-0-	2692	2	19	9	N	17					264
07	2789	X	2789	-0-	-0-	-0-	2753	2	36	9	N	33					297
08	2908	X	2908	-0-	-0-	-0-	2886	2	22	9	N	20	192	1			125
09	2743	X	2743	-0-	-0-	-0-	2710	2	33	9	N	30					155
10	2669	N	2669	-0-	-0-	-0-	2636	2	33	9	N	30					185
*11	2433	N	2433	-0-	-0-	-0-	2401	2	32	9	N	29					214

MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1111	N	1111	-0-	-0-	-0-	1097	2	14	9	N	13					122
07	1147	N	1147	-0-	-0-	-0-	1128	2	19	9	N	17					139
08	1178	N	1176	-0-	-2	-0-	1159	2	17	9	N	15					154
09	1110	N	1097	-0-	-13	-0-	1080	2	17	9	N	15					169
10	1147	N	1065	-0-	-82	-0-	1047	2	18	9	N	16					185
11	1140	N	921	-0-	-219	-0-	904	2	17	9	N	15					200

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1206	N	1206	-0-	-0-	-0-	1194	2	12	9	N	11					302
07	1251	N	1251	-0-	-0-	-0-	1236	2	15	9	N	14					316
08	0	W	960	-0-	960	960	938	2	22	9	N	20					336
09	0	W	1063	-0-	1063	2023	1051	2	12	9	N	11	195	1			152
10	800	N	1078	-0-	278	2301	1059	2	19	9	N	17					169
*11	3000	N	851	-0-	-2149	152	848	2	3	9	N	3					172

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5939	X	5939	-0-	-0-	-0-	5892	2	47	9	N	43	193	1			179
07	5914	X	5914	-0-	-0-	-0-	5883	2	31	9	N	28					207
08	5813	X	5813	-0-	-0-	-0-	5790	2	23	9	N	21					228
09	5445	X	5445	-0-	-0-	-0-	5423	2	22	9	N	20					248
10	5416	X	5416	-0-	-0-	-0-	5391	2	25	9	N	23					271
*11	5434	X	5434	-0-	-0-	-0-	5394	2	40	9	N	36					307

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2462	N	2462	-0-	-0-	-0-	2414	2	48	9	N	44	193	1			148
07	2495	N	2495	-0-	-0-	-0-	2442	2	53	9	N	48					196
08	2400	N	2400	-0-	-0-	-0-	2345	2	55	9	N	50					246
09	2369	N	2369	-0-	-0-	-0-	2324	2	45	9	N	41	196	1			91
10	2353	N	2353	-0-	-0-	-0-	2301	2	52	9	N	47					138
*11	2175	N	2175	-0-	-0-	-0-	2163	2	12	9	N	11					149

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4358	X	4358	-0-	-0-	-0-	4306	2	52	9	N	47					200
07	4488	X	4488	-0-	-0-	-0-	4438	2	50	9	N	45					245
08	4425	X	4425	-0-	-0-	-0-	4385	2	40	9	N	36					281
09	4117	X	4117	-0-	-0-	-0-	4078	2	39	9	N	35					316
10	4221	X	4221	-0-	-0-	-0-	4169	2	52	9	N	47	189	1			174
*11	3942	X	3942	-0-	-0-	-0-	3900	2	42	9	N	38					212

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69210	X	19692	-0-	-49518	-0-	19065	2	627	9	N	570	376	1			419
07	19418	X	19418	-0-	-0-	-0-	18840	2	578	9	N	525	374	1			570
08	24397	X	18329	-0-	-6068	-0-	17815	2	514	9	N	467	746	1			291
09	21660	X	16797	-0-	-4863	-0-	16312	2	485	9	N	441	373	1			359
10	21576	X	16506	-0-	-5070	-0-	16027	2	479	9	N	435	568	1			226
11	19680	X	14929	-0-	-4751	-0-	14516	2	413	9	N	375	186	1			415

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. 501545

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0-	-0-	560	2	14	9	N	13					87
07	783	N	783	-0-	-0-	-0-	740	2	43	9	N	39					126
08	629	N	629	-0-	-0-	-0-	615	2	14	9	N	13					139
09	1309	N	1309	-0-	-0-	-0-	1286	2	23	9	N	21					160
10	893	N	893	-0-	-0-	-0-	869	2	24	9	N	22					182
*11	856	N	856	-0-	-0-	-0-	831	2	25	9	N	23					205

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	4388	-0-	-112	-0-	4388	2			N	-0-					233
07	5113	X	5113	-0-	-0-	-0-	5113	2			N	-0-					233
08	5145	X	5145	-0-	-0-	-0-	5123	2	22	9	N	20	180	1			73
09	5204	X	5204	-0-	-0-	-0-	5173	2	31	9	N	28					101
10	4869	X	4869	-0-	-0-	-0-	4862	2	7	9	N	6					107
11	4500	X	4111	-0-	-389	-0-	4072	2	39	9	N	35					142

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1514	-0-	-1486	246	336	1	1166	2	N	11					245
							12	9									
07	1083	N	837	-0-	-246	-0-	460	1	334	2	N	39	180	1			104
							43	9									
08	527	N	408	-0-	-119	-0-	242	1	162	2	N	4					108
							4	9									
09	1776	N	1776	-0-	-0-	-0-	1730	2	46	9	N	42					150
10	1880	N	1880	-0-	-0-	-0-	1863	2	17	9	N	15					165
*11	1596	N	1596	-0-	-0-	-0-	1557	2	39	9	N	35					200

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1767	-0-	-423	-0-	1767	2			N	-0-					167
07	2108	N	1880	-0-	-228	-0-	1880	2			N	-0-					167
08	1984	N	1669	-0-	-315	-0-	1658	2	11	9	N	10					177
09	1770	N	1733	-0-	-37	-0-	1731	2	2	9	N	2					179
10	1891	N	1783	-0-	-108	-0-	1777	2	6	9	N	5					184
*11	1765	N	1765	-0-	-0-	-0-	1728	2	37	9	N	34					218

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	2960	-0-	-1060	-0-	2901	2	59	9	N	54	178	1			117
07	3875	X	3610	-0-	-265	-0-	3542	2	68	9	N	62					179
08	3875	X	3396	-0-	-479	-0-	3331	2	65	9	N	59					238
09	3090	X	3073	-0-	-17	-0-	3028	2	45	9	N	41					279
10	3596	X	3193	-0-	-403	-0-	3135	2	58	9	N	53	188	1			144
11	3480	X	3225	-0-	-255	-0-	3181	2	44	9	N	40					184

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3282	-0-	-738	-0-	3252	2	30	9	N	27					279
07	4154	X	3340	-0-	-814	-0-	3309	2	31	9	N	28					307
08	4154	X	3312	-0-	-842	-0-	3267	2	45	9	N	41					348
09	4020	X	3315	-0-	-705	-0-	3271	2	44	9	N	40	183	1			205
*10	3472	X	3211	-0-	-261	-0-	3181	2	30	9	N	27					232
11	3270	X	3045	-0-	-225	-0-	3045	2			N	-0-					232

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8520	X	7139	-0-	-1381	-0-	7028	2	111	9	N	101	179	1			147
07	8122	X	7777	-0-	-345	-0-	7671	2	106	9	N	96					243
08	8029	X	7331	-0-	-698	-0-	7243	2	88	9	N	80	172	1			151
09	7770	X	6873	-0-	-897	-0-	6779	2	94	9	N	85					236
10	7781	X	6763	-0-	-1018	-0-	6698	2	65	9	N	59	180	1			115
11	7530	X	6652	-0-	-878	-0-	6568	2	84	9	N	76					191

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	1941	-0-	-1119	-0-	1930	2	11	9	N	10					248
07	3007	X	2275	-0-	-732	-0-	2238	2	37	9	N	34	183	1			99
08	3007	X	2181	-0-	-826	-0-	2155	2	26	9	N	24					123
09	2730	X	2112	-0-	-618	-0-	5	1	2101	2	N	5					128
							6	9									
10	2263	X	1930	-0-	-333	-0-	1930	2			N	-0-					128
11	2190	X	2164	-0-	-26	-0-	2149	2	15	9	N	14					142

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	2834	-0-	-856	-0-	2793	2	41	9	N	37					277
07	3441	X	2755	-0-	-686	-0-	2707	2	48	9	N	44	186	1			135
08	3162	X	2782	-0-	-380	-0-	2708	2	74	9	N	67					202
09	2820	X	2592	-0-	-228	-0-	2540	2	52	9	N	47					249
10	2914	X	2808	-0-	-106	-0-	2787	2	21	9	N	19					268
11	2820	X	2706	-0-	-114	-0-	2699	2	7	9	N	6					274

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5880	X	4822	-0-	-1058	-0-	4819	2	3	9	N	3					178
07	5704	X	4955	-0-	-749	-0-	4944	2	11	9	N	10					188
08	5704	X	4885	-0-	-819	-0-	4854	2	31	9	N	28					216
09	5250	X	4516	-0-	-734	-0-	4483	2	33	9	N	30					246
10	4991	X	4310	-0-	-681	-0-	4276	2	34	9	N	31					277
11	4830	X	4283	-0-	-547	-0-	4176	2	107	9	N	97					374

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	1685	-0-	-1285	-0-	1664	2	21	9	N	19					215
07	3069	X	1896	-0-	-1173	-0-	1895	2	1	9	N	1					216
08	2573	X	1793	-0-	-780	-0-	1784	2	9	9	N	8					224
09	2490	X	1713	-0-	-777	-0-	1698	2	15	9	N	14	179	1			59
10	1984	X	1615	-0-	-369	-0-	1604	2	11	9	N	10					69
11	1830	X	1680	-0-	-150	-0-	1658	2	22	9	N	20					89

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	3898	-0-	-2102	-0-	3834	2	64	9	N	58					134
07	5549	X	4755	-0-	-794	-0-	4693	2	62	9	N	56					190
08	5549	X	4388	-0-	-1161	-0-	4338	2	50	9	N	45					235
09	5130	X	3955	-0-	-1175	-0-	3908	2	47	9	N	43	185	1			93
10	4743	X	4110	-0-	-633	-0-	4068	2	42	9	N	38					131
11	4590	X	4195	-0-	-395	-0-	4131	2	64	9	N	58					189

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3006	-0-	-1104	-0-	2984	2	22	9	N	20					248
07	4247	X	3075	-0-	-1172	-0-	3023	2	52	9	N	47	185	1			110
08	4092	X	2632	-0-	-1460	-0-	2574	2	58	9	N	53					163
*09	3810	X	2845	-0-	-965	-0-	2820	2	25	9	N	23					186
*10	3348	X	2240	-0-	-1108	-0-	2240	2			N	-0-					186
11	3000	X	2364	-0-	-636	-0-	2352	2	12	9	N	11					197

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	154	X	-0-	-0-	-154	-0-					N	-0-					153
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					153
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					153
10	0	N	-0-	-0-	-0-	-0-					N	-0-					153
11	0	N	-0-	-0-	-0-	-0-					N	-0-					153

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2162	N	2162	-0-	-0-	-0-	720	1	1408	2	N	31					231
							34	9									
07	2201	N	2201	-0-	-0-	-0-	744	1	1409	2	N	44	180	1			95
							48	9									
08	2193	N	2193	-0-	-0-	-0-	744	1	1424	2	N	23					118
							25	9									
09	2056	N	2056	-0-	-0-	-0-	720	1	1306	2	N	27					145
							30	9									
10	2118	N	2118	-0-	-0-	-0-	744	1	1334	2	N	36					181
							40	9									
*11	2133	N	2133	-0-	-0-	-0-	720	1	1369	2	N	40					221
							44	9									

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5395	X	5395	-0-	-0-	-0-	5278	2	117	9	N	106					260
07	6386	X	6386	-0-	-0-	-0-	6162	2	224	9	N	204	173	1			291
08	5735	X	5735	-0-	-0-	-0-	5585	2	150	9	N	136	178	1			249
09	5370	X	3768	-0-	-1602	-0-	3713	2	55	9	N	50					299
10	5549	X	3824	-0-	-1725	-0-	3756	2	68	9	N	62	175	1			186
11	5370	X	3466	-0-	-1904	-0-	3389	2	77	9	N	70					256

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	3309	-0-	-1011	-0-	3253	2	56	9	N	51	178	1			196
07	4309	X	3397	-0-	-912	-0-	3342	2	55	9	N	50					246
08	4309	X	3238	-0-	-1071	-0-	3197	2	41	9	N	37	164	1			119
09	4050	X	3144	-0-	-906	-0-	3108	2	36	9	N	33					152
10	3565	X	3136	-0-	-429	-0-	3107	2	29	9	N	26					178
*11	3537	X	3537	-0-	-0-	-0-	378	1	3083	2	N	69					247
							76	9									

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8999	X	8999	-0-	-0-	-0-	8832	2	167	9	N	152	188	1			282
07	9029	X	9029	-0-	-0-	-0-	8867	2	162	9	N	147	179	1			250
08	8959	X	8890	-0-	-69	-0-	8745	2	145	9	N	132					382
09	9000	X	8299	-0-	-701	-0-	8182	2	117	9	N	106	183	1			305
10	9300	X	8309	-0-	-991	-0-	8213	2	96	9	N	87	185	1			207
11	9000	X	8085	-0-	-915	-0-	7930	2	155	9	N	141					348

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29760	X	21634	-0-	-8126	-0-	181	1	21196	2	Y	234	180	1			277
							257	9									
07	26195	X	10523	-0-	-15672	-0-	10376	2	147	9	Y	134	184	1			227
08	26598	X	20886	-0-	-5712	-0-	20564	2	322	9	Y	293	367	1			153
09	25740	X	14768	-0-	-10972	-0-	14560	2	208	9	Y	189	182	1			160
10	27776	X	12130	-0-	-15646	-0-	434	1	11550	2	Y	133	182	1			111
							146	9									
11	21630	X	14795	-0-	-6835	-0-	1215	1	13380	2	Y	182					293
							200	9									

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7830	X	6703	-0-	-1127	-0-	699	1	5886	2	Y	107	72	1			344
							118	9									
07	8029	X	6848	-0-	-1181	-0-	704	1	6012	2	Y	120	358	1			106
							132	9									
08	7285	X	5146	-0-	-2139	-0-	4972	2	174	9	Y	158	186	1			78
09	6750	X	4465	-0-	-2285	-0-	4367	2	98	9	Y	89					167
10	7719	X	7468	-0-	-251	-0-	169	1	7155	2	Y	131	186	1			112
							144	9									
11	6690	X	6648	-0-	-42	-0-	543	1	5971	2	Y	122					234
							134	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29010	X	26459	-0-	-2551	-0-	25933	2	526	9	Y	478	180	1			384
07	29977	X	25905	-0-	-4072	-0-	25393	2	512	9	Y	465	735	1			114
08	29977	X	27817	-0-	-2160	-0-	27311	2	506	9	Y	460	377	1			197
09	28080	X	24549	-0-	-3531	-0-	24008	2	541	9	Y	492	372	1			317
10	28706	X	25932	-0-	-2774	-0-	25427	2	505	9	Y	459	560	1			216
11	26910	X	25625	-0-	-1285	-0-	129	1	25019	2	Y	434	376	1			274
							477	9									

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27480	X	26440	-0-	-1040	-0-	25860	2	580	9	N	527	538	1			515
07	28396	X	26688	-0-	-1708	-0-	26154	2	534	9	N	485	730	1			270
08	28396	X	25728	-0-	-2668	-0-	25150	2	578	9	N	525	550	1			245
09	27480	X	24591	-0-	-2889	-0-	24070	2	521	9	N	474	181	1			538
10	27311	X	24440	-0-	-2871	-0-	23915	2	525	9	N	477	734	1			281
11	26430	X	23352	-0-	-3078	-0-	129	1	22771	2	N	411	181	1			511
							452	9									

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36905	X	36905	-0-	-0-	-0-	181	1	36153	2	Y	519	466	1			203
							571	9									
07	37437	X	37437	-0-	-0-	-0-	36828	2	609	9	Y	554	546	1			211
08	36828	X	34391	-0-	-2437	-0-	33861	2	530	9	Y	482	557	1			136
09	35640	X	31750	-0-	-3890	-0-	31244	2	506	9	Y	460	181	1			415
10	36828	X	32258	-0-	-4570	-0-	434	1	31250	2	Y	522	729	1			208
							574	9									
11	32532	X	30716	-0-	-1816	-0-	1086	1	29068	2	Y	511	364	1			355
							562	9									

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38760	X	35395	-0-	-3365	-0-	181	1	34719	2	Y	450	355	1			376
							495	9									
07	40052	X	34389	-0-	-5663	-0-	398	1	33514	2	Y	434	548	1			262
							477	9									
08	40052	X	29545	-0-	-10507	-0-	1122	1	27986	2	Y	397	556	1			103
							437	9									
09	37800	X	14177	-0-	-23623	-0-	1086	1	12897	2	Y	176	181	1			98
							194	9									
10	40052	X	34068	-0-	-5984	-0-	1122	1	32507	2	Y	399	183	1			314
							439	9									
*11	30536	X	30536	-0-	-0-	-0-	1086	1	29058	2	Y	356	382	1			288
							392	9									

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8426	X	8426	-0-	-0-	-0-	181	1	8175	2	Y	64					225
							70	9									
07	7688	X	7688	-0-	-0-	-0-	7586	2	102	9	Y	93	171	1			147
08	7192	X	4433	-0-	-2759	-0-	4356	2	77	9	Y	70					217
09	6960	X	4961	-0-	-1999	-0-	4887	2	74	9	Y	67					284
10	7192	X	5845	-0-	-1347	-0-	434	1	5341	2	Y	64	185	1			163
							70	9									
11	6960	X	5915	-0-	-1045	-0-	1086	1	4810	2	Y	17					180
							19	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18930	X	16416	-0-	-2514	-0-	644	1	15471	2	Y	274	357	1			108
							301	9									
07	19561	X	16820	-0-	-2741	-0-	748	1	15743	2	Y	299	181	1			226
							329	9									
08	19530	X	15160	-0-	-4370	-0-	1745	1	13133	2	Y	256	180	1			302
							282	9									
09	16440	X	14549	-0-	-1891	-0-	1788	1	12463	2	Y	271	348	1			225
							298	9									
10	16957	X	15198	-0-	-1759	-0-	1870	1	12986	2	Y	311	385	1			151
							342	9									
11	16410	X	14540	-0-	-1870	-0-	1802	1	12430	2	Y	280	196	1			235
							308	9									

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

06	20760	X	18506	-0-	-2254	-0-	17945	2	561	9	Y	510	365	1			328
07	21452	X	18968	-0-	-2484	-0-	18429	2	539	9	Y	490	559	1			259
08	21452	X	19568	-0-	-1884	-0-	19032	2	536	9	Y	487	549	1			197
09	18510	X	15571	-0-	-2939	-0-	15130	2	441	9	Y	401	186	1			412
10	19127	X	18605	-0-	-522	-0-	18101	2	504	9	Y	458	727	1			143
11	18930	X	16503	-0-	-2427	-0-	97	1	16029	2	Y	343	180	1			306
							377	9									

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

06	41430	X	40945	-0-	-485	-0-	40111	2	834	9	Y	758	727	1			159
07	42811	X	40994	-0-	-1817	-0-	40155	2	839	9	Y	763	733	1			189
08	42811	X	38684	-0-	-4127	-0-	37879	2	805	9	Y	732	729	1			192
09	41430	X	37122	-0-	-4308	-0-	36386	2	736	9	Y	669	371	1			490
10	42811	X	37665	-0-	-5146	-0-	36892	2	773	9	Y	703	924	1			269
11	37860	X	35633	-0-	-2227	-0-	34905	2	728	9	Y	662	547	1			384

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

06	41250	X	28771	-0-	-12479	-0-	28197	2	574	9	N	522	488	1			197
07	42625	X	28197	-0-	-14428	-0-	27643	2	554	9	N	504	491	1			210
08	42625	X	26301	-0-	-16324	-0-	25841	2	460	9	N	418	469	1			159
09	38040	X	24802	-0-	-13238	-0-	24347	2	455	9	N	414	241	1			332
10	29729	X	24967	-0-	-4762	-0-	24495	2	472	9	N	429	556	1			205
11	28770	X	19225	-0-	-9545	-0-	1050	1	17885	2	N	264	266	1			203
							290	9									

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

06	42270	X	31531	-0-	-10739	-0-	31104	2	427	9	Y	388	433	1			81
07	43679	X	34123	-0-	-9556	-0-	33740	2	383	9	Y	348	359	1			70
08	33810	X	33810	-0-	-0-	-0-	33333	2	477	9	Y	434	375	1			129
09	31530	X	22032	-0-	-9498	-0-	21696	2	336	9	Y	305	223	1			211
10	34131	X	22682	-0-	-11449	-0-	22262	2	420	9	Y	382	415	1			178
11	33030	X	26905	-0-	-6125	-0-	97	1	26400	2	Y	371	316	1			233
							408	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25770	X	21835	-0-	-3935	-0-	21257	2	578	9	Y	525	503	1			201
07	34503	X	22186	-0-	-12317	-0-	21621	2	565	9	Y	514	502	1			213
08	34503	X	21076	-0-	-13427	-0-	20599	2	477	9	Y	434	484	1			163
09	33420	X	20784	-0-	-12636	-0-	20367	2	417	9	Y	379	229	1			313
10	25048	X	20415	-0-	-4633	-0-	19945	2	470	9	Y	427	542	1			198
11	21840	X	20822	-0-	-1018	-0-	1050	1	19375	2	Y	361	319	1			240
							397	9									

HANSON 29 WELL #: 6H RRCID -> 264083 COMPL. DATE 07/20/2011 TOTAL DEPTH 12165 PERF.12338 - 13586

06	3262	X	3262	-0-	-0-	-0-	751	1	2483	2	Y	25					186
							28	9									
07	3168	X	3168	-0-	-0-	-0-	626	1	2527	2	Y	14					200
							15	9									
08	3286	X	2870	-0-	-416	-0-	416	1	2389	2	Y	59	181	1			78
							65	9									
09	3180	X	739	-0-	-2441	-0-	739	2			Y	-0-					78
10	3286	X	-0-	-0-	-3286	-0-					Y	-0-					78
11	3180	X	-0-	-0-	-3180	-0-					Y	-0-					78

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

06	7770	X	6439	-0-	-1331	-0-	6365	2	74	9	Y	67					220
07	7502	X	6581	-0-	-921	-0-	6524	2	57	9	Y	52	183	1			89
08	8091	X	6975	-0-	-1116	-0-	6896	2	79	9	Y	72					161
09	7830	X	6213	-0-	-1617	-0-	6155	2	58	9	Y	53					214
10	8091	X	5498	-0-	-2593	-0-	5443	2	55	9	Y	50	189	1			75
*11	6797	X	6797	-0-	-0-	-0-	1086	1	5647	2	Y	58					133
							64	9									

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

06	9660	X	8356	-0-	-1304	-0-	7872	2	484	9	Y	440	477	1			88
07	9982	X	8879	-0-	-1103	-0-	8386	2	493	9	Y	448	450	1			86
08	11450	X	11450	-0-	-0-	-0-	11029	2	421	9	Y	383	350	1			119
09	12222	X	12222	-0-	-0-	-0-	11856	2	366	9	Y	333	234	1			218
10	11813	X	11813	-0-	-0-	-0-	11425	2	388	9	Y	353	402	1			169
*11	10548	X	10548	-0-	-0-	-0-	10207	2	341	9	Y	310	277	1			202

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

06	14070	X	11953	-0-	-2117	-0-	11929	2	24	9	N	22					152
07	13299	X	11396	-0-	-1903	-0-	173	1	11205	2	N	16					168
							18	9									
08	12989	X	11361	-0-	-1628	-0-	586	1	10764	2	N	10					178
							11	9									
09	12150	X	9651	-0-	-2499	-0-	207	1	9434	2	N	9					187
							10	9									
10	12338	X	9547	-0-	-2791	-0-	40	1	9493	2	N	13					200
							14	9									
11	11940	X	9191	-0-	-2749	-0-	302	1	8869	2	N	18					218
							20	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54300	X	37640	-0-	-16660	-0-	37127	2	513	9	Y	466	460	1			180
07	56110	X	39357	-0-	-16753	-0-	38803	2	554	9	Y	504	482	1			202
08	56110	X	37242	-0-	-18868	-0-	36745	2	497	9	Y	452	492	1			162
09	50760	X	34721	-0-	-16039	-0-	34240	2	481	9	Y	437	255	1			344
10	39339	X	33669	-0-	-5670	-0-	33153	2	516	9	Y	469	598	1			215
11	38100	X	32505	-0-	-5595	-0-	1147	1	30953	2	Y	368	334	1			249
							405	9									

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

06	31230	X	30034	-0-	-1196	-0-	29414	2	620	9	N	564	353	1			344
07	32271	X	30001	-0-	-2270	-0-	29370	2	631	9	N	574	729	1			189
08	32271	X	28222	-0-	-4049	-0-	27602	2	620	9	N	564	520	1			233
09	31230	X	26886	-0-	-4344	-0-	26339	2	547	9	N	497	360	1			370
10	32271	X	27192	-0-	-5079	-0-	26556	2	636	9	N	578	722	1			226
11	30030	X	25394	-0-	-4636	-0-	24879	2	515	9	N	468	367	1			327

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

06	108475	X	5138	-0-	-103337	-0-	50	1	5078	2	Y	9					117
							10	9									
07	23808	X	5199	-0-	-18609	-0-	5188	2	11	9	Y	10					127
08	23808	X	4615	-0-	-19193	-0-	72	1	4537	2	Y	5					132
							6	9									
09	7380	X	5449	-0-	-1931	-0-	541	1	4899	2	Y	8					140
							9	9									
10	6115	X	6115	-0-	-0-	-0-	753	1	5352	2	Y	9					149
							10	9									
*11	5356	X	5356	-0-	-0-	-0-	1014	1	4342	2	Y	-0-					149

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

06	165870	X	23072	-0-	-142798	-0-	22535	2	537	9	N	488	555	1			101
07	21444	X	21444	-0-	-0-	-0-	20936	2	508	9	N	462	473	1			90
08	34999	X	16265	-0-	-18734	-0-	15815	2	450	9	N	409	373	1			126
09	31890	X	18601	-0-	-13289	-0-	18164	2	437	9	N	397	271	1			252
10	25637	X	18145	-0-	-7492	-0-	17688	2	457	9	N	415	469	1			198
11	23070	X	17414	-0-	-5656	-0-	17016	2	398	9	N	362	324	1			236

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

06	68310	X	9814	-0-	-58496	-0-	9365	2	449	9	N	408	481	1			161
07	11700	X	11700	-0-	-0-	-0-	11311	2	389	9	N	354	354	1			161
08	13020	X	8743	-0-	-4277	-0-	8371	2	372	9	N	338	184	1			315
09	12150	X	11213	-0-	-937	-0-	10839	2	374	9	N	340	361	1			294
10	11687	X	11173	-0-	-514	-0-	10781	2	392	9	N	356	391	1			259
*11	11423	X	11423	-0-	-0-	-0-	1086	1	9985	2	N	320	383	1			196
							352	9									

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

06	57150	X	12034	-0-	-45116	-0-	11654	2	380	9	N	345	180	1			344
07	11620	X	11620	-0-	-0-	-0-	11261	2	359	9	N	326	537	1			133
08	15190	X	11012	-0-	-4178	-0-	10652	2	360	9	N	327	363	1			97
09	13380	X	10383	-0-	-2997	-0-	10039	2	344	9	N	313	182	1			228
10	13578	X	10144	-0-	-3434	-0-	9788	2	356	9	N	324	368	1			184
11	12030	X	8619	-0-	-3411	-0-	8347	2	272	9	N	247	180	1			251

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ANDERSON RANCH 97 WELL #: 4H RRCID -> 267463 COMPL. DATE 11/18/2011 TOTAL DEPTH 1829 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

06	95460	X	21169	-0-	-74291	-0-	20665	2	504	9	N	458	567	1			479
07	20842	X	20842	-0-	-0-	-0-	20312	2	530	9	N	482	731	1			230
08	19932	X	19932	-0-	-0-	-0-	19417	2	515	9	N	468	556	1			142
09	22860	X	18485	-0-	-4375	-0-	18006	2	479	9	N	435	186	1			391
10	22971	X	18859	-0-	-4112	-0-	326	1	18023	2	N	464	552	1			303
							510	9									
11	21180	X	18497	-0-	-2683	-0-	1183	1	16939	2	N	341	365	1			279
							375	9									

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

06	77610	X	40155	-0-	-37455	-0-	70	1	38700	2	N	1259	1444	1			385
							1385	9									
07	80197	X	37094	-0-	-43103	-0-	35830	2	1264	9	N	1149	1098	1			436
08	80197	X	34435	-0-	-45762	-0-	33292	2	1143	9	N	1039	1264	1			211
09	40170	X	31010	-0-	-9160	-0-	29976	2	1034	9	N	940	548	1			603
10	47027	X	30016	-0-	-17011	-0-	169	1	28847	2	N	909	1097	1			415
							1000	9									
11	40170	X	27482	-0-	-12688	-0-	422	1	26137	2	N	839	742	1			512
							923	9									

QEP ENERGY COMPANY 684474
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

06	714	N	714	-0-	-0-	-0-	704	2	10	9	N	9					114
07	775	N	647	-0-	-128	-0-	647	2			N	-0-					114
08	744	N	514	-0-	-230	-0-	507	2	7	9	N	6					120
09	720	N	505	-0-	-215	-0-	505	2			N	-0-					120
*10	681	N	681	-0-	-0-	-0-	659	2	22	9	N	20					140
*11	645	N	645	-0-	-0-	-0-	626	2	19	9	N	17					157

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

06	2687	X	2687	-0-	-0-	-0-	2686	3	1	9	N	1					60
07	2821	X	2658	-0-	-163	-0-	2658	3			N	-0-					60
08	2821	X	2767	-0-	-54	-0-	2767	3			N	-0-					60
09	2730	X	2686	-0-	-44	-0-	2686	3			N	-0-					60
10	2790	X	2713	-0-	-77	-0-	2703	3	10	9	N	9					69
11	2700	X	2551	-0-	-149	-0-	2548	3	3	9	N	3					72

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEKEEL (MORROW UPPER) //CONT.// 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	X	50	-0-	-40	-0-	50	3			N	-0-					22
07	93	X	67	-0-	-26	-0-	67	3			N	-0-					22
08	93	X	51	-0-	-42	-0-	51	3			N	-0-					22
09	90	X	45	-0-	-45	-0-	45	3			N	-0-					22
10	62	X	27	-0-	-35	-0-	27	3			N	-0-					22
11	60	X	41	-0-	-19	-0-	41	3			N	-0-					22

NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1623	N	1623	-0-	-0-	-0-	60	1	1555	2	N	7					74
							8	9									
07	1652	N	1652	-0-	-0-	-0-	62	1	1587	2	N	3					77
							3	9									
08	1705	N	1705	-0-	-0-	-0-	62	1	1637	2	N	5					82
							6	9									
09	1620	N	620	-0-	-1000	-0-	30	1	590	2	N	-0-					82
10	2244	N	2244	-0-	-0-	-0-	46	1	2198	2	N	-0-					82
11	1650	N	1238	-0-	-412	-0-	60	1	1178	2	N	-0-					82

MENDOTA, EAST (MORROW UPPER) 60459 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, -A- WELL #: 2041 RRCID -> 082616 COMPL. DATE 05/08/1979 TOTAL DEPTH 12176 PERF.12012 - 12083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					88
07	13	N	-0-	-0-	-13	-0-					N	-0-					88
08	6	N	-0-	-0-	-6	-0-					N	-0-					88
09	0	N	-0-	-0-	-0-	-0-					N	-0-					88
10	0	N	-0-	-0-	-0-	-0-					N	-0-					88
11	0	N	-0-	-0-	-0-	-0-					N	-0-					88

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
VOLLMERT 'C' WELL #: 4 RRCID -> 224645 COMPL. DATE 09/16/2006 TOTAL DEPTH 11350 PERF.11180 - 11193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-

FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6090	X	5133	-0-	-957	-0-	136	1	4985	2	N	11					142
							12	9									
07	6293	X	5139	-0-	-1154	-0-	104	1	5026	2	N	8					150
							9	9									
08	6293	X	4592	-0-	-1701	-0-	96	1	4483	2	N	12					162
							13	9									
09	6090	X	4201	-0-	-1889	-0-	88	1	4096	2	N	15					177
							17	9									
10	5797	X	4389	-0-	-1408	-0-	64	1	4308	2	N	15					192
							17	9									
11	5130	X	3818	-0-	-1312	-0-	56	1	3741	2	N	19					211
							21	9									

MENDOTA, N. (MORROW, UPPER) //CONT.// 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8820	X	8259	-0-	-561	-0-	260	1	7995	2	N	4					182
							4	9									
07	9114	X	8719	-0-	-395	-0-	270	1	8449	2	N	-0-					182
08	9114	X	8600	-0-	-514	-0-	270	1	8330	2	N	-0-					182
09	8670	X	7535	-0-	-1135	-0-	210	1	7324	2	N	1					183
							1	9									
10	8804	X	7694	-0-	-1110	-0-	190	1	7502	2	N	2					185
							2	9									
11	8430	X	7654	-0-	-776	-0-	210	1	7436	2	N	7					192
							8	9									

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	X	178	-0-	-332	-0-	10	1	168	2	N	-0-					-0-
07	527	X	180	-0-	-347	-0-	10	1	170	2	N	-0-					-0-
08	527	X	167	-0-	-360	-0-	10	1	157	2	N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	480	-0-	-60	-0-	5	1	474	3	N	-0-					29
							1	4									
07	620	N	471	-0-	-149	-0-	5	1	465	3	N	-0-					29
							1	4									
08	496	N	442	-0-	-54	-0-	5	1	417	3	N	16					45
							2	4	18	9							
09	480	N	357	-0-	-123	-0-	4	1	351	3	N	-0-					45
							2	4									
*10	465	N	378	-0-	-87	-0-	4	1	372	3	N	-0-					45
							2	4									
11	420	N	360	-0-	-60	-0-	4	1	338	3	N	15					60
							1	4	17	9							

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1404	N	1404	-0-	-0-	-0-	20	1	1357	3	N	24					79
							1	4	26	9							
07	1473	N	1473	-0-	-0-	-0-	20	1	1417	3	N	32					111
							1	4	35	9							
08	1395	N	1308	-0-	-87	-0-	18	1	1288	3	N	-0-					111
							2	4									
09	1410	N	1256	-0-	-154	-0-	17	1	1213	3	N	22					133
							2	4	24	9							
*10	1488	N	1376	-0-	-112	-0-	19	1	1333	3	N	20					153
							2	4	22	9							
11	1260	N	1167	-0-	-93	-0-	1	1	1162	3	N	3					156
							1	4	3	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	884	N	884	-0-	-0-	-0-	10	1	871	3	N	2					22
							1	4	2	9							
07	930	N	893	-0-	-37	-0-	10	1	871	3	N	10					32
							1	4	11	9							
08	899	N	789	-0-	-110	-0-	11	1	776	3	N	-0-					32
							2	4									
09	870	N	776	-0-	-94	-0-	9	1	756	3	N	8					40
							2	4	9	9							
*10	899	N	839	-0-	-60	-0-	11	1	809	3	N	15					55
							2	4	17	9							
11	750	N	722	-0-	-28	-0-	7	1	691	3	N	21					76
							1	4	23	9							

WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	208	-0-	-32	-0-	3	1	196	3	N	7					178
							1	4	8	9							
07	303	N	303	-0-	-0-	-0-	3	1	288	3	N	10					188
							1	4	11	9							
08	254	N	254	-0-	-0-	-0-	4	1	248	3	N	-0-					188
							2	4									
09	215	N	215	-0-	-0-	-0-	3	1	206	3	N	4					192
							2	4	4	9							
*10	310	N	219	-0-	-91	-0-	4	1	210	3	N	3	194	1			1
							2	4	3	9							
11	240	N	154	-0-	-86	-0-	2	1	150	3	N	1					2
							1	4	1	9							

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	724	N	724	-0-	-0-	-0-	7	1	705	3	N	10					40
							1	4	11	9							
07	813	N	813	-0-	-0-	-0-	7	1	788	3	N	15					55
							1	4	17	9							
08	752	N	752	-0-	-0-	-0-	7	1	730	3	N	12					67
							2	4	13	9							
09	720	N	663	-0-	-57	-0-	7	1	650	3	N	4					71
							2	4	4	9							
*10	806	N	786	-0-	-20	-0-	8	1	776	3	N	-0-					71
							2	4									
11	720	N	551	-0-	-169	-0-	4	1	524	3	N	20					91
							1	4	22	9							

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0-	-0-	5	1	424	3	N	-0-					55
							1	4									
07	454	N	454	-0-	-0-	-0-	5	1	438	3	N	9					64
							1	4	10	9							
08	434	N	414	-0-	-20	-0-	5	1	407	3	N	-0-					64
							2	4									
09	420	N	359	-0-	-61	-0-	4	1	353	3	N	-0-					64
							2	4									
*10	465	N	389	-0-	-76	-0-	4	1	383	3	N	-0-					64
							2	4									
11	390	N	346	-0-	-44	-0-	3	1	342	3	N	-0-					64
							1	4									

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1346	N	1346	-0-	-0-	-0-	14	1	1261	3	N	64					155
							1	4	70	9							
07	1345	N	1345	-0-	-0-	-0-	14	1	1299	3	N	28					183
							1	4	31	9							
08	1302	N	1220	-0-	-82	-0-	18	1	1181	3	N	17					200
							2	4	19	9							
09	1350	N	608	-0-	-742	-0-	9	1	597	3	N	-0-					200
							2	4									
*10	1333	N	1072	-0-	-261	-0-	16	1	1054	3	N	-0-	194	1			6
							2	4									
11	1170	N	1160	-0-	-10	-0-	17	1	1134	3	N	7					13
							1	4	8	9							

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

06	270	N	191	-0-	-79	-0-	191	3			N	-0-					111
07	186	N	-0-	-0-	-186	-0-					N	23					134
08	341	N	-0-	-0-	-341	-0-					N	-0-					134
09	180	N	-0-	-0-	-180	-0-					N	2					136
*10	0	N	-0-	-0-	-0-	-0-					N	-0-	130	1			6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

06	960	N	900	-0-	-60	-0-	17	1	876	3	N	5					118
							1	4	6	9							
07	998	N	998	-0-	-0-	-0-	17	1	962	3	N	16					134
							1	4	18	9							
08	930	N	893	-0-	-37	-0-	19	1	872	3	N	-0-					134
							2	4									
09	900	N	813	-0-	-87	-0-	16	1	765	3	N	27					161
							2	4	30	9							
*10	992	N	839	-0-	-153	-0-	19	1	818	3	N	-0-					161
							2	4									
11	870	N	736	-0-	-134	-0-	14	1	721	3	N	-0-					161
							1	4									

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

06	1318	N	1318	-0-	-0-	-0-	12	1	1187	3	N	107					188
							1	4	118	9							
07	1209	N	1051	-0-	-158	-0-	12	1	1031	3	N	6	193	1			1
							1	4	7	9							
08	1302	N	1302	-0-	-0-	-0-	13	1	1286	3	N	1					2
							2	4	1	9							
09	1320	N	1155	-0-	-165	-0-	11	1	1117	3	N	23					25
							2	4	25	9							
*10	1255	N	1255	-0-	-0-	-0-	11	1	1216	3	N	24					49
							2	4	26	9							
11	1260	N	1117	-0-	-143	-0-	10	1	1060	3	N	42					91
							1	4	46	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3337	X	3337	-0-	-0-	-0-	68	1	3224	3	N	40					57
							1	4	44	9							
07	3437	X	3437	-0-	-0-	-0-	68	1	3333	3	N	32					89
							1	4	35	9							
08	3339	X	3339	-0-	-0-	-0-	72	1	3235	3	N	27					116
							2	4	30	9							
09	3018	X	3018	-0-	-0-	-0-	65	1	2920	3	N	28					144
							2	4	31	9							
*10	2872	X	2872	-0-	-0-	-0-	62	1	2750	3	N	53	190	1			7
							2	4	58	9							
*11	2394	X	2394	-0-	-0-	-0-	50	1	2343	3	N	-0-					7
							1	4									

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

06	2910	X	1756	-0-	-1154	-0-	23	1	1577	3	N	141	196	1			56
							1	4	155	9							
07	3007	X	2992	-0-	-15	-0-	23	1	2896	3	N	65					121
							1	4	72	9							
08	3191	X	3191	-0-	-0-	-0-	36	1	3085	3	N	62					183
							2	4	68	9							
09	2910	X	2884	-0-	-26	-0-	32	1	2822	3	N	25					208
							2	4	28	9							
*10	3022	X	3022	-0-	-0-	-0-	33	1	2932	3	N	50	196	1			62
							2	4	55	9							
11	2910	X	2604	-0-	-306	-0-	30	1	2573	3	N	-0-					62
							1	4									

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

06	1350	N	1124	-0-	-226	-0-	9	1	1114	3	N	-0-					101
							1	4									
07	1227	N	1227	-0-	-0-	-0-	9	1	1217	3	N	-0-					101
							1	4									
08	1457	N	845	-0-	-612	-0-	7	1	836	3	N	-0-					101
							2	4									
09	1110	N	909	-0-	-201	-0-	7	1	878	3	N	20					121
							2	4	22	9							
*10	1240	N	968	-0-	-272	-0-	7	1	876	3	N	75	191	1			5
							2	4	83	9							
11	810	N	620	-0-	-190	-0-	4	1	615	3	N	-0-					5
							1	4									

CHESAPEAKE OPERATING, INC. 147715
ISAACS WELL #: 3201 RRCID -> 198484 COMPL. DATE 10/08/2003 TOTAL DEPTH 10580 PERF. 9938 - 10445

06	510	N	-0-	-0-	-510	-0-					N	-0-					67
07	434	N	-0-	-0-	-434	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7440	X	7239	-0-	-201	-0-	30	1	7209	2	N	-0-					182
07	8687	X	8687	-0-	-0-	-0-	31	1	8656	2	N	-0-					182
08	9277	X	9277	-0-	-0-	-0-	31	1	9246	2	N	-0-					182
09	9106	X	9106	-0-	-0-	-0-	30	1	9076	2	N	-0-					182
10	8866	X	8866	-0-	-0-	-0-	31	1	8835	2	N	-0-					182
*11	8228	X	8228	-0-	-0-	-0-	30	1	8198	2	N	-0-					182

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3606	X	3606	-0-	-0-	-0-	3556	2	50	9	N	45					180
07	3472	X	3207	-0-	-265	-0-	3174	2	33	9	N	30					210
08	3675	X	3675	-0-	-0-	-0-	3629	2	46	9	N	42					252
09	3360	X	3271	-0-	-89	-0-	3227	2	44	9	N	40					292
10	3542	X	3542	-0-	-0-	-0-	3433	2	109	9	N	99	185	1			206
11	3360	X	3135	-0-	-225	-0-	3085	2	50	9	N	45					251

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3214	-0-	-656	-0-	48	1	3043	2	N	112	182	1			241
							123	9									
07	3999	X	2862	-0-	-1137	-0-	30	1	2744	2	N	80					321
							88	9									
08	3999	X	2898	-0-	-1101	-0-	42	1	2758	2	N	89					410
							98	9									
09	3450	X	2480	-0-	-970	-0-	42	1	2424	2	N	13	184	1			239
							14	9									
10	3565	X	2260	-0-	-1305	-0-	24	1	2181	2	N	50					289
							55	9									
11	3210	X	2543	-0-	-667	-0-	30	1	2437	2	N	69					358
							76	9									

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	#	1586	-0-	-1054	-0-	1541	3	45	9	N	41	184	1			22
07	1612	#	1605	-0-	-7	-0-	1592	3	13	9	N	12					34
08	1605	R	1605	-0-	-0-	-0-	1569	3	36	9	N	33					67
09	1590	#	1552	-0-	-38	-0-	1511	3	41	9	N	37					104
*10	1643	#	1590	-0-	-53	-0-	1579	3	11	9	N	10					114
11	1590	#	1533	-0-	-57	-0-	1511	3	22	9	N	20					134

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS -A- WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

06	2190	#	2031	-0-	-159	-0-	30	1	2001	3	N	-0-					66
07	2365	R	2365	-0-	-0-	-0-	31	1	2334	3	N	-0-					66
08	2512	R	2512	-0-	-0-	-0-	31	1	2460	3	N	19	68	1			17
							21	9									
09	2405	R	2405	-0-	-0-	-0-	30	1	2375	3	N	-0-	17	1			-0-
10	2428	R	2428	-0-	-0-	-0-	31	1	2397	3	N	-0-					-0-
11	2430	#	2066	-0-	-364	-0-	30	1	2036	3	N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

06	1554	N	1554	-0-	-0-	-0-	1528	3	26	9	N	24					128
07	1558	N	1558	-0-	-0-	-0-	1536	3	22	9	N	20					148
08	1674	N	1204	-0-	-470	-0-	1168	3	36	9	N	33					181
09	1560	N	1075	-0-	-485	-0-	1051	3	24	9	N	22					203
*10	1550	N	1050	-0-	-500	-0-	1050	3			N	-0-	184	1			19
11	1170	N	855	-0-	-315	-0-	849	3	6	9	N	5					24

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	590	-0-	-100	-0-	5	1	571	3	N	12					64
							1	4	13	9							
07	626	N	626	-0-	-0-	-0-	5	1	614	3	N	5					69
							1	4	6	9							
08	651	N	563	-0-	-88	-0-	5	1	550	3	N	5					74
							2	4	6	9							
09	600	N	3	-0-	-597	-0-	1	4	2	9	N	2					76
*10	620	N	-0-	-0-	-620	-0-					N	5					81
11	540	N	-0-	-0-	-540	-0-					N	-0-					81

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	67	3	1	4	N	-0-					102
07	62	N	46	-0-	-16	-0-	45	3	1	4	N	-0-					102
08	62	N	21	-0-	-41	-0-	2	4	19	9	N	17					119
09	60	N	-0-	-0-	-60	-0-					N	-0-					119
*10	31	N	-0-	-0-	-31	-0-					N	-0-	119	1			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	9	1	485	3	N	-0-					118
							1	4									
07	589	N	464	-0-	-125	-0-	9	1	440	3	N	13					131
							1	4	14	9							
08	478	N	478	-0-	-0-	-0-	469	3	9	9	N	8					139
09	510	N	452	-0-	-58	-0-	10	1	440	3	N	-0-					139
							2	4									
10	499	N	499	-0-	-0-	-0-	11	1	480	3	N	5					144
							2	4	6	9							
*11	482	N	482	-0-	-0-	-0-	10	1	471	3	N	-0-					144
							1	4									

FLOWERS TRUST -A- WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	116	-0-	-214	-0-	3	1	102	3	N	9					178
							1	4	10	9							
07	217	N	101	-0-	-116	-0-	3	1	97	3	N	-0-					178
							1	4									
08	186	N	73	-0-	-113	-0-	73	3			N	-0-					178
09	120	N	44	-0-	-76	-0-	1	1	41	3	N	-0-					178
							2	4									
*10	93	N	41	-0-	-52	-0-	2	4	39	9	N	35	186	1			27
11	60	N	1	-0-	-59	-0-	1	4			N	-0-					27

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					94
07	0	N	-0-	-0-	-0-	-0-					N	-0-					94
08	0	N	-0-	-0-	-0-	-0-					N	-0-					94
09	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					94
11	0	N	-0-	-0-	-0-	-0-					N	-0-					94

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

06	2936	N	2936	-0-	-0-	-0-	44	1	2890	3	N	1					55
							1	4	1	9							
07	3006	N	3006	-0-	-0-	-0-	44	1	2961	3	N	-0-					55
							1	4									
08	2260	N	2260	-0-	-0-	-0-	27	1	2041	3	N	173					228
							2	4	190	9							
09	2490	N	703	-0-	-1787	-0-	10	1	691	3	N	-0-	180	1			48
							2	4									
*10	3082	N	3082	-0-	-0-	-0-	37	1	2992	3	N	46					94
							2	4	51	9							
*11	2271	N	2271	-0-	-0-	-0-	25	1	2223	3	N	20					114
							1	4	22	9							

FLOWERS TRUST -A- WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

06	2460	X	2054	-0-	-406	-0-	182	1	929	2	N	2	163	1			89
							940	3	1	4							
07	2542	X	1796	-0-	-746	-0-	182	1	1613	2	N	-0-					89
							1	4									
08	3100	N	5088	-0-	1988	1988	3695	2	1393	3	N	-0-					89
09	3000	N	1808	-0-	-1192	796	279	1	1527	2	N	-0-					89
							2	4									
*10	3100	X	696	-0-	-2404	-0-	181	1	513	2	N	-0-					89
							2	4									
11	3000	X	647	-0-	-2353	-0-	208	1	438	2	N	-0-					89
							1	4									

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

06	1638	N	1638	-0-	-0-	-0-	18	1	1533	3	N	78	186	1			10
							1	4	86	9							
07	1643	N	1643	-0-	-0-	-0-	18	1	1594	3	N	27					37
							1	4	30	9							
08	1643	N	1558	-0-	-85	-0-	16	1	1486	3	N	49					86
							2	4	54	9							
09	1650	N	1489	-0-	-161	-0-	15	1	1415	3	N	52					138
							2	4	57	9							
*10	1643	N	1544	-0-	-99	-0-	18	1	1504	3	N	18					156
							2	4	20	9							
11	1500	N	1490	-0-	-10	-0-	64	1	1368	3	N	52					208
							1	4	57	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	456	-0-	-24	-0-	3	1	452	3	N	-0-					66
							1	4									
07	496	N	493	-0-	-3	-0-	3	1	482	3	N	6					72
							1	4	7	9							
08	496	N	435	-0-	-61	-0-	431	3	4	9	N	4					76
09	450	N	424	-0-	-26	-0-	3	1	419	3	N	-0-					76
							2	4									
*10	496	N	430	-0-	-66	-0-	3	1	424	3	N	1					77
							2	4	1	9							
*11	459	N	459	-0-	-0-	-0-	2	1	448	3	N	7					84
							1	4	8	9							

WIGGINS, T. D. WELL #: 1 RRCID -> 154644 COMPL. DATE 03/16/1995 TOTAL DEPTH 11550 PERF.10486 - 10670

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					67
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					67
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					67
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					67
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					67
*11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					67

PLUGGED AND ABANDONED_____ 03/16/2013 - PLUGGED 03-16-2013

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

06	1702	N	1702	-0-	-0-	-0-	30	1	1604	3	N	61					96
							1	4	67	9							
07	1607	N	1607	-0-	-0-	-0-	30	1	1535	3	N	37					133
							1	4	41	9							
08	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					133
09	1710	N	1067	-0-	-643	-0-	11	1	975	3	N	72	183	1			22
							2	4	79	9							
*10	1627	N	1627	-0-	-0-	-0-	26	1	1599	3	N	-0-					22
							2	4									
*11	1328	N	1328	-0-	-0-	-0-	18	1	1270	3	N	35					57
							1	4	39	9							

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

06	2388	N	2388	-0-	-0-	-0-	25	1	2282	3	N	73	190	1			42
							1	4	80	9							
07	2800	N	2800	-0-	-0-	-0-	25	1	2696	3	N	71					113
							1	4	78	9							
08	2765	N	2765	-0-	-0-	-0-	28	1	2622	3	N	103	183	1			33
							2	4	113	9							
09	2400	N	1966	-0-	-434	-0-	19	1	1850	3	N	86					119
							2	4	95	9							
*10	2790	N	2106	-0-	-684	-0-	21	1	2020	3	N	57					176
							2	4	63	9							
11	2670	N	1959	-0-	-711	-0-	1	1	1923	3	N	31					207
							1	4	34	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8109	X	8109	-0-	-0-	-0-	133	1	7894	3	N	74					267
							1	4	81	9							
07	4371	X	4220	-0-	-151	-0-	133	1	3940	3	N	133	198	1			202
							1	4	146	9							
08	4371	X	4166	-0-	-205	-0-	70	1	4094	3	N	-0-					202
							2	4									
09	8100	X	810	-0-	-7290	-0-	12	1	796	3	N	-0-					202
							2	4									
*10	8370	X	907	-0-	-7463	-0-	13	1	892	3	N	-0-					202
							2	4									
11	8100	X	6005	-0-	-2095	-0-	91	1	5896	3	N	15					217
							1	4	17	9							

CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	764	N	764	-0-	-0-	-0-	9	1	754	3	N	-0-					45
							1	4									
07	837	N	804	-0-	-33	-0-	9	1	786	3	N	7					52
							1	4	8	9							
08	806	N	766	-0-	-40	-0-	755	3	11	9	N	10					62
09	750	N	730	-0-	-20	-0-	8	1	710	3	N	9					71
							2	4	10	9							
*10	806	N	767	-0-	-39	-0-	11	1	736	3	N	16					87
							2	4	18	9							
11	750	N	709	-0-	-41	-0-	9	1	691	3	N	7					94
							1	4	8	9							

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1602	N	1602	-0-	-0-	-0-	34	1	1549	3	N	16					40
							1	4	18	9							
07	1903	N	1903	-0-	-0-	-0-	34	1	1838	3	N	27					67
							1	4	30	9							
08	1581	N	1224	-0-	-357	-0-	1198	3	26	9	N	24					91
09	1590	N	742	-0-	-848	-0-	13	1	713	3	N	13					104
							2	4	14	9							
*10	1891	N	1255	-0-	-636	-0-	22	1	1221	3	N	9					113
							2	4	10	9							
*11	1182	N	1182	-0-	-0-	-0-	13	1	1156	3	N	11					124
							1	4	12	9							

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	3	-0-	-147	-0-	1	4	2	9	N	2					22
07	248	N	1	-0-	-247	-0-	1	4			N	-0-					22
08	13	N	-0-	-0-	-13	-0-					N	-0-					22
09	3	N	2	-0-	-1	-0-	2	4			N	-0-					22
*10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					22
*11	1	N	1	-0-	-0-	-0-	1	4			N	-0-					22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1765	N	1765	-0-	-0-	-0-	30	1	1721	3	N	12					96
							1	4	13	9							
07	1760	N	1760	-0-	-0-	-0-	30	1	1712	3	N	15					111
							1	4	17	9							
08	1829	N	1725	-0-	-104	-0-	1692	3	33	9	N	30					141
09	1770	N	1581	-0-	-189	-0-	21	1	1558	3	N	-0-					141
							2	4									
*10	1767	N	1657	-0-	-110	-0-	23	1	1593	3	N	35					176
							2	4	39	9							
11	1680	N	1236	-0-	-444	-0-	22	1	1194	3	N	17	182	1			11
							1	4	19	9							

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	474	-0-	-6	-0-	5	1	468	3	N	-0-					30
							1	4									
07	527	N	481	-0-	-46	-0-	5	1	475	3	N	-0-					30
							1	4									
08	527	N	445	-0-	-82	-0-	445	3			N	-0-					30
09	480	N	342	-0-	-138	-0-	3	1	337	3	N	-0-					30
							2	4									
*10	496	N	314	-0-	-182	-0-	4	1	276	3	N	29					59
							2	4	32	9							
11	420	N	253	-0-	-167	-0-	2	1	244	3	N	5					64
							1	4	6	9							

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1570	N	1570	-0-	-0-	-0-	1482	3	88	9	N	80					97
07	1519	N	1519	-0-	-0-	-0-	1490	3	29	9	N	26					123
08	1209	N	1209	-0-	-0-	-0-	1206	3	3	9	N	3					126
09	1560	N	1025	-0-	-535	-0-	1025	3			N	-0-					126
*10	1519	N	1117	-0-	-402	-0-	1089	3	28	9	N	25					151
11	1170	N	1084	-0-	-86	-0-	1084	3			N	-0-					151

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3144	X	3144	-0-	-0-	-0-	80	1	3005	3	N	53					82
							1	4	58	9							
07	3092	X	3092	-0-	-0-	-0-	80	1	2949	3	N	56					138
							1	4	62	9							
08	2666	X	2066	-0-	-600	-0-	36	1	1989	3	N	35					173
							2	4	39	9							
09	2580	X	2199	-0-	-381	-0-	37	1	2141	3	N	17	177	1			13
							2	4	19	9							
*10	2666	X	2453	-0-	-213	-0-	40	1	2349	3	N	56					69
							2	4	62	9							
11	2580	X	2140	-0-	-440	-0-	46	1	2076	3	N	15					84
							1	4	17	9							

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1381	N	1381	-0-	-0-	-0-	21	1	1333	3	N	24					59
							1	4	26	9							
07	1316	N	1316	-0-	-0-	-0-	21	1	1253	3	N	37					96
							1	4	41	9							
08	1457	N	1128	-0-	-329	-0-	19	1	1096	3	N	10					106
							2	4	11	9							
09	1380	N	1062	-0-	-318	-0-	16	1	1025	3	N	17					123
							2	4	19	9							
*10	1302	N	1170	-0-	-132	-0-	18	1	1144	3	N	5					128
							2	4	6	9							
11	1080	N	892	-0-	-188	-0-	14	1	853	3	N	22					150
							1	4	24	9							

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

06	2580	X	294	-0-	-2286	-0-	294	3			N	-0-					32
07	2666	X	439	-0-	-2227	-0-	439	3			N	-0-					32
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					32
09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					32
10	434	N	279	-0-	-155	-0-	279	3			N	-0-					32
11	390	N	158	-0-	-232	-0-	158	3			N	-0-					32

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

06	555	N	555	-0-	-0-	-0-	6	1	518	3	N	27					49
							1	4	30	9							
07	508	N	508	-0-	-0-	-0-	6	1	490	3	N	10					59
							1	4	11	9							
08	527	N	435	-0-	-92	-0-	6	1	427	3	N	-0-					59
							2	4									
09	570	N	396	-0-	-174	-0-	6	1	371	3	N	15					74
							2	4	17	9							
*10	496	N	433	-0-	-63	-0-	8	1	421	3	N	2					76
							2	4	2	9							
11	420	N	387	-0-	-33	-0-	7	1	379	3	N	-0-					76
							1	4									

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	1650	-0-	-1350	-0-	20	1	1628	3	N	1					17
							1	4	1	9							
07	2139	X	1808	-0-	-331	-0-	20	1	1779	3	N	7					24
							1	4	8	9							
08	1922	X	1498	-0-	-424	-0-	17	1	1461	3	N	16					40
							2	4	18	9							
09	1830	X	1342	-0-	-488	-0-	15	1	1325	3	N	-0-					40
							2	4									
*10	1798	N	1432	-0-	-366	-0-	16	1	1382	3	N	29					69
							2	4	32	9							
11	1440	N	1195	-0-	-245	-0-	12	1	1158	3	N	22					91
							1	4	24	9							

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2027	-0-	-283	-0-	37	1	1921	3	N	62	199	1			39
							1	4	68	9							
07	2356	N	2126	-0-	-230	-0-	37	1	2065	3	N	21					60
							1	4	23	9							
08	2216	N	2216	-0-	-0-	-0-	37	1	2177	3	N	-0-					60
							2	4									
09	2124	N	2124	-0-	-0-	-0-	34	1	2029	3	N	54					114
							2	4	59	9							
*10	2139	N	2026	-0-	-113	-0-	34	1	1988	3	N	2					116
							2	4	2	9							
11	2130	N	2055	-0-	-75	-0-	24	1	1997	3	N	30					146
							1	4	33	9							

EARP "A" WELL #: 1058 RRCID -> 176455 COMPL. DATE 10/20/1981 TOTAL DEPTH 11340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

FLOWERS TRUST WELL #: 508 RRCID -> 191543 COMPL. DATE 09/17/2002 TOTAL DEPTH 11150 PERF. 9845 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1677	N	1677	-0-	-0-	-0-	29	1	1606	3	N	37					192
							1	4	41	9							
07	1715	N	1715	-0-	-0-	-0-	29	1	1663	3	N	20	190	1			22
							1	4	22	9							
08	1674	N	1410	-0-	-264	-0-	25	1	1370	3	N	12					34
							2	4	13	9							
09	1680	N	1378	-0-	-302	-0-	22	1	1326	3	N	25					59
							2	4	28	9							
*10	1705	N	1522	-0-	-183	-0-	28	1	1468	3	N	22					81
							2	4	24	9							
11	1350	N	1211	-0-	-139	-0-	22	1	1168	3	N	18					99
							1	4	20	9							

EARP WELL #: 2 RRCID -> 209053 COMPL. DATE 03/08/2005 TOTAL DEPTH 11500 PERF.10410 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	3142	-0-	-38	-0-	3081	3	61	9	N	55	173	1			40
07	3263	X	3263	-0-	-0-	-0-	3252	3	11	9	N	10					50
08	3193	X	3084	-0-	-109	-0-	3058	3	26	9	N	24					74
09	3150	X	2961	-0-	-189	-0-	2959	3	2	9	N	2					76
*10	3255	X	3039	-0-	-216	-0-	3039	3			N	-0-					76
11	3150	X	2902	-0-	-248	-0-	2860	3	42	9	N	38					114

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	723	-0-	-27	-0-	723	3			N	-0-					218
07	744	N	729	-0-	-15	-0-	729	3			N	-0-					218
08	744	N	657	-0-	-87	-0-	657	3			N	-0-					218
09	720	N	618	-0-	-102	-0-	618	3			N	-0-					218
*10	744	N	619	-0-	-125	-0-	619	3			N	-0-					218
11	630	N	568	-0-	-62	-0-	568	3			N	-0-					218

FLOWERS TRUST "A" 82 WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2485	N	2485	-0-	-0-	-0-	37	1	2411	3	N	33					161
							1	4	36	9							
07	2593	N	2593	-0-	-0-	-0-	37	1	2523	3	N	29					190
							1	4	32	9							
08	2628	N	2628	-0-	-0-	-0-	35	1	2560	3	N	28					218
							2	4	31	9							
09	2498	N	2498	-0-	-0-	-0-	32	1	2441	3	N	21					239
							2	4	23	9							
*10	2542	N	2464	-0-	-78	-0-	32	1	2404	3	N	24	187	1			76
							2	4	26	9							
11	2460	N	2229	-0-	-231	-0-	24	1	2086	3	N	107					183
							1	4	118	9							

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2139	N	1759	-0-	-380	-0-	1694	2	65	9	N	59					146
04	1410	N	842	-0-	-568	-0-	682	2	160	9	N	145	140	1			151
05	2051	N	2051	-0-	-0-	-0-	629	2	1422	3	N	-0-					151
06	2785	N	2785	-0-	-0-	-0-	855	2	1868	3	N	56					207
							62	9									
07	2603	N	2603	-0-	-0-	-0-	756	2	1847	3	N	-0-					207
08	2672	N	2672	-0-	-0-	-0-	769	2	1770	3	N	121					328
							133	9									
09	2465	N	2465	-0-	-0-	-0-	2465	3			N	-0-					328
*10	1860	N	1776	-0-	-84	-0-	1763	2	13	9	N	12	185	1			155
11	1830	N	-0-	-0-	-1830	-0-					N	-0-					155

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1735	N	1735	-0-	-0-	-0-	1713	3	22	9	N	20					79
07	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					79
08	1643	N	1439	-0-	-204	-0-	1439	3			N	-0-					79
09	1740	N	1291	-0-	-449	-0-	1283	3	8	9	N	7					86
*10	1643	N	1543	-0-	-100	-0-	1543	3			N	-0-					86
11	1380	N	1376	-0-	-4	-0-	1376	3			N	-0-					86

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3200	-0-	200	200	53	1	2989	3	N	143					331
							1	4	157	9							
07	3100	N	3233	-0-	133	333	53	1	3023	3	N	142	191	1			282
							1	4	156	9							
08	3286	X	2953	-0-	-333	-0-	52	1	2878	3	N	19					301
							2	4	21	9							
09	2760	X	2741	-0-	-19	-0-	43	1	2652	3	N	40					341
							2	4	44	9							
*10	2990	X	2990	-0-	-0-	-0-	49	1	2786	3	N	139					480
							2	4	153	9							
11	2760	X	2649	-0-	-111	-0-	53	1	2555	3	N	36					516
							1	4	40	9							

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

06	3674	X	3674	-0-	-0-	-0-	3578	3	96	9	N	87					198
07	4027	X	4027	-0-	-0-	-0-	3738	3	289	9	N	263	353	1			108
08	3594	X	3594	-0-	-0-	-0-	3518	3	76	9	N	69					177
09	3330	X	3327	-0-	-3	-0-	3292	3	35	9	N	32					209
*10	4145	X	4145	-0-	-0-	-0-	4071	3	74	9	N	67	168	1			108
11	3330	X	3292	-0-	-38	-0-	3212	3	80	9	N	73					181

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

06	3319	X	3319	-0-	-0-	-0-	3255	3	64	9	N	58					178
07	3091	X	3091	-0-	-0-	-0-	3045	3	46	9	N	42	186	1			34
08	2688	X	2688	-0-	-0-	-0-	2675	3	13	9	N	12					46
09	3360	X	2568	-0-	-792	-0-	2529	3	39	9	N	35					81
*10	3472	X	2735	-0-	-737	-0-	2684	3	51	9	N	46					127
*11	3360	X	2497	-0-	-863	-0-	2456	3	41	9	N	37					164

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

06	2504	N	2504	-0-	-0-	-0-	2489	3	15	9	N	14					202
07	2714	N	2714	-0-	-0-	-0-	2703	3	11	9	N	10					212
08	2616	N	2616	-0-	-0-	-0-	2593	3	23	9	N	21	183	1			50
09	2568	N	2568	-0-	-0-	-0-	2504	3	64	9	N	58					108
*10	2670	N	2670	-0-	-0-	-0-	2661	3	9	9	N	8					116
*11	2545	N	2545	-0-	-0-	-0-	2512	3	33	9	N	30					146

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

06	3666	X	3666	-0-	-0-	-0-	3583	3	83	9	N	75	182	1			32
07	3464	X	3464	-0-	-0-	-0-	3447	3	17	9	N	15					47
08	3408	X	3408	-0-	-0-	-0-	3386	3	22	9	N	20					67
09	3666	X	3666	-0-	-0-	-0-	3644	3	22	9	N	20					87
10	2662	X	2662	-0-	-0-	-0-	2643	3	19	9	N	17					104
*11	2396	X	2396	-0-	-0-	-0-	2323	3	73	9	N	66					170

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

06	3810	X	3685	-0-	-125	-0-	3535	3	150	9	N	136					215
07	3937	X	3735	-0-	-202	-0-	3706	3	29	9	N	26	193	1			48
08	3782	X	3540	-0-	-242	-0-	3503	3	37	9	N	34					82
09	3690	X	3222	-0-	-468	-0-	3203	3	19	9	N	17					99
*10	3813	X	3480	-0-	-333	-0-	3480	3			N	-0-					99
11	3690	X	3241	-0-	-449	-0-	3241	3			N	-0-					99

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11190	X	4326	-0-	-6864	-0-	137	1	3967	3	N	200					299
							2	4	220	9							
07	11563	X	139	-0-	-11424	-0-	137	1	2	4	N	-0-					299
08	11563	X	2	-0-	-11561	-0-	2	4			N	-0-					299
09	10560	X	9274	-0-	-1286	-0-	178	1	9086	3	N	7	187	1			119
							2	4	8	9							
*10	10912	X	5910	-0-	-5002	-0-	198	1	5453	3	N	234	205	1			148
							2	4	257	9							
*11	6266	X	6266	-0-	-0-	-0-	134	1	6131	3	N	-0-					148
							1	4									

FLOWERS, VERNON M. WELL #: 9H RRCID -> 262744 COMPL. DATE 07/02/2011 TOTAL DEPTH 9780 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

06	12270	X	10976	-0-	-1294	-0-	10890	3	86	9	N	78	178	1			238
07	12679	X	11297	-0-	-1382	-0-	11009	3	288	9	N	262	361	1			139
08	12679	X	11217	-0-	-1462	-0-	10978	3	239	9	N	217	176	1			180
09	12180	X	10765	-0-	-1415	-0-	10483	3	282	9	N	256	182	1			254
*10	12183	X	10709	-0-	-1474	-0-	10434	3	275	9	N	250	185	1			319
11	10632	X	9212	-0-	-1420	-0-	9089	3	123	9	N	112	186	1			245

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

06	29550	X	27824	-0-	-1726	-0-	850	1	26523	3	N	410	380	1			114
							451	9									
07	30535	X	26983	-0-	-3552	-0-	850	1	25937	3	N	178	195	1			97
							196	9									
08	30535	X	25154	-0-	-5381	-0-	880	1	23871	3	N	366	369	1			94
							403	9									
09	29550	X	22641	-0-	-6909	-0-	847	1	21527	3	N	243	189	1			148
							267	9									
*10	30008	X	22109	-0-	-7899	-0-	880	1	20868	3	N	328	381	1			95
							361	9									
11	27810	X	19756	-0-	-8054	-0-	847	1	18423	3	N	442	385	1			152
							486	9									

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

06	0	W	11408	-0-	11408	33125	840	1	10055	3	N	466	376	1			228
							513	9									
07	43006	X	9881	-0-	-33125	-0-	840	1	8703	3	N	307	182	1			353
							338	9									
08	10447	X	10061	-0-	-386	-0-	746	1	9077	3	N	216	386	1			183
							238	9									
09	10110	X	9741	-0-	-369	-0-	845	1	8725	3	N	155					338
							171	9									
*10	10447	X	9359	-0-	-1088	-0-	825	1	8344	3	N	173	377	1			134
							190	9									
11	10110	X	6453	-0-	-3657	-0-	522	1	5665	3	N	242	200	1			176
							266	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39613	X	14275	-0-	-25338	-0-	13844	3	431	9	N	392	196	1			196
07	16771	X	13821	-0-	-2950	-0-	13778	3	43	9	N	39	188	1			47
08	16771	X	12851	-0-	-3920	-0-	12601	3	250	9	N	227	193	1			81
09	16230	X	7211	-0-	-9019	-0-	7211	3			N	-0-					81
*10	14756	X	239	-0-	-14517	-0-	163	3	76	9	N	69	69	1			81
11	14280	X	4324	-0-	-9956	-0-	4324	3			N	-0-					81

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50280	X	21319	-0-	-28961	-0-	21163	3	156	9	N	142	192	1			175
07	31403	X	21115	-0-	-10288	-0-	20686	3	429	9	N	390	370	1			195
08	27900	X	19607	-0-	-8293	-0-	19369	3	238	9	N	216	196	1			215
09	24000	X	17517	-0-	-6483	-0-	17288	3	229	9	N	208	183	1			240
*10	23374	X	17535	-0-	-5839	-0-	17349	3	186	9	N	169	200	1			209
11	21330	X	16013	-0-	-5317	-0-	15770	3	243	9	N	221	199	1			231

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25200	X	21937	-0-	-3263	-0-	21466	3	471	9	N	428	188	1			312
07	21387	X	21387	-0-	-0-	-0-	21046	3	341	9	N	310	368	1			254
08	20425	X	20425	-0-	-0-	-0-	20053	3	372	9	N	338	374	1			218
09	18389	X	18389	-0-	-0-	-0-	18337	3	52	9	N	47					265
*10	18998	X	18998	-0-	-0-	-0-	18693	3	305	9	N	277	255	1			287
11	20475	X	17913	-0-	-2562	-0-	17470	3	443	9	N	403	348	1			342

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31890	X	27509	-0-	-4381	-0-	27093	3	416	9	N	378	402	1			151
07	26669	X	26669	-0-	-0-	-0-	26285	3	384	9	N	349	389	1			111
08	32953	X	24771	-0-	-8182	-0-	24130	3	641	9	N	583	550	1			144
09	31020	X	21781	-0-	-9239	-0-	21562	3	219	9	N	199	193	1			150
*10	30225	X	21035	-0-	-9190	-0-	20588	3	447	9	N	406	362	1			194
11	27510	X	18369	-0-	-9141	-0-	17886	3	483	9	N	439	394	1			239

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80730	X	30135	-0-	-50595	-0-	29732	3	403	9	N	366	372	1			179
07	83421	X	30277	-0-	-53144	-0-	30071	3	206	9	N	187	201	1			165
08	33139	X	28773	-0-	-4366	-0-	28367	3	406	9	N	369	376	1			158
09	31800	X	25241	-0-	-6559	-0-	25069	3	172	9	N	156	194	1			120
*10	32116	X	24728	-0-	-7388	-0-	24394	3	334	9	N	304	364	1			60
11	30150	X	22267	-0-	-7883	-0-	22018	3	249	9	N	226	198	1			88

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	21015	-0-	21015	43215	20070	3	945	9	N	859	761	1			98
07	0	W	18134	-0-	18134	61349	17629	3	505	9	N	459	375	1			182
08	0	W	15733	-0-	15733	77082	15103	3	630	9	N	573	569	1			186
09	0	W	13526	-0-	13526	90608	13281	3	245	9	N	223	182	1			227
*10	103773	X	13165	-0-	-90608	-0-	12548	3	617	9	N	561	563	1			225
11	21030	X	11418	-0-	-9612	-0-	11150	3	268	9	N	244	382	1			87

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	29564	-0-	29564	187544	28678	3	886	9	N	805	798	1			237
07	0	Z	27977	-0-	27977	215521	27138	3	839	9	N	763	762	1			238
08	0	Z	26286	-0-	26286	241807	25366	3	920	9	N	836	914	1			160
09	265617	X	23810	-0-	-241807	-0-	23164	3	646	9	N	587	564	1			183
*10	23143	X	23143	-0-	-0-	-0-	22554	3	589	9	N	535	553	1			165
11	29550	X	21492	-0-	-8058	-0-	20824	3	668	9	N	607	563	1			209

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	8326	-0-	8326	22949	8110	3	216	9	N	196	184	1			66
07	0	Z	8174	-0-	8174	31123	7968	3	206	9	N	187	193	1			60
08	38542	X	7419	-0-	-31123	-0-	7230	3	189	9	N	172	192	1			40
09	6006	X	6006	-0-	-0-	-0-	6006	3			N	-0-					40
*10	7545	X	7545	-0-	-0-	-0-	7334	3	211	9	N	192	192	1			40
11	6780	X	5300	-0-	-1480	-0-	5128	3	172	9	N	156	191	1			5

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

06	0	Z	6965	-0-	6965	13165	6965	3			N	-0-					-0-
07	0	Z	6165	-0-	6165	19330	6165	3			N	-0-					-0-
08	0	Z	6757	-0-	6757	26087	6538	3	219	9	N	199	199	1			-0-
09	0	Z	6184	-0-	6184	32271	6136	3	48	9	N	44					44
10	0	Z	5953	-0-	5953	38224	5953	3			N	-0-					44
11	0	Z	3071	-0-	3071	41295	2911	3	160	9	N	145	177	1			12

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

06	3000	N	791	-0-	-2209	18948	791	2			N	-0-					117
07	3100	N	729	-0-	-2371	16577	729	2			N	-0-					117
08	3100	N	1836	-0-	-1264	15313	1502	2	334	9	N	304					421
09	3000	N	1823	-0-	-1177	14136	1602	2	221	9	N	201	199	1			423
10	744	N	NO RPT	-0-	-744	13392					N	NO RPT					423
11	0	N	NO RPT	-0-	-0-	13392					N	NO RPT					423

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

06	2940	X	1056	-0-	-1884	-0-	968	2	88	9	N	80	198	1			17
07	3038	X	873	-0-	-2165	-0-	873	2			N	-0-					17
08	3935	X	3935	-0-	-0-	-0-	3935	2			N	-0-					17
09	3234	X	3234	-0-	-0-	-0-	2999	2	235	9	N	214	196	1			35
10	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					35
11	2940	X	1805	-0-	-1135	-0-	1805	2			N	-0-					35

CHESAPEAKE OPERATING, INC. 147715
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

06	1350	N	1339	-0-	-11	-0-	1339	2			N	-0-					287
07	1519	N	1347	-0-	-172	-0-	1347	2			N	-0-					287
08	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					287
09	1350	N	1273	-0-	-77	-0-	1273	2			N	-0-					287
10	1333	N	1301	-0-	-32	-0-	1301	2			N	-0-					287
11	1290	N	1229	-0-	-61	-0-	1229	2			N	-0-	146	1			141

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

06	2370	N	2215	-0-	-155	-0-	2183	2	32	9	N	29					208
07	2356	N	2271	-0-	-85	-0-	2239	2	32	9	N	29	187	1			50
08	2356	N	2268	-0-	-88	-0-	2249	2	19	9	N	17					67
09	2220	N	2023	-0-	-197	-0-	2006	2	17	9	N	15					82
10	2263	N	1967	-0-	-296	-0-	1967	2			N	-0-					82
11	2190	N	1801	-0-	-389	-0-	1800	2	1	9	N	1	75	1			8

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3709	X	3709	-0-	-0-	-0-	3667	2	42	9	N	38					182
07	3614	X	3614	-0-	-0-	-0-	3588	2	26	9	N	24					206
08	3738	X	3738	-0-	-0-	-0-	3701	2	37	9	N	34					240
09	3637	X	3637	-0-	-0-	-0-	3587	2	50	9	N	45					285
10	4069	X	4069	-0-	-0-	-0-	4013	2	56	9	N	51	183	1			153
*11	3036	X	3036	-0-	-0-	-0-	2989	2	47	9	N	43	72	1			124

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					207
07	2108	N	1724	-0-	-384	-0-	1724	2			N	-0-					207
08	2108	N	1666	-0-	-442	-0-	1666	2			N	-0-					207
09	1710	N	1547	-0-	-163	-0-	1547	2			N	-0-					207
10	1736	N	1562	-0-	-174	-0-	1562	2			N	-0-					207
11	1620	N	1546	-0-	-74	-0-	1546	2			N	-0-					207

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2640	-0-	-0-	-0-	2553	2	87	9	N	79					292
07	2683	X	2683	-0-	-0-	-0-	2575	2	108	9	N	98	179	1			211
08	2651	X	2651	-0-	-0-	-0-	2542	2	109	9	N	99					310
09	2150	X	2150	-0-	-0-	-0-	2049	2	101	9	N	92	175	1			227
10	2621	X	2621	-0-	-0-	-0-	2515	2	106	9	N	96	169	1			154
*11	2475	X	2475	-0-	-0-	-0-	2444	2	31	9	N	28					182

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5325	X	5325	-0-	-0-	-0-	5231	2	94	9	N	85					377
07	5295	X	5295	-0-	-0-	-0-	5218	2	77	9	N	70	175	1			272
08	4850	X	4850	-0-	-0-	-0-	4820	2	30	9	N	27					299
09	4264	X	4264	-0-	-0-	-0-	4203	2	61	9	N	55					354
10	4305	X	4305	-0-	-0-	-0-	4294	2	11	9	N	10	173	1			191
*11	4139	X	4139	-0-	-0-	-0-	4037	2	102	9	N	93	190	1			94

ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	555	-0-	-45	-0-	538	2	17	9	N	15					219
07	564	N	564	-0-	-0-	-0-	534	2	30	9	N	27					246
08	558	N	390	-0-	-168	-0-	377	2	13	9	N	12	171	1			87
09	570	N	396	-0-	-174	-0-	390	2	6	9	N	5					92
10	587	N	587	-0-	-0-	-0-	487	2	100	9	N	91	165	1			18
*11	452	N	452	-0-	-0-	-0-	429	2	23	9	N	21					39

ISAACS WELL # 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	828	-0-	-252	-0-	828	2			N	-0-					67
07	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					67
08	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					67
09	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					67
10	1209	N	1202	-0-	-7	-0-	1202	2			N	-0-					67
*11	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					67

MENDOTA 33 NW WELL # 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3693	X	3693	-0-	-0-	-0-	3658	2	35	9	N	32					286
07	4417	X	4417	-0-	-0-	-0-	4358	2	59	9	N	54	194	1			146
08	4226	X	4226	-0-	-0-	-0-	4174	2	52	9	N	47					193
09	4120	X	4120	-0-	-0-	-0-	4076	2	44	9	N	40					233
10	4139	X	4139	-0-	-0-	-0-	4059	2	80	9	N	73	192	1			114
*11	3607	X	3607	-0-	-0-	-0-	3581	2	26	9	N	24					138

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3190	-0-	-800	-0-	3171	2	19	9	N	17					134
07	4123	X	3196	-0-	-927	-0-	3189	2	7	9	N	6					140
08	4123	X	3222	-0-	-901	-0-	3209	2	13	9	N	12					152
09	3990	X	2870	-0-	-1120	-0-	2857	2	13	9	N	12					164
10	3627	X	3286	-0-	-341	-0-	3194	2	92	9	N	84	196	1			52
11	3180	X	3011	-0-	-169	-0-	3011	2			N	-0-					52

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2520	-0-	-0-	-0-	2478	2	42	9	N	38					220
07	2451	N	2451	-0-	-0-	-0-	2425	2	26	9	N	24	198	1			46
08	3036	N	3036	-0-	-0-	-0-	2988	2	48	9	N	44					90
09	2208	N	2208	-0-	-0-	-0-	2184	2	24	9	N	22					112
10	2310	N	2310	-0-	-0-	-0-	2293	2	17	9	N	15					127
*11	1879	N	1879	-0-	-0-	-0-	1861	2	18	9	N	16	106	1			37

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2289	-0-	-351	-0-	2245	2	44	9	N	40					244
07	2728	X	2328	-0-	-400	-0-	2293	2	35	9	N	32	178	1			98
08	2728	X	2280	-0-	-448	-0-	2259	2	21	9	N	19					117
09	2370	X	2258	-0-	-112	-0-	2205	2	53	9	N	48					165
10	2387	X	2264	-0-	-123	-0-	2152	2	112	9	N	102					267
11	2280	X	2019	-0-	-261	-0-	1988	2	31	9	N	28	113	1			182

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1518	-0-	-12	-0-	28	1	1483	2	N	6	5	1			11
							7	9									
07	1581	N	1513	-0-	-68	-0-	23	1	1483	2	N	6	6	1			11
							7	9									
08	1465	N	1465	-0-	-0-	-0-	23	1	1435	2	N	6	3	1			14
							7	9									
09	1530	N	1382	-0-	-148	-0-	14	1	1362	2	N	5	9	1			10
							6	9									
10	1519	N	1385	-0-	-134	-0-	12	1	1366	2	N	6	6	1			10
							7	9									
11	1410	N	1284	-0-	-126	-0-	14	1	1262	2	N	7	9	1			8
							8	9									

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3296	X	3296	-0-	-0-	-0-	3276	2	20	9	N	18					222
07	3418	X	3418	-0-	-0-	-0-	3385	2	33	9	N	30					252
08	3320	X	3320	-0-	-0-	-0-	3298	2	22	9	N	20					272
09	2941	X	2941	-0-	-0-	-0-	2902	2	39	9	N	35					307
10	1679	X	1679	-0-	-0-	-0-	1677	2	2	9	N	2	170	1			139
*11	4366	X	4366	-0-	-0-	-0-	4341	2	25	9	N	23					162

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3589	-0-	-41	-0-	3444	2	145	9	N	132	171	1			345
07	3658	X	3185	-0-	-473	-0-	3143	2	42	9	N	38	188	1			195
08	3658	X	3547	-0-	-111	-0-	3460	2	87	9	N	79					274
09	3600	X	3441	-0-	-159	-0-	3346	2	95	9	N	86	193	1			167
10	3720	X	3205	-0-	-515	-0-	3115	2	90	9	N	82					249
11	3600	X	2945	-0-	-655	-0-	2858	2	87	9	N	79	180	1			148

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270	-0-					N	-0-	7	1			-0-
07	31	N	-0-	-0-	-31	-0-					N	1	1	1			-0-
08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

06	3420	X	2754	-0-	-666	-0-	2726	2	28	9	N	25					356
07	3534	X	2858	-0-	-676	-0-	2855	2	3	9	N	3					359
08	3534	X	2833	-0-	-701	-0-	2809	2	24	9	N	22					381
09	3090	X	2931	-0-	-159	-0-	2844	2	87	9	N	79					460
10	2975	X	2975	-0-	-0-	-0-	2974	2	1	9	N	1					461
11	2760	X	2619	-0-	-141	-0-	2593	2	26	9	N	24	377	1			108

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

06	1380	N	1162	-0-	-218	-0-	22	1	1121	2	N	17	14	1			30
							19	9									
07	1271	N	1211	-0-	-60	-0-	18	1	1175	2	N	16	15	1			31
							18	9									
08	1066	N	1066	-0-	-0-	-0-	17	1	1031	2	N	16	8	1			39
							18	9									
09	1170	N	1049	-0-	-121	-0-	11	1	1023	2	N	14	24	1			29
							15	9									
10	1209	N	1002	-0-	-207	-0-	9	1	973	2	N	18	17	1			30
							20	9									
11	1020	N	990	-0-	-30	-0-	11	1	957	2	N	20	27	1			23
							22	9									

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

06	2519	N	2519	-0-	-0-	-0-	2519	2			N	-0-					214
07	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					214
08	2415	N	2415	-0-	-0-	-0-	2415	2			N	-0-					214
09	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					214
10	2356	N	2191	-0-	-165	-0-	2182	2	9	9	N	8					222
11	2280	N	1950	-0-	-330	-0-	1947	2	3	9	N	3	179	1			46

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

06	2811	N	2775	-0-	-36	-0-	2526	2	249	9	N	226	341	1			299
07	2953	N	2953	-0-	-0-	-0-	2633	2	320	9	N	291	174	1			416
08	2878	X	2878	-0-	-0-	-0-	2622	2	256	9	N	233	337	1			312
09	2688	X	2688	-0-	-0-	-0-	2435	2	253	9	N	230	172	1			370
10	2666	X	2592	-0-	-74	-0-	462	1	1922	2	N	189	168	1			391
							208	9									
11	2580	X	2478	-0-	-102	-0-	2316	2	162	9	N	147	171	1			367

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

06	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					267
07	1333	N	939	-0-	-394	-0-	939	2			N	-0-					267
08	951	N	951	-0-	-0-	-0-	951	2			N	-0-					267
09	1020	N	854	-0-	-166	-0-	854	2			N	-0-					267
10	1002	N	1002	-0-	-0-	-0-	194	1	808	2	N	-0-					267
*11	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					267

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	664	-0-	-206	-0-	664	2			N	-0-					230
07	806	N	645	-0-	-161	-0-	645	2			N	-0-					230
08	682	N	527	-0-	-155	-0-	527	2			N	-0-					230
09	660	N	439	-0-	-221	-0-	439	2			N	-0-					230
10	651	N	421	-0-	-230	-0-	421	2			N	-0-					230
*11	3000	N	3061	-0-	61	61	3022	2	39	9	N	35	179	1			86

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

06	8970	X	8535	-0-	-435	-0-	8432	2	103	9	N	94					370
07	9403	X	9403	-0-	-0-	-0-	9270	2	133	9	N	121	176	1			315
08	9269	X	9082	-0-	-187	-0-	8921	2	161	9	N	146	187	1			274
09	8970	X	7820	-0-	-1150	-0-	7670	2	150	9	N	136	179	1			231
10	9269	X	8493	-0-	-776	-0-	8330	2	163	9	N	148					379
11	8970	X	7910	-0-	-1060	-0-	7798	2	112	9	N	102	381	1			100

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

06	2970	X	2729	-0-	-241	-0-	2707	2	22	9	N	20	170	1			142
07	3627	X	3133	-0-	-494	-0-	3091	2	42	9	N	38					180
08	3627	X	3188	-0-	-439	-0-	3090	2	98	9	N	89					269
09	3510	X	3182	-0-	-328	-0-	3162	2	20	9	N	18					287
10	3131	X	2851	-0-	-280	-0-	2843	2	8	9	N	7					294
11	3090	X	2790	-0-	-300	-0-	2779	2	11	9	N	10	224	1			80

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

06	3000	N	2717	-0-	-283	1888	2556	2	161	9	N	146					372
07	3585	X	1697	-0-	-1888	-0-	1693	2	4	9	N	4					376
08	2356	X	1490	-0-	-866	-0-	1490	2			N	-0-					376
09	3831	X	3831	-0-	-0-	-0-	3345	2	486	9	N	442	344	1			474
10	3292	X	3292	-0-	-0-	-0-	586	1	2436	2	N	245	340	1			379
							270	9									
11	2280	X	2016	-0-	-264	-0-	2006	2	10	9	N	9	171	1			217

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

06	4020	X	3649	-0-	-371	-0-	3630	2	19	9	N	17	177	1			109
07	4185	X	3687	-0-	-498	-0-	3653	2	34	9	N	31					140
08	4185	X	3739	-0-	-446	-0-	3696	2	43	9	N	39					179
09	4050	X	3548	-0-	-502	-0-	3490	2	58	9	N	53					232
10	4123	X	3683	-0-	-440	-0-	3624	2	59	9	N	54	191	1			95
11	3660	X	3538	-0-	-122	-0-	3499	2	39	9	N	35					130

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

06	4169	X	4169	-0-	-0-	-0-	4128	2	41	9	N	37	178	1			275
07	4529	X	4529	-0-	-0-	-0-	4464	2	65	9	N	59					334
08	4622	X	4622	-0-	-0-	-0-	4534	2	88	9	N	80					414
09	4514	X	4514	-0-	-0-	-0-	4433	2	81	9	N	74	187	1			301
10	4520	X	4520	-0-	-0-	-0-	4475	2	45	9	N	41	200	1			142
*11	4377	X	4377	-0-	-0-	-0-	4297	2	80	9	N	73					215

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3189	-0-	-51	-0-	3149	2	40	9	N	36	189	1			276
07	3348	X	3177	-0-	-171	-0-	3131	2	46	9	N	42	178	1			140
08	3472	X	3365	-0-	-107	-0-	3339	2	26	9	N	24					164
09	3360	X	3338	-0-	-22	-0-	3310	2	28	9	N	25					189
10	3472	X	3136	-0-	-336	-0-	3081	2	55	9	N	50	187	1			52
11	3270	X	2682	-0-	-588	-0-	2635	2	47	9	N	43					95

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

06	7132	X	7132	-0-	-0-	-0-	134	1	6948	2	N	45	37	1			63
							50	9									
07	6869	X	6869	-0-	-0-	-0-	103	1	6722	2	N	40	39	1			64
							44	9									
08	6984	X	6984	-0-	-0-	-0-	111	1	6829	2	N	40	22	1			82
							44	9									
09	5465	X	5465	-0-	-0-	-0-	57	1	5373	2	N	32	61	1			53
							35	9									
10	7172	X	7172	-0-	-0-	-0-	63	1	7062	2	N	43	43	1			53
							47	9									
*11	6191	X	6191	-0-	-0-	-0-	67	1	6073	2	N	46	64	1			35
							51	9									

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

06	20820	X	20820	-0-	-0-	-0-	387	1	20055	2	N	344	294	1			486
							378	9									
07	20623	X	20623	-0-	-0-	-0-	307	1	19978	2	N	307	303	1			490
							338	9									
08	20228	X	20228	-0-	-0-	-0-	318	1	19572	2	N	307	164	1			633
							338	9									
09	16489	X	16489	-0-	-0-	-0-	169	1	16068	2	N	229	455	1			407
							252	9									
10	20039	X	20039	-0-	-0-	-0-	173	1	19505	2	N	328	327	1			408
							361	9									
*11	18409	X	18409	-0-	-0-	-0-	196	1	17827	2	N	351	487	1			272
							386	9									

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

06	9398	X	9398	-0-	-0-	-0-	9253	2	145	9	N	132	173	1			185
07	6941	X	6941	-0-	-0-	-0-	6829	2	112	9	N	102					287
08	7204	X	7204	-0-	-0-	-0-	7113	2	91	9	N	83	176	1			194
09	10568	X	10568	-0-	-0-	-0-	10448	2	120	9	N	109					303
10	7330	X	7330	-0-	-0-	-0-	7258	2	72	9	N	65	182	1			186
*11	9329	X	9329	-0-	-0-	-0-	9312	2	17	9	N	15					201

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

06	90810	X	73554	-0-	-17256	-0-	68282	2	5272	9	N	4793	4749	1			784
07	93837	X	71018	-0-	-22819	-0-	66428	2	4590	9	N	4173	4605	1			352
08	93837	X	65604	-0-	-28233	-0-	61308	2	4296	9	N	3905	3913	1			344
09	90810	X	54338	-0-	-36472	-0-	51070	2	3268	9	N	2971	2752	1			563
10	93837	X	9670	-0-	-84167	-0-	1837	1	7642	2	N	174	168	1			569
							191	9									
11	90810	X	69212	-0-	-21598	-0-	64848	2	4364	9	N	3967	3836	1			700

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1207	N	1207	-0-	-0-	-0-	175	1	1032	2	N	-0-					40
07	1259	N	1259	-0-	-0-	-0-	174	1	1085	2	N	-0-					40
08	1327	N	1327	-0-	-0-	-0-	180	1	1147	3	N	-0-					40
09	1282	N	1282	-0-	-0-	-0-	154	1	1128	3	N	-0-					40
10	1140	N	1140	-0-	-0-	-0-	186	1	954	3	N	-0-					40
*11	1283	N	1283	-0-	-0-	-0-	180	1	1103	3	N	-0-					40

FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1409	X	1409	-0-	-0-	-0-	596	1	813	2	N	-0-					143
07	1767	N	1070	-0-	-697	-0-	530	1	466	2	N	67					210
							74	9									
08	1519	N	13	-0-	-1506	-0-	9	1	4	9	N	4	171	1			43
09	1410	N	-0-	-0-	-1410	-0-					N	-0-					43
10	1085	N	305	-0-	-780	-0-	303	1	2	9	N	2					45
*11	1777	N	1777	-0-	-0-	-0-	582	1	1182	3	N	12	6	8			51
							13	9									

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	3132	-0-	-198	-0-	3087	2	45	9	N	41					104
07	3441	X	3070	-0-	-371	-0-	3025	2	45	9	N	41					145
08	3286	X	2765	-0-	-521	-0-	2754	3	11	9	N	10					155
09	3180	X	2999	-0-	-181	-0-	2958	3	41	9	N	37	142	1			50
10	3286	X	3106	-0-	-180	-0-	3054	3	52	9	N	47					97
11	3120	X	2890	-0-	-230	-0-	2832	3	58	9	N	53					150

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					42
07	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					42
08	1116	N	1094	-0-	-22	-0-	1094	3			N	-0-					42
09	1230	N	1172	-0-	-58	-0-	1172	3			N	-0-					42
10	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					42
*11	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10620 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					69
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					69
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					69

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1200	-0-	-30	-0-	1186	2	14	9	N	13					90
07	1209	N	922	-0-	-287	-0-	907	2	15	9	N	14					104
08	1488	N	842	-0-	-646	-0-	820	3	22	9	N	20					124
09	1200	N	808	-0-	-392	-0-	799	3	9	9	N	8	40	1			92
10	930	N	886	-0-	-44	-0-	869	3	17	9	N	15					107
11	810	N	768	-0-	-42	-0-	760	3	8	9	N	7					114

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	1598	-0-	-1132	-0-	392	1	1206	2	N	-0-					94
07	2604	X	849	-0-	-1755	-0-	838	2	11	9	N	10					104
08	2449	X	1685	-0-	-764	-0-	1670	3	15	9	N	14					118
09	2012	X	2012	-0-	-0-	-0-	1990	3	22	9	N	20					138
10	2223	X	2223	-0-	-0-	-0-	2199	3	24	9	N	22					160
*11	1792	X	1792	-0-	-0-	-0-	1780	3	12	9	N	11	1	8			170

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2835	-0-	-195	-0-	2826	2	9	9	N	8					89
07	3131	X	2829	-0-	-302	-0-	2822	2	7	9	N	6					95
08	2914	X	2633	-0-	-281	-0-	2621	3	12	9	N	11					106
09	2850	X	2366	-0-	-484	-0-	2349	3	17	9	N	15					121
10	2945	X	2544	-0-	-401	-0-	2536	3	8	9	N	7					128
11	2850	X	2304	-0-	-546	-0-	2264	3	40	9	N	36					164

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	959	-0-	-361	-0-	49	1	910	2	N	-0-					105
07	1097	N	1097	-0-	-0-	-0-	1096	2	1	9	N	1					106
08	1218	N	1218	-0-	-0-	-0-	1194	3	24	9	N	22					128
09	1152	N	1152	-0-	-0-	-0-	1151	3	1	9	N	1					129
10	1314	N	1314	-0-	-0-	-0-	1301	3	13	9	N	12					141
*11	1205	N	1205	-0-	-0-	-0-	1195	3	10	9	N	9	9	8			141

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2472	-0-	-798	-0-	2452	2	20	9	N	18					164
07	2852	X	2746	-0-	-106	-0-	2735	2	11	9	N	10					174
08	2852	X	2741	-0-	-111	-0-	2721	3	20	9	N	18					192
09	2580	X	2540	-0-	-40	-0-	2486	3	54	9	N	49					241
10	2994	X	2994	-0-	-0-	-0-	2979	3	15	9	N	14					255
*11	3645	X	3645	-0-	-0-	-0-	3645	3			N	-0-					255

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	2030	-0-	-40	-0-	2019	2	11	9	N	10					191
07	2201	N	1983	-0-	-218	-0-	1966	2	17	9	N	15					206
08	2202	N	2202	-0-	-0-	-0-	2193	3	9	9	N	8	183	1			31
09	2156	N	2156	-0-	-0-	-0-	2126	3	30	9	N	27					58
10	2207	N	2207	-0-	-0-	-0-	2178	3	29	9	N	26					84
11	2130	N	2121	-0-	-9	-0-	2098	3	23	9	N	21	1	8			104

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2117	N	2117	-0-	-0-	-0-	2076	2	41	9	N	37					176
07	2527	N	2527	-0-	-0-	-0-	2483	2	44	9	N	40					216
08	2319	N	2319	-0-	-0-	-0-	2307	3	12	9	N	11	179	1			48
09	2130	N	2020	-0-	-110	-0-	1981	3	39	9	N	35					83
10	2542	N	1986	-0-	-556	-0-	1964	3	22	9	N	20					103
11	2250	N	1484	-0-	-766	-0-	1484	3			N	-0-					103

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	7804	-0-	4804	4804	603	1	7092	2	N	99	179	1			50
							109	9									
07	3100	N	6926	-0-	3826	8630	682	1	6211	2	N	30					80
							33	9									
08	3100	N	5664	-0-	2564	11194	682	1	4971	3	N	10					90
							11	9									
09	15833	X	4639	-0-	-11194	-0-	660	1	3926	3	N	48					138
							53	9									
10	5050	X	5050	-0-	-0-	-0-	671	1	4249	3	N	118	188	1			68
							130	9									
*11	4134	X	4134	-0-	-0-	-0-	633	1	3457	3	N	40	8	8			100
							44	9									

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

06	3420	X	2672	-0-	-748	-0-	2653	2	19	9	N	17	135	1			65
07	3534	X	2998	-0-	-536	-0-	2965	2	33	9	N	30					95
08	3317	X	2996	-0-	-321	-0-	2982	3	14	9	N	13					108
09	2910	X	2702	-0-	-208	-0-	2674	3	28	9	N	25					133
10	3007	X	2809	-0-	-198	-0-	2774	3	35	9	N	32					165
11	2910	X	2608	-0-	-302	-0-	2600	3	8	9	N	7					172

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

06	1924	N	1924	-0-	-0-	-0-	1870	2	54	9	N	49	179	1			67
07	1994	N	1994	-0-	-0-	-0-	1953	2	41	9	N	37					104
08	1922	N	1902	-0-	-20	-0-	1871	3	31	9	N	28					132
09	1920	N	1798	-0-	-122	-0-	1776	3	22	9	N	20					152
10	1984	N	1854	-0-	-130	-0-	1832	3	22	9	N	20					172
11	1830	N	1745	-0-	-85	-0-	1720	3	25	9	N	23					195

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

06	2163	N	2163	-0-	-0-	-0-	2108	2	55	9	N	50					175
07	2263	N	2084	-0-	-179	-0-	2032	2	52	9	N	47	184	1			38
08	2263	N	2102	-0-	-161	-0-	2054	3	48	9	N	44					82
09	2160	N	2039	-0-	-121	-0-	1984	3	55	9	N	50					132
10	2266	N	2266	-0-	-0-	-0-	2214	3	52	9	N	47					179
*11	2194	N	2194	-0-	-0-	-0-	2141	3	53	9	N	48	180	1	2	8	45

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

06	4350	X	3973	-0-	-377	-0-	3945	2	28	9	N	25					58
07	4340	X	3808	-0-	-532	-0-	3793	2	15	9	N	14					72
08	4340	X	3554	-0-	-786	-0-	3502	3	52	9	N	47					119
09	4140	X	3276	-0-	-864	-0-	3221	3	55	9	N	50					169
10	4185	X	3356	-0-	-829	-0-	3289	3	67	9	N	61					230
11	3960	X	3408	-0-	-552	-0-	3384	3	24	9	N	22	1	8			251

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

06	1956	N	1956	-0-	-0-	-0-	1915	2	41	9	N	37	39	1			158
07	1994	N	1994	-0-	-0-	-0-	1962	2	32	9	N	29					187
08	1972	N	1972	-0-	-0-	-0-	1950	3	22	9	N	20					207
09	1950	N	1899	-0-	-51	-0-	1854	3	45	9	N	41	186	1			62
10	1984	N	1726	-0-	-258	-0-	1695	3	31	9	N	28					90
11	1920	N	1849	-0-	-71	-0-	1834	3	15	9	N	14					104

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2867	X	2867	-0-	-0-	-0-	2850	2	17	9	N	15					70
07	2995	X	2995	-0-	-0-	-0-	2995	2			N	-0-					70
08	2803	X	2803	-0-	-0-	-0-	2770	3	33	9	N	30					100
09	2576	X	2576	-0-	-0-	-0-	2562	3	14	9	N	13					113
10	2492	X	2492	-0-	-0-	-0-	2486	3	6	9	N	5					118
*11	2708	X	2708	-0-	-0-	-0-	2698	3	10	9	N	9	2	8			125

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3678	X	3678	-0-	-0-	-0-	568	1	3085	2	N	23					59
							25	9									
07	4638	X	4638	-0-	-0-	-0-	671	1	3857	2	N	100					159
							110	9									
08	4294	X	4294	-0-	-0-	-0-	673	1	3529	3	N	84	187	1			56
							92	9									
09	3939	X	3939	-0-	-0-	-0-	627	1	3279	3	N	30					86
							33	9									
10	2638	X	2638	-0-	-0-	-0-	667	1	1970	3	N	1					87
							1	9									
*11	3291	X	3291	-0-	-0-	-0-	645	1	2587	3	N	54	7	8			134
							59	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					69
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					69
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					69
10	31	N	6	-0-	-25	-0-	6	3			N	-0-					69
*11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					58

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3264	-0-	264	264	1082	1	2178	2	N	4					86
							4	9									
07	3088	N	2824	-0-	-264	-0-	1147	1	1677	2	N	-0-					86
08	1836	N	1836	-0-	-0-	-0-	1147	1	686	3	N	3					89
							3	9									
09	1028	X	1028	-0-	-0-	-0-	1027	1	1	9	N	1					90
10	2389	X	2389	-0-	-0-	-0-	913	1	1476	3	N	-0-					90
*11	3317	X	3317	-0-	-0-	-0-	1110	1	2201	3	N	5	5	8			90
							6	9									

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3724	X	3724	-0-	-0-	-0-	1650	1	2020	2	N	49					194
							54	9									
07	4029	X	4029	-0-	-0-	-0-	1659	1	2331	2	N	35	177	1			52
							39	9									
08	3972	X	3972	-0-	-0-	-0-	1618	1	2297	3	N	52					104
							57	9									
09	3720	X	3392	-0-	-328	-0-	1650	1	1713	3	N	26					130
							29	9									
10	4030	X	3839	-0-	-191	-0-	1700	1	2102	3	N	34					164
							37	9									
11	3900	X	3648	-0-	-252	-0-	1590	1	2016	3	N	38	8	8			194
							42	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1287	-0-	-363	-0-	1266	2	21	9	N	19					137
07	1426	N	918	-0-	-508	-0-	906	2	12	9	N	11					148
08	791	N	791	-0-	-0-	-0-	777	3	14	9	N	13					161
09	1324	N	1324	-0-	-0-	-0-	1313	3	11	9	N	10					171
10	1406	N	1406	-0-	-0-	-0-	1382	3	24	9	N	22					193
*11	1265	N	1265	-0-	-0-	-0-	1254	3	11	9	N	10	1	8			202

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1350	-0-	-0-	-0-	1286	2	64	9	N	58	180	1			105
07	1440	N	1440	-0-	-0-	-0-	1383	2	57	9	N	52					157
08	1414	N	1414	-0-	-0-	-0-	1350	3	64	9	N	58					215
09	1350	N	1322	-0-	-28	-0-	1271	3	51	9	N	46	154	1			107
10	1426	N	1332	-0-	-94	-0-	1290	3	42	9	N	38					145
11	1380	N	1229	-0-	-151	-0-	1205	3	24	9	N	22					167

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	855	-0-	-75	-0-	826	2	29	9	N	26	123	1			18
07	930	N	871	-0-	-59	-0-	850	2	21	9	N	19					37
08	930	N	842	-0-	-88	-0-	831	3	11	9	N	10					47
09	870	N	829	-0-	-41	-0-	828	3	1	9	N	1					48
10	883	N	883	-0-	-0-	-0-	873	3	10	9	N	9					57
*11	852	N	852	-0-	-0-	-0-	846	3	6	9	N	5					62

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	1			N	-0-					139
07	93	N	-0-	-0-	-93	-0-					N	-0-					139
08	12	N	2	-0-	-10	-0-	2	1			N	-0-					139
09	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					139
10	0	N	-0-	-0-	-0-	-0-					N	-0-					139
11	2	N	-0-	-0-	-2	-0-					N	-0-					139

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	322	-0-	-398	-0-	193	1	129	2	N	-0-					132
07	713	N	264	-0-	-449	-0-	264	1			N	-0-					132
08	558	N	183	-0-	-375	-0-	183	1			N	-0-					132
09	330	N	64	-0-	-266	-0-	64	1			N	-0-					132
10	279	N	87	-0-	-192	-0-	87	1			N	-0-					132
11	180	N	115	-0-	-65	-0-	115	1			N	-0-					132

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2898	X	2898	-0-	-0-	-0-	553	1	2301	2	N	40					50
							44	9									
07	2461	X	2461	-0-	-0-	-0-	501	1	1923	2	N	34					84
							37	9									
08	2778	X	2778	-0-	-0-	-0-	573	1	2163	3	N	38					122
							42	9									
09	2910	X	2594	-0-	-316	-0-	528	1	2024	3	N	38					160
							42	9									
10	3007	X	1435	-0-	-1572	-0-	242	1	1178	3	N	14					174
							15	9									
11	2910	X	1887	-0-	-1023	-0-	385	1	1477	3	N	23	160	1	2	8	35
							25	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14407	X	5542	-0-	-8865	-0-	625	1	4838	2	N	72	176	1			41
							79	9									
07	5882	X	5882	-0-	-0-	-0-	655	1	5146	2	N	74					115
							81	9									
08	5752	X	5752	-0-	-0-	-0-	655	1	5003	3	N	85					200
							94	9									
09	5268	X	5268	-0-	-0-	-0-	638	1	4580	3	N	45	178	1			67
							50	9									
10	5650	X	5650	-0-	-0-	-0-	682	1	4880	3	N	80					147
							88	9									
*11	4738	X	4738	-0-	-0-	-0-	589	1	4074	3	N	68	157	1	6	8	52
							75	9									

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1545	N	1545	-0-	-0-	-0-	293	1	1220	2	N	29					154
							32	9									
07	1801	N	1801	-0-	-0-	-0-	368	1	1410	2	N	21					175
							23	9									
08	1333	N	1223	-0-	-110	-0-	250	1	945	3	N	25					200
							28	9									
09	1560	N	1050	-0-	-510	-0-	212	1	812	3	N	24	184	1			40
							26	9									
10	1798	N	687	-0-	-1111	-0-	106	1	516	3	N	59					99
							65	9									
11	1170	N	777	-0-	-393	-0-	148	1	568	3	N	55	5	8			149
							61	9									

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2695	-0-	-395	-0-	509	1	2119	2	N	61	183	1			87
							67	9									
07	3236	X	3236	-0-	-0-	-0-	652	1	2501	2	N	75					162
							83	9									
08	3410	X	3232	-0-	-178	-0-	660	1	2491	3	N	74	184	1			52
							81	9									
09	3300	X	2957	-0-	-343	-0-	596	1	2284	3	N	70					122
							77	9									
10	3410	X	2574	-0-	-836	-0-	431	1	2102	3	N	37					159
							41	9									
11	3120	X	2569	-0-	-551	-0-	523	1	2010	3	N	33	157	1	2	8	33
							36	9									

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					59
07	124	N	90	-0-	-34	-0-	90	2			N	-0-					59
08	1255	N	1255	-0-	-0-	-0-	174	1	1079	3	N	2					61
							2	9									
09	180	N	95	-0-	-85	-0-	81	3	14	9	N	13					74
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					74
11	1200	N	-0-	-0-	-1200	-0-					N	-0-					74

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	413	-0-	-127	-0-	413	2			N	-0-					60
07	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					60
08	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					60
09	420	N	310	-0-	-110	-0-	310	3			N	-0-					60
10	1643	N	649	-0-	-994	-0-	649	3			N	-0-					60
*11	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					60

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1630	N	1630	-0-	-0-	-0-	346	1	1266	2	N	16					113
							18	9									
07	2404	N	2404	-0-	-0-	-0-	773	1	1619	2	N	11					124
							12	9									
08	2769	N	2769	-0-	-0-	-0-	775	1	1970	3	N	22					146
							24	9									
09	2536	N	2536	-0-	-0-	-0-	656	1	1873	3	N	6					152
							7	9									
10	2821	N	2435	-0-	-386	-0-	763	1	1652	3	N	18					170
							20	9									
11	2670	N	2248	-0-	-422	-0-	715	1	1518	3	N	14	1	8			183
							15	9									

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	1996	-0-	-1664	-0-	381	1	1585	2	N	27					129
							30	9									
07	3782	X	1792	-0-	-1990	-0-	370	1	1422	2	N	-0-					129
08	3782	X	1918	-0-	-1864	-0-	402	1	1516	3	N	-0-					129
09	2580	X	2449	-0-	-131	-0-	494	1	1891	3	N	58					187
							64	9									
10	3184	X	3184	-0-	-0-	-0-	539	1	2626	3	N	17					204
							19	9									
*11	3077	X	3077	-0-	-0-	-0-	629	1	2416	3	N	29	186	1			47
							32	9									

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1258	N	1258	-0-	-0-	-0-	514	1	700	2	N	40					167
							44	9									
07	1302	N	1215	-0-	-87	-0-	617	1	543	2	N	50					217
							55	9									
08	1364	N	763	-0-	-601	-0-	761	1	2	9	N	2	177	1			42
09	1260	N	767	-0-	-493	-0-	767	1			N	-0-					42
10	1692	N	1692	-0-	-0-	-0-	623	1	1069	3	N	-0-					42
*11	1497	N	1497	-0-	-0-	-0-	201	1	1295	3	N	1	1	8			42
							1	9									

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	4007	-0-	-193	-0-	3869	2	138	9	N	125	192	1			172
07	4577	X	4577	-0-	-0-	-0-	4425	2	152	9	N	138	176	1			134
08	5053	X	5053	-0-	-0-	-0-	4791	3	262	9	N	238	175	1			197
09	4506	X	4506	-0-	-0-	-0-	4351	3	155	9	N	141	199	1			139
10	4588	X	4145	-0-	-443	-0-	4026	3	119	9	N	108					247
11	4770	X	3932	-0-	-838	-0-	3819	3	113	9	N	103	183	1			167

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9270	X	2262	-0-	-7008	-0-	386	1	1854	2	N	20					114
							22	9									
07	9021	X	3496	-0-	-5525	-0-	552	1	2913	2	N	28					142
							31	9									
08	8587	X	3018	-0-	-5569	-0-	437	1	2556	3	N	23					165
							25	9									
09	8310	X	3792	-0-	-4518	-0-	416	1	3326	3	N	45	175	1			35
							50	9									
10	8587	X	6305	-0-	-2282	-0-	880	1	5386	3	N	35					70
							39	9									
*11	6246	X	6246	-0-	-0-	-0-	1179	1	4975	3	N	84	4	8			150
							92	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	4871	-0-	-79	-0-	425	1	4373	2	N	66	178	1			63
							73	9									
07	5115	X	4431	-0-	-684	-0-	405	1	3951	2	N	68					131
							75	9									
08	5814	X	5814	-0-	-0-	-0-	634	1	5093	3	N	79	184	1			26
							87	9									
09	5380	X	5380	-0-	-0-	-0-	509	1	4766	3	N	95					121
							105	9									
10	5527	X	5527	-0-	-0-	-0-	531	1	4890	3	N	96					217
							106	9									
11	5640	X	5127	-0-	-513	-0-	472	1	4575	3	N	73	189	1	1	8	100
							80	9									

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

06	3090	X	2592	-0-	-498	-0-	2572	2	20	9	N	18					167
07	2747	X	2747	-0-	-0-	-0-	2734	2	13	9	N	12					179
08	2916	X	2916	-0-	-0-	-0-	2766	3	150	9	N	136	176	1			139
09	2752	X	2752	-0-	-0-	-0-	2727	3	25	9	N	23					162
10	2759	X	2472	-0-	-287	-0-	2466	3	6	9	N	5					167
11	2820	X	2619	-0-	-201	-0-	2569	3	50	9	N	45	182	1	2	8	28

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

06	7507	X	7507	-0-	-0-	-0-	7454	2	53	9	N	48	170	1			48
07	7711	X	7711	-0-	-0-	-0-	7670	2	41	9	N	37					85
08	7808	X	7808	-0-	-0-	-0-	7703	3	105	9	N	95					180
09	7435	X	7435	-0-	-0-	-0-	7367	3	68	9	N	62	183	1			59
10	7701	X	7701	-0-	-0-	-0-	7635	3	66	9	N	60					119
*11	7275	X	7275	-0-	-0-	-0-	7199	3	76	9	N	69					188

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

06	4770	X	4450	-0-	-320	-0-	4372	2	78	9	N	71	177	1			31
07	4836	X	4507	-0-	-329	-0-	4444	2	63	9	N	57					88
08	4712	X	4526	-0-	-186	-0-	4403	3	123	9	N	112					200
09	4530	X	4397	-0-	-133	-0-	4262	3	135	9	N	123	171	1			152
10	4681	X	4345	-0-	-336	-0-	4314	3	31	9	N	28					180
11	4440	X	4160	-0-	-280	-0-	4134	3	26	9	N	24					204

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

06	9150	X	7774	-0-	-1376	-0-	7586	2	188	9	N	171	178	1			100
07	9455	X	8014	-0-	-1441	-0-	7814	2	200	9	N	182					282
08	8773	X	8011	-0-	-762	-0-	7821	3	190	9	N	173	360	1			95
09	8400	X	7774	-0-	-626	-0-	7577	3	197	9	N	179	190	1			84
10	8494	X	7913	-0-	-581	-0-	7759	3	154	9	N	140					224
*11	17167	X	17167	-0-	-0-	-0-	16791	3	376	9	N	342	381	1	10	8	175

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9453	X	9453	-0-	-0-	-0-	469	1	8828	2	N	142	172	1			42
							156	9									
07	9312	X	9312	-0-	-0-	-0-	508	1	8680	2	N	113					155
							124	9									
08	9434	X	9434	-0-	-0-	-0-	398	1	8892	3	N	131	188	1			98
							144	9									
09	9450	X	7927	-0-	-1523	-0-	334	1	7516	3	N	70					168
							77	9									
10	9765	X	8642	-0-	-1123	-0-	644	1	7847	3	N	137	190	1			115
							151	9									
11	9450	X	8818	-0-	-632	-0-	579	1	8138	3	N	92	2	8			205
							101	9									

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7170	X	6775	-0-	-395	-0-	1800	1	4936	2	N	35	180	1			62
							39	9									
07	7285	X	7081	-0-	-204	-0-	1891	1	5140	2	N	45					107
							50	9									
08	7285	X	6619	-0-	-666	-0-	1891	1	4678	3	N	45					152
							50	9									
09	7050	X	6382	-0-	-668	-0-	1830	1	4506	3	N	42					194
							46	9									
10	7068	X	6296	-0-	-772	-0-	1840	1	4412	3	N	40	179	1			55
							44	9									
11	6840	X	6421	-0-	-419	-0-	1830	1	4547	3	N	40					95
							44	9									

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1097	N	1097	-0-	-0-	-0-	972	2	125	9	N	114	169	1			62
07	1093	N	1093	-0-	-0-	-0-	1051	2	42	9	N	38					100
08	1085	N	1072	-0-	-13	-0-	1031	3	41	9	N	37					137
09	1110	N	1041	-0-	-69	-0-	969	3	72	9	N	65	142	1			60
10	1085	N	698	-0-	-387	-0-	668	3	30	9	N	27					87
11	1050	N	758	-0-	-292	-0-	733	3	25	9	N	23					110

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF.10190 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16080	X	15316	-0-	-764	-0-	14944	2	372	9	N	338	368	1			217
07	16399	X	15201	-0-	-1198	-0-	14828	2	373	9	N	339	358	1			198
08	15965	X	15905	-0-	-60	-0-	15551	3	354	9	N	322	370	1			150
09	15450	X	14575	-0-	-875	-0-	14276	3	299	9	N	272	359	1			63
10	15965	X	15684	-0-	-281	-0-	15244	3	440	9	N	400	182	1			281
11	15390	X	14280	-0-	-1110	-0-	13919	3	361	9	N	328	554	1	6	8	49

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF.10708 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4943	X	4943	-0-	-0-	-0-	4878	2	65	9	N	59	173	1			33
07	4817	X	4817	-0-	-0-	-0-	4797	2	20	9	N	18					51
08	4557	X	4495	-0-	-62	-0-	4445	3	50	9	N	45					96
09	4950	X	4361	-0-	-589	-0-	4280	3	81	9	N	74					170
10	5126	X	5126	-0-	-0-	-0-	5083	3	43	9	N	39	178	1			31
11	4950	X	4222	-0-	-728	-0-	4155	3	67	9	N	61					92

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF.11151 - 13478

06	8850	X	7245	-0-	-1605	-0-	883	1	6289	2	N	66	182	1			85
							73	9									
07	8680	X	6189	-0-	-2491	-0-	992	1	5101	2	N	87					172
							96	9									
08	9424	X	6354	-0-	-3070	-0-	1041	1	5234	3	N	72	191	1			53
							79	9									
09	9120	X	6472	-0-	-2648	-0-	1199	1	5177	3	N	87					140
							96	9									
10	9424	X	6505	-0-	-2919	-0-	1273	1	5140	3	N	84					224
							92	9									
11	7260	X	6124	-0-	-1136	-0-	1211	1	4823	3	N	82	192	1	3	8	111
							90	9									

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

06	24990	X	19438	-0-	-5552	-0-	19265	2	173	9	N	157					337
07	25730	X	17824	-0-	-7906	-0-	17617	2	207	9	N	188	181	1			344
08	25730	X	21507	-0-	-4223	-0-	21263	3	244	9	N	222	375	1			191
09	21902	X	21902	-0-	-0-	-0-	21587	3	315	9	N	286	376	1			101
10	22996	X	22996	-0-	-0-	-0-	22630	3	366	9	N	333	188	1			246
*11	21401	X	21401	-0-	-0-	-0-	21093	3	308	9	N	280	380	1			146

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

06	16230	X	9621	-0-	-6609	-0-	441	1	8796	2	N	349	354	1			84
							384	9									
07	16771	X	10818	-0-	-5953	-0-	516	1	9960	2	N	311	176	1			219
							342	9									
08	11284	X	10141	-0-	-1143	-0-	519	1	9204	3	N	380	375	1			224
							418	9									
09	10230	X	8775	-0-	-1455	-0-	431	1	7993	3	N	319	366	1			177
							351	9									
10	10819	X	9510	-0-	-1309	-0-	439	1	8731	3	N	309	366	1			120
							340	9									
11	10470	X	9931	-0-	-539	-0-	482	1	9024	3	N	386	184	1	15	8	307
							425	9									

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

06	2850	X	2829	-0-	-21	-0-	683	1	2128	2	N	16					140
							18	9									
07	3126	X	3126	-0-	-0-	-0-	725	1	2358	2	N	39					179
							43	9									
08	2945	X	2470	-0-	-475	-0-	719	1	1716	3	N	32	179	1			32
							35	9									
09	2820	X	2409	-0-	-411	-0-	644	1	1730	3	N	32					64
							35	9									
10	3131	X	2583	-0-	-548	-0-	745	1	1794	3	N	40					104
							44	9									
11	3030	X	2242	-0-	-788	-0-	644	1	1555	3	N	39	1	8			142
							43	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	340	-0-	-680	-0-	340	2			N	-0-					45
07	961	N	367	-0-	-594	-0-	367	2			N	-0-					45
08	651	N	372	-0-	-279	-0-	372	2			N	-0-					45
09	663	N	663	-0-	-0-	-0-	523	2	140	9	N	127					172
10	816	N	816	-0-	-0-	-0-	805	2	11	9	N	10					182
*11	909	N	909	-0-	-0-	-0-	898	2	11	9	N	10	148	1			44

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

06	1236	N	1236	-0-	-0-	-0-	1234	2	2	9	N	2					41
07	1320	N	1320	-0-	-0-	-0-	1302	2	18	9	N	16					57
08	1386	N	1386	-0-	-0-	-0-	1375	3	11	9	N	10					67
09	1516	N	1516	-0-	-0-	-0-	1323	3	193	9	N	175					242
10	1334	N	1334	-0-	-0-	-0-	1326	3	8	9	N	7					249
11	1350	N	1260	-0-	-90	-0-	1258	3	2	9	N	2					251

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

06	2868	X	2868	-0-	-0-	-0-	824	1	1978	2	N	60					137
							66	9									
07	3124	X	3124	-0-	-0-	-0-	878	1	2161	2	N	77					214
							85	9									
08	3602	X	3602	-0-	-0-	-0-	962	1	2548	3	N	84	191	1			107
							92	9									
09	3166	X	3166	-0-	-0-	-0-	840	1	2263	3	N	57					164
							63	9									
10	2874	X	2874	-0-	-0-	-0-	930	1	1932	3	N	11					175
							12	9									
*11	2084	X	2084	-0-	-0-	-0-	789	1	1288	3	N	6	1	8			180
							7	9									

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

06	2129	N	2129	-0-	-0-	-0-	2085	2	44	9	N	40	189	1			129
07	2088	N	2088	-0-	-0-	-0-	2065	2	23	9	N	21					150
08	1980	N	1980	-0-	-0-	-0-	1945	2	35	9	N	32					182
09	1859	N	1859	-0-	-0-	-0-	1834	2	25	9	N	23					205
10	1877	N	1877	-0-	-0-	-0-	1845	2	32	9	N	29					234
11	1770	N	1650	-0-	-120	-0-	1619	2	31	9	N	28					262

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

06	2586	X	2586	-0-	-0-	-0-	2433	2	153	9	N	139	185	1			94
07	2573	X	2573	-0-	-0-	-0-	2449	2	124	9	N	113					207
08	3100	N	4069	-0-	969	969	3933	2	136	9	N	124	182	1			149
09	3000	N	3277	-0-	277	1246	3169	2	108	9	N	98	182	1			65
10	3100	N	3112	-0-	12	1258	3013	2	99	9	N	90					155
*11	4220	X	2962	-0-	-1258	-0-	2888	2	74	9	N	67	3	8			219

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

06	4227	X	4227	-0-	-0-	-0-	3973	2	254	9	N	231	360	1			73
07	4584	X	4584	-0-	-0-	-0-	4289	2	295	9	N	268	178	1			163
08	4929	X	4315	-0-	-614	-0-	4070	2	245	9	N	223	177	1			209
09	4770	X	4235	-0-	-535	-0-	4012	2	223	9	N	203	177	1			235
10	4929	X	3743	-0-	-1186	-0-	3563	2	180	9	N	164	179	1			220
11	4440	X	4313	-0-	-127	-0-	4096	2	217	9	N	197	181	1	11	8	225

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3235	-0-	-845	-0-	1574	1	1624	2	N	34					179
							37	9									
07	3968	X	3184	-0-	-784	-0-	1680	1	1462	2	N	38					217
							42	9									
08	3968	X	2651	-0-	-1317	-0-	1341	1	1285	2	N	23	182	1			58
							25	9									
09	3840	X	2029	-0-	-1811	-0-	1322	1	676	2	N	28					86
							31	9									
10	3348	X	2312	-0-	-1036	-0-	1501	1	772	2	N	35					121
							39	9									
11	3240	X	2735	-0-	-505	-0-	1634	1	1051	2	N	45	2	8			164
							50	9									

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

06	1680	N	1597	-0-	-83	-0-	1572	2	25	9	N	23					165
07	1555	N	1555	-0-	-0-	-0-	1544	2	11	9	N	10					175
08	1780	N	1780	-0-	-0-	-0-	1761	3	19	9	N	17					192
09	1679	N	1679	-0-	-0-	-0-	1668	3	11	9	N	10					202
10	1757	N	1757	-0-	-0-	-0-	1711	3	46	9	N	42					244
11	1710	N	1630	-0-	-80	-0-	1602	3	28	9	N	25	2	8			267

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 09/01/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

06	2633	N	2633	-0-	-0-	-0-	280	1	2092	2	N	237	176	1			120
							261	9									
07	3100	N	3814	-0-	714	714	485	1	3210	2	N	108	179	1			49
							119	9									
08	2354	N	1640	-0-	-714	-0-	496	1	1093	2	N	46					95
							51	9									
09	1980	N	1119	-0-	-861	-0-	471	1	602	2	N	42					137
							46	9									
10	2046	X	816	-0-	-1230	-0-	453	1	338	2	N	23					160
							25	9									
11	1980	X	1629	-0-	-351	-0-	287	1	1316	2	N	24	2	8			182
							26	9									

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

06	900	X	724	-0-	-176	-0-	724	2			N	-0-					33
07	1271	X	724	-0-	-547	-0-	724	2			N	-0-					33
08	1271	X	809	-0-	-462	-0-	371	2	438	3	N	-0-					33
09	1230	X	867	-0-	-363	-0-	462	2	405	3	N	-0-					33
10	961	X	786	-0-	-175	-0-	377	2	409	3	N	-0-					33
11	780	X	474	-0-	-306	-0-	473	2	1	9	N	1	1	8			33

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

06	2280	X	624	-0-	-1656	-0-	624	2			N	-0-					45
07	2480	X	1087	-0-	-1393	-0-	1063	2	24	9	N	22					67
08	2480	X	1961	-0-	-519	-0-	1392	2	560	3	N	8					75
							9	9									
09	2400	X	1278	-0-	-1122	-0-	1276	3	2	9	N	2					77
10	1457	X	469	-0-	-988	-0-	415	1	48	3	N	5					82
							6	9									
*11	3604	X	3604	-0-	-0-	-0-	1462	1	2097	3	N	41	6	8			117
							45	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5878	X	5878	-0-	-0-	-0-	1531	1	4263	2	N	76					170
							84	9									
07	6188	X	6188	-0-	-0-	-0-	1503	1	4617	2	N	62	185	1			47
							68	9									
08	6448	X	5685	-0-	-763	-0-	1439	1	4172	3	N	67					114
							74	9									
09	6240	X	5530	-0-	-710	-0-	1602	1	3853	3	N	68					182
							75	9									
10	6448	X	5641	-0-	-807	-0-	1700	1	3895	3	N	42					224
							46	9									
11	6000	X	4772	-0-	-1228	-0-	1416	1	3303	3	N	48	183	1	7	8	82
							53	9									

W H MOORE 64 WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5424	X	5424	-0-	-0-	-0-	1419	1	3790	2	N	195	178	1			184
							215	9									
07	7725	X	7725	-0-	-0-	-0-	1705	1	5808	2	N	193	170	1			207
							212	9									
08	4939	X	4939	-0-	-0-	-0-	1542	1	1473	2	N	163	181	1			189
							1745	3	179	9							
09	6845	X	6845	-0-	-0-	-0-	1650	1	3453	2	N	167	177	1			179
							1558	3	184	9							
10	4841	X	4841	-0-	-0-	-0-	1577	1	1641	2	N	138	177	1			140
							1471	3	152	9							
*11	4398	X	4398	-0-	-0-	-0-	1641	1	1686	2	N	174	178	1	5	8	131
							880	3	191	9							

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1007	-0-	-283	-0-	1007	2			N	-0-					47
07	1240	N	960	-0-	-280	-0-	960	2			N	-0-					47
08	1592	N	1592	-0-	-0-	-0-	561	1	946	3	N	77					124
							85	9									
09	2881	N	2881	-0-	-0-	-0-	1480	1	1318	3	N	75					199
							83	9									
10	2350	N	2350	-0-	-0-	-0-	1409	1	899	3	N	38					237
							42	9									
*11	2746	N	2746	-0-	-0-	-0-	1634	1	1058	3	N	49	184	1	8	8	94
							54	9									

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14850	X	14380	-0-	-470	-0-	14202	2	178	9	N	162	182	1			120
07	15345	X	15124	-0-	-221	-0-	15014	2	110	9	N	100	175	1			45
08	15162	X	15162	-0-	-0-	-0-	83	2	14813	3	N	242	188	1			99
							266	9									
09	14370	X	14250	-0-	-120	-0-	357	2	13755	3	N	125					224
							138	9									
10	15128	X	14581	-0-	-547	-0-	486	2	13879	3	N	196	192	1			228
							216	9									
11	14670	X	14229	-0-	-441	-0-	1551	2	12524	3	N	140	191	1	1	8	176
							154	9									

FLOWERS TRUST 82 WELL #: 12H RRCID -> 252891 COMPL. DATE 06/04/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

06	4711	X	4711	-0-	-0-	-0-	1650	1	3004	2	N	52					179
							57	9									
07	4325	X	4325	-0-	-0-	-0-	1478	1	2800	2	N	43					222
							47	9									
08	4619	X	3941	-0-	-678	-0-	1045	1	947	2	N	38	185	1			75
							1907	3	42	9							
09	4710	X	4586	-0-	-124	-0-	1650	1	1334	2	N	44					119
							1554	3	48	9							
10	4867	X	4336	-0-	-531	-0-	1531	1	1138	2	N	23					142
							1642	3	25	9							
11	4710	X	3306	-0-	-1404	-0-	1006	1	1077	2	N	35	13	8			164
							1184	3	39	9							

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

06	40830	X	32840	-0-	-7990	-0-	31993	2	847	9	N	770	725	1			257
07	40083	X	34338	-0-	-5745	-0-	33360	2	978	9	N	889	745	1			401
08	37975	X	33430	-0-	-4545	-0-	32546	3	884	9	N	804	928	1			277
09	35520	X	31439	-0-	-4081	-0-	30595	3	844	9	N	767	780	1			264
10	35588	X	31722	-0-	-3866	-0-	30835	3	887	9	N	806	931	1			139
11	33240	X	29642	-0-	-3598	-0-	28813	3	829	9	N	754	558	1			335

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

06	14B2 EXT		16863	-0-	16863	557780	16718	2	145	9	N	132	168	1			117
07	14B2 EXT		17087	-0-	17087	574867	16915	2	172	9	N	156					273
08	591385	X	16518	-0-	-574867	-0-	16364	3	154	9	N	140	193	1			220
09	15554	X	15554	-0-	-0-	-0-	15415	3	139	9	N	126	176	1			170
10	15212	X	15212	-0-	-0-	-0-	15081	3	131	9	N	119					289
*11	14478	X	14478	-0-	-0-	-0-	14323	3	155	9	N	141	185	1			245

DEVON ENERGY PRODUCTION CO, L.P. 216378
MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

06	540	N	505	-0-	-35	-0-	505	3			N	-0-					100
07	558	N	506	-0-	-52	-0-	506	3			Y	-0-					100
08	527	N	520	-0-	-7	-0-	518	3	2	9	Y	2					102
09	517	N	517	-0-	-0-	-0-	502	3	15	9	Y	14	116	1			-0-
10	496	N	483	-0-	-13	-0-	483	3			Y	-0-					-0-
11	510	N	458	-0-	-52	-0-	458	3			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-MAHLER 98 WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	11605	-0-	11605	243817	11417	3	188	9	N	171	177	1			398
07	0	W	12241	-0-	12241	256058	11971	3	270	9	Y	245	188	1			455
08	268510	X	12452	-0-	-256058	-0-	12181	3	271	9	Y	246	372	1			329
09	12130	X	12130	-0-	-0-	-0-	11880	3	250	9	Y	227	366	1			190
10	12245	X	10237	-0-	-2008	-0-	9928	3	309	9	Y	281	364	1			107
11	12060	X	9172	-0-	-2888	-0-	8896	3	276	9	Y	251	183	1			175

FOREST OIL CORPORATION 275740
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

06	360	N	-0-	-0-	-360	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25

HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

06	1110	N	649	-0-	-461	-0-	649	3			N	-0-					124
07	682	N	640	-0-	-42	-0-	639	3	1	9	N	1					125
08	682	N	624	-0-	-58	-0-	624	3			N	-0-					125
09	567	N	567	-0-	-0-	-0-	567	3			N	-0-					125
*10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					125
11	600	N	539	-0-	-61	-0-	539	3			N	-0-					125

JONES ENERGY, LLC 441132
MENDOTA RANCH WELL #: 230H RRCID -> 242356 COMPL. DATE 05/28/2008 TOTAL DEPTH 10702 PERF.11233 - 13699

06	3660	X	863	-0-	-2797	-0-	212	1	651	2	N	-0-					168
07	3782	X	3027	-0-	-755	-0-	227	1	2800	2	N	-0-					168
08	4123	X	782	-0-	-3341	-0-	782	2			N	-0-					168
09	3990	X	678	-0-	-3312	-0-	678	2			N	-0-	168	1			-0-
10	3038	X	410	-0-	-2628	-0-	20	1	390	2	N	-0-					-0-
11	2940	X	-0-	-0-	-2940	-0-					N	-0-					-0-

VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

06	5340	X	5135	-0-	-205	-0-	5088	2	47	9	N	43					229
07	5518	X	5206	-0-	-312	-0-	5145	2	61	9	N	55					284
08	5176	X	5176	-0-	-0-	-0-	5129	2	47	9	N	43					327
09	5340	X	4960	-0-	-380	-0-	4913	2	47	9	N	43	193	1			177
10	5518	X	963	-0-	-4555	-0-	913	2	50	9	N	45					222
11	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT					222

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15000	X	-0-	-0-	-15000	-0-					N	82					383
07	15500	X	9809	-0-	-5691	-0-	679	1	9021	2	N	99					482
							109	9									
08	8017	X	8017	-0-	-0-	-0-	557	1	7396	2	N	58	189	1			351
							64	9									
09	25949	X	25949	-0-	-0-	-0-	25885	2	64	9	N	58					409
10	10044	X	7312	-0-	-2732	-0-	362	1	6881	2	N	63	179	1			293
							69	9									
11	9480	X	NO RPT	-0-	-9480	-0-					N	NO RPT					293

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3575	-0-	-595	-0-	871	1	2663	2	N	37	184	1			718
							41	9									
07	4309	X	3451	-0-	-858	-0-	253	1	3132	2	N	60					778
							66	9									
08	3901	X	3901	-0-	-0-	-0-	268	1	3572	2	N	55					833
							61	9									
09	6103	X	6103	-0-	-0-	-0-	6042	2	61	9	N	55					888
10	3689	X	3454	-0-	-235	-0-	169	1	3204	2	N	74					962
							81	9									
11	3780	X	2589	-0-	-1191	-0-	2515	2	74	9	N	67					1029

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	9568					N	-0-					75
07	T. A.		-0-	-0-	-0-	9568					N	-0-					75
08	T. A.		-0-	-0-	-0-	9568					N	-0-					75
09	T. A.		-0-	-0-	-0-	9568					N	-0-					75
10	T. A.		-0-	-0-	-0-	9568					N	-0-					75
11	0	X	NO RPT	-0-	-0-	9568					N	NO RPT					75

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2406	-0-	-354	-0-	166	1	2204	2	N	33					615
							36	9									
07	2852	X	2398	-0-	-454	-0-	178	1	2190	2	N	27	188	1			454
							30	9									
08	2635	X	2061	-0-	-574	-0-	140	1	1853	2	N	62	189	1			327
							68	9									
09	2400	X	1658	-0-	-742	-0-	79	1	1511	2	N	62					389
							68	9									
10	2480	X	1484	-0-	-996	-0-	1451	2	33	9	N	30					419
11	2400	X	890	-0-	-1510	-0-	857	2	33	9	N	30					449

MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2725	-0-	-635	-0-	2341	2	384	9	N	349	363	1			1140
07	2418	X	2264	-0-	-154	-0-	516	1	1386	2	N	329	357	1			1112
							362	9									
08	3720	X	2523	-0-	-1197	-0-	2184	2	339	9	N	308					1420
09	3600	X	2511	-0-	-1089	-0-	2172	2	339	9	N	308	176	1			1552
10	2821	X	2550	-0-	-271	-0-	2178	2	372	9	N	338	338	1			1552
11	2730	X	2335	-0-	-395	-0-	1984	2	351	9	N	319	343	1			1528

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36450	X	29829	-0-	-6621	-0-	29497	2	332	9	N	302					1579
07	33046	X	30049	-0-	-2997	-0-	29723	2	326	9	N	296	189	1			1686
08	33046	X	28571	-0-	-4475	-0-	28332	2	239	9	N	217	188	1			1715
09	30360	X	-0-	-0-	-30360	-0-					N	217	384	1			1548
10	30814	X	9138	-0-	-21676	-0-	8906	2	232	9	N	211	175	1			1584
11	29820	X	NO RPT	-0-	-29820	-0-					N	NO RPT					1584

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79320	X	16310	-0-	-63010	-0-	16148	2	162	9	N	147	178	1			150
07	81964	X	17842	-0-	-64122	-0-	6397	1	11267	2	N	162	198	1			114
							178	9									
08	16763	X	16763	-0-	-0-	-0-	16605	2	158	9	N	144	180	1			78
09	16320	X	15333	-0-	-987	-0-	15175	2	158	9	N	144	192	1			30
10	17856	X	14717	-0-	-3139	-0-	14543	2	174	9	N	158	188	1			-0-
11	17280	X	11533	-0-	-5747	-0-	11428	2	105	9	N	95					95

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36120	X	2623	-0-	-33497	-0-	2341	2	282	9	N	256	386	1			22
07	37324	X	19702	-0-	-17622	-0-	6516	1	12920	2	N	242	185	1			79
							266	9									
08	16774	X	16774	-0-	-0-	-0-	16555	2	219	9	N	199	278	1			-0-
09	18420	X	16220	-0-	-2200	-0-	199	1	15802	2	N	199	188	1			11
							219	9									
10	19716	X	-0-	-0-	-19716	-0-					N	202	179	1			34
11	19080	X	14272	-0-	-4808	-0-	1869	1	12190	2	N	194	191	1			37
							213	9									

MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1178	-0-	-292	-0-	30	1	1131	2	N	15					138
							17	9									
07	1240	N	1211	-0-	-29	-0-	31	1	1174	2	N	5					143
							6	9									
08	1240	N	1210	-0-	-30	-0-	31	1	1168	2	N	10					153
							11	9									
09	1170	N	1166	-0-	-4	-0-	30	1	1123	2	N	12					165
							13	9									
10	1247	N	1247	-0-	-0-	-0-	31	1	1205	2	N	10					175
							11	9									
*11	1217	N	1217	-0-	-0-	-0-	30	1	1179	2	N	7					182
							8	9									

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1455	-0-	-225	-0-	26	1	1393	2	N	33					228
							36	9									
07	1577	N	1577	-0-	-0-	-0-	31	1	1511	2	N	32					260
							35	9									
08	1674	N	1648	-0-	-26	-0-	31	1	1594	2	N	21	195	1			86
							23	9									
09	1470	N	1365	-0-	-105	-0-	25	1	1307	2	N	30					116
							33	9									
10	1660	N	1660	-0-	-0-	-0-	31	1	1594	2	N	32					148
							35	9									
*11	1656	N	1656	-0-	-0-	-0-	30	1	1601	2	N	23					171
							25	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA"40" WELL #: 2 RRCID -> 202315 COMPL. DATE 05/08/2004 TOTAL DEPTH 11574 PERF.10914 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	1	-0-	-3	-0-	1	1			N	-0-					169
07	2	N	-0-	-0-	-2	-0-					N	-0-					169
08	0	N	-0-	-0-	-0-	-0-					N	-0-					169
09	1	N	-0-	-0-	-1	-0-					N	-0-					169
10	0	N	-0-	-0-	-0-	-0-					N	-0-	80	1			89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

06	4620	X	125	-0-	-4495	-0-	29	1	96	9	N	87					377
07	4204	X	4204	-0-	-0-	-0-	30	1	4127	2	N	43					420
							47	9									
08	2325	X	106	-0-	-2219	-0-	31	1	75	9	N	68	194	1			294
09	3901	X	3901	-0-	-0-	-0-	30	1	3827	2	N	40	195	1			139
							44	9									
10	4216	X	3826	-0-	-390	-0-	31	1	3750	2	N	41					180
							45	9									
11	4080	X	3234	-0-	-846	-0-	25	1	3109	2	N	91	197	1			74
							100	9									

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

06	5822	X	5822	-0-	-0-	-0-	30	1	5663	2	N	117	195	1			250
							129	9									
07	5766	X	5662	-0-	-104	-0-	31	1	5585	2	N	42					292
							46	9									
08	5766	X	5159	-0-	-607	-0-	31	1	5073	2	N	50					342
							55	9									
09	5820	X	5050	-0-	-770	-0-	30	1	4955	2	N	59	193	1			208
							65	9									
10	6014	X	5349	-0-	-665	-0-	31	1	5263	2	N	50					258
							55	9									
11	5820	X	4506	-0-	-1314	-0-	25	1	4404	2	N	70					328
							77	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

06	2970	X	2562	-0-	-408	-0-	26	1	2441	2	N	86					273
							95	9									
07	3069	X	2680	-0-	-389	-0-	31	1	2645	2	N	4					277
							4	9									
08	3069	X	2599	-0-	-470	-0-	30	1	2514	2	N	50					327
							55	9									
09	2970	X	2293	-0-	-677	-0-	30	1	2218	2	N	41					368
							45	9									
10	2666	X	2208	-0-	-458	-0-	31	1	2133	2	N	40					408
							44	9									
11	2580	X	1805	-0-	-775	-0-	30	1	1764	2	N	10					418
							11	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7410	X	5806	-0-	-1604	-0-	30	1	5707	2	N	63					150
							69	9									
07	7657	X	5931	-0-	-1726	-0-	31	1	5782	2	N	107					257
							118	9									
08	7657	X	5174	-0-	-2483	-0-	31	1	5067	2	N	69	193	1			133
							76	9									
09	7260	X	4997	-0-	-2263	-0-	30	1	4912	2	N	50					183
							55	9									
10	6107	X	5130	-0-	-977	-0-	31	1	5029	2	N	64					247
							70	9									
11	5820	X	5002	-0-	-818	-0-	30	1	4943	2	N	26					273
							29	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4245	X	4245	-0-	-0-	-0-	30	1	4136	2	N	72	189	1			150
							79	9									
07	4411	X	4411	-0-	-0-	-0-	31	1	4284	2	N	87					237
							96	9									
08	4079	X	4079	-0-	-0-	-0-	31	1	3973	2	N	68	184	1			121
							75	9									
09	4029	X	4029	-0-	-0-	-0-	30	1	3930	2	N	63					184
							69	9									
10	4302	X	4302	-0-	-0-	-0-	31	1	4168	2	N	94					278
							103	9									
*11	4053	X	4053	-0-	-0-	-0-	30	1	3971	2	N	47					325
							52	9									

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1255	N	1255	-0-	-0-	-0-	30	1	1185	2	N	36					260
							40	9									
07	1309	N	1309	-0-	-0-	-0-	31	1	1270	2	N	7					267
							8	9									
08	1166	N	1166	-0-	-0-	-0-	31	1	1104	2	N	28					295
							31	9									
09	1260	N	1019	-0-	-241	-0-	30	1	970	2	N	17					312
							19	9									
10	1302	N	1176	-0-	-126	-0-	31	1	1117	2	N	25	194	1			143
							28	9									
11	1140	N	1000	-0-	-140	-0-	25	1	964	2	N	10					153
							11	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	5591	-0-	-259	-0-	30	1	5439	2	N	111					337
							122	9									
07	5887	X	5887	-0-	-0-	-0-	31	1	5721	2	N	123					460
							135	9									
08	5828	X	5759	-0-	-69	-0-	31	1	5585	2	N	130	195	1			395
							143	9									
09	5640	X	5441	-0-	-199	-0-	30	1	5273	2	N	125					520
							138	9									
10	5890	X	5839	-0-	-51	-0-	26	1	5593	2	N	200	372	1			348
							220	9									
*11	5723	X	5723	-0-	-0-	-0-	30	1	5477	2	N	196	196	1			348
							216	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1875	N	1875	-0-	-0-	-0-	30	1	1676	2	N	154					350
							169	9									
07	1860	N	1813	-0-	-47	-0-	31	1	1765	2	N	15					365
							17	9									
08	1829	N	1743	-0-	-86	-0-	31	1	1668	2	N	40					405
							44	9									
09	1890	N	1719	-0-	-171	-0-	30	1	1661	2	N	25					430
							28	9									
10	1798	N	1773	-0-	-25	-0-	31	1	1702	2	N	36	194	1			272
							40	9									
11	1680	N	1562	-0-	-118	-0-	25	1	1484	2	N	48					320
							53	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6309	X	6309	-0-	-0-	-0-	30	1	6202	2	N	70					313
							77	9									
07	6480	X	6480	-0-	-0-	-0-	31	1	6372	2	N	70	187	1			196
							77	9									
08	6210	X	6210	-0-	-0-	-0-	31	1	6071	2	N	98	194	1			100
							108	9									
09	6300	X	5806	-0-	-494	-0-	30	1	5718	2	N	53					153
							58	9									
10	6510	X	6268	-0-	-242	-0-	31	1	6140	2	N	88					241
							97	9									
11	6300	X	5679	-0-	-621	-0-	30	1	5609	2	N	36					277
							40	9									

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	884	N	884	-0-	-0-	-0-	27	1	780	2	N	70					265
							77	9									
07	930	N	751	-0-	-179	-0-	31	1	707	2	N	12					277
							13	9									
08	1023	N	734	-0-	-289	-0-	31	1	703	2	N	-0-					277
09	870	N	691	-0-	-179	-0-	30	1	647	2	N	13					290
							14	9									
10	744	N	718	-0-	-26	-0-	29	1	675	2	N	13					303
							14	9									
11	720	N	642	-0-	-78	-0-	22	1	566	2	N	49					352
							54	9									

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3587	-0-	-493	-0-	30	1	3489	2	N	62					235
							68	9									
07	4216	X	4011	-0-	-205	-0-	31	1	3892	2	N	80					315
							88	9									
08	3999	X	3792	-0-	-207	-0-	31	1	3695	2	N	60					375
							66	9									
09	3660	X	3466	-0-	-194	-0-	30	1	3408	2	N	25					400
							28	9									
10	3999	X	3726	-0-	-273	-0-	31	1	3595	2	N	91	198	1			293
							100	9									
11	3870	X	3375	-0-	-495	-0-	30	1	3312	2	N	30					323
							33	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	224	X	224	-0-	-0-	-0-	30	1	194	9	N	176	191	1			162
07	152	X	152	-0-	-0-	-0-	31	1	121	9	N	110					272
08	176	X	176	-0-	-0-	-0-	31	1	145	9	N	132	194	1			210
09	7467	X	7467	-0-	-0-	-0-	30	1	7334	2	N	94	187	1			117
							103	9									
10	7639	X	7639	-0-	-0-	-0-	31	1	7476	2	N	120					237
							132	9									
*11	7392	X	7392	-0-	-0-	-0-	30	1	7245	2	N	106	196	1			147
							117	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

06	7500	X	5927	-0-	-1573	-0-	30	1	5894	2	N	3					573
							3	9									
07	7161	X	6619	-0-	-542	-0-	31	1	6560	2	N	25					598
							28	9									
08	7037	X	6276	-0-	-761	-0-	31	1	6149	2	N	87	193	1			492
							96	9									
09	6540	X	5100	-0-	-1440	-0-	30	1	5008	2	N	56	195	1			353
							62	9									
10	6634	X	5541	-0-	-1093	-0-	30	1	5387	2	N	113	195	1			271
							124	9									
11	6420	X	5257	-0-	-1163	-0-	30	1	5146	2	N	74					345
							81	9									

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

06	7890	X	7771	-0-	-119	-0-	30	1	7640	2	N	92	194	1			245
							101	9									
07	8153	X	7911	-0-	-242	-0-	31	1	7783	2	N	88					333
							97	9									
08	8029	X	7743	-0-	-286	-0-	31	1	7595	2	N	106	191	1			248
							117	9									
09	7770	X	7326	-0-	-444	-0-	30	1	7215	2	N	74					322
							81	9									
10	8029	X	7942	-0-	-87	-0-	31	1	7800	2	N	101	195	1			228
							111	9									
11	7770	X	7649	-0-	-121	-0-	30	1	7479	2	N	127					355
							140	9									

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

06	2910	X	1809	-0-	-1101	-0-	30	1	1751	2	N	25					430
							28	9									
07	1953	X	1887	-0-	-66	-0-	31	1	1844	2	N	11	168	1			273
							12	9									
08	1953	X	1852	-0-	-101	-0-	31	1	1808	2	N	12					285
							13	9									
09	1860	X	1796	-0-	-64	-0-	30	1	1724	2	N	38					323
							42	9									
10	1899	N	1899	-0-	-0-	-0-	31	1	1827	2	N	37					360
							41	9									
11	1800	N	1315	-0-	-485	-0-	24	1	1272	2	N	17					377
							19	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3646	-0-		-344	-0-		30	1	3571	2	N	41					283
									45	9									
07	4061	X	3979	-0-		-82	-0-		31	1	3875	2	N	66	177	1			172
									73	9									
08	4061	X	3874	-0-		-187	-0-		31	1	3765	2	N	71					243
									78	9									
09	3660	X	3410	-0-		-250	-0-		30	1	3325	2	N	50					293
									55	9									
10	3968	X	3490	-0-		-478	-0-		31	1	3416	2	N	39					332
									43	9									
11	3840	X	2909	-0-		-931	-0-		30	1	2813	2	N	60	194	1			198
									66	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2423	-0-		-547	-0-		30	1	2307	2	N	78	188	1			132
									86	9									
07	2523	X	2523	-0-		-0-	-0-		31	1	2398	2	N	85					217
									94	9									
08	2480	X	2450	-0-		-30	-0-		31	1	2342	2	N	70					287
									77	9									
09	2430	X	2290	-0-		-140	-0-		30	1	2207	2	N	48	188	1			147
									53	9									
10	2511	N	2340	-0-		-171	-0-		31	1	2243	2	N	60					207
									66	9									
*11	2402	N	2402	-0-		-0-	-0-		30	1	2316	2	N	51					258
									56	9									

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3886	-0-		-194	-0-		30	1	3847	2	N	8	186	1			330
									9	9									
07	4123	X	3568	-0-		-555	-0-		30	1	3499	2	N	35	158	5			207
									39	9									
08	4092	X	3344	-0-		-748	-0-		30	1	3261	2	N	48					255
									53	9									
09	3960	X	3202	-0-		-758	-0-		30	1	3141	2	N	28					283
									31	9									
10	4092	X	3093	-0-		-999	-0-		28	1	3017	2	N	44					327
									48	9									
11	3900	X	3549	-0-		-351	-0-		30	1	3472	2	N	43					370
									47	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	4259	-0-		-331	-0-		30	1	4151	2	N	71	193	1			341
									78	9									
07	4960	X	4307	-0-		-653	-0-		31	1	4211	2	N	59					400
									65	9									
08	5084	X	4181	-0-		-903	-0-		31	1	4071	2	N	72					472
									79	9									
09	4920	X	3986	-0-		-934	-0-		30	1	3912	2	N	40					512
									44	9									
10	5084	X	4047	-0-		-1037	-0-		31	1	3955	2	N	55					567
									61	9									
11	4260	X	3863	-0-		-397	-0-		30	1	3725	2	N	98					665
									108	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7972	X	7972	-0-	-0-	-0-	29 153	1 9	7790	2	N	139					335
07	8399	X	8399	-0-	-0-	-0-	31 132	1 9	8236	2	N	120	191	1			264
08	7859	X	7859	-0-	-0-	-0-	31 166	1 9	7662	2	N	151	194	1			221
09	7158	X	7158	-0-	-0-	-0-	30 129	1 9	6999	2	N	117					338
10	7407	X	7407	-0-	-0-	-0-	31 149	1 9	7227	2	N	135	197	1			276
*11	6785	X	6785	-0-	-0-	-0-	30 127	1 9	6628	2	N	115					391

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1998	N	1998	-0-	-0-	-0-	30 43	1 9	1925	2	N	39					383
07	2511	N	2172	-0-	-339	-0-	30 46	1 9	2096	2	N	42	181	1			244
08	2418	N	2341	-0-	-77	-0-	31 61	1 9	2249	2	N	55					299
09	2347	N	2347	-0-	-0-	-0-	30 54	1 9	2263	2	N	49					348
10	2457	N	2457	-0-	-0-	-0-	31 77	1 9	2349	2	N	70					418
*11	2579	N	2579	-0-	-0-	-0-	30 67	1 9	2482	2	N	61					479

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5174	X	5174	-0-	-0-	-0-	30 189	1 9	4955	2	N	172	189	1			466
07	5352	X	5352	-0-	-0-	-0-	31 116	1 9	5205	2	N	105	182	1			389
08	4441	X	4441	-0-	-0-	-0-	31 103	1 9	4307	2	N	94					483
09	4350	X	4163	-0-	-187	-0-	30 85	1 9	4048	2	N	77	182	1			378
10	4495	X	4344	-0-	-151	-0-	31 139	1 9	4174	2	N	126	189	1			315
11	4350	X	3884	-0-	-466	-0-	30 99	1 9	3755	2	N	90					405

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4859	X	4859	-0-	-0-	-0-	30 172	1 9	4657	2	N	156					413
07	5270	X	4956	-0-	-314	-0-	31 184	1 9	4741	2	N	167	188	1			392
08	5270	X	5006	-0-	-264	-0-	31 199	1 9	4776	2	N	181					573
09	5100	X	4584	-0-	-516	-0-	30 155	1 9	4399	2	N	141	186	1			528
10	5053	X	4366	-0-	-687	-0-	31 221	1 9	4114	2	N	201	370	1			359
11	4860	X	4289	-0-	-571	-0-	30 138	1 9	4121	2	N	125					484

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8507	X	8507	-0-	-0-	-0-	30 196	1 9	8281	2	N	178	191	1			319
07	8722	X	8722	-0-	-0-	-0-	31 193	1 9	8498	2	N	175	191	1			303
08	7882	X	7882	-0-	-0-	-0-	31 140	1 9	7711	2	N	127	192	1			238
09	7170	X	6979	-0-	-191	-0-	30 94	1 9	6855	2	N	85					323
10	7409	X	7132	-0-	-277	-0-	31 216	1 9	6885	2	N	196	191	1			328
11	7170	X	6567	-0-	-603	-0-	30 127	1 9	6410	2	N	115					443

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	4436	-0-	-694	-0-	30 124	1 9	4282	2	N	113	193	1			200
07	4991	X	4714	-0-	-277	-0-	31 152	1 9	4531	2	N	138					338
08	4991	X	4472	-0-	-519	-0-	31 161	1 9	4280	2	N	146	183	1			301
09	4830	X	4075	-0-	-755	-0-	27 79	1 9	3969	2	N	72					373
10	4712	X	4517	-0-	-195	-0-	30 174	1 9	4313	2	N	158	181	1			350
11	4560	X	3960	-0-	-600	-0-	28 112	1 9	3820	2	N	102					452

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4450	X	4450	-0-	-0-	-0-	30 77	1 9	4343	2	N	70					177
07	4566	X	4566	-0-	-0-	-0-	31 84	1 9	4451	2	N	76	180	1			73
08	4495	X	4053	-0-	-442	-0-	31 77	1 9	3945	2	N	70					143
09	4440	X	3724	-0-	-716	-0-	30 68	1 9	3626	2	N	62					205
10	4588	X	1762	-0-	-2826	-0-	31 73	1 9	1658	2	N	66	186	1			85
11	4440	X	1972	-0-	-2468	-0-	30 91	1 9	1851	2	N	83					168

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6109	X	6109	-0-	-0-	-0-	30 58	1 9	6021	2	N	53					323
07	6247	X	6247	-0-	-0-	-0-	31 96	1 9	6120	2	N	87					410
08	5952	X	5779	-0-	-173	-0-	31 74	1 9	5674	2	N	67					477
09	5760	X	5250	-0-	-510	-0-	30 56	1 9	5164	2	N	51					528
10	5952	X	5392	-0-	-560	-0-	31 94	1 9	5267	2	N	85					613
11	5760	X	4974	-0-	-786	-0-	30 59	1 9	4885	2	N	54					667

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	4216	-0-	-74	-0-	30	1	4098	2	N	80					300
							88	9									
07	4488	X	4488	-0-	-0-	-0-	31	1	4369	2	N	80					380
							88	9									
08	4323	X	4323	-0-	-0-	-0-	31	1	4209	2	N	75					455
							83	9									
09	4230	X	3954	-0-	-276	-0-	30	1	3856	2	N	62					517
							68	9									
10	4495	X	4015	-0-	-480	-0-	31	1	3898	2	N	78					595
							86	9									
11	4350	X	3790	-0-	-560	-0-	30	1	3685	2	N	68					663
							75	9									

SUSAN B. KAUFMAN WELL #: 811 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3438	X	3438	-0-	-0-	-0-	30	1	3219	2	N	172	192	1			132
							189	9									
07	3590	X	3590	-0-	-0-	-0-	31	1	3358	2	N	183					315
							201	9									
08	3552	X	3552	-0-	-0-	-0-	31	1	3322	2	N	181	183	1			313
							199	9									
09	3331	X	3331	-0-	-0-	-0-	30	1	3125	2	N	160	195	1			278
							176	9									
10	3271	X	3271	-0-	-0-	-0-	31	1	3080	2	N	145					423
							160	9									
*11	3074	X	3074	-0-	-0-	-0-	30	1	2903	2	N	128	188	1			363
							141	9									

W. H. MOORE WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6840	X	6447	-0-	-393	-0-	30	1	6208	2	N	190	195	1			390
							209	9									
07	6727	X	6715	-0-	-12	-0-	31	1	6439	2	N	223	193	1			420
							245	9									
08	6758	X	6592	-0-	-166	-0-	31	1	6365	2	N	178					598
							196	9									
09	6540	X	6324	-0-	-216	-0-	30	1	6029	2	N	241	385	1			454
							265	9									
10	6758	X	6445	-0-	-313	-0-	31	1	6193	2	N	201					655
							221	9									
11	6510	X	5738	-0-	-772	-0-	30	1	5456	2	N	229	196	1			688
							252	9									

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3932	-0-	-118	-0-	30	1	3855	2	N	43					263
							47	9									
07	4123	X	3995	-0-	-128	-0-	31	1	3905	2	N	54					317
							59	9									
08	4030	X	3790	-0-	-240	-0-	31	1	3717	2	N	38					355
							42	9									
09	3930	X	3581	-0-	-349	-0-	30	1	3499	2	N	47					402
							52	9									
10	4061	X	3535	-0-	-526	-0-	31	1	3446	2	N	53	195	1			260
							58	9									
11	3930	X	3194	-0-	-736	-0-	30	1	3112	2	N	47					307
							52	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6420	X	6320	-0-		-100	-0-		30	1	6062	2	N	207	177	1			260
									228	9									
07	6572	X	6536	-0-		-36	-0-		31	1	6295	2	N	191	178	1			273
									210	9									
08	6572	X	6463	-0-		-109	-0-		31	1	6230	2	N	184					457
									202	9									
09	6330	X	6153	-0-		-177	-0-		30	1	5934	2	N	172	356	1			273
									189	9									
10	6541	X	6271	-0-		-270	-0-		31	1	6058	2	N	165					438
									182	9									
11	6330	X	6128	-0-		-202	-0-		30	1	5863	2	N	214	362	1			290
									235	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9176	X	9176	-0-		-0-	-0-		30	1	9104	2	N	38	188	1			407
									42	9									
07	9261	X	9261	-0-		-0-	-0-		31	1	9155	2	N	68					475
									75	9									
08	9052	X	8768	-0-		-284	-0-		31	1	8695	2	N	38					513
									42	9									
09	8760	X	8183	-0-		-577	-0-		30	1	8109	2	N	40					553
									44	9									
10	9052	X	8366	-0-		-686	-0-		31	1	8335	2	N	-0-					553
11	8760	X	7926	-0-		-834	-0-		30	1	7886	2	N	9					562
									10	9									

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	4476	-0-		-444	-0-		30	1	4339	2	N	97					362
									107	9									
07	5022	X	4913	-0-		-109	-0-		31	1	4733	2	N	135					497
									149	9									
08	5279	X	5279	-0-		-0-	-0-		31	1	5109	2	N	126					623
									139	9									
09	4784	X	4784	-0-		-0-	-0-		30	1	4610	2	N	131	371	1			383
									144	9									
10	4898	X	4639	-0-		-259	-0-		31	1	4549	2	N	54					437
									59	9									
11	4920	X	4398	-0-		-522	-0-		30	1	4233	2	N	123					560
									135	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3871	X	3871	-0-		-0-	-0-		30	1	3620	2	N	201	167	1			297
									221	9									
07	4035	X	4035	-0-		-0-	-0-		31	1	3805	2	N	181	180	1			298
									199	9									
08	3816	X	3816	-0-		-0-	-0-		31	1	3590	2	N	177	178	1			297
									195	9									
09	3870	X	3454	-0-		-416	-0-		30	1	3283	2	N	128					425
									141	9									
10	4030	X	3604	-0-		-426	-0-		31	1	3366	2	N	188	179	1			434
									207	9									
11	3900	X	2985	-0-		-915	-0-		30	1	2875	2	N	73	181	1			326
									80	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4635	X	4635	-0-		-0-	-0-	30	1	4529	2	N	69	374	1			307
								76	9									
07	4381	X	4381	-0-		-0-	-0-	31	1	4286	2	N	58					365
								64	9									
08	4505	X	4505	-0-		-0-	-0-	31	1	4413	2	N	55					420
								61	9									
09	4650	X	4206	-0-		-444	-0-	30	1	4130	2	N	42					462
								46	9									
10	4805	X	4152	-0-		-653	-0-	31	1	4085	2	N	33					495
								36	9									
11	4650	X	3985	-0-		-665	-0-	30	1	3911	2	N	40					535
								44	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30210	X	29467	-0-		-743	-0-	30	1	29217	2	N	200	176	1			532
								220	9									
07	31217	X	28548	-0-		-2669	-0-	31	1	28289	2	N	207	361	1			378
								228	9									
08	31217	X	27033	-0-		-4184	-0-	31	1	26776	2	N	205					583
								226	9									
09	30210	X	24276	-0-		-5934	-0-	30	1	24050	2	N	178	187	1			574
								196	9									
10	31217	X	14433	-0-		-16784	-0-	23	1	14316	2	N	85					659
								94	9									
11	29460	X	22249	-0-		-7211	-0-	30	1	22129	2	N	82	190	1			551
								90	9									

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24390	X	19297	-0-		-5093	-0-	29	1	18979	2	N	263					600
								289	9									
07	24273	X	19670	-0-		-4603	-0-	31	1	19323	2	N	287	564	1			323
								316	9									
08	23467	X	738	-0-		-22729	-0-	26	1	462	2	N	227					550
								250	9									
*09	20880	X	14409	-0-		-6471	-0-	30	1	14225	2	N	140					690
								154	9									
10	21576	X	15773	-0-		-5803	-0-	30	1	15669	2	N	67					757
								74	9									
11	19290	X	12532	-0-		-6758	-0-	29	1	12231	2	N	247	573	1			431
								272	9									

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12750	X	7201	-0-		-5549	-0-	26	1	7098	2	N	70					428
								77	9									
07	10602	X	9885	-0-		-717	-0-	29	1	9681	2	N	159	189	1			398
								175	9									
08	11563	X	7963	-0-		-3600	-0-	22	1	7871	2	N	64	189	1			273
								70	9									
09	11190	X	5996	-0-		-5194	-0-	29	1	5967	2	N	-0-					273
10	11563	X	6255	-0-		-5308	-0-	31	1	6161	2	N	57					330
								63	9									
11	9570	X	4693	-0-		-4877	-0-	29	1	4518	2	N	133					463
								146	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
W. H. MOORE WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3221	X	3221	-0-	-0-	-0-	29	1	3048	2	N	131	194	1			170
							144	9									
07	3193	X	3193	-0-	-0-	-0-	31	1	2945	2	N	197					367
							217	9									
08	3333	X	3333	-0-	-0-	-0-	31	1	3146	2	N	142	192	1			317
							156	9									
09	3159	X	3159	-0-	-0-	-0-	30	1	2975	2	N	140					457
							154	9									
10	3242	X	3242	-0-	-0-	-0-	31	1	2993	2	N	198	197	1			458
							218	9									
*11	3145	X	3145	-0-	-0-	-0-	30	1	2885	2	N	209					667
							230	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	X	5474	-0-	-796	-0-	30	1	5326	2	N	107					437
							118	9									
07	6716	X	6716	-0-	-0-	-0-	30	1	6548	2	N	125					562
							138	9									
08	6448	X	5689	-0-	-759	-0-	31	1	5560	2	N	89	381	1			270
							98	9									
09	5652	X	5652	-0-	-0-	-0-	30	1	5524	2	N	89					359
							98	9									
10	8422	X	8422	-0-	-0-	-0-	31	1	8103	2	N	262	191	1			430
							288	9									
*11	7264	X	7264	-0-	-0-	-0-	30	1	7046	2	N	171	179	1			422
							188	9									

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	5060	-0-	-40	-0-	30	1	4870	2	N	145					313
							160	9									
07	5420	X	5420	-0-	-0-	-0-	31	1	5211	2	N	162	177	1			298
							178	9									
08	5267	X	5267	-0-	-0-	-0-	31	1	5064	2	N	156	179	1			275
							172	9									
09	5070	X	4586	-0-	-484	-0-	30	1	4446	2	N	100	178	1			197
							110	9									
10	9886	X	9886	-0-	-0-	-0-	31	1	9717	2	N	125					322
							138	9									
*11	7528	X	7528	-0-	-0-	-0-	30	1	7401	2	N	88					410
							97	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36210	X	34548	-0-	-1662	-0-	30	1	34158	2	N	327	179	1			625
							360	9									
07	37417	X	36515	-0-	-902	-0-	31	1	36155	2	N	299	542	1			382
							329	9									
08	37417	X	35502	-0-	-1915	-0-	31	1	35090	2	N	346	187	1			541
							381	9									
09	36210	X	33072	-0-	-3138	-0-	30	1	32752	2	N	264	187	1			618
							290	9									
10	37417	X	33386	-0-	-4031	-0-	31	1	32958	2	N	361	566	1			413
							397	9									
11	35340	X	30738	-0-	-4602	-0-	30	1	30295	2	N	375					788
							413	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	16101	X	16101	-0-	-0-	-0-	30	1	15591	2	N	436	530	1	493
							480	9							
07	15866	X	15866	-0-	-0-	-0-	31	1	15413	2	N	384	365	1	512
							422	9							
08	13996	X	13996	-0-	-0-	-0-	30	1	13684	2	N	256	171	1	597
							282	9							
09	12945	X	12945	-0-	-0-	-0-	30	1	12629	2	N	260	345	1	512
							286	9							
10	13916	X	13916	-0-	-0-	-0-	31	1	13606	2	N	254	188	1	578
							279	9							
*11	12216	X	12216	-0-	-0-	-0-	29	1	11838	2	N	317	188	1	707
							349	9							

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	8460	X	8292	-0-	-168	-0-	30	1	7947	2	N	286	365	1	632
							315	9							
07	8742	X	8599	-0-	-143	-0-	31	1	8203	2	N	332	178	1	786
							365	9							
08	8401	X	7584	-0-	-817	-0-	31	1	7181	2	N	338	540	1	584
							372	9							
09	8280	X	6968	-0-	-1312	-0-	30	1	6789	2	N	135			719
							149	9							
10	8587	X	7251	-0-	-1336	-0-	31	1	6967	2	N	230	356	1	593
							253	9							
11	8310	X	8010	-0-	-300	-0-	30	1	7694	2	N	260	357	1	496
							286	9							

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	5100	X	4383	-0-	-717	-0-	30	1	4236	2	N	106	183	1	635
							117	9							
07	4712	X	4309	-0-	-403	-0-	31	1	4242	2	N	33	366	1	302
							36	9							
08	4650	X	4148	-0-	-502	-0-	31	1	3981	2	N	124	183	1	243
							136	9							
09	4380	X	4306	-0-	-74	-0-	30	1	4132	2	N	131			374
							144	9							
10	4943	X	4943	-0-	-0-	-0-	29	1	4724	2	N	173	183	1	364
							190	9							
*11	6347	X	6347	-0-	-0-	-0-	30	1	6076	2	N	219	175	1	408
							241	9							

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	9630	X	8660	-0-	-970	-0-	195	1	8379	2	N	78			554
							86	9							
07	13611	X	13611	-0-	-0-	-0-	1085	1	12437	2	N	81	181	1	454
							89	9							
08	13255	X	13255	-0-	-0-	-0-	1068	1	12022	2	N	150	190	1	414
							165	9							
09	12613	X	12613	-0-	-0-	-0-	1050	1	11398	2	N	150	189	1	375
							165	9							
10	12654	X	12654	-0-	-0-	-0-	1085	1	11396	2	N	157			532
							173	9							
*11	11547	X	11547	-0-	-0-	-0-	1050	1	10405	2	N	84			616
							92	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
W. H. MOORE WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12990	X	11903	-0-	-1087	-0-	30 260	1 9	11613	2	N	236	569	1			526
07	13361	X	11698	-0-	-1663	-0-	31 212	1 9	11455	2	N	193	198	1			521
08	13361	X	11213	-0-	-2148	-0-	31 200	1 9	10982	2	N	182					703
09	12390	X	10898	-0-	-1492	-0-	30 140	1 9	10728	2	N	127					830
10	12524	X	10238	-0-	-2286	-0-	31 212	1 9	9995	2	N	193					1023
11	11910	X	9501	-0-	-2409	-0-	30 294	1 9	9177	2	N	267	788	1			502

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14526	X	14526	-0-	-0-	-0-	30 133	1 9	14363	2	N	121	183	1			476
07	14602	X	14602	-0-	-0-	-0-	31 130	1 9	14441	2	N	118					594
08	13938	X	13938	-0-	-0-	-0-	31 48	1 9	13859	2	N	44	159	1			479
09	13650	X	12855	-0-	-795	-0-	30 13	1 9	12812	2	N	12	189	1			302
10	14105	X	13077	-0-	-1028	-0-	31 34	1 9	13012	2	N	31					333
11	13650	X	12493	-0-	-1157	-0-	30 123	1 9	12340	2	N	112					445

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21990	X	18476	-0-	-3514	-0-	30 628	1 9	17818	2	N	571	373	1			693
07	22723	X	19016	-0-	-3707	-0-	31 385	1 9	18600	2	N	350	557	1			486
08	22723	X	17330	-0-	-5393	-0-	31 292	1 9	17007	2	N	265	168	1			583
09	19830	X	15947	-0-	-3883	-0-	30 331	1 9	15586	2	N	301	184	1			700
10	19592	X	16244	-0-	-3348	-0-	31 436	1 9	15777	2	N	396	556	1			540
11	18480	X	15078	-0-	-3402	-0-	30 298	1 9	14750	2	N	271					811

W. H. MOORE WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11430	X	9500	-0-	-1930	-0-	29 426	1 9	9045	2	N	387	750	1			479
07	11811	X	9490	-0-	-2321	-0-	31 482	1 9	8977	2	N	438	375	1			542
08	11811	X	8732	-0-	-3079	-0-	30 375	1 9	8327	2	N	341					883
09	10890	X	7370	-0-	-3520	-0-	30 226	1 9	7114	2	N	205					1088
10	10571	X	7303	-0-	-3268	-0-	29 177	1 9	7097	2	N	161	187	1			1062
11	9510	X	7468	-0-	-2042	-0-	30 474	1 9	6964	2	N	431	571	1			922

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13110	X	7455	-0-	-5655	-0-	26	1	7278	2	N	137	188	1			360
							151	9									
07	12369	X	8121	-0-	-4248	-0-	31	1	7937	2	N	139	187	1			312
							153	9									
08	12307	X	8015	-0-	-4292	-0-	31	1	7771	2	N	194	186	1			320
							213	9									
09	8940	X	6426	-0-	-2514	-0-	30	1	6294	2	N	93					413
							102	9									
10	9238	X	7640	-0-	-1598	-0-	31	1	7398	2	N	192					605
							211	9									
11	7860	X	5167	-0-	-2693	-0-	27	1	5098	2	N	38					643
							42	9									

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17550	X	16039	-0-	-1511	-0-	593	1	15087	2	N	326	361	1			270
							359	9									
07	18135	X	15536	-0-	-2599	-0-	651	1	14581	2	N	276	179	1			367
							304	9									
08	18135	X	14147	-0-	-3988	-0-	651	1	13214	2	N	256	348	1			275
							282	9									
09	17250	X	14673	-0-	-2577	-0-	377	1	13970	2	N	296	176	1			395
							326	9									
10	16585	X	13284	-0-	-3301	-0-	384	1	12679	2	N	201	178	1			418
							221	9									
11	16050	X	12580	-0-	-3470	-0-	373	1	11978	2	N	208	184	1			442
							229	9									

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15180	X	10472	-0-	-4708	-0-	30	1	9896	2	N	496	577	1			388
							546	9									
07	14818	X	11888	-0-	-2930	-0-	30	1	11345	2	N	466	546	1			308
							513	9									
08	14818	X	12309	-0-	-2509	-0-	29	1	11634	2	N	587	343	1			552
							646	9									
09	14340	X	11367	-0-	-2973	-0-	29	1	10895	2	N	403	568	1			387
							443	9									
10	12151	X	12151	-0-	-0-	-0-	31	1	11638	2	N	438	167	1			658
							482	9									
11	11910	X	9090	-0-	-2820	-0-	28	1	8663	2	N	363	567	1			454
							399	9									

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19680	X	15461	-0-	-4219	-0-	30	1	15231	2	N	182	193	1			306
							200	9									
07	18259	X	14940	-0-	-3319	-0-	31	1	14708	2	N	183	190	1			299
							201	9									
08	16926	X	13646	-0-	-3280	-0-	31	1	13446	2	N	154					453
							169	9									
09	15840	X	12908	-0-	-2932	-0-	30	1	12711	2	N	152	191	1			414
							167	9									
10	16368	X	12636	-0-	-3732	-0-	31	1	12417	2	N	171	199	1			386
							188	9									
11	15450	X	11814	-0-	-3636	-0-	30	1	11587	2	N	179	190	1			375
							197	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	35220	X	26084	-0-	-9136	-0-	30	1	24963	2	N	992	545	1	798
							1091	9							
07	34720	X	25294	-0-	-9426	-0-	31	1	24173	2	N	991	1068	1	721
							1090	9							
08	33263	X	24491	-0-	-8772	-0-	31	1	23392	2	N	971	1047	1	645
							1068	9							
09	28860	X	21575	-0-	-7285	-0-	30	1	20653	2	N	811	907	1	549
							892	9							
10	28737	X	20869	-0-	-7868	-0-	31	1	19973	2	N	786	729	1	606
							865	9							
11	26070	X	19452	-0-	-6618	-0-	30	1	18483	2	N	854	360	1	1100
							939	9							

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	23400	X	17329	-0-	-6071	-0-	30	1	16717	2	N	529	389	1	570
							582	9							
07	24180	X	15469	-0-	-8711	-0-	31	1	14918	2	N	473	196	1	847
							520	9							
08	24180	X	16249	-0-	-7931	-0-	30	1	15618	2	N	546	391	1	1002
							601	9							
09	21570	X	15037	-0-	-6533	-0-	30	1	14371	2	N	578	1140	1	440
							636	9							
10	17918	X	15062	-0-	-2856	-0-	31	1	14459	2	N	520	383	1	577
							572	9							
11	17340	X	13680	-0-	-3660	-0-	30	1	13094	2	N	505	382	1	700
							556	9							

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	12690	X	7285	-0-	-5405	-0-	30	1	7069	2	N	169	177	1	357
							186	9							
07	11253	X	7373	-0-	-3880	-0-	31	1	7254	2	N	80	181	1	256
							88	9							
08	10137	X	6730	-0-	-3407	-0-	31	1	6574	2	N	114			370
							125	9							
09	9810	X	5817	-0-	-3993	-0-	30	1	5605	2	N	165	170	1	365
							182	9							
10	8463	X	5253	-0-	-3210	-0-	30	1	5044	2	N	163	171	1	357
							179	9							
11	7290	X	4682	-0-	-2608	-0-	30	1	4516	2	N	124	188	1	293
							136	9							

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	11820	X	9957	-0-	-1863	-0-	30	1	9457	2	N	427	548	1	412
							470	9							
07	12214	X	9620	-0-	-2594	-0-	31	1	9104	2	N	441	527	1	326
							485	9							
08	12214	X	8923	-0-	-3291	-0-	31	1	8454	2	N	398	353	1	371
							438	9							
09	11250	X	9974	-0-	-1276	-0-	262	1	9286	2	N	387	350	1	408
							426	9							
10	11625	X	9863	-0-	-1762	-0-	287	1	9194	2	N	347	180	1	575
							382	9							
11	9960	X	9250	-0-	-710	-0-	276	1	8581	2	N	357	360	1	572
							393	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10740	X	6916	-0-	-3824	-0-	28	1	6587	2	N	274	369	1			363
							301	9									
07	7479	X	7479	-0-	-0-	-0-	31	1	7193	2	N	232	365	1			230
							255	9									
08	8618	X	4336	-0-	-4282	-0-	20	1	4242	2	N	67					297
							74	9									
09	8340	X	4530	-0-	-3810	-0-	20	1	4408	2	N	93					390
							102	9									
10	8618	X	3775	-0-	-4843	-0-	18	1	3649	2	N	98					488
							108	9									
11	7230	X	1775	-0-	-5455	-0-	11	1	1706	2	N	53	358	1			183
							58	9									

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8730	X	6808	-0-	-1922	-0-	30	1	6352	2	N	387	549	1			425
							426	9									
07	8308	X	7099	-0-	-1209	-0-	31	1	6577	2	N	446	168	1			703
							491	9									
08	7936	X	6087	-0-	-1849	-0-	30	1	5718	2	N	308	349	1			662
							339	9									
09	7440	X	6400	-0-	-1040	-0-	30	1	6003	2	N	334	356	1			640
							367	9									
10	7223	X	6737	-0-	-486	-0-	31	1	6284	2	N	384	356	1			668
							422	9									
11	6870	X	5729	-0-	-1141	-0-	29	1	5382	2	N	289	350	1			607
							318	9									

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15953	X	15953	-0-	-0-	-0-	30	1	15088	2	N	759	590	1			427
							835	9									
07	16549	X	16549	-0-	-0-	-0-	31	1	15780	2	N	671	781	1			317
							738	9									
08	16496	X	16496	-0-	-0-	-0-	31	1	15696	2	N	699	394	1			622
							769	9									
09	15117	X	15117	-0-	-0-	-0-	30	1	14384	2	N	639	776	1			485
							703	9									
10	14491	X	14491	-0-	-0-	-0-	31	1	13796	2	N	604	397	1			692
							664	9									
*11	13706	X	13706	-0-	-0-	-0-	30	1	13038	2	N	580	787	1			485
							638	9									

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8190	X	7610	-0-	-580	-0-	30	1	6786	2	N	722	532	1			699
							794	9									
07	8041	X	8041	-0-	-0-	-0-	31	1	7203	2	N	734	522	1			911
							807	9									
08	8711	X	6938	-0-	-1773	-0-	26	1	6370	2	N	493	700	1			704
							542	9									
09	8430	X	7574	-0-	-856	-0-	30	1	6760	2	N	713	703	1			714
							784	9									
10	8711	X	7511	-0-	-1200	-0-	31	1	6769	2	N	646	536	1			824
							711	9									
11	7770	X	7188	-0-	-582	-0-	30	1	6483	2	N	614	542	1			896
							675	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18900	X	16540	-0-	-2360	-0-	24	1	15663	2	N	775	681	1			293
							853	9									
07	21355	X	21355	-0-	-0-	-0-	31	1	20484	2	N	764	564	1			493
							840	9									
08	19461	X	19461	-0-	-0-	-0-	31	1	18669	2	N	692	752	1			433
							761	9									
09	18630	X	16295	-0-	-2335	-0-	30	1	15671	2	N	540	570	1			403
							594	9									
10	21359	X	11264	-0-	-10095	-0-	21	1	10799	2	N	404	377	1			430
							444	9									
11	20670	X	14258	-0-	-6412	-0-	30	1	13603	2	N	568	380	1			618
							625	9									

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20340	X	15417	-0-	-4923	-0-	30	1	15095	2	N	265	186	1			602
							292	9									
07	19685	X	15406	-0-	-4279	-0-	31	1	15034	2	N	310	375	1			537
							341	9									
08	19685	X	13240	-0-	-6445	-0-	31	1	12969	2	N	218	533	1			222
							240	9									
09	16050	X	12378	-0-	-3672	-0-	30	1	12103	2	N	223	188	1			257
							245	9									
10	16585	X	13551	-0-	-3034	-0-	31	1	13139	2	N	346	191	1			412
							381	9									
11	15420	X	11028	-0-	-4392	-0-	30	1	10749	2	N	226	190	1			448
							249	9									

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126750	X	39739	-0-	-87011	-0-	30	1	39448	2	N	237	385	1			187
							261	9									
07	48577	X	37010	-0-	-11567	-0-	31	1	36746	2	N	212	193	1			206
							233	9									
08	46190	X	29054	-0-	-17136	-0-	28	1	28846	2	N	164					370
							180	9									
09	44700	X	27180	-0-	-17520	-0-	26	1	26974	2	N	164	186	1			348
							180	9									
10	43839	X	43839	-0-	-0-	-0-	31	1	43666	2	N	129	198	1			279
							142	9									
11	39750	X	36884	-0-	-2866	-0-	30	1	36694	2	N	145	193	1			231
							160	9									

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113250	X	46798	-0-	-66452	-0-	30	1	46179	2	N	535	371	1			632
							589	9									
07	46717	X	46717	-0-	-0-	-0-	31	1	46124	2	N	511	371	1			772
							562	9									
08	54002	X	43807	-0-	-10195	-0-	31	1	43383	2	N	357	371	1			758
							393	9									
09	48930	X	39026	-0-	-9904	-0-	30	1	38569	2	N	388	188	1			958
							427	9									
10	49104	X	40145	-0-	-8959	-0-	31	1	39569	2	N	495	381	1			1072
							545	9									
11	46800	X	36753	-0-	-10047	-0-	30	1	36184	2	N	490	760	1			802
							539	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ET AL 'C1' WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44940	X	33295	-0-	-11645	-0-	30	1	32405	2	N	782	716	1			877
							860	9									
07	46438	X	32893	-0-	-13545	-0-	31	1	32139	2	N	657	1059	1			475
							723	9									
08	30784	X	30784	-0-	-0-	-0-	31	1	30073	2	N	618	691	1			402
							680	9									
09	36690	X	28518	-0-	-8172	-0-	30	1	27920	2	N	516	340	1			578
							568	9									
10	36115	X	28043	-0-	-8072	-0-	31	1	27366	2	N	587	843	1			322
							646	9									
11	33300	X	22000	-0-	-11300	-0-	30	1	21478	2	N	447	182	1			587
							492	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44997	X	44997	-0-	-0-	-0-	30	1	43515	2	N	1320	1093	1			525
							1452	9									
07	42684	X	42684	-0-	-0-	-0-	31	1	41278	2	N	1250	1103	1			672
							1375	9									
08	39477	X	39477	-0-	-0-	-0-	31	1	38216	2	N	1118	1258	1			532
							1230	9									
09	35101	X	35101	-0-	-0-	-0-	30	1	34031	2	N	945	1099	1			378
							1040	9									
10	32288	X	32288	-0-	-0-	-0-	29	1	31564	2	N	632	583	1			427
							695	9									
*11	32425	X	32425	-0-	-0-	-0-	30	1	31678	2	N	652	379	1			700
							717	9									

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126900	X	35181	-0-	-91719	-0-	30	1	33900	2	N	1137	1316	1			335
							1251	9									
07	131130	X	34267	-0-	-96863	-0-	31	1	33075	2	N	1055	742	1			648
							1161	9									
08	131130	X	31839	-0-	-99291	-0-	31	1	30771	2	N	943	1124	1			467
							1037	9									
09	41580	X	28991	-0-	-12589	-0-	30	1	28034	2	N	843	750	1			560
							927	9									
10	38998	X	28410	-0-	-10588	-0-	31	1	27454	2	N	841	924	1			477
							925	9									
11	35190	X	26032	-0-	-9158	-0-	30	1	25155	2	N	770	766	1			481
							847	9									

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	88950	X	23628	-0-	-65322	-0-	30	1	21889	2	N	1554	1496	1			442
							1709	9									
07	91915	X	22699	-0-	-69216	-0-	31	1	21088	2	N	1436	1654	1			224
							1580	9									
08	91915	X	20984	-0-	-70931	-0-	31	1	19557	2	N	1269	915	1			578
							1396	9									
09	27930	X	18050	-0-	-9880	-0-	28	1	16882	2	N	1036	1111	1			503
							1140	9									
10	26908	X	18298	-0-	-8610	-0-	31	1	16988	2	N	1163	1143	1			523
							1279	9									
11	23640	X	16684	-0-	-6956	-0-	30	1	15497	2	N	1052	946	1			629
							1157	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108750	X	51834	-0-	-56916	-0-	30	1	48942	2	N	2602	2489	1			793
							2862	9									
07	112375	X	47657	-0-	-64718	-0-	31	1	44973	2	N	2412	2727	1			478
							2653	9									
08	112375	X	46567	-0-	-65808	-0-	31	1	43964	2	N	2338	2149	1			667
							2572	9									
09	108750	X	39829	-0-	-68921	-0-	30	1	37746	2	N	1866	1620	1			913
							2053	9									
10	63736	X	37652	-0-	-26084	-0-	30	1	35723	2	N	1726	1807	1			832
							1899	9									
11	51840	X	34745	-0-	-17095	-0-	30	1	32877	2	N	1671	1825	1			678
							1838	9									

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86430	X	80587	-0-	-5843	-0-	30	1	76628	2	N	3572	3895	1			385
							3929	9									
07	89311	X	61086	-0-	-28225	-0-	31	1	58746	2	N	2099	1504	1			980
							2309	9									
08	89311	X	46467	-0-	-42844	-0-	25	1	44839	2	N	1457	1884	1			553
							1603	9									
09	86430	X	41230	-0-	-45200	-0-	30	1	39782	2	N	1289	1120	1			722
							1418	9									
10	89311	X	38063	-0-	-51248	-0-	31	1	36686	2	N	1224	1134	1			812
							1346	9									
11	80580	X	33509	-0-	-47071	-0-	30	1	32347	2	N	1029	1548	1			293
							1132	9									

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	98023	-0-	98023	178821	30	1	91615	2	N	5798	5826	1			543
							6378	9									
07	0	W	75014	-0-	75014	253835	31	1	71351	2	N	3302	3087	1			758
							3632	9									
08	0	W	52752	-0-	52752	306587	31	1	50305	2	N	2196	2164	1			790
							2416	9									
09	0	W	40774	-0-	40774	347361	30	1	38859	2	N	1714	2010	1			494
							1885	9									
10	385026	X	37665	-0-	-347361	-0-	30	1	35898	2	N	1579	1471	1			602
							1737	9									
11	98010	X	33995	-0-	-64015	-0-	30	1	32414	2	N	1410	1304	1			708
							1551	9									

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21645	X	21645	-0-	-0-	-0-	7	1	19069	2	N	2335	1493	1			842
							2569	9									
07	101153	X	87998	-0-	-13155	-0-	31	1	81509	2	N	5871	5990	1			723
							6458	9									
08	101153	X	52373	-0-	-48780	-0-	31	1	49355	2	N	2715	2898	1			540
							2987	9									
09	97890	X	35367	-0-	-62523	-0-	29	1	33585	2	N	1594	1546	1			588
							1753	9									
10	101153	X	31273	-0-	-69880	-0-	31	1	29670	2	N	1429	1174	1			843
							1572	9									
11	85170	X	25979	-0-	-59191	-0-	30	1	24705	2	N	1131	1391	1			583
							1244	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ET AL 'C1' WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96150	X	63140	-0-	-33010	-0-	30 2427	1 9	60683	2	N	2206	2109	1			895
07	99355	X	52178	-0-	-47177	-0-	31 1868	1 9	50279	2	N	1698	2104	1			489
08	99355	X	44121	-0-	-55234	-0-	31 1592	1 9	42498	2	N	1447	1213	1			723
09	96150	X	32514	-0-	-63636	-0-	27 1165	1 9	31322	2	N	1059	1210	1			572
10	99355	X	45415	-0-	-53940	-0-	30 5739	1 9	39646	2	N	5217	5314	1			475
11	96150	X	36009	-0-	-60141	-0-	30 2768	1 9	33211	2	N	2516	2248	1			743

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

06	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					155
07	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					155
08	2233	N	2233	-0-	-0-	-0-	1912	2	321	9	N	292	189	1			258
09	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					258
10	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					258
*11	420	N	282	-0-	-138	-0-	236	2	46	9	N	42					300

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

06	1680	N	1595	-0-	-85	-0-	1595	2			N	-0-					279
07	1705	N	1647	-0-	-58	-0-	1647	2			N	-0-					279
08	1798	N	1642	-0-	-156	-0-	1642	2			N	-0-	190	1			89
09	1590	N	-0-	-0-	-1590	-0-					N	-0-					89
10	1643	N	1602	-0-	-41	-0-	1602	2			N	-0-					89
*11	1590	N	1567	-0-	-23	-0-	1567	2			N	-0-					89

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

06	540	N	468	-0-	-72	-0-	468	2			N	-0-					188
07	566	N	566	-0-	-0-	-0-	490	2	76	9	N	69					257
08	496	N	494	-0-	-2	-0-	477	2	17	9	N	15	197	1			75
09	482	N	482	-0-	-0-	-0-	467	2	15	9	N	14					89
10	558	N	529	-0-	-29	-0-	496	2	33	9	N	30					119
*11	485	N	485	-0-	-0-	-0-	485	2			N	-0-					119

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					113
07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					113
08	806	N	750	-0-	-56	-0-	750	3			N	-0-					113
09	750	N	750	-0-	-0-	-0-	750	3			N	-0-					113
10	806	N	750	-0-	-56	-0-	750	3			N	-0-					113
*11	750	N	750	-0-	-0-	-0-	750	3			N	-0-					113

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2140	N	2140	-0-	-0-	-0-	72	1	2011	2	N	52	4	8			200
							57	9									
07	2200	N	2200	-0-	-0-	-0-	74	1	2101	2	N	23	173	1	4	8	46
							25	9									
08	2165	N	2165	-0-	-0-	-0-	74	1	2065	2	N	24	7	8			63
							26	9									
09	2117	N	2117	-0-	-0-	-0-	72	1	2033	2	N	11	4	8			70
							12	9									
10	2416	N	2416	-0-	-0-	-0-	74	1	2325	2	N	15	5	8			80
							17	9									
*11	2228	N	2228	-0-	-0-	-0-	72	1	2113	2	N	39	8	8			111
							43	9									

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1185	-0-	-345	-0-	72	1	1113	2	Y	-0-					34
07	1767	N	1642	-0-	-125	-0-	74	1	1568	2	Y	-0-					34
08	1581	N	1304	-0-	-277	-0-	74	1	1223	2	Y	6	4	8			36
							7	9									
09	1291	N	1291	-0-	-0-	-0-	72	1	1213	2	Y	5	4	8			37
							6	9									
*10	1969	N	1969	-0-	-0-	-0-	74	1	1891	2	Y	4	4	8			37
							4	9									
*11	1260	N	758	-0-	-502	-0-	72	1	671	2	Y	14	12	8			39
							15	9									

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1521	N	1521	-0-	-0-	-0-	72	1	1424	2	N	23	11	8			89
							25	9									
07	1572	N	1572	-0-	-0-	-0-	74	1	1484	2	N	13	7	8			95
							14	9									
08	1641	N	1641	-0-	-0-	-0-	74	1	1550	2	N	15	11	8			99
							17	9									
09	1635	N	1635	-0-	-0-	-0-	72	1	1534	2	N	26	6	8			119
							29	9									
10	1663	N	1663	-0-	-0-	-0-	74	1	1579	2	N	9	6	8			122
							10	9									
*11	1641	N	1641	-0-	-0-	-0-	72	1	1556	2	N	12	10	8			124
							13	9									

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	X	3	-0-	-42	-0-	3	2			Y	-0-					60
07	7	X	-0-	-0-	-7	-0-					Y	-0-					60
08	15	X	-0-	-0-	-15	-0-					Y	-0-					60
09	15	X	-0-	-0-	-15	-0-					Y	-0-					60
10	15	X	5	-0-	-10	-0-	5	2			Y	-0-					60
11	3	X	-0-	-0-	-3	-0-					Y	-0-					60

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1411	N	1411	-0-	-0-	-0-	69	1	1240	2	N	93	17	8			249
							102	9									
07	1522	N	1522	-0-	-0-	-0-	71	1	1340	2	N	101	178	1	9	8	163
							111	9									
08	1456	N	1456	-0-	-0-	-0-	71	1	1304	2	N	74	84	1	14	8	139
							81	9									
09	1387	N	1387	-0-	-0-	-0-	69	1	1253	2	N	59	7	8			191
							65	9									
10	1423	N	1423	-0-	-0-	-0-	71	1	1251	2	N	92	191	1	7	8	85
							101	9									
*11	1254	N	1254	-0-	-0-	-0-	69	1	1117	2	N	62	9	8			138
							68	9									

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

06	1170	N	836	-0-	-334	-0-	69	1	767	2	N	-0-					47
07	947	N	947	-0-	-0-	-0-	71	1	876	2	N	-0-					47
08	917	N	917	-0-	-0-	-0-	71	1	846	2	N	-0-					47
09	865	N	865	-0-	-0-	-0-	69	1	796	2	N	-0-					47
10	961	N	885	-0-	-76	-0-	71	1	814	2	N	-0-					47
11	900	N	840	-0-	-60	-0-	69	1	771	2	N	-0-					47

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

06	1805	X	1805	-0-	-0-	-0-	1775	2	30	9	N	27	2	8			37
07	1803	X	1803	-0-	-0-	-0-	1767	2	36	9	N	33	23	8			47
08	1843	X	1843	-0-	-0-	-0-	1811	2	32	9	N	29	14	8			62
09	1747	N	1747	-0-	-0-	-0-	1729	2	18	9	N	16	16	8			62
10	1759	N	1759	-0-	-0-	-0-	1742	2	17	9	N	15	15	8			62
*11	1829	N	1829	-0-	-0-	-0-	1803	2	26	9	N	24	18	8			68

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

06	1980	N	1748	-0-	-232	-0-	72	1	1598	2	N	71	11	8			213
							78	9									
07	1984	N	1923	-0-	-61	-0-	74	1	1837	2	N	11	178	1	7	8	39
							12	9									
08	1921	N	1921	-0-	-0-	-0-	74	1	1827	2	N	18	12	8			45
							20	9									
09	1929	N	1929	-0-	-0-	-0-	72	1	1843	2	N	13	7	8			51
							14	9									
10	1922	N	1685	-0-	-237	-0-	74	1	1587	2	N	22	7	8			66
							24	9									
*11	2179	N	2179	-0-	-0-	-0-	72	1	2060	2	N	43	13	8			96
							47	9									

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

06	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					293
07	1178	N	1170	-0-	-8	-0-	1170	2			N	-0-					293
08	1209	N	1175	-0-	-34	-0-	1175	2			N	-0-					293
09	1110	N	1028	-0-	-82	-0-	1028	2			N	-0-					293
10	1178	N	1036	-0-	-142	-0-	1036	2			N	-0-					293
11	1140	N	1052	-0-	-88	-0-	1052	2			N	-0-					293

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1818	-0-	-282	-0-	72	1	1710	2	N	33	33	8			91
							36	9									
07	2108	N	2057	-0-	-51	-0-	74	1	1965	2	N	16	16	8			91
							18	9									
08	1953	N	1835	-0-	-118	-0-	74	1	1736	2	N	23	22	8			92
							25	9									
09	1830	N	1596	-0-	-234	-0-	72	1	1514	2	N	9	9	8			92
							10	9									
*10	2077	N	1723	-0-	-354	-0-	74	1	1638	2	N	10	10	8			92
							11	9									
*11	2028	N	2028	-0-	-0-	-0-	72	1	1941	2	N	14	14	8			92
							15	9									

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

06	3330	X	2577	-0-	-753	-0-	2543	2	34	9	Y	31	31	8			132
07	3410	X	2613	-0-	-797	-0-	2544	2	69	9	Y	63	63	8			132
08	3410	X	2786	-0-	-624	-0-	2753	2	33	9	Y	30	30	8			132
09	2940	X	2643	-0-	-297	-0-	2608	2	35	9	Y	32	32	8			132
10	2914	X	2576	-0-	-338	-0-	2532	2	44	9	Y	40	29	8			143
11	2700	X	2453	-0-	-247	-0-	2406	2	47	9	Y	43	119	1	34	8	33

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

06	1410	N	1061	-0-	-349	-0-	1040	2	21	9	Y	19	2	8			85
07	1457	N	1325	-0-	-132	-0-	1304	2	21	9	Y	19	19	8			85
08	1152	N	1152	-0-	-0-	-0-	1140	2	12	9	Y	11	11	8			85
09	1237	N	1237	-0-	-0-	-0-	1225	2	12	9	Y	11	11	8			85
10	1383	N	1383	-0-	-0-	-0-	1372	2	11	9	Y	10	10	8			85
11	1110	N	1011	-0-	-99	-0-	976	2	35	9	Y	32	62	1	19	8	36

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

06	2460	N	2357	-0-	-103	-0-	2339	2	18	9	N	16					197
07	2299	N	2299	-0-	-0-	-0-	2296	2	3	9	N	3	175	1	1	8	24
08	2480	N	2305	-0-	-175	-0-	2304	2	1	9	N	1	1	8			24
09	2370	N	2144	-0-	-226	-0-	2143	2	1	9	N	1	1	8			24
10	2343	N	2343	-0-	-0-	-0-	2342	2	1	9	N	1	1	8			24
*11	2428	N	2428	-0-	-0-	-0-	2427	2	1	9	N	1	1	8			24

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

06	1080	N	974	-0-	-106	-0-	974	2			N	-0-					82
07	1147	N	954	-0-	-193	-0-	954	2			N	-0-					82
08	1054	N	961	-0-	-93	-0-	961	2			N	-0-					82
09	960	N	906	-0-	-54	-0-	906	2			N	-0-					82
10	961	N	883	-0-	-78	-0-	883	2			N	-0-					82
11	930	N	839	-0-	-91	-0-	839	2			N	-0-					82

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

06	5608	X	5608	-0-	-0-	-0-	5597	2	11	9	N	10	2	8			164
07	5667	X	5667	-0-	-0-	-0-	5656	2	11	9	N	10	5	8			169
08	5739	X	5739	-0-	-0-	-0-	5724	2	15	9	N	14	2	8			181
09	5556	X	5556	-0-	-0-	-0-	5554	2	2	9	N	2	167	1	2	8	14
10	4162	X	4162	-0-	-0-	-0-	4159	2	3	9	N	3	2	8			15
*11	5695	X	5695	-0-	-0-	-0-	5682	2	13	9	N	12	2	8			25

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3822	X	3822	-0-	-0-	-0-	3790	2	32	9	Y	29	26	8			53
07	3975	X	3975	-0-	-0-	-0-	3815	2	160	9	Y	145	51	8			147
08	3916	X	3916	-0-	-0-	-0-	3890	2	26	9	Y	24	23	8			148
09	4067	X	4067	-0-	-0-	-0-	4034	2	33	9	Y	30	17	8			161
10	4228	X	4228	-0-	-0-	-0-	4214	2	14	9	Y	13	12	8			162
*11	4020	X	4020	-0-	-0-	-0-	3989	2	31	9	Y	28	21	8			169

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

06	2460	N	2314	-0-	-146	-0-	2299	2	15	9	N	14	14	8			178
07	2542	N	2365	-0-	-177	-0-	2326	2	39	9	N	35	35	8			178
08	2542	N	2312	-0-	-230	-0-	2294	2	18	9	N	16	160	1	16	8	18
*09	2310	N	2309	-0-	-1	-0-	2291	2	18	9	N	16	16	8			18
*10	2356	N	2051	-0-	-305	-0-	2033	2	18	9	N	16	16	8			18
*11	2250	N	1919	-0-	-331	-0-	1901	2	18	9	N	16	15	8			19

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

06	1350	N	791	-0-	-559	-0-	777	2	14	9	Y	13	177	1	13	8	21
07	1333	N	896	-0-	-437	-0-	845	2	51	9	Y	46	46	8			21
08	1271	N	1230	-0-	-41	-0-	1210	2	20	9	Y	18	18	8			21
09	1087	N	1087	-0-	-0-	-0-	1076	2	11	9	Y	10	9	8			22
10	900	N	900	-0-	-0-	-0-	872	2	28	9	Y	25	17	8			30
11	1200	N	715	-0-	-485	-0-	674	2	41	9	Y	37	32	8			35

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

06	3330	X	3105	-0-	-225	-0-	3077	2	28	9	Y	25	25	8			82
07	3441	X	3233	-0-	-208	-0-	3159	2	74	9	Y	67	67	8			82
08	3286	X	3156	-0-	-130	-0-	3114	2	42	9	Y	38	54	1	38	8	28
09	3120	X	3062	-0-	-58	-0-	3017	2	45	9	Y	41	41	8			28
10	3224	X	3201	-0-	-23	-0-	3153	2	48	9	Y	44	36	8			36
11	3120	X	3017	-0-	-103	-0-	2972	2	45	9	Y	41	35	8			42

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1683	-0-	-147	-0-	72	1	1600	2	Y	10	10	8			95
							11	9									
07	1891	N	1790	-0-	-101	-0-	74	1	1709	2	Y	6	6	8			95
							7	9									
08	1798	N	1773	-0-	-25	-0-	74	1	1679	2	Y	18	9	8			104
							20	9									
*09	1680	N	1671	-0-	-9	-0-	72	1	1593	2	Y	5	5	8			104
							6	9									
*10	1798	N	1725	-0-	-73	-0-	74	1	1644	2	Y	6	6	8			104
							7	9									
*11	2052	N	2052	-0-	-0-	-0-	72	1	1969	2	Y	10	9	8			105
							11	9									

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	874	N	874	-0-	-0-	-0-	72	1	795	2	Y	6	6	8			46
							7	9									
07	863	N	863	-0-	-0-	-0-	74	1	781	2	Y	7	3	8			50
							8	9									
08	783	N	783	-0-	-0-	-0-	74	1	707	2	Y	2	2	8			50
							2	9									
09	720	N	563	-0-	-157	-0-	72	1	478	2	Y	12	1	8			61
							13	9									
10	744	N	683	-0-	-61	-0-	74	1	602	2	Y	6					67
							7	9									
11	720	N	663	-0-	-57	-0-	72	1	589	2	Y	2	2	8			67
							2	9									

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	718	N	718	-0-	-0-	-0-	72	1	636	2	Y	9	9	8			52
							10	9									
07	653	N	653	-0-	-0-	-0-	74	1	572	2	Y	6	6	8			52
							7	9									
08	776	N	776	-0-	-0-	-0-	74	1	694	2	Y	7	7	8			52
							8	9									
09	720	N	680	-0-	-40	-0-	72	1	604	2	Y	4	3	8			53
							4	9									
10	651	N	589	-0-	-62	-0-	74	1	514	2	Y	1	1	8			53
							1	9									
*11	1199	N	1199	-0-	-0-	-0-	72	1	1121	2	Y	5	3	8			55
							6	9									

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2335	-0-	-95	-0-	2323	2	12	9	N	11	6	8			106
07	2480	N	2370	-0-	-110	-0-	2359	2	11	9	N	10	10	8			106
08	2418	N	2272	-0-	-146	-0-	2266	2	6	9	N	5	5	8			106
09	2340	N	1995	-0-	-345	-0-	1989	2	6	9	N	5	5	8			106
10	2387	N	1983	-0-	-404	-0-	1975	2	8	9	N	7	4	8			109
11	2190	N	2156	-0-	-34	-0-	2152	2	4	9	N	4	2	8			111

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3931	-0-	-269	-0-	3931	2			N	-0-					117
07	4340	X	4157	-0-	-183	-0-	4157	2			N	-0-					117
08	4340	X	4161	-0-	-179	-0-	4155	2	6	9	N	5	1	8			121
09	4200	X	3958	-0-	-242	-0-	3943	2	15	9	N	14	1	8			134
10	4340	X	3746	-0-	-594	-0-	3742	2	4	9	N	4	1	8			137
11	4020	X	3680	-0-	-340	-0-	3677	2	3	9	N	3					140

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3551	X	3551	-0-	-0-	-0-	3542	2	9	9	N	8	8	8			125
07	3694	X	3694	-0-	-0-	-0-	3676	2	18	9	N	16	15	8			126
08	3686	X	3686	-0-	-0-	-0-	3673	2	13	9	N	12	7	8			131
09	3598	X	3598	-0-	-0-	-0-	3570	2	28	9	N	25	7	8			149
10	3670	X	3670	-0-	-0-	-0-	3662	2	8	9	N	7	7	8			149
*11	3444	X	3444	-0-	-0-	-0-	3431	2	13	9	N	12	10	8			151

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2331	N	2331	-0-	-0-	-0-	2288	2	43	9	N	39	15	8			145
07	2438	N	2438	-0-	-0-	-0-	2395	2	43	9	N	39	23	8			161
08	2418	N	2282	-0-	-136	-0-	2265	2	17	9	N	15	11	8			165
09	2340	N	2207	-0-	-133	-0-	2190	2	17	9	N	15	11	8			169
*10	2449	N	1878	-0-	-571	-0-	1852	2	26	9	N	24	164	1	11	8	18
*11	2325	N	2325	-0-	-0-	-0-	2297	2	28	9	N	25	7	8			36

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	X	4013	-0-	-1147	-0-	3938	2	75	9	Y	68	38	8			144
07	5332	X	4120	-0-	-1212	-0-	4024	2	96	9	Y	87	73	8			158
08	5332	X	4238	-0-	-1094	-0-	4175	2	63	9	Y	57	37	8			178
09	4680	X	4016	-0-	-664	-0-	3953	2	63	9	Y	57	43	8			192
10	4433	X	4135	-0-	-298	-0-	4081	2	54	9	Y	49	151	1	41	8	49
11	4110	X	3744	-0-	-366	-0-	3699	2	45	9	Y	41	36	8			54

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1201	N	1201	-0-	-0-	-0-	72	1	977	2	Y	138	138	8			260
							152	9									
07	1207	N	1207	-0-	-0-	-0-	74	1	1030	2	Y	94	94	8			260
							103	9									
*08	2832	N	2832	-0-	-0-	-0-	74	1	2593	2	Y	150	171	1	150	8	89
							165	9									
*09	2275	N	2275	-0-	-0-	-0-	72	1	2096	2	Y	97	97	8			89
							107	9									
*10	1533	N	1533	-0-	-0-	-0-	74	1	1345	2	Y	104	104	8			89
							114	9									
*11	1806	N	1806	-0-	-0-	-0-	72	1	1592	2	Y	129	120	8			98
							142	9									

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1330	-0-	-50	-0-	69	1	1213	2	N	44	43	8			151
							48	9									
07	1453	N	1453	-0-	-0-	-0-	71	1	1281	2	N	92	177	1	27	8	39
							101	9									
08	1404	N	1404	-0-	-0-	-0-	71	1	1285	2	N	44	38	8			45
							48	9									
09	1358	N	1358	-0-	-0-	-0-	69	1	1247	2	N	38	21	8			62
							42	9									
10	1457	N	1409	-0-	-48	-0-	71	1	1279	2	N	54	26	8			90
							59	9									
11	1350	N	1284	-0-	-66	-0-	69	1	1162	2	N	48	39	8			99
							53	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2085	-0-	-375	-0-	72	1	1916	2	Y	88	88	8			109
							97	9									
07	2171	N	2171	-0-	-0-	-0-	74	1	2031	2	Y	60	60	8			109
							66	9									
08	2326	N	2326	-0-	-0-	-0-	74	1	2174	2	Y	71	89	1	71	8	20
							78	9									
09	2106	N	2106	-0-	-0-	-0-	72	1	2009	2	Y	23	23	8			20
							25	9									
10	2303	N	2303	-0-	-0-	-0-	74	1	2181	2	Y	44	30	8			34
							48	9									
11	2280	N	1744	-0-	-536	-0-	72	1	1647	2	Y	23	21	8			36
							25	9									

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

06	1860	N	442	-0-	-1418	-0-	442	2			Y	-0-					137
07	1426	N	561	-0-	-865	-0-	405	2	156	9	Y	142	174	1			105
08	1364	N	1202	-0-	-162	-0-	1202	2			Y	-0-					105
09	1286	N	1286	-0-	-0-	-0-	1286	2			Y	-0-					105
10	1217	N	1217	-0-	-0-	-0-	1217	2			Y	-0-					105
11	1170	N	1007	-0-	-163	-0-	1007	2			Y	-0-					105

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

06	3800	X	3800	-0-	-0-	-0-	3792	2	8	9	N	7					120
07	3914	X	3914	-0-	-0-	-0-	3866	2	48	9	N	44					164
08	4128	X	4128	-0-	-0-	-0-	3899	2	229	9	N	208	179	1			193
09	3781	X	3781	-0-	-0-	-0-	3724	2	57	9	N	52	176	1			69
10	3690	X	3690	-0-	-0-	-0-	3649	2	41	9	N	37					106
11	3510	X	3488	-0-	-22	-0-	3469	2	19	9	N	17					123

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

06	2310	N	2221	-0-	-89	-0-	2213	2	8	9	N	7	176	1	4	8	94
07	2356	N	2150	-0-	-206	-0-	2139	2	11	9	N	10	5	8			99
08	2418	N	2020	-0-	-398	-0-	2010	2	10	9	N	9	3	8			105
09	2220	N	1818	-0-	-402	-0-	1815	2	3	9	N	3	3	8			105
10	2139	N	1887	-0-	-252	-0-	1879	2	8	9	N	7	3	8			109
11	1950	N	1794	-0-	-156	-0-	1759	2	35	9	N	32	5	8			136

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

06	2422	N	2422	-0-	-0-	-0-	69	1	2191	2	Y	147	106	8			152
							162	9									
07	2748	N	2748	-0-	-0-	-0-	71	1	2575	2	Y	93	73	8			172
							102	9									
08	2829	N	2829	-0-	-0-	-0-	71	1	2623	2	Y	123	110	8			185
							135	9									
09	2542	N	2542	-0-	-0-	-0-	69	1	2379	2	Y	85	60	8			210
							94	9									
10	2759	N	2637	-0-	-122	-0-	71	1	2455	2	Y	101	61	8			250
							111	9									
11	2730	N	2635	-0-	-95	-0-	69	1	2442	2	Y	113	99	8			264
							124	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4071	X	4071	-0-	-0-	-0-	4039	2	32	9	N	29					297
07	4067	X	4067	-0-	-0-	-0-	4009	2	58	9	N	53	181	1			169
08	3973	X	3973	-0-	-0-	-0-	3972	2	1	9	N	1	149	1			21
09	3841	X	3841	-0-	-0-	-0-	3841	2			N	-0-					21
10	4123	X	4123	-0-	-0-	-0-	4090	2	33	9	N	30					51
*11	3468	X	3468	-0-	-0-	-0-	3269	2	199	9	N	181					232

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	17	-0-	-163	-0-	17	2			Y	-0-					162
07	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					162
08	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					162
09	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					162
10	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					162
11	30	N	22	-0-	-8	-0-	22	2			Y	-0-					162

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2508	-0-	-162	-0-	2494	2	14	9	N	13					165
07	2618	X	2618	-0-	-0-	-0-	2579	2	39	9	N	35					200
08	2728	X	2547	-0-	-181	-0-	2519	2	28	9	N	25	182	1			43
09	2640	X	2498	-0-	-142	-0-	2459	2	39	9	N	35					78
10	2728	X	2606	-0-	-122	-0-	2565	2	41	9	N	37					115
11	2520	X	2485	-0-	-35	-0-	2449	2	36	9	N	33					148

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3334	-0-	-56	-0-	3279	2	55	9	N	50					157
07	3503	X	3396	-0-	-107	-0-	3378	2	18	9	N	16					173
08	3503	X	3370	-0-	-133	-0-	3355	2	15	9	N	14	173	1			14
09	3360	X	3206	-0-	-154	-0-	3198	2	8	9	N	7					21
10	3472	X	3266	-0-	-206	-0-	3260	2	6	9	N	5					26
11	3330	X	3214	-0-	-116	-0-	3214	2			N	-0-					26

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	469	-0-	-1181	-0-	469	2			Y	-0-					215
07	1116	N	539	-0-	-577	-0-	539	2			Y	-0-					215
08	1116	N	533	-0-	-583	-0-	533	2			Y	-0-					215
09	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					215
10	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					215
*11	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					215

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	314	-0-	-166	-0-	72	1	242	2	Y	-0-					133
07	347	N	347	-0-	-0-	-0-	74	1	258	2	Y	14					147
							15	9									
08	341	N	334	-0-	-7	-0-	74	1	257	2	Y	3	134	1			16
							3	9									
09	323	N	323	-0-	-0-	-0-	72	1	251	2	Y	-0-					16
10	485	N	485	-0-	-0-	-0-	74	1	407	2	Y	4					20
							4	9									
11	330	N	273	-0-	-57	-0-	72	1	201	2	Y	-0-					20

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	564	-0-	-216	-0-	564	2			Y	-0-					138
07	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					138
08	682	N	595	-0-	-87	-0-	594	2	1	9	Y	1					139
09	570	N	566	-0-	-4	-0-	566	2			Y	-0-					139
10	590	N	590	-0-	-0-	-0-	583	2	7	9	Y	6					145
11	570	N	564	-0-	-6	-0-	564	2			Y	-0-					145

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	1444	-0-	-1526	-0-	1386	2	58	9	N	53	35	8			95
07	3069	X	1812	-0-	-1257	-0-	1714	2	98	9	N	89	76	8			108
08	3069	X	2181	-0-	-888	-0-	2032	2	149	9	N	135	174	1	43	8	26
09	1950	X	1886	-0-	-64	-0-	1805	2	81	9	N	74	55	8			45
10	2324	X	2324	-0-	-0-	-0-	2089	2	235	9	N	214	53	8			206
11	2130	X	1583	-0-	-547	-0-	1478	2	105	9	N	95	175	1	68	8	58

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3469	-0-	-161	-0-	3467	2	2	9	N	2					52
07	3751	X	3532	-0-	-219	-0-	3532	2			N	-0-					52
08	3751	X	3565	-0-	-186	-0-	3551	2	14	9	N	13					65
09	3630	X	3411	-0-	-219	-0-	3411	2			N	-0-					65
10	3751	X	3482	-0-	-269	-0-	3405	2	77	9	N	70					135
11	3480	X	3010	-0-	-470	-0-	3004	2	6	9	N	5					140

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2298	-0-	-552	-0-	2189	2	109	9	N	99	173	1	16	8	100
07	2945	X	2423	-0-	-522	-0-	2311	2	112	9	N	102	28	8			174
08	2945	X	2199	-0-	-746	-0-	2131	2	68	9	N	62	180	1	13	8	43
09	2760	X	2160	-0-	-600	-0-	2038	2	122	9	N	111	15	8			139
10	2418	X	2202	-0-	-216	-0-	2099	2	103	9	N	94	166	1	13	8	54
11	2340	X	1590	-0-	-750	-0-	1571	2	19	9	N	17	15	8			56

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	-0-	-0-	-480	-0-					Y	1					181
07	10	N	10	-0-	-0-	-0-	10	2			Y	-0-	167	1			14
08	11	N	-0-	-0-	-11	-0-					Y	-0-					14
09	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					14
10	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					14
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					14

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1545	N	1545	-0-	-0-	-0-	1531	2	14	9	Y	13	13	8			128
07	1477	N	1477	-0-	-0-	-0-	1449	2	28	9	Y	25	25	8			128
08	1474	N	1474	-0-	-0-	-0-	1462	2	12	9	Y	11	5	8			134
09	1382	N	1382	-0-	-0-	-0-	1373	2	9	9	Y	8	6	8			136
10	1490	N	1490	-0-	-0-	-0-	1479	2	11	9	Y	10	9	8			137
*11	1315	N	1315	-0-	-0-	-0-	1302	2	13	9	Y	12	11	8			138

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3922	-0-	-248	-0-	3863	2	59	9	Y	54	38	8			167
07	4309	X	3986	-0-	-323	-0-	3870	2	116	9	Y	105	70	8			202
08	4309	X	3724	-0-	-585	-0-	3681	2	43	9	Y	39	153	1	31	8	57
09	3930	X	3759	-0-	-171	-0-	3727	2	32	9	Y	29	29	8			57
10	4061	X	3924	-0-	-137	-0-	3902	2	22	9	Y	20	19	8			58
11	3930	X	3619	-0-	-311	-0-	3566	2	53	9	Y	48	28	8			78

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	4049	-0-	-481	-0-	4020	2	29	9	N	26	167	1	1	8	248
07	4681	X	4141	-0-	-540	-0-	4119	2	22	9	N	20	3	8			265
08	4681	X	3822	-0-	-859	-0-	3820	2	2	9	N	2	187	1	1	8	79
09	4588	X	4588	-0-	-0-	-0-	4576	2	12	9	N	11	4	8			86
10	4309	X	3527	-0-	-782	-0-	3512	2	15	9	N	14	4	8			96
*11	4153	X	4153	-0-	-0-	-0-	4117	2	36	9	N	33	4	8			125

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

06	3171	X	3171	-0-	-0-	-0-	3116	2	55	9	N	50					185
07	2790	X	2623	-0-	-167	-0-	2608	2	15	9	N	14					199
08	3166	X	3166	-0-	-0-	-0-	3147	2	19	9	N	17					216
09	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					216
10	3107	X	3107	-0-	-0-	-0-	3079	2	28	9	N	25					241
*11	2909	X	2909	-0-	-0-	-0-	2862	2	47	9	N	43					284

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

06	5387	X	5387	-0-	-0-	-0-	4724	2	663	9	Y	603	338	1	159	8	320
07	4940	X	4940	-0-	-0-	-0-	4438	2	502	9	Y	456	348	1	114	8	314
08	4397	X	4397	-0-	-0-	-0-	4199	2	198	9	Y	180	176	1	171	8	147
09	4330	X	4330	-0-	-0-	-0-	3821	2	509	9	Y	463	355	1	87	8	168
*10	4211	X	4211	-0-	-0-	-0-	4090	2	121	9	Y	110	156	1	79	8	43
*11	4328	X	4328	-0-	-0-	-0-	4035	2	293	9	Y	266	164	8			145

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

06	2668	X	2668	-0-	-0-	-0-	2651	2	17	9	Y	15	9	8			76
07	2803	X	2803	-0-	-0-	-0-	2784	2	19	9	Y	17	17	8			76
08	2705	X	2705	-0-	-0-	-0-	2695	2	10	9	Y	9	9	8			76
09	2577	X	2577	-0-	-0-	-0-	2566	2	11	9	Y	10	9	8			77
10	2666	X	2666	-0-	-0-	-0-	2654	2	12	9	Y	11	11	8			77
11	2430	N	2405	-0-	-25	-0-	2387	2	18	9	Y	16	14	8			79

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

06	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					163
07	471	N	471	-0-	-0-	-0-	376	2	95	9	Y	86	179	1			70
08	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					70
09	360	N	284	-0-	-76	-0-	284	2			Y	-0-					70
10	372	N	272	-0-	-100	-0-	272	2			Y	-0-					70
11	360	N	329	-0-	-31	-0-	329	2			Y	-0-					70

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

06	4050	X	3845	-0-	-205	-0-	3724	2	121	9	N	110	169	1			47
07	4030	X	3944	-0-	-86	-0-	3901	2	43	9	N	39					86
08	4030	X	3926	-0-	-104	-0-	3834	2	92	9	N	84					170
09	3870	X	3732	-0-	-138	-0-	3685	2	47	9	N	43	150	1			63
10	4076	X	4076	-0-	-0-	-0-	4059	2	17	9	N	15					78
*11	4207	X	4207	-0-	-0-	-0-	4150	2	57	9	N	52					130

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

06	4331	X	4331	-0-	-0-	-0-	4316	2	15	9	N	14					178
07	4433	X	4433	-0-	-0-	-0-	4407	2	26	9	N	24					202
08	4449	X	4449	-0-	-0-	-0-	4431	2	18	9	N	16	175	1			43
09	4150	X	4150	-0-	-0-	-0-	4135	2	15	9	N	14					57
10	4162	X	4162	-0-	-0-	-0-	4151	2	11	9	N	10					67
*11	3871	X	3871	-0-	-0-	-0-	3864	2	7	9	N	6					73

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2885	X	2885	-0-	-0-	-0-	2883	2	2	9	N	2					57
07	3104	X	3104	-0-	-0-	-0-	3101	2	3	9	N	3					60
08	3145	X	3145	-0-	-0-	-0-	3145	2			N	-0-					60
09	2969	X	2969	-0-	-0-	-0-	2969	2			N	-0-					60
10	2814	X	2814	-0-	-0-	-0-	2814	2			N	-0-					60
*11	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					60

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	4181	-0-	-289	-0-	4157	2	24	9	N	22	22	8			53
07	4619	X	4382	-0-	-237	-0-	4325	2	57	9	N	52	47	8			58
08	4619	X	4304	-0-	-315	-0-	4268	2	36	9	N	33	33	8			58
09	4440	X	4089	-0-	-351	-0-	4039	2	50	9	N	45	45	8			58
10	4557	X	4088	-0-	-469	-0-	4027	2	61	9	N	55	45	8			68
11	4230	X	3463	-0-	-767	-0-	3401	2	62	9	N	56	51	8			73

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2899	X	2899	-0-	-0-	-0-	2896	2	3	9	N	3	166	1			33
07	2487	X	2487	-0-	-0-	-0-	2481	2	6	9	N	5					38
08	2868	X	2868	-0-	-0-	-0-	2847	2	21	9	N	19					57
09	2739	X	2739	-0-	-0-	-0-	2736	2	3	9	N	3					60
10	2731	X	2731	-0-	-0-	-0-	2721	2	10	9	N	9					69
*11	2656	X	2656	-0-	-0-	-0-	2638	2	18	9	N	16					85

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	2754	-0-	-636	-0-	2745	2	9	9	N	8					164
07	3224	X	2815	-0-	-409	-0-	2805	2	10	9	N	9					173
08	3224	X	2801	-0-	-423	-0-	2797	2	4	9	N	4					177
09	3120	X	2561	-0-	-559	-0-	2560	2	1	9	N	1					178
10	3131	X	2595	-0-	-536	-0-	2595	2			N	-0-					178
11	2760	X	2193	-0-	-567	-0-	2149	2	44	9	N	40					218

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1043	N	1043	-0-	-0-	-0-	1043	2			Y	-0-					53
07	1201	N	1201	-0-	-0-	-0-	1201	2			Y	-0-					53
08	1150	N	1150	-0-	-0-	-0-	1150	2			Y	-0-					53
09	1095	N	1095	-0-	-0-	-0-	1095	2			Y	-0-					53
10	1016	N	1016	-0-	-0-	-0-	1016	2			Y	-0-					53
*11	1033	N	1033	-0-	-0-	-0-	1033	2			Y	-0-					53

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	4411	-0-	-689	-0-	4392	2	19	9	N	17	17	8			121
07	4805	X	4424	-0-	-381	-0-	4395	2	29	9	N	26	26	8			121
08	4940	X	4940	-0-	-0-	-0-	4931	2	9	9	N	8	8	8			121
09	4688	X	4688	-0-	-0-	-0-	4684	2	4	9	N	4	3	8			122
10	4712	X	4184	-0-	-528	-0-	4183	2	1	9	N	1	1	8			122
11	4770	X	3914	-0-	-856	-0-	3907	2	7	9	N	6	4	8			124

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3197	X	3197	-0-	-0-	-0-	3197	2			N	-0-	188	1			78
07	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					78
08	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					78
09	3176	X	3176	-0-	-0-	-0-	3067	2	109	9	N	99	158	1			19
10	3159	X	3159	-0-	-0-	-0-	3159	2			N	-0-					19
*11	3013	X	3013	-0-	-0-	-0-	3013	2			N	-0-					19

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2002	N	2002	-0-	-0-	-0-	1980	2	22	9	N	20	16	8			141
07	2108	N	1768	-0-	-340	-0-	1732	2	36	9	N	33	31	8			143
08	2325	N	1713	-0-	-612	-0-	1689	2	24	9	N	22	18	8			147
09	2010	N	1181	-0-	-829	-0-	1152	2	29	9	N	26	19	8			154
10	1767	N	1165	-0-	-602	-0-	1106	2	59	9	N	54	15	8			193
11	1650	N	1111	-0-	-539	-0-	1090	2	21	9	N	19	151	1	16	8	45

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3611	X	3611	-0-	-0-	-0-	3598	2	13	9	N	12					245
07	4092	X	3056	-0-	-1036	-0-	3047	2	9	9	N	8					253
08	4092	X	3629	-0-	-463	-0-	3628	2	1	9	N	1	179	1			75
09	3960	X	3453	-0-	-507	-0-	3447	2	6	9	N	5					80
10	3813	X	3475	-0-	-338	-0-	3469	2	6	9	N	5					85
11	3600	X	3414	-0-	-186	-0-	3408	2	6	9	N	5					90

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	83	-0-	-37	-0-	83	2			N	-0-					140
07	124	N	57	-0-	-67	-0-	57	2			N	-0-					140
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					140
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					140
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					140
11	120	N	74	-0-	-46	-0-	74	2			N	-0-					140

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	4130	-0-	-280	-0-	4090	2	40	9	N	36					143
07	4557	X	4305	-0-	-252	-0-	4226	2	79	9	N	72					215
08	4557	X	4201	-0-	-356	-0-	4144	2	57	9	N	52	156	1			111
09	4410	X	4064	-0-	-346	-0-	3988	2	76	9	N	69					180
10	4309	X	4146	-0-	-163	-0-	4095	2	51	9	N	46	162	1			64
11	4170	X	4009	-0-	-161	-0-	3959	2	50	9	N	45					109

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3037	X	3037	-0-	-0-	-0-	3018	2	19	9	N	17					208
07	2715	X	2715	-0-	-0-	-0-	2669	2	46	9	N	42	170	1			80
08	3271	X	3271	-0-	-0-	-0-	3234	2	37	9	N	34					114
09	3037	X	3037	-0-	-0-	-0-	3004	2	33	9	N	30					144
10	2978	X	2978	-0-	-0-	-0-	2963	2	15	9	N	14					158
*11	3093	X	3093	-0-	-0-	-0-	3067	2	26	9	N	24					182

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4963	X	4963	-0-	-0-	-0-	4932	2	31	9	N	28					190
07	4030	X	3810	-0-	-220	-0-	3744	2	66	9	N	60					250
08	5014	X	5014	-0-	-0-	-0-	4982	2	32	9	N	29	183	1			96
09	4754	X	4754	-0-	-0-	-0-	4726	2	28	9	N	25					121
10	5018	X	5018	-0-	-0-	-0-	4952	2	66	9	N	60					181
*11	4905	X	4905	-0-	-0-	-0-	4905	2			N	-0-					181

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2274	X	2274	-0-	-0-	-0-	2274	2			N	-0-					118
07	2625	N	2625	-0-	-0-	-0-	2623	2	2	9	N	2					120
08	2978	N	2978	-0-	-0-	-0-	2965	2	13	9	N	12					132
09	3000	N	3094	-0-	94	94	3094	2			N	-0-					132
10	3100	N	3304	-0-	204	298	3304	2			N	-0-					132
*11	3000	N	3007	-0-	7	305	3007	2			N	-0-					132

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6840	X	6290	-0-	-550	-0-	6245	2	45	9	N	41	186	1			80
07	7068	X	6564	-0-	-504	-0-	6429	2	135	9	N	123					203
08	7068	X	6731	-0-	-337	-0-	6662	2	69	9	N	63	175	1			91
09	6510	X	6300	-0-	-210	-0-	6275	2	25	9	N	23					114
10	6696	X	6241	-0-	-455	-0-	6178	2	63	9	N	57					171
11	6510	X	5832	-0-	-678	-0-	5774	2	58	9	N	53	190	1			34

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

06	1740	N	1682	-0-	-58	-0-	1647	2	35	9	N	32	19	8			149
07	1745	N	1745	-0-	-0-	-0-	1701	2	44	9	N	40	36	8			153
08	1860	N	1695	-0-	-165	-0-	1667	2	28	9	N	25	16	8			162
09	1680	N	1577	-0-	-103	-0-	1556	2	21	9	N	19	19	8			162
10	1736	N	1623	-0-	-113	-0-	1593	2	30	9	N	27	21	8			168
11	1650	N	1627	-0-	-23	-0-	1588	2	39	9	N	35	24	8			179

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

06	2040	N	2040	-0-	-0-	-0-	1824	2	216	9	N	196	176	1			97
07	1891	N	-0-	-0-	-1891	-0-					N	-0-					97
08	1969	N	1969	-0-	-0-	-0-	1924	2	45	9	N	41					138
09	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					138
10	1488	N	1488	-0-	-0-	-0-	1398	2	90	9	N	82	178	1			42
11	1860	N	1800	-0-	-60	-0-	1800	2			N	-0-					42

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

06	3129	X	3129	-0-	-0-	-0-	3000	2	129	9	N	117	164	1			213
07	3007	X	2593	-0-	-414	-0-	2506	2	87	9	N	79					292
08	3243	X	3243	-0-	-0-	-0-	3166	2	77	9	N	70	181	1			181
09	3048	X	3048	-0-	-0-	-0-	2965	2	83	9	N	75					256
10	3007	X	2994	-0-	-13	-0-	2893	2	101	9	N	92	180	1			168
11	2910	X	2833	-0-	-77	-0-	2811	2	22	9	N	20					188

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

06	210	N	203	-0-	-7	-0-	203	2			Y	-0-					55
07	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					55
08	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					55
09	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					55
10	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					55
*11	1047	N	1047	-0-	-0-	-0-	1047	2			Y	-0-					55

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

06	1410	N	1143	-0-	-267	-0-	1099	2	44	9	Y	40					206
07	1457	N	1284	-0-	-173	-0-	1116	2	168	9	Y	153	180	1			179
08	1240	N	1139	-0-	-101	-0-	1093	2	46	9	Y	42					221
09	1168	N	1168	-0-	-0-	-0-	1044	2	124	9	Y	113	190	1			144
10	1271	N	1134	-0-	-137	-0-	1090	2	44	9	Y	40					184
11	1110	N	1085	-0-	-25	-0-	1019	2	66	9	Y	60					244

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

06	2862	N	2862	-0-	-0-	-0-	2862	2			Y	-0-					433
07	2977	N	2977	-0-	-0-	-0-	2977	2			Y	-0-					433
08	2515	N	2515	-0-	-0-	-0-	2513	2	2	9	Y	2	179	1			256
09	2400	N	2155	-0-	-245	-0-	1958	2	197	9	Y	179	179	1			256
10	2480	N	1998	-0-	-482	-0-	1998	2			Y	-0-					256
11	2400	N	2247	-0-	-153	-0-	2203	2	44	9	Y	40	180	1			116

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					115
07	31	N	-0-	-0-	-31	-0-					N	1					116
08	0	N	-0-	-0-	-0-	-0-					N	-0-					116
09	0	N	-0-	-0-	-0-	-0-					N	-0-					116
10	0	N	-0-	-0-	-0-	-0-					N	-0-					116
11	0	N	-0-	-0-	-0-	-0-					N	-0-					116

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	1985	-0-	-1015	-0-	1965	2	20	9	N	18	7	8			112
07	3100	X	2858	-0-	-242	-0-	2851	2	7	9	N	6	5	8			113
08	3100	X	2799	-0-	-301	-0-	2743	2	56	9	N	51	6	8			158
09	3197	X	3197	-0-	-0-	-0-	3178	2	19	9	N	17	8	8			167
10	3232	X	3232	-0-	-0-	-0-	3219	2	13	9	N	12	8	8			171
*11	2994	X	2994	-0-	-0-	-0-	2974	2	20	9	N	18	10	8			179

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3200	-0-	-70	-0-	3166	2	34	9	N	31	178	1	19	8	111
07	3379	X	3344	-0-	-35	-0-	3261	2	83	9	N	75	31	8			155
08	3379	X	3169	-0-	-210	-0-	3129	2	40	9	N	36	15	8			176
09	3270	X	2784	-0-	-486	-0-	2725	2	59	9	N	54	15	8			215
10	3348	X	3161	-0-	-187	-0-	3116	2	45	9	N	41	182	1	15	8	59
11	3240	X	2887	-0-	-353	-0-	2819	2	68	9	N	62	18	8			103

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2936	-0-	-514	-0-	2936	2			N	-0-					221
07	3565	X	2796	-0-	-769	-0-	2770	2	26	9	N	24					245
08	3565	X	3197	-0-	-368	-0-	3166	2	31	9	N	28	183	1			90
09	3300	X	3039	-0-	-261	-0-	3017	2	22	9	N	20					110
10	3076	X	3076	-0-	-0-	-0-	3053	2	23	9	N	21					131
11	3090	X	2953	-0-	-137	-0-	2931	2	22	9	N	20					151

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2159	-0-	-91	-0-	2144	2	15	9	N	14	14	8			178
07	2325	N	2236	-0-	-89	-0-	2214	2	22	9	N	20	20	8			178
08	2325	N	2309	-0-	-16	-0-	2298	2	11	9	N	10	10	8			178
09	2232	N	2232	-0-	-0-	-0-	2220	2	12	9	N	11	11	8			178
10	2238	N	2238	-0-	-0-	-0-	2225	2	13	9	N	12	10	8			180
11	2250	N	2052	-0-	-198	-0-	2038	2	14	9	N	13	11	8			182

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1035	-0-	-525	-0-	1012	2	23	9	Y	21	20	8			97
07	1302	N	1091	-0-	-211	-0-	1036	2	55	9	Y	50	37	8			110
08	1271	N	987	-0-	-284	-0-	965	2	22	9	Y	20	95	1	17	8	18
09	1050	N	997	-0-	-53	-0-	976	2	21	9	Y	19	18	8			19
10	1116	N	1116	-0-	-0-	-0-	1049	2	67	9	Y	61	19	8			61
11	960	N	959	-0-	-1	-0-	931	2	28	9	Y	25	22	8			64

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2280	-0-	-60	-0-	2254	2	26	9	N	24	10	8			262
07	2449	N	2313	-0-	-136	-0-	2291	2	22	9	N	20	18	8			264
08	2449	N	2216	-0-	-233	-0-	2201	2	15	9	N	14	179	1	9	8	90
09	2280	N	1929	-0-	-351	-0-	1918	2	11	9	N	10	10	8			90
10	2325	N	2293	-0-	-32	-0-	2269	2	24	9	N	22	10	8			102
11	2130	N	2015	-0-	-115	-0-	1992	2	23	9	N	21	12	8			111

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3207	-0-	-33	-0-	3182	1	25	9	N	23	177	1	23	8	54
07	3348	X	3284	-0-	-64	-0-	3245	2	39	9	N	35	35	8			54
08	3321	X	3321	-0-	-0-	-0-	3296	2	25	9	N	23	16	8			61
09	3210	X	3091	-0-	-119	-0-	3054	2	37	9	N	34	17	8			78
10	3317	X	3152	-0-	-165	-0-	3128	2	24	9	N	22	17	8			83
11	3210	X	2888	-0-	-322	-0-	2859	2	29	9	N	26	21	8			88

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4264	X	4264	-0-	-0-	-0-	165	1	4098	2	N	1	177	1			112
							1	9									
07	4498	X	4498	-0-	-0-	-0-	171	1	4221	2	N	96	180	1			28
							106	9									
08	4489	X	4489	-0-	-0-	-0-	171	1	4318	2	N	-0-					28
09	4273	X	4273	-0-	-0-	-0-	165	1	4108	2	N	-0-					28
10	4721	X	4721	-0-	-0-	-0-	171	1	4330	2	N	200					228
							220	9									
*11	4061	X	4061	-0-	-0-	-0-	165	1	3882	2	N	13	173	1			68
							14	9									

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4236	X	4236	-0-	-0-	-0-	4225	2	11	9	N	10					137
07	4962	X	4962	-0-	-0-	-0-	4928	2	34	9	N	31					168
08	4489	X	4489	-0-	-0-	-0-	4453	2	36	9	N	33	141	1			60
09	4545	X	4545	-0-	-0-	-0-	4525	2	20	9	N	18					78
10	4506	X	4506	-0-	-0-	-0-	4482	2	24	9	N	22					100
*11	4029	X	4029	-0-	-0-	-0-	3995	2	34	9	N	31					131

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	884	-0-	-136	-0-	459	1	425	2	N	-0-					266
07	930	N	790	-0-	-140	-0-	474	1	316	2	N	-0-					266
08	961	N	897	-0-	-64	-0-	474	1	422	2	N	1	168	1			99
							1	9									
09	1020	N	1020	-0-	-0-	-0-	459	1	407	2	N	140					239
							154	9									
10	882	N	882	-0-	-0-	-0-	474	1	408	2	N	-0-					239
11	870	N	834	-0-	-36	-0-	459	1	372	2	N	3	161	1			81
							3	9									

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1589	-0-	-301	-0-	1579	2	10	9	N	9	9	8			122
07	1674	N	1567	-0-	-107	-0-	1553	2	14	9	N	13	13	8			122
08	1543	N	1543	-0-	-0-	-0-	1537	2	6	9	N	5	5	8			122
09	1590	N	1495	-0-	-95	-0-	1489	2	6	9	N	5	5	8			122
*10	1599	N	1599	-0-	-0-	-0-	1595	2	4	9	N	4	4	8			122
*11	1660	N	1660	-0-	-0-	-0-	1654	2	6	9	N	5	3	8			124

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1714	-0-	-146	-0-	1714	2			N	-0-					240
07	1860	N	1460	-0-	-400	-0-	1458	2	2	9	N	2					242
08	1829	N	1719	-0-	-110	-0-	1719	2			N	-0-	180	1			62
09	1710	N	1648	-0-	-62	-0-	1648	2			N	-0-					62
10	1630	N	1630	-0-	-0-	-0-	1629	2	1	9	N	1					63
11	1650	N	1589	-0-	-61	-0-	1585	2	4	9	N	4					67

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2904	-0-	-96	-0-	2901	2	3	9	N	3					112
07	3100	X	2468	-0-	-632	-0-	2422	2	46	9	N	42					154
08	3100	X	2951	-0-	-149	-0-	2909	2	42	9	N	38	131	1			61
09	3000	X	2879	-0-	-121	-0-	2846	2	33	9	N	30					91
10	3100	X	2956	-0-	-144	-0-	2921	2	35	9	N	32					123
*11	3017	X	3017	-0-	-0-	-0-	2978	2	39	9	N	35					158

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	5233	-0-	-527	-0-	5172	2	61	9	N	55	184	1			38
07	5766	X	5379	-0-	-387	-0-	5379	2			N	-0-					38
08	5766	X	5525	-0-	-241	-0-	5500	2	25	9	N	23					61
09	5430	X	4945	-0-	-485	-0-	4925	2	20	9	N	18					79
10	5611	X	4960	-0-	-651	-0-	4950	2	10	9	N	9					88
11	5340	X	4127	-0-	-1213	-0-	4127	2			N	-0-					88

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6030	X	5081	-0-	-949	-0-	5058	2	23	9	N	21					182
07	5828	X	5271	-0-	-557	-0-	5258	2	13	9	N	12					194
08	5828	X	4944	-0-	-884	-0-	4929	2	15	9	N	14	158	1			50
09	5340	X	5198	-0-	-142	-0-	5178	2	20	9	N	18					68
10	5425	X	4965	-0-	-460	-0-	4952	2	13	9	N	12					80
11	5100	X	4487	-0-	-613	-0-	4457	2	30	9	N	27					107

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2293	N	2293	-0-	-0-	-0-	72	1	2141	2	N	73					196
							80	9									
07	2309	N	2309	-0-	-0-	-0-	74	1	2220	2	N	14	184	1			26
							15	9									
08	2320	N	2320	-0-	-0-	-0-	74	1	2246	2	N	-0-					26
09	2097	N	2097	-0-	-0-	-0-	72	1	2025	2	N	-0-					26
10	2236	N	2236	-0-	-0-	-0-	74	1	2144	2	N	16					42
							18	9									
*11	2134	N	2134	-0-	-0-	-0-	72	1	2016	2	N	42					84
							46	9									

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

06	3926	X	3926	-0-	-0-	-0-	3924	2	2	9	N	2					171
07	3420	X	3420	-0-	-0-	-0-	3406	2	14	9	N	13					184
08	4288	X	4288	-0-	-0-	-0-	4288	2			N	-0-					184
09	3962	X	3962	-0-	-0-	-0-	3962	2			N	-0-					184
10	4050	X	4050	-0-	-0-	-0-	4048	2	2	9	N	2					186
*11	3712	X	3712	-0-	-0-	-0-	3697	2	15	9	N	14					200

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

06	2910	X	2187	-0-	-723	-0-	2187	2			N	-0-					157
07	2976	X	2204	-0-	-772	-0-	2204	2			N	-0-					157
08	2976	X	2560	-0-	-416	-0-	2560	2			N	-0-					157
09	2820	X	2437	-0-	-383	-0-	2423	2	14	9	N	13					170
10	2803	N	2803	-0-	-0-	-0-	2691	2	112	9	N	102					272
*11	2726	N	2726	-0-	-0-	-0-	2652	2	74	9	N	67	177	1			162

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

06	3685	X	3685	-0-	-0-	-0-	3670	2	15	9	N	14					238
07	3710	X	3710	-0-	-0-	-0-	3699	2	11	9	N	10					248
08	3855	X	3855	-0-	-0-	-0-	3852	2	3	9	N	3	158	1			93
09	3814	X	3814	-0-	-0-	-0-	3799	2	15	9	N	14					107
10	3553	X	3553	-0-	-0-	-0-	3520	2	33	9	N	30					137
*11	3591	X	3591	-0-	-0-	-0-	3574	2	17	9	N	15					152

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

06	3083	X	3083	-0-	-0-	-0-	3082	2	1	9	N	1					147
07	2760	X	2760	-0-	-0-	-0-	2760	2			N	-0-					147
08	3270	X	3270	-0-	-0-	-0-	3269	2	1	9	N	1					148
09	2878	X	2878	-0-	-0-	-0-	2876	2	2	9	N	2					150
10	3159	X	3159	-0-	-0-	-0-	3158	2	1	9	N	1					151
*11	2798	X	2798	-0-	-0-	-0-	2797	2	1	9	N	1					152

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

06	4559	X	4559	-0-	-0-	-0-	4486	2	73	9	N	66					195
07	4498	X	4498	-0-	-0-	-0-	4452	2	46	9	N	42					237
08	4712	X	4712	-0-	-0-	-0-	4631	2	81	9	N	74	176	1			135
09	4512	X	4512	-0-	-0-	-0-	4450	2	62	9	N	56					191
10	4621	X	4621	-0-	-0-	-0-	4552	2	69	9	N	63					254
*11	4616	X	4616	-0-	-0-	-0-	4511	2	105	9	N	95	60	1			289

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	3825	-0-	-915	-0-	3791	2	34	9	N	31					460
07	4340	X	4017	-0-	-323	-0-	3981	2	36	9	N	33					493
08	4247	X	4017	-0-	-230	-0-	3987	2	30	9	N	27	363	1			157
09	3990	X	3744	-0-	-246	-0-	3698	2	46	9	N	42					199
10	4030	X	3711	-0-	-319	-0-	3679	2	32	9	N	29					228
11	3900	X	3505	-0-	-395	-0-	3477	2	28	9	N	25	199	1			54

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

06	4200	X	3965	-0-	-235	-0-	3965	2			N	-0-					140
07	4340	X	3444	-0-	-896	-0-	3433	2	11	9	N	10					150
08	4340	X	4040	-0-	-300	-0-	4033	2	7	9	N	6					156
09	4200	X	3824	-0-	-376	-0-	3814	2	10	9	N	9					165
10	4154	X	3898	-0-	-256	-0-	3870	2	28	9	N	25					190
11	3960	X	3156	-0-	-804	-0-	3130	2	26	9	N	24	124	1			90

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

06	4290	X	3598	-0-	-692	-0-	3586	2	12	9	N	11	6	8			105
07	3844	X	3575	-0-	-269	-0-	3562	2	13	9	N	12	11	8			106
08	3844	X	3620	-0-	-224	-0-	3614	2	6	9	N	5	5	8			106
09	3720	X	3535	-0-	-185	-0-	3526	2	9	9	N	8	5	8			109
10	3782	X	3479	-0-	-303	-0-	3472	2	7	9	N	6	6	8			109
11	3600	X	3474	-0-	-126	-0-	3461	2	13	9	N	12	6	8			115

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

06	4530	X	4273	-0-	-257	-0-	4220	2	53	9	N	48	183	1			232
07	4681	X	4338	-0-	-343	-0-	4285	2	53	9	N	48					280
08	4681	X	4170	-0-	-511	-0-	4128	2	42	9	N	38	184	1			134
09	4380	X	3993	-0-	-387	-0-	3950	2	43	9	N	39					173
10	4526	X	3967	-0-	-559	-0-	3919	2	48	9	N	44					217
11	4260	X	3714	-0-	-546	-0-	3670	2	44	9	N	40	187	1			70

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

06	T. A.		3795	-0-	3795	3795	3726	2	69	9	N	63	2	8			337
07	T. A.		3952	-0-	3952	7747	3934	2	18	9	N	16	2	8			351
08	T. A.		3698	-0-	3698	11445	3694	2	4	9	N	4	185	1	2	8	168
09	T. A.		3902	-0-	3902	15347	3892	2	10	9	N	9	4	8			173
10	18956	X	3609	-0-	-15347	-0-	3589	2	20	9	N	18	5	8			186
*11	2976	X	2976	-0-	-0-	-0-	2954	2	22	9	N	20	4	8			202

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

06	3862	X	3862	-0-	-0-	-0-	3856	2	6	9	N	5	2	8			121
07	3824	X	3824	-0-	-0-	-0-	3818	2	6	9	N	5	1	8			125
08	3189	X	3189	-0-	-0-	-0-	3137	2	52	9	N	47					172
09	3549	X	3549	-0-	-0-	-0-	3527	2	22	9	N	20					192
10	4619	X	4619	-0-	-0-	-0-	4607	2	12	9	N	11	1	8			202
*11	4067	X	4067	-0-	-0-	-0-	4046	2	21	9	N	19	4	8			217

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

06	5760	X	5165	-0-	-595	-0-	5165	2			N	-0-					125
07	5471	X	5471	-0-	-0-	-0-	5471	2			N	-0-					125
08	5766	X	5398	-0-	-368	-0-	5398	2			N	-0-					125
09	5580	X	5225	-0-	-355	-0-	5225	2			N	-0-					125
10	5766	X	5360	-0-	-406	-0-	5360	2			N	-0-					125
11	5280	X	4849	-0-	-431	-0-	4849	2			N	-0-					125

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4587	X	4587	-0-	-0-	-0-	4586	2	1	9	N	1					94
07	4709	X	4709	-0-	-0-	-0-	4685	2	24	9	N	22					116
08	4685	X	4685	-0-	-0-	-0-	4671	2	14	9	N	13					129
09	4557	X	4557	-0-	-0-	-0-	4466	2	91	9	N	83					212
10	4463	X	4463	-0-	-0-	-0-	4461	2	2	9	N	2	164	1			50
*11	4340	X	4340	-0-	-0-	-0-	4337	2	3	9	N	3					53

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

06	2730	X	2693	-0-	-37	-0-	2693	2			N	-0-					116
07	2821	X	2815	-0-	-6	-0-	2807	2	8	9	N	7					123
08	2821	X	2751	-0-	-70	-0-	2751	2			N	-0-					123
09	2744	X	2744	-0-	-0-	-0-	2744	2			N	-0-					123
10	2821	N	2707	-0-	-114	-0-	2699	2	8	9	N	7					130
11	2670	N	2444	-0-	-226	-0-	2444	2			N	-0-					130

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

06	4345	X	4345	-0-	-0-	-0-	4341	2	4	9	N	4	2	8			185
07	5038	X	5038	-0-	-0-	-0-	5024	2	14	9	N	13	161	1	4	5	20
													13	8			
08	5011	X	5011	-0-	-0-	-0-	5002	2	9	9	N	8	8	8			20
09	4791	X	4791	-0-	-0-	-0-	4782	2	9	9	N	8	8	8			20
10	4666	X	4666	-0-	-0-	-0-	4658	2	8	9	N	7	7	8			20
*11	4182	X	4182	-0-	-0-	-0-	4171	2	11	9	N	10	8	8			22

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

06	4023	X	4023	-0-	-0-	-0-	4017	2	6	9	N	5					198
07	3852	X	3852	-0-	-0-	-0-	3852	2			N	-0-					198
08	3532	X	3532	-0-	-0-	-0-	3532	2			N	-0-					198
09	3686	X	3686	-0-	-0-	-0-	3667	2	19	9	N	17					215
10	3638	X	3638	-0-	-0-	-0-	3614	2	24	9	N	22	179	1			58
*11	3212	X	3212	-0-	-0-	-0-	3208	2	4	9	N	4					62

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

06	1440	N	735	-0-	-705	-0-	714	2	21	9	N	19	5	8			199
07	1721	N	1721	-0-	-0-	-0-	1711	2	10	9	N	9	9	8			199
08	1400	N	1400	-0-	-0-	-0-	1396	2	4	9	N	4	4	8			199
09	1798	N	1798	-0-	-0-	-0-	1797	2	1	9	N	1	1	8			199
10	1913	N	1913	-0-	-0-	-0-	1890	2	23	9	N	21	1	8			219
*11	1670	N	1670	-0-	-0-	-0-	1664	2	6	9	N	5	180	1	3	8	41

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

06	2662	N	2662	-0-	-0-	-0-	2662	2			N	-0-					86
07	2938	N	2938	-0-	-0-	-0-	2938	2			N	-0-					86
08	2856	N	2856	-0-	-0-	-0-	2856	2			N	-0-					86
09	2680	N	2680	-0-	-0-	-0-	2680	2			N	-0-					86
10	2706	N	2706	-0-	-0-	-0-	2705	2	1	9	N	1	1	8			86
*11	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					86

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12	-0-	210	2	18	9	N	16					213
07	248	N	183	-0-	-65	-0-	175	2	8	9	N	7					220
08	279	N	243	-0-	-36	-0-	235	2	8	9	N	7	179	1			48
09	240	N	226	-0-	-14	-0-	216	2	10	9	N	9					57
10	263	N	263	-0-	-0-	-0-	257	2	6	9	N	5					62
*11	251	N	251	-0-	-0-	-0-	240	2	11	9	N	10					72

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 05/24/2010 TOTAL DEPTH 10478 PERF.10277 - 12876

06	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WEBB, A. ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

06	2820	X	2375	-0-	-445	-0-	24 30	1 9	2321	2	N	27	181	1			479
07	2914	X	2292	-0-	-622	-0-	24 34	1 9	2234	2	N	31					510
08	2573	N	2282	-0-	-291	-0-	24 31	1 9	2227	2	N	28					538
09	2370	N	1911	-0-	-459	-0-	24 32	1 9	1855	2	N	29	366	1			201
10	2356	N	1932	-0-	-424	-0-	24 54	1 9	1854	2	N	49					250
11	2280	N	1821	-0-	-459	-0-	24 66	1 9	1731	2	N	60					310

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

06	870	N	854	-0-	-16	-0-	8 54	1 9	792	2	N	49					407
07	868	N	809	-0-	-59	-0-	8 25	1 9	776	2	N	23					430
08	868	N	759	-0-	-109	-0-	8 14	1 9	737	2	N	13					443
09	840	N	696	-0-	-144	-0-	8 17	1 9	671	2	N	15					458
10	806	N	651	-0-	-155	-0-	8	1	643	2	N	-0-					458
11	720	N	673	-0-	-47	-0-	8 6	1 9	659	2	N	5					463

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

06	2070	N	2068	-0-	-2	-0-	2027	2	41	9	N	37					281
07	2077	N	1834	-0-	-243	-0-	1813	2	21	9	N	19	190	1			110
08	2139	N	1627	-0-	-512	-0-	1613	2	14	9	N	13					123
09	2070	N	1484	-0-	-586	-0-	1477	2	7	9	N	6					129
10	1829	N	1546	-0-	-283	-0-	1527	2	19	9	N	17					146
11	1560	N	1439	-0-	-121	-0-	1421	2	18	9	N	16					162

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4658	-0-	-142	-0-	4560	2	98	9	N	89	191	1			81
07	4743	X	4615	-0-	-128	-0-	4521	2	94	9	N	85					166
08	4960	X	4391	-0-	-569	-0-	4306	2	85	9	N	77	192	1			51
09	4800	X	4093	-0-	-707	-0-	4007	2	86	9	N	78					129
10	4960	X	4111	-0-	-849	-0-	4026	2	85	9	N	77					206
11	4650	X	3827	-0-	-823	-0-	3755	2	72	9	N	65	192	1			79

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1567	N	1567	-0-	-0-	-0-	1416	2	151	9	N	137	178	1			213
07	1702	N	1702	-0-	-0-	-0-	1547	2	155	9	N	141	168	1			186
08	1649	N	1649	-0-	-0-	-0-	1489	2	160	9	N	145	171	1			160
09	1589	N	1589	-0-	-0-	-0-	1435	2	154	9	N	140					300
10	1560	N	1560	-0-	-0-	-0-	1415	2	145	9	N	132	356	1			76
11	1500	N	1435	-0-	-65	-0-	1299	2	136	9	N	124					200

VOLLMERT "C" WELL #: 10 RRCID -> 254699 COMPL. DATE 10/19/2009 TOTAL DEPTH 10960 PERF. 9930 - 10694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	512	-0-	-268	-0-	476	2	36	9	N	33	8	8			244
07	716	N	716	-0-	-0-	-0-	669	2	47	9	N	43	178	1	3	8	106
08	544	N	544	-0-	-0-	-0-	516	2	28	9	N	25	1	8			130
09	510	N	157	-0-	-353	-0-	133	2	24	9	N	22					152
10	713	N	446	-0-	-267	-0-	412	2	34	9	N	31	12	8			171
11	540	N	351	-0-	-189	-0-	325	2	26	9	N	24	2	8			193

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					180
07	0	N	-0-	-0-	-0-	-0-					N	-0-					180
08	0	N	-0-	-0-	-0-	-0-					N	-0-					180
09	0	N	-0-	-0-	-0-	-0-					N	-0-					180
10	0	N	-0-	-0-	-0-	-0-					N	-0-					180
11	0	N	-0-	-0-	-0-	-0-					N	-0-					180

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4165	X	4165	-0-	-0-	-0-	4009	2	156	9	N	142	175	1			342
07	4258	X	4258	-0-	-0-	-0-	4093	2	165	9	N	150					492
08	4154	X	4126	-0-	-28	-0-	3976	2	150	9	N	136	334	1			294
09	4020	X	3594	-0-	-426	-0-	3476	2	118	9	N	107	172	1			229
10	4154	X	1016	-0-	-3138	-0-	976	2	40	9	N	36	174	1			91
11	4020	X	3749	-0-	-271	-0-	3576	2	173	9	N	157					248

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3535	-0-	-305	-0-	3439	2	96	9	N	87	352	1			115
07	3968	X	3573	-0-	-395	-0-	3473	2	100	9	N	91					206
08	3875	X	3485	-0-	-390	-0-	3388	2	97	9	N	88	175	1			119
09	3600	X	3320	-0-	-280	-0-	3222	2	98	9	N	89					208
10	3720	X	3311	-0-	-409	-0-	3213	2	98	9	N	89	170	1			127
11	3540	X	3125	-0-	-415	-0-	3022	2	103	9	N	94					221

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3178	-0-	-422	-0-	3089	2	89	9	N	81					460
07	3822	X	3822	-0-	-0-	-0-	3733	2	89	9	N	81	354	1			187
08	3968	X	3459	-0-	-509	-0-	3362	2	97	9	N	88					275
09	3840	X	2933	-0-	-907	-0-	2864	2	69	9	N	63					338
10	3968	X	3257	-0-	-711	-0-	3165	2	92	9	N	84					422
11	3690	X	3073	-0-	-617	-0-	2975	2	98	9	N	89	181	1			330

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7020	X	6296	-0-	-724	-0-	6186	2	110	9	N	100					268
07	7254	X	6345	-0-	-909	-0-	6240	2	105	9	N	95	187	1			176
08	7161	X	6112	-0-	-1049	-0-	6009	2	103	9	N	94	188	1			82
09	6420	X	5477	-0-	-943	-0-	5405	2	72	9	N	65					147
10	6634	X	5687	-0-	-947	-0-	5580	2	107	9	N	97					244
11	6300	X	5253	-0-	-1047	-0-	5164	2	89	9	N	81	195	1			130

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2590	X	2590	-0-	-0-	-0-	2525	2	65	9	N	59	186	1			132
07	2596	N	2596	-0-	-0-	-0-	2530	2	66	9	N	60					192
08	2483	N	2483	-0-	-0-	-0-	2422	2	61	9	N	55					247
09	2580	N	2287	-0-	-293	-0-	2235	2	52	9	N	47					294
10	2604	N	2311	-0-	-293	-0-	2253	2	58	9	N	53					347
11	2400	N	2116	-0-	-284	-0-	2073	2	43	9	N	39					386

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF. 10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12204	X	12204	-0-	-0-	-0-	11918	2	286	9	N	260	163	1			580
07	11358	X	11358	-0-	-0-	-0-	11131	2	227	9	N	206	341	1			445
08	10571	X	9698	-0-	-873	-0-	9501	2	197	9	N	179	172	1			452
09	10230	X	9302	-0-	-928	-0-	9112	2	190	9	N	173	173	1			452
10	10571	X	9787	-0-	-784	-0-	9576	2	211	9	N	192	357	1			287
11	10230	X	9367	-0-	-863	-0-	9094	2	273	9	N	248	172	1			363

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF. 10104 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7110	X	5705	-0-	-1405	-0-	5603	2	102	9	N	93	174	1	1	8	363
07	6696	X	5550	-0-	-1146	-0-	5452	2	98	9	N	89	347	1			105
08	6634	X	5041	-0-	-1593	-0-	4946	2	95	9	N	86					191
09	6120	X	4498	-0-	-1622	-0-	4407	2	91	9	N	83					274
10	6293	X	4498	-0-	-1795	-0-	4397	2	101	9	N	92	173	1			193
11	5700	X	4420	-0-	-1280	-0-	4325	2	95	9	N	86					279

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF. 10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10410	X	9869	-0-	-541	-0-	9627	2	242	9	N	220	390	1			905
07	10757	X	9861	-0-	-896	-0-	9612	2	249	9	N	226	192	1			939
08	10571	X	8700	-0-	-1871	-0-	8509	2	191	9	N	174	383	1			730
09	9870	X	8915	-0-	-955	-0-	8695	2	220	9	N	200	387	1			543
10	10199	X	9051	-0-	-1148	-0-	8812	2	239	9	N	217	195	1			565
11	9870	X	7949	-0-	-1921	-0-	7723	2	226	9	N	205	200	1			570

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF. 10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	4203	-0-	-237	-0-	3985	2	218	9	N	198	6	8			725
07	4659	X	4659	-0-	-0-	-0-	4267	2	392	9	N	356	526	1	1	8	554
08	4588	X	4438	-0-	-150	-0-	4150	2	288	9	N	262	343	1			473
09	4440	X	3957	-0-	-483	-0-	3885	2	72	9	N	65	173	1			365
10	4588	X	3925	-0-	-663	-0-	3406	2	519	9	N	472	355	1	4	8	478
11	4440	X	4098	-0-	-342	-0-	3853	2	245	9	N	223	179	1	1	8	521

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF. 10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16440	X	14178	-0-	-2262	-0-	13844	2	334	9	N	304	192	1			923
07	16988	X	14306	-0-	-2682	-0-	13980	2	326	9	N	296					1219
08	16988	X	13270	-0-	-3718	-0-	13093	2	177	9	N	161	189	1			1191
09	15420	X	11600	-0-	-3820	-0-	11368	2	232	9	N	211	777	1			625
10	15221	X	13048	-0-	-2173	-0-	12703	2	345	9	N	314					939
11	14190	X	12884	-0-	-1306	-0-	12438	2	446	9	N	405	395	1			949

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15360	X	-0-	-0-	-15360	-0-					N	-0-					160
07	15872	X	-0-	-0-	-15872	-0-					N	-0-					160
08	14911	X	-0-	-0-	-14911	-0-					N	-0-					160
09	12900	X	-0-	-0-	-12900	-0-					N	-0-					160
10	0	X	-0-	-0-	-0-	-0-					N	-0-					160
11	0	X	-0-	-0-	-0-	-0-					N	-0-					160

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF. 10320 - 13875

06	17220	X	16005	-0-	-1215	-0-	15635	2	370	9	N	336	529	1			432
07	17794	X	16282	-0-	-1512	-0-	15929	2	353	9	N	321	337	1			416
08	17794	X	15513	-0-	-2281	-0-	15151	2	362	9	N	329	348	1			397
09	16020	X	14619	-0-	-1401	-0-	14281	2	338	9	N	307	343	1			361
10	16554	X	14691	-0-	-1863	-0-	14337	2	354	9	N	322	355	1			328
11	16020	X	13639	-0-	-2381	-0-	13340	2	299	9	N	272	175	1			425

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF. 10437 - 14398

06	21090	X	20545	-0-	-545	-0-	20176	2	369	9	N	335	504	1			743
07	21793	X	20787	-0-	-1006	-0-	20303	2	484	9	N	440	350	1			833
08	21793	X	19526	-0-	-2267	-0-	19084	2	442	9	N	402	509	1			726
09	21090	X	17900	-0-	-3190	-0-	17493	2	407	9	N	370	339	1			757
10	21731	X	18257	-0-	-3474	-0-	17792	2	465	9	N	423	535	1			645
11	20550	X	16784	-0-	-3766	-0-	16367	2	417	9	N	379	173	1			851

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF. 10026 - 14075

06	15160	X	15160	-0-	-0-	-0-	14610	2	550	9	N	500	536	1	3	8	531
07	15159	X	14691	-0-	-468	-0-	14181	2	510	9	N	464	524	1	1	8	470
08	15159	X	14102	-0-	-1057	-0-	13598	2	504	9	N	458	344	1			584
09	14670	X	13052	-0-	-1618	-0-	12580	2	472	9	N	429	703	1			310
10	15159	X	12532	-0-	-2627	-0-	12074	2	458	9	N	416	176	1	1	8	549
11	14670	X	11128	-0-	-3542	-0-	10741	2	387	9	N	352	360	1	1	8	540

WEBB, A. ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF. 10346 - 14030

06	37770	X	30757	-0-	-7013	-0-	29900	2	857	9	N	779	732	1			1025
07	39029	X	29028	-0-	-10001	-0-	28246	2	782	9	N	711	908	1			828
08	38130	X	26403	-0-	-11727	-0-	25724	2	679	9	N	617	181	1			1264
09	33300	X	23985	-0-	-9315	-0-	23401	2	584	9	N	531	913	1			882
10	33728	X	23298	-0-	-10430	-0-	22672	2	626	9	N	569	370	1			1081
11	30750	X	21563	-0-	-9187	-0-	20960	2	603	9	N	548	732	1			897

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF. 10397 - 14450

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF. 10360 - 13796

06	5580	X	4926	-0-	-654	-0-	4708	2	218	9	N	198	177	1			512
07	5766	X	4766	-0-	-1000	-0-	4536	2	230	9	N	209	353	1			368
08	5766	X	4119	-0-	-1647	-0-	3870	2	249	9	N	226	192	1			402
09	5580	X	4155	-0-	-1425	-0-	3950	2	205	9	N	186	174	1			414
10	5766	X	4143	-0-	-1623	-0-	3910	2	233	9	N	212	359	1			267
11	4920	X	3894	-0-	-1026	-0-	3700	2	194	9	N	176					443

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9818	X	9818	-0-	-0-	-0-	9432	2	386	9	N	351	346	1			995
07	10339	X	10339	-0-	-0-	-0-	9844	2	495	9	N	450	532	1			913
08	9982	X	9816	-0-	-166	-0-	9339	2	477	9	N	434	514	1			833
09	9660	X	8873	-0-	-787	-0-	8476	2	397	9	N	361	346	1			848
10	9982	X	9058	-0-	-924	-0-	8611	2	447	9	N	406	523	1			731
11	9660	X	8205	-0-	-1455	-0-	7780	2	425	9	N	386	177	1			940

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		28391	-0-	28391	28391	27779	2	612	9	N	556	689	1	3	8	906
07	T. A.		28517	-0-	28517	56908	28015	2	502	9	N	456	349	1			1013
08	83638	X	26730	-0-	-56908	-0-	26236	2	494	9	N	449	509	1			953
09	24136	X	24136	-0-	-0-	-0-	23671	2	465	9	N	423	345	1			1031
10	30504	X	25258	-0-	-5246	-0-	24672	2	586	9	N	533	510	1	1	8	1053
11	28380	X	26069	-0-	-2311	-0-	25406	2	663	9	N	603	356	1	3	8	1297

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS "B" WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21930	X	20103	-0-	-1827	-0-	19828	2	275	9	N	250	179	1			363
07	22661	X	18517	-0-	-4144	-0-	18277	2	240	9	N	218	179	1			402
08	22661	X	17770	-0-	-4891	-0-	17535	2	235	9	N	214	352	1			264
09	20370	X	12588	-0-	-7782	-0-	12405	2	183	9	N	166	174	1			256
10	20770	X	16580	-0-	-4190	-0-	16313	2	267	9	N	243	169	1			330
11	20100	X	13297	-0-	-6803	-0-	13089	2	208	9	N	189					519

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10110	X	9888	-0-	-222	-0-	9612	2	276	9	N	251					1021
07	10447	X	9679	-0-	-768	-0-	9351	2	328	9	N	298	355	1			964
08	10447	X	8751	-0-	-1696	-0-	8484	2	267	9	N	243	172	1			1035
09	9900	X	7965	-0-	-1935	-0-	7954	2	11	9	N	10					1045
10	10230	X	8404	-0-	-1826	-0-	8277	2	127	9	N	115	184	1			976
11	9900	X	7964	-0-	-1936	-0-	7747	2	217	9	N	197	543	1			630

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16440	X	11640	-0-	-4800	-0-	11105	2	535	9	N	486	357	1			1012
07	16988	X	12505	-0-	-4483	-0-	11908	2	597	9	N	543	888	1			667
08	16244	X	11906	-0-	-4338	-0-	11445	2	461	9	N	419	181	1			905
09	13470	X	9329	-0-	-4141	-0-	8980	2	349	9	N	317	538	1			684
10	12493	X	9521	-0-	-2972	-0-	9096	2	425	9	N	386	361	1			709
11	12090	X	8293	-0-	-3797	-0-	7944	2	349	9	N	317	173	1			853

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16140	X	15207	-0-	-933	-0-	14381	2	826	9	N	751	515	1			676
07	16585	X	15238	-0-	-1347	-0-	14465	2	773	9	N	703	1034	1			345
08	16585	X	14645	-0-	-1940	-0-	13901	2	744	9	N	676	515	1			506
09	16050	X	13670	-0-	-2380	-0-	12997	2	673	9	N	612	514	1			604
10	16058	X	13849	-0-	-2209	-0-	13146	2	703	9	N	639	883	1			360
11	15210	X	12756	-0-	-2454	-0-	12141	2	615	9	N	559	347	1			572

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29070	X	7542	-0-	-21528	-0-	7441	2	101	9	N	92	187	1			832
07	24862	X	19985	-0-	-4877	-0-	19604	2	381	9	N	346	375	1			803
08	24521	X	16637	-0-	-7884	-0-	16303	2	334	9	N	304	180	1			927
09	20850	X	15767	-0-	-5083	-0-	15438	2	329	9	N	299	563	1			663
10	19995	X	13357	-0-	-6638	-0-	13054	2	303	9	N	275	188	1			750
11	19350	X	13991	-0-	-5359	-0-	13625	2	366	9	N	333	190	1			893

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

06	30750	X	20435	-0-	-10315	-0-	19936	2	499	9	N	454	192	1			875
07	25265	X	19252	-0-	-6013	-0-	18747	2	505	9	N	459	554	1			780
08	25172	X	16962	-0-	-8210	-0-	16581	2	381	9	N	346	180	1			946
09	20430	X	16320	-0-	-4110	-0-	15921	2	399	9	N	363	542	1			767
10	21111	X	16240	-0-	-4871	-0-	15794	2	446	9	N	405	191	1			981
11	20430	X	14140	-0-	-6290	-0-	13743	2	397	9	N	361	378	1			964

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

06	51600	X	39224	-0-	-12376	-0-	38618	2	606	9	N	551	531	1	6	8	405
07	53320	X	38149	-0-	-15171	-0-	37580	2	569	9	N	517	533	1	1	8	388
08	50809	X	35924	-0-	-14885	-0-	35397	2	527	9	N	479	499	1			368
09	44790	X	32603	-0-	-12187	-0-	32097	2	506	9	N	460	353	1			475
10	43493	X	32130	-0-	-11363	-0-	31600	2	530	9	N	482	507	1	3	8	447
11	39210	X	28599	-0-	-10611	-0-	28140	2	459	9	N	417	365	1	2	8	497

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

06	36300	X	27310	-0-	-8990	-0-	26846	2	464	9	N	422	581	1			645
07	35495	X	26522	-0-	-8973	-0-	26058	2	464	9	N	422	192	1			875
08	33976	X	24995	-0-	-8981	-0-	24578	2	417	9	N	379	384	1			870
09	29910	X	20271	-0-	-9639	-0-	19930	2	341	9	N	310					1180
10	29574	X	22107	-0-	-7467	-0-	21726	2	381	9	N	346	389	1			1137
11	27300	X	17925	-0-	-9375	-0-	17606	2	319	9	N	290	750	1			677

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

06	0	Z	33906	-0-	33906	998025	29196	2	4710	9	N	4282	4484	1			885
07	0	Z	33022	-0-	33022	1031047	28910	2	4112	9	N	3738	3777	1			846
08	0	Z	31053	-0-	31053	1062100	27563	2	3490	9	N	3173	3094	1			925
09	0	Z	26698	-0-	26698	1088798	23512	2	3186	9	N	2896	3105	1			716
10	1119098	X	30300	-0-	-1088798	-0-	27126	2	3174	9	N	2885	2984	1			617
*11	26667	X	26667	-0-	-0-	-0-	23816	2	2851	9	N	2592	2305	1			904

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

06	0	W	22751	-0-	22751	276364	22090	2	661	9	N	601	716	1			787
07	298811	X	22447	-0-	-276364	-0-	21786	2	661	9	N	601	1030	1			358
08	29853	X	20268	-0-	-9585	-0-	19689	2	579	9	N	526	342	1			542
09	26430	X	19001	-0-	-7429	-0-	18420	2	581	9	N	528	492	1			578
10	25265	X	18798	-0-	-6467	-0-	18288	2	510	9	N	464	710	1			332
11	22740	X	17433	-0-	-5307	-0-	16926	2	507	9	N	461	171	1			622

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

06	66300	X	66300	-0-	-0-	-0-	65312	2	988	9	N	898	765	1			1396
07	63774	X	63774	-0-	-0-	-0-	62863	2	911	9	N	828	1141	1			1083
08	58828	X	58828	-0-	-0-	-0-	57961	2	867	9	N	788	563	1			1308
09	53409	X	53409	-0-	-0-	-0-	52616	2	793	9	N	721	758	1			1271
10	53999	X	53999	-0-	-0-	-0-	53047	2	952	9	N	865	739	1			1397
*11	48800	X	48800	-0-	-0-	-0-	47971	2	829	9	N	754	760	1			1391

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10200	X	8721	-0-	-1479	-0-	8304	2	417	9	N	379	539	1			424
07	9951	X	8765	-0-	-1186	-0-	8347	2	418	9	N	380	362	1			442
08	9920	X	8127	-0-	-1793	-0-	7769	2	358	9	N	325	387	1			380
09	9060	X	6492	-0-	-2568	-0-	6209	2	283	9	N	257	173	1			464
10	9176	X	8009	-0-	-1167	-0-	7607	2	402	9	N	365	532	1			297
11	8730	X	7672	-0-	-1058	-0-	7284	2	388	9	N	353	181	1			469

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

06	35550	X	25389	-0-	-10161	-0-	23224	2	2165	9	N	1968	1746	1			955
07	36735	X	25647	-0-	-11088	-0-	23374	2	2273	9	N	2066	2616	1			405
08	34038	X	24429	-0-	-9609	-0-	22250	2	2179	9	N	1981	1389	1			997
09	27240	X	22213	-0-	-5027	-0-	20270	2	1943	9	N	1766	2225	1			538
10	28148	X	22420	-0-	-5728	-0-	20345	2	2075	9	N	1886	2064	1			360
11	25380	X	20684	-0-	-4696	-0-	18825	2	1859	9	N	1690	1216	1			834

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

06	15600	X	5604	-0-	-9996	-0-	4957	2	647	9	N	588	576	1			637
07	9114	X	5860	-0-	-3254	-0-	5211	2	649	9	N	590	193	1			1034
08	9114	X	6789	-0-	-2325	-0-	6109	2	680	9	N	618	578	1			1074
09	8220	X	5909	-0-	-2311	-0-	5362	2	547	9	N	497	194	1			1377
10	7006	X	5994	-0-	-1012	-0-	5451	2	543	9	N	494	779	1			1092
*11	7003	X	7003	-0-	-0-	-0-	6513	2	490	9	N	445	390	1			1147

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

06	19170	X	9851	-0-	-9319	-0-	9280	2	571	9	N	519	350	1	4	8	383
07	11346	X	9957	-0-	-1389	-0-	9426	2	531	9	N	483	518	1	1	8	347
08	10974	X	9243	-0-	-1731	-0-	8780	2	463	9	N	421	526	1			242
09	10290	X	8615	-0-	-1675	-0-	8169	2	446	9	N	405	352	1			295
10	10354	X	8666	-0-	-1688	-0-	8193	2	473	9	N	430	526	1	2	8	197
11	9840	X	8088	-0-	-1752	-0-	7684	2	404	9	N	367	178	1	1	8	385

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

06	156840	X	66281	-0-	-90559	-0-	65314	2	967	9	N	879	711	1	8	8	895
07	112158	X	62364	-0-	-49794	-0-	61504	2	860	9	N	782	1249	1	1	8	427
08	97526	X	56479	-0-	-41047	-0-	55676	2	803	9	N	730	512	1			645
09	82770	X	49551	-0-	-33219	-0-	48827	2	724	9	N	658	531	1			772
10	76291	X	47423	-0-	-28868	-0-	46704	2	719	9	N	654	873	1	5	8	548
11	66270	X	38138	-0-	-28132	-0-	37609	2	529	9	N	481	357	1	1	8	671

WATERFIELD C WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

06	23190	X	13607	-0-	-9583	-0-	12800	2	807	9	N	734	534	1			620
07	16492	X	13687	-0-	-2805	-0-	12708	2	979	9	N	890	1068	1			442
08	16213	X	13066	-0-	-3147	-0-	12134	2	932	9	N	847	546	1			743
09	14670	X	11919	-0-	-2751	-0-	11090	2	829	9	N	754	1119	1			378
10	14818	X	12083	-0-	-2735	-0-	11245	2	838	9	N	762	733	1			407
11	13620	X	11113	-0-	-2507	-0-	10309	2	804	9	N	731	576	1			562

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

06	10945	X	10945	-0-	-0-	-0-	10650	2	295	9	N	268	368	1			604
07	10891	X	10891	-0-	-0-	-0-	10619	2	272	9	N	247	356	1			495
08	10110	X	10110	-0-	-0-	-0-	9859	2	251	9	N	228	375	1			348
09	9480	X	9301	-0-	-179	-0-	9070	2	231	9	N	210					558
10	9122	X	9122	-0-	-0-	-0-	8895	2	227	9	N	206	178	1			586
*11	8588	X	8588	-0-	-0-	-0-	8378	2	210	9	N	191	187	1			590

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111210	X	76299	-0-	-34911	-0-	74726	2	1573	9	N	1430	1035	1	22	8	1760
07	114917	X	73976	-0-	-40941	-0-	72589	2	1387	9	N	1261	1797	1	4	8	1220
08	74772	X	70217	-0-	-4555	-0-	69007	2	1210	9	N	1100	1218	1	1	8	1101
09	81810	X	63922	-0-	-17888	-0-	62763	2	1159	9	N	1054	850	1			1305
10	74772	X	62608	-0-	-12164	-0-	61466	2	1142	9	N	1038	1391	1	16	8	936
11	69210	X	55402	-0-	-13808	-0-	54504	2	898	9	N	816	531	1	4	8	1217

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

06	12990	X	8684	-0-	-4306	-0-	7429	2	1255	9	N	1141	1545	1			548
07	13423	X	9235	-0-	-4188	-0-	8080	2	1155	9	N	1050	773	1			825
08	12524	X	7996	-0-	-4528	-0-	7041	2	955	9	N	868	576	1			1117
09	9510	X	6734	-0-	-2776	-0-	5865	2	869	9	N	790	578	1			1329
10	9238	X	8136	-0-	-1102	-0-	7270	2	866	9	N	787	976	1			1140
11	8940	X	7521	-0-	-1419	-0-	6785	2	736	9	N	669	589	1			1220

WATERFIELD 'C' WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

06	53770	X	53770	-0-	-0-	-0-	51075	2	2695	9	N	2450	2768	1			685
07	46617	X	46617	-0-	-0-	-0-	44572	2	2045	9	N	1859	1698	1			846
08	46221	X	40396	-0-	-5825	-0-	38712	2	1684	9	N	1531	1439	1			938
09	44730	X	40834	-0-	-3896	-0-	38800	2	2034	9	N	1849	1255	1			1532
10	39334	X	39334	-0-	-0-	-0-	37330	2	2004	9	N	1822	2391	1			963
*11	34637	X	34637	-0-	-0-	-0-	32904	2	1733	9	N	1575	1545	1			993

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 15H RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105889	X	55582	-0-	-50307	-0-	52195	2	3387	9	N	3079	2900	1	37	8	1966
07	57216	X	57216	-0-	-0-	-0-	54226	2	2990	9	N	2718	3288	1	1	8	1395
08	56451	X	56451	-0-	-0-	-0-	54086	2	2365	9	N	2150	2511	1			1034
09	46550	X	46550	-0-	-0-	-0-	44569	2	1981	9	N	1801	1561	1			1274
10	45246	X	45246	-0-	-0-	-0-	43403	2	1843	9	N	1675	1745	1			1204
*11	41170	X	41170	-0-	-0-	-0-	39557	2	1613	9	N	1466	780	1			1890

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	11243	-0-	11243	210764	10388	2	855	9	N	777	770	1			697
07	0	Z	10690	-0-	10690	221454	9941	2	749	9	N	681	384	1			994
08	0	Z	9324	-0-	9324	230778	8686	2	638	9	N	580	385	1			1189
09	0	Z	8454	-0-	8454	239232	7840	2	614	9	N	558	580	1			1167
10	0	Z	8705	-0-	8705	247937	8038	2	667	9	N	606	779	1			994
*11	256830	X	8893	-0-	-247937	-0-	8204	2	689	9	N	626	383	1			1237

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24300	X	14944	-0-	-9356	-0-	14101	2	843	9	N	766	553	1			790
07	25110	X	14509	-0-	-10601	-0-	13603	2	906	9	N	824	552	1			1062
08	25110	X	15308	-0-	-9802	-0-	14359	2	949	9	N	863	1297	1			628
09	24300	X	12831	-0-	-11469	-0-	12140	2	691	9	N	628	186	1			1070
10	25110	X	14272	-0-	-10838	-0-	13344	2	928	9	N	844	1341	1			573
11	24300	X	12809	-0-	-11491	-0-	12088	2	721	9	N	655	570	1			658

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42036	X	2163	-0-	-39873	-0-	2108	2	55	9	N	50					178
01	42036	X	2376	-0-	-39660	-0-	2302	2	74	9	N	67					245
02	37968	X	1849	-0-	-36119	-0-	1798	2	51	9	N	46					291
03	42036	X	1920	-0-	-40116	-0-	1864	2	56	9	N	51	190	1			152
04	40680	X	1656	-0-	-39024	-0-	1612	2	44	9	N	40					192
05	42036	X	1819	-0-	-40217	-0-	1783	2	36	9	N	33					225
06	40680	X	1767	-0-	-38913	-0-	1733	2	34	9	N	31					256
07	42036	X	1680	-0-	-40356	-0-	1660	2	20	9	N	18	185	1			89
08	42036	X	1579	-0-	-40457	-0-	1554	2	25	9	N	23					112
09	40680	X	1108	-0-	-39572	-0-	1099	2	9	9	N	8					120
10	42036	X	1248	-0-	-40788	-0-	1240	2	8	9	N	7					127
11	40680	X	1082	-0-	-39598	-0-	1060	2	22	9	N	20					147

MENDOTA, NW. (GRANITE WASH, SW.) 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	752	-0-	-2008	-0-	30	1	721	3	N	-0-					188
							1	4									
07	2666	X	1060	-0-	-1606	-0-	30	1	990	3	N	35					223
							1	4	39	9							
08	676	N	676	-0-	-0-	-0-	32	1	630	3	N	11					234
							2	4	12	9							
09	804	N	804	-0-	-0-	-0-	39	1	757	3	N	5					239
							2	4	6	9							
*10	1054	N	778	-0-	-276	-0-	25	1	743	3	N	7	186	1			60
							2	4	8	9							
11	660	N	243	-0-	-417	-0-	7	1	231	3	N	4					64
							1	4	4	9							

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

06	63	N	63	-0-	-0-	-0-	62	3	1	9	N	1					102
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					102
08	62	N	6	-0-	-56	-0-	6	3			N	-0-					102
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					102
*10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					102
*11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					102

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

06	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-

CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

06	1170	N	1086	-0-	-84	-0-	15	1	1070	3	N	-0-					166
							1	4									
07	1138	N	1138	-0-	-0-	-0-	15	1	1118	3	N	4					170
							1	4	4	9							
08	1147	N	1063	-0-	-84	-0-	14	1	1038	3	N	8					178
							2	4	9	9							
09	3000	N	4754	-0-	1754	1754	63	1	4661	3	N	25	183	1			20
							2	4	28	9							
*10	3100	N	2286	-0-	-814	940	34	1	2125	3	N	114					134
							2	4	125	9							
*11	2296	N	1356	-0-	-940	-0-	13	1	1331	3	N	10					144
							1	4	11	9							

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1016	-0-	-4	-0-	13	1	1002	3	N	-0-					143
							1	4									
07	1054	N	1047	-0-	-7	-0-	13	1	1033	3	N	-0-					143
							1	4									
08	1061	N	1061	-0-	-0-	-0-	12	1	1047	3	N	-0-					143
							2	4									
09	1020	N	1000	-0-	-20	-0-	11	1	987	3	N	-0-					143
							2	4									
*10	1054	N	1001	-0-	-53	-0-	12	1	987	3	N	-0-					143
							2	4									
11	1020	N	907	-0-	-113	-0-	8	1	898	3	N	-0-					143
							1	4									

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3342	X	3342	-0-	-0-	-0-	35	1	3244	3	N	56	182	1			116
							1	4	62	9							
07	3361	X	3361	-0-	-0-	-0-	35	1	3297	3	N	25					141
							1	4	28	9							
08	3185	X	3185	-0-	-0-	-0-	28	1	3134	3	N	19					160
							2	4	21	9							
09	3020	X	3020	-0-	-0-	-0-	28	1	2932	3	N	53					213
							2	4	58	9							
*10	3026	X	3026	-0-	-0-	-0-	26	1	2980	3	N	16	178	1			51
							2	4	18	9							
*11	2543	X	2543	-0-	-0-	-0-	13	1	2490	3	N	35					86
							1	4	39	9							

MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					45
07	1395	N	711	-0-	-684	-0-	627	3	84	9	N	76					121
08	1395	N	621	-0-	-774	-0-	618	3	3	9	N	3					124
09	600	N	578	-0-	-22	-0-	578	3			N	-0-					124
*10	1395	N	636	-0-	-759	-0-	632	3	4	9	N	4					128
11	1350	N	606	-0-	-744	-0-	592	3	14	9	N	13					141

CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1282	N	1282	-0-	-0-	-0-	25	1	1256	3	N	-0-					60
							1	4									
07	1491	N	1491	-0-	-0-	-0-	25	1	1313	3	N	138					198
							1	4	152	9							
08	1254	N	1254	-0-	-0-	-0-	1246	3	8	9	N	7	189	1			16
09	1290	N	1270	-0-	-20	-0-	23	1	1190	3	N	50					66
							2	4	55	9							
*10	1457	N	1305	-0-	-152	-0-	24	1	1235	3	N	40					106
							2	4	44	9							
*11	1191	N	1191	-0-	-0-	-0-	20	1	1145	3	N	23					129
							1	4	25	9							

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*10	465	N	295	-0-	-170	-0-	295	3			N	-0-					-0-
*11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3081	-0-	-159	-0-	3031	3	50	9	N	45					141
07	3084	X	3084	-0-	-0-	-0-	3003	3	81	9	N	74					215
08	3100	X	2534	-0-	-566	-0-	2519	3	15	9	N	14	185	1			44
09	3090	X	2645	-0-	-445	-0-	2617	3	28	9	N	25					69
*10	3193	X	2884	-0-	-309	-0-	2810	3	74	9	N	67					136
11	3090	X	2295	-0-	-795	-0-	2208	3	87	9	N	79					215

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2033	N	2033	-0-	-0-	-0-	1986	3	47	9	N	43					114
07	2132	N	2132	-0-	-0-	-0-	2048	3	84	9	N	76					190
08	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					190
09	2040	N	2027	-0-	-13	-0-	1936	3	91	9	N	83	189	1			84
*10	2139	N	2003	-0-	-136	-0-	2003	3			N	-0-					84
11	2010	N	1907	-0-	-103	-0-	1907	3			N	-0-					84

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2083	-0-	-797	-0-	2020	3	63	9	N	57					138
07	2759	X	2013	-0-	-746	-0-	1936	3	77	9	N	70					208
08	2759	X	1559	-0-	-1200	-0-	1559	3			N	-0-					208
09	2460	X	1572	-0-	-888	-0-	1509	3	63	9	N	57					265
*10	2556	N	2556	-0-	-0-	-0-	2536	3	20	9	N	18	191	1			92
*11	2678	N	2678	-0-	-0-	-0-	2641	3	37	9	N	34					126

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		4659	-0-	4659	4659	4615	3	44	9	N	40					181
07	T. A.		5707	-0-	5707	10366	5707	3			N	-0-					181
08	T. A.		5794	-0-	5794	16160	5749	3	45	9	N	41					222
09	T. A.		4095	-0-	4095	20255	4095	3			N	-0-					222
*10	T. A.		3620	-0-	3620	23875	3620	3			N	-0-					222
*11	28338	X	4463	-0-	-23875	-0-	4387	3	76	9	N	69	183	1			108

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6960	X	4597	-0-	-2363	-0-	4364	3	233	9	N	212	188	1			195
07	5580	X	4218	-0-	-1362	-0-	4155	3	63	9	N	57					252
08	5580	X	3380	-0-	-2200	-0-	3332	3	48	9	N	44					296
09	4620	X	2987	-0-	-1633	-0-	2987	3			N	-0-					296
*10	4743	X	3026	-0-	-1717	-0-	3026	3			N	-0-					296
11	4590	X	2635	-0-	-1955	-0-	2591	3	44	9	N	40	195	1			141

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	1536	-0-	-1224	-0-	1457	3	79	9	N	72					89
07	2573	X	808	-0-	-1765	-0-	808	3			N	-0-					89
08	1395	X	167	-0-	-1228	-0-	164	3	3	9	N	3					92
09	1530	X	271	-0-	-1259	-0-	271	3			N	-0-					92
*10	806	N	273	-0-	-533	-0-	273	3			N	-0-					92
*11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					92

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3158	-0-		-292	-0-	29	1	2945	3	N	166	197	1			104
								1	4	183	9							
07	3666	X	3666	-0-		-0-	-0-	29	1	3522	3	N	104					208
								1	4	114	9							
08	3565	X	3274	-0-		-291	-0-	31	1	3241	3	N	-0-					208
								2	4									
09	3180	X	3144	-0-		-36	-0-	29	1	3062	3	N	46	196	1			58
								2	4	51	9							
*10	3658	X	3309	-0-		-349	-0-	31	1	3215	3	N	55					113
								2	4	61	9							
11	3540	X	3011	-0-		-529	-0-	26	1	2915	3	N	63					176
								1	4	69	9							

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2101	-0-		-689	-0-	24	1	1967	3	N	99	194	1			100
								1	4	109	9							
07	2883	X	2014	-0-		-869	-0-	24	1	1988	3	N	1					101
								1	4	1	9							
08	2449	X	2010	-0-		-439	-0-	24	1	1918	3	N	60					161
								2	4	66	9							
09	2190	X	1986	-0-		-204	-0-	21	1	1915	3	N	44					205
								2	4	48	9							
*10	3100	N	3403	-0-		303	303	93	1	3308	3	N	-0-					205
								2	4									
*11	3000	N	3823	-0-		823	1126	111	1	3711	3	N	-0-					205
								1	4									

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2762	-0-		-478	-0-	23	1	2707	3	N	28					139
								1	4	31	9							
07	3224	X	2990	-0-		-234	-0-	23	1	2885	3	N	74	183	1			30
								1	4	81	9							
08	2959	X	2959	-0-		-0-	-0-	28	1	2918	3	N	10					40
								2	4	11	9							
09	2921	X	2921	-0-		-0-	-0-	94	1	2752	3	N	66					106
								2	4	73	9							
*10	3662	X	3662	-0-		-0-	-0-	37	1	3623	3	N	-0-					106
								2	4									
11	2880	X	2831	-0-		-49	-0-	24	1	2793	3	N	12					118
								1	4	13	9							

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7902	X	7902	-0-		-0-	-0-	119	1	7489	3	N	266	191	1			156
								1	4	293	9							
07	7699	X	7699	-0-		-0-	-0-	119	1	7414	3	N	150					306
								1	4	165	9							
08	7156	X	7156	-0-		-0-	-0-	95	1	6980	3	N	72					378
								2	4	79	9							
09	6645	X	6645	-0-		-0-	-0-	74	1	6508	3	N	55					433
								2	4	61	9							
*10	6924	X	6924	-0-		-0-	-0-	86	1	6792	3	N	40	192	1			281
								2	4	44	9							
*11	6704	X	6704	-0-		-0-	-0-	88	1	6370	3	N	223	188	1			316
								1	4	245	9							

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3362	-0-	-418	-0-	36	1	3024	3	N	274	183	1			232
							1	4	301	9							
07	3689	X	2723	-0-	-966	-0-	36	1	2686	3	N	-0-					232
							1	4									
08	3565	X	3005	-0-	-560	-0-	34	1	2969	3	N	-0-					232
							2	4									
09	3360	X	2902	-0-	-458	-0-	30	1	2815	3	N	50					282
							2	4	55	9							
*10	3472	X	2495	-0-	-977	-0-	24	1	2390	3	N	72	188	1			166
							2	4	79	9							
11	3228	X	2271	-0-	-957	-0-	21	1	2232	3	N	15					181
							1	4	17	9							

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

06	450	N	223	-0-	-227	-0-	3	1	218	3	N	-0-					121
							2	4									
07	403	N	401	-0-	-2	-0-	3	1	274	3	N	111					232
							2	4	122	9							
08	403	N	2	-0-	-401	-0-	2	4			N	-0-					232
09	210	N	65	-0-	-145	-0-	1	1	48	3	N	13					245
							2	4	14	9							
*10	403	N	71	-0-	-332	-0-	1	1	66	3	N	2					247
							2	4	2	9							
*11	30	N	30	-0-	-0-	-0-	29	3	1	4	N	-0-					247

DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

06	1680	N	1536	-0-	-144	-0-	30	1	1492	3	N	13					117
							14	9									
07	1643	N	1605	-0-	-38	-0-	31	1	1560	3	Y	13					130
							14	9									
08	1705	N	1629	-0-	-76	-0-	31	1	1597	3	Y	1	105	1			26
							1	9									
09	1530	N	1510	-0-	-20	-0-	30	1	1476	3	Y	4	25	1			5
							4	9									
10	1696	N	1696	-0-	-0-	-0-	31	1	1643	3	Y	20					25
							22	9									
11	1590	N	1522	-0-	-68	-0-	30	1	1473	3	Y	17					42
							19	9									

FLOWERS WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

06	2940	X	2673	-0-	-267	-0-	2640	3	33	9	N	30					197
07	3038	X	2767	-0-	-271	-0-	2736	3	31	9	N	28	178	1			47
08	3038	X	2472	-0-	-566	-0-	2452	3	20	9	N	18					65
09	2850	X	2294	-0-	-556	-0-	2269	3	25	9	N	23	68	1			20
10	2945	X	2307	-0-	-638	-0-	2276	3	31	9	N	28					48
11	2670	X	2236	-0-	-434	-0-	2203	3	33	9	N	30					78

CHAMBERS WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

06	2671	N	2671	-0-	-0-	-0-	2671	3			N	-0-					-0-
07	651	N	633	-0-	-18	-0-	633	3			Y	-0-					-0-
08	620	N	587	-0-	-33	-0-	587	3			Y	-0-					-0-
09	2670	N	562	-0-	-2108	-0-	562	3			Y	-0-					-0-
10	620	N	597	-0-	-23	-0-	597	3			Y	-0-					-0-
11	570	N	542	-0-	-28	-0-	542	3			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-MAHLER WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2258	N	2258	-0-	-0-	-0-	30	1	2226	3	N	2					115
							2	9									
07	2390	N	2390	-0-	-0-	-0-	30	1	2297	3	Y	57					172
							63	9									
08	2412	N	2412	-0-	-0-	-0-	31	1	2324	3	Y	52	176	1			48
							57	9									
09	2310	N	2230	-0-	-80	-0-	30	1	2158	3	Y	38	73	1			13
							42	9									
10	2449	N	2449	-0-	-0-	-0-	31	1	2370	3	Y	44					57
							48	9									
11	2340	N	2245	-0-	-95	-0-	30	1	2165	3	Y	45					102
							50	9									

FLOWERS, B. WELL #: 205 RRCID -> 075645 COMPL. DATE 12/27/1977 TOTAL DEPTH 10417 PERF. 9568 - 10268

06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS -D- WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS -D- WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

06	1350	N	1211	-0-	-139	-0-	30	1	1168	3	N	12					116
							13	9									
07	1309	N	1309	-0-	-0-	-0-	31	1	1268	3	Y	9					125
							10	9									
08	1333	N	1264	-0-	-69	-0-	31	1	1223	3	Y	9	87	1			47
							10	9									
09	1200	N	1124	-0-	-76	-0-	30	1	1094	3	Y	-0-	45	1			2
10	1316	N	1316	-0-	-0-	-0-	31	1	1263	3	Y	20					22
							22	9									
11	1230	N	1180	-0-	-50	-0-	30	1	1137	3	Y	12					34
							13	9									

FLOWERS -D- WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	113					113
09	0	N	-0-	-0-	-0-	-0-					Y	2	115	1			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS -C- WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3304	X	3304	-0-	-0-	-0-	30	1	3274	3	N	-0-					88
07	3257	X	3257	-0-	-0-	-0-	31	1	3226	3	Y	-0-					88
08	3351	X	3351	-0-	-0-	-0-	31	1	3317	3	Y	3	20	1			20
							3	9									
09	3238	X	3238	-0-	-0-	-0-	30	1	3207	3	Y	1	1	1	20	6	-0-
							1	9									
10	3518	X	3518	-0-	-0-	-0-	31	1	3487	3	Y	-0-					-0-
*11	3399	X	3399	-0-	-0-	-0-	30	1	3369	3	Y	-0-					-0-

FLOWERS -D- WELL #: 407 RRCID -> 082383 COMPL. DATE 03/14/1979 TOTAL DEPTH 10654 PERF. 9973 - 10505

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

FLOWERS -C- WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

06	1200	N	1200	-0-	-0-	-0-	30	1	1158	3	N	11					238
							12	9									
07	1211	N	1211	-0-	-0-	-0-	31	1	1167	3	Y	12					250
							13	9									
08	1209	N	1202	-0-	-7	-0-	30	1	1172	3	Y	-0-	210	1			40
09	1211	N	1211	-0-	-0-	-0-	30	1	1169	3	Y	11	48	1			3
							12	9									
10	1312	N	1312	-0-	-0-	-0-	31	1	1257	3	Y	22					25
							24	9									
*11	1279	N	1279	-0-	-0-	-0-	30	1	1230	3	Y	17					42
							19	9									

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

06	1530	N	1473	-0-	-57	-0-	30	1	1443	3	N	-0-					193
07	1581	N	1526	-0-	-55	-0-	31	1	1495	3	Y	-0-					193
08	1581	N	1532	-0-	-49	-0-	31	1	1501	3	Y	-0-	170	1			23
09	1584	N	1584	-0-	-0-	-0-	30	1	1554	3	Y	-0-	23	1			-0-
10	2716	N	2716	-0-	-0-	-0-	31	1	2639	3	Y	42					42
							46	9									
*11	2397	N	2397	-0-	-0-	-0-	30	1	2303	3	Y	58					100
							64	9									

FLOWERS, R. A. WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

06	240	N	173	-0-	-67	-0-	173	1			N	-0-					82
07	186	N	186	-0-	-0-	-0-	186	1			Y	-0-					82
08	186	N	172	-0-	-14	-0-	171	1	1	9	Y	1	43	1			40
09	189	N	189	-0-	-0-	-0-	174	1	15	9	Y	14	52	1			2
10	186	N	180	-0-	-6	-0-	180	1			Y	-0-	2	6			-0-
*11	181	N	181	-0-	-0-	-0-	164	1	17	9	Y	15					15

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1506	-0-	-444	-0-	29	1	1477	3	N	-0-					61
07	2387	N	2387	-0-	-0-	-0-	31	1	2356	3	Y	-0-					61
08	2015	N	1622	-0-	-393	-0-	31	1	1591	3	Y	-0-	16	1			22
09	1558	N	1558	-0-	-0-	-0-	30	1	1527	3	Y	1	1	1	22	6	-0-
							1	9									
10	2333	N	2333	-0-	-0-	-0-	31	1	2302	3	Y	-0-					-0-
11	1560	N	1443	-0-	-117	-0-	30	1	1413	3	Y	-0-					-0-

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2862	-0-	-18	-0-	30	1	2804	3	N	25					133
							28	9									
07	3066	X	3066	-0-	-0-	-0-	31	1	2973	3	N	56					189
							62	9									
08	3044	X	3044	-0-	-0-	-0-	31	1	2970	3	N	39					228
							43	9									
09	2973	X	2973	-0-	-0-	-0-	30	1	2934	3	N	8	223	1			13
							9	9									
10	3378	X	3378	-0-	-0-	-0-	31	1	3282	3	N	59					72
							65	9									
*11	3014	X	3014	-0-	-0-	-0-	30	1	2936	3	N	44					116
							48	9									

CHAMBERS WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	X	84	-0-	-6	-0-	4	1	59	3	N	19					279
							21	9									
07	62	N	49	-0-	-13	-0-	1	1	36	3	Y	11					290
							12	9									
08	155	N	116	-0-	-39	-0-	2	1	57	3	Y	52	251	1			91
							57	9									
09	90	N	38	-0-	-52	-0-	2	1	32	3	Y	4	94	1			1
							4	9									
10	62	N	41	-0-	-21	-0-	30	3	11	9	Y	10					11
11	120	N	109	-0-	-11	-0-	5	1	57	3	Y	43					54
							47	9									

MCMORDIE WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	663	-0-	-27	-0-	30	1	633	3	N	-0-					142
07	694	N	694	-0-	-0-	-0-	31	1	663	3	Y	-0-					142
08	682	N	681	-0-	-1	-0-	31	1	649	3	Y	1	68	1			40
							1	9									
09	660	N	625	-0-	-35	-0-	30	1	593	3	Y	2	36	1	6	6	-0-
							2	9									
10	782	N	782	-0-	-0-	-0-	29	1	717	3	Y	33					33
							36	9									
*11	857	N	857	-0-	-0-	-0-	30	1	790	3	Y	34					67
							37	9									

CHAMBERS WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	40	1			2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	553	-0-	-17	-0-	30	1	523	3	N	-0-					138
07	589	N	499	-0-	-90	-0-	27	1	472	3	Y	-0-					138
08	589	N	526	-0-	-63	-0-	30	1	496	3	Y	-0-	103	1			35
09	540	N	515	-0-	-25	-0-	30	1	481	3	Y	4	15	1	24	6	-0-
							4	9									
10	526	N	526	-0-	-0-	-0-	31	1	495	3	Y	-0-					-0-
11	510	N	493	-0-	-17	-0-	30	1	463	3	Y	-0-					-0-

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1059	N	1059	-0-	-0-	-0-	27	1	969	3	N	57					259
							63	9									
07	1126	N	1126	-0-	-0-	-0-	29	1	1061	3	Y	33	190	1			102
							36	9									
08	1023	N	563	-0-	-460	-0-	23	1	540	3	Y	-0-					102
09	1050	N	325	-0-	-725	-0-	25	1	300	3	Y	-0-	95	1			7
10	2164	N	2164	-0-	-0-	-0-	31	1	2092	3	Y	37					44
							41	9									
*11	2636	N	2636	-0-	-0-	-0-	30	1	2537	3	Y	63					107
							69	9									

FLOWERS -C- WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1953	N	1953	-0-	-0-	-0-	30	1	1886	3	N	34					139
							37	9									
07	1922	N	1686	-0-	-236	-0-	31	1	1622	3	Y	30					169
							33	9									
08	2051	N	2051	-0-	-0-	-0-	31	1	1997	3	Y	21					190
							23	9									
09	1996	N	1996	-0-	-0-	-0-	30	1	1941	3	Y	23	200	1			13
							25	9									
10	1994	N	1994	-0-	-0-	-0-	31	1	1929	3	Y	31					44
							34	9									
11	1980	N	1830	-0-	-150	-0-	30	1	1761	3	Y	35					79
							39	9									

CHAMBERS WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1075	-0-	-95	-0-	30	1	1037	3	N	7					162
							8	9									
07	1199	N	1199	-0-	-0-	-0-	31	1	1158	3	Y	9					171
							10	9									
08	1170	N	1170	-0-	-0-	-0-	31	1	1139	3	Y	-0-	146	1			25
09	1130	N	1130	-0-	-0-	-0-	30	1	1100	3	Y	-0-	25	1			-0-
10	1240	N	1186	-0-	-54	-0-	31	1	1134	3	Y	19					19
							21	9									
11	1140	N	1104	-0-	-36	-0-	30	1	1068	3	Y	5					24
							6	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -D- WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

06	1530	N	385	-0-	-1145	-0-	24	1	361	3	N	-0-					94
07	558	N	386	-0-	-172	-0-	28	1	358	3	Y	-0-					94
08	465	N	341	-0-	-124	-0-	31	1	310	3	Y	-0-	77	1			17
09	390	N	365	-0-	-25	-0-	30	1	335	3	Y	-0-	17	1			-0-
10	564	N	564	-0-	-0-	-0-	31	1	533	3	Y	-0-					-0-
*11	399	N	399	-0-	-0-	-0-	25	1	374	3	Y	-0-					-0-

FLOWERS -D- WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	1	-0-	1	1	1	1	1	1	Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-

FLOWERS -B- WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

06	1200	N	1086	-0-	-114	-0-	29	1	1047	3	N	9					84
							10	9									
07	1189	N	1189	-0-	-0-	-0-	31	1	1158	3	Y	-0-					84
08	1209	N	1166	-0-	-43	-0-	31	1	1135	3	Y	-0-	40	1			44
09	1167	N	1167	-0-	-0-	-0-	30	1	1128	3	Y	8	49	1			3
							9	9									
10	1212	N	1212	-0-	-0-	-0-	30	1	1172	3	Y	9					12
							10	9									
11	1140	N	1113	-0-	-27	-0-	30	1	1072	3	Y	10					22
							11	9									

FLOWERS -B- WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

06	1920	N	1836	-0-	-84	-0-	30	1	1778	3	N	25					190
							28	9									
07	1924	N	1924	-0-	-0-	-0-	31	1	1862	3	Y	28	184	1			34
							31	9									
08	1953	N	1896	-0-	-57	-0-	31	1	1833	3	Y	29	38	1			25
							32	9									
09	1830	N	1829	-0-	-1	-0-	30	1	1775	3	Y	22	30	1			17
							24	9									
10	1922	N	1824	-0-	-98	-0-	30	1	1769	3	Y	23					40
							25	9									
11	1830	N	1814	-0-	-16	-0-	30	1	1756	3	Y	25					65
							28	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -A- WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	2213	-0-	-187	-0-	30	1	2183	3	N	-0-					40
07	2418	X	2243	-0-	-175	-0-	31	1	2212	3	Y	-0-					40
08	2294	N	2124	-0-	-170	-0-	31	1	2093	3	Y	-0-	38	1			2
09	2220	N	1938	-0-	-282	-0-	30	1	1908	3	Y	-0-	2	1			-0-
10	2232	N	2034	-0-	-198	-0-	31	1	1996	3	Y	6					6
							7	9									
11	2070	N	1796	-0-	-274	-0-	29	1	1750	3	Y	15					21
							17	9									

FLOWERS -A- WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1362	N	1362	-0-	-0-	-0-	30	1	1320	3	N	11					210
							12	9									
07	1394	N	1394	-0-	-0-	-0-	31	1	1363	3	Y	-0-					210
08	1426	N	1265	-0-	-161	-0-	30	1	1235	3	Y	-0-	178	1			32
09	1380	N	1247	-0-	-133	-0-	30	1	1199	3	Y	16	41	1			7
							18	9									
10	1395	N	1301	-0-	-94	-0-	31	1	1239	3	Y	28					35
							31	9									
*11	1261	N	1261	-0-	-0-	-0-	30	1	1205	3	Y	24					59
							26	9									

FLOWERS -B- WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1273	-0-	-197	-0-	30	1	1222	3	N	19					183
							21	9									
07	1395	N	1336	-0-	-59	-0-	31	1	1291	3	Y	13					196
							14	9									
08	1333	N	1318	-0-	-15	-0-	31	1	1287	3	Y	-0-	144	1			52
09	1304	N	1304	-0-	-0-	-0-	30	1	1243	3	Y	28	63	1			17
							31	9									
10	1379	N	1379	-0-	-0-	-0-	31	1	1309	3	Y	35					52
							39	9									
*11	1293	N	1293	-0-	-0-	-0-	30	1	1230	3	Y	30					82
							33	9									

FLOWERS -C- WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2031	-0-	-159	-0-	30	1	1997	3	N	4					97
							4	9									
07	2108	N	2056	-0-	-52	-0-	31	1	2025	3	Y	-0-					97
08	2170	N	2072	-0-	-98	-0-	31	1	2041	3	Y	-0-	67	1			30
09	2040	N	1873	-0-	-167	-0-	30	1	1841	3	Y	2	30	1			2
							2	9									
10	2198	N	2198	-0-	-0-	-0-	31	1	2145	3	Y	20					22
							22	9									
11	2010	N	1925	-0-	-85	-0-	30	1	1881	3	Y	13					35
							14	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -A- WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	774	-0-	-96	-0-	30	1	744	3	N	-0-	178	1			79
07	818	N	818	-0-	-0-	-0-	31	1	787	3	Y	-0-					79
08	810	N	810	-0-	-0-	-0-	31	1	779	3	Y	-0-	61	1			18
09	793	N	793	-0-	-0-	-0-	30	1	750	3	Y	12	25	1			5
							13	9									
10	837	N	837	-0-	-0-	-0-	31	1	793	3	Y	12					17
							13	9									
11	780	N	652	-0-	-128	-0-	28	1	623	3	Y	1					18
							1	9									

FLOWERS -A- WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2953	X	2953	-0-	-0-	-0-	1	1	2928	3	Y	22	59	1			50
							24	9									
07	3089	X	3089	-0-	-0-	-0-	3064	3	25	9	Y	23					73
08	2966	X	2966	-0-	-0-	-0-	2956	3	10	9	Y	9	60	1			22
09	2889	X	2889	-0-	-0-	-0-	1	1	2868	3	Y	18	27	1			13
							20	9									
10	3088	X	3088	-0-	-0-	-0-	1	1	3062	3	Y	23					36
							25	9									
*11	2794	X	2794	-0-	-0-	-0-	2772	3	22	9	Y	20					56

FLOWERS -D- WELL #: 907 RRCID -> 163158 COMPL. DATE 08/15/1996 TOTAL DEPTH 10600 PERF. 9908 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS-MAHLER WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					56
07	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					56
08	403	N	393	-0-	-10	-0-	393	3			Y	-0-	53	1			3
09	390	N	374	-0-	-16	-0-	374	3			Y	-0-	3	1			-0-
10	403	N	400	-0-	-3	-0-	400	3			Y	-0-					-0-
*11	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-

FLOWERS -C- WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3187	X	3187	-0-	-0-	-0-	3157	3	30	9	N	27					168
07	3282	X	3282	-0-	-0-	-0-	3256	3	26	9	Y	24					192
08	3221	X	3221	-0-	-0-	-0-	3215	3	6	9	Y	5					197
09	3060	X	3030	-0-	-30	-0-	3023	3	7	9	Y	6	198	1			5
10	3442	X	3442	-0-	-0-	-0-	3405	3	37	9	Y	34					39
*11	3229	X	3229	-0-	-0-	-0-	3187	3	42	9	Y	38					77

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	296	-0-	-124	-0-	135	1	161	9	N	146					226
07	372	N	322	-0-	-50	-0-	149	1	173	9	Y	157	179	1			204
08	341	N	299	-0-	-42	-0-	153	1	146	9	Y	133	171	1			166
09	300	N	259	-0-	-41	-0-	140	1	119	9	Y	108	204	1			70
10	310	N	286	-0-	-24	-0-	153	1	133	9	Y	121					191
11	300	X	222	-0-	-78	-0-	109	1	113	9	Y	103	173	1			121

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS "B" WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	943	-0-	-107	-0-	30	1	892	3	N	19					206
							21	9									
07	992	N	974	-0-	-18	-0-	31	1	936	3	Y	6					212
							7	9									
08	1065	N	1065	-0-	-0-	-0-	24	1	1041	3	Y	-0-	162	1			50
09	1287	N	1287	-0-	-0-	-0-	30	1	1233	3	Y	22	64	1			8
							24	9									
10	1318	N	1318	-0-	-0-	-0-	31	1	1265	3	Y	20					28
							22	9									
*11	1156	N	1156	-0-	-0-	-0-	30	1	1107	3	Y	17					45
							19	9									

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

06	7230	X	7166	-0-	-64	-0-	7166	3			N	-0-					234
07	7626	X	7214	-0-	-412	-0-	7214	3			Y	-0-					234
08	7688	X	7441	-0-	-247	-0-	7441	3			Y	-0-	182	1			52
09	7478	X	7478	-0-	-0-	-0-	7474	3	4	9	Y	4	56	1			-0-
10	7826	X	7826	-0-	-0-	-0-	7807	3	19	9	Y	17					17
*11	7204	X	7204	-0-	-0-	-0-	7136	3	68	9	Y	62					79

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

06	256	N	256	-0-	-0-	-0-	149	1	107	9	N	97					191
07	124	N	-0-	-0-	-124	-0-					Y	67	190	1			68
08	215	N	215	-0-	-0-	-0-	132	1	83	9	Y	75	125	1			18
09	206	N	206	-0-	-0-	-0-	150	1	56	9	Y	51	39	1	3	6	27
10	210	N	210	-0-	-0-	-0-	146	1	64	9	Y	58					85
*11	225	N	225	-0-	-0-	-0-	131	1	94	9	Y	85					170

FLOWERS -D- WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

06	1576	N	1576	-0-	-0-	-0-	1540	3	36	9	N	33	173	1			113
07	1642	N	1642	-0-	-0-	-0-	1595	3	47	9	Y	43					156
08	1630	N	1630	-0-	-0-	-0-	1580	3	50	9	Y	45					201
09	1523	N	1523	-0-	-0-	-0-	1522	3	1	9	Y	1	190	1			12
10	1664	N	1664	-0-	-0-	-0-	1617	3	47	9	Y	43					55
11	1410	N	1382	-0-	-28	-0-	1356	3	26	9	Y	24					79

FLOWERS -C- WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

06	2880	X	2585	-0-	-295	-0-	2535	3	50	9	N	45					200
07	2976	X	2695	-0-	-281	-0-	2652	3	43	9	Y	39					239
08	2976	X	2771	-0-	-205	-0-	2735	3	36	9	Y	33	249	1			23
09	2640	X	2491	-0-	-149	-0-	2454	3	37	9	Y	34	42	1			15
10	2806	X	2806	-0-	-0-	-0-	2752	3	54	9	Y	49					64
11	2670	X	2423	-0-	-247	-0-	2376	3	47	9	Y	43					107

FLOWERS -C- WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

06	4950	X	4789	-0-	-161	-0-	4734	3	55	9	N	50					235
07	5115	X	4937	-0-	-178	-0-	4872	3	65	9	Y	59	187	1			107
08	5115	X	4756	-0-	-359	-0-	4711	3	45	9	Y	41					148
09	4890	X	4677	-0-	-213	-0-	4620	3	57	9	Y	52	185	1			15
10	5053	X	4827	-0-	-226	-0-	4751	3	76	9	Y	69					84
11	4800	X	4596	-0-	-204	-0-	4526	3	70	9	Y	64					148

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5297	X	5297	-0-	-0-	-0-	5242	3	55	9	N	50					154
07	5251	X	5251	-0-	-0-	-0-	5207	3	44	9	Y	40					194
08	5126	X	5126	-0-	-0-	-0-	5096	3	30	9	Y	27	181	1			40
09	4909	X	4909	-0-	-0-	-0-	4887	3	22	9	Y	20	38	1			22
10	5022	X	5003	-0-	-19	-0-	4963	3	40	9	Y	36					58
*11	4984	X	4984	-0-	-0-	-0-	4958	3	26	9	Y	24					82

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

06	2520	N	2241	-0-	-279	-0-	30	1	2191	3	N	18					95
							20	9									
07	2323	N	2323	-0-	-0-	-0-	30	1	2293	3	Y	-0-					95
08	2419	N	2419	-0-	-0-	-0-	31	1	2388	3	Y	-0-					95
09	2252	N	2252	-0-	-0-	-0-	30	1	2208	3	Y	13	101	1			7
							14	9									
10	2473	N	2473	-0-	-0-	-0-	31	1	2441	3	Y	1					8
							1	9									
*11	2383	N	2383	-0-	-0-	-0-	30	1	2353	3	Y	-0-					8

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

06	5001	X	5001	-0-	-0-	-0-	4951	3	50	9	N	45					252
07	5117	X	5117	-0-	-0-	-0-	5088	3	29	9	Y	26					278
08	5134	X	5134	-0-	-0-	-0-	5065	3	69	9	Y	63	186	1			155
09	4907	X	4907	-0-	-0-	-0-	4892	3	15	9	Y	14	152	1			17
10	4964	X	4964	-0-	-0-	-0-	4933	3	31	9	Y	28					45
11	4710	X	4492	-0-	-218	-0-	4446	3	46	9	Y	42					87

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

06	5670	X	5487	-0-	-183	-0-	30	1	5415	3	N	38					167
							42	9									
07	5797	X	5477	-0-	-320	-0-	31	1	5393	3	Y	48					215
							53	9									
08	5797	X	5660	-0-	-137	-0-	31	1	5614	3	Y	14	179	1			50
							15	9									
09	5550	X	5463	-0-	-87	-0-	30	1	5360	3	Y	66	109	1			7
							73	9									
10	5819	X	5819	-0-	-0-	-0-	31	1	5719	3	Y	63					70
							69	9									
*11	5523	X	5523	-0-	-0-	-0-	30	1	5441	3	Y	47					117
							52	9									

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

06	5474	X	5474	-0-	-0-	-0-	5358	3	116	9	N	105	178	1			140
07	5757	X	5757	-0-	-0-	-0-	5646	3	111	9	Y	101					241
08	5580	X	5390	-0-	-190	-0-	5309	3	81	9	Y	74	185	1			130
09	5570	X	5570	-0-	-0-	-0-	5420	3	150	9	Y	136	233	1			33
10	5723	X	5723	-0-	-0-	-0-	5579	3	144	9	Y	131					164
11	5400	X	5317	-0-	-83	-0-	5218	3	99	9	Y	90	185	1			69

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

06	5160	X	4808	-0-	-352	-0-	4713	3	95	9	N	86					257
07	5332	X	4769	-0-	-563	-0-	4692	3	77	9	Y	70	173	1			154
08	5332	X	4750	-0-	-582	-0-	4680	3	70	9	Y	64	179	1			39
09	5010	X	4616	-0-	-394	-0-	4525	3	91	9	Y	83	67	1			55
10	4960	X	4707	-0-	-253	-0-	4619	3	88	9	Y	80					135
11	4800	X	4285	-0-	-515	-0-	4209	3	76	9	Y	69	174	1			30

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	5209	-0-	-641	-0-	5147	3	62	9	N	56	191	1			107
07	6401	X	6401	-0-	-0-	-0-	6246	3	155	9	Y	141	189	1			59
08	6308	X	6308	-0-	-0-	-0-	6213	3	95	9	Y	86					145
09	6062	X	6062	-0-	-0-	-0-	5930	3	132	9	Y	120	191	1	10	6	64
10	6224	X	6224	-0-	-0-	-0-	6118	3	106	9	Y	96					160
*11	5862	X	5862	-0-	-0-	-0-	5773	3	89	9	Y	81	176	1			65

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

06	1813	N	1813	-0-	-0-	-0-	1765	3	48	9	Y	44	119	1			100
07	2046	N	2046	-0-	-0-	-0-	1995	3	51	9	Y	46					146
08	1969	N	1969	-0-	-0-	-0-	1949	3	20	9	Y	18	120	1			44
09	1869	N	1869	-0-	-0-	-0-	1828	3	41	9	Y	37	54	1			27
10	2027	N	2027	-0-	-0-	-0-	1979	3	48	9	Y	44					71
*11	1883	N	1883	-0-	-0-	-0-	1839	3	44	9	Y	40					111

FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					43
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	41	1			2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	1190	-0-	1190	1190	31	1	1159	3	N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	1190					N	NO RPT					-0-

LINN OPERATING, INC. 501545
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

06	1290	N	1269	-0-	-21	-0-	241	1	1022	2	N	5					164
							6	9									
07	1364	N	1297	-0-	-67	-0-	249	1	1048	2	N	-0-					164
08	1307	N	1307	-0-	-0-	-0-	249	1	1058	2	N	-0-					164
09	1285	N	1285	-0-	-0-	-0-	241	1	1044	2	N	-0-					164
10	1302	N	1245	-0-	-57	-0-	249	1	996	2	N	-0-					164
11	1260	N	1113	-0-	-147	-0-	241	1	872	2	N	-0-					164

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

06	959	N	959	-0-	-0-	-0-	959	2			N	-0-					198
07	1023	N	991	-0-	-32	-0-	991	2			N	-0-					198
08	992	N	934	-0-	-58	-0-	5	1	929	2	N	-0-					198
09	960	N	856	-0-	-104	-0-	856	2			N	-0-					198
10	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					198
11	900	N	515	-0-	-385	-0-	515	2			N	-0-					198

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

06	750	N	712	-0-	-38	-0-	712	2			N	-0-					49
07	744	N	719	-0-	-25	-0-	719	2			N	-0-					49
08	744	N	671	-0-	-73	-0-	671	2			N	-0-					49
09	720	N	611	-0-	-109	-0-	611	2			N	-0-					49
10	713	N	653	-0-	-60	-0-	653	2			N	-0-					49
11	660	N	622	-0-	-38	-0-	622	2			N	-0-					49

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

06	840	N	704	-0-	-136	-0-	687	2	17	9	N	15					127
07	785	N	785	-0-	-0-	-0-	782	2	3	9	N	3					130
08	676	N	676	-0-	-0-	-0-	661	2	15	9	N	14					144
09	690	N	410	-0-	-280	-0-	393	2	17	9	N	15					159
10	775	N	396	-0-	-379	-0-	385	2	11	9	N	10					169
11	660	N	549	-0-	-111	-0-	532	2	17	9	N	15					184

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					207
07	341	N	310	-0-	-31	-0-	310	2			N	-0-					207
08	341	N	315	-0-	-26	-0-	315	2			N	-0-					207
09	300	N	300	-0-	-0-	-0-	300	2			N	-0-					207
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					207
11	300	N	287	-0-	-13	-0-	287	2			N	-0-					207

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6507	X	6507	-0-	-0-	-0-	130	1	6275	2	N	93					278
							102	9									
07	6586	X	6586	-0-	-0-	-0-	120	1	6369	2	N	88	166	1			200
							97	9									
08	6432	X	6432	-0-	-0-	-0-	120	1	6198	2	N	104	179	1			125
							114	9									
09	5691	X	5691	-0-	-0-	-0-	120	1	5483	2	N	80					205
							88	9									
10	6212	X	6212	-0-	-0-	-0-	120	1	5998	2	N	85					290
							94	9									
*11	5745	X	5745	-0-	-0-	-0-	120	1	5542	2	N	75	182	1	1	8	182
							83	9									

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

06	1710	N	1670	-0-	-40	-0-	10	1	1607	2	N	48					198
							53	9									
07	1736	N	1701	-0-	-35	-0-	10	1	1628	2	N	57					255
							63	9									
08	1736	N	1700	-0-	-36	-0-	10	1	1626	2	N	58	169	1			144
							64	9									
09	1680	N	1671	-0-	-9	-0-	10	1	1599	2	N	56					200
							62	9									
10	1705	N	1687	-0-	-18	-0-	10	1	1611	2	N	60	178	1			82
							66	9									
11	1650	N	1600	-0-	-50	-0-	10	1	1531	2	N	54					136
							59	9									

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

06	507	N	507	-0-	-0-	-0-	5	1	499	2	N	3					217
							3	9									
07	527	N	483	-0-	-44	-0-	5	1	470	2	N	7					224
							8	9									
08	527	N	483	-0-	-44	-0-	472	2	11	9	N	10					234
09	510	N	460	-0-	-50	-0-	460	2			N	-0-					234
10	540	N	540	-0-	-0-	-0-	539	2	1	9	N	1					235
*11	605	N	605	-0-	-0-	-0-	587	2	18	9	N	16					251

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 11300 PERF.10040 - 10624

06	930	N	889	-0-	-41	-0-	8	1	864	2	N	15					215
							17	9									
07	961	N	898	-0-	-63	-0-	8	1	875	2	N	14	177	1			52
							15	9									
08	868	N	839	-0-	-29	-0-	16	1	808	2	N	14					66
							15	9									
09	900	N	761	-0-	-139	-0-	16	1	728	2	N	15					81
							17	9									
10	899	N	508	-0-	-391	-0-	8	1	494	2	N	5					86
							6	9									
11	810	N	688	-0-	-122	-0-	8	1	661	2	N	17					103
							19	9									

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

06	0	N	-0-	-0-	-0-	-0-					N	-0-					119
07	0	N	-0-	-0-	-0-	-0-					N	-0-					119
08	0	N	-0-	-0-	-0-	-0-					N	-0-					119
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	2	1	449	2	N	5	1	8			207
							6	9									
07	447	N	447	-0-	-0-	-0-	1	1	439	2	N	6					213
							7	9									
08	465	N	464	-0-	-1	-0-	2	1	454	2	N	7					220
							8	9									
09	450	N	266	-0-	-184	-0-	2	1	258	2	N	5					225
							6	9									
10	475	N	475	-0-	-0-	-0-	2	1	464	2	N	8					233
							9	9									
*11	465	N	465	-0-	-0-	-0-	2	1	454	2	N	8	1	8			240
							9	9									

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1386	N	1386	-0-	-0-	-0-	8	1	1359	2	N	17					251
							19	9									
07	1632	N	1632	-0-	-0-	-0-	8	1	1591	2	N	30					281
							33	9									
08	1419	N	1419	-0-	-0-	-0-	8	1	1377	2	N	31	170	1			142
							34	9									
09	1380	N	1152	-0-	-228	-0-	8	1	1127	2	N	15					157
							17	9									
10	1643	N	1449	-0-	-194	-0-	8	1	1413	2	N	25					182
							28	9									
11	1380	N	1140	-0-	-240	-0-	8	1	1106	2	N	24					206
							26	9									

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	4138	-0-	-302	-0-	64	1	4005	2	N	63					292
							69	9									
07	4588	X	4155	-0-	-433	-0-	64	1	4011	2	N	73	185	1			180
							80	9									
08	4588	X	3956	-0-	-632	-0-	64	1	3816	2	N	69					249
							76	9									
09	4140	X	3899	-0-	-241	-0-	64	1	3765	2	N	64	175	1			138
							70	9									
10	4278	X	3946	-0-	-332	-0-	64	1	3806	2	N	69					207
							76	9									
11	4140	X	3711	-0-	-429	-0-	64	1	3579	2	N	62					269
							68	9									

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2975	X	2975	-0-	-0-	-0-	20	1	2925	2	N	27	177	1	1	8	69
							30	9									
07	2973	X	2973	-0-	-0-	-0-	20	1	2920	2	N	30					99
							33	9									
08	2831	X	2831	-0-	-0-	-0-	25	1	2771	2	N	32					131
							35	9									
09	2730	X	2660	-0-	-70	-0-	25	1	2600	2	N	32					163
							35	9									
10	2821	X	2683	-0-	-138	-0-	25	1	2616	2	N	38					201
							42	9									
11	2730	X	2480	-0-	-250	-0-	20	1	2409	2	N	46	183	1			64
							51	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	762	-0-		-48	-0-	8	1	735	2	N	17					287
								19	9									
07	806	N	787	-0-		-19	-0-	8	1	764	2	N	14	171	1			130
								15	9									
08	806	N	775	-0-		-31	-0-	8	1	742	2	N	23					153
								25	9									
09	750	N	741	-0-		-9	-0-	8	1	709	2	N	22					175
								24	9									
10	775	N	757	-0-		-18	-0-	8	1	725	2	N	22					197
								24	9									
11	750	N	700	-0-		-50	-0-	8	1	670	2	N	20					217
								22	9									

VOLLMERT "C" WELL #: 4 RRCID -> 233988 COMPL. DATE 07/22/2007 TOTAL DEPTH 11350 PERF. 9806 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3434	-0-		-16	-0-	56	1	3327	2	N	46	180	1			116
								51	9									
07	3565	X	3439	-0-		-126	-0-	56	1	3325	2	N	53					169
								58	9									
08	3565	X	3275	-0-		-290	-0-	64	1	3154	2	N	52					221
								57	9									
09	3450	X	3068	-0-		-382	-0-	64	1	2947	2	N	52					273
								57	9									
10	3565	X	3140	-0-		-425	-0-	64	1	3007	2	N	63	178	1			158
								69	9									
11	3420	X	2908	-0-		-512	-0-	64	1	2781	2	N	57					215
								63	9									

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3934	X	3934	-0-		-0-	-0-	40	1	3772	2	N	111	175	1			208
								122	9									
07	4297	X	4297	-0-		-0-	-0-	40	1	4107	2	N	136	176	1			168
								150	9									
08	4120	X	4120	-0-		-0-	-0-	40	1	3952	2	N	116	172	1			112
								128	9									
09	3902	X	3902	-0-		-0-	-0-	40	1	3748	2	N	104					216
								114	9									
10	3970	X	3970	-0-		-0-	-0-	40	1	3800	2	N	118	180	1			154
								130	9									
*11	3624	X	3624	-0-		-0-	-0-	40	1	3477	2	N	97					251
								107	9									

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	22	-0-		-1508	-0-	22	2			N	-0-					207
07	1612	N	-0-	-0-		-1612	-0-					N	-0-					207
08	775	N	-0-	-0-		-775	-0-					N	-0-					207
09	30	N	-0-	-0-		-30	-0-					N	-0-					207
10	0	N	-0-	-0-		-0-	-0-					N	-0-					207
11	0	N	-0-	-0-		-0-	-0-					N	-0-					207

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-		-0-	-0-	90	2			N	-0-					44
07	62	N	-0-	-0-		-62	-0-					N	-0-					44
08	124	N	68	-0-		-56	-0-	68	2			N	-0-					44
09	90	N	57	-0-		-33	-0-	57	2			N	-0-					44
10	0	N	-0-	-0-		-0-	-0-					N	-0-					44
*11	125	N	125	-0-		-0-	-0-	125	2			N	-0-					44

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	305	-0-	-145	-0-	279	2	26	9	N	24					194
07	403	N	-0-	-0-	-403	-0-					N	33					227
08	455	N	455	-0-	-0-	-0-	408	2	47	9	N	43					270
09	300	N	274	-0-	-26	-0-	232	2	42	9	N	38					308
10	390	N	390	-0-	-0-	-0-	350	2	40	9	N	36	169	1			175
11	450	N	321	-0-	-129	-0-	288	2	33	9	N	30	1	8			204

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	X	6840	-0-	-240	-0-	132 149	1 9	6559	2	N	135	185	1	1	8	336
07	7316	X	6715	-0-	-601	-0-	144 132	1 9	6439	2	N	120	172	1			284
08	7285	X	6305	-0-	-980	-0-	132 135	1 9	6038	2	N	123					407
09	7020	X	5727	-0-	-1293	-0-	144 130	1 9	5453	2	N	118	174	1			351
10	7254	X	5968	-0-	-1286	-0-	144 144	1 9	5680	2	N	131	167	1	1	8	314
11	6840	X	5589	-0-	-1251	-0-	132 143	1 9	5314	2	N	130	182	1			262

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2418	-0-	-102	-0-	25 44	1 9	2349	2	N	40					134
07	2480	N	2419	-0-	-61	-0-	25 43	1 9	2351	2	N	39					173
08	2480	N	2422	-0-	-58	-0-	25 44	1 9	2353	2	N	40					213
09	2430	N	2270	-0-	-160	-0-	25 40	1 9	2205	2	N	36					249
10	2418	N	2335	-0-	-83	-0-	25 37	1 9	2273	2	N	34	182	1			101
11	2340	N	2280	-0-	-60	-0-	25 41	1 9	2214	2	N	37					138

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1239	-0-	-171	-0-	8 4	1 9	1227	2	N	4	4	8			260
07	1333	N	1269	-0-	-64	-0-	8 1	1 9	1260	2	N	1	1	8			260
08	1302	N	1302	-0-	-0-	-0-	8	1	1294	2	N	-0-					260
09	1268	N	1268	-0-	-0-	-0-	8	1	1260	2	N	-0-					260
10	1376	N	1376	-0-	-0-	-0-	8 4	1 9	1364	2	N	4	4	8			260
*11	1497	N	1497	-0-	-0-	-0-	16 4	1 9	1477	2	N	4	1	8			263

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5899	X	5899	-0-	-0-	-0-	72	1	5741	2	N	78	175	1	2	8	140
							86	9									
07	6076	X	6048	-0-	-28	-0-	72	1	5877	2	N	90	1	8			229
							99	9									
08	6076	X	5857	-0-	-219	-0-	72	1	5687	2	N	89	173	1			145
							98	9									
09	5880	X	5595	-0-	-285	-0-	72	1	5414	2	N	99					244
							109	9									
10	6076	X	5719	-0-	-357	-0-	72	1	5527	2	N	109	183	1	2	8	168
							120	9									
11	5880	X	5389	-0-	-491	-0-	72	1	5210	2	N	97	1	8			264
							107	9									

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4154	X	4154	-0-	-0-	-0-	70	1	4011	2	N	66	180	1			188
							73	9									
07	4247	X	4171	-0-	-76	-0-	70	1	4026	2	N	68	187	1			69
							75	9									
08	4247	X	4014	-0-	-233	-0-	70	1	3870	2	N	67					136
							74	9									
09	4110	X	3831	-0-	-279	-0-	70	1	3692	2	N	63					199
							69	9									
10	4247	X	3894	-0-	-353	-0-	70	1	3743	2	N	74	172	1			101
							81	9									
11	4110	X	3630	-0-	-480	-0-	70	1	3488	2	N	65	1	8			165
							72	9									

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	1847	-0-	-1093	-0-	24	1	1803	2	N	18					244
							20	9									
07	2356	X	1876	-0-	-480	-0-	16	1	1835	2	N	23	184	1			83
							25	9									
08	2170	X	1783	-0-	-387	-0-	16	1	1736	2	N	28					111
							31	9									
09	1860	N	1718	-0-	-142	-0-	16	1	1673	2	N	26					137
							29	9									
10	1891	N	1730	-0-	-161	-0-	16	1	1681	2	N	30					167
							33	9									
11	1740	N	1620	-0-	-120	-0-	16	1	1563	2	N	37					204
							41	9									

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6660	X	6574	-0-	-86	-0-	56	1	6449	2	N	63	179	1			151
							69	9									
07	6882	X	6646	-0-	-236	-0-	80	1	6498	2	N	62					213
							68	9									
08	6882	X	6644	-0-	-238	-0-	72	1	6511	2	N	55					268
							61	9									
09	6600	X	6311	-0-	-289	-0-	64	1	6179	2	N	62	170	1			160
							68	9									
10	6820	X	6416	-0-	-404	-0-	56	1	6291	2	N	63	1	8			222
							69	9									
11	6570	X	6028	-0-	-542	-0-	56	1	5902	2	N	64					286
							70	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 02/18/2009 TOTAL DEPTH 11200 PERF. 9920 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8460	X	8146	-0-	-314	-0-	360	1	7708	5	N	71					278
							78	9									
07	8742	X	8172	-0-	-570	-0-	372	1	7733	2	N	61	170	1			169
							67	9									
08	8742	X	7423	-0-	-1319	-0-	336	1	7000	2	N	79					248
							87	9									
09	8160	X	6235	-0-	-1925	-0-	312	1	5862	2	N	55	178	1			125
							61	9									
10	8432	X	7259	-0-	-1173	-0-	336	1	6809	2	N	104	1	8			228
							114	9									
11	8160	X	6731	-0-	-1429	-0-	312	1	6333	2	N	78	183	1			123
							86	9									

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1283	N	1283	-0-	-0-	-0-	21	1	1237	2	N	23					196
							25	9									
07	1308	N	1308	-0-	-0-	-0-	21	1	1273	2	N	13					209
							14	9									
08	1333	N	1183	-0-	-150	-0-	21	1	1145	2	N	15					224
							17	9									
09	1290	N	1027	-0-	-263	-0-	21	1	994	2	N	11	174	1			61
							12	9									
10	1302	N	1025	-0-	-277	-0-	20	1	994	2	N	10					71
							11	9									
11	1140	N	935	-0-	-205	-0-	19	1	903	2	N	12					83
							13	9									

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					242

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	226	-0-	-14	-0-	216	2	10	9	N	9					305
07	248	N	238	-0-	-10	-0-	220	2	18	9	N	16					321
08	248	N	222	-0-	-26	-0-	207	2	15	9	N	14	178	1			157
09	240	N	230	-0-	-10	-0-	202	2	28	9	N	25					182
10	423	N	423	-0-	-0-	-0-	382	2	41	9	N	37					219
*11	538	N	538	-0-	-0-	-0-	315	2	223	9	N	203	175	1			247

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	328	-0-	-32	-0-	2	1	326	2	N	-0-					111
07	372	N	365	-0-	-7	-0-	2	1	363	2	N	-0-					111
08	406	N	406	-0-	-0-	-0-	2	1	368	2	N	33					144
							36	9									
09	618	N	618	-0-	-0-	-0-	2	1	351	2	N	241	174	1			211
							265	9									
10	600	N	600	-0-	-0-	-0-	1	1	474	2	N	114					325
							125	9									
*11	441	N	441	-0-	-0-	-0-	1	1	386	2	N	49					374
							54	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5732	X	5732	-0-	-0-	-0-	56	1	5544	2	N	120					277
							132	9									
07	5826	X	5826	-0-	-0-	-0-	56	1	5617	2	N	139	182	1			234
							153	9									
08	5533	X	5533	-0-	-0-	-0-	56	1	5332	2	N	132	175	1			191
							145	9									
09	5310	X	5230	-0-	-80	-0-	56	1	5030	2	N	131	172	1			150
							144	9									
10	5487	X	5378	-0-	-109	-0-	56	1	5156	2	N	151	171	1			130
							166	9									
11	5310	X	5097	-0-	-213	-0-	56	1	4874	2	N	152					282
							167	9									

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2468	N	2468	-0-	-0-	-0-	48	1	2399	2	N	19					223
							21	9									
07	2657	N	2657	-0-	-0-	-0-	56	1	2583	2	N	16	166	1			73
							18	9									
08	2533	N	2533	-0-	-0-	-0-	48	1	2456	2	N	26					99
							29	9									
09	2430	N	2318	-0-	-112	-0-	40	1	2253	2	N	23					122
							25	9									
10	2511	N	2434	-0-	-77	-0-	48	1	2350	2	N	33					155
							36	9									
11	2430	N	2392	-0-	-38	-0-	48	1	2304	2	N	36					191
							40	9									

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3176	X	3176	-0-	-0-	-0-	32	1	2928	2	N	196	342	1			164
							216	9									
07	3498	X	3498	-0-	-0-	-0-	32	1	3232	2	N	213	177	1			200
							234	9									
08	3310	X	3310	-0-	-0-	-0-	32	1	3085	2	N	175	174	1			201
							193	9									
09	3162	X	3162	-0-	-0-	-0-	32	1	2952	2	N	162	168	1			195
							178	9									
10	3184	X	3184	-0-	-0-	-0-	32	1	2946	2	N	187	176	1			206
							206	9									
*11	2942	X	2942	-0-	-0-	-0-	32	1	2744	2	N	151	171	1			186
							166	9									

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	162	-0-	-468	-0-	162	2			N	-0-					249
07	304	N	304	-0-	-0-	-0-	295	2	9	9	N	8					257
08	326	N	326	-0-	-0-	-0-	324	2	2	9	N	2					259
09	335	N	335	-0-	-0-	-0-	324	2	11	9	N	10					269
10	362	N	362	-0-	-0-	-0-	356	2	6	9	N	5					274
*11	346	N	346	-0-	-0-	-0-	345	2	1	9	N	1					275

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1141	-0-	-119	-0-	4	1	1120	2	N	15					299
							17	9									
07	1271	N	1217	-0-	-54	-0-	4	1	1196	2	N	15	174	1			140
							17	9									
08	1209	N	913	-0-	-296	-0-	4	1	899	2	N	9					149
							10	9									
09	1140	N	1063	-0-	-77	-0-	4	1	1041	2	N	16					165
							18	9									
10	1209	N	1055	-0-	-154	-0-	4	1	1032	2	N	17					182
							19	9									
*11	1041	N	1041	-0-	-0-	-0-	4	1	1018	2	N	17					199
							19	9									

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	-0-	2	1	407	2	N	-0-					284
07	445	N	445	-0-	-0-	-0-	2	1	443	2	N	-0-					284
08	432	N	432	-0-	-0-	-0-	2	1	430	2	N	-0-					284
09	428	N	428	-0-	-0-	-0-	24	1	404	2	N	-0-					284
10	434	N	380	-0-	-54	-0-	2	1	378	2	N	-0-					284
11	420	N	373	-0-	-47	-0-	2	1	371	2	N	-0-					284

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	225	-0-	-15	-0-	214	2	11	9	N	10					192
07	248	N	200	-0-	-48	-0-	190	2	10	9	N	9					201
08	248	N	192	-0-	-56	-0-	189	2	3	9	N	3					204
09	240	N	237	-0-	-3	-0-	234	2	3	9	N	3					207
10	216	N	216	-0-	-0-	-0-	210	2	6	9	N	5					212
*11	214	N	214	-0-	-0-	-0-	197	2	17	9	N	15					227

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	625	-0-	-5	-0-	8	1	597	2	N	18					166
							20	9									
07	651	N	578	-0-	-73	-0-	8	1	551	2	N	17					183
							19	9									
08	651	N	408	-0-	-243	-0-	8	1	400	2	N	-0-					183
09	630	N	279	-0-	-351	-0-	257	2	22	9	N	20					203
10	767	N	767	-0-	-0-	-0-	8	1	705	2	N	49					252
							54	9									
*11	626	N	626	-0-	-0-	-0-	8	1	606	2	N	11					263
							12	9									

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1776	-0-	-24	-0-	16	1	1613	2	N	134	176	1			129
							147	9									
07	1862	N	1862	-0-	-0-	-0-	16	1	1674	2	N	156	175	1			110
							172	9									
08	1829	N	1814	-0-	-15	-0-	16	1	1638	2	N	145	174	1			81
							160	9									
09	1770	N	1752	-0-	-18	-0-	16	1	1591	2	N	132					213
							145	9									
10	1860	N	1814	-0-	-46	-0-	16	1	1640	2	N	144	176	1			181
							158	9									
11	1770	N	1699	-0-	-71	-0-	16	1	1545	2	N	125	176	1			130
							138	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1341	N	1341	-0-		-0-	-0-	8	1	1217	2	N	105	176	1			258
								116	9									
07	1389	N	1389	-0-		-0-	-0-	8	1	1240	2	N	128	175	1			211
								141	9									
08	1400	N	1400	-0-		-0-	-0-	8	1	1257	2	N	123	171	1			163
								135	9									
09	1350	N	1281	-0-		-69	-0-	16	1	1143	2	N	111	175	1			99
								122	9									
10	1395	N	1356	-0-		-39	-0-	16	1	1205	2	N	123					222
								135	9									
11	1350	N	580	-0-		-770	-0-	8	1	538	2	N	31	177	1			76
								34	9									

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1974	N	1974	-0-		-0-	-0-	24	1	1844	2	N	96	173	1			260
								106	9									
07	1851	N	1851	-0-		-0-	-0-	16	1	1725	2	N	100	175	1			185
								110	9									
08	1860	N	1771	-0-		-89	-0-	16	1	1672	2	N	75					260
								83	9									
09	1980	N	1740	-0-		-240	-0-	16	1	1626	2	N	89	175	1			174
								98	9									
10	1860	N	1789	-0-		-71	-0-	16	1	1674	2	N	90					264
								99	9									
11	1710	N	1696	-0-		-14	-0-	16	1	1590	2	N	82	174	1			172
								90	9									

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	886	N	886	-0-		-0-	-0-	8	1	826	2	N	47					158
								52	9									
07	961	N	818	-0-		-143	-0-	8	1	726	2	N	76					234
								84	9									
08	1085	N	741	-0-		-344	-0-	8	1	677	2	N	51	174	1			111
								56	9									
09	900	N	637	-0-		-263	-0-	8	1	588	2	N	37					148
								41	9									
10	806	N	783	-0-		-23	-0-	8	1	691	2	N	76					224
								84	9									
11	720	N	624	-0-		-96	-0-	8	1	616	2	N	-0-					224

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	749	-0-		-121	-0-	6	1	713	2	N	27					163
								30	9									
07	868	N	79	-0-		-789	-0-	1	1	76	2	N	2					165
								2	9									
08	1456	N	1456	-0-		-0-	-0-	31	1	1346	2	N	72					237
								79	9									
09	750	N	612	-0-		-138	-0-	3	1	609	2	N	-0-	160	1			77
10	539	N	539	-0-		-0-	-0-	2	1	518	2	N	17					94
								19	9									
11	1110	N	505	-0-		-605	-0-	2	1	484	2	N	17					111
								19	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	16	1	176	2	N	-0-					68
07	196	N	196	-0-	-0-	-0-	16	1	180	2	N	-0-					68
08	248	N	142	-0-	-106	-0-	8	1	134	2	N	-0-					68
09	180	N	112	-0-	-68	-0-	8	1	104	2	N	-0-					68
10	186	N	102	-0-	-84	-0-	8	1	94	2	N	-0-					68
11	150	N	25	-0-	-125	-0-	25	2			N	-0-					68

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
07		SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
08		SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
09		SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
10		SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
11		SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITING OIL AND GAS CORPORATION 920478
MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1370	N	1370	-0-	-0-	-0-	1306	2	64	9	N	58					487
07	2374	N	2374	-0-	-0-	-0-	2223	2	151	9	N	137					624
08	1984	N	1748	-0-	-236	-0-	1657	2	91	9	N	83	186	1			521
09	1380	N	1148	-0-	-232	-0-	1104	2	44	9	N	40					561
10	2387	N	883	-0-	-1504	-0-	861	2	22	9	N	20					581
11	1680	N	1397	-0-	-283	-0-	1306	2	91	9	N	83	190	1			474

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	951	-0-	-519	-0-	951	3			N	-0-					-0-
07	1364	X	1134	-0-	-230	-0-	1134	3			N	-0-					-0-
08	1364	X	957	-0-	-407	-0-	957	3			N	-0-					-0-
09	1110	X	253	-0-	-857	-0-	253	3			N	-0-					-0-
10	1147	X	-0-	-0-	-1147	-0-					N	-0-					-0-
11	1110	X	-0-	-0-	-1110	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS "B" WELL #: 1205 RRCID -> 170688 COMPL. DATE 04/15/1998 TOTAL DEPTH 4325 PERF. 4120 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3511	X	3511	-0-	-0-	B	-0-	16	1	3495	2	N	-0-					-0-
07	3561	X	3561	-0-	-0-	B	-0-	16	1	3545	2	N	-0-					-0-
08	3442	X	3442	-0-	-0-	B	-0-	16	1	3426	2	N	-0-					-0-
09	3030	X	3030	-0-	-0-	B	-0-	16	1	3014	2	N	-0-					-0-
10	3221	X	3221	-0-	-0-	B	-0-	16	1	3205	2	N	-0-					-0-
*11	3023	X	3023	-0-	-0-	B	-0-	16	1	3007	2	N	-0-					-0-

MAHLER WELL #: 1 L RRCID -> 041272 COMPL. DATE 09/12/1966 TOTAL DEPTH 12700 PERF.12198 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	B	-4708					N	-0-					-0-
07	0	A	-0-	-0-	-0-	B	-4708					N	-0-					-0-
08	0	A	NO RPT	-0-	-0-	B	-4708					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	B	-4708					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	B	-4708					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/15/2013

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1001	-0-	-19	B	-0-	12	1	989	2	N	-0-					-0-
07	1026	N	1026	-0-	-0-	B	-0-	12	1	1014	2	N	-0-					-0-
08	1054	N	1001	-0-	-53	B	-0-	12	1	989	2	N	-0-					-0-
09	990	N	981	-0-	-9	B	-0-	12	1	969	2	N	-0-					-0-
10	1023	N	1012	-0-	-11	B	-0-	12	1	1000	2	N	-0-					-0-
11	960	N	954	-0-	-6	B	-0-	12	1	942	2	N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6300	X	6172	-0-	-128	B	-0-	56 22	1 9	6094	2	N	20					134
07	6541	X	6349	-0-	-192	B	-0-	56 20	1 9	6273	2	N	18					152
08	6541	X	6320	-0-	-221	B	-0-	56 10	1 9	6254	2	N	9					161
09	6330	X	6118	-0-	-212	B	-0-	56 12	1 9	6050	2	N	11					172
10	6541	X	6287	-0-	-254	B	-0-	56 10	1 9	6221	2	N	9					181
11	6030	X	5972	-0-	-58	B	-0-	56 11	1 9	5905	2	N	10					191

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
08	651	N	434	-0-	-217	-0-	434	3			N	-0-					-0-
09	570	N	339	-0-	-231	-0-	339	3			N	-0-					-0-
*10	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
11	420	N	380	-0-	-40	-0-	380	3			N	-0-					-0-

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

06	6350	X	6350	-0-	-0-	-0-	184	1	3014	2	N	27					67
							3121	3	1	4							
07	3378	X	3378	-0-	-0-	-0-	184	1	3193	2	N	-0-					67
							1	4									
08	3100	X	2	-0-	-3098	-0-	2	4			N	-0-					67
09	3693	X	3693	-0-	-0-	-0-	170	1	3521	2	N	-0-					67
							2	4									
*10	3680	X	3680	-0-	-0-	-0-	194	1	3484	2	N	-0-					67
							2	4									
*11	3168	X	3168	-0-	-0-	-0-	168	1	2999	2	N	-0-					67
							1	4									

FLOWERS TRUST WELL #: 508 RRCID -> 162968 COMPL. DATE 02/13/1997 TOTAL DEPTH 11150 PERF.11043 - 11058

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

06	9150	X	7179	-0-	-1971	-0-	860	1	6319	2	N	-0-					147
07	9455	X	7699	-0-	-1756	-0-	929	1	6770	2	N	-0-					147
08	9613	X	9613	-0-	-0-	-0-	1031	1	8582	2	N	-0-					147
09	8370	X	7602	-0-	-768	-0-	976	1	6626	2	N	-0-					147
10	8649	X	7361	-0-	-1288	-0-	799	1	6562	2	N	-0-					147
11	9300	X	914	-0-	-8386	-0-	914	1			N	-0-					37

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS TRUST 82 WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7410	X	4743	-0-	-2667	-0-	567	1	4172	2	N	4					124
							4	9									
07	7657	X	2857	-0-	-4800	-0-	345	1	2512	2	N	-0-					124
08	5456	X	4639	-0-	-817	-0-	497	1	4141	2	N	1					125
							1	9									
09	5250	X	3636	-0-	-1614	-0-	466	1	3164	2	N	5					130
							6	9									
10	4898	X	4706	-0-	-192	-0-	510	1	4194	2	N	2					132
							2	9									
11	4740	X	460	-0-	-4280	-0-	460	1			N	-0-					132

SAMSON LONE STAR, LLC 744737
CAMPBELL 38 WELL #: 1 RRCID -> 040862 COMPL. DATE 12/08/1966 TOTAL DEPTH 11490 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/18/2013 - PLUGGED 07-18-2013

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-				N	-0-			77
07	0	N	-0-	-0-	-0-	-0-				N	-0-			77
08	0	N	-0-	-0-	-0-	-0-				N	-0-			77
09	0	N	-0-	-0-	-0-	-0-				N	-0-			77
10	0	N	-0-	-0-	-0-	-0-				N	-0-			77
11	0	N	-0-	-0-	-0-	-0-				N	-0-			77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAMSON LONE STAR, LLC 744737
POUNDS WELL #: 1 B RRCID -> 056737 COMPL. DATE 08/02/1973 TOTAL DEPTH 12400 PERF.12274 - 12290

06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

06	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT			-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

06	2400	#	2206	-0-	-194	-0-	55	1	2114	3	N	33						156
							1	4	36	9								
07	2480	#	2323	-0-	-157	-0-	55	1	2263	3	N	4						160
							1	4	4	9								
08	2480	#	2213	-0-	-267	-0-	53	1	2083	3	N	68						228
							2	4	75	9								
09	2280	#	1750	-0-	-530	-0-	41	1	1690	3	N	15	189	1				54
							2	4	17	9								
*10	2325	#	1798	-0-	-527	-0-	41	1	1741	3	N	13						67
							2	4	14	9								
11	2250	#	1455	-0-	-795	-0-	23	1	1423	3	N	7						74
							1	4	8	9								

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	429	-0-	-111	-0-	30	1	399	2	N	-0-					61
07	502	N	502	-0-	-0-	-0-	31	1	471	2	N	-0-					61
08	507	N	507	-0-	-0-	-0-	31	1	476	2	N	-0-					61
09	427	N	427	-0-	-0-	-0-	26	1	401	2	N	-0-					61
10	576	N	576	-0-	-0-	-0-	25	1	551	2	N	-0-					61
11	480	N	381	-0-	-99	-0-	21	1	360	2	N	-0-					61

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1758	R	1758	-0-	-0-	-0-	1409	2	349	9	N	317	195	1			449
07	2062	R	2062	-0-	-0-	-0-	1659	2	403	9	N	366	396	1			419
08	2033	R	2033	-0-	-0-	-0-	1660	2	373	9	N	339	391	1			367
09	1890	#	1779	-0-	-111	-0-	1435	2	344	9	N	313	199	1			481
10	2077	#	1294	-0-	-783	-0-	1018	2	276	9	N	251	388	1			344
11	2010	#	1373	-0-	-637	-0-	1058	2	315	9	N	286	191	1			439

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					12
07	422	N	422	-0-	-0-	-0-	413	3	9	9	N	8					20
08	339	N	339	-0-	-0-	-0-	335	3	4	9	N	4					24
09	300	N	172	-0-	-128	-0-	169	3	3	9	N	3					27
*10	310	N	54	-0-	-256	-0-	54	3			N	-0-					27
11	300	N	126	-0-	-174	-0-	126	3			N	-0-					27

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	#	88	-0-	-32	-0-	88	2			N	-0-					107
07	124	#	75	-0-	-49	-0-	75	2			N	-0-					107
08	93	#	63	-0-	-30	-0-	63	2			N	-0-					107
09	90	#	64	-0-	-26	-0-	64	2			N	-0-					107
10	93	#	56	-0-	-37	-0-	56	2			N	-0-					107
11	90	#	73	-0-	-17	-0-	73	2			N	-0-					107

MIAMI CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1547	X	1547	-0-	-0-	-0-	1547	2			N	-0-					219
07	1333	X	1291	-0-	-42	-0-	1260	2	31	9	N	28					247
08	1302	X	1218	-0-	-84	-0-	1218	2			N	-0-	178	1			69
09	1560	X	1182	-0-	-378	-0-	1168	2	14	9	N	13					82
10	1612	X	1245	-0-	-367	-0-	1217	2	28	9	N	25					107
*11	1560	X	1207	-0-	-353	-0-	1179	2	28	9	N	25					132

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	1122	-0-	-108	-0-	1103	2	19	9	N	17					96
07	1179	X	1179	-0-	-0-	-0-	1167	2	12	9	N	11					107
08	1180	X	1180	-0-	-0-	-0-	1165	2	15	9	N	14					121
09	1150	X	1150	-0-	-0-	-0-	1135	2	15	9	N	14					135
10	1178	X	1175	-0-	-3	-0-	1160	2	15	9	N	14					149
11	1140	X	966	-0-	-174	-0-	947	2	19	9	N	17					166

MIAMI //CONT.// 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	535	-0-	-125	-0-	535	3			N	-0-					82
07	620	N	410	-0-	-210	-0-	410	3			N	-0-					82
08	651	N	440	-0-	-211	-0-	440	3			N	-0-					82
09	540	N	478	-0-	-62	-0-	476	3	2	9	N	2					84
10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					84
11	420	N	350	-0-	-70	-0-	350	3			N	-0-					84

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	896	N	896	-0-	-0-	-0-	896	2			N	-0-					128
07	791	N	791	-0-	-0-	-0-	791	2			N	-0-	103	1			25
08	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					25
09	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					25
10	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					25
11	1590	N	1220	-0-	-370	-0-	1220	2			N	-0-					25

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
AXIS ENERGY CORPORATION 039136
MOORE UNIT WELL #: 1 RRCID -> 062789 COMPL. DATE 07/16/1975 TOTAL DEPTH 21600 PERF.16038 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	X	65	-0-	-25	-0-	65	2			N	-0-					-0-
07	93	X	54	-0-	-39	-0-	54	2			N	-0-					-0-
08	93	X	59	-0-	-34	-0-	59	2			N	-0-					-0-
09	90	X	46	-0-	-44	-0-	46	2			N	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-

HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	170	-0-	-340	-0-	170	2			N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
08	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
09	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
10	713	N	654	-0-	-59	-0-	654	2			N	-0-					-0-
11	870	N	553	-0-	-317	-0-	553	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
TYLER 55 WELL #: 1 RRCID -> 214665 COMPL. DATE 02/02/2006 TOTAL DEPTH 16215 PERF.15041 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/14/2012

TATIANA 17 WELL #: 1 RRCID -> 219118 COMPL. DATE 07/01/2006 TOTAL DEPTH 16628 PERF.14317 - 16398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41566	X	41566	-0-	-0-	-0-	316	1	39600	2	N	1499	1484	1			42
							1	4	1649	9							
07	34227	X	34227	-0-	-0-	-0-	316	1	32803	2	N	1006	954	1			94
							1	4	1107	9							
08	24320	X	24320	-0-	-0-	-0-	162	1	23290	2	N	788	774	1			108
							1	4	867	9							
09	1530	X	-0-	-0-	-1530	-0-					N	-0-					108
10	1581	X	-0-	-0-	-1581	-0-					N	-0-					108
*11	1530	X	-0-	-0-	-1530	-0-					N	-0-					108

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6692	X	6692	-0-	-0-	-0-	6550	2	142	9	N	129	177	1	6	8	136
07	6305	X	6305	-0-	-0-	-0-	6216	2	89	9	N	81	2	8			215
08	5628	X	5628	-0-	-0-	-0-	5593	2	35	9	N	32	179	1	1	8	67
09	4982	X	4982	-0-	-0-	-0-	4917	2	65	9	N	59	1	8			125
10	4327	X	4327	-0-	-0-	-0-	4238	2	89	9	N	81	1	8			205
*11	2931	X	2931	-0-	-0-	-0-	2858	2	73	9	N	66	180	1	1	8	90

FOREST OIL CORPORATION 275740
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7531	X	7531	-0-	-0-	-0-	7531	3			N	-0-					23
07	6204	X	6204	-0-	-0-	-0-	6204	3			N	-0-					23
08	4107	X	4107	-0-	-0-	-0-	4107	3			N	-0-					23
09	7820	X	7820	-0-	-0-	-0-	7820	3			N	-0-					23
10	4588	X	3770	-0-	-818	-0-	3770	3			N	-0-					23
*11	6836	X	6836	-0-	-0-	-0-	6836	3			N	-0-					23

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	986	-0-	-634	-0-	986	3			N	-0-					160
07	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					160
08	1130	N	1130	-0-	-0-	-0-	1051	3	79	9	N	72	189	1			43
09	990	N	820	-0-	-170	-0-	820	3			N	-0-					43
*10	840	N	840	-0-	-0-	-0-	840	3			N	-0-					43
11	1080	N	733	-0-	-347	-0-	733	3			N	-0-					43

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8496	X	8496	-0-	-0-	-0-	8496	3			N	-0-					28
07	9761	X	9761	-0-	-0-	-0-	9761	3			N	-0-					28
08	11517	X	11517	-0-	-0-	-0-	11517	3			N	-0-					28
09	10174	X	10174	-0-	-0-	-0-	10174	3			N	-0-					28
*10	9741	X	9741	-0-	-0-	-0-	9741	3			N	-0-					28
*11	8273	X	8273	-0-	-0-	-0-	8273	3			N	-0-					28

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	960	-0-	-180	-0-	881	2	79	9	N	72	174	1			38
07	1054	N	936	-0-	-118	-0-	835	2	101	9	N	92					130
08	1178	N	841	-0-	-337	-0-	841	2			N	-0-					130
09	1024	N	1024	-0-	-0-	-0-	959	2	65	9	N	59	162	1			27
10	930	N	670	-0-	-260	-0-	670	2			N	-0-					27
*11	968	N	968	-0-	-0-	-0-	797	2	171	9	N	155					182

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13
07	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13
08	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13
09	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13
10	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13
11	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7067	X	7067	-0-	-0-	-0-	7056	2	11	9	N	10	10	8			117
07	7494	X	7494	-0-	-0-	-0-	7484	2	10	9	N	9	9	8			117
08	6851	X	6372	-0-	-479	-0-	6362	2	10	9	N	9	9	8			117
09	7080	X	5140	-0-	-1940	-0-	5137	2	3	9	N	3	3	8			117
10	7409	X	4693	-0-	-2716	-0-	4660	2	33	9	N	30	7	1	7	8	133
11	7170	X	3641	-0-	-3529	-0-	3632	2	9	9	N	8	4	1	4	8	133

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3159	X	3159	-0-	-0-	-0-	3152	2	7	9	N	6	6	8			157
07	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					157
08	3481	X	3481	-0-	-0-	-0-	3473	2	8	9	N	7	7	8			157
09	4388	X	4388	-0-	-0-	-0-	4384	2	4	9	N	4	4	8			157
10	4993	X	4993	-0-	-0-	-0-	4982	2	11	9	N	10	5	1	5	8	157
*11	4832	X	4832	-0-	-0-	-0-	4823	2	9	9	N	8	4	1	4	8	157

JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20430	X	18585	-0-	-1845	-0-	18394	3	191	9	N	174	182	1			75
07	22320	X	19759	-0-	-2561	-0-	19759	3			N	-0-					75
08	22320	X	18229	-0-	-4091	-0-	18099	3	130	9	N	118					193
09	21600	X	17379	-0-	-4221	-0-	17313	3	66	9	N	60					253
10	20708	X	17930	-0-	-2778	-0-	17813	3	117	9	N	106	191	1			168
11	19110	X	16473	-0-	-2637	-0-	16433	3	40	9	N	36	1	1	1	8	202

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20284	X	20284	-0-	-0-	-0-	850	1	19393	3	N	37					155
							41	9									
07	20978	X	20978	-0-	-0-	-0-	878	1	20039	3	N	55	2	8			208
							61	9									
08	21431	X	21431	-0-	-0-	-0-	283	1	21147	3	N	1	1	8			208
							1	9									
09	21249	X	21249	-0-	-0-	-0-	21159	3	90	9	N	82	2	8			288
*10	22089	X	22089	-0-	-0-	-0-	241	1	21738	3	N	100	189	1	6	8	193
							110	9									
*11	21297	X	21297	-0-	-0-	-0-	850	1	20427	3	N	18	9	1	9	8	193
							20	9									

BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20781	X	20781	-0-	-0-	-0-	851	1	19114	2	N	742	751	1			25
							816	9									
07	20105	X	20105	-0-	-0-	-0-	851	1	18672	2	N	529	527	1			27
							582	9									
08	19661	X	19661	-0-	-0-	-0-	18837	2	824	9	N	749	717	1			59
09	22770	X	18526	-0-	-4244	-0-	819	1	17268	2	N	399	381	1			77
							439	9									
10	22754	X	18396	-0-	-4358	-0-	843	1	16711	2	N	765	756	1			86
							842	9									
11	20790	X	-0-	-0-	-20790	-0-					N	576	558	1			104

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78600	X	46559	-0-	-32041	-0-	851	1	44318	2	N	1263	1201	1			124
							1	4	1389	9							
07	31479	X	31479	-0-	-0-	-0-	851	1	30088	2	N	490	535	1			79
							1	4	539	9							
08	34337	X	34337	-0-	-0-	-0-	80	1	33138	2	N	1017	964	1			132
							1119	9									
09	30769	X	30769	-0-	-0-	-0-	804	1	29117	2	N	769	753	1			148
							2	4	846	9							
10	29504	X	29504	-0-	-0-	-0-	852	1	27834	2	N	742	763	1			127
							2	4	816	9							
11	46560	X	-0-	-0-	-46560	-0-					N	899	939	1			87

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	27602	-0-	27602	240267	852	1	26296	2	N	412	391	1			66
							1	4	453	9							
07	0	W	25680	-0-	25680	265947	852	1	24222	2	N	550	571	1			45
							1	4	605	9							
08	0	W	22504	-0-	22504	288451	524	1	21746	2	N	212	183	1			74
							1	4	233	9							
09	0	W	20821	-0-	20821	309272	819	1	19531	2	N	426	377	1			123
							2	4	469	9							
10	328807	X	19535	-0-	-309272	-0-	840	1	18554	2	N	126	189	1			60
							2	4	139	9							
11	27600	X	-0-	-0-	-27600	-0-					N	392	392	1			60

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 07/01/2006 TOTAL DEPTH 16628 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	26365	-0-	26365	26365	307	1	25404	2	N	593	564	1			29
							2	4	652	9							
10	0	W	24555	-0-	24555	50920	323	1	23321	2	N	826	756	1			99
							2	4	909	9							
11	0	W	-0-	-0-	-0-	50920					N	322	385	1			36

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0		32843	-0-	32843	32843	197	1	31311	2	N	1212	1139	1			73
							2	4	1333	9							
*05	0		54012	-0-	54012	86855	789	1	50777	2	N	2222	2252	1			43
							2	4	2444	9							
*06	0	W	44360	-0-	44360	131215	825	1	42049	2	N	1350	1302	1			91
							1	4	1485	9							
*07	0	W	33486	-0-	33486	164701	825	1	31612	2	N	953	953	1			91
							1	4	1048	9							
*08	0	W	21672	-0-	21672	186373	20840	2	832	9	N	756	771	1			76
*09	0	W	24634	-0-	24634	211007	847	1	23166	2	N	563	573	1			66
							2	4	619	9							
*10	0	W	21872	-0-	21872	232879	872	1	20404	2	N	540	554	1			52
							2	4	594	9							
11	0	W	-0-	-0-	-0-	232879					N	436	389	1			99

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1423	X	1423	-0-	-0-	-0-	1390	2	33	9	N	30					90
07	1473	X	1473	-0-	-0-	-0-	1473	2			N	-0-					90
08	1984	X	1592	-0-	-392	-0-	1575	2	17	9	N	15					105
09	1920	X	1703	-0-	-217	-0-	1703	2			N	-0-					105
10	1984	X	934	-0-	-1050	-0-	911	2	23	9	N	21	126	1			-0-
11	1530	X	-0-	-0-	-1530	-0-					N	-0-					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 226219 COMPL. DATE 09/01/2007 TOTAL DEPTH 16694 PERF.12662 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1456	-0-	-164	-0-	1301	2	155	9	N	141	172	1	7	8	157
07	1956	N	1956	-0-	-0-	-0-	1679	2	277	9	N	252	342	1	6	8	61
08	1679	N	1679	-0-	-0-	-0-	1447	2	232	9	N	211	5	8			267
09	1470	N	1430	-0-	-40	-0-	1220	2	210	9	N	191	341	1	5	8	112
10	1674	N	1451	-0-	-223	-0-	1224	2	227	9	N	206	174	1	6	8	138
11	1620	N	601	-0-	-1019	-0-	399	2	202	9	N	184	173	1	4	8	145

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21000	X	12995	-0-	-8005	-0-	12070	3	925	9	Y	841	766	1			169
07	21700	X	13002	-0-	-8698	-0-	12054	3	948	9	Y	862	947	1			84
08	20801	X	17229	-0-	-3572	-0-	16203	3	1026	9	Y	933	967	1			50
09	25174	X	25174	-0-	-0-	-0-	24260	3	914	9	Y	831	811	1			70
10	25425	X	25425	-0-	-0-	-0-	24416	3	1009	9	Y	917	841	1			146
*11	25681	X	25681	-0-	-0-	-0-	24824	3	857	9	Y	779	859	1			66

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2119	-0-	-401	-0-	2069	2	50	9	N	45	194	1			902
07	2081	N	2081	-0-	-0-	-0-	2078	2	3	9	N	3					905
08	2236	N	2236	-0-	-0-	-0-	2233	2	3	9	N	3					908
09	2130	N	1898	-0-	-232	-0-	1895	2	3	9	N	3					911
10	2077	N	1892	-0-	-185	-0-	1892	2			N	-0-					911
*11	2312	N	2312	-0-	-0-	-0-	2303	2	9	9	N	8	187	1			732

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	1090	-0-	-980	-0-	1090	2			N	-0-					497
07	495	X	495	-0-	-0-	-0-	495	2			N	-0-					497
08	1178	X	1114	-0-	-64	-0-	1114	2			N	-0-					497
09	1140	X	-0-	-0-	-1140	-0-					N	-0-					497
10	496	N	-0-	-0-	-496	-0-					N	-0-					497
11	0	N	-0-	-0-	-0-	-0-					N	-0-					497

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2049	-0-	-501	-0-	2049	2			N	-0-					260
07	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					260
08	2325	N	2016	-0-	-309	-0-	2016	2			N	-0-					260
09	2040	N	1750	-0-	-290	-0-	1750	2			N	-0-					260
10	3100	N	4301	-0-	1201	1201	4301	2			N	-0-					260
*11	3000	N	3195	-0-	195	1396	3192	2	3	9	N	3					263

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6300	X	5832	-0-	-468	-0-	5654	2	178	9	N	162	375	1			561
07	6510	X	5414	-0-	-1096	-0-	5302	2	112	9	N	102					663
08	8264	X	8264	-0-	-0-	-0-	8070	2	194	9	N	176	175	1			664
09	6930	X	4601	-0-	-2329	-0-	4458	2	143	9	N	130	192	1			602
10	7161	X	4307	-0-	-2854	-0-	4205	2	102	9	N	93	181	1			514
11	5820	X	3213	-0-	-2607	-0-	3133	2	80	9	N	73					587

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	156	-0-	-24	-0-	150	2	6	9	N	5					832
07	75	N	75	-0-	-0-	-0-	67	2	8	9	N	7					839
08	266	N	266	-0-	-0-	-0-	260	2	6	9	N	5					844
09	187	N	187	-0-	-0-	-0-	162	2	25	9	N	23					867
10	62	N	15	-0-	-47	-0-	6	2	9	9	N	8					875
*11	71	N	71	-0-	-0-	-0-	61	2	10	9	N	9	194	1			690

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3675	-0-	-165	-0-	3675	2			N	-0-					555
07	3696	X	3696	-0-	-0-	-0-	3696	2			N	-0-					555
08	4030	X	3870	-0-	-160	-0-	3870	2			N	-0-					555
09	3900	X	3343	-0-	-557	-0-	3343	2			N	-0-					555
10	4030	X	3811	-0-	-219	-0-	3811	2			N	-0-					555
11	3690	X	2337	-0-	-1353	-0-	2326	2	11	9	N	10					565

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3943	X	3943	-0-	-0-	-0-	3855	2	88	9	N	80					510
07	3424	X	3424	-0-	-0-	-0-	3347	2	77	9	N	70					580
08	3405	X	3405	-0-	-0-	-0-	3346	2	59	9	N	54					634
09	3467	X	3467	-0-	-0-	-0-	3379	2	88	9	N	80	193	1			521
10	3793	X	3793	-0-	-0-	-0-	3718	2	75	9	N	68					589
*11	3128	X	3128	-0-	-0-	-0-	3054	2	74	9	N	67	194	1			462

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1727	N	1727	-0-	-0-	-0-	1661	2	66	9	N	60					331
07	1778	N	1778	-0-	-0-	-0-	1706	2	72	9	N	65					396
08	1723	N	1723	-0-	-0-	-0-	1694	2	29	9	N	26					422
09	1165	N	1165	-0-	-0-	-0-	1152	2	13	9	N	12					434
10	1269	N	1269	-0-	-0-	-0-	1260	2	9	9	N	8					442
*11	1108	N	1108	-0-	-0-	-0-	1088	2	20	9	N	18					460

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1952	-0-	-328	-0-	1943	2	9	9	N	8					2106
07	2038	N	2038	-0-	-0-	-0-	2024	2	14	9	N	13					2119
08	2294	N	1931	-0-	-363	-0-	1911	2	20	9	N	18					2137
09	2140	N	2140	-0-	-0-	-0-	2093	2	47	9	N	43					2180
10	2198	N	2198	-0-	-0-	-0-	2176	2	22	9	N	20					2200
*11	2136	N	2136	-0-	-0-	-0-	2112	2	24	9	N	22					2222

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0-	-0-	188	2	399	9	N	363	361	1			1604
07	267	N	267	-0-	-0-	-0-	223	2	44	9	N	40					1644
08	465	N	318	-0-	-147	-0-	294	2	24	9	N	22					1666
09	600	N	277	-0-	-323	-0-	236	2	41	9	N	37					1703
10	339	N	339	-0-	-0-	-0-	259	2	80	9	N	73					1776
*11	327	N	327	-0-	-0-	-0-	248	2	79	9	N	72	201	1			1647

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	19	-0-	-311	-0-	19	2			N	-0-	188	1			404
07	0	N	-0-	-0-	-0-	-0-					N	-0-					404
08	31	N	-0-	-0-	-31	-0-					N	7					411
09	30	N	-0-	-0-	-30	-0-					N	-0-					411
10	0	N	-0-	-0-	-0-	-0-					N	3					414
11	0	N	-0-	-0-	-0-	-0-					N	-0-					414

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6400	X	6400	-0-	-0-	-0-	6364	2	36	9	N	33	167	1			714
07	7455	X	7455	-0-	-0-	-0-	7356	2	99	9	N	90	185	1			619
08	5595	X	5595	-0-	-0-	-0-	5512	2	83	9	N	75					694
09	5436	X	5436	-0-	-0-	-0-	5367	2	69	9	N	63					757
10	6404	X	6404	-0-	-0-	-0-	6360	2	44	9	N	40					797
*11	5217	X	5217	-0-	-0-	-0-	5184	2	33	9	N	30					827

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	3194	-0-	-166	-0-	3152	2	42	9	N	38	194	1			1380
07	3472	X	3242	-0-	-230	-0-	3192	2	50	9	N	45					1425
08	3472	X	3147	-0-	-325	-0-	3127	2	20	9	N	18					1443
09	3300	X	3144	-0-	-156	-0-	2986	2	158	9	N	144	192	1			1395
10	3410	X	3116	-0-	-294	-0-	3072	2	44	9	N	40					1435
11	3180	X	2758	-0-	-422	-0-	2634	2	124	9	N	113	196	1			1352

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	4259	-0-	-1711	-0-	4239	2	20	9	N	18	184	1			1459
07	6169	X	3164	-0-	-3005	-0-	3101	2	63	9	N	57					1516
08	6169	X	2378	-0-	-3791	-0-	2365	2	13	9	N	12					1528
09	4560	X	2176	-0-	-2384	-0-	2107	2	69	9	N	63	192	1			1399
10	4712	X	1380	-0-	-3332	-0-	1368	2	12	9	N	11					1410
11	4260	X	2995	-0-	-1265	-0-	2976	2	19	9	N	17					1427

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1035	N	1035	-0-	-0-	-0-	1026	2	9	9	N	8					1302
07	1039	N	1039	-0-	-0-	-0-	1015	2	24	9	N	22					1324
08	1085	N	1084	-0-	-1	-0-	1044	2	40	9	N	36					1360
09	1050	N	1036	-0-	-14	-0-	978	2	58	9	N	53					1413
10	1054	N	787	-0-	-267	-0-	774	2	13	9	N	12					1425
*11	409	N	409	-0-	-0-	-0-	392	2	17	9	N	15					1440

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75330	X	65502	-0-	-9828	-0-	63090	2	2412	9	N	2193	2491	1			1068
07	77841	X	64817	-0-	-13024	-0-	62520	2	2297	9	N	2088	1681	1			1475
08	77190	X	40484	-0-	-36706	-0-	38375	2	2109	9	N	1917	2260	1			1132
09	72750	X	31913	-0-	-40837	-0-	29942	2	1971	9	N	1792	926	1			1998
10	69161	X	62412	-0-	-6749	-0-	60235	2	2177	9	N	1979	2075	1			1902
*11	70998	X	70998	-0-	-0-	-0-	68626	2	2372	9	N	2156	2661	1			1397

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 02/09/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	45222	-0-	45222	875988	43351	2	1871	9	N	1701	1889	1			1332
07	0	W	50001	-0-	50001	925989	48048	2	1953	9	N	1775	1312	1			1795
08	976936	X	50947	-0-	-925989	-0-	49321	2	1626	9	N	1478	1452	1			1821
09	56940	X	45068	-0-	-11872	-0-	43610	2	1458	9	N	1325	1094	1			2052
10	57706	X	57706	-0-	-0-	-0-	56214	2	1492	9	N	1356	1450	1			1958
*11	62154	X	62154	-0-	-0-	-0-	60988	2	1166	9	N	1060	1708	1			1310

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6630	X	3322	-0-	-3308	-0-	3283	2	39	9	N	35	191	1			857
07	6851	X	2646	-0-	-4205	-0-	2635	2	11	9	N	10					867
08	6324	X	3881	-0-	-2443	-0-	3807	2	74	9	N	67					934
09	6090	X	3334	-0-	-2756	-0-	3215	2	119	9	N	108					1042
10	6293	X	2468	-0-	-3825	-0-	2447	2	21	9	N	19	186	1			875
11	3330	X	2941	-0-	-389	-0-	2816	2	125	9	N	114	175	1			814

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	90359	-0-	90359	1791559	86173	2	4186	9	N	3805	3582	1			3011
07	0	W	84658	-0-	84658	1876217	82021	2	2637	9	N	2397	2190	1			3218
08	1962291	X	86074	-0-	-1876217	-0-	82105	2	3969	9	N	3608	3168	1			3658
09	106380	X	78505	-0-	-27875	-0-	75411	2	3094	9	N	2813	1489	1			4982
10	101215	X	77825	-0-	-23390	-0-	74820	2	3005	9	N	2732	3383	1			4331
11	90360	X	55550	-0-	-34810	-0-	53945	2	1605	9	N	1459	1719	1			4071

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	541	-0-	-1139	-0-	541	2			N	-0-					33
07	1736	N	588	-0-	-1148	-0-	588	2			N	-0-					33
08	1643	N	896	-0-	-747	-0-	896	2			N	-0-					33
09	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					33
10	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					33
*11	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					33

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9660 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18060	X	16630	-0-	-1430	-0-	16348	2	282	9	N	256	193	1			287
07	26047	X	26047	-0-	-0-	-0-	25440	2	607	9	N	552	371	1			468
08	21831	X	21831	-0-	-0-	-0-	21449	2	382	9	N	347	580	1			235
09	18495	X	18495	-0-	-0-	-0-	18102	2	393	9	N	357	383	1			209
10	18662	X	15998	-0-	-2664	-0-	15662	2	336	9	N	305	190	1			324
11	18060	X	14875	-0-	-3185	-0-	14543	2	332	9	N	302	526	1			100

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DABERRY, J. F. WELL #: 3 RRCID -> 105396 COMPL. DATE 04/09/1983 TOTAL DEPTH 26160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10853	X	10853	-0-	-0-	-0-	7442	2	3411	9	N	3101	2831	1	5	8	635
07	12654	X	12654	-0-	-0-	-0-	9439	2	3215	9	N	2923	3143	1			415
08	14612	X	14612	-0-	-0-	-0-	11554	2	3058	9	N	2780	2532	1	1	8	662
09	13045	X	13045	-0-	-0-	-0-	10698	2	2347	9	N	2134	2214	1	1	8	581
10	14187	X	14187	-0-	-0-	-0-	11620	2	2567	9	N	2334	2400	1	1	8	514
11	0	W	15262	-0-	15262	15262	13140	2	2122	9	N	1929	2176	1			267

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10699 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	12502	-0-	12502	593162	9071	2	3431	9	N	3119	2959	1	6	8	637
07	0	W	14280	-0-	14280	607442	10600	2	3680	9	N	3345	3504	1	2	8	476
08	0	W	15018	-0-	15018	622460	11860	2	3158	9	N	2871	3138	1	3	8	206
09	0	W	15373	-0-	15373	637833	12557	2	2816	9	N	2560	2468	1	2	8	296
10	0	W	16289	-0-	16289	654122	13656	2	2633	9	N	2394	2273	1	3	8	414
11	0	W	14990	-0-	14990	669112	12844	2	2146	9	N	1951	1923	1	2	8	440

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	27706	-0-	27706	488728	21045	2	6661	9	N	6055	6156	1	2	8	320
07	0	W	24510	-0-	24510	513238	18432	2	6078	9	N	5525	5103	1	2	8	740
08	0	W	22445	-0-	22445	535683	16875	2	5570	9	N	5064	5285	1	2	8	517
09	0	W	19364	-0-	19364	555047	14278	2	5086	9	N	4624	4704	1	1	8	436
10	0	W	16188	-0-	16188	571235	11485	2	4703	9	N	4275	4112	1	1	8	598
11	0	W	21477	-0-	21477	592712	16435	2	5042	9	N	4584	4139	1	1	8	1042

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

06	22710	X	17771	-0-	-4939	-0-	13835	2	3936	9	N	3578	2978	1	21	8	842
07	23467	X	19350	-0-	-4117	-0-	15655	2	3695	9	N	3359	3653	1	6	8	542
08	23281	X	17041	-0-	-6240	-0-	13515	2	3526	9	N	3205	3282	1	9	8	456
09	19710	X	15966	-0-	-3744	-0-	12937	2	3029	9	N	2754	2299	1	3	8	908
10	0	W	15438	-0-	15438	15438	12355	2	3083	9	N	2803	3122	1	3	8	586
11	0	W	13546	-0-	13546	28984	10892	2	2654	9	N	2413	2686	1			313

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11562 - 16113

06	38820	X	21228	-0-	-17592	-0-	14965	2	6263	9	N	5694	5508	1	13	8	782
07	40114	X	22325	-0-	-17789	-0-	16015	2	6310	9	N	5736	6110	1	8	8	400
08	40114	X	20284	-0-	-19830	-0-	14717	2	5567	9	N	5061	4818	1	7	8	636
09	38820	X	12381	-0-	-26439	-0-	9328	2	3053	9	N	2775	3146	1	5	8	260
10	40114	X	9895	-0-	-30219	-0-	7252	2	2643	9	N	2403	1715	1	4	8	944
11	21600	X	9834	-0-	-11766	-0-	7756	2	2078	9	N	1889	2403	1	5	8	425

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

06	0	Z	31633	-0-	31633	627311	27592	2	4041	9	N	3674	3546	1	3	8	786
07	0	W	32467	-0-	32467	659778	28723	2	3744	9	N	3404	3730	1	1	8	459
08	0	W	28888	-0-	28888	688666	25725	2	3163	9	N	2875	2876	1	1	8	457
09	714522	X	25856	-0-	-688666	-0-	22840	2	3016	9	N	2742	2549	1	1	8	649
10	32984	X	20177	-0-	-12807	-0-	17910	2	2267	9	N	2061	2409	1	1	8	300
11	31620	X	14869	-0-	-16751	-0-	13403	2	1466	9	N	1333	1030	1	3	8	600

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

06	0	W	26993	-0-	26993	439277	23822	2	3171	9	N	2883	2944	1	7	8	439
07	0	W	23590	-0-	23590	462867	21549	2	2041	9	N	1855	1729	1	3	8	562
08	0	W	22329	-0-	22329	485196	20136	2	2193	9	N	1994	2104	1	5	8	447
09	0	W	18154	-0-	18154	503350	16364	2	1790	9	N	1627	1305	1	3	8	766
10	0	W	19183	-0-	19183	522533	16986	2	2197	9	N	1997	2130	1	2	8	631
11	0	W	16931	-0-	16931	539464	15289	2	1642	9	N	1493	1480	1	2	8	642

THURMAN HORN SL WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

06	0	W	71862	-0-	71862	2112139	63658	2	8204	9	N	7458	7155	1	11	8	760
07	0	W	75339	-0-	75339	2187478	68403	2	6936	9	N	6305	6564	1	1	8	500
08	0	W	71757	-0-	71757	2259235	66116	2	5641	9	N	5128	5352	1	1	8	275
09	0	W	66217	-0-	66217	2325452	61483	2	4734	9	N	4304	4393	1			186
10	0	W	65231	-0-	65231	2390683	60989	2	4242	9	N	3856	3832	1			210
11	0	W	58212	-0-	58212	2448895	54556	2	3656	9	N	3324	3064	1			470

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

06	28560	X	18294	-0-	-10266	-0-	15060	2	3234	9	N	2940	2927	1	1	8	540
07	0	W	-0-	-0-	-0-	-0-					N	946	1026	1			460
08	0	W	-0-	-0-	-0-	-0-					N	1179	1397	1	1	8	241
09	0	W	4949	-0-	4949	4949	3565	2	1384	9	N	1258	1225	1	1	8	273
10	0	W	7414	-0-	7414	12363	5976	2	1438	9	N	1307	1369	1			211
11	0	W	8660	-0-	8660	21023	7447	2	1213	9	N	1103	1039	1			275

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

HAMILTON 39 SL WELL #: 10H RRCID -> 267328 COMPL. DATE 06/30/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		10749	-0-	10749	89616	5425	2	5324	9	N	4840	4679	1	78	8	425
07	SHUT IN		10969	-0-	10969	100585	5601	2	5368	9	N	4880	4695	1	25	8	585
08	SHUT IN		10075	-0-	10075	110660	5166	2	4909	9	N	4463	4481	1	36	8	531
09	SHUT IN		9760	-0-	9760	120420	4902	2	4858	9	N	4416	4462	1	11	8	474
10	SHUT IN		6131	-0-	6131	126551	3173	2	2958	9	N	2689	2374	1	25	8	764
11	SHUT IN		8027	-0-	8027	134578	4201	2	3826	9	N	3478	3408	1	23	8	811

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	7887	-0-	7887	688346	6502	2	1385	9	N	1259	1381	1	18	8	90
07	689167	X	821	-0-	-688346	-0-	390	2	431	9	N	392	331	1	15	8	136
08	1644	X	1644	-0-	-0-	-0-	945	2	699	9	N	635	518	1	19	8	234
09	3184	X	3184	-0-	-0-	-0-	2089	2	1095	9	N	995	902	1	5	8	322
10	0	W	5227	-0-	5227	5227	3875	2	1352	9	N	1229	1272	1	5	8	274
11	0	W	5144	-0-	5144	10371	3854	2	1290	9	N	1173	1112	1			335

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	19389	-0-	19389	204896	14552	2	4837	9	N	4397	4475	1	6	8	351
07	0	Z	17423	-0-	17423	222319	13088	2	4335	9	N	3941	3481	1	1	8	810
08	0	Z	16510	-0-	16510	238829	12450	2	4060	9	N	3691	4123	1	1	8	377
09	0	Z	15674	-0-	15674	254503	12152	2	3522	9	N	3202	3283	1	2	8	294
10	0	W	15254	-0-	15254	269757	11890	2	3364	9	N	3058	2996	1	2	8	354
11	0	W	14266	-0-	14266	284023	11113	2	3153	9	N	2866	2820	1	1	8	399

MILLER 2 WELL #: 18H RRCID -> 267465 COMPL. DATE 09/21/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	5492	-0-	5492	212267	3789	2	1703	9	N	1548	1512	1	16	8	464
07	0	Z	5213	-0-	5213	217480	3461	2	1752	9	N	1593	1495	1	15	8	547
08	0	Z	8185	-0-	8185	225665	5666	2	2519	9	N	2290	2188	1	15	8	634
09	0	Z	8159	-0-	8159	233824	5735	2	2424	9	N	2204	2361	1	4	8	473
10	0	Z	8781	-0-	8781	242605	6306	2	2475	9	N	2250	2369	1	5	8	349
11	0	Z	8956	-0-	8956	251561	6400	2	2556	9	N	2324	1883	1	5	8	785

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	11917	-0-	11917	125370	9091	2	2826	9	N	2569	2582	1	6	8	322
07	0	W	13676	-0-	13676	139046	10550	2	3126	9	N	2842	2413	1	2	8	749
08	0	W	12767	-0-	12767	151813	10101	2	2666	9	N	2424	2790	1	2	8	381
09	162821	X	11008	-0-	-151813	-0-	8701	2	2307	9	N	2097	2160	1	1	8	317
10	11966	X	10895	-0-	-1071	-0-	8612	2	2283	9	N	2075	2140	1	2	8	250
11	11580	X	9443	-0-	-2137	-0-	7409	2	2034	9	N	1849	1829	1	1	8	269

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	W	32630	-0-	32630	198530	25553	2	7077	9	N	6434	6489	1	1	8	394
03	0	W	33161	-0-	33161	231691	26458	2	6703	9	N	6094	5200	1	24	8	1264
04	0	W	29329	-0-	29329	261020	23875	2	5454	9	N	4958	5880	1	4	8	338
05	0	W	23809	-0-	23809	284829	19192	2	4617	9	N	4197	3987	1	4	8	544
06	0	W	21505	-0-	21505	306334	17242	2	4263	9	N	3875	3795	1	2	8	622
07	0	W	20136	-0-	20136	326470	16364	2	3772	9	N	3429	3728	1			323
08	0	W	20149	-0-	20149	346619	16765	2	3384	9	N	3076	3160	1			239
09	0	W	18246	-0-	18246	364865	15243	2	3003	9	N	2730	2288	1			681
10	0	W	17299	-0-	17299	382164	14889	2	2410	9	N	2191	2641	1			231
11	0	W	15587	-0-	15587	397751	13112	2	2475	9	N	2250	2003	1			478

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10828 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	72385	-0-	72385	343432	55898	2	16487	9	N	14988	14845	1	6	8	757
07	0	W	59534	-0-	59534	402966	47364	2	12170	9	N	11064	10592	1	2	8	1227
08	0	W	57464	-0-	57464	460430	46545	2	10919	9	N	9926	10508	1	1	8	644
09	0	W	50532	-0-	50532	510962	42311	2	8221	9	N	7474	7528	1	1	8	589
10	0	W	46693	-0-	46693	557655	39303	2	7390	9	N	6718	6866	1	2	8	439
11	0	W	34007	-0-	34007	591662	29322	2	4685	9	N	4259	4237	1	2	8	459

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	16673	-0-	16673	280732	13735	2	2938	9	N	2671	2802	1	1	8	350
07	0	W	16250	-0-	16250	296982	13494	2	2756	9	N	2505	2092	1	1	8	762
08	0	W	15721	-0-	15721	312703	13292	2	2429	9	N	2208	2757	1	1	8	212
09	0	W	15380	-0-	15380	328083	12739	2	2641	9	N	2401	2135	1	1	8	477
10	0	W	14903	-0-	14903	342986	12780	2	2123	9	N	1930	1782	1			625
11	0	W	14812	-0-	14812	357798	12729	2	2083	9	N	1894	1620	1			899

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	13990	-0-	13990	262114	10165	2	3825	9	N	3477	3655	1	4	8	624
07	0	W	13124	-0-	13124	275238	9919	2	3205	9	N	2914	3088	1	2	8	448
08	0	W	12002	-0-	12002	287240	9270	2	2732	9	N	2484	2696	1	1	8	235
09	299498	X	12258	-0-	-287240	-0-	9587	2	2671	9	N	2428	1733	1	1	8	929
10	14911	X	13958	-0-	-953	-0-	11311	2	2647	9	N	2406	2773	1	3	8	559
11	13980	X	12740	-0-	-1240	-0-	10479	2	2261	9	N	2055	1891	1	2	8	721

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	15181	-0-	15181	173444	11170	2	4011	9	N	3646	3085	1	27	8	1215
07	0	W	14579	-0-	14579	188023	11091	2	3488	9	N	3171	3555	1	8	8	823
08	0	W	5785	-0-	5785	193808	4199	2	1586	9	N	1442	1855	1	4	8	406
09	0	W	552	-0-	552	194360	334	2	218	9	N	198	174	1	1	8	429
10	0	W	3715	-0-	3715	198075	1966	2	1749	9	N	1590	1199	1	1	8	819
11	0	W	6146	-0-	6146	204221	3808	2	2338	9	N	2125	2130	1	1	8	813

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	107410	-0-	107410	452612	83389	2	24021	9	N	21837	21595	1	11	8	616
07	0	Z	104493	-0-	104493	557105	87113	2	17380	9	N	15800	15212	1	2	8	1202
08	642884	X	85779	-0-	-557105	-0-	71377	2	14402	9	N	13093	13318	1	4	8	973
09	69079	X	69079	-0-	-0-	-0-	57307	2	11772	9	N	10702	11131	1	1	8	543
10	70754	X	70754	-0-	-0-	-0-	59662	2	11092	9	N	10084	10497	1	1	8	129
*11	63235	X	63235	-0-	-0-	-0-	53688	2	9547	9	N	8679	8239	1			569

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	Z	26722	-0-	26722	192085	20144	2	6578	9	N	5980	6126	1	13	8	180
06	0	W	24795	-0-	24795	216880	19067	2	5728	9	N	5207	5139	1	13	8	235
07	0	W	22966	-0-	22966	239846	18277	2	4689	9	N	4263	4213	1	1	8	284
08	0	W	18411	-0-	18411	258257	14643	2	3768	9	N	3425	3373	1	1	8	335
09	0	W	21571	-0-	21571	279828	17440	2	4131	9	N	3755	3861	1	2	8	227
10	0	W	21259	-0-	21259	301087	17842	2	3417	9	N	3106	3151	1	3	8	179
11	0	W	20038	-0-	20038	321125	16806	2	3232	9	N	2938	2881	1	2	8	234

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

DAVIS 64 SL WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	45108	-0-	45108	185731	33255	2	11853	9	N	10775	11001	1	9	8	249
07	0	W	44841	-0-	44841	230572	34301	2	10540	9	N	9582	9184	1	3	8	644
08	0	W	40856	-0-	40856	271428	32701	2	8155	9	N	7414	7640	1	2	8	416
09	0	W	34724	-0-	34724	306152	28292	2	6432	9	N	5847	5711	1	1	8	551
10	0	W	35667	-0-	35667	341819	29208	2	6459	9	N	5872	5864	1	3	8	556
11	0	W	31162	-0-	31162	372981	26145	2	5017	9	N	4561	4781	1			336

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	31323	-0-	31323	257960	24607	2	6716	9	N	6105	6463	1	36	8	195
07	0	Z	11311	-0-	11311	269271	6659	2	4652	9	N	4229	3341	1	18	8	1065
*08	287277	X	18006	-0-	-269271	-0-	12596	2	5410	9	N	4918	5421	1	20	8	542
*09	20958	X	20958	-0-	-0-	-0-	15625	2	5333	9	N	4848	5220	1	4	8	166
*10	22245	X	22245	-0-	-0-	-0-	17182	2	5063	9	N	4603	4666	1	5	8	98
*11	21635	X	21635	-0-	-0-	-0-	17302	2	4333	9	N	3939	3674	1			363

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248725	X	35583	-0-	-213142	-0-	27063	2	8520	9	N	7745	7300	1	11	8	1000
07	34168	X	34168	-0-	-0-	-0-	26407	2	7761	9	N	7055	7515	1	4	8	536
08	32088	X	32088	-0-	-0-	-0-	25126	2	6962	9	N	6329	6124	1	3	8	738
09	30030	X	27821	-0-	-2209	-0-	22197	2	5624	9	N	5113	4963	1	3	8	885
10	31031	X	26915	-0-	-4116	-0-	21516	2	5399	9	N	4908	4989	1	5	8	799
11	30030	X	24434	-0-	-5596	-0-	19608	2	4826	9	N	4387	4505	1	3	8	678

LEDBETTER 66 SL WELL #: 16H RRCID -> 268000 COMPL. DATE 08/14/2012 TOTAL DEPTH 10679 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		26081	-0-	26081	164581	19979	2	6102	9	N	5547	5494	1	12	8	280
07	SHUT IN		27019	-0-	27019	191600	21264	2	5755	9	N	5232	5212	1	2	8	298
08	SHUT IN		24587	-0-	24587	216187	19887	2	4700	9	N	4273	4336	1	4	8	231
09	SHUT IN		21264	-0-	21264	237451	17007	2	4257	9	N	3870	3778	1	1	8	322
10	SHUT IN		22276	-0-	22276	259727	18308	2	3968	9	N	3607	3753	1	2	8	174
11	SHUT IN		19508	-0-	19508	279235	16424	2	3084	9	N	2804	2881	1	2	8	95

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	90971	-0-	90971	486846	65722	2	25249	9	N	22954	23434	1	43	8	559
07	0	W	81525	-0-	81525	568371	65795	2	15730	9	N	14300	14204	1			655
08	0	W	53498	-0-	53498	621869	42619	2	10879	9	N	9890	9995	1	1	8	549
09	0	W	56274	-0-	56274	678143	48410	2	7864	9	N	7149	7331	1			367
10	0	W	52124	-0-	52124	730267	45766	2	6358	9	N	5780	5578	1			569
*11	0	W	45587	-0-	45587	775854	40678	2	4909	9	N	4463	4399	1			633

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	7543	-0-	7543	605997	4743	2	2800	9	N	2545	2213	1	11	8	1117
07	0	W	7788	-0-	7788	613785	5195	2	2593	9	N	2357	2741	1	2	8	731
08	0	W	9747	-0-	9747	623532	7012	2	2735	9	N	2486	2522	1	2	8	693
09	0	W	8292	-0-	8292	631824	6056	2	2236	9	N	2033	2079	1	1	8	646
10	0	W	6212	-0-	6212	638036	4239	2	1973	9	N	1794	1547	1	3	8	890
11	0	W	5868	-0-	5868	643904	3799	2	2069	9	N	1881	2263	1	13	8	495

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	54354	-0-	54354	489346	45292	2	9062	9	N	8238	8437	1	12	8	280
07	0	Z	52231	-0-	52231	541577	44551	2	7680	9	N	6982	7138	1	4	8	120
*08	588564	X	46987	-0-	-541577	-0-	40113	2	6874	9	N	6249	6267	1	5	8	97
*09	38991	X	38991	-0-	-0-	-0-	33604	2	5387	9	N	4897	4766	1	1	8	227
*10	35373	X	35373	-0-	-0-	-0-	30515	2	4858	9	N	4416	4445	1	2	8	196
*11	32327	X	32327	-0-	-0-	-0-	28019	2	4308	9	N	3916	3870	1	1	8	241

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519911	X	13330	-0-	-506581	-0-	9660	2	3670	9	N	3336	3382	1	39	8	423
07	94209	X	20075	-0-	-74134	-0-	16059	2	4016	9	N	3651	3954	1	5	8	115
08	84072	X	23808	-0-	-60264	-0-	19508	2	4300	9	N	3909	3758	1	7	8	259
09	81360	X	21102	-0-	-60258	-0-	17650	2	3452	9	N	3138	3346	1	1	8	50
10	55583	X	21440	-0-	-34143	-0-	18132	2	3308	9	N	3007	2769	1	2	8	286
*11	24797	X	24797	-0-	-0-	-0-	21631	2	3166	9	N	2878	3010	1	1	8	153

MEEK 41 SL WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26880	X	15616	-0-	-11264	-0-	10780	2	4836	9	N	4396	4520	1	30	8	369
07	27776	X	14689	-0-	-13087	-0-	10159	2	4530	9	N	4118	4045	1	9	8	433
08	27776	X	5964	-0-	-21812	-0-	3941	2	2023	9	N	1839	2165	1	12	8	95
09	26880	X	5258	-0-	-21622	-0-	2814	2	2444	9	N	2222	2260	1	6	8	51
10	27776	X	7617	-0-	-20159	-0-	4274	2	3343	9	N	3039	2568	1	9	8	513
11	26880	X	8256	-0-	-18624	-0-	5060	2	3196	9	N	2905	2682	1	9	8	727

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 12/15/2012 TOTAL DEPTH 11450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		28265	-0-	28265	198814	18336	2	9929	9	N	9026	8681	1	6	8	1476
07	SHUT IN		28272	-0-	28272	227086	18857	2	9415	9	N	8559	8932	1	1	8	1102
08	SHUT IN		17902	-0-	17902	244988	12304	2	5598	9	N	5089	6051	1	1	8	139
09	SHUT IN		5340	-0-	5340	250328	3929	2	1411	9	N	1283	1017	1	5	8	400
10	SHUT IN		6169	-0-	6169	256497	4091	2	2078	9	N	1889	2022	1	2	8	265
11	SHUT IN		7405	-0-	7405	263902	5311	2	2094	9	N	1904	1715	1	2	8	452

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	36528	X	-0-	-0-	-36528	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

THURMAN HORN WELL #: 407SL RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	SHUT IN		161592	-0-	161592	369721	100330	2	61262	9	N	55693	58772	1	73	8	476
*01	SHUT IN		216717	-0-	216717	586438	144610	2	72107	9	N	65552	63129	1	84	8	2815
*02	SHUT IN		242469	-0-	242469	828907	190616	2	51853	9	N	47139	46931	1	6	8	3017
*03	SHUT IN		247157	-0-	247157	1076064	209223	2	37934	9	N	34485	35511	1	24	8	1967
*04	1270952	X	194888	-0-	-1076064	-0-	170061	2	24827	9	N	22570	23644	1	73	8	820
*05	162704	X	162704	-0-	-0-	-0-	143444	2	19260	9	N	17509	16565	1	47	8	1717
*06	151007	X	151007	-0-	-0-	-0-	137105	2	13902	9	N	12638	12953	1	44	8	1358
*07	115803	X	115803	-0-	-0-	-0-	103714	2	12089	9	N	10990	11705	1	19	8	624
*08	88083	X	88083	-0-	-0-	-0-	79123	2	8960	9	N	8145	7892	1	13	8	864
*09	68964	X	68964	-0-	-0-	-0-	62714	2	6250	9	N	5682	5911	1			635
*10	69663	X	69663	-0-	-0-	-0-	62556	2	7107	9	N	6461	6488	1			608
*11	75926	X	75926	-0-	-0-	-0-	68697	2	7229	9	N	6572	6260	1			920

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119550	X	88818	-0-	-30732	-0-	81540	2	7278	9	N	6616	6159	1	13	8	828
07	123535	X	84866	-0-	-38669	-0-	78421	2	6445	9	N	5859	6233	1	1	8	453
08	123535	X	71440	-0-	-52095	-0-	66209	2	5231	9	N	4755	4831	1	2	8	375
09	119550	X	56276	-0-	-63274	-0-	51953	2	4323	9	N	3930	3974	1			331
10	110918	X	50245	-0-	-60673	-0-	46582	2	3663	9	N	3330	3253	1			408
11	88830	X	47900	-0-	-40930	-0-	44681	2	3219	9	N	2926	2736	1			598

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53219	X	53219	-0-	-0-	-0-	45025	2	8194	9	N	7449	7680	1	2	8	391
07	46748	X	46345	-0-	-403	-0-	39457	2	6888	9	N	6262	6316	1			337
08	46748	X	35159	-0-	-11589	-0-	29662	2	5497	9	N	4997	5116	1			218
09	45240	X	26039	-0-	-19201	-0-	21475	2	4564	9	N	4149	4029	1			338
10	46748	X	21706	-0-	-25042	-0-	17605	2	4101	9	N	3728	3150	1			916
11	45240	X	20413	-0-	-24827	-0-	16805	2	3608	9	N	3280	3884	1			312

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF. 11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32640	X	25068	-0-	-7572	-0-	17991	2	7077	9	N	6434	6390	1	18	8	858
07	33728	X	24443	-0-	-9285	-0-	17796	2	6647	9	N	6043	6573	1	7	8	321
08	33728	X	24006	-0-	-9722	-0-	17622	2	6384	9	N	5804	5654	1	5	8	466
09	32640	X	22179	-0-	-10461	-0-	16514	2	5665	9	N	5150	4663	1	6	8	947
10	33728	X	16463	-0-	-17265	-0-	12381	2	4082	9	N	3711	4230	1	6	8	422
11	32640	X	20807	-0-	-11833	-0-	15316	2	5491	9	N	4992	4180	1	8	8	1226

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		78315	-0-	78315	243212	58250	2	20065	9	N	18241	18138	1	1	8	962
07	305541	X	62329	-0-	-243212	-0-	49849	2	12480	9	N	11345	11681	1			626
08	51309	X	51309	-0-	-0-	-0-	42626	2	8683	9	N	7894	8283	1			237
09	42789	X	42789	-0-	-0-	-0-	36119	2	6670	9	N	6064	5730	1			571
10	42928	X	42928	-0-	-0-	-0-	37568	2	5360	9	N	4873	5225	1			219
*11	33835	X	33835	-0-	-0-	-0-	29522	2	4313	9	N	3921	3564	1			576

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF. 11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22885	X	22885	-0-	-0-	-0-	17823	2	5062	9	N	4602	4429	1	14	8	553
07	21942	X	21942	-0-	-0-	-0-	17533	2	4409	9	N	4008	4054	1	5	8	502
08	21250	X	21250	-0-	-0-	-0-	17064	2	4186	9	N	3805	3907	1	3	8	397
09	19483	X	19483	-0-	-0-	-0-	15990	2	3493	9	N	3175	3044	1	4	8	524
10	18280	X	18280	-0-	-0-	-0-	15001	2	3279	9	N	2981	2756	1	4	8	745
*11	17622	X	17622	-0-	-0-	-0-	14664	2	2958	9	N	2689	2206	1	3	8	1225

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 06/25/2013 TOTAL DEPTH 10762 PERF. 10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		23861	-0-	23861	23861	13869	2	9992	9	N	9084	8776	1	68	8	240
08	SHUT IN		45840	-0-	45840	69701	29827	2	7	4	N	14551	13841	1	67	8	883
							16006	9									
09	SHUT IN		28909	-0-	28909	98610	18908	2	10001	9	N	9092	9391	1	4	8	580
10	SHUT IN		35882	-0-	35882	134492	26118	2	9764	9	N	8876	9114	1	5	8	337
11	SHUT IN		33996	-0-	33996	168488	25797	2	8199	9	N	7454	7346	1	3	8	442

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 05/19/2013 TOTAL DEPTH 10276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	124	12	8			112
07	SHUT IN		26326	-0-	26326	26326	15885	2	10441	9	N	9492	9069	1	39	8	496
08	SHUT IN		19901	-0-	19901	46227	13573	2	6328	9	N	5753	6162	1	29	8	58
09	SHUT IN		21185	-0-	21185	67412	16012	2	5173	9	N	4703	4345	1	7	8	409
10	SHUT IN		22533	-0-	22533	89945	18126	2	4407	9	N	4006	4021	1	8	8	386
11	SHUT IN		17725	-0-	17725	107670	14381	2	3344	9	N	3040	3048	1			378

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

06	0	W	62917	-0-	62917	261840	49428	2	13489	9	N	12263	12095	1	11	8	620
07	319534	X	57694	-0-	-261840	-0-	47083	2	10611	9	N	9646	9362	1	5	8	899
08	45631	X	45631	-0-	-0-	-0-	37865	2	7766	9	N	7060	6995	1	5	8	959
09	46687	X	46687	-0-	-0-	-0-	39441	2	7246	9	N	6587	6343	1	2	8	1201
10	48088	X	48088	-0-	-0-	-0-	41883	2	6205	9	N	5641	6164	1	3	8	675
11	43800	X	41176	-0-	-2624	-0-	36468	2	4708	9	N	4280	4020	1	4	8	931

LEE 42 WEL WELL #: 8H RRCID -> 270897 COMPL. DATE 07/31/2013 TOTAL DEPTH 10165 PERF.10361 - 14893

08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	317	23	8			294
10	SHUT IN		-0-	-0-	-0-	-0-					N	732	701	1	57	8	268
11	SHUT IN		-0-	-0-	-0-	-0-					N	724	514	1	31	8	447

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 05/05/2013 TOTAL DEPTH 10129 PERF. N/A

06	SHUT IN		13095	-0-	13095	13095	7625	2	5470	9	N	4973	4350	1	97	8	526
07	SHUT IN		53339	-0-	53339	66434	37785	2	15554	9	N	14140	14318	1	29	8	319
08	SHUT IN		8599	-0-	8599	75033	6261	2	2338	9	N	2125	1722	1	42	8	680
09	SHUT IN		16814	-0-	16814	91847	11824	2	4990	9	N	4536	4794	1	8	8	414
10	SHUT IN		20743	-0-	20743	112590	16045	2	4698	9	N	4271	4092	1	10	8	583
11	SHUT IN		23296	-0-	23296	135886	19156	2	4140	9	N	3764	3808	1			539

CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

06	T. A.		-0-	-0-	-0-	-0-					N	-0-	181	1			447
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					447
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					447
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					447
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					447
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					447

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 3 WELL #: 2H RRCID -> 266978 COMPL. DATE 10/15/2012 TOTAL DEPTH 10199 PERF.10600 - 13613

06	0	Z	21281	-0-	21281	590057	730	1	13562	3	N	6354	6321	1	22	8	925
							6989	9									
07	0	Z	29444	-0-	29444	619501	591	1	19887	3	N	8151	7850	1	43	8	1183
							8966	9									
08	0	Z	33536	-0-	33536	653037	673	1	24824	3	N	7308	7026	1	9	8	1456
							8039	9									
09	0	Z	30444	-0-	30444	683481	390	1	23030	3	N	6385	6940	1	1	6	893
							7024	9					7	8			
10	0	Z	26934	-0-	26934	710415	154	1	20469	3	N	5737	5247	1	3	8	1380
							6311	9									
11	0	Z	28538	-0-	28538	738953	148	1	22910	3	N	4982	5655	1	5	8	702
							5480	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		19384	-0-	19384	229242	577	1	12001	3	N	6187	6495	1	25	8	661
							6806	9									
07	257509	X	28267	-0-	-229242	-0-	484	1	18495	3	N	8444	8182	1	18	8	905
							9288	9									
08	86769	X	27235	-0-	-59534	-0-	550	1	18968	3	N	7015	6919	1	4	8	997
							7717	9									
09	83970	X	26327	-0-	-57643	-0-	339	1	19187	3	N	6183	6438	1	3	8	739
							6801	9									
10	86769	X	26195	-0-	-60574	-0-	153	1	19407	3	N	6032	6341	1	1	8	429
							6635	9									
11	83970	X	24005	-0-	-59965	-0-	147	1	18044	3	N	5285	4965	1	2	8	747
							5814	9									

LINN OPERATING, INC. 501545
BRITT WELL #: 1214H RRCID -> 270579 COMPL. DATE 06/05/2013 TOTAL DEPTH 10474 PERF.10924 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPL. MID-CON. INC 606616
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	66943	-0-	66943	1276249	2745	1	59678	3	N	4109	3972	1			317
							4520	9									
07	1340136	X	63887	-0-	-1276249	-0-	2836	1	57439	3	N	3284	3360	1			241
							3612	9									
08	80538	X	56427	-0-	-24111	-0-	2836	1	50718	3	N	2612	2761	1			92
							2873	9									
09	73140	X	47308	-0-	-25832	-0-	2699	1	41857	3	N	2502	2338	1			256
							2752	9									
10	66929	X	43120	-0-	-23809	-0-	2745	1	38128	3	N	2043	2030	1			269
							2247	9									
11	64770	X	37755	-0-	-27015	-0-	2745	1	33247	3	N	1603	1592	1			280
							1763	9									

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	56172	-0-	56172	333498	2473	1	49000	3	N	4272	4358	1			156
							4699	9									
07	0	W	44131	-0-	44131	377629	2556	1	38196	3	N	3072	2977	1			251
							3379	9									
08	0	W	29073	-0-	29073	406702	2394	1	24699	3	N	1800	1911	1			140
							1980	9									
09	0	W	23297	-0-	23297	429999	2309	1	19269	3	N	1563	1386	1			317
							1719	9									
10	0	W	29182	-0-	29182	459181	2556	1	24340	3	N	2078	2173	1			222
							2286	9									
11	0	W	7997	-0-	7997	467178	1828	1	5386	3	N	712	736	1			198
							783	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
DUPONT 1 WELL #: 4H RRCID -> 270490 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	Z	96165	-0-	96165	277534	73873	3	22292	9	N	20265	20153	1	410
07	0	Z	66114	-0-	66114	343648	50279	3	15835	9	N	14395	14652	1	153
08	0	Z	60793	-0-	60793	404441	2295	1	44884	3	N	12376	12442	1	87
							13614	9							
09	0	Z	49721	-0-	49721	454162	2405	1	36504	3	N	9829	9609	1	307
							10812	9							
10	0	Z	45197	-0-	45197	499359	2504	1	33014	3	N	8799	8756	1	350
							9679	9							
11	0	Z	45820	-0-	45820	545179	2473	1	34712	3	N	7850	7880	1	320
							8635	9							

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

06	0	W	93134	-0-	93134	319187	72403	3	20731	9	N	18846	18660	1	654
07	0	W	73973	-0-	73973	393160	58879	3	15094	9	N	13722	13809	1	567
08	0	W	54318	-0-	54318	447478	42965	3	11353	9	N	10321	10681	1	207
09	0	W	48899	-0-	48899	496377	39199	3	9700	9	N	8818	8707	1	318
10	0	W	44817	-0-	44817	541194	36610	3	8207	9	N	7461	7674	1	105
11	0	W	38838	-0-	38838	580032	31587	3	7251	9	N	6592	6404	1	293

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 6061H RRCID -> 264479 COMPL. DATE 11/03/2011 TOTAL DEPTH 10895 PERF. N/A

06	0	W	12978	-0-	12978	310907	263	1	10560	2	N	1959	1212	1	1038
							2155	9							
07	0	W	14107	-0-	14107	325014	487	1	11523	2	N	1906	2619	1	325
							2097	9							
08	0	W	11029	-0-	11029	336043	529	1	8995	2	N	1368	1221	1	472
							1505	9							
09	0	W	9566	-0-	9566	345609	573	1	6932	2	N	1874	1895	1	451
							2061	9							
10	0	W	8539	-0-	8539	354148	694	1	6730	2	N	1014	1052	1	413
							1115	9							
11	0	W	-0-	-0-	-0-	354148					N	980	878	1	515

DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

06	0	W	3550	-0-	3550	3550	773	1	1492	2	N	1168	687	1	790
							1285	9							
07	0	W	2992	-0-	2992	6542	655	1	1010	2	N	1206	1576	1	420
							1327	9							
08	0	W	3381	-0-	3381	9923	656	1	1733	2	N	902	873	1	449
							992	9							
09	0	W	4122	-0-	4122	14045	822	1	1868	2	N	1302	1205	1	546
							1432	9							
10	15906	X	1861	-0-	-14045	-0-	634	1	1227	9	N	1115	1033	1	628
11	3540	X	-0-	-0-	-3540	-0-					N	1155	1395	1	388

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

06	13680	X	11772	-0-	-1908	-0-	511	1	9260	2	N	1819	1574	1	630
							2001	9							
07	11842	X	11789	-0-	-53	-0-	506	1	9313	2	N	1791	1932	1	489
							1970	9							
08	12183	X	11383	-0-	-800	-0-	460	1	9140	2	N	1621	1541	1	569
							1783	9							
09	11790	X	10835	-0-	-955	-0-	459	1	8674	2	N	1547	1574	1	542
							1702	9							
10	12183	X	10296	-0-	-1887	-0-	454	1	8277	2	N	1423	1565	1	400
							1565	9							
11	11760	X	-0-	-0-	-11760	-0-					N	1283	1225	1	458

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
DAVIS 64 WELL #: 6SL RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21922	X	21922	-0-	-0-	-0-	1530 2874	1 9	17518	2	N	2613	2083	1			848
07	20875	X	20875	-0-	-0-	-0-	1277 2613	1 9	16985	2	N	2375	2445	1			778
08	20553	X	19519	-0-	-1034	-0-	1085 2321	1 9	16113	2	N	2110	2408	1			480
09	19890	X	17866	-0-	-2024	-0-	1050 2109	1 9	14707	2	N	1917	1233	1			1164
10	20553	X	17090	-0-	-3463	-0-	1239 1858	1 9	13993	2	N	1689	2435	1			418
11	19890	X	15280	-0-	-4610	-0-	1090 1746	1 9	12444	2	N	1587	1221	1			784

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76470	X	24209	-0-	-52261	-0-	347 4177	1 9	19685	2	N	3797	3147	1			1429
07	79019	X	25623	-0-	-53396	-0-	413 3863	1 9	21347	2	N	3512	4378	1			563
08	79019	X	23279	-0-	-55740	-0-	404 3779	1 9	19096	2	N	3435	3325	1			673
09	35670	X	20028	-0-	-15642	-0-	184 2966	1 9	16878	2	N	2696	2096	1			1273
10	29388	X	23014	-0-	-6374	-0-	377 3069	1 9	19568	2	N	2790	3497	1			566
11	24810	X	-0-	-0-	-24810	-0-					N	2193	1224	1			1535

DAVIS SL WELL #: 8061H RRCID -> 268641 COMPL. DATE 01/25/2013 TOTAL DEPTH 11596 PERF.12059 - 16150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		24333	-0-	24333	209244	927 5437	1 9	17969	2	N	4943	4714	1			922
07	SHUT IN		22475	-0-	22475	231719	992 4733	1 9	16750	2	N	4303	4727	1			498
08	SHUT IN		18975	-0-	18975	250694	541 4151	1 9	14283	2	N	3774	3470	1			802
09	SHUT IN		15748	-0-	15748	266442	462 3665	1 9	11621	2	N	3332	2935	1			1199
10	SHUT IN		15305	-0-	15305	281747	619 3443	1 9	11243	2	N	3130	3869	1			460
11	SHUT IN		-0-	-0-	-0-	281747					N	2633	2303	1			790

DAVIS SL WELL #: 9061H RRCID -> 268674 COMPL. DATE 01/24/2013 TOTAL DEPTH 11562 PERF.11845 - 16107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		30813	-0-	30813	298255	1034 6854	1 9	22925	2	N	6231	6086	1			1047
07	SHUT IN		27948	-0-	27948	326203	684 6060	1 9	21204	2	N	5509	5774	1			782
08	SHUT IN		25148	-0-	25148	351351	420 5415	1 9	19313	2	N	4923	5202	1			503
09	SHUT IN		21969	-0-	21969	373320	372 4455	1 9	17142	2	N	4050	2941	1			1612
10	SHUT IN		20737	-0-	20737	394057	592 4285	1 9	15860	2	N	3895	4879	1			628
11	SHUT IN		-0-	-0-	-0-	394057					N	3354	3291	1			691

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83855	X	83855	-0-	-0-	-0-	134	1	79081	2	N	4218	3513	1			705
							4640	9									
07	114457	X	114457	-0-	-0-	-0-	192	1	110651	2	N	3285	3513	1			477
							3614	9									
08	112433	X	112433	-0-	-0-	-0-	198	1	109242	2	N	2721	2791	1			407
							2993	9									
09	108570	X	107515	-0-	-1055	-0-	192	1	104879	2	N	2222	2077	1			552
							2444	9									
10	112189	X	102821	-0-	-9368	-0-	198	1	100678	2	N	1768	1728	1			592
							1945	9									
11	108570	X	95616	-0-	-12954	-0-	192	1	93721	2	N	1548	1766	1			374
							1703	9									

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21591	X	21591	-0-	-0-	-0-	20534	2	1057	9	N	961	706	1			255
07	25132	X	25132	-0-	-0-	-0-	24351	2	781	9	N	710	692	1			273
08	25252	X	25252	-0-	-0-	-0-	24898	2	354	9	N	322	348	1			247
09	23430	X	23043	-0-	-387	-0-	22399	2	644	9	N	585	512	1			320
10	24211	X	21825	-0-	-2386	-0-	154	1	21348	2	N	294	355	1			259
							323	9									
11	23430	X	20483	-0-	-2947	-0-	192	1	20059	2	N	211	351	1			119
							232	9									

IVESTOR 57 SL WELL #: 7H RRCID -> 268894 COMPL. DATE 12/18/2012 TOTAL DEPTH 11272 PERF.11414 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		19228	-0-	19228	236953	594	1	14619	2	N	3650	3513	1			391
							4015	9									
07	SHUT IN		17979	-0-	17979	254932	387	1	13815	2	N	3434	3290	1			535
							3777	9									
08	SHUT IN		15385	-0-	15385	270317	385	1	11826	2	N	2885	2588	1			832
							3174	9									
09	SHUT IN		14521	-0-	14521	284838	323	1	11324	2	N	2613	2785	1			660
							2874	9									
10	SHUT IN		13629	-0-	13629	298467	365	1	10617	2	N	2406	2808	1			258
							2647	9									
11	SHUT IN		-0-	-0-	-0-	298467					N	2025	1566	1			717

LANCASTER WELL #: 6058H RRCID -> 268937 COMPL. DATE 03/01/2013 TOTAL DEPTH 9805 PERF. 9982 - 14128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		85633	-0-	85633	250013	1998	1	64751	2	N	17167	17069	1			953
							18884	9									
07	SHUT IN		45913	-0-	45913	295926	1472	1	37431	2	N	6373	6936	1			390
							7010	9									
08	SHUT IN		15785	-0-	15785	311711	2061	1	8276	2	N	4953	4843	1			500
							5448	9									
09	SHUT IN		44108	-0-	44108	355819	1998	1	32688	2	N	8565	8103	1			962
							9422	9									
10	0	W	72858	-0-	72858	428677	2009	1	65082	2	N	5243	5606	1			599
							5767	9									
11	0	W	50484	-0-	50484	479161	1991	1	45137	2	N	3051	3173	1			477
							3356	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
LANCASTER WELL #: 8058H RRCID -> 270242 COMPL. DATE 07/30/2013 TOTAL DEPTH 9835 PERF.10065 - 13067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		2126	-0-	2126	2126	57	1	1062	2	N	915					915
							1007	9									
08	SHUT IN		35501	-0-	35501	37627	1824	1	17730	2	N	14497	14539	1			873
							15947	9									
09	SHUT IN		23068	-0-	23068	60695	1895	1	10295	2	N	9889	10247	1			515
							10878	9									
10	SHUT IN		40322	-0-	40322	101017	2057	1	25959	2	N	11187	11188	1			514
							12306	9									
11	SHUT IN		28419	-0-	28419	129436	1846	1	19153	2	N	6745	6467	1			792
							7420	9									

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20130	X	7694	-0-	-12436	-0-	571	1	2990	2	N	3757	3952	1			292
							4133	9									
07	20801	X	7133	-0-	-13668	-0-	230	1	3249	2	N	3322	3287	1			327
							3654	9									
08	20801	X	10420	-0-	-10381	-0-	939	1	4963	2	N	4107	4176	1			258
							4518	9									
09	20130	X	12924	-0-	-7206	-0-	949	1	6048	2	N	5388	5009	1			637
							5927	9									
10	20801	X	8215	-0-	-12586	-0-	895	1	3248	2	N	3702	3882	1			457
							4072	9									
11	20130	X	5726	-0-	-14404	-0-	898	1	1860	2	N	2698	2884	1			271
							2968	9									

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 229990 COMPL. DATE 08/15/2007 TOTAL DEPTH 16694 PERF.12662 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3806	X	2002	-0-	-1804	-0-	1966	2	36	9	Y	33	179	1			94
07	1722	X	1722	-0-	-0-	-0-	1691	2	31	9	Y	28					122
08	3162	X	1440	-0-	-1722	-0-	1409	2	31	9	Y	28					150
09	3060	X	1132	-0-	-1928	-0-	1104	2	28	9	Y	25					175
10	3162	X	884	-0-	-2278	-0-	874	2	10	9	Y	9					184
11	2010	X	607	-0-	-1403	-0-	582	2	25	9	Y	23					207

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10080	X	9953	-0-	-127	-0-	9782	2	171	9	N	155	181	1			235
07	11033	X	11033	-0-	-0-	-0-	10876	2	157	9	N	143	203	1			175
08	10416	X	9828	-0-	-588	-0-	9688	2	140	9	N	127	175	1			127
09	10147	X	10147	-0-	-0-	-0-	10039	2	108	9	N	98					225
10	10606	X	10606	-0-	-0-	-0-	10426	2	180	9	N	164	194	1			195
11	10080	X	8727	-0-	-1353	-0-	8582	2	145	9	N	132					327

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1352	N	1352	-0-	-0-	-0-	1343	2	9	9	N	8					90
07	1271	N	1136	-0-	-135	-0-	1092	2	44	9	N	40					130
08	1240	N	741	-0-	-499	-0-	741	2			N	-0-					130
09	1350	N	636	-0-	-714	-0-	636	2			N	-0-					130
10	1147	N	742	-0-	-405	-0-	731	2	11	9	N	10					140
11	720	N	563	-0-	-157	-0-	563	2			N	-0-					140

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94800	X	70188	-0-	-24612	-0-	68432	2	1756	9	N	1596	1542	1			371
07	97867	X	80298	-0-	-17569	-0-	78658	2	1640	9	N	1491	1523	1			339
08	94891	X	72692	-0-	-22199	-0-	71403	2	1289	9	N	1172	1321	1			190
09	88110	X	77888	-0-	-10222	-0-	76801	2	1087	9	N	988	941	1			237
10	80290	X	76876	-0-	-3414	-0-	76001	2	875	9	N	795	581	1			451
11	77700	X	71937	-0-	-5763	-0-	71035	2	902	9	N	820	775	1			496

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

06	2850	X	2558	-0-	-292	-0-	2411	2	147	9	N	134	180	1			301
07	2945	X	2532	-0-	-413	-0-	2487	2	45	9	N	41					342
08	2604	N	2338	-0-	-266	-0-	2316	2	22	9	N	20					362
09	2550	N	2255	-0-	-295	-0-	2227	2	28	9	N	25					387
10	2542	N	2320	-0-	-222	-0-	2320	2			N	-0-					387
11	2250	N	2004	-0-	-246	-0-	2004	2			N	-0-					387

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

06	12831	X	12831	-0-	-0-	-0-	10730	2	2101	9	N	1910	2137	1			543
07	13253	X	13253	-0-	-0-	-0-	11187	2	2066	9	N	1878	2186	1			235
08	13206	X	12681	-0-	-525	-0-	10670	2	2011	9	N	1828	1468	1			595
09	12780	X	9728	-0-	-3052	-0-	7916	2	1812	9	N	1647	1626	1			616
10	13206	X	11429	-0-	-1777	-0-	9292	2	2137	9	N	1943	2332	1			227
11	12780	X	11303	-0-	-1477	-0-	9391	2	1912	9	N	1738	1292	1			673

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9660 - 11044

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

06	55710	X	37328	-0-	-18382	-0-	37000	2	328	9	N	298	195	1			302
07	53258	X	37327	-0-	-15931	-0-	36982	2	345	9	N	314	394	1			222
08	46624	X	33536	-0-	-13088	-0-	33191	2	345	9	N	314	386	1			150
09	41490	X	29867	-0-	-11623	-0-	29586	2	281	9	N	255	191	1			214
10	42532	X	27485	-0-	-15047	-0-	27206	2	279	9	N	254	191	1			277
11	37320	X	25210	-0-	-12110	-0-	24931	2	279	9	N	254	396	1			135

TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

06	5310	X	3124	-0-	-2186	-0-	2955	2	169	9	N	154	195	1			225
07	5270	X	3485	-0-	-1785	-0-	3303	2	182	9	N	165	196	1			194
08	5270	X	2661	-0-	-2609	-0-	2430	2	231	9	N	210					404
09	5100	X	4187	-0-	-913	-0-	4001	2	186	9	N	169	184	1			389
10	4371	X	4244	-0-	-127	-0-	4049	2	195	9	N	177	292	1			274
*11	3641	X	3641	-0-	-0-	-0-	3500	2	141	9	N	128					402

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

06	58590	X	45773	-0-	-12817	-0-	42850	2	2923	9	N	2657	2704	1			381
07	0	W	45176	-0-	45176	45176	42541	2	2635	9	N	2395	1941	1			835
08	87014	X	41838	-0-	-45176	-0-	39574	2	2264	9	N	2058	2088	1			805
09	52080	X	39388	-0-	-12692	-0-	36739	2	2649	9	N	2408	2513	1			700
10	50716	X	30916	-0-	-19800	-0-	28994	3	1922	9	N	1747	1919	1			528
11	45780	X	40722	-0-	-5058	-0-	38262	2	2460	9	N	2236	1919	1			845

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	W	10654	-0-	10654	732424	10206	2	448	9	N	407	913	1	281
07	0	W	11918	-0-	11918	744342	11379	2	539	9	N	490	370	1	401
08	758396	X	14054	-0-	-744342	-0-	13386	2	668	9	N	607	724	1	284
09	37710	X	14714	-0-	-22996	-0-	14435	2	279	9	N	254	369	1	169
10	32488	X	6260	-0-	-26228	-0-	5957	2	303	9	N	275	173	1	271
*11	19592	X	19592	-0-	-0-	-0-	17300	2	2292	9	N	2084	1430	1	925

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	W	43258	-0-	43258	1434424	42128	2	1130	9	N	1027	927	1	324
07	0	W	44086	-0-	44086	1478510	42859	2	1227	9	N	1115	1215	1	224
08	1519630	X	41120	-0-	-1478510	-0-	39999	2	1121	9	N	1019	936	1	307
09	47340	X	38415	-0-	-8925	-0-	37347	2	1068	9	N	971	1099	1	179
10	48174	X	27072	-0-	-21102	-0-	26346	2	726	9	N	660	562	1	277
11	43260	X	41582	-0-	-1678	-0-	40337	2	1245	9	N	1132	1095	1	314

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	W	3013	-0-	3013	124154	2926	2	87	9	N	79	164	1	224
07	127041	X	2887	-0-	-124154	-0-	2692	2	195	9	N	177	174	1	227
08	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-			227
09	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-			227
10	2520	X	2520	-0-	-0-	-0-	2510	2	10	9	N	9	176	1	60
*11	2525	X	2525	-0-	-0-	-0-	2462	2	63	9	N	57			117

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	116430	X	61828	-0-	-54602	-0-	60376	2	1452	9	N	1320	1344	1	529
07	120311	X	58476	-0-	-61835	-0-	57215	2	1261	9	N	1146	1169	1	506
08	120311	X	50934	-0-	-69377	-0-	50001	2	933	9	N	848	392	1	962
09	116430	X	45415	-0-	-71015	-0-	44267	2	1148	9	N	1044	1699	1	307
10	120311	X	40841	-0-	-79470	-0-	39928	2	913	9	N	830	765	1	372
11	116430	X	38245	-0-	-78185	-0-	37468	2	777	9	N	706	756	1	322

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	W	22918	-0-	22918	437862	20928	2	1990	9	N	1809	1729	1	538
07	0	W	22326	-0-	22326	460188	20518	2	1808	9	N	1644	1908	1	274
08	0	W	23207	-0-	23207	483395	21372	2	1835	9	N	1668	1550	1	392
09	504429	X	21034	-0-	-483395	-0-	19491	2	1543	9	N	1403	843	1	952
10	27311	X	16750	-0-	-10561	-0-	15417	2	1333	9	N	1212	1414	1	750
11	22920	X	17662	-0-	-5258	-0-	16385	2	1277	9	N	1161	1403	1	508

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	44790	X	39603	-0-	-5187	-0-	39603	2			N	-0-			-0-
07	37820	X	30586	-0-	-7234	-0-	30586	2			N	-0-			-0-
08	42222	X	35023	-0-	-7199	-0-	35023	2			N	-0-			-0-
09	40860	X	35587	-0-	-5273	-0-	35587	2			N	-0-			-0-
10	42222	X	39824	-0-	-2398	-0-	39824	2			N	-0-			-0-
11	39600	X	37189	-0-	-2411	-0-	37189	2			N	-0-			-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. //CONT.// 148113
FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17460	X	15970	-0-	-1490	-0-	15970	2			N	-0-					-0-
07	18042	X	15388	-0-	-2654	-0-	15388	2			N	-0-					-0-
08	16709	X	13430	-0-	-3279	-0-	13430	2			N	-0-					-0-
09	15960	X	15902	-0-	-58	-0-	15902	2			N	-0-					-0-
10	16492	X	14955	-0-	-1537	-0-	14955	2			N	-0-					-0-
11	15960	X	13691	-0-	-2269	-0-	13691	2			N	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15450	X	14432	-0-	-1018	-0-	14432	2			N	-0-					-0-
07	15965	X	14718	-0-	-1247	-0-	14718	2			N	-0-					-0-
08	15655	X	14576	-0-	-1079	-0-	14576	2			N	-0-					-0-
09	31430	X	31430	-0-	-0-	-0-	31430	2			N	-0-					-0-
10	21186	X	21186	-0-	-0-	-0-	21186	2			N	-0-					-0-
*11	17063	X	17063	-0-	-0-	-0-	17063	2			N	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23095	X	23095	-0-	-0-	-0-	23095	2			N	-0-					-0-
07	23343	X	21580	-0-	-1763	-0-	21580	2			N	-0-					-0-
08	23402	X	23402	-0-	-0-	-0-	23402	2			N	-0-					-0-
09	29456	X	29456	-0-	-0-	-0-	29456	2			N	-0-					-0-
10	23343	X	22380	-0-	-963	-0-	22380	2			N	-0-					-0-
11	22590	X	20771	-0-	-1819	-0-	20771	2			N	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12690	X	12200	-0-	-490	-0-	12200	2			N	-0-					-0-
07	15205	X	15205	-0-	-0-	-0-	15205	2			N	-0-					-0-
08	22192	X	22192	-0-	-0-	-0-	22192	2			N	-0-					-0-
09	21466	X	21466	-0-	-0-	-0-	21466	2			N	-0-					-0-
10	21602	X	21602	-0-	-0-	-0-	21602	2			N	-0-					-0-
*11	20951	X	20951	-0-	-0-	-0-	20951	2			N	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25183	X	25183	-0-	-0-	-0-	168	1	25015	2	N	-0-					-0-
07	25687	X	25687	-0-	-0-	-0-	25687	2			N	-0-					-0-
08	24745	X	24745	-0-	-0-	-0-	168	1	24577	2	N	-0-					-0-
09	23760	X	22838	-0-	-922	-0-	144	1	22694	2	N	-0-					-0-
10	24552	X	21267	-0-	-3285	-0-	168	1	21099	2	N	-0-					-0-
11	23760	X	21620	-0-	-2140	-0-	144	1	21476	2	N	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14210	X	14210	-0-	-0-	-0-	14210	2			N	-0-					-0-
07	14173	X	14173	-0-	-0-	-0-	14173	2			N	-0-					-0-
08	13848	X	13848	-0-	-0-	-0-	13848	2			N	-0-					-0-
09	14220	X	13525	-0-	-695	-0-	13525	2			N	-0-					-0-
10	14694	X	13303	-0-	-1391	-0-	13303	2			N	-0-					-0-
11	14220	X	12555	-0-	-1665	-0-	120	1	12435	2	N	-0-					-0-

MILLS RANCH (HUNTER) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2019	N	2019	-0-	-0-	-0-	30	1	1989	2	N	-0-					-0-
07	2874	N	2874	-0-	-0-	-0-	31	1	2843	2	N	-0-					-0-
08	2874	N	2874	-0-	-0-	-0-	31	1	2843	2	N	-0-					-0-
09	2010	N	1986	-0-	-24	-0-	30	1	1956	2	N	-0-					-0-
10	2232	N	2082	-0-	-150	-0-	31	1	2051	2	N	-0-					-0-
11	2160	N	2160	-0-	-0-	-0-	30	1	2130	2	N	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5371	X	5371	-0-	-0-	-0-	5332	2	39	9	N	35					152
07	5658	X	5658	-0-	-0-	-0-	5608	2	50	9	N	45					197
08	4898	X	4515	-0-	-383	-0-	4471	2	44	9	N	40					237
09	4740	X	3982	-0-	-758	-0-	3971	2	11	9	N	10					247
10	4898	X	4692	-0-	-206	-0-	4692	2			N	-0-					247
11	4740	X	3895	-0-	-845	-0-	3869	2	26	9	N	24	167	1			104

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					3
07	11470	X	3877	-0-	-7593	-0-	3877	2			N	-0-					3
08	11470	X	3145	-0-	-8325	-0-	3145	2			N	-0-					3
09	11100	X	2508	-0-	-8592	-0-	2508	2			N	-0-					3
10	7409	X	2348	-0-	-5061	-0-	2348	2			N	-0-					3
11	3750	X	2118	-0-	-1632	-0-	2118	2			N	-0-					3

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH N/A PERF.17812 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	752	N	752	-0-	-0-	-0-	17	1	735	2	N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	750	N	15	-0-	-735	-0-	13	2	2	4	N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72

MILLS RANCH (WOODFORD) 61691 850 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
LEDBETTER, RUTH WELL #: 1 RRCID -> 168074 COMPL. DATE 09/15/1997 TOTAL DEPTH 26566 PERF.20760 - 20845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5444		5444	-0-	-0-	-0-	5444	2			N	-0-					-0-
07	5610		5610	-0-	-0-	-0-	5610	2			N	-0-					-0-
08	5610		5568	-0-	-42	-0-	5568	2			N	-0-					-0-
09	5610		5376	-0-	-234	-0-	5376	2			N	-0-					-0-
10	5637		5637	-0-	-0-	-0-	5637	2			N	-0-					-0-
*11	5374		5374	-0-	-0-	-0-	5374	2			N	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27810		27808	-0-	-2	-0-	27808	2			N	-0-					-0-
07	29141		29141	-0-	-0-	-0-	29141	2			N	-0-					-0-
08	28737		28443	-0-	-294	-0-	28443	2			N	-0-					-0-
09	27810		27445	-0-	-365	-0-	27445	2			N	-0-					-0-
10	28737		28606	-0-	-131	-0-	28606	2			N	-0-					-0-
11	27810		27316	-0-	-494	-0-	27316	2			N	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3272	-0-	-898	-0-	300	1	2972	2	N	-0-					229
07	4216	X	3531	-0-	-685	-0-	260	1	3271	2	N	-0-					229
08	4154	X	3695	-0-	-459	-0-	270	1	3425	2	N	-0-	153	1			76
09	4536	X	4536	-0-	-0-	-0-	445	1	3946	2	N	132	177	1			31
							145	9									
10	3906	X	3303	-0-	-603	-0-	280	1	3023	2	N	-0-					31
*11	4220	X	4220	-0-	-0-	-0-	302	1	3896	2	N	20					51
							22	9									

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 04/16/2005

CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2394	-0-	-726	-0-	2393	2	1	9	N	1					14
07	3224	X	2437	-0-	-787	-0-	2437	2			N	-0-					14
08	3224	X	2347	-0-	-877	-0-	2346	2	1	9	N	1					15
09	2670	X	2179	-0-	-491	-0-	2179	2			N	-0-					15
10	2728	X	1932	-0-	-796	-0-	1932	2			N	-0-					15
*11	2405	X	2405	-0-	-0-	-0-	45	1	2360	2	N	-0-					15

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3594	-0-	-6	-0-	3577	2	17	9	N	15					143
07	3720	X	3517	-0-	-203	-0-	3515	2	2	9	N	2	144	1			1
08	3720	X	2551	-0-	-1169	-0-	2545	2	6	9	N	5					6
09	3600	X	3458	-0-	-142	-0-	3458	2			N	-0-					6
10	3720	X	3263	-0-	-457	-0-	3261	2	2	9	N	2					8
11	3600	X	3577	-0-	-23	-0-	45	1	3525	2	N	6					14
							7	9									

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2536	-0-	-824	-0-	2530	2	6	9	N	5					177
07	3348	X	2770	-0-	-578	-0-	2770	2			N	-0-					177
08	3348	X	3053	-0-	-295	-0-	3051	2	2	9	N	2					179
09	3435	X	3435	-0-	-0-	-0-	3428	2	7	9	N	6					185
10	3329	X	3329	-0-	-0-	-0-	3327	2	2	9	N	2					187
*11	3974	X	3974	-0-	-0-	-0-	45	1	3928	2	N	1					188
							1	9									

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	X	706	-0-	-254	-0-	706	2			N	-0-					59
07	992	X	734	-0-	-258	-0-	734	2			N	-0-					59
08	992	X	766	-0-	-226	-0-	766	2			N	-0-					59
09	780	X	710	-0-	-70	-0-	710	2			N	-0-					59
10	806	X	631	-0-	-175	-0-	631	2			N	-0-					59
*11	806	X	806	-0-	-0-	-0-	45	1	761	2	N	-0-					59

WYNN-CROSBY OPERATING, LTD. 945581
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	2037	-0-	-33	-0-	2025	2	12	9	N	11					156
07	2201	X	2085	-0-	-116	-0-	2071	2	14	9	N	13					169
08	2264	X	2264	-0-	-0-	-0-	2249	2	15	9	N	14					183
09	2130	X	2050	-0-	-80	-0-	2038	2	12	9	N	11					194
10	2108	X	1564	-0-	-544	-0-	1555	2	9	9	N	8					202
11	2190	X	2129	-0-	-61	-0-	2116	2	13	9	N	12					214

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	X	27	-0-	-93	-0-	27	2			N	-0-					210
07	124	X	45	-0-	-79	-0-	45	2			N	-0-					210
08	124	X	25	-0-	-99	-0-	25	2			N	-0-					210
09	93	X	93	-0-	-0-	-0-	93	2			N	-0-					210
10	224	X	224	-0-	-0-	-0-	224	2			N	-0-					210
*11	239	X	239	-0-	-0-	-0-	239	2			N	-0-					210

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5281	X	5281	-0-	-0-	-0-	5270	2	11	9	N	10					138
07	5456	X	5337	-0-	-119	-0-	5327	2	10	9	N	9					147
08	5456	X	5368	-0-	-88	-0-	5347	2	21	9	N	19					166
09	5280	X	5064	-0-	-216	-0-	5054	2	10	9	N	9					175
10	5456	X	5008	-0-	-448	-0-	4995	2	13	9	N	12					187
11	5280	X	5039	-0-	-241	-0-	5033	2	6	9	N	5					192

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	806	-0-	-34	-0-	806	2			N	-0-					88
07	868	N	801	-0-	-67	-0-	801	2			N	-0-					88
08	868	N	836	-0-	-32	-0-	836	2			N	-0-					88
09	810	N	797	-0-	-13	-0-	797	2			N	-0-					88
10	806	N	724	-0-	-82	-0-	724	2			N	-0-					88
*11	855	N	855	-0-	-0-	-0-	855	2			N	-0-					88

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	X	597	-0-	-603	-0-	597	2			N	-0-					160
07	1240	X	919	-0-	-321	-0-	919	2			N	-0-					160
08	1240	X	979	-0-	-261	-0-	979	2			N	-0-					160
09	1110	X	929	-0-	-181	-0-	929	2			N	-0-					160
10	930	X	772	-0-	-158	-0-	772	2			N	-0-					160
11	960	X	813	-0-	-147	-0-	813	2			N	-0-					160

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	X	1299	-0-	-111	-0-	1299	2			N	-0-					63
07	1302	X	1243	-0-	-59	-0-	1243	2			N	-0-					63
08	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-					63
09	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					63
10	1333	X	1054	-0-	-279	-0-	1054	2			N	-0-					63
11	1440	X	1332	-0-	-108	-0-	1332	2			N	-0-					63

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

06	0	N	-0-	-0-	-0-	-0-					N	-0-					144
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					144
08	0	N	-0-	-0-	-0-	-0-					N	-0-					144
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					126
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					126
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					126
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE (ELLENBERGER) //CONT.// 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: 9 RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					213
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					213
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					213
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					213
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					213
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					213

PLUGGED AND ABANDONED_____ 12/21/2012 - P & A 12-21-12

LOHBERGER 44 WELL #: 1 RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					53
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					53

PLUGGED AND ABANDONED_____ 11/27/2012 - P&A 11-27-2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

06	0 N	-0-	-0-	-0-	-0-					N	-0-					201
07	107 N	107	-0-	-0-	-0-	107	2			N	-0-					201
08	356 N	356	-0-	-0-	-0-	356	2			N	-0-					201
09	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					201
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					201
11	330 N	NO RPT	-0-	-330	-0-					N	NO RPT					201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

06	0 N	-0-	-0-	-0-	-0-					N	-0-					140
07	0 N	-0-	-0-	-0-	-0-					N	-0-					140
08	0 N	-0-	-0-	-0-	-0-					N	-0-					140
09	0 N	-0-	-0-	-0-	-0-					N	-0-					140
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					140
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (MORROW, BASAL) 62863 050 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 1-C RRCID -> 153322 COMPL. DATE 10/15/1995 TOTAL DEPTH 9850 PERF. 9420 - 9605

06	390	N	170	-0-	-220	-0-	11	1	159	2	N	-0-					30
07	496	N	148	-0-	-348	-0-	12	1	136	2	N	-0-					30
08	48	N	48	-0-	-0-	-0-	5	1	43	2	N	-0-					30
09	180	N	-0-	-0-	-180	-0-					N	-0-					30
10	155	N	-0-	-0-	-155	-0-					N	-0-					30
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					30

MORGAN (CHESTER) 62863 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 1-T RRCID -> 152360 COMPL. DATE 10/15/1995 TOTAL DEPTH 9850 PERF. 9676 - 9714

06	0	W	-0-	-0-	-0-	7793					N	-0-					-0-
07	0	W	-0-	-0-	-0-	7793					N	-0-					-0-
08	0	W	-0-	-0-	-0-	7793					N	-0-					-0-
09	0	W	-0-	-0-	-0-	7793					N	-0-					-0-
10	0	W	-0-	-0-	-0-	7793					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	7793					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

06	1380	#	1149	-0-	-231	B	-35250	130	1	955	3	N	57	180	1			198
								1	4	63	9							
07	1581	#	978	-0-	-603	B	-35853	130	1	847	3	N	-0-					198
								1	4									
08	1581	#	835	-0-	-746	B	-36599	835	3			N	-0-					198
09	1530	#	525	-0-	-1005	B	-37604	80	1	443	3	N	-0-					198
								2	4									
*10	1488	#	460	-0-	-1028	B	-38632	67	1	391	3	N	-0-					198
								2	4									
11	1140	#	305	-0-	-835	B	-39467	29	1	275	3	N	-0-					198
								1	4									

MORGAN (COTTAGE GROVE) //CONT.// 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 2 RRCID -> 175371 COMPL. DATE 01/05/1995 TOTAL DEPTH 7700 PERF. 7090 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					33
07	155	N	27	-0-	-128 B	-0-	27	2			N	-0-					33
08	62	N	25	-0-	-37 B	-0-	25	2			N	-0-					33
09	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					33
10	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					33
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					33

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3114	X	3114	-0-	-0-	-0-	156	1	2952	2	N	5					173
							6	9									
07	3467	X	3467	-0-	-0-	-0-	175	1	3280	2	N	11	177	1			7
							12	9									
08	3568	X	3568	-0-	-0-	-0-	181	1	3347	2	N	36					43
							40	9									
09	3422	X	3422	-0-	-0-	-0-	187	1	3212	2	N	21					64
							23	9									
10	3007	X	2851	-0-	-156	-0-	163	1	2685	2	N	3					67
							3	9									
11	2910	X	2228	-0-	-682	-0-	138	1	2090	2	N	-0-					67

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1719	N	1719	-0-	-0-	-0-	99	1	1620	2	N	-0-					230
07	1488	N	1488	-0-	-0-	-0-	92	1	1396	2	N	-0-					230
08	1354	N	1354	-0-	-0-	-0-	88	1	1266	2	N	-0-					230
09	1710	N	1049	-0-	-661	-0-	77	1	972	2	N	-0-					230
10	1488	N	1302	-0-	-186	-0-	91	1	1211	2	N	-0-					230
*11	2037	N	2037	-0-	-0-	-0-	129	1	1908	2	N	-0-					230

SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 1968 RRCID -> 150456 COMPL. DATE 03/24/1994 TOTAL DEPTH 9680 PERF. 9354 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AKERS WELL #: 2968 RRCID -> 152759 COMPL. DATE 12/03/1994 TOTAL DEPTH 9600 PERF. 9333 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PSL WELL #: 1113 RRCID -> 152873 COMPL. DATE 12/18/1994 TOTAL DEPTH 9700 PERF. 9268 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SLAWSON EXPLORATION COMPANY, INC//CONT.// 787180
AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	30	-0-	-210	-0-	30	1			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	1			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
10	341	N	165	-0-	-176	-0-	165	2			N	-0-					-0-
11	300	N	88	-0-	-212	-0-	88	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	936	N	936	-0-	-0-	-0-	130	1	806	2	N	-0-					84
07	986	N	986	-0-	-0-	-0-	130	1	856	2	N	-0-					84
08	868	N	636	-0-	-232	-0-	130	1	506	2	N	-0-					84
09	930	N	658	-0-	-272	-0-	130	1	528	2	N	-0-					84
10	992	N	703	-0-	-289	-0-	130	1	573	2	N	-0-					84
*11	652	N	652	-0-	-0-	-0-	130	1	522	2	N	-0-					84

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	615	-0-	-165	-0-	130	1	485	2	N	-0-					-0-
07	744	N	666	-0-	-78	-0-	130	1	536	2	N	-0-					-0-
08	713	N	572	-0-	-141	-0-	130	1	442	2	N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	130	1	523	2	N	-0-					-0-
10	651	N	619	-0-	-32	-0-	130	1	489	2	N	-0-					-0-
*11	610	N	610	-0-	-0-	-0-	130	1	480	2	N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	297	-0-	-93	-0-	78	1	219	2	N	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	22	1	78	2	N	-0-					-0-

INGLE WELL #: 2 RRCID -> 150959 COMPL. DATE 08/20/1994 TOTAL DEPTH 9650 PERF. 9282 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	338	-0-	-652	-0-	65	1	273	2	N	-0-					157
07	1085	N	348	-0-	-737	-0-	130	1	218	2	N	-0-					157
08	496	N	307	-0-	-189	-0-	130	1	177	2	N	-0-					157
09	330	N	297	-0-	-33	-0-	130	1	167	2	N	-0-					157
10	341	N	249	-0-	-92	-0-	71	1	178	2	N	-0-					157
*11	1460	N	1460	-0-	-0-	-0-	100	1	1360	2	N	-0-					157

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1110	N	1019	-0-	-91	-0-	130	1	889	2	N	-0-			33
07	1209	N	1017	-0-	-192	-0-	130	1	887	2	N	-0-			33
08	1147	N	865	-0-	-282	-0-	130	1	735	2	N	-0-			33
09	1020	N	817	-0-	-203	-0-	130	1	687	2	N	-0-			33
10	1107	N	1107	-0-	-0-	-0-	130	1	977	2	N	-0-			33
*11	1180	N	1180	-0-	-0-	-0-	130	1	1050	2	N	-0-			33

GOSSETT WELL #: 2 RRCID -> 152091 COMPL. DATE 11/27/1994 TOTAL DEPTH 9675 PERF. 9373 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	7500	X	6989	-0-	-511	-0-	63	1	6919	2	N	6			78
							7	9							
07	6975	X	6715	-0-	-260	-0-	59	1	6649	2	N	6			84
							7	9							
08	6990	X	6990	-0-	-0-	-0-	57	1	6930	2	N	3			87
							3	9							
09	7546	X	7546	-0-	-0-	-0-	66	1	7463	2	N	15			102
							17	9							
10	7223	X	6633	-0-	-590	-0-	68	1	6563	2	N	2			104
							2	9							
11	6990	X	5207	-0-	-1783	-0-	63	1	5141	2	N	3			107
							3	9							

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5652	X	5652	-0-	-0-	-0-	140	1	5495	2	N	15			62
							17	9							
07	5479	X	5479	-0-	-0-	-0-	140	1	5306	2	N	30			92
							33	9							
08	4030	X	3520	-0-	-510	-0-	117	1	3401	2	N	2			94
							2	9							
09	5246	X	5246	-0-	-0-	-0-	140	1	5081	2	N	23			117
							25	9							
10	5202	X	5202	-0-	-0-	-0-	140	1	5043	2	N	17			134
							19	9							
*11	4252	X	4252	-0-	-0-	-0-	117	1	4126	2	N	8			142
							9	9							

BALLENTINE WELL #: 1794 RRCID -> 228565 COMPL. DATE 05/01/2007 TOTAL DEPTH 10000 PERF. 9510 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	985	N	985	-0-	-0-	-0-	45	1	940	2	N	-0-			-0-
07	1135	N	1135	-0-	-0-	-0-	45	1	1090	2	N	-0-			-0-
08	1003	N	1003	-0-	-0-	-0-	45	1	958	2	N	-0-			-0-
09	1133	N	1133	-0-	-0-	-0-	45	1	1088	2	N	-0-			-0-
10	1147	N	1014	-0-	-133	-0-	45	1	969	2	N	-0-			-0-
*11	1019	N	1019	-0-	-0-	-0-	45	1	974	2	N	-0-			-0-

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIE WELL #: 1 RRCID -> 192449 COMPL. DATE 12/12/2002 TOTAL DEPTH 11000 PERF.10504 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	99	N	99	-0-	-0-	-0-	52	2	47	9	N	43					60
08	93	N	93	-0-	-0-	-0-	43	2	50	9	N	45					105
09	74	N	74	-0-	-0-	-0-	31	2	43	9	N	39					144
10	93	N	78	-0-	-15	-0-	42	2	36	9	N	33					177
11	90	N	70	-0-	-20	-0-	52	2	18	9	N	16	178	1			15

BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW, C. P., -A- WELL #: 1 RRCID -> 037364 COMPL. DATE 10/05/1964 TOTAL DEPTH 10860 PERF.10408 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2338	N	2338	-0-	-0-	-0-	62	1	2258	3	N	15					82
							1	4	17	9							
07	2383	N	2383	-0-	-0-	-0-	62	1	2310	3	N	9					91
							1	4	10	9							
08	2526	N	2526	-0-	-0-	-0-	67	1	2418	3	N	35					126
							2	4	39	9							
09	2503	N	2503	-0-	-0-	-0-	65	1	2428	3	N	7					133
							2	4	8	9							
*10	2475	N	2475	-0-	-0-	-0-	70	1	2403	3	N	-0-					133
							2	4									
*11	1954	N	1954	-0-	-0-	-0-	48	1	1840	3	N	59	184	1			8
							1	4	65	9							

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			44
07	0	N	-0-	-0-	-0-	-0-					N	-0-			44
08	0	N	-0-	-0-	-0-	-0-					N	-0-			44
09	0	N	-0-	-0-	-0-	-0-					N	-0-			44
*10	0	N	-0-	-0-	-0-	-0-					N	-0-			44
11	0	N	-0-	-0-	-0-	-0-					N	-0-			44

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

06	2	N	-0-	-0-	-2	-0-					N	-0-			34
07	195	N	195	-0-	-0-	-0-	2	1	192	3	N	-0-			34
							1	4							
08	400	N	400	-0-	-0-	-0-	4	1	388	3	N	5			39
							2	4	6	9					
09	461	N	461	-0-	-0-	-0-	5	1	447	3	N	6			45
							2	4	7	9					
*10	499	N	499	-0-	-0-	-0-	5	1	482	3	N	9			54
							2	4	10	9					
*11	501	N	501	-0-	-0-	-0-	5	1	488	3	N	6			60
							1	4	7	9					

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T. WELL #: 1182 L RRCID -> 031682 COMPL. DATE 07/03/1991 TOTAL DEPTH 10880 PERF. 9434 - 10398

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

06	2790	X	245	-0-	-2545	-0-	245	2			Y	-0-			99
07	2883	X	235	-0-	-2648	-0-	235	2			Y	-0-			99
08	2821	X	414	-0-	-2407	-0-	405	2	9	9	Y	8			107
09	2190	X	1797	-0-	-393	-0-	1733	2	64	9	Y	58			165
10	2310	X	2310	-0-	-0-	-0-	2310	2			Y	-0-			165
*11	1947	X	1947	-0-	-0-	-0-	1947	2			Y	-0-			165

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

06	5259	X	5259	-0-	-0-	-0-	5259	2			N	-0-			-0-
07	4362	X	4362	-0-	-0-	-0-	4362	2			N	-0-			-0-
08	3087	X	3087	-0-	-0-	-0-	3076	2	11	9	N	10			10
09	2760	X	2252	-0-	-508	-0-	2217	2	35	9	N	32			42
10	2852	X	2220	-0-	-632	-0-	2145	2	75	9	N	68			110
11	2760	X	2210	-0-	-550	-0-	2189	2	21	9	N	19			129

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

06	777	N	777	-0-	-0-	-0-	777	2			N	-0-					210
07	366	N	366	-0-	-0-	-0-	366	2			N	-0-					210
08	930	N	73	-0-	-857	-0-	73	2			N	-0-					210
09	780	N	36	-0-	-744	-0-	36	2			N	-0-					210
10	372	N	5	-0-	-367	-0-	5	2			N	-0-					210
11	60	N	-0-	-0-	-60	-0-					N	-0-					210

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

06	3000	N	3254	-0-	254	297	29	1	3225	2	N	-0-					117
07	3987	X	3690	-0-	-297	-0-	31	1	3659	2	N	-0-					117
08	3690	X	3690	-0-	-0-	-0-	30	1	3660	2	N	-0-					117
09	3451	X	3451	-0-	-0-	-0-	30	1	3421	2	N	-0-					117
10	3385	X	3385	-0-	-0-	-0-	30	1	3355	2	N	-0-					117
*11	3420	X	3420	-0-	-0-	-0-	30	1	3390	2	N	-0-					117

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

06	6614	X	6614	-0-	-0-	-0-	56	1	6480	2	N	71	189	1			129
							78	9									
07	7150	X	7150	-0-	-0-	-0-	62	1	7005	2	N	75					204
							83	9									
08	6981	X	6981	-0-	-0-	-0-	62	1	6847	2	N	65					269
							72	9									
09	6558	X	6558	-0-	-0-	-0-	60	1	6408	2	N	82					351
							90	9									
10	6268	X	6268	-0-	-0-	-0-	62	1	6206	2	N	-0-					351
*11	5381	X	5381	-0-	-0-	-0-	52	1	5323	2	N	5					356
							6	9									

QEP ENERGY COMPANY 684474
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

06	1560	N	1213	-0-	-347	-0-	21	1	1192	2	N	-0-					52
07	1010	N	1010	-0-	-0-	-0-	21	1	989	2	N	-0-					52
08	1250	N	1250	-0-	-0-	-0-	21	1	1229	2	N	-0-					52
09	1200	N	1064	-0-	-136	-0-	21	1	1043	2	N	-0-					52
10	1023	N	974	-0-	-49	-0-	974	2			N	-0-					52
11	1200	N	971	-0-	-229	-0-	971	2			N	-0-					52

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	21	-0-	-99	-0-	21	1			N	-0-					160
07	31	N	21	-0-	-10	-0-	21	1			N	-0-					160
08	73	N	73	-0-	-0-	-0-	21	1	52	2	N	-0-					160
09	30	N	21	-0-	-9	-0-	21	1			N	-0-					160
*10	3100	N	16840	-0-	13740	13740	13473	2	3367	9	N	3061	2804	1			417
*11	3000	N	16237	-0-	13237	26977	14126	2	2111	9	N	1919	1904	1			432

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	543	-0-	-207	-0-	543	2			N	-0-					-0-
07	2967	N	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
08	2719	N	2719	-0-	-0-	-0-	2719	2			N	-0-					-0-
09	3000	N	3447	-0-	447	447	3447	2			N	-0-					-0-
10	3100	N	4464	-0-	1364	1811	4464	2			N	-0-					-0-
*11	3000	N	4287	-0-	1287	3098	4287	2			N	-0-					-0-

SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	41	1	1	3	N	-0-					50
07	30	N	30	-0-	-0-	-0-	29	1	1	3	N	-0-					50
08	31	N	31	-0-	-0-	-0-	30	1	1	3	N	-0-					50
09	36	N	36	-0-	-0-	-0-	35	1	1	3	N	-0-					50
10	31	N	31	-0-	-0-	-0-	30	1	1	3	N	-0-					50
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					50

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2580	-0-	-0-	-0-	2508	2	72	9	N	65					381
07	2693	N	2693	-0-	-0-	-0-	2573	2	120	9	N	109	363	1			127
08	2790	N	2511	-0-	-279	-0-	2478	2	33	9	N	30					157
09	2580	N	2334	-0-	-246	-0-	2289	2	45	9	N	41					198
10	2697	N	2617	-0-	-80	-0-	2384	2	233	9	N	212					410
11	2430	N	2296	-0-	-134	-0-	2245	2	51	9	N	46	186	1			270

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5964	X	5964	-0-	-0-	-0-	5964	2			N	-0-					45
07	6123	X	6123	-0-	-0-	-0-	6123	2			N	-0-					45
08	6074	X	6074	-0-	-0-	-0-	6071	2	3	9	N	3					48
09	5722	X	5722	-0-	-0-	-0-	5722	2			N	-0-					48
10	5577	X	5577	-0-	-0-	-0-	5577	2			N	-0-					48
*11	5230	X	5230	-0-	-0-	-0-	5230	2			N	-0-					48

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

06	INC	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INC	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INC	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

06	0	W	13754	-0-	13754	123686	13674	2	80	9	N	73						682
07	0	W	13917	-0-	13917	137603	13845	2	72	9	N	65						747
08	0	W	13213	-0-	13213	150816	13145	2	68	9	N	62	176	1				633
09	0	W	12671	-0-	12671	163487	12605	2	66	9	N	60						693
10	0	W	13197	-0-	13197	176684	13136	2	61	9	N	55						748
11	0	W	11330	-0-	11330	188014	11272	2	58	9	N	53						801

QEP ENERGY COMPANY 684474
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

06	11598	X	11598	-0-	-0-	-0-	41	1	11557	2	N	-0-						232
07	11709	X	11709	-0-	-0-	-0-	41	1	11668	2	N	-0-						232
08	8416	X	8416	-0-	-0-	-0-	41	1	8375	2	N	-0-						232
09	7355	X	7355	-0-	-0-	-0-	41	1	7281	2	N	30						262
							33	9										
*10	7976	X	7976	-0-	-0-	-0-	748	1	7182	2	N	42	187	1				117
							46	9										
*11	5054	X	5054	-0-	-0-	-0-	678	1	4376	2	N	-0-						117

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CANYON CREEK RESOURCES, LLC 129946
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15480	X	9453	-0-	-6027	-0-	9453	2			N	-0-					105
07	15996	X	9248	-0-	-6748	-0-	9239	2	9	9	N	8					113
08	11811	X	9102	-0-	-2709	-0-	9093	2	9	9	N	8					121
09	9750	X	8653	-0-	-1097	-0-	8598	2	55	9	N	50					171
10	9765	X	9045	-0-	-720	-0-	9021	2	24	9	N	22					193
11	9450	X	8545	-0-	-905	-0-	8528	2	17	9	N	15					208

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 RRCID -> 100783 COMPL. DATE 03/01/1982 TOTAL DEPTH 10696 PERF. 9422 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	203	170	1			120
08	115	N	115	-0-	-0-	-0-	87	2	28	9	N	25					145
09	142	N	142	-0-	-0-	-0-	76	2	66	9	N	60					205
10	123	N	123	-0-	-0-	-0-	50	2	73	9	N	66					271
11	120	N	-0-	-0-	-120	-0-					N	77	168	1			180

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. 144535
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	370	-0-	-20 B	-0-	345	2	25	9	N	23					248
07	377	N	377	-0-	-0- B	-0-	364	2	13	9	N	12					260
08	372	N	365	-0-	-7 B	-0-	359	2	6	9	N	5					265
09	360	N	299	-0-	-61 B	-0-	299	2			N	-0-					265
10	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					265
11	360	N	347	-0-	-13 B	-0-	347	2			N	-0-					265

MORSE (CLEVELAND) //CONT.// 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHI OPERATING, INC. 148123
NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-	-0- B	-0-	80	1	393	3	N	86	86	1			374
							95	9									
07	529	N	529	-0-	-0- B	-0-	80	1	396	3	N	48					422
							53	9									
08	488	N	488	-0-	-0- B	-0-	80	1	384	3	N	22					444
							24	9									
09	455	N	455	-0-	-0- B	-0-	80	1	331	3	N	40					484
							44	9									
*10	406	N	406	-0-	-0- B	-0-	80	1	280	3	N	42					526
							46	9									
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					526

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EAGLE EXPLORATION CO., INC. 238632
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	973	N	973	-0-	-0-	-0-	973	2			N	-0-					12
07	1085	N	924	-0-	-161	-0-	924	2			N	-0-					12
08	961	N	868	-0-	-93	-0-	868	2			N	-0-					12
09	960	N	817	-0-	-143	-0-	817	2			N	-0-					12
10	930	N	763	-0-	-167	-0-	763	2			N	-0-					12
11	840	N	752	-0-	-88	-0-	752	2			N	-0-					12

ENERVEST OPERATING, L.L.C. 252131
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	67	7			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2380	-0-	-110	-0-	205	1	2175	2	N	-0-					-0-
07	2893	N	2893	-0-	-0-	-0-	209	1	2684	2	N	-0-					-0-
08	2635	N	2347	-0-	-288	-0-	2347	2			N	-0-					-0-
09	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					-0-
10	2635	N	NO RPT	-0-	-2635	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					49
07	1860	N	8	-0-	-1852	-0-	8	2			N	-0-					49
08	1860	N	-0-	-0-	-1860	-0-					N	-0-					49
09	1800	N	1026	-0-	-774	-0-	1026	2			N	-0-					49
*10	930	N	930	-0-	-0-	-0-	930	2			N	-0-					49
*11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					49

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRAWLEY PETROLEUM CORPORATION 089923
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
07	2741	X	2741	-0-	-0-	-0-	2741	2			N	-0-					-0-
08	2759	X	2714	-0-	-45	-0-	2714	2			N	-0-					-0-
09	2700	X	2527	-0-	-173	-0-	2527	2			N	-0-					-0-
10	2790	X	2583	-0-	-207	-0-	2583	2			N	-0-					-0-
11	2700	X	2424	-0-	-276	-0-	2424	2			N	-0-					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

06	2010	X	1949	-0-	-61	-0-	1949	2			N	-0-					-0-
07	2002	X	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
08	2046	X	1987	-0-	-59	-0-	1987	2			N	-0-					-0-
09	1980	X	1862	-0-	-118	-0-	1862	2			N	-0-					-0-
10	2015	X	1903	-0-	-112	-0-	1903	2			N	-0-					-0-
11	1950	X	1842	-0-	-108	-0-	1842	2			N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

06	120	N	112	-0-	-8	-0-	72	2	40	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	87	2	45	3	N	-0-					-0-
08	124	N	105	-0-	-19	-0-	69	2	36	3	N	-0-					-0-
09	120	N	108	-0-	-12	-0-	71	2	37	3	N	-0-					-0-
10	124	N	111	-0-	-13	-0-	71	2	40	3	N	-0-					-0-
*11	111	N	111	-0-	-0-	-0-	71	2	40	3	N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

06	570	N	481	-0-	-89	-0-	308	2	173	3	N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	496	2	258	3	N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	381	2	198	3	N	-0-					-0-
09	595	N	595	-0-	-0-	-0-	392	2	203	3	N	-0-					-0-
10	744	N	678	-0-	-66	-0-	435	2	243	3	N	-0-					-0-
*11	636	N	636	-0-	-0-	-0-	406	2	230	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		1529	-0-	1529	1529	979	2	550	3	N	-0-			-0-
07	T. A.		1566	-0-	1566	3095	1031	2	535	3	N	-0-			-0-
08	T. A.		1183	-0-	1183	4278	779	2	404	3	N	-0-			-0-
09	5388	X	1110	-0-	-4278	-0-	731	2	379	3	N	-0-			-0-
10	1140	X	1140	-0-	-0-	-0-	731	2	409	3	N	-0-			-0-
11	1140	N	985	-0-	-155	-0-	629	2	356	3	N	-0-			-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

06	123	N	123	-0-	-0-	-0-	79	2	44	3	N	-0-			-0-
07	146	N	146	-0-	-0-	-0-	96	2	50	3	N	-0-			-0-
08	124	N	115	-0-	-9	-0-	76	2	39	3	N	-0-			-0-
09	120	N	99	-0-	-21	-0-	65	2	34	3	N	-0-			-0-
10	155	N	133	-0-	-22	-0-	85	2	48	3	N	-0-			-0-
*11	233	N	233	-0-	-0-	-0-	149	2	84	3	N	-0-			-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

06	256	N	256	-0-	-0-	-0-	164	2	92	3	N	-0-			-0-
07	289	N	289	-0-	-0-	-0-	190	2	99	3	N	-0-			-0-
08	248	N	234	-0-	-14	-0-	154	2	80	3	N	-0-			-0-
09	270	N	202	-0-	-68	-0-	133	2	69	3	N	-0-			-0-
10	279	N	140	-0-	-139	-0-	90	2	50	3	N	-0-			-0-
11	240	N	63	-0-	-177	-0-	40	2	23	3	N	-0-			-0-

PRITCHARD WELL #: 406 RRCID -> 054609 COMPL. DATE 01/18/1973 TOTAL DEPTH 3200 PERF. 3013 - 3091

06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

06	6	N	6	-0-	-0-	-0-	4	2	2	3	N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

06	207	N	207	-0-	-0-	-0-	114	2	93	3	N	-0-			-0-
07	197	N	197	-0-	-0-	-0-	108	2	89	3	N	-0-			-0-
08	217	N	208	-0-	-9	-0-	114	2	94	3	N	-0-			-0-
09	210	N	203	-0-	-7	-0-	111	2	92	3	N	-0-			-0-
10	222	N	222	-0-	-0-	-0-	122	2	100	3	N	-0-			-0-
11	210	N	204	-0-	-6	-0-	112	2	92	3	N	-0-			-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	707	N	707	-0-	-0-	-0-	386	2	321	3	N	-0-			-0-
07	704	N	704	-0-	-0-	-0-	384	2	320	3	N	-0-			-0-
08	744	N	651	-0-	-93	-0-	355	2	296	3	N	-0-			-0-
09	720	N	634	-0-	-86	-0-	342	2	292	3	N	-0-			-0-
10	713	N	643	-0-	-70	-0-	347	2	296	3	N	-0-			-0-
11	630	N	609	-0-	-21	-0-	329	2	280	3	N	-0-			-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

06	653	N	653	-0-	-0-	-0-	418	2	235	3	N	-0-			-0-
07	782	N	782	-0-	-0-	-0-	515	2	267	3	N	-0-			-0-
08	627	N	627	-0-	-0-	-0-	413	2	214	3	N	-0-			-0-
09	660	N	594	-0-	-66	-0-	391	2	203	3	N	-0-			-0-
10	775	N	578	-0-	-197	-0-	371	2	207	3	N	-0-			-0-
11	600	N	524	-0-	-76	-0-	335	2	189	3	N	-0-			-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

06	226	N	226	-0-	-0-	-0-	145	2	81	3	N	-0-			-0-
07	284	N	284	-0-	-0-	-0-	187	2	97	3	N	-0-			-0-
08	232	N	232	-0-	-0-	-0-	153	2	79	3	N	-0-			-0-
09	240	N	231	-0-	-9	-0-	152	2	79	3	N	-0-			-0-
10	279	N	225	-0-	-54	-0-	144	2	81	3	N	-0-			-0-
*11	211	N	211	-0-	-0-	-0-	135	2	76	3	N	-0-			-0-

WOMBLE, B. WELL #: 1040 RRCID -> 057880 COMPL. DATE 01/27/1974 TOTAL DEPTH N/A PERF. 3034 - 3152

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

06	831	N	831	-0-	-0-	-0-	532	2	299	3	N	-0-					-0-
07	927	N	927	-0-	-0-	-0-	610	2	317	3	N	-0-					-0-
08	806	N	752	-0-	-54	-0-	495	2	257	3	N	-0-					-0-
09	840	N	774	-0-	-66	-0-	510	2	264	3	N	-0-					-0-
10	930	N	847	-0-	-83	-0-	543	2	304	3	N	-0-					-0-
*11	786	N	786	-0-	-0-	-0-	502	2	284	3	N	-0-					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

06	30	N	26	-0-	-4	-0-	17	2	9	3	N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	50	2	26	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	42	2	22	3	N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	38	2	20	3	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	36	2	20	3	N	-0-					-0-
11	60	N	42	-0-	-18	-0-	27	2	15	3	N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

06	787	X	787	-0-	-0-	-0-	504	2	283	3	N	-0-					-0-
07	943	X	943	-0-	-0-	-0-	621	2	322	3	N	-0-					-0-
08	806	X	785	-0-	-21	-0-	517	2	268	3	N	-0-					-0-
09	780	X	767	-0-	-13	-0-	505	2	262	3	N	-0-					-0-
10	930	X	828	-0-	-102	-0-	531	2	297	3	N	-0-					-0-
11	900	X	794	-0-	-106	-0-	507	2	287	3	N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

06	506	X	506	-0-	-0-	-0-	324	2	182	3	N	-0-					-0-
07	574	X	574	-0-	-0-	-0-	378	2	196	3	N	-0-					-0-
08	527	X	460	-0-	-67	-0-	303	2	157	3	N	-0-					-0-
09	510	X	467	-0-	-43	-0-	308	2	159	3	N	-0-					-0-
10	589	X	491	-0-	-98	-0-	315	2	176	3	N	-0-					-0-
11	570	X	459	-0-	-111	-0-	293	2	166	3	N	-0-					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

06	822	X	822	-0-	-0-	-0-	526	2	296	3	N	-0-					-0-
07	942	X	942	-0-	-0-	-0-	620	2	322	3	N	-0-					-0-
08	837	X	791	-0-	-46	-0-	521	2	270	3	N	-0-					-0-
09	810	X	777	-0-	-33	-0-	512	2	265	3	N	-0-					-0-
10	930	X	817	-0-	-113	-0-	524	2	293	3	N	-0-					-0-
11	900	X	756	-0-	-144	-0-	483	2	273	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

WOMBLE WELL #: 407W RRCID -> 170856 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3425 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

06	960	X	919	-0-	-41	-0-	588	2	331	3	N	-0-					-0-
07	1062	X	1062	-0-	-0-	-0-	699	2	363	3	N	-0-					-0-
08	899	X	847	-0-	-52	-0-	558	2	289	3	N	-0-					-0-
09	930	X	840	-0-	-90	-0-	553	2	287	3	N	-0-					-0-
10	1054	X	952	-0-	-102	-0-	611	2	341	3	N	-0-					-0-
11	1020	X	942	-0-	-78	-0-	602	2	340	3	N	-0-					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

06	1020	X	850	-0-	-170	-0-	544	2	306	3	N	-0-					-0-
07	995	X	995	-0-	-0-	-0-	655	2	340	3	N	-0-					-0-
08	930	X	850	-0-	-80	-0-	560	2	290	3	N	-0-					-0-
09	1031	X	1031	-0-	-0-	-0-	679	2	352	3	N	-0-					-0-
10	1038	X	1038	-0-	-0-	-0-	666	2	372	3	N	-0-					-0-
*11	977	X	977	-0-	-0-	-0-	624	2	353	3	N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

06	810	X	800	-0-	-10	-0-	560	2	240	3	N	-0-					-0-
07	837	X	821	-0-	-16	-0-	575	2	246	3	N	-0-					-0-
08	837	X	808	-0-	-29	-0-	566	2	242	3	N	-0-					-0-
09	810	X	778	-0-	-32	-0-	546	2	232	3	N	-0-					-0-
10	837	X	791	-0-	-46	-0-	555	2	236	3	N	-0-					-0-
11	810	X	746	-0-	-64	-0-	523	2	223	3	N	-0-					-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

06	360	X	354	-0-	-6	-0-	227	2	127	3	N	-0-					-0-
07	410	X	410	-0-	-0-	-0-	270	2	140	3	N	-0-					-0-
08	341	X	328	-0-	-13	-0-	216	2	112	3	N	-0-					-0-
09	360	X	332	-0-	-28	-0-	219	2	113	3	N	-0-					-0-
10	403	X	360	-0-	-43	-0-	231	2	129	3	N	-0-					-0-
11	390	X	344	-0-	-46	-0-	220	2	124	3	N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

06	901	X	901	-0-	-0-	-0-	577	2	324	3	N	-0-					-0-
07	1025	X	1025	-0-	-0-	-0-	675	2	350	3	N	-0-					-0-
08	840	X	840	-0-	-0-	-0-	553	2	287	3	N	-0-					-0-
09	900	X	828	-0-	-72	-0-	545	2	283	3	N	-0-					-0-
10	1023	X	903	-0-	-120	-0-	579	2	324	3	N	-0-					-0-
11	990	X	836	-0-	-154	-0-	534	2	302	3	N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	X	1073	-0-	-37	-0-	735	2	338	3	N	-0-					-0-
07	1147	X	1088	-0-	-59	-0-	746	2	342	3	N	-0-					-0-
08	1116	X	1088	-0-	-28	-0-	746	2	342	3	N	-0-					-0-
09	1080	X	1046	-0-	-34	-0-	718	2	328	3	N	-0-					-0-
10	1116	X	1071	-0-	-45	-0-	735	2	336	3	N	-0-					-0-
11	1080	X	1033	-0-	-47	-0-	709	2	324	3	N	-0-					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	569	-0-	-61	-0-	393	2	176	3	N	-0-					-0-
07	620	N	584	-0-	-36	-0-	404	2	180	3	N	-0-					-0-
08	3100	N	4438	-0-	1338	1338	3070	2	1368	3	N	-0-					-0-
09	3000	N	4634	-0-	1634	2972	3211	2	1423	3	N	-0-					-0-
10	3100	N	4624	-0-	1524	4496	3204	2	1420	3	N	-0-					-0-
*11	9096	X	4600	-0-	-4496	-0-	3188	2	1412	3	N	-0-					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	X	408	-0-	-0-	-0-	261	2	147	3	N	-0-					-0-
07	454	X	454	-0-	-0-	-0-	299	2	155	3	N	-0-					-0-
08	403	X	364	-0-	-39	-0-	240	2	124	3	N	-0-					-0-
09	420	X	384	-0-	-36	-0-	253	2	131	3	N	-0-					-0-
10	465	X	356	-0-	-109	-0-	228	2	128	3	N	-0-					-0-
11	450	X	346	-0-	-104	-0-	221	2	125	3	N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	1506	-0-	-204	-0-	1062	2	444	3	N	-0-					-0-
07	1767	X	1501	-0-	-266	-0-	1060	2	441	3	N	-0-					-0-
08	1674	X	1500	-0-	-174	-0-	1059	2	441	3	N	-0-					-0-
09	1620	X	1429	-0-	-191	-0-	1013	2	416	3	N	-0-					-0-
10	1674	X	1465	-0-	-209	-0-	1038	2	427	3	N	-0-					-0-
*11	1571	X	1571	-0-	-0-	-0-	1113	2	458	3	N	-0-					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1301	X	1301	-0-	-0-	-0-	887	2	414	3	N	-0-					-0-
07	1818	X	1818	-0-	-0-	-0-	1241	2	577	3	N	-0-					-0-
08	1731	X	1731	-0-	-0-	-0-	1182	2	549	3	N	-0-					-0-
09	1690	X	1690	-0-	-0-	-0-	1154	2	536	3	N	-0-					-0-
10	1829	X	1740	-0-	-89	-0-	1188	2	552	3	N	-0-					-0-
11	1770	X	1625	-0-	-145	-0-	1109	2	516	3	N	-0-					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	X	484	-0-	-0-	-0-	310	2	174	3	N	-0-					-0-
07	699	X	699	-0-	-0-	-0-	460	2	239	3	N	-0-					-0-
08	592	X	592	-0-	-0-	-0-	390	2	202	3	N	-0-					-0-
09	595	X	595	-0-	-0-	-0-	392	2	203	3	N	-0-					-0-
10	713	X	617	-0-	-96	-0-	396	2	221	3	N	-0-					-0-
11	690	X	570	-0-	-120	-0-	364	2	206	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	695	N	695	-0-	-0-	-0-	445	2	250	3	N	-0-			-0-
07	758	N	758	-0-	-0-	-0-	499	2	259	3	N	-0-			-0-
08	651	N	592	-0-	-59	-0-	390	2	202	3	N	-0-			-0-
09	690	N	641	-0-	-49	-0-	422	2	219	3	N	-0-			-0-
10	744	N	698	-0-	-46	-0-	448	2	250	3	N	-0-			-0-
*11	631	N	631	-0-	-0-	-0-	403	2	228	3	N	-0-			-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	67	-0-	-233	-0-	43	2	24	3	N	-0-			-0-
07	293	N	293	-0-	-0-	-0-	193	2	100	3	N	-0-			-0-
08	248	N	231	-0-	-17	-0-	152	2	79	3	N	-0-			-0-
09	199	N	199	-0-	-0-	-0-	131	2	68	3	N	-0-			-0-
10	279	N	181	-0-	-98	-0-	116	2	65	3	N	-0-			-0-
11	210	N	153	-0-	-57	-0-	98	2	55	3	N	-0-			-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	241	2	135	3	N	-0-			-0-
07	431	N	431	-0-	-0-	-0-	284	2	147	3	N	-0-			-0-
08	372	N	371	-0-	-1	-0-	244	2	127	3	N	-0-			-0-
09	390	N	349	-0-	-41	-0-	230	2	119	3	N	-0-			-0-
10	434	N	376	-0-	-58	-0-	241	2	135	3	N	-0-			-0-
11	360	N	351	-0-	-9	-0-	224	2	127	3	N	-0-			-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	X	761	-0-	-19	-0-	487	2	274	3	N	-0-			-0-
07	841	X	841	-0-	-0-	-0-	554	2	287	3	N	-0-			-0-
08	775	X	230	-0-	-545	-0-	151	2	79	3	N	-0-			-0-
09	750	X	99	-0-	-651	-0-	65	2	34	3	N	-0-			-0-
10	837	X	42	-0-	-795	-0-	27	2	15	3	N	-0-			-0-
11	810	X	94	-0-	-716	-0-	60	2	34	3	N	-0-			-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	58	2	33	3	N	-0-			-0-
07	102	N	102	-0-	-0-	-0-	67	2	35	3	N	-0-			-0-
08	93	N	88	-0-	-5	-0-	58	2	30	3	N	-0-			-0-
09	90	N	85	-0-	-5	-0-	56	2	29	3	N	-0-			-0-
10	93	N	78	-0-	-15	-0-	50	2	28	3	N	-0-			-0-
11	90	N	64	-0-	-26	-0-	41	2	23	3	N	-0-			-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1056	X	1056	-0-	-0-	-0-	676	2	380	3	N	-0-			-0-
07	1054	X	1003	-0-	-51	-0-	660	2	343	3	N	-0-			-0-
08	1054	X	1043	-0-	-11	-0-	687	2	356	3	N	-0-			-0-
09	1165	X	1165	-0-	-0-	-0-	767	2	398	3	N	-0-			-0-
10	1177	X	1177	-0-	-0-	-0-	755	2	422	3	N	-0-			-0-
*11	1063	X	1063	-0-	-0-	-0-	679	2	384	3	N	-0-			-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	X	969	-0-	-771	-0-	969	2			N	-0-					-0-
07	1333	X	307	-0-	-1026	-0-	307	2			N	-0-					-0-
08	434	X	295	-0-	-139	-0-	295	2			N	-0-					-0-
09	1535	X	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
10	1909	X	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
*11	1786	X	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-

LINN OPERATING, INC. 501545
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	X	295	-0-	-305	-0-	283	3	12	9	N	11	11	1			-0-
07	341	X	312	-0-	-29	-0-	305	3	7	9	N	6	6	1			-0-
08	434	X	312	-0-	-122	-0-	306	3	6	9	N	5	5	1			-0-
09	420	X	312	-0-	-108	-0-	312	3			N	-0-					-0-
*10	434	X	323	-0-	-111	-0-	316	3	7	9	N	6	6	1			-0-
11	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	566	-0-	-604	-0-	544	3	22	9	N	20	20	1			-0-
07	572	N	572	-0-	-0-	-0-	561	3	11	9	N	10	10	1			-0-
08	589	N	559	-0-	-30	-0-	548	3	11	9	N	10	10	1			-0-
09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*10	558	N	523	-0-	-35	-0-	512	3	11	9	N	10	10	1			-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	596	-0-	-784	-0-	573	3	23	9	N	21	21	1			-0-
07	589	N	576	-0-	-13	-0-	564	3	12	9	N	11	11	1			-0-
08	589	N	484	-0-	-105	-0-	475	3	9	9	N	8	8	1			-0-
09	570	N	434	-0-	-136	-0-	434	3			N	-0-					-0-
*10	589	N	568	-0-	-21	-0-	557	3	11	9	N	10	10	1			-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	43	-0-	-317	-0-	41	3	2	9	N	2	2	1			-0-
07	155	N	120	-0-	-35	-0-	118	3	2	9	N	2	2	1			-0-
08	160	N	160	-0-	-0-	-0-	157	3	3	9	N	3	3	1			-0-
09	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*10	539	N	539	-0-	-0-	-0-	528	3	11	9	N	10	10	1			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	390	-0-	-180	-0-	375	3	15	9	N	14	14	1			-0-
07	272	N	272	-0-	-0-	-0-	266	3	6	9	N	5	5	1			-0-
08	335	N	335	-0-	-0-	-0-	328	3	7	9	N	6	6	1			-0-
09	390	N	318	-0-	-72	-0-	318	3			N	-0-					-0-
*10	279	N	214	-0-	-65	-0-	210	3	4	9	N	4	4	1			-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	695	-0-	-475	-0-	667	3	28	9	N	25	25	1			-0-
07	805	N	805	-0-	-0-	-0-	788	3	17	9	N	15	15	1			-0-
08	713	N	653	-0-	-60	-0-	641	3	12	9	N	11	11	1			-0-
09	660	N	448	-0-	-212	-0-	448	3			N	-0-					-0-
*10	806	N	805	-0-	-1	-0-	788	3	17	9	N	15	15	1			-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	92	3	3	9	N	3	3	1			-0-
07	110	N	110	-0-	-0-	-0-	108	3	2	9	N	2	2	1			-0-
08	341	N	341	-0-	-0-	-0-	334	3	7	9	N	6	6	1			-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*10	240	N	240	-0-	-0-	-0-	236	3	4	9	N	4	4	1			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	630	-0-	-600	-0-	605	3	25	9	N	23	23	1			-0-
07	744	X	618	-0-	-126	-0-	606	3	12	9	N	11	11	1			-0-
08	620	X	602	-0-	-18	-0-	590	3	12	9	N	11	11	1			-0-
09	607	X	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*10	672	X	672	-0-	-0-	-0-	659	3	13	9	N	12	12	1			-0-
11	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	64	-0-	-86	-0-	62	3	2	9	N	2	2	1			-0-
07	72	N	72	-0-	-0-	-0-	71	3	1	9	N	1	1	1			-0-
08	70	N	70	-0-	-0-	-0-	69	3	1	9	N	1	1	1			-0-
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*10	78	N	78	-0-	-0-	-0-	77	3	1	9	N	1	1	1			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	60	-0-	-60	-0-	58	3	2	9	N	2	2	1			-0-
07	62	N	59	-0-	-3	-0-	58	3	1	9	N	1	1	1			-0-
08	62	N	60	-0-	-2	-0-	59	3	1	9	N	1	1	1			-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	74	3	1	9	N	1	1	1			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	530	-0-	-550	-0-	509	3	21	9	N	19	19	1			-0-
07	620	N	620	-0-	-0-	-0-	608	3	12	9	N	11	11	1			-0-
08	585	N	585	-0-	-0-	-0-	574	3	11	9	N	10	10	1			-0-
09	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*10	620	N	555	-0-	-65	-0-	544	3	11	9	N	10	10	1			-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	729	-0-	-1101	-0-	700	3	29	9	N	26	26	1			-0-
07	837	N	781	-0-	-56	-0-	766	3	15	9	N	14	14	1			-0-
08	775	N	775	-0-	-0-	-0-	760	3	15	9	N	14	14	1			-0-
09	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*10	775	N	767	-0-	-8	-0-	752	3	15	9	N	14	14	1			-0-
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	979	-0-	-581	-0-	940	3	39	9	N	35	35	1			-0-
07	992	N	992	-0-	-0-	-0-	972	3	20	9	N	18	18	1			-0-
08	974	N	974	-0-	-0-	-0-	955	3	19	9	N	17	17	1			-0-
09	960	N	938	-0-	-22	-0-	938	3			N	-0-					-0-
*10	992	N	874	-0-	-118	-0-	856	3	18	9	N	16	16	1			-0-
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

06	660	N	459	-0-	-201	-0-	441	3	18	9	N	16	16	1			-0-
07	469	N	469	-0-	-0-	-0-	459	3	10	9	N	9	9	1			-0-
08	496	N	460	-0-	-36	-0-	451	3	9	9	N	8	8	1			-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*10	472	N	472	-0-	-0-	-0-	462	3	10	9	N	9	9	1			-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

06	660	N	446	-0-	-214	-0-	428	3	18	9	N	16	16	1			-0-
07	506	N	506	-0-	-0-	-0-	496	3	10	9	N	9	9	1			-0-
08	372	N	341	-0-	-31	-0-	334	3	7	9	N	6	6	1			-0-
09	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*10	496	N	392	-0-	-104	-0-	384	3	8	9	N	7	7	1			-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

06	1620	X	838	-0-	-782	-0-	805	3	33	9	N	30	30	1			-0-
07	852	X	852	-0-	-0-	-0-	834	3	18	9	N	16	16	1			-0-
08	845	X	845	-0-	-0-	-0-	828	3	17	9	N	15	15	1			-0-
09	810	X	803	-0-	-7	-0-	803	3			N	-0-					-0-
*10	868	X	820	-0-	-48	-0-	803	3	17	9	N	15	15	1			-0-
11	840	X	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

06	2460	X	1057	-0-	-1403	-0-	1015	3	42	9	N	38	38	1			-0-
07	1240	X	1032	-0-	-208	-0-	1011	3	21	9	N	19	19	1			-0-
08	1240	X	934	-0-	-306	-0-	916	3	18	9	N	16	16	1			-0-
09	1080	X	862	-0-	-218	-0-	862	3			N	-0-					-0-
*10	1085	X	855	-0-	-230	-0-	837	3	18	9	N	16	16	1			-0-
11	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
CATOR-B- WELL #: 3 RRCID -> 156643 COMPL. DATE 01/19/1996 TOTAL DEPTH 3351 PERF. 3004 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

06	3450	X	1617	-0-	-1833	-0-	1553	3	64	9	N	58	58	1			-0-
07	1829	X	1659	-0-	-170	-0-	1626	3	33	9	N	30	30	1			-0-
08	1767	X	1603	-0-	-164	-0-	1572	3	31	9	N	28	28	1			-0-
09	1620	X	1562	-0-	-58	-0-	1562	3			N	-0-					-0-
*10	1705	X	1534	-0-	-171	-0-	1503	3	31	9	N	28	28	1			-0-
11	1620	X	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

HAMILTON-PHILLIPS WELL #: 3901 RRCID -> 157651 COMPL. DATE 11/09/2005 TOTAL DEPTH 3800 PERF. 3528 - 3720

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

06	3060	X	1443	-0-	-1617	-0-	1386	3	57	9	N	52	52	1			-0-
07	1643	X	1492	-0-	-151	-0-	1462	3	30	9	N	27	27	1			-0-
08	1581	X	1467	-0-	-114	-0-	1438	3	29	9	N	26	26	1			-0-
09	1470	X	1443	-0-	-27	-0-	1443	3			N	-0-					-0-
*10	1488	X	1353	-0-	-135	-0-	1325	3	28	9	N	25	25	1			-0-
11	1440	X	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

06	2400	X	649	-0-	-1751	-0-	624	3	25	9	N	23	23	1			-0-
07	1240	X	900	-0-	-340	-0-	882	3	18	9	N	16	16	1			-0-
08	1240	X	773	-0-	-467	-0-	758	3	15	9	N	14	14	1			-0-
09	1140	X	1093	-0-	-47	-0-	1093	3			N	-0-					-0-
*10	992	X	459	-0-	-533	-0-	450	3	9	9	N	8	8	1			-0-
11	870	X	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

06	690	X	389	-0-	-301	-0-	374	3	15	9	N	14	14	1			-0-
07	341	X	314	-0-	-27	-0-	307	3	7	9	N	6	6	1			-0-
08	279	X	166	-0-	-113	-0-	163	3	3	9	N	3	3	1			-0-
09	390	X	241	-0-	-149	-0-	241	3			N	-0-					-0-
*10	403	X	199	-0-	-204	-0-	195	3	4	9	N	4	4	1			-0-
11	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

06	2593	X	2593	-0-	-0-	-0-	2491	3	102	9	N	93	93	1			-0-
07	3353	X	3353	-0-	-0-	-0-	3286	3	67	9	N	61	61	1			-0-
08	3153	X	3153	-0-	-0-	-0-	3092	3	61	9	N	55	55	1			-0-
09	2142	X	2142	-0-	-0-	-0-	2142	3			N	-0-					-0-
*10	3580	X	3580	-0-	-0-	-0-	3507	3	73	9	N	66	66	1			-0-
11	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -F- WELL #: 1 RRCID -> 160826 COMPL. DATE 10/19/1996 TOTAL DEPTH 3250 PERF. 2934 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	872	X	872	-0-	-0-	-0-	838	3	34	9	N	31	31	1			-0-
07	1164	X	1164	-0-	-0-	-0-	1141	3	23	9	N	21	21	1			-0-
08	995	X	995	-0-	-0-	-0-	976	3	19	9	N	17	17	1			-0-
09	840	X	823	-0-	-17	-0-	823	3			N	-0-					-0-
*10	1325	X	1325	-0-	-0-	-0-	1299	3	26	9	N	24	24	1			-0-
11	1140	X	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

CATOR -F- WELL #: 2 RRCID -> 161292 COMPL. DATE 11/15/1996 TOTAL DEPTH 3200 PERF. 2921 - 3099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -F- WELL #: 3 RRCID -> 162575 COMPL. DATE 11/22/1996 TOTAL DEPTH 3300 PERF. 3004 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -D- WELL #: 2 RRCID -> 166385 COMPL. DATE 10/17/1997 TOTAL DEPTH 3300 PERF. 3082 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	1074	-0-	-1176	-0-	1032	3	42	9	N	38	38	1			-0-
07	1147	X	1131	-0-	-16	-0-	1108	3	23	9	N	21	21	1			-0-
08	1147	X	1085	-0-	-62	-0-	1064	3	21	9	N	19	19	1			-0-
09	1110	X	1057	-0-	-53	-0-	1057	3			N	-0-					-0-
*10	1147	X	1061	-0-	-86	-0-	1039	3	22	9	N	20	20	1			-0-
11	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

CATOR -D- WELL #: 4 RRCID -> 166399 COMPL. DATE 10/24/1997 TOTAL DEPTH 3303 PERF. 3072 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	1404	-0-	-666	-0-	1349	3	55	9	N	50	50	1			-0-
07	1767	X	1185	-0-	-582	-0-	1161	3	24	9	N	22	22	1			-0-
08	1550	X	695	-0-	-855	-0-	682	3	13	9	N	12	12	1			-0-
09	1732	X	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
*10	1519	X	1043	-0-	-476	-0-	1022	3	21	9	N	19	19	1			-0-
11	1410	X	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
CATOR -D- WELL #: 1A RRCID -> 166424 COMPL. DATE 11/01/1997 TOTAL DEPTH 3300 PERF. 3070 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	X	868	-0-	-1022	-0-	834	3	34	9	N	31	31	1			-0-
07	961	X	850	-0-	-111	-0-	832	3	18	9	N	16	16	1			-0-
08	961	X	960	-0-	-1	-0-	941	3	19	9	N	17	17	1			-0-
09	930	X	884	-0-	-46	-0-	884	3			N	-0-					-0-
*10	961	X	699	-0-	-262	-0-	685	3	14	9	N	13	13	1			-0-
11	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	X	425	-0-	-325	-0-	408	3	17	9	N	15	15	1			-0-
07	434	X	418	-0-	-16	-0-	409	3	9	9	N	8	8	1			-0-
08	405	X	405	-0-	-0-	-0-	397	3	8	9	N	7	7	1			-0-
09	420	X	208	-0-	-212	-0-	208	3			N	-0-					-0-
*10	467	X	467	-0-	-0-	-0-	457	3	10	9	N	9	9	1			-0-
11	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	905	-0-	-1015	-0-	870	3	35	9	N	32	32	1			-0-
07	744	N	711	-0-	-33	-0-	697	3	14	9	N	13	13	1			-0-
08	868	N	508	-0-	-360	-0-	498	3	10	9	N	9	9	1			-0-
09	870	N	392	-0-	-478	-0-	392	3			N	-0-					-0-
*10	713	N	377	-0-	-336	-0-	369	3	8	9	N	7	7	1			-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SNW OPERATING COMPANY 799856
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
07	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
08	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
09	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
*10	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SNW OPERATING COMPANY //CONT.// 799856
BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0-	-0-	203	2	64	9	Y	58	57	1			49
07	308	N	308	-0-	-0-	-0-	242	2	66	9	Y	60					109
08	247	N	247	-0-	-0-	-0-	218	2	29	9	Y	26					135
09	288	N	288	-0-	-0-	-0-	224	2	64	9	Y	58	109	1			84
*10	217	N	217	-0-	-0-	-0-	213	2	4	9	Y	4	78	1			10
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					10

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	729	N	729	-0-	-0-	-0-	722	2	7	9	Y	6	35	1			2
07	769	N	769	-0-	-0-	-0-	760	2	9	9	Y	8					10
08	813	N	813	-0-	-0-	-0-	804	2	9	9	Y	8					18
09	771	N	771	-0-	-0-	-0-	762	2	9	9	Y	8	15	1			11
*10	713	N	713	-0-	-0-	-0-	706	2	7	9	Y	6	10	1			7
11	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					7

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
08	217	N	133	-0-	-84	-0-	133	2			N	-0-					-0-
09	240	N	113	-0-	-127	-0-	113	2			N	-0-					-0-
*10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
08	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
08	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
09	90	N	31	-0-	-59	-0-	31	2			N	-0-					-0-
*10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SNW OPERATING COMPANY //CONT.// 799856
THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	692	-0-	-88	-0-	692	2			N	-0-					-0-
07	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
08	682	N	520	-0-	-162	-0-	520	2			N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
*10	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	126	-0-	-24	-0-	126	2			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
08	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
*10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	694	N	694	-0-	-0-	-0-	687	2	7	9	Y	6	38	1			2
07	750	N	750	-0-	-0-	-0-	741	2	9	9	Y	8					10
08	763	N	763	-0-	-0-	-0-	754	2	9	9	Y	8					18
09	776	N	776	-0-	-0-	-0-	767	2	9	9	Y	8	15	1			11
*10	619	N	619	-0-	-0-	-0-	613	2	6	9	Y	5	10	1			6
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					6

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
07	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
08	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
09	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
*10	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
11	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
07	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
08	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
09	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
*10	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	864	N	864	-0-	-0-	-0-	855	2	9	9	Y	8	24	1			5
07	955	N	955	-0-	-0-	-0-	944	2	11	9	Y	10					15
08	991	N	991	-0-	-0-	-0-	980	2	11	9	Y	10					25
09	936	N	936	-0-	-0-	-0-	925	2	11	9	Y	10	20	1			15
*10	875	N	875	-0-	-0-	-0-	866	2	9	9	Y	8	14	1			9
11	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					9

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-
07	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-
08	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-
09	981	X	981	-0-	-0-	-0-	981	2			N	-0-					-0-
*10	961	X	949	-0-	-12	-0-	949	2			N	-0-					-0-
11	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SNW OPERATING COMPANY //CONT.// 799856
LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	X	218	-0-	-82	-0-	218	2			N	-0-					-0-
07	310	X	207	-0-	-103	-0-	207	2			N	-0-					-0-
08	217	X	103	-0-	-114	-0-	103	2			N	-0-					-0-
09	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*10	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
11	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	585	-0-	-1425	-0-	585	2			N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
08	1953	N	614	-0-	-1339	-0-	614	2			N	-0-					-0-
09	600	N	313	-0-	-287	-0-	313	2			N	-0-					-0-
*10	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0-	-0-	586	2	6	9	Y	5	17	1			3
07	620	N	620	-0-	-0-	-0-	612	2	8	9	Y	7					10
08	647	N	647	-0-	-0-	-0-	639	2	8	9	Y	7					17
09	635	N	635	-0-	-0-	-0-	627	2	8	9	Y	7	13	1			11
*10	598	N	598	-0-	-0-	-0-	592	2	6	9	Y	5	10	1			6
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					6

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	234	-0-	-66	-0-	234	2			N	-0-					22
07	310	N	241	-0-	-69	-0-	241	2			N	-0-					22
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					22
09	272	N	272	-0-	-0-	-0-	272	2			N	-0-					22
10	256	N	256	-0-	-0-	-0-	256	2			N	-0-					22
11	270	N	232	-0-	-38	-0-	232	2			N	-0-					22

SAMSON LONE STAR, LLC 744737
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1686	N	1686	-0-	-0-	-0-	1672	2	14	9	N	13					119
07	1703	N	1703	-0-	-0-	-0-	1690	2	13	9	N	12					131
08	1710	N	1710	-0-	-0-	-0-	1699	2	11	9	N	10					141
09	1670	N	1670	-0-	-0-	-0-	1656	2	14	9	N	13					154
10	1691	N	1691	-0-	-0-	-0-	1679	2	12	9	N	11					165
11	1560	N	1355	-0-	-205	-0-	1344	2	11	9	N	10					175

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	456	-0-	-24	-0-	5	1	451	2	N	-0-					181
07	496	N	493	-0-	-3	-0-	10	1	483	2	N	-0-					181
08	530	N	530	-0-	-0-	-0-	10	1	520	2	N	-0-					181
09	580	N	580	-0-	-0-	-0-	10	1	570	2	N	-0-					181
10	496	N	469	-0-	-27	-0-	10	1	459	2	N	-0-					181
11	510	N	509	-0-	-1	-0-	10	1	499	2	N	-0-					181

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	186	2	9	9	Y	8					98
07	192	N	192	-0-	-0-	-0-	184	2	8	9	Y	7					105
08	160	N	160	-0-	-0-	-0-	151	2	9	9	Y	8					113
09	217	N	217	-0-	-0-	-0-	182	2	35	9	Y	32					145
10	236	N	236	-0-	-0-	-0-	177	2	59	9	Y	54					199
*11	216	N	216	-0-	-0-	-0-	194	2	22	9	Y	20					219

NIX-TODD (MORROW, LO.) 65579 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
NIX "83" WELL #: 1 RRCID -> 235642 COMPL. DATE 10/20/2007 TOTAL DEPTH 12558 PERF. 11916 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/30/2012 - P & A 10-30-12

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4592	X	4592	-0-	-0-	-0-	30 69	1 9	4493	2	N	63					128
07	4722	X	4722	-0-	-0-	-0-	31 4	1 9	4687	2	N	4					132
08	4580	X	4580	-0-	-0-	-0-	31	1	4549	2	N	-0-					132
09	4430	X	4430	-0-	-0-	-0-	30	1	4400	2	N	-0-					132
10	4614	X	4614	-0-	-0-	-0-	31	1	4583	2	N	-0-					132
*11	4428	X	4428	-0-	-0-	-0-	30	1	4398	2	N	-0-					132

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-
07	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	448	-0-	-182	-0-	446	3	2	9	N	2	19	1			92
07	665	N	665	-0-	-0-	-0-	665	3			N	-0-	72	1			20
08	682	N	677	-0-	-5	-0-	677	3			N	-0-					20
09	654	N	654	-0-	-0-	-0-	654	3			N	-0-					20
10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					20
11	660	N	578	-0-	-82	-0-	576	3	2	9	N	2					22

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	958	N	958	-0-	-0-	-0-	958	3			N	-0-					65
07	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					65
08	979	N	979	-0-	-0-	-0-	979	3			N	-0-					65
09	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					65
10	1090	N	1090	-0-	-0-	-0-	1087	3	3	9	N	3					68
*11	1129	N	1129	-0-	-0-	-0-	1127	3	2	9	N	2					70

BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	432	-0-	-78	-0-	432	3			N	-0-					20
07	496	N	253	-0-	-243	-0-	253	3			N	-0-					20
08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					20
09	420	N	371	-0-	-49	-0-	371	3			N	-0-					20
10	542	N	542	-0-	-0-	-0-	542	3			N	-0-					20
*11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					20

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					18
07	859	N	859	-0-	-0-	-0-	859	3			N	-0-					18
08	899	N	520	-0-	-379	-0-	520	3			N	-0-					18
09	840	N	771	-0-	-69	-0-	771	3			N	-0-					18
10	868	N	772	-0-	-96	-0-	772	3			N	-0-					18
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					18

HAMKER, WALLACE N. -B- WELL #: 2 RRCID -> 093128 COMPL. DATE 04/27/1981 TOTAL DEPTH 7650 PERF. 7450 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	230	-0-	-100	-0-	230	3			N	-0-					42
07	341	N	138	-0-	-203	-0-	138	3			N	-0-					42
08	341	N	308	-0-	-33	-0-	308	3			N	-0-					42
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					42
10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					42
*11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					42

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
11	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					88
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					88
08	279	N	266	-0-	-13	-0-	264	3	2	9	N	2					90
09	248	N	248	-0-	-0-	-0-	246	3	2	9	N	2					92
10	279	N	250	-0-	-29	-0-	249	3	1	9	N	1					93
11	270	N	235	-0-	-35	-0-	235	3			N	-0-					93

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
09	780	N	754	-0-	-26	-0-	754	3			N	-0-					-0-
10	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-
11	750	N	736	-0-	-14	-0-	736	3			N	-0-					-0-

ELLZEY, T. V. ESTATE WELL #: 3650 RRCID -> 156251 COMPL. DATE 09/13/1995 TOTAL DEPTH 7400 PERF. 7266 - 7308

06	90	N	39	-0-	-51	-0-	39	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

06	870	N	639	-0-	-231	-0-	638	3	1	9	N	1	67	1			27
07	1054	N	1054	-0-	-0-	-0-	1053	3	1	9	N	1					28
08	909	N	909	-0-	-0-	-0-	909	3			N	-0-					28
09	841	N	841	-0-	-0-	-0-	841	3			N	-0-					28
10	1085	N	973	-0-	-112	-0-	973	3			N	-0-					28
11	870	N	768	-0-	-102	-0-	768	3			N	-0-					28

BROWNLEE BROS. COOK WELL #: 5669 RRCID -> 158473 COMPL. DATE 03/20/1996 TOTAL DEPTH 7400 PERF. 7144 - 7174

*12	248	N	216	-0-	-32	-0-	216	3			N	-0-	77	1			-0-
*01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
*02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*04	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
*05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
*06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
*07	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
*08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER, WALLACE N. WELL #: 3589 RRCID -> 158568 COMPL. DATE 04/28/1996 TOTAL DEPTH 7600 PERF. 7418 - 7510

06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-	42	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 169110 COMPL. DATE 04/30/1999 TOTAL DEPTH 7700 PERF. 7424 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	843	-0-	-117	-0-	843	3			N	-0-	59	1			27
07	992	N	831	-0-	-161	-0-	831	3			N	-0-					27
08	961	N	948	-0-	-13	-0-	948	3			N	-0-					27
09	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					27
10	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					27
*11	994	N	994	-0-	-0-	-0-	994	3			N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	900	-0-	-0-	-0-	897	3	3	9	N	3	102	1			20
07	961	N	925	-0-	-36	-0-	925	3			N	-0-					20
08	930	N	904	-0-	-26	-0-	904	3			N	-0-					20
09	900	N	842	-0-	-58	-0-	842	3			N	-0-					20
10	930	N	736	-0-	-194	-0-	736	3			N	-0-					20
11	870	N	624	-0-	-246	-0-	624	3			N	-0-					20

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
07	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
08	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
09	810	N	762	-0-	-48	-0-	762	3			N	-0-					-0-
10	961	N	930	-0-	-31	-0-	930	3			N	-0-					-0-
11	870	N	865	-0-	-5	-0-	865	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1791	-0-	-39	-0-	1791	3			N	-0-					170
07	1860	N	1798	-0-	-62	-0-	1795	3	3	9	N	3					173
08	1860	N	1763	-0-	-97	-0-	1763	3			N	-0-					173
09	1800	N	1717	-0-	-83	-0-	1717	3			N	-0-					173
10	1798	N	572	-0-	-1226	-0-	537	3	35	9	N	32					205
11	1710	N	1690	-0-	-20	-0-	1679	3	11	9	N	10	182	1			33

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1851	-0-	-39	-0-	1843	3	8	9	N	7					80
07	1898	N	1898	-0-	-0-	-0-	1876	3	22	9	N	20					100
08	1860	N	1745	-0-	-115	-0-	1745	3			N	-0-					100
09	1860	N	1761	-0-	-99	-0-	1761	3			N	-0-					100
10	1891	N	1800	-0-	-91	-0-	1800	3			N	-0-					100
11	1680	N	1559	-0-	-121	-0-	1559	3			N	-0-					100

WALLACE N. HAMKER B WELL #: 1 RRCID -> 255107 COMPL. DATE 02/04/2010 TOTAL DEPTH 7600 PERF. 7400 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					10
07	527	N	490	-0-	-37	-0-	490	3			N	-0-					10
08	496	N	478	-0-	-18	-0-	478	3			N	-0-					10
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					10
10	511	N	511	-0-	-0-	-0-	511	3			N	-0-					10
*11	478	N	478	-0-	-0-	-0-	478	3			N	-0-					10

BERNICE ESTHER SQUYRES GASTON WELL #: D 1 RRCID -> 258029 COMPL. DATE 08/09/2010 TOTAL DEPTH 10335 PERF. 7588 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1526	-0-	-4	-0-	1498	3	28	9	N	25	130	1			54
07	1550	N	1537	-0-	-13	-0-	1531	3	6	9	N	5					59
08	1581	N	1506	-0-	-75	-0-	1503	3	3	9	N	3					62
09	1530	N	1458	-0-	-72	-0-	1455	3	3	9	N	3					65
10	1550	N	462	-0-	-1088	-0-	443	3	19	9	N	17					82
11	1470	N	1418	-0-	-52	-0-	1418	3			N	-0-					82

CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1575	-0-	-135	-0-	1575	2			N	-0-					25
07	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					25
08	1705	N	1620	-0-	-85	-0-	1620	2			N	-0-					25
09	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					25
10	2001	N	2001	-0-	-0-	-0-	2000	2	1	9	N	1					26
*11	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					26

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7948	X	7948	-0-	-0-	-0-	7948	2			N	-0-					137
07	13485	X	10800	-0-	-2685	-0-	10769	2	31	9	N	28					165
08	11749	X	8281	-0-	-3468	-0-	8279	2	2	9	N	2					167
09	9405	X	9405	-0-	-0-	-0-	9405	2			N	-0-					167
10	10788	X	9689	-0-	-1099	-0-	9689	2			N	-0-					167
11	10440	X	7743	-0-	-2697	-0-	7742	2	1	9	N	1					168

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	369	-0-	-51	-0-	60	1	309	2	N	-0-					51
07	448	N	448	-0-	-0-	-0-	60	1	388	2	N	-0-					51
08	403	N	389	-0-	-14	-0-	62	1	323	2	N	4					55
							4	9									
09	360	N	340	-0-	-20	-0-	48	1	291	2	N	1					56
							1	9									
10	442	N	442	-0-	-0-	-0-	62	1	380	2	N	-0-					56
11	390	N	360	-0-	-30	-0-	52	1	308	2	N	-0-					56

EOG RESOURCES, INC. 253162
POWERS 652 WELL #: 5H RRCID -> 213904 COMPL. DATE 11/01/2005 TOTAL DEPTH 7175 PERF. 7432 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	528	-0-	-42	-0-	87	1	437	2	N	4					97
							4	9									
07	589	N	589	-0-	-0-	-0-	97	1	492	2	N	-0-					97
08	573	N	573	-0-	-0-	-0-	90	1	482	2	N	1					98
							1	9									
09	540	N	426	-0-	-114	-0-	81	1	341	2	N	4					102
							4	9									
10	618	N	618	-0-	-0-	-0-	97	1	512	2	N	8					110
							9	9									
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					110

MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1483	-0-	-47	-0-	94	1	1380	2	N	8					25
							9	9									
07	1563	N	1563	-0-	-0-	-0-	97	1	1466	2	N	-0-					25
08	1502	N	1502	-0-	-0-	-0-	97	1	1402	2	N	3					28
							3	9									
09	1470	N	1373	-0-	-97	-0-	87	1	1278	2	N	7					35
							8	9									
10	1550	N	1545	-0-	-5	-0-	97	1	1448	2	N	-0-					35
11	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					35

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					161
07	165	N	165	-0-	-0-	-0-	165	2			N	-0-					161
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					161
09	120	N	45	-0-	-75	-0-	45	2			N	-0-					161
10	155	N	64	-0-	-91	-0-	64	2			N	-0-					161
11	120	N	63	-0-	-57	-0-	63	2			N	-0-					161

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC //CONT.// 325799
POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

06	1118	N	1118	-0-	-0-	-0-	1072	2	46	9	N	42					169
07	1429	N	1429	-0-	-0-	-0-	1364	2	65	9	N	59					228
08	1046	N	1046	-0-	-0-	-0-	1026	2	20	9	N	18					246
09	1113	N	1113	-0-	-0-	-0-	1082	2	31	9	N	28	175	1			99
10	1446	N	1446	-0-	-0-	-0-	1366	2	80	9	N	73					172
*11	1457	N	1457	-0-	-0-	-0-	1366	2	91	9	N	83					255

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

06	634	N	634	-0-	-0-	-0-	608	2	26	9	N	24					136
07	846	N	846	-0-	-0-	-0-	821	2	25	9	N	23					159
08	569	N	569	-0-	-0-	-0-	558	2	11	9	N	10					169
09	798	N	798	-0-	-0-	-0-	764	2	34	9	N	31					200
10	1085	N	1085	-0-	-0-	-0-	1035	2	50	9	N	45					245
*11	1078	N	1078	-0-	-0-	-0-	1035	2	43	9	N	39					284

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

06	163	N	163	-0-	-0-	-0-	150	2	13	9	N	12					136
07	217	N	165	-0-	-52	-0-	151	2	14	9	N	13					149
08	186	N	165	-0-	-21	-0-	148	2	17	9	N	15					164
09	159	N	159	-0-	-0-	-0-	144	2	15	9	N	14					178
10	168	N	168	-0-	-0-	-0-	149	2	19	9	N	17					195
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					195

JONES ENERGY, LLC 441132
PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

06	6911	X	6911	-0-	-0-	-0-	881	1	5536	2	N	449					3158
							494	9									
07	1374	X	1374	-0-	-0-	-0-	186	1	1061	2	N	115	172	1			3101
							127	9									
08	430	X	430	-0-	-0-	-0-	55	1	318	2	N	52					3153
							57	9									
09	63	X	63	-0-	-0-	-0-	1	1	5	2	N	52					3205
							57	9									
*10	379	X	379	-0-	-0-	-0-	1	1	8	2	N	336					3541
							370	9									
*11	1953	X	1953	-0-	-0-	-0-	231	1	1322	2	N	364					3905
							400	9									

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

06	3286	X	3286	-0-	-0-	-0-	2664	2	622	9	N	565					3730
07	3453	X	3453	-0-	-0-	-0-	2863	2	590	9	N	536	503	1			3763
08	2698	X	2698	-0-	-0-	-0-	2174	2	524	9	N	476	513	1			3726
09	2910	X	1975	-0-	-935	-0-	1451	2	524	9	N	476	537	1			3665
10	3007	X	2200	-0-	-807	-0-	1643	2	557	9	N	506					4171
11	2910	X	1115	-0-	-1795	-0-	783	2	332	9	N	302					4473

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3940	-0-	940	940	3542	2	398	9	N	362					2901
07	3100	N	4584	-0-	1484	2424	4074	2	510	9	N	464	520	1			2845
08	6072	X	3648	-0-	-2424	-0-	3228	2	420	9	N	382	172	1			3055
09	2943	X	2943	-0-	-0-	-0-	2523	2	420	9	N	382	332	1			3105
*10	4244	X	4244	-0-	-0-	-0-	3924	2	320	9	N	291					3396
11	2310	X	1343	-0-	-967	-0-	1196	2	147	9	N	134					3530

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

06	1020	N	1020	-0-	-0-	-0-	395	2	625	9	N	568					4459
07	852	N	852	-0-	-0-	-0-	452	2	400	9	N	364	332	1			4491
08	497	N	497	-0-	-0-	-0-	359	2	138	9	N	125	330	1			4286
09	660	N	418	-0-	-242	-0-	280	2	138	9	N	125	158	1			4253
10	682	N	629	-0-	-53	-0-	431	2	198	9	N	180					4433
11	480	N	217	-0-	-263	-0-	132	2	85	9	N	77					4510

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

06	310	N	310	-0-	-0-	-0-	291	2	19	9	N	17					9269
07	343	N	343	-0-	-0-	-0-	319	2	24	9	N	22					9291
08	253	N	253	-0-	-0-	-0-	240	2	13	9	N	12					9303
09	300	N	173	-0-	-127	-0-	160	2	13	9	N	12					9315
10	341	N	180	-0-	-161	-0-	180	2			N	-0-					9315
11	240	N	88	-0-	-152	-0-	88	2			N	-0-					9315

LINN OPERATING, INC. 501545
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

06	810	N	591	-0-	-219	-0-	517	2	74	9	N	67	171	1			142
07	620	N	499	-0-	-121	-0-	475	2	24	9	N	22					164
08	589	N	586	-0-	-3	-0-	549	2	37	9	N	34					198
09	600	N	384	-0-	-216	-0-	369	2	15	9	N	14	173	1			39
10	496	N	298	-0-	-198	-0-	298	2			N	-0-					39
11	570	N	268	-0-	-302	-0-	268	2			N	-0-					39

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

06	2310	N	1827	-0-	-483	-0-	416	1	1320	2	N	83	170	1			112
							91	9									
07	2253	N	2253	-0-	-0-	-0-	374	1	1820	2	N	54					166
							59	9									
08	2294	N	2294	-0-	-0-	-0-	374	1	1776	2	N	131	173	1			124
							144	9									
09	2362	N	2362	-0-	-0-	-0-	362	1	1878	2	N	111					235
							122	9									
10	2379	N	2379	-0-	-0-	-0-	374	1	1948	2	N	52	173	1			114
							57	9									
*11	2271	N	2271	-0-	-0-	-0-	362	1	1814	2	N	86					200
							95	9									

PARNELL 475 WELL #: 3 RRCID -> 210871 COMPL. DATE 02/25/2005 TOTAL DEPTH 7674 PERF. 7227 - 7298

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	919	N	919	-0-	-0-	-0-	56	1	802	2	N	55	174	1			282
							61	9									
07	868	N	841	-0-	-27	-0-	56	1	726	2	N	54					336
							59	9									
08	961	N	773	-0-	-188	-0-	40	1	679	2	N	49	171	1			214
							54	9									
09	930	N	815	-0-	-115	-0-	32	1	744	2	N	35	173	1			76
							39	9									
10	837	N	813	-0-	-24	-0-	24	1	760	2	N	26					102
							29	9									
*11	996	N	996	-0-	-0-	-0-	16	1	925	2	N	50					152
							55	9									

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

06	240	N	223	-0-	-17	-0-	159	2	64	9	N	58					313
07	279	N	219	-0-	-60	-0-	183	2	36	9	N	33	172	1			174
08	248	N	232	-0-	-16	-0-	188	2	44	9	N	40					214
09	386	N	386	-0-	-0-	-0-	323	2	63	9	N	57	171	1			100
10	432	N	432	-0-	-0-	-0-	334	2	98	9	N	89					189
*11	367	N	367	-0-	-0-	-0-	306	2	61	9	N	55	169	1			75

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

06	870	N	639	-0-	-231	-0-	619	2	20	9	N	18					181
07	699	N	699	-0-	-0-	-0-	36	1	634	2	N	26					207
							29	9									
08	833	N	833	-0-	-0-	-0-	802	2	31	9	N	28					235
09	778	N	778	-0-	-0-	-0-	776	2	2	9	N	2	171	1			66
10	795	N	795	-0-	-0-	-0-	794	2	1	9	N	1					67
11	810	N	796	-0-	-14	-0-	788	2	8	9	N	7					74

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 1 RRCID -> 079092 COMPL. DATE 10/16/1978 TOTAL DEPTH 7512 PERF. 7200 - 7284

06	90	N	30	-0-	-60	-0-	30	1			N	-0-					153
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					153
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					153
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					153
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-	120	1			33
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-	18	1			15

MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

06	630	N	536	-0-	-94	-0-	30	1	506	2	N	-0-					142
07	651	N	551	-0-	-100	-0-	30	1	521	2	N	-0-					142
08	589	N	415	-0-	-174	-0-	30	1	385	2	N	-0-					142
09	540	N	372	-0-	-168	-0-	30	1	342	2	N	-0-					142
10	558	N	330	-0-	-228	-0-	31	1	299	2	N	-0-					142
11	390	N	265	-0-	-125	-0-	30	1	235	2	N	-0-					142

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4704	X	4704	-0-	-0-	-0-	1050 136	1 9	3518	2	N	124	309	1			685
07	6105	X	6105	-0-	-0-	-0-	1085 142	1 9	4878	2	N	129	187	1			627
08	6623	X	6623	-0-	-0-	-0-	1085 111	1 9	5427	2	N	101					728
09	6603	X	6603	-0-	-0-	-0-	1050 168	1 9	5385	2	N	153					881
10	8649	X	8649	-0-	-0-	-0-	1085 42	1 9	7522	2	N	38	378	1			541
*11	4774	X	4774	-0-	-0-	-0-	1026 118	1 9	3630	2	N	107					648

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17093	X	17093	-0-	-0-	-0-	28 36	1 9	17029	2	N	33					588
07	14273	X	14273	-0-	-0-	-0-	31 217	1 9	14025	2	N	197	197	1			588
08	11128	X	11128	-0-	-0-	-0-	30 65	1 9	11033	2	N	59					647
09	17100	X	10715	-0-	-6385	-0-	30 50	1 9	10635	2	N	45					692
10	17670	X	12412	-0-	-5258	-0-	31 234	1 9	12147	2	N	213	780	1			125
11	17100	X	9578	-0-	-7522	-0-	30 152	1 9	9396	2	N	138					263

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	N	632	-0-	-0-	-0-	624	2	8	9	N	7	146	1			31
07	635	N	635	-0-	-0-	-0-	635	2			N	-0-					31
08	607	N	607	-0-	-0-	-0-	607	2			N	-0-					31
09	581	N	581	-0-	-0-	-0-	581	2			N	-0-					31
10	588	N	588	-0-	-0-	-0-	588	2			N	-0-					31
11	600	N	556	-0-	-44	-0-	556	2			N	-0-					31

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					34
07	410	N	410	-0-	-0-	-0-	409	2	1	9	N	1					35
08	373	N	373	-0-	-0-	-0-	373	2			N	-0-					35
09	500	N	500	-0-	-0-	-0-	500	2			N	-0-					35
10	480	N	480	-0-	-0-	-0-	476	2	4	9	N	4					39
*11	462	N	462	-0-	-0-	-0-	459	2	3	9	N	3					42

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
07 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
08 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
09 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
10 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
11 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-	-0-	58	1	309	2	N	-0-					42
07	376	N	376	-0-	-0-	-0-	60	1	316	2	N	-0-					42
08	372	N	364	-0-	-8	-0-	60	1	304	2	N	-0-					42
09	360	N	352	-0-	-8	-0-	60	1	292	2	N	-0-					42
10	372	N	366	-0-	-6	-0-	60	1	306	2	N	-0-					42
11	360	N	349	-0-	-11	-0-	58	1	291	2	N	-0-					42

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

06	645	N	645	-0-	-0-	-0-	44	1	601	2	N	-0-					179
07	682	N	682	-0-	-0-	-0-	62	1	620	2	N	-0-					179
08	988	N	988	-0-	-0-	-0-	62	1	926	2	N	-0-					179
09	851	N	851	-0-	-0-	-0-	58	1	793	2	N	-0-					179
10	682	N	604	-0-	-78	-0-	48	1	556	2	N	-0-					179
11	960	N	411	-0-	-549	-0-	36	1	375	2	N	-0-					179

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4

PLUGGED AND ABANDONED_____ 01/05/2006

TREK RESOURCES, INC. 867578
HAMKER WELL #: 5911 RRCID -> 104329 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 7446 - 7533

06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
07	1581	N	658	-0-	-923	-0-	658	3			N	-0-					-0-
08	837	N	603	-0-	-234	-0-	603	3			N	-0-					-0-
09	600	N	561	-0-	-39	-0-	561	3			N	-0-					-0-
10	651	N	559	-0-	-92	-0-	559	3			N	-0-					-0-
11	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

06	1200	N	1034	-0-	-166	-0-	1034	3			N	-0-					79
07	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					79
08	987	N	987	-0-	-0-	-0-	987	3			N	-0-					79
09	1020	N	889	-0-	-131	-0-	887	3	2	9	N	2					81
*10	1023	N	920	-0-	-103	-0-	909	3	11	9	N	10					91
*11	990	N	990	-0-	-0-	-0-	990	3			N	-0-					91

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	0	N	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

NORTHRUP (DOUGLAS) //CONT.// 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1707	R	1707	-0-	-0-	-0-	1700	3	7	9	N	6	178	1			20
07	1829	#	1826	-0-	-3	-0-	1823	3	3	9	N	3					23
08	1829	#	1767	-0-	-62	-0-	1763	3	4	9	N	4					27
09	1829	R	1829	-0-	-0-	-0-	1820	3	9	9	N	8					35
10	1873	R	1873	-0-	-0-	-0-	1870	3	3	9	N	3					38
11	1770	#	1731	-0-	-39	-0-	1727	3	4	9	N	4					42

COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	#	2075	-0-	-115	-0-	60	1	2015	2	N	-0-					79
07	2139	#	1915	-0-	-224	-0-	62	1	1852	2	N	1					80
							1	9									
08	2635	#	1955	-0-	-680	-0-	48	1	1903	2	N	4					84
							4	9									
09	2550	#	2111	-0-	-439	-0-	60	1	2051	2	N	-0-					84
10	2635	#	2057	-0-	-578	-0-	62	1	1995	2	N	-0-					84
11	2070	#	1957	-0-	-113	-0-	60	1	1897	2	N	-0-					84

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	B -3399					N	-0-					-0-
07	0	X	-0-	-0-	-0-	B -3399					N	-0-					-0-
08	0	X	-0-	-0-	-0-	B -3399					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B -3399					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B -3399					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B -3399					N	-0-					-0-

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	X	962	-0-	-148 B	-0-	28	1	934	2	N	-0-					30
07	1147	X	1089	-0-	-58 B	-0-	31	1	1058	2	N	-0-					30
08	1147	X	1012	-0-	-135 B	-0-	31	1	981	2	N	-0-					30
09	1032	X	1032	-0-	-0- B	-0-	29	1	1003	2	N	-0-					30
10	1085	X	1030	-0-	-55 B	-0-	31	1	999	2	N	-0-					30
11	1050	X	815	-0-	-235 B	-0-	24	1	791	2	N	-0-					30

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

06	1590	X	1535	-0-	-55 B	-0-	1533	3	2	9	N	2					108
07	1643	X	1558	-0-	-85 B	-0-	1556	3	2	9	N	2					110
08	1612	X	1550	-0-	-62 B	-0-	1550	3			N	-0-					110
09	1530	X	1490	-0-	-40 B	-0-	1490	3			N	-0-					110
10	1581	X	1528	-0-	-53 B	-0-	1528	3			N	-0-					110
11	1530	X	1412	-0-	-118 B	-0-	1412	3			N	-0-					110

RANGE PRODUCTION COMPANY 691703
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

06	5340	X	5284	-0-	-56 B	-0-	5270	2	14	9	N	13	188	1			93
07	5790	X	5790	-0-	-0- B	-0-	5764	2	26	9	N	24					117
08	5647	X	5647	-0-	-0- B	-0-	5636	2	11	9	N	10					127
09	5569	X	5569	-0-	-0- B	-0-	5569	2			N	-0-					127
10	5797	X	4971	-0-	-826 B	-0-	4969	2	2	9	N	2					129
11	5610	X	4306	-0-	-1304 B	-0-	4304	2	2	9	N	2					131

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

06	742	N	742	-0-	-0- B	-0-	736	3	6	9	N	5					148
07	806	N	652	-0-	-154 B	-0-	628	3	24	9	N	22					170
08	760	N	760	-0-	-0- B	-0-	759	3	1	9	N	1					171
09	750	N	459	-0-	-291 B	-0-	446	3	13	9	N	12					183
10	651	N	523	-0-	-128 B	-0-	512	3	11	9	N	10					193
11	750	N	580	-0-	-170 B	-0-	571	3	9	9	N	8					201

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

06	2070	N	1744	-0-	-326	-0-	331	1	1413	3	Y	-0-					40
07	1695	N	1695	-0-	-0-	-0-	342	1	1350	3	Y	3					43
							3	9									
08	1517	N	1517	-0-	-0-	-0-	342	1	1175	3	Y	-0-					43
09	1740	N	1500	-0-	-240	-0-	316	1	1178	3	Y	5					48
							6	9									
10	2163	N	2163	-0-	-0-	-0-	284	1	1869	3	Y	9					57
							10	9									
11	1470	N	1395	-0-	-75	-0-	169	1	1223	3	Y	3					60
							3	9									

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

06	1140	N	1063	-0-	-77	-0-	1063	3			N	-0-					-0-
07	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
08	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
09	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
10	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
*11	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 08/22/1997 TOTAL DEPTH 15800 PERF.13832 - 13929

06	0	N	10454	-0-	10454	B -1995	213	1	10240	2	N	-0-					20
							1	4									
07	5379	X	7374	-0-	1995	B -0-	213	1	6700	2	N	418	379	1			59
							1	4	460	9							
08	7328	X	7328	-0-	-0-	B -0-	7095	2	233	9	N	212	187	1			84
09	1656	X	1656	-0-	-0-	B -0-	1648	2	2	4	N	5					89
							6	9									
*10	3412	X	3412	-0-	-0-	B -0-	3331	2	2	4	N	72					161
							79	9									
*11	4280	X	4280	-0-	-0-	B -0-	4141	2	1	4	N	125	197	1			89
							138	9									

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

06	1351	N	1351	-0-	-0-	B -0-	1329	2	22	9	N	20	162	1			16
07	1260	N	1260	-0-	-0-	B -0-	1259	2	1	9	N	1					17
08	1333	N	1206	-0-	-127	B -0-	1206	2			N	-0-					17
09	1350	N	854	-0-	-496	B -0-	854	2			N	-0-					17
10	1271	N	1173	-0-	-98	B -0-	1173	2			N	-0-					17
11	1170	N	1012	-0-	-158	B -0-	1012	2			N	-0-					17

CHESAPEAKE OPERATING, INC. 147715
MILLER WELL #: 1026 RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

06	1339	N	1339	-0-	-0-	B -0-	1295	2	44	9	N	40	1	8			194
07	1364	N	1331	-0-	-33	B -0-	1287	2	44	9	N	40					234
08	1519	N	1446	-0-	-73	B -0-	1388	2	58	9	N	53	175	1			112
09	1443	N	1443	-0-	-0-	B -0-	1395	2	48	9	N	44					156
10	1426	N	1426	-0-	-0-	B -0-	1381	2	45	9	N	41					197
11	1410	N	1251	-0-	-159	B -0-	1195	2	56	9	N	51	179	1			69

REED WELL #: 302 RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

06	0	N	-0-	-0-	-0-	B -0-					N	-0-					147
07	0	N	-0-	-0-	-0-	B -0-					N	-0-					147
08	0	N	-0-	-0-	-0-	B -0-					N	1	94	1			54
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					54
10	T. A.		-0-	-0-	-0-	B -0-					N	-0-					54
11	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					54

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MILLER WELL #: 1026A RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0- B	-0-	412	2	42	9	N	38	2	8			251
07	802	N	802	-0-	-0- B	-0-	776	2	26	9	N	24	198	1			77
08	589	N	578	-0-	-11 B	-0-	554	2	24	9	N	22	1	8			98
09	571	N	571	-0-	-0- B	-0-	545	2	26	9	N	24					122
10	806	N	350	-0-	-456 B	-0-	322	2	28	9	N	25					147
11	570	N	323	-0-	-247 B	-0-	304	2	19	9	N	17	54	1			110

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	225	-0-	-195 B	-0-	225	2			N	-0-					74
07	345	N	345	-0-	-0- B	-0-	342	2	3	9	N	3					77
08	372	N	317	-0-	-55 B	-0-	304	2	13	9	N	12					89
09	240	N	100	-0-	-140 B	-0-	97	2	3	9	N	3					92
10	341	N	5	-0-	-336 B	-0-	5	2			N	-0-					92
11	300	N	25	-0-	-275 B	-0-	25	2			N	-0-					92

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3600	-0-	-0- B	-0-	3547	2	53	9	N	48	177	1	1	8	188
07	3341	X	3341	-0-	-0- B	-0-	3295	2	46	9	N	42	155	1			75
08	3325	X	3325	-0-	-0- B	-0-	3297	2	28	9	N	25	1	8			99
09	3198	X	3198	-0-	-0- B	-0-	3184	2	14	9	N	13					112
10	3092	X	3092	-0-	-0- B	-0-	3063	2	29	9	N	26	1	8			137
*11	2740	X	2740	-0-	-0- B	-0-	2707	2	33	9	N	30	112	1			55

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	3410	-0-	-1720 B	-0-	3390	2	20	9	N	18					225
07	4991	X	3248	-0-	-1743 B	-0-	3154	2	94	9	N	85					310
08	4619	X	3886	-0-	-733 B	-0-	3825	2	61	9	N	55	1	8			364
09	4380	X	2683	-0-	-1697 B	-0-	2683	2			N	-0-	209	1			155
10	4278	X	2888	-0-	-1390 B	-0-	2887	2	1	9	N	1					156
11	3750	X	1028	-0-	-2722 B	-0-	1020	2	8	9	N	7	134	1			29

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	531	-0-	-2109 B	-0-	484	2	47	9	N	43	1	8			242
07	4320	X	4320	-0-	-0- B	-0-	4229	2	91	9	N	83	180	1			145
08	4049	X	4049	-0-	-0- B	-0-	3958	2	91	9	N	83	1	8			227
09	4907	X	4907	-0-	-0- B	-0-	4807	2	100	9	N	91					318
10	4734	X	4734	-0-	-0- B	-0-	4598	2	136	9	N	124	339	1	1	8	102
11	2640	X	1750	-0-	-890 B	-0-	1692	2	58	9	N	53					155

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21604	X	21604	-0-	-0- B	-0-	21142	2	462	9	N	420	355	1	1	8	443
07	22141	X	22141	-0-	-0- B	-0-	21712	2	429	9	N	390	360	1			473
08	22319	X	22319	-0-	-0- B	-0-	21879	2	440	9	N	400	689	1	1	8	183
09	22479	X	22479	-0-	-0- B	-0-	22025	2	454	9	N	413	351	1			245
10	21582	X	21582	-0-	-0- B	-0-	21145	2	437	9	N	397	356	1			286
*11	37411	X	37411	-0-	-0- B	-0-	36996	2	415	9	N	377	358	1			305

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23511	X	23511	-0-	-0- B	-0-	22931	2	580	9	N	527	344	1	1	8	382
07	23648	X	23648	-0-	-0- B	-0-	23227	2	421	9	N	383	522	1			243
08	22406	X	22406	-0-	-0- B	-0-	21872	2	534	9	N	485	528	1	1	8	199
09	23946	X	23946	-0-	-0- B	-0-	23466	2	480	9	N	436	522	1			113
10	23388	X	23388	-0-	-0- B	-0-	22994	2	394	9	N	358	178	1			293
*11	21938	X	21938	-0-	-0- B	-0-	21564	2	374	9	N	340	409	1			224

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7230	X	3989	-0-	-3241 B	-0-	3895	2	94	9	N	85	1	8			482
07	0	W	4232	-0-	4232 B	4232	4178	2	54	9	N	49	352	1			179
08	0	W	21	-0-	21 B	4253	21	2			N	-0-					179
09	0	W	5752	-0-	5752 B	10005	5646	2	106	9	N	96	178	1			97
10	0	W	6817	-0-	6817 B	16822	6700	2	117	9	N	106					203
*11	22299	X	5477	-0-	-16822 B	-0-	5360	2	117	9	N	106	185	1			124

FOREST OIL CORPORATION 275740
REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2060	-0-	-130 B	-0-	2060	3			Y	-0-					33
07	2387	X	2199	-0-	-188 B	-0-	2141	3	58	9	Y	53	74	1			12
08	2387	X	2014	-0-	-373 B	-0-	2014	3			Y	-0-					12
09	2310	X	1889	-0-	-421 B	-0-	1889	2			Y	-0-					12
10	2387	X	1861	-0-	-526 B	-0-	1818	2	43	9	Y	39					51
11	2130	X	1757	-0-	-373 B	-0-	1712	2	45	9	Y	41					92

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	2974	-0-	-596 B	-0-	2974	2			Y	-0-					49
07	4557	X	3223	-0-	-1334 B	-0-	3136	2	87	9	Y	79	110	1			18
08	4557	X	3020	-0-	-1537 B	-0-	3020	2			Y	-0-					18
09	4410	X	2870	-0-	-1540 B	-0-	2870	2			Y	-0-					18
10	4557	X	2772	-0-	-1785 B	-0-	2730	2	42	9	Y	38					56
11	3120	X	2723	-0-	-397 B	-0-	2677	2	46	9	Y	42					98

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2469	N	2469	-0-	-0- B	-0-	2450	2	19	9	N	17	2	8			175
07	2601	N	2601	-0-	-0- B	-0-	2549	2	52	9	N	47	192	1			30
08	2564	N	2564	-0-	-0- B	-0-	2446	2	118	9	N	107					137
09	2518	N	2518	-0-	-0- B	-0-	2509	2	9	9	N	8					145
*10	2328	N	2328	-0-	-0- B	-0-	2265	2	63	9	N	57					202
11	2490	N	2423	-0-	-67 B	-0-	2384	2	39	9	N	35	191	1			46

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2088	X	2088	-0-	-0- B	-0-	2071	2	17	9	N	15	178	1	2	8	24
07	2863	X	2863	-0-	-0- B	-0-	2855	2	8	9	N	7					31
08	2826	X	2826	-0-	-0- B	-0-	2826	2			N	-0-					31
09	2628	X	2628	-0-	-0- B	-0-	2628	2			N	-0-					31
*10	2793	X	2793	-0-	-0- B	-0-	2793	2			N	-0-					31
11	2760	X	2714	-0-	-46 B	-0-	2714	2			N	-0-					31

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1895	N	1895	-0-	-0- B	-0-	1775	2	120	9	N	109					172
07	1891	N	1798	-0-	-93 B	-0-	1798	2			N	-0-	149	1			23
08	1860	N	1812	-0-	-48 B	-0-	1728	2	84	9	N	76					99
09	1890	N	1583	-0-	-307 B	-0-	1580	2	3	9	N	3	78	1			24
10	1798	N	1599	-0-	-199 B	-0-	1599	2			N	-0-					24
11	1740	N	1598	-0-	-142 B	-0-	1598	2			N	-0-					24

REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	2420	-0-	-70 B	-0-	2409	2	11	9	N	10					141
07	2573	X	2435	-0-	-138 B	-0-	2435	2			N	-0-					141
08	2573	X	2350	-0-	-223 B	-0-	2339	2	11	9	N	10					151
09	2430	X	2306	-0-	-124 B	-0-	2296	2	10	9	N	9					160
10	2511	X	2371	-0-	-140 B	-0-	2362	2	9	9	N	8	109	1			59
11	2430	X	2135	-0-	-295 B	-0-	2126	2	9	9	N	8					67

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1399	-0-	-221 B	-0-	1358	2	41	9	N	37					206
07	1519	N	1057	-0-	-462 B	-0-	1040	2	17	9	N	15	182	1			39
08	1519	N	1432	-0-	-87 B	-0-	1377	2	55	9	N	50					89
09	1410	N	1379	-0-	-31 B	-0-	1349	2	30	9	N	27					116
10	1327	N	1327	-0-	-0- B	-0-	1288	2	39	9	N	35					151
11	1380	N	1326	-0-	-54 B	-0-	1290	2	36	9	N	33					184

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1250	-0-	-160	-0-	1250	2			N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
08	1271	N	-0-	-0-	-1271	-0-					N	-0-					68
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
*10	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					68
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	#	1315	-0-	-575	-0-	1315	2			N	-0-					256
07	1953	#	286	-0-	-1667	-0-	286	2			N	-0-					256
08	1550	#	265	-0-	-1285	-0-	265	2			N	-0-					256
09	1320	#	-0-	-0-	-1320	-0-					N	-0-					256
10	1364	#	1091	-0-	-273	-0-	1091	2			N	-0-					256
*11	1836	R	1836	-0-	-0-	-0-	1836	2			N	-0-					256

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINE (MORROW, UPPER) //CONT.// 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	357	R	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
07	367	R	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
08	364	R	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
09	DLQ G-10		367	-0-	367	367	367	2			Y	-0-					-0-
10	DLQ G-10		237	-0-	237	604	237	2			Y	-0-					-0-
*11	751	R	147	-0-	-604	-0-	147	2			Y	-0-					-0-

PALO DURO (WOLFCAMP) 68677 900 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
SANTA FE WELL #: 1048 C RRCID -> 133594 COMPL. DATE 02/10/1995 TOTAL DEPTH 6800 PERF. 3229 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3517		3517	-0-	-0-	-0-	329	1	3188	2	N	-0-					741
07	1400		1400	-0-	-0-	-0-	70	1	1330	2	N	-0-					741
08	620		4458	-0-	3838	3838	312	1	4146	2	N	-0-					741
09	3428		3428	-0-	-0-	3838	240	1	3188	2	N	-0-					741
*10	5030		3874	-0-	-1156	2682	271	1	3603	2	N	-0-					741
*11	6160	R	3478	-0-	-2682	-0-	326	1	3152	2	N	-0-					741

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	R	1770	-0-	-0-	-0-	1639	3	131	9	N	119	159	1			38
07	5043		5043	-0-	-0-	-0-	4860	3	183	9	N	166	165	1			39
08	4637		4637	-0-	-0-	-0-	4637	3			N	-0-					39
09	4637	N	4517	-0-	-120	-0-	4329	3	188	9	N	171	171	1			39
10	5091		5091	-0-	-0-	-0-	4709	3	382	9	N	347	172	1			214
*11	4424		4424	-0-	-0-	-0-	4248	3	176	9	N	160	160	1			214

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	#	1959	-0-	-111	-0-	1959	3			N	-0-					3
07	2139	#	2023	-0-	-116	-0-	2023	3			N	-0-					3
08	2139	#	2004	-0-	-135	-0-	2004	3			N	-0-					3
09	2040	#	1938	-0-	-102	-0-	1938	3			N	-0-					3
10	2046	#	1922	-0-	-124	-0-	1922	3			N	-0-					3
11	1950	#	1928	-0-	-22	-0-	1928	3			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	62	1	24	3	N	-0-					-0-
10	970	N	970	-0-	-0-	-0-	74	1	896	3	N	-0-					-0-
*11	964	N	964	-0-	-0-	-0-	72	1	892	3	N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

06	750	N	470	-0-	-280	-0-	470	3			N	-0-					70
07	1054	N	481	-0-	-573	-0-	481	3			N	-0-					70
08	434	N	293	-0-	-141	-0-	293	3			N	-0-					70
09	480	N	334	-0-	-146	-0-	334	3			N	-0-					70
10	496	N	365	-0-	-131	-0-	365	3			N	-0-					70
*11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					70

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
11	90	N	46	-0-	-44	-0-	46	3			N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

06	1200	X	733	-0-	-467	-0-	733	3			N	-0-					-0-
07	1240	X	1022	-0-	-218	-0-	1022	3			N	-0-					-0-
08	957	X	957	-0-	-0-	-0-	957	3			N	-0-					-0-
09	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-
10	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
*11	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	837	N	721	-0-	-116	-0-	721	3			N	-0-					-0-
11	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

06	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
08	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	217	X	200	-0-	-17	-0-	200	3			N	-0-					-0-
11	300	X	171	-0-	-129	-0-	171	3			N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
10	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
11	240	N	170	-0-	-70	-0-	170	3			N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

06	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	X	24	-0-	-6	-0-	24	3			N	-0-					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

06	30	X	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	X	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	X	7	-0-	-24	-0-	7	3			N	-0-					-0-
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	X	2	-0-	-28	-0-	2	3			N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

06	240	X	214	-0-	-26	-0-	214	3			N	-0-					-0-
07	248	X	211	-0-	-37	-0-	211	3			N	-0-					-0-
08	248	X	206	-0-	-42	-0-	206	3			N	-0-					-0-
09	240	X	175	-0-	-65	-0-	175	3			N	-0-					-0-
10	217	X	178	-0-	-39	-0-	178	3			N	-0-					-0-
11	210	X	191	-0-	-19	-0-	191	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
07	2139	N	1111	-0-	-1028	-0-	1111	3			N	-0-					-0-
08	2914	N	1081	-0-	-1833	-0-	1081	3			N	-0-					-0-
09	1230	N	900	-0-	-330	-0-	900	3			N	-0-					-0-
10	1116	N	917	-0-	-199	-0-	917	3			N	-0-					-0-
11	1050	N	826	-0-	-224	-0-	826	3			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

06	990	X	891	-0-	-99	-0-	891	3			N	-0-					-0-
07	1023	X	904	-0-	-119	-0-	904	3			N	-0-					-0-
08	992	X	876	-0-	-116	-0-	876	3			N	-0-					-0-
09	960	X	815	-0-	-145	-0-	815	3			N	-0-					-0-
10	961	X	820	-0-	-141	-0-	820	3			N	-0-					-0-
11	900	X	788	-0-	-112	-0-	788	3			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

06	1110	X	1076	-0-	-34	-0-	1076	3			N	-0-					-0-
07	1116	X	1074	-0-	-42	-0-	1074	3			N	-0-					-0-
08	1116	X	1066	-0-	-50	-0-	1066	3			N	-0-					-0-
09	1080	X	1031	-0-	-49	-0-	1031	3			N	-0-					-0-
10	1116	X	1054	-0-	-62	-0-	1054	3			N	-0-					-0-
11	1080	X	1011	-0-	-69	-0-	1011	3			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

06	1020	X	743	-0-	-277	-0-	743	3			N	-0-					-0-
07	1023	X	693	-0-	-330	-0-	693	3			N	-0-					-0-
08	930	X	682	-0-	-248	-0-	682	3			N	-0-					-0-
09	900	X	661	-0-	-239	-0-	661	3			N	-0-					-0-
10	899	X	678	-0-	-221	-0-	678	3			N	-0-					-0-
11	750	X	649	-0-	-101	-0-	649	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

06	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-
07	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
08	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
09	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-
10	1023	X	1022	-0-	-1	-0-	1022	3			N	-0-					-0-
*11	996	X	996	-0-	-0-	-0-	996	3			N	-0-					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

06	2010	X	1935	-0-	-75	-0-	1935	3			N	-0-					-0-
07	2077	X	1985	-0-	-92	-0-	1985	3			N	-0-					-0-
08	2046	X	1972	-0-	-74	-0-	1972	3			N	-0-					-0-
09	1980	X	1913	-0-	-67	-0-	1913	3			N	-0-					-0-
10	2015	X	1986	-0-	-29	-0-	1986	3			N	-0-					-0-
11	1950	X	1907	-0-	-43	-0-	1907	3			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

06	270	X	246	-0-	-24	-0-	246	3			N	-0-					-0-
07	279	X	244	-0-	-35	-0-	244	3			N	-0-					-0-
08	279	X	239	-0-	-40	-0-	239	3			N	-0-					-0-
09	270	X	227	-0-	-43	-0-	227	3			N	-0-					-0-
10	279	X	237	-0-	-42	-0-	237	3			N	-0-					-0-
11	240	X	238	-0-	-2	-0-	238	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

06	1110	X	1030	-0-	-80	-0-	1030	3			N	-0-					-0-
07	1116	X	1057	-0-	-59	-0-	1057	3			N	-0-					-0-
08	1085	X	1053	-0-	-32	-0-	1053	3			N	-0-					-0-
09	1050	X	1015	-0-	-35	-0-	1015	3			N	-0-					-0-
10	1061	X	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
*11	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

06	510	X	418	-0-	-92	-0-	102	1	316	3	N	-0-					-0-
07	496	X	393	-0-	-103	-0-	105	1	288	3	N	-0-					-0-
08	496	X	276	-0-	-220	-0-	105	1	171	3	N	-0-					-0-
09	420	X	409	-0-	-11	-0-	102	1	307	3	N	-0-					-0-
10	434	X	427	-0-	-7	-0-	105	1	322	3	N	-0-					-0-
11	420	X	406	-0-	-14	-0-	102	1	304	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

06	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
07	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
08	1736	N	1484	-0-	-252	-0-	1484	3			N	-0-					-0-
09	1590	N	1549	-0-	-41	-0-	1549	3			N	-0-					-0-
10	1643	N	1560	-0-	-83	-0-	1560	3			N	-0-					-0-
*11	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

06	4200	X	3825	-0-	-375	-0-	3825	3			N	-0-					4
07	4340	X	3975	-0-	-365	-0-	3975	3			N	-0-					4
08	4340	X	3973	-0-	-367	-0-	3973	3			N	-0-					4
09	4200	X	3830	-0-	-370	-0-	3830	3			N	-0-					4
10	4092	X	3844	-0-	-248	-0-	3844	3			N	-0-					4
11	3840	X	3626	-0-	-214	-0-	3626	3			N	-0-					4

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2429	N	2429	-0-	-0-	-0-	2429	3			N	-0-					-0-
07	2480	N	2480	-0-	-0-	-0-	2480	3			N	-0-					-0-
08	2452	N	2452	-0-	-0-	-0-	2452	3			N	-0-					-0-
09	2343	N	2343	-0-	-0-	-0-	2343	3			N	-0-					-0-
10	2430	N	2430	-0-	-0-	-0-	2430	3			N	-0-					-0-
*11	2326	N	2326	-0-	-0-	-0-	2326	3			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
07	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
08	1023	N	602	-0-	-421	-0-	602	3			N	-0-					-0-
09	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
10	868	N	818	-0-	-50	-0-	818	3			N	-0-					-0-
*11	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

06	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
07	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
08	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
09	1140	N	950	-0-	-190	-0-	950	3			N	-0-					-0-
10	1054	N	996	-0-	-58	-0-	996	3			N	-0-					-0-
*11	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

06	1200	X	1131	-0-	-69	-0-	1131	2			N	-0-					-0-
07	1240	X	1194	-0-	-46	-0-	1194	2			N	-0-					-0-
08	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
09	1200	X	1181	-0-	-19	-0-	1181	2			N	-0-					-0-
10	1240	X	1205	-0-	-35	-0-	1205	2			N	-0-					-0-
11	1200	X	1126	-0-	-74	-0-	1126	2			N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

06	180	N	137	-0-	-43	-0-	1	1	136	2	N	-0-					-0-
07	186	N	112	-0-	-74	-0-	1	1	111	2	N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	1	1	385	2	N	-0-					-0-
09	1030	N	1030	-0-	-0-	-0-	2	1	1028	2	N	-0-					-0-
10	588	N	588	-0-	-0-	-0-	1	1	587	2	N	-0-					-0-
*11	588	N	588	-0-	-0-	-0-	1	1	587	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200

DICKENSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
07	1891	N	1833	-0-	-58	-0-	1833	3			N	-0-					-0-
08	2423	N	2423	-0-	-0-	-0-	2423	3			N	-0-					-0-
09	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					-0-
10	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
11	2340	N	1989	-0-	-351	-0-	1989	3			N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 3 RRCID -> 182048 COMPL. DATE 09/18/2000 TOTAL DEPTH 7500 PERF. 7144 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	66	3	21	9	N	19	36	1			-0-
07	124	N	53	-0-	-71	-0-	53	3			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
07	279	N	83	-0-	-196	-0-	83	3			N	-0-					-0-
08	713	N	255	-0-	-458	-0-	255	3			N	-0-					-0-
09	510	N	307	-0-	-203	-0-	307	3			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

STUMP, J. V. WELL #: 3 RRCID -> 188059 COMPL. DATE 02/21/2002 TOTAL DEPTH 7900 PERF. 6572 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	1302	-0-	-1008	-0-	1201	3	101	9	N	92					165
07	2387	N	2242	-0-	-145	-0-	2121	3	121	9	N	110	178	1			97
08	2356	N	2267	-0-	-89	-0-	2183	3	84	9	N	76					173
09	2105	N	2105	-0-	-0-	-0-	1993	3	112	9	N	102	177	1			98
10	2232	N	2199	-0-	-33	-0-	2074	3	125	9	N	114	173	1			39
11	2190	N	1854	-0-	-336	-0-	1804	3	50	9	N	45					84

DICKINSON, CHARLES P. WELL #: 2400 RRCID -> 196296 COMPL. DATE 04/15/2003 TOTAL DEPTH 9530 PERF. 7179 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/18/2013 - PLUGGED 06-18-2013

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
LUTHI "A" WELL #: 3 RRCID -> 196455 COMPL. DATE 04/01/2003 TOTAL DEPTH 7620 PERF. 7286 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/12/2013 - PLUGGED 06-12-2013

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

06	300	N	250	-0-	-50	-0-	221	3	29	9	N	26	174	1			17
07	279	N	265	-0-	-14	-0-	246	3	19	9	N	17					34
08	327	N	327	-0-	-0-	-0-	292	3	35	9	N	32					66
09	311	N	311	-0-	-0-	-0-	263	3	48	9	N	44					110
10	328	N	328	-0-	-0-	-0-	285	3	43	9	N	39	138	1			11
11	330	N	299	-0-	-31	-0-	278	3	21	9	N	19					30

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

06	540	N	433	-0-	-107	-0-	433	3			N	-0-					149
07	558	N	433	-0-	-125	-0-	382	3	51	9	N	46					195
08	475	N	475	-0-	-0-	-0-	418	3	57	9	N	52					247
09	443	N	443	-0-	-0-	-0-	407	3	36	9	N	33					280
10	476	N	476	-0-	-0-	-0-	419	3	57	9	N	52	178	1			154
11	450	N	431	-0-	-19	-0-	391	3	40	9	N	36					190

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

06	1800	N	1704	-0-	-96	-0-	1667	3	37	9	N	34					129
07	1767	N	1562	-0-	-205	-0-	1556	3	6	9	N	5					134
08	1736	N	1614	-0-	-122	-0-	1581	3	33	9	N	30					164
09	1710	N	1237	-0-	-473	-0-	1230	3	7	9	N	6					170
10	1738	N	1738	-0-	-0-	-0-	1704	3	34	9	N	31					201
*11	1776	N	1776	-0-	-0-	-0-	1725	3	51	9	N	46	181	1			66

PINCKARD, LIZZIE E. -A- WELL #: 3 RRCID -> 211670 COMPL. DATE 04/20/2005 TOTAL DEPTH 9530 PERF. 7100 - 7146

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

06	360	N	325	-0-	-35	-0-	307	2	18	9	N	16					196
07	465	N	367	-0-	-98	-0-	337	2	30	9	N	27					223
08	372	N	349	-0-	-23	-0-	319	2	30	9	N	27					250
09	343	N	343	-0-	-0-	-0-	343	2			N	-0-					250
10	372	N	333	-0-	-39	-0-	333	2			N	-0-					250
11	330	N	309	-0-	-21	-0-	309	2			N	-0-					250

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	18656	-0-	18656	118235	680	1	17283	2	N	630	691	1			178
							693	9									
07	0	W	18371	-0-	18371	136606	878	1	16858	2	N	577	358	1			397
							635	9									
08	0	W	14198	-0-	14198	150804	861	1	12767	2	N	518	545	1			370
							570	9									
09	164895	X	14091	-0-	-150804	-0-	769	1	12732	2	N	536	730	1			176
							590	9									
*10	21080	X	14020	-0-	-7060	-0-	868	1	12621	2	N	483	375	1			284
							531	9									
11	18660	X	11458	-0-	-7202	-0-	850	1	10143	2	N	420	188	1			516
							3	4	462	9							

DICKINSON, CHARLES P. ET AL WELL #: 2 RRCID -> 268765 COMPL. DATE 03/19/2013 TOTAL DEPTH 9900 PERF. N/A

06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/22/2013 - PLUGGED 07-22-2013

BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

06	2700	X	1595	-0-	-1105	-0-	141	1	1453	3	N	-0-					119
							1	4									
07	2790	X	1030	-0-	-1760	-0-	141	1	888	3	N	-0-					119
							1	4									
08	2790	X	231	-0-	-2559	-0-	37	1	192	3	N	-0-					119
							2	4									
09	2700	X	924	-0-	-1776	-0-	54	1	868	3	N	-0-					119
							2	4									
*10	2790	X	1235	-0-	-1555	-0-	89	1	1144	3	N	-0-					119
							2	4									
11	1590	X	1328	-0-	-262	-0-	1	1	1326	3	N	-0-					119
							1	4									

ELLIS, CARL, -C- WELL #: 1 RRCID -> 021917 COMPL. DATE 02/29/1960 TOTAL DEPTH 8880 PERF. 6923 - 6938

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

06	1380	N	80	-0-	-1300	-0-	80	3			N	-0-					34
07	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					34
08	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					34
09	719	N	719	-0-	-0-	-0-	719	3			N	-0-					34
*10	1705	N	1534	-0-	-171	-0-	1534	3			N	-0-					34
11	1410	N	1339	-0-	-71	-0-	1339	3			N	-0-					34

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1298	-0-		-142	-0-	32	1	1265	3	N	-0-					131
								1	4									
07	465	N	368	-0-		-97	-0-	32	1	333	3	N	2					133
								1	4	2	9							
08	1922	N	475	-0-		-1447	-0-	14	1	459	3	N	-0-					133
								2	4									
09	1290	N	316	-0-		-974	-0-	7	1	307	3	N	-0-					133
								2	4									
*10	3022	N	3022	-0-		-0-	-0-	83	1	2937	3	N	-0-					133
								2	4									
*11	2192	N	2192	-0-		-0-	-0-	65	1	2126	3	N	-0-					133
								1	4									

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5955	X	5955	-0-		-0-	-0-	149	1	5805	3	N	-0-					-0-
								1	4									
07	7750	X	7750	-0-		-0-	-0-	149	1	7600	3	N	-0-					-0-
								1	4									
08	7441	X	7441	-0-		-0-	-0-	191	1	7248	3	N	-0-					-0-
								2	4									
09	7507	X	7507	-0-		-0-	-0-	177	1	7328	3	N	-0-					-0-
								2	4									
*10	7601	X	7601	-0-		-0-	-0-	204	1	7395	3	N	-0-					-0-
								2	4									
11	7260	X	6238	-0-		-1022	-0-	167	1	6070	3	N	-0-					-0-
								1	4									

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1551	N	1551	-0-		-0-	-0-	63	1	1487	3	N	-0-					144
								1	4									
07	1643	N	1587	-0-		-56	-0-	63	1	1523	3	N	-0-					144
								1	4									
08	1643	N	1565	-0-		-78	-0-	64	1	1499	3	N	-0-					144
								2	4									
09	1560	N	1525	-0-		-35	-0-	57	1	1448	3	N	16	160	1			-0-
								2	4	18	9							
*10	1640	N	1640	-0-		-0-	-0-	70	1	1542	3	N	24					24
								2	4	26	9							
*11	1837	N	1837	-0-		-0-	-0-	79	1	1737	3	N	18					42
								1	4	20	9							

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2703	N	2703	-0-		-0-	-0-	72	1	2629	3	N	1					25
								1	4	1	9							
07	3297	X	3297	-0-		-0-	-0-	72	1	3224	3	N	-0-					25
								1	4									
08	3008	N	3008	-0-		-0-	-0-	80	1	2883	3	N	39					64
								2	4	43	9							
09	2700	N	2511	-0-		-189	-0-	67	1	2442	3	N	-0-					64
								2	4									
*10	3069	X	2358	-0-		-711	-0-	62	1	2294	3	N	-0-					64
								2	4									
11	2970	X	2104	-0-		-866	-0-	50	1	2036	3	N	15					79
								1	4	17	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW, ET AL -C- WELL #: 1 RRCID -> 021926 COMPL. DATE 07/28/1960 TOTAL DEPTH 8650 PERF. 6783 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3362	-0-	-298	-0-	3362	3			N	-0-					-0-
07	3596	X	3382	-0-	-214	-0-	3382	3			N	-0-					-0-
08	3565	X	3171	-0-	-394	-0-	3171	3			N	-0-					-0-
09	3390	X	3082	-0-	-308	-0-	3082	3			N	-0-					-0-
*10	3472	X	3035	-0-	-437	-0-	3035	3			N	-0-					-0-
*11	3365	X	3365	-0-	-0-	-0-	3365	3			N	-0-					-0-

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	941	-0-	-1309	-0-	26	1	914	3	N	-0-					118
							1	4									
07	1271	N	885	-0-	-386	-0-	26	1	858	3	N	-0-					118
							1	4									
08	1085	N	831	-0-	-254	-0-	19	1	809	3	N	1					119
							2	4	1	9							
09	930	N	784	-0-	-146	-0-	19	1	763	3	N	-0-					119
							2	4									
*10	899	N	799	-0-	-100	-0-	21	1	776	3	N	-0-					119
							2	4									
11	810	N	758	-0-	-52	-0-	20	1	737	3	N	-0-					119
							1	4									

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	935	N	935	-0-	-0-	-0-	935	3			N	-0-					69
07	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					69
08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					69
09	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					69
*10	1085	N	999	-0-	-86	-0-	999	3			N	-0-					69
11	930	N	918	-0-	-12	-0-	918	3			N	-0-					69

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2112	N	2112	-0-	-0-	-0-	90	1	2021	3	N	-0-					144
							1	4									
07	2139	N	2060	-0-	-79	-0-	90	1	1969	3	N	-0-					144
							1	4									
08	2047	N	2047	-0-	-0-	-0-	94	1	1941	3	N	9					153
							2	4	10	9							
09	2100	N	1492	-0-	-608	-0-	69	1	1412	3	N	8					161
							2	4	9	9							
*10	2046	N	1654	-0-	-392	-0-	73	1	1566	3	N	12	173	1			-0-
							2	4	13	9							
*11	2036	N	2036	-0-	-0-	-0-	77	1	1939	3	N	17					17
							1	4	19	9							

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

06	1350	N	640	-0-	-710	-0-	23	1	616	3	N	-0-					141
							1	4									
07	1488	N	1037	-0-	-451	-0-	23	1	1013	3	N	-0-					141
							1	4									
08	899	N	528	-0-	-371	-0-	513	3	15	9	N	14	154	1			1
09	630	N	2	-0-	-628	-0-	2	4			N	-0-					1
*10	1023	N	2	-0-	-1021	-0-	2	4			N	-0-					1
11	510	N	2	-0-	-508	-0-	1	4	1	9	N	1					2

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

06	1230	N	1229	-0-	-1	-0-	22	1	1206	3	N	-0-					81
							1	4									
07	1254	N	1254	-0-	-0-	-0-	22	1	1231	3	N	-0-					81
							1	4									
08	1240	N	1107	-0-	-133	-0-	24	1	1081	3	N	-0-					81
							2	4									
09	1230	N	908	-0-	-322	-0-	36	1	870	3	N	-0-					81
							2	4									
*10	1240	N	492	-0-	-748	-0-	11	1	479	3	N	-0-					81
							2	4									
*11	1766	N	1766	-0-	-0-	-0-	45	1	1720	3	N	-0-					81
							1	4									

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SELL, JULIUS WELL #: 1 RRCID -> 021953 COMPL. DATE 08/01/2003 TOTAL DEPTH 9585 PERF. 7170 - 9391

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	306	-0-	-594	-0-	6	1	299	3	N	-0-					36
							1	4									
07	899	N	746	-0-	-153	-0-	6	1	717	3	N	20					56
							1	4	22	9							
08	651	N	495	-0-	-156	-0-	9	1	484	3	N	-0-					56
							2	4									
09	524	N	524	-0-	-0-	-0-	10	1	512	3	N	-0-					56
							2	4									
*10	744	N	612	-0-	-132	-0-	14	1	596	3	N	-0-					56
							2	4									
*11	489	N	489	-0-	-0-	-0-	9	1	436	3	N	39					95
							1	4	43	9							

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

06	2564	N	2564	-0-	-0-	-0-	176	1	2387	3	N	-0-					113
							1	4									
07	2818	N	2818	-0-	-0-	-0-	176	1	2641	3	N	-0-					113
							1	4									
08	2702	N	2702	-0-	-0-	-0-	195	1	2505	3	N	-0-					113
							2	4									
09	2503	N	2503	-0-	-0-	-0-	187	1	2314	3	N	-0-					113
							2	4									
*10	2397	N	2397	-0-	-0-	-0-	177	1	2218	3	N	-0-					113
							2	4									
*11	2343	N	2343	-0-	-0-	-0-	182	1	2160	3	N	-0-					113
							1	4									

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

06	420	N	380	-0-	-40	-0-	380	2			N	-0-					34
07	434	N	397	-0-	-37	-0-	397	2			N	-0-					34
08	434	N	407	-0-	-27	-0-	407	2			N	-0-					34
09	391	N	391	-0-	-0-	-0-	391	2			N	-0-					34
10	448	N	448	-0-	-0-	-0-	448	2			N	-0-					34
*11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					34

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					22
07	589	N	578	-0-	-11	-0-	578	3			N	-0-					22
08	527	N	421	-0-	-106	-0-	421	3			N	-0-					22
09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					22
10	606	N	606	-0-	-0-	-0-	606	3			N	-0-					22
*11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2834	X	2834	-0-	-0-	-0-	67	1	2763	3	N	3					18
							1	4	3	9							
07	2867	X	2867	-0-	-0-	-0-	67	1	2799	3	N	-0-					18
							1	4									
08	2854	N	2854	-0-	-0-	-0-	85	1	2767	3	N	-0-					18
							2	4									
09	2716	N	2716	-0-	-0-	-0-	83	1	2631	3	N	-0-					18
							2	4									
*10	2745	N	2745	-0-	-0-	-0-	86	1	2657	3	N	-0-					18
							2	4									
*11	2592	N	2592	-0-	-0-	-0-	87	1	2504	3	N	-0-					18
							1	4									

DUDLEY -ET- -AL- WELL #: 1032 RRCID -> 053032 COMPL. DATE 07/28/1972 TOTAL DEPTH 7105 PERF. 6996 - 7016

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

06	558	N	558	-0-	-0-	-0-	558	3			N	-0-					7
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					7
08	465	N	164	-0-	-301	-0-	164	3			N	-0-					7
09	932	N	932	-0-	-0-	-0-	932	3			N	-0-					7
*10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					7
*11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					7

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

06	347	N	347	-0-	-0-	-0-	7	1	339	3	N	-0-					58
							1	4									
07	417	N	417	-0-	-0-	-0-	7	1	409	3	N	-0-					58
							1	4									
08	341	N	265	-0-	-76	-0-	3	1	260	3	N	-0-					58
							2	4									
09	360	N	297	-0-	-63	-0-	3	1	247	3	N	41					99
							2	4	45	9							
*10	403	N	236	-0-	-167	-0-	2	1	232	3	N	-0-					99
							2	4									
*11	292	N	292	-0-	-0-	-0-	3	1	288	3	N	-0-					99
							1	4									

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

06	780	N	641	-0-	-139	-0-	641	3			N	-0-					108
07	713	N	648	-0-	-65	-0-	648	3			N	-0-					108
08	682	N	625	-0-	-57	-0-	625	3			N	-0-					108
09	630	N	587	-0-	-43	-0-	587	3			N	-0-					108
*10	651	N	592	-0-	-59	-0-	592	3			N	-0-					108
11	600	N	558	-0-	-42	-0-	558	3			N	-0-					108

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -A- WELL #: 1 RRCID -> 058610 COMPL. DATE 04/09/1974 TOTAL DEPTH 7450 PERF. 7290 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

06	1020	N	997	-0-	-23	-0-	22	1	971	3	N	3					40
							1	4	3	9							
07	1023	N	841	-0-	-182	-0-	22	1	816	3	N	2					42
							1	4	2	9							
08	1027	N	1027	-0-	-0-	-0-	29	1	996	3	N	-0-					42
							2	4									
09	990	N	900	-0-	-90	-0-	26	1	872	3	N	-0-					42
							2	4									
*10	837	N	836	-0-	-1	-0-	29	1	805	3	N	-0-					42
							2	4									
11	990	N	921	-0-	-69	-0-	33	1	887	3	N	-0-					42
							1	4									

LINN, ROY WELL #: 3 RRCID -> 067074 COMPL. DATE 04/06/1976 TOTAL DEPTH 9450 PERF. 7120 - 7164

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 2 RRCID -> 075710 COMPL. DATE 01/26/1978 TOTAL DEPTH 6850 PERF. 6674 - 6694

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

06	1879	N	1879	-0-	-0-	-0-	68	1	1810	3	N	-0-					161
							1	4									
07	2263	N	1900	-0-	-363	-0-	68	1	1831	3	N	-0-					161
							1	4									
08	1891	N	1738	-0-	-153	-0-	1738	3			N	-0-					161
09	1890	N	1748	-0-	-142	-0-	56	1	1690	3	N	-0-					161
							2	4									
*10	1891	N	1778	-0-	-113	-0-	73	1	1703	3	N	-0-					161
							2	4									
11	1680	N	1442	-0-	-238	-0-	52	1	1389	3	N	-0-					161
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	1010	-0-	-1990	-0-	1010	3			N	-0-					97
07	3100	X	1009	-0-	-2091	-0-	1009	3			N	-0-					97
08	3100	X	854	-0-	-2246	-0-	854	3			N	-0-					97
09	1020	X	843	-0-	-177	-0-	843	3			N	-0-					97
*10	1147	X	1034	-0-	-113	-0-	1034	3			N	-0-					97
11	1020	X	908	-0-	-112	-0-	908	3			N	-0-					97

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

06	1170	N	1170	-0-	-0-	-0-	19	1	1150	3	N	-0-					73
							1	4									
07	1240	N	1108	-0-	-132	-0-	19	1	1088	3	N	-0-					73
							1	4									
08	1209	N	1046	-0-	-163	-0-	29	1	1015	3	N	-0-					73
							2	4									
09	1180	N	1180	-0-	-0-	-0-	32	1	1146	3	N	-0-					73
							2	4									
*10	1169	N	1169	-0-	-0-	-0-	39	1	1128	3	N	-0-					73
							2	4									
*11	1121	N	1121	-0-	-0-	-0-	32	1	1088	3	N	-0-					73
							1	4									

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

06	1770	N	992	-0-	-778	-0-	64	1	927	3	N	-0-					89
							1	4									
07	2407	N	2407	-0-	-0-	-0-	64	1	2342	3	N	-0-					89
							1	4									
08	2056	N	2056	-0-	-0-	-0-	50	1	1992	3	N	11					100
							2	4	12	9							
09	1369	N	1369	-0-	-0-	-0-	21	1	1335	3	N	10					110
							2	4	11	9							
*10	2418	N	1577	-0-	-841	-0-	18	1	1557	3	N	-0-					110
							2	4									
11	1980	N	885	-0-	-1095	-0-	20	1	864	3	N	-0-					110
							1	4									

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

06	2940	X	1231	-0-	-1709	-0-	31	1	1199	3	N	-0-					129
							1	4									
07	3038	X	1448	-0-	-1590	-0-	31	1	1416	3	N	-0-					129
							1	4									
08	3038	X	1256	-0-	-1782	-0-	32	1	1222	3	N	-0-					129
							2	4									
09	1440	X	1185	-0-	-255	-0-	26	1	1157	3	N	-0-					129
							2	4									
*10	1457	X	1023	-0-	-434	-0-	24	1	989	3	N	7					136
							2	4	8	9							
11	1410	X	1252	-0-	-158	-0-	28	1	1223	3	N	-0-					136
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	999	-0-	-231	-0-	999	3			N	-0-					-0-
07	1302	N	1078	-0-	-224	-0-	1078	3			N	-0-					-0-
08	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
09	990	N	971	-0-	-19	-0-	971	3			N	-0-					-0-
*10	1085	N	1013	-0-	-72	-0-	1013	3			N	-0-					-0-
*11	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

06	644	N	644	-0-	-0-	-0-	12	1	631	3	N	-0-					108
							1	4									
07	699	N	699	-0-	-0-	-0-	12	1	686	3	N	-0-					108
							1	4									
08	621	N	621	-0-	-0-	-0-	4	1	615	3	N	-0-					108
							2	4									
09	630	N	302	-0-	-328	-0-	8	1	292	3	N	-0-					108
							2	4									
*10	713	N	17	-0-	-696	-0-	15	1	2	4	N	-0-					108
11	600	N	552	-0-	-48	-0-	20	1	531	3	N	-0-					108
							1	4									

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

06	1020	N	991	-0-	-29	-0-	28	1	958	3	N	4					86
							1	4	4	9							
07	1107	N	1107	-0-	-0-	-0-	28	1	1078	3	N	-0-					86
							1	4									
08	1054	N	1041	-0-	-13	-0-	28	1	1011	3	N	-0-					86
							2	4									
09	993	N	993	-0-	-0-	-0-	26	1	965	3	N	-0-					86
							2	4									
*10	1116	N	1021	-0-	-95	-0-	26	1	993	3	N	-0-					86
							2	4									
11	1020	N	885	-0-	-135	-0-	26	1	858	3	N	-0-					86
							1	4									

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

06	1289	N	1289	-0-	-0-	-0-	1289	3			Y	-0-					-0-
07	1197	N	1197	-0-	-0-	-0-	1197	3			Y	-0-					-0-
08	1194	N	1194	-0-	-0-	-0-	1194	3			Y	-0-					-0-
09	1140	N	964	-0-	-176	-0-	964	3			Y	-0-					-0-
*10	1178	N	1025	-0-	-153	-0-	1025	3			Y	-0-					-0-
11	1140	N	901	-0-	-239	-0-	901	3			Y	-0-					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

06	1590	N	1501	-0-	-89	-0-	1501	3			N	-0-					123
07	1643	N	1379	-0-	-264	-0-	1379	3			N	-0-					123
08	1519	N	1303	-0-	-216	-0-	1303	3			N	-0-					123
09	1500	N	1461	-0-	-39	-0-	1461	3			N	-0-					123
*10	1557	N	1557	-0-	-0-	-0-	1554	3	3	9	N	3					126
*11	1473	N	1473	-0-	-0-	-0-	1470	3	3	9	N	3					129

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
07	713	N	681	-0-	-32	-0-	681	3			N	-0-					-0-
08	806	N	692	-0-	-114	-0-	692	3			N	-0-					-0-
09	840	N	670	-0-	-170	-0-	670	3			N	-0-					-0-
*10	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
*11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

06	2	N	-0-	-0-	-2	-0-					N	-0-					159
07	0	N	-0-	-0-	-0-	-0-					N	-0-					159
08	0	N	-0-	-0-	-0-	-0-					N	-0-	159	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

06	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

06	1920	N	1799	-0-	-121	-0-	58	1	1740	3	N	-0-					17
							1	4									
07	2108	N	2034	-0-	-74	-0-	58	1	1975	3	N	-0-					17
							1	4									
08	1922	N	1800	-0-	-122	-0-	45	1	1753	3	N	-0-					17
							2	4									
09	1814	N	1814	-0-	-0-	-0-	47	1	1765	3	N	-0-					17
							2	4									
*10	2046	N	1734	-0-	-312	-0-	39	1	1685	3	N	7					24
							2	4	8	9							
*11	1926	N	1926	-0-	-0-	-0-	42	1	1883	3	N	-0-					24
							1	4									

MORRIS ESTATE -D- WELL #: 1 RRCID -> 101509 COMPL. DATE 07/24/1982 TOTAL DEPTH 9750 PERF. 7218 - 7294

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2389	-0-	-461	-0-	82	1	2306	3	N	-0-					124
							1	4									
07	2728	X	2426	-0-	-302	-0-	82	1	2343	3	N	-0-					124
							1	4									
08	2604	X	2374	-0-	-230	-0-	82	1	2290	3	N	-0-					124
							2	4									
09	2520	X	2227	-0-	-293	-0-	75	1	2150	3	N	-0-					124
							2	4									
*10	2480	X	1697	-0-	-783	-0-	47	1	1640	3	N	7					131
							2	4	8	9							
11	2400	X	1842	-0-	-558	-0-	57	1	1784	3	N	-0-					131
							1	4									

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1931	N	1931	-0-	-0-	-0-	430	1	1500	3	N	-0-					66
							1	4									
07	2016	N	2016	-0-	-0-	-0-	430	1	1565	3	N	18					84
							1	4	20	9							
08	1805	N	1805	-0-	-0-	-0-	444	1	1359	3	N	-0-					84
							2	4									
09	1920	N	1731	-0-	-189	-0-	428	1	1301	3	N	-0-					84
							2	4									
*10	2015	N	1611	-0-	-404	-0-	444	1	1162	3	N	3					87
							2	4	3	9							
11	1740	N	1442	-0-	-298	-0-	428	1	1013	3	N	-0-					87
							1	4									

HENRY, A. W. -B- WELL #: 2051 RRCID -> 106697 COMPL. DATE 07/20/1983 TOTAL DEPTH 9200 PERF. 6862 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	351	-0-	-309	-0-	351	3			N	-0-					2
07	651	N	329	-0-	-322	-0-	329	3			N	-0-					2
08	465	N	291	-0-	-174	-0-	291	3			N	-0-					2
09	360	N	257	-0-	-103	-0-	257	3			N	-0-					2
*10	341	N	291	-0-	-50	-0-	291	3			N	-0-					2
11	270	N	234	-0-	-36	-0-	234	3			N	-0-					2

PINCKARD, LIZZIE E. WELL #: 2 RRCID -> 110121 COMPL. DATE 03/21/1984 TOTAL DEPTH 7189 PERF. 6932 - 6976

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

06	2100	N	1963	-0-	-137	-0-	26 1	1 4	1936	3	N	-0-					-0-
07	2077	N	1998	-0-	-79	-0-	26 1	1 4	1971	3	N	-0-					-0-
08	2046	N	1989	-0-	-57	-0-	38 2	1 4	1949	3	N	-0-					-0-
09	1950	N	1908	-0-	-42	-0-	39 2	1 4	1867	3	N	-0-					-0-
*10	1984	N	1922	-0-	-62	-0-	41 2	1 4	1879	3	N	-0-					-0-
11	1920	N	1824	-0-	-96	-0-	1 1	1 4	1822	3	N	-0-					-0-

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 2 RRCID -> 119167 COMPL. DATE 09/10/1985 TOTAL DEPTH 7425 PERF. 7184 - 7276

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	754	-0-	-86	-0-	35	1	718	3	N	-0-					12
							1	4									
07	806	N	774	-0-	-32	-0-	35	1	738	3	N	-0-					12
							1	4									
08	775	N	697	-0-	-78	-0-	31	1	664	3	N	-0-					12
							2	4									
09	759	N	759	-0-	-0-	-0-	35	1	722	3	N	-0-					12
							2	4									
*10	775	N	757	-0-	-18	-0-	34	1	721	3	N	-0-					12
							2	4									
*11	735	N	735	-0-	-0-	-0-	34	1	700	3	N	-0-					12
							1	4									

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1734	-0-	-36	-0-	49	1	1680	3	N	4					185
							1	4	4	9							
07	1829	N	1787	-0-	-42	-0-	49	1	1737	3	N	-0-					185
							1	4									
08	1736	N	1414	-0-	-322	-0-	37	1	1367	3	N	7	179	1			13
							2	4	8	9							
09	1805	N	1805	-0-	-0-	-0-	50	1	1753	3	N	-0-					13
							2	4									
*10	1798	N	1733	-0-	-65	-0-	47	1	1684	3	N	-0-					13
							2	4									
*11	1641	N	1641	-0-	-0-	-0-	42	1	1596	3	N	2					15
							1	4	2	9							

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2870	-0-	-70	-0-	2870	3			N	-0-					91
07	3038	X	2949	-0-	-89	-0-	2949	3			N	-0-					91
08	3007	X	2659	-0-	-348	-0-	2659	3			N	-0-					91
09	2910	X	1271	-0-	-1639	-0-	1271	3			N	-0-					91
*10	2976	X	2973	-0-	-3	-0-	2973	3			N	-0-					91
11	2880	X	1988	-0-	-892	-0-	1988	3			N	-0-					91

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					116
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					116
08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					116
09	61	N	61	-0-	-0-	-0-	50	3	11	9	N	10					126
*10	136	N	136	-0-	-0-	-0-	130	3	6	9	N	5					131
*11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					131

GLASGOW, H. T. WELL #: 2738 RRCID -> 140233 COMPL. DATE 05/13/2008 TOTAL DEPTH 7500 PERF. 7666 - 9302

06	0	X	-0-	-0-	-0-	-0-					N	-0-					84
07	0	X	-0-	-0-	-0-	-0-					N	-0-					84
08	0	X	-0-	-0-	-0-	-0-					N	-0-					84
09	0	X	-0-	-0-	-0-	-0-					N	-0-					84
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					84
*11	14	X	14	-0-	-0-	-0-	12	3	2	4	N	-0-					84

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

06	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					89
07	2310	N	2310	-0-	-0-	-0-	2187	3	123	9	N	112	180	1			21
08	2692	N	2692	-0-	-0-	-0-	2691	3	1	9	N	1					22
09	2428	N	2428	-0-	-0-	-0-	2428	3			N	-0-					22
*10	2476	N	2476	-0-	-0-	-0-	2476	3			N	-0-					22
*11	2395	N	2395	-0-	-0-	-0-	2395	3			N	-0-					22

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

06	1950	N	1949	-0-	-1	-0-	62	1	1886	3	N	-0-					181
							1	4									
07	1984	N	1947	-0-	-37	-0-	62	1	1884	3	N	-0-					181
							1	4									
08	1953	N	1853	-0-	-100	-0-	70	1	1781	3	N	-0-					181
							2	4									
09	1950	N	1896	-0-	-54	-0-	80	1	1814	3	N	-0-					181
							2	4									
*10	1953	N	1785	-0-	-168	-0-	73	1	1710	3	N	-0-					181
							2	4									
11	1800	N	1603	-0-	-197	-0-	62	1	1540	3	N	-0-					181
							1	4									

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

06	690	N	452	-0-	-238	-0-	452	3			N	-0-					64
07	589	N	145	-0-	-444	-0-	145	3			N	-0-					64
08	2852	X	595	-0-	-2257	-0-	554	3	41	9	N	37					101
09	750	N	750	-0-	-0-	-0-	750	3			N	-0-					101
*10	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					101
*11	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					101

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
*11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1551	-0-	-189	-0-	74	1	1472	2	Y	4					78
							1	4	4	9							
07	1705	N	1559	-0-	-146	-0-	74	1	1481	2	Y	3					81
							1	4	3	9							
08	1674	N	1451	-0-	-223	-0-	1436	2	15	9	Y	14					95
09	1560	N	1458	-0-	-102	-0-	64	1	1392	2	Y	-0-					95
							2	4									
10	1550	N	1498	-0-	-52	-0-	63	1	1419	2	Y	13					108
							2	4	14	9							
*11	1416	N	1416	-0-	-0-	-0-	68	1	1339	2	Y	7					115
							1	4	8	9							

LINN, ROY -C- WELL #: 3 RRCID -> 144664 COMPL. DATE 02/12/1993 TOTAL DEPTH 9655 PERF. 7208 - 7250

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

06	2370	N	2317	-0-	-53	-0-	110	1	2204	3	N	2					123
							1	4	2	9							
07	2418	N	2354	-0-	-64	-0-	110	1	2243	3	N	-0-					123
							1	4									
08	2387	N	2315	-0-	-72	-0-	108	1	2188	3	N	15					138
							2	4	17	9							
09	2310	N	2214	-0-	-96	-0-	98	1	2114	3	N	-0-					138
							2	4									
*10	2356	N	2223	-0-	-133	-0-	96	1	2125	3	N	-0-					138
							2	4									
11	2250	N	2113	-0-	-137	-0-	92	1	2020	3	N	-0-					138
							1	4									

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

06	690	N	214	-0-	-476	-0-	214	3			N	-0-					-0-
07	527	N	10	-0-	-517	-0-	10	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	210	N	25	-0-	-185	-0-	25	3			N	-0-					-0-
*10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

06	1560	N	1560	-0-	-0-	-0-	54	1	1505	3	N	-0-					161
							1	4									
07	1581	N	1480	-0-	-101	-0-	54	1	1425	3	N	-0-					161
							1	4									
08	1674	N	1497	-0-	-177	-0-	31	1	1464	3	N	-0-					161
							2	4									
09	1560	N	1228	-0-	-332	-0-	25	1	1201	3	N	-0-					161
							2	4									
*10	1508	N	1508	-0-	-0-	-0-	48	1	1458	3	N	-0-					161
							2	4									
11	1440	N	1276	-0-	-164	-0-	38	1	1237	3	N	-0-					161
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	N	508	-0-	-32	-0-	8	1	499	3	N	-0-			96
							1	4							
07	552	N	552	-0-	-0-	-0-	8	1	543	3	N	-0-			96
							1	4							
08	558	N	558	-0-	-0-	-0-	6	1	550	3	N	-0-			96
							2	4							
09	510	N	431	-0-	-79	-0-	5	1	424	3	N	-0-			96
							2	4							
*10	558	N	330	-0-	-228	-0-	5	1	323	3	N	-0-			96
							2	4							
*11	549	N	549	-0-	-0-	-0-	25	1	523	3	N	-0-			96
							1	4							

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

06	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-			181
07	1643	N	1563	-0-	-80	-0-	1563	3			N	-0-			181
08	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-			181
09	1650	N	1548	-0-	-102	-0-	1548	3			N	-0-			181
*10	1767	N	1555	-0-	-212	-0-	1555	3			N	-0-			181
11	1590	N	1366	-0-	-224	-0-	1366	3			N	-0-			181

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

06	SWR 10	-0-	-0-	-0-	-0-					N	-0-			30
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-			30
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-			30
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-			30
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-			30
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-			30

COURSON -B- 15 WELL #: 32 RRCID -> 146923 COMPL. DATE 08/16/1993 TOTAL DEPTH 6900 PERF. 6734 - 6780

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1840	N	1840	-0-	-0-	-0-	52	1	1787	3	N	-0-					161
							1	4									
07	1829	N	1650	-0-	-179	-0-	52	1	1597	3	N	-0-					161
							1	4									
08	1550	N	1270	-0-	-280	-0-	35	1	1233	3	N	-0-					161
							2	4									
09	1830	N	1194	-0-	-636	-0-	30	1	1162	3	N	-0-					161
							2	4									
*10	1643	N	1501	-0-	-142	-0-	42	1	1457	3	N	-0-					161
							2	4									
*11	1451	N	1451	-0-	-0-	-0-	41	1	1409	3	N	-0-					161
							1	4									

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

06	1500	N	1461	-0-	-39	-0-	1439	3	22	9	N	20					101
07	1550	N	1246	-0-	-304	-0-	1246	3			N	-0-					101
08	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					101
09	1410	N	1302	-0-	-108	-0-	1302	3			N	-0-					101
*10	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					101
11	1290	N	1240	-0-	-50	-0-	1240	3			N	-0-					101

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

06	720	N	438	-0-	-282	-0-	5	1	432	3	N	-0-					86
							1	4									
07	845	N	845	-0-	-0-	-0-	5	1	839	3	N	-0-					86
							1	4									
08	826	N	826	-0-	-0-	-0-	4	1	820	3	N	-0-					86
							2	4									
09	801	N	801	-0-	-0-	-0-	6	1	793	3	N	-0-					86
							2	4									
*10	837	N	823	-0-	-14	-0-	6	1	815	3	N	-0-					86
							2	4									
11	810	N	770	-0-	-40	-0-	1	1	768	3	N	-0-					86
							1	4									

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

06	1050	N	1003	-0-	-47	-0-	991	3	12	9	Y	11					35
07	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					35
08	1085	X	923	-0-	-162	-0-	912	3	11	9	Y	10					45
09	990	N	886	-0-	-104	-0-	886	3			Y	-0-					45
*10	1054	N	930	-0-	-124	-0-	930	3			Y	-0-					45
11	900	N	817	-0-	-83	-0-	817	3			Y	-0-					45

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

06	420	N	-0-	-0-	-420	-0-					N	-0-					101
07	434	N	61	-0-	-373	-0-	61	3			N	-0-					101
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					101
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					101
*10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					101
*11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					101

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1120	-0-	-140	-0-	1120	3			N	-0-					121
07	1023	N	998	-0-	-25	-0-	998	3			N	-0-					121
08	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					121
09	1080	N	1071	-0-	-9	-0-	1071	3			N	-0-					121
*10	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					121
*11	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					121

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

06	750	N	675	-0-	-75	-0-	34	1	640	3	N	-0-					20
							1	4									
07	744	N	684	-0-	-60	-0-	34	1	649	3	N	-0-					20
							1	4									
08	713	N	627	-0-	-86	-0-	34	1	591	3	N	-0-					20
							2	4									
09	690	N	670	-0-	-20	-0-	30	1	638	3	N	-0-					20
							2	4									
*10	682	N	619	-0-	-63	-0-	23	1	594	3	N	-0-					20
							2	4									
*11	716	N	716	-0-	-0-	-0-	16	1	699	3	N	-0-					20
							1	4									

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

06	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					28
07	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					28
08	1283	N	1283	-0-	-0-	-0-	1248	3	35	9	N	32					60
09	1080	N	857	-0-	-223	-0-	857	3			N	-0-					60
*10	1333	N	609	-0-	-724	-0-	597	3	12	9	N	11					71
11	1230	N	525	-0-	-705	-0-	525	3			N	-0-					71

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

06	2021	N	2021	-0-	-0-	-0-	116	1	1904	3	N	-0-					134
							1	4									
07	1454	N	1454	-0-	-0-	-0-	116	1	1337	3	N	-0-					134
							1	4									
08	1674	N	1402	-0-	-272	-0-	38	1	1362	3	N	-0-					134
							2	4									
09	2010	N	896	-0-	-1114	-0-	21	1	873	3	N	-0-					134
							2	4									
*10	1457	N	1121	-0-	-336	-0-	28	1	1091	3	N	-0-					134
							2	4									
*11	1616	N	1616	-0-	-0-	-0-	41	1	1574	3	N	-0-					134
							1	4									

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

06	1658	N	1658	-0-	-0-	-0-	41	1	1616	3	N	-0-					84
							1	4									
07	1798	N	1722	-0-	-76	-0-	41	1	1680	3	N	-0-					84
							1	4									
08	1780	N	1780	-0-	-0-	-0-	61	1	1717	3	N	-0-					84
							2	4									
09	1650	N	1610	-0-	-40	-0-	50	1	1558	3	N	-0-					84
							2	4									
*10	1736	N	1613	-0-	-123	-0-	43	1	1568	3	N	-0-					84
							2	4									
11	1710	N	1571	-0-	-139	-0-	53	1	1508	3	N	8					92
							1	4	9	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	2981	-0-	-2089	-0-	107	1	2860	3	N	12					160
							1	4	13	9							
07	3317	X	2962	-0-	-355	-0-	107	1	2854	3	N	-0-					160
							1	4									
08	3193	X	2405	-0-	-788	-0-	71	1	2326	3	N	5	163	1			2
							2	4	6	9							
09	3196	X	3196	-0-	-0-	-0-	102	1	3089	3	N	3					5
							2	4	3	9							
*10	3112	X	3112	-0-	-0-	-0-	106	1	3004	3	N	-0-					5
							2	4									
11	2970	X	2905	-0-	-65	-0-	100	1	2785	3	N	17					22
							1	4	19	9							

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1171	-0-	-29	-0-	56	1	1114	3	N	-0-					121
							1	4									
07	1271	N	1214	-0-	-57	-0-	56	1	1157	3	N	-0-					121
							1	4									
08	1271	N	1228	-0-	-43	-0-	44	1	1182	3	N	-0-					121
							2	4									
09	1182	N	1182	-0-	-0-	-0-	53	1	1127	3	N	-0-					121
							2	4									
*10	1209	N	1156	-0-	-53	-0-	57	1	1097	3	N	-0-					121
							2	4									
11	1200	N	961	-0-	-239	-0-	61	1	899	3	N	-0-					121
							1	4									

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1537	-0-	-113	-0-	57	1	1479	3	N	-0-					60
							1	4									
07	1643	N	1619	-0-	-24	-0-	57	1	1561	3	N	-0-					60
							1	4									
08	1729	N	1729	-0-	-0-	-0-	65	1	1662	3	N	-0-					60
							2	4									
09	1530	N	1497	-0-	-33	-0-	53	1	1442	3	N	-0-					60
							2	4									
*10	1612	N	1497	-0-	-115	-0-	55	1	1440	3	N	-0-					60
							2	4									
11	1680	N	1613	-0-	-67	-0-	52	1	1560	3	N	-0-					60
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	858	N	858	-0-	-0-	-0-	850	3	8	9	N	7					170
07	992	N	848	-0-	-144	-0-	848	3			N	-0-					170
08	868	N	826	-0-	-42	-0-	807	3	19	9	N	17	187	1			-0-
09	870	N	831	-0-	-39	-0-	822	3	9	9	N	8					8
*10	879	N	879	-0-	-0-	-0-	839	3	40	9	N	36					44
11	810	N	788	-0-	-22	-0-	788	3			N	-0-					44

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

06	1680	N	1561	-0-	-119	-0-	1561	3			N	-0-					24
07	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					24
08	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					24
09	1530	N	1508	-0-	-22	-0-	1508	3			N	-0-					24
*10	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					24
11	1500	N	1453	-0-	-47	-0-	1453	3			N	-0-					24

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

06	420	N	406	-0-	-14	-0-	8	1	397	3	N	-0-					101
							1	4									
07	465	N	405	-0-	-60	-0-	8	1	396	3	N	-0-					101
							1	4									
08	450	N	450	-0-	-0-	-0-	12	1	436	3	N	-0-					101
							2	4									
09	421	N	421	-0-	-0-	-0-	13	1	406	3	N	-0-					101
							2	4									
*10	431	N	431	-0-	-0-	-0-	12	1	417	3	N	-0-					101
							2	4									
*11	788	N	788	-0-	-0-	-0-	1	1	786	3	N	-0-					101
							1	4									

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

06	2730	X	2487	-0-	-243	-0-	2487	3			N	-0-					18
07	2387	N	2168	-0-	-219	-0-	2168	3			N	-0-					18
08	821	N	821	-0-	-0-	-0-	821	3			N	-0-					18
09	2430	N	527	-0-	-1903	-0-	527	3			N	-0-					18
*10	2449	N	1542	-0-	-907	-0-	1542	3			N	-0-					18
*11	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					18

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

06	1260	N	932	-0-	-328	-0-	932	3			N	-0-					40
07	1178	N	837	-0-	-341	-0-	837	3			N	-0-					40
08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					40
09	990	N	990	-0-	-0-	-0-	990	3			N	-0-					40
*10	1085	N	1085	-0-	-0-	-0-	1063	3	22	9	N	20					60
*11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					60

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1399	-0-	-161	-0-	70	1	1328	3	N	-0-					40
							1	4									
07	1581	N	1466	-0-	-115	-0-	70	1	1395	3	N	-0-					40
							1	4									
08	1426	N	1080	-0-	-346	-0-	31	1	1043	3	N	4					44
							2	4	4	9							
09	1410	N	1116	-0-	-294	-0-	26	1	1081	3	N	6					50
							2	4	7	9							
*10	1457	N	1168	-0-	-289	-0-	30	1	1134	3	N	2					52
							2	4	2	9							
*11	1172	N	1172	-0-	-0-	-0-	33	1	1136	3	N	2					54
							1	4	2	9							

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

06	2100	N	1147	-0-	-953	-0-	1147	3			N	-0-					91
07	1767	N	1059	-0-	-708	-0-	1059	3			N	-0-					91
08	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					91
09	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					91
*10	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					91
*11	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					91

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

06	1561	N	1561	-0-	-0-	-0-	24	1	1536	3	N	-0-					44
							1	4									
07	1543	N	1543	-0-	-0-	-0-	24	1	1518	3	N	-0-					44
							1	4									
08	1191	N	1191	-0-	-0-	-0-	84	1	1087	3	N	16					60
							2	4	18	9							
09	1560	N	445	-0-	-1115	-0-	59	1	384	3	N	-0-					60
							2	4									
*10	1550	N	941	-0-	-609	-0-	30	1	909	3	N	-0-					60
							2	4									
11	1140	N	1048	-0-	-92	-0-	25	1	1022	3	N	-0-					60
							1	4									

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

06	930	N	566	-0-	-364	-0-	14	1	547	3	N	4					29
							1	4	4	9							
07	713	N	619	-0-	-94	-0-	14	1	604	3	N	-0-					29
							1	4									
08	620	N	574	-0-	-46	-0-	17	1	555	3	N	-0-					29
							2	4									
09	570	N	543	-0-	-27	-0-	18	1	523	3	N	-0-					29
							2	4									
*10	620	N	580	-0-	-40	-0-	18	1	549	3	N	10					39
							2	4	11	9							
11	570	N	538	-0-	-32	-0-	12	1	516	3	N	8					47
							1	4	9	9							

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	743	-0-	-7	-0-	36	1	684	3	N	20					99
							1	4	22	9							
07	744	N	742	-0-	-2	-0-	36	1	705	3	N	-0-					99
							1	4									
08	740	N	740	-0-	-0-	-0-	44	1	694	3	N	-0-					99
							2	4									
09	750	N	707	-0-	-43	-0-	45	1	650	3	N	9					108
							2	4	10	9							
*10	744	N	710	-0-	-34	-0-	44	1	663	3	N	1					109
							2	4	1	9							
11	720	N	664	-0-	-56	-0-	44	1	617	3	N	2					111
							1	4	2	9							

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1283	-0-	-37	-0-	29	1	1253	3	N	-0-					123
							1	4									
07	1364	N	1303	-0-	-61	-0-	29	1	1273	3	N	-0-					123
							1	4									
08	1333	N	1259	-0-	-74	-0-	25	1	1232	3	N	-0-					123
							2	4									
09	1290	N	1055	-0-	-235	-0-	22	1	1031	3	N	-0-					123
							2	4									
*10	1326	N	1326	-0-	-0-	-0-	24	1	1300	3	N	-0-					123
							2	4									
11	1230	N	1120	-0-	-110	-0-	1	1	1118	3	N	-0-					123
							1	4									

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1288	-0-	-212	-0-	41	1	1246	3	N	-0-					197
							1	4									
07	1581	N	1273	-0-	-308	-0-	41	1	1214	3	N	15					212
							1	4	17	9							
08	1550	N	895	-0-	-655	-0-	882	3	13	9	N	12	187	1			37
09	1290	N	1082	-0-	-208	-0-	26	1	1054	3	N	-0-					37
							2	4									
*10	1271	N	1113	-0-	-158	-0-	31	1	1080	3	N	-0-					37
							2	4									
11	870	N	821	-0-	-49	-0-	20	1	724	3	N	69					106
							1	4	76	9							

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	1875	-0-	-615	-0-	1875	3			N	-0-					-0-
07	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					-0-
08	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-
09	1904	N	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
*10	2356	N	2299	-0-	-57	-0-	2299	3			N	-0-					-0-
11	2070	N	2019	-0-	-51	-0-	2019	3			N	-0-					-0-

COURSON -B- 5 WELL #: 50 RRCID -> 158494 COMPL. DATE 04/16/2002 TOTAL DEPTH 8900 PERF. 5506 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PSHIGODA, FREIDA WELL #: 3 RRCID -> 158505 COMPL. DATE 03/23/1996 TOTAL DEPTH 7150 PERF. 6750 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1495	-0-	-65	-0-	52 1 4		1429 13	3 9	N	12					76
07	1581	N	1525	-0-	-56	-0-	52 1 4		1472	3	N	-0-					76
08	1502	N	1502	-0-	-0-	-0-	47 2 4	1	1453	3	N	-0-					76
09	1500	N	1374	-0-	-126	-0-	50 2 4	1	1322	3	N	-0-					76
*10	1519	N	1365	-0-	-154	-0-	55 2 4	1	1308	3	N	-0-					76
11	1440	N	1300	-0-	-140	-0-	48 1 4	1	1251	3	N	-0-					76

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	883	-0-	-137	-0-	28 1 4	1	854	3	N	-0-					10
07	1023	N	937	-0-	-86	-0-	28 1 4	1	908	3	N	-0-					10
08	906	N	906	-0-	-0-	-0-	28 2 4	1	876	3	N	-0-					10
09	870	N	664	-0-	-206	-0-	16 2 4	1	646	3	N	-0-					10
*10	930	N	758	-0-	-172	-0-	17 2 4	1	736 3	3 9	N	3					13
*11	1102	N	1102	-0-	-0-	-0-	35 1 4	1	1066	3	N	-0-					13

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	489	N	489	-0-	-0-	-0-	18 1 4	1	470	3	N	-0-					-0-
07	496	N	418	-0-	-78	-0-	18 1 4	1	399	3	N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	16 2 4	1	401	3	N	-0-					-0-
09	480	N	377	-0-	-103	-0-	13 2 4	1	362	3	N	-0-					-0-
*10	403	N	403	-0-	-0-	-0-	12 2 4	1	367 22	3 9	N	20					20
11	420	N	366	-0-	-54	-0-	10 1 4	1	355	3	N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767	N	767	-0-	-0-	-0-	767	3			N	-0-					38
07	2480	X	791	-0-	-1689	-0-	791	3			N	-0-					38
08	2480	X	776	-0-	-1704	-0-	776	3			N	-0-					38
09	2400	X	751	-0-	-1649	-0-	751	3			N	-0-					38
*10	806	X	738	-0-	-68	-0-	738	3			N	-0-					38
11	780	X	620	-0-	-160	-0-	620	3			N	-0-					38

ELLIS, DREW "B" WELL #: 4 RRCID -> 158809 COMPL. DATE 04/24/1996 TOTAL DEPTH 8900 PERF. 6928 - 6986

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GLASGOW, H. T. WELL #: 3 RRCID -> 158920 COMPL. DATE 05/05/1996 TOTAL DEPTH 7550 PERF. 7186 - 7254

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

06	1350	N	1292	-0-	-58	-0-	1292	3			N	-0-					37
07	1333	N	1139	-0-	-194	-0-	1139	3			N	-0-					37
08	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					37
09	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					37
*10	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					37
11	2070	N	1695	-0-	-375	-0-	1695	3			N	-0-					37

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

06	1290	N	1123	-0-	-167	-0-	35	1	1087	3	N	-0-					8
							1	4									
07	1302	N	1232	-0-	-70	-0-	35	1	1196	3	N	-0-					8
							1	4									
08	1240	N	1213	-0-	-27	-0-	39	1	1172	3	N	-0-					8
							2	4									
09	1147	N	1147	-0-	-0-	-0-	39	1	1106	3	N	-0-					8
							2	4									
*10	1240	N	1182	-0-	-58	-0-	38	1	1134	3	N	7					15
							2	4	8	9							
*11	1255	N	1255	-0-	-0-	-0-	41	1	1210	3	N	3					18
							1	4	3	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1440	-0-	-300	-0-	31	1	1408	3	N	-0-					77
							1	4									
07	1674	N	1308	-0-	-366	-0-	31	1	1272	3	N	4					81
							1	4	4	9							
08	1612	N	1328	-0-	-284	-0-	26	1	1278	3	N	20					101
							2	4	22	9							
09	1440	N	1153	-0-	-287	-0-	17	1	1006	3	N	116	190	1			27
							2	4	128	9							
*10	1302	N	994	-0-	-308	-0-	21	1	954	3	N	15					42
							2	4	17	9							
11	1290	N	1176	-0-	-114	-0-	26	1	1121	3	N	25					67
							1	4	28	9							

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	16	1	153	3	N	-0-					148
							1	4									
07	251	N	251	-0-	-0-	-0-	16	1	234	3	N	-0-					148
							1	4									
08	221	N	221	-0-	-0-	-0-	7	1	178	3	N	31	179	1			-0-
							2	4	34	9							
09	203	N	203	-0-	-0-	-0-	7	1	192	3	N	2					2
							2	4	2	9							
*10	248	N	186	-0-	-62	-0-	6	1	178	3	N	-0-					2
							2	4									
11	210	N	171	-0-	-39	-0-	4	1	166	3	N	-0-					2
							1	4									

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	701	-0-	-19	-0-	21	1	679	3	N	-0-					18
							1	4									
07	744	N	716	-0-	-28	-0-	21	1	694	3	N	-0-					18
							1	4									
08	744	N	707	-0-	-37	-0-	20	1	685	3	N	-0-					18
							2	4									
09	690	N	602	-0-	-88	-0-	15	1	583	3	N	2					20
							2	4	2	9							
*10	732	N	732	-0-	-0-	-0-	19	1	711	3	N	-0-					20
							2	4									
*11	703	N	703	-0-	-0-	-0-	19	1	677	3	N	5					25
							1	4	6	9							

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2347	-0-	-623	-0-	96	1	2250	3	N	-0-					54
							1	4									
07	3069	X	2486	-0-	-583	-0-	96	1	2389	3	N	-0-					54
							1	4									
08	3069	X	2071	-0-	-998	-0-	81	1	1985	3	N	3					57
							2	4	3	9							
09	2569	X	2569	-0-	-0-	-0-	96	1	2471	3	N	-0-					57
							2	4									
*10	2511	X	2504	-0-	-7	-0-	90	1	2412	3	N	-0-					57
							2	4									
*11	2455	X	2455	-0-	-0-	-0-	1	1	2453	3	N	-0-					57
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUDLEY ET AL WELL #: 3032 RRCID -> 161568 COMPL. DATE 09/20/1996 TOTAL DEPTH 7850 PERF. 6936 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

06	930	N	767	-0-	-163	-0-	27	1	739	3	N	-0-					76
							1	4									
07	868	N	785	-0-	-83	-0-	27	1	757	3	N	-0-					76
							1	4									
08	806	N	770	-0-	-36	-0-	770	3			N	-0-					76
09	891	N	891	-0-	-0-	-0-	19	1	870	3	N	-0-					76
							2	4									
*10	790	N	790	-0-	-0-	-0-	21	1	767	3	N	-0-					76
							2	4									
*11	786	N	786	-0-	-0-	-0-	16	1	769	3	N	-0-					76
							1	4									

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

06	2760	X	-0-	-0-	-2760	-0-					N	-0-					101
07	2852	X	-0-	-0-	-2852	-0-					N	-0-					101
08	2852	X	1556	-0-	-1296	-0-	1556	3			N	-0-					101
09	2686	X	2686	-0-	-0-	-0-	2686	3			N	-0-					101
*10	3182	X	3182	-0-	-0-	-0-	3138	3	44	9	N	40					141
*11	2832	X	2832	-0-	-0-	-0-	2756	3	76	9	N	69					210

TREGELLAS, W. T. WELL #: 5 RRCID -> 163308 COMPL. DATE 01/21/1997 TOTAL DEPTH 9350 PERF. 7112 - 7172

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

06	1740	N	1469	-0-	-271	-0-	45	1	1410	3	N	12					89
							1	4	13	9							
07	1581	N	1480	-0-	-101	-0-	45	1	1434	3	N	-0-					89
							1	4									
08	1519	N	1457	-0-	-62	-0-	43	1	1412	3	N	-0-					89
							2	4									
09	1470	N	1433	-0-	-37	-0-	41	1	1387	3	N	3					92
							2	4	3	9							
*10	1541	N	1541	-0-	-0-	-0-	60	1	1466	3	N	12					104
							2	4	13	9							
*11	1460	N	1460	-0-	-0-	-0-	51	1	1395	3	N	12					116
							1	4	13	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1674	-0-	-186	-0-	1674	3			N	-0-					66
07	1798	N	1136	-0-	-662	-0-	1136	3			N	-0-					66
08	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					66
09	1620	N	1576	-0-	-44	-0-	1576	3			N	-0-					66
*10	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					66
*11	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					66

GLASGOW, H. T. WELL #: 4 RRCID -> 163921 COMPL. DATE 05/05/1997 TOTAL DEPTH 7450 PERF. 7224 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2239	-0-	-701	-0-	2239	3			N	-0-					81
07	2326	X	2326	-0-	-0-	-0-	2326	3			N	-0-					81
08	2077	X	1635	-0-	-442	-0-	1635	3			N	-0-					81
09	2190	X	929	-0-	-1261	-0-	929	3			N	-0-					81
*10	3100	N	3185	-0-	85	85	3182	3	3	9	N	3					84
*11	2880	N	2795	-0-	-85	-0-	2795	3			N	-0-					84

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2208	-0-	-582	-0-	2208	3			N	-0-					12
07	2542	X	1876	-0-	-666	-0-	1876	3			N	-0-					12
08	2690	X	2690	-0-	-0-	-0-	2690	3			N	-0-					12
09	2580	X	2453	-0-	-127	-0-	2453	3			N	-0-					12
*10	3255	X	2260	-0-	-995	-0-	2260	3			N	-0-					12
11	2610	X	1985	-0-	-625	-0-	1985	3			N	-0-					12

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	979	-0-	-71	-0-	25	1	953	3	N	-0-					74
							1	4									
07	1054	N	961	-0-	-93	-0-	25	1	935	3	N	-0-					74
							1	4									
08	1054	N	890	-0-	-164	-0-	24	1	864	3	N	-0-					74
							2	4									
09	990	N	888	-0-	-102	-0-	21	1	859	3	N	5					79
							2	4	6	9							
*10	1044	N	1044	-0-	-0-	-0-	21	1	1019	3	N	2					81
							2	4	2	9							
*11	1300	N	1300	-0-	-0-	-0-	28	1	1268	3	N	3					84
							1	4	3	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 3 WELL #: 57 RRCID -> 164540 COMPL. DATE 09/10/1996 TOTAL DEPTH 8850 PERF. 6678 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	14					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	14					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	14					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	14					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	14					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	14					N	-0-					-0-

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

06	2789	N	2789	-0-	-0-	-0-	2787	3	2	9	N	2					138
07	2365	N	2365	-0-	-0-	-0-	2365	3			N	-0-					138
08	2354	N	2354	-0-	-0-	-0-	2354	3			N	-0-					138
09	2400	N	2301	-0-	-99	-0-	2301	3			N	-0-					138
*10	2480	N	2416	-0-	-64	-0-	2396	3	20	9	N	18					156
11	2280	N	2104	-0-	-176	-0-	2104	3			N	-0-					156

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

06	543	N	543	-0-	-0-	-0-	8	1	512	3	N	20					99
							1	4	22	9							
07	558	N	531	-0-	-27	-0-	8	1	522	3	N	-0-					99
							1	4									
08	558	N	381	-0-	-177	-0-	7	1	372	3	N	-0-					99
							2	4									
09	605	N	605	-0-	-0-	-0-	10	1	593	3	N	-0-					99
							2	4									
*10	539	N	539	-0-	-0-	-0-	7	1	530	3	N	-0-					99
							2	4									
*11	499	N	499	-0-	-0-	-0-	498	3	1	4	N	-0-					99

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

06	2160	N	2156	-0-	-4	-0-	2133	3	23	9	N	21					81
07	1798	N	1645	-0-	-153	-0-	1645	3			N	-0-					81
08	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					81
09	2100	N	2014	-0-	-86	-0-	2014	3			N	-0-					81
*10	2078	N	2078	-0-	-0-	-0-	2056	3	22	9	N	20					101
*11	1837	N	1837	-0-	-0-	-0-	1806	3	31	9	N	28					129

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1265	-0-	-145	-0-	39	1	1225	3	N	-0-					39
							1	4									
07	1302	N	907	-0-	-395	-0-	39	1	867	3	N	-0-					39
							1	4									
08	1333	N	964	-0-	-369	-0-	964	3			N	-0-					39
09	1260	N	280	-0-	-980	-0-	8	1	270	3	N	-0-					39
							2	4									
*10	899	N	51	-0-	-848	-0-	49	1	2	4	N	-0-					39
*11	1185	N	1185	-0-	-0-	-0-	34	1	1150	3	N	-0-					39
							1	4									

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	521	-0-	-19	-0-	8	1	512	3	N	-0-					-0-
							1	4									
07	563	N	563	-0-	-0-	-0-	8	1	534	3	N	18					18
							1	4	20	9							
08	527	N	485	-0-	-42	-0-	6	1	477	3	N	-0-					18
							2	4									
09	510	N	485	-0-	-25	-0-	6	1	477	3	N	-0-					18
							2	4									
*10	558	N	491	-0-	-67	-0-	6	1	483	3	N	-0-					18
							2	4									
11	480	N	465	-0-	-15	-0-	5	1	459	3	N	-0-					18
							1	4									

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2509	-0-	-461	-0-	56	1	2445	3	N	6					45
							1	4	7	9							
07	3069	X	1907	-0-	-1162	-0-	56	1	1850	3	N	-0-					45
							1	4									
08	3007	X	1106	-0-	-1901	-0-	1106	3			N	-0-					45
09	2910	X	8	-0-	-2902	-0-	6	3	2	4	N	-0-					45
*10	3007	X	2478	-0-	-529	-0-	143	1	2333	3	N	-0-					45
							2	4									
*11	1180	N	1180	-0-	-0-	-0-	33	1	1070	3	N	69					114
							1	4	76	9							

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1600	N	1600	-0-	-0-	-0-	44	1	1552	3	N	3					173
							1	4	3	9							
07	1631	N	1631	-0-	-0-	-0-	44	1	1586	3	N	-0-					173
							1	4									
08	1612	N	1590	-0-	-22	-0-	43	1	1534	3	N	10					183
							2	4	11	9							
09	1590	N	1446	-0-	-144	-0-	43	1	1401	3	N	-0-					183
							2	4									
*10	1643	N	1465	-0-	-178	-0-	48	1	1415	3	N	-0-					183
							2	4									
11	1530	N	1376	-0-	-154	-0-	44	1	1331	3	N	-0-					183
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	968	-0-	-22	-0-	968	3			N	-0-					91
07	1023	N	1001	-0-	-22	-0-	1001	3			N	-0-					91
08	992	N	978	-0-	-14	-0-	978	3			N	-0-					91
09	960	N	925	-0-	-35	-0-	925	3			N	-0-					91
*10	992	N	935	-0-	-57	-0-	935	3			N	-0-					91
11	960	N	911	-0-	-49	-0-	911	3			N	-0-					91

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

06	1440	N	1440	-0-	-0-	-0-	35	1	1404	3	N	-0-					101
							1	4									
07	1488	N	1312	-0-	-176	-0-	35	1	1276	3	N	-0-					101
							1	4									
08	1488	N	1364	-0-	-124	-0-	35	1	1327	3	N	-0-					101
							2	4									
09	1440	N	1289	-0-	-151	-0-	34	1	1253	3	N	-0-					101
							2	4									
*10	1302	N	1157	-0-	-145	-0-	34	1	1121	3	N	-0-					101
							2	4									
11	1320	N	821	-0-	-499	-0-	27	1	793	3	N	-0-					101
							1	4									

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

06	1041	N	1041	-0-	-0-	-0-	45	1	995	3	N	-0-					60
							1	4									
07	1085	N	927	-0-	-158	-0-	45	1	881	3	N	-0-					60
							1	4									
08	1023	N	688	-0-	-335	-0-	688	3			N	-0-					60
09	1050	N	70	-0-	-980	-0-	1	1	67	3	N	-0-					60
							2	4									
*10	930	N	236	-0-	-694	-0-	6	1	228	3	N	-0-					60
							2	4									
11	660	N	82	-0-	-578	-0-	1	1	80	3	N	-0-					60
							1	4									

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

06	1740	N	1587	-0-	-153	-0-	104	1	1482	3	N	-0-					2
							1	4									
07	1798	N	1716	-0-	-82	-0-	104	1	1611	3	N	-0-					2
							1	4									
08	1885	N	1885	-0-	-0-	-0-	119	1	1764	3	N	-0-					2
							2	4									
09	1654	N	1654	-0-	-0-	-0-	111	1	1541	3	N	-0-					2
							2	4									
10	1705	N	1693	-0-	-12	-0-	63	1	1628	3	N	-0-					2
							2	4									
11	1830	N	1391	-0-	-439	-0-	54	1	1336	3	N	-0-					2
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-		-0-	-0-	7	1	434	3	N	-0-					64
								1	4									
07	483	N	483	-0-		-0-	-0-	7	1	475	3	N	-0-					64
								1	4									
08	438	N	438	-0-		-0-	-0-	6	1	430	3	N	-0-					64
								2	4									
09	437	N	437	-0-		-0-	-0-	6	1	429	3	N	-0-					64
								2	4									
*10	498	N	498	-0-		-0-	-0-	8	1	488	3	N	-0-					64
								2	4									
*11	503	N	503	-0-		-0-	-0-	9	1	493	3	N	-0-					64
								1	4									

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	N	356	-0-		-0-	-0-	11	1	320	3	N	22					108
								1	4	24	9							
07	332	N	332	-0-		-0-	-0-	11	1	320	3	N	-0-					108
								1	4									
08	434	N	318	-0-		-116	-0-	8	1	250	3	N	53					161
								2	4	58	9							
09	360	N	244	-0-		-116	-0-	8	1	210	3	N	22	183	1			-0-
								2	4	24	9							
*10	341	N	164	-0-		-177	-0-	7	1	153	3	N	2					2
								2	4	2	9							
11	300	N	107	-0-		-193	-0-	5	1	101	3	N	-0-					2
								1	4									

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1895	N	1895	-0-		-0-	-0-	68	1	1826	3	N	-0-					126
								1	4									
07	2210	N	2210	-0-		-0-	-0-	68	1	2141	3	N	-0-					126
								1	4									
08	2262	N	2262	-0-		-0-	-0-	80	1	2180	3	N	-0-					126
								2	4									
09	2062	N	2062	-0-		-0-	-0-	69	1	1991	3	N	-0-					126
								2	4									
*10	2201	N	2071	-0-		-130	-0-	77	1	1990	3	N	2					128
								2	4	2	9							
11	2190	N	1752	-0-		-438	-0-	60	1	1682	3	N	8					136
								1	4	9	9							

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2265	N	2265	-0-		-0-	-0-	114	1	2139	3	N	10					92
								1	4	11	9							
07	2350	N	2350	-0-		-0-	-0-	114	1	2235	3	N	-0-					92
								1	4									
08	2270	N	2270	-0-		-0-	-0-	104	1	2164	3	N	-0-					92
								2	4									
09	2157	N	2157	-0-		-0-	-0-	94	1	2057	3	N	4					96
								2	4	4	9							
*10	2109	N	2109	-0-		-0-	-0-	95	1	2012	3	N	-0-					96
								2	4									
*11	2029	N	2029	-0-		-0-	-0-	81	1	1941	3	N	5					101
								1	4	6	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2136	N	2136	-0-	-0-	-0-	102	1	2033	3	N	-0-					94
							1	4									
07	2201	N	2195	-0-	-6	-0-	102	1	2092	3	N	-0-					94
							1	4									
08	2201	N	2157	-0-	-44	-0-	91	1	2064	3	N	-0-					94
							2	4									
09	2130	N	2107	-0-	-23	-0-	99	1	1969	3	N	34					128
							2	4	37	9							
*10	2201	N	2093	-0-	-108	-0-	93	1	1998	3	N	-0-					128
							2	4									
11	2100	N	2092	-0-	-8	-0-	98	1	1993	3	N	-0-					128
							1	4									

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	716	N	716	-0-	-0-	-0-	31	1	684	3	N	-0-					10
							1	4									
07	687	N	687	-0-	-0-	-0-	31	1	655	3	N	-0-					10
							1	4									
08	744	N	629	-0-	-115	-0-	20	1	607	3	N	-0-					10
							2	4									
09	720	N	592	-0-	-128	-0-	19	1	571	3	N	-0-					10
							2	4									
*10	682	N	641	-0-	-41	-0-	13	1	626	3	N	-0-					10
							2	4									
*11	642	N	642	-0-	-0-	-0-	641	3	1	4	N	-0-					10

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1445	-0-	-55	-0-	35	1	1375	3	N	31					165
							1	4	34	9							
07	1550	N	1505	-0-	-45	-0-	35	1	1434	3	N	32	182	1			15
							1	4	35	9							
08	1581	N	1332	-0-	-249	-0-	32	1	1298	3	N	-0-					15
							2	4									
09	1440	N	1209	-0-	-231	-0-	30	1	1177	3	N	-0-					15
							2	4									
*10	1593	N	1593	-0-	-0-	-0-	37	1	1502	3	N	47					62
							2	4	52	9							
*11	1597	N	1597	-0-	-0-	-0-	34	1	1386	3	N	160	180	1			42
							1	4	176	9							

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1564	N	1564	-0-	-0-	-0-	75	1	1488	3	N	-0-					168
							1	4									
07	1636	N	1636	-0-	-0-	-0-	75	1	1560	3	N	-0-					168
							1	4									
08	1619	N	1619	-0-	-0-	-0-	70	1	1547	3	N	-0-					168
							2	4									
09	1579	N	1579	-0-	-0-	-0-	73	1	1498	3	N	5					173
							2	4	6	9							
*10	1643	N	1616	-0-	-27	-0-	83	1	1531	3	N	-0-					173
							2	4									
11	1560	N	1370	-0-	-190	-0-	61	1	1305	3	N	3					176
							1	4	3	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	10	1	336	3	N	-0-					62
							1	4									
07	340	N	340	-0-	-0-	-0-	10	1	301	3	N	25					87
							1	4	28	9							
08	403	N	319	-0-	-84	-0-	9	1	308	3	N	-0-					87
							2	4									
09	360	N	155	-0-	-205	-0-	3	1	150	3	N	-0-					87
							2	4									
*10	362	N	362	-0-	-0-	-0-	9	1	351	3	N	-0-					87
							2	4									
*11	325	N	325	-0-	-0-	-0-	7	1	294	3	N	21					108
							1	4	23	9							

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

06	1675	N	1675	-0-	-0-	-0-	1537	3	138	9	N	125	197	1			2
07	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					2
08	1023	N	159	-0-	-864	-0-	61	3	98	9	N	89					91
09	990	N	62	-0-	-928	-0-	62	3			N	-0-					91
*10	1023	N	93	-0-	-930	-0-	93	3			N	-0-					91
*11	174	N	174	-0-	-0-	-0-	119	3	55	9	N	50					141

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

06	5340	X	4735	-0-	-605	-0-	128	1	4602	3	N	4					118
							1	4	4	9							
07	5332	X	3510	-0-	-1822	-0-	128	1	3359	3	N	20					138
							1	4	22	9							
08	5022	X	3414	-0-	-1608	-0-	127	1	3285	3	N	-0-					138
							2	4									
09	4860	X	1321	-0-	-3539	-0-	75	1	1244	3	N	-0-					138
							2	4									
*10	5022	X	3123	-0-	-1899	-0-	130	1	2991	3	N	-0-					138
							2	4									
11	4740	X	2450	-0-	-2290	-0-	132	1	2317	3	N	-0-					138
							1	4									

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

06	690	N	659	-0-	-31	-0-	18	1	640	3	N	-0-					109
							1	4									
07	713	N	672	-0-	-41	-0-	18	1	653	3	N	-0-					109
							1	4									
08	682	N	663	-0-	-19	-0-	16	1	645	3	N	-0-					109
							2	4									
09	660	N	644	-0-	-16	-0-	16	1	626	3	N	-0-					109
							2	4									
*10	682	N	644	-0-	-38	-0-	15	1	627	3	N	-0-					109
							2	4									
11	630	N	590	-0-	-40	-0-	1	1	584	3	N	4					113
							1	4	4	9							

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	2410	-0-	-1760	-0-	2410	3			N	-0-					141
07	4309	X	2965	-0-	-1344	-0-	2965	3			N	-0-					141
08	4309	X	2584	-0-	-1725	-0-	2584	3			N	-0-					141
09	2390	X	2390	-0-	-0-	-0-	2390	3			N	-0-					141
*10	3317	X	2075	-0-	-1242	-0-	2072	3	3	9	N	3					144
11	2880	X	1821	-0-	-1059	-0-	1820	3	1	9	N	1					145

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2686	-0-	-134	-0-	2686	3			N	-0-					87
07	3369	X	3369	-0-	-0-	-0-	3369	3			N	-0-					87
08	2821	X	2263	-0-	-558	-0-	2263	3			N	-0-					87
09	5358	X	5358	-0-	-0-	-0-	5358	3			N	-0-					87
*10	3864	X	3864	-0-	-0-	-0-	3864	3			N	-0-					87
11	3270	X	2909	-0-	-361	-0-	2909	3			N	-0-					87

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1775	N	1775	-0-	-0-	-0-	38	1	1736	3	N	-0-					155
							1	4									
07	1798	N	1513	-0-	-285	-0-	38	1	1470	3	N	4	159	1			-0-
							1	4	4	9							
08	1693	N	1693	-0-	-0-	-0-	37	1	1654	3	N	-0-					-0-
							2	4									
09	1751	N	1751	-0-	-0-	-0-	39	1	1710	3	N	-0-					-0-
							2	4									
*10	1832	N	1832	-0-	-0-	-0-	42	1	1788	3	N	-0-					-0-
							2	4									
11	1650	N	1638	-0-	-12	-0-	31	1	1606	3	N	-0-					-0-
							1	4									

TREGELLAS, W.T. WELL #: 8 H RRCID -> 208911 COMPL. DATE 02/22/2005 TOTAL DEPTH 7140 PERF. 7265 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3432	-0-	-318	-0-	146	1	3285	3	N	-0-					116
							1	4									
07	3875	X	3695	-0-	-180	-0-	146	1	3546	3	N	2					118
							1	4	2	9							
08	4209	X	4209	-0-	-0-	-0-	186	1	4021	3	N	-0-					118
							2	4									
09	3570	X	3488	-0-	-82	-0-	127	1	3359	3	N	-0-					118
							2	4									
*10	3689	X	3621	-0-	-68	-0-	105	1	3514	3	N	-0-					118
							2	4									
11	4080	X	3533	-0-	-547	-0-	98	1	3428	3	N	5					123
							1	4	6	9							

SHRADER -B- WELL #: 1483 RRCID -> 252821 COMPL. DATE 08/30/1994 TOTAL DEPTH 6948 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

06	548	N	548	-0-	-0-	-0-	103	1	445	3	Y	-0-					7
07	684	N	684	-0-	-0-	-0-	103	1	579	3	Y	2					9
							2	9									
08	947	N	947	-0-	-0-	-0-	103	1	843	3	Y	1					10
							1	9									
09	642	N	642	-0-	-0-	-0-	103	1	539	3	Y	-0-					10
10	403	N	403	-0-	-0-	-0-	103	1	300	3	Y	-0-					10
*11	509	N	509	-0-	-0-	-0-	103	1	406	3	Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

06	540	N	531	-0-	-9	-0-	531	3			N	-0-					-0-
07	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
08	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
09	540	N	519	-0-	-21	-0-	519	3			N	-0-					-0-
10	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
11	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	X	430	-0-	-110	-0-	430	2			N	-0-					-0-
07	496	X	398	-0-	-98	-0-	398	2			N	-0-					-0-
08	465	X	411	-0-	-54	-0-	411	2			N	-0-					-0-
09	450	X	365	-0-	-85	-0-	365	2			N	-0-					-0-
10	434	X	356	-0-	-78	-0-	356	2			N	-0-					-0-
11	420	X	268	-0-	-152	-0-	268	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

06	656	N	656	-0-	-0-	-0-	264	1	392	2	Y	-0-					16
07	665	N	665	-0-	-0-	-0-	189	1	476	2	Y	-0-					16
08	711	N	711	-0-	-0-	-0-	180	1	531	2	Y	-0-					16
09	638	N	638	-0-	-0-	-0-	199	1	439	2	Y	-0-					16
10	669	N	669	-0-	-0-	-0-	224	1	445	2	Y	-0-					16
*11	692	N	692	-0-	-0-	-0-	172	1	520	2	Y	-0-					16

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

06	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					81
07	2015	N	1767	-0-	-248	-0-	1767	2			N	-0-					81
08	1860	N	1738	-0-	-122	-0-	1738	2			N	-0-					81
09	1710	N	1642	-0-	-68	-0-	1642	2			N	-0-					81
10	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					81
*11	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					81

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7586 - 11278

*06	12600	X	14172	-0-	1572	-110886	12772	2	1400	9	N	1273	1123	1			429
07	13020	X	12842	-0-	-178	-110886	11782	2	1060	9	N	964	1123	1			270
*08	13020	X	15108	-0-	2088	-108798	13693	2	1415	9	N	1286	1154	1			402
09	0	W	18634	-0-	18634	-90164	17136	2	1498	9	N	1362	1509	1			255
10	0	W	18661	-0-	18661	-71503	17228	2	1433	9	N	1303	1130	1			428
11	0	W	17321	-0-	17321	-0-	16046	2	1275	9	N	1159	1141	1			446

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73897	X	5312	-0-	-68585	-0-	683	1	4124	2	N	459	377	1			516
							505	9									
07	5177	X	4475	-0-	-702	-0-	863	1	3210	2	N	365	361	1			520
							402	9									
08	5177	X	4217	-0-	-960	-0-	863	1	2984	2	N	336	387	1			469
							370	9									
09	5310	X	4049	-0-	-1261	-0-	821	1	2891	2	N	306	194	1			581
							337	9									
10	5487	X	3994	-0-	-1493	-0-	835	1	2804	2	N	323	380	1			524
							355	9									
11	5310	X	3630	-0-	-1680	-0-	733	1	2674	2	N	203	382	1			345
							223	9									

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	19027	-0-	19027	265475	778	1	13909	2	N	3945	4049	1			353
							4340	9									
07	0	W	19563	-0-	19563	285038	15490	2	4073	9	N	3703	3584	1			472
08	298113	X	13075	-0-	-285038	-0-	113	1	10078	2	N	2622	2469	1			625
							2884	9									
09	15096	X	15096	-0-	-0-	-0-	353	1	11203	2	N	3218	3386	1			457
							3540	9									
10	13358	X	13358	-0-	-0-	-0-	327	1	10015	2	N	2742	2828	1			371
							3016	9									
*11	18060	X	18060	-0-	-0-	-0-	933	1	13111	2	N	3651	3618	1			404
							4016	9									

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30150	X	23899	-0-	-6251	-0-	242	1	19827	2	N	3482	3201	1			594
							3830	9									
07	26474	X	23780	-0-	-2694	-0-	268	1	19830	2	N	3347	3356	1			585
							3682	9									
08	26474	X	22174	-0-	-4300	-0-	264	1	18664	2	N	2951	3019	1			517
							3246	9									
09	25620	X	20792	-0-	-4828	-0-	259	1	17559	2	N	2704	2825	1			396
							2974	9									
10	24707	X	19865	-0-	-4842	-0-	251	1	16973	2	N	2401	2455	1			342
							2641	9									
11	23910	X	19876	-0-	-4034	-0-	251	1	16715	2	N	2645	2668	1			319
							2910	9									

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	8501	-0-	8501	101122	807	1	7008	2	N	624	567	1			343
							686	9									
07	0	W	13274	-0-	13274	114396	863	1	11454	2	N	870	750	1			463
							957	9									
08	0	W	14186	-0-	14186	128582	856	1	12514	2	N	742	747	1			458
							816	9									
09	0	W	13562	-0-	13562	142144	835	1	11902	2	N	750	750	1			458
							825	9									
10	0	W	12713	-0-	12713	154857	863	1	11213	2	N	579	745	1			292
							637	9									
11	0	W	11566	-0-	11566	166423	781	1	9850	2	N	850	759	1			383
							935	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0		18284	-0-	18284	94040	835	1	14410	2	N	2763	2899	1	262
							3039	9							
07	0		16641	-0-	16641	110681	863	1	12881	2	N	2634	2556	1	340
							2897	9							
08	125807	X	15126	-0-	-110681	-0-	814	1	11824	2	N	2262	2217	1	385
							2488	9							
09	15120	X	13916	-0-	-1204	-0-	835	1	11101	2	N	1800	1709	1	476
							1980	9							
10	15624	X	13156	-0-	-2468	-0-	863	1	10206	2	N	1897	1874	1	499
							2087	9							
11	15120	X	12330	-0-	-2790	-0-	803	1	9624	2	N	1730	1913	1	316
							1903	9							

CONOCOPHILLIPS COMPANY 172232
MEEK -A- WELL #: 1 RRCID -> 022220 COMPL. DATE 07/30/1957 TOTAL DEPTH 8158 PERF. 6304 - 6333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3240	X	1590	-0-	-1650	-0-	72	1	1518	3	N	-0-			122
07	3348	X	3151	-0-	-197	-0-	74	1	3036	3	N	37	143	1	16
							41	9							
08	2993	X	2993	-0-	-0-	-0-	74	1	2909	3	N	9			25
							10	9							
09	2583	X	2583	-0-	-0-	-0-	72	1	2496	3	N	14			39
							15	9							
10	3162	X	727	-0-	-2435	-0-	74	1	653	3	N	-0-			39
11	3060	X	-0-	-0-	-3060	-0-					N	-0-			39

HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1470	N	1025	-0-	-445	-0-	1025	3			N	-0-			122
07	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-			122
08	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-			122
09	1020	N	984	-0-	-36	-0-	984	3			N	-0-			122
10	1705	N	1389	-0-	-316	-0-	1389	3			N	-0-			122
*11	1890	N	1890	-0-	-0-	-0-	1890	3			N	-0-			122

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	900	N	778	-0-	-122	-0-	778	3			N	-0-			129
07	961	N	613	-0-	-348	-0-	613	3			N	-0-			129
08	806	N	801	-0-	-5	-0-	801	3			N	-0-			129
09	780	N	570	-0-	-210	-0-	570	3			N	-0-			129
10	880	N	880	-0-	-0-	-0-	880	3			N	-0-			129
*11	954	N	954	-0-	-0-	-0-	23	1	931	3	N	-0-			129

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	509	N	509	-0-	-0-	-0-	46	1	463	2	N	-0-			220
07	575	N	575	-0-	-0-	-0-	62	1	502	2	N	10			230
							11	9							
08	507	N	507	-0-	-0-	-0-	62	1	445	2	N	-0-			230
09	510	N	474	-0-	-36	-0-	60	1	410	2	N	4			234
							4	9							
10	589	N	505	-0-	-84	-0-	62	1	443	2	N	-0-			234
11	480	N	411	-0-	-69	-0-	60	1	344	2	N	6			240
							7	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	251	-0-	-829	-0-	32	1	219	2	N	-0-					77
07	837	N	574	-0-	-263	-0-	14	1	560	2	N	-0-					77
08	996	N	996	-0-	-0-	-0-	62	1	934	2	N	-0-					77
09	816	N	816	-0-	-0-	-0-	58	1	756	2	N	2					79
							2	9									
10	817	N	817	-0-	-0-	-0-	62	1	755	2	N	-0-					79
11	960	N	668	-0-	-292	-0-	44	1	623	2	N	1					80
							1	9									

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

06	600	N	591	-0-	-9	-0-	42	1	549	2	N	-0-					40
07	680	N	680	-0-	-0-	-0-	52	1	628	2	N	-0-					40
08	717	N	717	-0-	-0-	-0-	62	1	655	2	N	-0-					40
09	639	N	639	-0-	-0-	-0-	60	1	579	2	N	-0-					40
10	694	N	694	-0-	-0-	-0-	62	1	632	2	N	-0-					40
11	690	N	661	-0-	-29	-0-	52	1	609	2	N	-0-					40

LEATHERMAN WELL #: 2748 RRCID -> 123564 COMPL. DATE 01/23/1987 TOTAL DEPTH 7650 PERF. 6961 - 7006

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

06	420	N	399	-0-	-21	-0-	58	1	334	2	N	6					55
							7	9									
07	595	N	595	-0-	-0-	-0-	80	1	515	2	N	-0-					55
08	560	N	560	-0-	-0-	-0-	86	1	466	2	N	7					62
							8	9									
09	503	N	503	-0-	-0-	-0-	77	1	418	2	N	7					69
							8	9									
10	589	N	525	-0-	-64	-0-	91	1	428	2	N	5					74
							6	9									
11	540	N	134	-0-	-406	-0-	40	1	87	2	N	6					80
							7	9									

MCAFEE -A- WELL #: 2033 RRCID -> 145320 COMPL. DATE 02/28/1993 TOTAL DEPTH 7425 PERF. 6920 - 6938

06	1458	N	1458	-0-	-0-	-0-	60	1	1398	2	N	-0-					86
07	1449	N	1449	-0-	-0-	-0-	60	1	1389	2	N	-0-					86
08	1488	N	1366	-0-	-122	-0-	60	1	1306	2	N	-0-					86
09	1470	N	1275	-0-	-195	-0-	58	1	1217	2	N	-0-					86
10	1457	N	1277	-0-	-180	-0-	60	1	1217	2	N	-0-					86
11	1320	N	1104	-0-	-216	-0-	48	1	1056	2	N	-0-					86

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	N	469	-0-	-0-	-0-	60	1	396	2	N	12					109
							13	9									
07	496	N	480	-0-	-16	-0-	62	1	412	2	N	5					114
							6	9									
08	496	N	482	-0-	-14	-0-	62	1	417	2	N	3					117
							3	9									
09	486	N	486	-0-	-0-	-0-	58	1	428	2	N	-0-					117
10	526	N	526	-0-	-0-	-0-	60	1	466	2	N	-0-					117
*11	499	N	499	-0-	-0-	-0-	56	1	441	2	N	2					119
							2	9									

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1153	-0-	-17	-0-	60	1	1085	2	N	7					142
							8	9									
07	1209	N	1194	-0-	-15	-0-	62	1	1126	2	N	5					147
							6	9									
08	1209	N	1172	-0-	-37	-0-	62	1	1102	2	N	7					154
							8	9									
09	1140	N	1128	-0-	-12	-0-	60	1	1068	2	N	-0-					154
10	1209	N	1141	-0-	-68	-0-	62	1	1078	2	N	1					155
							1	9									
11	1140	N	1105	-0-	-35	-0-	60	1	1045	2	N	-0-					155

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0-	-0-	104	1	622	2	Y	-0-					-0-
07	625	N	625	-0-	-0-	-0-	92	1	533	2	Y	-0-					-0-
08	686	N	686	-0-	-0-	-0-	107	1	579	2	Y	-0-					-0-
09	771	N	771	-0-	-0-	-0-	106	1	665	2	Y	-0-					-0-
10	680	N	680	-0-	-0-	-0-	100	1	580	2	Y	-0-					-0-
*11	621	N	621	-0-	-0-	-0-	102	1	519	2	Y	-0-					-0-

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	63	-0-	-57	-0-	63	2			N	-0-					67
07	133	N	133	-0-	-0-	-0-	131	2	2	9	N	2					69
08	80	N	80	-0-	-0-	-0-	79	2	1	9	N	1					70
09	120	N	120	-0-	-0-	-0-	119	2	1	9	N	1					71
10	162	N	162	-0-	-0-	-0-	159	2	3	9	N	3					74
*11	151	N	151	-0-	-0-	-0-	150	2	1	9	N	1					75

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
07	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
08	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
*09	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
*10	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
*11	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DEVON ENERGY PRODUCTION CO, L.P. 216378

MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	653	-0-	-7	-0-	653	2			Y	-0-					-0-
07	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-
08	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					-0-
09	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
10	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
*11	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	227	-0-	-13	-0-	227	2			N	-0-					6
07	248	N	230	-0-	-18	-0-	230	2			Y	-0-					6
08	248	N	230	-0-	-18	-0-	230	2			Y	-0-					6
09	240	N	218	-0-	-22	-0-	218	2			Y	-0-					6
10	230	N	230	-0-	-0-	-0-	230	2			Y	-0-	6	6			-0-
*11	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-

KIRK GAS UNIT -A- WELL #: 1 RRCID -> 199469 COMPL. DATE 10/07/2003 TOTAL DEPTH 8385 PERF. 6404 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
07	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
08	682	N	659	-0-	-23	-0-	659	2			N	-0-					-0-
09	660	N	630	-0-	-30	-0-	630	2			N	-0-					-0-
10	682	N	639	-0-	-43	-0-	639	2			N	-0-					-0-
11	630	N	622	-0-	-8	-0-	622	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	290	-0-	-10	-0-	275	1	15	2	N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	319	1	32	2	N	-0-					-0-
08	310	N	301	-0-	-9	-0-	275	1	26	2	N	-0-					-0-
09	300	N	293	-0-	-7	-0-	275	1	18	2	N	-0-					-0-
10	341	N	285	-0-	-56	-0-	275	1	10	2	N	-0-					-0-
11	300	N	299	-0-	-1	-0-	286	1	13	2	N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	66	-0-	-924	-0-	66	2			N	-0-					-0-
07	1457	N	1296	-0-	-161	-0-	1296	2			N	-0-					-0-
08	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
09	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
10	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
11	1620	N	1413	-0-	-207	-0-	1413	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	5200	-0-	-920	-0-	5200	2			N	-0-					-0-
07	6262	X	5307	-0-	-955	-0-	5307	2			N	-0-					-0-
08	6045	X	4789	-0-	-1256	-0-	4789	2			N	-0-					-0-
09	5400	X	4407	-0-	-993	-0-	4407	2			N	-0-					-0-
10	5363	X	4981	-0-	-382	-0-	4981	2			N	-0-					-0-
11	5190	X	4648	-0-	-542	-0-	4648	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1247	-0-	-223	-0-	1247	2			N	-0-					36
07	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					36
08	1488	N	1277	-0-	-211	-0-	1277	2			N	-0-					36
09	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					36
10	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					36
*11	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

06	570	N	563	-0-	-7	-0-	563	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
08	744	N	540	-0-	-204	-0-	540	3			N	-0-					-0-
09	570	N	521	-0-	-49	-0-	521	3			N	-0-					-0-
10	527	N	162	-0-	-365	-0-	162	3			N	-0-					-0-
11	510	N	213	-0-	-297	-0-	213	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					106
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					106
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					106
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					106
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					106
*11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

06	1710	N	1607	-0-	-103	-0-	1597	3	10	9	N	9					179
07	1767	N	1623	-0-	-144	-0-	1611	3	12	9	N	11					190
08	1643	N	1607	-0-	-36	-0-	1592	3	15	9	N	14					204
09	1620	N	1485	-0-	-135	-0-	1476	3	9	9	N	8					212
10	1612	N	1561	-0-	-51	-0-	1553	3	8	9	N	7					219
11	1560	N	1423	-0-	-137	-0-	1423	3			N	-0-					219

ENERVEST OPERATING, L.L.C. 252131
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

06	2050	N	2050	-0-	-0-	-0-	107	1	1942	2	N	1					172
							1	9									
07	2247	N	2247	-0-	-0-	-0-	108	1	2139	2	N	-0-					172
08	2218	N	2218	-0-	-0-	-0-	119	1	2097	2	N	2					174
							2	9									
09	2143	N	2143	-0-	-0-	-0-	97	1	2044	2	N	2					176
							2	9									
10	2243	N	2243	-0-	-0-	-0-	103	1	2139	2	N	1					177
							1	9									
11	2160	N	2114	-0-	-46	-0-	116	1	1998	2	N	-0-					177

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

06	999	N	999	-0-	-0-	-0-	999	2			N	-0-					177
07	1097	N	1097	-0-	-0-	-0-	1095	2	2	9	N	2					179
*08	1060	N	1060	-0-	-0-	-0-	1050	2	10	9	N	9					188
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					188
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					188
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1185	-0-	-105	-0-	1185	2			N	-0-					164
07	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					164
08	1271	N	1244	-0-	-27	-0-	1234	2	10	9	N	9					173
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					173
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					173
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					15
07	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					15
08	1612	N	166	-0-	-1446	-0-	166	2			N	-0-	15	7			-0-
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1587	-0-	-33	-0-	1587	2			N	-0-					-0-
07	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
08	1643	N	1540	-0-	-103	-0-	1540	2			N	-0-					-0-
09	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-
10	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7800	X	7460	-0-	-340	-0-	7451	2	9	9	N	8					217
07	8060	X	7609	-0-	-451	-0-	7609	2			N	-0-					217
08	7905	X	NO RPT	-0-	-7905	-0-					N	NO RPT					217
09	7530	X	NO RPT	-0-	-7530	-0-					N	NO RPT					217
10	7781	X	NO RPT	-0-	-7781	-0-					N	NO RPT					217
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					217

EOG RESOURCES, INC. 253162
HILL, SAM K. WELL #: 1 RRCID -> 021912 COMPL. DATE 07/13/1960 TOTAL DEPTH N/A PERF. 6867 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	445	-0-	-35	-0-	47	1	398	2	N	-0-					39
07	465	N	453	-0-	-12	-0-	48	1	405	2	N	-0-					39
08	465	N	449	-0-	-16	-0-	48	1	401	2	N	-0-					39
09	450	N	432	-0-	-18	-0-	47	1	385	2	N	-0-					39
10	465	N	442	-0-	-23	-0-	48	1	394	2	N	-0-					39
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					39

SCHULTZ 717 WELL #: 1 RRCID -> 094787 COMPL. DATE 01/31/1981 TOTAL DEPTH 10350 PERF. 7770 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	-0-	481	2			N	-0-					48
07	555	N	555	-0-	-0-	-0-	555	2			N	-0-					48
08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					48
09	530	N	530	-0-	-0-	-0-	530	2			N	-0-					48
10	558	N	543	-0-	-15	-0-	543	2			N	-0-					48
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					48

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162

DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	3533	-0-	-847	-0-	88	1	3424	2	N	19					27
							21	9									
07	4556	X	4556	-0-	-0-	-0-	90	1	4416	2	N	45					72
							50	9									
08	4119	X	4119	-0-	-0-	-0-	88	1	3991	2	N	36	74	1			34
							40	9									
09	3540	X	3455	-0-	-85	-0-	85	1	3353	2	N	15					49
							17	9									
10	4557	X	4340	-0-	-217	-0-	97	1	4218	2	N	23	57	1			15
							25	9									
11	4410	X	NO RPT	-0-	-4410	-0-					N	NO RPT					15

ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2223	-0-	-777	-0-	90	1	2132	2	N	1					63
							1	9									
07	3100	X	2609	-0-	-491	-0-	97	1	2491	2	N	19					82
							21	9									
08	2511	X	2393	-0-	-118	-0-	88	1	2299	2	N	5					87
							6	9									
09	2430	X	2012	-0-	-418	-0-	87	1	1922	2	N	3					90
							3	9									
10	2604	X	2387	-0-	-217	-0-	97	1	2279	2	N	10					100
							11	9									
11	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					100

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1528	-0-	-2	-0-	84	1	1419	2	N	23					92
							25	9									
07	1989	N	1989	-0-	-0-	-0-	97	1	1873	2	N	17	52	1			57
							19	9									
08	1768	N	1768	-0-	-0-	-0-	90	1	1666	2	N	11					68
							12	9									
09	1825	N	1825	-0-	-0-	-0-	94	1	1702	2	N	26					94
							29	9									
10	1872	N	1872	-0-	-0-	-0-	97	1	1757	2	N	16	73	1			37
							18	9									
11	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					37

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2471	-0-	-19	-0-	94	1	2377	2	N	-0-					20
07	2522	N	2522	-0-	-0-	-0-	97	1	2425	2	N	-0-					20
08	2573	N	2521	-0-	-52	-0-	97	1	2424	2	N	-0-					20
09	2460	N	2334	-0-	-126	-0-	94	1	2240	2	N	-0-					20
10	2511	N	2335	-0-	-176	-0-	97	1	2238	2	N	-0-					20
11	2430	N	NO RPT	-0-	-2430	-0-					N	NO RPT					20

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	2008	-0-	-392	-0-	94	1	1914	2	N	-0-					70
07	3627	X	3627	-0-	-0-	-0-	97	1	3530	2	N	-0-					70
08	2962	X	2962	-0-	-0-	-0-	97	1	2865	2	N	-0-					70
09	3581	X	3581	-0-	-0-	-0-	94	1	3487	2	N	-0-					70
10	3627	X	1250	-0-	-2377	-0-	97	1	1153	2	N	-0-					70
11	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					70

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1509	N	1509	-0-	-0-	-0-	94	1	1415	2	N	-0-					17
07	1496	N	1496	-0-	-0-	-0-	97	1	1398	2	N	1					18
							1	9									
08	1486	N	1486	-0-	-0-	-0-	97	1	1385	2	N	4					22
							4	9									
09	1392	N	1392	-0-	-0-	-0-	94	1	1295	2	N	3					25
							3	9									
10	1380	N	1380	-0-	-0-	-0-	97	1	1283	2	N	-0-					25
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					25

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	2096	-0-	-394	-0-	2084	2	12	9	N	11					76
07	2451	X	2451	-0-	-0-	-0-	2434	2	17	9	N	15					91
08	2449	X	2401	-0-	-48	-0-	2391	2	10	9	N	9					100
09	2100	X	1978	-0-	-122	-0-	1970	2	8	9	N	7					107
10	2542	X	2542	-0-	-0-	-0-	2524	2	18	9	N	16					123
11	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					123

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6960	X	6416	-0-	-544	-0-	94	1	6289	2	N	30					95
							33	9									
07	7192	X	7143	-0-	-49	-0-	97	1	7002	2	N	40					135
							44	9									
08	6770	X	6770	-0-	-0-	-0-	97	1	6636	2	N	34					169
							37	9									
09	6420	X	6096	-0-	-324	-0-	94	1	5960	2	N	38					207
							42	9									
10	7130	X	6578	-0-	-552	-0-	97	1	6446	2	N	32	189	1			50
							35	9									
11	6900	X	NO RPT	-0-	-6900	-0-					N	NO RPT					50

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1854	-0-	-36	-0-	1854	2			N	-0-					111
07	1922	N	1835	-0-	-87	-0-	1835	2			N	-0-					111
08	1922	N	1799	-0-	-123	-0-	1799	2			N	-0-					111
09	1860	N	1713	-0-	-147	-0-	1713	2			N	-0-					111
10	1829	N	1804	-0-	-25	-0-	1804	2			N	-0-					111
*11	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					111

CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					82
07	489	N	489	-0-	-0-	-0-	489	2			N	-0-					82
08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					82
09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					82
10	436	N	436	-0-	-0-	-0-	436	2			N	-0-					82
*11	483	N	483	-0-	-0-	-0-	483	2			N	-0-					82

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					85
07	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					85
08	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					85
09	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					85
10	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					85
*11	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					85

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	873	-0-	-57	-0-	870	2	3	9	N	3					118
07	930	N	919	-0-	-11	-0-	916	2	3	9	N	3					121
08	930	N	901	-0-	-29	-0-	901	2			N	-0-					121
09	870	N	866	-0-	-4	-0-	866	2			N	-0-					121
10	930	N	710	-0-	-220	-0-	710	2			N	-0-					121
*11	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					121

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

06	1080	N	1040	-0-	-40	-0-	1040	2			N	-0-					147
07	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					147
08	1116	N	1099	-0-	-17	-0-	1099	2			N	-0-					147
09	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					147
10	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					147
*11	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					147

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					56
07	311	N	311	-0-	-0-	-0-	311	2			N	-0-					56
08	310	N	310	-0-	-0-	-0-	310	2			N	-0-					56
09	300	N	291	-0-	-9	-0-	291	2			N	-0-					56
10	314	N	314	-0-	-0-	-0-	314	2			N	-0-					56
*11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					56

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

06	510	N	454	-0-	-56	-0-	454	2			N	-0-					139
07	496	N	474	-0-	-22	-0-	474	2			N	-0-					139
08	496	N	436	-0-	-60	-0-	436	2			N	-0-					139
09	450	N	435	-0-	-15	-0-	435	2			N	-0-					139
10	501	N	501	-0-	-0-	-0-	501	2			N	-0-					139
*11	673	N	673	-0-	-0-	-0-	673	2			N	-0-					139

FOUR STAR OIL AND GAS COMPANY 280606
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

06	1170	N	1133	-0-	-37	-0-	1133	3			N	-0-					1
07	1209	N	1163	-0-	-46	-0-	1163	3			N	-0-					1
08	1178	N	1146	-0-	-32	-0-	1146	3			N	-0-					1
09	1140	N	1134	-0-	-6	-0-	1134	3			N	-0-					1
10	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					1
*11	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					1

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

06	2426	N	2426	-0-	-0-	-0-	134	1	2288	2	N	4					96
							4	9									
07	2821	N	2482	-0-	-339	-0-	134	1	2348	2	N	-0-					96
08	2573	N	2573	-0-	-0-	-0-	134	1	2433	2	N	5					101
							6	9									
09	2453	N	2453	-0-	-0-	-0-	134	1	2319	2	N	-0-					101
10	2480	N	2471	-0-	-9	-0-	134	1	2333	2	N	4					105
							4	9									
11	2490	N	2372	-0-	-118	-0-	134	1	2234	2	N	4					109
							4	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC //CONT.// 339787
PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1429	-0-	-131	-0-	10	1	1419	2	N	-0-					108
07	1767	N	1710	-0-	-57	-0-	10	1	1700	2	N	-0-					108
08	2186	N	2186	-0-	-0-	-0-	10	1	2176	2	N	-0-					108
09	1983	N	1983	-0-	-0-	-0-	10	1	1970	2	N	3					111
							3	9									
10	2025	N	2025	-0-	-0-	-0-	10	1	2015	2	N	-0-					111
11	2130	N	1648	-0-	-482	-0-	10	1	1638	2	N	-0-					111

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

06	1500	N	1483	-0-	-17	-0-	10	1	1473	2	N	-0-					150
07	1550	N	1531	-0-	-19	-0-	10	1	1521	2	N	-0-					150
08	1533	N	1533	-0-	-0-	-0-	10	1	1523	2	N	-0-					150
09	1471	N	1471	-0-	-0-	-0-	10	1	1461	2	N	-0-					150
10	1526	N	1526	-0-	-0-	-0-	10	1	1516	2	N	-0-					150
11	1470	N	1429	-0-	-41	-0-	10	1	1419	2	N	-0-					150

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

06	704	N	704	-0-	-0-	-0-	10	1	694	2	N	-0-					172
07	961	N	834	-0-	-127	-0-	10	1	824	2	N	-0-					172
08	930	N	887	-0-	-43	-0-	10	1	877	2	N	-0-					172
09	994	N	994	-0-	-0-	-0-	10	1	984	2	N	-0-					172
10	906	N	906	-0-	-0-	-0-	10	1	896	2	N	-0-					172
11	870	N	678	-0-	-192	-0-	10	1	668	2	N	-0-					172

JCB II ENTERPRISES, LLC 430581
HARDY, WILLIS WELL #: 2049 RRCID -> 093470 COMPL. DATE 03/25/1981 TOTAL DEPTH 7100 PERF. 6910 - 6973

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARDY, WILLIS WELL #: 3049 RRCID -> 214184 COMPL. DATE 06/18/2005 TOTAL DEPTH 9399 PERF. 6917 - 6989

06	INJECT	-0-	-0-	-0-	-0-						N	-0-					27
07	INJECT	-0-	-0-	-0-	-0-						N	-0-					27
08	INJECT	-0-	-0-	-0-	-0-						N	-0-					27
09	INJECT	-0-	-0-	-0-	-0-						N	-0-					27
10	INJECT	-0-	-0-	-0-	-0-						N	-0-					27
11	INJECT	-0-	-0-	-0-	-0-						N	-0-					27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JILPETCO, INC. 432469
KING -F- WELL #: 2 RRCID -> 147352 COMPL. DATE 04/12/1993 TOTAL DEPTH 6704 PERF. 6548 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	-0-	-0-	-15	-0-					N	-0-					28
07	7	N	-0-	-0-	-7	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28

KILE PRODUCTION 459740
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	985	N	985	-0-	-0-	-0-	939	2	46	9	N	42					481
07	1002	N	1002	-0-	-0-	-0-	958	2	44	9	N	40	181	1			340
08	999	N	999	-0-	-0-	-0-	933	2	66	9	N	60					400
09	990	N	971	-0-	-19	-0-	910	2	61	9	N	55					455
10	992	N	953	-0-	-39	-0-	898	2	55	9	N	50	181	1			324
11	960	N	953	-0-	-7	-0-	897	2	56	9	N	51					375

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 156 WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1804	-0-	-26	-0-	632	1	1155	2	N	15					148
							17	9									
07	1679	N	1679	-0-	-0-	-0-	646	1	1016	2	N	15					163
							17	9									
08	1829	N	1691	-0-	-138	-0-	649	1	1025	2	N	15					178
							17	9									
09	1800	N	-0-	-0-	-1800	-0-					N	5					183
10	1674	N	-0-	-0-	-1674	-0-					N	20					203
11	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					203

COURSON RANCH 148 WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1161	-0-	-69	-0-	118	1	1030	2	N	12					327
							13	9									
07	1240	N	1204	-0-	-36	-0-	120	1	1063	2	N	19					346
							21	9									
08	1184	N	1184	-0-	-0-	-0-	122	1	1036	2	N	24	187	1			183
							26	9									
*09	1172	N	1172	-0-	-0-	-0-	1150	2	22	9	N	20					203
*10	1236	N	1236	-0-	-0-	-0-	1202	2	34	9	N	31					234
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					234

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1208	-0-	-22	-0-	32	1	1176	2	N	-0-					126
07	1303	N	1303	-0-	-0-	-0-	32	1	1271	2	N	-0-					126
08	1209	N	1133	-0-	-76	-0-	31	1	1102	2	N	-0-					126
*09	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					126
*10	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					126
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					126

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	348	2	20	9	N	18	171	1			57
07	372	N	354	-0-	-18	-0-	351	2	3	9	N	3					60
08	349	N	349	-0-	-0-	-0-	340	2	9	9	N	8					68
09	360	N	-0-	-0-	-360	-0-					N	-0-					68
10	341	N	-0-	-0-	-341	-0-					N	-0-					68
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					68

LINN OPERATING, INC. 501545
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

06	1290	N	1027	-0-	-263	-0-	1027	2			N	-0-					64
07	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					64
08	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					64
09	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					64
10	1209	N	1181	-0-	-28	-0-	1181	2			N	-0-					64
*11	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					64

DAVIS, DELBERT WELL #: 2836 RRCID -> 021883 COMPL. DATE 03/30/1961 TOTAL DEPTH 7050 PERF. 6761 - 6820

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 12/07/2012 - P & A 12-07-12

SELLERS WELL #: 120 RRCID -> 021885 COMPL. DATE 03/19/1961 TOTAL DEPTH 7150 PERF. 6826 - 6888

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

06	911	N	911	-0-	-0-	-0-	911	2			N	-0-					39
07	971	N	971	-0-	-0-	-0-	971	2			N	-0-					39
08	899	N	892	-0-	-7	-0-	892	2			N	-0-					39
09	900	N	898	-0-	-2	-0-	898	2			N	-0-					39
10	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					39
*11	921	N	921	-0-	-0-	-0-	921	2			N	-0-					39

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

06	960	N	959	-0-	-1	-0-	959	2			N	-0-					99
07	936	N	936	-0-	-0-	-0-	936	2			N	-0-					99
08	961	N	936	-0-	-25	-0-	936	2			N	-0-					99
09	960	N	697	-0-	-263	-0-	697	2			N	-0-					99
10	930	N	710	-0-	-220	-0-	710	2			N	-0-					99
11	900	N	711	-0-	-189	-0-	711	2			N	-0-					99

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1800	-0-	-150	-0-	1769	2	31	9	N	28	175	1			90
07	2015	N	1907	-0-	-108	-0-	1886	2	21	9	N	19					109
08	1948	N	1948	-0-	-0-	-0-	1897	2	51	9	N	46					155
09	1800	N	1790	-0-	-10	-0-	1755	2	35	9	N	32					187
10	1922	N	1778	-0-	-144	-0-	1761	2	17	9	N	15					202
11	1890	N	1793	-0-	-97	-0-	1756	2	37	9	N	34					236

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

06	0	N	-0-	-0-	-0-	-0-					N	-0-					108
07	0	N	-0-	-0-	-0-	-0-					N	-0-					108
08	0	N	-0-	-0-	-0-	-0-					N	-0-					108
09	0	N	-0-	-0-	-0-	-0-					N	-0-					108
10	0	N	-0-	-0-	-0-	-0-					N	-0-					108
11	0	N	-0-	-0-	-0-	-0-					N	-0-					108

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

06	930	N	895	-0-	-35	-0-	895	2			N	-0-					-0-
07	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
08	961	N	899	-0-	-62	-0-	899	2			N	-0-					-0-
09	900	N	855	-0-	-45	-0-	855	2			N	-0-					-0-
10	930	N	897	-0-	-33	-0-	897	2			N	-0-					-0-
*11	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

06	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					36
07	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					36
08	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					36
09	1200	N	996	-0-	-204	-0-	996	2			N	-0-					36
*10	1725	N	1725	-0-	-0-	-0-	1723	2	2	9	N	2					38
11	1650	N	1647	-0-	-3	-0-	1647	2			N	-0-					38

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

06	451	N	451	-0-	-0-	-0-	451	2			N	-0-					40
07	465	N	461	-0-	-4	-0-	461	2			N	-0-					40
08	496	N	423	-0-	-73	-0-	423	2			N	-0-					40
09	453	N	453	-0-	-0-	-0-	453	2			N	-0-					40
10	465	N	458	-0-	-7	-0-	458	2			N	-0-					40
11	420	N	418	-0-	-2	-0-	418	2			N	-0-					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

*12	815	N	815	-0-	-0-	-0-	815	2			N	-0-					178
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					178
*02	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					178
*03	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					178
*04	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					178
*05	1209	N	839	-0-	-370	-0-	839	2			N	-0-					178
*06	1110	N	531	-0-	-579	-0-	531	2			N	-0-					178
*07	1116	N	958	-0-	-158	-0-	958	2			N	-0-					178
*08	841	N	841	-0-	-0-	-0-	841	2			N	-0-					178
*09	776	N	776	-0-	-0-	-0-	776	2			N	-0-					178
*10	961	N	628	-0-	-333	-0-	628	2			N	-0-					178
*11	838	N	838	-0-	-0-	-0-	838	2			N	-0-	151	1			27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	N	500	-0-	-0-	-0-	500	2			N	-0-					129
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					129
08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					129
09	510	N	506	-0-	-4	-0-	506	2			N	-0-					129
10	496	N	487	-0-	-9	-0-	477	2	10	9	N	9					138
11	480	N	447	-0-	-33	-0-	445	2	2	9	N	2	88	1			52

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					12
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					12
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	3					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

TUBBS WELL #: 2905 RRCID -> 156901 COMPL. DATE 10/12/1995 TOTAL DEPTH 7400 PERF. 6782 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/06/2013 - PLUGGED 06-06-2013

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					120
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					321
07	2699	N	2699	-0-	-0-	-0-	2696	2	3	9	N	3					324
08	2168	N	2168	-0-	-0-	-0-	2159	2	9	9	N	8	187	1			145
09	2010	N	1519	-0-	-491	-0-	1519	2			N	-0-					145
10	2453	N	2453	-0-	-0-	-0-	2451	2	2	9	N	2					147
*11	2102	N	2102	-0-	-0-	-0-	2101	2	1	9	N	1					148

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	863	N	863	-0-	-0-	-0-	863	2			N	-0-					138
07	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					138
08	834	N	834	-0-	-0-	-0-	834	2			N	-0-					138
09	870	N	660	-0-	-210	-0-	660	2			N	-0-					138
10	1023	N	900	-0-	-123	-0-	898	2	2	9	N	2					140
11	810	N	753	-0-	-57	-0-	753	2			N	-0-					140

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					188
07	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					188
08	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					188
09	1470	N	929	-0-	-541	-0-	929	2			N	-0-					188
10	1953	N	1575	-0-	-378	-0-	1575	2			N	-0-					188
11	1350	N	1342	-0-	-8	-0-	1342	2			N	-0-					188

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	285	-0-	-105	-0-	285	2			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
09	300	N	293	-0-	-7	-0-	293	2			N	-0-					-0-
10	341	N	286	-0-	-55	-0-	286	2			N	-0-					-0-
11	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-

PORTER "B" WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					80
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	N	395	-0-	-0-	-0-	392	2	3	9	Y	3					195
07	124	N	102	-0-	-22	-0-	102	2			Y	-0-					195
08	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					195
09	253	N	253	-0-	-0-	-0-	252	2	1	9	Y	1	178	1			18
10	338	N	338	-0-	-0-	-0-	336	2	2	9	Y	2					20
*11	272	N	272	-0-	-0-	-0-	270	2	2	9	Y	2					22

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	X	85	-0-	-35	-0-	83	2	2	9	N	2					12
07	124	X	87	-0-	-37	-0-	84	2	3	9	N	3					15
08	124	X	76	-0-	-48	-0-	76	2			N	-0-					15
09	90	X	80	-0-	-10	-0-	78	2	2	9	N	2					17
10	93	X	93	-0-	-0-	-0-	79	2	14	9	N	13					30
11	90	X	87	-0-	-3	-0-	78	2	9	9	N	8					38

CAMPBELL WELL #: 3002 RRCID -> 172896 COMPL. DATE 10/13/2011 TOTAL DEPTH 7400 PERF. 3750 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 09/06/2012 - PLUGGED 09/06/12

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	222	-0-	-48	-0-	222	2			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
09	210	N	86	-0-	-124	-0-	86	2			N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	210	N	12	-0-	-198	-0-	12	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	200	-0-	-310	-0-	200	2			N	-0-					137
07	403	N	183	-0-	-220	-0-	182	2	1	9	N	1					138
08	848	N	848	-0-	-0-	-0-	848	2			N	-0-					138
09	479	N	479	-0-	-0-	-0-	479	2			N	-0-					138
10	588	N	588	-0-	-0-	-0-	577	2	11	9	N	10					148
11	810	N	651	-0-	-159	-0-	649	2	2	9	N	2	91	1			59

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					26
07	341	N	338	-0-	-3	-0-	338	2			N	-0-					26
08	341	N	290	-0-	-51	-0-	290	2			N	-0-					26
09	309	N	309	-0-	-0-	-0-	309	2			N	-0-					26
10	341	N	291	-0-	-50	-0-	291	2			N	-0-					26
*11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					26

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	50	-0-	-70	-0-	50	2			N	-0-					5
07	155	N	33	-0-	-122	-0-	32	2	1	9	N	1					6
08	217	N	170	-0-	-47	-0-	170	2			N	-0-					6
09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					6
10	205	N	205	-0-	-0-	-0-	197	2	8	9	N	7					13
*11	189	N	189	-0-	-0-	-0-	189	2			N	-0-	5	1			8

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	24	-0-	-36	-0-	24	2			N	-0-					10
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					10
08	62	N	48	-0-	-14	-0-	48	2			N	-0-					10
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					10
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					10
11	60	N	24	-0-	-36	-0-	24	2			N	-0-					10

CAMPBELL WELL #: 3003 RRCID -> 183748 COMPL. DATE 12/22/1999 TOTAL DEPTH 7400 PERF. 6870 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 08/31/2012 - PLUGGED 08/31/12

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					76
07	601	N	601	-0-	-0-	-0-	601	2			N	-0-					76
08	620	N	487	-0-	-133	-0-	487	2			N	-0-					76
09	424	N	424	-0-	-0-	-0-	424	2			N	-0-					76
10	589	N	443	-0-	-146	-0-	436	2	7	9	N	6					82
11	480	N	448	-0-	-32	-0-	448	2			N	-0-	32	1			50

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					1
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BRUHLMAN WELL #: 1704 RRCID -> 188781 COMPL. DATE 03/18/2000 TOTAL DEPTH 7600 PERF. 6964 - 6974

06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					92
07	124	N	123	-0-	-1	-0-	123	2			N	-0-					92
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					92
09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					92
10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					92
*11	171	N	171	-0-	-0-	-0-	171	2			N	-0-					92

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

06	210	N	192	-0-	-18	-0-	192	2			N	-0-					46
07	248	N	115	-0-	-133	-0-	114	2	1	9	N	1					47
08	248	N	183	-0-	-65	-0-	183	2			N	-0-					47
09	180	N	179	-0-	-1	-0-	179	2			N	-0-					47
10	189	N	189	-0-	-0-	-0-	181	2	8	9	N	7					54
11	180	N	175	-0-	-5	-0-	175	2			N	-0-	20	1			34

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

06	1470	X	1372	-0-	-98	-0-	1371	2	1	9	N	1					118
07	1519	X	1382	-0-	-137	-0-	1378	2	4	9	N	4					122
08	1519	X	1377	-0-	-142	-0-	1376	2	1	9	N	1					123
09	1380	X	1326	-0-	-54	-0-	1324	2	2	9	N	2					125
10	1426	X	1382	-0-	-44	-0-	1368	2	14	9	N	13					138
11	1380	X	1204	-0-	-176	-0-	1196	2	8	9	N	7					145

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

06	90	N	14	-0-	-76	-0-	14	2			N	-0-					169
07	124	N	-0-	-0-	-124	-0-					N	-0-					169
08	31	N	-0-	-0-	-31	-0-					N	12	153	1			28
09	14	N	-0-	-0-	-14	-0-					N	-0-					28
10	37	N	37	-0-	-0-	-0-	29	2	8	9	N	7					35
*11	27	N	27	-0-	-0-	-0-	27	2			N	-0-					35

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

06	180	N	162	-0-	-18	-0-	162	2			N	-0-					88
07	186	N	154	-0-	-32	-0-	154	2			N	-0-					88
08	155	N	101	-0-	-54	-0-	101	2			N	-0-					88
09	150	N	94	-0-	-56	-0-	94	2			N	-0-					88
10	155	N	117	-0-	-38	-0-	117	2			N	-0-					88
*11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					88

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
PORTER "B" WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					132
07	0	N	-0-	-0-	-0-	-0-					N	-0-					132
08	0	N	-0-	-0-	-0-	-0-					N	-0-					132
09	2	N	-0-	-0-	-2	-0-					N	57	166	1			23
10	1078	N	1078	-0-	-0-	-0-	17	1	1059	2	N	2					25
							2	9									
*11	942	N	942	-0-	-0-	-0-	16	1	926	2	N	-0-					25

LEE WELL #: 2071 RRCID -> 208339 COMPL. DATE 07/11/2004 TOTAL DEPTH 8230 PERF. 6390 - 6408

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
08	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
09	420	N	380	-0-	-40	-0-	380	2			N	-0-					-0-
10	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
*11	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

06	396	N	396	-0-	-0-	-0-	343	2	53	9	N	48					193
07	403	N	395	-0-	-8	-0-	354	2	41	9	N	37					230
08	444	N	444	-0-	-0-	-0-	367	2	77	9	N	70					300
09	390	N	386	-0-	-4	-0-	344	2	42	9	N	38	173	1			165
10	403	N	401	-0-	-2	-0-	342	2	59	9	N	54					219
11	420	N	382	-0-	-38	-0-	328	2	54	9	N	49					268

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

06	120	N	115	-0-	-5	-0-	115	2			N	-0-					47
07	130	N	130	-0-	-0-	-0-	113	2	17	9	N	15					62
08	150	N	150	-0-	-0-	-0-	125	2	25	9	N	23					85
09	121	N	121	-0-	-0-	-0-	120	2	1	9	N	1	8	1			78
10	172	N	172	-0-	-0-	-0-	150	2	22	9	N	20					98
*11	151	N	151	-0-	-0-	-0-	127	2	24	9	N	22	94	1			26

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

06	4260	X	3967	-0-	-293	-0-	3921	2	46	9	N	42					139
07	4505	X	4505	-0-	-0-	-0-	4450	2	55	9	N	50					189
08	4053	X	4053	-0-	-0-	-0-	4009	2	44	9	N	40					229
09	3960	X	3074	-0-	-886	-0-	3044	2	30	9	N	27					256
10	4495	X	4179	-0-	-316	-0-	4135	2	44	9	N	40	190	1			106
11	4350	X	3607	-0-	-743	-0-	3564	2	43	9	N	39					145

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2279	-0-	-211	-0-	2268	2	11	9	N	10					106
07	2418	N	2327	-0-	-91	-0-	2319	2	8	9	N	7					113
08	2356	N	2231	-0-	-125	-0-	2231	2			N	-0-					113
09	2280	N	2197	-0-	-83	-0-	2197	2			N	-0-					113
10	2325	N	2242	-0-	-83	-0-	2242	2			N	-0-					113
*11	2207	N	2207	-0-	-0-	-0-	133	1	2074	2	N	-0-					113

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	1785	-0-	-675	-0-	1763	2	22	9	N	20					223
07	2542	X	1880	-0-	-662	-0-	1832	2	48	9	N	44					267
08	2294	X	1849	-0-	-445	-0-	1824	2	25	9	N	23					290
09	2220	X	1798	-0-	-422	-0-	1772	2	26	9	N	24	178	1			136
10	1891	X	1858	-0-	-33	-0-	1817	2	41	9	N	37					173
*11	1908	N	1908	-0-	-0-	-0-	217	1	1667	2	N	22					195
							24	9									

MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	30	1	302	2	N	-0-					133
07	1280	N	1280	-0-	-0-	-0-	30	1	1250	2	N	-0-					133
08	1162	N	1162	-0-	-0-	-0-	30	1	1132	2	N	-0-					133
09	452	N	452	-0-	-0-	-0-	16	1	436	2	N	-0-					133
10	1271	N	528	-0-	-743	-0-	9	1	519	2	N	-0-					133
11	1110	N	385	-0-	-725	-0-	7	1	378	2	N	-0-					133

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1066	N	1066	-0-	-0-	-0-	30	1	1036	2	N	-0-					245
07	1414	N	1414	-0-	-0-	-0-	30	1	1384	2	N	-0-					245
08	806	N	117	-0-	-689	-0-	9	1	108	2	N	-0-					245
09	1399	N	1399	-0-	-0-	-0-	26	1	1372	2	N	1	194	1			52
							1	9									
10	1426	N	1302	-0-	-124	-0-	30	1	1272	2	N	-0-					52
*11	1037	N	1037	-0-	-0-	-0-	22	1	1015	2	N	-0-					52

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1202	N	1202	-0-	-0-	-0-	30	1	1172	2	N	-0-					58
07	1424	N	1424	-0-	-0-	-0-	30	1	1394	2	N	-0-					58
08	1116	N	122	-0-	-994	-0-	6	1	116	2	N	-0-					58
09	1467	N	1467	-0-	-0-	-0-	23	1	1444	2	N	-0-					58
10	1496	N	1496	-0-	-0-	-0-	30	1	1466	2	N	-0-					58
*11	1117	N	1117	-0-	-0-	-0-	23	1	1094	2	N	-0-					58

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	-0-	30	1	224	2	N	-0-					170
07	247	N	247	-0-	-0-	-0-	30	1	217	2	N	-0-					170
08	217	N	117	-0-	-100	-0-	25	1	92	2	N	-0-					170
09	256	N	256	-0-	-0-	-0-	29	1	227	2	N	-0-					170
10	252	N	252	-0-	-0-	-0-	30	1	222	2	N	-0-					170
*11	300	N	300	-0-	-0-	-0-	23	1	277	2	N	-0-					170

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	506	-0-	-34	-0-	30	1	476	2	N	-0-					62
07	1166	N	1166	-0-	-0-	-0-	27	1	1139	2	N	-0-					62
08	589	N	435	-0-	-154	-0-	19	1	416	2	N	-0-					62
09	1526	N	1526	-0-	-0-	-0-	28	1	1498	2	N	-0-					62
10	1328	N	1328	-0-	-0-	-0-	29	1	1299	2	N	-0-					62
*11	1019	N	1019	-0-	-0-	-0-	21	1	998	2	N	-0-					62

MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	30	1	125	2	N	-0-					88
07	458	N	458	-0-	-0-	-0-	24	1	434	2	N	-0-					88
08	892	N	892	-0-	-0-	-0-	30	1	862	2	N	-0-					88
09	707	N	707	-0-	-0-	-0-	27	1	680	2	N	-0-					88
10	558	N	558	-0-	-0-	-0-	20	1	538	2	N	-0-					88
11	870	N	284	-0-	-586	-0-	13	1	271	2	N	-0-					88

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	780	-0-	-0-	-0-	156	1	624	2	N	-0-					138
07	900	N	900	-0-	-0-	-0-	164	1	736	2	N	-0-					138
08	930	N	930	-0-	-0-	-0-	185	1	745	2	N	-0-					138
09	780	N	763	-0-	-17	-0-	151	1	612	2	N	-0-					138
10	899	N	791	-0-	-108	-0-	163	1	628	2	N	-0-					138
11	900	N	639	-0-	-261	-0-	149	1	490	2	N	-0-					138

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2511	-0-	-429	-0-	30 46	1 9	2435	2	N	42					247
07	3474	X	3474	-0-	-0-	-0-	31 113	1 9	3330	2	N	103	190	1			160
08	3922	X	3922	-0-	-0-	-0-	31 63	1 9	3828	2	N	57					217
09	3534	X	3534	-0-	-0-	-0-	30 65	1 9	3439	2	N	59	193	1			83
10	3483	X	3483	-0-	-0-	-0-	31 59	1 9	3393	2	N	54					137
11	3810	X	3397	-0-	-413	-0-	30 51	1 9	3316	2	N	46					183

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	449	N	449	-0-	-0-	-0-	22	1	427	2	N	-0-					33
07	497	N	497	-0-	-0-	-0-	31	1	466	2	N	-0-					33
08	465	N	458	-0-	-7	-0-	31	1	427	2	N	-0-					33
09	450	N	417	-0-	-33	-0-	30	1	387	2	N	-0-					33
10	496	N	407	-0-	-89	-0-	31	1	376	2	N	-0-					33
11	450	N	384	-0-	-66	-0-	30	1	354	2	N	-0-					33

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2902	X	2902	-0-	-0-	-0-	30	1	2849	2	N	21					173
							23	9									
07	2825	X	2825	-0-	-0-	-0-	31	1	2773	2	N	19					192
							21	9									
08	2906	X	2906	-0-	-0-	-0-	31	1	2858	2	N	15					207
							17	9									
09	2910	X	2803	-0-	-107	-0-	30	1	2748	2	N	23					230
							25	9									
10	3007	X	2471	-0-	-536	-0-	31	1	2423	2	N	15					245
							17	9									
11	2910	X	2211	-0-	-699	-0-	30	1	2164	2	N	15					260
							17	9									

JUDICE WELL #: 6 RRCID -> 246067 COMPL. DATE 01/01/2009 TOTAL DEPTH 8750 PERF. 7064 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	578	-0-	-112	-0-	122	1	455	2	N	1					163
							1	9									
07	659	N	659	-0-	-0-	-0-	123	1	519	2	N	15					178
							17	9									
08	620	N	374	-0-	-246	-0-	79	1	295	2	N	-0-					178
09	613	N	613	-0-	-0-	-0-	126	1	487	2	N	-0-					178
10	651	N	598	-0-	-53	-0-	129	1	469	2	N	-0-					178
*11	618	N	618	-0-	-0-	-0-	133	1	427	2	N	53	176	1			55
							58	9									

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8280	X	6471	-0-	-1809	-0-	30	1	6413	2	N	25					117
							28	9									
07	6820	X	5962	-0-	-858	-0-	31	1	5908	2	N	21					138
							23	9									
08	7223	X	6260	-0-	-963	-0-	31	1	6190	2	N	35					173
							39	9									
09	6990	X	5689	-0-	-1301	-0-	30	1	5640	2	N	17					190
							19	9									
10	7223	X	5642	-0-	-1581	-0-	31	1	5490	2	N	110					300
							121	9									
11	6480	X	4957	-0-	-1523	-0-	30	1	4916	2	N	10					310
							11	9									

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	5482	-0-	-698	-0-	30	1	5413	2	N	35					347
							39	9									
07	5828	X	5292	-0-	-536	-0-	31	1	5239	2	N	20					367
							22	9									
08	5828	X	5361	-0-	-467	-0-	31	1	5297	2	N	30					397
							33	9									
09	5640	X	5451	-0-	-189	-0-	30	1	5387	2	N	31					428
							34	9									
10	5673	X	5464	-0-	-209	-0-	31	1	5410	2	N	21	194	1			255
							23	9									
11	5490	X	4705	-0-	-785	-0-	30	1	4661	2	N	13					268
							14	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3456	X	3456	-0-	-0-	-0-	30	1	3426	2	N	-0-					485
07	3317	X	3020	-0-	-297	-0-	30	1	2990	2	N	-0-					485
08	3472	X	1498	-0-	-1974	-0-	17	1	1481	2	N	-0-					485
09	3450	X	2792	-0-	-658	-0-	30	1	2762	2	N	-0-					485
10	3565	X	3320	-0-	-245	-0-	31	1	3289	2	N	-0-					485
11	3450	X	1848	-0-	-1602	-0-	22	1	1826	2	N	-0-					485

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3821	X	3821	-0-	-0-	-0-	30	1	3791	2	N	-0-					305
07	3810	X	3810	-0-	-0-	-0-	31	1	3693	2	N	78					383
							86	9									
08	3937	X	3132	-0-	-805	-0-	31	1	3092	2	N	8	183	1			208
							9	9									
09	3810	X	3205	-0-	-605	-0-	30	1	3154	2	N	19					227
							21	9									
10	3937	X	3040	-0-	-897	-0-	31	1	2987	2	N	20					247
							22	9									
11	3810	X	3439	-0-	-371	-0-	30	1	3402	2	N	6					253
							7	9									

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2407	X	2407	-0-	-0-	-0-	30	1	2244	2	N	121					568
							133	9									
07	2294	X	263	-0-	-2031	-0-	31	1	232	2	N	-0-					568
08	3255	X	15	-0-	-3240	-0-	2	1	12	2	N	1	144	1			425
							1	9									
09	3150	X	1198	-0-	-1952	-0-	701	1	378	2	N	108					533
							119	9									
10	4060	X	4060	-0-	-0-	-0-	1085	1	2927	2	N	44	194	1			383
							48	9									
*11	3963	X	3963	-0-	-0-	-0-	1050	1	2692	2	N	201	384	1			200
							221	9									

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5226	X	5226	-0-	-0-	-0-	30	1	4244	2	N	865	1069	1			699
							952	9									
07	5239	X	4972	-0-	-267	-0-	31	1	4180	2	N	692	890	1			501
							761	9									
08	5270	X	4872	-0-	-398	-0-	31	1	4004	2	N	761	717	1			545
							837	9									
09	5220	X	3579	-0-	-1641	-0-	30	1	2915	2	N	576	354	1			767
							634	9									
10	5394	X	5069	-0-	-325	-0-	31	1	4119	2	N	835	1260	1			342
							919	9									
11	5220	X	4778	-0-	-442	-0-	30	1	3943	2	N	732	719	1			355
							805	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	5397	-0-	-603	-0-	30	1	4805	2	N	511	516	1			482
							562	9									
07	6014	X	5188	-0-	-826	-0-	31	1	4644	2	N	466	513	1			435
							513	9									
08	6014	X	5662	-0-	-352	-0-	31	1	5012	2	N	563	693	1			305
							619	9									
09	5820	X	5315	-0-	-505	-0-	30	1	4783	2	N	456	379	1			382
							502	9									
10	5828	X	5369	-0-	-459	-0-	31	1	4764	2	N	522	566	1			338
							574	9									
11	5490	X	4990	-0-	-500	-0-	30	1	4426	2	N	485	565	1			258
							534	9									

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7907	X	7907	-0-	-0-	-0-	30	1	7007	2	N	791	751	1			758
							870	9									
07	11027	X	11027	-0-	-0-	-0-	31	1	9920	2	N	978	1133	1			603
							1076	9									
08	11843	X	11843	-0-	-0-	-0-	31	1	10824	2	N	898	929	1			572
							988	9									
09	10903	X	10903	-0-	-0-	-0-	30	1	10000	2	N	794	941	1			425
							873	9									
10	10017	X	10017	-0-	-0-	-0-	31	1	9283	2	N	639	752	1			312
							703	9									
*11	8969	X	8969	-0-	-0-	-0-	30	1	8290	2	N	590	755	1			147
							649	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7740	X	6203	-0-	-1537	-0-	27	1	6070	2	N	96	186	1			387
							106	9									
07	7409	X	6734	-0-	-675	-0-	31	1	6614	2	N	81					468
							89	9									
08	6400	X	6400	-0-	-0-	-0-	30	1	6308	2	N	56	186	1			338
							62	9									
09	6210	X	5407	-0-	-803	-0-	30	1	5322	2	N	50					388
							55	9									
10	6727	X	5525	-0-	-1202	-0-	31	1	5439	2	N	50					438
							55	9									
11	6510	X	5663	-0-	-847	-0-	30	1	5570	2	N	57					495
							63	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29520	X	26464	-0-	-3056	-0-	30	1	26045	2	N	354	520	1			399
							389	9									
07	30504	X	24256	-0-	-6248	-0-	31	1	23717	2	N	462	344	1			517
							508	9									
08	30504	X	19623	-0-	-10881	-0-	31	1	19162	2	N	391	688	1			220
							430	9									
09	29520	X	20806	-0-	-8714	-0-	30	1	20290	2	N	442	393	1			269
							486	9									
10	30070	X	21936	-0-	-8134	-0-	31	1	21354	2	N	501	183	1			587
							551	9									
11	26460	X	18182	-0-	-8278	-0-	30	1	17661	2	N	446	563	1			470
							491	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70890	X	38846	-0-	-32044	-0-	30	1	35763	2	N	2775	3110	1			510
							3053	9									
07	34560	X	34560	-0-	-0-	-0-	28	1	31839	2	N	2448	2425	1			533
							2693	9									
08	47554	X	34127	-0-	-13427	-0-	31	1	31360	2	N	2487	2228	1			792
							2736	9									
09	46020	X	28044	-0-	-17976	-0-	30	1	25726	2	N	2080	2409	1			463
							2288	9									
10	46624	X	24933	-0-	-21691	-0-	31	1	22558	2	N	2131	1854	1			740
							2344	9									
11	38850	X	20229	-0-	-18621	-0-	30	1	18397	2	N	1638	1555	1			823
							1802	9									

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55282	X	55282	-0-	-0-	-0-	30	1	53478	2	N	1613	1720	1			350
							1774	9									
07	46557	X	46557	-0-	-0-	-0-	31	1	45077	2	N	1317	1212	1			455
							1449	9									
08	39940	X	39940	-0-	-0-	-0-	31	1	38615	2	N	1176	1034	1			597
							1294	9									
09	32478	X	32478	-0-	-0-	-0-	30	1	31326	2	N	1020	1299	1			318
							1122	9									
10	32333	X	30045	-0-	-2288	-0-	31	1	29078	2	N	851	917	1			252
							936	9									
11	31290	X	28377	-0-	-2913	-0-	30	1	27499	2	N	771	556	1			467
							848	9									

PATRICIA '63' WELL #: 1H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	17502	-0-	17502	481158	30	1	16761	2	N	646	565	1			539
							711	9									
07	0	Z	18079	-0-	18079	499237	31	1	17354	2	N	631	908	1			262
							694	9									
08	0	Z	16642	-0-	16642	515879	31	1	15985	2	N	569	551	1			280
							626	9									
09	0	W	12357	-0-	12357	528236	28	1	11815	2	N	467	568	1			179
							514	9									
10	0	W	10766	-0-	10766	539002	31	1	10256	2	N	435	369	1			245
							479	9									
11	0	W	9154	-0-	9154	548156	30	1	8751	2	N	339	197	1			387
							373	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		12956	-0-	12956	12956	1451	2	11068	5	N	397	360	1			375
							437	9									
07	DLQ G-10		17074	-0-	17074	30030	4669	2	11975	5	N	391	186	1			580
							430	9									
08	0	X	NO RPT	-0-	-0-	30030					N	NO RPT					580
09	45517	X	15487	-0-	-30030	-0-	2792	2	12307	5	N	353	393	1			540
							388	9									
10	15159	X	15159	-0-	-0-	-0-	2462	2	12521	5	N	160	177	1			523
							176	9									
11	DELQ PR		14455	-0-	14455	14455	2793	2	11319	5	N	312	185	1			650
							343	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
TREW, J. T. WELL #: 1 RRCID -> 021911 COMPL. DATE 11/16/1959 TOTAL DEPTH 9385 PERF. 7060 - 7080

06	60	N	25	-0-	-35	-0-	4	1	21	2	N	-0-					72
07	62	N	59	-0-	-3	-0-	8	1	51	2	N	-0-					72
08	93	N	86	-0-	-7	-0-	10	1	53	2	N	21					93
							23	9									
09	43	N	43	-0-	-0-	-0-	7	1	36	2	N	-0-					93
10	70	N	70	-0-	-0-	-0-	11	1	53	2	N	5					98
							6	9									
11	90	N	13	-0-	-77	-0-	4	1	9	2	N	-0-					98

JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

06	766	N	766	-0-	-0-	-0-	22	1	744	2	N	-0-					56
07	1217	N	1217	-0-	-0-	-0-	60	1	1157	2	N	-0-					56
08	946	N	946	-0-	-0-	-0-	62	1	884	2	N	-0-					56
09	780	N	134	-0-	-646	-0-	10	1	124	2	N	-0-					56
10	1209	N	800	-0-	-409	-0-	58	1	742	2	N	-0-					56
11	930	N	247	-0-	-683	-0-	20	1	227	2	N	-0-					56

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

06	750	N	620	-0-	-130	-0-	24	1	596	2	N	-0-					55
07	1195	N	1195	-0-	-0-	-0-	54	1	1141	2	N	-0-					55
08	866	N	866	-0-	-0-	-0-	62	1	804	2	N	-0-					55
09	630	N	249	-0-	-381	-0-	28	1	221	2	N	-0-					55
10	1209	N	884	-0-	-325	-0-	54	1	830	2	N	-0-					55
11	840	N	719	-0-	-121	-0-	56	1	663	2	N	-0-					55

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

06	1440	N	974	-0-	-466	-0-	34	1	940	2	N	-0-					137
07	1855	N	1855	-0-	-0-	-0-	62	1	1793	2	N	-0-					137
08	1489	N	1489	-0-	-0-	-0-	56	1	1433	2	N	-0-					137
09	1360	N	1360	-0-	-0-	-0-	60	1	1286	2	N	13					150
							14	9									
10	1860	N	1583	-0-	-277	-0-	60	1	1517	2	N	5					155
							6	9									
11	1440	N	1121	-0-	-319	-0-	46	1	1075	2	N	-0-					155

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

06	630	N	244	-0-	-386	-0-	22	1	222	2	N	-0-					103
07	800	N	800	-0-	-0-	-0-	58	1	742	2	N	-0-					103
08	682	N	668	-0-	-14	-0-	58	1	610	2	N	-0-					103
09	653	N	653	-0-	-0-	-0-	60	1	593	2	N	-0-					103
10	806	N	674	-0-	-132	-0-	62	1	612	2	N	-0-					103
11	660	N	644	-0-	-16	-0-	58	1	586	2	N	-0-					103

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1342	-0-	-98	-0-	60	1	1246	2	N	33					124
							36	9									
07	1426	N	1132	-0-	-294	-0-	62	1	1061	2	N	8					132
							9	9									
08	1333	N	1020	-0-	-313	-0-	58	1	962	2	N	-0-					132
09	1495	N	1495	-0-	-0-	-0-	60	1	1404	2	N	28					160
							31	9									
10	1432	N	1432	-0-	-0-	-0-	62	1	1337	2	N	30					190
							33	9									
11	990	N	858	-0-	-132	-0-	36	1	772	2	N	45	181	1			54
							50	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

06	3493	X	3493	-0-	-0-	-0-	34	1	3441	2	N	16					138
							18	9									
07	4197	X	4197	-0-	-0-	-0-	60	1	4131	2	N	5					143
							6	9									
08	3440	X	3440	-0-	-0-	-0-	62	1	3359	2	N	17					160
							19	9									
09	3480	X	2632	-0-	-848	-0-	52	1	2580	2	N	-0-					160
10	3906	X	3409	-0-	-497	-0-	62	1	3333	2	N	13					173
							14	9									
11	3780	X	2465	-0-	-1315	-0-	60	1	2384	2	N	19					192
							21	9									

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

06	621	N	621	-0-	-0-	-0-	60	1	467	2	N	85					201
							94	9									
07	757	N	757	-0-	-0-	-0-	62	1	622	2	N	66	180	1			87
							73	9									
08	663	N	663	-0-	-0-	-0-	58	1	544	2	N	55					142
							61	9									
09	630	N	205	-0-	-425	-0-	32	1	105	2	N	62					204
							68	9									
10	744	N	471	-0-	-273	-0-	48	1	360	2	N	57					261
							63	9									
11	630	N	579	-0-	-51	-0-	60	1	474	2	N	41	183	1			119
							45	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

06	780	N	632	-0-	-148	-0-	632	3			N	-0-					43
07	994	N	994	-0-	-0-	-0-	977	3	17	9	N	15					58
08	1185	N	1185	-0-	-0-	-0-	1164	3	21	9	N	19					77
09	1058	N	1058	-0-	-0-	-0-	1033	3	25	9	N	23					100
10	2110	N	2110	-0-	-0-	-0-	2088	3	22	9	N	20					120
11	1140	N	627	-0-	-513	-0-	608	3	19	9	N	17					137

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

06	INC G-10		741	-0-	741	741	741	3			Y	-0-					-0-
07	INC G-10		804	-0-	804	1545	804	3			Y	-0-					-0-
08	INC G-10		866	-0-	866	2411	866	3			Y	-0-					-0-
09	3177	X	766	-0-	-2411	-0-	766	3			Y	-0-					-0-
10	882	N	882	-0-	-0-	-0-	882	3			Y	-0-					-0-
11	840	N	757	-0-	-83	-0-	757	3			Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANTUM RESOURCES MANAGEMENT,LLC 684554
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 12/02/1962 TOTAL DEPTH 8510 PERF. 6551 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1884	-0-	-36	-0-	186	1	1698	2	Y	-0-					20
07	2345	N	2345	-0-	-0-	-0-	231	1	2104	2	Y	9					29
							10	9									
08	2370	N	2370	-0-	-0-	-0-	234	1	2134	2	Y	2					31
							2	9									
09	2201	N	2201	-0-	-0-	-0-	218	1	1983	2	Y	-0-					31
*10	2326	N	2326	-0-	-0-	-0-	230	1	2096	2	Y	-0-					31
11	2250	N	2063	-0-	-187	-0-	204	1	1859	2	Y	-0-					31

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	2007	-0-	-93	-0-	198	1	1809	2	N	-0-					18
07	2170	X	2071	-0-	-99	-0-	204	1	1863	2	N	4					22
							4	9									
08	2077	N	2063	-0-	-14	-0-	203	1	1848	2	N	11					33
							12	9									
09	2010	N	1973	-0-	-37	-0-	195	1	1778	2	N	-0-					33
10	2077	N	2001	-0-	-76	-0-	198	1	1803	2	N	-0-					33
11	2010	N	1697	-0-	-313	-0-	168	1	1529	2	N	-0-					33

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2330	-0-	-670	-0-	230	1	2100	2	N	-0-					-0-
07	2789	X	2789	-0-	-0-	-0-	255	1	2534	2	N	-0-					-0-
08	2736	X	2736	-0-	-0-	-0-	250	1	2486	2	N	-0-					-0-
09	2605	X	2605	-0-	-0-	-0-	238	1	2367	2	N	-0-					-0-
10	2790	N	2768	-0-	-22	-0-	253	1	2515	2	N	-0-					-0-
11	2640	N	2466	-0-	-174	-0-	226	1	2240	2	N	-0-					-0-

REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1429	N	1429	-0-	-0-	-0-	1255	2	174	9	N	158					372
07	1451	N	1451	-0-	-0-	-0-	1379	2	72	9	N	65					437
08	1488	N	1446	-0-	-42	-0-	1371	2	75	9	N	68	190	1			315
09	1440	N	1363	-0-	-77	-0-	1296	2	67	9	N	61	189	1			187
10	1457	N	1026	-0-	-431	-0-	892	2	134	9	N	122					309
11	1410	N	1173	-0-	-237	-0-	1096	2	77	9	N	70					379

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3177	X	3177	-0-	-0-	-0-	3138	2	39	9	N	35	382	1			192
07	4384	X	4384	-0-	-0-	-0-	4305	2	79	9	N	72					264
08	6975	X	4300	-0-	-2675	-0-	4268	2	32	9	N	29					293
09	6750	X	5198	-0-	-1552	-0-	5026	2	172	9	N	156					449
10	6975	X	4957	-0-	-2018	-0-	4827	2	130	9	N	118					567
11	4230	X	3913	-0-	-317	-0-	3861	2	52	9	N	47	374	1			240

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					22
07	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					22
08	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					22
09	1860	N	1806	-0-	-54	-0-	1806	2			N	-0-					22
10	1891	N	1779	-0-	-112	-0-	1779	2			N	-0-					22
11	1830	N	1689	-0-	-141	-0-	1689	2			N	-0-					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC //CONT.// 744737
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	473	-0-	-67	-0-	473	2			N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
08	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
10	899	N	600	-0-	-299	-0-	600	2			N	-0-					-0-
11	720	N	528	-0-	-192	-0-	528	2			N	-0-					-0-

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

06	750	N	438	-0-	-312	-0-	438	2			N	-0-					-0-
07	682	N	449	-0-	-233	-0-	449	2			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
09	450	N	430	-0-	-20	-0-	430	2			N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
11	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

06	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					7
07	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					7
08	1426	N	1217	-0-	-209	-0-	1217	2			N	-0-					7
09	1290	N	1075	-0-	-215	-0-	1075	2			N	-0-					7
10	1395	N	1250	-0-	-145	-0-	1250	2			N	-0-					7
*11	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					7

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

06	5343	X	5343	-0-	-0-	-0-	157	1	5184	2	N	2					92
							2	9									
07	5014	X	5014	-0-	-0-	-0-	149	1	4865	2	N	-0-					92
08	4767	X	4767	-0-	-0-	-0-	185	1	4582	2	N	-0-					92
09	4635	X	4635	-0-	-0-	-0-	183	1	4452	2	N	-0-					92
10	4939	X	4939	-0-	-0-	-0-	191	1	4748	2	N	-0-					92
*11	4317	X	4317	-0-	-0-	-0-	155	1	4162	2	N	-0-					92

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

08	0		40534	-0-	40534	40534	525	1	20399	2	N	17827	16829	1			998
							19610	9									
09	SHUT IN		105524	-0-	105524	146058	1031	1	75534	2	N	26326	26289	1			1035
							28959	9									
10	245365	X	99307	-0-	-146058	-0-	1124	1	80651	2	N	15938	15893	1			1080
							17532	9									
11	86580	X	77857	-0-	-8723	-0-	1174	1	65028	2	N	10595	10763	1			912
							11655	9									

SMITH OPERATING AND MGMT CO. 794541
WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

06	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
07	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
08	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
09	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
*11	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SMITH OPERATING AND MGMT CO. //CONT.// 794541
WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	351	-0-	-69	-0-	351	2			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	2			N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	434	N	330	-0-	-104	-0-	330	2			N	-0-					-0-
11	390	N	367	-0-	-23	-0-	367	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	907	N	907	-0-	-0-	-0-	55	1	852	2	N	-0-					107
07	1271	N	1050	-0-	-221	-0-	65	1	974	2	N	10					117
							11	9									
08	1240	N	771	-0-	-469	-0-	60	1	711	2	N	-0-					117
09	900	N	537	-0-	-363	-0-	43	1	493	2	N	1	88	1			30
							1	9									
10	1065	N	1065	-0-	-0-	-0-	60	1	952	2	N	48					78
							53	9									
11	750	N	707	-0-	-43	-0-	67	1	628	2	N	11					89
							12	9									

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	654	-0-	-66	-0-	654	2			N	-0-					80
07	775	N	597	-0-	-178	-0-	597	2			N	-0-					80
08	775	N	605	-0-	-170	-0-	605	2			N	-0-					80
09	660	N	535	-0-	-125	-0-	535	2			N	-0-					80
10	598	N	598	-0-	-0-	-0-	598	2			N	-0-					80
11	600	N	581	-0-	-19	-0-	581	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1505	-0-	-325	-0-	1505	2			N	-0-					-0-
07	1643	N	1494	-0-	-149	-0-	1494	2			N	-0-					-0-
08	1643	N	1536	-0-	-107	-0-	1536	2			N	-0-					-0-
09	1500	N	1323	-0-	-177	-0-	1323	2			N	-0-					-0-
10	1488	N	1466	-0-	-22	-0-	1466	2			N	-0-					-0-
*11	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	718	-0-	-32	-0-	718	2			N	-0-					119
07	744	N	735	-0-	-9	-0-	735	2			N	-0-					119
08	744	N	713	-0-	-31	-0-	713	2			N	-0-					119
09	720	N	653	-0-	-67	-0-	653	2			N	-0-					119
10	744	N	699	-0-	-45	-0-	699	2			N	-0-					119
11	690	N	683	-0-	-7	-0-	683	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1524	N	1524	-0-	-0-	-0-	72	1	1452	2	N	-0-					122
07	1679	N	1679	-0-	-0-	-0-	72	1	1607	2	N	-0-					122
08	1751	N	1751	-0-	-0-	-0-	72	1	1679	2	N	-0-					122
09	1651	N	1651	-0-	-0-	-0-	72	1	1579	2	N	-0-					122
10	1691	N	1691	-0-	-0-	-0-	72	1	1619	2	N	-0-					122
*11	1641	N	1641	-0-	-0-	-0-	72	1	1569	2	N	-0-					122

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	1875					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	1875					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	1875					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	1875					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	1875					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	1875					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2704	X	2704	-0-	-0-	-0-	130	1	2574	2	N	-0-					25
07	3005	X	3005	-0-	-0-	-0-	130	1	2875	2	N	-0-					25
08	2387	X	2267	-0-	-120	-0-	105	1	2162	2	N	-0-					25
09	3457	X	3457	-0-	-0-	-0-	95	1	3362	2	N	-0-					25
10	3084	N	3084	-0-	-0-	-0-	122	1	2962	2	N	-0-					25
*11	2664	N	2664	-0-	-0-	-0-	117	1	2547	2	N	-0-					25

SCHUMANN WELL #: 104-C RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1069	-0-	-41	-0-	68	1	1001	2	N	-0-					-0-
07	1100	N	1100	-0-	-0-	-0-	68	1	1032	2	N	-0-					-0-
08	1116	N	1066	-0-	-50	-0-	68	1	998	2	N	-0-					-0-
09	1080	N	990	-0-	-90	-0-	68	1	922	2	N	-0-					-0-
10	1085	N	986	-0-	-99	-0-	68	1	918	2	N	-0-					-0-
11	1020	N	992	-0-	-28	-0-	68	1	924	2	N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	173	-0-	-217	-0-	161	2	12	9	N	11					161
07	558	N	176	-0-	-382	-0-	173	2	3	9	N	3					164
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					164
09	531	N	531	-0-	-0-	-0-	495	2	36	9	N	33					197
10	593	N	593	-0-	-0-	-0-	536	2	57	9	N	52					249
*11	595	N	595	-0-	-0-	-0-	537	2	58	9	N	53					302

TEXAS AMERICAN RESOURCES COMPANY 844344
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					263
07	861	N	861	-0-	-0-	-0-	799	2	62	9	N	56					319
08	837	N	832	-0-	-5	-0-	795	2	37	9	N	34					353
09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					353
*10	800	N	800	-0-	-0-	-0-	800	2			N	-0-					353
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					353

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
TEXAS AMERICAN RESOURCES COMPANY//CONT.// 844344
ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					699
07	0	N	-0-	-0-	-0-	-0-					N	-0-					699
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					699
09	0	N	-0-	-0-	-0-	-0-					N	-0-					699
10	0	N	-0-	-0-	-0-	-0-					N	-0-					699
11	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					699

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	0	N	-0-	-0-	-0-	-0-					N	-0-					140
08	0	N	-0-	-0-	-0-	-0-					N	-0-					140
09	0	N	-0-	-0-	-0-	-0-					N	-0-					140
10	0	N	-0-	-0-	-0-	-0-					N	-0-					140
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2052	N	2052	-0-	-0-	-0-	76 1	1 9	1975	2	N	1					213
07	2697	N	2466	-0-	-231	-0-	88 2	1 9	2376	2	N	2					215
08	2697	N	2163	-0-	-534	-0-	84	1	2079	2	N	-0-					215
09	2040	N	1557	-0-	-483	-0-	64	1	1493	2	N	-0-					215
10	2480	N	2409	-0-	-71	-0-	88	1	2321	2	N	-0-					215
11	2100	N	1381	-0-	-719	-0-	84	1	1297	2	N	-0-					215

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	3	1	267	2	N	-0-					92
07	313	N	313	-0-	-0-	-0-	2 2	1 9	309	2	N	2					94
08	403	N	337	-0-	-66	-0-	2	1	335	2	N	-0-					94
09	274	N	274	-0-	-0-	-0-	2	1	272	2	N	-0-					94
10	425	N	425	-0-	-0-	-0-	2	1	423	2	N	-0-					94
11	330	N	261	-0-	-69	-0-	2	1	259	2	N	-0-					94

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300	-0-					N	-0-					194
07	62	N	-0-	-0-	-62	-0-					N	-0-					194
08	0	N	-0-	-0-	-0-	-0-					N	-0-					194
09	0	N	-0-	-0-	-0-	-0-					N	-0-					194
10	0	N	-0-	-0-	-0-	-0-					N	-0-					194
11	0	N	-0-	-0-	-0-	-0-					N	-0-					194

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	X	3011	-0-	-3889	-0-	181 7	1 9	2823	2	N	6					180
07	7130	X	5669	-0-	-1461	-0-	493 14	1 9	5162	2	N	13					193
08	7130	X	-0-	-0-	-7130	-0-					N	15					208
09	6360	X	3824	-0-	-2536	-0-	340 10	1 9	3474	2	N	9					217
10	7428	X	7428	-0-	-0-	-0-	717 7	1 9	6704	2	N	6					223
*11	5958	X	5958	-0-	-0-	-0-	550	1	5408	2	N	-0-					223

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1200	-0-	-0-	-0-	4	1	1196	2	N	-0-					100
07	1316	N	1316	-0-	-0-	-0-	5	1	1311	2	N	-0-					100
08	1245	N	1245	-0-	-0-	-0-	5	1	1240	2	N	-0-					100
09	1200	N	970	-0-	-230	-0-	2	1	968	2	N	-0-					100
10	1302	N	1261	-0-	-41	-0-	4	1	1257	2	N	-0-					100
11	1200	N	1130	-0-	-70	-0-	15	1	1115	2	N	-0-					100

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	933	N	933	-0-	-0-	-0-	933	2			N	-0-					22
07	1023	N	930	-0-	-93	-0-	930	2			N	-0-					22
08	971	N	971	-0-	-0-	-0-	971	2			N	-0-					22
09	930	N	912	-0-	-18	-0-	912	2			N	-0-					22
10	930	N	919	-0-	-11	-0-	919	2			N	-0-					22
*11	966	N	966	-0-	-0-	-0-	966	2			N	-0-					22

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	710	-0-	-190	-0-	63	1	647	2	N	-0-					134
07	868	N	704	-0-	-164	-0-	91	1	613	2	N	-0-					134
08	806	N	699	-0-	-107	-0-	81	1	615	2	N	3					137
							3	9									
09	745	N	745	-0-	-0-	-0-	95	1	647	2	N	3					140
							3	9									
10	1130	N	1130	-0-	-0-	-0-	134	1	992	2	N	4					144
							4	9									
*11	1028	N	1028	-0-	-0-	-0-	130	1	895	2	N	3					147
							3	9									

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	555	-0-	-135	-0-	5	1	550	2	N	-0-					180
07	1599	N	1599	-0-	-0-	-0-	29	1	1519	2	N	46	186	1			40
							51	9									
08	1320	N	1320	-0-	-0-	-0-	22	1	1281	2	N	15					55
							17	9									
09	904	N	904	-0-	-0-	-0-	13	1	839	2	N	47					102
							52	9									
10	1612	N	1114	-0-	-498	-0-	11	1	1089	2	N	13					115
							14	9									
11	1290	N	883	-0-	-407	-0-	7	1	863	2	N	12					127
							13	9									

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1237	-0-	-383	-0-	37	1	1200	2	N	-0-					49
07	1642	N	1642	-0-	-0-	-0-	68	1	1574	2	N	-0-					49
08	1475	N	1475	-0-	-0-	-0-	52	1	1423	2	N	-0-					49
09	1273	N	1273	-0-	-0-	-0-	47	1	1226	2	N	-0-					49
10	1664	N	1664	-0-	-0-	-0-	50	1	1614	2	N	-0-					49
11	1440	N	1388	-0-	-52	-0-	39	1	1349	2	N	-0-					49

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	672	-0-	-78	-0-	4	1	668	2	N	-0-					215
07	837	N	694	-0-	-143	-0-	5	1	676	2	N	12	187	1			40
							13	9									
08	744	N	727	-0-	-17	-0-	6	1	708	2	N	12					52
							13	9									
09	660	N	524	-0-	-136	-0-	5	1	510	2	N	8					60
							9	9									
10	719	N	719	-0-	-0-	-0-	5	1	705	2	N	8					68
							9	9									
11	690	N	572	-0-	-118	-0-	4	1	568	2	N	-0-					68

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-	207	5			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	293	-0-	-37	-0-	293	2			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-
08	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	2			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1086	-0-	-234	-0-	19	1	1067	2	N	-0-					112
07	1577	N	1577	-0-	-0-	-0-	29	1	1506	2	N	38					150
							42	9									
08	1593	N	1593	-0-	-0-	-0-	24	1	1558	2	N	10					160
							11	9									
09	1272	N	1272	-0-	-0-	-0-	19	1	1225	2	N	25					185
							28	9									
10	1713	N	1713	-0-	-0-	-0-	27	1	1676	2	N	9					194
							10	9									
11	1530	N	1395	-0-	-135	-0-	21	1	1363	2	N	10					204
							11	9									

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					177
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					177
08	31	N	12	-0-	-19	-0-	12	2			N	-0-					177
09	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					177
10	10	N	6	-0-	-4	-0-	6	2			N	-0-					177
11	12	N	-0-	-0-	-12	-0-					N	-0-					177

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	591	-0-	-189	-0-	63	1	528	2	N	-0-					205
07	744	N	633	-0-	-111	-0-	67	1	566	2	N	-0-					205
08	713	N	611	-0-	-102	-0-	67	1	544	2	N	-0-					205
09	600	N	525	-0-	-75	-0-	44	1	481	2	N	-0-					205
10	796	N	796	-0-	-0-	-0-	89	1	707	2	N	-0-					205
*11	624	N	624	-0-	-0-	-0-	65	1	559	2	N	-0-					205

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

06	1904	X	1904	-0-	-0-	-0-	248	1	1656	2	N	-0-					211
07	2103	X	2103	-0-	-0-	-0-	268	1	1835	2	N	-0-					211
08	2006	X	2006	-0-	-0-	-0-	268	1	1738	2	N	-0-					211
09	2069	X	2069	-0-	-0-	-0-	266	1	1803	2	N	-0-					211
10	2131	X	2131	-0-	-0-	-0-	289	1	1842	2	N	-0-					211
11	2040	X	2007	-0-	-33	-0-	270	1	1737	2	N	-0-					211

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

06	2689	X	2689	-0-	-0-	-0-	545	1	1170	2	N	885	749	1			889
							974	9									
07	2077	X	2007	-0-	-70	-0-	620	1	585	2	N	729	744	1			874
							802	9									
08	2077	X	1940	-0-	-137	-0-	547	1	1076	2	N	288	372	1			790
							317	9									
09	2714	X	2714	-0-	-0-	-0-	516	1	1439	2	N	690	752	1			728
							759	9									
*10	2077	X	1987	-0-	-90	-0-	278	1	1012	2	N	634	759	1			603
							697	9									
*11	1890	N	175	-0-	-1715	-0-	175	1			N	-0-	190	1			413

WESTWIND OIL AND GAS INC. 912975
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

06	210	N	-0-	-0-	-210	-0-					N	9					40
07	93	N	-0-	-0-	-93	-0-					N	10					50
08	0	N	-0-	-0-	-0-	-0-					N	11					61
09	0	N	-0-	-0-	-0-	-0-					N	10					71
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					71

WILSON, OGDEN L 930316
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

06	720	N	463	-0-	-257	-0-	463	2			N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
08	372	N	320	-0-	-52	-0-	320	2			N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	496	N	285	-0-	-211	-0-	285	2			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-

WYNN-CROSBY OPERATING, LTD. 945581
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

06	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					178
07	1308	N	1308	-0-	-0-	-0-	1299	2	9	9	N	8	8	7			178
08	1364	N	1318	-0-	-46	-0-	1315	2	3	9	N	3					181
09	1264	N	1264	-0-	-0-	-0-	1256	2	8	9	N	7					188
10	1302	N	1299	-0-	-3	-0-	1298	2	1	9	N	1					189
11	1290	N	1246	-0-	-44	-0-	1246	2			N	-0-					189

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	593	N	593	-0-	-0-	-0-	593	2			N	-0-					8
07	620	N	620	-0-	-0-	-0-	620	2			N	-0-					8
08	620	N	605	-0-	-15	-0-	605	2			N	-0-					8
09	600	N	600	-0-	-0-	-0-	600	2			N	-0-					8
10	625	N	625	-0-	-0-	-0-	625	2			N	-0-					8
*11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					8

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

06	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					76
07	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					76
08	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					76
09	1230	N	1196	-0-	-34	-0-	1196	2			N	-0-					76
10	1271	N	1227	-0-	-44	-0-	1227	2			N	-0-					76
11	1200	N	1123	-0-	-77	-0-	1123	2			N	-0-					76

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

06	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					70
07	1395	N	1025	-0-	-370	-0-	1024	2	1	9	N	1					71
08	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					71
09	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					71
10	1668	N	1668	-0-	-0-	-0-	1665	2	3	9	N	3					74
11	1320	N	963	-0-	-357	-0-	963	2			N	-0-					74

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

06	773	N	773	-0-	-0-	-0-	764	2	9	9	Y	8					74
07	775	N	766	-0-	-9	-0-	764	2	2	9	Y	2					76
08	838	N	838	-0-	-0-	-0-	837	2	1	9	Y	1					77
09	780	N	776	-0-	-4	-0-	775	2	1	9	Y	1					78
10	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					78
11	810	N	525	-0-	-285	-0-	519	2	6	9	Y	5	77	1			6

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

06	2190	X	1296	-0-	-894	-0-	1294	2	2	9	N	2					33
07	1705	X	1313	-0-	-392	-0-	19	1	1294	2	N	-0-					33
08	1714	X	1714	-0-	-0-	-0-	19	1	1678	2	N	15					48
							17	9									
09	1511	N	1511	-0-	-0-	-0-	19	1	1492	2	N	-0-					48
10	1524	N	1524	-0-	-0-	-0-	19	1	1501	2	N	4					52
							4	9									
11	1650	N	1616	-0-	-34	-0-	19	1	1597	2	N	-0-					52

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2252	-0-	-688	-0-	2248	2	4	9	Y	4					103
07	2945	X	2252	-0-	-693	-0-	2248	2	4	9	Y	4					107
08	2482	X	2482	-0-	-0-	-0-	2478	2	4	9	Y	4					111
09	2400	X	2184	-0-	-216	-0-	2184	2			Y	-0-					111
10	2843	X	2843	-0-	-0-	-0-	2843	2			Y	-0-					111
*11	2654	X	2654	-0-	-0-	-0-	2652	2	2	9	Y	2					113

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	592	-0-	-278	-0-	592	2			N	-0-					23
07	837	N	592	-0-	-245	-0-	592	2			N	-0-					23
08	977	N	977	-0-	-0-	-0-	977	2			N	-0-					23
09	806	N	806	-0-	-0-	-0-	806	2			N	-0-					23
10	947	N	947	-0-	-0-	-0-	947	2			N	-0-					23
11	960	N	438	-0-	-522	-0-	438	2			N	-0-					23

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	448	-0-	-122	-0-	448	2			N	-0-					-0-
07	589	N	317	-0-	-272	-0-	317	2			N	-0-					-0-
08	434	N	185	-0-	-249	-0-	185	2			N	-0-					-0-
09	360	N	216	-0-	-144	-0-	216	2			N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	958	-0-	-62	-0-	958	2			N	-0-					88
07	967	N	967	-0-	-0-	-0-	958	2	9	9	N	8					96
08	1023	N	883	-0-	-140	-0-	882	2	1	9	N	1					97
09	960	N	772	-0-	-188	-0-	772	2			N	-0-					97
10	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					97
*11	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					97

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					24
07	809	N	809	-0-	-0-	-0-	802	2	7	9	N	6					30
08	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					30
09	850	N	850	-0-	-0-	-0-	849	2	1	9	N	1					31
10	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					31
*11	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					31

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	974	-0-	-496	-0-	974	2			N	-0-					19
07	1457	N	974	-0-	-483	-0-	974	2			N	-0-					19
08	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					19
09	1388	N	1388	-0-	-0-	-0-	1386	2	2	9	N	2					21
10	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					21
11	1500	N	1333	-0-	-167	-0-	1333	2			N	-0-					21

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	995	-0-	-55	-0-	994	2	1	9	N	1					57
07	1178	N	995	-0-	-183	-0-	994	2	1	9	N	1					58
08	1163	N	1163	-0-	-0-	-0-	1162	2	1	9	N	1					59
09	990	N	900	-0-	-90	-0-	899	2	1	9	N	1					60
10	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					60
*11	1156	N	1156	-0-	-0-	-0-	1150	2	6	9	N	5					65

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

06	420	N	-0-	-0-	-420	-0-					N	-0-					123
*07	403	N	-0-	-0-	-403	-0-					N	-0-	48	7			75
*08	279	N	-0-	-0-	-279	-0-					N	-0-					75
*09	387	N	387	-0-	-0-	-0-	387	2			N	-0-					75
*10	834	N	834	-0-	-0-	-0-	830	2	4	9	N	4					79
*11	733	N	733	-0-	-0-	-0-	721	2	12	9	N	11					90

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

06	1620	N	1585	-0-	-35	-0-	1583	2	2	9	N	2					77
07	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					77
08	1674	N	1605	-0-	-69	-0-	1605	2			N	-0-					77
09	1590	N	1514	-0-	-76	-0-	1514	2			N	-0-					77
10	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					77
11	1560	N	1458	-0-	-102	-0-	1458	2			N	-0-					77

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					7
07	461	N	461	-0-	-0-	-0-	461	2			N	-0-					7
08	398	N	398	-0-	-0-	-0-	397	2	1	9	N	1					8
09	450	N	259	-0-	-191	-0-	259	2			N	-0-					8
10	465	N	452	-0-	-13	-0-	452	2			N	-0-					8
*11	445	N	445	-0-	-0-	-0-	445	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

06	840	N	823	-0-	-17	-0-	823	2			N	-0-					7
07	835	N	835	-0-	-0-	-0-	12	1	823	2	N	-0-					7
08	930	N	867	-0-	-63	-0-	12	1	855	2	N	-0-					7
09	810	N	723	-0-	-87	-0-	11	1	712	2	N	-0-					7
10	1019	N	1019	-0-	-0-	-0-	12	1	1007	2	N	-0-					7
*11	895	N	895	-0-	-0-	-0-	11	1	884	2	N	-0-					7

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

06	930	N	521	-0-	-409	-0-	518	2	3	9	N	3					98
07	961	N	525	-0-	-436	-0-	518	2	7	9	N	6					104
08	837	N	734	-0-	-103	-0-	734	2			N	-0-					104
09	763	N	763	-0-	-0-	-0-	756	2	7	9	N	6					110
10	949	N	949	-0-	-0-	-0-	949	2			N	-0-					110
11	720	N	679	-0-	-41	-0-	679	2			N	-0-					110

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

06	177	N	177	-0-	-0-	-0-	177	2			N	-0-					40
07	216	N	216	-0-	-0-	-0-	39	1	177	2	N	-0-					40
08	253	N	253	-0-	-0-	-0-	39	1	214	2	N	-0-					40
09	180	N	99	-0-	-81	-0-	38	1	61	2	N	-0-					40
10	217	N	39	-0-	-178	-0-	39	1			N	-0-					40
11	240	N	64	-0-	-176	-0-	38	1	26	2	N	-0-					40

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2235	-0-	-15	-0-	2234	2	1	9	Y	1					11
07	2418	N	2253	-0-	-165	-0-	2234	2	19	9	Y	17					28
08	2418	N	2398	-0-	-20	-0-	2397	2	1	9	Y	1					29
09	2270	N	2270	-0-	-0-	-0-	2270	2			Y	-0-					29
10	2536	N	2536	-0-	-0-	-0-	2534	2	2	9	Y	2					31
11	2310	N	2093	-0-	-217	-0-	2093	2			Y	-0-					31

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	488	-0-	-52	-0-	488	2			Y	-0-					17
07	527	N	488	-0-	-39	-0-	488	2			Y	-0-					17
08	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					17
09	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					17
10	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					17
*11	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	817	N	817	-0-	-0-	-0-	813	2	4	9	N	4					79
07	930	N	816	-0-	-114	-0-	813	2	3	9	N	3					82
08	833	N	833	-0-	-0-	-0-	833	2			N	-0-					82
09	810	N	796	-0-	-14	-0-	795	2	1	9	N	1					83
10	943	N	943	-0-	-0-	-0-	943	2			N	-0-					83
11	810	N	530	-0-	-280	-0-	529	2	1	9	N	1					84

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1520	N	1520	-0-	-0-	-0-	1516	2	4	9	N	4					90
07	1541	N	1541	-0-	-0-	-0-	19	1	1516	2	N	5					95
							6	9									
08	1459	N	1459	-0-	-0-	-0-	19	1	1433	2	N	6					101
							7	9									
09	1273	N	1273	-0-	-0-	-0-	19	1	1251	2	N	3					104
							3	9									
10	1406	N	1406	-0-	-0-	-0-	19	1	1383	2	N	4					108
							4	9									
*11	1296	N	1296	-0-	-0-	-0-	19	1	1270	2	N	6					114
							7	9									

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2971	X	2971	-0-	-0-	-0-	2904	2	67	9	N	61					103
07	3069	X	2950	-0-	-119	-0-	2904	2	46	9	N	42					145
08	3069	X	2905	-0-	-164	-0-	2868	2	37	9	N	34					179
09	2970	X	2634	-0-	-336	-0-	2612	2	22	9	N	20	181	1			18
10	3069	X	2924	-0-	-145	-0-	2872	2	52	9	N	47					65
11	2970	X	2787	-0-	-183	-0-	2747	2	40	9	N	36					101

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
11	180	N	140	-0-	-40	-0-	140	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27

PAN PETRO (MARMATON) 68735 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8910		6798	-0-	-2112	-0-	734 1469	1 9	4595	2	N	1335	1207	1			474
07	9207		6698	-0-	-2509	-0-	1121 1179	1 9	4398	2	N	1072	1219	1			327
08	9207		6267	-0-	-2940	-0-	1088 1234	1 9	3945	2	N	1122	881	1			568
09	8910		7536	-0-	-1374	-0-	1100 1164	1 9	5272	2	N	1058	1071	1			555
10	9207		6966	-0-	-2241	-0-	1118 1053	1 9	4795	2	N	957	906	1			606
11	6810	#	6082	-0-	-728	-0-	1039 1003	1 9	4040	2	N	912	917	1			601

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	#	2043	-0-	-237	-0-	2042	3	1	9	N	1					20
07	2377	R	2377	-0-	-0-	-0-	2373	3	4	9	N	4					24
08	2263	#	2054	-0-	-209	-0-	2053	3	1	9	N	1					25
09	2260	R	2260	-0-	-0-	-0-	2259	3	1	9	N	1					26
10	2387	#	1279	-0-	-1108	-0-	1277	3	2	9	N	2					28
11	2310	#	2157	-0-	-153	-0-	2156	3	1	9	N	1					29

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	X	834	-0-	-456	-0-	58	1	776	2	N	-0-					72
07	1333	X	418	-0-	-915	-0-	40	1	378	2	N	-0-					72
08	812	X	812	-0-	-0-	-0-	62	1	750	2	N	-0-					72
09	840	X	506	-0-	-334	-0-	58	1	448	2	N	-0-					72
10	868	X	370	-0-	-498	-0-	40	1	330	2	N	-0-					72
*11	914	X	914	-0-	-0-	-0-	40	1	874	2	N	-0-					72

DAVIS, RANDY 206200
MCLAIN, DALE WELL #: 1 RRCID -> 043762 COMPL. DATE 03/29/1968 TOTAL DEPTH 9812 PERF. 8388 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1178	-0-	-802	-0-	1178	3			N	-0-					44
07	1736	N	1179	-0-	-557	-0-	1179	3			N	-0-					44
08	1550	N	1360	-0-	-190	-0-	1327	3	33	9	N	30					74
09	2096	N	2096	-0-	-0-	-0-	2096	3			N	-0-					74
10	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					74
*11	2339	N	2339	-0-	-0-	-0-	2339	3			N	-0-					74

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

06	1176	N	1176	-0-	-0-	-0-	60	1	1114	2	N	2					113
							2	9									
07	1209	N	1164	-0-	-45	-0-	62	1	1102	2	N	-0-					113
08	1271	N	1102	-0-	-169	-0-	1100	2	2	9	N	2					115
09	1170	N	1095	-0-	-75	-0-	60	1	1035	2	N	-0-					115
10	1178	N	976	-0-	-202	-0-	56	1	920	2	N	-0-	115	1			-0-
11	1080	N	793	-0-	-287	-0-	46	1	747	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

06	0	Z	116	-0-	116	51111	36	1	80	2	N	-0-					-0-
07	0	Z	23	-0-	23	51134	6	1	17	2	N	-0-					-0-
08	0	Z	1002	-0-	1002	52136	38	1	964	2	N	-0-					-0-
09	0	Z	806	-0-	806	52942	60	1	746	2	N	-0-					-0-
10	0	Z	595	-0-	595	53537	60	1	535	2	N	-0-					-0-
11	0	Z	215	-0-	215	53752	22	1	193	2	N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE (ARBUCKLE-H2S DISPL) 68825 003 NON-ASSOCIATED ONE WELL CNTY: CARSON
EAGLE ROCK FIELD SERVICES, L.P. 238704
SCHAFER RANCH WELL #: 2D RRCID -> 192229 COMPL. DATE 09/20/2002 TOTAL DEPTH 5998 PERF. 5752 - 5945

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP MIDSTREAM, LP 195918
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
08	217	N	123	-0-	-94 B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-
10	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
*11	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
07	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
08	310	N	217	-0-	-93 B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-
10	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
*11	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	129	-0-	-171 B	-0-	129	2			N	-0-					-0-
07	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
08	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
*10	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
*11	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
07	341	N	262	-0-	-79 B	-0-	262	2			N	-0-					-0-
08	310	N	251	-0-	-59 B	-0-	251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	328	-0-	-2 B	-0-	328	2			N	-0-					-0-
*10	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
*11	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
07	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
08	217	N	158	-0-	-59 B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	158	-0-	-82 B	-0-	158	2			N	-0-					-0-
*10	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
11	150	N	101	-0-	-49 B	-0-	101	2			N	-0-					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
07	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
08	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	132	-0-	-18 B	-0-	132	2			N	-0-					-0-
*10	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
*11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
07	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
08	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	524	-0-	-16 B	-0-	524	3			N	-0-					-0-
10	527	N	515	-0-	-12 B	-0-	515	3			N	-0-					-0-
11	510	N	164	-0-	-346 B	-0-	164	3			N	-0-					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
07	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
08	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
10	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
*11	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
08	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	67	-0-	-23 B	-0-	67	2			N	-0-					-0-
10	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
11	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
07	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
08	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
10	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
*11	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
07	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
08	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	34	-0-	-26 B	-0-	34	2			N	-0-					-0-
10	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
11	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
07	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
08	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	242	-0-	-28 B	-0-	242	2			N	-0-					-0-
10	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-
11	270	N	240	-0-	-30 B	-0-	240	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	B	-0-	178	2			N	-0-					-0-
07	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
08	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	164	-0-	-16	B	-0-	164	2			N	-0-					-0-
10	186	N	183	-0-	-3	B	-0-	183	2			N	-0-					-0-
11	180	N	167	-0-	-13	B	-0-	167	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
07	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
08	217	N	196	-0-	-21	B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	189	-0-	-21	B	-0-	189	2			N	-0-					-0-
10	217	N	183	-0-	-34	B	-0-	183	2			N	-0-					-0-
*11	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	292	-0-	-8	B	-0-	292	2			N	-0-					-0-
07	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
08	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	280	-0-	-20	B	-0-	280	2			N	-0-					-0-
10	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
11	300	N	295	-0-	-5	B	-0-	295	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	148	-0-	-32	B	-0-	148	2			N	-0-					-0-
07	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
08	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	139	-0-	-11	B	-0-	139	2			N	-0-					-0-
10	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
11	180	N	142	-0-	-38	B	-0-	142	2			N	-0-					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	286	-0-	-14	B	-0-	286	2			N	-0-					-0-
07	308	N	308	-0-	-0-	B	-0-	308	2			N	-0-					-0-
08	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	278	-0-	-22	B	-0-	278	2			N	-0-					-0-
10	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
11	300	N	285	-0-	-15	B	-0-	285	2			N	-0-					-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
07	124	N	122	-0-	-2	B	-0-	122	2			N	-0-					-0-
08	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
10	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
*11	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
08	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
*11	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
08	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
10	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
*11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
07	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
08	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
10	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
*11	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
07	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
08	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
10	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
*11	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
08	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
10	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
*11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
07	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
08	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
10	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
*11	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
07	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
08	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	188	-0-	-52 B	-0-	188	2			N	-0-					-0-
10	310	N	214	-0-	-96 B	-0-	214	2			N	-0-					-0-
*11	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	104	-0-	-46 B	-0-	104	2			N	-0-					-0-
07	124	N	41	-0-	-83 B	-0-	41	2			N	-0-					-0-
08	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	44	-0-	-46 B	-0-	44	2			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
11	60	N	53	-0-	-7 B	-0-	53	2			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	264	-0-	-82 B	-0-	264	2			N	-0-					-0-
07	403	N	274	-0-	-129 B	-0-	274	2			N	-0-					-0-
08	279	N	259	-0-	-20 B	-0-	259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	233	-0-	-37 B	-0-	233	2			N	-0-					-0-
10	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
*11	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
07	372	N	348	-0-	-24 B	-0-	348	2			N	-0-					-0-
08	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
10	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
11	630	N	374	-0-	-256 B	-0-	374	2			N	-0-					-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
07	62	N	28	-0-	-34 B	-0-	28	2			N	-0-					-0-
08	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	39	-0-	-51 B	-0-	39	2			N	-0-					-0-
10	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
*11	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
*11	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
07	248	N	25	-0-	-223 B	-0-	25	2			N	-0-					-0-
08	217	N	1	-0-	-216 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
10	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
*11	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
07	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
08	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
10	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
11	450	N	446	-0-	-4 B	-0-	446	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	305	-0-	-25 B	-0-	305	2			N	-0-					-0-
07	341	N	162	-0-	-179 B	-0-	162	2			N	-0-					-0-
08	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
10	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
11	480	N	349	-0-	-131 B	-0-	349	2			N	-0-					-0-

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	148	-0-	-32 B	-0-	148	2			N	-0-					-0-
07	186	N	146	-0-	-40 B	-0-	146	2			N	-0-					-0-
08	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
10	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
11	480	N	179	-0-	-301 B	-0-	179	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
07	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
10	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
*11	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	26	-0-	-214 B	-0-	26	2			N	-0-					-0-
07	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
10	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
*11	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
07	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
08	645	N	645	-0-	-0-	B	-0-	645	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
10	186	N	18	-0-	-168	B	-0-	18	2			N	-0-					-0-
11	300	N	22	-0-	-278	B	-0-	22	2			N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	119	-0-	-91	B	-0-	119	2			N	-0-					-0-
07	186	N	185	-0-	-1	B	-0-	185	2			N	-0-					-0-
08	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
10	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
*11	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	B	-0-	175	2			N	-0-					-0-
07	217	N	31	-0-	-186	B	-0-	31	2			N	-0-					-0-
08	186	N	1	-0-	-185	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	10	-0-	-170	B	-0-	10	2			N	-0-					-0-
10	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
*11	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	353	-0-	-21	B	-0-	353	2			N	-0-					-0-
07	434	N	329	-0-	-105	B	-0-	329	2			N	-0-					-0-
08	708	N	708	-0-	-0-	B	-0-	708	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	368	N	368	-0-	-0-	B	-0-	368	2			N	-0-					-0-
10	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-
11	690	N	482	-0-	-208	B	-0-	482	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
11	90	N	57	-0-	-33	B	-0-	57	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
07	8	N	1	-0-	-7 B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*11	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
07	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
10	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
*11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	230	-0-	-70 B	-0-	230	2			N	-0-					-0-
07	372	N	194	-0-	-178 B	-0-	194	2			N	-0-					-0-
08	217	N	29	-0-	-188 B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	167	-0-	-73 B	-0-	167	2			N	-0-					-0-
10	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
*11	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
07	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
08	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	383	-0-	-37 B	-0-	383	2			N	-0-					-0-
10	434	N	342	-0-	-92 B	-0-	342	2			N	-0-					-0-
11	390	N	340	-0-	-50 B	-0-	340	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
08	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-
10	186	N	146	-0-	-40 B	-0-	146	2			N	-0-					-0-
11	180	N	146	-0-	-34 B	-0-	146	2			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
07	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
08	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
10	341	N	219	-0-	-122 B	-0-	219	2			N	-0-					-0-
*11	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BARKER PRODUCTION CO., LP //CONT.// 049453

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
08	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
10	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
*11	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
07	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
08	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
*11	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
07	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
08	124	N	86	-0-	-38 B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	1	-0-	-149 B	-0-	1	2			N	-0-					-0-
10	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-
11	90	N	1	-0-	-89 B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
07	155	N	89	-0-	-66 B	-0-	89	2			N	-0-					-0-
08	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	93	-0-	-87 B	-0-	93	2			N	-0-					-0-
10	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
*11	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	1	-0-	-209 B	-0-	1	2			N	-0-					-0-
07	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
08	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
10	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
*11	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
07	155	N	73	-0-	-82 B	-0-	73	2			N	-0-					-0-
08	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	85	-0-	-95 B	-0-	85	2			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
*11	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
07	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
08	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	99	-0-	-51 B	-0-	99	2			N	-0-					-0-
10	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
*11	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
07	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					-0-
08	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	69	-0-	-81 B	-0-	69	2			N	-0-					-0-
10	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
*11	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	265	-0-	-95 B	-0-	265	2			N	-0-					-0-
07	372	N	263	-0-	-109 B	-0-	263	2			N	-0-					-0-
08	341	N	241	-0-	-100 B	-0-	241	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	240	-0-	-30 B	-0-	240	2			N	-0-					-0-
10	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
*11	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
07	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
08	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
10	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
*11	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
07	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
08	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
*11	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
07	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
08	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					-0-
10	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
11	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
07	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
08	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
10	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
*11	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
07	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
08	12	N	10	-0-	-2 B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	6	-0-	-24 B	-0-	6	2			N	-0-					-0-
10	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
*11	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
07	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-
08	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	149	-0-	-31 B	-0-	149	2			N	-0-					-0-
10	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
*11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
07	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
08	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
*11	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	156	-0-	-24 B	-0-	156	2			N	-0-					-0-
07	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
08	186	N	122	-0-	-64 B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
10	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
*11	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
08	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
10	155	N	104	-0-	-51 B	-0-	104	2			N	-0-					-0-
*11	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	165	-0-	-75 B	-0-	165	2			N	-0-					-0-
07	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
08	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
10	248	N	132	-0-	-116 B	-0-	132	2			N	-0-					-0-
11	240	N	153	-0-	-87 B	-0-	153	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	1	-0-	-269 B	-0-	1	2			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
08	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
10	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
*11	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
07	155	N	112	-0-	-43 B	-0-	112	2			N	-0-					-0-
08	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
10	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
*11	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
07	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
08	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
10	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
*11	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
07	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
08	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
10	682	N	645	-0-	-37 B	-0-	645	2			N	-0-					-0-
11	660	N	614	-0-	-46 B	-0-	614	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BARKER PRODUCTION CO., LP //CONT.// 049453

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					-0-
07	62	N	50	-0-	-12	B	-0-	50	2			N	-0-					-0-
08	62	N	53	-0-	-9	B	-0-	53	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	59	-0-	-31	B	-0-	59	2			N	-0-					-0-
10	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
*11	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	1	-0-	-97	B	-0-	1	2			N	-0-					-0-
07	155	N	63	-0-	-92	B	-0-	63	2			N	-0-					-0-
08	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
10	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
*11	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
07	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-
08	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
10	279	N	278	-0-	-1	B	-0-	278	2			N	-0-					-0-
*11	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
07	279	N	255	-0-	-24	B	-0-	255	2			N	-0-					-0-
08	248	N	224	-0-	-24	B	-0-	224	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	217	-0-	-83	B	-0-	217	2			N	-0-					-0-
10	248	N	218	-0-	-30	B	-0-	218	2			N	-0-					-0-
*11	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
07	341	N	311	-0-	-30	B	-0-	311	2			N	-0-					-0-
08	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
10	329	N	329	-0-	-0-	B	-0-	329	2			N	-0-					-0-
11	330	N	325	-0-	-5	B	-0-	325	2			N	-0-					-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
07	62	N	46	-0-	-16	B	-0-	46	2			N	-0-					-0-
08	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	24	-0-	-36	B	-0-	24	2			N	-0-					-0-
10	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-
11	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BARKER PRODUCTION CO., LP //CONT.// 049453
FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
07	155	N	95	-0-	-60 B	-0-	95	2			N	-0-					-0-
08	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	76	-0-	-44 B	-0-	76	2			N	-0-					-0-
10	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
*11	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
07	279	N	221	-0-	-58 B	-0-	221	2			N	-0-					-0-
08	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	218	-0-	-52 B	-0-	218	2			N	-0-					-0-
10	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
*11	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
07	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
08	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
10	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
*11	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
07	341	N	300	-0-	-41 B	-0-	300	2			N	-0-					-0-
08	372	N	303	-0-	-69 B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	277	-0-	-83 B	-0-	277	2			N	-0-					-0-
10	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
11	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
08	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
*10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BETA-TEX, AN OKLAHOMA CORP. //CONT.// 068309
PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
08	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
*10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
08	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
*10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	1			N	-0-					-0-
08	155	N	150	-0-	-5 B	-0-	150	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-
10	155	N	150	-0-	-5 B	-0-	150	1			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0- B	-0-	67	1			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	1			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	1			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	1			N	-0-					-0-
*11	63	N	63	-0-	-0- B	-0-	63	1			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
07	713	N	490	-0-	-223 B	-0-	490	2			N	-0-					-0-
08	558	N	484	-0-	-74 B	-0-	484	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	559	N	453	-0-	-106 B	-0-	453	2			N	-0-					-0-
10	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
*11	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRONCO OIL COMPANY //CONT.// 096675
SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
08	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
10	155	N	95	-0-	-60 B	-0-	95	2			N	-0-					-0-
11	150	N	23	-0-	-127 B	-0-	23	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
07	279	N	165	-0-	-114 B	-0-	165	2			N	-0-					-0-
08	217	N	153	-0-	-64 B	-0-	153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	162	-0-	-48 B	-0-	162	2			N	-0-					-0-
10	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
*11	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-

HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
08	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	91	-0-	-29 B	-0-	91	2			N	-0-					-0-
10	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
*11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
07	248	N	165	-0-	-83 B	-0-	165	2			N	-0-					-0-
08	186	N	151	-0-	-35 B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	138	-0-	-72 B	-0-	138	2			N	-0-					-0-
10	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
*11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-

BROYLES, CHARLES R. 103225
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
07	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
08	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
10	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-
11	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	165	N	165	-0-	-0-	B	-0-	165	3		N	-0-					-0-
07	189	N	189	-0-	-0-	B	-0-	189	3		N	-0-					-0-
08	175	N	175	-0-	-0-	B	-0-	175	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	163	N	163	-0-	-0-	B	-0-	163	3		N	-0-					-0-
10	167	N	167	-0-	-0-	B	-0-	167	3		N	-0-					-0-
*11	159	N	159	-0-	-0-	B	-0-	159	3		N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	264	N	264	-0-	-0-	B	-0-	264	3		N	-0-					-0-
07	310	N	274	-0-	-36	B	-0-	274	3		N	-0-					-0-
08	279	N	245	-0-	-34	B	-0-	245	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	264	-0-	-6	B	-0-	264	3		N	-0-					-0-
10	279	N	227	-0-	-52	B	-0-	227	3		N	-0-					-0-
*11	247	N	247	-0-	-0-	B	-0-	247	3		N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

06	1435	N	1435	-0-	-0-	B	-0-	1435	3		N	-0-					-0-
07	1116	N	1083	-0-	-33	B	-0-	1083	3		N	-0-					-0-
08	1147	N	1089	-0-	-58	B	-0-	1089	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1103	N	1103	-0-	-0-	B	-0-	1103	3		N	-0-					-0-
10	1124	N	1124	-0-	-0-	B	-0-	1124	3		N	-0-					-0-
*11	1291	N	1291	-0-	-0-	B	-0-	1291	3		N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	388	N	388	-0-	-0-	B	-0-	388	3		N	-0-					-0-
07	403	N	355	-0-	-48	B	-0-	355	3		N	-0-					-0-
08	403	N	400	-0-	-3	B	-0-	400	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0-	B	-0-	393	3		N	-0-					-0-
10	390	N	390	-0-	-0-	B	-0-	390	3		N	-0-					-0-
11	390	N	362	-0-	-28	B	-0-	362	3		N	-0-					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CARPENTER, MILTON //CONT.// 134100
CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

06	1140	N	953	-0-	-187	B	-0-	53	1	900	2	N	-0-					-0-
07	1007	N	1007	-0-	-0-	B	-0-	57	1	950	2	N	-0-					-0-
08	1024	N	1024	-0-	-0-	B	-0-	64	1	960	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	998	N	998	-0-	-0-	B	-0-	52	1	946	2	N	-0-					-0-
10	1019	N	1019	-0-	-0-	B	-0-	48	1	971	2	N	-0-					-0-
11	990	N	960	-0-	-30	B	-0-	60	1	900	2	N	-0-					-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

06	1230	N	1229	-0-	-1	B	-0-	69	1	1160	2	N	-0-					-0-
07	1333	N	1299	-0-	-34	B	-0-	73	1	1226	2	N	-0-					-0-
08	1299	N	1299	-0-	-0-	B	-0-	81	1	1218	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1267	N	1267	-0-	-0-	B	-0-	65	1	1202	2	N	-0-					-0-
10	1302	N	1297	-0-	-5	B	-0-	62	1	1235	2	N	-0-					-0-
11	1260	N	1162	-0-	-98	B	-0-	72	1	1090	2	N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	579	N	579	-0-	-0-	B	-0-	579	2			N	-0-					-0-
07	566	N	566	-0-	-0-	B	-0-	566	2			N	-0-					-0-
08	589	N	564	-0-	-25	B	-0-	564	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	561	-0-	-9	B	-0-	561	2			N	-0-					-0-
10	594	N	594	-0-	-0-	B	-0-	594	2			N	-0-					-0-
*11	595	N	595	-0-	-0-	B	-0-	595	2			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

06	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
07	248	N	228	-0-	-20	B	-0-	228	2			N	-0-					-0-
08	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
10	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
11	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

06	1020	N	932	-0-	-88	B	-0-	52	1	880	2	N	-0-					-0-
07	1002	N	1002	-0-	-0-	B	-0-	56	1	946	2	N	-0-					-0-
08	1023	N	975	-0-	-48	B	-0-	61	1	914	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	861	-0-	-69	B	-0-	44	1	817	2	N	-0-					-0-
10	992	N	861	-0-	-131	B	-0-	41	1	820	2	N	-0-					-0-
11	930	N	879	-0-	-51	B	-0-	55	1	824	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1446	-0-	-24 B	-0-	81	1	1365	2	N	-0-					-0-
07	1581	N	1486	-0-	-95 B	-0-	84	1	1402	2	N	-0-					-0-
08	1463	N	1463	-0-	-0- B	-0-	91	1	1372	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1413	-0-	-27 B	-0-	73	1	1340	2	N	-0-					-0-
10	1488	N	1451	-0-	-37 B	-0-	69	1	1382	2	N	-0-					-0-
11	1410	N	1338	-0-	-72 B	-0-	83	1	1255	2	N	-0-					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	564	-0-	-36 B	-0-	32	1	532	2	N	-0-					-0-
07	651	N	589	-0-	-62 B	-0-	33	1	556	2	N	-0-					-0-
08	620	N	597	-0-	-23 B	-0-	37	1	560	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	589	N	589	-0-	-0- B	-0-	30	1	559	2	N	-0-					-0-
10	604	N	604	-0-	-0- B	-0-	29	1	575	2	N	-0-					-0-
11	570	N	538	-0-	-32 B	-0-	33	1	505	2	N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1116	N	1116	-0-	-0- B	-0-	63	1	1053	2	N	-0-					-0-
07	1281	N	1281	-0-	-0- B	-0-	72	1	1209	2	N	-0-					-0-
08	1265	N	1265	-0-	-0- B	-0-	79	1	1186	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1240	N	1240	-0-	-0- B	-0-	64	1	1176	2	N	-0-					-0-
10	1271	N	1266	-0-	-5 B	-0-	60	1	1206	2	N	-0-					-0-
11	1230	N	1128	-0-	-102 B	-0-	70	1	1058	2	N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	995	-0-	-55 B	-0-	56	1	939	2	N	-0-					-0-
07	1078	N	1078	-0-	-0- B	-0-	61	1	1017	2	N	-0-					-0-
08	1066	N	1066	-0-	-0- B	-0-	66	1	1000	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1037	N	1037	-0-	-0- B	-0-	54	1	983	2	N	-0-					-0-
10	1085	N	1051	-0-	-34 B	-0-	50	1	1001	2	N	-0-					-0-
11	1020	N	945	-0-	-75 B	-0-	59	1	886	2	N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	499	-0-	-41 B	-0-	28	1	471	2	N	-0-					-0-
07	558	N	549	-0-	-9 B	-0-	31	1	518	2	N	-0-					-0-
08	558	N	538	-0-	-20 B	-0-	34	1	504	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	520	N	520	-0-	-0- B	-0-	27	1	493	2	N	-0-					-0-
10	558	N	527	-0-	-31 B	-0-	25	1	502	2	N	-0-					-0-
11	510	N	487	-0-	-23 B	-0-	30	1	457	2	N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	748	-0-	-182 B	-0-	748	2			N	-0-					-0-
07	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-
08	986	N	986	-0-	-0- B	-0-	986	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	856	N	856	-0-	-0- B	-0-	856	2			N	-0-					-0-
10	961	N	891	-0-	-70 B	-0-	891	2			N	-0-					-0-
11	960	N	885	-0-	-75 B	-0-	885	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0-	B	-0-	513	2			N	-0-					-0-
07	535	N	535	-0-	-0-	B	-0-	535	2			N	-0-					-0-
08	527	N	509	-0-	-18	B	-0-	509	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	508	-0-	-2	B	-0-	508	2			N	-0-					-0-
10	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-
*11	504	N	504	-0-	-0-	B	-0-	504	2			N	-0-					-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					-0-
07	357	N	357	-0-	-0-	B	-0-	357	2			N	-0-					-0-
08	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-					-0-
10	372	N	351	-0-	-21	B	-0-	351	2			N	-0-					-0-
11	360	N	317	-0-	-43	B	-0-	317	2			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1314	N	1314	-0-	-0-	B	-0-	1314	2			N	-0-					-0-
07	1409	N	1409	-0-	-0-	B	-0-	1409	2			N	-0-					-0-
08	1437	N	1437	-0-	-0-	B	-0-	1437	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1308	-0-	-12	B	-0-	1308	2			N	-0-					-0-
10	1395	N	1313	-0-	-82	B	-0-	1313	2			N	-0-					-0-
11	1380	N	1187	-0-	-193	B	-0-	1187	2			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
07	434	N	423	-0-	-11	B	-0-	423	2			N	-0-					-0-
08	434	N	425	-0-	-9	B	-0-	425	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	417	-0-	-33	B	-0-	417	2			N	-0-					-0-
10	434	N	433	-0-	-1	B	-0-	433	2			N	-0-					-0-
11	420	N	406	-0-	-14	B	-0-	406	2			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1314	N	1314	-0-	-0-	B	-0-	1314	2			N	-0-					-0-
07	1369	N	1369	-0-	-0-	B	-0-	1369	2			N	-0-					-0-
08	1356	N	1356	-0-	-0-	B	-0-	1356	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1330	N	1330	-0-	-0-	B	-0-	1330	2			N	-0-					-0-
10	1353	N	1353	-0-	-0-	B	-0-	1353	2			N	-0-					-0-
*11	1301	N	1301	-0-	-0-	B	-0-	1301	2			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	N	618	-0-	-0-	B	-0-	618	2			N	-0-					-0-
07	645	N	645	-0-	-0-	B	-0-	645	2			N	-0-					-0-
08	654	N	654	-0-	-0-	B	-0-	654	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	608	-0-	-22	B	-0-	608	2			N	-0-					-0-
10	651	N	622	-0-	-29	B	-0-	622	2			N	-0-					-0-
11	630	N	592	-0-	-38	B	-0-	592	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
07	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
08	713	N	706	-0-	-7 B	-0-	706	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	670	-0-	-20 B	-0-	670	2			N	-0-					-0-
10	744	N	699	-0-	-45 B	-0-	699	2			N	-0-					-0-
11	690	N	657	-0-	-33 B	-0-	657	2			N	-0-					-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
07	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
08	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	567	-0-	-33 B	-0-	567	2			N	-0-					-0-
10	589	N	579	-0-	-10 B	-0-	579	2			N	-0-					-0-
11	570	N	556	-0-	-14 B	-0-	556	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	411	-0-	-39 B	-0-	411	2			N	-0-					-0-
07	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
08	465	N	401	-0-	-64 B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	416	-0-	-4 B	-0-	416	2			N	-0-					-0-
10	465	N	445	-0-	-20 B	-0-	445	2			N	-0-					-0-
*11	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
07	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
08	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	357	-0-	-3 B	-0-	357	2			N	-0-					-0-
10	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
11	360	N	349	-0-	-11 B	-0-	349	2			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
07	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
08	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	645	-0-	-45 B	-0-	645	2			N	-0-					-0-
10	682	N	652	-0-	-30 B	-0-	652	2			N	-0-					-0-
11	660	N	626	-0-	-34 B	-0-	626	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	320	-0-	-10 B	-0-	320	2			N	-0-					-0-
07	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
08	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
10	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
11	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
07	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
08	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
10	434	N	421	-0-	-13 B	-0-	421	2			N	-0-					-0-
11	450	N	374	-0-	-76 B	-0-	374	2			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1558	-0-	-32 B	-0-	1558	2			N	-0-					-0-
07	1705	N	1687	-0-	-18 B	-0-	1687	2			N	-0-					-0-
08	1623	N	1623	-0-	-0- B	-0-	1623	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1606	N	1606	-0-	-0- B	-0-	1606	2			N	-0-					-0-
10	1674	N	1623	-0-	-51 B	-0-	1623	2			N	-0-					-0-
*11	1569	N	1569	-0-	-0- B	-0-	1569	2			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	406	-0-	-14 B	-0-	406	2			N	-0-					-0-
07	434	N	404	-0-	-30 B	-0-	404	2			N	-0-					-0-
08	434	N	379	-0-	-55 B	-0-	379	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	365	-0-	-55 B	-0-	365	2			N	-0-					-0-
10	403	N	372	-0-	-31 B	-0-	372	2			N	-0-					-0-
11	360	N	339	-0-	-21 B	-0-	339	2			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
07	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
08	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	285	-0-	-15 B	-0-	285	2			N	-0-					-0-
10	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
11	300	N	275	-0-	-25 B	-0-	275	2			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
07	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
08	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	441	-0-	-39 B	-0-	441	2			N	-0-					-0-
10	465	N	463	-0-	-2 B	-0-	463	2			N	-0-					-0-
11	450	N	445	-0-	-5 B	-0-	445	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1194	N	1194	-0-	-0- B	-0-	1194	2			N	-0-					-0-
07	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-					-0-
08	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1185	-0-	-15 B	-0-	1185	2			N	-0-					-0-
10	1271	N	1204	-0-	-67 B	-0-	1204	2			N	-0-					-0-
11	1260	N	1147	-0-	-113 B	-0-	1147	2			N	-0-					-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
07	279	N	237	-0-	-42 B	-0-	237	2			N	-0-					-0-
08	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	219	-0-	-21 B	-0-	219	2			N	-0-					-0-
10	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
*11	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1139	N	1139	-0-	-0- B	-0-	1139	2			N	-0-					-0-
07	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					-0-
08	1132	N	1132	-0-	-0- B	-0-	1132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1091	-0-	-49 B	-0-	1091	2			N	-0-					-0-
10	1178	N	1116	-0-	-62 B	-0-	1116	2			N	-0-					-0-
11	1110	N	1052	-0-	-58 B	-0-	1052	2			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
07	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
08	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	849	-0-	-21 B	-0-	849	2			N	-0-					-0-
10	899	N	879	-0-	-20 B	-0-	879	2			N	-0-					-0-
11	870	N	821	-0-	-49 B	-0-	821	2			N	-0-					-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
07	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
08	682	N	659	-0-	-23 B	-0-	659	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	645	-0-	-45 B	-0-	645	2			N	-0-					-0-
10	713	N	695	-0-	-18 B	-0-	695	2			N	-0-					-0-
*11	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
07	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
08	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
10	744	N	708	-0-	-36 B	-0-	708	2			N	-0-					-0-
11	690	N	666	-0-	-24 B	-0-	666	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
07	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
08	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	251	-0-	-19 B	-0-	251	2			N	-0-					-0-
10	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-
*11	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
07	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
08	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	291	-0-	-99 B	-0-	291	2			N	-0-					-0-
10	434	N	379	-0-	-55 B	-0-	379	2			N	-0-					-0-
11	450	N	383	-0-	-67 B	-0-	383	2			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	595	-0-	-35 B	-0-	595	2			N	-0-					-0-
07	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
08	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
10	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
11	600	N	575	-0-	-25 B	-0-	575	2			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
07	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
08	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
10	837	N	812	-0-	-25 B	-0-	812	2			N	-0-					-0-
11	810	N	791	-0-	-19 B	-0-	791	2			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
07	651	N	635	-0-	-16 B	-0-	635	2			N	-0-					-0-
08	682	N	670	-0-	-12 B	-0-	670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	625	-0-	-35 B	-0-	625	2			N	-0-					-0-
10	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
11	660	N	610	-0-	-50 B	-0-	610	2			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
07	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					-0-
08	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	847	-0-	-23 B	-0-	847	2			N	-0-					-0-
10	930	N	859	-0-	-71 B	-0-	859	2			N	-0-					-0-
11	900	N	831	-0-	-69 B	-0-	831	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1040	N	1040	-0-	-0-	B	-0-	1040	2			N	-0-					-0-
07	1086	N	1086	-0-	-0-	B	-0-	1086	2			N	-0-					-0-
08	1095	N	1095	-0-	-0-	B	-0-	1095	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	1037	-0-	-13	B	-0-	1037	2			N	-0-					-0-
10	1091	N	1091	-0-	-0-	B	-0-	1091	2			N	-0-					-0-
11	1050	N	1034	-0-	-16	B	-0-	1034	2			N	-0-					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	884	N	884	-0-	-0-	B	-0-	884	2			N	-0-					-0-
07	909	N	909	-0-	-0-	B	-0-	909	2			N	-0-					-0-
08	913	N	913	-0-	-0-	B	-0-	913	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	882	N	882	-0-	-0-	B	-0-	882	2			N	-0-					-0-
10	899	N	885	-0-	-14	B	-0-	885	2			N	-0-					-0-
11	870	N	856	-0-	-14	B	-0-	856	2			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
07	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
08	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
10	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
*11	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-					-0-
07	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-
08	403	N	401	-0-	-2	B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	378	-0-	-42	B	-0-	378	2			N	-0-					-0-
10	434	N	400	-0-	-34	B	-0-	400	2			N	-0-					-0-
*11	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	693	N	693	-0-	-0-	B	-0-	693	2			N	-0-					-0-
07	837	N	686	-0-	-151	B	-0-	686	2			N	-0-					-0-
08	735	N	735	-0-	-0-	B	-0-	735	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	733	N	733	-0-	-0-	B	-0-	733	2			N	-0-					-0-
10	694	N	694	-0-	-0-	B	-0-	694	2			N	-0-					-0-
*11	852	N	852	-0-	-0-	B	-0-	852	2			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	442	-0-	-188	B	-0-	442	2			N	-0-					-0-
07	651	N	516	-0-	-135	B	-0-	516	2			N	-0-					-0-
08	682	N	606	-0-	-76	B	-0-	606	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-					-0-
10	639	N	639	-0-	-0-	B	-0-	639	2			N	-0-					-0-
*11	622	N	622	-0-	-0-	B	-0-	622	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	993	N	993	-0-	-0-	B	-0-	993	2			N	-0-					-0-
07	992	N	987	-0-	-5	B	-0-	987	2			N	-0-					-0-
08	1054	N	991	-0-	-63	B	-0-	991	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	968	-0-	-22	B	-0-	968	2			N	-0-					-0-
10	1015	N	1015	-0-	-0-	B	-0-	1015	2			N	-0-					-0-
11	960	N	872	-0-	-88	B	-0-	872	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	866	N	866	-0-	-0-	B	-0-	866	2			N	-0-					-0-
07	897	N	897	-0-	-0-	B	-0-	897	2			N	-0-					-0-
08	883	N	883	-0-	-0-	B	-0-	883	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	830	-0-	-40	B	-0-	830	2			N	-0-					-0-
10	902	N	902	-0-	-0-	B	-0-	902	2			N	-0-					-0-
*11	866	N	866	-0-	-0-	B	-0-	866	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	234	-0-	-6	B	-0-	234	2			N	-0-					-0-
07	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
08	248	N	241	-0-	-7	B	-0-	241	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	224	-0-	-16	B	-0-	224	2			N	-0-					-0-
10	248	N	246	-0-	-2	B	-0-	246	2			N	-0-					-0-
11	240	N	231	-0-	-9	B	-0-	231	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
07	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
08	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
10	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-
*11	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
07	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
08	186	N	178	-0-	-8	B	-0-	178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	163	-0-	-17	B	-0-	163	2			N	-0-					-0-
10	186	N	180	-0-	-6	B	-0-	180	2			N	-0-					-0-
11	180	N	160	-0-	-20	B	-0-	160	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1959	N	1959	-0-	-0-	B	-0-	1959	2			N	-0-					-0-
07	1798	N	1796	-0-	-2	B	-0-	1796	2			N	-0-					-0-
08	1696	N	1696	-0-	-0-	B	-0-	1696	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1731	-0-	-219	B	-0-	1731	2			N	-0-					-0-
10	1798	N	1772	-0-	-26	B	-0-	1772	2			N	-0-					-0-
11	1650	N	1624	-0-	-26	B	-0-	1624	2			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	N	677	-0-	-0-	B	-0-	677	2			N	-0-					-0-
07	732	N	732	-0-	-0-	B	-0-	732	2			N	-0-					-0-
08	682	N	682	-0-	-0-	B	-0-	682	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	658	-0-	-32	B	-0-	658	2			N	-0-					-0-
10	744	N	673	-0-	-71	B	-0-	673	2			N	-0-					-0-
11	660	N	646	-0-	-14	B	-0-	646	2			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-
07	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					-0-
08	482	N	482	-0-	-0-	B	-0-	482	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	446	-0-	-4	B	-0-	446	2			N	-0-					-0-
10	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-
11	480	N	441	-0-	-39	B	-0-	441	2			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
07	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-
08	434	N	399	-0-	-35	B	-0-	399	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	385	-0-	-5	B	-0-	385	2			N	-0-					-0-
10	403	N	383	-0-	-20	B	-0-	383	2			N	-0-					-0-
11	390	N	360	-0-	-30	B	-0-	360	2			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
07	372	N	319	-0-	-53	B	-0-	319	2			N	-0-					-0-
08	341	N	336	-0-	-5	B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	329	-0-	-1	B	-0-	329	2			N	-0-					-0-
10	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
11	330	N	324	-0-	-6	B	-0-	324	2			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
07	217	N	215	-0-	-2	B	-0-	215	2			N	-0-					-0-
08	217	N	211	-0-	-6	B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	205	-0-	-5	B	-0-	205	2			N	-0-					-0-
10	217	N	211	-0-	-6	B	-0-	211	2			N	-0-					-0-
11	210	N	206	-0-	-4	B	-0-	206	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
07	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
08	310	N	292	-0-	-18 B	-0-	292	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-
10	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
*11	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	377	-0-	-103 B	-0-	377	2			N	-0-					-0-
07	496	N	323	-0-	-173 B	-0-	323	2			N	-0-					-0-
08	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
10	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
*11	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-
07	1085	N	891	-0-	-194 B	-0-	891	2			N	-0-					-0-
08	1085	N	872	-0-	-213 B	-0-	872	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	791	-0-	-259 B	-0-	791	2			N	-0-					-0-
10	899	N	870	-0-	-29 B	-0-	870	2			N	-0-					-0-
11	840	N	745	-0-	-95 B	-0-	745	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
07	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
08	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	353	-0-	-7 B	-0-	353	2			N	-0-					-0-
10	434	N	368	-0-	-66 B	-0-	368	2			N	-0-					-0-
11	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2 B	-0-	118	2			N	-0-					-0-
07	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
08	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
10	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
*11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
07	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
08	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
10	310	N	274	-0-	-36 B	-0-	274	2			N	-0-					-0-
11	360	N	343	-0-	-17 B	-0-	343	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	860	N	860	-0-	-0- B	-0-	860	2			N	-0-					-0-
07	899	N	878	-0-	-21 B	-0-	878	2			N	-0-					-0-
08	868	N	860	-0-	-8 B	-0-	860	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	705	-0-	-165 B	-0-	705	2			N	-0-					-0-
10	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
*11	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
07	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-
08	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-					-0-
10	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
11	1020	N	1020	-0-	-0- B	-0-	1020	2			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
07	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
08	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	582	-0-	-18 B	-0-	582	2			N	-0-					-0-
10	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
11	570	N	533	-0-	-37 B	-0-	533	2			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	619	-0-	-11 B	-0-	619	2			N	-0-					-0-
07	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
08	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
10	682	N	624	-0-	-58 B	-0-	624	2			N	-0-					-0-
11	660	N	625	-0-	-35 B	-0-	625	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
07	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
08	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
10	713	N	661	-0-	-52 B	-0-	661	2			N	-0-					-0-
11	690	N	611	-0-	-79 B	-0-	611	2			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
07	465	N	458	-0-	-7 B	-0-	458	2			N	-0-					-0-
08	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	438	-0-	-12 B	-0-	438	2			N	-0-					-0-
10	465	N	458	-0-	-7 B	-0-	458	2			N	-0-					-0-
11	450	N	430	-0-	-20 B	-0-	430	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
07	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					-0-
08	837	N	833	-0-	-4 B	-0-	833	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	777	-0-	-93 B	-0-	777	2			N	-0-					-0-
10	837	N	811	-0-	-26 B	-0-	811	2			N	-0-					-0-
11	810	N	769	-0-	-41 B	-0-	769	2			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
07	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
08	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	476	-0-	-4 B	-0-	476	2			N	-0-					-0-
10	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
11	480	N	470	-0-	-10 B	-0-	470	2			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
07	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
08	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
10	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
11	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
07	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
08	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
10	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
*11	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	795	-0-	-15 B	-0-	795	2			N	-0-					-0-
07	837	N	830	-0-	-7 B	-0-	830	2			N	-0-					-0-
08	837	N	830	-0-	-7 B	-0-	830	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	793	-0-	-17 B	-0-	793	2			N	-0-					-0-
10	837	N	799	-0-	-38 B	-0-	799	2			N	-0-					-0-
11	810	N	739	-0-	-71 B	-0-	739	2			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-
07	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
08	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-
10	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
*11	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
07	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-
08	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	749	-0-	-1 B	-0-	749	2			N	-0-					-0-
10	775	N	755	-0-	-20 B	-0-	755	2			N	-0-					-0-
11	750	N	692	-0-	-58 B	-0-	692	2			N	-0-					-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
07	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
08	837	N	835	-0-	-2 B	-0-	835	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	807	-0-	-33 B	-0-	807	2			N	-0-					-0-
10	868	N	826	-0-	-42 B	-0-	826	2			N	-0-					-0-
11	810	N	785	-0-	-25 B	-0-	785	2			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
07	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
08	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-
10	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-
11	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	261	-0-	-9 B	-0-	261	2			N	-0-					-0-
07	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-
08	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					-0-
10	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
*11	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
07	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
08	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
10	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
*11	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-					-0-
07	1178	N	1150	-0-	-28 B	-0-	1150	2			N	-0-					-0-
08	1178	N	1114	-0-	-64 B	-0-	1114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1077	-0-	-63 B	-0-	1077	2			N	-0-					-0-
10	1147	N	1143	-0-	-4 B	-0-	1143	2			N	-0-					-0-
11	1080	N	1036	-0-	-44 B	-0-	1036	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-
07	1147	N	1132	-0-	-15 B	-0-	1132	2			N	-0-					-0-
08	1147	N	1147	-0-	-0- B	-0-	1147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1044	-0-	-36 B	-0-	1044	2			N	-0-					-0-
10	1147	N	1102	-0-	-45 B	-0-	1102	2			N	-0-					-0-
11	1110	N	1077	-0-	-33 B	-0-	1077	2			N	-0-					-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
07	713	N	696	-0-	-17 B	-0-	696	2			N	-0-					-0-
08	713	N	710	-0-	-3 B	-0-	710	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	663	-0-	-57 B	-0-	663	2			N	-0-					-0-
10	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
11	690	N	629	-0-	-61 B	-0-	629	2			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
07	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
08	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	496	-0-	-14 B	-0-	496	2			N	-0-					-0-
10	527	N	502	-0-	-25 B	-0-	502	2			N	-0-					-0-
11	510	N	494	-0-	-16 B	-0-	494	2			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-
07	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
08	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	874	-0-	-26 B	-0-	874	2			N	-0-					-0-
10	930	N	918	-0-	-12 B	-0-	918	2			N	-0-					-0-
11	900	N	880	-0-	-20 B	-0-	880	2			N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	298	-0-	-2 B	-0-	298	2			N	-0-					-0-
07	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
08	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
10	310	N	188	-0-	-122 B	-0-	188	2			N	-0-					-0-
11	300	N	201	-0-	-99 B	-0-	201	2			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	N	599	-0-	-0-	B	-0-	599	2			N	-0-					-0-
07	643	N	643	-0-	-0-	B	-0-	643	2			N	-0-					-0-
08	612	N	612	-0-	-0-	B	-0-	612	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	638	N	638	-0-	-0-	B	-0-	638	2			N	-0-					-0-
10	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
*11	591	N	591	-0-	-0-	B	-0-	591	2			N	-0-					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

06	390	N	378	-0-	-12	B	-0-	378	2			N	-0-					-0-
07	434	N	391	-0-	-43	B	-0-	391	2			N	-0-					-0-
08	403	N	378	-0-	-25	B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	379	-0-	-11	B	-0-	379	2			N	-0-					-0-
10	403	N	372	-0-	-31	B	-0-	372	2			N	-0-					-0-
11	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

06	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
07	419	N	419	-0-	-0-	B	-0-	419	2			N	-0-					-0-
08	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	374	-0-	-16	B	-0-	374	2			N	-0-					-0-
10	442	N	442	-0-	-0-	B	-0-	442	2			N	-0-					-0-
*11	580	N	580	-0-	-0-	B	-0-	580	2			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

06	450	N	444	-0-	-6	B	-0-	444	2			N	-0-					-0-
07	480	N	480	-0-	-0-	B	-0-	480	2			N	-0-					-0-
08	465	N	457	-0-	-8	B	-0-	457	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	405	-0-	-45	B	-0-	405	2			N	-0-					-0-
10	465	N	400	-0-	-65	B	-0-	400	2			N	-0-					-0-
11	450	N	394	-0-	-56	B	-0-	394	2			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

06	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-					-0-
07	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-					-0-
08	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	372	N	372	-0-	-0-	B	-0-	372	2			N	-0-					-0-
10	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
*11	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

06	695	N	695	-0-	-0-	B	-0-	695	2			N	-0-					-0-
07	713	N	687	-0-	-26	B	-0-	687	2			N	-0-					-0-
08	713	N	686	-0-	-27	B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	695	N	695	-0-	-0-	B	-0-	695	2			N	-0-					-0-
10	682	N	673	-0-	-9	B	-0-	673	2			N	-0-					-0-
*11	663	N	663	-0-	-0-	B	-0-	663	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
07	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
08	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
10	341	N	322	-0-	-19 B	-0-	322	2			N	-0-					-0-
11	330	N	315	-0-	-15 B	-0-	315	2			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
07	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
08	341	N	305	-0-	-36 B	-0-	305	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	296	-0-	-4 B	-0-	296	2			N	-0-					-0-
10	310	N	270	-0-	-40 B	-0-	270	2			N	-0-					-0-
11	300	N	206	-0-	-94 B	-0-	206	2			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
07	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
08	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
10	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
11	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					-0-
07	1333	N	1297	-0-	-36 B	-0-	1297	2			N	-0-					-0-
08	1623	N	1623	-0-	-0- B	-0-	1623	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1403	N	1403	-0-	-0- B	-0-	1403	2			N	-0-					-0-
10	1358	N	1358	-0-	-0- B	-0-	1358	2			N	-0-					-0-
11	1560	N	1304	-0-	-256 B	-0-	1304	2			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
07	403	N	271	-0-	-132 B	-0-	271	2			N	-0-					-0-
08	341	N	262	-0-	-79 B	-0-	262	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	239	-0-	-31 B	-0-	239	2			N	-0-					-0-
10	279	N	242	-0-	-37 B	-0-	242	2			N	-0-					-0-
11	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
07	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
08	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
10	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
*11	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-
07	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
08	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
10	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
11	180	N	135	-0-	-45 B	-0-	135	2			N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
07	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
08	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
10	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
11	480	N	439	-0-	-41 B	-0-	439	2			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
07	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
08	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
10	403	N	373	-0-	-30 B	-0-	373	2			N	-0-					-0-
11	390	N	365	-0-	-25 B	-0-	365	2			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	156	-0-	-24 B	-0-	156	2			N	-0-					-0-
07	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
08	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
10	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
*11	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	219	-0-	-21 B	-0-	219	2			N	-0-					-0-
07	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
08	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
10	248	N	206	-0-	-42 B	-0-	206	2			N	-0-					-0-
11	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
07	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
08	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
10	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
*11	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	343	-0-	-17 B	-0-	343	2			N	-0-					-0-
07	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
08	372	N	367	-0-	-5 B	-0-	367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
10	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
11	360	N	356	-0-	-4 B	-0-	356	2			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1 B	-0-	179	2			N	-0-					-0-
07	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
08	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
10	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
11	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
07	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
08	155	N	117	-0-	-38 B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	81	-0-	-39 B	-0-	81	2			N	-0-					-0-
10	124	N	81	-0-	-43 B	-0-	81	2			N	-0-					-0-
11	120	N	70	-0-	-50 B	-0-	70	2			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
07	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
08	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
11	270	N	241	-0-	-29 B	-0-	241	2			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
07	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
08	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
10	589	N	521	-0-	-68 B	-0-	521	2			N	-0-					-0-
11	540	N	538	-0-	-2 B	-0-	538	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	263	-0-	-7 B	-0-	263	2			N	-0-					-0-
07	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
08	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
10	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
11	330	N	275	-0-	-55 B	-0-	275	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7 B	-0-	173	2			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
08	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	179	-0-	-1 B	-0-	179	2			N	-0-					-0-
10	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
*11	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	978	N	978	-0-	-0- B	-0-	978	2			N	-0-					-0-
07	1054	N	964	-0-	-90 B	-0-	964	2			N	-0-					-0-
08	1011	N	1011	-0-	-0- B	-0-	1011	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
10	961	N	893	-0-	-68 B	-0-	893	2			N	-0-					-0-
11	990	N	910	-0-	-80 B	-0-	910	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
08	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	208	-0-	-2 B	-0-	208	2			N	-0-					-0-
10	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
*11	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	461	-0-	-19 B	-0-	461	2			N	-0-					-0-
07	465	N	447	-0-	-18 B	-0-	447	2			N	-0-					-0-
08	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	444	-0-	-6 B	-0-	444	2			N	-0-					-0-
10	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
11	450	N	420	-0-	-30 B	-0-	420	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
07	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
08	496	N	489	-0-	-7 B	-0-	489	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	467	-0-	-13 B	-0-	467	2			N	-0-					-0-
10	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
*11	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	672	N	672	-0-	-0-	B	-0-	672	2			N	-0-					-0-
07	682	N	679	-0-	-3	B	-0-	679	2			N	-0-					-0-
08	694	N	694	-0-	-0-	B	-0-	694	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	659	-0-	-1	B	-0-	659	2			N	-0-					-0-
10	682	N	646	-0-	-36	B	-0-	646	2			N	-0-					-0-
11	660	N	637	-0-	-23	B	-0-	637	2			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	721	N	721	-0-	-0-	B	-0-	721	2			N	-0-					-0-
07	704	N	704	-0-	-0-	B	-0-	704	2			N	-0-					-0-
08	700	N	700	-0-	-0-	B	-0-	700	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	669	-0-	-51	B	-0-	669	2			N	-0-					-0-
10	713	N	667	-0-	-46	B	-0-	667	2			N	-0-					-0-
11	690	N	602	-0-	-88	B	-0-	602	2			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	254	-0-	-16	B	-0-	254	2			N	-0-					-0-
07	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-
08	279	N	265	-0-	-14	B	-0-	265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
10	248	N	244	-0-	-4	B	-0-	244	2			N	-0-					-0-
11	270	N	245	-0-	-25	B	-0-	245	2			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
07	279	N	258	-0-	-21	B	-0-	258	2			N	-0-					-0-
08	279	N	256	-0-	-23	B	-0-	256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	233	-0-	-7	B	-0-	233	2			N	-0-					-0-
10	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
*11	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	398	-0-	-22	B	-0-	398	2			N	-0-					-0-
07	435	N	435	-0-	-0-	B	-0-	435	2			N	-0-					-0-
08	434	N	412	-0-	-22	B	-0-	412	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	396	N	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-
10	434	N	421	-0-	-13	B	-0-	421	2			N	-0-					-0-
*11	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
07	248	N	226	-0-	-22	B	-0-	226	2			N	-0-					-0-
08	248	N	202	-0-	-46	B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	198	-0-	-12	B	-0-	198	2			N	-0-					-0-
10	217	N	139	-0-	-78	B	-0-	139	2			N	-0-					-0-
11	210	N	154	-0-	-56	B	-0-	154	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
07	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
08	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	156	-0-	-54 B	-0-	156	2			N	-0-					-0-
10	217	N	170	-0-	-47 B	-0-	170	2			N	-0-					-0-
*11	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
08	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
*11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
07	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-
08	279	N	260	-0-	-19 B	-0-	260	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	257	-0-	-13 B	-0-	257	2			N	-0-					-0-
10	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
*11	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
07	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
08	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
10	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
*11	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
07	496	N	488	-0-	-8 B	-0-	488	2			N	-0-					-0-
08	496	N	466	-0-	-30 B	-0-	466	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	461	-0-	-19 B	-0-	461	2			N	-0-					-0-
10	496	N	457	-0-	-39 B	-0-	457	2			N	-0-					-0-
11	450	N	449	-0-	-1 B	-0-	449	2			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
07	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
08	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	185	-0-	-25 B	-0-	185	2			N	-0-					-0-
10	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
*11	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	284	-0-	-16 B	-0-	284	2			N	-0-					-0-
07	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-
08	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-
10	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-
*11	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	638		976	-0-	338 B	301	976	2			N	-0-					-0-
07	1298	R	997	-0-	-301 B	-0-	997	2			N	-0-					-0-
08	1054	#	955	-0-	-99 B	-99	955	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -99																	
09	1020	#	1003	-0-	-17 B	-116	1003	2			N	-0-					-0-
10	1054	#	999	-0-	-55 B	-171	999	2			N	-0-					-0-
11	990	#	963	-0-	-27 B	-198	963	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
07	651	N	618	-0-	-33 B	-0-	618	2			N	-0-					-0-
08	682	N	637	-0-	-45 B	-0-	637	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
10	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
*11	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	155	-0-	-25 B	-0-	155	2			N	-0-					-0-
07	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
08	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
10	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
*11	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	N	610	-0-	-0- B	-0-	292	1	318	2	N	-0-					-0-
07	721	N	721	-0-	-0- B	-0-	372	1	349	2	N	-0-					-0-
08	724	N	724	-0-	-0- B	-0-	372	1	352	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	710	N	710	-0-	-0- B	-0-	360	1	350	2	N	-0-					-0-
10	723	N	723	-0-	-0- B	-0-	372	1	351	2	N	-0-					-0-
11	660	N	585	-0-	-75 B	-0-	304	1	281	2	N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
07	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
08	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-
10	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
*11	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
07	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
08	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
10	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
*11	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
07	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
08	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	90	-0-	-120 B	-0-	90	2			N	-0-					-0-
10	217	N	115	-0-	-102 B	-0-	115	2			N	-0-					-0-
11	180	N	141	-0-	-39 B	-0-	141	2			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
07	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
08	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
10	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
*11	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
07	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
08	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
10	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
*11	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
07	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
08	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
10	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
*11	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
07	434	N	350	-0-	-84 B	-0-	350	2			N	-0-					-0-
08	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
10	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
11	360	N	325	-0-	-35 B	-0-	325	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
07	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
08	465	N	458	-0-	-7 B	-0-	458	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	443	-0-	-7 B	-0-	443	2			N	-0-					-0-
10	465	N	425	-0-	-40 B	-0-	425	2			N	-0-					-0-
11	450	N	417	-0-	-33 B	-0-	417	2			N	-0-					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-
07	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
08	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	235	-0-	-35 B	-0-	235	2			N	-0-					-0-
10	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
11	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	153	-0-	-27 B	-0-	153	2			N	-0-					-0-
07	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
08	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
10	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
11	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
07	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
08	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
10	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-
11	210	N	209	-0-	-1 B	-0-	209	2			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
07	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
08	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	312	-0-	-18 B	-0-	312	2			N	-0-					-0-
10	341	N	300	-0-	-41 B	-0-	300	2			N	-0-					-0-
11	330	N	284	-0-	-46 B	-0-	284	2			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
07	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
08	527	N	521	-0-	-6 B	-0-	521	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	500	-0-	-10 B	-0-	500	2			N	-0-					-0-
10	527	N	491	-0-	-36 B	-0-	491	2			N	-0-					-0-
11	510	N	448	-0-	-62 B	-0-	448	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
07	434	N	431	-0-	-3 B	-0-	431	2			N	-0-					-0-
08	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	406	-0-	-14 B	-0-	406	2			N	-0-					-0-
10	434	N	420	-0-	-14 B	-0-	420	2			N	-0-					-0-
11	420	N	392	-0-	-28 B	-0-	392	2			N	-0-					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
07	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
08	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
10	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
08	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
10	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
*11	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
07	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
08	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
10	310	N	284	-0-	-26 B	-0-	284	2			N	-0-					-0-
*11	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
07	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
08	589	N	562	-0-	-27 B	-0-	562	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
10	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
*11	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
07	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
08	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	285	-0-	-15 B	-0-	285	2			N	-0-					-0-
10	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
*11	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	816	N	816	-0-	-0- B	-0-	418	1	398	2	N	-0-					-0-
07	869	N	869	-0-	-0- B	-0-	434	1	435	2	N	-0-					-0-
08	868	N	862	-0-	-6 B	-0-	434	1	428	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	846	N	846	-0-	-0- B	-0-	420	1	426	2	N	-0-					-0-
10	868	N	853	-0-	-15 B	-0-	434	1	419	2	N	-0-					-0-
11	840	N	678	-0-	-162 B	-0-	337	1	341	2	N	-0-					-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
07	806	N	744	-0-	-62 B	-0-	744	2			N	-0-					-0-
08	806	N	720	-0-	-86 B	-0-	720	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
10	744	N	743	-0-	-1 B	-0-	743	2			N	-0-					-0-
*11	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
07	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
08	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
10	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
11	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
07	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
08	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	189	-0-	-21 B	-0-	189	2			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
11	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
07	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
08	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
10	341	N	302	-0-	-39 B	-0-	302	2			N	-0-					-0-
*11	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-
07	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-
08	248	N	202	-0-	-46 B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	222	-0-	-18 B	-0-	222	2			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
*11	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0-	B	-0-	526	2			N	-0-					-0-
07	559	N	559	-0-	-0-	B	-0-	559	2			N	-0-					-0-
08	558	N	515	-0-	-43	B	-0-	515	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	522	-0-	-18	B	-0-	522	2			N	-0-					-0-
10	558	N	511	-0-	-47	B	-0-	511	2			N	-0-					-0-
*11	532	N	532	-0-	-0-	B	-0-	532	2			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
07	248	N	245	-0-	-3	B	-0-	245	2			N	-0-					-0-
08	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
10	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
*11	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	231	-0-	-39	B	-0-	231	2			N	-0-					-0-
07	279	N	234	-0-	-45	B	-0-	234	2			N	-0-					-0-
08	279	N	253	-0-	-26	B	-0-	253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
10	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
*11	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	197	-0-	-13	B	-0-	197	2			N	-0-					-0-
07	217	N	209	-0-	-8	B	-0-	209	2			N	-0-					-0-
08	217	N	202	-0-	-15	B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	198	-0-	-12	B	-0-	198	2			N	-0-					-0-
10	217	N	201	-0-	-16	B	-0-	201	2			N	-0-					-0-
11	210	N	199	-0-	-11	B	-0-	199	2			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-
07	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-
08	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	296	-0-	-4	B	-0-	296	2			N	-0-					-0-
10	310	N	253	-0-	-57	B	-0-	253	2			N	-0-					-0-
11	300	N	269	-0-	-31	B	-0-	269	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	317	-0-	-13	B	-0-	317	2			N	-0-					-0-
07	341	N	329	-0-	-12	B	-0-	329	2			N	-0-					-0-
08	341	N	317	-0-	-24	B	-0-	317	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	307	-0-	-23	B	-0-	307	2			N	-0-					-0-
10	341	N	331	-0-	-10	B	-0-	331	2			N	-0-					-0-
*11	329	N	329	-0-	-0-	B	-0-	329	2			N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
07	155	N	138	-0-	-17	B	-0-	138	2			N	-0-					-0-
08	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	138	-0-	-42	B	-0-	138	2			N	-0-					-0-
10	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
11	180	N	155	-0-	-25	B	-0-	155	2			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
07	310	N	295	-0-	-15	B	-0-	295	2			N	-0-					-0-
08	341	N	280	-0-	-61	B	-0-	280	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	291	-0-	-9	B	-0-	291	2			N	-0-					-0-
10	310	N	264	-0-	-46	B	-0-	264	2			N	-0-					-0-
*11	308	N	308	-0-	-0-	B	-0-	308	2			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
07	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
08	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
10	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
*11	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575		1279	-0-	704	B	265	1279	2			N	-0-					-0-
07	1643	#	1344	-0-	-299	B	-34	1344	2			N	-0-					-0-
08	1643	#	1348	-0-	-295	B	-329	1348	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -329																		
09	1038		1306	-0-	268	B	-61	1306	2			N	-0-					-0-
10	1333	#	1308	-0-	-25	B	-86	1308	2			N	-0-					-0-
11	1290	#	1332	-0-	42	B	-44	1332	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
07	496	N	464	-0-	-32 B	-0-	464	2			N	-0-					-0-
08	465	N	452	-0-	-13 B	-0-	452	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
10	465	N	419	-0-	-46 B	-0-	419	2			N	-0-					-0-
11	450	N	425	-0-	-25 B	-0-	425	2			N	-0-					-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

06	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

06	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
07	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
08	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
10	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
11	300	N	286	-0-	-14 B	-0-	286	2			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

06	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
07	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
08	217	N	179	-0-	-38 B	-0-	179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	175	-0-	-35 B	-0-	175	2			N	-0-					-0-
10	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
*11	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

06	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
07	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
08	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
10	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
*11	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

06	450	N	444	-0-	-6 B	-0-	444	2			N	-0-					-0-
07	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
08	465	N	459	-0-	-6 B	-0-	459	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
10	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-
11	450	N	429	-0-	-21 B	-0-	429	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	333	-0-	-57	B	-0-	333	2			N	-0-					-0-
07	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-					-0-
08	372	N	370	-0-	-2	B	-0-	370	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	347	N	347	-0-	-0-	B	-0-	347	2			N	-0-					-0-
10	372	N	337	-0-	-35	B	-0-	337	2			N	-0-					-0-
11	360	N	331	-0-	-29	B	-0-	331	2			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	163	-0-	-17	B	-0-	163	2			N	-0-					-0-
07	186	N	170	-0-	-16	B	-0-	170	2			N	-0-					-0-
08	186	N	164	-0-	-22	B	-0-	164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
10	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
*11	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	774	N	774	-0-	-0-	B	-0-	774	2			N	-0-					-0-
07	826	N	826	-0-	-0-	B	-0-	826	2			N	-0-					-0-
08	788	N	788	-0-	-0-	B	-0-	788	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	799	N	799	-0-	-0-	B	-0-	799	2			N	-0-					-0-
10	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-					-0-
*11	801	N	801	-0-	-0-	B	-0-	801	2			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	B	-0-	317	2			N	-0-					-0-
07	334	N	334	-0-	-0-	B	-0-	334	2			N	-0-					-0-
08	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	292	-0-	-38	B	-0-	292	2			N	-0-					-0-
10	341	N	314	-0-	-27	B	-0-	314	2			N	-0-					-0-
11	300	N	289	-0-	-11	B	-0-	289	2			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	B	-0-	519	2			N	-0-					-0-
07	563	N	563	-0-	-0-	B	-0-	563	2			N	-0-					-0-
08	527	N	525	-0-	-2	B	-0-	525	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	513	N	513	-0-	-0-	B	-0-	513	2			N	-0-					-0-
10	558	N	522	-0-	-36	B	-0-	522	2			N	-0-					-0-
*11	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	B	-0-	519	2			N	-0-					-0-
07	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
08	527	N	513	-0-	-14	B	-0-	513	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	509	-0-	-1	B	-0-	509	2			N	-0-					-0-
10	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
11	510	N	504	-0-	-6	B	-0-	504	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
07	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
08	403	N	365	-0-	-38 B	-0-	365	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
10	372	N	348	-0-	-24 B	-0-	348	2			N	-0-					-0-
11	360	N	328	-0-	-32 B	-0-	328	2			N	-0-					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-
07	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
08	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	263	-0-	-7 B	-0-	263	2			N	-0-					-0-
10	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
11	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	366	-0-	-24 B	-0-	366	2			N	-0-					-0-
07	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
08	403	N	397	-0-	-6 B	-0-	397	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
10	403	N	366	-0-	-37 B	-0-	366	2			N	-0-					-0-
11	390	N	318	-0-	-72 B	-0-	318	2			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-
07	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
08	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	299	-0-	-1 B	-0-	299	2			N	-0-					-0-
10	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
11	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
07	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
08	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
10	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
*11	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
07	434	N	433	-0-	-1 B	-0-	433	2			N	-0-					-0-
08	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
10	434	N	430	-0-	-4 B	-0-	430	2			N	-0-					-0-
*11	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	387	-0-	-3 B	-0-	387	2			N	-0-					-0-
07	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
08	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
10	434	N	411	-0-	-23 B	-0-	411	2			N	-0-					-0-
*11	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	269	-0-	-31 B	-0-	269	2			N	-0-					-0-
07	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
08	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					-0-
10	310	N	237	-0-	-73 B	-0-	237	2			N	-0-					-0-
11	300	N	241	-0-	-59 B	-0-	241	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
07	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
08	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	618	-0-	-72 B	-0-	618	2			N	-0-					-0-
10	682	N	609	-0-	-73 B	-0-	609	2			N	-0-					-0-
11	630	N	506	-0-	-124 B	-0-	506	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	387	-0-	-63 B	-0-	387	2			N	-0-					-0-
07	434	N	387	-0-	-47 B	-0-	387	2			N	-0-					-0-
08	403	N	378	-0-	-25 B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	375	-0-	-15 B	-0-	375	2			N	-0-					-0-
10	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
*11	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
07	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
08	527	N	481	-0-	-46 B	-0-	481	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	458	-0-	-22 B	-0-	458	2			N	-0-					-0-
10	496	N	450	-0-	-46 B	-0-	450	2			N	-0-					-0-
11	480	N	400	-0-	-80 B	-0-	400	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
07	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
08	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
10	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
*11	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
07	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
08	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
10	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
11	240	N	228	-0-	-12 B	-0-	228	2			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
07	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
08	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
10	217	N	176	-0-	-41 B	-0-	176	2			N	-0-					-0-
11	210	N	165	-0-	-45 B	-0-	165	2			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
07	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
08	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	80	-0-	-70 B	-0-	80	2			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
11	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	393	-0-	-19 B	-0-	393	2			N	-0-					-0-
07	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
08	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
10	403	N	393	-0-	-10 B	-0-	393	2			N	-0-					-0-
11	390	N	385	-0-	-5 B	-0-	385	2			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	302	-0-	-58 B	-0-	302	2			N	-0-					-0-
07	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-
08	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
10	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
*11	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
07	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
08	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	288	-0-	-252 B	-0-	288	2			N	-0-					-0-
10	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
*11	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
07	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
08	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
10	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
11	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
07	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
08	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	234	-0-	-6 B	-0-	234	2			N	-0-					-0-
10	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-
11	240	N	225	-0-	-15 B	-0-	225	2			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	294	-0-	-6 B	-0-	294	2			N	-0-					-0-
07	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
08	310	N	293	-0-	-17 B	-0-	293	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-
10	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
*11	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
07	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
08	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
10	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
11	180	N	158	-0-	-22 B	-0-	158	2			N	-0-					-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	214	-0-	-26 B	-0-	214	2			N	-0-					-0-
07	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-
08	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	183	-0-	-27 B	-0-	183	2			N	-0-					-0-
10	217	N	180	-0-	-37 B	-0-	180	2			N	-0-					-0-
11	210	N	174	-0-	-36 B	-0-	174	2			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
07	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
08	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	646	-0-	-14 B	-0-	646	2			N	-0-					-0-
10	682	N	620	-0-	-62 B	-0-	620	2			N	-0-					-0-
11	660	N	606	-0-	-54 B	-0-	606	2			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
07	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
08	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	329	-0-	-1 B	-0-	329	2			N	-0-					-0-
10	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
11	330	N	303	-0-	-27 B	-0-	303	2			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
07	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
08	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	443	-0-	-7 B	-0-	443	2			N	-0-					-0-
10	465	N	421	-0-	-44 B	-0-	421	2			N	-0-					-0-
11	450	N	401	-0-	-49 B	-0-	401	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
07	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
08	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
10	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
11	210	N	191	-0-	-19 B	-0-	191	2			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	319	-0-	-41 B	-0-	319	2			N	-0-					-0-
07	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
08	341	N	312	-0-	-29 B	-0-	312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	304	-0-	-26 B	-0-	304	2			N	-0-					-0-
10	341	N	266	-0-	-75 B	-0-	266	2			N	-0-					-0-
11	300	N	279	-0-	-21 B	-0-	279	2			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
07	279	N	119	-0-	-160 B	-0-	119	2			N	-0-					-0-
08	310	N	197	-0-	-113 B	-0-	197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
10	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
11	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
07	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
08	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
10	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
*11	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	427	-0-	-23 B	-0-	427	2			N	-0-					-0-
07	434	N	433	-0-	-1 B	-0-	433	2			N	-0-					-0-
08	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
10	434	N	417	-0-	-17 B	-0-	417	2			N	-0-					-0-
11	420	N	402	-0-	-18 B	-0-	402	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
07	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
08	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
10	341	N	311	-0-	-30 B	-0-	311	2			N	-0-					-0-
*11	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	160	-0-	-20 B	-0-	160	2			N	-0-					-0-
07	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
08	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
10	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
*11	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	255	-0-	-15 B	-0-	255	2			N	-0-					-0-
07	279	N	258	-0-	-21 B	-0-	258	2			N	-0-					-0-
08	279	N	246	-0-	-33 B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
10	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
11	240	N	217	-0-	-23 B	-0-	217	2			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
07	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
08	496	N	465	-0-	-31 B	-0-	465	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
10	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
*11	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	415	-0-	-5 B	-0-	415	2			N	-0-					-0-
07	434	N	426	-0-	-8 B	-0-	426	2			N	-0-					-0-
08	434	N	407	-0-	-27 B	-0-	407	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	399	-0-	-21 B	-0-	399	2			N	-0-					-0-
10	434	N	400	-0-	-34 B	-0-	400	2			N	-0-					-0-
*11	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	801	-0-	-39 B	-0-	801	2			N	-0-					-0-
07	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
08	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
10	868	N	793	-0-	-75 B	-0-	793	2			N	-0-					-0-
11	810	N	756	-0-	-54 B	-0-	756	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	617	N	617	-0-	-0-	B	-0-	617	2			N	-0-					-0-
07	627	N	627	-0-	-0-	B	-0-	627	2			N	-0-					-0-
08	620	N	600	-0-	-20	B	-0-	600	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	610	-0-	-20	B	-0-	610	2			N	-0-					-0-
10	620	N	587	-0-	-33	B	-0-	587	2			N	-0-					-0-
11	570	N	557	-0-	-13	B	-0-	557	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	820	N	820	-0-	-0-	B	-0-	820	2			N	-0-					-0-
07	884	N	884	-0-	-0-	B	-0-	884	2			N	-0-					-0-
08	855	N	855	-0-	-0-	B	-0-	855	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	816	N	816	-0-	-0-	B	-0-	816	2			N	-0-					-0-
10	899	N	800	-0-	-99	B	-0-	800	2			N	-0-					-0-
11	840	N	784	-0-	-56	B	-0-	784	2			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	B	-0-	692	2			N	-0-					-0-
07	739	N	739	-0-	-0-	B	-0-	739	2			N	-0-					-0-
08	744	N	723	-0-	-21	B	-0-	723	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	712	N	712	-0-	-0-	B	-0-	712	2			N	-0-					-0-
10	744	N	707	-0-	-37	B	-0-	707	2			N	-0-					-0-
11	690	N	669	-0-	-21	B	-0-	669	2			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-
07	416	N	416	-0-	-0-	B	-0-	416	2			N	-0-					-0-
08	403	N	328	-0-	-75	B	-0-	328	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
10	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
*11	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	200	-0-	-40	B	-0-	200	2			N	-0-					-0-
07	248	N	233	-0-	-15	B	-0-	233	2			N	-0-					-0-
08	217	N	212	-0-	-5	B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	207	-0-	-3	B	-0-	207	2			N	-0-					-0-
10	248	N	209	-0-	-39	B	-0-	209	2			N	-0-					-0-
*11	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
07	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
08	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-					-0-
10	434	N	414	-0-	-20	B	-0-	414	2			N	-0-					-0-
11	420	N	383	-0-	-37	B	-0-	383	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

06	450	N	447	-0-	-3	B	-0-	447	2			N	-0-					-0-
07	473	N	473	-0-	-0-	B	-0-	473	2			N	-0-					-0-
08	496	N	489	-0-	-7	B	-0-	489	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-
10	480	N	480	-0-	-0-	B	-0-	480	2			N	-0-					-0-
11	480	N	463	-0-	-17	B	-0-	463	2			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

06	767		966	-0-	199	B	178	966	2			N	-0-					-0-
07	1201	R	1023	-0-	-178	B	-0-	1023	2			N	-0-					-0-
08	992	#	991	-0-	-1	B	-1	991	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1																		
09	960	#	945	-0-	-15	B	-16	945	2			N	-0-					-0-
10	1023	#	974	-0-	-49	B	-65	974	2			N	-0-					-0-
11	990	#	929	-0-	-61	B	-126	929	2			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

06	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
07	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
08	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-
10	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
*11	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

06	360	N	351	-0-	-9	B	-0-	351	2			N	-0-					-0-
07	403	N	386	-0-	-17	B	-0-	386	2			N	-0-					-0-
08	372	N	367	-0-	-5	B	-0-	367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	359	-0-	-1	B	-0-	359	2			N	-0-					-0-
10	372	N	317	-0-	-55	B	-0-	317	2			N	-0-					-0-
11	360	N	335	-0-	-25	B	-0-	335	2			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
07	217	N	181	-0-	-36	B	-0-	181	2			N	-0-					-0-
08	186	N	170	-0-	-16	B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
10	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
*11	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	124	-0-	-26 B	-0-	124	2			N	-0-					-0-
07	217	N	126	-0-	-91 B	-0-	126	2			N	-0-					-0-
08	155	N	117	-0-	-38 B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
10	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
*11	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
07	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
08	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
10	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-
11	270	N	226	-0-	-44 B	-0-	226	2			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	421	-0-	-119 B	-0-	421	2			N	-0-					-0-
07	465	N	462	-0-	-3 B	-0-	462	2			N	-0-					-0-
08	465	N	412	-0-	-53 B	-0-	412	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	364	-0-	-56 B	-0-	364	2			N	-0-					-0-
10	465	N	337	-0-	-128 B	-0-	337	2			N	-0-					-0-
11	390	N	309	-0-	-81 B	-0-	309	2			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
07	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
08	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	328	-0-	-2 B	-0-	328	2			N	-0-					-0-
10	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-
11	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
07	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
08	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
07	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
08	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
10	837	N	797	-0-	-40 B	-0-	797	2			N	-0-					-0-
11	780	N	758	-0-	-22 B	-0-	758	2			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
08	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
*11	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
07	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
08	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	557	-0-	-43 B	-0-	557	2			N	-0-					-0-
10	589	N	566	-0-	-23 B	-0-	566	2			N	-0-					-0-
11	570	N	547	-0-	-23 B	-0-	547	2			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
07	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
08	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
10	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
07	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
08	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
10	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
*11	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
07	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
08	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	329	-0-	-1	B	-0-	329	2			N	-0-					-0-
10	341	N	337	-0-	-4	B	-0-	337	2			N	-0-					-0-
11	330	N	325	-0-	-5	B	-0-	325	2			N	-0-					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
07	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
08	310	N	306	-0-	-4	B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	294	-0-	-6	B	-0-	294	2			N	-0-					-0-
10	310	N	282	-0-	-28	B	-0-	282	2			N	-0-					-0-
11	300	N	285	-0-	-15	B	-0-	285	2			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

06	210	N	187	-0-	-23	B	-0-	187	2			N	-0-					-0-
07	217	N	190	-0-	-27	B	-0-	190	2			N	-0-					-0-
08	217	N	188	-0-	-29	B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
10	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					-0-
*11	287	N	287	-0-	-0-	B	-0-	287	2			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

06	469	N	469	-0-	-0-	B	-0-	469	2			N	-0-					-0-
07	537	N	537	-0-	-0-	B	-0-	537	2			N	-0-					-0-
08	507	N	507	-0-	-0-	B	-0-	507	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	491	N	491	-0-	-0-	B	-0-	491	2			N	-0-					-0-
10	527	N	501	-0-	-26	B	-0-	501	2			N	-0-					-0-
*11	546	N	546	-0-	-0-	B	-0-	546	2			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

06	120	N	109	-0-	-11	B	-0-	109	2			N	-0-					-0-
07	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
08	124	N	110	-0-	-14	B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
10	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
*11	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
07	155	N	145	-0-	-10	B	-0-	145	2			N	-0-					-0-
08	155	N	140	-0-	-15	B	-0-	140	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	132	-0-	-18	B	-0-	132	2			N	-0-					-0-
10	155	N	140	-0-	-15	B	-0-	140	2			N	-0-					-0-
11	150	N	137	-0-	-13	B	-0-	137	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	380	-0-	-10 B	-0-	380	2			N	-0-					-0-
07	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
08	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
10	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
11	570	N	514	-0-	-56 B	-0-	514	2			N	-0-					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	470	-0-	-10 B	-0-	470	2			N	-0-					-0-
07	527	N	511	-0-	-16 B	-0-	511	2			N	-0-					-0-
08	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
10	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
*11	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-
07	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
08	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
10	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
*11	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
07	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
08	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
10	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
11	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
07	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
08	124	N	99	-0-	-25 B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	96	-0-	-24 B	-0-	96	2			N	-0-					-0-
10	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
*11	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
07	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
08	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	315	-0-	-15 B	-0-	315	2			N	-0-					-0-
10	341	N	317	-0-	-24 B	-0-	317	2			N	-0-					-0-
11	330	N	303	-0-	-27 B	-0-	303	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	242	-0-	-28 B	-0-	242	2			N	-0-					-0-
07	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
08	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	234	-0-	-6 B	-0-	234	2			N	-0-					-0-
10	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
11	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	450	-0-	-30 B	-0-	450	2			N	-0-					-0-
07	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
08	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	433	-0-	-17 B	-0-	433	2			N	-0-					-0-
10	465	N	431	-0-	-34 B	-0-	431	2			N	-0-					-0-
*11	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
07	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
08	434	N	420	-0-	-14 B	-0-	420	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	409	-0-	-11 B	-0-	409	2			N	-0-					-0-
10	465	N	419	-0-	-46 B	-0-	419	2			N	-0-					-0-
11	420	N	412	-0-	-8 B	-0-	412	2			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
07	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
08	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-
10	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
*11	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	315	-0-	-12 B	-0-	315	2			N	-0-					-0-
07	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
08	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	308	-0-	-22 B	-0-	308	2			N	-0-					-0-
10	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
11	300	N	296	-0-	-4 B	-0-	296	2			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
07	310	N	280	-0-	-30 B	-0-	280	2			N	-0-					-0-
08	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	261	-0-	-9 B	-0-	261	2			N	-0-					-0-
10	279	N	259	-0-	-20 B	-0-	259	2			N	-0-					-0-
*11	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-
07	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
08	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
10	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
07	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
08	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
10	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
*11	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
07	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
08	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
10	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
*11	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
07	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
08	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
10	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
*11	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
07	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
08	496	N	449	-0-	-47 B	-0-	449	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	436	-0-	-14 B	-0-	436	2			N	-0-					-0-
10	496	N	456	-0-	-40 B	-0-	456	2			N	-0-					-0-
*11	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
07	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
08	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
11	270	N	269	-0-	-1 B	-0-	269	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
07	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
08	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
10	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
11	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
07	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
08	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
10	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
11	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
07	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
08	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
10	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
*11	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
07	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
08	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
10	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
*11	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
07	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
08	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
10	372	N	344	-0-	-28 B	-0-	344	2			N	-0-					-0-
*11	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
07	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
08	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	263	-0-	-7 B	-0-	263	2			N	-0-					-0-
10	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
11	270	N	247	-0-	-23 B	-0-	247	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
07	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
08	744	N	715	-0-	-29 B	-0-	715	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
10	744	N	698	-0-	-46 B	-0-	698	2			N	-0-					-0-
11	690	N	673	-0-	-17 B	-0-	673	2			N	-0-					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
07	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
08	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
10	279	N	273	-0-	-6 B	-0-	273	2			N	-0-					-0-
11	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
07	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
08	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
10	589	N	578	-0-	-11 B	-0-	578	2			N	-0-					-0-
*11	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
07	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
08	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-
10	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
*11	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
07	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
08	434	N	418	-0-	-16 B	-0-	418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	381	-0-	-39 B	-0-	381	2			N	-0-					-0-
10	434	N	376	-0-	-58 B	-0-	376	2			N	-0-					-0-
11	390	N	372	-0-	-18 B	-0-	372	2			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	296	-0-	-64 B	-0-	296	2			N	-0-					-0-
07	341	N	303	-0-	-38 B	-0-	303	2			N	-0-					-0-
08	341	N	280	-0-	-61 B	-0-	280	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	267	-0-	-33 B	-0-	267	2			N	-0-					-0-
10	310	N	251	-0-	-59 B	-0-	251	2			N	-0-					-0-
11	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	176	-0-	-64 B	-0-	176	2			N	-0-					-0-
07	217	N	167	-0-	-50 B	-0-	167	2			N	-0-					-0-
08	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
10	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
*11	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
07	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
08	434	N	425	-0-	-9 B	-0-	425	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	408	-0-	-12 B	-0-	408	2			N	-0-					-0-
10	434	N	375	-0-	-59 B	-0-	375	2			N	-0-					-0-
11	420	N	347	-0-	-73 B	-0-	347	2			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
07	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
08	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
10	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
*11	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
07	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-
08	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	348	-0-	-12 B	-0-	348	2			N	-0-					-0-
10	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
11	360	N	346	-0-	-14 B	-0-	346	2			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
07	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
08	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
10	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
11	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	314	-0-	-16 B	-0-	314	2			N	-0-					-0-
07	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
08	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
10	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
11	330	N	318	-0-	-12 B	-0-	318	2			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	254	-0-	-46 B	-0-	254	2			N	-0-					-0-
07	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-
08	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-
10	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
*11	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	476	-0-	-30 B	-0-	476	2			N	-0-					-0-
07	527	N	490	-0-	-37 B	-0-	490	2			N	-0-					-0-
08	496	N	477	-0-	-19 B	-0-	477	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	467	-0-	-13 B	-0-	467	2			N	-0-					-0-
10	496	N	466	-0-	-30 B	-0-	466	2			N	-0-					-0-
11	450	N	444	-0-	-6 B	-0-	444	2			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	366	-0-	-21 B	-0-	366	2			N	-0-					-0-
07	403	N	402	-0-	-1 B	-0-	402	2			N	-0-					-0-
08	403	N	398	-0-	-5 B	-0-	398	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
10	403	N	360	-0-	-43 B	-0-	360	2			N	-0-					-0-
11	390	N	353	-0-	-37 B	-0-	353	2			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
07	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
08	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
10	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
11	210	N	182	-0-	-28 B	-0-	182	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	422	-0-	-28	B	-0-	422	2			N	-0-					-0-
07	465	N	430	-0-	-35	B	-0-	430	2			N	-0-					-0-
08	434	N	415	-0-	-19	B	-0-	415	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
10	434	N	374	-0-	-60	B	-0-	374	2			N	-0-					-0-
11	390	N	380	-0-	-10	B	-0-	380	2			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	403	-0-	-17	B	-0-	403	2			N	-0-					-0-
07	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-
08	416	N	416	-0-	-0-	B	-0-	416	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-					-0-
10	465	N	417	-0-	-48	B	-0-	417	2			N	-0-					-0-
*11	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-
07	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-
08	496	N	486	-0-	-10	B	-0-	486	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	476	-0-	-4	B	-0-	476	2			N	-0-					-0-
10	527	N	445	-0-	-82	B	-0-	445	2			N	-0-					-0-
11	480	N	445	-0-	-35	B	-0-	445	2			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	678	-0-	-12	B	-0-	678	2			N	-0-					-0-
07	744	N	672	-0-	-72	B	-0-	672	2			N	-0-					-0-
08	751	N	751	-0-	-0-	B	-0-	751	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	782	N	782	-0-	-0-	B	-0-	782	2			N	-0-					-0-
10	753	N	753	-0-	-0-	B	-0-	753	2			N	-0-					-0-
*11	726	N	726	-0-	-0-	B	-0-	726	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616		839	-0-	223	B	209	839	2			N	-0-					-0-
07	1066	R	857	-0-	-209	B	-0-	857	2			N	-0-					-0-
08	930	#	809	-0-	-121	B	-121	809	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -121																		
09	870	#	794	-0-	-76	B	-197	794	2			N	-0-					-0-
10	899	#	825	-0-	-74	B	-271	825	2			N	-0-					-0-
11	840	#	827	-0-	-13	B	-284	827	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10	B	-0-	170	2			N	-0-					-0-
07	186	N	180	-0-	-6	B	-0-	180	2			N	-0-					-0-
08	186	N	174	-0-	-12	B	-0-	174	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	164	-0-	-16	B	-0-	164	2			N	-0-					-0-
10	186	N	165	-0-	-21	B	-0-	165	2			N	-0-					-0-
11	180	N	157	-0-	-23	B	-0-	157	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	267	-0-	-3	B	-0-	267	2			N	-0-					-0-
07	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
08	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	269	-0-	-1	B	-0-	269	2			N	-0-					-0-
10	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
*11	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	535	N	535	-0-	-0-	B	-0-	535	2			N	-0-					-0-
07	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					-0-
08	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	505	N	505	-0-	-0-	B	-0-	505	2			N	-0-					-0-
10	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
*11	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	320	-0-	-10	B	-0-	320	2			N	-0-					-0-
07	348	N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-
08	341	N	336	-0-	-5	B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	327	-0-	-3	B	-0-	327	2			N	-0-					-0-
10	341	N	285	-0-	-56	B	-0-	285	2			N	-0-					-0-
11	330	N	290	-0-	-40	B	-0-	290	2			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
07	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
08	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	164	-0-	-16	B	-0-	164	2			N	-0-					-0-
10	186	N	157	-0-	-29	B	-0-	157	2			N	-0-					-0-
*11	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
07	93	N	79	-0-	-14	B	-0-	79	2			N	-0-					-0-
08	124	N	76	-0-	-48	B	-0-	76	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	69	-0-	-21	B	-0-	69	2			N	-0-					-0-
10	93	N	70	-0-	-23	B	-0-	70	2			N	-0-					-0-
11	14B DENY		98	-0-	98	B	98	98	2			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

06	120	N	115	-0-	-5	B	-0-	115	2			N	-0-					-0-
07	124	N	121	-0-	-3	B	-0-	121	2			N	-0-					-0-
08	124	N	120	-0-	-4	B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	114	-0-	-6	B	-0-	114	2			N	-0-					-0-
10	124	N	113	-0-	-11	B	-0-	113	2			N	-0-					-0-
11	120	N	104	-0-	-16	B	-0-	104	2			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

06	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-
07	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
08	248	N	245	-0-	-3	B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-
10	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-
*11	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

06	240	N	225	-0-	-15	B	-0-	225	2			N	-0-					-0-
07	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
08	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	208	-0-	-32	B	-0-	208	2			N	-0-					-0-
10	217	N	205	-0-	-12	B	-0-	205	2			N	-0-					-0-
*11	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

06	120	N	95	-0-	-25	B	-0-	95	2			N	-0-					-0-
07	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
08	124	N	87	-0-	-37	B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	85	-0-	-5	B	-0-	85	2			N	-0-					-0-
10	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
*11	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

06	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
07	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
08	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
10	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
*11	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
07	155	N	141	-0-	-14	B	-0-	141	2			N	-0-					-0-
08	186	N	135	-0-	-51	B	-0-	135	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	123	-0-	-27	B	-0-	123	2			N	-0-					-0-
10	155	N	118	-0-	-37	B	-0-	118	2			N	-0-					-0-
*11	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	B	-0-	340	2			N	-0-					-0-
07	372	N	361	-0-	-11	B	-0-	361	2			N	-0-					-0-
08	372	N	354	-0-	-18	B	-0-	354	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
10	372	N	340	-0-	-32	B	-0-	340	2			N	-0-					-0-
11	330	N	315	-0-	-15	B	-0-	315	2			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	131	-0-	-19	B	-0-	131	2			N	-0-					-0-
07	155	N	138	-0-	-17	B	-0-	138	2			N	-0-					-0-
08	155	N	131	-0-	-24	B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
10	124	N	120	-0-	-4	B	-0-	120	2			N	-0-					-0-
11	120	N	116	-0-	-4	B	-0-	116	2			N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
07	465	N	464	-0-	-1	B	-0-	464	2			N	-0-					-0-
08	465	N	447	-0-	-18	B	-0-	447	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	432	N	432	-0-	-0-	B	-0-	432	2			N	-0-					-0-
10	465	N	446	-0-	-19	B	-0-	446	2			N	-0-					-0-
11	420	N	409	-0-	-11	B	-0-	409	2			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	273	-0-	-27	B	-0-	273	2			N	-0-					-0-
07	310	N	284	-0-	-26	B	-0-	284	2			N	-0-					-0-
08	279	N	272	-0-	-7	B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	267	-0-	-3	B	-0-	267	2			N	-0-					-0-
10	279	N	275	-0-	-4	B	-0-	275	2			N	-0-					-0-
*11	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	298	-0-	-32	B	-0-	298	2			N	-0-					-0-
07	341	N	325	-0-	-16	B	-0-	325	2			N	-0-					-0-
08	310	N	309	-0-	-1	B	-0-	309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	298	-0-	-2	B	-0-	298	2			N	-0-					-0-
10	310	N	302	-0-	-8	B	-0-	302	2			N	-0-					-0-
11	300	N	296	-0-	-4	B	-0-	296	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	360	-0-	-30	B	-0-	360	2			N	-0-					-0-
07	403	N	376	-0-	-27	B	-0-	376	2			N	-0-					-0-
08	403	N	367	-0-	-36	B	-0-	367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-
10	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
*11	374	N	374	-0-	-0-	B	-0-	374	2			N	-0-					-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-
07	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
08	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
10	341	N	331	-0-	-10	B	-0-	331	2			N	-0-					-0-
11	330	N	325	-0-	-5	B	-0-	325	2			N	-0-					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	272	-0-	-28	B	-0-	272	2			N	-0-					-0-
07	291	N	291	-0-	-0-	B	-0-	291	2			N	-0-					-0-
08	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
10	279	N	274	-0-	-5	B	-0-	274	2			N	-0-					-0-
*11	278	N	278	-0-	-0-	B	-0-	278	2			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	227	-0-	-13	B	-0-	227	2			N	-0-					-0-
07	248	N	241	-0-	-7	B	-0-	241	2			N	-0-					-0-
08	248	N	243	-0-	-5	B	-0-	243	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	238	-0-	-2	B	-0-	238	2			N	-0-					-0-
10	248	N	236	-0-	-12	B	-0-	236	2			N	-0-					-0-
11	240	N	237	-0-	-3	B	-0-	237	2			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	392	-0-	-28	B	-0-	392	2			N	-0-					-0-
07	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
08	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
10	409	N	409	-0-	-0-	B	-0-	409	2			N	-0-					-0-
*11	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
07	217	N	196	-0-	-21	B	-0-	196	2			N	-0-					-0-
08	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	199	-0-	-11	B	-0-	199	2			N	-0-					-0-
10	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
11	210	N	185	-0-	-25	B	-0-	185	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0-	B	-0-	589	2			N	-0-					-0-
07	627	N	627	-0-	-0-	B	-0-	627	2			N	-0-					-0-
08	620	N	602	-0-	-18	B	-0-	602	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	587	-0-	-13	B	-0-	587	2			N	-0-					-0-
10	620	N	575	-0-	-45	B	-0-	575	2			N	-0-					-0-
11	570	N	551	-0-	-19	B	-0-	551	2			N	-0-					-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
07	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
08	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
10	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
*11	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	B	-0-	456	2			N	-0-					-0-
07	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
08	476	N	476	-0-	-0-	B	-0-	476	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	470	N	470	-0-	-0-	B	-0-	470	2			N	-0-					-0-
10	496	N	472	-0-	-24	B	-0-	472	2			N	-0-					-0-
*11	476	N	476	-0-	-0-	B	-0-	476	2			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
07	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
08	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
10	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
11	330	N	280	-0-	-50	B	-0-	280	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	167	-0-	-13	B	-0-	167	2			N	-0-					-0-
07	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
08	186	N	169	-0-	-17	B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	156	-0-	-24	B	-0-	156	2			N	-0-					-0-
10	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
*11	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	418	-0-	-32 B	-0-	418	2			N	-0-					-0-
07	465	N	453	-0-	-12 B	-0-	453	2			N	-0-					-0-
08	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
10	465	N	429	-0-	-36 B	-0-	429	2			N	-0-					-0-
11	420	N	413	-0-	-7 B	-0-	413	2			N	-0-					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
07	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
08	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
10	93	N	52	-0-	-41 B	-0-	52	2			N	-0-					-0-
11	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
07	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
08	403	N	401	-0-	-2 B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
10	434	N	386	-0-	-48 B	-0-	386	2			N	-0-					-0-
11	390	N	370	-0-	-20 B	-0-	370	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
07	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-
08	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	209	-0-	-1 B	-0-	209	2			N	-0-					-0-
10	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
*11	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
07	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
08	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
*11	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	340	-0-	-20 B	-0-	340	2			N	-0-					-0-
07	372	N	354	-0-	-18 B	-0-	354	2			N	-0-					-0-
08	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
10	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
*11	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	731	-0-	-49 B	-0-	731	2			N	-0-					-0-
07	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
08	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
10	775	N	717	-0-	-58 B	-0-	717	2			N	-0-					-0-
11	750	N	702	-0-	-48 B	-0-	702	2			N	-0-					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

06	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
07	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
08	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
10	496	N	475	-0-	-21 B	-0-	475	2			N	-0-					-0-
11	480	N	443	-0-	-37 B	-0-	443	2			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
07	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
08	527	N	520	-0-	-7 B	-0-	520	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	496	-0-	-14 B	-0-	496	2			N	-0-					-0-
10	558	N	500	-0-	-58 B	-0-	500	2			N	-0-					-0-
11	510	N	483	-0-	-27 B	-0-	483	2			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

06	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
07	713	N	698	-0-	-15 B	-0-	698	2			N	-0-					-0-
08	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
10	713	N	706	-0-	-7 B	-0-	706	2			N	-0-					-0-
11	750	N	694	-0-	-56 B	-0-	694	2			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	180	N	173	-0-	-7 B	-0-	173	2			N	-0-					-0-
07	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
08	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
10	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
*11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

06	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
07	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
08	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	465	-0-	-15 B	-0-	465	2			N	-0-					-0-
10	465	N	456	-0-	-9 B	-0-	456	2			N	-0-					-0-
*11	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
07	217	N	159	-0-	-58 B	-0-	159	2			N	-0-					-0-
08	217	N	133	-0-	-84 B	-0-	133	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	122	-0-	-88 B	-0-	122	2			N	-0-					-0-
10	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
11	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
07	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
08	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
10	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
*11	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	305	-0-	-25 B	-0-	305	2			N	-0-					-0-
07	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
08	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
10	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-
11	330	N	311	-0-	-19 B	-0-	311	2			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
07	558	N	556	-0-	-2 B	-0-	556	2			N	-0-					-0-
08	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
10	558	N	546	-0-	-12 B	-0-	546	2			N	-0-					-0-
11	540	N	467	-0-	-73 B	-0-	467	2			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
07	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
08	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
10	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
*11	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	861	N	991	-0-	130 B	-131	991	2			N	-0-					-0-
07	930	N	968	-0-	38 B	-93	968	2			N	-0-					-0-
08	961	N	937	-0-	-24 B	-93	937	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-68	CANCELLED UNDERAGE ->		-25									
09	990	#	935	-0-	-55 B	-123	935	2			N	-0-					-0-
10	1023	#	939	-0-	-84 B	-207	939	2			N	-0-					-0-
11	990	#	886	-0-	-104 B	-311	886	2			N	-0-					-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	101	-0-	-19 B	-0-	101	2			N	-0-					-0-
07	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
08	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
10	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
07	527	N	510	-0-	-17 B	-0-	510	2			N	-0-					-0-
08	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
10	496	N	487	-0-	-9 B	-0-	487	2			N	-0-					-0-
11	480	N	479	-0-	-1 B	-0-	479	2			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
08	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
10	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
*11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
08	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	210	N	189	-0-	-21 B	-0-	189	2			N	-0-					-0-
10	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
11	210	N	183	-0-	-27 B	-0-	183	2			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-
07	217	N	167	-0-	-50 B	-0-	167	2			N	-0-					-0-
08	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	180	N	160	-0-	-20 B	-0-	160	2			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
*11	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	472	-0-	-38	B	-0-	472	2			N	-0-					-0-
07	505	N	505	-0-	-0-	B	-0-	505	2			N	-0-					-0-
08	505	N	505	-0-	-0-	B	-0-	505	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
10	520	N	520	-0-	-0-	B	-0-	520	2			N	-0-					-0-
11	480	N	475	-0-	-5	B	-0-	475	2			N	-0-					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
07	341	N	339	-0-	-2	B	-0-	339	2			N	-0-					-0-
08	341	N	339	-0-	-2	B	-0-	339	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	327	-0-	-3	B	-0-	327	2			N	-0-					-0-
10	341	N	335	-0-	-6	B	-0-	335	2			N	-0-					-0-
11	330	N	326	-0-	-4	B	-0-	326	2			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	282	-0-	-18	B	-0-	282	2			N	-0-					-0-
07	310	N	290	-0-	-20	B	-0-	290	2			N	-0-					-0-
08	310	N	286	-0-	-24	B	-0-	286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
10	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
*11	283	N	283	-0-	-0-	B	-0-	283	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	225	-0-	-15	B	-0-	225	2			N	-0-					-0-
07	248	N	235	-0-	-13	B	-0-	235	2			N	-0-					-0-
08	248	N	232	-0-	-16	B	-0-	232	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	224	-0-	-16	B	-0-	224	2			N	-0-					-0-
10	248	N	202	-0-	-46	B	-0-	202	2			N	-0-					-0-
11	210	N	207	-0-	-3	B	-0-	207	2			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	321	-0-	-9	B	-0-	321	2			N	-0-					-0-
07	341	N	336	-0-	-5	B	-0-	336	2			N	-0-					-0-
08	341	N	334	-0-	-7	B	-0-	334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	325	-0-	-5	B	-0-	325	2			N	-0-					-0-
10	341	N	338	-0-	-3	B	-0-	338	2			N	-0-					-0-
11	330	N	323	-0-	-7	B	-0-	323	2			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	N	179	-0-	-0-	B	-0-	179	2			N	-0-					-0-
07	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
08	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
10	217	N	194	-0-	-23	B	-0-	194	2			N	-0-					-0-
11	210	N	202	-0-	-8	B	-0-	202	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
07	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
08	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	654	-0-	-6 B	-0-	654	2			N	-0-					-0-
10	682	N	627	-0-	-55 B	-0-	627	2			N	-0-					-0-
11	660	N	557	-0-	-103 B	-0-	557	2			N	-0-					-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
07	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
08	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	257	-0-	-43 B	-0-	257	2			N	-0-					-0-
10	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
*11	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	152	-0-	-28 B	-0-	152	2			N	-0-					-0-
07	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-
08	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
*11	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
07	527	N	511	-0-	-16 B	-0-	511	2			N	-0-					-0-
08	527	N	499	-0-	-28 B	-0-	499	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	500	-0-	-10 B	-0-	500	2			N	-0-					-0-
10	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
*11	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	192	-0-	-48	B	-0-	192	2			N	-0-					-0-
07	217	N	198	-0-	-19	B	-0-	198	2			N	-0-					-0-
08	217	N	207	-0-	-10	B	-0-	207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
10	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
11	210	N	167	-0-	-43	B	-0-	167	2			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-
07	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
08	356	N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
10	341	N	339	-0-	-2	B	-0-	339	2			N	-0-					-0-
*11	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10	B	-0-	140	2			N	-0-					-0-
07	155	N	131	-0-	-24	B	-0-	131	2			N	-0-					-0-
08	155	N	148	-0-	-7	B	-0-	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	135	-0-	-15	B	-0-	135	2			N	-0-					-0-
10	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
11	150	N	132	-0-	-18	B	-0-	132	2			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-	-3	B	-0-	147	2			N	-0-					-0-
07	155	N	149	-0-	-6	B	-0-	149	2			N	-0-					-0-
08	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	148	-0-	-2	B	-0-	148	2			N	-0-					-0-
10	155	N	151	-0-	-4	B	-0-	151	2			N	-0-					-0-
11	150	N	144	-0-	-6	B	-0-	144	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
07	186	N	171	-0-	-15	B	-0-	171	2			N	-0-					-0-
08	186	N	175	-0-	-11	B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
10	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
*11	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	B	-0-	179	2			N	-0-					-0-
07	186	N	183	-0-	-3	B	-0-	183	2			N	-0-					-0-
08	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
10	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
11	180	N	174	-0-	-6	B	-0-	174	2			N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	469	-0-	-11	B	-0-	469	2			N	-0-					-0-
07	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-
08	496	N	486	-0-	-10	B	-0-	486	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-
10	496	N	469	-0-	-27	B	-0-	469	2			N	-0-					-0-
11	480	N	457	-0-	-23	B	-0-	457	2			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	309	-0-	-21	B	-0-	309	2			N	-0-					-0-
07	341	N	315	-0-	-26	B	-0-	315	2			N	-0-					-0-
08	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
10	310	N	308	-0-	-2	B	-0-	308	2			N	-0-					-0-
11	300	N	291	-0-	-9	B	-0-	291	2			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1396	N	1396	-0-	-0-	B	-0-	1396	2			N	-0-					-0-
07	1421	N	1421	-0-	-0-	B	-0-	1421	2			N	-0-					-0-
08	1445	N	1445	-0-	-0-	B	-0-	1445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1348	-0-	-62	B	-0-	1348	2			N	-0-					-0-
10	1426	N	1385	-0-	-41	B	-0-	1385	2			N	-0-					-0-
11	1410	N	1240	-0-	-170	B	-0-	1240	2			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1306	N	1306	-0-	-0-	B	-0-	1306	2			N	-0-					-0-
07	1365	N	1365	-0-	-0-	B	-0-	1365	2			N	-0-					-0-
08	1335	N	1335	-0-	-0-	B	-0-	1335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1258	N	1258	-0-	-0-	B	-0-	1258	2			N	-0-					-0-
10	1267	N	1267	-0-	-0-	B	-0-	1267	2			N	-0-					-0-
*11	1191	N	1191	-0-	-0-	B	-0-	1191	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	191	-0-	-19	B	-0-	191	2			N	-0-					-0-
07	217	N	197	-0-	-20	B	-0-	197	2			N	-0-					-0-
08	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
10	186	N	185	-0-	-1	B	-0-	185	2			N	-0-					-0-
11	180	N	163	-0-	-17	B	-0-	163	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-
07	527	N	511	-0-	-16	B	-0-	511	2			N	-0-					-0-
08	543	N	543	-0-	-0-	B	-0-	543	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	484	-0-	-26	B	-0-	484	2			N	-0-					-0-
10	504	N	504	-0-	-0-	B	-0-	504	2			N	-0-					-0-
11	540	N	465	-0-	-75	B	-0-	465	2			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	B	-0-	372	2			N	-0-					-0-
07	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
08	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-
10	378	N	378	-0-	-0-	B	-0-	378	2			N	-0-					-0-
11	390	N	356	-0-	-34	B	-0-	356	2			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
07	465	N	464	-0-	-1	B	-0-	464	2			N	-0-					-0-
08	484	N	484	-0-	-0-	B	-0-	484	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	463	N	463	-0-	-0-	B	-0-	463	2			N	-0-					-0-
10	489	N	489	-0-	-0-	B	-0-	489	2			N	-0-					-0-
11	480	N	457	-0-	-23	B	-0-	457	2			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	988	N	988	-0-	-0-	B	-0-	988	2			N	-0-					52
07	1033	N	1033	-0-	-0-	B	-0-	1033	2			N	-0-					52
08	1054	N	1046	-0-	-8	B	-0-	1046	2			N	-0-					52
09/01 BALANCING DATE STATUS -> -0-																		
09	991	N	991	-0-	-0-	B	-0-	991	2			N	-0-					52
10	1029	N	1029	-0-	-0-	B	-0-	1029	2			N	-0-					52
11	1020	N	1015	-0-	-5	B	-0-	1015	2			N	-0-					52

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
07	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					-0-
08	472	N	472	-0-	-0-	B	-0-	472	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	428	-0-	-22	B	-0-	428	2			N	-0-					-0-
10	473	N	473	-0-	-0-	B	-0-	473	2			N	-0-					-0-
11	450	N	432	-0-	-18	B	-0-	432	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	636	N	636	-0-	-0- B	-0-	60	1	576	2	N	-0-					-0-
07	651	N	626	-0-	-25 B	-0-	62	1	564	2	N	-0-					-0-
08	682	N	667	-0-	-15 B	-0-	62	1	605	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	636	N	636	-0-	-0- B	-0-	60	1	576	2	N	-0-					-0-
10	656	N	656	-0-	-0- B	-0-	62	1	594	2	N	-0-					-0-
11	660	N	619	-0-	-41 B	-0-	60	1	559	2	N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2051	N	2051	-0-	-0- B	-0-	2051	2			N	-0-					-0-
07	2139	N	2128	-0-	-11 B	-0-	2128	2			N	-0-					-0-
08	2149	N	2149	-0-	-0- B	-0-	2149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	2005	-0-	-35 B	-0-	2005	2			N	-0-					-0-
10	2139	N	2024	-0-	-115 B	-0-	2024	2			N	-0-					-0-
11	2070	N	1863	-0-	-207 B	-0-	1863	2			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
07	713	N	706	-0-	-7 B	-0-	706	2			N	-0-					-0-
08	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
10	713	N	698	-0-	-15 B	-0-	698	2			N	-0-					-0-
11	690	N	646	-0-	-44 B	-0-	646	2			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
07	1028	N	1028	-0-	-0- B	-0-	1028	2			N	-0-					-0-
08	992	N	990	-0-	-2 B	-0-	990	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
10	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-
11	960	N	878	-0-	-82 B	-0-	878	2			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
07	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
08	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	564	-0-	-6 B	-0-	564	2			N	-0-					-0-
10	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
11	570	N	550	-0-	-20 B	-0-	550	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-
07	1147	N	1118	-0-	-29 B	-0-	1118	2			N	-0-					-0-
08	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1077	-0-	-3 B	-0-	1077	2			N	-0-					-0-
10	1116	N	1100	-0-	-16 B	-0-	1100	2			N	-0-					-0-
11	1110	N	1075	-0-	-35 B	-0-	1075	2			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
07	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
08	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
10	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
11	480	N	405	-0-	-75 B	-0-	405	2			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	427	-0-	-83 B	-0-	427	2			N	-0-					-0-
07	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
08	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
10	620	N	544	-0-	-76 B	-0-	544	2			N	-0-					-0-
11	600	N	497	-0-	-103 B	-0-	497	2			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	321	-0-	-9 B	-0-	321	2			N	-0-					-0-
07	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
08	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	321	-0-	-9 B	-0-	321	2			N	-0-					-0-
10	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
11	330	N	324	-0-	-6 B	-0-	324	2			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
07	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
08	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	296	-0-	-4 B	-0-	296	2			N	-0-					-0-
10	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
11	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
07	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
08	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-
10	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
11	330	N	304	-0-	-26 B	-0-	304	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
07	930	N	910	-0-	-20 B	-0-	910	2			N	-0-					-0-
08	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	938	N	938	-0-	-0- B	-0-	938	2			N	-0-					-0-
10	927	N	927	-0-	-0- B	-0-	927	2			N	-0-					-0-
11	900	N	868	-0-	-32 B	-0-	868	2			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
07	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
08	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	418	-0-	-2 B	-0-	418	2			N	-0-					-0-
10	434	N	427	-0-	-7 B	-0-	427	2			N	-0-					-0-
11	420	N	401	-0-	-19 B	-0-	401	2			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
07	651	N	636	-0-	-15 B	-0-	636	2			N	-0-					-0-
08	651	N	636	-0-	-15 B	-0-	636	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	615	-0-	-15 B	-0-	615	2			N	-0-					-0-
10	651	N	613	-0-	-38 B	-0-	613	2			N	-0-					-0-
11	630	N	552	-0-	-78 B	-0-	552	2			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
07	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
08	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	773	-0-	-7 B	-0-	773	2			N	-0-					-0-
10	806	N	780	-0-	-26 B	-0-	780	2			N	-0-					-0-
11	810	N	721	-0-	-89 B	-0-	721	2			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
07	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
08	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
11	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
07	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
08	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	469	-0-	-11 B	-0-	469	2			N	-0-					-0-
10	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
11	480	N	454	-0-	-26 B	-0-	454	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
07	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
08	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	650	-0-	-10 B	-0-	650	2			N	-0-					-0-
10	682	N	660	-0-	-22 B	-0-	660	2			N	-0-					-0-
11	660	N	613	-0-	-47 B	-0-	613	2			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
07	1002	N	1002	-0-	-0- B	-0-	1002	2			N	-0-					-0-
08	1004	N	1004	-0-	-0- B	-0-	1004	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					-0-
10	992	N	980	-0-	-12 B	-0-	980	2			N	-0-					-0-
11	960	N	920	-0-	-40 B	-0-	920	2			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	772	-0-	-8 B	-0-	772	2			N	-0-					-0-
07	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
08	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	767	-0-	-13 B	-0-	767	2			N	-0-					-0-
10	806	N	781	-0-	-25 B	-0-	781	2			N	-0-					-0-
11	780	N	716	-0-	-64 B	-0-	716	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
07	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
08	434	N	421	-0-	-13 B	-0-	421	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	418	-0-	-32 B	-0-	418	2			N	-0-					-0-
10	465	N	453	-0-	-12 B	-0-	453	2			N	-0-					-0-
11	420	N	381	-0-	-39 B	-0-	381	2			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-
07	899	N	874	-0-	-25 B	-0-	874	2			N	-0-					-0-
08	908	N	908	-0-	-0- B	-0-	908	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	847	-0-	-23 B	-0-	847	2			N	-0-					-0-
10	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
11	870	N	836	-0-	-34 B	-0-	836	2			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
07	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
08	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-
10	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
11	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: GRAY
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
07	819	N	819	-0-	-0- B	-0-	819	2			N	-0-					-0-
08	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	757	-0-	-23 B	-0-	757	2			N	-0-					-0-
10	806	N	765	-0-	-41 B	-0-	765	2			N	-0-					-0-
11	810	N	709	-0-	-101 B	-0-	709	2			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	538	-0-	-2 B	-0-	538	2			N	-0-					-0-
07	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
08	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
10	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
11	570	N	516	-0-	-54 B	-0-	516	2			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
07	1077	N	1077	-0-	-0- B	-0-	1077	2			N	-0-					-0-
08	1017	N	1017	-0-	-0- B	-0-	1017	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
10	1085	N	847	-0-	-238 B	-0-	847	2			N	-0-					-0-
11	990	N	785	-0-	-205 B	-0-	785	2			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
07	930	N	912	-0-	-18 B	-0-	912	2			N	-0-					-0-
08	936	N	936	-0-	-0- B	-0-	936	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	877	-0-	-53 B	-0-	877	2			N	-0-					-0-
10	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					-0-
11	900	N	804	-0-	-96 B	-0-	804	2			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
07	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
08	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	349	-0-	-11 B	-0-	349	2			N	-0-					-0-
10	372	N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-
11	360	N	335	-0-	-25 B	-0-	335	2			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1215	N	1215	-0-	-0- B	-0-	1215	2			N	-0-					-0-
07	1271	N	1239	-0-	-32 B	-0-	1239	2			N	-0-					-0-
08	1276	N	1276	-0-	-0- B	-0-	1276	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1188	-0-	-42 B	-0-	1188	2			N	-0-					-0-
10	1240	N	1226	-0-	-14 B	-0-	1226	2			N	-0-					-0-
11	1230	N	1146	-0-	-84 B	-0-	1146	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
07	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
08	651	N	632	-0-	-19 B	-0-	632	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	597	-0-	-33 B	-0-	597	2			N	-0-					-0-
10	651	N	628	-0-	-23 B	-0-	628	2			N	-0-					-0-
11	600	N	578	-0-	-22 B	-0-	578	2			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
07	434	N	388	-0-	-46 B	-0-	388	2			N	-0-					-0-
08	403	N	372	-0-	-31 B	-0-	372	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	406	-0-	-14 B	-0-	406	2			N	-0-					-0-
10	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
*11	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	72	-0-	-48 B	-0-	58	2	14	9	N	13					147
07	96	N	96	-0-	-0- B	-0-	82	2	14	9	N	13					160
08	124	N	95	-0-	-29 B	-0-	87	2	8	9	N	7					167
09/01 BALANCING DATE STATUS -> -0-																	
09	113	N	113	-0-	-0- B	-0-	93	2	20	9	N	18	168	1			17
10	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					17
11	90	N	69	-0-	-21 B	-0-	59	2	10	9	N	9					26

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	585	-0-	-15 B	-0-	585	2			N	-0-					-0-
07	620	N	618	-0-	-2 B	-0-	618	2			N	-0-					-0-
08	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
10	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
11	840	N	648	-0-	-192 B	-0-	648	2			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
07	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
08	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	589	-0-	-11 B	-0-	589	2			N	-0-					-0-
10	620	N	610	-0-	-10 B	-0-	610	2			N	-0-					-0-
11	600	N	565	-0-	-35 B	-0-	565	2			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
07	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
08	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	463	-0-	-17 B	-0-	463	2			N	-0-					-0-
10	496	N	464	-0-	-32 B	-0-	464	2			N	-0-					-0-
11	480	N	429	-0-	-51 B	-0-	429	2			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
07	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
08	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	343	-0-	-17 B	-0-	343	2			N	-0-					-0-
10	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
11	360	N	318	-0-	-42 B	-0-	318	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
07	434	N	414	-0-	-20 B	-0-	414	2			N	-0-					-0-
08	434	N	413	-0-	-21 B	-0-	413	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	397	-0-	-23 B	-0-	397	2			N	-0-					-0-
10	403	N	397	-0-	-6 B	-0-	397	2			N	-0-					-0-
11	390	N	363	-0-	-27 B	-0-	363	2			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
07	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
08	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
10	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
07	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
08	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-
10	837	N	815	-0-	-22 B	-0-	815	2			N	-0-					-0-
11	810	N	727	-0-	-83 B	-0-	727	2			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
07	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
08	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
10	558	N	519	-0-	-39 B	-0-	519	2			N	-0-					-0-
11	540	N	485	-0-	-55 B	-0-	485	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
08	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
10	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
07	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
08	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	591	-0-	-9 B	-0-	591	2			N	-0-					-0-
10	620	N	610	-0-	-10 B	-0-	610	2			N	-0-					-0-
11	600	N	550	-0-	-50 B	-0-	550	2			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
07	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					-0-
08	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1225	-0-	-5 B	-0-	1225	2			N	-0-					-0-
10	1302	N	1235	-0-	-67 B	-0-	1235	2			N	-0-					-0-
11	1260	N	1117	-0-	-143 B	-0-	1117	2			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
07	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
08	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
10	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
*11	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	646	-0-	-14	B	-0-	646	2			N	-0-					-0-
07	653	N	653	-0-	-0-	B	-0-	653	2			N	-0-					-0-
08	664	N	664	-0-	-0-	B	-0-	664	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	615	-0-	-45	B	-0-	615	2			N	-0-					-0-
10	651	N	628	-0-	-23	B	-0-	628	2			N	-0-					-0-
11	630	N	585	-0-	-45	B	-0-	585	2			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	574	-0-	-26	B	-0-	574	2			N	-0-					-0-
07	620	N	601	-0-	-19	B	-0-	601	2			N	-0-					-0-
08	622	N	622	-0-	-0-	B	-0-	622	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	584	N	584	-0-	-0-	B	-0-	584	2			N	-0-					-0-
10	611	N	611	-0-	-0-	B	-0-	611	2			N	-0-					-0-
11	600	N	534	-0-	-66	B	-0-	534	2			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	649	N	649	-0-	-0-	B	-0-	649	2			N	-0-					-0-
07	659	N	659	-0-	-0-	B	-0-	659	2			N	-0-					-0-
08	681	N	681	-0-	-0-	B	-0-	681	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	635	-0-	-25	B	-0-	635	2			N	-0-					-0-
10	656	N	656	-0-	-0-	B	-0-	656	2			N	-0-					-0-
11	660	N	612	-0-	-48	B	-0-	612	2			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4	B	-0-	176	2			N	-0-					-0-
07	186	N	182	-0-	-4	B	-0-	182	2			N	-0-					-0-
08	186	N	179	-0-	-7	B	-0-	179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	172	-0-	-8	B	-0-	172	2			N	-0-					-0-
10	186	N	178	-0-	-8	B	-0-	178	2			N	-0-					-0-
11	180	N	166	-0-	-14	B	-0-	166	2			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-	-0-	B	-0-	558	2			N	-0-					-0-
07	577	N	577	-0-	-0-	B	-0-	577	2			N	-0-					-0-
08	575	N	575	-0-	-0-	B	-0-	575	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	567	-0-	-3	B	-0-	567	2			N	-0-					-0-
10	589	N	570	-0-	-19	B	-0-	570	2			N	-0-					-0-
11	570	N	520	-0-	-50	B	-0-	520	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	428	-0-	-22	B	-0-	428	2			N	-0-					-0-
07	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
08	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	418	-0-	-2	B	-0-	418	2			N	-0-					-0-
10	465	N	408	-0-	-57	B	-0-	408	2			N	-0-					-0-
*11	425	N	425	-0-	-0-	B	-0-	425	2			N	-0-					-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

06	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
07	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
08	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
10	248	N	242	-0-	-6	B	-0-	242	2			N	-0-					-0-
11	240	N	225	-0-	-15	B	-0-	225	2			N	-0-					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-
07	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
08	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	101	-0-	-19 B	-0-	101	2			N	-0-					-0-
10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
11	120	N	91	-0-	-29 B	-0-	91	2			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	334	-0-	-26 B	-0-	334	2			N	-0-					-0-
07	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
08	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
10	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
11	360	N	323	-0-	-37 B	-0-	323	2			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
07	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
10	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
11	150	N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	211	-0-	-29 B	-0-	211	2			N	-0-					-0-
07	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
08	248	N	213	-0-	-35 B	-0-	213	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	197	-0-	-13 B	-0-	197	2			N	-0-					-0-
10	217	N	160	-0-	-57 B	-0-	160	2			N	-0-					-0-
11	210	N	185	-0-	-25 B	-0-	185	2			N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-
07	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
08	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
10	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
11	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	199	-0-	-11 B	-0-	199	2			N	-0-					-0-
07	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
08	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					-0-
10	217	N	171	-0-	-46 B	-0-	171	2			N	-0-					-0-
11	210	N	189	-0-	-21 B	-0-	189	2			N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	598	-0-	-2 B	-0-	598	2			N	-0-					-0-
07	620	N	614	-0-	-6 B	-0-	614	2			N	-0-					-0-
08	620	N	614	-0-	-6 B	-0-	614	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	591	-0-	-9 B	-0-	591	2			N	-0-					-0-
10	620	N	588	-0-	-32 B	-0-	588	2			N	-0-					-0-
11	600	N	539	-0-	-61 B	-0-	539	2			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1662	N	1662	-0-	-0- B	-0-	1662	2			N	-0-					-0-
07	1705	N	1704	-0-	-1 B	-0-	1704	2			N	-0-					-0-
08	1764	N	1764	-0-	-0- B	-0-	1764	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1680	-0-	-0- B	-0-	1680	2			N	-0-					-0-
10	1705	N	1672	-0-	-33 B	-0-	1672	2			N	-0-					-0-
11	1710	N	1527	-0-	-183 B	-0-	1527	2			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	595	-0-	-5 B	-0-	595	2			N	-0-					-0-
07	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
08	620	N	614	-0-	-6 B	-0-	614	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
10	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
11	600	N	558	-0-	-42 B	-0-	558	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1072	N	1072	-0-	-0- B	-0-	1072	2			N	-0-					-0-
07	972	N	972	-0-	-0- B	-0-	972	2			N	-0-					-0-
08	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	952	-0-	-38 B	-0-	952	2			N	-0-					-0-
10	961	N	937	-0-	-24 B	-0-	937	2			N	-0-					-0-
11	960	N	854	-0-	-106 B	-0-	854	2			N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 08/31/2000 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2208	N	2208	-0-	-0- B	-0-	2208	2			N	-0-					-0-
07	2098	N	2098	-0-	-0- B	-0-	2098	2			N	-0-					-0-
08	2066	N	2066	-0-	-0- B	-0-	2066	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1949	-0-	-271 B	-0-	1949	2			N	-0-					-0-
10	2108	N	2024	-0-	-84 B	-0-	2024	2			N	-0-					-0-
11	2010	N	1874	-0-	-136 B	-0-	1874	2			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 03/19/2001 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	972	-0-	-48 B	-0-	972	2			N	-0-					-0-
07	1085	N	995	-0-	-90 B	-0-	995	2			N	-0-					-0-
08	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	958	-0-	-2 B	-0-	958	2			N	-0-					-0-
10	992	N	964	-0-	-28 B	-0-	964	2			N	-0-					-0-
11	960	N	911	-0-	-49 B	-0-	911	2			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
07	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
08	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
10	930	N	888	-0-	-42 B	-0-	888	2			N	-0-					-0-
11	900	N	815	-0-	-85 B	-0-	815	2			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1139	N	1139	-0-	-0- B	-0-	1139	2			N	-0-					-0-
07	1176	N	1176	-0-	-0- B	-0-	1176	2			N	-0-					-0-
08	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1129	-0-	-11 B	-0-	1129	2			N	-0-					-0-
10	1178	N	1138	-0-	-40 B	-0-	1138	2			N	-0-					-0-
11	1170	N	1062	-0-	-108 B	-0-	1062	2			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
07	713	N	682	-0-	-31 B	-0-	682	2			N	-0-					-0-
08	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	658	-0-	-2 B	-0-	658	2			N	-0-					-0-
10	682	N	665	-0-	-17 B	-0-	665	2			N	-0-					-0-
11	660	N	613	-0-	-47 B	-0-	613	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 04/04/2001 TOTAL DEPTH 2308 PERF. 2172 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
07	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
08	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
10	465	N	421	-0-	-44 B	-0-	421	2			N	-0-					-0-
11	420	N	381	-0-	-39 B	-0-	381	2			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
07	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
08	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
10	775	N	713	-0-	-62 B	-0-	713	2			N	-0-					-0-
11	720	N	656	-0-	-64 B	-0-	656	2			N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
07	899	N	857	-0-	-42 B	-0-	857	2			N	-0-					-0-
08	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
10	868	N	865	-0-	-3 B	-0-	865	2			N	-0-					-0-
11	900	N	762	-0-	-138 B	-0-	762	2			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	475	-0-	-35 B	-0-	475	2			N	-0-					-0-
07	558	N	476	-0-	-82 B	-0-	476	2			N	-0-					-0-
08	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
10	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
11	510	N	458	-0-	-52 B	-0-	458	2			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
07	961	N	904	-0-	-57 B	-0-	904	2			N	-0-					-0-
08	928	N	928	-0-	-0- B	-0-	928	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					-0-
10	899	N	895	-0-	-4 B	-0-	895	2			N	-0-					-0-
11	900	N	817	-0-	-83 B	-0-	817	2			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
07	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
08	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
10	620	N	616	-0-	-4 B	-0-	616	2			N	-0-					-0-
11	630	N	578	-0-	-52 B	-0-	578	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 09/21/2002 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	913	-0-	-17 B	-0-	913	2			N	-0-					-0-
07	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
08	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
10	961	N	904	-0-	-57 B	-0-	904	2			N	-0-					-0-
11	900	N	851	-0-	-49 B	-0-	851	2			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1403	N	1403	-0-	-0- B	-0-	1403	2			N	-0-					-0-
07	1440	N	1440	-0-	-0- B	-0-	1440	2			N	-0-					-0-
08	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1382	-0-	-28 B	-0-	1382	2			N	-0-					-0-
10	1426	N	1371	-0-	-55 B	-0-	1371	2			N	-0-					-0-
11	1410	N	1297	-0-	-113 B	-0-	1297	2			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
07	713	N	670	-0-	-43 B	-0-	670	2			N	-0-					-0-
08	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
10	682	N	668	-0-	-14 B	-0-	668	2			N	-0-					-0-
11	660	N	619	-0-	-41 B	-0-	619	2			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 09/01/2002 TOTAL DEPTH 2562 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	277	-0-	-23 B	-0-	277	2			N	-0-					-0-
07	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
08	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					-0-
10	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-
11	270	N	260	-0-	-10 B	-0-	260	2			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					-0-
07	946	N	946	-0-	-0- B	-0-	946	2			N	-0-					-0-
08	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	897	-0-	-33 B	-0-	897	2			N	-0-					-0-
10	961	N	897	-0-	-64 B	-0-	897	2			N	-0-					-0-
11	930	N	846	-0-	-84 B	-0-	846	2			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
07	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
08	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	477	-0-	-3 B	-0-	477	2			N	-0-					-0-
10	558	N	465	-0-	-93 B	-0-	465	2			N	-0-					-0-
11	510	N	456	-0-	-54 B	-0-	456	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
07	589	N	581	-0-	-8 B	-0-	581	2			N	-0-					-0-
08	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
10	589	N	569	-0-	-20 B	-0-	569	2			N	-0-					-0-
11	570	N	529	-0-	-41 B	-0-	529	2			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 03/20/2003 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
07	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
08	1137	N	1137	-0-	-0- B	-0-	1137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-
10	1085	N	1037	-0-	-48 B	-0-	1037	2			N	-0-					-0-
11	1110	N	966	-0-	-144 B	-0-	966	2			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
07	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
08	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	600	-0-	-30 B	-0-	600	2			N	-0-					-0-
10	651	N	598	-0-	-53 B	-0-	598	2			N	-0-					-0-
11	600	N	575	-0-	-25 B	-0-	575	2			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
07	713	N	699	-0-	-14 B	-0-	699	2			N	-0-					-0-
08	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
10	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
*11	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 04/07/2003 TOTAL DEPTH 2577 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
07	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
08	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
10	372	N	328	-0-	-44 B	-0-	328	2			N	-0-					-0-
11	360	N	316	-0-	-44 B	-0-	316	2			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
07	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
08	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
10	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
11	870	N	799	-0-	-71 B	-0-	799	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
07	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
08	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-
10	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
11	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	860	N	860	-0-	-0- B	-0-	860	2			N	-0-					-0-
07	881	N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-
08	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
10	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
11	870	N	822	-0-	-48 B	-0-	822	2			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
07	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
08	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	518	-0-	-22 B	-0-	518	2			N	-0-					-0-
10	527	N	510	-0-	-17 B	-0-	510	2			N	-0-					-0-
11	540	N	478	-0-	-62 B	-0-	478	2			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
07	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
08	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
10	682	N	678	-0-	-4 B	-0-	678	2			N	-0-					-0-
11	660	N	643	-0-	-17 B	-0-	643	2			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
07	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
08	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
10	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
11	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1119	N	1119	-0-	-0- B	-0-	1119	2			N	-0-					-0-
07	1147	N	1128	-0-	-19 B	-0-	1128	2			N	-0-					-0-
08	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1098	-0-	-12 B	-0-	1098	2			N	-0-					-0-
10	1118	N	1118	-0-	-0- B	-0-	1118	2			N	-0-					-0-
11	1110	N	1045	-0-	-65 B	-0-	1045	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1269	N	1269	-0-	-0-	B	-0-	1269	2			N	-0-					-0-
07	1313	N	1313	-0-	-0-	B	-0-	1313	2			N	-0-					-0-
08	1309	N	1309	-0-	-0-	B	-0-	1309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1237	-0-	-23	B	-0-	1237	2			N	-0-					-0-
10	1302	N	1272	-0-	-30	B	-0-	1272	2			N	-0-					-0-
11	1260	N	1209	-0-	-51	B	-0-	1209	2			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1162	N	1162	-0-	-0-	B	-0-	1162	2			N	-0-					-0-
07	1216	N	1216	-0-	-0-	B	-0-	1216	2			N	-0-					-0-
08	1240	N	1240	-0-	-0-	B	-0-	1240	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1153	-0-	-17	B	-0-	1153	2			N	-0-					-0-
10	1209	N	1160	-0-	-49	B	-0-	1160	2			N	-0-					-0-
11	1200	N	1093	-0-	-107	B	-0-	1093	2			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	639	-0-	-21	B	-0-	639	2			N	-0-					-0-
07	673	N	673	-0-	-0-	B	-0-	673	2			N	-0-					-0-
08	666	N	666	-0-	-0-	B	-0-	666	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	633	N	633	-0-	-0-	B	-0-	633	2			N	-0-					-0-
10	682	N	648	-0-	-34	B	-0-	648	2			N	-0-					-0-
11	630	N	614	-0-	-16	B	-0-	614	2			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	B	-0-	692	2			N	-0-					-0-
07	744	N	678	-0-	-66	B	-0-	678	2			N	-0-					-0-
08	713	N	667	-0-	-46	B	-0-	667	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	627	-0-	-63	B	-0-	627	2			N	-0-					-0-
10	682	N	627	-0-	-55	B	-0-	627	2			N	-0-					-0-
11	660	N	599	-0-	-61	B	-0-	599	2			N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	704	N	704	-0-	-0-	B	-0-	704	2			N	-0-					-0-
07	744	N	744	-0-	-0-	B	-0-	744	2			N	-0-					-0-
08	744	N	744	-0-	-0-	B	-0-	744	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	720	-0-	-0-	B	-0-	720	2			N	-0-					-0-
10	744	N	733	-0-	-11	B	-0-	733	2			N	-0-					-0-
11	720	N	681	-0-	-39	B	-0-	681	2			N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	523	-0-	-17	B	-0-	523	2			N	-0-					-0-
07	558	N	536	-0-	-22	B	-0-	536	2			N	-0-					-0-
08	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	532	N	532	-0-	-0-	B	-0-	532	2			N	-0-					-0-
10	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-					-0-
11	540	N	495	-0-	-45	B	-0-	495	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
07	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
08	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
10	465	N	454	-0-	-11 B	-0-	454	2			N	-0-					-0-
11	450	N	416	-0-	-34 B	-0-	416	2			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	225	-0-	-15 B	-0-	225	2			N	-0-					-0-
07	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
08	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
10	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
11	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	563	-0-	-7 B	-0-	563	2			N	-0-					39
07	619	N	619	-0-	-0- B	-0-	613	2	6	9	N	5					44
08	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					44
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	569	-0-	-1 B	-0-	569	2			N	-0-					44
10	620	N	571	-0-	-49 B	-0-	568	2	3	9	N	3					47
11	630	N	534	-0-	-96 B	-0-	534	2			N	-0-					47

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/09/2005 TOTAL DEPTH 2617 PERF. 2412 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
07	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
08	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	320	-0-	-10 B	-0-	320	2			N	-0-					-0-
10	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-
11	330	N	306	-0-	-24 B	-0-	306	2			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	973	-0-	-47 B	-0-	973	2			N	-0-					-0-
07	1023	N	990	-0-	-33 B	-0-	990	2			N	-0-					-0-
08	1020	N	1020	-0-	-0- B	-0-	1020	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	944	-0-	-16 B	-0-	944	2			N	-0-					-0-
10	992	N	959	-0-	-33 B	-0-	959	2			N	-0-					-0-
11	990	N	887	-0-	-103 B	-0-	887	2			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	569	-0-	-1 B	-0-	569	2			N	-0-					-0-
07	589	N	585	-0-	-4 B	-0-	585	2			N	-0-					-0-
08	589	N	585	-0-	-4 B	-0-	585	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	561	-0-	-9 B	-0-	561	2			N	-0-					-0-
10	589	N	555	-0-	-34 B	-0-	555	2			N	-0-					-0-
11	570	N	513	-0-	-57 B	-0-	513	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	523	-0-	-17	B	-0-	523	2			N	-0-					-0-
07	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-					-0-
08	542	N	542	-0-	-0-	B	-0-	542	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-
10	558	N	557	-0-	-1	B	-0-	557	2			N	-0-					-0-
*11	537	N	537	-0-	-0-	B	-0-	537	2			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0-	B	-0-	552	2			N	-0-					-0-
07	565	N	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-
08	577	N	577	-0-	-0-	B	-0-	577	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-
10	558	N	546	-0-	-12	B	-0-	546	2			N	-0-					-0-
11	570	N	508	-0-	-62	B	-0-	508	2			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0-	B	-0-	701	2			N	-0-					-0-
07	744	N	727	-0-	-17	B	-0-	727	2			N	-0-					-0-
08	747	N	747	-0-	-0-	B	-0-	747	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	699	N	699	-0-	-0-	B	-0-	699	2			N	-0-					-0-
10	713	N	678	-0-	-35	B	-0-	678	2			N	-0-					-0-
11	720	N	638	-0-	-82	B	-0-	638	2			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1017	N	1017	-0-	-0-	B	-0-	1017	2			N	-0-					-0-
07	1052	N	1052	-0-	-0-	B	-0-	1052	2			N	-0-					-0-
08	1090	N	1090	-0-	-0-	B	-0-	1090	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1035	N	1035	-0-	-0-	B	-0-	1035	2			N	-0-					-0-
10	1054	N	1005	-0-	-49	B	-0-	1005	2			N	-0-					-0-
11	1050	N	922	-0-	-128	B	-0-	922	2			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1341	N	1341	-0-	-0-	B	-0-	1341	2			N	-0-					-0-
07	1364	N	1364	-0-	-0-	B	-0-	1364	2			N	-0-					-0-
08	1395	N	1368	-0-	-27	B	-0-	1368	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1304	-0-	-46	B	-0-	1304	2			N	-0-					-0-
10	1364	N	1292	-0-	-72	B	-0-	1292	2			N	-0-					-0-
11	1320	N	1211	-0-	-109	B	-0-	1211	2			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	N	647	-0-	-0-	B	-0-	647	2			N	-0-					-0-
07	623	N	623	-0-	-0-	B	-0-	623	2			N	-0-					-0-
08	645	N	645	-0-	-0-	B	-0-	645	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	636	-0-	-24	B	-0-	636	2			N	-0-					-0-
10	640	N	640	-0-	-0-	B	-0-	640	2			N	-0-					-0-
11	630	N	603	-0-	-27	B	-0-	603	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	322	-0-	-8	B	-0-	322	2			N	-0-					-0-
07	341	N	313	-0-	-28	B	-0-	313	2			N	-0-					-0-
08	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	310	-0-	-20	B	-0-	310	2			N	-0-					-0-
10	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
11	330	N	288	-0-	-42	B	-0-	288	2			N	-0-					-0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	B	-0-	661	2			N	-0-					-0-
07	708	N	708	-0-	-0-	B	-0-	708	2			N	-0-					-0-
08	654	N	654	-0-	-0-	B	-0-	654	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	608	-0-	-52	B	-0-	608	2			N	-0-					-0-
10	713	N	591	-0-	-122	B	-0-	591	2			N	-0-					-0-
11	630	N	564	-0-	-66	B	-0-	564	2			N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1626	N	1626	-0-	-0-	B	-0-	1626	2			N	-0-					-0-
07	1696	N	1696	-0-	-0-	B	-0-	1696	2			N	-0-					-0-
08	1729	N	1729	-0-	-0-	B	-0-	1729	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1640	N	1640	-0-	-0-	B	-0-	1640	2			N	-0-					-0-
10	1705	N	1664	-0-	-41	B	-0-	1664	2			N	-0-					-0-
11	1680	N	1553	-0-	-127	B	-0-	1553	2			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1497	N	1497	-0-	-0-	B	-0-	1497	2			N	-0-					-0-
07	1511	N	1511	-0-	-0-	B	-0-	1511	2			N	-0-					-0-
08	1488	N	1488	-0-	-0-	B	-0-	1488	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1546	N	1546	-0-	-0-	B	-0-	1546	2			N	-0-					-0-
10	1587	N	1587	-0-	-0-	B	-0-	1587	2			N	-0-					-0-
*11	1471	N	1471	-0-	-0-	B	-0-	1471	2			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	209	-0-	-1	B	-0-	209	2			N	-0-					-0-
07	217	N	216	-0-	-1	B	-0-	216	2			N	-0-					-0-
08	217	N	208	-0-	-9	B	-0-	208	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	198	-0-	-12	B	-0-	198	2			N	-0-					-0-
10	217	N	206	-0-	-11	B	-0-	206	2			N	-0-					-0-
11	210	N	191	-0-	-19	B	-0-	191	2			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1816	N	1816	-0-	-0-	B	-0-	1816	2			N	-0-					-0-
07	1765	N	1765	-0-	-0-	B	-0-	1765	2			N	-0-					-0-
08	1827	N	1827	-0-	-0-	B	-0-	1827	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1622	-0-	-208	B	-0-	1622	2			N	-0-					-0-
10	1767	N	1612	-0-	-155	B	-0-	1612	2			N	-0-					-0-
11	1770	N	1504	-0-	-266	B	-0-	1504	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
07	744	N	741	-0-	-3 B	-0-	741	2			N	-0-					-0-
08	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	716	-0-	-4 B	-0-	716	2			N	-0-					-0-
10	744	N	723	-0-	-21 B	-0-	723	2			N	-0-					-0-
11	720	N	686	-0-	-34 B	-0-	686	2			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1123	N	1123	-0-	-0- B	-0-	1123	2			N	-0-					-0-
07	1147	N	1138	-0-	-9 B	-0-	1138	2			N	-0-					-0-
08	1147	N	1124	-0-	-23 B	-0-	1124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1097	-0-	-13 B	-0-	1097	2			N	-0-					-0-
10	1147	N	1100	-0-	-47 B	-0-	1100	2			N	-0-					-0-
11	1080	N	1031	-0-	-49 B	-0-	1031	2			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1536	-0-	-24 B	-0-	1536	2			N	-0-					-0-
07	1581	N	1469	-0-	-112 B	-0-	1469	2			N	-0-					-0-
08	1581	N	1456	-0-	-125 B	-0-	1456	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1527	-0-	-3 B	-0-	1527	2			N	-0-					-0-
10	1520	N	1520	-0-	-0- B	-0-	1520	2			N	-0-					-0-
*11	1412	N	1412	-0-	-0- B	-0-	1412	2			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1607	-0-	-43 B	-0-	1607	2			N	-0-					-0-
07	1718	N	1718	-0-	-0- B	-0-	1718	2			N	-0-					-0-
08	1765	N	1765	-0-	-0- B	-0-	1765	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1645	N	1645	-0-	-0- B	-0-	1645	2			N	-0-					-0-
10	1705	N	1627	-0-	-78 B	-0-	1627	2			N	-0-					-0-
11	1710	N	1557	-0-	-153 B	-0-	1557	2			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					29
07	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					29
08	620	N	615	-0-	-5 B	-0-	615	2			N	-0-					29
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	561	-0-	-39 B	-0-	561	2			N	-0-					29
10	655	N	655	-0-	-0- B	-0-	620	2	35	9	N	32					61
11	600	N	552	-0-	-48 B	-0-	552	2			N	-0-					61

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
07	1023	N	988	-0-	-35 B	-0-	988	2			N	-0-					-0-
08	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	986	N	986	-0-	-0- B	-0-	986	2			N	-0-					-0-
10	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
11	1020	N	956	-0-	-64 B	-0-	956	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	N	648	-0-	-0-	B	-0-	648	2			N	-0-					-0-
07	651	N	649	-0-	-2	B	-0-	649	2			N	-0-					-0-
08	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	661	N	661	-0-	-0-	B	-0-	661	2			N	-0-					-0-
10	679	N	679	-0-	-0-	B	-0-	679	2			N	-0-					-0-
11	660	N	588	-0-	-72	B	-0-	588	2			N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	739	N	739	-0-	-0-	B	-0-	739	2			N	-0-					-0-
07	765	N	765	-0-	-0-	B	-0-	765	2			N	-0-					-0-
08	774	N	774	-0-	-0-	B	-0-	774	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	726	-0-	-24	B	-0-	726	2			N	-0-					-0-
10	775	N	718	-0-	-57	B	-0-	718	2			N	-0-					-0-
11	750	N	668	-0-	-82	B	-0-	668	2			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	758	N	758	-0-	-0-	B	-0-	758	2			N	-0-					-0-
07	789	N	789	-0-	-0-	B	-0-	789	2			N	-0-					-0-
08	813	N	813	-0-	-0-	B	-0-	813	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	769	N	769	-0-	-0-	B	-0-	769	2			N	-0-					-0-
10	775	N	754	-0-	-21	B	-0-	754	2			N	-0-					-0-
11	780	N	695	-0-	-85	B	-0-	695	2			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
07	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
08	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
10	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
11	210	N	208	-0-	-2	B	-0-	208	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	413	-0-	-37	B	-0-	413	2			N	-0-					-0-
07	463	N	463	-0-	-0-	B	-0-	463	2			N	-0-					-0-
08	487	N	487	-0-	-0-	B	-0-	487	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-
10	479	N	479	-0-	-0-	B	-0-	479	2			N	-0-					-0-
11	480	N	466	-0-	-14	B	-0-	466	2			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	973	N	973	-0-	-0-	B	-0-	973	2			N	-0-					-0-
07	1023	N	944	-0-	-79	B	-0-	944	2			N	-0-					-0-
08	992	N	951	-0-	-41	B	-0-	951	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	894	-0-	-66	B	-0-	894	2			N	-0-					-0-
10	937	N	937	-0-	-0-	B	-0-	937	2			N	-0-					-0-
11	930	N	888	-0-	-42	B	-0-	888	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 02/21/2006 TOTAL DEPTH 2650 PERF. 2482 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
07	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
08	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	488	-0-	-22 B	-0-	488	2			N	-0-					-0-
10	496	N	487	-0-	-9 B	-0-	487	2			N	-0-					-0-
11	510	N	434	-0-	-76 B	-0-	434	2			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	675	-0-	-15 B	-0-	675	2			N	-0-					-0-
07	713	N	710	-0-	-3 B	-0-	710	2			N	-0-					-0-
08	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	669	-0-	-21 B	-0-	669	2			N	-0-					-0-
10	713	N	674	-0-	-39 B	-0-	674	2			N	-0-					-0-
11	690	N	624	-0-	-66 B	-0-	624	2			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
07	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
08	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-
10	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
11	300	N	274	-0-	-26 B	-0-	274	2			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	372	-0-	-18 B	-0-	372	2			N	-0-					-0-
07	372	N	370	-0-	-2 B	-0-	370	2			N	-0-					-0-
08	403	N	375	-0-	-28 B	-0-	375	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	348	-0-	-12 B	-0-	348	2			N	-0-					-0-
10	372	N	345	-0-	-27 B	-0-	345	2			N	-0-					-0-
11	360	N	325	-0-	-35 B	-0-	325	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
07	558	N	554	-0-	-4 B	-0-	554	2			N	-0-					-0-
08	558	N	557	-0-	-1 B	-0-	557	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	530	-0-	-10 B	-0-	530	2			N	-0-					-0-
10	558	N	528	-0-	-30 B	-0-	528	2			N	-0-					-0-
11	540	N	510	-0-	-30 B	-0-	510	2			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					-0-
07	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					-0-
08	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	821	-0-	-19 B	-0-	821	2			N	-0-					-0-
10	837	N	835	-0-	-2 B	-0-	835	2			N	-0-					-0-
11	840	N	792	-0-	-48 B	-0-	792	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
07	372	N	339	-0-	-33 B	-0-	339	2			N	-0-					-0-
08	372	N	333	-0-	-39 B	-0-	333	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	305	-0-	-25 B	-0-	305	2			N	-0-					-0-
10	341	N	292	-0-	-49 B	-0-	292	2			N	-0-					-0-
11	330	N	269	-0-	-61 B	-0-	269	2			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
08	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
10	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
11	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
07	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
08	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
10	620	N	613	-0-	-7 B	-0-	613	2			N	-0-					-0-
11	630	N	568	-0-	-62 B	-0-	568	2			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
07	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
08	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
10	620	N	615	-0-	-5 B	-0-	615	2			N	-0-					-0-
11	630	N	582	-0-	-48 B	-0-	582	2			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1012	-0-	-68 B	-0-	1012	2			N	-0-					-0-
07	1023	N	1010	-0-	-13 B	-0-	1010	2			N	-0-					-0-
08	1023	N	1003	-0-	-20 B	-0-	1003	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	911	-0-	-109 B	-0-	911	2			N	-0-					-0-
10	1023	N	916	-0-	-107 B	-0-	916	2			N	-0-					-0-
11	960	N	852	-0-	-108 B	-0-	852	2			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
07	837	N	808	-0-	-29 B	-0-	808	2			N	-0-					-0-
08	837	N	825	-0-	-12 B	-0-	825	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	783	-0-	-27 B	-0-	783	2			N	-0-					-0-
10	806	N	792	-0-	-14 B	-0-	792	2			N	-0-					-0-
11	810	N	692	-0-	-118 B	-0-	692	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	B	-0-	723	2			N	-0-					-0-
07	783	N	783	-0-	-0-	B	-0-	783	2			N	-0-					-0-
08	816	N	816	-0-	-0-	B	-0-	816	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	776	N	776	-0-	-0-	B	-0-	776	2			N	-0-					-0-
10	789	N	789	-0-	-0-	B	-0-	789	2			N	-0-					-0-
11	780	N	716	-0-	-64	B	-0-	716	2			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-
07	482	N	482	-0-	-0-	B	-0-	482	2			N	-0-					-0-
08	496	N	492	-0-	-4	B	-0-	492	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	453	-0-	-27	B	-0-	453	2			N	-0-					-0-
10	496	N	462	-0-	-34	B	-0-	462	2			N	-0-					-0-
11	480	N	434	-0-	-46	B	-0-	434	2			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	889	N	889	-0-	-0-	B	-0-	889	2			N	-0-					-0-
07	898	N	898	-0-	-0-	B	-0-	898	2			N	-0-					-0-
08	949	N	949	-0-	-0-	B	-0-	949	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	899	-0-	-1	B	-0-	899	2			N	-0-					-0-
10	899	N	881	-0-	-18	B	-0-	881	2			N	-0-					-0-
11	930	N	825	-0-	-105	B	-0-	825	2			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
07	248	N	243	-0-	-5	B	-0-	243	2			N	-0-					-0-
08	248	N	246	-0-	-2	B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	233	-0-	-7	B	-0-	233	2			N	-0-					-0-
10	248	N	229	-0-	-19	B	-0-	229	2			N	-0-					-0-
11	240	N	213	-0-	-27	B	-0-	213	2			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	298	-0-	-2	B	-0-	298	2			N	-0-					-0-
07	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
08	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	297	-0-	-3	B	-0-	297	2			N	-0-					-0-
10	310	N	299	-0-	-11	B	-0-	299	2			N	-0-					-0-
11	300	N	295	-0-	-5	B	-0-	295	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
07	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					-0-
08	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	926	-0-	-34 B	-0-	926	2			N	-0-					-0-
10	961	N	922	-0-	-39 B	-0-	922	2			N	-0-					-0-
11	960	N	865	-0-	-95 B	-0-	865	2			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
07	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-
08	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	705	-0-	-15 B	-0-	705	2			N	-0-					-0-
10	744	N	741	-0-	-3 B	-0-	741	2			N	-0-					-0-
11	720	N	705	-0-	-15 B	-0-	705	2			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
07	527	N	526	-0-	-1 B	-0-	526	2			N	-0-					-0-
08	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
10	527	N	518	-0-	-9 B	-0-	518	2			N	-0-					-0-
11	540	N	484	-0-	-56 B	-0-	484	2			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
07	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
08	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	551	-0-	-19 B	-0-	551	2			N	-0-					-0-
10	589	N	553	-0-	-36 B	-0-	553	2			N	-0-					-0-
11	570	N	507	-0-	-63 B	-0-	507	2			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
07	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
08	682	N	681	-0-	-1 B	-0-	681	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	648	-0-	-42 B	-0-	648	2			N	-0-					-0-
10	682	N	625	-0-	-57 B	-0-	625	2			N	-0-					-0-
11	660	N	582	-0-	-78 B	-0-	582	2			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1594	N	1594	-0-	-0- B	-0-	1594	2			N	-0-					-0-
07	1712	N	1712	-0-	-0- B	-0-	1712	2			N	-0-					-0-
08	1674	N	1625	-0-	-49 B	-0-	1625	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1657	N	1657	-0-	-0- B	-0-	1657	2			N	-0-					-0-
10	1705	N	1631	-0-	-74 B	-0-	1631	2			N	-0-					-0-
11	1560	N	1490	-0-	-70 B	-0-	1490	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
07	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
08	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-
10	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
11	240	N	207	-0-	-33 B	-0-	207	2			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	475	-0-	-95 B	-0-	475	2			N	-0-					-0-
07	527	N	459	-0-	-68 B	-0-	459	2			N	-0-					-0-
08	558	N	452	-0-	-106 B	-0-	452	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	439	-0-	-41 B	-0-	439	2			N	-0-					-0-
10	465	N	451	-0-	-14 B	-0-	451	2			N	-0-					-0-
11	450	N	375	-0-	-75 B	-0-	375	2			N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
07	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
08	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
10	558	N	515	-0-	-43 B	-0-	515	2			N	-0-					-0-
11	540	N	491	-0-	-49 B	-0-	491	2			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	779	-0-	-31 B	-0-	779	2			N	-0-					-0-
07	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
08	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	743	-0-	-37 B	-0-	743	2			N	-0-					-0-
10	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
11	780	N	776	-0-	-4 B	-0-	776	2			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
07	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
08	434	N	433	-0-	-1 B	-0-	433	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	408	-0-	-12 B	-0-	408	2			N	-0-					-0-
10	434	N	407	-0-	-27 B	-0-	407	2			N	-0-					-0-
11	420	N	385	-0-	-35 B	-0-	385	2			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
07	651	N	650	-0-	-1 B	-0-	650	2			N	-0-					-0-
08	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	623	-0-	-7 B	-0-	623	2			N	-0-					-0-
10	651	N	616	-0-	-35 B	-0-	616	2			N	-0-					-0-
11	630	N	570	-0-	-60 B	-0-	570	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1002	N	1002	-0-	-0- B	-0-	1002	2			N	-0-					-0-
07	1011	N	1011	-0-	-0- B	-0-	1011	2			N	-0-					-0-
08	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	990	-0-	-0- B	-0-	990	2			N	-0-					-0-
10	1023	N	987	-0-	-36 B	-0-	987	2			N	-0-					-0-
11	990	N	901	-0-	-89 B	-0-	901	2			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
07	682	N	670	-0-	-12 B	-0-	670	2			N	-0-					-0-
08	713	N	707	-0-	-6 B	-0-	707	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	663	-0-	-27 B	-0-	663	2			N	-0-					-0-
10	682	N	666	-0-	-16 B	-0-	666	2			N	-0-					-0-
11	690	N	619	-0-	-71 B	-0-	619	2			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
07	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
08	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	375	-0-	-15 B	-0-	375	2			N	-0-					-0-
10	403	N	386	-0-	-17 B	-0-	386	2			N	-0-					-0-
11	390	N	345	-0-	-45 B	-0-	345	2			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1319	-0-	-151 B	-0-	1319	2			N	-0-					-0-
07	1411	N	1411	-0-	-0- B	-0-	1411	2			N	-0-					-0-
08	1424	N	1424	-0-	-0- B	-0-	1424	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
10	1426	N	971	-0-	-455 B	-0-	971	2			N	-0-					-0-
11	1380	N	1232	-0-	-148 B	-0-	1232	2			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1359	N	1359	-0-	-0- B	-0-	1359	2			N	-0-					34
07	1302	N	1273	-0-	-29 B	-0-	1273	2			N	-0-					34
08	1398	N	1398	-0-	-0- B	-0-	1398	2			N	-0-					34
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1302	-0-	-48 B	-0-	1302	2			N	-0-					34
10	1323	N	1323	-0-	-0- B	-0-	1323	2			N	-0-					34
11	1350	N	1225	-0-	-125 B	-0-	1225	2			N	-0-					34

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
07	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
08	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	692	-0-	-28 B	-0-	692	2			N	-0-					-0-
10	744	N	697	-0-	-47 B	-0-	697	2			N	-0-					-0-
11	720	N	655	-0-	-65 B	-0-	655	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1404	N	1404	-0-	-0-	B	-0-	1404	2			N	-0-					-0-
07	1446	N	1446	-0-	-0-	B	-0-	1446	2			N	-0-					-0-
08	1427	N	1427	-0-	-0-	B	-0-	1427	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1372	-0-	-38	B	-0-	1372	2			N	-0-					-0-
10	1457	N	1353	-0-	-104	B	-0-	1353	2			N	-0-					-0-
11	1380	N	1291	-0-	-89	B	-0-	1291	2			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 08/07/2008 TOTAL DEPTH 2972 PERF. 2610 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4180	N	4180	-0-	-0-	B	-0-	4180	2			N	-0-					-0-
07	4375	N	4375	-0-	-0-	B	-0-	4375	2			N	-0-					-0-
08	4245	N	4245	-0-	-0-	B	-0-	4245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4170	N	4065	-0-	-105	B	-0-	4065	2			N	-0-					-0-
10	4371	N	4083	-0-	-288	B	-0-	4083	2			N	-0-					-0-
11	4110	N	3742	-0-	-368	B	-0-	3742	2			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1241	N	1241	-0-	-0-	B	-0-	1241	2			N	-0-					-0-
07	1266	N	1266	-0-	-0-	B	-0-	1266	2			N	-0-					-0-
08	1266	N	1266	-0-	-0-	B	-0-	1266	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1200	-0-	-30	B	-0-	1200	2			N	-0-					-0-
10	1271	N	1178	-0-	-93	B	-0-	1178	2			N	-0-					-0-
11	1230	N	1063	-0-	-167	B	-0-	1063	2			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2048	N	2048	-0-	-0-	B	-0-	2048	2			N	-0-					-0-
07	2080	N	2080	-0-	-0-	B	-0-	2080	2			N	-0-					-0-
08	2014	N	2014	-0-	-0-	B	-0-	2014	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1897	N	1897	-0-	-0-	B	-0-	1897	2			N	-0-					-0-
10	2037	N	2037	-0-	-0-	B	-0-	2037	2			N	-0-					-0-
*11	1887	N	1887	-0-	-0-	B	-0-	1887	2			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0-	B	-0-	667	2			N	-0-					-0-
07	676	N	676	-0-	-0-	B	-0-	676	2			N	-0-					-0-
08	671	N	671	-0-	-0-	B	-0-	671	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	629	N	629	-0-	-0-	B	-0-	629	2			N	-0-					-0-
10	619	N	619	-0-	-0-	B	-0-	619	2			N	-0-					-0-
*11	578	N	578	-0-	-0-	B	-0-	578	2			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1146	N	1146	-0-	-0-	B	-0-	1146	2			N	-0-					-0-
07	1172	N	1172	-0-	-0-	B	-0-	1172	2			N	-0-					-0-
08	1178	N	1170	-0-	-8	B	-0-	1170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1117	-0-	-23	B	-0-	1117	2			N	-0-					-0-
10	1178	N	1128	-0-	-50	B	-0-	1128	2			N	-0-					-0-
11	1140	N	1025	-0-	-115	B	-0-	1025	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
07	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
08	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
10	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
07	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
08	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	435	N	191	-0-	-244 B	-0-	191	2			N	-0-					-0-
10	558	N	449	-0-	-109 B	-0-	449	2			N	-0-					-0-
11	540	N	253	-0-	-287 B	-0-	253	2			N	-0-					-0-

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*01	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
02	140	N	137	-0-	-3 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
04	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
08	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
10	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
11	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*01	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
04	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
05	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	372	N	332	-0-	-40 B	-0-	332	3			N	-0-					-0-
08	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
10	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
*11	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
04	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
08	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
10	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
11	300	N	242	-0-	-58 B	-0-	242	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
04	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	120	N	10	-0-	-110 B	-0-	10	3			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
08	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
10	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
11	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
08	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
*11	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	124	N	68	-0-	-56 B	-0-	68	3			N	-0-					-0-
02	112	N	15	-0-	-97 B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	60	N	26	-0-	-34 B	-0-	26	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
10	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
11	270	N	25	-0-	-245 B	-0-	25	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	310	N	277	-0-	-33	B	-0-	277	3		N	-0-			-0-
02	253	N	253	-0-	-0-	B	-0-	253	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	285	N	285	-0-	-0-	B	-0-	285	3		N	-0-			-0-
04	277	N	277	-0-	-0-	B	-0-	277	3		N	-0-			-0-
05	279	N	-0-	-0-	-279	B	-0-				N	-0-			-0-
06	270	N	-0-	-0-	-270	B	-0-				N	-0-			-0-
07	279	N	264	-0-	-15	B	-0-	264	3		N	-0-			-0-
08	324	N	324	-0-	-0-	B	-0-	324	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	304	N	304	-0-	-0-	B	-0-	304	3		N	-0-			-0-
10	305	N	305	-0-	-0-	B	-0-	305	3		N	-0-			-0-
11	300	N	295	-0-	-5	B	-0-	295	3		N	-0-			-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	341	N	148	-0-	-193	B	-0-	148	3		N	-0-			-0-
02	308	N	133	-0-	-175	B	-0-	133	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	190	-0-	-151	B	-0-	190	3		N	-0-			-0-
04	210	N	210	-0-	-0-	B	-0-	210	3		N	-0-			-0-
05	155	N	-0-	-0-	-155	B	-0-				N	-0-			-0-
06	180	N	-0-	-0-	-180	B	-0-				N	-0-			-0-
07	217	N	108	-0-	-109	B	-0-	108	3		N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	93	N	-0-	-0-	-93	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	403	N	223	-0-	-180	B	-0-	223	3		N	-0-			-0-
02	364	N	257	-0-	-107	B	-0-	257	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	269	-0-	-134	B	-0-	269	3		N	-0-			-0-
04	308	N	308	-0-	-0-	B	-0-	308	3		N	-0-			-0-
05	279	N	-0-	-0-	-279	B	-0-				N	-0-			-0-
06	270	N	-0-	-0-	-270	B	-0-				N	-0-			-0-
07	310	N	269	-0-	-41	B	-0-	269	3		N	-0-			-0-
08	370	N	370	-0-	-0-	B	-0-	370	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	357	N	357	-0-	-0-	B	-0-	357	3		N	-0-			-0-
10	412	N	412	-0-	-0-	B	-0-	412	3		N	-0-			-0-
*11	361	N	361	-0-	-0-	B	-0-	361	3		N	-0-			-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	248	N	150	-0-	-98	B	-0-	150	3		N	-0-			-0-
02	252	N	171	-0-	-81	B	-0-	171	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	180	-0-	-99	B	-0-	180	3		N	-0-			-0-
04	206	N	206	-0-	-0-	B	-0-	206	3		N	-0-			-0-
05	186	N	-0-	-0-	-186	B	-0-				N	-0-			-0-
06	180	N	-0-	-0-	-180	B	-0-				N	-0-			-0-
07	217	N	180	-0-	-37	B	-0-	180	3		N	-0-			-0-
08	247	N	247	-0-	-0-	B	-0-	247	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	239	N	239	-0-	-0-	B	-0-	239	3		N	-0-			-0-
10	266	N	266	-0-	-0-	B	-0-	266	2		N	-0-			-0-
*11	241	N	241	-0-	-0-	B	-0-	241	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	217	N	118	-0-	-99 B	-0-	118	3			N	-0-					-0-
02	196	N	135	-0-	-61 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	142	-0-	-75 B	-0-	142	3			N	-0-					-0-
04	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
08	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
10	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
*11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	279	N	160	-0-	-119 B	-0-	160	3			N	-0-					-0-
02	252	N	183	-0-	-69 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	191	-0-	-88 B	-0-	191	3			N	-0-					-0-
04	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-
08	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
10	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
*11	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	155	N	30	-0-	-125 B	-0-	30	3			N	-0-					-0-
02	140	N	17	-0-	-123 B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	25	-0-	-161 B	-0-	25	3			N	-0-					-0-
04	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
08	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
10	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
*11	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
05	155	N	2	-0-	-153 B	-0-	2	3			N	-0-					-0-
06	150	N	1	-0-	-149 B	-0-	1	3			N	-0-					-0-
07	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
08	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
10	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
11	180	N	157	-0-	-23 B	-0-	157	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
02	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
04	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
07	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
08	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
10	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
11	180	N	158	-0-	-22	B	-0-	158	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
02	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
04	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
07	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
08	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
10	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
11	180	N	157	-0-	-23	B	-0-	157	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
02	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
04	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
08	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
10	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
*11	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
02	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
04	180	N	137	-0-	-43	B	-0-	137	3			N	-0-					-0-
05	186	N	4	-0-	-182	B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
08	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
10	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
11	210	N	187	-0-	-23	B	-0-	187	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
BROOK WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B	DENY	-0-	-0-	-0-	B	126					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	126					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	26	-0-	26	B	152	26	3			N	-0-					-0-
04	14B	DENY	16	-0-	16	B	168	16	3			N	-0-					-0-
05	14B	DENY	13	-0-	13	B	181	13	3			N	-0-					-0-
06	14B	DENY	19	-0-	19	B	200	19	3			N	-0-					-0-
07	14B	DENY	21	-0-	21	B	221	21	3			N	-0-					-0-
08	14B2	EXT	47	-0-	47	B	268	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 268																		
09	14B2	EXT	48	-0-	48	B	316	48	3			N	-0-					-0-
10	14B2	EXT	56	-0-	56	B	372	56	3			N	-0-					-0-
11	14B2	EXT	21	-0-	21	B	393	21	3			N	-0-					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*01	124	N	92	-0-	-32	B	-0-	92	2			N	-0-					-0-
02	112	N	95	-0-	-17	B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	98	-0-	-26	B	-0-	98	3			N	-0-					-0-
04	90	N	56	-0-	-34	B	-0-	56	3			N	-0-					-0-
05	93	N	66	-0-	-27	B	-0-	66	3			N	-0-					-0-
06	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
07	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
08	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-
10	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
*11	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*01	124	N	15	-0-	-109	B	-0-	15	3			N	-0-					-0-
02	112	N	27	-0-	-85	B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	46	-0-	-78	B	-0-	46	3			N	-0-					-0-
04	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
08	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
10	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
*11	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*01	217	N	29	-0-	-188	B	-0-	29	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	215	N	18	-0-	-197	B	-0-	18	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
06	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
07	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
08	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
10	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
*11	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	279	N	236	-0-	-43 B	-0-	236	3			N	-0-					-0-
02	252	N	-0-	-0-	-252 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
04	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
08	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
10	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
*11	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	310	N	40	-0-	-270 B	-0-	40	3			N	-0-					-0-
02	280	N	63	-0-	-217 B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	88	-0-	-222 B	-0-	88	3			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
05	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
06	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
08	341	N	270	-0-	-71 B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
10	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
*11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	589	N	64	-0-	-525 B	-0-	64	3			N	-0-					-0-
02	560	N	-0-	-0-	-560 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	26	-0-	-625 B	-0-	26	3			N	-0-					-0-
04	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
05	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
06	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
07	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
08	682	N	448	-0-	-234 B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	543	-0-	-87 B	-0-	543	3			N	-0-					-0-
10	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
*11	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	124	N	13	-0-	-111 B	-0-	13	3			N	-0-					-0-
02	112	N	16	-0-	-96 B	-0-	16	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	17	-0-	-107 B	-0-	17	3			N	-0-					-0-
04	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
08	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
10	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
*11	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	93	N	8	-0-	-85 B	-0-	8	3			N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	620	N	370	-0-	-250 B	-0-	370	3			N	-0-					-0-
02	532	N	393	-0-	-139 B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
04	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
05	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
06	234	N	-0-	-0-	-234 B	-0-					N	-0-					-0-
07	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					-0-
08	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
10	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
11	600	N	595	-0-	-5 B	-0-	595	3			N	-0-					-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	155	N	10	-0-	-145 B	-0-	10	3			N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	49	-0-	-44 B	-0-	49	3			N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
05	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
06	60	N	9	-0-	-51 B	-0-	9	3			N	-0-					-0-
07	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
08	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
10	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
11	210	N	120	-0-	-90 B	-0-	120	3			N	-0-					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	-0-	-0-	-114 B	-0-					N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
08	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
*11	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	372	N	55	-0-	-317	B	-0-	55	3			N	-0-					-0-
02	336	N	113	-0-	-223	B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	149	-0-	-223	B	-0-	149	3			N	-0-					-0-
04	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
07	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
08	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
10	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
*11	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	186	N	24	-0-	-162 B	-0-	24	3			N	-0-					-0-
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
04	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
05	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
06	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
07	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
10	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*11	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
02	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	62	N	3	-0-	-59 B	-0-	3	3			N	-0-					-0-
08	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	217	N	27	-0-	-190 B	-0-	27	3			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	19	-0-	-198 B	-0-	19	3			N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
05	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
06	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
07	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
08	217	N	137	-0-	-80 B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	163	-0-	-17 B	-0-	163	3			N	-0-					-0-
10	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
*11	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	186	N	19	-0-	-167 B	-0-	19	3			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	70	-0-	-116 B	-0-	70	3			N	-0-					-0-
04	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
05	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
06	60	N	27	-0-	-33 B	-0-	27	3			N	-0-					-0-
07	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
08	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
10	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
*11	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
02	112	N	32	-0-	-80 B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	120	N	25	-0-	-95 B	-0-	25	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
10	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
*11	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

*01	434	N	118	-0-	-316	B	-0-	118	3			N	-0-					-0-
02	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	236	N	181	-0-	-55	B	-0-	181	3			N	-0-					-0-
04	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	248	N	226	-0-	-22	B	-0-	226	3			N	-0-					-0-
08	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
10	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
*11	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

*01	372	N	346	-0-	-26	B	-0-	346	3			N	-0-					-0-
02	336	N	324	-0-	-12	B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
04	330	N	321	-0-	-9	B	-0-	321	3			N	-0-					-0-
05	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-
07	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
08	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
10	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
11	420	N	381	-0-	-39	B	-0-	381	3			N	-0-					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

*01	465	N	391	-0-	-74	B	-0-	391	3			N	-0-					-0-
02	420	N	396	-0-	-24	B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
04	390	N	315	-0-	-75	B	-0-	315	3			N	-0-					-0-
05	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
06	401	N	-0-	-0-	-401	B	-0-					N	-0-					-0-
07	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
08	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
10	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
11	540	N	453	-0-	-87	B	-0-	453	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

*01	558	N	450	-0-	-108	B	-0-	450	3			N	-0-					-0-
02	504	N	451	-0-	-53	B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
04	450	N	339	-0-	-111	B	-0-	339	3			N	-0-					-0-
05	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
07	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
08	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
10	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
11	630	N	574	-0-	-56	B	-0-	574	3			N	-0-					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

*01	217	N	23	-0-	-194	B	-0-	23	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	25	-0-	-192	B	-0-	25	3			N	-0-					-0-
04	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
08	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
10	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
11	180	N	138	-0-	-42	B	-0-	138	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CLAY PETROLEUM //CONT.// 158936
DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	217	N	26	-0-	-191 B	-0-	26	3			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
08	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
10	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
*11	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1240	N	144	-0-	-1096 B	-0-	144	3			N	-0-					-0-
02	1092	N	-0-	-0-	-1092 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	172	-0-	-1037 B	-0-	172	3			N	-0-					-0-
04	150	N	124	-0-	-26 B	-0-	124	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
08	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
10	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
*11	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-

CARPENTER -D- WELL #: 1 RRCID -> 087330 COMPL. DATE 02/28/1979 TOTAL DEPTH 2900 PERF. 2140 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 06/21/2013 - PLUGGED 06-21-2013																	

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CLAY PETROLEUM //CONT.// 158936
GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	186	N	146	-0-	-40	B	-0-	146	3			N	-0-					-0-
02	168	N	136	-0-	-32	B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	153	-0-	-33	B	-0-	153	3			N	-0-					-0-
04	150	N	103	-0-	-47	B	-0-	103	99			N	-0-					-0-
05	155	N	1	-0-	-154	B	-0-	1	3			N	-0-					-0-
06	150	N	1	-0-	-149	B	-0-	1	3			N	-0-					-0-
07	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
08	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
10	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
11	150	N	129	-0-	-21	B	-0-	129	3			N	-0-					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	186	N	147	-0-	-39	B	-0-	147	3			N	-0-					-0-
02	196	N	135	-0-	-61	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	154	-0-	-32	B	-0-	154	3			N	-0-					-0-
04	150	N	103	-0-	-47	B	-0-	103	3			N	-0-					-0-
05	155	N	2	-0-	-153	B	-0-	2	3			N	-0-					-0-
06	150	N	1	-0-	-149	B	-0-	1	3			N	-0-					-0-
07	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
08	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
10	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
11	150	N	129	-0-	-21	B	-0-	129	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CLAY PETROLEUM //CONT.// 158936
HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	217	N	209	-0-	-8	B	-0-	209	3			N	-0-					-0-
02	196	N	192	-0-	-4	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
04	210	N	175	-0-	-35	B	-0-	175	3			N	-0-					-0-
05	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
07	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
08	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
10	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
11	240	N	234	-0-	-6	B	-0-	234	3			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1334	N	1334	-0-	-0-	B	-0-	1334	3			N	-0-					-0-
02	1176	N	893	-0-	-283	B	-0-	893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1230	-0-	-72	B	-0-	1230	3			N	-0-					-0-
04	1566	N	1566	-0-	-0-	B	-0-	1566	3			N	-0-					-0-
05	992	N	-0-	-0-	-992	B	-0-					N	-0-					-0-
06	1200	N	-0-	-0-	-1200	B	-0-					N	-0-					-0-
07	1327	N	1327	-0-	-0-	B	-0-	1327	3			N	-0-					-0-
08	1924	N	1924	-0-	-0-	B	-0-	1924	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1639	N	1639	-0-	-0-	B	-0-	1639	3			N	-0-					-0-
10	1825	N	1825	-0-	-0-	B	-0-	1825	3			N	-0-					-0-
*11	1623	N	1623	-0-	-0-	B	-0-	1623	3			N	-0-					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
02	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
04	360	N	329	-0-	-31	B	-0-	329	3			N	-0-					-0-
05	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-
07	341	N	305	-0-	-36	B	-0-	305	3			N	-0-					-0-
08	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
10	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
11	360	N	288	-0-	-72	B	-0-	288	3			N	-0-					-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
07	372	N	334	-0-	-38	B	-0-	334	2			N	-0-					-0-
08	341	N	281	-0-	-60	B	-0-	281	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
10	510	N	510	-0-	-0-	B	-0-	510	2			N	-0-					-0-
*11	414	N	414	-0-	-0-	B	-0-	414	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	228	N	228	-0-	-0-	B	-0-	228	2		N	-0-					-0-
07	221	N	221	-0-	-0-	B	-0-	221	2		N	-0-					-0-
08	216	N	216	-0-	-0-	B	-0-	216	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	205	-0-	-35	B	-0-	205	2		N	-0-					-0-
10	220	N	220	-0-	-0-	B	-0-	220	2		N	-0-					-0-
*11	215	N	215	-0-	-0-	B	-0-	215	2		N	-0-					-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	240	N	193	-0-	-47	B	-0-	193	2		N	-0-					-0-
07	131	N	131	-0-	-0-	B	-0-	131	2		N	-0-					-0-
08	248	N	46	-0-	-202	B	-0-	46	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	28	-0-	-152	B	-0-	28	2		N	-0-					-0-
10	194	N	194	-0-	-0-	B	-0-	194	2		N	-0-					-0-
*11	267	N	267	-0-	-0-	B	-0-	267	2		N	-0-					-0-

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWSON, BOBBY G. 208015
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	947	N	947	-0-	-0-	B	-0-	947	2		N	-0-			-0-
07	943	N	943	-0-	-0-	B	-0-	943	2		N	-0-			-0-
08	941	N	941	-0-	-0-	B	-0-	941	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	947	N	947	-0-	-0-	B	-0-	947	2		N	-0-			-0-
10	1045	N	1045	-0-	-0-	B	-0-	1045	2		N	-0-			-0-
*11	1016	N	1016	-0-	-0-	B	-0-	1016	2		N	-0-			-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	489	N	489	-0-	-0-	B	-0-	489	2		N	-0-			-0-
07	430	N	430	-0-	-0-	B	-0-	430	2		N	-0-			-0-
08	527	N	431	-0-	-96	B	-0-	431	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	480	N	453	-0-	-27	B	-0-	453	2		N	-0-			-0-
10	476	N	476	-0-	-0-	B	-0-	476	2		N	-0-			-0-
11	420	N	404	-0-	-16	B	-0-	404	2		N	-0-			-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	414	N	414	-0-	-0-	B	-0-	414	2		N	-0-			-0-
07	366	N	366	-0-	-0-	B	-0-	366	2		N	-0-			-0-
08	558	N	368	-0-	-190	B	-0-	368	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	420	N	371	-0-	-49	B	-0-	371	2		N	-0-			-0-
10	401	N	401	-0-	-0-	B	-0-	401	2		N	-0-			-0-
11	360	N	302	-0-	-58	B	-0-	302	2		N	-0-			-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	274	N	274	-0-	-0-	B	-0-	274	2		N	-0-			-0-
07	269	N	269	-0-	-0-	B	-0-	269	2		N	-0-			-0-
08	310	N	284	-0-	-26	B	-0-	284	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	297	N	297	-0-	-0-	B	-0-	297	2		N	-0-			-0-
10	309	N	309	-0-	-0-	B	-0-	309	2		N	-0-			-0-
*11	296	N	296	-0-	-0-	B	-0-	296	2		N	-0-			-0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	104	N	104	-0-	-0- B	-0-	104	3		N	-0-			-0-
07	85	N	85	-0-	-0- B	-0-	85	3		N	-0-			-0-
08	124	N	78	-0-	-46 B	-0-	78	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	94	N	94	-0-	-0- B	-0-	94	3		N	-0-			-0-
10	101	N	101	-0-	-0- B	-0-	101	3		N	-0-			-0-
*11	99	N	99	-0-	-0- B	-0-	99	3		N	-0-			-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	182	N	182	-0-	-0- B	-0-	182	3		N	-0-			-0-
07	142	N	142	-0-	-0- B	-0-	142	3		N	-0-			-0-
08	217	N	127	-0-	-90 B	-0-	127	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	180	N	146	-0-	-34 B	-0-	146	3		N	-0-			-0-
10	185	N	185	-0-	-0- B	-0-	185	3		N	-0-			-0-
*11	176	N	176	-0-	-0- B	-0-	176	3		N	-0-			-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	297	N	297	-0-	-0- B	-0-	297	3		N	-0-			-0-
07	247	N	247	-0-	-0- B	-0-	247	3		N	-0-			-0-
08	310	N	226	-0-	-84 B	-0-	226	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	300	N	259	-0-	-41 B	-0-	259	3		N	-0-			-0-
10	302	N	302	-0-	-0- B	-0-	302	3		N	-0-			-0-
*11	300	N	300	-0-	-0- B	-0-	300	3		N	-0-			-0-

CHAPMAN A NCT-3 WELL #: 47 RRCID -> 025922 COMPL. DATE 11/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	76	N	76	-0-	-0- B	-0-	76	3		N	-0-			-0-
07	62	N	62	-0-	-0- B	-0-	62	3		N	-0-			-0-
08	93	N	51	-0-	-42 B	-0-	51	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	90	N	70	-0-	-20 B	-0-	70	3		N	-0-			-0-
10	81	N	81	-0-	-0- B	-0-	81	3		N	-0-			-0-
*11	77	N	77	-0-	-0- B	-0-	77	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
07	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
08	372	N	198	-0-	-174	B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	252	-0-	-48	B	-0-	252	3			N	-0-					-0-
10	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
*11	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
07	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
08	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	289	-0-	-41	B	-0-	289	3			N	-0-					-0-
10	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
*11	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
07	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
08	403	N	252	-0-	-151	B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	328	-0-	-32	B	-0-	328	3			N	-0-					-0-
10	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
*11	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
07	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	180	-0-	-30	B	-0-	180	3			N	-0-					-0-
07	217	N	132	-0-	-85	B	-0-	132	3			N	-0-					-0-
08	186	N	127	-0-	-59	B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	151	-0-	-29	B	-0-	151	3			N	-0-					-0-
10	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
11	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
07	217	N	172	-0-	-45	B	-0-	172	3			N	-0-					-0-
08	217	N	170	-0-	-47	B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
10	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
*11	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
07	217	N	190	-0-	-27	B	-0-	190	3			N	-0-					-0-
08	248	N	107	-0-	-141	B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	120	-0-	-120	B	-0-	120	3			N	-0-					-0-
10	186	N	50	-0-	-136	B	-0-	50	3			N	-0-					-0-
*11	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
07	589	N	461	-0-	-128	B	-0-	461	3			N	-0-					-0-
08	620	N	474	-0-	-146	B	-0-	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	518	-0-	-22	B	-0-	518	3			N	-0-					-0-
10	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
*11	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SHAW, M. A. WELL #: 8 RRCID -> 025968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
08	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-

CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					-0-
07	186	N	161	-0-	-25	B	-0-	161	3			N	-0-					-0-
08	217	N	151	-0-	-66	B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	170	-0-	-10	B	-0-	170	3			N	-0-					-0-
10	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
*11	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-

DUNNE EQUITIES OPERATING, INC. 235708
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
07	155	N	148	-0-	-7	B	-0-	148	3			N	-0-					-0-
08	155	N	72	-0-	-83	B	-0-	72	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	132	-0-	-18	B	-0-	132	3			N	-0-					-0-
10	155	N	115	-0-	-40	B	-0-	115	3			N	-0-					-0-
*11	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
07	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
08	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
10	775	N	658	-0-	-117	B	-0-	658	3			N	-0-					-0-
11	720	N	223	-0-	-497	B	-0-	223	3			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	930	N	876	-0-	-54	B	-0-	876	3			N	-0-					-0-
07	961	N	919	-0-	-42	B	-0-	919	3			N	-0-					-0-
08	899	N	895	-0-	-4	B	-0-	895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	792	-0-	-78	B	-0-	792	3			N	-0-					-0-
10	930	N	853	-0-	-77	B	-0-	853	3			N	-0-					-0-
11	870	N	776	-0-	-94	B	-0-	776	3			N	-0-					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
07	310	N	283	-0-	-27	B	-0-	283	3			N	-0-					-0-
08	279	N	250	-0-	-29	B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
*10	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
*11	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
07	372	N	355	-0-	-17	B	-0-	355	3			N	-0-					-0-
08	372	N	314	-0-	-58	B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	356	-0-	-4	B	-0-	356	3			N	-0-					-0-
*10	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
*11	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
07	186	N	167	-0-	-19	B	-0-	167	3			N	-0-					-0-
08	186	N	147	-0-	-39	B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					-0-
*10	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
*11	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
07	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
08	217	N	196	-0-	-21	B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
*10	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
*11	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
07	372	N	361	-0-	-11	B	-0-	361	3			N	-0-					-0-
08	372	N	318	-0-	-54	B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
10	372	N	367	-0-	-5	B	-0-	367	3			N	-0-					-0-
*11	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
07	372	N	355	-0-	-17	B	-0-	355	3			N	-0-					-0-
08	372	N	314	-0-	-58	B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	356	-0-	-4	B	-0-	356	3			N	-0-					-0-
*10	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
*11	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
07	434	N	428	-0-	-6	B	-0-	428	3			N	-0-					-0-
08	434	N	377	-0-	-57	B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
*10	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
11	360	N	311	-0-	-49	B	-0-	311	3			N	-0-					-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
07	434	N	416	-0-	-18	B	-0-	416	3			N	-0-					-0-
08	434	N	367	-0-	-67	B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	417	-0-	-3	B	-0-	417	3			N	-0-					-0-
*10	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
*11	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
07	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
08	217	N	196	-0-	-21	B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
*10	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
*11	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	276	N	276	-0-	-0-	B	-0-	276	3		N	-0-			-0-
07	279	N	278	-0-	-1	B	-0-	278	3		N	-0-			-0-
08	279	N	245	-0-	-34	B	-0-	245	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	278	N	278	-0-	-0-	B	-0-	278	3		N	-0-			-0-
*10	282	N	282	-0-	-0-	B	-0-	282	3		N	-0-			-0-
*11	277	N	277	-0-	-0-	B	-0-	277	3		N	-0-			-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	287	N	287	-0-	-0-	B	-0-	287	3		N	-0-			-0-
07	310	N	289	-0-	-21	B	-0-	289	3		N	-0-			-0-
08	310	N	255	-0-	-55	B	-0-	255	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	289	-0-	-11	B	-0-	289	3		N	-0-			-0-
*10	294	N	294	-0-	-0-	B	-0-	294	3		N	-0-			-0-
*11	288	N	288	-0-	-0-	B	-0-	288	3		N	-0-			-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	188	N	188	-0-	-0-	B	-0-	188	3		N	-0-			-0-
07	189	N	189	-0-	-0-	B	-0-	189	3		N	-0-			-0-
08	186	N	167	-0-	-19	B	-0-	167	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	189	N	189	-0-	-0-	B	-0-	189	3		N	-0-			-0-
*10	192	N	192	-0-	-0-	B	-0-	192	3		N	-0-			-0-
*11	188	N	188	-0-	-0-	B	-0-	188	3		N	-0-			-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	354	N	354	-0-	-0-	B	-0-	354	3		N	-0-			-0-
07	372	N	355	-0-	-17	B	-0-	355	3		N	-0-			-0-
08	372	N	314	-0-	-58	B	-0-	314	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	356	-0-	-4	B	-0-	356	3		N	-0-			-0-
*10	362	N	362	-0-	-0-	B	-0-	362	3		N	-0-			-0-
*11	355	N	355	-0-	-0-	B	-0-	355	3		N	-0-			-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	193	N	193	-0-	-0-	B	-0-	193	3		N	-0-			-0-
07	217	N	194	-0-	-23	B	-0-	194	3		N	-0-			-0-
08	217	N	172	-0-	-45	B	-0-	172	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	195	N	195	-0-	-0-	B	-0-	195	3		N	-0-			-0-
*10	198	N	198	-0-	-0-	B	-0-	198	3		N	-0-			-0-
*11	194	N	194	-0-	-0-	B	-0-	194	3		N	-0-			-0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	298	N	298	-0-	-0-	B	-0-	298	3		N	-0-			-0-
07	310	N	300	-0-	-10	B	-0-	300	3		N	-0-			-0-
08	310	N	265	-0-	-45	B	-0-	265	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	300	-0-	-0-	B	-0-	300	3		N	-0-			-0-
10	310	N	305	-0-	-5	B	-0-	305	3		N	-0-			-0-
*11	299	N	299	-0-	-0-	B	-0-	299	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
07	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
08	434	N	372	-0-	-62 B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
10	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
*11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
07	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
08	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*10	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*11	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
07	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
08	279	N	235	-0-	-44 B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
10	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
*11	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
07	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
08	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*10	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
07	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
07	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
08	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*10	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*11	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EAGLE ROCK MID-CONTINENT OP, LLC 238718
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
07	899	N	894	-0-	-5 B	-0-	894	3			N	-0-					-0-
08	961	N	917	-0-	-44 B	-0-	917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	918	N	881	-0-	-37 B	-0-	881	3			N	-0-					-0-
10	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
*11	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
07	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
08	1364	N	1317	-0-	-47 B	-0-	1317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1264	-0-	-56 B	-0-	1264	3			N	-0-					-0-
10	1209	N	1137	-0-	-72 B	-0-	1137	3			N	-0-					-0-
11	1260	N	1179	-0-	-81 B	-0-	1179	3			N	-0-					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

06	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
07	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
08	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
10	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

FAIRWAY LINKS ENERGY, INC. 259780
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62 N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
07	67 N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
08	62 N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	60 N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
10	60 N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
11	60 N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FORA COMPANY 275400
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
07	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
08	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
10	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-
11	120	N	116	-0-	-4	B	-0-	116	3			N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH 2773 PERF. 2500 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
07	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-
08	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-
10	31	N	16	-0-	-15	B	-0-	16	3			N	-0-					-0-
11	14	N	13	-0-	-1	B	-0-	13	3			N	-0-					-0-

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	718	N	718	-0-	-0-	B	-0-	718	2			N	-0-					-0-
07	744	N	735	-0-	-9	B	-0-	735	2			N	-0-					-0-
08	709	N	709	-0-	-0-	B	-0-	709	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	667	N	667	-0-	-0-	B	-0-	667	2			N	-0-					-0-
10	744	N	692	-0-	-52	B	-0-	692	2			N	-0-					-0-
11	690	N	666	-0-	-24	B	-0-	666	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GAEA SERVICES, INC. //CONT.// 292356
VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	356	-0-	-34	B	-0-	356	2			N	-0-					-0-
07	403	N	393	-0-	-10	B	-0-	393	2			N	-0-					-0-
08	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	366	N	366	-0-	-0-	B	-0-	366	2			N	-0-					-0-
10	403	N	362	-0-	-41	B	-0-	362	2			N	-0-					-0-
11	360	N	349	-0-	-11	B	-0-	349	2			N	-0-					-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

06	460	N	460	-0-	-0-	B	-0-	130	1	328	2	N	2					32
								2	9									
07	496	N	449	-0-	-47	B	-0-	135	1	313	2	N	1					33
								1	9									
08	558	N	518	-0-	-40	B	-0-	140	1	378	2	N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	510	-0-	-0-	B	-0-	150	1	360	2	N	-0-					33
10	549	N	549	-0-	-0-	B	-0-	130	1	418	2	N	1					34
								1	9									
11	510	N	480	-0-	-30	B	-0-	135	1	345	2	N	-0-					34

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	47	-0-	47	B	47	47	2				N	-0-					-0-
05	14B2 EXT	57	-0-	57	B	104	57	2				N	-0-					-0-
06	14B2 EXT	47	-0-	47	B	151	47	2				N	-0-					-0-
07	14B2 EXT	91	-0-	91	B	242	91	2				N	-0-					-0-
*08	14B2 EXT	14	-0-	14	B	256	14	2				N	-0-					-0-
09/01 BALANCING DATE STATUS -> 256																		
09	14B2 EXT	37	-0-	37	B	293	37	2				N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
GYPSY OIL CO. 339696
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
07	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
08	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
10	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
*11	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
07	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
08	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-
10	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
*11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

HAGAMAN-CARSON 342651
COLVIN WELL #: 1 RRCID -> 042261 COMPL. DATE 07/09/1960 TOTAL DEPTH 2135 PERF. 2105 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 06/05/2013 - PLUGGED 6/5/2013																	

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
08	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
*10	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
07	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
08	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
*10	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
07	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
08	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
*10	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
HAGLER OIL & GAS COMPANY //CONT.// 342764
WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
07	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
08	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
*10	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
07	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
08	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
*10	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
07	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
08	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
*10	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	550	-0-	-50 B	-0-	550	2			N	-0-					-0-
07	589	N	543	-0-	-46 B	-0-	543	2			N	-0-					-0-
08	589	N	554	-0-	-35 B	-0-	554	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
10	558	N	501	-0-	-57 B	-0-	501	2			N	-0-					-0-
11	540	N	505	-0-	-35 B	-0-	505	2			N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
07	868	N	490	-0-	-378 B	-0-	490	2			N	-0-					-0-
08	806	N	564	-0-	-242 B	-0-	564	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
10	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
*11	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	101	-0-	-49 B	-0-	101	2			N	-0-					-0-
10	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
*11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
07	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
08	310	N	255	-0-	-55 B	-0-	255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	257	-0-	-43 B	-0-	257	2			N	-0-					-0-
10	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					-0-
*11	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
07	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
08	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
*10	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
*11	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
07	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
08	403	N	393	-0-	-10 B	-0-	393	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
*10	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
*11	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
08	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
*10	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
*11	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-

GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
07	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
08	155	N	127	-0-	-28 B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	103	-0-	-47 B	-0-	103	2			N	-0-					-0-
10	124	N	43	-0-	-81 B	-0-	43	2			N	-0-					-0-
11	120	N	30	-0-	-90 B	-0-	30	2			N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1108	N	1108	-0-	-0- B	-0-	1108	2			N	-0-					-0-
07	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-
08	1209	N	1076	-0-	-133 B	-0-	1076	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-
*10	1193	N	1193	-0-	-0- B	-0-	1193	2			N	-0-					-0-
*11	1169	N	1169	-0-	-0- B	-0-	1169	2			N	-0-					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
07	341	N	297	-0-	-44 B	-0-	297	2			N	-0-					-0-
08	341	N	226	-0-	-115 B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
10	310	N	254	-0-	-56 B	-0-	254	2			N	-0-					-0-
*11	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
07	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
08	217	N	181	-0-	-36 B	-0-	181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
*10	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
*11	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
07	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
08	713	N	667	-0-	-46 B	-0-	667	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
10	713	N	690	-0-	-23 B	-0-	690	2			N	-0-					-0-
11	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-

OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
07	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
08	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
10	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
11	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
07	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
08	124	N	51	-0-	-73 B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	89	-0-	-31 B	-0-	89	2			N	-0-					-0-
10	93	N	33	-0-	-60 B	-0-	33	2			N	-0-					-0-
11	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	448	N	441	-0-	-7 B	-0-	441	2			N	-0-					-0-
07	527	N	408	-0-	-119 B	-0-	408	2			N	-0-					-0-
08	527	N	436	-0-	-91 B	-0-	436	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
*10	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
*11	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
07	124	N	75	-0-	-49 B	-0-	75	2			N	-0-					-0-
08	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	129	-0-	-51 B	-0-	129	2			N	-0-					-0-
10	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
*11	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1 B	-0-	29	2			Y	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	2			Y	-0-					-0-
08	31	N	31	-0-	-0- B	-0-	31	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	2			Y	-0-					-0-
*11	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	237	-0-	-3 B	-0-	237	2			Y	-0-					-0-
07	279	N	224	-0-	-55 B	-0-	224	2			Y	-0-					-0-
08	253	N	253	-0-	-0- B	-0-	253	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	259	N	259	-0-	-0- B	-0-	259	2			Y	-0-					-0-
10	273	N	273	-0-	-0- B	-0-	273	2			Y	-0-					-0-
*11	264	N	264	-0-	-0- B	-0-	264	2			Y	-0-					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
07	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
08	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
10	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
*11	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-

JAC PRODUCING CO 428004
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
07	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
08	341	N	276	-0-	-65 B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	329	-0-	-1 B	-0-	329	3			N	-0-					-0-
10	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
11	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
07	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
08	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
11	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
CHAPMAN E WELL #: 1 RRCID -> 136572 COMPL. DATE 10/24/1990 TOTAL DEPTH 2817 PERF. 2262 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
07	279	N	217	-0-	-62 B	-0-	217	3			N	-0-					-0-
08	248	N	170	-0-	-78 B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	196	-0-	-44 B	-0-	196	3			N	-0-					-0-
10	217	N	179	-0-	-38 B	-0-	179	3			N	-0-					-0-
*11	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
07	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
08	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
10	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
*11	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	222	-0-	-258 B	-0-	222	2			N	-0-					-0-
07	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
08	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	158	-0-	-52 B	-0-	158	2			N	-0-					-0-
10	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
11	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
07	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
08	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
10	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
11	240	N	217	-0-	-23 B	-0-	217	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
07	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
08	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	208	-0-	-152 B	-0-	208	2			N	-0-					-0-
10	372	N	357	-0-	-15 B	-0-	357	2			N	-0-					-0-
11	360	N	327	-0-	-33 B	-0-	327	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
08	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	119	-0-	-91 B	-0-	119	2			N	-0-					-0-
10	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
11	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
07	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
08	124	N	82	-0-	-42 B	-0-	82	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	75	-0-	-75 B	-0-	75	2			N	-0-					-0-
10	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
*11	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
JUDE PRODUCTION, INC. //CONT.// 448090
MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
07	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
08	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	21	-0-	-39 B	-0-	21	2			N	-0-					-0-
10	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
11	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	273	-0-	-207 B	-0-	273	2			N	-0-					-0-
07	465	N	350	-0-	-115 B	-0-	350	2			N	-0-					-0-
08	372	N	194	-0-	-178 B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
10	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
*11	411	N	411	-0-	-0- B	-0-	411	1			N	-0-					-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
07	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
08	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-
10	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
*11	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
08	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
10	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
11	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
07	217	N	174	-0-	-43 B	-0-	174	2			N	-0-					-0-
08	217	N	137	-0-	-80 B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	166	-0-	-44 B	-0-	166	2			N	-0-					-0-
10	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
*11	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
07	62	N	31	-0-	-31 B	-0-	31	2			N	-0-					-0-
08	62	N	22	-0-	-40 B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					-0-
10	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
*11	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
07	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
08	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	215	-0-	-55 B	-0-	215	2			N	-0-					-0-
10	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
*11	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
07	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
08	186	N	85	-0-	-101 B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	125	-0-	-55 B	-0-	125	2			N	-0-					-0-
10	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
*11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
07	372	N	327	-0-	-45 B	-0-	327	2			N	-0-					-0-
08	403	N	277	-0-	-126 B	-0-	277	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	307	-0-	-53 B	-0-	307	2			N	-0-					-0-
10	341	N	317	-0-	-24 B	-0-	317	2			N	-0-					-0-
*11	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
07	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
08	341	N	263	-0-	-78 B	-0-	263	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-
10	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
*11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
07	248	N	204	-0-	-44 B	-0-	204	2			N	-0-					-0-
08	248	N	134	-0-	-114 B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	197	-0-	-13 B	-0-	197	2			N	-0-					-0-
10	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
*11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
07	155	N	122	-0-	-33	B	-0-	122	2			N	-0-					-0-
08	155	N	67	-0-	-88	B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	112	-0-	-38	B	-0-	112	2			N	-0-					-0-
10	124	N	122	-0-	-2	B	-0-	122	2			N	-0-					-0-
*11	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
07	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
08	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	191	-0-	-19	B	-0-	191	2			N	-0-					-0-
10	217	N	203	-0-	-14	B	-0-	203	2			N	-0-					-0-
*11	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
07	155	N	139	-0-	-16	B	-0-	139	2			N	-0-					-0-
08	155	N	113	-0-	-42	B	-0-	113	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	126	-0-	-24	B	-0-	126	2			N	-0-					-0-
10	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
*11	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-

ZUEB WELL #: 17 RRCID -> 026638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-
07	310	N	294	-0-	-16	B	-0-	294	2			N	-0-					-0-
08	341	N	215	-0-	-126	B	-0-	215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	277	-0-	-23	B	-0-	277	2			N	-0-					-0-
10	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					-0-
*11	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-

KELLERVILLE OPERATING, LLC 453787
ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

06	150	N	145	-0-	-5	B	-0-	145	3			N	-0-					-0-
07	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-
08	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	128	-0-	-22	B	-0-	128	3			N	-0-					-0-
10	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-
11	150	N	141	-0-	-9	B	-0-	141	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
KELLERVILLE OPERATING, LLC //CONT.// 453787
THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
07	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
08	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	340	-0-	-110 B	-0-	340	3			N	-0-					-0-
10	372	N	312	-0-	-60 B	-0-	312	3			N	-0-					-0-
*11	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
07	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
08	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
10	465	N	464	-0-	-1 B	-0-	464	3			N	-0-					-0-
11	450	N	406	-0-	-44 B	-0-	406	3			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	184	-0-	-86 B	-0-	184	3			N	-0-					-0-
07	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
08	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
10	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
11	300	N	129	-0-	-171 B	-0-	129	3			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	718	-0-	-32 B	-0-	718	3			N	-0-					-0-
07	806	N	724	-0-	-82 B	-0-	724	3			N	-0-					-0-
08	775	N	701	-0-	-74 B	-0-	701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	622	-0-	-98 B	-0-	622	3			N	-0-					-0-
10	713	N	682	-0-	-31 B	-0-	682	3			N	-0-					-0-
*11	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	223	-0-	-77 B	-0-	223	3			N	-0-					-0-
07	279	N	198	-0-	-81 B	-0-	198	3			N	-0-					-0-
08	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	181	-0-	-29 B	-0-	181	3			N	-0-					-0-
10	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*11	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KIMBREL OIL CORPORATION //CONT.// 462131
SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KNUTSON OIL & GAS 474450
VERONICA WELL #: 1 RRCID -> 099267 COMPL. DATE 04/08/1982 TOTAL DEPTH 2090 PERF. 1738 - 1957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L & W OPERATORS 479899
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	265	-0-	-5	B	-0-	265	2			N	-0-					-0-
07	279	N	274	-0-	-5	B	-0-	274	2			N	-0-					-0-
08	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
10	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
*11	278	N	278	-0-	-0-	B	-0-	278	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
07	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
08	124	N	79	-0-	-45	B	-0-	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	91	-0-	-29	B	-0-	91	3			N	-0-					-0-
10	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
*11	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
07	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
08	527	N	459	-0-	-68	B	-0-	459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	405	N	317	-0-	-88	B	-0-	317	3			N	-0-					-0-
10	465	N	392	-0-	-73	B	-0-	392	3			N	-0-					-0-
11	450	N	394	-0-	-56	B	-0-	394	3			N	-0-					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
07	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
08	310	N	273	-0-	-37	B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
10	310	N	289	-0-	-21	B	-0-	289	3			N	-0-					-0-
11	270	N	241	-0-	-29	B	-0-	241	3			N	-0-					-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
07	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
08	155	N	117	-0-	-38	B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	159	-0-	-21	B	-0-	159	3			N	-0-					-0-
10	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
*11	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
07	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
08	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
10	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*11	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	5			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
07	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
08	248	N	202	-0-	-46 B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
10	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
*11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
07	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
08	155	N	108	-0-	-47 B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	156	-0-	-54 B	-0-	156	3			N	-0-					-0-
10	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-
07	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
08	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
10	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
11	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
07	465	N	422	-0-	-43	B	-0-	422	3			N	-0-					-0-
08	434	N	342	-0-	-92	B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	398	-0-	-52	B	-0-	398	3			N	-0-					-0-
10	434	N	406	-0-	-28	B	-0-	406	3			N	-0-					-0-
*11	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
07	248	N	208	-0-	-40	B	-0-	208	3			N	-0-					-0-
08	217	N	159	-0-	-58	B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	182	-0-	-58	B	-0-	182	3			N	-0-					-0-
10	217	N	184	-0-	-33	B	-0-	184	3			N	-0-					-0-
*11	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
07	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
08	186	N	117	-0-	-69	B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	163	-0-	-17	B	-0-	163	3			N	-0-					-0-
10	186	N	158	-0-	-28	B	-0-	158	3			N	-0-					-0-
*11	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
07	217	N	165	-0-	-52	B	-0-	165	3			N	-0-					-0-
08	186	N	111	-0-	-75	B	-0-	111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
10	155	N	154	-0-	-1	B	-0-	154	3			N	-0-					-0-
*11	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
07	155	N	124	-0-	-31	B	-0-	124	3			N	-0-					-0-
08	124	N	80	-0-	-44	B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	129	-0-	-21	B	-0-	129	3			N	-0-					-0-
10	124	N	99	-0-	-25	B	-0-	99	3			N	-0-					-0-
*11	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
07	279	N	254	-0-	-25	B	-0-	254	3			N	-0-					-0-
08	248	N	137	-0-	-111	B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	256	-0-	-14	B	-0-	256	3			N	-0-					-0-
10	248	N	166	-0-	-82	B	-0-	166	3			N	-0-					-0-
*11	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
07	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
08	155	N	105	-0-	-50	B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	150	-0-	-30	B	-0-	150	3			N	-0-					-0-
10	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
*11	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
07	62	N	46	-0-	-16	B	-0-	46	3			N	-0-					-0-
08	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	41	-0-	-19	B	-0-	41	3			N	-0-					-0-
10	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
*11	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
07	341	N	287	-0-	-54	B	-0-	287	3			N	-0-					-0-
08	310	N	215	-0-	-95	B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	300	-0-	-30	B	-0-	300	3			N	-0-					-0-
10	279	N	273	-0-	-6	B	-0-	273	3			N	-0-					-0-
*11	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
07	372	N	365	-0-	-7	B	-0-	365	3			N	-0-					-0-
08	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	384	-0-	-6	B	-0-	384	3			N	-0-					-0-
10	372	N	323	-0-	-49	B	-0-	323	3			N	-0-					-0-
11	660	N	342	-0-	-318	B	-0-	342	3			N	-0-					-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
07	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
08	403	N	381	-0-	-22	B	-0-	381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	435	-0-	-45	B	-0-	435	3			N	-0-					-0-
10	434	N	394	-0-	-40	B	-0-	394	3			N	-0-					-0-
*11	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
07	930	N	858	-0-	-72 B	-0-	858	3			N	-0-					-0-
08	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	756	-0-	-234 B	-0-	756	3			N	-0-					-0-
10	868	N	670	-0-	-198 B	-0-	670	3			N	-0-					-0-
11	1320	N	704	-0-	-616 B	-0-	704	3			N	-0-					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
07	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
08	279	N	227	-0-	-52 B	-0-	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	259	-0-	-41 B	-0-	259	3			N	-0-					-0-
10	279	N	188	-0-	-91 B	-0-	188	3			N	-0-					-0-
11	210	N	183	-0-	-27 B	-0-	183	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
07	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
08	248	N	90	-0-	-158 B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	166	-0-	-134 B	-0-	166	3			N	-0-					-0-
10	217	N	115	-0-	-102 B	-0-	115	3			N	-0-					-0-
*11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3000	N	18041	-0-	15041 B	15041	18041	3			N	-0-					-0-
07	3100	N	169	-0-	-2931 B	12110	169	3			N	-0-					-0-
08	3100	N	44	-0-	-3056 B	9054	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 9054																	
09	839		136	-0-	-703 B	8351	136	3			N	-0-					-0-
10	4623		142	-0-	-4481 B	3870	142	3			N	-0-					-0-
*11	3563		167	-0-	-3396 B	474	167	3			N	-0-					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
07	341	N	277	-0-	-64 B	-0-	277	3			N	-0-					-0-
08	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
10	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	-0-	-0-	-630	B	-0-					N	-0-					-0-
07	1023	N	563	-0-	-460	B	-0-	563	3			N	-0-					-0-
08	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
10	1046	N	1046	-0-	-0-	B	-0-	1046	3			N	-0-					-0-
*11	1054	N	1054	-0-	-0-	B	-0-	1054	3			N	-0-					-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
07	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-
08	713	N	624	-0-	-89	B	-0-	624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	368	-0-	-352	B	-0-	368	3			N	-0-					-0-
10	713	N	546	-0-	-167	B	-0-	546	3			N	-0-					-0-
*11	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1156	N	1156	-0-	-0-	B	-0-	1156	3			N	-0-					-0-
07	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
08	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	865	-0-	-305	B	-0-	865	3			N	-0-					-0-
10	1023	N	863	-0-	-160	B	-0-	863	3			N	-0-					-0-
11	870	N	827	-0-	-43	B	-0-	827	3			N	-0-					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
07	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
08	558	N	532	-0-	-26	B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	544	-0-	-176	B	-0-	544	3			N	-0-					-0-
10	620	N	561	-0-	-59	B	-0-	561	3			N	-0-					-0-
*11	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
07	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
08	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*11	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
07	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
08	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
10	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
*11	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
07	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
08	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
10	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
*11	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
07	279	N	118	-0-	-161 B	-0-	118	3			N	-0-					-0-
08	310	N	153	-0-	-157 B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	117	-0-	-123 B	-0-	117	3			N	-0-					-0-
10	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*11	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
07	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
08	310	N	248	-0-	-62 B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
*11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
08	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
10	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
11	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	B	-0-	29	3			N	-0-					-0-
07	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
08	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
10	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
*11	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
07	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
08	155	N	86	-0-	-69	B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	108	-0-	-12	B	-0-	108	3			N	-0-					-0-
10	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
*11	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-

LINN OPERATING, INC. 501545
DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
07	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
08	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
*10	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
07	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
08	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
*10	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	229	-0-	-191	B	-0-	229	3			N	-0-					-0-
07	434	N	242	-0-	-192	B	-0-	242	3			N	-0-					-0-
08	527	N	252	-0-	-275	B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	239	-0-	-1	B	-0-	239	3			N	-0-					-0-
*10	248	N	243	-0-	-5	B	-0-	243	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
07	713	N	653	-0-	-60	B	-0-	653	3			N	-0-					-0-
08	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
*10	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	346	-0-	-28	B	-0-	346	3			N	-0-					-0-
07	372	N	370	-0-	-2	B	-0-	370	3			N	-0-					-0-
08	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	322	-0-	-38	B	-0-	322	3			N	-0-					-0-
*10	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	210	N	193	-0-	-17	B	-0-	193	3			N	-0-					-0-
07	341	N	208	-0-	-133	B	-0-	208	3			N	-0-					-0-
08	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
*10	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
07	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
08	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	308	-0-	-232	B	-0-	308	3			N	-0-					-0-
*10	589	N	331	-0-	-258	B	-0-	331	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	240	N	239	-0-	-1	B	-0-	239	2			N	-0-					-0-
07	279	N	262	-0-	-17	B	-0-	262	2			N	-0-					-0-
08	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
10	248	N	240	-0-	-8	B	-0-	240	2			N	-0-					-0-
11	270	N	236	-0-	-34	B	-0-	236	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIONHEART ENERGY CORPORATION //CONT.// 501830
HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	235	-0-	-35 B	-0-	235	2			N	-0-					-0-
07	310	N	259	-0-	-51 B	-0-	259	2			N	-0-					-0-
08	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
10	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
11	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	352	-0-	-68 B	-0-	352	2			N	-0-					-0-
07	496	N	364	-0-	-132 B	-0-	364	2			N	-0-					-0-
08	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	358	-0-	-2 B	-0-	358	2			N	-0-					-0-
10	372	N	369	-0-	-3 B	-0-	369	2			N	-0-					-0-
*11	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	326	-0-	-64 B	-0-	326	2			N	-0-					-0-
07	372	N	258	-0-	-114 B	-0-	258	2			N	-0-					-0-
08	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
10	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
*11	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	286	-0-	-14 B	-0-	286	2			N	-0-					-0-
07	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
08	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
10	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
11	330	N	266	-0-	-64 B	-0-	266	2			N	-0-					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MACINA, P.T. //CONT.// 520466
MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAGIC TRIANGLE, INC. 521378
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-
07	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
08	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	372	N	372	-0-	-0-	B	-0-	372	2			N	-0-					-0-
*10	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
*11	391	N	391	-0-	-0-	B	-0-	391	2			N	-0-					-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
07	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
08	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
10	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
*11	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
07	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
08	124	N	59	-0-	-65 B	-0-	59	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
*11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	595	-0-	-65 B	-0-	595	2			N	-0-					-0-
07	651	N	634	-0-	-17 B	-0-	634	2			N	-0-					-0-
08	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
10	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
11	630	N	537	-0-	-93 B	-0-	537	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	211	-0-	-29 B	-0-	211	2			N	-0-					-0-
07	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
08	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
10	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
11	240	N	194	-0-	-46 B	-0-	194	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	411	-0-	-9 B	-0-	411	2			N	-0-					-0-
07	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
08	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
10	434	N	406	-0-	-28 B	-0-	406	2			N	-0-					-0-
11	420	N	349	-0-	-71 B	-0-	349	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
07	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
08	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
10	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
11	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	317	-0-	-109 B	-0-	317	3			N	-0-					-0-
07	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-
08	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
10	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
11	570	N	564	-0-	-6 B	-0-	564	3			N	-0-					-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
07	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
08	527	N	483	-0-	-44 B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
10	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
*11	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
07	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
08	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
07	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
08	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
10	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
*11	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
07	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
08	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
10	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
*11	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
07	217	N	209	-0-	-8	B	-0-	209	3			N	-0-					-0-
08	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-
10	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
*11	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
07	248	N	217	-0-	-31	B	-0-	217	3			N	-0-					-0-
08	248	N	167	-0-	-81	B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	152	-0-	-58	B	-0-	152	3			N	-0-					-0-
10	217	N	164	-0-	-53	B	-0-	164	3			N	-0-					-0-
*11	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
07	248	N	240	-0-	-8	B	-0-	240	3			N	-0-					-0-
08	248	N	242	-0-	-6	B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	235	-0-	-5	B	-0-	235	3			N	-0-					-0-
10	248	N	245	-0-	-3	B	-0-	245	3			N	-0-					-0-
*11	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
07	248	N	217	-0-	-31	B	-0-	217	3			N	-0-					-0-
08	248	N	167	-0-	-81	B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	151	-0-	-59	B	-0-	151	3			N	-0-					-0-
10	217	N	164	-0-	-53	B	-0-	164	3			N	-0-					-0-
*11	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
07	248	N	241	-0-	-7	B	-0-	241	3			N	-0-					-0-
08	279	N	242	-0-	-37	B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	237	-0-	-3	B	-0-	237	3			N	-0-					-0-
10	248	N	246	-0-	-2	B	-0-	246	3			N	-0-					-0-
11	240	N	222	-0-	-18	B	-0-	222	3			N	-0-					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
07	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
08	372	N	344	-0-	-28	B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
10	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
11	330	N	316	-0-	-14	B	-0-	316	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
07	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
08	372	N	344	-0-	-28 B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
10	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
11	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
07	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
08	310	N	173	-0-	-137 B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	224	-0-	-76 B	-0-	224	3			N	-0-					-0-
10	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
*11	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
07	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
08	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
10	465	N	427	-0-	-38 B	-0-	427	3			N	-0-					-0-
11	480	N	402	-0-	-78 B	-0-	402	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CODY, R. WELL #: 1 RRCID -> 026400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
07	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
08	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	199	-0-	-71 B	-0-	199	3			N	-0-					-0-
10	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
*11	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
07	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
08	465	N	259	-0-	-206 B	-0-	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	365	-0-	-55 B	-0-	365	3			N	-0-					-0-
10	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
*11	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
07	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
08	217	N	149	-0-	-68 B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
10	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
*11	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
07	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
08	93	N	57	-0-	-36 B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	81	-0-	-9 B	-0-	81	3			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*11	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
07	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
08	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
10	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
11	510	N	403	-0-	-107 B	-0-	403	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	102	-0-	-18 B	-0-	102	3			N	-0-					-0-
07	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
08	93	N	68	-0-	-25 B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
10	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
*11	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
07	589	N	538	-0-	-51 B	-0-	538	3			N	-0-					-0-
08	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	499	-0-	-41 B	-0-	499	3			N	-0-					-0-
10	527	N	504	-0-	-23 B	-0-	504	3			N	-0-					-0-
11	510	N	445	-0-	-65 B	-0-	445	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
10	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
*11	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-

BELL, E. F. WELL #: 1 RRCID -> 026819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
07	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
08	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
10	279	N	195	-0-	-84 B	-0-	195	3			N	-0-					-0-
11	270	N	219	-0-	-51 B	-0-	219	3			N	-0-					-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
07	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
08	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	43	-0-	-17 B	-0-	43	3			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
*11	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	288	-0-	-42	B	-0-	288	3			N	-0-					-0-
07	403	N	308	-0-	-95	B	-0-	308	3			N	-0-					-0-
08	341	N	249	-0-	-92	B	-0-	249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
10	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
*11	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	123	-0-	-27	B	-0-	123	3			N	-0-					-0-
07	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
08	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	109	-0-	-11	B	-0-	109	3			N	-0-					-0-
10	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
*11	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	B	-0-	22	3			N	-0-					-0-
07	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
*11	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
*11	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

06	60	N	51	-0-	-9	B	-0-	51	3			N	-0-					-0-
07	62	N	46	-0-	-16	B	-0-	46	3			N	-0-					-0-
08	62	N	49	-0-	-13	B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	49	-0-	-11	B	-0-	49	3			N	-0-					-0-
10	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
*11	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

06	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
07	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
08	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
10	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
*11	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

06	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
07	279	N	254	-0-	-25	B	-0-	254	3			N	-0-					-0-
08	310	N	260	-0-	-50	B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
10	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
11	240	N	227	-0-	-13	B	-0-	227	3			N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

06	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
07	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
08	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
10	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
*11	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
07	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
08	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-
10	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
11	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
07	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
08	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
10	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
*11	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
07	1705	N	1402	-0-	-303 B	-0-	1402	3			N	-0-					-0-
08	1488	N	1402	-0-	-86 B	-0-	1402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
10	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
11	1350	N	1086	-0-	-264 B	-0-	1086	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
07	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
08	744	N	543	-0-	-201 B	-0-	543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
10	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
*11	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
07	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
08	62	N	19	-0-	-43 B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
07	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
07	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
08	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
10	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
*11	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	335	-0-	-8	B	-0-	335	3			N	-0-					-0-
07	527	N	363	-0-	-164	B	-0-	363	3			N	-0-					-0-
08	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
10	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
*11	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
07	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-
08	982	N	982	-0-	-0-	B	-0-	982	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1030	N	1030	-0-	-0-	B	-0-	1030	3			N	-0-					-0-
10	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-
*11	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
07	465	N	336	-0-	-129	B	-0-	336	3			N	-0-					-0-
08	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
10	341	N	52	-0-	-289	B	-0-	52	3			N	-0-					-0-
11	540	N	16	-0-	-524	B	-0-	16	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	131	N	131	-0-	-0-	B	-0-	131	3		N	-0-			-0-
07	153	N	153	-0-	-0-	B	-0-	153	3		N	-0-			-0-
08	141	N	141	-0-	-0-	B	-0-	141	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	128	N	128	-0-	-0-	B	-0-	128	3		N	-0-			-0-
10	166	N	166	-0-	-0-	B	-0-	166	3		N	-0-			-0-
*11	154	N	154	-0-	-0-	B	-0-	154	3		N	-0-			-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

06	250	N	250	-0-	-0-	B	-0-	250	3		N	-0-			-0-
07	258	N	258	-0-	-0-	B	-0-	258	3		N	-0-			-0-
08	251	N	251	-0-	-0-	B	-0-	251	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	247	N	247	-0-	-0-	B	-0-	247	3		N	-0-			-0-
10	255	N	255	-0-	-0-	B	-0-	255	3		N	-0-			-0-
11	240	N	228	-0-	-12	B	-0-	228	3		N	-0-			-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

06	415	N	415	-0-	-0-	B	-0-	415	3		N	-0-			-0-
07	682	N	441	-0-	-241	B	-0-	441	3		N	-0-			-0-
08	558	N	421	-0-	-137	B	-0-	421	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	420	N	411	-0-	-9	B	-0-	411	3		N	-0-			-0-
10	434	N	423	-0-	-11	B	-0-	423	3		N	-0-			-0-
11	420	N	395	-0-	-25	B	-0-	395	3		N	-0-			-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

06	150	N	143	-0-	-7	B	-0-	143	3		N	-0-			-0-
07	217	N	157	-0-	-60	B	-0-	157	3		N	-0-			-0-
08	217	N	167	-0-	-50	B	-0-	167	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	163	N	163	-0-	-0-	B	-0-	163	3		N	-0-			-0-
10	163	N	163	-0-	-0-	B	-0-	163	3		N	-0-			-0-
11	150	N	148	-0-	-2	B	-0-	148	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
07	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
08	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	342	-0-	-48	B	-0-	342	3			N	-0-					-0-
10	434	N	413	-0-	-21	B	-0-	413	3			N	-0-					-0-
11	420	N	385	-0-	-35	B	-0-	385	3			N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
07	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
08	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
10	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
*11	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	88	-0-	-122	B	-0-	88	3			N	-0-					-0-
07	279	N	110	-0-	-169	B	-0-	110	3			N	-0-					-0-
08	217	N	79	-0-	-138	B	-0-	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	63	-0-	-27	B	-0-	63	3			N	-0-					-0-
10	124	N	48	-0-	-76	B	-0-	48	3			N	-0-					-0-
11	90	N	55	-0-	-35	B	-0-	55	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					-0-
07	62	N	60	-0-	-2	B	-0-	60	3			N	-0-					-0-
08	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	2	-0-	-58	B	-0-	2	3			N	-0-					-0-
10	62	N	3	-0-	-59	B	-0-	3	3			N	-0-					-0-
11	60	N	44	-0-	-16	B	-0-	44	3			N	-0-					-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
07	341	N	314	-0-	-27	B	-0-	314	3			N	-0-					-0-
08	341	N	321	-0-	-20	B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
10	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
11	300	N	287	-0-	-13	B	-0-	287	3			N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

06	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
07	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
08	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
10	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
*11	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
07	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
08	155	N	98	-0-	-57	B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	115	-0-	-5	B	-0-	115	2			N	-0-					-0-
10	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
*11	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	355	N	355	-0-	-0-	B	-0-	355	2			N	-0-					-0-
07	401	N	401	-0-	-0-	B	-0-	401	2			N	-0-					-0-
08	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
10	403	N	388	-0-	-15	B	-0-	388	2			N	-0-					-0-
11	360	N	351	-0-	-9	B	-0-	351	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE -65- WELL #: 1 RRCID -> 026468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
07	155	N	102	-0-	-53 B	-0-	102	2			N	-0-					-0-
08	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	113	-0-	-67 B	-0-	113	2			N	-0-					-0-
10	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
11	120	N	94	-0-	-26 B	-0-	94	2			N	-0-					-0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
07	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
08	248	N	132	-0-	-116 B	-0-	132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	124	-0-	-26 B	-0-	124	2			N	-0-					-0-
10	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
*11	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
07	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
08	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-
10	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
11	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
07	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
08	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
10	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
*11	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
07	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
08	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
10	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
*11	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
07	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
08	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
10	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
*11	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
07	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
08	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
*11	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
07	496	N	479	-0-	-17 B	-0-	479	2			N	-0-					-0-
08	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
10	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
11	480	N	430	-0-	-50 B	-0-	430	2			N	-0-					-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
07	558	N	554	-0-	-4 B	-0-	554	2			N	-0-					-0-
08	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
10	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
11	570	N	517	-0-	-53 B	-0-	517	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-
07	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
08	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
10	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
*11	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
07	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
08	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
10	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
11	360	N	319	-0-	-41 B	-0-	319	2			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
07	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
08	496	N	476	-0-	-20 B	-0-	476	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
10	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
11	450	N	278	-0-	-172 B	-0-	278	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	379	N	352	-0-	-27	B	-0-	352	2			N	-0-					-0-
07	403	N	375	-0-	-28	B	-0-	375	2			N	-0-					-0-
08	394	N	394	-0-	-0-	B	-0-	394	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	374	N	374	-0-	-0-	B	-0-	374	2			N	-0-					-0-
10	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
11	390	N	307	-0-	-83	B	-0-	307	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 129174 COMPL. DATE 10/01/1988 TOTAL DEPTH 3120 PERF. 2300 - 3100

06	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
07	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
08	93	N	78	-0-	-15	B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	78	-0-	-12	B	-0-	78	2			N	-0-					-0-
10	93	N	88	-0-	-5	B	-0-	88	2			N	-0-					-0-
*11	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BULL, BRUCE WELL #: 1 RRCID -> 025835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	30	N	30	-0-	-0-	B	-0-	30	3			Y	-0-					-0-
07	31	N	29	-0-	-2	B	-0-	29	3			Y	-0-					-0-
08	31	N	28	-0-	-3	B	-0-	28	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	27	-0-	-3	B	-0-	27	3			Y	-0-					-0-
10	40	N	40	-0-	-0-	B	-0-	40	3			Y	-0-					-0-
11	30	N	27	-0-	-3	B	-0-	27	3			Y	-0-					-0-

DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	986	N	986	-0-	-0-	B	-0-	986	3			N	-0-					-0-
07	1014	N	1014	-0-	-0-	B	-0-	1014	3			N	-0-					-0-
08	1022	N	1022	-0-	-0-	B	-0-	1022	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					-0-
10	744	N	540	-0-	-204	B	-0-	540	3			N	-0-					-0-
*11	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	136	N	136	-0-	-0-	B	-0-	136	3			Y	-0-					-0-
07	142	N	142	-0-	-0-	B	-0-	142	3			Y	-0-					-0-
08	155	N	150	-0-	-5	B	-0-	150	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	137	-0-	-13	B	-0-	137	3			Y	-0-					-0-
10	155	N	23	-0-	-132	B	-0-	23	3			Y	-0-					-0-
11	150	N	10	-0-	-140	B	-0-	10	3			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
07	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
08	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
10	310	N	191	-0-	-119	B	-0-	191	3			N	-0-					-0-
11	330	N	216	-0-	-114	B	-0-	216	3			N	-0-					-0-

PANTEX OIL & GAS LLC 638492
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARALLEL ENERGY LP 639020
BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
07	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
08	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	493	-0-	-77	B	-0-	493	3			N	-0-					-0-
*10	859	N	859	-0-	-0-	B	-0-	279	1	580	3	N	-0-					-0-
*11	637	N	637	-0-	-0-	B	-0-	270	1	367	3	N	-0-					-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
07	291	N	291	-0-	-0-	B	-0-	291	2			N	-0-					-0-
08	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
*10	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
11	300	N	262	-0-	-38	B	-0-	262	2			N	-0-					-0-

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

06	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
07	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
08	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
*10	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
*11	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

06	30	N	9	-0-	-21	B	-0-	9	2			N	-0-					-0-
07	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
08	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-
*10	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
11	30	N	11	-0-	-19	B	-0-	11	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
PETRO HALEY //CONT.// 660062
SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

06	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
08	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
*10	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
11	90	N	49	-0-	-41 B	-0-	49	2			N	-0-					-0-

POOL, LLOYD OPERATING 670900
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
07	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
08	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
11	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

06	840	N	792	-0-	-48 B	-0-	792	3			N	-0-					-0-
07	868	N	820	-0-	-48 B	-0-	820	3			N	-0-					-0-
08	837	N	810	-0-	-27 B	-0-	810	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	768	-0-	-12 B	-0-	768	3			N	-0-					-0-
10	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
11	780	N	759	-0-	-21 B	-0-	759	3			N	-0-					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

06	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
07	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
08	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
11	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

06	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
07	558	N	528	-0-	-30 B	-0-	528	3			N	-0-					-0-
08	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
10	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
11	510	N	474	-0-	-36 B	-0-	474	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
POOL, LLOYD OPERATING //CONT.// 670900

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
08	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
10	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
11	210	N	193	-0-	-17 B	-0-	193	3			N	-0-					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
07	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
08	124	N	70	-0-	-54 B	-0-	70	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
10	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
*11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
07	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
08	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
10	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
11	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
07	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
08	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
10	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
*11	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

MCMURRY WELL #: 7201 RRCID -> 103221 COMPL. DATE 09/03/1981 TOTAL DEPTH 2268 PERF. 2155 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
07	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
08	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
11	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PRAIRIE OIL COMPANY 675850
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	81	N	81	-0-	-0-	B	-0-	81	5			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	97	N	97	-0-	-0-	B	-0-	97	5			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	97	N	97	-0-	-0-	B	-0-	97	5			N	-0-					-0-
*10	100	N	100	-0-	-0-	B	-0-	100	5			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	357	N	357	-0-	-0-	B	-0-	357	5			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	371	N	371	-0-	-0-	B	-0-	371	5			N	-0-					-0-
*10	357	N	357	-0-	-0-	B	-0-	357	5			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	180	-0-	-30	B	-0-	180	2			N	-0-					-0-
*07	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
*08	248	N	246	-0-	-2	B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-
*10	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
*07	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
*08	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
*10	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	B	-0-	56	2			N	-0-					-0-
*07	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
*08	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
*10	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17	B	-0-	43	2			N	-0-					-0-
07	62	N	58	-0-	-4	B	-0-	58	2			N	-0-					-0-
*08	62	N	57	-0-	-5	B	-0-	57	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-
*10	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	122	-0-	-28	B	-0-	122	2			N	-0-					-0-
*07	155	N	151	-0-	-4	B	-0-	151	2			N	-0-					-0-
*08	155	N	147	-0-	-8	B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
10	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	235	-0-	-35	B	-0-	235	2			N	-0-					-0-
*07	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-
*08	279	N	278	-0-	-1	B	-0-	278	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
10	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	238	-0-	-32	B	-0-	238	2			N	-0-					-0-
*07	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
*08	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
10	287	N	287	-0-	-0-	B	-0-	287	2			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	217	-0-	-83 B	-0-	217	2			N	-0-					-0-
*07	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
*08	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
10	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
*07	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
*08	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
10	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
*07	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
*08	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
*07	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
*08	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
10	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	10	-0-	-2 B	-0-	10	2			N	-0-					-0-
*07	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
*08	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
10	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
*07	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
*08	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
10	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
07	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
*08	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
*10	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	143	-0-	-37 B	-0-	143	2			N	-0-					-0-
*07	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
*08	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
*10	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
*07	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
*08	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
*10	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	198	-0-	-42 B	-0-	198	2			N	-0-					-0-
*07	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
*08	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
*10	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
*07	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
*08	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*10	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
11	4	N	NO RPT	-0-	-4 B	-0-					N	NO RPT					-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
*08	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
*10	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	B	-0-	27	2			N	-0-					-0-
*07	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
*08	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
*10	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
*07	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
*08	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
*10	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1507	N	1507	-0-	-0-	B	-0-	1507	2			N	-0-					-0-
*07	1600	N	1600	-0-	-0-	B	-0-	1600	2			N	-0-					-0-
*08	1360	N	1360	-0-	-0-	B	-0-	1360	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1329	N	1329	-0-	-0-	B	-0-	1329	2			N	-0-					-0-
*10	1512	N	1512	-0-	-0-	B	-0-	1512	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
07	155	N	105	-0-	-50	B	-0-	105	3			N	-0-					-0-
08	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
10	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
11	210	N	194	-0-	-16	B	-0-	194	3			N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
07	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
08	155	N	91	-0-	-64	B	-0-	91	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	111	-0-	-39	B	-0-	111	3			N	-0-					-0-
10	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
*11	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
07	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
08	310	N	296	-0-	-14	B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
10	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
*11	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
07	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
08	248	N	190	-0-	-58 B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	219	-0-	-51 B	-0-	219	3			N	-0-					-0-
10	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
*11	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
07	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
08	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
10	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
*11	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
07	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
08	124	N	81	-0-	-43 B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
10	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
*11	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
07	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
08	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
*11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
07	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
08	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
10	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*11	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
07	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
08	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
10	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
*11	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
07	434	N	389	-0-	-45 B	-0-	389	3			N	-0-					-0-
08	434	N	356	-0-	-78 B	-0-	356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
10	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
*11	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
07	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
08	217	N	125	-0-	-92 B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-
10	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*11	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
07	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
08	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
10	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
*11	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
07	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
08	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
10	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
*11	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	175	-0-	-35 B	-0-	175	3			N	-0-					-0-
07	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
08	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
11	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
07	403	N	253	-0-	-150 B	-0-	253	3			N	-0-					-0-
08	496	N	1	-0-	-495 B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
*11	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	480	-0-	-0-	B	-0-	480	3		N	-0-			-0-
07	467	N	467	-0-	-0-	B	-0-	467	3		N	-0-			-0-
08	460	N	460	-0-	-0-	B	-0-	460	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	482	N	482	-0-	-0-	B	-0-	482	3		N	-0-			-0-
10	482	N	482	-0-	-0-	B	-0-	482	3		N	-0-			-0-
11	450	N	400	-0-	-50	B	-0-	400	3		N	-0-			-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	551	N	551	-0-	-0-	B	-0-	551	3		N	-0-			-0-
07	589	N	562	-0-	-27	B	-0-	562	3		N	-0-			-0-
08	569	N	569	-0-	-0-	B	-0-	569	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	568	N	568	-0-	-0-	B	-0-	568	3		N	-0-			-0-
10	588	N	588	-0-	-0-	B	-0-	588	3		N	-0-			-0-
11	540	N	488	-0-	-52	B	-0-	488	3		N	-0-			-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	239	N	239	-0-	-0-	B	-0-	239	3		N	-0-			-0-
07	248	N	242	-0-	-6	B	-0-	242	3		N	-0-			-0-
08	248	N	216	-0-	-32	B	-0-	216	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	242	N	242	-0-	-0-	B	-0-	242	3		N	-0-			-0-
10	248	N	213	-0-	-35	B	-0-	213	3		N	-0-			-0-
11	210	N	207	-0-	-3	B	-0-	207	3		N	-0-			-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	449	N	449	-0-	-0-	B	-0-	449	3		N	-0-			-0-
07	441	N	441	-0-	-0-	B	-0-	441	3		N	-0-			-0-
08	465	N	409	-0-	-56	B	-0-	409	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	450	N	419	-0-	-31	B	-0-	419	3		N	-0-			-0-
10	434	N	425	-0-	-9	B	-0-	425	3		N	-0-			-0-
*11	402	N	402	-0-	-0-	B	-0-	402	3		N	-0-			-0-

MCKINNON WELL #: 3 RRCID -> 026643 COMPL. DATE 10/31/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	470	N	470	-0-	-0-	B	-0-	470	3		N	-0-			-0-
07	465	N	445	-0-	-20	B	-0-	445	3		N	-0-			-0-
08	496	N	344	-0-	-152	B	-0-	344	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	480	N	395	-0-	-85	B	-0-	395	3		N	-0-			-0-
10	434	N	418	-0-	-16	B	-0-	418	3		N	-0-			-0-
*11	407	N	407	-0-	-0-	B	-0-	407	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
07	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
08	713	N	711	-0-	-2	B	-0-	711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	632	-0-	-58	B	-0-	632	3			N	-0-					-0-
10	744	N	660	-0-	-84	B	-0-	660	3			N	-0-					-0-
11	690	N	580	-0-	-110	B	-0-	580	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
07	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-
08	248	N	133	-0-	-115	B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	34	-0-	-176	B	-0-	34	3			N	-0-					-0-
10	217	N	69	-0-	-148	B	-0-	69	3			N	-0-					-0-
11	120	N	50	-0-	-70	B	-0-	50	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
07	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
08	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
10	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
*11	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
07	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
08	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
10	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
11	150	N	144	-0-	-6	B	-0-	144	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
07	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
08	341	N	318	-0-	-23	B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	323	-0-	-7	B	-0-	323	3			N	-0-					-0-
10	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
11	300	N	272	-0-	-28	B	-0-	272	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
07	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
08	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	28	-0-	-2	B	-0-	28	3			N	-0-					-0-
10	31	N	29	-0-	-2	B	-0-	29	3			N	-0-					-0-
11	30	N	27	-0-	-3	B	-0-	27	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
07	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
08	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
10	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
11	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
07	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
08	403	N	371	-0-	-32 B	-0-	371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
10	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
*11	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
07	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
08	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
10	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
11	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-

MCCOY WELL #: B 1 RRCID -> 026981 COMPL. DATE 10/04/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
07	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
08	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
10	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*11	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
07	465	N	361	-0-	-104 B	-0-	361	3			N	-0-					-0-
08	372	N	232	-0-	-140 B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	64	-0-	-296 B	-0-	64	3			N	-0-					-0-
10	372	N	104	-0-	-268 B	-0-	104	3			N	-0-					-0-
11	210	N	114	-0-	-96 B	-0-	114	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0- B	-0-	158	1	100	3	N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	179	1	100	3	N	-0-					-0-
08	268	N	268	-0-	-0- B	-0-	168	1	100	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	291	N	291	-0-	-0- B	-0-	191	1	100	3	N	-0-					-0-
10	308	N	308	-0-	-0- B	-0-	158	1	150	3	N	-0-					-0-
*11	256	N	256	-0-	-0- B	-0-	130	1	126	3	N	-0-					-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					201
07	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					201
08	62	N	43	-0-	-19 B	-0-	43	3			N	-0-					201
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	15	-0-	-105 B	-0-	15	3			N	-0-					201
10	155	N	13	-0-	-142 B	-0-	13	3			N	-0-					201
*11	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
07	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
08	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
10	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
*11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
10	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
11	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
07	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
08	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
10	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
11	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
07	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
08	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
10	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-
11	330	N	329	-0-	-1 B	-0-	329	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
QUESTA ENERGY CORPORATION //CONT.// 684634
HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
07	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
08	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
10	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
11	150	N	104	-0-	-46 B	-0-	104	3			N	-0-					-0-

CROCKETT, NORMA WELL #: 1 RRCID -> 100133 COMPL. DATE 05/04/1982 TOTAL DEPTH 2320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CROCKETT, M. WELL #: 1 RRCID -> 100134 COMPL. DATE 05/06/1982 TOTAL DEPTH 2350 PERF. 1965 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CROCKETT, R. WELL #: 1 RRCID -> 100135 COMPL. DATE 05/05/1982 TOTAL DEPTH 2350 PERF. 1920 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
07	62	N	15	-0-	-47 B	-0-	15	3			N	-0-					-0-
08	62	N	3	-0-	-59 B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
11	3	N	NO RPT	-0-	-3 B	-0-					N	NO RPT					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
07	527	N	491	-0-	-36 B	-0-	491	3			N	-0-					-0-
08	558	N	471	-0-	-87 B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	482	-0-	-28 B	-0-	482	3			N	-0-					-0-
10	496	N	493	-0-	-3 B	-0-	493	3			N	-0-					-0-
*11	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-

CROCKETT, DAVID WELL #: 2 RRCID -> 102944 COMPL. DATE 07/02/1982 TOTAL DEPTH 2160 PERF. 1998 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
QUESTA ENERGY CORPORATION //CONT.// 684634

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
07	651	N	597	-0-	-54 B	-0-	597	3			N	-0-					-0-
08	682	N	564	-0-	-118 B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	566	-0-	-64 B	-0-	566	3			N	-0-					-0-
10	589	N	562	-0-	-27 B	-0-	562	3			N	-0-					-0-
*11	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
07	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
08	279	N	235	-0-	-44 B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	254	-0-	-46 B	-0-	254	3			N	-0-					-0-
10	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
11	240	N	181	-0-	-59 B	-0-	181	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
07	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
08	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
10	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
11	750	N	669	-0-	-81 B	-0-	669	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
07	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
08	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
10	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
*11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
08	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
10	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
11	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
07	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
08	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
10	155	N	122	-0-	-33 B	-0-	122	3			N	-0-					-0-
11	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
QUESTA ENERGY CORPORATION //CONT.// 684634
JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
07	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
08	403	N	370	-0-	-33	B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
10	403	N	386	-0-	-17	B	-0-	386	3			N	-0-					-0-
*11	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS, H. E. WELL #: 1019 RRCID -> 026951 COMPL. DATE 05/04/1960 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

06	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
07	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
08	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
10	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-
11	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					-0-

FRANKS WELL #: B 2 RRCID -> 027007 COMPL. DATE 06/02/1959 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS WELL #: C 1 RRCID -> 027009 COMPL. DATE 05/13/1959 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
10	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
*11	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
10	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
*11	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
07	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
08	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
10	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
11	660	N	642	-0-	-18 B	-0-	642	3			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-
07	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
08	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
10	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
11	90	N	75	-0-	-15 B	-0-	75	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

06	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
07	620	N	399	-0-	-221 B	-0-	399	3			N	-0-					-0-
08	496	N	466	-0-	-30 B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
*10	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
*11	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU OIL CO. 701746

KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
08	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
10	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
07	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
08	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	26	-0-	-4 B	-0-	26	3			N	-0-					-0-
10	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4 B	-0-	26	3			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
08	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	26	-0-	-4 B	-0-	26	3			N	-0-					-0-
10	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
08	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
10	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
07	465	N	459	-0-	-6 B	-0-	459	3			N	-0-					-0-
08	465	N	428	-0-	-37 B	-0-	428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	369	-0-	-51 B	-0-	369	3			N	-0-					-0-
10	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
07	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
08	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-
07	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-
08	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-
10	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	431	-0-	-25	B	-0-	431	3			N	-0-					-0-
07	651	N	597	-0-	-54	B	-0-	597	3			N	-0-					-0-
08	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	388	-0-	-32	B	-0-	388	3			N	-0-					-0-
10	589	N	393	-0-	-196	B	-0-	393	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
07	248	N	240	-0-	-8	B	-0-	240	3			N	-0-					-0-
08	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
10	248	N	236	-0-	-12	B	-0-	236	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
10	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
07	93	N	92	-0-	-1	B	-0-	92	3			N	-0-					-0-
08	93	N	76	-0-	-17	B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
10	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU OIL CO. //CONT.// 701746
SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-
07	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
08	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	81	-0-	-9 B	-0-	81	3			N	-0-					-0-
10	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85	N	46	-0-	-39 B	-0-	46	3			N	-0-					-0-
07	279	N	137	-0-	-142 B	-0-	137	3			N	-0-					-0-
08	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
10	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
07	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
08	13	N	10	-0-	-3 B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
10	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
11	10	N	NO RPT	-0-	-10 B	-0-					N	NO RPT					-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
07	62	N	27	-0-	-35 B	-0-	27	3			N	-0-					-0-
08	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	6	-0-	-54 B	-0-	6	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

GETHING, E. E. -NCT- -1- WELL #: 17 RRCID -> 025935 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
07	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
08	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	120	-0-	-30 B	-0-	120	3			N	-0-					-0-
10	155	N	116	-0-	-39 B	-0-	116	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PERRY, E. WELL #: 1 RRCID -> 026379 COMPL. DATE 04/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
07	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
08	186	N	152	-0-	-34	B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	26	-0-	-154	B	-0-	26	3			N	-0-					-0-
10	186	N	133	-0-	-53	B	-0-	133	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	90	N	69	-0-	-21	B	-0-	69	3			N	-0-					-0-
07	93	N	64	-0-	-29	B	-0-	64	3			N	-0-					-0-
08	93	N	60	-0-	-33	B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	26	-0-	-34	B	-0-	26	3			N	-0-					-0-
10	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
07	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
08	217	N	194	-0-	-23	B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	15	-0-	-195	B	-0-	15	3			N	-0-					-0-
10	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
07	124	N	89	-0-	-35	B	-0-	89	3			N	-0-					-0-
08	93	N	81	-0-	-12	B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	7	-0-	-83	B	-0-	7	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
07	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
08	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	33	-0-	-27	B	-0-	33	3			N	-0-					-0-
10	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	B	-0-	55	3			N	-0-					-0-
07	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
08	62	N	48	-0-	-14	B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	29	-0-	-31	B	-0-	29	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
07	155	N	79	-0-	-76	B	-0-	79	3			N	-0-					-0-
08	124	N	43	-0-	-81	B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
07	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
08	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	2	-0-	-28	B	-0-	2	3			N	-0-					-0-
10	31	N	22	-0-	-9	B	-0-	22	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
07	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
08	155	N	114	-0-	-41	B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
10	124	N	28	-0-	-96	B	-0-	28	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-
07	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
08	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	4	-0-	-86 B	-0-	4	3			N	-0-					-0-
10	93	N	9	-0-	-84 B	-0-	9	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-
07	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
08	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	4	-0-	-86 B	-0-	4	3			N	-0-					-0-
10	93	N	9	-0-	-84 B	-0-	9	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

DOUGHERTY WELL #: 1 RRCID -> 026466 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PUGH -R- WELL #: 1 RRCID -> 026549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMOCK, H. W. WELL #: 1 RRCID -> 026551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
07	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
10	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	B	-0-	54	3			N	-0-					-0-
07	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	62	N	9	-0-	-53	B	-0-	9	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/00/1959 TOTAL DEPTH 1959 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					-0-
07	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-
08	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					-0-
10	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
08	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	3	-0-	-27 B	-0-	3	3			N	-0-					-0-
10	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	921	N	921	-0-	-0- B	-0-	120	1	801	3	N	-0-					-0-
07	908	N	908	-0-	-0- B	-0-	116	1	792	3	N	-0-					-0-
08	879	N	879	-0-	-0- B	-0-	116	1	763	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	743	N	743	-0-	-0- B	-0-	118	1	625	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	191	-0-	-19 B	-0-	25	1	166	3	N	-0-					-0-
07	239	N	239	-0-	-0- B	-0-	31	1	208	3	N	-0-					-0-
08	230	N	230	-0-	-0- B	-0-	31	1	199	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	248	N	188	-0-	-60 B	-0-	30	1	158	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0- B	-0-	31	1	206	3	N	-0-					-0-
07	215	N	215	-0-	-0- B	-0-	27	1	188	3	N	-0-					-0-
08	209	N	209	-0-	-0- B	-0-	27	1	182	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
10	217	N	146	-0-	-71 B	-0-	23	1	123	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0- B	-0-	13	1	83	3	N	-0-					-0-
07	108	N	108	-0-	-0- B	-0-	14	1	94	3	N	-0-					-0-
08	104	N	104	-0-	-0- B	-0-	14	1	90	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	93	N	91	-0-	-2 B	-0-	14	1	77	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0- B	-0-	7	1	52	3	N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	8	1	56	3	N	-0-					-0-
08	62	N	62	-0-	-0- B	-0-	8	1	54	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	16	1	83	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	B	-0-	49	1	323	3	N	-0-					-0-
07	389	N	389	-0-	-0-	B	-0-	50	1	339	3	N	-0-					-0-
08	403	N	376	-0-	-27	B	-0-	50	1	326	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	212	N	-0-	-0-	-212	B	-0-					N	-0-					-0-
10	403	N	101	-0-	-302	B	-0-	16	1	85	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
07	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
08	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
10	31	N	31	-0-	-0-	B	-0-	5	1	26	3	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	B	-0-	39	1	262	3	N	-0-					-0-
07	315	N	315	-0-	-0-	B	-0-	40	1	275	3	N	-0-					-0-
08	304	N	304	-0-	-0-	B	-0-	40	1	264	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	237	N	237	-0-	-0-	B	-0-	38	1	199	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	B	-0-	33	1	220	3	N	-0-					-0-
07	284	N	284	-0-	-0-	B	-0-	37	1	247	3	N	-0-					-0-
08	279	N	275	-0-	-4	B	-0-	37	1	238	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
10	279	N	172	-0-	-107	B	-0-	27	1	145	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	173	N	126	-0-	-47 B	-0-	126	3			N	-0-			-0-
07	248	N	104	-0-	-144 B	-0-	104	3			N	-0-			-0-
08	217	N	149	-0-	-68 B	-0-	149	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	-0-	-0-	-120 B	-0-					N	-0-			-0-
10	154	N	154	-0-	-0- B	-0-	154	3			N	-0-			-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT			-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	19	-0-	-11 B	-0-	19	3			N	-0-			-0-
07	31	N	1	-0-	-30 B	-0-	1	3			N	-0-			-0-
08	31	N	1	-0-	-30 B	-0-	1	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	3	-0-	-27 B	-0-	3	3			N	-0-			-0-
10	1	N	-0-	-0-	-1 B	-0-					N	-0-			-0-
11	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT			-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-			-0-
07	31	N	31	-0-	-0- B	-0-	4	1	27	3	N	-0-			-0-
08	31	N	31	-0-	-0- B	-0-	4	1	27	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT			-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-			-0-
07	31	N	31	-0-	-0- B	-0-	4	1	27	3	N	-0-			-0-
08	30	N	30	-0-	-0- B	-0-	4	1	26	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT			-0-

GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	12	1	60	3	N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0- B	-0-	19	1	350	3	N	-0-					-0-
07	311	N	311	-0-	-0- B	-0-	40	1	271	3	N	-0-					-0-
08	300	N	300	-0-	-0- B	-0-	40	1	260	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	110	N	110	-0-	-0- B	-0-	17	1	93	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0- B	-0-	150	1	303	3	N	-0-					-0-
07	434	N	407	-0-	-27 B	-0-	150	1	257	3	N	-0-					-0-
08	396	N	396	-0-	-0- B	-0-	150	1	246	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	-0-	-0-	-350 B	-0-					N	-0-					-0-
10	403	N	274	-0-	-129 B	-0-	274	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
07	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
08	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	7	-0-	-23 B	-0-	7	3			N	-0-					-0-
10	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

MACINA, PAUL WELL #: 1 RRCID -> 026844 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	76	-0-	-14	B	-0-	10	1	66	3	N	-0-					-0-
07	124	N	70	-0-	-54	B	-0-	9	1	61	3	N	-0-					-0-
08	93	N	68	-0-	-25	B	-0-	9	1	59	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
10	85	N	85	-0-	-0-	B	-0-	14	1	71	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

PAKAN, SAM WELL #: 1 RRCID -> 026847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	B	-0-	5	1	36	3	N	-0-					-0-
07	62	N	47	-0-	-15	B	-0-	6	1	41	3	N	-0-					-0-
08	46	N	46	-0-	-0-	B	-0-	6	1	40	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	65	N	65	-0-	-0-	B	-0-	10	1	55	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
07	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-
08	465	N	265	-0-	-200	B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	-0-	-0-	-480	B	-0-					N	-0-					-0-
10	310	N	118	-0-	-192	B	-0-	118	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	103	N	103	-0-	-0-	B	-0-	14	1	89	3	N	-0-					-0-
07	124	N	104	-0-	-20	B	-0-	13	1	91	3	N	-0-					-0-
08	100	N	100	-0-	-0-	B	-0-	13	1	87	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	101	N	101	-0-	-0-	B	-0-	13	1	88	3	N	-0-					-0-
07	103	N	103	-0-	-0-	B	-0-	13	1	90	3	N	-0-					-0-
08	100	N	100	-0-	-0-	B	-0-	13	1	87	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	224	N	224	-0-	-0-	B	-0-	36	1	188	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	496	N	496	-0-	-0-	B	-0-	65	1	431	3	N	-0-					-0-
07	186	N	4	-0-	-182	B	-0-	1	1	3	3	N	-0-					-0-
08	403	N	3	-0-	-400	B	-0-	1	1	2	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	379	N	-0-	-0-	-379	B	-0-					N	-0-					-0-
10	450	N	450	-0-	-0-	B	-0-	72	1	378	3	N	-0-					-0-
11	3	N	NO RPT	-0-	-3	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
07	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
08	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	93	-0-	-27 B	-0-	93	3			N	-0-					-0-
07	124	N	68	-0-	-56 B	-0-	68	3			N	-0-					-0-
08	155	N	67	-0-	-88 B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		310	-0-	310 B	310	310	3			N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	310					N	NO RPT					-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	60	-0-	-105 B	-0-	60	3			N	-0-					-0-
07	155	N	102	-0-	-53 B	-0-	102	3			N	-0-					-0-
08	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	25	-0-	-35 B	-0-	25	3			N	-0-					-0-
07	62	N	21	-0-	-41 B	-0-	21	3			N	-0-					-0-
08	155	N	39	-0-	-116 B	-0-	39	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
10	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
07	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
08	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	44	-0-	-286 B	-0-	44	3			N	-0-					-0-
10	341	N	236	-0-	-105 B	-0-	236	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
07	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	6	-0-	-54 B	-0-	6	3			N	-0-					-0-
10	62	N	16	-0-	-46 B	-0-	16	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
07	62	N	27	-0-	-35 B	-0-	27	3			N	-0-					-0-
08	62	N	21	-0-	-41 B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14 B	-0-	106	3			N	-0-					-0-
07	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
08	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	6	-0-	-114 B	-0-	6	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
07	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
08	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	25	-0-	-155 B	-0-	25	3			N	-0-					-0-
10	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
07	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
08	279	N	231	-0-	-48 B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	40	-0-	-260 B	-0-	40	3			N	-0-					-0-
10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
07	14	N	1	-0-	-13 B	-0-	1	3			N	-0-					-0-
08	93	N	4	-0-	-89 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	1	-0-	-119 B	-0-	1	3			N	-0-					-0-
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	4	N	NO RPT	-0-	-4 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
07	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
08	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	6	-0-	-84 B	-0-	6	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
07	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
08	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
10	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	93	-0-	-27 B	-0-	93	3			N	-0-					-0-
07	124	N	68	-0-	-56 B	-0-	68	3			N	-0-					-0-
08	155	N	68	-0-	-87 B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-
07	155	N	75	-0-	-80 B	-0-	75	3			N	-0-					-0-
08	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	3	-0-	-57 B	-0-	3	3			N	-0-					-0-
10	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-
07	155	N	75	-0-	-80 B	-0-	75	3			N	-0-					-0-
08	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	3	-0-	-57 B	-0-	3	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 18 RRCID -> 026906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	94	-0-	-26	B	-0-	94	3			N	-0-					-0-
07	124	N	68	-0-	-56	B	-0-	68	3			N	-0-					-0-
08	155	N	68	-0-	-87	B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
07	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
08	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
10	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
07	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
08	868	N	799	-0-	-69	B	-0-	799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	9	-0-	-531	B	-0-	9	3			N	-0-					-0-
10	837	N	683	-0-	-154	B	-0-	683	3			N	-0-					-0-
11	780	N	NO RPT	-0-	-780	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	664	N	664	-0-	-0- B	-0-	87	1	577	3	N	-0-					-0-
07	773	N	773	-0-	-0- B	-0-	99	1	674	3	N	-0-					-0-
08	748	N	748	-0-	-0- B	-0-	99	1	649	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	496	N	496	-0-	-0- B	-0-	79	1	417	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	613	N	613	-0-	-0- B	-0-	36	1	577	3	N	-0-					-0-
07	687	N	687	-0-	-0- B	-0-	88	1	599	3	N	-0-					-0-
08	665	N	665	-0-	-0- B	-0-	88	1	577	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	415	N	-0-	-0-	-415 B	-0-					N	-0-					-0-
10	682	N	456	-0-	-226 B	-0-	73	1	383	3	N	-0-					-0-
11	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	244	-0-	-86 B	-0-	244	3			N	-0-					-0-
07	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
08	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	119	-0-	-121 B	-0-	119	3			N	-0-					-0-
10	248	N	196	-0-	-52 B	-0-	196	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
07	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
08	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	5	-0-	-85 B	-0-	5	3			N	-0-					-0-
10	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
07	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
08	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	5	-0-	-85 B	-0-	5	3			N	-0-					-0-
10	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
07	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
08	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	5	-0-	-85 B	-0-	5	3			N	-0-					-0-
10	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	60	-0-	-86 B	-0-	60	3			N	-0-					-0-
07	155	N	102	-0-	-53 B	-0-	102	3			N	-0-					-0-
08	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	60	-0-	-84 B	-0-	60	3			N	-0-					-0-
07	155	N	102	-0-	-53 B	-0-	102	3			N	-0-					-0-
08	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	60	-0-	-30 B	-0-	60	3			N	-0-					-0-
07	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
08	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	60	-0-	-60 B	-0-	60	3			N	-0-					-0-
07	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-
08	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	60	-0-	-111 B	-0-	60	3			N	-0-					-0-
07	155	N	102	-0-	-53 B	-0-	102	3			N	-0-					-0-
08	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	133	-0-	-42 B	-0-	133	3			N	-0-					-0-
07	217	N	135	-0-	-82 B	-0-	135	3			N	-0-					-0-
08	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	8	-0-	-112 B	-0-	8	3			N	-0-					-0-
10	124	N	80	-0-	-44 B	-0-	80	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
08	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	9	-0-	-81 B	-0-	9	3			N	-0-					-0-
10	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
07	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
08	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	5	-0-	-85 B	-0-	5	3			N	-0-					-0-
10	93	N	30	-0-	-63 B	-0-	30	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
07	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
08	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
10	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
07	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
08	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
07	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
08	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	16	-0-	-224 B	-0-	16	3			N	-0-					-0-
10	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
07	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	7	-0-	-23 B	-0-	7	3			N	-0-					-0-
10	62	N	6	-0-	-56 B	-0-	6	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
07	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
08	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	6	-0-	-54 B	-0-	6	3			N	-0-					-0-
10	62	N	6	-0-	-56 B	-0-	6	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
07	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
10	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
08	186	N	128	-0-	-58 B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	8	-0-	-172 B	-0-	8	3			N	-0-					-0-
10	155	N	4	-0-	-151 B	-0-	4	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
07	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
08	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	186	N	31	-0-	-155 B	-0-	31	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

MCDONALD WELL #: 2 RRCID -> 027021 COMPL. DATE 12/30/1960 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
10	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA, P. T. WELL #: 1 RRCID -> 039274 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

06	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
07	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
08	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	7	-0-	-113 B	-0-	7	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ATKINS WELL #: 2 A RRCID -> 039826 COMPL. DATE 07/21/1966 TOTAL DEPTH 1895 PERF. 1765 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
07	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
08	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	1	-0-	-59	B	-0-	1	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	14	N	2	-0-	-12	B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2	N	NO RPT	-0-	-2	B	-0-					N	NO RPT					-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	B	-0-	12	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	12	N	-0-	-0-	-12	B	-0-					Y	-0-					-0-
10	10	N	10	-0-	-0-	B	-0-	10	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
07	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
08	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

POWELL, D. WELL #: 2 RRCID -> 091904 COMPL. DATE 12/25/1980 TOTAL DEPTH 2300 PERF. 1990 - 2245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-
07	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
08	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	3	-0-	-57 B	-0-	3	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
07	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	B	-0-	13	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	13	N	-0-	-0-	-13	B	-0-					Y	-0-					-0-
10	9	N	9	-0-	-0-	B	-0-	9	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
07	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
08	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	31	-0-	-239	B	-0-	31	3			N	-0-					-0-
10	279	N	244	-0-	-35	B	-0-	244	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	215	-0-	215	B	215	215	3			N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	215					N	NO RPT					-0-

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
07	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
10	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
07	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	31	N	2	-0-	-29	B	-0-	2	3			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
10	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
11	1	N	NO RPT	-0-	-1	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
WESLEY WELL #: 1 RRCID -> 098935 COMPL. DATE 02/20/1982 TOTAL DEPTH 1996 PERF. 1714 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
07	93	N	73	-0-	-20	B	-0-	73	3			N	-0-					-0-
08	93	N	63	-0-	-30	B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	2	-0-	-58	B	-0-	2	3			N	-0-					-0-
10	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
07	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
08	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	11	-0-	-79	B	-0-	11	3			N	-0-					-0-
10	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
07	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
08	279	N	260	-0-	-19	B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	127	-0-	-173	B	-0-	127	3			N	-0-					-0-
10	279	N	126	-0-	-153	B	-0-	126	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
07	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-
08	124	N	51	-0-	-73	B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	27	-0-	-93	B	-0-	27	3			N	-0-					-0-
10	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
07	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
08	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

SCHNEIDER, J. C. WELL #: 1 RRCID -> 107659 COMPL. DATE 09/21/1983 TOTAL DEPTH 2495 PERF. 1982 - 2039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROACH WELL #: 3 RRCID -> 113209 COMPL. DATE 09/06/1984 TOTAL DEPTH 3050 PERF. 1982 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
07	93	N	63	-0-	-30	B	-0-	63	3			N	-0-					-0-
08	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	3	-0-	-87	B	-0-	3	3			N	-0-					-0-
10	62	N	16	-0-	-46	B	-0-	16	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	709		1086	-0-	377	B	349	120	1	966	3	N	-0-					-0-
07	1395	R	1046	-0-	-349	B	-0-	120	1	926	3	N	-0-					-0-
08	1147	#	1052	-0-	-95	B	-95	120	1	932	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -95																		
09	1110	#	66	-0-	-1044	B	-1139	66	3			N	-0-					-0-
10	1147	#	991	-0-	-156	B	-1295	991	3			N	-0-					-0-
11	1080	#	NO RPT	-0-	-1080	B	-2375					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
WISCHKAEMPER, EDGAR WELL #: 1 RRCID -> 115919 COMPL. DATE 01/14/1983 TOTAL DEPTH 2268 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	11	-0-	11	B	11	11	3			N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	11					N	NO RPT					-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
07	124	N	92	-0-	-32	B	-0-	92	3			N	-0-					-0-
08	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	54	N	-0-	-0-	-54	B	-0-					N	-0-					-0-
10	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67
11	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					67

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67
11	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					67

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67
11	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					67

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
07	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
08	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
*10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
*11	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0- B	-0-	132	2			Y	-0-					-0-
07	130	N	130	-0-	-0- B	-0-	130	2			Y	-0-					-0-
08	124	N	99	-0-	-25 B	-0-	99	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	100	-0-	-20 B	-0-	100	2			Y	-0-					-0-
10	124	N	117	-0-	-7 B	-0-	117	2			Y	-0-					-0-
*11	92	N	92	-0-	-0- B	-0-	92	2			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
RIO PETROLEUM, INC. //CONT.// 712840
CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0- B	-0-	528	2			Y	-0-					-0-
07	519	N	519	-0-	-0- B	-0-	519	2			Y	-0-					-0-
08	434	N	395	-0-	-39 B	-0-	395	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	400	-0-	-140 B	-0-	400	2			Y	-0-					-0-
10	527	N	470	-0-	-57 B	-0-	470	2			Y	-0-					-0-
11	390	N	367	-0-	-23 B	-0-	367	2			Y	-0-					-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
07	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
08	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
10	186	N	103	-0-	-83 B	-0-	103	3			N	-0-					-0-
11	150	N	107	-0-	-43 B	-0-	107	3			N	-0-					-0-

ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
07	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
08	124	N	80	-0-	-44 B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	51	-0-	-69 B	-0-	51	2			N	-0-					-0-
10	93	N	4	-0-	-89 B	-0-	4	2			N	-0-					-0-
*11	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
08	93	N	29	-0-	-64 B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	50	-0-	-40 B	-0-	50	2			N	-0-					-0-
10	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
*11	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-

EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	342	-0-	-18 B	-0-	342	2			N	-0-					-0-
07	372	N	364	-0-	-8 B	-0-	364	2			N	-0-					-0-
08	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	324	-0-	-6 B	-0-	324	2			N	-0-					-0-
10	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
11	360	N	207	-0-	-153 B	-0-	207	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
07	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
08	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
10	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
11	300	N	257	-0-	-43 B	-0-	257	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
ROXI PRODUCTION 731758
TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
07	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
08	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
*10	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
11	240	N	209	-0-	-31 B	-0-	209	2			N	-0-					-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
08	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
07	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
08	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
*10	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
11	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
07	620	N	593	-0-	-27 B	-0-	593	2			N	-0-					-0-
08	620	N	463	-0-	-157 B	-0-	463	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	546	-0-	-54 B	-0-	546	2			N	-0-					-0-
10	589	N	574	-0-	-15 B	-0-	574	2			N	-0-					-0-
*11	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
08	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
*10	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
*11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
08	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
10	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
11	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	34	-0-	-26 B	-0-	34	2			N	-0-					-0-
07	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
08	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
*10	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
*11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
07	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
08	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
10	403	N	381	-0-	-22 B	-0-	381	2			N	-0-					-0-
11	360	N	353	-0-	-7 B	-0-	353	2			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
07	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
08	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
10	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
*11	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
07	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
08	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
10	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
11	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SLT DAKOTA OPERATING, INC. //CONT.// 740337
SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
07	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
08	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
10	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-
*11	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
08	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
10	155	N	75	-0-	-80 B	-0-	75	2			N	-0-					-0-
11	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
07	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
08	248	N	211	-0-	-37 B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
10	217	N	104	-0-	-113 B	-0-	104	2			N	-0-					-0-
11	210	N	193	-0-	-17 B	-0-	193	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JANES WELL #: 1 RRCID -> 090742 COMPL. DATE 11/02/1979 TOTAL DEPTH 2125 PERF. 1898 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	411	-0-	-69	B	-0-	411	2			N	-0-					-0-
07	543	N	543	-0-	-0-	B	-0-	543	2			N	-0-					-0-
08	565	N	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	528	N	528	-0-	-0-	B	-0-	528	2			N	-0-					-0-
10	558	N	543	-0-	-15	B	-0-	543	2			N	-0-					-0-
11	540	N	510	-0-	-30	B	-0-	510	2			N	-0-					-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HRNCIAR WELL #: 2 RRCID -> 100136 COMPL. DATE 02/12/1982 TOTAL DEPTH 1418 PERF. 1206 - 1386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SLT DAKOTA OPERATING, INC. //CONT.// 740337
ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 303 RRCID -> 104230 COMPL. DATE 12/08/1982 TOTAL DEPTH N/A PERF. 1836 - 1846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1009 N	1009	-0-	-0- B	-0-	1009	2			N	-0-					-0-
07	1114 N	1114	-0-	-0- B	-0-	1114	2			N	-0-					-0-
08	1024 N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1003 N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
*10	1039 N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
*11	963 N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270 N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
07	280 N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
08	291 N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	277 N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
10	288 N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
*11	274 N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
07	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
08	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
10	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
11	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	180	N	168	-0-	-12 B	-0-	168	3			N	-0-					-0-
07	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
08	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
11	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	300	N	261	-0-	-39 B	-0-	261	3			N	-0-					-0-
07	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
08	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
10	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
11	300	N	243	-0-	-57 B	-0-	243	3			N	-0-					-0-

WESTFALL, VIGNA WELL #: 1 RRCID -> 027010 COMPL. DATE 01/12/1984 TOTAL DEPTH 2017 PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

06	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
07	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
08	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
10	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
11	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

06	415	N	289	-0-	-126 B	-0-	289	3			N	-0-					-0-
07	620	N	264	-0-	-356 B	-0-	264	3			N	-0-					-0-
08	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
10	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
*11	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
07	899	N	807	-0-	-92	B	-0-	807	3			N	-0-					-0-
08	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	750	-0-	-120	B	-0-	750	3			N	-0-					-0-
10	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
11	780	N	695	-0-	-85	B	-0-	695	3			N	-0-					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	185	-0-	-55	B	-0-	185	3			N	-0-					-0-
07	217	N	197	-0-	-20	B	-0-	197	3			N	-0-					-0-
08	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-
10	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
11	210	N	176	-0-	-34	B	-0-	176	3			N	-0-					-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
07	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
08	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	54	-0-	-6	B	-0-	54	3			N	-0-					-0-
10	62	N	15	-0-	-47	B	-0-	15	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
07	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
08	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	54	-0-	-6	B	-0-	54	3			N	-0-					-0-
10	62	N	15	-0-	-47	B	-0-	15	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	218	-0-	-22 B	-0-	218	3			N	-0-					-0-
07	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
08	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	178	-0-	-32 B	-0-	178	3			N	-0-					-0-
10	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
*11	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
07	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
08	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
10	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
11	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
07	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
08	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
10	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
11	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
08	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
07	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
08	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
10	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
11	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9 B	-0-	81	3			N	-0-					-0-
07	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
08	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
10	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
*11	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
07	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
10	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
*11	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-

LULA WELL #: 2 RRCID -> 095426 COMPL. DATE 05/20/1981 TOTAL DEPTH 2000 PERF. 1810 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
07	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
08	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
11	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
08	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	57	-0-	-243 B	-0-	57	3			N	-0-					-0-
10	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
*11	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
07	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
08	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
10	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
11	420	N	271	-0-	-149	B	-0-	271	3			N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
07	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
08	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	202	-0-	-8	B	-0-	202	3			N	-0-					-0-
10	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
11	210	N	196	-0-	-14	B	-0-	196	3			N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-
07	186	N	169	-0-	-17	B	-0-	169	3			N	-0-					-0-
08	186	N	181	-0-	-5	B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-
10	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
11	180	N	166	-0-	-14	B	-0-	166	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
07	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
08	186	N	166	-0-	-20	B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	156	-0-	-24	B	-0-	156	3			N	-0-					-0-
10	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
*11	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	B	-0-	266	3			N	-0-					-0-
07	310	N	278	-0-	-32	B	-0-	278	3			N	-0-					-0-
08	279	N	247	-0-	-32	B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	265	-0-	-5	B	-0-	265	3			N	-0-					-0-
10	279	N	271	-0-	-8	B	-0-	271	3			N	-0-					-0-
*11	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CITY OF MCLEAN WELL #: 1 RRCID -> 099271 COMPL. DATE 09/25/1981 TOTAL DEPTH 2460 PERF. 2335 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	178					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	178					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	178					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 178																	
09	14B2	EXT	-0-	-0-	-0- B	178					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	178					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	178					N	-0-					-0-

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

06	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
07	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
10	279	N	241	-0-	-38 B	-0-	241	3			N	-0-					-0-
11	270	N	231	-0-	-39 B	-0-	231	3			N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

06	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
07	372	N	334	-0-	-38 B	-0-	334	3			N	-0-					-0-
08	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	329	-0-	-31 B	-0-	329	3			N	-0-					-0-
10	341	N	321	-0-	-20 B	-0-	321	3			N	-0-					-0-
11	330	N	277	-0-	-53 B	-0-	277	3			N	-0-					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

06	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
07	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
08	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	387	-0-	-3 B	-0-	387	3			N	-0-					-0-
10	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
11	390	N	363	-0-	-27 B	-0-	363	3			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

06	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
07	341	N	220	-0-	-121 B	-0-	220	3			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
10	217	N	112	-0-	-105 B	-0-	112	3			N	-0-					-0-
*11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
07	589	N	520	-0-	-69	B	-0-	520	3			N	-0-					-0-
08	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	556	-0-	-44	B	-0-	556	3			N	-0-					-0-
10	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
11	600	N	442	-0-	-158	B	-0-	442	3			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	150	N	123	-0-	-27	B	-0-	123	3			N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	429	-0-	-21	B	-0-	429	3			N	-0-					-0-
07	465	N	450	-0-	-15	B	-0-	450	3			N	-0-					-0-
08	496	N	455	-0-	-41	B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
10	465	N	458	-0-	-7	B	-0-	458	3			N	-0-					-0-
11	450	N	448	-0-	-2	B	-0-	448	3			N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	382					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	382					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	382					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 382																		
09	14B2 EXT		-0-	-0-	-0-	B	382					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	382					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	B	382					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
07	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
08	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
10	155	N	141	-0-	-14	B	-0-	141	3			N	-0-					-0-
11	150	N	123	-0-	-27	B	-0-	123	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
07	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
08	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
10	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
11	210	N	184	-0-	-26 B	-0-	184	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	146					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	146					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	146					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 146																	
09	14B2	EXT	-0-	-0-	-0- B	146					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	146					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	146					N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
07	651	N	611	-0-	-40 B	-0-	611	3			N	-0-					-0-
08	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
10	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
11	660	N	621	-0-	-39 B	-0-	621	3			N	-0-					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
07	465	N	397	-0-	-68 B	-0-	397	3			N	-0-					-0-
08	651	N	542	-0-	-109 B	-0-	542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
10	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
11	510	N	481	-0-	-29 B	-0-	481	3			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
08	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
10	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
*11	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1109	N	1109	-0-	-0-	B	-0-	1109	3			N	-0-					-0-
07	1209	N	1125	-0-	-84	B	-0-	1125	3			N	-0-					-0-
08	1152	N	1152	-0-	-0-	B	-0-	1152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1116	N	1116	-0-	-0-	B	-0-	1116	3			N	-0-					-0-
10	1159	N	1159	-0-	-0-	B	-0-	1159	3			N	-0-					-0-
11	1110	N	1088	-0-	-22	B	-0-	1088	3			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	60	N	41	-0-	-19	B	-0-	41	3			N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
08	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
10	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
*11	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	306	-0-	-24	B	-0-	306	3			N	-0-					-0-
07	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
08	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	290	-0-	-10	B	-0-	290	3			N	-0-					-0-
10	341	N	302	-0-	-39	B	-0-	302	3			N	-0-					-0-
11	300	N	280	-0-	-20	B	-0-	280	3			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	131	-0-	-19	B	-0-	131	2			N	-0-					-0-
07	155	N	58	-0-	-97	B	-0-	58	2			N	-0-					-0-
08	124	N	37	-0-	-87	B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	3	-0-	-117	B	-0-	3	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

06	90	N	36	-0-	-54	B	-0-	36	3			N	-0-					-0-
07	186	N	49	-0-	-137	B	-0-	49	3			N	-0-					-0-
08	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
10	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
11	60	N	51	-0-	-9	B	-0-	51	3			N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

06	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
07	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
08	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	4	-0-	-26	B	-0-	4	3			N	-0-					-0-
10	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

06	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

06	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
07	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
08	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
10	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
*11	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	102	-0-	102	B	102	102	2			N	-0-					-0-
10	203	R	101	-0-	-102	B	-0-	101	2			N	-0-					-0-
*11	102	R	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
07	372	N	369	-0-	-3 B	-0-	369	2			N	-0-					-0-
08	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
10	372	N	333	-0-	-39 B	-0-	333	2			N	-0-					-0-
11	360	N	346	-0-	-14 B	-0-	346	2			N	-0-					-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
07	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
08	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-
10	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
*11	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
08	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
10	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
11	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
07	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
08	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
*11	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
07	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
08	186	N	29	-0-	-157 B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	99	-0-	-51 B	-0-	99	2			N	-0-					-0-
10	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
*11	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
07	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
08	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
10	403	N	392	-0-	-11 B	-0-	392	2			N	-0-					-0-
11	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
07	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
08	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-
10	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-
11	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	207	-0-	-3 B	-0-	207	2			N	-0-					-0-
07	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
08	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
11	240	N	208	-0-	-32 B	-0-	208	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
07	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
08	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
10	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
*11	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
07	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
08	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
10	434	N	411	-0-	-23 B	-0-	411	2			N	-0-					-0-
11	420	N	394	-0-	-26 B	-0-	394	2			N	-0-					-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
07	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
08	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-
10	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
11	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
07	682	N	650	-0-	-32 B	-0-	650	2			N	-0-					-0-
08	651	N	642	-0-	-9 B	-0-	642	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	625	-0-	-5 B	-0-	625	2			N	-0-					-0-
10	651	N	604	-0-	-47 B	-0-	604	2			N	-0-					-0-
*11	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	527	-0-	-13 B	-0-	527	2			N	-0-					-0-
07	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
08	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
10	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
*11	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
07	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
08	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
10	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
11	210	N	208	-0-	-2 B	-0-	208	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
07	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
08	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
10	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
*11	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
07	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
08	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	195	-0-	-15 B	-0-	195	2			N	-0-					-0-
10	217	N	187	-0-	-30 B	-0-	187	2			N	-0-					-0-
11	210	N	186	-0-	-24 B	-0-	186	2			N	-0-					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
07	310	N	285	-0-	-25 B	-0-	285	2			N	-0-					-0-
08	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
10	279	N	273	-0-	-6 B	-0-	273	2			N	-0-					-0-
*11	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
07	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
08	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	476	-0-	-4 B	-0-	476	2			N	-0-					-0-
10	496	N	461	-0-	-35 B	-0-	461	2			N	-0-					-0-
11	480	N	435	-0-	-45 B	-0-	435	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
07	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
08	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	195	-0-	-15 B	-0-	195	2			N	-0-					-0-
10	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-
*11	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
07	341	N	322	-0-	-19 B	-0-	322	2			N	-0-					-0-
08	496	N	328	-0-	-168 B	-0-	328	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
10	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
*11	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
07	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
08	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
10	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
11	240	N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
07	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
08	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
10	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
11	60	N	30	-0-	-30 B	-0-	30	2			N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
07	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
08	155	N	129	-0-	-26 B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	117	-0-	-33 B	-0-	117	2			N	-0-					-0-
10	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
*11	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	242	-0-	-28 B	-0-	242	2			N	-0-					-0-
07	279	N	218	-0-	-61 B	-0-	218	2			N	-0-					-0-
08	279	N	198	-0-	-81 B	-0-	198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	222	-0-	-18 B	-0-	222	2			N	-0-					-0-
10	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
*11	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
07	217	N	214	-0-	-3	B	-0-	214	2			N	-0-					-0-
08	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-
10	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
11	240	N	195	-0-	-45	B	-0-	195	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	175	-0-	-155	B	-0-	175	2			N	-0-					-0-
07	279	N	220	-0-	-59	B	-0-	220	2			N	-0-					-0-
08	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
10	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
*11	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
07	217	N	189	-0-	-28	B	-0-	189	2			N	-0-					-0-
08	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	182	-0-	-28	B	-0-	182	2			N	-0-					-0-
10	186	N	173	-0-	-13	B	-0-	173	2			N	-0-					-0-
11	180	N	178	-0-	-2	B	-0-	178	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0-	B	-0-	670	2			N	-0-					-0-
07	703	N	703	-0-	-0-	B	-0-	703	2			N	-0-					-0-
08	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	690	-0-	-0-	B	-0-	690	2			N	-0-					-0-
10	713	N	664	-0-	-49	B	-0-	664	2			N	-0-					-0-
11	660	N	660	-0-	-0-	B	-0-	660	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
07	155	N	55	-0-	-100	B	-0-	55	2			N	-0-					-0-
08	124	N	1	-0-	-123	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	1	-0-	-119	B	-0-	1	2			N	-0-					-0-
10	62	N	46	-0-	-16	B	-0-	46	2			N	-0-					-0-
*11	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	157	-0-	-23	B	-0-	157	2			N	-0-					-0-
07	217	N	176	-0-	-41	B	-0-	176	2			N	-0-					-0-
08	186	N	172	-0-	-14	B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
10	186	N	163	-0-	-23	B	-0-	163	2			N	-0-					-0-
11	180	N	167	-0-	-13	B	-0-	167	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
07	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
08	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	101	-0-	-19 B	-0-	101	2			N	-0-					-0-
10	124	N	94	-0-	-30 B	-0-	94	2			N	-0-					-0-
11	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
07	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
08	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
10	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
11	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
07	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
08	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
10	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
*11	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
07	651	N	546	-0-	-105 B	-0-	546	2			N	-0-					-0-
08	620	N	546	-0-	-74 B	-0-	546	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	560	-0-	-10 B	-0-	560	2			N	-0-					-0-
10	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
*11	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
07	186	N	96	-0-	-90 B	-0-	96	2			N	-0-					-0-
08	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
10	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
11	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
07	310	N	217	-0-	-93 B	-0-	217	2			N	-0-					-0-
08	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
10	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
*11	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	352	-0-	-8 B	-0-	352	2			N	-0-					-0-
07	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
08	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	303	-0-	-57 B	-0-	303	2			N	-0-					-0-
10	372	N	323	-0-	-49 B	-0-	323	2			N	-0-					-0-
11	330	N	299	-0-	-31 B	-0-	299	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
07	775	N	750	-0-	-25 B	-0-	750	2			N	-0-					-0-
08	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
10	744	N	8	-0-	-736 B	-0-	8	2			N	-0-					-0-
*11	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
07	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
08	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
11	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
07	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
08	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
11	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
07	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
08	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	216	-0-	-24 B	-0-	216	2			N	-0-					-0-
10	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
11	240	N	203	-0-	-37 B	-0-	203	2			N	-0-					-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
*11	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SIERRA GROUP, L.L.C. //CONT.// 780203
BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
07	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
08	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
10	62	N	31	-0-	-31 B	-0-	31	2			N	-0-					-0-
*11	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

SMART, EUGENE E JR 789632
NELSON WELL #: 1 RRCID -> 027003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

06	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
07	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
*08	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
*10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
*11	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-

STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 12/00/1958 TOTAL DEPTH N/A PERF. N/A

06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
07	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
08	15	N	12	-0-	-3 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
*10	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

06	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-
07	1167	N	1167	-0-	-0- B	-0-	1167	2			N	-0-					-0-
08	1178	N	1134	-0-	-44 B	-0-	1134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-
*10	1167	N	1167	-0-	-0- B	-0-	1167	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

06	13	N	12	-0-	-1 B	-0-	12	2			N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
08	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
*10	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
STINE-HAWKINS //CONT.// 821850
HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
07	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
08	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
07	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
08	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
07	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
08	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
10	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	637	-0-	-53	B	-0-	637	3			N	-0-					-0-
07	837	N	436	-0-	-401	B	-0-	436	3			N	-0-					-0-
08	868	N	585	-0-	-283	B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	517	-0-	-113	B	-0-	517	3			N	-0-					-0-
10	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
11	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT					-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	B	-0-	52	3			N	-0-					-0-
07	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-
08	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	46	-0-	-14	B	-0-	46	3			N	-0-					-0-
10	62	N	48	-0-	-14	B	-0-	48	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

FEE WELL #: 1 RRCID -> 027026 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
07	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
08	775	N	721	-0-	-54 B	-0-	721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
10	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
07	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
08	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
10	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
08	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
10	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
07	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
08	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
07	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
08	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
10	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
10	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
10	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
07	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
08	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	411	-0-	-39 B	-0-	411	3			N	-0-					-0-
10	558	N	520	-0-	-38 B	-0-	520	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
07	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
08	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
10	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
07	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
08	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	122	-0-	-58 B	-0-	122	3			N	-0-					-0-
10	217	N	145	-0-	-72 B	-0-	145	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
08	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
10	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
11	15	N	NO RPT	-0-	-15	B	-0-					N	NO RPT					-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
07	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
08	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
10	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

WALLACE WELL #: A 2 RRCID -> 027042 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
07	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
08	155	N	141	-0-	-14	B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
10	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
07	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
08	372	N	323	-0-	-49	B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	291	-0-	-69	B	-0-	291	3			N	-0-					-0-
10	403	N	315	-0-	-88	B	-0-	315	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

BURRELL, J. WELL #: 1 RRCID -> 078342 COMPL. DATE 08/17/1978 TOTAL DEPTH 1691 PERF. 1601 - 1617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
07	465	N	413	-0-	-52	B	-0-	413	3			N	-0-					-0-
08	403	N	370	-0-	-33	B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	388	-0-	-32	B	-0-	388	3			N	-0-					-0-
10	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	B	-0-	24	3			N	-0-					-0-
07	31	N	25	-0-	-6	B	-0-	25	3			N	-0-					-0-
08	31	N	9	-0-	-22	B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	25	-0-	-5	B	-0-	25	3			N	-0-					-0-
10	31	N	25	-0-	-6	B	-0-	25	3			N	-0-					-0-
11	9	N	NO RPT	-0-	-9	B	-0-					N	NO RPT					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
07	93	N	88	-0-	-5	B	-0-	88	3			N	-0-					-0-
08	93	N	89	-0-	-4	B	-0-	89	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	83	-0-	-7	B	-0-	83	3			N	-0-					-0-
10	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
07	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
08	124	N	30	-0-	-94	B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	14	-0-	-46	B	-0-	14	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
07	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
08	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
10	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
07	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
08	155	N	146	-0-	-9	B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	147	-0-	-33	B	-0-	147	3			N	-0-					-0-
10	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
07	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
08	155	N	154	-0-	-1	B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
10	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
07	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
08	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
10	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
07	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
08	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
10	62	N	61	-0-	-1	B	-0-	61	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
07	372	N	252	-0-	-120	B	-0-	252	3			N	-0-					-0-
08	279	N	255	-0-	-24	B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
10	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
HOLLY, EARL WELL #: 2 RRCID -> 080680 COMPL. DATE 12/14/1978 TOTAL DEPTH 1810 PERF. 1653 - 1769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
07	31	N	24	-0-	-7	B	-0-	24	3			N	-0-					-0-
08	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	4	-0-	-26	B	-0-	4	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
07	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
08	12	N	4	-0-	-8	B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
10	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
11	4	N	NO RPT	-0-	-4	B	-0-					N	NO RPT					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	B	-0-	16	3			N	-0-					-0-
07	31	N	25	-0-	-6	B	-0-	25	3			N	-0-					-0-
08	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	18	-0-	-12	B	-0-	18	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
07	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
08	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
10	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

06	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
07	62	N	30	-0-	-32 B	-0-	30	3			N	-0-					-0-
08	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	21	-0-	-39 B	-0-	21	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

TIGRETT, ROBERT L. OIL & GAS CO. 860150
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
07	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
08	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-
10	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
*11	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
08	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	179	-0-	-31 B	-0-	179	2			N	-0-					-0-
10	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
*11	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

TRAVELERS OIL COMPANY 865980
SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	127	-0-	127 B	325	127	3			N	-0-					-0-
07	14B2	EXT	129	-0-	129 B	454	129	3			N	-0-					-0-
08	14B2	EXT	116	-0-	116 B	570	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 570																	
09	14B2	EXT	120	-0-	120 B	690	120	3			N	-0-					-0-
10	795	R	105	-0-	-690 B	-0-	105	3			N	-0-					-0-
*11	100	R	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	297	N	297	-0-	-0- B	-0-	297	3		N	-0-			-0-
07	250	N	250	-0-	-0- B	-0-	250	3		N	-0-			-0-
08	310	N	227	-0-	-83 B	-0-	227	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	256	N	256	-0-	-0- B	-0-	256	3		N	-0-			-0-
10	294	N	294	-0-	-0- B	-0-	294	3		N	-0-			-0-
*11	299	N	299	-0-	-0- B	-0-	299	3		N	-0-			-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

06	106	N	106	-0-	-0- B	-0-	106	3		N	-0-			-0-
07	78	N	78	-0-	-0- B	-0-	78	3		N	-0-			-0-
08	124	N	72	-0-	-52 B	-0-	72	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	120	N	85	-0-	-35 B	-0-	85	3		N	-0-			-0-
10	104	N	104	-0-	-0- B	-0-	104	3		N	-0-			-0-
*11	88	N	88	-0-	-0- B	-0-	88	3		N	-0-			-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

06	660	N	619	-0-	-41 B	-0-	619	3		N	-0-			-0-
07	682	N	644	-0-	-38 B	-0-	644	3		N	-0-			-0-
08	647	N	647	-0-	-0- B	-0-	647	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	630	N	586	-0-	-44 B	-0-	586	3		N	-0-			-0-
10	651	N	651	-0-	-0- B	-0-	651	3		N	-0-			-0-
11	630	N	562	-0-	-68 B	-0-	562	3		N	-0-			-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	207	N	207	-0-	-0- B	-0-	207	3		N	-0-			-0-
07	200	N	200	-0-	-0- B	-0-	200	3		N	-0-			-0-
08	195	N	195	-0-	-0- B	-0-	195	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	210	N	190	-0-	-20 B	-0-	190	3		N	-0-			-0-
10	196	N	196	-0-	-0- B	-0-	196	3		N	-0-			-0-
*11	190	N	190	-0-	-0- B	-0-	190	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-		-0-	B	-0-	315	3			N	-0-				-0-
07	306	N	306	-0-		-0-	B	-0-	306	3			N	-0-				-0-
08	310	N	291	-0-		-19	B	-0-	291	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	297	-0-		-33	B	-0-	297	3			N	-0-				-0-
10	318	N	318	-0-		-0-	B	-0-	318	3			N	-0-				-0-
*11	313	N	313	-0-		-0-	B	-0-	313	3			N	-0-				-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	8	N	8	-0-		-0-	B	-0-	8	3			N	-0-				-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	9	N	9	-0-		-0-	B	-0-	9	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	8	N	8	-0-		-0-	B	-0-	8	3			N	-0-				-0-
10	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	9	N	-0-	-0-		-9	B	-0-					N	-0-				-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	469	N	469	-0-		-0-	B	-0-	469	3			N	-0-				-0-
07	507	N	507	-0-		-0-	B	-0-	507	3			N	-0-				-0-
08	493	N	493	-0-		-0-	B	-0-	493	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	454	N	454	-0-		-0-	B	-0-	454	3			N	-0-				-0-
10	496	N	470	-0-		-26	B	-0-	470	3			N	-0-				-0-
11	434	N	377	-0-		-57	B	-0-	377	3			N	-0-				-0-

WISCHKAEMPER, JAMES K. 932957
BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	15	N	11	-0-		-4	B	-0-	11	3			N	-0-				-0-
07	12	N	11	-0-		-1	B	-0-	11	3			N	-0-				-0-
08	10	N	10	-0-		-0-	B	-0-	10	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	11	N	11	-0-		-0-	B	-0-	11	3			N	-0-				-0-
10	13	N	10	-0-		-3	B	-0-	10	3			N	-0-				-0-
11	10	N	6	-0-		-4	B	-0-	6	3			N	-0-				-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14	N	10	-0-		-4	B	-0-	10	3			N	-0-				-0-
07	11	N	10	-0-		-1	B	-0-	10	3			N	-0-				-0-
08	11	N	11	-0-		-0-	B	-0-	11	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10	N	10	-0-		-0-	B	-0-	10	3			N	-0-				-0-
10	12	N	11	-0-		-1	B	-0-	11	3			N	-0-				-0-
11	11	N	5	-0-		-6	B	-0-	5	3			N	-0-				-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	120	N	102	-0-		-18	B	-0-	102	3			N	-0-				-0-
07	124	N	123	-0-		-1	B	-0-	123	3			N	-0-				-0-
08	112	N	112	-0-		-0-	B	-0-	112	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	103	N	103	-0-		-0-	B	-0-	103	3			N	-0-				-0-
10	124	N	97	-0-		-27	B	-0-	97	3			N	-0-				-0-
11	120	N	85	-0-		-35	B	-0-	85	3			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
08	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
10	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
11	120	N	83	-0-	-37 B	-0-	83	3			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
08	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
10	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
10	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
11	3	N	1	-0-	-2 B	-0-	1	3			N	-0-					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
08	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
10	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
11	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
08	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
10	434	N	183	-0-	-251 B	-0-	183	3			N	-0-					-0-
11	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	10	-0-	-20 B	-0-	10	3			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
08	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
10	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
11	210	N	119	-0-	-91 B	-0-	119	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
08	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
10	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
11	150	N	68	-0-	-82 B	-0-	68	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	19	-0-	-41 B	-0-	19	3			N	-0-					-0-
07	62	N	20	-0-	-42 B	-0-	20	3			N	-0-					-0-
08	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
10	93	N	58	-0-	-35 B	-0-	58	3			N	-0-					-0-
11	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-
07	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
08	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-
10	155	N	66	-0-	-89 B	-0-	66	3			N	-0-					-0-
11	90	N	67	-0-	-23 B	-0-	67	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
07	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
08	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
10	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
11	360	N	292	-0-	-68 B	-0-	292	3			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
08	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
11	270	N	229	-0-	-41 B	-0-	229	3			N	-0-					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	98	-0-	-22 B	-0-	98	3			N	-0-					-0-
07	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-
08	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
10	124	N	90	-0-	-34 B	-0-	90	3			N	-0-					-0-
*11	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
07	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
08	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
10	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
07	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
08	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
10	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
07	651	N	436	-0-	-215	B	-0-	436	3			N	-0-					-0-
08	558	N	414	-0-	-144	B	-0-	414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	210	-0-	-330	B	-0-	210	3			N	-0-					-0-
10	434	N	298	-0-	-136	B	-0-	298	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	155	N	71	-0-	-84 B	-0-	71	3			N	-0-					-0-
08	62	N	26	-0-	-36 B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
10	62	N	2	-0-	-60 B	-0-	2	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
07	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
08	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
10	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
07	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
08	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
10	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0- B	-0-	7	1	123	3	N	-0-					-0-
07	152	N	152	-0-	-0- B	-0-	8	1	144	3	N	-0-					-0-
08	156	N	156	-0-	-0- B	-0-	8	1	148	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	9	1	162	3	N	-0-					-0-
10	224	N	224	-0-	-0- B	-0-	12	1	212	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0- B	-0-	13	1	234	3	N	-0-					-0-
07	279	N	272	-0-	-7 B	-0-	14	1	258	3	N	-0-					-0-
08	321	N	321	-0-	-0- B	-0-	17	1	304	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	319	N	319	-0-	-0- B	-0-	17	1	302	3	N	-0-					-0-
10	362	N	362	-0-	-0- B	-0-	19	1	343	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0- B	-0-	15	1	281	3	N	-0-					-0-
07	335	N	335	-0-	-0- B	-0-	17	1	318	3	N	-0-					-0-
08	245	N	245	-0-	-0- B	-0-	13	1	232	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	334	N	334	-0-	-0- B	-0-	18	1	316	3	N	-0-					-0-
10	343	N	343	-0-	-0- B	-0-	18	1	325	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	2	-0-	-11 B	-0-	2	3			N	-0-					-0-
07	4	N	4	-0-	-0- B	-0-	1	1	3	3	N	-0-					-0-
08	5	N	5	-0-	-0- B	-0-	1	1	4	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	63	N	63	-0-	-0- B	-0-	3	1	60	3	N	-0-					-0-
10	121	N	121	-0-	-0- B	-0-	6	1	115	3	N	-0-					-0-
11	5	N	NO RPT	-0-	-5 B	-0-					N	NO RPT					-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0- B	-0-	21	1	382	3	N	-0-					-0-
07	487	N	487	-0-	-0- B	-0-	25	1	462	3	N	-0-					-0-
08	510	N	510	-0-	-0- B	-0-	27	1	483	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	579	N	579	-0-	-0- B	-0-	32	1	547	3	N	-0-					-0-
10	345	N	345	-0-	-0- B	-0-	18	1	327	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0- B	-0-	8	1	139	3	N	-0-					-0-
07	172	N	172	-0-	-0- B	-0-	9	1	163	3	N	-0-					-0-
08	181	N	181	-0-	-0- B	-0-	10	1	171	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	10	1	179	3	N	-0-					-0-
10	247	N	247	-0-	-0- B	-0-	13	1	234	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0- B	-0-	18	1	317	3	N	-0-					-0-
07	434	N	402	-0-	-32 B	-0-	21	1	381	3	N	-0-					-0-
08	434	N	384	-0-	-50 B	-0-	21	1	363	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	387	N	387	-0-	-0- B	-0-	21	1	366	3	N	-0-					-0-
10	458	N	458	-0-	-0- B	-0-	24	1	434	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0- B	-0-	9	1	171	3	N	-0-					-0-
07	175	N	175	-0-	-0- B	-0-	9	1	166	3	N	-0-					-0-
08	186	N	186	-0-	-0- B	-0-	10	1	176	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	179	N	179	-0-	-0- B	-0-	10	1	169	3	N	-0-					-0-
10	198	N	198	-0-	-0- B	-0-	10	1	188	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0- B	-0-	5	1	61	3	N	-0-					-0-
07	66	N	66	-0-	-0- B	-0-	5	1	61	3	N	-0-					-0-
08	68	N	68	-0-	-0- B	-0-	5	1	63	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	64	N	64	-0-	-0- B	-0-	5	1	59	3	N	-0-					-0-
10	69	N	69	-0-	-0- B	-0-	5	1	64	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0- B	-0-	38	1	455	3	N	-0-					-0-
07	496	N	493	-0-	-3 B	-0-	38	1	455	3	N	-0-					-0-
08	509	N	509	-0-	-0- B	-0-	38	1	471	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	483	N	483	-0-	-0- B	-0-	38	1	445	3	N	-0-					-0-
10	520	N	520	-0-	-0- B	-0-	38	1	482	3	N	-0-					-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0- B	-0-	7	1	91	3	N	-0-					-0-
07	98	N	98	-0-	-0- B	-0-	7	1	91	3	N	-0-					-0-
08	101	N	101	-0-	-0- B	-0-	7	1	94	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	96	N	96	-0-	-0- B	-0-	7	1	89	3	N	-0-					-0-
10	103	N	103	-0-	-0- B	-0-	7	1	96	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	4	-0-	-6 B	-0-	1	1	3	3	N	-0-					-0-
07	12	N	5	-0-	-7 B	-0-	1	1	4	3	N	-0-					-0-
08	8	N	4	-0-	-4 B	-0-	1	1	3	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	2	-0-	-2 B	-0-	2	3			N	-0-					-0-
10	5	N	3	-0-	-2 B	-0-	1	1	2	3	N	-0-					-0-
11	4	N	NO RPT	-0-	-4 B	-0-					N	NO RPT					-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0- B	-0-	43	1	771	3	N	-0-					-0-
07	537	N	537	-0-	-0- B	-0-	28	1	509	3	N	-0-					-0-
08	573	N	573	-0-	-0- B	-0-	31	1	542	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	267	N	267	-0-	-0- B	-0-	15	1	252	3	N	-0-					-0-
10	266	N	266	-0-	-0- B	-0-	14	1	252	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
07	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
08	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
11	4	N	NO RPT	-0-	-4 B	-0-					N	NO RPT					-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
08	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-
10	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	B	-0-	51	3			N	-0-					-0-
07	93	N	22	-0-	-71	B	-0-	22	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	2	-0-	-58	B	-0-	2	3			N	-0-					-0-
10	62	N	2	-0-	-60	B	-0-	2	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	B	-0-	7	1	133	3	N	-0-					-0-
07	155	N	154	-0-	-1	B	-0-	8	1	146	3	N	-0-					-0-
08	156	N	156	-0-	-0-	B	-0-	8	1	148	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	159	N	159	-0-	-0-	B	-0-	9	1	150	3	N	-0-					-0-
10	179	N	179	-0-	-0-	B	-0-	9	1	170	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
07	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
08	372	N	357	-0-	-15	B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	347	-0-	-13	B	-0-	347	3			N	-0-					-0-
10	372	N	300	-0-	-72	B	-0-	300	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	17	-0-	-43	B	-0-	17	3			N	-0-					-0-
07	93	N	11	-0-	-82	B	-0-	11	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	31	N	2	-0-	-29	B	-0-	2	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
07	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
08	465	N	427	-0-	-38	B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	367	-0-	-53	B	-0-	367	3			N	-0-					-0-
10	496	N	474	-0-	-22	B	-0-	474	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-
07	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
08	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	320	N	320	-0-	-0-	B	-0-	320	2			N	-0-					-0-
10	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
07	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
08	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
10	248	N	218	-0-	-30	B	-0-	218	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	101	-0-	-19	B	-0-	101	2			N	-0-					-0-
07	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
08	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
10	124	N	117	-0-	-7	B	-0-	117	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-
07	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-
08	692	N	692	-0-	-0-	B	-0-	692	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
10	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
07	434	N	427	-0-	-7	B	-0-	427	2			N	-0-					-0-
08	434	N	410	-0-	-24	B	-0-	410	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
10	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	49	-0-	-101 B	-0-	49	3			N	-0-			-0-
07	155	N	5	-0-	-150 B	-0-	5	3			N	-0-			-0-
08	155	N	4	-0-	-151 B	-0-	4	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	64	N	64	-0-	-0- B	-0-	64	3			N	-0-			-0-
10	62	N	2	-0-	-60 B	-0-	2	3			N	-0-			-0-
11	4	N	NO RPT	-0-	-4 B	-0-					N	NO RPT			-0-

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	262	N	262	-0-	-0- B	-0-	60	1	202	3	N	-0-			-0-
07	341	N	263	-0-	-78 B	-0-	60	1	203	3	N	-0-			-0-
08	341	N	223	-0-	-118 B	-0-	60	1	163	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	231	-0-	-39 B	-0-	60	1	171	3	N	-0-			-0-
10	370	N	370	-0-	-0- B	-0-	60	1	310	3	N	-0-			-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT			-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	148	-0-	-32 B	-0-	34	1	114	3	N	-0-			-0-
07	186	N	148	-0-	-38 B	-0-	34	1	114	3	N	-0-			-0-
08	186	N	126	-0-	-60 B	-0-	34	1	92	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	130	-0-	-20 B	-0-	34	1	96	3	N	-0-			-0-
10	209	N	209	-0-	-0- B	-0-	34	1	175	3	N	-0-			-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT			-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	3			N	-0-			-0-
07	3	N	3	-0-	-0- B	-0-	3	3			N	-0-			-0-
08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-			-0-
10	3	N	2	-0-	-1 B	-0-	2	3			N	-0-			-0-
11	2	N	NO RPT	-0-	-2 B	-0-					N	NO RPT			-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	284	N	284	-0-	-0- B	-0-	284	3			N	-0-			-0-
07	338	N	338	-0-	-0- B	-0-	338	3			N	-0-			-0-
08	319	N	319	-0-	-0- B	-0-	319	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	274	N	274	-0-	-0- B	-0-	274	3			N	-0-			-0-
10	334	N	334	-0-	-0- B	-0-	334	3			N	-0-			-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT			-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-			-0-
07	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-			-0-
08	1085	N	1084	-0-	-1 B	-0-	1084	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	987	N	987	-0-	-0- B	-0-	987	3			N	-0-			-0-
10	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-			-0-
11	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GROGAN WELL #: E 1 RRCID -> 026885 COMPL. DATE 01/12/1984 TOTAL DEPTH 1910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

06	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
07	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
08	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
10	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

06	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
07	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
08	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-
10	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

06	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
07	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
08	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
10	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
07	310	N	296	-0-	-14	B	-0-	296	3			N	-0-					-0-
08	372	N	220	-0-	-152	B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	251	-0-	-49	B	-0-	251	3			N	-0-					-0-
10	310	N	92	-0-	-218	B	-0-	92	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	312	N	312	-0-	-0-	B	-0-	26	1	286	3	N	-0-					-0-
07	318	N	318	-0-	-0-	B	-0-	26	1	292	3	N	-0-					-0-
08	320	N	320	-0-	-0-	B	-0-	26	1	294	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																				
09	377	N	377	-0-	-0-	B	-0-	26	1	351	3	N	-0-					-0-
10	374	N	374	-0-	-0-	B	-0-	26	1	348	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
07	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
08	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
10	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
07	527	N	490	-0-	-37 B	-0-	490	3			N	-0-					-0-
08	527	N	499	-0-	-28 B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
10	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0- B	-0-	1	1	5	3	N	-0-					-0-
07	12	N	5	-0-	-7 B	-0-	1	1	4	3	N	-0-					-0-
08	5	N	4	-0-	-1 B	-0-	1	1	3	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	2	-0-	-4 B	-0-	2	3			N	-0-					-0-
10	5	N	3	-0-	-2 B	-0-	1	1	2	3	N	-0-					-0-
11	4	N	NO RPT	-0-	-4 B	-0-					N	NO RPT					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
07	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	96	-0-	-24 B	-0-	96	3			N	-0-					-0-
10	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
07	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
08	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	3	-0-	-4 B	-0-	3	3			N	-0-					-0-
10	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
11	9	N	NO RPT	-0-	-9 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

06	30	N	20	-0-	-10	B	-0-	20	3			N	-0-					-0-
07	10	N	9	-0-	-1	B	-0-	9	3			N	-0-					-0-
08	31	N	17	-0-	-14	B	-0-	17	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
10	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

06	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
07	217	N	141	-0-	-76	B	-0-	141	2			N	-0-					-0-
08	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
10	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

06	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
07	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
08	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
10	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

06	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
07	13	N	8	-0-	-5	B	-0-	8	3			N	-0-					-0-
08	9	N	6	-0-	-3	B	-0-	6	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
10	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
11	6	N	NO RPT	-0-	-6	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
07	6	N	2	-0-	-4	B	-0-	2	3			N	-0-					-0-
08	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
10	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
11	3	N	NO RPT	-0-	-3	B	-0-					N	NO RPT					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	2	-0-	-1	B	-0-	2	3			N	-0-					-0-
07	4	N	1	-0-	-3	B	-0-	1	3			N	-0-					-0-
08	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
10	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
11	4	N	NO RPT	-0-	-4	B	-0-					N	NO RPT					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
07	9	N	4	-0-	-5	B	-0-	4	3			N	-0-					-0-
08	5	N	3	-0-	-2	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
10	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
11	3	N	NO RPT	-0-	-3	B	-0-					N	NO RPT					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	2	-0-	-28	B	-0-	2	2			N	-0-					-0-
10	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	79	-0-	-71 B	-0-	79	2			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
08	93	N	14	-0-	-79 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	47	-0-	-43 B	-0-	47	2			N	-0-					-0-
10	124	N	2	-0-	-122 B	-0-	2	2			N	-0-					-0-
11	14	N	NO RPT	-0-	-14 B	-0-					N	NO RPT					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
07	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
08	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
10	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
07	106	N	106	-0-	-0- B	-0-	64	1	42	2	N	-0-					-0-
08	101	N	101	-0-	-0- B	-0-	62	1	39	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	104	N	104	-0-	-0- B	-0-	61	1	43	2	N	-0-					-0-
10	124	N	102	-0-	-22 B	-0-	55	1	47	2	N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					78
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					78
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					78
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					78
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					78
11	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					78

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
07	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
08	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	174	-0-	-36	B	-0-	174	3			N	-0-					-0-
10	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
07	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
08	248	N	245	-0-	-3	B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	234	-0-	-36	B	-0-	234	3			N	-0-					-0-
10	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
07	713	N	651	-0-	-62	B	-0-	651	3			N	-0-					-0-
08	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
10	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
WISCHKAEMPER, KENNETH //CONT.// 932970
CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
07	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
08	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
10	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0- B	-0-	9	1	167	3	N	-0-					-0-
07	227	N	227	-0-	-0- B	-0-	12	1	215	3	N	-0-					-0-
08	186	N	90	-0-	-96 B	-0-	5	1	85	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	107	-0-	-73 B	-0-	6	1	101	3	N	-0-					-0-
10	217	N	99	-0-	-118 B	-0-	5	1	94	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
07	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
08	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
10	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	7	-0-	-293 B	-0-	7	3			N	-0-					-0-
07	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
08	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
07	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
08	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	100	-0-	-200 B	-0-	100	3			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	627	N	740	-0-	113 B	113	740	3			N	-0-					-0-
07	837	N	724	-0-	-113 B	-0-	724	3			N	-0-					-0-
08	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	#	726	-0-	-24 B	-24	726	3			N	-0-					-0-
10	775	#	732	-0-	-43 B	-67	732	3			N	-0-					-0-
11	750	#	NO RPT	-0-	-750 B	-817					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	B	-0-	74	3			N	-0-					-0-
07	93	N	88	-0-	-5	B	-0-	88	3			N	-0-					-0-
08	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
10	93	N	88	-0-	-5	B	-0-	88	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
07	124	N	86	-0-	-38	B	-0-	86	3			N	-0-					-0-
08	124	N	84	-0-	-40	B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	125	-0-	-145	B	-0-	125	3			N	-0-					-0-
10	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	3	-0-	-27	B	-0-	3	3			N	-0-					-0-
07	8	N	2	-0-	-6	B	-0-	2	3			N	-0-					-0-
08	6	N	3	-0-	-3	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
10	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
11	3	N	NO RPT	-0-	-3	B	-0-					N	NO RPT					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
07	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
08	372	N	370	-0-	-2	B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	355	-0-	-35	B	-0-	355	3			N	-0-					-0-
10	403	N	385	-0-	-18	B	-0-	385	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	129	-0-	-111 B	-0-	129	3			N	-0-					-0-
07	217	N	81	-0-	-136 B	-0-	81	3			N	-0-					-0-
08	186	N	87	-0-	-99 B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-
10	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
07	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
08	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
10	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
07	651	N	586	-0-	-65 B	-0-	586	3			N	-0-					-0-
08	651	N	598	-0-	-53 B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
10	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	4	-0-	-3 B	-0-	4	3			N	-0-					-0-
07	6	N	2	-0-	-4 B	-0-	2	3			N	-0-					-0-
08	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	2	-0-	-2 B	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
11	2	N	NO RPT	-0-	-2 B	-0-					N	NO RPT					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
07	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
08	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	122	-0-	-28 B	-0-	122	3			N	-0-					-0-
10	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					76
07	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					76
08	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					76
09/01 BALANCING DATE STATUS -> -0-																	
09	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					76
10	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					76
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	4	-0-	-1 B	-0-	1	1	3	2	N	-0-					-0-
07	6	N	6	-0-	-0- B	-0-	1	1	5	2	N	-0-					-0-
08	101	N	101	-0-	-0- B	-0-	27	1	74	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	112	N	112	-0-	-0- B	-0-	10	1	102	2	N	-0-					-0-
*10	103	N	103	-0-	-0- B	-0-	11	1	92	2	N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	304	-0-	-86 B	-0-	304	2			N	-0-					-0-
07	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
08	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
10	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	80	-0-	-40 B	-0-	80	2			N	-0-					-0-
07	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
08	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	66	-0-	-24 B	-0-	66	2			N	-0-					-0-
*10	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
*11	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	99	-0-	-21 B	-0-	99	2		N	-0-			-0-
07	99	N	99	-0-	-0- B	-0-	99	2		N	-0-			-0-
08	112	N	112	-0-	-0- B	-0-	112	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	90	N	86	-0-	-4 B	-0-	86	2		N	-0-			-0-
*10	124	N	124	-0-	-0- B	-0-	124	2		N	-0-			-0-
11	120	N	106	-0-	-14 B	-0-	106	2		N	-0-			-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	131	-0-	-19 B	-0-	131	2		N	-0-			-0-
07	155	N	136	-0-	-19 B	-0-	136	2		N	-0-			-0-
08	155	N	134	-0-	-21 B	-0-	134	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	120	N	108	-0-	-12 B	-0-	108	2		N	-0-			-0-
*10	129	N	129	-0-	-0- B	-0-	129	2		N	-0-			-0-
*11	134	N	134	-0-	-0- B	-0-	134	2		N	-0-			-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	34	-0-	-26 B	-0-	34	2		N	-0-			-0-
07	34	N	34	-0-	-0- B	-0-	34	2		N	-0-			-0-
08	34	N	34	-0-	-0- B	-0-	34	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	30	N	23	-0-	-7 B	-0-	23	2		N	-0-			-0-
10	31	N	21	-0-	-10 B	-0-	21	2		N	-0-			-0-
11	30	N	5	-0-	-25 B	-0-	5	2		N	-0-			-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	13	N	2	-0-	-11 B	-0-	2	2		N	-0-			-0-
07	9	N	2	-0-	-7 B	-0-	2	2		N	-0-			-0-
08	7	N	2	-0-	-5 B	-0-	2	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2	N	2	-0-	-0- B	-0-	2	2		N	-0-			-0-
*10	3	N	3	-0-	-0- B	-0-	3	2		N	-0-			-0-
*11	15	N	15	-0-	-0- B	-0-	15	2		N	-0-			-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	12	-0-	-18 B	-0-	12	2		N	-0-			-0-
07	31	N	13	-0-	-18 B	-0-	13	2		N	-0-			-0-
08	15	N	10	-0-	-5 B	-0-	10	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	12	N	7	-0-	-5 B	-0-	7	2		N	-0-			-0-
10	13	N	10	-0-	-3 B	-0-	10	2		N	-0-			-0-
*11	20	N	20	-0-	-0- B	-0-	20	2		N	-0-			-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	30	-0-	-0- B	-0-	30	2		N	-0-			-0-
07	31	N	30	-0-	-1 B	-0-	30	2		N	-0-			-0-
08	31	N	31	-0-	-0- B	-0-	31	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	30	N	27	-0-	-3 B	-0-	27	2		N	-0-			-0-
*10	34	N	34	-0-	-0- B	-0-	34	2		N	-0-			-0-
*11	50	N	50	-0-	-0- B	-0-	50	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220
TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	97	-0-	-113 B	-0-	97	2			N	-0-					-0-
07	186	N	112	-0-	-74 B	-0-	112	2			N	-0-					-0-
08	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
*10	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
*11	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	68	-0-	-82 B	-0-	68	2			N	-0-					-0-
07	155	N	51	-0-	-104 B	-0-	51	2			N	-0-					-0-
08	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
*10	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
*11	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
07	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
08	279	N	223	-0-	-56 B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	106	-0-	-134 B	-0-	106	3			N	-0-					-0-
10	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
*11	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
07	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
08	1364	N	1103	-0-	-261 B	-0-	1103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	979	N	525	-0-	-454 B	-0-	525	3			N	-0-					-0-
10	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
*11	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
07	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
08	527	N	424	-0-	-103 B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	202	-0-	-278 B	-0-	202	3			N	-0-					-0-
10	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
*11	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	5	-0-	-115 B	-0-	5	3			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
07	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
08	465	N	281	-0-	-184 B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	340	-0-	-50 B	-0-	340	3			N	-0-					-0-
10	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
*11	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	321	-0-	-39 B	-0-	321	3			N	-0-					-0-
07	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-
08	341	N	48	-0-	-293 B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
07	310	N	250	-0-	-60 B	-0-	250	3			N	-0-					-0-
08	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
10	248	N	192	-0-	-56 B	-0-	192	3			N	-0-					-0-
*11	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
07	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
08	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
10	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
*11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
07	620	N	568	-0-	-52 B	-0-	568	3			N	-0-					-0-
08	589	N	549	-0-	-40 B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
10	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
*11	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
07	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
08	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
10	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
*11	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
07	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
08	279	N	191	-0-	-88 B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*11	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
07	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
08	217	N	148	-0-	-69 B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
10	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
*11	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
07	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
08	651	N	458	-0-	-193 B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	452	-0-	-148 B	-0-	452	3			N	-0-					-0-
10	558	N	444	-0-	-114 B	-0-	444	3			N	-0-					-0-
*11	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
07	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
08	155	N	75	-0-	-80 B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	109	-0-	-41 B	-0-	109	3			N	-0-					-0-
10	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
*11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
07	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-
08	434	N	267	-0-	-167 B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	317	-0-	-133 B	-0-	317	3			N	-0-					-0-
10	372	N	299	-0-	-73 B	-0-	299	3			N	-0-					-0-
*11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

06	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
07	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
08	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
10	155	N	5	-0-	-150	B	-0-	5	3			N	-0-					-0-
11	180	N	95	-0-	-85	B	-0-	95	3			N	-0-					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ADAMS, K. S. JR. 005920
MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2250	N	2234	-0-	-16	B	-0-	2234	2			N	-0-					-0-
07	2325	N	2325	-0-	-0-	B	-0-	2325	2			N	-0-					-0-
08	2248	N	2248	-0-	-0-	B	-0-	2248	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	2065	-0-	-155	B	-0-	2065	2			N	-0-					-0-
10	2325	N	2057	-0-	-268	B	-0-	2057	2			N	-0-					-0-
11	2190	N	1143	-0-	-1047	B	-0-	1143	2			N	-0-					-0-

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

06	912	N	912	-0-	-0-	B	-0-	912	2			N	-0-					-0-
07	989	N	989	-0-	-0-	B	-0-	989	2			N	-0-					-0-
08	899	N	891	-0-	-8	B	-0-	891	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	647	-0-	-253	B	-0-	647	2			N	-0-					-0-
10	992	N	728	-0-	-264	B	-0-	728	2			N	-0-					-0-
11	870	N	398	-0-	-472	B	-0-	398	2			N	-0-					-0-

AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

06	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-
07	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
08	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	24	-0-	-6	B	-0-	24	2			N	-0-					-0-
10	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY 040798
BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9420	N	7505	-0-	-1915	B	-0-	7505	3			N	-0-					-0-
07	10106	N	112	-0-	-9994	B	-0-	112	3			N	-0-					-0-
08	10478	N	10317	-0-	-161	B	-0-	10317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	9667	N	9667	-0-	-0-	B	-0-	9667	3			N	-0-					-0-
*10	9179	N	9179	-0-	-0-	B	-0-	9179	3			N	-0-					-0-
11	9990	N	9734	-0-	-256	B	-0-	9734	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8308	N	8308	-0-	-0-	B	-0-	8308	3			N	-0-					-0-
07	13677	N	13677	-0-	-0-	B	-0-	13677	3			N	-0-					-0-
08	14662	N	14662	-0-	-0-	B	-0-	14662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	13478	N	13478	-0-	-0-	B	-0-	13478	3			N	-0-					-0-
*10	14082	N	14082	-0-	-0-	B	-0-	14082	3			N	-0-					-0-
11	14190	N	13215	-0-	-975	B	-0-	13215	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4037	N	4037	-0-	-0-	B	-0-	4037	3			N	-0-					-0-
07	4247	N	1634	-0-	-2613	B	-0-	1634	3			N	-0-					-0-
08	4092	N	802	-0-	-3290	B	-0-	802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	300	-0-	-1170	B	-0-	300	3			N	-0-					-0-
*10	4619	N	1597	-0-	-3022	B	-0-	1597	3			N	-0-					-0-
*11	1692	N	1692	-0-	-0-	B	-0-	1692	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	N	2636	-0-	-634	B	-0-	2636	3			N	-0-					-0-
07	3237	N	3237	-0-	-0-	B	-0-	3237	3			N	-0-					-0-
08	3193	N	3147	-0-	-46	B	-0-	3147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3180	N	3180	-0-	-0-	B	-0-	3180	3			N	-0-					-0-
*10	3302	N	3302	-0-	-0-	B	-0-	3302	3			N	-0-					-0-
*11	3157	N	3157	-0-	-0-	B	-0-	3157	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	N	3480	-0-	-0- B	-0-	3480	3			N	-0-					-0-
07	3417	N	3417	-0-	-0- B	-0-	3417	3			N	-0-					-0-
08	3627	N	3572	-0-	-55 B	-0-	3572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3480	N	3342	-0-	-138 B	-0-	3342	3			N	-0-					-0-
*10	3513	N	3513	-0-	-0- B	-0-	3513	3			N	-0-					-0-
11	3450	N	2557	-0-	-893 B	-0-	2557	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3145	N	3145	-0-	-0- B	-0-	3145	3			N	-0-					-0-
07	3379	N	2434	-0-	-945 B	-0-	2434	3			N	-0-					-0-
08	3224	N	3136	-0-	-88 B	-0-	3136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3747	N	3747	-0-	-0- B	-0-	3747	3			N	-0-					-0-
*10	3919	N	3919	-0-	-0- B	-0-	3919	3			N	-0-					-0-
*11	3350	N	3350	-0-	-0- B	-0-	3350	3			N	-0-					-0-

BRIAN WELL #: 1 RRCID -> 025497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: A 1 RRCID -> 025502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1391	N	1391	-0-	-0- B	-0-	368	1	1023	3	N	-0-					-0-
07	1364	N	515	-0-	-849 B	-0-	368	1	147	3	N	-0-					-0-
08	1364	N	570	-0-	-794 B	-0-	403	1	167	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	528	N	528	-0-	-0- B	-0-	374	1	154	3	N	-0-					-0-
*10	1457	N	473	-0-	-984 B	-0-	345	1	128	3	N	-0-					-0-
11	1440	N	486	-0-	-954 B	-0-	365	1	121	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1478	-0-	-502	B	-0-	1478	3			N	-0-					-0-
07	1550	N	1501	-0-	-49	B	-0-	1501	3			N	-0-					-0-
08	1606	N	1606	-0-	-0-	B	-0-	1606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1704	N	1704	-0-	-0-	B	-0-	1704	3			N	-0-					-0-
*10	1556	N	1556	-0-	-0-	B	-0-	1556	3			N	-0-					-0-
11	1560	N	1228	-0-	-332	B	-0-	1228	3			N	-0-					-0-

BRUMLEY WELL #: A 1 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2366	-0-	-64	B	-0-	2366	3			N	-0-					-0-
07	2635	N	1683	-0-	-952	B	-0-	1683	3			N	-0-					-0-
08	2232	N	138	-0-	-2094	B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2391	N	2391	-0-	-0-	B	-0-	2391	3			N	-0-					-0-
*10	2467	N	2467	-0-	-0-	B	-0-	2467	3			N	-0-					-0-
*11	2244	N	2244	-0-	-0-	B	-0-	2244	3			N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1561	-0-	-29	B	-0-	1561	3			N	-0-					-0-
07	1676	N	1676	-0-	-0-	B	-0-	1676	3			N	-0-					-0-
08	1612	N	1143	-0-	-469	B	-0-	1143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1554	-0-	-6	B	-0-	1554	3			N	-0-					-0-
*10	1674	N	1632	-0-	-42	B	-0-	1632	3			N	-0-					-0-
*11	1543	N	1543	-0-	-0-	B	-0-	1543	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2568	N	2568	-0-	-0-	B	-0-	2568	3			N	-0-					-0-
07	2635	N	2050	-0-	-585	B	-0-	2050	3			N	-0-					-0-
08	2542	N	2417	-0-	-125	B	-0-	2417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2580	N	2248	-0-	-332	B	-0-	2248	3			N	-0-					-0-
*10	2148	N	2148	-0-	-0-	B	-0-	2148	3			N	-0-					-0-
11	2340	N	2133	-0-	-207	B	-0-	2133	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1606	-0-	-44	B	-0-	1606	3			N	-0-					-0-
07	1736	N	1343	-0-	-393	B	-0-	1343	3			N	-0-					-0-
08	1670	N	1670	-0-	-0-	B	-0-	1670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1580	-0-	-40	B	-0-	1580	3			N	-0-					-0-
*10	1663	N	1663	-0-	-0-	B	-0-	1663	3			N	-0-					-0-
11	1620	N	1605	-0-	-15	B	-0-	1605	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3299	N	3299	-0-	-0-	B	-0-	3299	3			N	-0-					-0-
07	3348	N	2984	-0-	-364	B	-0-	2984	3			N	-0-					-0-
08	3704	N	3704	-0-	-0-	B	-0-	3704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3471	N	3471	-0-	-0-	B	-0-	3471	3			N	-0-					-0-
*10	3425	N	3425	-0-	-0-	B	-0-	3425	3			N	-0-					-0-
11	3570	N	3389	-0-	-181	B	-0-	3389	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3476	N	3476	-0-	-0-	B	-0-	3476	3			N	-0-					-0-
07	4061	N	3823	-0-	-238	B	-0-	3823	3			N	-0-					-0-
08	3906	N	3599	-0-	-307	B	-0-	3599	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3625	N	3625	-0-	-0-	B	-0-	3625	3			N	-0-					-0-
*10	3813	N	3795	-0-	-18	B	-0-	3795	3			N	-0-					-0-
*11	3622	N	3622	-0-	-0-	B	-0-	3622	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
07	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
08	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
*10	1147	N	987	-0-	-160 B	-0-	987	3			N	-0-					-0-
11	1110	N	1049	-0-	-61 B	-0-	1049	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1984	-0-	-56 B	-0-	1984	3			N	-0-					-0-
07	2077	N	2058	-0-	-19 B	-0-	2058	3			N	-0-					-0-
08	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1977	-0-	-3 B	-0-	1977	3			N	-0-					-0-
*10	2046	N	1817	-0-	-229 B	-0-	1817	3			N	-0-					-0-
11	1980	N	1953	-0-	-27 B	-0-	1953	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	N	3401	-0-	-169 B	-0-	3401	3			N	-0-					-0-
07	3446	N	3446	-0-	-0- B	-0-	3446	3			N	-0-					-0-
08	3379	N	3213	-0-	-166 B	-0-	3213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3625	N	3625	-0-	-0- B	-0-	3625	3			N	-0-					-0-
*10	3842	N	3842	-0-	-0- B	-0-	3842	3			N	-0-					-0-
*11	3885	N	3885	-0-	-0- B	-0-	3885	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4384	N	4384	-0-	-0- B	-0-	4384	3			N	-0-					-0-
07	4681	N	4594	-0-	-87 B	-0-	4594	3			N	-0-					-0-
08	4650	N	4438	-0-	-212 B	-0-	4438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4380	N	4281	-0-	-99 B	-0-	4281	3			N	-0-					-0-
*10	4588	N	4289	-0-	-299 B	-0-	4289	3			N	-0-					-0-
11	4290	N	4011	-0-	-279 B	-0-	4011	3			N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	#	1894	-0-	-1256 B	-6138	1894	3			N	-0-					-0-
07	2356	N	1869	-0-	-487 B	-6138	1869	3			N	-0-					-0-
08	2139	N	2094	-0-	-45 B	-6138	2094	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4229 CANCELLED UNDERAGE -> -1909																	
09	1890	N	2100	-0-	210 B	-4019	2100	3			N	-0-					-0-
*10	1860	N	2119	-0-	259 B	-3760	2119	3			N	-0-					-0-
11	2040	N	2044	-0-	4 B	-3756	2044	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1767	N	1767	-0-	-0-	B	-0-	1767	3			N	-0-					-0-
07	1794	N	1794	-0-	-0-	B	-0-	1794	3			N	-0-					-0-
08	1829	N	1717	-0-	-112	B	-0-	1717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1490	-0-	-280	B	-0-	1490	3			N	-0-					-0-
*10	1798	N	1408	-0-	-390	B	-0-	1408	3			N	-0-					-0-
*11	1703	N	1703	-0-	-0-	B	-0-	1703	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-
07	1085	N	1050	-0-	-35	B	-0-	1050	3			N	-0-					-0-
08	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	837	-0-	-243	B	-0-	837	3			N	-0-					-0-
*10	1278	N	1278	-0-	-0-	B	-0-	1278	3			N	-0-					-0-
11	1170	N	1154	-0-	-16	B	-0-	1154	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2340	N	1689	-0-	-651	B	-0-	1689	3			N	-0-					-0-
07	2744	N	2744	-0-	-0-	B	-0-	2744	3			N	-0-					-0-
08	3089	N	3089	-0-	-0-	B	-0-	3089	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2963	N	2963	-0-	-0-	B	-0-	2963	3			N	-0-					-0-
*10	2961	N	2961	-0-	-0-	B	-0-	2961	3			N	-0-					-0-
11	3000	N	2550	-0-	-450	B	-0-	2550	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1826	N	1826	-0-	-0-	B	-0-	1826	3			N	-0-					-0-
07	2046	N	1879	-0-	-167	B	-0-	1879	3			N	-0-					-0-
08	1891	N	1878	-0-	-13	B	-0-	1878	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1815	-0-	-15	B	-0-	1815	3			N	-0-					-0-
*10	1891	N	1878	-0-	-13	B	-0-	1878	3			N	-0-					-0-
11	1830	N	1818	-0-	-12	B	-0-	1818	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3368	N	3368	-0-	-0-	B	-0-	3368	3			N	-0-					-0-
07	2637	N	2637	-0-	-0-	B	-0-	2637	3			N	-0-					-0-
08	2511	N	927	-0-	-1584	B	-0-	927	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3360	N	1906	-0-	-1454	B	-0-	1906	3			N	-0-					-0-
*10	2635	N	2525	-0-	-110	B	-0-	2525	3			N	-0-					-0-
*11	2752	N	2752	-0-	-0-	B	-0-	2752	3			N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025557 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
07	62	N	20	-0-	-42	B	-0-	20	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
*10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2994	N	2994	-0-	-0-	B	-0-	2994	3			N	-0-					-0-
07	3193	N	3157	-0-	-36	B	-0-	3157	3			N	-0-					-0-
08	3070	N	3070	-0-	-0-	B	-0-	3070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	2998	-0-	-2	B	-0-	2998	3			N	-0-					-0-
*10	3162	N	3107	-0-	-55	B	-0-	3107	3			N	-0-					-0-
*11	2981	N	2981	-0-	-0-	B	-0-	2981	3			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1181	N	1181	-0-	-0-	B	-0-	1181	3			N	-0-					-0-
07	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-
08	1116	N	241	-0-	-875	B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	623	-0-	-547	B	-0-	623	3			N	-0-					-0-
*10	1333	N	1311	-0-	-22	B	-0-	1311	3			N	-0-					-0-
*11	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2969	N	2969	-0-	-0-	B	-0-	2969	3			N	-0-					-0-
07	3410	N	3386	-0-	-24	B	-0-	3386	3			N	-0-					-0-
08	3348	N	3121	-0-	-227	B	-0-	3121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3153	N	3153	-0-	-0-	B	-0-	3153	3			N	-0-					-0-
*10	3379	N	3279	-0-	-100	B	-0-	3279	3			N	-0-					-0-
*11	3126	N	3126	-0-	-0-	B	-0-	3126	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3823	N	3823	-0-	-0-	B	-0-	3823	3			N	-0-					-0-
07	4269	N	4269	-0-	-0-	B	-0-	4269	3			N	-0-					-0-
08	4030	N	3959	-0-	-71	B	-0-	3959	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3981	N	3981	-0-	-0-	B	-0-	3981	3			N	-0-					-0-
*10	4278	N	4100	-0-	-178	B	-0-	4100	3			N	-0-					-0-
*11	3876	N	3876	-0-	-0-	B	-0-	3876	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2287	-0-	-83	B	-0-	2287	3			N	-0-					-0-
07	2418	N	2345	-0-	-73	B	-0-	2345	3			N	-0-					-0-
08	2387	N	2328	-0-	-59	B	-0-	2328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2280	N	2251	-0-	-29	B	-0-	2251	3			N	-0-					-0-
*10	2356	N	2314	-0-	-42	B	-0-	2314	3			N	-0-					-0-
11	2250	N	2224	-0-	-26	B	-0-	2224	3			N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3352	N	3352	-0-	-0-	B	-0-	3352	3			N	-0-					-0-
07	3607	N	3607	-0-	-0-	B	-0-	3607	3			N	-0-					-0-
08	3779	N	3779	-0-	-0-	B	-0-	3779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3638	N	3638	-0-	-0-	B	-0-	3638	3			N	-0-					-0-
*10	3596	N	3575	-0-	-21	B	-0-	3575	3			N	-0-					-0-
*11	3206	N	3206	-0-	-0-	B	-0-	3206	3			N	-0-					-0-

MCDADE WELL #: 3 RRCID -> 025575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6533	N	6533	-0-	-0-	B	-0-	6533	3			N	-0-					-0-
07	6665	N	4835	-0-	-1830	B	-0-	4835	3			N	-0-					-0-
08	6603	N	5817	-0-	-786	B	-0-	5817	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6540	N	5645	-0-	-895	B	-0-	5645	3			N	-0-					-0-
*10	5450	N	5450	-0-	-0-	B	-0-	5450	3			N	-0-					-0-
11	5640	N	5446	-0-	-194	B	-0-	5446	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1100	N	1100	-0-	-0-	B	-0-	1100	2			N	-0-					-0-
07	935	N	935	-0-	-0-	B	-0-	935	2			N	-0-					-0-
08	713	N	327	-0-	-386	B	-0-	327	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1774	N	1774	-0-	-0-	B	-0-	1774	2			N	-0-					-0-
10	3100	N	3801	-0-	701	B	701	3801	2			N	-0-					-0-
*11	2355	N	1654	-0-	-701	B	-0-	1654	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1397	-0-	-73	B	-0-	1397	3			N	-0-					-0-
07	1426	N	1354	-0-	-72	B	-0-	1354	3			N	-0-					-0-
08	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1296	-0-	-114	B	-0-	1296	3			N	-0-					-0-
*10	1364	N	1309	-0-	-55	B	-0-	1309	3			N	-0-					-0-
11	1320	N	1268	-0-	-52	B	-0-	1268	3			N	-0-					-0-

NISBETT WELL #: 1 RRCID -> 025586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/24/2013 - PLUGGED 07-24-2013

OLSSON WELL #: 1 RRCID -> 025587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	-0-	-0-	-2790	B	-0-					N	-0-					-0-
07	3441	N	3441	-0-	-0-	B	-0-	3441	3			N	-0-					-0-
08	1767	N	994	-0-	-773	B	-0-	994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
*10	3441	N	313	-0-	-3128	B	-0-	313	3			N	-0-					-0-
11	960	N	596	-0-	-364	B	-0-	596	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OTIS PHILLIPS WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1620	-0-	-90 B	-0-	1620	3			N	-0-					-0-
07	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
08	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1618	-0-	-2 B	-0-	1618	3			N	-0-					-0-
*10	1643	N	1533	-0-	-110 B	-0-	1533	3			N	-0-					-0-
11	1650	N	1525	-0-	-125 B	-0-	1525	3			N	-0-					-0-

OTIS PHILLIPS WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	N	5	-0-	-3295 B	-0-	5	3			N	-0-					-0-
07	4085	N	4085	-0-	-0- B	-0-	4085	3			N	-0-					-0-
08	1829	N	1095	-0-	-734 B	-0-	1095	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
*10	4092	N	408	-0-	-3684 B	-0-	408	3			N	-0-					-0-
*11	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1414	-0-	-386 B	-0-	1414	3			N	-0-					-0-
07	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
08	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
*10	1922	N	1908	-0-	-14 B	-0-	1908	3			N	-0-					-0-
11	1830	N	1778	-0-	-52 B	-0-	1778	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
07	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
08	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
*10	1302	N	1266	-0-	-36 B	-0-	1266	3			N	-0-					-0-
*11	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
07	899	N	882	-0-	-17 B	-0-	882	3			N	-0-					-0-
08	930	N	865	-0-	-65 B	-0-	865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	851	-0-	-49 B	-0-	851	3			N	-0-					-0-
*10	868	N	843	-0-	-25 B	-0-	843	3			N	-0-					-0-
*11	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
07	310	N	242	-0-	-68 B	-0-	242	3			N	-0-					-0-
08	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
*10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
11	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	720	N	637	-0-	-83	B	-0-	637	3		N	-0-			-0-
07	651	N	626	-0-	-25	B	-0-	626	3		N	-0-			-0-
08	651	N	617	-0-	-34	B	-0-	617	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	630	N	575	-0-	-55	B	-0-	575	3		N	-0-			-0-
*10	620	N	598	-0-	-22	B	-0-	598	3		N	-0-			-0-
*11	622	N	622	-0-	-0-	B	-0-	622	3		N	-0-			-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1166	N	1166	-0-	-0-	B	-0-	1166	3		N	-0-			-0-
07	1178	N	1052	-0-	-126	B	-0-	1052	3		N	-0-			-0-
08	1263	N	1263	-0-	-0-	B	-0-	1263	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1170	N	1155	-0-	-15	B	-0-	1155	3		N	-0-			-0-
*10	1222	N	1222	-0-	-0-	B	-0-	1222	3		N	-0-			-0-
11	1230	N	1088	-0-	-142	B	-0-	1088	3		N	-0-			-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	4860	N	4886	-0-	26	B	-826	4886	3		N	-0-			-0-
07	4867	N	1338	-0-	-3529	B	-826	1338	3		N	-0-			-0-
08	3007	N	1459	-0-	-1548	B	-826	1459	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -826															
09	1530	N	1405	-0-	-125	B	-0-	1405	3		N	-0-			-0-
*10	1416	N	1416	-0-	-0-	B	-0-	1416	3		N	-0-			-0-
11	1320	N	1206	-0-	-114	B	-0-	1206	3		N	-0-			-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1636	N	1636	-0-	-0-	B	-0-	1636	3		N	-0-			-0-
07	1734	N	1734	-0-	-0-	B	-0-	1734	3		N	-0-			-0-
08	1674	N	1625	-0-	-49	B	-0-	1625	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1650	N	1503	-0-	-147	B	-0-	1503	3		N	-0-			-0-
*10	1736	N	1606	-0-	-130	B	-0-	1606	3		N	-0-			-0-
*11	1649	N	1649	-0-	-0-	B	-0-	1649	3		N	-0-			-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3060	N	2760	-0-	-300	B	-0-	2760	3		N	-0-			-0-
07	3100	N	2463	-0-	-637	B	-0-	2463	3		N	-0-			-0-
08	2872	N	2872	-0-	-0-	B	-0-	2872	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2771	N	2771	-0-	-0-	B	-0-	2771	3		N	-0-			-0-
*10	2834	N	2834	-0-	-0-	B	-0-	2834	3		N	-0-			-0-
11	2790	N	2638	-0-	-152	B	-0-	2638	3		N	-0-			-0-

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

06	6510	N	7300	-0-	790	B	-32204	7300	3			N	-0-					-0-
07	7471	N	5550	-0-	-1921	B	-32204	5550	3			N	-0-					-0-
08	7378	N	7052	-0-	-326	B	-32204	7052	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -24105 CANCELLED UNDERAGE -> -8099																	
09	7290	N	6990	-0-	-300	B	-24105	6990	3			N	-0-					-0-
*10	5549	N	7063	-0-	1514	B	-22591	7063	3			N	-0-					-0-
11	6810	N	6723	-0-	-87	B	-22591	6723	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3151	N	3151	-0-	-0-	B	-0-	390	1	2761	3	N	-0-					-0-
07	3197	N	3197	-0-	-0-	B	-0-	390	1	2807	3	N	-0-					-0-
08	3038	N	3013	-0-	-25	B	-0-	368	1	2645	3	N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	3150	N	3116	-0-	-34	B	-0-	384	1	2732	3	N	-0-					-0-
*10	3193	N	3037	-0-	-156	B	-0-	369	1	2668	3	N	-0-					-0-
11	2910	N	2397	-0-	-513	B	-0-	300	1	2097	3	N	-0-					-0-

SNEED WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3597	N	3597	-0-	-0-	B	-0-	379	1	3218	3	N	-0-					-0-
07	3879	N	3879	-0-	-0-	B	-0-	379	1	3500	3	N	-0-					-0-
08	3751	N	3748	-0-	-3	B	-0-	393	1	3355	3	N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	3600	N	3364	-0-	-236	B	-0-	353	1	3011	3	N	-0-					-0-
*10	3875	N	3585	-0-	-290	B	-0-	390	1	3195	3	N	-0-					-0-
11	3630	N	2892	-0-	-738	B	-0-	322	1	2570	3	N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

06	1746	N	1746	-0-	-0-	B	-0-	1746	3			N	-0-					-0-
07	1736	N	1428	-0-	-308	B	-0-	1428	3			N	-0-					-0-
08	1767	N	1694	-0-	-73	B	-0-	1694	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1567	-0-	-173	B	-0-	1567	3			N	-0-					-0-
*10	1541	N	1541	-0-	-0-	B	-0-	1541	3			N	-0-					-0-
11	1650	N	1546	-0-	-104	B	-0-	1546	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

06	3450 N	3035	-0-	-415	B	-0-	3035	3			N	-0-					-0-
07	3131 N	3129	-0-	-2	B	-0-	3129	3			N	-0-					-0-
08	3193 N	1732	-0-	-1461	B	-0-	1732	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	3030 N	411	-0-	-2619	B	-0-	411	3			N	-0-					-0-
*10	3427 N	3427	-0-	-0-	B	-0-	3427	3			N	-0-					-0-
*11	3213 N	3213	-0-	-0-	B	-0-	3213	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

06	4560 N	3848	-0-	-712	B	-0-	3848	3			N	-0-					-0-
07	4464 N	3359	-0-	-1105	B	-0-	3359	3			N	-0-					-0-
08	4464 N	3917	-0-	-547	B	-0-	3917	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	3840 N	3766	-0-	-74	B	-0-	3766	3			N	-0-					-0-
*10	3832 N	3832	-0-	-0-	B	-0-	3832	3			N	-0-					-0-
11	3780 N	3498	-0-	-282	B	-0-	3498	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THATEN WELL #: 1 RRCID -> 025637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3243	N	3243	-0-	-0- B	-0-	3243	3			N	-0-					-0-
07	3503	N	3442	-0-	-61 B	-0-	3442	3			N	-0-					-0-
08	3458	N	3458	-0-	-0- B	-0-	3458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3287	N	3287	-0-	-0- B	-0-	3287	3			N	-0-					-0-
*10	3441	N	3337	-0-	-104 B	-0-	3337	3			N	-0-					-0-
11	3360	N	3104	-0-	-256 B	-0-	3104	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	2880					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	2880					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	2880					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2880																	
09	14B	DENY	-0-	-0-	-0- B	2880					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	2880					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	2880					N	-0-					-0-

WARD -A- WELL #: 2 RRCID -> 025643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

06	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
07	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
08	992	N	810	-0-	-182 B	-0-	810	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
*10	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
*11	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, F. H. -ET- -AL- WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 18 RRCID -> 038800 COMPL. DATE 03/15/1966 TOTAL DEPTH 3480 PERF. 2687 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	#	2617	-0-	-533	B	-4277	2617	3			N	-0-					-0-
07	2387	N	2400	-0-	13	B	-4264	2400	3			N	-0-					-0-
08	2418	N	2169	-0-	-249	B	-4264	2169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3027 CANCELLED UNDERAGE -> -1237																		
09	2610	N	2372	-0-	-238	B	-3027	2372	3			N	-0-					-0-
*10	2387	N	2310	-0-	-77	B	-3027	2310	3			N	-0-					-0-
11	2100	N	2280	-0-	180	B	-2847	2280	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2899	N	2899	-0-	-0-	B	-0-	2899	3			N	-0-					-0-
07	3054	N	3054	-0-	-0-	B	-0-	3054	3			N	-0-					-0-
08	2976	N	2832	-0-	-144	B	-0-	2832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2910	N	2622	-0-	-288	B	-0-	2622	3			N	-0-					-0-
*10	3069	N	2923	-0-	-146	B	-0-	2923	3			N	-0-					-0-
*11	2919	N	2919	-0-	-0-	B	-0-	2919	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1037	-0-	-13	B	-0-	1037	3			N	-0-					-0-
07	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
08	1054	N	1038	-0-	-16	B	-0-	1038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	963	-0-	-87	B	-0-	963	3			N	-0-					-0-
*10	1023	N	1015	-0-	-8	B	-0-	1015	3			N	-0-					-0-
11	990	N	965	-0-	-25	B	-0-	965	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-
07	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-
08	927	N	927	-0-	-0-	B	-0-	927	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	869	-0-	-1	B	-0-	869	3			N	-0-					-0-
*10	961	N	879	-0-	-82	B	-0-	879	3			N	-0-					-0-
11	900	N	893	-0-	-7	B	-0-	893	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRUMLEY -B- WELL #: 2 RRCID -> 078675 COMPL. DATE 08/23/1978 TOTAL DEPTH 3181 PERF. 2864 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
07	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
08	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	193	-0-	-77 B	-0-	193	3			N	-0-					-0-
*10	403	N	154	-0-	-249 B	-0-	154	3			N	-0-					-0-
*11	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	N	3428	-0-	-862 B	-0-	3428	3			N	-0-					-0-
07	4681	N	3534	-0-	-1147 B	-0-	3534	3			N	-0-					-0-
08	4154	N	3349	-0-	-805 B	-0-	3349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4121	N	4121	-0-	-0- B	-0-	4121	3			N	-0-					-0-
*10	3534	N	3159	-0-	-375 B	-0-	3159	3			N	-0-					-0-
*11	3435	N	3435	-0-	-0- B	-0-	3435	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
07	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
08	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	100	-0-	-920 B	-0-	100	3			N	-0-					-0-
*10	1333	N	504	-0-	-829 B	-0-	504	3			N	-0-					-0-
11	1170	N	961	-0-	-209 B	-0-	961	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	647	-0-	-43 B	-0-	647	3			N	-0-					-0-
07	744	N	548	-0-	-196 B	-0-	548	3			N	-0-					-0-
08	651	N	622	-0-	-29 B	-0-	622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	572	-0-	-88 B	-0-	572	3			N	-0-					-0-
*10	558	N	456	-0-	-102 B	-0-	456	3			N	-0-					-0-
*11	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1859	-0-	-91 B	-0-	1859	2			N	-0-					-0-
07	1927	N	1927	-0-	-0- B	-0-	1927	2			N	-0-					-0-
08	2015	N	1908	-0-	-107 B	-0-	1908	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1846	-0-	-14 B	-0-	1846	2			N	-0-					-0-
10	1926	N	1926	-0-	-0- B	-0-	1926	2			N	-0-					-0-
11	1860	N	1159	-0-	-701 B	-0-	1159	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2872	N	2872	-0-	-0-	B	-0-	2872	3			N	-0-					-0-
07	2909	N	2909	-0-	-0-	B	-0-	2909	3			N	-0-					-0-
08	3078	N	3078	-0-	-0-	B	-0-	3078	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2880	N	2288	-0-	-592	B	-0-	2288	3			N	-0-					-0-
*10	3210	N	3210	-0-	-0-	B	-0-	3210	3			N	-0-					-0-
11	2970	N	2842	-0-	-128	B	-0-	2842	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

06	2284	N	2284	-0-	-0-	B	-0-	2284	3			N	-0-					-0-
07	2356	N	2330	-0-	-26	B	-0-	2330	3			N	-0-					-0-
08	2387	N	2317	-0-	-70	B	-0-	2317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2280	N	2256	-0-	-24	B	-0-	2256	3			N	-0-					-0-
*10	2328	N	2328	-0-	-0-	B	-0-	2328	3			N	-0-					-0-
11	2250	N	2246	-0-	-4	B	-0-	2246	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

06	1762	N	1762	-0-	-0-	B	-0-	1762	3			N	-0-					-0-
07	1565	N	1565	-0-	-0-	B	-0-	1565	3			N	-0-					-0-
08	1922	N	1786	-0-	-136	B	-0-	1786	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1458	-0-	-312	B	-0-	1458	3			N	-0-					-0-
*10	1550	N	1080	-0-	-470	B	-0-	1080	3			N	-0-					-0-
*11	1845	N	1845	-0-	-0-	B	-0-	1845	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1820	-0-	-70 B	-0-	1820	3			N	-0-					-0-
07	1922	N	1832	-0-	-90 B	-0-	1832	3			N	-0-					-0-
08	1860	N	1488	-0-	-372 B	-0-	1488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1406	-0-	-424 B	-0-	1406	3			N	-0-					-0-
*10	1829	N	1386	-0-	-443 B	-0-	1386	3			N	-0-					-0-
11	1440	N	1425	-0-	-15 B	-0-	1425	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-
07	1843	N	1843	-0-	-0- B	-0-	1843	3			N	-0-					-0-
08	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1527	-0-	-303 B	-0-	1527	3			N	-0-					-0-
*10	1829	N	1504	-0-	-325 B	-0-	1504	3			N	-0-					-0-
11	1620	N	1070	-0-	-550 B	-0-	1070	3			N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1507	-0-	-143 B	-0-	1507	3			N	-0-					-0-
07	1550	N	1230	-0-	-320 B	-0-	1230	3			N	-0-					-0-
08	1581	N	413	-0-	-1168 B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	12	-0-	-1488 B	-0-	12	3			N	-0-					-0-
*10	1240	N	4	-0-	-1236 B	-0-	4	3			N	-0-					-0-
11	390	N	12	-0-	-378 B	-0-	12	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
07	1863	N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-
08	1890	N	1890	-0-	-0- B	-0-	1890	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2056	-0-	-194 B	-0-	2056	3			N	-0-					-0-
*10	2104	N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-
*11	2410	N	2410	-0-	-0- B	-0-	2410	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2470	-0-	100 B	-1934	2470	3			N	-0-					-0-
07	1798	N	2159	-0-	361 B	-1573	2159	3			N	-0-					-0-
08	1798	N	2247	-0-	449 B	-1124	2247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1124																	
09	2468	N	2468	-0-	-0- B	-0-	2468	3			N	-0-					-0-
*10	2250	N	2250	-0-	-0- B	-0-	2250	3			N	-0-					-0-
*11	2421	N	2421	-0-	-0- B	-0-	2421	3			N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
07	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
08	1209	N	1124	-0-	-85 B	-0-	1124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1148	-0-	-22 B	-0-	1148	3			N	-0-					-0-
*10	1209	N	1186	-0-	-23 B	-0-	1186	3			N	-0-					-0-
*11	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2457	N	2457	-0-	-0- B	-0-	2457	3			N	-0-					-0-
07	3016	N	3016	-0-	-0- B	-0-	3016	3			N	-0-					-0-
08	2759	N	2759	-0-	-0- B	-0-	2759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2461	N	2461	-0-	-0- B	-0-	2461	3			N	-0-					-0-
*10	4869	N	4869	-0-	-0- B	-0-	4869	3			N	-0-					-0-
*11	7905	N	7905	-0-	-0- B	-0-	7905	3			N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
07	2685	N	2685	-0-	-0- B	-0-	2685	3			N	-0-					-0-
08	3528	N	3528	-0-	-0- B	-0-	3528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2804	N	2804	-0-	-0- B	-0-	2804	3			N	-0-					-0-
*10	3401	N	3401	-0-	-0- B	-0-	3401	3			N	-0-					-0-
*11	3839	N	3839	-0-	-0- B	-0-	3839	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2148	-0-	-42 B	-0-	2148	3			N	-0-					-0-
07	2204	N	2204	-0-	-0- B	-0-	2204	3			N	-0-					-0-
08	2232	N	2181	-0-	-51 B	-0-	2181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	2091	-0-	-69 B	-0-	2091	3			N	-0-					-0-
*10	2201	N	2139	-0-	-62 B	-0-	2139	3			N	-0-					-0-
11	2100	N	2045	-0-	-55 B	-0-	2045	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1101	-0-	-159 B	-0-	1101	3			N	-0-					-0-
07	1240	N	1099	-0-	-141 B	-0-	1099	3			N	-0-					-0-
08	1209	N	1011	-0-	-198 B	-0-	1011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	962	-0-	-148 B	-0-	962	3			N	-0-					-0-
*10	1085	N	955	-0-	-130 B	-0-	955	3			N	-0-					-0-
11	990	N	931	-0-	-59 B	-0-	931	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	N	4023	-0-	-117 B	-0-	4023	3			N	-0-					-0-
07	4247	N	4140	-0-	-107 B	-0-	4140	3			N	-0-					-0-
08	4216	N	4161	-0-	-55 B	-0-	4161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4020	N	4014	-0-	-6 B	-0-	4014	3			N	-0-					-0-
*10	4154	N	4023	-0-	-131 B	-0-	4023	3			N	-0-					-0-
11	4020	N	3809	-0-	-211 B	-0-	3809	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	802	-0-	-38 B	-0-	802	3			N	-0-					-0-
07	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
08	651	N	586	-0-	-65 B	-0-	586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	784	-0-	-26 B	-0-	784	3			N	-0-					-0-
*10	868	N	489	-0-	-379 B	-0-	489	3			N	-0-					-0-
*11	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2035	N	2035	-0-	-0-	B	-0-	2035	3			N	-0-					-0-
07	2104	N	2104	-0-	-0-	B	-0-	2104	3			N	-0-					-0-
08	2387	N	2229	-0-	-158	B	-0-	2229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2180	N	2180	-0-	-0-	B	-0-	2180	3			N	-0-					-0-
*10	2189	N	2189	-0-	-0-	B	-0-	2189	3			N	-0-					-0-
11	2160	N	2153	-0-	-7	B	-0-	2153	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1897	-0-	-293	B	-0-	1897	3			N	-0-					-0-
07	1709	N	1709	-0-	-0-	B	-0-	1709	3			N	-0-					-0-
08	1792	N	1792	-0-	-0-	B	-0-	1792	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1954	N	1954	-0-	-0-	B	-0-	1954	3			N	-0-					-0-
*10	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-
*11	1991	N	1991	-0-	-0-	B	-0-	1991	3			N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
07	527	N	441	-0-	-86	B	-0-	441	3			N	-0-					-0-
08	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	471	-0-	-159	B	-0-	471	3			N	-0-					-0-
*10	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
11	690	N	637	-0-	-53	B	-0-	637	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1037	-0-	-133	B	-0-	1037	3			N	-0-					-0-
07	1147	N	1068	-0-	-79	B	-0-	1068	3			N	-0-					-0-
08	1178	N	997	-0-	-181	B	-0-	997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	300	-0-	-750	B	-0-	300	3			N	-0-					-0-
*10	1054	N	890	-0-	-164	B	-0-	890	3			N	-0-					-0-
11	960	N	866	-0-	-94	B	-0-	866	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3961	N	3961	-0-	-0-	B	-0-	3961	3			N	-0-					-0-
07	4096	N	4096	-0-	-0-	B	-0-	4096	3			N	-0-					-0-
08	4123	N	2983	-0-	-1140	B	-0-	2983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3960	N	530	-0-	-3430	B	-0-	530	3			N	-0-					-0-
*10	4827	N	4827	-0-	-0-	B	-0-	4827	3			N	-0-					-0-
*11	4395	N	4395	-0-	-0-	B	-0-	4395	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
07	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
08	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	511	-0-	-209	B	-0-	511	3			N	-0-					-0-
*10	744	N	737	-0-	-7	B	-0-	737	3			N	-0-					-0-
11	750	N	676	-0-	-74	B	-0-	676	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4390	N	4390	-0-	-0-	B	-0-	4390	3			N	-0-					-0-
07	4526	N	4526	-0-	-0-	B	-0-	4526	3			N	-0-					-0-
08	4588	N	4526	-0-	-62	B	-0-	4526	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4380	N	4286	-0-	-94	B	-0-	4286	3			N	-0-					-0-
*10	4526	N	3704	-0-	-822	B	-0-	3704	3			N	-0-					-0-
11	4380	N	4117	-0-	-263	B	-0-	4117	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	N	-0-	-0-	-2910	B	-0-					N	-0-					-0-
07	3390	N	3390	-0-	-0-	B	-0-	3390	3			N	-0-					-0-
08	1674	N	979	-0-	-695	B	-0-	979	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
*10	3379	N	281	-0-	-3098	B	-0-	281	3			N	-0-					-0-
11	960	N	740	-0-	-220	B	-0-	740	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	-0-	-0-	-1710 B	-0-					N	-0-					-0-
07	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
08	1023	N	559	-0-	-464 B	-0-	559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
*10	1860	N	189	-0-	-1671 B	-0-	189	3			N	-0-					-0-
11	540	N	402	-0-	-138 B	-0-	402	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
07	1612	N	1343	-0-	-269 B	-0-	1343	3			N	-0-					-0-
08	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1557	-0-	-3 B	-0-	1557	3			N	-0-					-0-
*10	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
11	1650	N	1569	-0-	-81 B	-0-	1569	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1143	-0-	-177 B	-0-	1143	3			N	-0-					-0-
07	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
08	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
*10	1519	N	1027	-0-	-492 B	-0-	1027	3			N	-0-					-0-
11	1230	N	1020	-0-	-210 B	-0-	1020	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3368	N	3368	-0-	-0- B	-0-	3368	3			N	-0-					-0-
07	3707	N	3707	-0-	-0- B	-0-	3707	3			N	-0-					-0-
08	3627	N	3240	-0-	-387 B	-0-	3240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	2003	-0-	-1357 B	-0-	2003	3			N	-0-					-0-
*10	3720	N	3583	-0-	-137 B	-0-	3583	3			N	-0-					-0-
11	3150	N	2526	-0-	-624 B	-0-	2526	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

06	2190	N	1966	-0-	-224 B	-0-	1966	3			N	-0-					-0-
07	2139	N	2018	-0-	-121 B	-0-	2018	3			N	-0-					-0-
08	2139	N	1973	-0-	-166 B	-0-	1973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1911	-0-	-69 B	-0-	1911	3			N	-0-					-0-
*10	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
*11	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

06	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
07	2046	N	1699	-0-	-347 B	-0-	1699	3			N	-0-					-0-
08	1705	N	1684	-0-	-21 B	-0-	1684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1621	-0-	-59 B	-0-	1621	3			N	-0-					-0-
*10	1705	N	1694	-0-	-11 B	-0-	1694	3			N	-0-					-0-
*11	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

06	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
07	496	N	449	-0-	-47 B	-0-	449	3			N	-0-					-0-
08	496	N	451	-0-	-45 B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
*10	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
*11	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

06	720	N	697	-0-	-23 B	-0-	697	3			N	-0-					-0-
07	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
08	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
*10	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
*11	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2706	N	2706	-0-	-0-	B	-0-	2706	3			N	-0-					-0-
07	2434	N	2434	-0-	-0-	B	-0-	2434	3			N	-0-					-0-
08	1920	N	1920	-0-	-0-	B	-0-	1920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2700	N	1792	-0-	-908	B	-0-	1792	3			N	-0-					-0-
*10	2449	N	2423	-0-	-26	B	-0-	2423	3			N	-0-					-0-
11	1860	N	1176	-0-	-684	B	-0-	1176	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1961	-0-	-259	B	-0-	1961	3			N	-0-					-0-
07	2263	N	1961	-0-	-302	B	-0-	1961	3			N	-0-					-0-
08	1957	N	1957	-0-	-0-	B	-0-	1957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1872	-0-	-78	B	-0-	1872	3			N	-0-					-0-
*10	1953	N	1935	-0-	-18	B	-0-	1935	3			N	-0-					-0-
*11	1993	N	1993	-0-	-0-	B	-0-	1993	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	240	-0-	-30	B	-0-	240	3			N	-0-					-0-
07	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
08	217	N	94	-0-	-123	B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
*10	279	N	267	-0-	-12	B	-0-	267	3			N	-0-					-0-
11	90	N	40	-0-	-50	B	-0-	40	3			N	-0-					-0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
07	310	N	304	-0-	-6	B	-0-	304	3			N	-0-					-0-
08	310	N	159	-0-	-151	B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	106	-0-	-194	B	-0-	106	3			N	-0-					-0-
*10	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
*11	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
07	434	N	345	-0-	-89	B	-0-	345	3			N	-0-					-0-
08	372	N	310	-0-	-62	B	-0-	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	289	-0-	-41	B	-0-	289	3			N	-0-					-0-
*10	341	N	326	-0-	-15	B	-0-	326	3			N	-0-					-0-
*11	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2051	-0-	-469	B	-0-	376	1	1675	3	N	-0-					-0-
07	2015	N	1672	-0-	-343	B	-0-	376	1	1296	3	N	-0-					-0-
08	3159	N	3159	-0-	-0-	B	-0-	239	1	2920	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4387	N	4387	-0-	-0-	B	-0-	356	1	4031	3	N	-0-					-0-
*10	3095	N	3095	-0-	-0-	B	-0-	267	1	2828	3	N	-0-					-0-
*11	3406	N	3406	-0-	-0-	B	-0-	344	1	3062	3	N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	758	-0-	-22	B	-0-	758	3			N	-0-					-0-
07	837	N	607	-0-	-230	B	-0-	607	3			N	-0-					-0-
08	775	N	765	-0-	-10	B	-0-	765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	660	-0-	-90	B	-0-	660	3			N	-0-					-0-
*10	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
11	750	N	638	-0-	-112	B	-0-	638	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
07	995	N	995	-0-	-0-	B	-0-	995	3			N	-0-					-0-
08	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	865	-0-	-65	B	-0-	865	3			N	-0-					-0-
*10	992	N	941	-0-	-51	B	-0-	941	3			N	-0-					-0-
*11	1010	N	1010	-0-	-0-	B	-0-	1010	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	536	-0-	-64 B	-0-	536	3			N	-0-					-0-
07	620	N	546	-0-	-74 B	-0-	546	3			N	-0-					-0-
08	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	503	-0-	-37 B	-0-	503	3			N	-0-					-0-
*10	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
*11	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	497	-0-	-103 B	-0-	497	3			N	-0-					-0-
07	620	N	508	-0-	-112 B	-0-	508	3			N	-0-					-0-
08	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	485	-0-	-25 B	-0-	485	3			N	-0-					-0-
*10	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
*11	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	#	2824	-0-	-446 B	-708	2824	3			N	-0-					-0-
07	3379	#	3068	-0-	-311 B	-1019	3068	3			N	-0-					-0-
08	3317	#	3169	-0-	-148 B	-1167	3169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1167																	
09	3180	#	3063	-0-	-117 B	-1284	3063	3			N	-0-					-0-
*10	3069	N	3114	-0-	45 B	-1239	3114	3			N	-0-					-0-
11	3060	N	3021	-0-	-39 B	-1239	3021	3			N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	525	-0-	-75 B	-0-	525	3			N	-0-					-0-
07	651	N	541	-0-	-110 B	-0-	541	3			N	-0-					-0-
08	589	N	517	-0-	-72 B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	475	-0-	-65 B	-0-	475	3			N	-0-					-0-
*10	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
11	510	N	497	-0-	-13 B	-0-	497	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-
07	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
08	2015	N	2009	-0-	-6 B	-0-	2009	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1929	-0-	-21 B	-0-	1929	3			N	-0-					-0-
*10	2015	N	1895	-0-	-120 B	-0-	1895	3			N	-0-					-0-
*11	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
07	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
08	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	33	-0-	-147 B	-0-	33	3			N	-0-					-0-
*10	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*11	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	426	-0-	-24 B	-0-	426	3			N	-0-					-0-
07	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
08	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
*10	434	N	427	-0-	-7 B	-0-	427	3			N	-0-					-0-
11	420	N	283	-0-	-137 B	-0-	283	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
07	961	N	312	-0-	-649 B	-0-	312	3			N	-0-					-0-
08	930	N	655	-0-	-275 B	-0-	655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
*10	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
*11	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1443	-0-	-87 B	-0-	1443	3			N	-0-					-0-
07	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
08	1488	N	1413	-0-	-75 B	-0-	1413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
*10	1457	N	1406	-0-	-51 B	-0-	1406	3			N	-0-					-0-
*11	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
07	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
08	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
*10	1333	N	1289	-0-	-44 B	-0-	1289	3			N	-0-					-0-
11	1290	N	1226	-0-	-64 B	-0-	1226	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
07	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
08	1643	N	1571	-0-	-72 B	-0-	1571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
*10	1612	N	1421	-0-	-191 B	-0-	1421	3			N	-0-					-0-
11	1530	N	1278	-0-	-252 B	-0-	1278	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
07	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
08	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	300	-0-	-60 B	-0-	300	3			N	-0-					-0-
*10	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
11	330	N	68	-0-	-262 B	-0-	68	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
07	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
08	465	N	171	-0-	-294 B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	42	-0-	-408 B	-0-	42	3			N	-0-					-0-
*10	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-
*11	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
07	1085	N	1056	-0-	-29 B	-0-	1056	3			N	-0-					-0-
08	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	916	-0-	-254 B	-0-	916	3			N	-0-					-0-
*10	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
11	1290	N	1160	-0-	-130 B	-0-	1160	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 03/26/2007 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1810	-0-	-20 B	-0-	1810	3			N	-0-					-0-
07	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-
08	1860	N	1738	-0-	-122 B	-0-	1738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1762	-0-	-38 B	-0-	1762	3			N	-0-					-0-
*10	1891	N	1862	-0-	-29 B	-0-	1862	3			N	-0-					-0-
*11	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-

BADGER OPERATIONS, LLC 042422
BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1156	-0-	-14 B	-0-	1156	3			N	-0-					-0-
07	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
08	1271	N	1195	-0-	-76 B	-0-	1195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
10	1271	N	1191	-0-	-80 B	-0-	1191	3			N	-0-					-0-
*11	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	861	-0-	-639 B	-0-	861	3			N	-0-					-0-
07	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
08	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
10	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
*11	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0- B	-0-	75	2	69	9	N	63	44	1			29
07	161	N	161	-0-	-0- B	-0-	137	2	24	9	N	22					51
08	160	N	160	-0-	-0- B	-0-	147	2	13	9	N	12	41	1			22
09/01 BALANCING DATE STATUS -> -0-																	
09	163	N	163	-0-	-0- B	-0-	132	2	31	9	N	28					50
10	177	N	177	-0-	-0- B	-0-	127	2	50	9	N	45	45	1			50
*11	159	N	159	-0-	-0- B	-0-	126	2	33	9	N	30	43	1			37

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	1665	-0-	1665 B	6579	1665	2			N	-0-					-0-
07	0	W	1409	-0-	1409 B	7988	1409	2			N	-0-					-0-
08	0	W	1255	-0-	1255 B	9243	1255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 9243																	
*09	2900	N	1101	-0-	-1799 B	7444	1101	2			N	-0-					-0-
*10	3100	N	731	-0-	-2369 B	5075	731	2			N	-0-					-0-
11	1200	N	NO RPT	-0-	-1200 B	3875					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BIG RUN PRODUCTION COMPANY //CONT.// 070370
HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOHR, BILL & LEON 079570
BOHR WELL #: 1 RRCID -> 038759 COMPL. DATE 05/10/1965 TOTAL DEPTH 2904 PERF. 2857 - 2881

06	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
07	11	N	10	-0-	-1	B	-0-	10	2			N	-0-					-0-
08	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
10	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRANDY PRODUCTION 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

06	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
07	184	N	176	-0-	-8	B	-0-	176	2			N	-0-					-0-
08	449	N	449	-0-	-0-	B	-0-	449	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
*10	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
*11	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

06	900	N	763	-0-	-137	B	-0-	763	3			N	-0-					-0-
07	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
08	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	670	-0-	-80	B	-0-	670	3			N	-0-					-0-
10	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
11	810	N	546	-0-	-264	B	-0-	546	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

06	360	N	323	-0-	-37	B	-0-	323	3			N	-0-					-0-
07	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
08	403	N	334	-0-	-69	B	-0-	334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	177	-0-	-153	B	-0-	177	3			N	-0-					-0-
10	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
11	330	N	228	-0-	-102	B	-0-	228	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
07	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
08	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
10	341	N	284	-0-	-57	B	-0-	284	3			N	-0-					-0-
11	300	N	276	-0-	-24	B	-0-	276	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
07	1242	N	1045	-0-	-197	B	-0-	1045	3			N	-0-					-0-
08	1147	N	1004	-0-	-143	B	-0-	1004	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	951	-0-	-9	B	-0-	951	3			N	-0-					-0-
10	1054	N	977	-0-	-77	B	-0-	977	3			N	-0-					-0-
*11	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	439	-0-	-11	B	-0-	439	3			N	-0-					-0-
07	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
08	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	433	-0-	-17	B	-0-	433	3			N	-0-					-0-
10	465	N	448	-0-	-17	B	-0-	448	3			N	-0-					-0-
*11	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-

CAPROCK ENGINEERING, INC. 130477
HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
07	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
08	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
10	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
*11	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
07	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
08	310	N	178	-0-	-132	B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	295	-0-	-35	B	-0-	295	3			N	-0-					-0-
10	310	N	250	-0-	-60	B	-0-	250	3			N	-0-					-0-
*11	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
07	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
08	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
10	775	N	462	-0-	-313	B	-0-	462	3			N	-0-					-0-
11	780	N	584	-0-	-196	B	-0-	584	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	748	-0-	-32 B	-0-	748	3			N	-0-					61
07	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					61
08	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					61
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	744	-0-	-6 B	-0-	744	3			N	-0-					61
10	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					61
*11	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					61

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1434	-0-	-96 B	-0-	1434	3			N	-0-					-0-
07	1457	N	1402	-0-	-55 B	-0-	1402	3			N	-0-					-0-
08	1550	N	1370	-0-	-180 B	-0-	1370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1334	-0-	-106 B	-0-	1334	3			N	-0-					-0-
10	1395	N	1382	-0-	-13 B	-0-	1382	3			N	-0-					-0-
*11	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORGAN UNIT WELL #: 1 RRCID -> 040578 COMPL. DATE 05/29/1966 TOTAL DEPTH 2895 PERF. 2830 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	217	-0-	-23 B	-0-	217	3			N	-0-					-0-
07	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
08	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
10	248	N	219	-0-	-29 B	-0-	219	3			N	-0-					-0-
*11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

CULVER, C. L. WELL #: 1A RRCID -> 090598 COMPL. DATE 08/15/1980 TOTAL DEPTH 3035 PERF. 2918 - 2948

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

06	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
07	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
08	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
10	62	N	20	-0-	-42 B	-0-	20	3			N	-0-					-0-
11	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

06	600	N	539	-0-	-61 B	-0-	539	3			N	-0-					56
07	589	N	531	-0-	-58 B	-0-	531	3			N	-0-					56
08	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					56
09/01 BALANCING DATE STATUS -> -0-																	
09	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					56
10	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					56
*11	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					56

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

06	1440	N	1241	-0-	-199 B	-0-	1241	3			N	-0-					-0-
07	1426	N	1350	-0-	-76 B	-0-	1350	3			N	-0-					-0-
08	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1201	-0-	-29 B	-0-	1201	3			N	-0-					-0-
10	1364	N	974	-0-	-390 B	-0-	974	3			N	-0-					-0-
11	1230	N	1091	-0-	-139 B	-0-	1091	3			N	-0-					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

06	1380	N	1355	-0-	-25 B	-0-	1355	3			N	-0-					-0-
07	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
08	1457	N	1330	-0-	-127 B	-0-	1330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1292	-0-	-58 B	-0-	1292	3			N	-0-					-0-
10	1364	N	1348	-0-	-16 B	-0-	1348	3			N	-0-					-0-
*11	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	812	-0-	812	B	5311	812	3			N	-0-					-0-
07	14B	DENY	676	-0-	676	B	5987	676	3			N	-0-					-0-
08	14B	DENY	710	-0-	710	B	6697	710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6697																		
09		0	657	-0-	657	B	7354	657	3			N	-0-					-0-
10		0	315	-0-	315	B	7669	315	3			N	-0-					-0-
11		0	508	-0-	508	B	8177	508	3			N	-0-					-0-

HORN, EDITH S. WELL #: 2 RRCID -> 175559 COMPL. DATE 03/06/2009 TOTAL DEPTH 3019 PERF. 2860 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE, J.B. WELL #: 2 RRCID -> 175589 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2870 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	72	-0-	-228	B	-0-	72	3			N	-0-					-0-
07	155	N	89	-0-	-66	B	-0-	89	3			N	-0-					-0-
08	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
10	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
*11	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	278	-0-	-112	B	-0-	278	3			N	-0-					-0-
07	434	N	194	-0-	-240	B	-0-	194	3			N	-0-					-0-
08	496	N	193	-0-	-303	B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
10	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
*11	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1438	-0-	-212	B	-0-	1438	3			N	-0-					-0-
07	1550	N	1439	-0-	-111	B	-0-	1439	3			N	-0-					-0-
08	1581	N	1402	-0-	-179	B	-0-	1402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1334	-0-	-106	B	-0-	1334	3			N	-0-					-0-
10	1426	N	1381	-0-	-45	B	-0-	1381	3			N	-0-					-0-
*11	1380	N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. 130528

COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS ->	-0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS ->	-0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS ->	-0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS ->	-0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS ->	-0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180 N	153	-0-	-27	B	-0-	153	2			N	-0-					-0-
07	192 N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
08	155 N	142	-0-	-13	B	-0-	142	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->	-0-															
09	150 N	69	-0-	-81	B	-0-	69	2			N	-0-					-0-
10	186 N	-0-	-0-	-186	B	-0-					N	-0-					-0-
11	150 N	29	-0-	-121	B	-0-	29	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. 147715
BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	837	N	837	-0-	-0- B	-0-	116	1	708	2	N	12	24	1			7
							13	9									
07	1384	N	1384	-0-	-0- B	-0-	203	1	1163	2	N	16					23
							18	9									
08	1333	N	1142	-0-	-191 B	-0-	153	1	976	2	N	12	25	1			10
							13	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	705	-0-	-135 B	-0-	73	1	621	2	N	10					20
							11	9									
10	1395	N	406	-0-	-989 B	-0-	55	1	322	2	N	26	25	1			21
							29	9									
11	1110	N	387	-0-	-723 B	-0-	47	1	296	2	N	40	51	1			10
							44	9									

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

06	2370	N	2056	-0-	-314 B	-935	262	1	1794	2	N	-0-					-0-
07	2480	N	2740	-0-	260 B	-675	406	1	2334	2	N	-0-					-0-
08	2542	N	2489	-0-	-53 B	-675	317	1	2172	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -675																	
09	2070	N	1579	-0-	-491 B	-0-	230	1	1349	2	N	-0-					-0-
10	2728	N	2657	-0-	-71 B	-0-	384	1	2273	2	N	-0-					-0-
11	2400	N	2133	-0-	-267 B	-0-	365	1	1768	2	N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

06	2490	N	2195	-0-	-295 B	-0-	2195	2			N	-0-					-0-
07	2713	N	2713	-0-	-0- B	-0-	2713	2			N	-0-					-0-
08	2356	N	2341	-0-	-15 B	-0-	2341	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2552	N	2552	-0-	-0- B	-0-	2552	2			N	-0-					-0-
10	2728	N	2229	-0-	-499 B	-0-	2229	2			N	-0-					-0-
*11	2642	N	2642	-0-	-0- B	-0-	2642	2			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

06	2005	N	2005	-0-	-0- B	-0-	2005	2			N	-0-					-0-
07	2073	N	2073	-0-	-0- B	-0-	2073	2			N	-0-					-0-
08	2051	N	2051	-0-	-0- B	-0-	2051	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2038	N	2038	-0-	-0- B	-0-	2038	2			N	-0-					-0-
10	2079	N	2079	-0-	-0- B	-0-	2079	2			N	-0-					-0-
11	1980	N	1937	-0-	-43 B	-0-	1937	2			N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	610	-0-	-230 B	-0-	610	2			N	-0-					-0-
07	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
08	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
10	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
*11	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
08	124	N	94	-0-	-30 B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-
10	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
*11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1651	N	1651	-0-	-0- B	-0-	1651	2			N	-0-					-0-
07	1649	N	1649	-0-	-0- B	-0-	1649	2			N	-0-					-0-
08	1739	N	1739	-0-	-0- B	-0-	1739	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1601	-0-	-49 B	-0-	1601	2			N	-0-					-0-
10	1643	N	1533	-0-	-110 B	-0-	1533	2			N	-0-					-0-
11	1680	N	1535	-0-	-145 B	-0-	1535	2			N	-0-					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
07	1426	N	503	-0-	-923 B	-0-	503	2			N	-0-					-0-
08	2393	N	2393	-0-	-0- B	-0-	2393	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2075	N	2075	-0-	-0- B	-0-	2075	2			N	-0-					-0-
10	496	N	492	-0-	-4 B	-0-	492	2			N	-0-					-0-
*11	2707	N	2707	-0-	-0- B	-0-	2707	2			N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	3	-0-	-327 B	-0-	3	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1649	N	1649	-0-	-0- B	-0-	458	1	1191	2	N	-0-					-0-
07	1643	N	1427	-0-	-216 B	-0-	602	1	825	2	N	-0-					-0-
08	2483	N	2483	-0-	-0- B	-0-	523	1	1960	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2356	N	2356	-0-	-0- B	-0-	622	1	1734	2	N	-0-					-0-
10	2076	N	2076	-0-	-0- B	-0-	597	1	1479	2	N	-0-					-0-
11	2400	N	2231	-0-	-169 B	-0-	601	1	1630	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	N	4151	-0-	-409 B	-0-	4151	2			N	-0-					-0-
07	4832	N	4832	-0-	-0- B	-0-	4832	2			N	-0-					-0-
08	5084	N	3282	-0-	-1802 B	-0-	3282	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4247	N	4247	-0-	-0- B	-0-	4247	2			N	-0-					-0-
10	4836	N	3685	-0-	-1151 B	-0-	3685	2			N	-0-					-0-
11	3180	N	918	-0-	-2262 B	-0-	918	2			N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					-0-
07	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
08	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					-0-
10	1178	N	1100	-0-	-78 B	-0-	1100	2			N	-0-					-0-
11	1110	N	1065	-0-	-45 B	-0-	1065	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1611	-0-	-219 B	-0-	1611	2			N	-0-					-0-
07	2203	N	2203	-0-	-0- B	-0-	2203	2			N	-0-					-0-
08	2015	N	1844	-0-	-171 B	-0-	1844	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2094	N	2094	-0-	-0- B	-0-	2094	2			N	-0-					-0-
10	2201	N	1791	-0-	-410 B	-0-	1791	2			N	-0-					-0-
*11	2053	N	2053	-0-	-0- B	-0-	2053	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2183	-0-	-247 B	-0-	2183	2			N	-0-					-0-
07	2999	N	2999	-0-	-0- B	-0-	2999	2			N	-0-					-0-
08	2573	N	2386	-0-	-187 B	-0-	2386	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2857	N	2857	-0-	-0- B	-0-	2857	2			N	-0-					-0-
10	3007	N	2440	-0-	-567 B	-0-	2440	2			N	-0-					-0-
*11	2667	N	2667	-0-	-0- B	-0-	2667	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	N	3603	-0-	-297 B	-6086	484	1	3119	2	N	-0-					-0-
07	4309	N	4816	-0-	507 B	-5579	676	1	4140	2	N	-0-					-0-
08	3875	N	3617	-0-	-258 B	-5579	496	1	3121	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3265 CANCELLED UNDERAGE -> -2314																	
09	3600	N	4729	-0-	1129 B	-2136	652	1	4077	2	N	-0-					-0-
10	4805	N	4017	-0-	-788 B	-2136	596	1	3421	2	N	-0-					-0-
11	3510	N	4287	-0-	777 B	-1359	642	1	3645	2	N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1811	N	1811	-0-	-0- B	-0-	1811	2			N	-0-					-0-
07	2201	N	2201	-0-	-0- B	-0-	2201	2			N	-0-					-0-
08	1778	N	1778	-0-	-0- B	-0-	1778	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1984	N	1984	-0-	-0- B	-0-	1984	2			N	-0-					-0-
10	2201	N	1662	-0-	-539 B	-0-	1662	2			N	-0-					-0-
*11	1878	N	1878	-0-	-0- B	-0-	1878	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

06	1244	N	1244	-0-	-0- B	-0-	173	1	1058	2	N	12	25	1			5
							13	9									
07	2108	N	2102	-0-	-6 B	-0-	309	1	1775	2	N	16					21
							18	9									
08	1984	N	1976	-0-	-8 B	-0-	265	1	1698	2	N	12	25	1			8
							13	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	1798	N	1798	-0-	-0- B	-0-	187	1	1600	2	N	10					18
							11	9									
10	2108	N	1667	-0-	-441 B	-0-	239	1	1399	2	N	26	25	1			19
							29	9									
11	1920	N	1753	-0-	-167 B	-0-	235	1	1474	2	N	40	51	1			8
							44	9									

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

06	1320	N	1078	-0-	-242 B	-0-	360	1	706	2	N	11	25	1			9
							12	9									
07	2325	N	1764	-0-	-561 B	-0-	616	1	1130	2	N	16					25
							18	9									
08	1829	N	1804	-0-	-25 B	-0-	627	1	1164	2	N	12	24	1			13
							13	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	1736	N	1736	-0-	-0- B	-0-	568	1	1158	2	N	9					22
							10	9									
10	1767	N	1553	-0-	-214 B	-0-	541	1	983	2	N	26	25	1			23
							29	9									
*11	1907	N	1907	-0-	-0- B	-0-	619	1	1243	2	N	41	51	1			13
							45	9									

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

06	1262	N	1262	-0-	-0- B	-0-	176	1	1073	2	N	12	24	1			8
							13	9									
07	2106	N	2106	-0-	-0- B	-0-	310	1	1778	2	N	16					24
							18	9									
08	2015	N	2006	-0-	-9 B	-0-	269	1	1724	2	N	12	25	1			11
							13	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	1914	N	1914	-0-	-0- B	-0-	199	1	1704	2	N	10					21
							11	9									
10	2108	N	1609	-0-	-499 B	-0-	230	1	1349	2	N	27	25	1			23
							30	9									
11	1950	N	1875	-0-	-75 B	-0-	252	1	1579	2	N	40	51	1			12
							44	9									

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
07	1085	N	203	-0-	-882 B	-0-	203	2			N	-0-					-0-
08	1251	N	1251	-0-	-0- B	-0-	1251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1334	N	1334	-0-	-0- B	-0-	1334	2			N	-0-					-0-
10	1047	N	1047	-0-	-0- B	-0-	1047	2			N	-0-					-0-
11	1200	N	1014	-0-	-186 B	-0-	1014	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
07	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
08	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
10	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
*11	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
07	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
08	899	N	657	-0-	-242 B	-0-	657	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1379	N	1379	-0-	-0- B	-0-	1379	2			N	-0-					-0-
10	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-					-0-
*11	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	N	3917	-0-	-613 B	-8043	550	1	3354	2	N	12	24	1			4
							13	9									
07	9331	N	8709	-0-	-622 B	-8043	1290	1	7401	2	N	16					20
							18	9									
08	9175	N	8549	-0-	-626 B	-8043	1153	1	7383	2	N	12	25	1			7
							13	9									
09/01 BALANCING DATE STATUS -> -8043																	
09	3930	N	8747	-0-	4817 B	-3226	916	1	7820	2	N	10					17
							11	9									
10	8711	N	8400	-0-	-311 B	-3226	1220	1	7151	2	N	26	25	1			18
							29	9									
11	8280	N	8449	-0-	169 B	-3057	1157	1	7248	2	N	40	51	1			7
							44	9									

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2485	N	2485	-0-	-0- B	-0-	406	1	2079	2	N	-0-					-0-
07	2574	N	2574	-0-	-0- B	-0-	436	1	2138	2	N	-0-					-0-
08	2464	N	2464	-0-	-0- B	-0-	419	1	2045	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2642	N	2642	-0-	-0- B	-0-	424	1	2218	2	N	-0-					-0-
10	2573	N	2496	-0-	-77 B	-0-	446	1	2050	2	N	-0-					-0-
11	2370	N	2331	-0-	-39 B	-0-	432	1	1899	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	N	2342	-0-	-748 B	-0-	2342	2			N	-0-					-0-
07	3644	N	3644	-0-	-0- B	-0-	3644	2			N	-0-					-0-
08	3410	N	2590	-0-	-820 B	-0-	2590	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3426	N	3426	-0-	-0- B	-0-	3426	2			N	-0-					-0-
10	3658	N	3174	-0-	-484 B	-0-	3174	2			N	-0-					-0-
*11	3465	N	3465	-0-	-0- B	-0-	3465	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	795	-0-	-45 B	-0-	795	2			N	-0-					-0-
07	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-
08	961	N	894	-0-	-67 B	-0-	894	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	990	-0-	-0- B	-0-	990	2			N	-0-					-0-
10	1023	N	820	-0-	-203 B	-0-	820	2			N	-0-					-0-
*11	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	977	-0-	-133 B	-0-	977	2			N	-0-					-0-
07	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
08	1054	N	1028	-0-	-26 B	-0-	1028	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-
10	1302	N	1109	-0-	-193 B	-0-	1109	2			N	-0-					-0-
*11	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1091	-0-	-139 B	-0-	1091	2			N	-0-					-0-
07	1421	N	1421	-0-	-0- B	-0-	1421	2			N	-0-					-0-
08	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1349	N	1349	-0-	-0- B	-0-	1349	2			N	-0-					-0-
10	1426	N	1183	-0-	-243 B	-0-	1183	2			N	-0-					-0-
*11	1302	N	1302	-0-	-0- B	-0-	1302	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1969	-0-	559 B	-6113	1969	2			N	-0-					-0-
07	2666	N	2597	-0-	-69 B	-6113	2597	2			N	-0-					-0-
08	2852	N	2158	-0-	-694 B	-6113	2158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2561 CANCELLED UNDERAGE -> -3552																	
09	1980	N	2489	-0-	509 B	-2052	2489	2			N	-0-					-0-
10	2604	N	2257	-0-	-347 B	-2052	2257	2			N	-0-					-0-
11	2100	N	2582	-0-	482 B	-1570	2582	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1379	-0-	-61 B	-0-	1379	2			N	-0-					-0-
07	1503	N	1503	-0-	-0- B	-0-	1503	2			N	-0-					-0-
08	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-					-0-
10	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-
*11	1579	N	1579	-0-	-0- B	-0-	1579	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2310	N	1703	-0-	-607 B	-0-	258	1	1445	2	N	-0-			-0-
07	2667	N	2667	-0-	-0- B	-0-	436	1	2231	2	N	-0-			-0-
08	2480	N	2160	-0-	-320 B	-0-	345	1	1815	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2217	N	2217	-0-	-0- B	-0-	374	1	1843	2	N	-0-			-0-
10	2666	N	2159	-0-	-507 B	-0-	385	1	1774	2	N	-0-			-0-
*11	2411	N	2411	-0-	-0- B	-0-	432	1	1979	2	N	-0-			-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

06	2116	N	2116	-0-	-0- B	-0-	2116	2			N	-0-			-0-
07	2092	N	2092	-0-	-0- B	-0-	2092	2			N	-0-			-0-
08	2278	N	2278	-0-	-0- B	-0-	2278	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2165	N	2165	-0-	-0- B	-0-	2165	2			N	-0-			-0-
10	2077	N	1814	-0-	-263 B	-0-	1814	2			N	-0-			-0-
*11	1917	N	1917	-0-	-0- B	-0-	1917	2			N	-0-			-0-

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

06	210	N	178	-0-	-32 B	-0-	178	2			N	-0-			-0-
07	186	N	178	-0-	-8 B	-0-	178	2			N	-0-			-0-
08	217	N	169	-0-	-48 B	-0-	169	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	157	-0-	-23 B	-0-	157	2			N	-0-			-0-
10	186	N	169	-0-	-17 B	-0-	169	2			N	-0-			-0-
*11	200	N	200	-0-	-0- B	-0-	200	2			N	-0-			-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

06	1380	N	1249	-0-	-131 B	-0-	1249	2			N	-0-			-0-
07	1603	N	1603	-0-	-0- B	-0-	1603	2			N	-0-			-0-
08	1426	N	1303	-0-	-123 B	-0-	1303	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1513	N	1513	-0-	-0- B	-0-	1513	2			N	-0-			-0-
10	1612	N	1329	-0-	-283 B	-0-	1329	2			N	-0-			-0-
*11	1525	N	1525	-0-	-0- B	-0-	1525	2			N	-0-			-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

06	766	N	766	-0-	-0- B	-0-	766	2			N	-0-			-0-
07	891	N	891	-0-	-0- B	-0-	891	2			N	-0-			-0-
08	744	N	712	-0-	-32 B	-0-	712	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	841	N	841	-0-	-0- B	-0-	841	2			N	-0-			-0-
10	899	N	712	-0-	-187 B	-0-	712	2			N	-0-			-0-
*11	817	N	817	-0-	-0- B	-0-	817	2			N	-0-			-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

06	840	N	494	-0-	-346 B	-0-	494	2			N	-0-			-0-
07	934	N	934	-0-	-0- B	-0-	934	2			N	-0-			-0-
08	710	N	710	-0-	-0- B	-0-	710	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	973	N	973	-0-	-0- B	-0-	973	2			N	-0-			-0-
10	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-			-0-
11	690	N	664	-0-	-26 B	-0-	664	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	2349	-0-	-381 B	-0-	2349	2			N	-0-					-0-
07	3312	N	3312	-0-	-0- B	-0-	3312	2			N	-0-					-0-
08	2948	N	2948	-0-	-0- B	-0-	2948	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3362	N	3362	-0-	-0- B	-0-	3362	2			N	-0-					-0-
10	3447	N	3447	-0-	-0- B	-0-	3447	2			N	-0-					-0-
*11	3210	N	3210	-0-	-0- B	-0-	3210	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1092	-0-	-138 B	-0-	1092	2			N	-0-					-0-
07	1179	N	1179	-0-	-0- B	-0-	1179	2			N	-0-					-0-
08	1085	N	899	-0-	-186 B	-0-	899	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-
10	1208	N	1208	-0-	-0- B	-0-	1208	2			N	-0-					-0-
*11	1030	N	1030	-0-	-0- B	-0-	1030	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1456	-0-	-254 B	-0-	1456	2			N	-0-					-0-
07	2065	N	2065	-0-	-0- B	-0-	2065	2			N	-0-					-0-
08	1894	N	1894	-0-	-0- B	-0-	1894	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1886	N	1886	-0-	-0- B	-0-	1886	2			N	-0-					-0-
10	2077	N	1894	-0-	-183 B	-0-	1894	2			N	-0-					-0-
11	1830	N	1789	-0-	-41 B	-0-	1789	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	511	-0-	-119 B	-0-	511	2			N	-0-					-0-
07	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
08	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
10	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
11	510	N	509	-0-	-1 B	-0-	509	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1890	-0-	-270 B	-0-	1890	2			N	-0-					-0-
07	2237	N	2237	-0-	-0- B	-0-	2237	2			N	-0-					-0-
08	2007	N	2007	-0-	-0- B	-0-	2007	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2065	N	2065	-0-	-0- B	-0-	2065	2			N	-0-					-0-
10	2232	N	2154	-0-	-78 B	-0-	2154	2			N	-0-					-0-
11	1950	N	1936	-0-	-14 B	-0-	1936	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8910	N	9225	-0-	315 B	-7620	9225	2			N	-0-					-0-
07	8370	N	9976	-0-	1606 B	-6014	9976	2			N	-0-					-0-
08	8835	N	9396	-0-	561 B	-5453	9396	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3697 CANCELLED UNDERAGE -> -1756																	
09	9240	N	9796	-0-	556 B	-3141	9796	2			N	-0-					-0-
10	9982	N	9584	-0-	-398 B	-3141	9584	2			N	-0-					-0-
11	9090	N	9121	-0-	31 B	-3110	9121	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1608	-0-	-642 B	-0-	417	1	1191	2	N	-0-					-0-
07	2303	N	2303	-0-	-0- B	-0-	685	1	1618	2	N	-0-					-0-
08	2232	N	2108	-0-	-124 B	-0-	587	1	1521	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2185	N	2185	-0-	-0- B	-0-	630	1	1555	2	N	-0-					-0-
10	2294	N	1973	-0-	-321 B	-0-	597	1	1376	2	N	-0-					-0-
*11	2065	N	2065	-0-	-0- B	-0-	533	1	1532	2	N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	555	-0-	-855 B	-0-	206	1	349	2	N	-0-					-0-
07	1577	N	1577	-0-	-0- B	-0-	685	1	892	2	N	-0-					-0-
08	1390	N	1390	-0-	-0- B	-0-	573	1	817	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1479	N	1479	-0-	-0- B	-0-	663	1	816	2	N	-0-					-0-
10	1581	N	1253	-0-	-328 B	-0-	585	1	668	2	N	-0-					-0-
11	1350	N	1217	-0-	-133 B	-0-	470	1	747	2	N	-0-					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	819	-0-	-561 B	-0-	819	2			N	-0-					-0-
07	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-					-0-
08	1364	N	1203	-0-	-161 B	-0-	1203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-					-0-
10	1457	N	1281	-0-	-176 B	-0-	1281	2			N	-0-					-0-
*11	1196	N	1196	-0-	-0- B	-0-	1196	2			N	-0-					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1126	-0-	-104 B	-0-	1126	2			N	-0-					-0-
07	1674	N	1662	-0-	-12 B	-0-	1662	2			N	-0-					-0-
08	1643	N	1491	-0-	-152 B	-0-	1491	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1636	N	1636	-0-	-0- B	-0-	1636	2			N	-0-					-0-
10	1674	N	1139	-0-	-535 B	-0-	1139	2			N	-0-					-0-
*11	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	N	2739	-0-	-411 B	-0-	308	1	2431	2	N	-0-					-0-
07	3358	N	3358	-0-	-0- B	-0-	446	1	2912	2	N	-0-					-0-
08	2883	N	2758	-0-	-125 B	-0-	362	1	2396	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3095	N	3095	-0-	-0- B	-0-	432	1	2663	2	N	-0-					-0-
10	3348	N	2310	-0-	-1038 B	-0-	340	1	1970	2	N	-0-					-0-
*11	3042	N	3042	-0-	-0- B	-0-	334	1	2708	2	N	-0-					-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2162	-0-	-268 B	-0-	385	1	1777	2	N	-0-					-0-
07	2361	N	2361	-0-	-0- B	-0-	446	1	1915	2	N	-0-					-0-
08	2356	N	2048	-0-	-308 B	-0-	370	1	1678	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2274	N	2274	-0-	-0- B	-0-	432	1	1842	2	N	-0-					-0-
10	2356	N	1927	-0-	-429 B	-0-	377	1	1550	2	N	-0-					-0-
*11	2130	N	2130	-0-	-0- B	-0-	362	1	1768	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1290	N	1062	-0-	-228 B	-0-	213	1	849	2	N	-0-			-0-
07	1922	N	1720	-0-	-202 B	-0-	367	1	1353	2	N	-0-			-0-
08	1829	N	-0-	-0-	-1829 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1050	N	830	-0-	-220 B	-0-	104	1	726	2	N	-0-			-0-
10	1705	N	59	-0-	-1646 B	-0-	9	1	50	2	N	-0-			-0-
*11	1649	N	1649	-0-	-0- B	-0-	275	1	1374	2	N	-0-			-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4230	N	1519	-0-	-2711 B	-0-	201	1	1318	2	N	-0-			-0-
07	4588	N	4015	-0-	-573 B	-0-	509	1	3506	2	N	-0-			-0-
08	4619	N	3300	-0-	-1319 B	-0-	478	1	2822	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3581	N	3581	-0-	-0- B	-0-	527	1	3054	2	N	-0-			-0-
10	4030	N	3031	-0-	-999 B	-0-	475	1	2556	2	N	-0-			-0-
*11	5052	N	5052	-0-	-0- B	-0-	597	1	4455	2	N	-0-			-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2640	N	2324	-0-	-316 B	-0-	528	1	1796	2	N	-0-			-0-
07	2666	N	2650	-0-	-16 B	-0-	685	1	1965	2	N	-0-			-0-
08	2604	N	2378	-0-	-226 B	-0-	610	1	1768	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2310	N	2137	-0-	-173 B	-0-	518	1	1619	2	N	-0-			-0-
10	2635	N	1835	-0-	-800 B	-0-	418	1	1417	2	N	-0-			-0-
11	2310	N	2304	-0-	-6 B	-0-	516	1	1788	2	N	-0-			-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1115	N	1115	-0-	-0- B	-0-	1115	2			N	-0-			-0-
07	1432	N	1432	-0-	-0- B	-0-	1432	2			N	-0-			-0-
08	1315	N	1315	-0-	-0- B	-0-	1315	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1351	N	1351	-0-	-0- B	-0-	1351	2			N	-0-			-0-
10	1426	N	1019	-0-	-407 B	-0-	1019	2			N	-0-			-0-
*11	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-			-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1680	N	1242	-0-	-438 B	-0-	195	1	1047	2	N	-0-			-0-
07	2886	N	2886	-0-	-0- B	-0-	446	1	2440	2	N	-0-			-0-
08	2523	N	2523	-0-	-0- B	-0-	421	1	2102	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2225	N	2225	-0-	-0- B	-0-	380	1	1845	2	N	-0-			-0-
10	2883	N	2222	-0-	-661 B	-0-	401	1	1821	2	N	-0-			-0-
*11	2453	N	2453	-0-	-0- B	-0-	430	1	2023	2	N	-0-			-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1680	N	1211	-0-	-469 B	-0-	420	1	791	2	N	-0-			-0-
07	1783	N	1783	-0-	-0- B	-0-	685	1	1098	2	N	-0-			-0-
08	1612	N	1455	-0-	-157 B	-0-	573	1	882	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1640	N	1640	-0-	-0- B	-0-	663	1	977	2	N	-0-			-0-
10	1798	N	1401	-0-	-397 B	-0-	586	1	815	2	N	-0-			-0-
11	1410	N	1379	-0-	-31 B	-0-	585	1	794	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2493	N	2493	-0-	-0- B	-0-	376	1	2117	2	N	-0-			-0-
07	2914	N	2789	-0-	-125 B	-0-	446	1	2343	2	N	-0-			-0-
08	2759	N	2573	-0-	-186 B	-0-	412	1	2161	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2490	N	2307	-0-	-183 B	-0-	397	1	1910	2	N	-0-			-0-
10	2790	N	1871	-0-	-919 B	-0-	389	1	1482	2	N	-0-			-0-
11	2490	N	2070	-0-	-420 B	-0-	315	1	1755	2	N	-0-			-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

06	1740	N	1596	-0-	-144 B	-0-	1596	2			N	-0-			-0-
07	1826	N	1826	-0-	-0- B	-0-	1826	2			N	-0-			-0-
08	1745	N	1745	-0-	-0- B	-0-	1745	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1663	N	1663	-0-	-0- B	-0-	1663	2			N	-0-			-0-
10	1829	N	1262	-0-	-567 B	-0-	1262	2			N	-0-			-0-
11	1680	N	1640	-0-	-40 B	-0-	1640	2			N	-0-			-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

06	2040	N	1393	-0-	-647 B	-0-	163	1	1230	2	N	-0-			-0-
07	2089	N	2089	-0-	-0- B	-0-	298	1	1791	2	N	-0-			-0-
08	1953	N	1936	-0-	-17 B	-0-	250	1	1686	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1836	N	1836	-0-	-0- B	-0-	278	1	1558	2	N	-0-			-0-
10	2077	N	728	-0-	-1349 B	-0-	120	1	608	2	N	-0-			-0-
*11	2045	N	2045	-0-	-0- B	-0-	236	1	1809	2	N	-0-			-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

06	810	N	783	-0-	-27 B	-0-	783	2			N	-0-			-0-
07	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-			-0-
08	1271	N	1094	-0-	-177 B	-0-	1094	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-			-0-
10	1240	N	498	-0-	-742 B	-0-	498	2			N	-0-			-0-
*11	1482	N	1482	-0-	-0- B	-0-	1482	2			N	-0-			-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

06	1330	N	1330	-0-	-0- B	-0-	1330	2			N	-0-			-0-
07	1492	N	1492	-0-	-0- B	-0-	1492	2			N	-0-			-0-
08	1395	N	1322	-0-	-73 B	-0-	1322	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1320	N	1241	-0-	-79 B	-0-	1241	2			N	-0-			-0-
10	1488	N	968	-0-	-520 B	-0-	968	2			N	-0-			-0-
*11	1318	N	1318	-0-	-0- B	-0-	1318	2			N	-0-			-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

06	1830	N	1474	-0-	-356 B	-0-	1474	2			N	-0-			-0-
07	2254	N	2254	-0-	-0- B	-0-	2254	2			N	-0-			-0-
08	2263	N	2075	-0-	-188 B	-0-	2075	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2083	N	2083	-0-	-0- B	-0-	2083	2			N	-0-			-0-
10	2263	N	1865	-0-	-398 B	-0-	1865	2			N	-0-			-0-
*11	2500	N	2500	-0-	-0- B	-0-	2500	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2130	N	1586	-0-	-544 B	-0-	432	1	1154	2	N	-0-			-0-
07	2159	N	2159	-0-	-0- B	-0-	685	1	1474	2	N	-0-			-0-
08	2046	N	1897	-0-	-149 B	-0-	585	1	1312	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2022	N	2022	-0-	-0- B	-0-	663	1	1359	2	N	-0-			-0-
10	2170	N	1692	-0-	-478 B	-0-	553	1	1139	2	N	-0-			-0-
11	1830	N	1797	-0-	-33 B	-0-	510	1	1287	2	N	-0-			-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1230	N	856	-0-	-374 B	-0-	856	2			N	-0-			-0-
07	1349	N	1349	-0-	-0- B	-0-	1349	2			N	-0-			-0-
08	1209	N	1117	-0-	-92 B	-0-	1117	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-			-0-
10	1364	N	1065	-0-	-299 B	-0-	1065	2			N	-0-			-0-
*11	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-			-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2820	N	2307	-0-	-513 B	-0-	317	1	1990	2	N	-0-			-0-
07	3092	N	3092	-0-	-0- B	-0-	425	1	2667	2	N	-0-			-0-
08	3007	N	3007	-0-	-0- B	-0-	429	1	2578	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2982	N	2982	-0-	-0- B	-0-	432	1	2550	2	N	-0-			-0-
10	3100	N	2612	-0-	-488 B	-0-	389	1	2223	2	N	-0-			-0-
11	2910	N	2783	-0-	-127 B	-0-	405	1	2378	2	N	-0-			-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2850	N	2515	-0-	-335 B	-0-	353	1	2162	2	N	-0-			-0-
07	3113	N	3113	-0-	-0- B	-0-	446	1	2667	2	N	-0-			-0-
08	2883	N	2783	-0-	-100 B	-0-	400	1	2383	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2915	N	2915	-0-	-0- B	-0-	432	1	2483	2	N	-0-			-0-
10	3100	N	2542	-0-	-558 B	-0-	388	1	2154	2	N	-0-			-0-
*11	2949	N	2949	-0-	-0- B	-0-	418	1	2531	2	N	-0-			-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2412	N	2412	-0-	-0- B	-0-	367	1	2045	2	N	-0-			-0-
07	2858	N	2858	-0-	-0- B	-0-	446	1	2412	2	N	-0-			-0-
08	2666	N	2075	-0-	-591 B	-0-	314	1	1761	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2762	N	2762	-0-	-0- B	-0-	432	1	2330	2	N	-0-			-0-
10	2852	N	2379	-0-	-473 B	-0-	389	1	1990	2	N	-0-			-0-
*11	2622	N	2622	-0-	-0- B	-0-	422	1	2200	2	N	-0-			-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2490	N	2184	-0-	-306 B	-0-	297	1	1887	2	N	-0-			-0-
07	3209	N	3209	-0-	-0- B	-0-	446	1	2763	2	N	-0-			-0-
08	2852	N	2661	-0-	-191 B	-0-	372	1	2289	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3035	N	3035	-0-	-0- B	-0-	432	1	2603	2	N	-0-			-0-
10	3224	N	2624	-0-	-600 B	-0-	385	1	2239	2	N	-0-			-0-
*11	2756	N	2756	-0-	-0- B	-0-	414	1	2342	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2640	N	1952	-0-	-688 B	-0-	292	1	1660	2	N	-0-			-0-
07	2711	N	2711	-0-	-0- B	-0-	446	1	2265	2	N	-0-			-0-
08	2573	N	2370	-0-	-203 B	-0-	368	1	2002	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2532	N	2532	-0-	-0- B	-0-	412	1	2120	2	N	-0-			-0-
10	2697	N	2245	-0-	-452 B	-0-	385	1	1860	2	N	-0-			-0-
*11	2581	N	2581	-0-	-0- B	-0-	418	1	2163	2	N	-0-			-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3300	N	1664	-0-	-1636 B	-0-	228	1	1436	2	N	-0-			-0-
07	3402	N	3402	-0-	-0- B	-0-	446	1	2956	2	N	-0-			-0-
08	3224	N	2828	-0-	-396 B	-0-	386	1	2442	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3105	N	3105	-0-	-0- B	-0-	432	1	2673	2	N	-0-			-0-
10	3410	N	2795	-0-	-615 B	-0-	397	1	2398	2	N	-0-			-0-
*11	3001	N	3001	-0-	-0- B	-0-	418	1	2583	2	N	-0-			-0-

COON, R. S. WELL #: S 8 R RRCID -> 024105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2220	N	1419	-0-	-801 B	-0-	1419	2			N	-0-			-0-
07	2108	N	2067	-0-	-41 B	-0-	2067	2			N	-0-			-0-
08	1953	N	1840	-0-	-113 B	-0-	1840	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1913	N	1913	-0-	-0- B	-0-	1913	2			N	-0-			-0-
10	2077	N	1839	-0-	-238 B	-0-	1839	2			N	-0-			-0-
*11	2213	N	2213	-0-	-0- B	-0-	2213	2			N	-0-			-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2130	N	1548	-0-	-582 B	-0-	288	1	1260	2	N	-0-			-0-
07	2346	N	2346	-0-	-0- B	-0-	446	1	1900	2	N	-0-			-0-
08	2077	N	2041	-0-	-36 B	-0-	396	1	1645	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1864	N	1864	-0-	-0- B	-0-	377	1	1487	2	N	-0-			-0-
10	2356	N	1712	-0-	-644 B	-0-	389	1	1323	2	N	-0-			-0-
11	1980	N	1694	-0-	-286 B	-0-	319	1	1375	2	N	-0-			-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2640	N	2067	-0-	-573 B	-0-	302	1	1765	2	N	-0-			-0-
07	2808	N	2808	-0-	-0- B	-0-	446	1	2362	2	N	-0-			-0-
08	2666	N	2535	-0-	-131 B	-0-	400	1	2135	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2484	N	2484	-0-	-0- B	-0-	380	1	2104	2	N	-0-			-0-
10	2821	N	2315	-0-	-506 B	-0-	389	1	1926	2	N	-0-			-0-
*11	2723	N	2723	-0-	-0- B	-0-	416	1	2307	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	N	2799	-0-	-351 B	-0-	508	1	2291	2	N	-0-					-0-
07	3627	N	3614	-0-	-13 B	-0-	685	1	2929	2	N	-0-					-0-
08	3472	N	3006	-0-	-466 B	-0-	527	1	2479	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3466	N	3466	-0-	-0- B	-0-	663	1	2803	2	N	-0-					-0-
10	3627	N	2980	-0-	-647 B	-0-	591	1	2389	2	N	-0-					-0-
*11	3452	N	3452	-0-	-0- B	-0-	626	1	2826	2	N	-0-					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1123	-0-	-437 B	-0-	1123	2			N	-0-					-0-
07	1506	N	1506	-0-	-0- B	-0-	1506	2			N	-0-					-0-
08	1519	N	1244	-0-	-275 B	-0-	1244	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1423	N	1423	-0-	-0- B	-0-	1423	2			N	-0-					-0-
10	1519	N	912	-0-	-607 B	-0-	912	2			N	-0-					-0-
11	1200	N	871	-0-	-329 B	-0-	871	2			N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	504	-0-	-396 B	-0-	504	2			N	-0-					-0-
07	651	N	646	-0-	-5 B	-0-	646	2			N	-0-					-0-
08	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
10	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-
*11	1604	N	1604	-0-	-0- B	-0-	1604	2			N	-0-					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	919	-0-	-1781 B	-0-	118	1	801	2	N	-0-					-0-
07	3100	N	3275	-0-	175 B	175	429	1	2846	2	N	-0-					-0-
08	2852	N	2367	-0-	-485 B	-0-	329	1	2038	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2915	N	2915	-0-	-0- B	-0-	430	1	2485	2	N	-0-					-0-
10	3286	#	2322	-0-	-964 B	-964	358	1	1964	2	N	-0-					-0-
11	3180	#	2653	-0-	-527 B	-1491	376	1	2277	2	N	-0-					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
07	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
08	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
10	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
11	11	N	4	-0-	-7 B	-0-	4	2			N	-0-					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2433	-0-	-57 B	-0-	376	1	2057	2	N	-0-					-0-
07	2756	N	2756	-0-	-0- B	-0-	446	1	2310	2	N	-0-					-0-
08	2635	N	2047	-0-	-588 B	-0-	304	1	1743	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2637	N	2637	-0-	-0- B	-0-	412	1	2225	2	N	-0-					-0-
10	2759	N	2343	-0-	-416 B	-0-	388	1	1955	2	N	-0-					-0-
*11	2557	N	2557	-0-	-0- B	-0-	416	1	2141	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2910	N	2749	-0-	-161 B	-0-	375	1	2374	2	N	-0-			-0-
07	3035	N	3035	-0-	-0- B	-0-	446	1	2589	2	N	-0-			-0-
08	2883	N	2613	-0-	-270 B	-0-	359	1	2254	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2985	N	2985	-0-	-0- B	-0-	432	1	2553	2	N	-0-			-0-
10	3038	N	2658	-0-	-380 B	-0-	403	1	2255	2	N	-0-			-0-
*11	2900	N	2900	-0-	-0- B	-0-	428	1	2472	2	N	-0-			-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3944	N	3944	-0-	-0- B	-0-	574	1	3370	2	N	-0-			-0-
07	4329	N	4329	-0-	-0- B	-0-	685	1	3644	2	N	-0-			-0-
08	4371	N	2547	-0-	-1824 B	-0-	389	1	2158	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4043	N	4043	-0-	-0- B	-0-	663	1	3380	2	N	-0-			-0-
10	4340	N	2784	-0-	-1556 B	-0-	502	1	2282	2	N	-0-			-0-
*11	4501	N	4501	-0-	-0- B	-0-	643	1	3858	2	N	-0-			-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	246	-0-	-24 B	-0-	246	2			N	-0-			-0-
07	441	N	441	-0-	-0- B	-0-	441	2			N	-0-			-0-
08	393	N	393	-0-	-0- B	-0-	393	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	401	N	401	-0-	-0- B	-0-	401	2			N	-0-			-0-
10	434	N	433	-0-	-1 B	-0-	433	2			N	-0-			-0-
*11	407	N	407	-0-	-0- B	-0-	407	2			N	-0-			-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	540	-0-	-240 B	-0-	540	2			N	-0-			-0-
07	823	N	823	-0-	-0- B	-0-	823	2			N	-0-			-0-
08	738	N	738	-0-	-0- B	-0-	738	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	768	N	768	-0-	-0- B	-0-	768	2			N	-0-			-0-
10	837	N	830	-0-	-7 B	-0-	830	2			N	-0-			-0-
*11	806	N	806	-0-	-0- B	-0-	806	2			N	-0-			-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	840	N	820	-0-	-20 B	-0-	820	2			N	-0-			-0-
07	806	N	774	-0-	-32 B	-0-	774	2			N	-0-			-0-
08	803	N	803	-0-	-0- B	-0-	803	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	919	N	919	-0-	-0- B	-0-	919	2			N	-0-			-0-
10	942	N	942	-0-	-0- B	-0-	942	2			N	-0-			-0-
11	780	N	742	-0-	-38 B	-0-	742	2			N	-0-			-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3315	N	3315	-0-	-0- B	-0-	3315	2			N	-0-			-0-
07	3813	N	3135	-0-	-678 B	-0-	3135	2			N	-0-			-0-
08	3999	N	2787	-0-	-1212 B	-0-	2787	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3934	N	3934	-0-	-0- B	-0-	3934	2			N	-0-			-0-
10	3342	N	3342	-0-	-0- B	-0-	3342	2			N	-0-			-0-
11	2700	N	907	-0-	-1793 B	-0-	907	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1610	-0-	-370 B	-0-	1610	2			N	-0-					-0-
07	2178	N	2178	-0-	-0- B	-0-	2178	2			N	-0-					-0-
08	2108	N	1712	-0-	-396 B	-0-	1712	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2195	N	2195	-0-	-0- B	-0-	2195	2			N	-0-					-0-
10	2170	N	1813	-0-	-357 B	-0-	1813	2			N	-0-					-0-
11	1650	N	563	-0-	-1087 B	-0-	563	2			N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	394	-0-	-26 B	-0-	394	2			N	-0-					-0-
07	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
08	372	N	308	-0-	-64 B	-0-	308	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
10	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
*11	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2043	-0-	-597 B	-0-	2043	2			N	-0-					-0-
07	2883	N	2436	-0-	-447 B	-0-	2436	2			N	-0-					-0-
08	2666	N	1395	-0-	-1271 B	-0-	1395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2984	N	2984	-0-	-0- B	-0-	2984	2			N	-0-					-0-
10	2497	N	2497	-0-	-0- B	-0-	2497	2			N	-0-					-0-
*11	2494	N	2494	-0-	-0- B	-0-	2494	2			N	-0-					-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	554	-0-	-106 B	-0-	554	2			N	-0-					-0-
07	744	N	666	-0-	-78 B	-0-	666	2			N	-0-					-0-
08	682	N	665	-0-	-17 B	-0-	665	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					-0-
10	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
*11	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	N	1639	-0-	-2411 B	-0-	277	1	1362	2	N	-0-					-0-
07	4489	N	4489	-0-	-0- B	-0-	663	1	3826	2	N	-0-					-0-
08	4216	N	3977	-0-	-239 B	-0-	635	1	3342	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3832	N	3832	-0-	-0- B	-0-	611	1	3221	2	N	-0-					-0-
10	4495	N	3516	-0-	-979 B	-0-	594	1	2922	2	N	-0-					-0-
11	3840	N	3746	-0-	-94 B	-0-	597	1	3149	2	N	-0-					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1783	N	1783	-0-	-0- B	-0-	1783	2			N	-0-					-0-
07	2126	N	2126	-0-	-0- B	-0-	2126	2			N	-0-					-0-
08	1411	N	1411	-0-	-0- B	-0-	1411	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1193	-0-	-577 B	-0-	1193	2			N	-0-					-0-
10	2139	N	990	-0-	-1149 B	-0-	990	2			N	-0-					-0-
11	1380	N	1087	-0-	-293 B	-0-	1087	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
07	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
08	868	N	762	-0-	-106 B	-0-	762	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	921	-0-	-9 B	-0-	921	2			N	-0-					-0-
10	930	N	788	-0-	-142 B	-0-	788	2			N	-0-					-0-
*11	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6390	N	5700	-0-	-690 B	-0-	564	1	5136	2	N	-0-					-0-
07	6603	N	6461	-0-	-142 B	-0-	662	1	5799	2	N	-0-					-0-
08	6634	N	5906	-0-	-728 B	-0-	601	1	5305	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6419	N	6419	-0-	-0- B	-0-	663	1	5756	2	N	-0-					-0-
10	6448	N	5731	-0-	-717 B	-0-	599	1	5132	2	N	-0-					-0-
*11	6153	N	6153	-0-	-0- B	-0-	651	1	5502	2	N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1169	N	1169	-0-	-0- B	-0-	1169	2			N	-0-					-0-
07	1287	N	1287	-0-	-0- B	-0-	1287	2			N	-0-					-0-
08	1175	N	1175	-0-	-0- B	-0-	1175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1152	-0-	-18 B	-0-	1152	2			N	-0-					-0-
10	1302	N	1107	-0-	-195 B	-0-	1107	2			N	-0-					-0-
11	1140	N	701	-0-	-439 B	-0-	701	2			N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2236	-0-	-524 B	-0-	2236	2			N	-0-					-0-
07	3172	N	3172	-0-	-0- B	-0-	3172	2			N	-0-					-0-
08	2139	N	391	-0-	-1748 B	-0-	391	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3015	N	3015	-0-	-0- B	-0-	3015	2			N	-0-					-0-
10	3162	N	3044	-0-	-118 B	-0-	3044	2			N	-0-					-0-
*11	2931	N	2931	-0-	-0- B	-0-	2931	2			N	-0-					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	825	-0-	-135 B	-0-	825	2			N	-0-					-0-
07	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-
08	1023	N	917	-0-	-106 B	-0-	917	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-
10	1271	N	1248	-0-	-23 B	-0-	1248	2			N	-0-					-0-
*11	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	473	-0-	-67 B	-0-	473	2			N	-0-					-0-
07	682	N	454	-0-	-228 B	-0-	454	2			N	-0-					-0-
08	651	N	138	-0-	-513 B	-0-	138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	41	-0-	-439 B	-0-	41	2			N	-0-					-0-
10	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
*11	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	347	-0-	-313 B	-0-	347	2			N	-0-					-0-
07	620	N	429	-0-	-191 B	-0-	429	2			N	-0-					-0-
08	651	N	387	-0-	-264 B	-0-	387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	353	-0-	-7 B	-0-	353	2			N	-0-					-0-
10	434	N	390	-0-	-44 B	-0-	390	2			N	-0-					-0-
*11	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	482	-0-	-178 B	-0-	160	1	322	2	N	-0-					-0-
07	749	N	749	-0-	-0- B	-0-	254	1	495	2	N	-0-					-0-
08	743	N	743	-0-	-0- B	-0-	248	1	495	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	913	N	913	-0-	-0- B	-0-	288	1	625	2	N	-0-					-0-
10	744	N	618	-0-	-126 B	-0-	243	1	375	2	N	-0-					-0-
11	720	N	695	-0-	-25 B	-0-	240	1	455	2	N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	514	-0-	-56 B	-0-	514	2			N	-0-					-0-
07	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
08	938	N	938	-0-	-0- B	-0-	938	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
10	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
*11	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	870	-0-	-30 B	-0-	870	2			N	-0-					-0-
07	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
08	1059	N	1059	-0-	-0- B	-0-	1059	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-
10	992	N	975	-0-	-17 B	-0-	975	2			N	-0-					-0-
11	1020	N	1020	-0-	-0- B	-0-	1020	2			N	-0-					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
07	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
08	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	661	-0-	-29 B	-0-	661	2			N	-0-					-0-
10	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
*11	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	388	-0-	-302	B	-0-	388	2			N	-0-					-0-
07	673	N	673	-0-	-0-	B	-0-	673	2			N	-0-					-0-
08	464	N	464	-0-	-0-	B	-0-	464	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-
10	682	N	544	-0-	-138	B	-0-	544	2			N	-0-					-0-
11	450	N	56	-0-	-394	B	-0-	56	2			N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1151	N	1151	-0-	-0-	B	-0-	1151	2			N	-0-					-0-
07	1395	N	1246	-0-	-149	B	-0-	1246	2			N	-0-					-0-
08	1601	N	1601	-0-	-0-	B	-0-	1601	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1476	N	1476	-0-	-0-	B	-0-	1476	2			N	-0-					-0-
10	1343	N	1343	-0-	-0-	B	-0-	1343	2			N	-0-					-0-
11	1560	N	1374	-0-	-186	B	-0-	1374	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	776	-0-	-64	B	-0-	776	2			N	-0-					-0-
07	923	N	923	-0-	-0-	B	-0-	923	2			N	-0-					-0-
08	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	805	N	805	-0-	-0-	B	-0-	805	2			N	-0-					-0-
10	1088	N	1088	-0-	-0-	B	-0-	1088	2			N	-0-					-0-
*11	676	N	676	-0-	-0-	B	-0-	676	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	388	-0-	-2	B	-0-	388	2			N	-0-					-0-
07	721	N	721	-0-	-0-	B	-0-	721	2			N	-0-					-0-
08	496	N	147	-0-	-349	B	-0-	147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	765	N	765	-0-	-0-	B	-0-	765	2			N	-0-					-0-
10	713	N	667	-0-	-46	B	-0-	667	2			N	-0-					-0-
*11	368	N	368	-0-	-0-	B	-0-	368	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1597	-0-	-203	B	-0-	1597	2			N	-0-					-0-
07	1947	N	1947	-0-	-0-	B	-0-	1947	2			N	-0-					-0-
08	1795	N	1795	-0-	-0-	B	-0-	1795	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1918	N	1918	-0-	-0-	B	-0-	1918	2			N	-0-					-0-
10	2022	N	2022	-0-	-0-	B	-0-	2022	2			N	-0-					-0-
*11	1763	N	1763	-0-	-0-	B	-0-	1763	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
07	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-
08	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1105	N	1105	-0-	-0- B	-0-	1105	2			N	-0-					-0-
10	1294	N	1294	-0-	-0- B	-0-	1294	2			N	-0-					-0-
*11	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	436	-0-	-374 B	-0-	436	2			N	-0-					-0-
07	868	N	544	-0-	-324 B	-0-	544	2			N	-0-					-0-
08	558	N	532	-0-	-26 B	-0-	532	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
10	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
11	510	N	435	-0-	-75 B	-0-	435	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	393	-0-	-117 B	-0-	393	2			N	-0-					-0-
07	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
08	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
10	589	N	544	-0-	-45 B	-0-	544	2			N	-0-					-0-
11	510	N	488	-0-	-22 B	-0-	488	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	953	-0-	-127 B	-0-	953	2			N	-0-					-0-
07	1104	N	1104	-0-	-0- B	-0-	1104	2			N	-0-					-0-
08	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-
10	1116	N	1079	-0-	-37 B	-0-	1079	2			N	-0-					-0-
*11	982	N	982	-0-	-0- B	-0-	982	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
07	942	N	942	-0-	-0- B	-0-	942	2			N	-0-					-0-
08	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
10	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
*11	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
07	1131	N	1131	-0-	-0- B	-0-	1131	2			N	-0-					-0-
08	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
10	1116	N	1009	-0-	-107 B	-0-	1009	2			N	-0-					-0-
11	1050	N	957	-0-	-93 B	-0-	957	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1973	N	1973	-0-	-0- B	-0-	392	1	1581	2	N	-0-					-0-
07	2105	N	2105	-0-	-0- B	-0-	446	1	1659	2	N	-0-					-0-
08	1984	N	1941	-0-	-43 B	-0-	426	1	1515	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2002	N	2002	-0-	-0- B	-0-	432	1	1570	2	N	-0-					-0-
10	2108	N	1974	-0-	-134 B	-0-	424	1	1550	2	N	-0-					-0-
11	1890	N	1868	-0-	-22 B	-0-	408	1	1460	2	N	-0-					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	165	-0-	-75 B	-0-	165	2			N	-0-					-0-
07	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
08	217	N	158	-0-	-59 B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
10	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
*11	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
07	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
08	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
10	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
*11	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-
07	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
08	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-
10	372	N	356	-0-	-16 B	-0-	356	2			N	-0-					-0-
11	360	N	349	-0-	-11 B	-0-	349	2			N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	N	3682	-0-	-488 B	-0-	348	1	3334	2	N	-0-					-0-
07	4326	N	4326	-0-	-0- B	-0-	446	1	3880	2	N	-0-					-0-
08	4216	N	3346	-0-	-870 B	-0-	344	1	3002	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4161	N	4161	-0-	-0- B	-0-	432	1	3729	2	N	-0-					-0-
10	4340	N	3526	-0-	-814 B	-0-	361	1	3165	2	N	-0-					-0-
*11	3954	N	3954	-0-	-0- B	-0-	403	1	3551	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1179	-0-	-321 B	-0-	1179	2			N	-0-					-0-
07	1375	N	1375	-0-	-0- B	-0-	1375	2			N	-0-					-0-
08	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1387	N	1387	-0-	-0- B	-0-	1387	2			N	-0-					-0-
10	1438	N	1438	-0-	-0- B	-0-	1438	2			N	-0-					-0-
*11	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	517	-0-	-83 B	-0-	517	2			N	-0-					-0-
07	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
08	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
10	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
11	600	N	575	-0-	-25 B	-0-	575	2			N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4133	N	4133	-0-	-0- B	-0-	4133	2			N	-0-					-0-
07	5394	N	5089	-0-	-305 B	-0-	5089	2			N	-0-					-0-
08	4363	N	4363	-0-	-0- B	-0-	4363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4734	N	4734	-0-	-0- B	-0-	4734	2			N	-0-					-0-
10	5084	N	4945	-0-	-139 B	-0-	4945	2			N	-0-					-0-
*11	4633	N	4633	-0-	-0- B	-0-	4633	2			N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1681	-0-	-659 B	-0-	1681	2			N	-0-					-0-
07	2181	N	2181	-0-	-0- B	-0-	2181	2			N	-0-					-0-
08	2044	N	2044	-0-	-0- B	-0-	2044	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2068	N	2068	-0-	-0- B	-0-	2068	2			N	-0-					-0-
10	2170	N	2112	-0-	-58 B	-0-	2112	2			N	-0-					-0-
11	1980	N	1877	-0-	-103 B	-0-	1877	2			N	-0-					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	N	3090	-0-	-330 B	-0-	3090	2			N	-0-					-0-
07	3895	N	3895	-0-	-0- B	-0-	3895	2			N	-0-					-0-
08	3664	N	3664	-0-	-0- B	-0-	3664	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3954	N	3954	-0-	-0- B	-0-	3954	2			N	-0-					-0-
10	4227	N	4227	-0-	-0- B	-0-	4227	2			N	-0-					-0-
*11	3877	N	3877	-0-	-0- B	-0-	3877	2			N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1178	N	1178	-0-	-0- B	-0-	1178	2			N	-0-					-0-
07	1411	N	1411	-0-	-0- B	-0-	1411	2			N	-0-					-0-
08	1240	N	1222	-0-	-18 B	-0-	1222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1394	N	1394	-0-	-0- B	-0-	1394	2			N	-0-					-0-
10	1476	N	1476	-0-	-0- B	-0-	1476	2			N	-0-					-0-
11	1170	N	1099	-0-	-71 B	-0-	1099	2			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1535	-0-	-85 B	-0-	1535	2			N	-0-					-0-
07	1762	N	1762	-0-	-0- B	-0-	1762	2			N	-0-					-0-
08	1705	N	1628	-0-	-77 B	-0-	1628	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1732	N	1732	-0-	-0- B	-0-	1732	2			N	-0-					-0-
10	1828	N	1828	-0-	-0- B	-0-	1828	2			N	-0-					-0-
*11	1650	N	1650	-0-	-0- B	-0-	1650	2			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	870	-0-	-90 B	-0-	196	1	674	2	N	-0-					-0-
07	1186	N	1186	-0-	-0- B	-0-	266	1	920	2	N	-0-					-0-
08	1054	N	971	-0-	-83 B	-0-	232	1	739	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1275	N	1275	-0-	-0- B	-0-	281	1	994	2	N	-0-					-0-
10	1178	N	1018	-0-	-160 B	-0-	288	1	730	2	N	-0-					-0-
11	930	N	855	-0-	-75 B	-0-	228	1	627	2	N	-0-					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	N	4664	-0-	-496 B	-0-	572	1	4092	2	N	-0-					-0-
07	5239	N	5199	-0-	-40 B	-0-	685	1	4514	2	N	-0-					-0-
08	5146	N	4758	-0-	-388 B	-0-	603	1	4155	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4840	N	4840	-0-	-0- B	-0-	646	1	4194	2	N	-0-					-0-
10	5208	N	4594	-0-	-614 B	-0-	605	1	3989	2	N	-0-					-0-
*11	5124	N	5124	-0-	-0- B	-0-	657	1	4467	2	N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1221	N	1221	-0-	-0- B	-0-	1221	2			N	-0-					-0-
07	1389	N	1389	-0-	-0- B	-0-	1389	2			N	-0-					-0-
08	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1331	N	1331	-0-	-0- B	-0-	1331	2			N	-0-					-0-
10	1395	N	1301	-0-	-94 B	-0-	1301	2			N	-0-					-0-
11	1200	N	985	-0-	-215 B	-0-	985	2			N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	N	2433	-0-	-987 B	-0-	2433	2			N	-0-					-0-
07	3255	N	2691	-0-	-564 B	-0-	2691	2			N	-0-					-0-
08	3193	N	2940	-0-	-253 B	-0-	2940	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3216	N	3216	-0-	-0- B	-0-	3216	2			N	-0-					-0-
10	2742	N	2742	-0-	-0- B	-0-	2742	2			N	-0-					-0-
*11	2947	N	2947	-0-	-0- B	-0-	2947	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1920	-0-	-0- B	-0-	1920	2			N	-0-					-0-
07	1824	N	1824	-0-	-0- B	-0-	1824	2			N	-0-					-0-
08	1884	N	1884	-0-	-0- B	-0-	1884	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1665	-0-	-255 B	-0-	1665	2			N	-0-					-0-
10	1829	N	1515	-0-	-314 B	-0-	1515	2			N	-0-					-0-
11	1830	N	1477	-0-	-353 B	-0-	1477	2			N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	N	2996	-0-	-274 B	-0-	2996	2			N	-0-					-0-
07	3224	N	3001	-0-	-223 B	-0-	3001	2			N	-0-					-0-
08	3150	N	3150	-0-	-0- B	-0-	3150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3186	N	3186	-0-	-0- B	-0-	3186	2			N	-0-					-0-
10	3098	N	3098	-0-	-0- B	-0-	3098	2			N	-0-					-0-
*11	3287	N	3287	-0-	-0- B	-0-	3287	2			N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1787	N	1787	-0-	-0- B	-0-	1787	2			N	-0-					-0-
07	1741	N	1741	-0-	-0- B	-0-	1741	2			N	-0-					-0-
08	1736	N	1632	-0-	-104 B	-0-	1632	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1417	-0-	-383 B	-0-	1417	2			N	-0-					-0-
10	1736	N	1372	-0-	-364 B	-0-	1372	2			N	-0-					-0-
11	1590	N	1341	-0-	-249 B	-0-	1341	2			N	-0-					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2245	N	2245	-0-	-0- B	-0-	2245	2			N	-0-					-0-
07	2222	N	2222	-0-	-0- B	-0-	2222	2			N	-0-					-0-
08	2186	N	2186	-0-	-0- B	-0-	2186	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	1923	-0-	-327 B	-0-	1923	2			N	-0-					-0-
10	2232	N	1864	-0-	-368 B	-0-	1864	2			N	-0-					-0-
11	2130	N	1759	-0-	-371 B	-0-	1759	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	963	-0-	-927 B	-0-	282	1	681	2	N	-0-					-0-
07	1869	N	1869	-0-	-0- B	-0-	572	1	1297	2	N	-0-					-0-
08	1891	N	1584	-0-	-307 B	-0-	473	1	1111	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1912	N	1912	-0-	-0- B	-0-	582	1	1330	2	N	-0-					-0-
10	1860	N	1432	-0-	-428 B	-0-	441	1	991	2	N	-0-					-0-
*11	1707	N	1707	-0-	-0- B	-0-	515	1	1192	2	N	-0-					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	N	3353	-0-	-937 B	-0-	511	1	2842	2	N	-0-					-0-
07	4426	N	4426	-0-	-0- B	-0-	685	1	3741	2	N	-0-					-0-
08	4185	N	4081	-0-	-104 B	-0-	647	1	3434	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4092	N	4092	-0-	-0- B	-0-	663	1	3429	2	N	-0-					-0-
10	4433	N	3536	-0-	-897 B	-0-	591	1	2945	2	N	-0-					-0-
11	3960	N	3636	-0-	-324 B	-0-	589	1	3047	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4350	N	3699	-0-	-651	B	-0-	3699	2			N	-0-			-0-
07	4112	N	4112	-0-	-0-	B	-0-	4112	2			N	-0-			-0-
08	3813	N	3727	-0-	-86	B	-0-	3727	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3690	N	3448	-0-	-242	B	-0-	3448	2			N	-0-			-0-
10	4123	N	3346	-0-	-777	B	-0-	3346	2			N	-0-			-0-
*11	3661	N	3661	-0-	-0-	B	-0-	3661	2			N	-0-			-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2610	N	2357	-0-	-253	B	-0-	373	1	1984	2	N	-0-			-0-
07	2741	N	2741	-0-	-0-	B	-0-	446	1	2295	2	N	-0-			-0-
08	2573	N	2092	-0-	-481	B	-0-	347	1	1745	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2715	N	2715	-0-	-0-	B	-0-	423	1	2292	2	N	-0-			-0-
10	2728	N	2414	-0-	-314	B	-0-	403	1	2011	2	N	-0-			-0-
*11	2469	N	2469	-0-	-0-	B	-0-	404	1	2065	2	N	-0-			-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3604	N	3604	-0-	-0-	B	-0-	432	1	3172	2	N	-0-			-0-
07	3769	N	3769	-0-	-0-	B	-0-	439	1	3330	2	N	-0-			-0-
08	3131	N	2069	-0-	-1062	B	-0-	218	1	1851	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3691	N	3691	-0-	-0-	B	-0-	432	1	3259	2	N	-0-			-0-
10	3782	N	3226	-0-	-556	B	-0-	403	1	2823	2	N	-0-			-0-
*11	3255	N	3255	-0-	-0-	B	-0-	419	1	2836	2	N	-0-			-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3140	N	3140	-0-	-0-	B	-0-	473	1	2667	2	N	-0-			-0-
07	4320	N	4320	-0-	-0-	B	-0-	678	1	3642	2	N	-0-			-0-
08	4216	N	4053	-0-	-163	B	-0-	634	1	3419	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	4078	N	4078	-0-	-0-	B	-0-	663	1	3415	2	N	-0-			-0-
10	4309	N	3192	-0-	-1117	B	-0-	528	1	2664	2	N	-0-			-0-
11	3930	N	3329	-0-	-601	B	-0-	540	1	2789	2	N	-0-			-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1560	N	1560	-0-	-0-	B	-0-	1560	2			N	-0-			-0-
07	1612	N	1599	-0-	-13	B	-0-	1599	2			N	-0-			-0-
08	1638	N	1638	-0-	-0-	B	-0-	1638	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1593	N	1593	-0-	-0-	B	-0-	1593	2			N	-0-			-0-
10	1612	N	1468	-0-	-144	B	-0-	1468	2			N	-0-			-0-
11	1590	N	1579	-0-	-11	B	-0-	1579	2			N	-0-			-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

06	3000	N	3042	-0-	42	B	42	3042	2			N	-0-			-0-
07	2896	N	2854	-0-	-42	B	-0-	2854	2			N	-0-			-0-
08	2703	N	2703	-0-	-0-	B	-0-	2703	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3030	#	2598	-0-	-432	B	-432	2598	2			N	-0-			-0-
10	3131	#	2483	-0-	-648	B	-1080	2483	2			N	-0-			-0-
11	3030	#	2745	-0-	-285	B	-1365	2745	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2250	N	1409	-0-	-841 B	-0-	233	1	1176	2	N	-0-			-0-
07	2564	N	2564	-0-	-0- B	-0-	441	1	2123	2	N	-0-			-0-
08	2325	N	2022	-0-	-303 B	-0-	329	1	1693	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2249	N	2249	-0-	-0- B	-0-	382	1	1867	2	N	-0-			-0-
10	2573	N	1892	-0-	-681 B	-0-	320	1	1572	2	N	-0-			-0-
*11	2235	N	2235	-0-	-0- B	-0-	369	1	1866	2	N	-0-			-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2140	N	2140	-0-	-0- B	-0-	2140	2			N	-0-			-0-
07	2275	N	2275	-0-	-0- B	-0-	2275	2			N	-0-			-0-
08	2206	N	2206	-0-	-0- B	-0-	2206	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2130	N	1993	-0-	-137 B	-0-	1993	2			N	-0-			-0-
10	2263	N	1852	-0-	-411 B	-0-	1852	2			N	-0-			-0-
11	2130	N	1847	-0-	-283 B	-0-	1847	2			N	-0-			-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2406	N	2406	-0-	-0- B	-0-	2406	2			N	-0-			-0-
07	2445	N	2445	-0-	-0- B	-0-	2445	2			N	-0-			-0-
08	2294	N	1421	-0-	-873 B	-0-	1421	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2451	N	2451	-0-	-0- B	-0-	2451	2			N	-0-			-0-
10	2449	N	2207	-0-	-242 B	-0-	2207	2			N	-0-			-0-
*11	2310	N	2310	-0-	-0- B	-0-	2310	2			N	-0-			-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1822	N	1822	-0-	-0- B	-0-	1822	2			N	-0-			-0-
07	1887	N	1887	-0-	-0- B	-0-	1887	2			N	-0-			-0-
08	1958	N	1958	-0-	-0- B	-0-	1958	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1902	N	1902	-0-	-0- B	-0-	1902	2			N	-0-			-0-
10	1891	N	1823	-0-	-68 B	-0-	1823	2			N	-0-			-0-
11	1890	N	1843	-0-	-47 B	-0-	1843	2			N	-0-			-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2430	N	2310	-0-	-120 B	-0-	2310	2			N	-0-			-0-
07	2416	N	2416	-0-	-0- B	-0-	2416	2			N	-0-			-0-
08	2451	N	2451	-0-	-0- B	-0-	2451	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2367	N	2367	-0-	-0- B	-0-	2367	2			N	-0-			-0-
10	2418	N	2203	-0-	-215 B	-0-	2203	2			N	-0-			-0-
11	2370	N	2137	-0-	-233 B	-0-	2137	2			N	-0-			-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1920	N	1881	-0-	-39 B	-0-	1881	2			N	-0-			-0-
07	1922	N	1910	-0-	-12 B	-0-	1910	2			N	-0-			-0-
08	1891	N	1891	-0-	-0- B	-0-	1891	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1890	N	1745	-0-	-145 B	-0-	1745	2			N	-0-			-0-
10	1922	N	1604	-0-	-318 B	-0-	1604	2			N	-0-			-0-
*11	1946	N	1946	-0-	-0- B	-0-	1946	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2130	N	1915	-0-	-215 B	-0-	1915	2			N	-0-			-0-
07	2336	N	2336	-0-	-0- B	-0-	2336	2			N	-0-			-0-
08	2286	N	2286	-0-	-0- B	-0-	2286	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2262	N	2262	-0-	-0- B	-0-	2262	2			N	-0-			-0-
10	2325	N	2173	-0-	-152 B	-0-	2173	2			N	-0-			-0-
11	2220	N	2197	-0-	-23 B	-0-	2197	2			N	-0-			-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1140	N	551	-0-	-589 B	-0-	551	2			N	-0-			-0-
07	1207	N	1207	-0-	-0- B	-0-	1207	2			N	-0-			-0-
08	1271	N	1105	-0-	-166 B	-0-	1105	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1215	N	1215	-0-	-0- B	-0-	1215	2			N	-0-			-0-
10	1209	N	1080	-0-	-129 B	-0-	1080	2			N	-0-			-0-
*11	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-			-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4260	N	3909	-0-	-351 B	-1994	544	1	3365	2	N	-0-			-0-
07	4371	N	4717	-0-	346 B	-1648	685	1	4032	2	N	-0-			-0-
08	4495	N	4486	-0-	-9 B	-1648	642	1	3844	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -839 CANCELLED UNDERAGE -> -809															
09	3900	N	4589	-0-	689 B	-150	663	1	3926	2	N	-0-			-0-
10	4712	N	4056	-0-	-656 B	-150	598	1	3458	2	N	-0-			-0-
11	4350	N	4144	-0-	-206 B	-150	598	1	3546	2	N	-0-			-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3025	N	3025	-0-	-0- B	-0-	3025	2			N	-0-			-0-
07	3069	N	2915	-0-	-154 B	-0-	2915	2			N	-0-			-0-
08	2996	N	2996	-0-	-0- B	-0-	2996	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3030	N	2694	-0-	-336 B	-0-	2694	2			N	-0-			-0-
10	2914	N	2640	-0-	-274 B	-0-	2640	2			N	-0-			-0-
11	2910	N	2479	-0-	-431 B	-0-	2479	2			N	-0-			-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2790	N	1513	-0-	-1277 B	-0-	209	1	1304	2	N	-0-			-0-
07	3038	N	2639	-0-	-399 B	-0-	394	1	2245	2	N	-0-			-0-
08	3007	N	2286	-0-	-721 B	-0-	344	1	1942	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2165	N	2165	-0-	-0- B	-0-	432	1	1733	2	N	-0-			-0-
10	2635	N	1637	-0-	-998 B	-0-	346	1	1291	2	N	-0-			-0-
11	2220	N	1604	-0-	-616 B	-0-	353	1	1251	2	N	-0-			-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-			-0-
07	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-			-0-
08	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1260	N	1127	-0-	-133 B	-0-	1127	2			N	-0-			-0-
10	1209	N	1107	-0-	-102 B	-0-	1107	2			N	-0-			-0-
11	1230	N	1015	-0-	-215 B	-0-	1015	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2070	N	1589	-0-	-481 B	-0-	181	1	1408	2	N	-0-			-0-
07	2303	N	2303	-0-	-0- B	-0-	298	1	2005	2	N	-0-			-0-
08	2201	N	1953	-0-	-248 B	-0-	250	1	1703	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2168	N	2168	-0-	-0- B	-0-	286	1	1882	2	N	-0-			-0-
10	2294	N	1781	-0-	-513 B	-0-	250	1	1531	2	N	-0-			-0-
*11	2099	N	2099	-0-	-0- B	-0-	285	1	1814	2	N	-0-			-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

06	2490	N	1991	-0-	-499 B	-0-	303	1	1688	2	N	-0-			-0-
07	2802	N	2802	-0-	-0- B	-0-	446	1	2356	2	N	-0-			-0-
08	2662	N	2662	-0-	-0- B	-0-	422	1	2240	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2510	N	2510	-0-	-0- B	-0-	389	1	2121	2	N	-0-			-0-
10	2790	N	2317	-0-	-473 B	-0-	389	1	1928	2	N	-0-			-0-
11	2580	N	2290	-0-	-290 B	-0-	354	1	1936	2	N	-0-			-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

06	2580	N	2443	-0-	-137 B	-0-	2443	2			N	-0-			-0-
07	2604	N	2366	-0-	-238 B	-0-	2366	2			N	-0-			-0-
08	2356	N	2343	-0-	-13 B	-0-	2343	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2430	N	2066	-0-	-364 B	-0-	2066	2			N	-0-			-0-
10	2356	N	1896	-0-	-460 B	-0-	1896	2			N	-0-			-0-
11	2280	N	1915	-0-	-365 B	-0-	1915	2			N	-0-			-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1830	N	1495	-0-	-335 B	-0-	515	1	980	2	N	-0-			-0-
07	1798	N	582	-0-	-1216 B	-0-	301	1	281	2	N	-0-			-0-
08	2192	N	2192	-0-	-0- B	-0-	317	1	1875	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3530	N	3530	-0-	-0- B	-0-	603	1	2927	2	N	-0-			-0-
10	3488	N	3488	-0-	-0- B	-0-	597	1	2891	2	N	-0-			-0-
*11	3584	N	3584	-0-	-0- B	-0-	619	1	2965	2	N	-0-			-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

06	600	N	449	-0-	-151 B	-0-	449	2			N	-0-			-0-
07	620	N	577	-0-	-43 B	-0-	577	2			N	-0-			-0-
08	550	N	550	-0-	-0- B	-0-	550	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	476	N	476	-0-	-0- B	-0-	476	2			N	-0-			-0-
10	589	N	469	-0-	-120 B	-0-	469	2			N	-0-			-0-
*11	643	N	643	-0-	-0- B	-0-	643	2			N	-0-			-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

06	1920	N	1789	-0-	-131 B	-0-	1789	2			N	-0-			-0-
07	2052	N	2052	-0-	-0- B	-0-	2052	2			N	-0-			-0-
08	1953	N	1792	-0-	-161 B	-0-	1792	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1949	N	1949	-0-	-0- B	-0-	1949	2			N	-0-			-0-
10	2046	N	1669	-0-	-377 B	-0-	1669	2			N	-0-			-0-
*11	1824	N	1824	-0-	-0- B	-0-	1824	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4051	N	4051	-0-	-0- B	-0-	4051	2			N	-0-					-0-
07	4805	N	4454	-0-	-351 B	-0-	4454	2			N	-0-					-0-
08	4619	N	3650	-0-	-969 B	-0-	3650	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4269	N	4269	-0-	-0- B	-0-	4269	2			N	-0-					-0-
10	4464	N	3855	-0-	-609 B	-0-	3855	2			N	-0-					-0-
*11	4556	N	4556	-0-	-0- B	-0-	4556	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	N	2620	-0-	-290 B	-0-	373	1	2247	2	N	-0-					-0-
07	3145	N	3145	-0-	-0- B	-0-	446	1	2699	2	N	-0-					-0-
08	2883	N	2299	-0-	-584 B	-0-	317	1	1982	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3062	N	3062	-0-	-0- B	-0-	424	1	2638	2	N	-0-					-0-
10	3131	N	2659	-0-	-472 B	-0-	377	1	2282	2	N	-0-					-0-
*11	2606	N	2606	-0-	-0- B	-0-	342	1	2264	2	N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	N	2971	-0-	-59 B	-0-	2971	2			N	-0-					-0-
07	3193	N	2626	-0-	-567 B	-0-	2626	2			N	-0-					-0-
08	3310	N	3310	-0-	-0- B	-0-	3310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3170	N	3170	-0-	-0- B	-0-	3170	2			N	-0-					-0-
10	3194	N	3194	-0-	-0- B	-0-	3194	2			N	-0-					-0-
11	3210	N	3033	-0-	-177 B	-0-	3033	2			N	-0-					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	954	N	954	-0-	-0- B	-0-	374	1	580	2	N	-0-					-0-
07	992	N	980	-0-	-12 B	-0-	412	1	568	2	N	-0-					-0-
08	983	N	983	-0-	-0- B	-0-	425	1	558	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1097	N	1097	-0-	-0- B	-0-	431	1	666	2	N	-0-					-0-
10	997	N	997	-0-	-0- B	-0-	411	1	586	2	N	-0-					-0-
11	960	N	777	-0-	-183 B	-0-	389	1	388	2	N	-0-					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2333	-0-	-667 B	-0-	2333	2			N	-0-					-0-
07	3069	N	3069	-0-	-0- B	-0-	3069	2			N	-0-					-0-
08	3085	N	3085	-0-	-0- B	-0-	3085	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2995	N	2995	-0-	-0- B	-0-	2995	2			N	-0-					-0-
10	3069	N	2608	-0-	-461 B	-0-	2608	2			N	-0-					-0-
11	3000	N	2795	-0-	-205 B	-0-	2795	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	884	-0-	-46 B	-0-	884	2			N	-0-					-0-
07	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-
08	1023	N	985	-0-	-38 B	-0-	985	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-
10	1054	N	821	-0-	-233 B	-0-	821	2			N	-0-					-0-
11	960	N	859	-0-	-101 B	-0-	859	2			N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

06	840	N	705	-0-	-135 B	-0-	705	2			N	-0-					-0-
07	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					-0-
08	1271	N	1256	-0-	-15 B	-0-	1256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1313	N	1313	-0-	-0- B	-0-	1313	2			N	-0-					-0-
10	1302	N	1170	-0-	-132 B	-0-	1170	2			N	-0-					-0-
*11	1413	N	1413	-0-	-0- B	-0-	1413	2			N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

06	2040	N	1046	-0-	-994 B	-0-	1046	2			N	-0-					-0-
07	1859	N	1859	-0-	-0- B	-0-	1859	2			N	-0-					-0-
08	1953	N	1910	-0-	-43 B	-0-	1910	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1967	N	1967	-0-	-0- B	-0-	1967	2			N	-0-					-0-
10	1860	N	1732	-0-	-128 B	-0-	1732	2			N	-0-					-0-
11	1860	N	1819	-0-	-41 B	-0-	1819	2			N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					-0-
07	2162	N	2162	-0-	-0- B	-0-	2162	2			N	-0-					-0-
08	2164	N	2164	-0-	-0- B	-0-	2164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2199	N	2199	-0-	-0- B	-0-	2199	2			N	-0-					-0-
10	2170	N	1857	-0-	-313 B	-0-	1857	2			N	-0-					-0-
11	2100	N	1926	-0-	-174 B	-0-	1926	2			N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

06	1320	N	1069	-0-	-251 B	-0-	1069	2			N	-0-					-0-
07	1716	N	1716	-0-	-0- B	-0-	1716	2			N	-0-					-0-
08	1499	N	1499	-0-	-0- B	-0-	1499	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1450	N	1450	-0-	-0- B	-0-	1450	2			N	-0-					-0-
10	1705	N	1225	-0-	-480 B	-0-	1225	2			N	-0-					-0-
11	1440	N	1304	-0-	-136 B	-0-	1304	2			N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

06	1290	N	752	-0-	-538 B	-0-	752	2			N	-0-					-0-
07	1333	N	1333	-0-	-0- B	-0-	1333	2			N	-0-					-0-
08	1271	N	1133	-0-	-138 B	-0-	1133	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1185	N	1185	-0-	-0- B	-0-	1185	2			N	-0-					-0-
10	1333	N	1071	-0-	-262 B	-0-	1071	2			N	-0-					-0-
11	1110	N	1100	-0-	-10 B	-0-	1100	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1073	-0-	-217 B	-0-	1073	2			N	-0-					-0-
07	1612	N	1393	-0-	-219 B	-0-	1393	2			N	-0-					-0-
08	1488	N	1291	-0-	-197 B	-0-	1291	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1434	N	1434	-0-	-0- B	-0-	1434	2			N	-0-					-0-
10	1395	N	860	-0-	-535 B	-0-	860	2			N	-0-					-0-
11	1260	N	1163	-0-	-97 B	-0-	1163	2			N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
07	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					-0-
08	1161	N	1161	-0-	-0- B	-0-	1161	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
10	1209	N	939	-0-	-270 B	-0-	939	2			N	-0-					-0-
11	1110	N	894	-0-	-216 B	-0-	894	2			N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1036	-0-	-104 B	-0-	1036	2			N	-0-					-0-
07	1178	N	1174	-0-	-4 B	-0-	1174	2			N	-0-					-0-
08	1083	N	1083	-0-	-0- B	-0-	1083	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
10	1178	N	1070	-0-	-108 B	-0-	1070	2			N	-0-					-0-
11	1050	N	1015	-0-	-35 B	-0-	1015	2			N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1555	-0-	-35 B	-0-	1555	2			N	-0-					-0-
07	1674	N	1674	-0-	-0- B	-0-	1674	2			N	-0-					-0-
08	1707	N	1707	-0-	-0- B	-0-	1707	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1790	N	1790	-0-	-0- B	-0-	1790	2			N	-0-					-0-
10	1793	N	1793	-0-	-0- B	-0-	1793	2			N	-0-					-0-
*11	1711	N	1711	-0-	-0- B	-0-	1711	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	490	-0-	-50 B	-0-	490	2			N	-0-					-0-
07	558	N	499	-0-	-59 B	-0-	499	2			N	-0-					-0-
08	527	N	426	-0-	-101 B	-0-	426	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
10	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
*11	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	437	-0-	-43 B	-0-	437	2			N	-0-					-0-
07	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
08	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
10	496	N	465	-0-	-31 B	-0-	465	2			N	-0-					-0-
*11	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-
07	1304	N	1304	-0-	-0- B	-0-	1304	2			N	-0-					-0-
08	1267	N	1267	-0-	-0- B	-0-	1267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1205	-0-	-25 B	-0-	1205	2			N	-0-					-0-
10	1302	N	1205	-0-	-97 B	-0-	1205	2			N	-0-					-0-
11	1230	N	1003	-0-	-227 B	-0-	1003	2			N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1056	-0-	-264 B	-0-	1056	2			N	-0-					-0-
07	1717	N	1717	-0-	-0- B	-0-	1717	2			N	-0-					-0-
08	1766	N	1766	-0-	-0- B	-0-	1766	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1828	N	1828	-0-	-0- B	-0-	1828	2			N	-0-					-0-
10	1705	N	1594	-0-	-111 B	-0-	1594	2			N	-0-					-0-
11	1710	N	1565	-0-	-145 B	-0-	1565	2			N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	N	3245	-0-	-145 B	-0-	3245	2			N	-0-					-0-
07	3603	N	3603	-0-	-0- B	-0-	3603	2			N	-0-					-0-
08	3441	N	3303	-0-	-138 B	-0-	3303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3467	N	3467	-0-	-0- B	-0-	3467	2			N	-0-					-0-
10	3596	N	3237	-0-	-359 B	-0-	3237	2			N	-0-					-0-
*11	3513	N	3513	-0-	-0- B	-0-	3513	2			N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
07	744	N	711	-0-	-33 B	-0-	711	2			N	-0-					-0-
08	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	664	-0-	-56 B	-0-	664	2			N	-0-					-0-
10	713	N	634	-0-	-79 B	-0-	634	2			N	-0-					-0-
11	690	N	579	-0-	-111 B	-0-	579	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1754	N	1754	-0-	-0- B	-0-	278	1	1476	2	N	-0-					-0-
07	1705	N	1644	-0-	-61 B	-0-	298	1	1346	2	N	-0-					-0-
08	1753	N	1753	-0-	-0- B	-0-	296	1	1457	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1737	-0-	-3 B	-0-	288	1	1449	2	N	-0-					-0-
10	1686	N	1686	-0-	-0- B	-0-	298	1	1388	2	N	-0-					-0-
11	1710	N	1332	-0-	-378 B	-0-	245	1	1087	2	N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1251	N	1251	-0-	-0- B	-0-	1251	2			N	-0-					-0-
07	2263	N	399	-0-	-1864 B	-0-	399	2			N	-0-					-0-
08	2219	N	2219	-0-	-0- B	-0-	2219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1971	N	1971	-0-	-0- B	-0-	1971	2			N	-0-					-0-
10	2200	N	2200	-0-	-0- B	-0-	2200	2			N	-0-					-0-
11	2160	N	1855	-0-	-305 B	-0-	1855	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	544	-0-	-236 B	-0-	544	2			N	-0-					-0-
07	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
08	1185	N	1185	-0-	-0- B	-0-	1185	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
10	1457	N	986	-0-	-471 B	-0-	986	2			N	-0-					-0-
11	1140	N	469	-0-	-671 B	-0-	469	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
07	930	N	188	-0-	-742 B	-0-	188	2			N	-0-					-0-
08	558	N	427	-0-	-131 B	-0-	427	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
10	1013	N	1013	-0-	-0- B	-0-	1013	2			N	-0-					-0-
*11	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1260	-0-	-0- B	-0-	1260	2			N	-0-					-0-
07	2542	N	406	-0-	-2136 B	-0-	406	2			N	-0-					-0-
08	2487	N	2487	-0-	-0- B	-0-	2487	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2456	N	2456	-0-	-0- B	-0-	2456	2			N	-0-					-0-
10	1669	N	1669	-0-	-0- B	-0-	1669	2			N	-0-					-0-
*11	2465	N	2465	-0-	-0- B	-0-	2465	2			N	-0-					-0-

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
07	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
08	744	N	593	-0-	-151 B	-0-	593	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	495	-0-	-45 B	-0-	495	2			N	-0-					-0-
10	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
*11	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	1334	-0-	-1126 B	-0-	174	1	1160	2	N	-0-					-0-
07	2162	N	2162	-0-	-0- B	-0-	256	1	1906	2	N	-0-					-0-
08	2139	N	1697	-0-	-442 B	-0-	187	1	1510	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2642	N	2642	-0-	-0- B	-0-	346	1	2296	2	N	-0-					-0-
10	2273	N	2273	-0-	-0- B	-0-	389	1	1884	2	N	-0-					-0-
*11	2332	N	2332	-0-	-0- B	-0-	367	1	1965	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	N	2704	-0-	-236 B	-0-	391	1	2313	2	N	-0-					-0-
07	2945	N	2906	-0-	-39 B	-0-	446	1	2460	2	N	-0-					-0-
08	2976	N	2759	-0-	-217 B	-0-	430	1	2329	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	2420	-0-	-280 B	-0-	372	1	2048	2	N	-0-					-0-
10	2914	N	2555	-0-	-359 B	-0-	404	1	2151	2	N	-0-					-0-
11	2670	N	2537	-0-	-133 B	-0-	352	1	2185	2	N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	N	3243	-0-	-867 B	-0-	513	1	2730	2	N	-0-					-0-
07	4120	N	4120	-0-	-0- B	-0-	661	1	3459	2	N	-0-					-0-
08	3906	N	3232	-0-	-674 B	-0-	525	1	2707	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3725	N	3725	-0-	-0- B	-0-	663	1	3062	2	N	-0-					-0-
10	4123	N	3610	-0-	-513 B	-0-	619	1	2991	2	N	-0-					-0-
*11	3908	N	3908	-0-	-0- B	-0-	574	1	3334	2	N	-0-					-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	982	-0-	-548 B	-0-	982	2			N	-0-					-0-
07	1866	N	1866	-0-	-0- B	-0-	1866	2			N	-0-					-0-
08	1736	N	1530	-0-	-206 B	-0-	1530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1494	N	1494	-0-	-0- B	-0-	1494	2			N	-0-					-0-
10	1860	N	1087	-0-	-773 B	-0-	1087	2			N	-0-					-0-
11	1470	N	1409	-0-	-61 B	-0-	1409	2			N	-0-					-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	N	1247	-0-	-1603 B	-0-	195	1	1052	2	N	-0-					-0-
07	2821	N	1631	-0-	-1190 B	-0-	206	1	1425	2	N	-0-					-0-
08	2883	N	1860	-0-	-1023 B	-0-	184	1	1676	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3246	N	3246	-0-	-0- B	-0-	432	1	2814	2	N	-0-					-0-
10	2186	N	2186	-0-	-0- B	-0-	304	1	1882	2	N	-0-					-0-
*11	2991	N	2991	-0-	-0- B	-0-	348	1	2643	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1423	N	1423	-0-	-0-	B	-0-	442	1	981	2	N	-0-			-0-
07	1984	N	1889	-0-	-95	B	-0-	685	1	1204	2	N	-0-			-0-
08	1860	N	1724	-0-	-136	B	-0-	614	1	1110	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1774	N	1774	-0-	-0-	B	-0-	663	1	1111	2	N	-0-			-0-
10	1891	N	1540	-0-	-351	B	-0-	587	1	953	2	N	-0-			-0-
11	1680	N	1417	-0-	-263	B	-0-	436	1	981	2	N	-0-			-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1320	N	739	-0-	-581	B	-0-	739	2			N	-0-			-0-
07	1497	N	1497	-0-	-0-	B	-0-	1497	2			N	-0-			-0-
08	1302	N	1253	-0-	-49	B	-0-	1253	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1297	N	1297	-0-	-0-	B	-0-	1297	2			N	-0-			-0-
10	1488	N	902	-0-	-586	B	-0-	902	2			N	-0-			-0-
11	1200	N	1181	-0-	-19	B	-0-	1181	2			N	-0-			-0-

DEAHL WELL #: E 1 R RRCID -> 033028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

06	1860	N	1762	-0-	-98	B	-0-	1762	2			N	-0-			-0-
07	1798	N	1376	-0-	-422	B	-0-	1376	2			N	-0-			-0-
08	1912	N	1912	-0-	-0-	B	-0-	1912	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2015	N	2015	-0-	-0-	B	-0-	2015	2			N	-0-			-0-
10	1859	N	1859	-0-	-0-	B	-0-	1859	2			N	-0-			-0-
*11	2000	N	2000	-0-	-0-	B	-0-	2000	2			N	-0-			-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

06	2690	N	2690	-0-	-0-	B	-0-	2690	2			N	-0-			-0-
07	2813	N	2813	-0-	-0-	B	-0-	2813	2			N	-0-			-0-
08	2697	N	2390	-0-	-307	B	-0-	2390	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2700	N	2234	-0-	-466	B	-0-	2234	2			N	-0-			-0-
10	2821	N	2148	-0-	-673	B	-0-	2148	2			N	-0-			-0-
11	2310	N	1893	-0-	-417	B	-0-	1893	2			N	-0-			-0-

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

06	2430	N	1192	-0-	-1238	B	-0-	241	1	951	2	N	-0-			-0-
07	2718	N	2718	-0-	-0-	B	-0-	424	1	2294	2	N	-0-			-0-
08	2356	N	2024	-0-	-332	B	-0-	332	1	1692	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2219	N	2219	-0-	-0-	B	-0-	378	1	1841	2	N	-0-			-0-
10	2728	N	1746	-0-	-982	B	-0-	389	1	1357	2	N	-0-			-0-
*11	2022	N	2022	-0-	-0-	B	-0-	305	1	1717	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1500	N	1159	-0-	-341 B	-0-	1159	2			N	-0-			-0-
07	1612	N	1612	-0-	-0- B	-0-	1612	2			N	-0-			-0-
08	1581	N	1353	-0-	-228 B	-0-	1353	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1497	N	1497	-0-	-0- B	-0-	1497	2			N	-0-			-0-
10	1612	N	1045	-0-	-567 B	-0-	1045	2			N	-0-			-0-
11	1320	N	916	-0-	-404 B	-0-	916	2			N	-0-			-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2160	N	1359	-0-	-801 B	-0-	260	1	1099	2	N	-0-			-0-
07	2479	N	2479	-0-	-0- B	-0-	437	1	2042	2	N	-0-			-0-
08	2201	N	1836	-0-	-365 B	-0-	356	1	1480	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2149	N	2149	-0-	-0- B	-0-	432	1	1717	2	N	-0-			-0-
10	2480	N	1810	-0-	-670 B	-0-	346	1	1464	2	N	-0-			-0-
*11	1862	N	1862	-0-	-0- B	-0-	281	1	1581	2	N	-0-			-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1290	N	1178	-0-	-112 B	-0-	214	1	964	2	N	-0-			-0-
07	2086	N	2086	-0-	-0- B	-0-	409	1	1677	2	N	-0-			-0-
08	1488	N	1134	-0-	-354 B	-0-	284	1	850	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1590	N	1590	-0-	-0- B	-0-	404	1	1186	2	N	-0-			-0-
10	2077	N	241	-0-	-1836 B	-0-	50	1	191	2	N	-0-			-0-
*11	1864	N	1864	-0-	-0- B	-0-	335	1	1529	2	N	-0-			-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2730	N	2100	-0-	-630 B	-0-	486	1	1614	2	N	-0-			-0-
07	2657	N	2657	-0-	-0- B	-0-	619	1	2038	2	N	-0-			-0-
08	2666	N	2446	-0-	-220 B	-0-	563	1	1883	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2615	N	2615	-0-	-0- B	-0-	643	1	1972	2	N	-0-			-0-
10	2666	N	2335	-0-	-331 B	-0-	597	1	1738	2	N	-0-			-0-
11	2370	N	2230	-0-	-140 B	-0-	508	1	1722	2	N	-0-			-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2610	N	1926	-0-	-684 B	-0-	280	1	1646	2	N	-0-			-0-
07	2620	N	2620	-0-	-0- B	-0-	446	1	2174	2	N	-0-			-0-
08	2410	N	2410	-0-	-0- B	-0-	398	1	2012	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2416	N	2416	-0-	-0- B	-0-	423	1	1993	2	N	-0-			-0-
10	2635	N	2146	-0-	-489 B	-0-	377	1	1769	2	N	-0-			-0-
11	2340	N	1835	-0-	-505 B	-0-	285	1	1550	2	N	-0-			-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1710	N	1517	-0-	-193 B	-0-	1517	2			N	-0-			-0-
07	1914	N	1914	-0-	-0- B	-0-	1914	2			N	-0-			-0-
08	1798	N	1722	-0-	-76 B	-0-	1722	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1629	N	1629	-0-	-0- B	-0-	1629	2			N	-0-			-0-
10	1922	N	1765	-0-	-157 B	-0-	1765	2			N	-0-			-0-
*11	1724	N	1724	-0-	-0- B	-0-	1724	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1190	N	1190	-0-	-0-	B	-0-	1190	2			N	-0-					-0-
07	1418	N	1418	-0-	-0-	B	-0-	1418	2			N	-0-					-0-
08	1209	N	1183	-0-	-26	B	-0-	1183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1356	N	1356	-0-	-0-	B	-0-	1356	2			N	-0-					-0-
10	1426	N	1160	-0-	-266	B	-0-	1160	2			N	-0-					-0-
*11	1360	N	1360	-0-	-0-	B	-0-	1360	2			N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH 2885 PERF. 2472 - 2885

06	1194	N	1194	-0-	-0-	B	-0-	1194	2			N	-0-					-0-
07	1145	N	1145	-0-	-0-	B	-0-	1145	2			N	-0-					-0-
08	1284	N	1284	-0-	-0-	B	-0-	1284	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1221	N	1221	-0-	-0-	B	-0-	1221	2			N	-0-					-0-
10	1147	N	1090	-0-	-57	B	-0-	1090	2			N	-0-					-0-
11	1230	N	566	-0-	-664	B	-0-	566	2			N	-0-					-0-

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

06	841	N	841	-0-	-0-	B	-0-	841	2			N	-0-					-0-
07	981	N	981	-0-	-0-	B	-0-	981	2			N	-0-					-0-
08	682	N	165	-0-	-517	B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	396	-0-	-444	B	-0-	396	2			N	-0-					-0-
10	992	N	892	-0-	-100	B	-0-	892	2			N	-0-					-0-
*11	902	N	902	-0-	-0-	B	-0-	902	2			N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

06	270	N	148	-0-	-122	B	-0-	148	2			N	-0-					-0-
07	248	N	198	-0-	-50	B	-0-	198	2			N	-0-					-0-
08	124	N	106	-0-	-18	B	-0-	106	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	243	N	243	-0-	-0-	B	-0-	243	2			N	-0-					-0-
10	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
*11	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

06	961	N	961	-0-	-0-	B	-0-	961	2			N	-0-					-0-
07	855	N	855	-0-	-0-	B	-0-	855	2			N	-0-					-0-
08	1514	N	1514	-0-	-0-	B	-0-	1514	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1092	N	1092	-0-	-0-	B	-0-	1092	2			N	-0-					-0-
10	868	N	485	-0-	-383	B	-0-	485	2			N	-0-					-0-
11	1470	N	996	-0-	-474	B	-0-	996	2			N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1165	-0-	-245 B	-0-	1165	2			N	-0-					-0-
07	1572	N	1572	-0-	-0- B	-0-	1572	2			N	-0-					-0-
08	1674	N	1420	-0-	-254 B	-0-	1420	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1487	N	1487	-0-	-0- B	-0-	1487	2			N	-0-					-0-
10	1581	N	1505	-0-	-76 B	-0-	1505	2			N	-0-					-0-
*11	1425	N	1425	-0-	-0- B	-0-	1425	2			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1571	N	1571	-0-	-0- B	-0-	1571	2			N	-0-					-0-
07	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-					-0-
08	1596	N	1596	-0-	-0- B	-0-	1596	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1314	-0-	-246 B	-0-	1314	2			N	-0-					-0-
10	1519	N	1132	-0-	-387 B	-0-	1132	2			N	-0-					-0-
11	1530	N	1107	-0-	-423 B	-0-	1107	2			N	-0-					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
07	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
08	775	N	713	-0-	-62 B	-0-	713	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
10	744	N	664	-0-	-80 B	-0-	664	2			N	-0-					-0-
*11	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1067	-0-	-13 B	-0-	1067	2			N	-0-					-0-
07	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
08	1064	N	1064	-0-	-0- B	-0-	1064	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1074	-0-	-6 B	-0-	1074	2			N	-0-					-0-
10	1147	N	945	-0-	-202 B	-0-	945	2			N	-0-					-0-
*11	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	656	-0-	-94 B	-0-	190	1	466	2	N	-0-					-0-
07	788	N	788	-0-	-0- B	-0-	251	1	537	2	N	-0-					-0-
08	684	N	684	-0-	-0- B	-0-	218	1	466	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	784	N	784	-0-	-0- B	-0-	259	1	525	2	N	-0-					-0-
10	775	N	694	-0-	-81 B	-0-	232	1	462	2	N	-0-					-0-
11	660	N	660	-0-	-0- B	-0-	203	1	457	2	N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	N	3205	-0-	-365 B	-0-	3205	2			N	-0-					-0-
07	3720	N	3379	-0-	-341 B	-0-	3379	2			N	-0-					-0-
08	3589	N	3589	-0-	-0- B	-0-	3589	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3600	N	3600	-0-	-0- B	-0-	3600	2			N	-0-					-0-
10	3379	N	3372	-0-	-7 B	-0-	3372	2			N	-0-					-0-
11	3480	N	3295	-0-	-185 B	-0-	3295	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	N	2612	-0-	-328	B	-2750	2612	2			N	-0-					-0-
07	2821	N	3015	-0-	194	B	-2556	3015	2			N	-0-					-0-
08	2976	N	2670	-0-	-306	B	-2556	2670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-2556											
09	2921	N	2921	-0-	-0-	B	-0-	2921	2			N	-0-					-0-
10	3007	N	2901	-0-	-106	B	-0-	2901	2			N	-0-					-0-
11	2580	N	2559	-0-	-21	B	-0-	2559	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2977	N	2977	-0-	-0-	B	-0-	2977	2			N	-0-					-0-
07	3627	N	2445	-0-	-1182	B	-0-	2445	2			N	-0-					-0-
08	3596	N	3064	-0-	-532	B	-0-	3064	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	2970	N	2890	-0-	-80	B	-0-	2890	2			N	-0-					-0-
10	2910	N	2910	-0-	-0-	B	-0-	2910	2			N	-0-					-0-
11	2970	N	2430	-0-	-540	B	-0-	2430	2			N	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1824	N	1824	-0-	-0-	B	-0-	1824	2			N	-0-					-0-
07	2103	N	2103	-0-	-0-	B	-0-	2103	2			N	-0-					-0-
08	1986	N	1986	-0-	-0-	B	-0-	1986	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	2068	N	2068	-0-	-0-	B	-0-	2068	2			N	-0-					-0-
10	2108	N	1792	-0-	-316	B	-0-	1792	2			N	-0-					-0-
*11	1958	N	1958	-0-	-0-	B	-0-	1958	2			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2546	N	2546	-0-	-0-	B	-0-	2546	2			N	-0-					-0-
07	2797	N	2797	-0-	-0-	B	-0-	2797	2			N	-0-					-0-
08	2697	N	2597	-0-	-100	B	-0-	2597	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	2649	N	2649	-0-	-0-	B	-0-	2649	2			N	-0-					-0-
10	2790	N	2298	-0-	-492	B	-0-	2298	2			N	-0-					-0-
11	2520	N	2213	-0-	-307	B	-0-	2213	2			N	-0-					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	N	2864	-0-	-1816	B	-0-	2864	2			N	-0-					-0-
07	5084	N	4864	-0-	-220	B	-0-	4864	2			N	-0-					-0-
08	5254	N	5254	-0-	-0-	B	-0-	5254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	5153	N	5153	-0-	-0-	B	-0-	5153	2			N	-0-					-0-
10	5248	N	5248	-0-	-0-	B	-0-	5248	2			N	-0-					-0-
11	5070	N	5063	-0-	-7	B	-0-	5063	2			N	-0-					-0-

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	N	3351	-0-	-69	B	-0-	3351	2			N	-0-					-0-
07	4587	N	4587	-0-	-0-	B	-0-	4587	2			N	-0-					-0-
08	4030	N	3842	-0-	-188	B	-0-	3842	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3872	N	3872	-0-	-0-	B	-0-	3872	2			N	-0-					-0-
10	4588	N	3335	-0-	-1253	B	-0-	3335	2			N	-0-					-0-
11	3720	N	911	-0-	-2809	B	-0-	911	2			N	-0-					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1038	-0-	-132	B	-0-	1038	2			N	-0-					-0-
07	1384	N	1384	-0-	-0-	B	-0-	1384	2			N	-0-					-0-
08	1333	N	1164	-0-	-169	B	-0-	1164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1342	N	1342	-0-	-0-	B	-0-	1342	2			N	-0-					-0-
10	1395	N	1077	-0-	-318	B	-0-	1077	2			N	-0-					-0-
*11	1336	N	1336	-0-	-0-	B	-0-	1336	2			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 09/17/1996 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2039	N	2039	-0-	-0-	B	-0-	402	1	1637	2	N	-0-					-0-
07	2163	N	2163	-0-	-0-	B	-0-	446	1	1717	2	N	-0-					-0-
08	2139	N	1969	-0-	-170	B	-0-	400	1	1569	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2044	N	2044	-0-	-0-	B	-0-	432	1	1612	2	N	-0-					-0-
10	2170	N	1741	-0-	-429	B	-0-	389	1	1352	2	N	-0-					-0-
11	1920	N	1471	-0-	-449	B	-0-	331	1	1140	2	N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	520	-0-	-320	B	-0-	520	2			N	-0-					-0-
07	749	N	749	-0-	-0-	B	-0-	749	2			N	-0-					-0-
08	744	N	725	-0-	-19	B	-0-	725	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	704	N	704	-0-	-0-	B	-0-	704	2			N	-0-					-0-
10	754	N	754	-0-	-0-	B	-0-	754	2			N	-0-					-0-
*11	838	N	838	-0-	-0-	B	-0-	838	2			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	N	2626	-0-	-1244	B	-0-	2626	2			N	-0-					-0-
07	4712	N	4232	-0-	-480	B	-0-	4232	2			N	-0-					-0-
08	7223	N	4142	-0-	-3081	B	-0-	4142	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3285	N	3285	-0-	-0-	B	-0-	3285	2			N	-0-					-0-
10	4247	N	4091	-0-	-156	B	-0-	4091	2			N	-0-					-0-
11	4020	N	3869	-0-	-151	B	-0-	3869	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2340	N	1469	-0-	-871	B	-0-	232	1	1237	2	N	-0-			-0-
07	2577	N	2577	-0-	-0-	B	-0-	436	1	2141	2	N	-0-			-0-
08	2496	N	2496	-0-	-0-	B	-0-	429	1	2067	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2454	N	2454	-0-	-0-	B	-0-	432	1	2022	2	N	-0-			-0-
10	2573	N	2144	-0-	-429	B	-0-	389	1	1755	2	N	-0-			-0-
11	2430	N	2238	-0-	-192	B	-0-	374	1	1864	2	N	-0-			-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2790	N	2717	-0-	-73	B	-0-	2717	2			N	-0-			-0-
07	3546	N	3546	-0-	-0-	B	-0-	3546	2			N	-0-			-0-
08	3007	N	2711	-0-	-296	B	-0-	2711	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3372	N	3372	-0-	-0-	B	-0-	3372	2			N	-0-			-0-
10	3534	N	2900	-0-	-634	B	-0-	2900	2			N	-0-			-0-
*11	3295	N	3295	-0-	-0-	B	-0-	3295	2			N	-0-			-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	642	N	642	-0-	-0-	B	-0-	642	2			N	-0-			-0-
07	822	N	822	-0-	-0-	B	-0-	822	2			N	-0-			-0-
08	837	N	783	-0-	-54	B	-0-	783	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	817	N	817	-0-	-0-	B	-0-	817	2			N	-0-			-0-
10	837	N	817	-0-	-20	B	-0-	817	2			N	-0-			-0-
*11	767	N	767	-0-	-0-	B	-0-	767	2			N	-0-			-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1132	N	1132	-0-	-0-	B	-0-	280	1	852	2	N	-0-			-0-
07	1158	N	1158	-0-	-0-	B	-0-	298	1	860	2	N	-0-			-0-
08	1113	N	1113	-0-	-0-	B	-0-	286	1	827	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1140	N	1031	-0-	-109	B	-0-	272	1	759	2	N	-0-			-0-
10	1147	N	1091	-0-	-56	B	-0-	292	1	799	2	N	-0-			-0-
11	1080	N	972	-0-	-108	B	-0-	266	1	706	2	N	-0-			-0-

SNEED WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2185	-0-	-125 B	-0-	2185	2			N	-0-					-0-
07	2461	N	2461	-0-	-0- B	-0-	2461	2			N	-0-					-0-
08	2325	N	2266	-0-	-59 B	-0-	2266	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2332	N	2332	-0-	-0- B	-0-	2332	2			N	-0-					-0-
10	2449	N	2153	-0-	-296 B	-0-	2153	2			N	-0-					-0-
*11	2429	N	2429	-0-	-0- B	-0-	2429	2			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

06	2010	N	1780	-0-	-230 B	-0-	1780	2			N	-0-					-0-
07	1984	N	1727	-0-	-257 B	-0-	1727	2			N	-0-					-0-
08	2046	N	1502	-0-	-544 B	-0-	1502	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2132	N	2132	-0-	-0- B	-0-	2132	2			N	-0-					-0-
10	2107	N	2107	-0-	-0- B	-0-	2107	2			N	-0-					-0-
*11	1958	N	1958	-0-	-0- B	-0-	1958	2			N	-0-					-0-

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

06	750	N	324	-0-	-426 B	-0-	324	2			N	-0-					-0-
07	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
08	434	N	267	-0-	-167 B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
10	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
*11	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

06	991	N	991	-0-	-0- B	-0-	138	1	840	2	N	12	25	1			9
							13	9									
07	1740	N	1740	-0-	-0- B	-0-	256	1	1466	2	N	16					25
							18	9									
08	1715	N	1715	-0-	-0- B	-0-	230	1	1472	2	N	12	25	1			12
							13	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	1617	N	1617	-0-	-0- B	-0-	168	1	1438	2	N	10					22
							11	9									
10	1736	N	1484	-0-	-252 B	-0-	212	1	1242	2	N	27	26	1			23
							30	9									
11	1650	N	1573	-0-	-77 B	-0-	211	1	1318	2	N	40	52	1			11
							44	9									

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	489	-0-	-411 B	-0-	489	2			N	-0-					-0-
07	713	N	709	-0-	-4 B	-0-	709	2			N	-0-					-0-
08	682	N	645	-0-	-37 B	-0-	645	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
10	713	N	634	-0-	-79 B	-0-	634	2			N	-0-					-0-
11	630	N	435	-0-	-195 B	-0-	435	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1262	N	1262	-0-	-0- B	-0-	176	1	1074	2	N	11	24	1			9
							12	9									
07	2185	N	2185	-0-	-0- B	-0-	322	1	1844	2	N	17					26
							19	9									
08	2139	N	2090	-0-	-49 B	-0-	281	1	1796	2	N	12	24	1			14
							13	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	2007	N	2007	-0-	-0- B	-0-	209	1	1788	2	N	9					23
							10	9									
10	2170	N	1855	-0-	-315 B	-0-	266	1	1560	2	N	26	25	1			24
							29	9									
*11	2029	N	2029	-0-	-0- B	-0-	273	1	1711	2	N	41	51	1			14
							45	9									

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	625	-0-	-125 B	-0-	625	2			N	-0-					-0-
07	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
08	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
10	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
*11	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1634	-0-	-436 B	-0-	445	1	1189	2	N	-0-					-0-
07	2264	N	2264	-0-	-0- B	-0-	685	1	1579	2	N	-0-					-0-
08	2170	N	2070	-0-	-100 B	-0-	602	1	1468	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2128	N	2128	-0-	-0- B	-0-	663	1	1465	2	N	-0-					-0-
10	2263	N	1539	-0-	-724 B	-0-	509	1	1030	2	N	-0-					-0-
11	2010	N	1951	-0-	-59 B	-0-	553	1	1398	2	N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	N	2591	-0-	-559 B	-0-	308	1	2283	2	N	-0-					-0-
07	3439	N	3439	-0-	-0- B	-0-	445	1	2994	2	N	-0-					-0-
08	3348	N	3065	-0-	-283 B	-0-	388	1	2677	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3155	N	3155	-0-	-0- B	-0-	432	1	2723	2	N	-0-					-0-
10	3441	N	2804	-0-	-637 B	-0-	385	1	2419	2	N	-0-					-0-
*11	3086	N	3086	-0-	-0- B	-0-	418	1	2668	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1730	N	1730	-0-	-0- B	-0-	1730	2			N	-0-					-0-
07	1969	N	1969	-0-	-0- B	-0-	1969	2			N	-0-					-0-
08	2002	N	2002	-0-	-0- B	-0-	2002	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1922	N	1922	-0-	-0- B	-0-	1922	2			N	-0-					-0-
10	1984	N	1787	-0-	-197 B	-0-	1787	2			N	-0-					-0-
11	1950	N	1825	-0-	-125 B	-0-	1825	2			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	N	3090	-0-	-0- B	-0-	3090	2			N	-0-					-0-
07	3102	N	3102	-0-	-0- B	-0-	3102	2			N	-0-					-0-
08	3031	N	3031	-0-	-0- B	-0-	3031	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	2850	-0-	-240 B	-0-	2850	2			N	-0-					-0-
10	3100	N	2388	-0-	-712 B	-0-	2388	2			N	-0-					-0-
11	2940	N	93	-0-	-2847 B	-0-	93	2			N	-0-					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1013	-0-	-247 B	-0-	194	1	819	2	N	-0-					-0-
07	1342	N	1342	-0-	-0- B	-0-	291	1	1051	2	N	-0-					-0-
08	1240	N	1097	-0-	-143 B	-0-	219	1	878	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1275	N	1275	-0-	-0- B	-0-	288	1	987	2	N	-0-					-0-
10	1333	N	1007	-0-	-326 B	-0-	237	1	770	2	N	-0-					-0-
11	1050	N	922	-0-	-128 B	-0-	142	1	780	2	N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1010	-0-	-700 B	-0-	116	1	894	2	N	-0-					-0-
07	2004	N	2004	-0-	-0- B	-0-	281	1	1723	2	N	-0-					-0-
08	1860	N	1457	-0-	-403 B	-0-	167	1	1290	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1780	N	1780	-0-	-0- B	-0-	223	1	1557	2	N	-0-					-0-
10	2015	N	1534	-0-	-481 B	-0-	234	1	1300	2	N	-0-					-0-
*11	1931	N	1931	-0-	-0- B	-0-	260	1	1671	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	742	-0-	-398 B	-0-	162	1	580	2	N	-0-					-0-
07	1317	N	1317	-0-	-0- B	-0-	298	1	1019	2	N	-0-					-0-
08	1240	N	1103	-0-	-137 B	-0-	266	1	837	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1216	N	1216	-0-	-0- B	-0-	269	1	947	2	N	-0-					-0-
10	1302	N	1078	-0-	-224 B	-0-	259	1	819	2	N	-0-					-0-
11	1080	N	1023	-0-	-57 B	-0-	240	1	783	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	N	2042	-0-	-1198 B	-69	254	1	1788	2	N	-0-					-0-
07	3304	N	3373	-0-	69 B	-0-	446	1	2927	2	N	-0-					-0-
08	3193	N	2998	-0-	-195 B	-0-	404	1	2594	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3151	N	3151	-0-	-0- B	-0-	432	1	2719	2	N	-0-					-0-
10	3379	N	2701	-0-	-678 B	-0-	389	1	2312	2	N	-0-					-0-
*11	2919	N	2919	-0-	-0- B	-0-	383	1	2536	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-
07	1240	N	1206	-0-	-34 B	-0-	1206	2			N	-0-					-0-
08	1190	N	1190	-0-	-0- B	-0-	1190	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1145	-0-	-85 B	-0-	1145	2			N	-0-					-0-
10	1209	N	1078	-0-	-131 B	-0-	1078	2			N	-0-					-0-
11	1140	N	1114	-0-	-26 B	-0-	1114	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2702	N	2702	-0-	-0- B	-0-	398	1	2304	2	N	-0-					-0-
07	2852	N	2829	-0-	-23 B	-0-	446	1	2383	2	N	-0-					-0-
08	2883	N	2610	-0-	-273 B	-0-	400	1	2210	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2717	N	2717	-0-	-0- B	-0-	428	1	2289	2	N	-0-					-0-
10	2821	N	2257	-0-	-564 B	-0-	389	1	1868	2	N	-0-					-0-
11	2520	N	2474	-0-	-46 B	-0-	389	1	2085	2	N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	N	2594	-0-	-2086 B	-3991	2594	2			N	-0-					-0-
07	4371	N	4209	-0-	-162 B	-3991	4209	2			N	-0-					-0-
08	4061	N	4044	-0-	-17 B	-3991	4044	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1305 CANCELLED UNDERAGE -> -2686																	
09	2992	N	4297	-0-	1305 B	-0-	4297	2			N	-0-					-0-
10	4507	N	4507	-0-	-0- B	-0-	4507	2			N	-0-					-0-
*11	4342	N	4342	-0-	-0- B	-0-	4342	2			N	-0-					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	N	3609	-0-	-321 B	-0-	591	1	3018	2	N	-0-					-0-
07	4040	N	4040	-0-	-0- B	-0-	685	1	3355	2	N	-0-					-0-
08	3919	N	3919	-0-	-0- B	-0-	650	1	3269	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3985	N	3985	-0-	-0- B	-0-	663	1	3322	2	N	-0-					-0-
10	4030	N	3519	-0-	-511 B	-0-	598	1	2921	2	N	-0-					-0-
11	3780	N	3499	-0-	-281 B	-0-	598	1	2901	2	N	-0-					-0-

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1167	-0-	-93 B	-0-	208	1	959	2	N	-0-					-0-
07	1493	N	1493	-0-	-0- B	-0-	291	1	1202	2	N	-0-					-0-
08	1280	N	1280	-0-	-0- B	-0-	257	1	1023	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1367	N	1367	-0-	-0- B	-0-	288	1	1079	2	N	-0-					-0-
10	1488	N	994	-0-	-494 B	-0-	212	1	782	2	N	-0-					-0-
11	1230	N	1195	-0-	-35 B	-0-	252	1	943	2	N	-0-					-0-

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2546	-0-	-94 B	-0-	389	1	2157	2	N	-0-					-0-
07	2811	N	2811	-0-	-0- B	-0-	446	1	2365	2	N	-0-					-0-
08	2728	N	2135	-0-	-593 B	-0-	302	1	1833	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2767	N	2767	-0-	-0- B	-0-	432	1	2335	2	N	-0-					-0-
10	2821	N	2499	-0-	-322 B	-0-	403	1	2096	2	N	-0-					-0-
*11	2335	N	2335	-0-	-0- B	-0-	377	1	1958	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1967	-0-	-223 B	-0-	1967	2			N	-0-					-0-
07	2201	N	1932	-0-	-269 B	-0-	1932	2			N	-0-					-0-
08	2471	N	2471	-0-	-0- B	-0-	2471	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1939	-0-	-41 B	-0-	1939	2			N	-0-					-0-
10	1996	N	1996	-0-	-0- B	-0-	1996	2			N	-0-					-0-
11	2400	N	1838	-0-	-562 B	-0-	1838	2			N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1497	N	1497	-0-	-0- B	-0-	1497	2			N	-0-					-0-
07	1552	N	1552	-0-	-0- B	-0-	1552	2			N	-0-					-0-
08	1550	N	1145	-0-	-405 B	-0-	1145	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1479	-0-	-21 B	-0-	1479	2			N	-0-					-0-
10	1550	N	1311	-0-	-239 B	-0-	1311	2			N	-0-					-0-
*11	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-

MOORE WELL #: 2P RRCID -> 204332 COMPL. DATE 07/21/2004 TOTAL DEPTH 3800 PERF. 3096 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	91	-0-	-389 B	-0-	31	1	60	2	N	-0-					-0-
07	380	N	380	-0-	-0- B	-0-	151	1	229	2	N	-0-					-0-
08	563	N	563	-0-	-0- B	-0-	216	1	347	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	549	N	549	-0-	-0- B	-0-	249	1	300	2	N	-0-					-0-
10	500	N	500	-0-	-0- B	-0-	233	1	267	2	N	-0-					-0-
11	540	N	460	-0-	-80 B	-0-	174	1	286	2	N	-0-					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	N	3379	-0-	-131 B	-5796	3379	2			N	-0-					-0-
07	3472	N	3626	-0-	154 B	-5642	3626	2			N	-0-					-0-
08	3472	N	3566	-0-	94 B	-5548	3566	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1381 CANCELLED UNDERAGE -> -4167																	
09	3390	N	3449	-0-	59 B	-1322	3449	2			N	-0-					-0-
10	3627	N	3510	-0-	-117 B	-1322	3510	2			N	-0-					-0-
11	3450	N	3288	-0-	-162 B	-1322	3288	2			N	-0-					-0-

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2611	N	2611	-0-	-0- B	-0-	2611	2			N	-0-					-0-
07	2636	N	2636	-0-	-0- B	-0-	2636	2			N	-0-					-0-
08	2356	N	1918	-0-	-438 B	-0-	1918	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2283	-0-	-327 B	-0-	2283	2			N	-0-					-0-
10	2635	N	2267	-0-	-368 B	-0-	2267	2			N	-0-					-0-
*11	2290	N	2290	-0-	-0- B	-0-	2290	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1376	N	1376	-0-	-0- B	-0-	1376	2			N	-0-					-0-
07	1519	N	1519	-0-	-0- B	-0-	1519	2			N	-0-					-0-
08	1543	N	1543	-0-	-0- B	-0-	1543	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1449	N	1449	-0-	-0- B	-0-	1449	2			N	-0-					-0-
10	1519	N	1469	-0-	-50 B	-0-	1469	2			N	-0-					-0-
11	1500	N	1301	-0-	-199 B	-0-	1301	2			N	-0-					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
07	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
08	1391	N	1391	-0-	-0- B	-0-	1391	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	197	-0-	-13 B	-0-	197	2			N	-0-					-0-
10	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
11	1350	N	151	-0-	-1199 B	-0-	151	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	174	-0-	-126 B	-0-	174	2			N	-0-					-0-
07	372	N	330	-0-	-42 B	-0-	330	2			N	-0-					-0-
08	341	N	202	-0-	-139 B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
10	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
*11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1151	-0-	-649 B	-0-	1151	2			N	-0-					-0-
07	2463	N	2463	-0-	-0- B	-0-	2463	2			N	-0-					-0-
08	1953	N	1343	-0-	-610 B	-0-	1343	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1691	N	1691	-0-	-0- B	-0-	1691	2			N	-0-					-0-
10	2449	N	1450	-0-	-999 B	-0-	1450	2			N	-0-					-0-
*11	2281	N	2281	-0-	-0- B	-0-	2281	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	49	-0-	-221 B	-0-	49	2			N	-0-					-0-
07	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
08	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-
*11	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
08	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
*11	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3780	-0-	780 B	780	3780	2			N	-0-					-0-
07	3100	N	3570	-0-	470 B	1250	3570	2			N	-0-					-0-
08	2156	N	906	-0-	-1250 B	-0-	906	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3780	#	-0-	-0-	-3780 B	-3780					N	-0-					-0-
10	3906	#	3804	-0-	-102 B	-3882	3804	2			N	-0-					-0-
11	2618		1659	-0-	-959 B	-4841	1659	2			N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	597	N	504	-0-	-93 B	-0-	504	2			N	-0-					-0-
07	1643	N	1643	-0-	-0- B	-0-	1643	2			N	-0-					-0-
08	1433	N	1433	-0-	-0- B	-0-	1433	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1293	N	1293	-0-	-0- B	-0-	1293	2			N	-0-					-0-
10	1352	N	1352	-0-	-0- B	-0-	1352	2			N	-0-					-0-
*11	1200	N	1200	-0-	-0- B	-0-	1200	2			N	-0-					-0-

CITY OF WHITE DEER 154768
NUTTER, I. EARL WELL #: 1 RRCID -> 024020 COMPL. DATE 08/12/1948 TOTAL DEPTH 2877 PERF. 2627 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	432	-0-	-108 B	-0-	432	2			N	-0-					-0-
07	527	N	332	-0-	-195 B	-0-	332	2			N	-0-					-0-
08	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
10	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
11	390	N	374	-0-	-16 B	-0-	374	2			N	-0-					-0-

NUTTER, I. EARL WELL #: 2 RRCID -> 109672 COMPL. DATE 03/01/1984 TOTAL DEPTH 2830 PERF. 2654 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1615		1745	-0-	130 B	-3116	1745	2			N	-0-					-0-
07	1741		3292	-0-	1551 B	-1565	3292	2			N	-0-					-0-
08	1731		3664	-0-	1933 B	368	3664	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 368																	
09	1685		1890	-0-	205 B	573	1890	2			N	-0-					-0-
10	3046		1558	-0-	-1488 B	-915	1558	2			N	-0-					-0-
11	1887		1267	-0-	-620 B	-1535	1267	2			N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2532	N	2532	-0-	-0- B	-0-	2532	2			N	-0-					-0-
07	1967	N	1967	-0-	-0- B	-0-	1967	2			N	-0-					-0-
08	1506	N	1506	-0-	-0- B	-0-	1506	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1724	N	1724	-0-	-0- B	-0-	1724	2			N	-0-					-0-
10	1953	N	1408	-0-	-545 B	-0-	1408	2			N	-0-					-0-
11	1470	N	1345	-0-	-125 B	-0-	1345	2			N	-0-					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1616	-0-	-94 B	-0-	1612	2	4	9	N	4					81
07	1374	N	1374	-0-	-0- B	-0-	1368	2	6	9	N	5					86
08	1891	N	1626	-0-	-265 B	-0-	1626	2			N	-0-					86
09/01 BALANCING DATE STATUS -> -0-																	
09	1914	N	1914	-0-	-0- B	-0-	1901	2	13	9	N	12					98
10	1645	N	1645	-0-	-0- B	-0-	1635	2	10	9	N	9					107
11	1560	N	1171	-0-	-389 B	-0-	1163	2	8	9	N	7					114

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF SUNRAY UTILITIES //CONT.// 154770
PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1860	-0-	-0- B	-0-	1860	2			N	-0-					-0-
07	1932	N	1932	-0-	-0- B	-0-	1932	2			N	-0-					-0-
08	1530	N	1530	-0-	-0- B	-0-	1530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1850	N	1850	-0-	-0- B	-0-	1850	2			N	-0-					-0-
10	1922	N	1687	-0-	-235 B	-0-	1687	2			N	-0-					-0-
11	1470	N	1028	-0-	-442 B	-0-	1028	2			N	-0-					-0-

CLASSIC PETROLEUM PARTNERS, INC. 158291
MAYFIELD -A- WELL #: 23 RRCID -> 153404 COMPL. DATE 01/01/1997 TOTAL DEPTH 3305 PERF. 2959 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
REYNOLDS, E. E. WELL #: 1 RRCID -> 025273 COMPL. DATE 06/03/1929 TOTAL DEPTH 3178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 06/18/2013 - PLUGGED 06-18-2013																	

SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
02	336	N	323	-0-	-13 B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
04	390	N	354	-0-	-36 B	-0-	354	3			N	-0-					-0-
05	372	N	119	-0-	-253 B	-0-	119	3			N	-0-					-0-
06	330	N	168	-0-	-162 B	-0-	168	3			N	-0-					-0-
07	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
08	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
10	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
11	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-

BIVINS WELL #: 101 RRCID -> 089321 COMPL. DATE 01/25/1980 TOTAL DEPTH 3200 PERF. 2972 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COMSTOCK OIL & GAS, LP 170040
PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

06	570	N	149	-0-	-421 B	-0-	149	2			N	-0-					-0-
07	1736	N	196	-0-	-1540 B	-0-	196	2			N	-0-					-0-
08	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1795	N	1795	-0-	-0- B	-0-	1795	2			N	-0-					-0-
10	1870	N	1870	-0-	-0- B	-0-	1870	2			N	-0-					-0-
*11	1617	N	1617	-0-	-0- B	-0-	1617	2			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

06	1656	N	1656	-0-	-0- B	-0-	1656	2			N	-0-					-0-
07	1798	N	1789	-0-	-9 B	-0-	1789	2			N	-0-					-0-
08	1675	N	1675	-0-	-0- B	-0-	1675	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1594	-0-	-56 B	-0-	1594	2			N	-0-					-0-
10	1798	N	1648	-0-	-150 B	-0-	1648	2			N	-0-					-0-
*11	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2328	N	2328	-0-	-0- B	-0-	2328	2			N	-0-					-0-
07	2431	N	2431	-0-	-0- B	-0-	2431	2			N	-0-					-0-
08	2303	N	2303	-0-	-0- B	-0-	2303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2206	-0-	-134 B	-0-	2206	2			N	-0-					-0-
10	2418	N	2226	-0-	-192 B	-0-	2226	2			N	-0-					-0-
*11	2330	N	2330	-0-	-0- B	-0-	2330	2			N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
07	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
08	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

06	14B	DENY	839	-0-	839 B	971	839	3			N	-0-					-0-
07	14B2	EXT	1117	-0-	1117 B	2088	1117	3			N	-0-					-0-
08	14B2	EXT	355	-0-	355 B	2443	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2443																	
09	0		426	-0-	426 B	2869	426	3			N	-0-					-0-
10	0		417	-0-	417 B	3286	417	3			N	-0-					-0-
*11	3000	N	334	-0-	-2666 B	620	334	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		868	-0-	868	B	1005	868	2			N	-0-					-0-
07	14B2 EXT		1155	-0-	1155	B	2160	1155	2			N	-0-					-0-
08	14B2 EXT		367	-0-	367	B	2527	367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2527																		
09	0		441	-0-	441	B	2968	441	2			N	-0-					-0-
10	0		432	-0-	432	B	3400	432	2			N	-0-					-0-
*11	3000	N	345	-0-	-2655	B	745	345	2			N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

06	690	N	585	-0-	-105	B	-0-	585	3			N	-0-					-0-
07	651	N	596	-0-	-55	B	-0-	596	3			N	-0-					-0-
08	620	N	603	-0-	-17	B	-0-	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	590	-0-	-10	B	-0-	590	3			N	-0-					-0-
10	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
*11	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
07	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
08	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	968	-0-	-22	B	-0-	968	3			N	-0-					-0-
10	1023	N	984	-0-	-39	B	-0-	984	3			N	-0-					-0-
*11	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-

MORROW, GILL WELL #: 1 RRCID -> 024575 COMPL. DATE 12/23/1952 TOTAL DEPTH 2960 PERF. N/A

06	870	N	286	-0-	-584	B	-0-	286	3			N	-0-					-0-
07	682	N	607	-0-	-75	B	-0-	607	3			N	-0-					-0-
08	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
10	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
*11	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1421	N	1421	-0-	-0-	B	-0-	1421	3			N	-0-					-0-
07	1612	N	1376	-0-	-236	B	-0-	1376	3			N	-0-					-0-
08	1612	N	1292	-0-	-320	B	-0-	1292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1233	-0-	-177	B	-0-	1233	3			N	-0-					-0-
10	1364	N	1249	-0-	-115	B	-0-	1249	3			N	-0-					-0-
11	1260	N	1200	-0-	-60	B	-0-	1200	3			N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

06	4440	N	4160	-0-	-280	B	-0-	4160	2			N	-0-					-0-
07	4154	N	3916	-0-	-238	B	-0-	3916	2			N	-0-					-0-
08	4087	N	4087	-0-	-0-	B	-0-	4087	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4170	N	3076	-0-	-1094	B	-0-	3076	2			N	-0-					-0-
10	4577	N	4577	-0-	-0-	B	-0-	4577	2			N	-0-					-0-
11	3960	N	3877	-0-	-83	B	-0-	3877	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2520	-0-	-0- B	-0-	2520	3			N	-0-					-0-
07	2739	N	2739	-0-	-0- B	-0-	2739	3			N	-0-					-0-
08	2651	N	2651	-0-	-0- B	-0-	2651	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2405	-0-	-115 B	-0-	2405	3			N	-0-					-0-
10	2728	N	2515	-0-	-213 B	-0-	2515	3			N	-0-					-0-
11	2580	N	1021	-0-	-1559 B	-0-	1021	3			N	-0-					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
07	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
08	1364	N	1298	-0-	-66 B	-0-	1298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
10	1829	N	284	-0-	-1545 B	-0-	284	3			N	-0-					-0-
11	1260	N	713	-0-	-547 B	-0-	713	3			N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	637	-0-	-53 B	-0-	637	3			N	-0-					-0-
07	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
08	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
10	806	N	719	-0-	-87 B	-0-	719	3			N	-0-					-0-
*11	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1548	-0-	-312 B	-31103	1548	2			N	-0-					-0-
07	1643	N	1772	-0-	129 B	-30974	1772	2			N	-0-					-0-
08	1829	N	1753	-0-	-76 B	-30974	1753	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -16313 CANCELLED UNDERAGE -> -14661																	
09	1560	N	1711	-0-	151 B	-16162	1711	2			N	-0-					-0-
10	1767	N	1698	-0-	-69 B	-16162	1698	2			N	-0-					-0-
11	1710	N	1178	-0-	-532 B	-16162	1178	2			N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	12	-0-	-78 B	-0-	12	3			N	-0-					-0-
07	93	N	43	-0-	-50 B	-0-	43	3			N	-0-					-0-
08	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	10	-0-	-2 B	-0-	10	3			N	-0-					-0-
10	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
*11	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1993	N	1993	-0-	-0-	B	-0-	1993	3			N	-0-					-0-
07	1860	N	1807	-0-	-53	B	-0-	1807	3			N	-0-					-0-
08	1612	N	1332	-0-	-280	B	-0-	1332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2168	N	2168	-0-	-0-	B	-0-	2168	3			N	-0-					-0-
10	2136	N	2136	-0-	-0-	B	-0-	2136	3			N	-0-					-0-
*11	2097	N	2097	-0-	-0-	B	-0-	2097	3			N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

06	780	N	740	-0-	-40	B	-0-	740	3			N	-0-					-0-
07	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
08	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	551	-0-	-199	B	-0-	551	3			N	-0-					-0-
10	806	N	736	-0-	-70	B	-0-	736	3			N	-0-					-0-
*11	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

06	1335	N	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-
07	1460	N	1460	-0-	-0-	B	-0-	1460	3			N	-0-					-0-
08	1361	N	1361	-0-	-0-	B	-0-	1361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1320	-0-	-30	B	-0-	1320	3			N	-0-					-0-
10	1457	N	1338	-0-	-119	B	-0-	1338	3			N	-0-					-0-
11	1320	N	1305	-0-	-15	B	-0-	1305	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 024717 COMPL. DATE 04/21/1967 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

06	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
07	186	N	76	-0-	-110	B	-0-	76	3			N	-0-					-0-
08	155	N	77	-0-	-78	B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	23	-0-	-187	B	-0-	23	3			N	-0-					-0-
10	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
*11	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

06	3120	#	2410	-0-	-710	B	-3024	2410	3			N	-0-					-0-
07	3224	#	3029	-0-	-195	B	-3219	3029	3			N	-0-					-0-
08	2697	N	2077	-0-	-620	B	-3219	2077	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3053 CANCELLED UNDERAGE -> -166																		
09	2400	N	2435	-0-	35	B	-3018	2435	3			N	-0-					-0-
10	3038	N	2627	-0-	-411	B	-3018	2627	3			N	-0-					-0-
11	2010	N	1861	-0-	-149	B	-3018	1861	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	268	N	268	-0-	-0- B	-0-	268	3			N	-0-			-0-
07	228	N	228	-0-	-0- B	-0-	228	3			N	-0-			-0-
08	248	N	226	-0-	-22 B	-0-	226	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	141	-0-	-129 B	-0-	141	3			N	-0-			-0-
10	334	N	334	-0-	-0- B	-0-	334	3			N	-0-			-0-
11	210	N	201	-0-	-9 B	-0-	201	3			N	-0-			-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

06	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-			-0-
07	2612	N	2612	-0-	-0- B	-0-	2612	3			N	-0-			-0-
08	2046	N	1923	-0-	-123 B	-0-	1923	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2280	N	2167	-0-	-113 B	-0-	2167	3			N	-0-			-0-
10	2604	N	454	-0-	-2150 B	-0-	454	3			N	-0-			-0-
11	1860	N	1059	-0-	-801 B	-0-	1059	3			N	-0-			-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

06	2430	N	2386	-0-	-44 B	-0-	718	1	1668	3	N	-0-			-0-
07	2626	N	2626	-0-	-0- B	-0-	726	1	1900	3	N	-0-			-0-
08	2325	N	1963	-0-	-362 B	-0-	646	1	1317	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2400	N	1797	-0-	-603 B	-0-	607	1	1190	3	N	-0-			-0-
10	2635	N	1877	-0-	-758 B	-0-	662	1	1215	3	N	-0-			-0-
11	1890	N	1726	-0-	-164 B	-0-	629	1	1097	3	N	-0-			-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

06	815	N	815	-0-	-0- B	-0-	815	3			N	-0-			-0-
07	775	N	742	-0-	-33 B	-0-	742	3			N	-0-			-0-
08	682	N	549	-0-	-133 B	-0-	549	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	882	N	882	-0-	-0- B	-0-	882	3			N	-0-			-0-
10	868	N	868	-0-	-0- B	-0-	868	3			N	-0-			-0-
*11	861	N	861	-0-	-0- B	-0-	861	3			N	-0-			-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

06	905	N	905	-0-	-0- B	-0-	905	3			N	-0-			-0-
07	837	N	823	-0-	-14 B	-0-	823	3			N	-0-			-0-
08	744	N	605	-0-	-139 B	-0-	605	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	959	N	959	-0-	-0- B	-0-	959	3			N	-0-			-0-
10	954	N	954	-0-	-0- B	-0-	954	3			N	-0-			-0-
*11	906	N	906	-0-	-0- B	-0-	906	3			N	-0-			-0-

BALFOUR WELL #: 8 RRCID -> 024731 COMPL. DATE 01/18/1966 TOTAL DEPTH N/A PERF. N/A

06	1650	N	1293	-0-	-357 B	-0-	389	1	904	3	N	-0-			-0-
07	1416	N	1416	-0-	-0- B	-0-	392	1	1024	3	N	-0-			-0-
08	1488	N	1222	-0-	-266 B	-0-	402	1	820	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1290	N	1191	-0-	-99 B	-0-	402	1	789	3	N	-0-			-0-
10	1426	N	1134	-0-	-292 B	-0-	400	1	734	3	N	-0-			-0-
11	1170	N	1088	-0-	-82 B	-0-	396	1	692	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	125	-0-	-145 B	-0-	125	3			N	-0-					-0-
07	1023	N	103	-0-	-920 B	-0-	103	3			N	-0-					-0-
08	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
10	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
*11	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
07	930	N	4	-0-	-926 B	-0-	4	3			N	-0-					-0-
08	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
10	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-
*11	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
07	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
08	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1457	-0-	-13 B	-0-	1457	3			N	-0-					-0-
10	1767	N	1491	-0-	-276 B	-0-	1491	3			N	-0-					-0-
*11	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
07	1395	N	1389	-0-	-6 B	-0-	1389	3			N	-0-					-0-
08	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1228	-0-	-62 B	-0-	1228	3			N	-0-					-0-
10	1395	N	1262	-0-	-133 B	-0-	1262	3			N	-0-					-0-
11	1320	N	1291	-0-	-29 B	-0-	1291	3			N	-0-					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	675	-0-	-105 B	-0-	675	3			N	-0-					-0-
07	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
08	775	N	745	-0-	-30 B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
10	775	N	666	-0-	-109 B	-0-	666	3			N	-0-					-0-
11	720	N	402	-0-	-318 B	-0-	402	3			N	-0-					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2276	N	2276	-0-	-0- B	-0-	2276	3			N	-0-					-0-
07	2511	N	2430	-0-	-81 B	-0-	2430	3			N	-0-					-0-
08	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2155	-0-	-125 B	-0-	2155	3			N	-0-					-0-
10	2418	N	2231	-0-	-187 B	-0-	2231	3			N	-0-					-0-
*11	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2103	-0-	-27 B	-0-	990	1	1113	3	N	-0-					-0-
07	2170	N	2170	-0-	-0- B	-0-	1023	1	1147	3	N	-0-					-0-
08	2201	N	2116	-0-	-85 B	-0-	1023	1	1093	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2007	-0-	-93 B	-0-	990	1	1017	3	N	-0-					-0-
10	2170	N	2075	-0-	-95 B	-0-	1023	1	1052	3	N	-0-					-0-
11	2040	N	2032	-0-	-8 B	-0-	990	1	1042	3	N	-0-					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	312	-0-	-228 B	-3055	261	1	51	3	N	-0-					-0-
07	496	N	153	-0-	-343 B	-3055	153	1			N	-0-					-0-
08	682	N	827	-0-	145 B	-2910	225	1	602	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2910																	
09	833	N	833	-0-	-0- B	-0-	270	1	563	3	N	-0-					-0-
10	630	N	630	-0-	-0- B	-0-	279	1	351	3	N	-0-					-0-
11	810	N	744	-0-	-66 B	-0-	216	1	528	3	N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
07	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
08	620	N	532	-0-	-88 B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	390	-0-	-240 B	-0-	390	3			N	-0-					-0-
10	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
11	510	N	474	-0-	-36 B	-0-	474	3			N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
07	1643	N	518	-0-	-1125 B	-0-	518	3			N	-0-					-0-
08	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-
10	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
*11	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
07	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
08	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
10	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
11	390	N	181	-0-	-209 B	-0-	181	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	900	-0-	-0- B	-0-	885	3	15	9	Y	14	47	1			5
07	875	N	875	-0-	-0- B	-0-	875	3			Y	-0-					5
08	1023	N	889	-0-	-134 B	-0-	855	3	34	9	Y	31	32	1			4
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	873	-0-	-27 B	-0-	873	3			Y	-0-					4
10	DLQ G-10		1117	-0-	1117 B	1117	1088	3	29	9	Y	26					30
11	DLQ G-10		882	-0-	882 B	1999	842	3	40	9	Y	36	36	1			30

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
07	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
08	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1197	-0-	-123 B	-0-	1197	3			N	-0-					-0-
10	1364	N	1153	-0-	-211 B	-0-	1153	3			N	-0-					-0-
11	1230	N	1161	-0-	-69 B	-0-	1161	3			N	-0-					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
07	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
08	1333	N	1260	-0-	-73 B	-0-	1260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
10	1333	N	1109	-0-	-224 B	-0-	1109	3			N	-0-					-0-
11	1230	N	-0-	-0-	-1230 B	-0-					N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1633	-0-	-47 B	-0-	1633	3			N	-0-					-0-
07	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
08	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
10	1891	N	1697	-0-	-194 B	-0-	1697	3			N	-0-					-0-
11	1770	N	1628	-0-	-142 B	-0-	1628	3			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	597	-0-	-423 B	-0-	597	3			N	-0-					-0-
07	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
08	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
10	1147	N	1023	-0-	-124 B	-0-	1023	3			N	-0-					-0-
11	1020	N	991	-0-	-29 B	-0-	991	3			N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
07	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
08	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
10	651	N	488	-0-	-163 B	-0-	488	3			N	-0-					-0-
*11	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2452	-0-	-548 B	-0-	540	1	1912	3	N	-0-					-0-
07	2745	N	2745	-0-	-0- B	-0-	558	1	2187	3	N	-0-					-0-
08	2883	N	2705	-0-	-178 B	-0-	558	1	2147	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2586	N	2586	-0-	-0- B	-0-	540	1	2046	3	N	-0-					-0-
10	2772	N	2772	-0-	-0- B	-0-	540	1	2232	3	N	-0-					-0-
*11	2660	N	2660	-0-	-0- B	-0-	540	1	2120	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1260	-0-	-150	B	-0-	1260	3			N	-0-					-0-
07	1922	N	1922	-0-	-0-	B	-0-	1922	3			N	-0-					-0-
08	1679	N	1679	-0-	-0-	B	-0-	1679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
10	1922	N	1691	-0-	-231	B	-0-	1691	3			N	-0-					-0-
*11	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	690	-0-	-150	B	-0-	690	3			N	-0-					-0-
07	943	N	943	-0-	-0-	B	-0-	943	3			N	-0-					-0-
08	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-					-0-
10	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
*11	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1725	N	1725	-0-	-0-	B	-0-	1725	3			N	-0-					-0-
07	2108	N	1955	-0-	-153	B	-0-	1955	3			N	-0-					-0-
08	1759	N	1759	-0-	-0-	B	-0-	1759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1697	-0-	-43	B	-0-	1697	3			N	-0-					-0-
10	1953	N	1721	-0-	-232	B	-0-	1721	3			N	-0-					-0-
*11	1842	N	1842	-0-	-0-	B	-0-	1842	3			N	-0-					-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1799	-0-	-91	B	-0-	1799	3			N	-0-					-0-
07	1629	N	1629	-0-	-0-	B	-0-	1629	3			N	-0-					-0-
08	1807	N	1807	-0-	-0-	B	-0-	1807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	952	-0-	-848	B	-0-	952	3			N	-0-					-0-
10	1643	N	1474	-0-	-169	B	-0-	1474	3			N	-0-					-0-
11	1740	N	1225	-0-	-515	B	-0-	1225	3			N	-0-					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
07	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
08	527	N	492	-0-	-35	B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	476	-0-	-4	B	-0-	476	3			N	-0-					-0-
10	527	N	481	-0-	-46	B	-0-	481	3			N	-0-					-0-
*11	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2075	N	2075	-0-	-0-	B	-0-	2075	3			N	-0-					-0-
07	2356	N	2182	-0-	-174	B	-0-	2182	3			N	-0-					-0-
08	1962	N	1962	-0-	-0-	B	-0-	1962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2070	N	1872	-0-	-198	B	-0-	1872	3			N	-0-					-0-
10	2170	N	2016	-0-	-154	B	-0-	2016	3			N	-0-					-0-
*11	2082	N	2082	-0-	-0-	B	-0-	2082	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2547	N	2547	-0-	-0-	B	-0-	2547	3			N	-0-					-0-
07	3038	N	2707	-0-	-331	B	-0-	2707	3			N	-0-					-0-
08	2550	N	2550	-0-	-0-	B	-0-	2550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2550	N	2282	-0-	-268	B	-0-	2282	3			N	-0-					-0-
10	2697	N	2291	-0-	-406	B	-0-	2291	3			N	-0-					-0-
*11	2512	N	2512	-0-	-0-	B	-0-	2512	3			N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
07	558	N	439	-0-	-119	B	-0-	439	3			N	-0-					-0-
08	434	N	409	-0-	-25	B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	364	-0-	-86	B	-0-	364	3			N	-0-					-0-
10	434	N	393	-0-	-41	B	-0-	393	3			N	-0-					-0-
*11	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
07	1023	N	-0-	-0-	-1023	B	-0-					N	-0-					-0-
08	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1439	N	1439	-0-	-0-	B	-0-	1439	3			N	-0-					-0-
10	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
*11	1079	N	1079	-0-	-0-	B	-0-	1079	3			N	-0-					-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1513	N	1513	-0-	-0-	B	-0-	1513	3			N	-0-					-0-
07	1744	N	1744	-0-	-0-	B	-0-	1744	3			N	-0-					-0-
08	1364	N	1244	-0-	-120	B	-0-	1244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1447	-0-	-53	B	-0-	1447	3			N	-0-					-0-
10	1736	N	307	-0-	-1429	B	-0-	307	3			N	-0-					-0-
11	1200	N	511	-0-	-689	B	-0-	511	3			N	-0-					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	70	-0-	-170	B	-0-	70	3			N	-0-					-0-
07	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
08	248	N	212	-0-	-36	B	-0-	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
10	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
*11	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	398	-0-	-562	B	-0-	398	3			N	-0-					-0-
07	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
08	961	N	506	-0-	-455	B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
10	992	N	942	-0-	-50	B	-0-	942	3			N	-0-					-0-
*11	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	509	-0-	-121 B	-0-	509	3			N	-0-					-0-
07	558	N	524	-0-	-34 B	-0-	524	3			N	-0-					-0-
08	620	N	403	-0-	-217 B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	401	-0-	-109 B	-0-	401	3			N	-0-					-0-
10	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
11	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	910	-0-	-350 B	-0-	910	3			N	-0-					-0-
07	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
08	775	N	36	-0-	-739 B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	290	-0-	-610 B	-0-	290	3			N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
*11	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1771	N	1771	-0-	-0- B	-0-	1771	2			N	-0-					-0-
07	2084	N	2084	-0-	-0- B	-0-	2084	2			N	-0-					-0-
08	2143	N	2143	-0-	-0- B	-0-	2143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2060	N	2060	-0-	-0- B	-0-	2060	2			N	-0-					-0-
10	2127	N	2127	-0-	-0- B	-0-	2127	2			N	-0-					-0-
11	2070	N	1822	-0-	-248 B	-0-	1822	2			N	-0-					-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1517	N	1517	-0-	-0- B	-0-	1517	2			N	-0-					-0-
07	1834	N	1834	-0-	-0- B	-0-	1834	2			N	-0-					-0-
08	1858	N	1858	-0-	-0- B	-0-	1858	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1732	N	1732	-0-	-0- B	-0-	1732	2			N	-0-					-0-
10	1829	N	1759	-0-	-70 B	-0-	1759	2			N	-0-					-0-
11	1800	N	1520	-0-	-280 B	-0-	1520	2			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
10	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
*11	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-
07	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
08	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	235	-0-	-35 B	-0-	235	3			N	-0-					-0-
10	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
11	330	N	262	-0-	-68 B	-0-	262	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	300	N	296	-0-	-4	B	-0-	296	2			N	-0-					-0-
07	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
08	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	376	N	376	-0-	-0-	B	-0-	376	2			N	-0-					-0-
10	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
11	390	N	333	-0-	-57	B	-0-	333	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

06	3420	N	3309	-0-	-111	B	-0-	540	1	2769	3	N	-0-					-0-
07	3663	N	3663	-0-	-0-	B	-0-	558	1	3105	3	N	-0-					-0-
08	3348	N	3064	-0-	-284	B	-0-	558	1	2506	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3410	N	3410	-0-	-0-	B	-0-	540	1	2870	3	N	-0-					-0-
10	3658	N	3136	-0-	-522	B	-0-	540	1	2596	3	N	-0-					-0-
11	2970	N	2918	-0-	-52	B	-0-	486	1	2432	3	N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
07	403	N	381	-0-	-22	B	-0-	381	3			N	-0-					-0-
08	527	N	481	-0-	-46	B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	324	-0-	-96	B	-0-	324	3			N	-0-					-0-
10	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
11	480	N	380	-0-	-100	B	-0-	380	3			N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
07	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
08	558	N	524	-0-	-34	B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	340	-0-	-110	B	-0-	340	3			N	-0-					-0-
10	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
11	510	N	370	-0-	-140	B	-0-	370	3			N	-0-					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

06	3420	N	3406	-0-	-14	B	-0-	540	1	2866	3	N	-0-					-0-
07	3733	N	3733	-0-	-0-	B	-0-	558	1	3175	3	N	-0-					-0-
08	3643	N	3643	-0-	-0-	B	-0-	558	1	3085	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3420	N	3160	-0-	-260	B	-0-	540	1	2620	3	N	-0-					-0-
10	3720	N	3560	-0-	-160	B	-0-	540	1	3020	3	N	-0-					-0-
11	3540	N	2624	-0-	-916	B	-0-	540	1	2084	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-					-0-
07	2077	N	1923	-0-	-154 B	-0-	1923	3			N	-0-					-0-
08	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1552	-0-	-68 B	-0-	1552	3			N	-0-					-0-
10	1922	N	1820	-0-	-102 B	-0-	1820	3			N	-0-					-0-
*11	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2257	-0-	-173 B	-0-	2257	3			N	-0-					-0-
07	2387	N	2314	-0-	-73 B	-0-	2314	3			N	-0-					-0-
08	2263	N	2263	-0-	-0- B	-0-	2263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2186	-0-	-64 B	-0-	2186	3			N	-0-					-0-
10	2325	N	2210	-0-	-115 B	-0-	2210	3			N	-0-					-0-
11	2190	N	2153	-0-	-37 B	-0-	2153	3			N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3175	N	3175	-0-	-0- B	-0-	144	1	3031	3	N	-0-					-0-
07	3354	N	3354	-0-	-0- B	-0-	148	1	3206	3	N	-0-					-0-
08	3224	N	3224	-0-	-0- B	-0-	149	1	3075	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	3097	-0-	-83 B	-0-	145	1	2952	3	N	-0-					-0-
10	3348	N	3191	-0-	-157 B	-0-	149	1	3042	3	N	-0-					-0-
11	3120	N	3089	-0-	-31 B	-0-	140	1	2949	3	N	-0-					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2241	N	2241	-0-	-0- B	-0-	2241	2			N	-0-					-0-
07	2320	N	2320	-0-	-0- B	-0-	2320	2			N	-0-					-0-
08	2252	N	2252	-0-	-0- B	-0-	2252	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2119	-0-	-131 B	-0-	2119	2			N	-0-					-0-
10	2325	N	2179	-0-	-146 B	-0-	2179	2			N	-0-					-0-
11	2190	N	1836	-0-	-354 B	-0-	1836	2			N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1022	-0-	-28 B	-0-	300	1	722	3	N	-0-					-0-
07	1134	N	1134	-0-	-0- B	-0-	310	1	824	3	N	-0-					-0-
08	1089	N	1089	-0-	-0- B	-0-	310	1	779	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	948	-0-	-72 B	-0-	300	1	648	3	N	-0-					-0-
10	1147	N	911	-0-	-236 B	-0-	310	1	601	3	N	-0-					-0-
11	1050	N	646	-0-	-404 B	-0-	300	1	346	3	N	-0-					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
07	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
08	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1302	-0-	-48 B	-0-	1302	3			N	-0-					-0-
10	1457	N	1347	-0-	-110 B	-0-	1347	3			N	-0-					-0-
*11	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2615	N	2615	-0-		-0-	B	-0-	2615	3			N	-0-				-0-
07	2811	N	2811	-0-		-0-	B	-0-	2811	3			N	-0-				-0-
08	2666	N	2592	-0-		-74	B	-0-	2592	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2610	N	2436	-0-		-174	B	-0-	2436	3			N	-0-				-0-
10	2821	N	2619	-0-		-202	B	-0-	2619	3			N	-0-				-0-
*11	2726	N	2726	-0-		-0-	B	-0-	2726	3			N	-0-				-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1418	N	1418	-0-		-0-	B	-0-	1418	3			N	-0-				-0-
07	1524	N	1524	-0-		-0-	B	-0-	1524	3			N	-0-				-0-
08	1445	N	1445	-0-		-0-	B	-0-	1445	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1234	-0-		-176	B	-0-	1234	3			N	-0-				-0-
10	1519	N	1304	-0-		-215	B	-0-	1304	3			N	-0-				-0-
11	1410	N	290	-0-		-1120	B	-0-	290	3			N	-0-				-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3568	N	3568	-0-		-0-	B	-0-	3553	3	15	9	Y	14	47	1		5
07	2899	N	2899	-0-		-0-	B	-0-	2899	3			Y	-0-				5
08	3255	N	2617	-0-		-638	B	-0-	2583	3	34	9	Y	31	32	1		4
09/01 BALANCING DATE STATUS -> -0-																		
09	3570	N	3203	-0-		-367	B	-0-	3203	3			Y	-0-				4
10	DLQ G-10		2354	-0-		2354	B	2354	2325	3	29	9	Y	26				30
11	DLQ G-10		945	-0-		945	B	3299	919	3	26	9	Y	24	34	1		20

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-		-0-	B	-0-	250	3			N	-0-				-0-
07	1302	N	232	-0-		-1070	B	-0-	232	3			N	-0-				-0-
08	655	N	655	-0-		-0-	B	-0-	655	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1791	N	1791	-0-		-0-	B	-0-	1791	3			N	-0-				-0-
10	1406	N	1406	-0-		-0-	B	-0-	1406	3			N	-0-				-0-
*11	1204	N	1204	-0-		-0-	B	-0-	1204	3			N	-0-				-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1583	-0-		-397	B	-0-	300	1	1283	3	N	-0-				-0-
07	1860	N	532	-0-		-1328	B	-0-	310	1	222	3	N	-0-				-0-
08	1766	N	1766	-0-		-0-	B	-0-	310	1	1456	3	N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1395	-0-		-195	B	-0-	230	1	1165	3	N	-0-				-0-
10	2113	N	2113	-0-		-0-	B	-0-	310	1	1803	3	N	-0-				-0-
*11	2015	N	2015	-0-		-0-	B	-0-	300	1	1715	3	N	-0-				-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	665	-0-		-25	B	-0-	665	3			N	-0-				-0-
07	615	N	615	-0-		-0-	B	-0-	615	3			N	-0-				-0-
08	744	N	641	-0-		-103	B	-0-	641	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	545	-0-		-115	B	-0-	545	3			N	-0-				-0-
10	768	N	768	-0-		-0-	B	-0-	768	3			N	-0-				-0-
*11	658	N	658	-0-		-0-	B	-0-	658	3			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	748	-0-	-92 B	-0-	748	3			N	-0-					-0-
07	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
08	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	546	-0-	-204 B	-0-	546	3			N	-0-					-0-
10	806	N	696	-0-	-110 B	-0-	696	3			N	-0-					-0-
11	750	N	580	-0-	-170 B	-0-	580	3			N	-0-					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

06	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
07	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
08	1364	N	1138	-0-	-226 B	-0-	1138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
10	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
*11	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

06	900	N	807	-0-	-93 B	-0-	807	3			N	-0-					-0-
07	806	N	645	-0-	-161 B	-0-	645	3			N	-0-					-0-
08	651	N	461	-0-	-190 B	-0-	461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	796	-0-	-14 B	-0-	796	3			N	-0-					-0-
10	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
*11	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

06	9	N	2	-0-	-7 B	-0-	2	3			N	-0-					-0-
07	6	N	1	-0-	-5 B	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
10	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
*11	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
*11	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

06	4198	N	4198	-0-	-0- B	-0-	450	1	3748	3	N	-0-					-0-
07	4234	N	4234	-0-	-0- B	-0-	465	1	3769	3	N	-0-					-0-
08	4577	N	4577	-0-	-0- B	-0-	465	1	4112	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4425	N	4425	-0-	-0- B	-0-	450	1	3975	3	N	-0-					-0-
10	4247	N	4032	-0-	-215 B	-0-	435	1	3597	3	N	-0-					-0-
11	4440	N	1631	-0-	-2809 B	-0-	225	1	1406	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	558	-0-	-72 B	-0-	558	3			N	-0-					-0-
07	1953	N	308	-0-	-1645 B	-0-	308	3			N	-0-					-0-
08	682	N	360	-0-	-322 B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	72	-0-	-498 B	-0-	72	3			N	-0-					-0-
10	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
*11	2863	N	2863	-0-	-0- B	-0-	2863	3			N	-0-					-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
07	1922	N	1821	-0-	-101 B	-0-	1821	3			N	-0-					-0-
08	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	5926	-0-	2926 B	2926	5926	3			N	-0-					-0-
10	3100	N	6044	-0-	2944 B	5870	6044	3			N	-0-					-0-
*11	3000	N	5683	-0-	2683 B	8553	5683	3			N	-0-					-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1210	-0-	-140 B	-0-	300	1	910	3	N	-0-					-0-
07	1248	N	1248	-0-	-0- B	-0-	300	1	948	3	N	-0-					-0-
08	1288	N	1288	-0-	-0- B	-0-	310	1	978	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1039	-0-	-161 B	-0-	300	1	739	3	N	-0-					-0-
10	1246	N	1246	-0-	-0- B	-0-	300	1	946	3	N	-0-					-0-
11	1260	N	547	-0-	-713 B	-0-	300	1	247	3	N	-0-					-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	336	-0-	-24 B	-0-	336	3			N	-0-					-0-
07	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
08	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	266	-0-	-64 B	-0-	266	3			N	-0-					-0-
10	372	N	354	-0-	-18 B	-0-	354	3			N	-0-					-0-
11	330	N	284	-0-	-46 B	-0-	284	3			N	-0-					-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	544	-0-	-566 B	-0-	144	1	400	3	N	-0-					-0-
07	1497	N	1497	-0-	-0- B	-0-	540	1	957	3	N	-0-					-0-
08	1364	N	1311	-0-	-53 B	-0-	522	1	789	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1336	N	1336	-0-	-0- B	-0-	540	1	796	3	N	-0-					-0-
10	1488	N	1106	-0-	-382 B	-0-	468	1	638	3	N	-0-					-0-
11	1260	N	736	-0-	-524 B	-0-	360	1	376	3	N	-0-					-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
08	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
10	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
*11	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

ERADO WELL #: 1 RRCID -> 024840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
07	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
08	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
10	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
*11	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	382	-0-	-8 B	-0-	382	3			N	-0-					-0-
07	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
08	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	355	-0-	-35 B	-0-	355	3			N	-0-					-0-
10	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
11	390	N	316	-0-	-74 B	-0-	316	3			N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-
07	2108	N	2010	-0-	-98 B	-0-	2010	3			N	-0-					-0-
08	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1727	-0-	-163 B	-0-	1727	3			N	-0-					-0-
10	2015	N	1848	-0-	-167 B	-0-	1848	3			N	-0-					-0-
*11	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	N	3106	-0-	-284 B	-0-	3106	2			N	-0-					-0-
07	3255	N	2968	-0-	-287 B	-0-	2968	2			N	-0-					-0-
08	3085	N	3085	-0-	-0- B	-0-	3085	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	2317	-0-	-803 B	-0-	2317	2			N	-0-					-0-
10	3375	N	3375	-0-	-0- B	-0-	3375	2			N	-0-					-0-
*11	3059	N	3059	-0-	-0- B	-0-	3059	2			N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	5	-0-	-115 B	-0-	5	3			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
08	155	N	92	-0-	-63 B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
10	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
*11	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
07	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
08	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	51	-0-	-129 B	-0-	51	3			N	-0-					-0-
10	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
11	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FARBERT WELL #: 1 RRCID -> 024847 COMPL. DATE 12/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
07	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
08	1860	N	1593	-0-	-267 B	-0-	1593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1486	-0-	-74 B	-0-	1486	3			N	-0-					-0-
10	1767	N	1388	-0-	-379 B	-0-	1388	3			N	-0-					-0-
11	1530	N	1404	-0-	-126 B	-0-	1404	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
07	1581	N	1403	-0-	-178 B	-0-	1403	3			N	-0-					-0-
08	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
10	1395	N	2	-0-	-1393 B	-0-	2	3			N	-0-					-0-
11	1500	N	762	-0-	-738 B	-0-	762	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	#	2193	-0-	-1737 B	-7779	2193	3			N	-0-					-0-
07	4061	#	2850	-0-	-1211 B	-8990	2850	3			N	-0-					-0-
08	2418	N	1954	-0-	-464 B	-8990	1954	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8017 CANCELLED UNDERAGE -> -973																	
09	2190	N	2143	-0-	-47 B	-8017	2143	3			N	-0-					-0-
10	2852	N	2436	-0-	-416 B	-8017	2436	3			N	-0-					-0-
11	1890	N	1560	-0-	-330 B	-8017	1560	3			N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1362	-0-	-48 B	-0-	1362	3			N	-0-					-0-
07	1457	N	1453	-0-	-4 B	-0-	1453	3			N	-0-					-0-
08	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
10	1457	N	1444	-0-	-13 B	-0-	1444	3			N	-0-					-0-
*11	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
07	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
07	1488	N	491	-0-	-997 B	-0-	491	3			N	-0-					-0-
08	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
10	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
*11	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	795	-0-	-345 B	-0-	795	3			N	-0-					-0-
07	1085	N	951	-0-	-134 B	-0-	951	3			N	-0-					-0-
08	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
10	961	N	858	-0-	-103 B	-0-	858	3			N	-0-					-0-
11	1050	N	942	-0-	-108 B	-0-	942	3			N	-0-					-0-

FULLINGIM WELL #: 1 RRCID -> 024859 COMPL. DATE 06/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1239	N	1239	-0-	-0- B	-0-	540	1	699	3	N	-0-					-0-
07	1305	N	1305	-0-	-0- B	-0-	558	1	747	3	N	-0-					-0-
08	1139	N	1139	-0-	-0- B	-0-	522	1	617	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1290	-0-	-0- B	-0-	540	1	750	3	N	-0-					-0-
10	1302	N	927	-0-	-375 B	-0-	396	1	531	3	N	-0-					-0-
*11	1187	N	1187	-0-	-0- B	-0-	540	1	647	3	N	-0-					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	2033	-0-	-7 B	-0-	2033	3			N	-0-					-0-
07	2449	N	2305	-0-	-144 B	-0-	2305	3			N	-0-					-0-
08	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1989	-0-	-51 B	-0-	1989	3			N	-0-					-0-
10	2294	N	2064	-0-	-230 B	-0-	2064	3			N	-0-					-0-
*11	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	386	-0-	-184 B	-0-	386	3			N	-0-					-0-
07	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
08	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	385	-0-	-5 B	-0-	385	3			N	-0-					-0-
10	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
*11	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
07	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
08	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
10	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
11	480	N	438	-0-	-42 B	-0-	438	3			N	-0-					-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
08	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
10	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
*11	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2296	N	2296	-0-	-0- B	-0-	2296	3			N	-0-			-0-
07	2456	N	2456	-0-	-0- B	-0-	2456	3			N	-0-			-0-
08	2356	N	2300	-0-	-56 B	-0-	2300	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2310	N	2134	-0-	-176 B	-0-	2134	3			N	-0-			-0-
10	2449	N	2305	-0-	-144 B	-0-	2305	3			N	-0-			-0-
*11	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-			-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	960	N	933	-0-	-27 B	-0-	933	3			N	-0-			-0-
07	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-			-0-
08	992	N	632	-0-	-360 B	-0-	632	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	930	N	813	-0-	-117 B	-0-	813	3			N	-0-			-0-
10	1023	N	997	-0-	-26 B	-0-	997	3			N	-0-			-0-
*11	639	N	639	-0-	-0- B	-0-	639	3			N	-0-			-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2693	N	2693	-0-	-0- B	-0-	126	1	2567	2	N	-0-			-0-
07	2971	N	2971	-0-	-0- B	-0-	128	1	2843	2	N	-0-			-0-
08	3279	N	3279	-0-	-0- B	-0-	129	1	3150	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3156	N	3156	-0-	-0- B	-0-	123	1	3033	2	N	-0-			-0-
10	3148	N	3148	-0-	-0- B	-0-	123	1	3025	2	N	-0-			-0-
11	3180	N	2840	-0-	-340 B	-0-	126	1	2714	2	N	-0-			-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	375	-0-	-75 B	-0-	375	3			N	-0-			-0-
07	439	N	439	-0-	-0- B	-0-	439	3			N	-0-			-0-
08	483	N	483	-0-	-0- B	-0-	483	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	494	N	494	-0-	-0- B	-0-	494	3			N	-0-			-0-
10	505	N	505	-0-	-0- B	-0-	505	3			N	-0-			-0-
11	480	N	432	-0-	-48 B	-0-	432	3			N	-0-			-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2876	N	2876	-0-	-0- B	-0-	135	1	2741	2	N	-0-			-0-
07	3265	N	3265	-0-	-0- B	-0-	141	1	3124	2	N	-0-			-0-
08	3496	N	3496	-0-	-0- B	-0-	137	1	3359	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3377	N	3377	-0-	-0- B	-0-	132	1	3245	2	N	-0-			-0-
10	3406	N	3406	-0-	-0- B	-0-	133	1	3273	2	N	-0-			-0-
11	3390	N	3040	-0-	-350 B	-0-	135	1	2905	2	N	-0-			-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	630	N	546	-0-	-84 B	-0-	546	3			N	-0-			-0-
07	639	N	639	-0-	-0- B	-0-	639	3			N	-0-			-0-
08	651	N	616	-0-	-35 B	-0-	616	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	623	N	623	-0-	-0- B	-0-	623	3			N	-0-			-0-
10	651	N	619	-0-	-32 B	-0-	619	3			N	-0-			-0-
11	600	N	596	-0-	-4 B	-0-	596	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
07	496	N	403	-0-	-93 B	-0-	403	3			N	-0-					-0-
08	589	N	418	-0-	-171 B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	259	-0-	-341 B	-0-	259	3			N	-0-					-0-
10	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
11	390	N	76	-0-	-314 B	-0-	76	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
07	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
08	868	N	633	-0-	-235 B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	513	-0-	-297 B	-0-	513	3			N	-0-					-0-
10	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
11	600	N	273	-0-	-327 B	-0-	273	3			N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
07	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
08	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1419	-0-	-81 B	-0-	1419	3			N	-0-					-0-
10	1581	N	1376	-0-	-205 B	-0-	1376	3			N	-0-					-0-
*11	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-

HATCH-JOHNSON WELL #: 1 RRCID -> 024895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	577	-0-	-113 B	-0-	577	3			N	-0-					-0-
07	651	N	618	-0-	-33 B	-0-	618	3			N	-0-					-0-
08	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
10	620	N	601	-0-	-19 B	-0-	601	3			N	-0-					-0-
*11	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
07	1302	N	1274	-0-	-28 B	-0-	1274	3			N	-0-					-0-
08	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1138	-0-	-32 B	-0-	1138	3			N	-0-					-0-
10	1271	N	1205	-0-	-66 B	-0-	1205	3			N	-0-					-0-
*11	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2748	N	2798	-0-	50 B	-0-	2798	2			N	-0-					-0-
07	2696	N	2696	-0-	-0- B	-0-	2696	2			N	-0-					-0-
08	3100	N	3510	-0-	410 B	410	3510	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 410																	
09	3000	N	3544	-0-	544 B	954	3544	2			N	-0-					-0-
10	3100	N	2760	-0-	-340 B	614	2760	2			N	-0-					-0-
*11	3700	R	3086	-0-	-614 B	-0-	3086	2			N	-0-					-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	12	N	4	-0-	-8 B	-0-	4	3			N	-0-					-0-
07	7	N	5	-0-	-2 B	-0-	5	3			N	-0-					-0-
08	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
10	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
11	12	N	7	-0-	-5 B	-0-	7	3			N	-0-					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3314	N	3314	-0-	-0- B	-0-	3314	3			N	-0-					-0-
07	3634	N	3634	-0-	-0- B	-0-	3634	3			N	-0-					-0-
08	3511	N	3511	-0-	-0- B	-0-	3511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3300	N	3057	-0-	-243 B	-0-	3057	3			N	-0-					-0-
10	3627	N	3308	-0-	-319 B	-0-	3308	3			N	-0-					-0-
11	3390	N	686	-0-	-2704 B	-0-	686	3			N	-0-					-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

06	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-
07	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
08	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
10	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
*11	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

06	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
07	341	N	144	-0-	-197 B	-0-	144	3			N	-0-					-0-
08	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
10	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
11	510	N	435	-0-	-75 B	-0-	435	3			N	-0-					-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
10	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
*11	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INA WELL #: 1 RRCID -> 024912 COMPL. DATE 03/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

INA WELL #: 4 RRCID -> 024915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	N	2599	-0-	-251 B	-0-	522	1	2077	3	N	-0-					-0-
07	2527	N	2527	-0-	-0- B	-0-	468	1	2059	3	N	-0-					-0-
08	2294	N	643	-0-	-1651 B	-0-	180	1	463	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	1890	-0-	-720 B	-0-	360	1	1530	3	N	-0-					-0-
10	2910	N	2910	-0-	-0- B	-0-	540	1	2370	3	N	-0-					-0-
*11	2507	N	2507	-0-	-0- B	-0-	540	1	1967	3	N	-0-					-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
07	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
08	744	N	713	-0-	-31 B	-0-	713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	682	-0-	-38 B	-0-	682	3			N	-0-					-0-
10	775	N	741	-0-	-34 B	-0-	741	3			N	-0-					-0-
*11	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	112	-0-	-38 B	-0-	112	3			N	-0-					-0-
07	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
08	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
10	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
*11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
07	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
08	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
10	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
*11	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	65	-0-	-115	B	-0-	65	3			N	-0-					-0-
07	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
08	217	N	175	-0-	-42	B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
10	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
*11	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2359	N	2359	-0-	-0-	B	-0-	2359	3			N	-0-					-0-
07	2125	N	2125	-0-	-0-	B	-0-	2125	3			N	-0-					-0-
08	2275	R	2275	-0-	-0-	B	-0-	2275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	#	1713	-0-	-657	B	-657	1713	3			N	-0-					-0-
10	2139	N	1827	-0-	-312	B	-657	1827	3			N	-0-					-0-
11	2190	N	1422	-0-	-768	B	-657	1422	3			N	-0-					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
07	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
08	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
10	496	N	360	-0-	-136	B	-0-	360	3			N	-0-					-0-
11	360	N	235	-0-	-125	B	-0-	235	3			N	-0-					-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	951	-0-	-639	B	-0-	951	3			N	-0-					-0-
07	1875	N	1875	-0-	-0-	B	-0-	1875	3			N	-0-					-0-
08	1871	N	1871	-0-	-0-	B	-0-	1871	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1812	N	1812	-0-	-0-	B	-0-	1812	3			N	-0-					-0-
10	1860	N	1769	-0-	-91	B	-0-	1769	3			N	-0-					-0-
11	1800	N	1450	-0-	-350	B	-0-	1450	3			N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	382	-0-	-68	B	-0-	382	3			N	-0-					-0-
07	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
08	620	N	614	-0-	-6	B	-0-	614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
10	797	N	797	-0-	-0-	B	-0-	797	3			N	-0-					-0-
11	600	N	458	-0-	-142	B	-0-	458	3			N	-0-					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4371	N	4371	-0-	-0-	B	-0-	4356	3	15	9	Y	14	44	1			5
07	5026	N	5026	-0-	-0-	B	-0-	5026	3			Y	-0-					5
08	5022	N	4807	-0-	-215	B	-0-	4773	3	34	9	Y	31	32	1			4
09/01 BALANCING DATE STATUS -> -0-																		
09	4581	N	4581	-0-	-0-	B	-0-	4581	3			Y	-0-					4
10	DLQ G-10		4156	-0-	4156	B	4156	4127	3	29	9	Y	26					30
11	DLQ G-10		1620	-0-	1620	B	5776	1594	3	26	9	Y	24	34	1			20

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1470	N	1323	-0-	-147 B	-0-	540	1	783	3	N	-0-			-0-
07	1526	N	1526	-0-	-0- B	-0-	558	1	968	3	N	-0-			-0-
08	1500	N	1500	-0-	-0- B	-0-	558	1	942	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1434	N	1434	-0-	-0- B	-0-	540	1	894	3	N	-0-			-0-
10	1519	N	692	-0-	-827 B	-0-	234	1	458	3	N	-0-			-0-
11	1440	N	1294	-0-	-146 B	-0-	540	1	754	3	N	-0-			-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2250	N	2214	-0-	-36 B	-0-	540	1	1674	3	N	-0-			-0-
07	2390	N	2390	-0-	-0- B	-0-	558	1	1832	3	N	-0-			-0-
08	2232	N	2166	-0-	-66 B	-0-	540	1	1626	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2220	N	1786	-0-	-434 B	-0-	432	1	1354	3	N	-0-			-0-
10	2387	N	2225	-0-	-162 B	-0-	540	1	1685	3	N	-0-			-0-
11	2100	N	2034	-0-	-66 B	-0-	540	1	1494	3	N	-0-			-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-			-0-
07	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-			-0-
08	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1620	N	1548	-0-	-72 B	-0-	1548	3			N	-0-			-0-
10	1705	N	1597	-0-	-108 B	-0-	1597	3			N	-0-			-0-
*11	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-			-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	254	N	254	-0-	-0- B	-0-	254	3			N	-0-			-0-
07	270	N	270	-0-	-0- B	-0-	270	3			N	-0-			-0-
08	310	N	253	-0-	-57 B	-0-	253	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	236	-0-	-4 B	-0-	236	3			N	-0-			-0-
10	279	N	263	-0-	-16 B	-0-	263	3			N	-0-			-0-
*11	251	N	251	-0-	-0- B	-0-	251	3			N	-0-			-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	842	N	842	-0-	-0- B	-0-	842	3			N	-0-			-0-
07	980	N	980	-0-	-0- B	-0-	980	3			N	-0-			-0-
08	953	N	953	-0-	-0- B	-0-	953	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	918	N	918	-0-	-0- B	-0-	918	3			N	-0-			-0-
10	992	N	944	-0-	-48 B	-0-	944	3			N	-0-			-0-
*11	992	N	992	-0-	-0- B	-0-	992	3			N	-0-			-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2369	N	2369	-0-	-0- B	-0-	2369	3			N	-0-			-0-
07	2522	N	2522	-0-	-0- B	-0-	2522	3			N	-0-			-0-
08	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2393	N	2393	-0-	-0- B	-0-	2393	3			N	-0-			-0-
10	2511	N	2488	-0-	-23 B	-0-	2488	3			N	-0-			-0-
11	2460	N	1496	-0-	-964 B	-0-	1496	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	930	N	917	-0-	-13 B	-0-	300	1	617	3	N	-0-			-0-
07	961	N	899	-0-	-62 B	-0-	300	1	599	3	N	-0-			-0-
08	889	N	889	-0-	-0- B	-0-	310	1	579	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	930	N	748	-0-	-182 B	-0-	290	1	458	3	N	-0-			-0-
10	899	N	832	-0-	-67 B	-0-	310	1	522	3	N	-0-			-0-
11	870	N	848	-0-	-22 B	-0-	300	1	548	3	N	-0-			-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-			-0-
07	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-			-0-
08	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1170	N	578	-0-	-592 B	-0-	578	3			N	-0-			-0-
10	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-			-0-
11	1410	N	1128	-0-	-282 B	-0-	1128	3			N	-0-			-0-

JOHNSON WELL #: L 1L RRCID -> 024944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	360	N	231	-0-	-129 B	-0-	231	3			N	-0-			-0-
07	375	N	375	-0-	-0- B	-0-	375	3			N	-0-			-0-
08	310	N	310	-0-	-0- B	-0-	310	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	319	N	319	-0-	-0- B	-0-	319	3			N	-0-			-0-
10	372	N	282	-0-	-90 B	-0-	282	3			N	-0-			-0-
*11	343	N	343	-0-	-0- B	-0-	343	3			N	-0-			-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

06	510	N	611	-0-	101 B	-395	611	3			N	-0-			-0-
07	124	N	227	-0-	103 B	-292	227	3			N	-0-			-0-
08	403	N	648	-0-	245 B	-47	648	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -47															
09	600	N	593	-0-	-7 B	-0-	593	3			N	-0-			-0-
10	476	N	476	-0-	-0- B	-0-	476	3			N	-0-			-0-
11	630	N	259	-0-	-371 B	-0-	259	3			N	-0-			-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

06	296	N	296	-0-	-0- B	-0-	296	3			N	-0-			-0-
07	347	N	347	-0-	-0- B	-0-	347	3			N	-0-			-0-
08	388	N	388	-0-	-0- B	-0-	388	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	153	-0-	-147 B	-0-	153	3			N	-0-			-0-
10	378	N	378	-0-	-0- B	-0-	378	3			N	-0-			-0-
11	390	N	257	-0-	-133 B	-0-	257	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-
07	930	N	929	-0-	-1	B	-0-	929	3			N	-0-					-0-
08	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	506	-0-	-334	B	-0-	506	3			N	-0-					-0-
10	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
11	840	N	678	-0-	-162	B	-0-	678	3			N	-0-					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-
07	1395	N	1231	-0-	-164	B	-0-	1231	3			N	-0-					-0-
08	1167	N	1167	-0-	-0-	B	-0-	1167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1110	-0-	-90	B	-0-	1110	3			N	-0-					-0-
10	1252	N	1252	-0-	-0-	B	-0-	1252	3			N	-0-					-0-
*11	1279	N	1279	-0-	-0-	B	-0-	1279	3			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1232	N	1232	-0-	-0-	B	-0-	250	1	982	3	N	-0-					-0-
07	1290	N	1290	-0-	-0-	B	-0-	310	1	980	3	N	-0-					-0-
08	1536	N	1536	-0-	-0-	B	-0-	310	1	1226	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1417	N	1417	-0-	-0-	B	-0-	300	1	1117	3	N	-0-					-0-
10	1327	N	1327	-0-	-0-	B	-0-	310	1	1017	3	N	-0-					-0-
*11	1531	N	1531	-0-	-0-	B	-0-	300	1	1231	3	N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
07	1023	N	1004	-0-	-19	B	-0-	1004	3			N	-0-					-0-
08	982	N	982	-0-	-0-	B	-0-	982	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	911	-0-	-19	B	-0-	911	3			N	-0-					-0-
10	992	N	942	-0-	-50	B	-0-	942	3			N	-0-					-0-
11	960	N	930	-0-	-30	B	-0-	930	3			N	-0-					-0-

JOHNSON, N. R. WELL #: 1 RRCID -> 024969 COMPL. DATE 09/28/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	319	-0-	-101	B	-0-	319	3			N	-0-					-0-
07	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
08	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
10	496	N	367	-0-	-129	B	-0-	367	3			N	-0-					-0-
*11	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2464	N	2464	-0-	-0-	B	-0-	2464	3			N	-0-					-0-
07	2555	N	2555	-0-	-0-	B	-0-	2555	3			N	-0-					-0-
08	2685	N	2685	-0-	-0-	B	-0-	2685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2460	N	2095	-0-	-365	B	-0-	2095	3			N	-0-					-0-
10	2542	N	2055	-0-	-487	B	-0-	2055	3			N	-0-					-0-
11	2610	N	2312	-0-	-298	B	-0-	2312	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
07	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
08	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	674	-0-	-166 B	-0-	674	3			N	-0-					-0-
10	806	N	700	-0-	-106 B	-0-	700	3			N	-0-					-0-
11	720	N	688	-0-	-32 B	-0-	688	3			N	-0-					-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	894	N	894	-0-	-0- B	-0-	450	1	444	3	N	-0-					-0-
07	768	N	768	-0-	-0- B	-0-	465	1	303	3	N	-0-					-0-
08	961	N	505	-0-	-456 B	-0-	420	1	85	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	479	-0-	-421 B	-0-	420	1	59	3	N	-0-					-0-
10	775	N	625	-0-	-150 B	-0-	375	1	250	3	N	-0-					-0-
*11	911	N	911	-0-	-0- B	-0-	345	1	566	3	N	-0-					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
07	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
08	620	N	167	-0-	-453 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	388	-0-	-632 B	-0-	388	3			N	-0-					-0-
10	806	N	660	-0-	-146 B	-0-	660	3			N	-0-					-0-
*11	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2122	-0-	-68 B	-0-	638	1	1484	3	N	-0-					-0-
07	2460	N	2460	-0-	-0- B	-0-	680	1	1780	3	N	-0-					-0-
08	2325	N	2245	-0-	-80 B	-0-	739	1	1506	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	2113	-0-	-17 B	-0-	713	1	1400	3	N	-0-					-0-
10	2449	N	2059	-0-	-390 B	-0-	726	1	1333	3	N	-0-					-0-
11	2160	N	1924	-0-	-236 B	-0-	701	1	1223	3	N	-0-					-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
07	1023	N	967	-0-	-56 B	-0-	967	3			N	-0-					-0-
08	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
10	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
11	1110	N	733	-0-	-377 B	-0-	733	3			N	-0-					-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1169	-0-	-331 B	-0-	1169	3			N	-0-					-0-
07	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
08	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-
10	1643	N	1497	-0-	-146 B	-0-	1497	3			N	-0-					-0-
*11	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

06	840	N	827	-0-	-13	B	-0-	827	3			N	-0-					-0-
07	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
08	961	N	848	-0-	-113	B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	821	-0-	-19	B	-0-	821	3			N	-0-					-0-
10	868	N	778	-0-	-90	B	-0-	778	3			N	-0-					-0-
11	810	N	764	-0-	-46	B	-0-	764	3			N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

06	1956	N	1956	-0-	-0-	B	-0-	1956	3			N	-0-					-0-
07	2189	N	2189	-0-	-0-	B	-0-	2189	3			N	-0-					-0-
08	2098	N	2098	-0-	-0-	B	-0-	2098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2007	N	2007	-0-	-0-	B	-0-	2007	3			N	-0-					-0-
10	2201	N	2032	-0-	-169	B	-0-	2032	3			N	-0-					-0-
*11	2083	N	2083	-0-	-0-	B	-0-	2083	3			N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

06	4053	N	4053	-0-	-0-	B	-0-	4053	2			N	-0-					-0-
07	4030	N	3710	-0-	-320	B	-0-	3710	2			N	-0-					-0-
08	4264	N	4264	-0-	-0-	B	-0-	4264	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4050	N	3376	-0-	-674	B	-0-	3376	2			N	-0-					-0-
10	3720	N	2307	-0-	-1413	B	-0-	2307	2			N	-0-					-0-
11	4140	N	3705	-0-	-435	B	-0-	3705	2			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1350	N	1295	-0-	-55	B	-0-	1295	3			N	-0-					-0-
07	837	N	359	-0-	-478	B	-0-	359	3			N	-0-					-0-
08	1209	N	1209	-0-	-0-	B	-0-	1209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1675	N	1675	-0-	-0-	B	-0-	1675	3			N	-0-					-0-
10	1438	N	1438	-0-	-0-	B	-0-	1438	3			N	-0-					-0-
11	1170	N	532	-0-	-638	B	-0-	532	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

06	3840	N	2916	-0-	-924	B	-0-	2916	2			N	-0-					-0-
07	3658	N	2981	-0-	-677	B	-0-	2981	2			N	-0-					-0-
08	3782	N	3570	-0-	-212	B	-0-	3570	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3455	N	3455	-0-	-0-	B	-0-	3455	2			N	-0-					-0-
10	3518	N	3518	-0-	-0-	B	-0-	3518	2			N	-0-					-0-
11	3450	N	3351	-0-	-99	B	-0-	3351	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	542	-0-	-148 B	-0-	542	3			N	-0-					-0-
07	620	N	390	-0-	-230 B	-0-	390	3			N	-0-					-0-
08	558	N	377	-0-	-181 B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	510	-0-	-30 B	-0-	510	3			N	-0-					-0-
10	403	N	127	-0-	-276 B	-0-	127	3			N	-0-					-0-
11	360	N	213	-0-	-147 B	-0-	213	3			N	-0-					-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9 B	-0-	81	3			N	-0-					-0-
07	93	N	56	-0-	-37 B	-0-	56	3			N	-0-					-0-
08	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	6	-0-	-84 B	-0-	6	3			N	-0-					-0-
10	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
11	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-

KNAPP WELL #: 1 RRCID -> 024993 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2248	-0-	-62 B	-0-	102	1	2146	3	N	-0-					-0-
07	2387	N	2387	-0-	-0- B	-0-	105	1	2282	3	N	-0-					-0-
08	2418	N	2266	-0-	-152 B	-0-	105	1	2161	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2163	-0-	-87 B	-0-	101	1	2062	3	N	-0-					-0-
10	2387	N	2231	-0-	-156 B	-0-	104	1	2127	3	N	-0-					-0-
*11	2224	N	2224	-0-	-0- B	-0-	101	1	2123	3	N	-0-					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
07	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
08	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
10	704	N	606	-0-	-98 B	-0-	606	3			N	-0-					-0-
*11	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	N	3090	-0-	-450 B	-0-	145	1	2945	2	N	-0-					-0-
07	3529	N	3529	-0-	-0- B	-0-	152	1	3377	2	N	-0-					-0-
08	3941	N	3941	-0-	-0- B	-0-	155	1	3786	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3832	N	3832	-0-	-0- B	-0-	150	1	3682	2	N	-0-					-0-
10	3829	N	3829	-0-	-0- B	-0-	149	1	3680	2	N	-0-					-0-
11	3810	N	3375	-0-	-435 B	-0-	150	1	3225	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
07	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
08	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	263	-0-	-67 B	-0-	263	3			N	-0-					-0-
10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
11	300	N	166	-0-	-134 B	-0-	166	3			N	-0-					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2765	N	2765	-0-	-0- B	-0-	2765	3			N	-0-					-0-
07	3100	N	3179	-0-	79 B	79	3179	3			N	-0-					-0-
08	3100	N	4336	-0-	1236 B	1315	4336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1315																	
09	3000	N	3447	-0-	447 B	1762	3447	3			N	-0-					-0-
10	5127	R	3365	-0-	-1762 B	-0-	3365	3			N	-0-					-0-
11	4200	#	2595	-0-	-1605 B	-1605	2595	3			N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
07	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
08	1333	N	1271	-0-	-62 B	-0-	1271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1218	-0-	-132 B	-0-	1218	3			N	-0-					-0-
10	1302	N	1238	-0-	-64 B	-0-	1238	3			N	-0-					-0-
11	1230	N	1077	-0-	-153 B	-0-	1077	3			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
07	1860	N	1662	-0-	-198 B	-0-	1662	3			N	-0-					-0-
08	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1427	-0-	-163 B	-0-	1427	3			N	-0-					-0-
10	1674	N	1484	-0-	-190 B	-0-	1484	3			N	-0-					-0-
*11	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
07	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
08	1550	N	1384	-0-	-166 B	-0-	1384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1602	-0-	-108 B	-0-	1602	3			N	-0-					-0-
10	1922	N	351	-0-	-1571 B	-0-	351	3			N	-0-					-0-
11	1350	N	882	-0-	-468 B	-0-	882	3			N	-0-					-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	5	-0-	-115 B	-0-	5	3			N	-0-					-0-
07	744	N	5	-0-	-739 B	-0-	5	3			N	-0-					-0-
08	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
10	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
*11	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

LEOLA WELL #: 1 RRCID -> 025003 COMPL. DATE 08/26/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	388	-0-	-392 B	-0-	388	3			N	-0-					-0-
07	651	N	497	-0-	-154 B	-0-	497	3			N	-0-					-0-
08	651	N	383	-0-	-268 B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
10	496	N	319	-0-	-177 B	-0-	319	3			N	-0-					-0-
*11	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
07	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
08	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
10	961	N	898	-0-	-63 B	-0-	898	3			N	-0-					-0-
*11	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1295	-0-	-295 B	-0-	1295	3			N	-0-					-0-
07	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
08	1426	N	1128	-0-	-298 B	-0-	1128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1244	-0-	-46 B	-0-	1244	3			N	-0-					-0-
10	1674	N	1411	-0-	-263 B	-0-	1411	3			N	-0-					-0-
11	1080	N	885	-0-	-195 B	-0-	885	3			N	-0-					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	676	-0-	-254 B	-0-	676	3			N	-0-					-0-
07	806	N	499	-0-	-307 B	-0-	499	3			N	-0-					-0-
08	682	N	480	-0-	-202 B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	605	-0-	-85 B	-0-	605	3			N	-0-					-0-
10	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
*11	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
07	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
08	837	N	782	-0-	-55 B	-0-	782	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	749	-0-	-31 B	-0-	749	3			N	-0-					-0-
10	775	N	652	-0-	-123 B	-0-	652	3			N	-0-					-0-
11	750	N	304	-0-	-446 B	-0-	304	3			N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
07	1550	N	1473	-0-	-77 B	-0-	1473	3			N	-0-					-0-
08	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1354	-0-	-56 B	-0-	1354	3			N	-0-					-0-
10	1488	N	1391	-0-	-97 B	-0-	1391	3			N	-0-					-0-
*11	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
07	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
08	775	N	648	-0-	-127 B	-0-	648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	665	-0-	-85 B	-0-	665	3			N	-0-					-0-
10	620	N	470	-0-	-150 B	-0-	470	3			N	-0-					-0-
11	630	N	527	-0-	-103 B	-0-	527	3			N	-0-					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2164	-0-	-146 B	-0-	2164	3			N	-0-					-0-
07	2250	N	2250	-0-	-0- B	-0-	2250	3			N	-0-					-0-
08	2387	N	2213	-0-	-174 B	-0-	2213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	2115	-0-	-45 B	-0-	2115	3			N	-0-					-0-
10	2263	N	1713	-0-	-550 B	-0-	1713	3			N	-0-					-0-
11	2130	N	2025	-0-	-105 B	-0-	2025	3			N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-
07	2354	N	2354	-0-	-0- B	-0-	2354	3			N	-0-					-0-
08	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2283	-0-	-87 B	-0-	2283	3			N	-0-					-0-
10	2356	N	2188	-0-	-168 B	-0-	2188	3			N	-0-					-0-
11	2250	N	1841	-0-	-409 B	-0-	1841	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
07	465	N	450	-0-	-15 B	-0-	450	3			N	-0-					-0-
08	527	N	451	-0-	-76 B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	337	-0-	-173 B	-0-	337	3			N	-0-					-0-
10	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
11	450	N	399	-0-	-51 B	-0-	399	3			N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4667	N	4667	-0-	-0- B	-0-	219	1	4448	2	N	-0-					-0-
07	5239	N	5239	-0-	-0- B	-0-	226	1	5013	2	N	-0-					-0-
08	5761	N	5761	-0-	-0- B	-0-	226	1	5535	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5609	N	5609	-0-	-0- B	-0-	219	1	5390	2	N	-0-					-0-
10	5760	N	5760	-0-	-0- B	-0-	225	1	5535	2	N	-0-					-0-
11	5580	N	4230	-0-	-1350 B	-0-	188	1	4042	2	N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
07	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
08	1581	N	1543	-0-	-38 B	-0-	1543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1450	-0-	-80 B	-0-	1450	3			N	-0-					-0-
10	1643	N	1544	-0-	-99 B	-0-	1544	3			N	-0-					-0-
*11	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
07	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
08	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
10	868	N	771	-0-	-97 B	-0-	771	3			N	-0-					-0-
*11	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2228	-0-	-172 B	-0-	2228	3			N	-0-					-0-
07	2885	N	2885	-0-	-0- B	-0-	2885	3			N	-0-					-0-
08	2170	N	2077	-0-	-93 B	-0-	2077	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
10	2883	N	2757	-0-	-126 B	-0-	2757	3			N	-0-					-0-
11	2010	N	1769	-0-	-241 B	-0-	1769	3			N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
07	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
08	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	191	-0-	-169 B	-0-	191	3			N	-0-					-0-
10	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
*11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
07	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
08	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	732	-0-	-18 B	-0-	732	3			N	-0-					-0-
10	806	N	719	-0-	-87 B	-0-	719	3			N	-0-					-0-
*11	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	11	-0-	-79 B	-0-	11	3			N	-0-					-0-
07	868	N	1	-0-	-867 B	-0-	1	3			N	-0-					-0-
08	5	N	3	-0-	-2 B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
10	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
*11	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1857	-0-	-123 B	-0-	84	1	1773	3	N	-0-					-0-
07	1996	N	1996	-0-	-0- B	-0-	88	1	1908	3	N	-0-					-0-
08	1984	N	1901	-0-	-83 B	-0-	88	1	1813	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1820	-0-	-40 B	-0-	85	1	1735	3	N	-0-					-0-
10	1984	N	1914	-0-	-70 B	-0-	89	1	1825	3	N	-0-					-0-
*11	1927	N	1927	-0-	-0- B	-0-	87	1	1840	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MIXON WELL #: 1 RRCID -> 025045 COMPL. DATE 07/15/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

06	1216	N	1216	-0-	-0- B	-0-	205	1	1011	3	N	-0-					-0-
07	1751	N	1751	-0-	-0- B	-0-	251	1	1500	3	N	-0-					-0-
08	1054	N	965	-0-	-89 B	-0-	129	1	836	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1740	-0-	-0- B	-0-	237	1	1503	3	N	-0-					-0-
10	1736	N	1639	-0-	-97 B	-0-	214	1	1425	3	N	-0-					-0-
*11	2093	N	2093	-0-	-0- B	-0-	203	1	1890	3	N	-0-					-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1260	N	922	-0-	-338 B	-0-	922	3			N	-0-					-0-
07	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
08	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
10	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
11	1260	N	1049	-0-	-211 B	-0-	1049	3			N	-0-					-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

06	690	N	655	-0-	-35 B	-0-	110	1	545	3	N	-0-					-0-
07	752	N	752	-0-	-0- B	-0-	108	1	644	3	N	-0-					-0-
08	713	N	425	-0-	-288 B	-0-	57	1	368	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	838	N	838	-0-	-0- B	-0-	114	1	724	3	N	-0-					-0-
10	931	N	931	-0-	-0- B	-0-	122	1	809	3	N	-0-					-0-
*11	1337	N	1337	-0-	-0- B	-0-	129	1	1208	3	N	-0-					-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

06	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
07	1209	N	1177	-0-	-32 B	-0-	1177	3			N	-0-					-0-
08	1271	N	1251	-0-	-20 B	-0-	1251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1169	-0-	-91 B	-0-	1169	3			N	-0-					-0-
10	1178	N	1103	-0-	-75 B	-0-	1103	3			N	-0-					-0-
11	1200	N	875	-0-	-325 B	-0-	875	3			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 025054 COMPL. DATE 01/23/1967 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1020	N	819	-0-	-201 B	-0-	819	3			N	-0-			-0-
07	868	N	854	-0-	-14 B	-0-	854	3			N	-0-			-0-
08	899	N	766	-0-	-133 B	-0-	766	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	810	N	151	-0-	-659 B	-0-	151	3			N	-0-			-0-
10	868	N	323	-0-	-545 B	-0-	323	3			N	-0-			-0-
*11	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-			-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1020	N	105	-0-	-915 B	-0-	105	2			N	-0-			-0-
07	899	N	242	-0-	-657 B	-0-	242	2			N	-0-			-0-
08	1385	N	1385	-0-	-0- B	-0-	1385	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1360	N	1360	-0-	-0- B	-0-	1360	2			N	-0-			-0-
10	1235	N	1235	-0-	-0- B	-0-	1235	2			N	-0-			-0-
11	1350	N	1225	-0-	-125 B	-0-	1225	2			N	-0-			-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4050	N	3868	-0-	-182 B	-0-	175	1	3693	3	N	-0-			-0-
07	4123	N	4123	-0-	-0- B	-0-	181	1	3942	3	N	-0-			-0-
08	4154	N	3972	-0-	-182 B	-0-	184	1	3788	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3870	N	3798	-0-	-72 B	-0-	178	1	3620	3	N	-0-			-0-
10	4123	N	3920	-0-	-203 B	-0-	183	1	3737	3	N	-0-			-0-
*11	3907	N	3907	-0-	-0- B	-0-	177	1	3730	3	N	-0-			-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3240	N	3083	-0-	-157 B	-0-	3083	3			N	-0-			-0-
07	3352	N	3352	-0-	-0- B	-0-	3352	3			N	-0-			-0-
08	3472	N	3325	-0-	-147 B	-0-	3325	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3205	N	3205	-0-	-0- B	-0-	3205	3			N	-0-			-0-
10	3348	N	2149	-0-	-1199 B	-0-	2149	3			N	-0-			-0-
11	3210	N	2812	-0-	-398 B	-0-	2812	3			N	-0-			-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2700	N	2608	-0-	-92 B	-0-	118	1	2490	3	N	-0-			-0-
07	2785	N	2785	-0-	-0- B	-0-	123	1	2662	3	N	-0-			-0-
08	2852	N	2630	-0-	-222 B	-0-	122	1	2508	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2610	N	2511	-0-	-99 B	-0-	118	1	2393	3	N	-0-			-0-
10	2790	N	2623	-0-	-167 B	-0-	122	1	2501	3	N	-0-			-0-
*11	2642	N	2642	-0-	-0- B	-0-	120	1	2522	3	N	-0-			-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	4011	-0-	1011 B	1011	4011	3			N	-0-			-0-
07	3100	N	4360	-0-	1260 B	2271	4360	3			N	-0-			-0-
08	6364	R	4093	-0-	-2271 B	-0-	4093	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4020	#	3843	-0-	-177 B	-177	3843	3			N	-0-			-0-
10	4371	#	3491	-0-	-880 B	-1057	3491	3			N	-0-			-0-
11	4230	#	1405	-0-	-2825 B	-3882	1405	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
07	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
08	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	329	-0-	-61 B	-0-	329	3			N	-0-					-0-
10	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
11	360	N	343	-0-	-17 B	-0-	343	3			N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
07	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
08	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1204	-0-	-26 B	-0-	1204	3			N	-0-					-0-
10	1240	N	1150	-0-	-90 B	-0-	1150	3			N	-0-					-0-
11	1170	N	899	-0-	-271 B	-0-	899	3			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 025076 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2720	-0-	-280 B	-0-	2720	3			N	-0-					-0-
07	2852	N	2512	-0-	-340 B	-0-	2512	3			N	-0-					-0-
08	3317	N	3266	-0-	-51 B	-0-	3266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3198	N	3198	-0-	-0- B	-0-	3198	3			N	-0-					-0-
10	2884	N	2884	-0-	-0- B	-0-	2884	3			N	-0-					-0-
11	3150	N	1459	-0-	-1691 B	-0-	1459	3			N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2202	N	2202	-0-	-0- B	-0-	690	1	1512	3	N	-0-					-0-
07	2399	N	2399	-0-	-0- B	-0-	713	1	1686	3	N	-0-					-0-
08	2342	N	2342	-0-	-0- B	-0-	713	1	1629	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	1664	-0-	-526 B	-0-	529	1	1135	3	N	-0-					-0-
10	2387	N	2278	-0-	-109 B	-0-	690	1	1588	3	N	-0-					-0-
11	2280	N	1968	-0-	-312 B	-0-	621	1	1347	3	N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		4	-0-	4 B	4	4	3			N	-0-					-0-
07	14B2 EXT		213	-0-	213 B	217	213	3			N	-0-					-0-
08	14B2 EXT		205	-0-	205 B	422	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 422																	
09		0 N	112	-0-	112 B	534	112	3			N	-0-					-0-
10		0 N	110	-0-	110 B	644	110	3			N	-0-					-0-
*11	756	N	112	-0-	-644 B	-0-	112	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
07	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
08	1147	N	1035	-0-	-112 B	-0-	1035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1163	-0-	-7 B	-0-	1163	3			N	-0-					-0-
10	1302	N	253	-0-	-1049 B	-0-	253	3			N	-0-					-0-
11	990	N	650	-0-	-340 B	-0-	650	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1560	N	1645	-0-	85 B	-14936	77	1	1568	2	N	-0-			-0-
07	1581	N	1837	-0-	256 B	-14680	79	1	1758	2	N	-0-			-0-
08	1767	N	2005	-0-	238 B	-14442	79	1	1926	2	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-7772		CANCELLED UNDERAGE ->		-6670								
09	1650	N	1951	-0-	301 B	-7471	76	1	1875	2	N	-0-			-0-
10	1829	N	1977	-0-	148 B	-7323	77	1	1900	2	N	-0-			-0-
11	1950	N	1710	-0-	-240 B	-7323	76	1	1634	2	N	-0-			-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

06	3180	#	2606	-0-	-574 B	-21229	122	1	2484	2	N	-0-			-0-
07	2418	N	2929	-0-	511 B	-20718	126	1	2803	2	N	-0-			-0-
08	2728	N	3240	-0-	512 B	-20206	127	1	3113	2	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-11426		CANCELLED UNDERAGE ->		-8780								
09	2610	N	3155	-0-	545 B	-10881	123	1	3032	2	N	-0-			-0-
10	2914	N	3189	-0-	275 B	-10606	124	1	3065	2	N	-0-			-0-
11	3150	N	2701	-0-	-449 B	-10606	120	1	2581	2	N	-0-			-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

06	3540	N	3014	-0-	-526 B	-60412	3014	2			N	-0-			-0-
07	3224	N	3555	-0-	331 B	-60081	3555	2			N	-0-			-0-
08	3565	N	3445	-0-	-120 B	-60081	3445	2			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-31752		CANCELLED UNDERAGE ->		-28329								
09	3000	N	3375	-0-	375 B	-31377	3375	2			N	-0-			-0-
10	3565	N	3423	-0-	-142 B	-31377	3423	2			N	-0-			-0-
11	3330	N	1591	-0-	-1739 B	-31377	1591	2			N	-0-			-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1230	N	1020	-0-	-210 B	-10845	1020	2			N	-0-			-0-
07	1116	N	1201	-0-	85 B	-10760	1201	2			N	-0-			-0-
08	1240	N	1146	-0-	-94 B	-10760	1146	2			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-4905		CANCELLED UNDERAGE ->		-5855								
09	1020	N	1136	-0-	116 B	-4789	1136	2			N	-0-			-0-
10	1209	N	1169	-0-	-40 B	-4789	1169	2			N	-0-			-0-
11	1110	N	728	-0-	-382 B	-4789	728	2			N	-0-			-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

06	1438	N	1438	-0-	-0-	B	-0-	1438	3		N	-0-			-0-
07	1674	N	1556	-0-	-118	B	-0-	1556	3		N	-0-			-0-
08	1426	N	1426	-0-	-0-	B	-0-	1426	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	1440	N	1363	-0-	-77	B	-0-	1363	3		N	-0-			-0-
10	1550	N	1413	-0-	-137	B	-0-	1413	3		N	-0-			-0-
*11	1483	N	1483	-0-	-0-	B	-0-	1483	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
07	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
08	1953	N	1936	-0-	-17 B	-0-	1936	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-
10	2201	N	2120	-0-	-81 B	-0-	2120	3			N	-0-					-0-
*11	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
07	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
08	155	N	50	-0-	-105 B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	113	-0-	-157 B	-0-	113	3			N	-0-					-0-
10	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
*11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2262	N	2262	-0-	-0- B	-0-	2262	3			N	-0-					-0-
10	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
*11	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
07	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
08	465	N	388	-0-	-77 B	-0-	388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	321	-0-	-129 B	-0-	321	3			N	-0-					-0-
10	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
11	390	N	342	-0-	-48 B	-0-	342	3			N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
07	2604	N	2457	-0-	-147 B	-0-	2457	3			N	-0-					-0-
08	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2105	-0-	-205 B	-0-	2105	3			N	-0-					-0-
10	2449	N	2282	-0-	-167 B	-0-	2282	3			N	-0-					-0-
*11	2354	N	2354	-0-	-0- B	-0-	2354	3			N	-0-					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7680	N	7053	-0-	-627 B	-98542	7053	2			N	-0-					-0-
07	6944	N	8909	-0-	1965 B	-96577	8909	2			N	-0-					-0-
08	8215	N	8504	-0-	289 B	-96288	8504	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -44710 CANCELLED UNDERAGE -> -51578																	
09	7050	N	8307	-0-	1257 B	-43453	8307	2			N	-0-					-0-
10	8897	N	8256	-0-	-641 B	-43453	8256	2			N	-0-					-0-
11	8220	N	5063	-0-	-3157 B	-43453	5063	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-
07	2728	N	2650	-0-	-78 B	-0-	2650	3			N	-0-					-0-
08	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2355	-0-	-135 B	-0-	2355	3			N	-0-					-0-
10	2635	N	2445	-0-	-190 B	-0-	2445	3			N	-0-					-0-
*11	2513	N	2513	-0-	-0- B	-0-	2513	3			N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2920	-0-	-80 B	-0-	2920	2			N	-0-					-0-
07	2821	N	2731	-0-	-90 B	-0-	2731	2			N	-0-					-0-
08	2888	N	2888	-0-	-0- B	-0-	2888	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	2293	-0-	-617 B	-0-	2293	2			N	-0-					-0-
10	3330	N	3330	-0-	-0- B	-0-	3330	2			N	-0-					-0-
*11	2857	N	2857	-0-	-0- B	-0-	2857	2			N	-0-					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-
07	2046	N	2024	-0-	-22 B	-0-	2024	3			N	-0-					-0-
08	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1799	-0-	-121 B	-0-	1799	3			N	-0-					-0-
10	2015	N	1824	-0-	-191 B	-0-	1824	3			N	-0-					-0-
*11	1868	N	1868	-0-	-0- B	-0-	1868	3			N	-0-					-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2257	-0-	-113 B	-0-	102	1	2155	3	N	-0-					-0-
07	2436	N	2436	-0-	-0- B	-0-	107	1	2329	3	N	-0-					-0-
08	2387	N	2302	-0-	-85 B	-0-	106	1	2196	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2200	-0-	-50 B	-0-	103	1	2097	3	N	-0-					-0-
10	2449	N	2285	-0-	-164 B	-0-	106	1	2179	3	N	-0-					-0-
*11	2281	N	2281	-0-	-0- B	-0-	103	1	2178	3	N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1080	-0-	-480 B	-0-	1080	2			N	-0-					-0-
07	1426	N	1314	-0-	-112 B	-0-	1314	2			N	-0-					-0-
08	1484	N	1484	-0-	-0- B	-0-	1484	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1437	N	1437	-0-	-0- B	-0-	1437	2			N	-0-					-0-
10	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					-0-
11	1440	N	1398	-0-	-42 B	-0-	1398	2			N	-0-					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	N	2949	-0-	-831 B	-0-	2949	2			N	-0-					-0-
07	3658	N	3256	-0-	-402 B	-0-	3256	2			N	-0-					-0-
08	3627	N	3567	-0-	-60 B	-0-	3567	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3423	N	3423	-0-	-0- B	-0-	3423	2			N	-0-					-0-
10	3485	N	3485	-0-	-0- B	-0-	3485	2			N	-0-					-0-
11	3450	N	3382	-0-	-68 B	-0-	3382	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUDY WELL #: 1 RRCID -> 025111 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	598	-0-	-122	B	-0-	598	3			N	-0-					-0-
07	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
08	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
10	713	N	595	-0-	-118	B	-0-	595	3			N	-0-					-0-
11	750	N	644	-0-	-106	B	-0-	644	3			N	-0-					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-
07	1266	N	1266	-0-	-0-	B	-0-	1266	3			N	-0-					-0-
08	1158	N	1158	-0-	-0-	B	-0-	1158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1124	-0-	-76	B	-0-	1124	3			N	-0-					-0-
10	1271	N	1124	-0-	-147	B	-0-	1124	3			N	-0-					-0-
*11	1203	N	1203	-0-	-0-	B	-0-	1203	3			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1335	N	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-
07	1727	N	1727	-0-	-0-	B	-0-	1727	3			N	-0-					-0-
08	1541	N	1541	-0-	-0-	B	-0-	1541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1319	-0-	-31	B	-0-	1319	3			N	-0-					-0-
10	1736	N	1619	-0-	-117	B	-0-	1619	3			N	-0-					-0-
*11	1578	N	1578	-0-	-0-	B	-0-	1578	3			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1957	N	1957	-0-	-0-	B	-0-	1957	3			N	-0-					-0-
07	2108	N	2058	-0-	-50	B	-0-	2058	3			N	-0-					-0-
08	1916	N	1916	-0-	-0-	B	-0-	1916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1828	-0-	-122	B	-0-	1828	3			N	-0-					-0-
10	2046	N	1867	-0-	-179	B	-0-	1867	3			N	-0-					-0-
*11	1926	N	1926	-0-	-0-	B	-0-	1926	3			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
07	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
08	527	N	519	-0-	-8	B	-0-	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	393	-0-	-147	B	-0-	393	3			N	-0-					-0-
10	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
11	510	N	490	-0-	-20	B	-0-	490	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2528	N	2528	-0-	-0- B	-0-	2528	3			N	-0-					-0-
07	2651	N	2651	-0-	-0- B	-0-	2651	3			N	-0-					-0-
08	2563	N	2563	-0-	-0- B	-0-	2563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2465	-0-	-55 B	-0-	2465	3			N	-0-					-0-
10	2666	N	2445	-0-	-221 B	-0-	2445	3			N	-0-					-0-
11	2490	N	2326	-0-	-164 B	-0-	2326	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
07	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
08	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	672	-0-	-198 B	-0-	672	3			N	-0-					-0-
10	868	N	718	-0-	-150 B	-0-	718	3			N	-0-					-0-
*11	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-

SNEED WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	2083	-0-	-647 B	-0-	230	1	1853	3	N	-0-					-0-
07	2686	N	2686	-0-	-0- B	-0-	310	1	2376	3	N	-0-					-0-
08	2735	N	2735	-0-	-0- B	-0-	310	1	2425	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2699	N	2699	-0-	-0- B	-0-	300	1	2399	3	N	-0-					-0-
10	2697	N	51	-0-	-2646 B	-0-	10	1	41	3	N	-0-					-0-
11	2640	N	2141	-0-	-499 B	-0-	170	1	1971	3	N	-0-					-0-

SNEED WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2298	N	2298	-0-	-0- B	-0-	990	1	1308	3	N	-0-					-0-
07	2425	N	2425	-0-	-0- B	-0-	1023	1	1402	3	N	-0-					-0-
08	2459	N	2459	-0-	-0- B	-0-	1023	1	1436	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2118	-0-	-192 B	-0-	924	1	1194	3	N	-0-					-0-
10	2454	N	2454	-0-	-0- B	-0-	1023	1	1431	3	N	-0-					-0-
11	2370	N	1441	-0-	-929 B	-0-	1441	3			N	-0-					-0-

SNEED WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1333	N	1333	-0-	-0- B	-0-	225	1	1108	3	N	-0-					-0-
07	1384	N	1384	-0-	-0- B	-0-	199	1	1185	3	N	-0-					-0-
08	1426	#	763	-0-	-663 B	-663	102	1	661	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -663																	
09	1320	#	1380	-0-	60 B	-603	188	1	1192	3	N	-0-					-0-
10	1395	N	1283	-0-	-112 B	-603	168	1	1115	3	N	-0-					-0-
*11	988	N	1591	-0-	603 B	-0-	154	1	1437	3	N	-0-					-0-

SNEED WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
07	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
08	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1535	-0-	-85 B	-0-	1535	3			N	-0-					-0-
10	1612	N	1472	-0-	-140 B	-0-	1472	3			N	-0-					-0-
11	1500	N	1038	-0-	-462 B	-0-	1038	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1502	N	1502	-0-	-0- B	-0-	237	1	1265	3	N	-0-			-0-
07	1699	N	1699	-0-	-0- B	-0-	263	1	1436	3	N	-0-			-0-
08	1661	N	1661	-0-	-0- B	-0-	264	1	1397	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1500	N	1290	-0-	-210 B	-0-	219	1	1071	3	N	-0-			-0-
10	1705	N	1531	-0-	-174 B	-0-	257	1	1274	3	N	-0-			-0-
11	1620	N	1051	-0-	-569 B	-0-	237	1	814	3	N	-0-			-0-

SNEED WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1320	N	1060	-0-	-260 B	-0-	300	1	760	3	N	-0-			-0-
07	1917	N	1917	-0-	-0- B	-0-	310	1	1607	3	N	-0-			-0-
08	1967	N	1967	-0-	-0- B	-0-	310	1	1657	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1895	N	1895	-0-	-0- B	-0-	300	1	1595	3	N	-0-			-0-
10	1945	N	1945	-0-	-0- B	-0-	310	1	1635	3	N	-0-			-0-
*11	2004	N	2004	-0-	-0- B	-0-	300	1	1704	3	N	-0-			-0-

SNEED WELL #: L 1 RRCID -> 025131 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	227	-0-	-163 B	-0-	227	3			N	-0-			-0-
07	312	N	312	-0-	-0- B	-0-	312	3			N	-0-			-0-
08	426	N	426	-0-	-0- B	-0-	426	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	370	N	370	-0-	-0- B	-0-	370	3			N	-0-			-0-
10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-			-0-
11	420	N	294	-0-	-126 B	-0-	294	3			N	-0-			-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	441	-0-	-69 B	-0-	441	3			N	-0-			-0-
07	684	N	684	-0-	-0- B	-0-	684	3			N	-0-			-0-
08	671	N	671	-0-	-0- B	-0-	671	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	565	N	565	-0-	-0- B	-0-	565	3			N	-0-			-0-
10	915	N	915	-0-	-0- B	-0-	915	3			N	-0-			-0-
*11	822	N	822	-0-	-0- B	-0-	822	3			N	-0-			-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-			-0-
07	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-			-0-
08	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-			-0-
10	1890	N	1890	-0-	-0- B	-0-	1890	3			N	-0-			-0-
11	1620	N	1563	-0-	-57 B	-0-	1563	3			N	-0-			-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	414	N	414	-0-	-0- B	-0-	414	3			N	-0-			-0-
07	460	N	460	-0-	-0- B	-0-	460	3			N	-0-			-0-
08	449	N	449	-0-	-0- B	-0-	449	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	426	N	426	-0-	-0- B	-0-	426	3			N	-0-			-0-
10	465	N	462	-0-	-3 B	-0-	462	3			N	-0-			-0-
11	420	N	413	-0-	-7 B	-0-	413	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2267	N	2267	-0-	-0- B	-0-	667	1	1600	3	N	-0-			-0-
07	2305	N	2305	-0-	-0- B	-0-	667	1	1638	3	N	-0-			-0-
08	2335	N	2335	-0-	-0- B	-0-	690	1	1645	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2280	N	2237	-0-	-43 B	-0-	690	1	1547	3	N	-0-			-0-
10	2294	N	2215	-0-	-79 B	-0-	713	1	1502	3	N	-0-			-0-
*11	2267	N	2267	-0-	-0- B	-0-	690	1	1577	3	N	-0-			-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	358	N	358	-0-	-0- B	-0-	358	3			N	-0-			-0-
07	558	N	359	-0-	-199 B	-0-	359	3			N	-0-			-0-
08	512	N	512	-0-	-0- B	-0-	512	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	553	N	553	-0-	-0- B	-0-	553	3			N	-0-			-0-
10	620	N	620	-0-	-0- B	-0-	620	3			N	-0-			-0-
11	510	N	304	-0-	-206 B	-0-	304	3			N	-0-			-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-			-0-
07	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-			-0-
08	1271	N	1188	-0-	-83 B	-0-	1188	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1440	N	1357	-0-	-83 B	-0-	1357	3			N	-0-			-0-
10	1643	N	256	-0-	-1387 B	-0-	256	3			N	-0-			-0-
11	1140	N	524	-0-	-616 B	-0-	524	3			N	-0-			-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3690	N	3558	-0-	-132 B	-0-	3558	2			N	-0-			-0-
07	3503	N	3362	-0-	-141 B	-0-	3362	2			N	-0-			-0-
08	3452	N	3452	-0-	-0- B	-0-	3452	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3570	N	2604	-0-	-966 B	-0-	2604	2			N	-0-			-0-
10	3826	N	3826	-0-	-0- B	-0-	3826	2			N	-0-			-0-
*11	3331	N	3331	-0-	-0- B	-0-	3331	2			N	-0-			-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1260	N	1132	-0-	-128 B	-0-	1132	3			N	-0-			-0-
07	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-			-0-
08	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1140	N	977	-0-	-163 B	-0-	977	3			N	-0-			-0-
10	1395	N	1243	-0-	-152 B	-0-	1243	3			N	-0-			-0-
11	1080	N	785	-0-	-295 B	-0-	785	3			N	-0-			-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1974	N	1974	-0-	-0- B	-0-	1974	2			N	-0-			-0-
07	2335	N	2335	-0-	-0- B	-0-	2335	2			N	-0-			-0-
08	2363	N	2363	-0-	-0- B	-0-	2363	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2238	N	2238	-0-	-0- B	-0-	2238	2			N	-0-			-0-
10	2343	N	2343	-0-	-0- B	-0-	2343	2			N	-0-			-0-
11	2280	N	2089	-0-	-191 B	-0-	2089	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3939	N	3939	-0-	-0- B	-0-	3939	2			N	-0-					-0-
07	5246	N	5246	-0-	-0- B	-0-	5246	2			N	-0-					-0-
08	5948	N	5948	-0-	-0- B	-0-	5948	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5797	N	5797	-0-	-0- B	-0-	5797	2			N	-0-					-0-
10	5405	N	5405	-0-	-0- B	-0-	5405	2			N	-0-					-0-
11	5760	N	4282	-0-	-1478 B	-0-	4282	2			N	-0-					-0-

STENCIL WELL #: 1 RRCID -> 025148 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
07	1023	N	263	-0-	-760 B	-0-	263	3			N	-0-					-0-
08	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
10	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
*11	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2272	N	2272	-0-	-0- B	-0-	2272	3			N	-0-					-0-
07	2380	N	2380	-0-	-0- B	-0-	2380	3			N	-0-					-0-
08	2306	N	2306	-0-	-0- B	-0-	2306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2212	-0-	-68 B	-0-	2212	3			N	-0-					-0-
10	2387	N	2186	-0-	-201 B	-0-	2186	3			N	-0-					-0-
11	2220	N	2059	-0-	-161 B	-0-	2059	3			N	-0-					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1823	-0-	533 B	-347	522	1	1301	3	N	-0-					-0-
07	1795	N	2142	-0-	347 B	-0-	558	1	1584	3	N	-0-					-0-
08	1891	N	1302	-0-	-589 B	-0-	558	1	744	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2086	N	2086	-0-	-0- B	-0-	540	1	1546	3	N	-0-					-0-
10	2139	N	1729	-0-	-410 B	-0-	522	1	1207	3	N	-0-					-0-
11	1260	N	1036	-0-	-224 B	-0-	396	1	640	3	N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1840	-0-	-50 B	-0-	1840	3			N	-0-					-0-
07	2046	N	1978	-0-	-68 B	-0-	1978	3			N	-0-					-0-
08	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1779	-0-	-51 B	-0-	1779	3			N	-0-					-0-
10	1984	N	1815	-0-	-169 B	-0-	1815	3			N	-0-					-0-
11	1890	N	1875	-0-	-15 B	-0-	1875	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1498	N	1498	-0-	-0- B	-0-	1498	2			N	-0-					-0-
07	1738	N	1738	-0-	-0- B	-0-	1738	2			N	-0-					-0-
08	1835	N	1835	-0-	-0- B	-0-	1835	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1780	N	1780	-0-	-0- B	-0-	1780	2			N	-0-					-0-
10	1892	N	1892	-0-	-0- B	-0-	1892	2			N	-0-					-0-
11	1770	N	1544	-0-	-226 B	-0-	1544	2			N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
*11	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-

TAYLOR WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1657	-0-	-503 B	-0-	250	1	1407	3	N	-0-					-0-
07	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
08	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	314	N	314	-0-	-0- B	-0-	300	1	14	3	N	-0-					-0-

TEDDY WELL #: 1 RRCID -> 025163 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1397	N	1397	-0-	-0- B	-0-	405	1	992	3	N	-0-					-0-
07	1294	N	1294	-0-	-0- B	-0-	465	1	829	3	N	-0-					-0-
08	1426	N	407	-0-	-1019 B	-0-	285	1	122	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	361	-0-	-1049 B	-0-	360	1	1	3	N	-0-					-0-
10	1302	N	332	-0-	-970 B	-0-	315	1	17	3	N	-0-					-0-
11	390	N	300	-0-	-90 B	-0-	300	1			N	-0-					-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1924	N	1924	-0-	-0- B	-0-	568	1	1356	3	N	-0-					-0-
07	1240	N	989	-0-	-251 B	-0-	309	1	680	3	N	-0-					-0-
08	1889	N	1889	-0-	-0- B	-0-	554	1	1335	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1624	-0-	-296 B	-0-	491	1	1133	3	N	-0-					-0-
10	1831	N	1831	-0-	-0- B	-0-	544	1	1287	3	N	-0-					-0-
11	1830	N	1209	-0-	-621 B	-0-	439	1	770	3	N	-0-					-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
07	1736	N	1648	-0-	-88 B	-0-	1648	3			N	-0-					-0-
08	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1379	-0-	-151 B	-0-	1379	3			N	-0-					-0-
10	1643	N	1363	-0-	-280 B	-0-	1363	3			N	-0-					-0-
11	1530	N	1489	-0-	-41 B	-0-	1489	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1175	N	1175	-0-		-0-	B	-0-	1175	3			N	-0-					-0-
07	1265	N	1265	-0-		-0-	B	-0-	1265	3			N	-0-					-0-
08	1240	N	1176	-0-		-64	B	-0-	1176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	1170	N	1107	-0-		-63	B	-0-	1107	3			N	-0-					-0-
10	1271	N	1178	-0-		-93	B	-0-	1178	3			N	-0-					-0-
*11	1214	N	1214	-0-		-0-	B	-0-	1214	3			N	-0-					-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-		-0-	B	-0-	518	3			N	-0-					-0-
07	496	N	443	-0-		-53	B	-0-	443	3			N	-0-					-0-
08	496	N	347	-0-		-149	B	-0-	347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	510	N	101	-0-		-409	B	-0-	101	3			N	-0-					-0-
10	493	N	493	-0-		-0-	B	-0-	493	3			N	-0-					-0-
11	330	N	178	-0-		-152	B	-0-	178	3			N	-0-					-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-		-0-	B	-0-	330	3			N	-0-					-0-
07	217	N	-0-	-0-		-217	B	-0-					N	-0-					-0-
08	372	N	1	-0-		-371	B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	703	N	703	-0-		-0-	B	-0-	703	3			N	-0-					-0-
10	739	N	739	-0-		-0-	B	-0-	739	3			N	-0-					-0-
*11	651	N	651	-0-		-0-	B	-0-	651	3			N	-0-					-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1552	-0-		-488	B	-0-	450	1	1102	3	N	-0-					-0-
07	2044	N	2044	-0-		-0-	B	-0-	465	1	1579	3	N	-0-					-0-
08	2098	N	2098	-0-		-0-	B	-0-	465	1	1633	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	2018	N	2018	-0-		-0-	B	-0-	450	1	1568	3	N	-0-					-0-
10	2046	N	2035	-0-		-11	B	-0-	465	1	1570	3	N	-0-					-0-
*11	2068	N	2068	-0-		-0-	B	-0-	450	1	1618	3	N	-0-					-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1672	N	1672	-0-		-0-	B	-0-	1672	3			N	-0-					-0-
07	2021	N	2021	-0-		-0-	B	-0-	2021	3			N	-0-					-0-
08	1750	N	1750	-0-		-0-	B	-0-	1750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	1693	N	1693	-0-		-0-	B	-0-	1693	3			N	-0-					-0-
10	2015	N	1711	-0-		-304	B	-0-	1711	3			N	-0-					-0-
*11	1923	N	1923	-0-		-0-	B	-0-	1923	3			N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	14	-0-		-196	B	-0-	14	3			N	-0-					-0-
07	1550	N	20	-0-		-1530	B	-0-	20	3			N	-0-					-0-
08	263	N	263	-0-		-0-	B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	2351	N	2351	-0-		-0-	B	-0-	2351	3			N	-0-					-0-
10	2073	N	2073	-0-		-0-	B	-0-	2073	3			N	-0-					-0-
*11	1758	N	1758	-0-		-0-	B	-0-	1758	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
07	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
08	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1440	-0-	-120 B	-0-	1440	3			N	-0-					-0-
10	1674	N	1528	-0-	-146 B	-0-	1528	3			N	-0-					-0-
11	1560	N	438	-0-	-1122 B	-0-	438	3			N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2141	N	2141	-0-	-0- B	-0-	97	1	2044	3	N	-0-					-0-
07	2144	N	2144	-0-	-0- B	-0-	94	1	2050	3	N	-0-					-0-
08	2511	N	2042	-0-	-469 B	-0-	94	1	1948	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1938	-0-	-192 B	-0-	91	1	1847	3	N	-0-					-0-
10	2139	N	1992	-0-	-147 B	-0-	93	1	1899	3	N	-0-					-0-
11	1980	N	1941	-0-	-39 B	-0-	88	1	1853	3	N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	672	-0-	-888 B	-0-	672	2			N	-0-					-0-
07	1364	N	867	-0-	-497 B	-0-	867	2			N	-0-					-0-
08	2212	N	2212	-0-	-0- B	-0-	2212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2079	N	2079	-0-	-0- B	-0-	2079	2			N	-0-					-0-
10	2046	N	2046	-0-	-0- B	-0-	2046	2			N	-0-					-0-
11	2130	N	1958	-0-	-172 B	-0-	1958	2			N	-0-					-0-

VENABLE WELL #: 2 RRCID -> 025185 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	N	3782	-0-	-148 B	-0-	3782	2			N	-0-					-0-
07	5066	N	5066	-0-	-0- B	-0-	5066	2			N	-0-					-0-
08	5831	N	5831	-0-	-0- B	-0-	5831	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5677	N	5677	-0-	-0- B	-0-	5677	2			N	-0-					-0-
10	5164	N	5164	-0-	-0- B	-0-	5164	2			N	-0-					-0-
11	5640	N	3895	-0-	-1745 B	-0-	3895	2			N	-0-					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	N	4588	-0-	-92 B	-0-	4588	2			N	-0-					-0-
07	6167	N	6167	-0-	-0- B	-0-	6167	2			N	-0-					-0-
08	7034	N	7034	-0-	-0- B	-0-	7034	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6827	N	6827	-0-	-0- B	-0-	6827	2			N	-0-					-0-
10	6251	N	6251	-0-	-0- B	-0-	6251	2			N	-0-					-0-
11	6810	N	4621	-0-	-2189 B	-0-	4621	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1880	N	1880	-0-	-0- B	-0-	1880	2			N	-0-					-0-
07	2523	N	2523	-0-	-0- B	-0-	2523	2			N	-0-					-0-
08	2871	N	2871	-0-	-0- B	-0-	2871	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2818	N	2818	-0-	-0- B	-0-	2818	2			N	-0-					-0-
10	2565	N	2565	-0-	-0- B	-0-	2565	2			N	-0-					-0-
11	2790	N	1881	-0-	-909 B	-0-	1881	2			N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	806	-0-	-94 B	-0-	806	3			N	-0-					-0-
07	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
08	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	565	-0-	-245 B	-0-	565	3			N	-0-					-0-
10	651	N	551	-0-	-100 B	-0-	551	3			N	-0-					-0-
11	1110	N	634	-0-	-476 B	-0-	634	3			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1912	-0-	-278 B	-0-	300	1	1612	3	N	-0-					-0-
07	1833	N	1833	-0-	-0- B	-0-	310	1	1523	3	N	-0-					-0-
08	2110	N	2110	-0-	-0- B	-0-	310	1	1800	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1887	-0-	-33 B	-0-	300	1	1587	3	N	-0-					-0-
10	2367	N	2367	-0-	-0- B	-0-	310	1	2057	3	N	-0-					-0-
11	2040	N	2011	-0-	-29 B	-0-	300	1	1711	3	N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	N	2963	-0-	-217 B	-0-	522	1	2441	3	N	-0-					-0-
07	2883	N	1846	-0-	-1037 B	-0-	324	1	1522	3	N	-0-					-0-
08	3596	N	3498	-0-	-98 B	-0-	558	1	2940	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3210	N	3210	-0-	-0- B	-0-	540	1	2670	3	N	-0-					-0-
10	3488	N	3488	-0-	-0- B	-0-	558	1	2930	3	N	-0-					-0-
11	3390	N	2891	-0-	-499 B	-0-	540	1	2351	3	N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1761	-0-	-279 B	-0-	435	1	1326	3	N	-0-					-0-
07	2144	N	2144	-0-	-0- B	-0-	465	1	1679	3	N	-0-					-0-
08	2043	N	2043	-0-	-0- B	-0-	465	1	1578	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1947	N	1947	-0-	-0- B	-0-	450	1	1497	3	N	-0-					-0-
10	2143	N	2143	-0-	-0- B	-0-	465	1	1678	3	N	-0-					-0-
11	1980	N	1761	-0-	-219 B	-0-	450	1	1311	3	N	-0-					-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3224	N	3224	-0-	-0- B	-0-	3224	2			N	-0-					-0-
07	3078	N	3078	-0-	-0- B	-0-	3078	2			N	-0-					-0-
08	4042	N	4042	-0-	-0- B	-0-	4042	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3896	N	3896	-0-	-0- B	-0-	3896	2			N	-0-					-0-
10	3069	N	2995	-0-	-74 B	-0-	2995	2			N	-0-					-0-
11	3900	N	3365	-0-	-535 B	-0-	3365	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
07	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
08	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	20	-0-	-130 B	-0-	20	3			N	-0-					-0-
10	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
11	90	N	71	-0-	-19 B	-0-	71	3			N	-0-					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
07	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
08	651	N	621	-0-	-30 B	-0-	621	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	602	-0-	-28 B	-0-	602	3			N	-0-					-0-
10	651	N	625	-0-	-26 B	-0-	625	3			N	-0-					-0-
*11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
07	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	21	-0-	-99 B	-0-	21	3			N	-0-					-0-
10	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
*11	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1424	N	1424	-0-	-0- B	-0-	65	1	1359	3	N	-0-					-0-
07	1554	N	1554	-0-	-0- B	-0-	68	1	1486	3	N	-0-					-0-
08	1488	N	1458	-0-	-30 B	-0-	67	1	1391	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1389	-0-	-21 B	-0-	65	1	1324	3	N	-0-					-0-
10	1550	N	1474	-0-	-76 B	-0-	69	1	1405	3	N	-0-					-0-
*11	1490	N	1490	-0-	-0- B	-0-	68	1	1422	3	N	-0-					-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	2064	-0-	-6 B	-0-	504	1	1560	3	N	-0-					-0-
07	2193	N	2193	-0-	-0- B	-0-	558	1	1635	3	N	-0-					-0-
08	2169	N	2169	-0-	-0- B	-0-	558	1	1611	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1632	-0-	-438 B	-0-	432	1	1200	3	N	-0-					-0-
10	2201	N	2033	-0-	-168 B	-0-	540	1	1493	3	N	-0-					-0-
11	2100	N	1751	-0-	-349 B	-0-	486	1	1265	3	N	-0-					-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	946	N	946	-0-	-0- B	-0-	170	1	776	3	N	-0-					-0-
07	1164	N	1164	-0-	-0- B	-0-	310	1	854	3	N	-0-					-0-
08	1234	N	1234	-0-	-0- B	-0-	310	1	924	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1263	N	1263	-0-	-0- B	-0-	300	1	963	3	N	-0-					-0-
10	1178	N	809	-0-	-369 B	-0-	310	1	499	3	N	-0-					-0-
11	1200	N	407	-0-	-793 B	-0-	190	1	217	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1257	N	1257	-0-	-0- B	-0-	450	1	807	3	N	-0-			-0-
07	1337	N	1337	-0-	-0- B	-0-	465	1	872	3	N	-0-			-0-
08	1302	N	1290	-0-	-12 B	-0-	465	1	825	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1260	N	1259	-0-	-1 B	-0-	450	1	809	3	N	-0-			-0-
10	1333	N	1252	-0-	-81 B	-0-	465	1	787	3	N	-0-			-0-
11	1260	N	1182	-0-	-78 B	-0-	450	1	732	3	N	-0-			-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	188	N	188	-0-	-0- B	-0-	188	3			N	-0-			-0-
07	143	N	143	-0-	-0- B	-0-	143	3			N	-0-			-0-
08	131	N	131	-0-	-0- B	-0-	131	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	52	-0-	-128 B	-0-	52	3			N	-0-			-0-
10	244	N	244	-0-	-0- B	-0-	244	3			N	-0-			-0-
*11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-			-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1705	N	1705	-0-	-0- B	-0-	540	1	1165	3	N	-0-			-0-
07	1672	N	1672	-0-	-0- B	-0-	558	1	1114	3	N	-0-			-0-
08	1620	N	1620	-0-	-0- B	-0-	558	1	1062	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1710	N	1455	-0-	-255 B	-0-	522	1	933	3	N	-0-			-0-
10	1674	N	1557	-0-	-117 B	-0-	558	1	999	3	N	-0-			-0-
11	1560	N	1244	-0-	-316 B	-0-	540	1	704	3	N	-0-			-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	299	N	299	-0-	-0- B	-0-	299	3			N	-0-			-0-
07	458	N	458	-0-	-0- B	-0-	458	3			N	-0-			-0-
08	446	N	446	-0-	-0- B	-0-	446	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	390	N	390	-0-	-0- B	-0-	390	3			N	-0-			-0-
10	606	N	606	-0-	-0- B	-0-	606	3			N	-0-			-0-
*11	563	N	563	-0-	-0- B	-0-	563	3			N	-0-			-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	199	-0-	-71 B	-0-	199	3			N	-0-			-0-
07	497	N	497	-0-	-0- B	-0-	497	3			N	-0-			-0-
08	480	N	480	-0-	-0- B	-0-	480	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	358	N	358	-0-	-0- B	-0-	358	3			N	-0-			-0-
10	685	N	685	-0-	-0- B	-0-	685	3			N	-0-			-0-
*11	638	N	638	-0-	-0- B	-0-	638	3			N	-0-			-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4353	N	4353	-0-	-0- B	-0-	4353	3			N	-0-			-0-
07	4657	N	4657	-0-	-0- B	-0-	4657	3			N	-0-			-0-
08	4442	N	4442	-0-	-0- B	-0-	4442	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4350	N	4276	-0-	-74 B	-0-	4276	3			N	-0-			-0-
10	4650	N	4181	-0-	-469 B	-0-	4181	3			N	-0-			-0-
*11	4449	N	4449	-0-	-0- B	-0-	4449	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	N	3864	-0-	-1026 B	-0-	3864	3			N	-0-					-0-
07	5204	N	5204	-0-	-0- B	-0-	5204	3			N	-0-					-0-
08	4030	N	3602	-0-	-428 B	-0-	3602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3870	N	3679	-0-	-191 B	-0-	3679	3			N	-0-					-0-
10	5208	N	4371	-0-	-837 B	-0-	4371	3			N	-0-					-0-
11	3480	N	2574	-0-	-906 B	-0-	2574	3			N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
07	1209	N	1115	-0-	-94 B	-0-	1115	3			N	-0-					-0-
08	1054	N	1046	-0-	-8 B	-0-	1046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	912	-0-	-378 B	-0-	912	3			N	-0-					-0-
10	1116	N	951	-0-	-165 B	-0-	951	3			N	-0-					-0-
*11	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
07	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
08	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	28	-0-	-122 B	-0-	28	3			N	-0-					-0-
10	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
*11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
07	1302	N	1214	-0-	-88 B	-0-	1214	3			N	-0-					-0-
08	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1257	-0-	-63 B	-0-	1257	3			N	-0-					-0-
10	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
11	1290	N	996	-0-	-294 B	-0-	996	3			N	-0-					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
07	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
08	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	184	-0-	-206 B	-0-	184	3			N	-0-					-0-
10	496	N	481	-0-	-15 B	-0-	481	3			N	-0-					-0-
11	540	N	429	-0-	-111 B	-0-	429	3			N	-0-					-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1836	-0-	-264 B	-0-	1836	3			N	-0-					-0-
07	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
08	2077	N	1978	-0-	-99 B	-0-	1978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-
10	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
*11	2030	N	2030	-0-	-0- B	-0-	2030	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1140	N	992	-0-	-148 B	-0-	992	3			N	-0-			-0-
07	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-			-0-
08	1271	N	1235	-0-	-36 B	-0-	1235	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-			-0-
10	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-			-0-
11	1200	N	925	-0-	-275 B	-0-	925	3			N	-0-			-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	208	-0-	-2 B	-0-	208	3			N	-0-			-0-
07	347	N	347	-0-	-0- B	-0-	347	3			N	-0-			-0-
08	295	N	295	-0-	-0- B	-0-	295	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	250	N	250	-0-	-0- B	-0-	250	3			N	-0-			-0-
10	388	N	388	-0-	-0- B	-0-	388	3			N	-0-			-0-
11	300	N	209	-0-	-91 B	-0-	209	3			N	-0-			-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1238	N	1238	-0-	-0- B	-0-	58	1	1180	2	N	-0-			-0-
07	1385	N	1385	-0-	-0- B	-0-	60	1	1325	2	N	-0-			-0-
08	1531	N	1531	-0-	-0- B	-0-	60	1	1471	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1500	N	1500	-0-	-0- B	-0-	59	1	1441	2	N	-0-			-0-
10	1485	N	1485	-0-	-0- B	-0-	58	1	1427	2	N	-0-			-0-
11	1470	N	1061	-0-	-409 B	-0-	47	1	1014	2	N	-0-			-0-

ZELLA WELL #: A 2 RRCID -> 025231 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-			-0-
07	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-			-0-
08	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1410	N	1356	-0-	-54 B	-0-	1356	3			N	-0-			-0-
10	1395	N	1286	-0-	-109 B	-0-	1286	3			N	-0-			-0-
11	1290	N	865	-0-	-425 B	-0-	865	3			N	-0-			-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-			-0-
07	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-			-0-
08	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1260	N	1209	-0-	-51 B	-0-	1209	3			N	-0-			-0-
10	1240	N	1155	-0-	-85 B	-0-	1155	3			N	-0-			-0-
11	1170	N	820	-0-	-350 B	-0-	820	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1779	N	1779	-0-	-0-	B	-0-	1779	3			N	-0-					-0-
07	1752	N	1752	-0-	-0-	B	-0-	1752	3			N	-0-					-0-
08	1704	N	1704	-0-	-0-	B	-0-	1704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1732	-0-	-38	B	-0-	1732	3			N	-0-					-0-
10	1767	N	1616	-0-	-151	B	-0-	1616	3			N	-0-					-0-
11	1650	N	974	-0-	-676	B	-0-	974	3			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1344	N	1344	-0-	-0-	B	-0-	1344	3			N	-0-					-0-
07	1358	N	1358	-0-	-0-	B	-0-	1358	3			N	-0-					-0-
08	1340	N	1340	-0-	-0-	B	-0-	1340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1314	-0-	-36	B	-0-	1314	3			N	-0-					-0-
10	1364	N	1300	-0-	-64	B	-0-	1300	3			N	-0-					-0-
11	1290	N	1066	-0-	-224	B	-0-	1066	3			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1053	N	1053	-0-	-0-	B	-0-	1053	2			N	-0-					-0-
07	1408	N	1408	-0-	-0-	B	-0-	1408	2			N	-0-					-0-
08	1488	N	1350	-0-	-138	B	-0-	1350	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1256	N	1256	-0-	-0-	B	-0-	1256	2			N	-0-					-0-
10	1395	N	1256	-0-	-139	B	-0-	1256	2			N	-0-					-0-
11	1320	N	1142	-0-	-178	B	-0-	1142	2			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2849	N	2849	-0-	-0-	B	-0-	2849	2			N	-0-					-0-
07	3729	N	3729	-0-	-0-	B	-0-	3729	2			N	-0-					-0-
08	3968	N	3648	-0-	-320	B	-0-	3648	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3559	N	3559	-0-	-0-	B	-0-	3559	2			N	-0-					-0-
10	3720	N	3660	-0-	-60	B	-0-	3660	2			N	-0-					-0-
*11	3628	N	3628	-0-	-0-	B	-0-	3628	2			N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2624	N	2624	-0-	-0-	B	-0-	2624	2			N	-0-					-0-
07	3658	N	3391	-0-	-267	B	-0-	3391	2			N	-0-					-0-
08	3379	N	3230	-0-	-149	B	-0-	3230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3061	N	3061	-0-	-0-	B	-0-	3061	2			N	-0-					-0-
10	3379	N	3046	-0-	-333	B	-0-	3046	2			N	-0-					-0-
11	3120	N	2193	-0-	-927	B	-0-	2193	2			N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3027	N	3027	-0-	-0-	B	-0-	540	1	2487	2	N	-0-					-0-
07	3039	N	3039	-0-	-0-	B	-0-	558	1	2481	2	N	-0-					-0-
08	3131	N	2988	-0-	-143	B	-0-	558	1	2430	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3030	N	2905	-0-	-125	B	-0-	540	1	2365	2	N	-0-					-0-
10	3038	N	2942	-0-	-96	B	-0-	558	1	2384	2	N	-0-					-0-
11	2880	N	2625	-0-	-255	B	-0-	540	1	2085	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	N	3773	-0-	-517	B	-0-	3773	2			N	-0-					-0-
07	4577	N	4577	-0-	-0-	B	-0-	4577	2			N	-0-					-0-
08	4224	N	4224	-0-	-0-	B	-0-	4224	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4146	N	4146	-0-	-0-	B	-0-	4146	2			N	-0-					-0-
10	4588	N	4176	-0-	-412	B	-0-	4176	2			N	-0-					-0-
11	4080	N	3875	-0-	-205	B	-0-	3875	2			N	-0-					-0-

MEIER, CHARLES WELL #: 1 RRCID -> 025459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1829	N	1829	-0-	-0-	B	-0-	1829	2			N	-0-					-0-
07	1767	N	1189	-0-	-578	B	-0-	1189	2			N	-0-					-0-
08	2249	N	2249	-0-	-0-	B	-0-	2249	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1901	N	1901	-0-	-0-	B	-0-	1901	2			N	-0-					-0-
10	1877	N	1877	-0-	-0-	B	-0-	1877	2			N	-0-					-0-
11	2190	N	1755	-0-	-435	B	-0-	1755	2			N	-0-					-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1230	N	1112	-0-	-118	B	-0-	540	1	572	3	N	-0-					-0-
07	1337	N	1337	-0-	-0-	B	-0-	558	1	779	3	N	-0-					-0-
08	1269	N	1269	-0-	-0-	B	-0-	558	1	711	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1183	N	1183	-0-	-0-	B	-0-	522	1	661	3	N	-0-					-0-
10	1333	N	1160	-0-	-173	B	-0-	540	1	620	3	N	-0-					-0-
11	1230	N	1164	-0-	-66	B	-0-	540	1	624	3	N	-0-					-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

06	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
07	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
08	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
10	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
*11	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

06	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
07	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
08	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
10	1079	N	1079	-0-	-0-	B	-0-	1079	3			N	-0-					-0-
*11	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
07	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-
08	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
10	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
*11	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
08	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
10	1191	N	1191	-0-	-0-	B	-0-	1191	3			N	-0-					-0-
*11	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	458	-0-	-142	B	-0-	458	3			N	-0-					-0-
07	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
08	744	N	576	-0-	-168	B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
10	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-
*11	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	770	-0-	-160	B	-0-	770	3			N	-0-					-0-
07	1891	N	811	-0-	-1080	B	-0-	811	3			N	-0-					-0-
08	1696	N	1696	-0-	-0-	B	-0-	1696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1874	N	1874	-0-	-0-	B	-0-	1874	3			N	-0-					-0-
10	1936	N	1936	-0-	-0-	B	-0-	1936	3			N	-0-					-0-
11	1650	N	817	-0-	-833	B	-0-	817	3			N	-0-					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1660	N	1660	-0-	-0-	B	-0-	1660	3			N	-0-					-0-
07	2232	N	1173	-0-	-1059	B	-0-	1173	3			N	-0-					-0-
08	1612	N	1076	-0-	-536	B	-0-	1076	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	966	-0-	-684	B	-0-	966	3			N	-0-					-0-
10	1178	N	977	-0-	-201	B	-0-	977	3			N	-0-					-0-
*11	1064	N	1064	-0-	-0-	B	-0-	1064	3			N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1698	-0-	-42	B	-0-	540	1	1158	3	N	-0-					-0-
07	1845	N	1845	-0-	-0-	B	-0-	558	1	1287	3	N	-0-					-0-
08	1860	N	1804	-0-	-56	B	-0-	558	1	1246	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1714	N	1714	-0-	-0-	B	-0-	540	1	1174	3	N	-0-					-0-
10	1860	N	1625	-0-	-235	B	-0-	558	1	1067	3	N	-0-					-0-
11	1740	N	596	-0-	-1144	B	-0-	270	1	326	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	4	-0-	4 B	4	4	3			N	-0-					-0-
11	14B2	EXT	2	-0-	2 B	6	2	3			N	-0-					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1723	-0-	-197 B	-0-	1723	3			N	-0-					-0-
07	1519	N	753	-0-	-766 B	-0-	753	3			N	-0-					-0-
08	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
10	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
11	1740	N	646	-0-	-1094 B	-0-	646	3			N	-0-					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
07	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
08	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	50	-0-	-130 B	-0-	50	3			N	-0-					-0-
10	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
*11	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
07	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
08	713	N	590	-0-	-123 B	-0-	590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	291	-0-	-489 B	-0-	291	3			N	-0-					-0-
10	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
11	570	N	518	-0-	-52 B	-0-	518	3			N	-0-					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
07	1922	N	1885	-0-	-37 B	-0-	1885	3			N	-0-					-0-
08	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-
10	1891	N	1671	-0-	-220 B	-0-	1671	3			N	-0-					-0-
*11	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	442	-0-	-98 B	-0-	442	3			N	-0-					-0-
07	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
08	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	315	-0-	-135 B	-0-	315	3			N	-0-					-0-
10	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
11	480	N	371	-0-	-109 B	-0-	371	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
07	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
08	589	N	206	-0-	-383 B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	472	-0-	-638 B	-0-	472	3			N	-0-					-0-
10	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
*11	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	409	-0-	-281 B	-0-	409	3			N	-0-					-0-
07	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
08	620	N	505	-0-	-115 B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
10	775	N	692	-0-	-83 B	-0-	692	3			N	-0-					-0-
*11	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-

MCMANN WELL #: 3 RRCID -> 076437 COMPL. DATE 04/06/1978 TOTAL DEPTH 2505 PERF. 2505 - 2505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1668	N	1668	-0-	-0- B	-0-	504	1	1164	3	N	-0-					-0-
07	1557	N	1557	-0-	-0- B	-0-	558	1	999	3	N	-0-					-0-
08	1605	N	1605	-0-	-0- B	-0-	558	1	1047	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1738	N	1738	-0-	-0- B	-0-	540	1	1198	3	N	-0-					-0-
10	1550	N	599	-0-	-951 B	-0-	198	1	401	3	N	-0-					-0-
11	1560	N	971	-0-	-589 B	-0-	360	1	611	3	N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1859	-0-	-31 B	-0-	1859	3			N	-0-					-0-
07	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
08	1860	N	1801	-0-	-59 B	-0-	1801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1714	-0-	-146 B	-0-	1714	3			N	-0-					-0-
10	1860	N	1666	-0-	-194 B	-0-	1666	3			N	-0-					-0-
11	1740	N	1724	-0-	-16 B	-0-	1724	3			N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2203	N	2203	-0-	-0- B	-0-	690	1	1513	3	N	-0-					-0-
07	2246	N	2246	-0-	-0- B	-0-	713	1	1533	3	N	-0-					-0-
08	2002	N	2002	-0-	-0- B	-0-	690	1	1312	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2051	-0-	-139 B	-0-	644	1	1407	3	N	-0-					-0-
10	2232	N	861	-0-	-1371 B	-0-	368	1	493	3	N	-0-					-0-
11	1950	N	1090	-0-	-860 B	-0-	437	1	653	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	820	-0-	-80	B	-0-	820	3			N	-0-					-0-
07	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
08	899	N	720	-0-	-179	B	-0-	720	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	936	N	936	-0-	-0-	B	-0-	936	3			N	-0-					-0-
10	961	N	718	-0-	-243	B	-0-	718	3			N	-0-					-0-
11	690	N	618	-0-	-72	B	-0-	618	3			N	-0-					-0-

JONES, C. R. -E- WELL #: 2 RRCID -> 092561 COMPL. DATE 01/28/1981 TOTAL DEPTH 3212 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

06	1590	N	145	-0-	-1445	B	-0-	145	2			N	-0-					-0-
07	1395	N	444	-0-	-951	B	-0-	444	2			N	-0-					-0-
08	2194	N	2194	-0-	-0-	B	-0-	2194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2149	N	2149	-0-	-0-	B	-0-	2149	2			N	-0-					-0-
10	2005	N	2005	-0-	-0-	B	-0-	2005	2			N	-0-					-0-
11	2130	N	2033	-0-	-97	B	-0-	2033	2			N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/18/1981 TOTAL DEPTH 3006 PERF. 2690 - 2864

06	1440	N	262	-0-	-1178	B	-0-	262	2			N	-0-					-0-
07	1302	N	648	-0-	-654	B	-0-	648	2			N	-0-					-0-
08	1938	N	1938	-0-	-0-	B	-0-	1938	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1841	N	1841	-0-	-0-	B	-0-	1841	2			N	-0-					-0-
10	1714	N	1714	-0-	-0-	B	-0-	1714	2			N	-0-					-0-
11	1890	N	1800	-0-	-90	B	-0-	1800	2			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

06	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
07	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
08	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
10	558	N	491	-0-	-67	B	-0-	491	3			N	-0-					-0-
11	570	N	392	-0-	-178	B	-0-	392	3			N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

06	1200	N	138	-0-	-1062	B	-0-	138	2			N	-0-					-0-
07	1116	N	437	-0-	-679	B	-0-	437	2			N	-0-					-0-
08	1951	N	1951	-0-	-0-	B	-0-	1951	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1742	N	1742	-0-	-0-	B	-0-	1742	2			N	-0-					-0-
10	1478	N	1478	-0-	-0-	B	-0-	1478	2			N	-0-					-0-
11	1890	N	1422	-0-	-468	B	-0-	1422	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
REUTER WELL #: 2 RRCID -> 100227 COMPL. DATE 05/04/1982 TOTAL DEPTH 3261 PERF. 2700 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

06	510	N	373	-0-	-137	B	-0-	373	2			N	-0-					-0-
07	538	N	538	-0-	-0-	B	-0-	538	2			N	-0-					-0-
08	618	N	618	-0-	-0-	B	-0-	618	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1541	N	1541	-0-	-0-	B	-0-	1541	2			N	-0-					-0-
10	1417	N	1417	-0-	-0-	B	-0-	1417	2			N	-0-					-0-
11	600	N	563	-0-	-37	B	-0-	563	2			N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
08	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	938	-0-	938	B	938	938	3			N	-0-					-0-
10	14B2	EXT	944	-0-	944	B	1882	944	3			N	-0-					-0-
11	14B2	EXT	763	-0-	763	B	2645	763	3			N	-0-					-0-

COLSON WELL #: 2 RRCID -> 107661 COMPL. DATE 07/22/1983 TOTAL DEPTH N/A PERF. 3573 - 3518

06	660	N	651	-0-	-9	B	-0-	468	1	183	3	N	-0-					-0-
07	759	N	759	-0-	-0-	B	-0-	558	1	201	3	N	-0-					-0-
08	775	N	682	-0-	-93	B	-0-	540	1	142	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	-0-	-0-	-660	B	-0-					N	-0-					-0-
10	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
11	660	N	234	-0-	-426	B	-0-	234	1			N	-0-					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

06	1500	N	1236	-0-	-264	B	-0-	450	1	786	3	N	-0-					-0-
07	1090	N	1090	-0-	-0-	B	-0-	465	1	625	3	N	-0-					-0-
08	1178	N	1073	-0-	-105	B	-0-	420	1	653	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1159	-0-	-71	B	-0-	450	1	709	3	N	-0-					-0-
10	1309	N	1309	-0-	-0-	B	-0-	465	1	844	3	N	-0-					-0-
11	1050	N	788	-0-	-262	B	-0-	420	1	368	3	N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

06	1995	N	1995	-0-	-0-	B	-0-	1995	2			N	-0-					-0-
07	3131	N	2904	-0-	-227	B	-0-	2904	2			N	-0-					-0-
08	3197	N	3197	-0-	-0-	B	-0-	3197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2944	N	2944	-0-	-0-	B	-0-	2944	2			N	-0-					-0-
10	2914	N	1405	-0-	-1509	B	-0-	1405	2			N	-0-					-0-
*11	3305	N	3305	-0-	-0-	B	-0-	3305	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
07	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
08	403	N	329	-0-	-74	B	-0-	329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	133	-0-	-317	B	-0-	133	3			N	-0-					-0-
10	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
11	330	N	298	-0-	-32	B	-0-	298	3			N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7770	N	6806	-0-	-964	B	-0-	6806	2			N	-0-					-0-
07	7894	N	7894	-0-	-0-	B	-0-	7894	2			N	-0-					-0-
08	8002	N	8002	-0-	-0-	B	-0-	8002	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7934	N	7934	-0-	-0-	B	-0-	7934	2			N	-0-					-0-
10	7989	N	7989	-0-	-0-	B	-0-	7989	2			N	-0-					-0-
11	7740	N	6451	-0-	-1289	B	-0-	6451	2			N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5299	N	5299	-0-	-0-	B	-0-	5299	2			N	-0-					-0-
07	4836	N	3427	-0-	-1409	B	-0-	3427	2			N	-0-					-0-
08	5749	N	5749	-0-	-0-	B	-0-	5749	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5484	N	5484	-0-	-0-	B	-0-	5484	2			N	-0-					-0-
10	5517	N	5517	-0-	-0-	B	-0-	5517	2			N	-0-					-0-
11	5550	N	4125	-0-	-1425	B	-0-	4125	2			N	-0-					-0-

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1299	-0-	39	B	-11864	61	1	1238	2	N	-0-					-0-
07	1209	N	1465	-0-	256	B	-11608	63	1	1402	2	N	-0-					-0-
08	1333	N	1607	-0-	274	B	-11334	63	1	1544	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6203 CANCELLED UNDERAGE -> -5131																		
09	1290	N	1560	-0-	270	B	-5933	61	1	1499	2	N	-0-					-0-
10	1457	N	2139	-0-	682	B	-5251	83	1	2056	2	N	-0-					-0-
11	1560	N	2199	-0-	639	B	-4612	98	1	2101	2	N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	N	3666	-0-	-234	B	-0-	598	1	3068	3	N	-0-					-0-
07	3539	N	3539	-0-	-0-	B	-0-	713	1	2826	3	N	-0-					-0-
08	3400	N	3400	-0-	-0-	B	-0-	690	1	2710	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3660	N	3483	-0-	-177	B	-0-	667	1	2816	3	N	-0-					-0-
10	3534	N	3482	-0-	-52	B	-0-	713	1	2769	3	N	-0-					-0-
11	3300	N	2147	-0-	-1153	B	-0-	483	1	1664	3	N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-					-0-
07	1127	N	1127	-0-	-0-	B	-0-	1127	3			N	-0-					-0-
08	1183	N	1183	-0-	-0-	B	-0-	1183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	939	-0-	-141	B	-0-	939	3			N	-0-					-0-
10	1393	N	1393	-0-	-0-	B	-0-	1393	3			N	-0-					-0-
11	1140	N	974	-0-	-166	B	-0-	974	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	176	-0-	-1534 B	-0-	176	2			N	-0-					-0-
07	1488	N	632	-0-	-856 B	-0-	632	2			N	-0-					-0-
08	2512	N	2512	-0-	-0- B	-0-	2512	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2297	N	2297	-0-	-0- B	-0-	2297	2			N	-0-					-0-
10	2141	N	2141	-0-	-0- B	-0-	2141	2			N	-0-					-0-
11	2430	N	2073	-0-	-357 B	-0-	2073	2			N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1181	N	1181	-0-	-0- B	-0-	1181	2			N	-0-					-0-
07	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-
08	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-
10	1240	N	1135	-0-	-105 B	-0-	1135	2			N	-0-					-0-
11	1170	N	1084	-0-	-86 B	-0-	1084	2			N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5009	N	5009	-0-	-0- B	-0-	424	1	4585	3	N	-0-					-0-
07	3906	N	3105	-0-	-801 B	-0-	432	1	2673	3	N	-0-					-0-
08	5502	N	5502	-0-	-0- B	-0-	480	1	5022	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6330	N	6330	-0-	-0- B	-0-	489	1	5841	3	N	-0-					-0-
10	6190	N	6190	-0-	-0- B	-0-	506	1	5684	3	N	-0-					-0-
11	5310	N	4633	-0-	-677 B	-0-	432	1	4201	3	N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2045	N	2045	-0-	-0- B	-0-	2045	3			N	-0-					-0-
07	2348	N	2348	-0-	-0- B	-0-	2348	3			N	-0-					-0-
08	2951	N	2951	-0-	-0- B	-0-	2951	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3015	N	3015	-0-	-0- B	-0-	3015	3			N	-0-					-0-
10	2571	N	2571	-0-	-0- B	-0-	2571	3			N	-0-					-0-
11	2850	N	1331	-0-	-1519 B	-0-	1331	3			N	-0-					-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	703	-0-	-47 B	-0-	703	3			N	-0-					-0-
07	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
08	806	N	745	-0-	-61 B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
10	806	N	764	-0-	-42 B	-0-	764	3			N	-0-					-0-
*11	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	#	2619	-0-	-651 B	-1038	2619	3			N	-0-					-0-
07	3379	#	2601	-0-	-778 B	-1816	2601	3			N	-0-					-0-
08	3379	#	2505	-0-	-874 B	-2690	2505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2690																	
09	3270	#	2247	-0-	-1023 B	-3713	2247	3			N	-0-					-0-
10	3379	#	2234	-0-	-1145 B	-4858	2234	3			N	-0-					-0-
11	2430	N	1028	-0-	-1402 B	-4858	1028	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3174	N	3174	-0-	-0- B	-0-	3159	3	15	9	Y	14	47	1			5
07	3025	N	3025	-0-	-0- B	-0-	3025	3			Y	-0-					5
08	3317	N	3162	-0-	-155 B	-0-	3128	3	34	9	Y	31	32	1			4
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	3106	-0-	-74 B	-0-	3106	3			Y	-0-					4
10	DLQ G-10		2791	-0-	2791 B	2791	2762	3	29	9	Y	26					30
11	DLQ G-10		940	-0-	940 B	3731	33	1	881	3	Y	24	34	1			20
							26	9									

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1437	N	1437	-0-	-0- B	-0-	122	1	1315	3	N	-0-					-0-
07	1209	N	991	-0-	-218 B	-0-	138	1	853	3	N	-0-					-0-
08	1659	N	1659	-0-	-0- B	-0-	145	1	1514	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1823	N	1823	-0-	-0- B	-0-	141	1	1682	3	N	-0-					-0-
10	1774	N	1774	-0-	-0- B	-0-	145	1	1629	3	N	-0-					-0-
11	1620	N	1399	-0-	-221 B	-0-	130	1	1269	3	N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4044	N	4044	-0-	-0- B	-0-	4029	3	15	9	Y	14	47	1			5
07	4542	N	4542	-0-	-0- B	-0-	4542	3			Y	-0-					5
08	4495	N	4429	-0-	-66 B	-0-	4395	3	34	9	Y	31	32	1			4
09/01 BALANCING DATE STATUS -> -0-																	
09	4225	N	4225	-0-	-0- B	-0-	4225	3			Y	-0-					4
10	DLQ G-10		3864	-0-	3864 B	3864	3835	3	29	9	Y	26					30
11	DLQ G-10		1212	-0-	1212 B	5076	1186	3	26	9	Y	24	34	1			20

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1170	-0-	-0- B	-0-	1170	3			Y	-0-					-0-
07	2596	N	2596	-0-	-0- B	-0-	2596	3			Y	-0-					-0-
08	651	N	621	-0-	-30 B	-0-	621	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	418	-0-	-752 B	-0-	418	3			Y	-0-					-0-
10	DLQ G-10		297	-0-	297 B	297	297	3			Y	-0-					-0-
11	DLQ G-10		68	-0-	68 B	365	68	3			Y	-0-					-0-

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2665	N	2665	-0-	-0- B	-0-	2665	2			N	-0-					-0-
07	2509	N	2509	-0-	-0- B	-0-	2509	2			N	-0-					-0-
08	3069	N	2431	-0-	-638 B	-0-	2431	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3103	N	3103	-0-	-0- B	-0-	3103	2			N	-0-					-0-
10	2963	N	2963	-0-	-0- B	-0-	2963	2			N	-0-					-0-
*11	2393	N	2393	-0-	-0- B	-0-	2393	2			N	-0-					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
07	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
08	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
10	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
11	600	N	508	-0-	-92 B	-0-	508	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1066	-0-	-284 B	-0-	250	1	816	3	N	-0-					-0-
07	1332	N	1332	-0-	-0- B	-0-	310	1	1022	3	N	-0-					-0-
08	1147	N	972	-0-	-175 B	-0-	230	1	742	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	942	-0-	-138 B	-0-	190	1	752	3	N	-0-					-0-
10	1333	N	1205	-0-	-128 B	-0-	280	1	925	3	N	-0-					-0-
*11	937	N	937	-0-	-0- B	-0-	200	1	737	3	N	-0-					-0-

BROWN, R. S. WELL #: 1R RRCID -> 148311 COMPL. DATE 01/11/1994 TOTAL DEPTH 3500 PERF. 2930 - 2970

06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

06	1170	N	1081	-0-	-89 B	-0-	325	1	756	3	N	-0-					-0-
07	1233	N	1233	-0-	-0- B	-0-	341	1	892	3	N	-0-					-0-
08	1116	N	1070	-0-	-46 B	-0-	352	1	718	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1030	-0-	-50 B	-0-	348	1	682	3	N	-0-					-0-
10	1240	N	999	-0-	-241 B	-0-	352	1	647	3	N	-0-					-0-
11	1050	N	946	-0-	-104 B	-0-	345	1	601	3	N	-0-					-0-

JAY, D. WELL #: 4-R RRCID -> 149206 COMPL. DATE 05/02/1994 TOTAL DEPTH 3101 PERF. 2580 - 2867

06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

06	270	N	209	-0-	-61 B	-8180	209	2			N	-0-					-0-
07	217	N	244	-0-	27 B	-8153	244	2			N	-0-					-0-
08	248	N	236	-0-	-12 B	-8153	236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4269 CANCELLED UNDERAGE -> -3884																	
09	210	N	227	-0-	17 B	-4252	227	2			N	-0-					-0-
10	248	N	648	-0-	400 B	-3852	648	2			N	-0-					-0-
11	240	N	423	-0-	183 B	-3669	423	2			N	-0-					-0-

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

06	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
07	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
08	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	925	-0-	-65 B	-0-	925	3			N	-0-					-0-
10	1023	N	933	-0-	-90 B	-0-	933	3			N	-0-					-0-
11	960	N	256	-0-	-704 B	-0-	256	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1632	-0-	-168 B	-0-	1632	3			N	-0-					-0-
07	1705	N	1562	-0-	-143 B	-0-	1562	3			N	-0-					-0-
08	2170	N	1351	-0-	-819 B	-0-	1351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1455	-0-	-165 B	-0-	1455	3			N	-0-					-0-
10	2191	N	2191	-0-	-0- B	-0-	2191	3			N	-0-					-0-
11	1320	N	633	-0-	-687 B	-0-	633	3			N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
07	341	N	272	-0-	-69 B	-0-	272	3			N	-0-					-0-
08	372	N	150	-0-	-222 B	-0-	150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	105	-0-	-345 B	-0-	105	3			N	-0-					-0-
10	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
*11	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
07	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-
08	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1210	-0-	-380 B	-0-	1210	3			N	-0-					-0-
10	1643	N	1232	-0-	-411 B	-0-	1232	3			N	-0-					-0-
11	1530	N	1150	-0-	-380 B	-0-	1150	3			N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	620	-0-	-10 B	-0-	620	3			N	-0-					-0-
07	651	N	649	-0-	-2 B	-0-	649	3			N	-0-					-0-
08	651	N	640	-0-	-11 B	-0-	640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	618	-0-	-12 B	-0-	618	3			N	-0-					-0-
10	651	N	640	-0-	-11 B	-0-	640	3			N	-0-					-0-
11	630	N	626	-0-	-4 B	-0-	626	3			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	613	N	613	-0-	-0- B	-0-	52	1	561	3	N	-0-					-0-
07	558	N	538	-0-	-20 B	-0-	75	1	463	3	N	-0-					-0-
08	743	N	743	-0-	-0- B	-0-	65	1	678	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	781	N	781	-0-	-0- B	-0-	60	1	721	3	N	-0-					-0-
10	750	N	750	-0-	-0- B	-0-	61	1	689	3	N	-0-					-0-
11	720	N	629	-0-	-91 B	-0-	59	1	570	3	N	-0-					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
07	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
08	992	N	942	-0-	-50 B	-0-	942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1162	-0-	-8 B	-0-	1162	3			N	-0-					-0-
10	1395	N	303	-0-	-1092 B	-0-	303	3			N	-0-					-0-
11	900	N	532	-0-	-368 B	-0-	532	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3411	N	3411	-0-	-0-	B	-0-	3411	3			N	-0-					-0-
07	3353	N	3353	-0-	-0-	B	-0-	3353	3			N	-0-					-0-
08	3286	N	2950	-0-	-336	B	-0-	2950	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3420	N	2945	-0-	-475	B	-0-	2945	3			N	-0-					-0-
10	3348	N	2654	-0-	-694	B	-0-	2654	3			N	-0-					-0-
11	2850	N	2254	-0-	-596	B	-0-	2254	3			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	N	2718	-0-	-1032	B	-0-	2718	3			N	-0-					-0-
07	4588	N	4588	-0-	-0-	B	-0-	4588	3			N	-0-					-0-
08	4078	N	4078	-0-	-0-	B	-0-	4078	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3327	N	3327	-0-	-0-	B	-0-	3327	3			N	-0-					-0-
10	4588	N	3320	-0-	-1268	B	-0-	3320	3			N	-0-					-0-
11	3960	N	2741	-0-	-1219	B	-0-	2741	3			N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4273	N	4273	-0-	-0-	B	-0-	4273	3			N	-0-					-0-
07	4531	N	4531	-0-	-0-	B	-0-	4531	3			N	-0-					-0-
08	4536	N	4536	-0-	-0-	B	-0-	4536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4260	N	3278	-0-	-982	B	-0-	3278	3			N	-0-					-0-
10	4526	N	3058	-0-	-1468	B	-0-	3058	3			N	-0-					-0-
11	4380	N	1979	-0-	-2401	B	-0-	1979	3			N	-0-					-0-

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	539	-0-	-211	B	-0-	539	2			N	-0-					-0-
07	713	N	614	-0-	-99	B	-0-	614	2			N	-0-					-0-
08	713	N	698	-0-	-15	B	-0-	698	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	654	N	654	-0-	-0-	B	-0-	654	2			N	-0-					-0-
10	684	N	684	-0-	-0-	B	-0-	684	2			N	-0-					-0-
11	690	N	668	-0-	-22	B	-0-	668	2			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	906	-0-	-354	B	-0-	906	2			N	-0-					-0-
07	1178	N	1055	-0-	-123	B	-0-	1055	2			N	-0-					-0-
08	1209	N	1182	-0-	-27	B	-0-	1182	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1130	N	1130	-0-	-0-	B	-0-	1130	2			N	-0-					-0-
10	1175	N	1175	-0-	-0-	B	-0-	1175	2			N	-0-					-0-
11	1140	N	1120	-0-	-20	B	-0-	1120	2			N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2606	N	2606	-0-	-0-	B	-0-	2606	3			N	-0-					-0-
07	3100	N	2523	-0-	-577	B	-0-	2523	3			N	-0-					-0-
08	3038	N	2517	-0-	-521	B	-0-	2517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2610	N	2436	-0-	-174	B	-0-	2436	3			N	-0-					-0-
10	2511	N	2453	-0-	-58	B	-0-	2453	3			N	-0-					-0-
*11	2777	N	2777	-0-	-0-	B	-0-	2777	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6875	N	6875	-0-	-0-	B	-0-	6875	2			N	-0-					-0-
07	6476	N	6476	-0-	-0-	B	-0-	6476	2			N	-0-					-0-
08	8179	N	8179	-0-	-0-	B	-0-	8179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	8670	N	8670	-0-	-0-	B	-0-	8670	2			N	-0-					-0-
10	6647	N	6647	-0-	-0-	B	-0-	6647	2			N	-0-					-0-
11	7920	N	7134	-0-	-786	B	-0-	7134	2			N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					-0-
07	1129	N	1129	-0-	-0-	B	-0-	1129	3			N	-0-					-0-
08	1120	N	1120	-0-	-0-	B	-0-	1120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1062	-0-	-78	B	-0-	1062	3			N	-0-					-0-
10	1120	N	1120	-0-	-0-	B	-0-	1120	3			N	-0-					-0-
11	1080	N	1058	-0-	-22	B	-0-	1058	3			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2570	N	2570	-0-	-0-	B	-0-	2570	3			N	-0-					-0-
07	2756	N	2756	-0-	-0-	B	-0-	2756	3			N	-0-					-0-
08	2693	N	2693	-0-	-0-	B	-0-	2693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2580	N	2567	-0-	-13	B	-0-	2567	3			N	-0-					-0-
10	2759	N	2603	-0-	-156	B	-0-	2603	3			N	-0-					-0-
11	2610	N	2306	-0-	-304	B	-0-	2306	3			N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1561	-0-	-179	B	-0-	1561	3			N	-0-					-0-
07	1457	N	656	-0-	-801	B	-0-	656	3			N	-0-					-0-
08	1742	N	1742	-0-	-0-	B	-0-	1742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1732	N	1732	-0-	-0-	B	-0-	1732	3			N	-0-					-0-
10	1559	N	1559	-0-	-0-	B	-0-	1559	3			N	-0-					-0-
11	1680	N	516	-0-	-1164	B	-0-	516	3			N	-0-					-0-

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3163	N	3163	-0-	-0-	B	-0-	934	1	2229	3	N	-0-					-0-
07	1643	N	1499	-0-	-144	B	-0-	469	1	1030	3	N	-0-					-0-
08	3080	N	3080	-0-	-0-	B	-0-	904	1	2176	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3150	N	2595	-0-	-555	B	-0-	785	1	1810	3	N	-0-					-0-
10	3031	N	3031	-0-	-0-	B	-0-	901	1	2130	3	N	-0-					-0-
11	2970	N	2739	-0-	-231	B	-0-	994	1	1745	3	N	-0-					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2379	-0-	-21	B	-0-	2379	3			N	-0-					-0-
07	2536	N	2536	-0-	-0-	B	-0-	2536	3			N	-0-					-0-
08	2515	N	2515	-0-	-0-	B	-0-	2515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2479	N	2479	-0-	-0-	B	-0-	2479	3			N	-0-					-0-
10	2542	N	2365	-0-	-177	B	-0-	2365	3			N	-0-					-0-
11	2430	N	2187	-0-	-243	B	-0-	2187	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
07	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-
08	1333	N	1193	-0-	-140 B	-0-	1193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
10	1271	N	1070	-0-	-201 B	-0-	1070	3			N	-0-					-0-
11	1140	N	682	-0-	-458 B	-0-	682	3			N	-0-					-0-

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	N	2981	-0-	-259 B	-1279	2981	3			N	-0-					-0-
07	2697	N	1418	-0-	-1279 B	-1279	1418	3			N	-0-					-0-
08	2914	N	3465	-0-	551 B	-728	3465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -728																	
09	3246	N	3246	-0-	-0- B	-0-	3246	3			N	-0-					-0-
10	2970	N	2970	-0-	-0- B	-0-	2970	3			N	-0-					-0-
11	3360	N	1616	-0-	-1744 B	-0-	1616	3			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
07	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
08	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
10	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
11	930	N	703	-0-	-227 B	-0-	703	3			N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3752	N	3752	-0-	-0- B	-0-	3752	3			N	-0-					-0-
07	3952	N	3952	-0-	-0- B	-0-	3952	3			N	-0-					-0-
08	3889	N	3889	-0-	-0- B	-0-	3889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	3742	-0-	-8 B	-0-	3742	3			N	-0-					-0-
10	3937	N	3829	-0-	-108 B	-0-	3829	3			N	-0-					-0-
11	3750	N	3707	-0-	-43 B	-0-	3707	3			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
07	2021	N	2021	-0-	-0- B	-0-	2021	3			N	-0-					-0-
08	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
10	2015	N	1906	-0-	-109 B	-0-	1906	3			N	-0-					-0-
11	1920	N	1773	-0-	-147 B	-0-	1773	3			N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1534	-0-	-146 B	-0-	1534	3			N	-0-					-0-
07	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
08	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
10	1643	N	1553	-0-	-90 B	-0-	1553	3			N	-0-					-0-
11	1560	N	1499	-0-	-61 B	-0-	1499	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	1659	-0-	-711 B	-0-	627	1	1032	3	N	-0-					-0-
07	2582	N	2582	-0-	-0- B	-0-	1023	1	1559	3	N	-0-					-0-
08	1713	N	1713	-0-	-0- B	-0-	693	1	1020	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2113	N	2113	-0-	-0- B	-0-	891	1	1222	3	N	-0-					-0-
10	2573	N	2359	-0-	-214 B	-0-	990	1	1369	3	N	-0-					-0-
*11	2314	N	2314	-0-	-0- B	-0-	990	1	1324	3	N	-0-					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

06	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
07	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
08	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

06	7599	N	7599	-0-	-0- B	-0-	690	1	6909	3	N	-0-					-0-
07	8057	N	8057	-0-	-0- B	-0-	713	1	7344	3	N	-0-					-0-
08	5691	N	5691	-0-	-0- B	-0-	644	1	5047	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7590	N	6336	-0-	-1254 B	-0-	690	1	5646	3	N	-0-					-0-
10	8060	N	7623	-0-	-437 B	-0-	713	1	6910	3	N	-0-					-0-
*11	6758	N	6758	-0-	-0- B	-0-	644	1	6114	3	N	-0-					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

06	3270	N	2479	-0-	-791 B	-0-	732	1	1747	3	N	-0-					-0-
07	2635	N	1945	-0-	-690 B	-0-	608	1	1337	3	N	-0-					-0-
08	2900	N	2900	-0-	-0- B	-0-	851	1	2049	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2906	N	2906	-0-	-0- B	-0-	879	1	2027	3	N	-0-					-0-
10	2914	N	2914	-0-	-0- B	-0-	866	1	2048	3	N	-0-					-0-
11	2820	N	1991	-0-	-829 B	-0-	723	1	1268	3	N	-0-					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

06	2850	N	2362	-0-	-488 B	-0-	2362	3			N	-0-					-0-
07	2290	N	2290	-0-	-0- B	-0-	2290	3			N	-0-					-0-
08	2790	N	762	-0-	-2028 B	-0-	762	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	765	-0-	-1605 B	-0-	765	3			N	-0-					-0-
10	2294	N	1297	-0-	-997 B	-0-	1297	3			N	-0-					-0-
*11	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

06	2149	N	2149	-0-	-0- B	-0-	2149	2			N	-0-					-0-
07	1940	N	1940	-0-	-0- B	-0-	1940	2			N	-0-					-0-
08	2436	N	2436	-0-	-0- B	-0-	2436	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2827	N	2827	-0-	-0- B	-0-	2827	2			N	-0-					-0-
10	1963	N	1963	-0-	-0- B	-0-	1963	2			N	-0-					-0-
11	2370	N	2212	-0-	-158 B	-0-	2212	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2814	N	2814	-0-	-0-	B	-0-	2814	3			N	-0-					-0-
07	3097	N	3097	-0-	-0-	B	-0-	3097	3			N	-0-					-0-
08	3069	N	3045	-0-	-24	B	-0-	3045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2953	N	2953	-0-	-0-	B	-0-	2953	3			N	-0-					-0-
10	3187	N	3187	-0-	-0-	B	-0-	3187	3			N	-0-					-0-
11	2940	N	1317	-0-	-1623	B	-0-	1317	3			N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3118	N	3118	-0-	-0-	B	-0-	3118	3			N	-0-					-0-
07	2481	N	2481	-0-	-0-	B	-0-	2481	3			N	-0-					-0-
08	1984	N	565	-0-	-1419	B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3120	N	1651	-0-	-1469	B	-0-	1651	3			N	-0-					-0-
10	2776	N	2776	-0-	-0-	B	-0-	2776	3			N	-0-					-0-
*11	3438	N	3438	-0-	-0-	B	-0-	3438	3			N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	990	-0-	-0-	B	-0-	46	1	944	2	N	-0-					-0-
07	1101	N	1101	-0-	-0-	B	-0-	47	1	1054	2	N	-0-					-0-
08	1217	N	1217	-0-	-0-	B	-0-	48	1	1169	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1191	N	1191	-0-	-0-	B	-0-	47	1	1144	2	N	-0-					-0-
10	1290	N	1290	-0-	-0-	B	-0-	50	1	1240	2	N	-0-					-0-
11	1170	N	1086	-0-	-84	B	-0-	48	1	1038	2	N	-0-					-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2269	-0-	-11	B	-0-	103	1	2166	3	N	-0-					-0-
07	2467	N	2467	-0-	-0-	B	-0-	109	1	2358	3	N	-0-					-0-
08	2356	N	2335	-0-	-21	B	-0-	108	1	2227	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2280	N	2235	-0-	-45	B	-0-	105	1	2130	3	N	-0-					-0-
10	2480	N	2334	-0-	-146	B	-0-	109	1	2225	3	N	-0-					-0-
*11	2344	N	2344	-0-	-0-	B	-0-	106	1	2238	3	N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2078	N	2078	-0-	-0-	B	-0-	2078	3			N	-0-					-0-
07	1556	N	1556	-0-	-0-	B	-0-	1556	3			N	-0-					-0-
08	1302	N	374	-0-	-928	B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2070	N	920	-0-	-1150	B	-0-	920	3			N	-0-					-0-
10	1643	N	1643	-0-	-0-	B	-0-	1643	3			N	-0-					-0-
*11	1994	N	1994	-0-	-0-	B	-0-	1994	3			N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1264	N	1264	-0-	-0-	B	-0-	1264	3			N	-0-					-0-
07	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-
08	1484	N	1484	-0-	-0-	B	-0-	1484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1698	N	1698	-0-	-0-	B	-0-	1698	3			N	-0-					-0-
10	1395	N	507	-0-	-888	B	-0-	507	3			N	-0-					-0-
11	1440	N	762	-0-	-678	B	-0-	762	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CORETERRA OPERATING, LLC 178422
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
07	186	N	145	-0-	-41	B	-0-	145	3			N	-0-					-0-
08	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	139	-0-	-11	B	-0-	139	3			N	-0-					-0-
10	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
*11	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

06	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
07	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
08	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	477	-0-	-63	B	-0-	477	3			N	-0-					-0-
10	527	N	457	-0-	-70	B	-0-	457	3			N	-0-					-0-
11	510	N	422	-0-	-88	B	-0-	422	3			N	-0-					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

06	0	N	-0-	-0-	-0-	B	-124					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-124					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-124					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -124																		
09	0	N	-0-	-0-	-0-	B	-124					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-124					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-124					N	-0-					-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

DANIELS ENERGY 199450
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
08	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
*11	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
07	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
08	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
10	527	N	420	-0-	-107 B	-0-	420	3			N	-0-					-0-
11	570	N	430	-0-	-140 B	-0-	430	3			N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
07	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
08	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
10	248	N	208	-0-	-40 B	-0-	208	2			N	-0-					-0-
11	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1986	N	1986	-0-	-0- B	-0-	1986	2			N	-0-					-0-
07	1958	N	1958	-0-	-0- B	-0-	1958	2			N	-0-					-0-
08	1966	N	1966	-0-	-0- B	-0-	1966	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1764	-0-	-216 B	-0-	1764	2			N	-0-					-0-
10	1953	N	1806	-0-	-147 B	-0-	1806	2			N	-0-					-0-
*11	1960	N	1960	-0-	-0- B	-0-	1960	2			N	-0-					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1312	N	1312	-0-	-0- B	-0-	1312	2			N	-0-					-0-
07	1209	N	1169	-0-	-40 B	-0-	1169	2			N	-0-					-0-
08	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1146	-0-	-174 B	-0-	1146	2			N	-0-					-0-
10	1178	N	1075	-0-	-103 B	-0-	1075	2			N	-0-					-0-
11	1140	N	1086	-0-	-54 B	-0-	1086	2			N	-0-					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-
07	2294	N	1960	-0-	-334 B	-0-	1960	3			N	-0-					-0-
08	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2076	N	2076	-0-	-0- B	-0-	2076	3			N	-0-					-0-
10	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-
*11	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2390	N	2390	-0-	-0-	B	-0-	2390	3			N	-0-					-0-
07	2672	N	2672	-0-	-0-	B	-0-	2672	3			N	-0-					-0-
08	2689	N	2689	-0-	-0-	B	-0-	2689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2479	N	2479	-0-	-0-	B	-0-	2479	3			N	-0-					-0-
10	2666	N	2495	-0-	-171	B	-0-	2495	3			N	-0-					-0-
11	2610	N	2097	-0-	-513	B	-0-	2097	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1884	-0-	-186	B	-0-	1884	3			N	-0-					-0-
07	2185	N	2185	-0-	-0-	B	-0-	2185	3			N	-0-					-0-
08	2255	N	2255	-0-	-0-	B	-0-	2255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2179	N	2179	-0-	-0-	B	-0-	2179	3			N	-0-					-0-
10	2204	N	2204	-0-	-0-	B	-0-	2204	3			N	-0-					-0-
11	2190	N	2070	-0-	-120	B	-0-	2070	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	658	-0-	-152	B	-0-	658	3			N	-0-					-0-
07	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
08	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	894	N	894	-0-	-0-	B	-0-	894	3			N	-0-					-0-
10	899	N	896	-0-	-3	B	-0-	896	3			N	-0-					-0-
11	930	N	780	-0-	-150	B	-0-	780	3			N	-0-					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1607	N	1607	-0-	-0-	B	-0-	1607	3			N	-0-					-0-
07	1836	N	1836	-0-	-0-	B	-0-	1836	3			N	-0-					-0-
08	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1580	-0-	-40	B	-0-	1580	3			N	-0-					-0-
10	1829	N	1627	-0-	-202	B	-0-	1627	3			N	-0-					-0-
11	1650	N	1538	-0-	-112	B	-0-	1538	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
07	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
08	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10	N	2	-0-	-8	B	-0-	2	2			N	-0-					-0-
10	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-
11	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
07	1083	N	1083	-0-	-0-	B	-0-	1083	3			N	-0-					-0-
08	1231	N	1231	-0-	-0-	B	-0-	1231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1145	N	1145	-0-	-0-	B	-0-	1145	3			N	-0-					-0-
10	1180	N	1180	-0-	-0-	B	-0-	1180	3			N	-0-					-0-
11	1200	N	1008	-0-	-192	B	-0-	1008	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	N	2831	-0-	-49 B	-0-	2831	3			N	-0-					-0-
07	2945	N	2909	-0-	-36 B	-0-	2909	3			N	-0-					-0-
08	2978	N	2978	-0-	-0- B	-0-	2978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2847	N	2847	-0-	-0- B	-0-	2847	3			N	-0-					-0-
10	2957	N	2957	-0-	-0- B	-0-	2957	3			N	-0-					-0-
11	2880	N	2804	-0-	-76 B	-0-	2804	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1482	-0-	-348 B	-0-	1482	3			N	-0-					-0-
07	1767	N	1511	-0-	-256 B	-0-	1511	3			N	-0-					-0-
08	1612	N	1501	-0-	-111 B	-0-	1501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1408	-0-	-62 B	-0-	1408	3			N	-0-					-0-
10	1519	N	548	-0-	-971 B	-0-	548	3			N	-0-					-0-
11	1440	N	-0-	-0-	-1440 B	-0-					N	-0-					-0-

DORE ENERGY CO., LTD. 223550
DORE FEE WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5405		1066	-0-	-4339 B	-13146	1066	2			N	-0-					-0-
07	5877		919	-0-	-4958 B	-18104	919	2			N	-0-					-0-
08	5794		1191	-0-	-4603 B	-22707	1191	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -22707																	
09	5642		838	-0-	-4804 B	-27511	838	2			N	-0-					-0-
10	3123		1287	-0-	-1836 B	-29347	1287	2			N	-0-					-0-
11	1140	N	1080	-0-	-60 B	-29347	1080	2			N	-0-					-0-

DORE FEE WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2630	N	2630	-0-	-0- B	-0-	2630	2			N	-0-					-0-
07	3441	#	2625	-0-	-816 B	-816	2625	2			N	-0-					-0-
08	3441	#	2696	-0-	-745 B	-1561	2696	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1561																	
09	3330	#	2405	-0-	-925 B	-2486	2405	2			N	-0-					-0-
10	3441	#	3014	-0-	-427 B	-2913	3014	2			N	-0-					-0-
11	2878		2736	-0-	-142 B	-3055	2736	2			N	-0-					-0-

DORE FEE WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1475	N	1475	-0-	-0- B	-0-	1475	2			N	-0-					-0-
07	1333	N	1297	-0-	-36 B	-0-	1297	2			N	-0-					-0-
08	1635	N	1635	-0-	-0- B	-0-	1635	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1123	-0-	-347 B	-0-	1123	2			N	-0-					-0-
10	1729	N	1729	-0-	-0- B	-0-	1729	2			N	-0-					-0-
*11	1536	N	1536	-0-	-0- B	-0-	1536	2			N	-0-					-0-

DORE FEE WELL #: 3312 RRCID -> 270040 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		3975	-0-	3975 B	52371	3975	2			N	-0-					-0-
07	0		7500	-0-	7500 B	59871	7500	2			N	-0-					-0-
08	0		6143	-0-	6143 B	66014	6143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 66014																	
09	0		5580	-0-	5580 B	71594	5580	2			N	-0-					-0-
10	0		6605	-0-	6605 B	78199	6605	2			N	-0-					-0-
11	0		6927	-0-	6927 B	85126	6927	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DRAIN OIL CO. LLC 227879
BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
07	403	N	332	-0-	-71 B	-0-	332	2			N	-0-					-0-
08	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	352	-0-	-38 B	-0-	352	2			N	-0-					-0-
10	341	N	130	-0-	-211 B	-0-	130	2			N	-0-					-0-
11	360	N	341	-0-	-19 B	-0-	341	2			N	-0-					-0-

DYNE OIL & GAS,INC. 237938
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

06	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
07	1674	N	616	-0-	-1058 B	-0-	616	3			N	-0-					-0-
08	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
10	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
*11	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-

EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
07	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
08	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
10	527	N	388	-0-	-139 B	-0-	388	3			N	-0-					-0-
11	510	N	483	-0-	-27 B	-0-	483	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

06	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-
07	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
08	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
10	434	N	290	-0-	-144 B	-0-	290	3			N	-0-					-0-
11	450	N	180	-0-	-270 B	-0-	180	3			N	-0-					-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

06	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
07	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
08	341	N	222	-0-	-119 B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
10	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
11	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EVANS PRODUCTION CO. //CONT.// 256000
ELLEDGE WELL #: 1 RRCID -> 131918 COMPL. DATE 08/08/1989 TOTAL DEPTH 3346 PERF. 2736 - 2840

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	115	-0-		-185	B	-0-	115	3			N	-0-				-0-
07	248	N	142	-0-		-106	B	-0-	142	3			N	-0-				-0-
08	186	N	170	-0-		-16	B	-0-	170	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	144	N	144	-0-		-0-	B	-0-	144	3			N	-0-				-0-
10	155	N	56	-0-		-99	B	-0-	56	3			N	-0-				-0-
11	150	N	82	-0-		-68	B	-0-	82	3			N	-0-				-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-		-0-	B	-0-	462	3			N	-0-				-0-
07	531	N	531	-0-		-0-	B	-0-	531	3			N	-0-				-0-
08	520	N	520	-0-		-0-	B	-0-	520	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	486	N	486	-0-		-0-	B	-0-	486	3			N	-0-				-0-
10	527	N	321	-0-		-206	B	-0-	321	3			N	-0-				-0-
11	510	N	411	-0-		-99	B	-0-	411	3			N	-0-				-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2376	N	2376	-0-		-0-	B	-0-	2376	3			N	-0-				-0-
07	3054	N	3054	-0-		-0-	B	-0-	3054	3			N	-0-				-0-
08	2995	N	2995	-0-		-0-	B	-0-	2995	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2667	N	2667	-0-		-0-	B	-0-	2667	3			N	-0-				-0-
10	3069	N	2789	-0-		-280	B	-0-	2789	3			N	-0-				-0-
11	2910	N	2516	-0-		-394	B	-0-	2516	3			N	-0-				-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2142	N	2142	-0-		-0-	B	-0-	2142	3			N	-0-				-0-
07	2515	N	2515	-0-		-0-	B	-0-	2515	3			N	-0-				-0-
08	2555	N	2555	-0-		-0-	B	-0-	2555	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2299	N	2299	-0-		-0-	B	-0-	2299	3			N	-0-				-0-
10	2511	N	2071	-0-		-440	B	-0-	2071	3			N	-0-				-0-
*11	3000	N	5887	-0-		2887	B	2887	5887	3			N	-0-				-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1071	N	1071	-0-		-0-	B	-0-	1071	3			N	-0-				-0-
07	1188	N	1188	-0-		-0-	B	-0-	1188	3			N	-0-				-0-
08	1258	N	1258	-0-		-0-	B	-0-	1258	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	970	-0-		-110	B	-0-	970	3			N	-0-				-0-
10	1247	N	1247	-0-		-0-	B	-0-	1247	3			N	-0-				-0-
*11	1237	N	1237	-0-		-0-	B	-0-	1237	3			N	-0-				-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	760	-0-		-50	B	-0-	760	3			N	-0-				-0-
07	807	N	807	-0-		-0-	B	-0-	807	3			N	-0-				-0-
08	781	N	781	-0-		-0-	B	-0-	781	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	764	N	764	-0-		-0-	B	-0-	764	3			N	-0-				-0-
10	806	N	750	-0-		-56	B	-0-	750	3			N	-0-				-0-
11	750	N	659	-0-		-91	B	-0-	659	3			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1086	N	1086	-0-	-0-	B	-0-	1086	3			N	-0-					-0-
07	1282	N	1282	-0-	-0-	B	-0-	1282	3			N	-0-					-0-
08	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
10	1271	N	1183	-0-	-88	B	-0-	1183	3			N	-0-					-0-
11	1170	N	1104	-0-	-66	B	-0-	1104	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	447	-0-	-33	B	-0-	447	3			N	-0-					-0-
07	527	N	440	-0-	-87	B	-0-	440	3			N	-0-					-0-
08	527	N	485	-0-	-42	B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
10	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
11	480	N	444	-0-	-36	B	-0-	444	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
07	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
08	465	N	369	-0-	-96	B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	338	-0-	-202	B	-0-	338	3			N	-0-					-0-
10	527	N	462	-0-	-65	B	-0-	462	3			N	-0-					-0-
*11	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	242	-0-	-88	B	-0-	242	3			N	-0-					-0-
07	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
08	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
10	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
11	360	N	249	-0-	-111	B	-0-	249	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	712	-0-	-98	B	-0-	712	3			N	-0-					-0-
07	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
08	1051	N	1051	-0-	-0-	B	-0-	1051	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	992	N	992	-0-	-0-	B	-0-	992	3			N	-0-					-0-
10	1023	N	525	-0-	-498	B	-0-	525	3			N	-0-					-0-
11	1020	N	905	-0-	-115	B	-0-	905	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
07	558	N	532	-0-	-26 B	-0-	532	3			N	-0-					-0-
08	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	523	-0-	-17 B	-0-	523	3			N	-0-					-0-
10	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
11	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	334	-0-	-26 B	-0-	334	3			N	-0-					-0-
07	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
08	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
10	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
*11	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
07	558	N	556	-0-	-2 B	-0-	556	3			N	-0-					-0-
08	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
10	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
11	600	N	537	-0-	-63 B	-0-	537	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
07	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
08	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
10	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
11	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
07	589	N	489	-0-	-100 B	-0-	489	3			N	-0-					-0-
08	558	N	501	-0-	-57 B	-0-	501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	479	-0-	-61 B	-0-	479	3			N	-0-					-0-
10	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
*11	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-

FAIRWAY LINKS ENERGY, INC. 259780
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

FORA COMPANY 275400
PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

06	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-			-0-
07	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-			-0-
08	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	30	N	21	-0-	-9	B	-0-	21	3			N	-0-			-0-
10	31	N	19	-0-	-12	B	-0-	19	3			N	-0-			-0-
11	30	N	20	-0-	-10	B	-0-	20	3			N	-0-			-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

06	4349	N	4349	-0-	-0-	B	-0-	4349	2			N	-0-			-0-
07	4616	N	4616	-0-	-0-	B	-0-	4616	2			N	-0-			-0-
08	3813	N	3697	-0-	-116	B	-0-	3697	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	4350	N	3836	-0-	-514	B	-0-	3836	2			N	-0-			-0-
10	4619	N	3203	-0-	-1416	B	-0-	3203	2			N	-0-			-0-
11	3570	N	2235	-0-	-1335	B	-0-	2235	2			N	-0-			-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

06	4110	N	3389	-0-	-721	B	-0-	3389	2			N	-0-			-0-
07	4030	N	2422	-0-	-1608	B	-0-	2422	2			N	-0-			-0-
08	3555	N	3555	-0-	-0-	B	-0-	3555	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3390	N	1558	-0-	-1832	B	-0-	1558	2			N	-0-			-0-
10	3636	N	3636	-0-	-0-	B	-0-	3636	2			N	-0-			-0-
*11	3582	N	3582	-0-	-0-	B	-0-	3582	2			N	-0-			-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

06	1560	N	1087	-0-	-473	B	-0-	1087	2			N	-0-			-0-
07	1333	N	1075	-0-	-258	B	-0-	1075	2			N	-0-			-0-
08	1550	N	1463	-0-	-87	B	-0-	1463	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1080	N	877	-0-	-203	B	-0-	877	2			N	-0-			-0-
10	1568	N	1568	-0-	-0-	B	-0-	1568	2			N	-0-			-0-
*11	1607	N	1607	-0-	-0-	B	-0-	1607	2			N	-0-			-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

06	660	N	640	-0-	-20	B	-0-	640	2			N	-0-			-0-
07	651	N	648	-0-	-3	B	-0-	648	2			N	-0-			-0-
08	620	N	224	-0-	-396	B	-0-	224	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	630	N	444	-0-	-186	B	-0-	444	2			N	-0-			-0-
10	735	N	735	-0-	-0-	B	-0-	735	2			N	-0-			-0-
*11	715	N	715	-0-	-0-	B	-0-	715	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G C & W INC. 291898
HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
07	465	N	401	-0-	-64	B	-0-	401	3			N	-0-					-0-
08	713	N	679	-0-	-34	B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	473	-0-	-307	B	-0-	473	3			N	-0-					-0-
10	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
11	660	N	272	-0-	-388	B	-0-	272	3			N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	239	-0-	-331	B	-0-	239	3			N	-0-					-0-
07	527	N	425	-0-	-102	B	-0-	425	3			N	-0-					-0-
08	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
10	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
*11	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2449	N	2449	-0-	-0-	B	-0-	2449	3			N	-0-					-0-
07	2459	N	2459	-0-	-0-	B	-0-	2459	3			N	-0-					-0-
08	2494	N	2494	-0-	-0-	B	-0-	2494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2427	N	2427	-0-	-0-	B	-0-	2427	3			N	-0-					-0-
10	2229	N	2229	-0-	-0-	B	-0-	2229	3			N	-0-					-0-
*11	2363	N	2363	-0-	-0-	B	-0-	2363	3			N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	288	-0-	288	B	5584	288	3			N	-0-					-0-
07	0	W	375	-0-	375	B	5959	375	3			N	-0-					-0-
08	0	W	383	-0-	383	B	6342	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6342																		
09	0	W	363	-0-	363	B	6705	363	3			N	-0-					-0-
10	0	W	357	-0-	357	B	7062	357	3			N	-0-					-0-
11	0	W	286	-0-	286	B	7348	286	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
07	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
08	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	488	-0-	-82 B	-0-	488	3			N	-0-					-0-
10	589	N	453	-0-	-136 B	-0-	453	3			N	-0-					-0-
*11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
07	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
08	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	700	-0-	-50 B	-0-	700	3			N	-0-					-0-
10	713	N	694	-0-	-19 B	-0-	694	3			N	-0-					-0-
11	690	N	631	-0-	-59 B	-0-	631	3			N	-0-					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	46	-0-	-284 B	-0-	46	3			N	-0-					-0-
07	186	N	112	-0-	-74 B	-0-	112	3			N	-0-					-0-
08	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	16	-0-	-44 B	-0-	16	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
07	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
08	341	N	261	-0-	-80 B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
10	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
*11	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
07	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
08	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	798	-0-	-102 B	-0-	798	3			N	-0-					-0-
10	868	N	739	-0-	-129 B	-0-	739	3			N	-0-					-0-
11	810	N	729	-0-	-81 B	-0-	729	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2148	N	2148	-0-	-0- B	-0-	2148	3			N	-0-					-0-
07	3193	N	522	-0-	-2671 B	-0-	522	3			N	-0-					-0-
08	2418	N	1835	-0-	-583 B	-0-	1835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3003	N	3003	-0-	-0- B	-0-	3003	3			N	-0-					-0-
10	3201	N	3201	-0-	-0- B	-0-	3201	3			N	-0-					-0-
*11	3010	N	3010	-0-	-0- B	-0-	3010	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	440	N	440	-0-		-0-	B	-0-	440	3			N	-0-				-0-
07	445	N	445	-0-		-0-	B	-0-	445	3			N	-0-				-0-
08	430	N	430	-0-		-0-	B	-0-	430	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	373	-0-		-77	B	-0-	373	3			N	-0-				-0-
10	434	N	266	-0-		-168	B	-0-	266	3			N	-0-				-0-
11	420	N	363	-0-		-57	B	-0-	363	3			N	-0-				-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-		-0-	B	-0-	359	3			N	-0-				-0-
07	365	N	365	-0-		-0-	B	-0-	365	3			N	-0-				-0-
08	341	N	298	-0-		-43	B	-0-	298	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	336	-0-		-24	B	-0-	336	3			N	-0-				-0-
10	372	N	319	-0-		-53	B	-0-	319	3			N	-0-				-0-
*11	327	N	327	-0-		-0-	B	-0-	327	3			N	-0-				-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	689	-0-		689	B	11353	689	3			N	-0-				-0-
07	0	W	755	-0-		755	B	12108	755	3			N	-0-				-0-
08	0	W	736	-0-		736	B	12844	736	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> 12844																		
09	0	W	718	-0-		718	B	13562	718	3			N	-0-				-0-
10	0	W	680	-0-		680	B	14242	680	3			N	-0-				-0-
11	0	W	611	-0-		611	B	14853	611	3			N	-0-				-0-

GRANITEBAY OPERATING, INC. 325080
JAYTEN WELL #: 3012 RRCID -> 025778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-

BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2684	N	2684	-0-		-0-	B	-0-	2684	2			N	-0-				-0-
07	2642	N	2642	-0-		-0-	B	-0-	2642	2			N	-0-				-0-
08	2727	N	2727	-0-		-0-	B	-0-	2727	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2746	N	2746	-0-		-0-	B	-0-	2746	2			N	-0-				-0-
10	2635	N	364	-0-		-2271	B	-0-	364	2			N	-0-				-0-
11	2640	N	2542	-0-		-98	B	-0-	2542	2			N	-0-				-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	926	N	926	-0-		-0-	B	-0-	926	3			N	-0-				-0-
07	951	N	951	-0-		-0-	B	-0-	951	3			N	-0-				-0-
08	951	N	951	-0-		-0-	B	-0-	951	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	864	N	864	-0-		-0-	B	-0-	864	3			N	-0-				-0-
10	1404	N	1404	-0-		-0-	B	-0-	1404	3			N	-0-				-0-
*11	1320	N	1320	-0-		-0-	B	-0-	1320	3			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GREENEWALD ENTERPRISES //CONT.// 331520
SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	959	N	959	-0-	-0-	B	-0-	959	3			N	-0-					-0-
07	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
08	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-
10	659	N	-0-	-0-	-659	B	-0-					N	-0-					-0-
*11	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-

HEMI PRODUCTION 374999
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	30	N	11	-0-	-19	B	-0-	11	2			N	-0-					-0-
07	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
08	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
10	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
11	30	N	28	-0-	-2	B	-0-	28	2			N	-0-					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	893	N	893	-0-	-0-	B	-0-	893	2			N	-0-					-0-
07	872	N	872	-0-	-0-	B	-0-	872	2			N	-0-					-0-
08	919	N	919	-0-	-0-	B	-0-	919	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	886	-0-	-14	B	-0-	886	2			N	-0-					-0-
10	913	N	913	-0-	-0-	B	-0-	913	2			N	-0-					-0-
11	900	N	861	-0-	-39	B	-0-	861	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
07	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
08	465	N	200	-0-	-265	B	-0-	200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	89	-0-	-361	B	-0-	89	2			N	-0-					-0-
10 DLQ G-10			304	-0-	304	B	304	304	2			N	-0-					-0-
11 DLQ G-10			19	-0-	19	B	323	19	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HORN, TOM D. 400215
CULVER, C. L. WELL #: 2 RRCID -> 096941 COMPL. DATE 03/25/1996 TOTAL DEPTH 2378 PERF. 2212 - 2323

06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BOWERS, CHARLES WELL #: 1 RRCID -> 100593 COMPL. DATE 12/11/1981 TOTAL DEPTH 3000 PERF. 2956 - 2962

06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2765	N	2765	-0-		-0-	B	-0-	2765	2			N	-0-				-0-
07	3031	N	3031	-0-		-0-	B	-0-	3031	2			N	-0-				-0-
08	3162	N	3088	-0-		-74	B	-0-	3088	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2947	N	2947	-0-		-0-	B	-0-	2947	2			N	-0-				-0-
10	3038	N	2926	-0-		-112	B	-0-	2926	2			N	-0-				-0-
11	2854	N	2670	-0-		-184	B	-0-	2670	2			N	-0-				-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
07	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
08	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
10	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
11	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-

HY-TECH, INC. 421135
SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-		-0-	B	-0-	340	3			N	-0-				-0-
07	589	N	256	-0-		-333	B	-0-	256	3			N	-0-				-0-
08	629	N	629	-0-		-0-	B	-0-	629	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	949	N	949	-0-		-0-	B	-0-	949	3			N	-0-				-0-
*10	599	N	599	-0-		-0-	B	-0-	599	3			N	-0-				-0-
11	600	N	535	-0-		-65	B	-0-	535	3			N	-0-				-0-

INMAN OIL & GAS COMPANY 424637
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-		-0-	B	-0-	575	3			N	-0-				-0-
07	931	N	931	-0-		-0-	B	-0-	931	3			N	-0-				-0-
08	748	N	748	-0-		-0-	B	-0-	748	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1038	N	1038	-0-		-0-	B	-0-	1038	3			N	-0-				-0-
10	1024	N	1024	-0-		-0-	B	-0-	1024	3			N	-0-				-0-
11	720	N	301	-0-		-419	B	-0-	301	3			N	-0-				-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

06	14B2 EXT	-0-	-0-		-0-	B	-0-						N	-0-				-0-
07	14B2 EXT	-0-	-0-		-0-	B	-0-						N	-0-				-0-
08	14B2 EXT	-0-	-0-		-0-	B	-0-						N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-		-0-	B	-0-						N	-0-				-0-
10	14B2 EXT	-0-	-0-		-0-	B	-0-						N	-0-				-0-
11	14B2 EXT	-0-	-0-		-0-	B	-0-						N	-0-				-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-		-0-	B	-0-	603	2			N	-0-				-0-
07	600	N	600	-0-		-0-	B	-0-	600	2			N	-0-				-0-
08	613	N	613	-0-		-0-	B	-0-	613	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	564	-0-		-36	B	-0-	564	2			N	-0-				-0-
10	681	N	681	-0-		-0-	B	-0-	681	2			N	-0-				-0-
11	600	N	556	-0-		-44	B	-0-	556	2			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	289	-0-	-71 B	-0-	289	2		N	-0-			-0-
07	372	N	265	-0-	-107 B	-0-	265	2		N	-0-			-0-
08	310	N	201	-0-	-109 B	-0-	201	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	300	N	95	-0-	-205 B	-0-	95	2		N	-0-			-0-
10	279	N	12	-0-	-267 B	-0-	12	2		N	-0-			-0-
11	180	N	2	-0-	-178 B	-0-	2	2		N	-0-			-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1123	N	1123	-0-	-0- B	-0-	1123	2		N	-0-			-0-
07	1209	N	1196	-0-	-13 B	-0-	1196	2		N	-0-			-0-
08	1308	N	1308	-0-	-0- B	-0-	1308	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1121	N	1121	-0-	-0- B	-0-	1121	2		N	-0-			-0-
10	1209	N	1090	-0-	-119 B	-0-	1090	2		N	-0-			-0-
11	1260	N	1023	-0-	-237 B	-0-	1023	2		N	-0-			-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	101	N	101	-0-	-0- B	-0-	101	2		N	-0-			-0-
07	124	N	102	-0-	-22 B	-0-	102	2		N	-0-			-0-
08	102	N	102	-0-	-0- B	-0-	102	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	100	N	100	-0-	-0- B	-0-	100	2		N	-0-			-0-
10	93	N	11	-0-	-82 B	-0-	11	2		N	-0-			-0-
11	90	N	1	-0-	-89 B	-0-	1	2		N	-0-			-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	186	N	186	-0-	-0- B	-0-	186	2		N	-0-			-0-
07	124	N	105	-0-	-19 B	-0-	105	2		N	-0-			-0-
08	103	N	103	-0-	-0- B	-0-	103	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	180	N	108	-0-	-72 B	-0-	108	2		N	-0-			-0-
10	180	N	180	-0-	-0- B	-0-	180	2		N	-0-			-0-
11	90	N	23	-0-	-67 B	-0-	23	2		N	-0-			-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	192	N	192	-0-	-0- B	-0-	192	2		N	-0-			-0-
07	124	N	113	-0-	-11 B	-0-	113	2		N	-0-			-0-
08	183	N	183	-0-	-0- B	-0-	183	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	180	N	103	-0-	-77 B	-0-	103	2		N	-0-			-0-
10	225	N	225	-0-	-0- B	-0-	225	2		N	-0-			-0-
11	180	N	106	-0-	-74 B	-0-	106	2		N	-0-			-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	349	N	349	-0-	-0- B	-0-	349	3		N	-0-			-0-
07	391	N	391	-0-	-0- B	-0-	391	3		N	-0-			-0-
08	383	N	383	-0-	-0- B	-0-	383	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	368	N	368	-0-	-0- B	-0-	368	3		N	-0-			-0-
10	403	N	351	-0-	-52 B	-0-	351	3		N	-0-			-0-
11	360	N	355	-0-	-5 B	-0-	355	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	346	N	346	-0-	-0-	B	-0-	346	3		N	-0-			-0-
07	445	N	445	-0-	-0-	B	-0-	445	3		N	-0-			-0-
08	441	N	441	-0-	-0-	B	-0-	441	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	378	N	378	-0-	-0-	B	-0-	378	3		N	-0-			-0-
10	434	N	412	-0-	-22	B	-0-	412	3		N	-0-			-0-
11	420	N	393	-0-	-27	B	-0-	393	3		N	-0-			-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	312	N	312	-0-	-0-	B	-0-	312	2		N	-0-			-0-
07	437	N	437	-0-	-0-	B	-0-	437	2		N	-0-			-0-
08	377	N	377	-0-	-0-	B	-0-	377	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	653	N	653	-0-	-0-	B	-0-	653	2		N	-0-			-0-
10	519	N	519	-0-	-0-	B	-0-	519	2		N	-0-			-0-
*11	494	N	494	-0-	-0-	B	-0-	494	2		N	-0-			-0-

KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

06	2550	N	2405	-0-	-145	B	-999	2405	3		N	-0-			-0-
07	2046	N	2651	-0-	605	B	-394	2651	3		N	-0-			-0-
08	1829	N	2160	-0-	331	B	-63	2160	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -63															
09	2400	N	1810	-0-	-590	B	-0-	1810	3		N	-0-			-0-
10	2666	N	2437	-0-	-229	B	-0-	2437	3		N	-0-			-0-
*11	2184	N	2184	-0-	-0-	B	-0-	2184	3		N	-0-			-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	300	N	298	-0-	-2	B	-0-	298	3		N	-0-			-0-
07	310	N	299	-0-	-11	B	-0-	299	3		N	-0-			-0-
08	256	N	256	-0-	-0-	B	-0-	256	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	240	-0-	-60	B	-0-	240	3		N	-0-			-0-
10	310	N	250	-0-	-60	B	-0-	250	3		N	-0-			-0-
11	240	N	223	-0-	-17	B	-0-	223	3		N	-0-			-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

06	491	N	491	-0-	-0-	B	-0-	491	3		N	-0-			-0-
07	502	N	502	-0-	-0-	B	-0-	502	3		N	-0-			-0-
08	527	N	402	-0-	-125	B	-0-	402	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	480	N	466	-0-	-14	B	-0-	466	3		N	-0-			-0-
10	496	N	467	-0-	-29	B	-0-	467	3		N	-0-			-0-
11	390	N	319	-0-	-71	B	-0-	319	3		N	-0-			-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	286	N	286	-0-	-0-	B	-0-	286	3		N	-0-			-0-
07	301	N	301	-0-	-0-	B	-0-	301	3		N	-0-			-0-
08	296	N	296	-0-	-0-	B	-0-	296	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	273	-0-	-27	B	-0-	273	3		N	-0-			-0-
10	310	N	289	-0-	-21	B	-0-	289	3		N	-0-			-0-
11	300	N	268	-0-	-32	B	-0-	268	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
07	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
08	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	217	-0-	-53 B	-0-	217	3			N	-0-					-0-
10	279	N	226	-0-	-53 B	-0-	226	3			N	-0-					-0-
11	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
07	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
08	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
10	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
11	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	1	-0-	-3 B	-0-	1	3			N	-0-					-0-
07	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
08	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
10	496	N	281	-0-	-215 B	-0-	281	3			N	-0-					-0-
11	1050	N	95	-0-	-955 B	-0-	95	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
07	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
08	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	830	-0-	-10 B	-0-	830	3			N	-0-					-0-
10	837	N	814	-0-	-23 B	-0-	814	3			N	-0-					-0-
11	870	N	782	-0-	-88 B	-0-	782	3			N	-0-					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
07	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
08	589	N	465	-0-	-124 B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	275	-0-	-325 B	-0-	275	3			N	-0-					-0-
10	620	N	539	-0-	-81 B	-0-	539	3			N	-0-					-0-
*11	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
07	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
08	775	N	612	-0-	-163 B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	392	-0-	-388 B	-0-	392	3			N	-0-					-0-
10	806	N	710	-0-	-96 B	-0-	710	3			N	-0-					-0-
*11	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	B	187	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	B	194	3			N	-0-					-0-
08	186	N	147	-0-	-39	-0-	B	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	87	-0-	-93	-0-	B	87	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	B	170	3			N	-0-					-0-
*11	171	N	171	-0-	-0-	-0-	B	171	3			N	-0-					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	472	-0-	-8	-0-	B	472	3			N	-0-					-0-
07	496	N	431	-0-	-65	-0-	B	431	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	B	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	475	-0-	-5	-0-	B	475	3			N	-0-					-0-
10	482	N	482	-0-	-0-	-0-	B	482	3			N	-0-					-0-
11	480	N	462	-0-	-18	-0-	B	462	3			N	-0-					-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-	B					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-	B					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-	B					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	-0-	B					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-	B					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-	B					N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1519	-0-	-221	-0-	B	1519	3			N	-0-					-0-
07	1618	N	1618	-0-	-0-	-0-	B	1618	3			N	-0-					-0-
08	1612	N	1593	-0-	-19	-0-	B	1593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1464	-0-	-66	-0-	B	1464	3			N	-0-					-0-
10	1612	N	1429	-0-	-183	-0-	B	1429	3			N	-0-					-0-
*11	1544	N	1544	-0-	-0-	-0-	B	1544	3			N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2151	N	2286	-0-	135	-0-	B	2286	3			N	-0-					-0-
07	2365	N	2365	-0-	-0-	-0-	B	2365	3			N	-0-					-0-
08	2294	N	2223	-0-	-71	-0-	B	2223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2280	N	2201	-0-	-79	-0-	B	2201	3			N	-0-					-0-
10	2356	N	430	-0-	-1926	-0-	B	430	3			N	-0-					-0-
11	2160	N	1998	-0-	-162	-0-	B	1998	3			N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	850	-0-	-20	-0-	B	850	3			N	-0-					-0-
07	868	N	854	-0-	-14	-0-	B	854	3			N	-0-					-0-
08	733	N	733	-0-	-0-	-0-	B	733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	685	-0-	-155	-0-	B	685	3			N	-0-					-0-
10	868	N	715	-0-	-153	-0-	B	715	3			N	-0-					-0-
11	720	N	637	-0-	-83	-0-	B	637	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
07	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
08	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	357	-0-	-393 B	-0-	357	3			N	-0-					-0-
10	961	N	880	-0-	-81 B	-0-	880	3			N	-0-					-0-
11	810	N	699	-0-	-111 B	-0-	699	3			N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

06	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
07	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
08	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	900	-0-	-60 B	-0-	900	3			N	-0-					-0-
10	1023	N	935	-0-	-88 B	-0-	935	3			N	-0-					-0-
11	930	N	870	-0-	-60 B	-0-	870	3			N	-0-					-0-

KEISLING, H. N. 453695
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

06	1097	N	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-
07	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
08	1395	N	1076	-0-	-319 B	-0-	1076	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	895	-0-	-215 B	-0-	895	2			N	-0-					-0-
10	682	N	488	-0-	-194 B	-0-	488	2			N	-0-					-0-
11	1050	N	576	-0-	-474 B	-0-	576	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

06	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
07	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
08	0	W	1104	-0-	1104 B	1104	1104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1104																	
09	0	W	966	-0-	966 B	2070	966	3			N	-0-					-0-
10	0	W	294	-0-	294 B	2364	294	3			N	-0-					-0-
*11	400	N	779	-0-	379 B	2743	779	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
07	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
08	217	N	54	-0-	-163 B	-0-	54	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	47	-0-	-253 B	-0-	47	3			N	-0-					-0-
10	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
11	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
07	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
08	118	N	63	-0-	-55 B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	134	N	55	-0-	-79 B	-0-	55	3			N	-0-					-0-
10	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
*11	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
07	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
10	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
07	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
08	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1437	-0-	-63 B	-0-	1437	3			N	-0-					-0-
10	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
*11	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
08	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
10	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
11	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	37	-0-	-83 B	-0-	37	3			N	-0-					-0-
07	62	N	36	-0-	-26 B	-0-	36	3			N	-0-					-0-
08	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
10	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
*11	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	W	69	-0-	69 B	69	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 69																	
09	0	W	109	-0-	109 B	178	109	3			N	-0-					-0-
10	0	W	102	-0-	102 B	280	102	3			N	-0-					-0-
*11	400	N	132	-0-	-268 B	12	132	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	686	-0-	-64	B	-0-	686	3			N	-0-					-0-
07	868	N	858	-0-	-10	B	-0-	858	3			N	-0-					-0-
08	865	N	865	-0-	-0-	B	-0-	865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
10	T. A.		713	-0-	713	B	713	713	3			N	-0-					-0-
11	T. A.		749	-0-	749	B	1462	749	3			N	-0-					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

06	420	N	409	-0-	-11	B	-0-	409	3			N	-0-					-0-
07	403	N	391	-0-	-12	B	-0-	391	3			N	-0-					-0-
08	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	355	-0-	-65	B	-0-	355	3			N	-0-					-0-
10	T. A.		358	-0-	358	B	358	358	3			N	-0-					-0-
11	T. A.		111	-0-	111	B	469	111	3			N	-0-					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

06	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
07	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
08	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	375	-0-	-135	B	-0-	375	3			N	-0-					-0-
10	T. A.		530	-0-	530	B	530	530	3			N	-0-					-0-
11	T. A.		462	-0-	462	B	992	462	3			N	-0-					-0-

JOHNSON, -ET- -AL- WELL #: 20 RRCID -> 024627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1102	N	1102	-0-	-0-	B	-0-	1102	3			N	-0-					-0-
07	942	N	942	-0-	-0-	B	-0-	942	3			N	-0-					-0-
08	961	N	928	-0-	-33	B	-0-	928	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1020	-0-	-90	B	-0-	1020	3			N	-0-					-0-
10	T. A.		1086	-0-	1086	B	1086	1086	3			N	-0-					-0-
11	T. A.		935	-0-	935	B	2021	935	3			N	-0-					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
07	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
08	310	N	213	-0-	-97	B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	155	-0-	-145	B	-0-	155	3			N	-0-					-0-
10	T. A.		59	-0-	59	B	59	59	3			N	-0-					-0-
11	T. A.		284	-0-	284	B	343	284	3			N	-0-					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	N	2750	-0-	-130	B	-0-	2750	3			N	-0-					-0-
07	2918	N	2918	-0-	-0-	B	-0-	2918	3			N	-0-					-0-
08	3007	N	2958	-0-	-49	B	-0-	2958	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2816	N	2816	-0-	-0-	B	-0-	2816	3			N	-0-					-0-
10	T. A.		2881	-0-	2881	B	2881	2881	3			N	-0-					-0-
11	T. A.		2281	-0-	2281	B	5162	2281	3			N	-0-					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	10423					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	10423					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	10423					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 10423																		
09	14B2 EXT		-0-	-0-	-0-	B	10423					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	10423					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	10423					N	-0-					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	627	-0-	-63	B	-0-	627	3			N	-0-					-0-
07	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
08	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
10	T. A.		652	-0-	652	B	652	652	3			N	-0-					-0-
11	T. A.		685	-0-	685	B	1337	685	3			N	-0-					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
07	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
08	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	288	-0-	-42	B	-0-	288	3			N	-0-					-0-
10	T. A.		238	-0-	238	B	238	238	3			N	-0-					-0-
11	T. A.		59	-0-	59	B	297	59	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
07	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		1	-0-	1 B	1	1	3			N	-0-					-0-

HERRING SIXTEEN WELL #: 16 RRCID -> 172702 COMPL. DATE 01/01/1999 TOTAL DEPTH 3450 PERF. 2905 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
07	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1906	N	1906	-0-	-0- B	-0-	1906	3			N	-0-					-0-
07	1736	N	1521	-0-	-215 B	-0-	1521	3			N	-0-					-0-
08	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1338	-0-	-582 B	-0-	1338	3			N	-0-					-0-
10	T. A.		1220	-0-	1220 B	1220	1220	3			N	-0-					-0-
11	T. A.		199	-0-	199 B	1419	199	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
07	806	N	658	-0-	-148 B	-0-	658	3			N	-0-					-0-
08	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	639	-0-	-291 B	-0-	639	3			N	-0-					-0-
10	T. A.		613	-0-	613 B	613	613	3			N	-0-					-0-
11	T. A.		82	-0-	82 B	695	82	3			N	-0-					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1308	-0-	-102 B	-0-	1308	3			N	-0-					-0-
07	1457	N	1238	-0-	-219 B	-0-	1238	3			N	-0-					-0-
08	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1171	-0-	-149 B	-0-	1171	3			N	-0-					-0-
10	T. A.		1628	-0-	1628 B	1628	1628	3			N	-0-					-0-
11	T. A.		529	-0-	529 B	2157	529	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
07	806	N	774	-0-	-32	B	-0-	774	3			N	-0-					-0-
08	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	697	-0-	-113	B	-0-	697	3			N	-0-					-0-
10	T. A.		445	-0-	445	B	445	445	3			N	-0-					-0-
11	T. A.		221	-0-	221	B	666	221	3			N	-0-					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

06	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-
07	1414	N	1414	-0-	-0-	B	-0-	1414	3			N	-0-					-0-
08	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1237	-0-	-173	B	-0-	1237	3			N	-0-					-0-
10	T. A.		1130	-0-	1130	B	1130	1130	3			N	-0-					-0-
11	T. A.		394	-0-	394	B	1524	394	3			N	-0-					-0-

L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

06	971	N	971	-0-	-0-	B	-0-	971	2			N	-0-					-0-
07	1052	N	1052	-0-	-0-	B	-0-	1052	2			N	-0-					-0-
08	1033	N	1033	-0-	-0-	B	-0-	1033	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	966	N	966	-0-	-0-	B	-0-	966	2			N	-0-					-0-
10	1054	N	978	-0-	-76	B	-0-	978	2			N	-0-					-0-
11	990	N	NO RPT	-0-	-990	B	-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

06	300	N	290	-0-	-10	B	-0-	290	2			N	-0-					-0-
07	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-
08	496	N	187	-0-	-309	B	-0-	187	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
10	1213	N	1213	-0-	-0-	B	-0-	1213	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

06	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					-0-
07	334	N	334	-0-	-0-	B	-0-	334	2			N	-0-					-0-
08	372	N	350	-0-	-22	B	-0-	350	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
10	341	N	306	-0-	-35	B	-0-	306	2			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	92	-0-	-268 B	-0-	92	3			N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	42	-0-	-168 B	-0-	42	3			N	-0-					-0-
07	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
08	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	21	-0-	-9 B	-0-	21	3			N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	210	N	80	-0-	-130 B	-0-	80	3			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
07	310	N	152	-0-	-158 B	-0-	152	3			N	-0-					-0-
08	217	N	85	-0-	-132 B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	128	-0-	-232 B	-0-	128	3			N	-0-					-0-
10	155	N	17	-0-	-138 B	-0-	17	3			N	-0-					-0-
11	90	N	12	-0-	-78 B	-0-	12	3			N	-0-					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
07	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
08	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
*10	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
11	210	N	165	-0-	-45 B	-0-	165	2			N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
07	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
08	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
*10	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
*11	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEAVELL ENERGY SERVICES LLC //CONT.// 492375
BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

06	390 N	320	-0-	-70	B	-0-	320	3		N	-0-			-0-
07	372 N	314	-0-	-58	B	-0-	314	3		N	-0-			-0-
08	188 N	188	-0-	-0-	B	-0-	188	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	330 N	105	-0-	-225	B	-0-	105	3		N	-0-			-0-
10	T. A.	180	-0-	180	B	180	180	3		N	-0-			-0-
11	T. A.	88	-0-	88	B	268	88	3		N	-0-			-0-

HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

06	167 N	167	-0-	-0-	B	-0-	167	3		N	-0-			-0-
07	157 N	157	-0-	-0-	B	-0-	157	3		N	-0-			-0-
08	155 N	132	-0-	-23	B	-0-	132	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	180 N	5	-0-	-175	B	-0-	5	3		N	-0-			-0-
10	T. A.	124	-0-	124	B	124	124	3		N	-0-			-0-
11	T. A.	194	-0-	194	B	318	194	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
07	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
08	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
10	T. A.		273	-0-	273 B	273	273	3			N	-0-					-0-
11	T. A.		239	-0-	239 B	512	239	3			N	-0-					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
07	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
08	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
10	T. A.		740	-0-	740 B	740	740	3			N	-0-					-0-
11	T. A.		596	-0-	596 B	1336	596	3			N	-0-					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
07	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
08	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
10	T. A.		106	-0-	106 B	106	106	3			N	-0-					-0-
11	T. A.		96	-0-	96 B	202	96	3			N	-0-					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
07	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
08	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
10	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
*11	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
07	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
08	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
10	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
*11	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
07	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
08	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
10	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
*11	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

06	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
07	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
08	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
10	T. A.		159	-0-	159 B	159	159	3			N	-0-					-0-
11	T. A.		129	-0-	129 B	288	129	3			N	-0-					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	150	N	88	-0-	-62 B	-0-	88	3			N	-0-					-0-
07	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
08	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
10	T. A.		100	-0-	100 B	100	100	3			N	-0-					-0-
11	T. A.		135	-0-	135 B	235	135	3			N	-0-					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
07	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
08	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-
10	T. A.		54	-0-	54 B	54	54	3			N	-0-					-0-
11	T. A.		74	-0-	74 B	128	74	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

06	1800	N	1202	-0-	-598 B	-0-	1202	3			N	-0-					-0-
07	1798	N	434	-0-	-1364 B	-0-	434	3			N	-0-					-0-
08	1674	N	1580	-0-	-94 B	-0-	1580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
10	T. A.		1848	-0-	1848 B	1848	1848	3			N	-0-					-0-
11	T. A.		1750	-0-	1750 B	3598	1750	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	123	-0-	-27 B	-0-	123	3			N	-0-					-0-
07	434	N	112	-0-	-322 B	-0-	112	3			N	-0-					-0-
08	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
10	T. A.		472	-0-	472 B	472	472	3			N	-0-					-0-
11	T. A.		425	-0-	425 B	897	425	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-
07	279	N	111	-0-	-168 B	-0-	111	3			N	-0-					-0-
08	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
10	T. A.		201	-0-	201 B	201	201	3			N	-0-					-0-
11	T. A.		234	-0-	234 B	435	234	3			N	-0-					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	245	-0-	-115 B	-0-	245	3			N	-0-					-0-
07	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
08	372	N	354	-0-	-18 B	-0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
10	T. A.		376	-0-	376 B	376	376	3			N	-0-					-0-
11	T. A.		385	-0-	385 B	761	385	3			N	-0-					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
07	155	N	67	-0-	-88 B	-0-	67	3			N	-0-					-0-
08	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
10	T. A.		167	-0-	167 B	167	167	3			N	-0-					-0-
11	T. A.		177	-0-	177 B	344	177	3			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	296	-0-	-34 B	-0-	296	3			N	-0-					-0-
07	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
08	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
10	T. A.		327	-0-	327 B	327	327	3			N	-0-					-0-
11	T. A.		346	-0-	346 B	673	346	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	240	-0-	-30	B	-0-	240	3			N	-0-					-0-
07	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
08	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	230	-0-	-10	B	-0-	230	3			N	-0-					-0-
10	T. A.		243	-0-	243	B	243	243	3			N	-0-					-0-
11	T. A.		227	-0-	227	B	470	227	3			N	-0-					-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
07	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
08	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
10	T. A.		517	-0-	517	B	517	517	3			N	-0-					-0-
11	T. A.		460	-0-	460	B	977	460	3			N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
07	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
08	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
10	T. A.		556	-0-	556	B	556	556	3			N	-0-					-0-
11	T. A.		446	-0-	446	B	1002	446	3			N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1092	N	1092	-0-	-0-	B	-0-	1092	3			N	-0-					-0-
07	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-
08	1179	N	1179	-0-	-0-	B	-0-	1179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1074	N	1074	-0-	-0-	B	-0-	1074	3			N	-0-					-0-
10	T. A.		1004	-0-	1004	B	1004	1004	3			N	-0-					-0-
11	T. A.		743	-0-	743	B	1747	743	3			N	-0-					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1195	N	1195	-0-	-0-	B	-0-	1195	3			N	-0-					-0-
07	1419	N	1419	-0-	-0-	B	-0-	1419	3			N	-0-					-0-
08	1401	N	1401	-0-	-0-	B	-0-	1401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1375	N	1375	-0-	-0-	B	-0-	1375	3			N	-0-					-0-
10	T. A.		928	-0-	928	B	928	928	3			N	-0-					-0-
11	T. A.		1192	-0-	1192	B	2120	1192	3			N	-0-					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
07	279	N	103	-0-	-176	B	-0-	103	3			N	-0-					-0-
08	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
10	T. A.		186	-0-	186	B	186	186	3			N	-0-					-0-
11	T. A.		217	-0-	217	B	403	217	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
07	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
08	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
10	T. A.		834	-0-	834 B	834	834	3			N	-0-					-0-
11	T. A.		745	-0-	745 B	1579	745	3			N	-0-					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	120	N	24	-0-	-96 B	-0-	24	3			N	-0-					-0-
07	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
08	93	N	46	-0-	-47 B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-
10	T. A.		49	-0-	49 B	49	49	3			N	-0-					-0-
11	T. A.		145	-0-	145 B	194	145	3			N	-0-					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	150	N	29	-0-	-121 B	-0-	29	3			N	-0-					-0-
07	124	N	81	-0-	-43 B	-0-	81	3			N	-0-					-0-
08	93	N	56	-0-	-37 B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
10	T. A.		60	-0-	60 B	60	60	3			N	-0-					-0-
11	T. A.		176	-0-	176 B	236	176	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	150	N	28	-0-	-122 B	-0-	28	3			N	-0-					-0-
07	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
08	93	N	55	-0-	-38 B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
10	T. A.		59	-0-	59 B	59	59	3			N	-0-					-0-
11	T. A.		173	-0-	173 B	232	173	3			N	-0-					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

06	120	N	25	-0-	-95 B	-0-	25	3			N	-0-					-0-
07	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
08	93	N	49	-0-	-44 B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-
10	T. A.		52	-0-	52 B	52	52	3			N	-0-					-0-
11	T. A.		154	-0-	154 B	206	154	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

06	576 N	576	-0-	-0-	B	-0-	576	3		N	-0-			-0-
07	250 N	250	-0-	-0-	B	-0-	250	3		N	-0-			-0-
08	710 N	710	-0-	-0-	B	-0-	710	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	604 N	604	-0-	-0-	B	-0-	604	3		N	-0-			-0-
10	T. A.	601	-0-	601	B	601	601	3		N	-0-			-0-
11	T. A.	617	-0-	617	B	1218	617	3		N	-0-			-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

06	397 N	397	-0-	-0-	B	-0-	397	3		N	-0-			-0-
07	405 N	405	-0-	-0-	B	-0-	405	3		N	-0-			-0-
08	372 N	355	-0-	-17	B	-0-	355	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	390 N	313	-0-	-77	B	-0-	313	3		N	-0-			-0-
10	T. A.	367	-0-	367	B	367	367	3		N	-0-			-0-
11	T. A.	305	-0-	305	B	672	305	3		N	-0-			-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

06	295 N	257	-0-	-38	B	-0-	257	3		N	-0-			-0-
07	299 N	299	-0-	-0-	B	-0-	299	3		N	-0-			-0-
08	295 N	295	-0-	-0-	B	-0-	295	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	276 N	276	-0-	-0-	B	-0-	276	3		N	-0-			-0-
10	T. A.	262	-0-	262	B	262	262	3		N	-0-			-0-
11	T. A.	257	-0-	257	B	519	257	3		N	-0-			-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

06	710 N	710	-0-	-0-	B	-0-	710	3		N	-0-			-0-
07	757 N	757	-0-	-0-	B	-0-	757	3		N	-0-			-0-
08	765 N	765	-0-	-0-	B	-0-	765	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	718 N	718	-0-	-0-	B	-0-	718	3		N	-0-			-0-
10	T. A.	678	-0-	678	B	678	678	3		N	-0-			-0-
11	T. A.	524	-0-	524	B	1202	524	3		N	-0-			-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270 N	253	-0-	-17	B	-0-	253	3		N	-0-			-0-
07	279 N	260	-0-	-19	B	-0-	260	3		N	-0-			-0-
08	257 N	257	-0-	-0-	B	-0-	257	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	240 N	214	-0-	-26	B	-0-	214	3		N	-0-			-0-
10	T. A.	238	-0-	238	B	238	238	3		N	-0-			-0-
11	T. A.	238	-0-	238	B	476	238	3		N	-0-			-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	736 N	736	-0-	-0-	B	-0-	736	3		N	-0-			-0-
07	764 N	764	-0-	-0-	B	-0-	764	3		N	-0-			-0-
08	756 N	756	-0-	-0-	B	-0-	756	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	737 N	737	-0-	-0-	B	-0-	737	3		N	-0-			-0-
10	T. A.	720	-0-	720	B	720	720	3		N	-0-			-0-
11	T. A.	768	-0-	768	B	1488	768	3		N	-0-			-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	471 N	471	-0-	-0-	B	-0-	471	3		N	-0-			-0-
07	487 N	487	-0-	-0-	B	-0-	487	3		N	-0-			-0-
08	488 N	488	-0-	-0-	B	-0-	488	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	489 N	489	-0-	-0-	B	-0-	489	3		N	-0-			-0-
10	T. A.	446	-0-	446	B	446	446	3		N	-0-			-0-
11	T. A.	407	-0-	407	B	853	407	3		N	-0-			-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390 N	315	-0-	-75	B	-0-	315	3		N	-0-			-0-
07	361 N	361	-0-	-0-	B	-0-	361	3		N	-0-			-0-
08	338 N	338	-0-	-0-	B	-0-	338	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	338 N	338	-0-	-0-	B	-0-	338	3		N	-0-			-0-
10	T. A.	325	-0-	325	B	325	325	3		N	-0-			-0-
11	T. A.	296	-0-	296	B	621	296	3		N	-0-			-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	568 N	568	-0-	-0-	B	-0-	568	3		N	-0-			-0-
07	620 N	620	-0-	-0-	B	-0-	620	3		N	-0-			-0-
08	572 N	572	-0-	-0-	B	-0-	572	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	570 N	505	-0-	-65	B	-0-	505	3		N	-0-			-0-
10	T. A.	445	-0-	445	B	445	445	3		N	-0-			-0-
11	T. A.	147	-0-	147	B	592	147	3		N	-0-			-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	524 N	524	-0-	-0-	B	-0-	524	3		N	-0-			-0-
07	527 N	525	-0-	-2	B	-0-	525	3		N	-0-			-0-
08	533 N	533	-0-	-0-	B	-0-	533	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	526 N	526	-0-	-0-	B	-0-	526	3		N	-0-			-0-
10	T. A.	515	-0-	515	B	515	515	3		N	-0-			-0-
11	T. A.	321	-0-	321	B	836	321	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	242	-0-	-28 B	-0-	242	3			N	-0-					-0-
07	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
08	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
10	T. A.		233	-0-	233 B	233	233	3			N	-0-					-0-
11	T. A.		143	-0-	143 B	376	143	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
07	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
08	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
10	T. A.		1119	-0-	1119 B	1119	1119	3			N	-0-					-0-
11	T. A.		1145	-0-	1145 B	2264	1145	3			N	-0-					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	32	-0-	-28 B	-0-	32	3			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
08	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
10	T. A.		36	-0-	36 B	36	36	3			N	-0-					-0-
11	T. A.		49	-0-	49 B	85	49	3			N	-0-					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	422	-0-	-58 B	-0-	422	3			N	-0-					-0-
07	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
08	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	287	-0-	-133 B	-0-	287	3			N	-0-					-0-
10	T. A.		228	-0-	228 B	228	228	3			N	-0-					-0-
11	T. A.		350	-0-	350 B	578	350	3			N	-0-					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
07	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
08	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
10	T. A.		165	-0-	165 B	165	165	3			N	-0-					-0-
11	T. A.		294	-0-	294 B	459	294	3			N	-0-					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
07	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
08	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
10	T. A.		1621	-0-	1621 B	1621	1621	3			N	-0-					-0-
11	T. A.		1153	-0-	1153 B	2774	1153	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	63	-0-	-27 B	-0-	63	3			N	-0-					-0-
07	217	N	58	-0-	-159 B	-0-	58	3			N	-0-					-0-
08	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
10	T. A.		244	-0-	244 B	244	244	3			N	-0-					-0-
11	T. A.		220	-0-	220 B	464	220	3			N	-0-					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

06	1587		2782	-0-	1195 B	137	2782	3			N	-0-					-0-
07	1705		2925	-0-	1220 B	1357	2925	3			N	-0-					-0-
08	1700		2533	-0-	833 B	2190	2533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2190																	
09	1655		1878	-0-	223 B	2413	1878	3			N	-0-					-0-
10	T. A.		1602	-0-	1602 B	4015	1602	3			N	-0-					-0-
11	T. A.		1390	-0-	1390 B	5405	1390	3			N	-0-					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

06	7770	#	5648	-0-	-2122 B	-11311	5648	3			N	-0-					-0-
07	5363	N	5270	-0-	-93 B	-11311	5270	3			N	-0-					-0-
08	4929	N	6495	-0-	1566 B	-9745	6495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -9745																	
09	5640	N	5112	-0-	-528 B	-9745	5112	3			N	-0-					-0-
10	T. A.		5094	-0-	5094 B	-4651	5094	3			N	-0-					-0-
11	T. A.		5184	-0-	5184 B	533	5184	3			N	-0-					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

06	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					1
07	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					1
08	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																	
09	94	N	94	-0-	-0- B	-0-	94	3			N	-0-	1	5			-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

06	420 N	353	-0-	-67	B	-0-	353	3		N	-0-			-0-
07	1209 N	321	-0-	-888	B	-0-	321	3		N	-0-			-0-
08	754 N	754	-0-	-0-	B	-0-	754	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1352 N	1352	-0-	-0-	B	-0-	1352	3		N	-0-			-0-
10	T. A.	1353	-0-	1353	B	1353	1353	3		N	-0-			-0-
11	T. A.	1218	-0-	1218	B	2571	1218	3		N	-0-			-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

06	4 N	1	-0-	-3	B	-0-	1	3		N	-0-			-0-
07	3 N	2	-0-	-1	B	-0-	2	3		N	-0-			-0-
08	3 N	2	-0-	-1	B	-0-	2	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1 N	-0-	-0-	-1	B	-0-				N	-0-			-0-
10	T. A.	2	-0-	2	B	2	2	3		N	-0-			-0-
11	T. A.	5	-0-	5	B	7	5	3		N	-0-			-0-

REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

06	10 N	2	-0-	-8	B	-0-	2	3		N	-0-			-0-
07	7 N	5	-0-	-2	B	-0-	5	3		N	-0-			-0-
08	6 N	4	-0-	-2	B	-0-	4	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2 N	-0-	-0-	-2	B	-0-				N	-0-			-0-
10	T. A.	4	-0-	4	B	4	4	3		N	-0-			-0-
11	T. A.	11	-0-	11	B	15	11	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	1	-0-	-2 B	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	T. A.		1	-0-	1 B	1	1	3			N	-0-					-0-
11	T. A.		3	-0-	3 B	4	3	3			N	-0-					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	2	-0-	-10 B	-0-	2	3			N	-0-					-0-
07	8	N	7	-0-	-1 B	-0-	7	3			N	-0-					-0-
08	8	N	4	-0-	-4 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
10	T. A.		5	-0-	5 B	5	5	3			N	-0-					-0-
11	T. A.		14	-0-	14 B	19	14	3			N	-0-					-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	310	-0-	-10 B	-0-	310	3			N	-0-					-0-
07	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
08	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
10	T. A.		402	-0-	402 B	402	402	3			N	-0-					-0-
11	T. A.		403	-0-	403 B	805	403	3			N	-0-					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	81	-0-	-39 B	-0-	81	3			N	-0-					-0-
07	124	N	93	-0-	-31 B	-0-	93	3			N	-0-					-0-
08	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
10	T. A.		94	-0-	94 B	94	94	3			N	-0-					-0-
11	T. A.		95	-0-	95 B	189	95	3			N	-0-					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	519	-0-	-111 B	-0-	519	3			N	-0-					-0-
07	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
08	589	N	557	-0-	-32 B	-0-	557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
10	T. A.		547	-0-	547 B	547	547	3			N	-0-					-0-
11	T. A.		435	-0-	435 B	982	435	3			N	-0-					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
07	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
08	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
10	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
*11	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	474	-0-	-36	B	-0-	474	3			N	-0-					-0-
07	434	N	298	-0-	-136	B	-0-	298	3			N	-0-					-0-
08	434	N	352	-0-	-82	B	-0-	352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
10	T. A.		568	-0-	568	B	568	568	3			N	-0-					-0-
11	T. A.		537	-0-	537	B	1105	537	3			N	-0-					-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
07	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
08	614	N	569	-0-	-45	B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
10	T. A.		660	-0-	660	B	660	660	3			N	-0-					-0-
11	T. A.		619	-0-	619	B	1279	619	3			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	303	-0-	-282	B	-0-	303	3			N	-0-					-0-
07	558	N	312	-0-	-246	B	-0-	312	3			N	-0-					-0-
08	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
10	T. A.		652	-0-	652	B	652	652	3			N	-0-					-0-
11	T. A.		640	-0-	640	B	1292	640	3			N	-0-					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
07	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
08	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	592	-0-	-188	B	-0-	592	3			N	-0-					-0-
10	T. A.		678	-0-	678	B	678	678	3			N	-0-					-0-
11	T. A.		642	-0-	642	B	1320	642	3			N	-0-					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1202	-0-	-598	B	-0-	1202	3			N	-0-					-0-
07	1798	N	434	-0-	-1364	B	-0-	434	3			N	-0-					-0-
08	1674	N	1580	-0-	-94	B	-0-	1580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1841	N	1841	-0-	-0-	B	-0-	1841	3			N	-0-					-0-
10	T. A.		1848	-0-	1848	B	1848	1848	3			N	-0-					-0-
11	T. A.		1750	-0-	1750	B	3598	1750	3			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
07	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-					-0-
08	1725	N	1725	-0-	-0-	B	-0-	1725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-
10	T. A.		938	-0-	938	B	938	938	3			N	-0-					-0-
11	T. A.		741	-0-	741	B	1679	741	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	605	-0-	-415 B	-0-	605	3			N	-0-					-0-
07	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
08	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
10	T. A.		586	-0-	586 B	586	586	3			N	-0-					-0-
11	T. A.		463	-0-	463 B	1049	463	3			N	-0-					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
10	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
11	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
07	434	N	425	-0-	-9 B	-0-	425	3			N	-0-					-0-
08	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	388	-0-	-32 B	-0-	388	3			N	-0-					-0-
10	434	N	363	-0-	-71 B	-0-	363	3			N	-0-					-0-
11	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					-0-
07	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
08	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	180	N	29	-0-	-151 B	-0-	29	3			N	-0-					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
07	186	N	72	-0-	-114 B	-0-	72	3			N	-0-					-0-
08	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	76	-0-	-44 B	-0-	76	3			N	-0-					-0-
10	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
*11	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

LERA 496774
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1985	-0-	35 B	-3813	1985	2			N	-0-					-0-
07	1829	N	2105	-0-	276 B	-3537	2105	2			N	-0-					-0-
08	2015	N	1936	-0-	-79 B	-3537	1936	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3537																	
09	1980	N	1877	-0-	-103 B	-0-	1877	2			N	-0-					-0-
10	2108	N	1722	-0-	-386 B	-0-	1722	2			N	-0-					-0-
11	1860	N	1425	-0-	-435 B	-0-	1425	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
07	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
08	341	N	286	-0-	-55	B	-0-	286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	293	-0-	-7	B	-0-	293	2			N	-0-					-0-
10	310	N	290	-0-	-20	B	-0-	290	2			N	-0-					-0-
*11	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	855	N	855	-0-	-0-	B	-0-	855	2			N	-0-					-0-
07	922	N	922	-0-	-0-	B	-0-	922	2			N	-0-					-0-
08	868	N	810	-0-	-58	B	-0-	810	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	746	-0-	-124	B	-0-	746	2			N	-0-					-0-
10	930	N	824	-0-	-106	B	-0-	824	2			N	-0-					-0-
*11	859	N	859	-0-	-0-	B	-0-	859	2			N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
07	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
08	310	N	260	-0-	-50	B	-0-	260	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	266	-0-	-4	B	-0-	266	2			N	-0-					-0-
10	279	N	263	-0-	-16	B	-0-	263	2			N	-0-					-0-
*11	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
07	341	N	255	-0-	-86	B	-0-	255	2			N	-0-					-0-
08	341	N	254	-0-	-87	B	-0-	254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	254	-0-	-76	B	-0-	254	2			N	-0-					-0-
10	315	N	315	-0-	-0-	B	-0-	315	2			N	-0-					-0-
*11	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
07	124	N	93	-0-	-31	B	-0-	93	2			N	-0-					-0-
08	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
10	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
11	90	N	88	-0-	-2	B	-0-	88	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

06	1650	N	1079	-0-	-571	B	-0-	1079	2			N	-0-					-0-
07	1953	N	1953	-0-	-0-	B	-0-	1953	2			N	-0-					-0-
08	1800	N	1800	-0-	-0-	B	-0-	1800	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1915	N	1915	-0-	-0-	B	-0-	1915	2			N	-0-					-0-
10	1953	N	1670	-0-	-283	B	-0-	1670	2			N	-0-					-0-
11	1740	N	1431	-0-	-309	B	-0-	1431	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

06	2040	N	1667	-0-	-373	B	-0-	1667	2			N	-0-					-0-
07	2443	N	2443	-0-	-0-	B	-0-	2443	2			N	-0-					-0-
08	1643	N	1422	-0-	-221	B	-0-	1422	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1883	N	1883	-0-	-0-	B	-0-	1883	2			N	-0-					-0-
10	2535	N	2535	-0-	-0-	B	-0-	2535	2			N	-0-					-0-
*11	2506	N	2506	-0-	-0-	B	-0-	2506	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	270	N	222	-0-	-48	B	-0-	222	2			N	-0-					-0-
07	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
08	248	N	51	-0-	-197	B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	75	-0-	-135	B	-0-	75	2			N	-0-					-0-
10	279	N	230	-0-	-49	B	-0-	230	2			N	-0-					-0-
*11	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

06	8280	N	7333	-0-	-947	B	-0-	7333	2			N	-0-					-0-
07	9230	N	9230	-0-	-0-	B	-0-	9230	2			N	-0-					-0-
08	7533	N	3302	-0-	-4231	B	-0-	3302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7320	N	5120	-0-	-2200	B	-0-	5120	2			N	-0-					-0-
10	9238	N	7950	-0-	-1288	B	-0-	7950	2			N	-0-					-0-
*11	3508	N	3508	-0-	-0-	B	-0-	3508	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
07	248	N	136	-0-	-112 B	-0-	136	2			N	-0-					-0-
08	341	N	51	-0-	-290 B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
*11	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	222	-0-	-48 B	-0-	222	2			N	-0-					-0-
07	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
08	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	75	-0-	-135 B	-0-	75	2			N	-0-					-0-
10	217	N	58	-0-	-159 B	-0-	58	2			N	-0-					-0-
11	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1444	-0-	-206 B	-0-	1444	2			N	-0-					-0-
07	1953	N	1154	-0-	-799 B	-0-	1154	2			N	-0-					-0-
08	1767	N	102	-0-	-1665 B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	151	-0-	-1289 B	-0-	151	2			N	-0-					-0-
10	1147	N	461	-0-	-686 B	-0-	461	2			N	-0-					-0-
*11	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
07	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
08	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-
10	155	N	59	-0-	-96 B	-0-	59	2			N	-0-					-0-
11	90	N	47	-0-	-43 B	-0-	47	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-
07	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
08	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
10	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
11	90	N	14	-0-	-76 B	-0-	14	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1045	-0-	-95 B	-0-	1045	2			N	-0-					-0-
07	1071	N	1071	-0-	-0- B	-0-	1071	2			N	-0-					-0-
08	1116	N	1038	-0-	-78 B	-0-	1038	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1118	N	1118	-0-	-0- B	-0-	1118	2			N	-0-					-0-
10	1119	N	1119	-0-	-0- B	-0-	1119	2			N	-0-					-0-
*11	1137	N	1137	-0-	-0- B	-0-	1137	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	657	-0-	-33 B	-0-	657	2			N	-0-					-0-
07	806	N	652	-0-	-154 B	-0-	652	2			N	-0-					-0-
08	713	N	709	-0-	-4 B	-0-	709	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
10	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
11	690	N	615	-0-	-75 B	-0-	615	2			N	-0-					-0-

SANFORD -A- WELL #: 15 RRCID -> 145518 COMPL. DATE 04/04/1993 TOTAL DEPTH 2869 PERF. 2724 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
07	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
08	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
11	120	N	103	-0-	-17 B	-0-	103	2			N	-0-					-0-

ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	702	-0-	-18 B	-0-	702	2			N	-0-					-0-
07	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
08	744	N	733	-0-	-11 B	-0-	733	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
10	775	N	526	-0-	-249 B	-0-	526	2			N	-0-					-0-
11	720	N	552	-0-	-168 B	-0-	552	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1091	-0-	-109 B	-0-	1091	2			N	-0-					-0-
07	1652	N	1652	-0-	-0- B	-0-	1652	2			N	-0-					-0-
08	1581	N	1581	-0-	-0- B	-0-	1581	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1553	N	1553	-0-	-0- B	-0-	1553	2			N	-0-					-0-
10	1643	N	1507	-0-	-136 B	-0-	1507	2			N	-0-					-0-
11	1530	N	1359	-0-	-171 B	-0-	1359	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 09/05/2011 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2191	-0-	1 B	-4850	2191	2			N	-0-					-0-
07	2511	N	2722	-0-	211 B	-4639	2722	2			N	-0-					-0-
08	2635	N	2143	-0-	-492 B	-4639	2143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4639																	
09	2190	N	1549	-0-	-641 B	-0-	1549	2			N	-0-					-0-
10	2728	N	1554	-0-	-1174 B	-0-	1554	2			N	-0-					-0-
11	2070	N	1461	-0-	-609 B	-0-	1461	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	#	626	-0-	-154 B	-1177	626	2			N	-0-					-0-
07	806	#	621	-0-	-185 B	-1362	621	2			N	-0-					-0-
08	806	#	675	-0-	-131 B	-1493	675	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -779 CANCELLED UNDERAGE -> -714																	
09	780	#	699	-0-	-81 B	-860	699	2			N	-0-					-0-
10	620	N	656	-0-	36 B	-824	656	2			N	-0-					-0-
11	660	N	586	-0-	-74 B	-824	586	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. 501545

BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
07	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
08	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	495	-0-	-15	B	-0-	495	3			N	-0-					-0-
*10	496	N	490	-0-	-6	B	-0-	490	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	504	-0-	-66	B	-0-	504	3			N	-0-					-0-
07	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
08	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	462	-0-	-48	B	-0-	462	3			N	-0-					-0-
*10	527	N	468	-0-	-59	B	-0-	468	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
07	1015	N	1015	-0-	-0-	B	-0-	1015	3			N	-0-					-0-
08	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	906	-0-	-84	B	-0-	906	3			N	-0-					-0-
*10	1023	N	792	-0-	-231	B	-0-	792	3			N	-0-					-0-
11	1020	N	NO RPT	-0-	-1020	B	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2048	N	2048	-0-	-0-	B	-0-	2048	3			N	-0-					-0-
07	2041	N	2041	-0-	-0-	B	-0-	2041	3			N	-0-					-0-
08	2044	N	2044	-0-	-0-	B	-0-	2044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2040	N	1761	-0-	-279	B	-0-	1761	3			N	-0-					-0-
*10	2046	N	1463	-0-	-583	B	-0-	1463	3			N	-0-					-0-
11	1980	N	NO RPT	-0-	-1980	B	-0-					N	NO RPT					-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1612	N	1612	-0-	-0-	B	-0-	1612	3			N	-0-					-0-
07	1692	N	1692	-0-	-0-	B	-0-	1692	3			N	-0-					-0-
08	1333	N	1203	-0-	-130	B	-0-	1203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1492	-0-	-128	B	-0-	1492	3			N	-0-					-0-
*10	1705	N	1592	-0-	-113	B	-0-	1592	3			N	-0-					-0-
11	1170	N	NO RPT	-0-	-1170	B	-0-					N	NO RPT					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, H. T. WELL #: 1 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL, H. T. WELL #: 2 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	331					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	331					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	331					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 331																	
09	T. A.		NO RPT	-0-	-0- B	331					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	331					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	331					N	NO RPT					-0-

DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1102	N	1102	-0-	-0- B	-0-	1034	3	68	9	N	62	62	1			-0-
07	1132	N	1132	-0-	-0- B	-0-	1080	3	52	9	N	47	47	1			-0-
08	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
*10	1175	N	1175	-0-	-0- B	-0-	1091	3	84	9	N	76	76	1			-0-
11	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-

JAMESON WELL #: 1 RRCID -> 023784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	659					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	659					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	659					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 659																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	450	N	449	-0-	-1	B	-0-	421	3	28	9	N	25	25	1			-0-
07	483	N	483	-0-	-0-	B	-0-	461	3	22	9	N	20	20	1			-0-
08	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
*10	497	N	497	-0-	-0-	B	-0-	462	3	35	9	N	32	32	1			-0-
11	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1072	N	1072	-0-	-0-	B	-0-	1005	3	67	9	N	61	61	1			-0-
07	1106	N	1106	-0-	-0-	B	-0-	1055	3	51	9	N	46	46	1			-0-
08	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-
*10	1128	N	1128	-0-	-0-	B	-0-	1048	3	80	9	N	73	73	1			-0-
11	990	N	NO RPT	-0-	-990	B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	282	N	282	-0-	-0-	B	-0-	264	3	18	9	N	16	16	1			-0-
07	293	N	293	-0-	-0-	B	-0-	280	3	13	9	N	12	12	1			-0-
08	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
*10	293	N	293	-0-	-0-	B	-0-	272	3	21	9	N	19	19	1			-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0- B	-0-	433	3	29	9	N	26	26	1			-0-
07	478	N	478	-0-	-0- B	-0-	456	3	22	9	N	20	20	1			-0-
08	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
*10	465	N	432	-0-	-33 B	-0-	401	3	31	9	N	28	28	1			-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	#	1593	-0-	-3267 B	-5879	1530	3	63	9	N	57	57	1			-0-
07	3317	#	1497	-0-	-1820 B	-7699	1467	3	30	9	N	27	27	1			-0-
08	3317	#	1840	-0-	-1477 B	-9176	1805	3	35	9	N	32	32	1			-0-
09/01 BALANCING DATE STATUS -> -9176																	
09	3210	#	1642	-0-	-1568 B	-10744	1642	3			N	-0-					-0-
*10	1488	N	1722	-0-	234 B	-10510	1687	3	35	9	N	32	32	1			-0-
11	1770	N	NO RPT	-0-	-1770 B	-10510					N	NO RPT					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	849	-0-	-711 B	-0-	816	3	33	9	N	30	30	1			-0-
07	927	N	927	-0-	-0- B	-0-	908	3	19	9	N	17	17	1			-0-
08	904	N	904	-0-	-0- B	-0-	886	3	18	9	N	16	16	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
*10	1244	N	1244	-0-	-0- B	-0-	1219	3	25	9	N	23	23	1			-0-
11	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11 B	-0-	19	3			N	-0-					-0-
07	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
08	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
*10	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2595		3296	-0-	701 B	701	3166	3	130	9	N	118	118	1			-0-
07	2292		3257	-0-	965 B	1666	3191	3	66	9	N	60	60	1			-0-
08	2267		3121	-0-	854 B	2520	3062	3	59	9	N	54	54	1			-0-
09/01 BALANCING DATE STATUS -> 2520																	
09	2181		3011	-0-	830 B	3350	3011	3			N	-0-					-0-
*10	4169		3060	-0-	-1109 B	2241	2998	3	62	9	N	56	56	1			-0-
11	2412		NO RPT	-0-	-2412 B	-171					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4389	N	2027	-0-	-2362 B	-0-	1947	3	80	9	N	73	73	1			-0-
07	2437	N	2437	-0-	-0- B	-0-	2387	3	50	9	N	45	45	1			-0-
08	2465	N	2465	-0-	-0- B	-0-	2418	3	47	9	N	43	43	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2223	N	2223	-0-	-0- B	-0-	2223	3			N	-0-					-0-
*10	2557	N	2557	-0-	-0- B	-0-	2505	3	52	9	N	47	47	1			-0-
11	2340	N	NO RPT	-0-	-2340 B	-0-					N	NO RPT					-0-

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1350	N	723	-0-	-627 B	-0-	694	3	29	9	N	26	26	1			-0-
07	826	N	826	-0-	-0- B	-0-	809	3	17	9	N	15	15	1			-0-
08	791	N	791	-0-	-0- B	-0-	776	3	15	9	N	14	14	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
*10	837	N	570	-0-	-267 B	-0-	558	3	12	9	N	11	11	1			-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

06	270	N	137	-0-	-133 B	-0-	131	3	6	9	N	5	5	1			-0-
07	217	N	140	-0-	-77 B	-0-	137	3	3	9	N	3	3	1			-0-
08	129	N	129	-0-	-0- B	-0-	127	3	2	9	N	2	2	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
*10	155	N	109	-0-	-46 B	-0-	107	3	2	9	N	2	2	1			-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	316	-0-	-254 B	-0-	304	3	12	9	N	11	11	1			-0-
07	323	N	323	-0-	-0- B	-0-	316	3	7	9	N	6	6	1			-0-
08	279	N	266	-0-	-13 B	-0-	260	3	6	9	N	5	5	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	277	-0-	-23 B	-0-	277	3			N	-0-					-0-
*10	323	N	323	-0-	-0- B	-0-	316	3	7	9	N	6	6	1			-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	234	-0-	-546 B	-0-	225	3	9	9	N	8	8	1			-0-
07	403	N	260	-0-	-143 B	-0-	254	3	6	9	N	5	5	1			-0-
08	248	N	246	-0-	-2 B	-0-	242	3	4	9	N	4	4	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
*10	248	N	223	-0-	-25 B	-0-	219	3	4	9	N	4	4	1			-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	1214	-0-	-1246 B	-0-	1167	3	47	9	N	43	43	1			-0-
07	1635	N	1635	-0-	-0- B	-0-	1602	3	33	9	N	30	30	1			-0-
08	1637	N	1637	-0-	-0- B	-0-	1605	3	32	9	N	29	29	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
*10	1643	N	1585	-0-	-58 B	-0-	1553	3	32	9	N	29	29	1			-0-
11	1560	N	NO RPT	-0-	-1560 B	-0-					N	NO RPT					-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	311	-0-	-169 B	-0-	299	3	12	9	N	11	11	1			-0-
07	328	N	328	-0-	-0- B	-0-	321	3	7	9	N	6	6	1			-0-
08	341	N	324	-0-	-17 B	-0-	317	3	7	9	N	6	6	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
*10	341	N	284	-0-	-57 B	-0-	278	3	6	9	N	5	5	1			-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	367	-0-	-413 B	-0-	353	3	14	9	N	13	13	1			-0-
07	386	N	386	-0-	-0- B	-0-	378	3	8	9	N	7	7	1			-0-
08	372	N	349	-0-	-23 B	-0-	342	3	7	9	N	6	6	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	351	-0-	-9 B	-0-	351	3			N	-0-					-0-
*10	372	N	239	-0-	-133 B	-0-	235	3	4	9	N	4	4	1			-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	505					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	505					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	505					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 505																	
09	14B2	EXT	NO RPT	-0-	-0- B	505					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	505					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	505					N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0- B	-0-	290	3	20	9	N	18	18	1			-0-
07	324	N	324	-0-	-0- B	-0-	309	3	15	9	N	14	14	1			-0-
08	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-
*10	314	N	314	-0-	-0- B	-0-	292	3	22	9	N	20	20	1			-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0- B	-0-	370	3	24	9	N	22	22	1			-0-
07	429	N	429	-0-	-0- B	-0-	409	3	20	9	N	18	18	1			-0-
08	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*10	434	N	371	-0-	-63 B	-0-	345	3	26	9	N	24	24	1			-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0- B	-0-	137	3	9	9	N	8	8	1			-0-
07	273	N	273	-0-	-0- B	-0-	261	3	12	9	N	11	11	1			-0-
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
*10	279	N	261	-0-	-18 B	-0-	242	3	19	9	N	17	17	1			-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	546	-0-	-324	B	-0-	524	3	22	9	N	20	20	1			-0-
07	565	N	565	-0-	-0-	B	-0-	554	3	11	9	N	10	10	1			-0-
08	557	N	557	-0-	-0-	B	-0-	546	3	11	9	N	10	10	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	530	-0-	-10	B	-0-	530	3			N	-0-					-0-
*10	558	N	309	-0-	-249	B	-0-	302	3	7	9	N	6	6	1			-0-
11	540	N	NO RPT	-0-	-540	B	-0-					N	NO RPT					-0-

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	196	-0-	-284	B	-0-	188	3	8	9	N	7	7	1			-0-
07	217	N	178	-0-	-39	B	-0-	175	3	3	9	N	3	3	1			-0-
08	217	N	214	-0-	-3	B	-0-	210	3	4	9	N	4	4	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
*10	206	N	206	-0-	-0-	B	-0-	202	3	4	9	N	4	4	1			-0-
11	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	1203	-0-	-1197	B	-0-	1156	3	47	9	N	43	43	1			-0-
07	1325	N	1325	-0-	-0-	B	-0-	1299	3	26	9	N	24	24	1			-0-
08	1271	N	1271	-0-	-0-	B	-0-	1247	3	24	9	N	22	22	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1170	-0-	-0-	B	-0-	1170	3			N	-0-					-0-
*10	1333	N	1298	-0-	-35	B	-0-	1272	3	26	9	N	24	24	1			-0-
11	1200	N	NO RPT	-0-	-1200	B	-0-					N	NO RPT					-0-

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD WELL #: J 1 RRCID -> 023934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	416	-0-	-454	B	-0-	399	3	17	9	N	15	15	1			-0-
07	465	N	465	-0-	-0-	B	-0-	455	3	10	9	N	9	9	1			-0-
08	437	N	437	-0-	-0-	B	-0-	428	3	9	9	N	8	8	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	386	-0-	-4	B	-0-	386	3			N	-0-					-0-
*10	465	N	287	-0-	-178	B	-0-	281	3	6	9	N	5	5	1			-0-
11	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2181	N	1577	-0-	-604	B	-0-	1515	3	62	9	N	56	56	1			-0-
07	1599	N	1599	-0-	-0-	B	-0-	1567	3	32	9	N	29	29	1			-0-
08	1643	N	1559	-0-	-84	B	-0-	1529	3	30	9	N	27	27	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1510	-0-	-20	B	-0-	1510	3			N	-0-					-0-
*10	1612	N	1508	-0-	-104	B	-0-	1477	3	31	9	N	28	28	1			-0-
11	1500	N	NO RPT	-0-	-1500	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	517	-0-	-323 B	-0-	496	3	21	9	N	19	19	1			-0-
07	463	N	463	-0-	-0- B	-0-	454	3	9	9	N	8	8	1			-0-
08	496	N	438	-0-	-58 B	-0-	429	3	9	9	N	8	8	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	434	-0-	-76 B	-0-	434	3			N	-0-					-0-
*10	465	N	434	-0-	-31 B	-0-	425	3	9	9	N	8	8	1			-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	1239	-0-	-1341 B	-0-	1191	3	48	9	N	44	44	1			-0-
07	1351	N	1351	-0-	-0- B	-0-	1323	3	28	9	N	25	25	1			-0-
08	1300	N	1300	-0-	-0- B	-0-	1275	3	25	9	N	23	23	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
*10	1364	N	1283	-0-	-81 B	-0-	1257	3	26	9	N	24	24	1			-0-
11	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	485	-0-	-55 B	-0-	485	3			N	-0-					-0-
07	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-
08	558	N	460	-0-	-98 B	-0-	460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	468	-0-	-12 B	-0-	468	3			N	-0-					-0-
*10	558	N	446	-0-	-112 B	-0-	446	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	21	-0-	-39 B	-0-	20	3	1	9	N	1	1	1			-0-
07	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
08	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
*10	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

HERRING, W.E. WELL #: 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	113	-0-	-97 B	-0-	109	3	4	9	N	4	4	1			-0-
07	119	N	119	-0-	-0- B	-0-	117	3	2	9	N	2	2	1			-0-
08	124	N	116	-0-	-8 B	-0-	114	3	2	9	N	2	2	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
*10	124	N	74	-0-	-50 B	-0-	73	3	1	9	N	1	1	1			-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	802	-0-	-98 B	-0-	802	3			N	-0-					-0-
07	837	N	794	-0-	-43 B	-0-	794	3			N	-0-					-0-
08	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	785	-0-	-25 B	-0-	785	3			N	-0-					-0-
*10	806	N	732	-0-	-74 B	-0-	732	3			N	-0-					-0-
11	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
07	2263	N	2226	-0-	-37 B	-0-	2226	3			N	-0-					-0-
08	2273	N	2273	-0-	-0- B	-0-	2273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
*10	2232	N	2160	-0-	-72 B	-0-	2160	3			N	-0-					-0-
11	2190	N	NO RPT	-0-	-2190 B	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	959	-0-	-1 B	-0-	959	3			N	-0-					-0-
07	1023	N	968	-0-	-55 B	-0-	968	3			N	-0-					-0-
08	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
*10	961	N	956	-0-	-5 B	-0-	956	3			N	-0-					-0-
11	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	581	-0-	-19 B	-0-	581	3			N	-0-					-0-
07	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
08	651	N	615	-0-	-36 B	-0-	615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
*10	651	N	459	-0-	-192 B	-0-	459	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	N	3244	-0-	-236 B	-0-	3244	3			N	-0-					-0-
07	3994	N	3994	-0-	-0- B	-0-	3994	3			N	-0-					-0-
08	3906	N	3606	-0-	-300 B	-0-	3606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3614	N	3614	-0-	-0- B	-0-	3614	3			N	-0-					-0-
*10	3999	N	2381	-0-	-1618 B	-0-	2381	3			N	-0-					-0-
11	2040	N	NO RPT	-0-	-2040 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-
07	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
08	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
*10	341	N	220	-0-	-121 B	-0-	220	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
07	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
08	1519	N	1368	-0-	-151 B	-0-	1368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
*10	1550	N	931	-0-	-619 B	-0-	931	3			N	-0-					-0-
11	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1747	-0-	-353 B	-0-	1747	3			N	-0-					-0-
07	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
08	2139	N	1909	-0-	-230 B	-0-	1909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
*10	2139	N	1363	-0-	-776 B	-0-	1363	3			N	-0-					-0-
11	1080	N	NO RPT	-0-	-1080 B	-0-					N	NO RPT					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-
07	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
08	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
*10	434	N	303	-0-	-131 B	-0-	303	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	887	-0-	-163 B	-0-	887	3			N	-0-					-0-
07	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
08	1023	N	972	-0-	-51 B	-0-	972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
*10	1054	N	749	-0-	-305 B	-0-	749	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
07	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
08	1674	N	1655	-0-	-19 B	-0-	1655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-
*10	1829	N	1226	-0-	-603 B	-0-	1226	3			N	-0-					-0-
11	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	696	-0-	-174 B	-0-	696	3			N	-0-					-0-
07	899	N	844	-0-	-55 B	-0-	844	3			N	-0-					-0-
08	868	N	786	-0-	-82 B	-0-	786	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
*10	837	N	565	-0-	-272 B	-0-	565	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1102	-0-	-38 B	-0-	1102	3			N	-0-					-0-
07	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
08	1240	N	1212	-0-	-28 B	-0-	1212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
*10	1271	N	956	-0-	-315 B	-0-	956	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2338	N	2338	-0-	-0- B	-0-	2297	3	41	9	N	37	37	1			-0-
07	2201	N	2201	-0-	-0- B	-0-	2176	3	25	9	N	23	23	1			-0-
08	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-
*10	2328	N	2328	-0-	-0- B	-0-	2280	3	48	9	N	44	44	1			-0-
11	1650	N	NO RPT	-0-	-1650 B	-0-					N	NO RPT					-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480 N	375	-0-	-105 B	-0-	352	3	23	9	N	21	21	1			-0-
07	589 N	589	-0-	-0- B	-0-	561	3	28	9	N	25	25	1			-0-
08	572 N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	474 N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
*10	589 N	529	-0-	-60 B	-0-	492	3	37	9	N	34	34	1			-0-
11	540 N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630 N	319	-0-	-311 B	-0-	307	3	12	9	N	11	11	1			-0-
07	310 N	226	-0-	-84 B	-0-	222	3	4	9	N	4	4	1			-0-
08	341 N	189	-0-	-152 B	-0-	186	3	3	9	N	3	3	1			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	300 N	131	-0-	-169 B	-0-	131	3			N	-0-					-0-
*10	361 N	361	-0-	-0- B	-0-	353	3	8	9	N	7	7	1			-0-
11	180 N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
*10	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	B	-0-					N	NO RPT					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	65					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	65					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	65					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 65																		
09	14B2	EXT	NO RPT	-0-	-0-	B	65					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	65					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	65					N	NO RPT					-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	131	-0-	-19	B	-0-	131	3			N	-0-					-0-
07	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
08	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
*10	155	N	118	-0-	-37	B	-0-	118	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
07	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
08	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
*10	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
11	8	N	NO RPT	-0-	-8	B	-0-					N	NO RPT					-0-

STEVENS WELL #: 1 RRCID -> 025150 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	23					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	23					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	23					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 23																		
09	14B2	EXT	NO RPT	-0-	-0-	B	23					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	23					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	23					N	NO RPT					-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1419	N	1419	-0-	-0-	B	-0-	1394	3	25	9	N	23	23	1			-0-
07	1395	N	1387	-0-	-8	B	-0-	1372	3	15	9	N	14	14	1			-0-
08	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1237	-0-	-143	B	-0-	1237	3			N	-0-					-0-
*10	1395	N	1388	-0-	-7	B	-0-	1359	3	29	9	N	26	26	1			-0-
11	1290	N	NO RPT	-0-	-1290	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2205	N	2205	-0-	-0- B	-0-	2166	3	39	9	N	35	35	1			-0-
07	2325	N	2060	-0-	-265 B	-0-	2037	3	23	9	N	21	21	1			-0-
08	2135	N	2135	-0-	-0- B	-0-	2135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2189	N	2189	-0-	-0- B	-0-	2189	3			N	-0-					-0-
*10	2324	N	2324	-0-	-0- B	-0-	2276	3	48	9	N	44	44	1			-0-
11	2070	N	NO RPT	-0-	-2070 B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2682	N	2682	-0-	-0- B	-0-	2635	3	47	9	N	43	43	1			-0-
07	2710	N	2710	-0-	-0- B	-0-	2679	3	31	9	N	28	28	1			-0-
08	2698	N	2698	-0-	-0- B	-0-	2698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2288	-0-	-352 B	-0-	2288	3			N	-0-					-0-
*10	2697	N	2501	-0-	-196 B	-0-	2449	3	52	9	N	47	47	1			-0-
11	2610	N	NO RPT	-0-	-2610 B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6155	N	6155	-0-	-0- B	-0-	6047	3	108	9	N	98	98	1			-0-
07	6231	N	6051	-0-	-180 B	-0-	5982	3	69	9	N	63	63	1			-0-
08	5996	N	5996	-0-	-0- B	-0-	5996	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6060	N	5224	-0-	-836 B	-0-	5224	3			N	-0-					-0-
*10	6045	N	5997	-0-	-48 B	-0-	5872	3	125	9	N	114	114	1			-0-
11	5790	N	NO RPT	-0-	-5790 B	-0-					N	NO RPT					-0-

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7401		8075	-0-	674 B	-4003	7933	3	142	9	N	129	129	1			-0-
07	8105		7807	-0-	-298 B	-4301	7717	3	90	9	N	82	82	1			-0-
08	7897		7369	-0-	-528 B	-4829	7369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4829																	
09	7694		6585	-0-	-1109 B	-5938	6585	3			N	-0-					-0-
*10	8897	#	6982	-0-	-1915 B	-7853	6837	3	145	9	N	132	132	1			-0-
11	8610	#	NO RPT	-0-	-8610 B	-16463					N	NO RPT					-0-

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
07	899	N	735	-0-	-164 B	-0-	735	3			N	-0-					-0-
08	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
*10	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
11	900	N	NO RPT	-0-	-900 B	-0-					N	NO RPT					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	N	4657	-0-	-83 B	-0-	4576	3	81	9	N	74	74	1			-0-
07	4880	N	4880	-0-	-0- B	-0-	4824	3	56	9	N	51	51	1			-0-
08	4681	N	4681	-0-	-0- B	-0-	4681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4590	N	4409	-0-	-181 B	-0-	4409	3			N	-0-					-0-
*10	4867	N	4562	-0-	-305 B	-0-	4466	3	96	9	N	87	87	1			-0-
11	4530	N	NO RPT	-0-	-4530 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
07	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
08	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
*10	1054	N	1042	-0-	-12 B	-0-	1042	3			N	-0-					-0-
11	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
07	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
08	713	N	551	-0-	-162 B	-0-	551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	888	-0-	-102 B	-0-	888	3			N	-0-					-0-
*10	930	N	876	-0-	-54 B	-0-	876	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
07	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
08	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	385	-0-	-185 B	-0-	385	3			N	-0-					-0-
*10	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
07	1054	N	628	-0-	-426 B	-0-	628	3			N	-0-					-0-
08	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
*10	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8739	N	8739	-0-	-0- B	-0-	8703	3	36	9	N	33	33	1			-0-
07	8706	N	8706	-0-	-0- B	-0-	8670	3	36	9	N	33	33	1			-0-
08	9281	N	9281	-0-	-0- B	-0-	9281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8847	N	8847	-0-	-0- B	-0-	8847	3			N	-0-					-0-
*10	9311	N	9311	-0-	-0- B	-0-	9236	3	75	9	N	68	68	1			-0-
11	8970	N	NO RPT	-0-	-8970 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6810	N	6470	-0-	-340 B	-0-	6442	3	28	9	N	25	25	1			-0-
07	6789	N	6481	-0-	-308 B	-0-	6453	3	28	9	N	25	25	1			-0-
08	6718	N	6718	-0-	-0- B	-0-	6718	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6450	N	6141	-0-	-309 B	-0-	6141	3			N	-0-					-0-
*10	6723	N	6723	-0-	-0- B	-0-	6669	3	54	9	N	49	49	1			-0-
11	6510	N	NO RPT	-0-	-6510 B	-0-					N	NO RPT					-0-

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5268	N	5268	-0-	-0- B	-0-	5246	3	22	9	N	20	20	1			-0-
07	5199	N	5199	-0-	-0- B	-0-	5177	3	22	9	N	20	20	1			-0-
08	5321	N	5321	-0-	-0- B	-0-	5321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5250	N	4873	-0-	-377 B	-0-	4873	3			N	-0-					-0-
*10	5376	N	5376	-0-	-0- B	-0-	5333	3	43	9	N	39	39	1			-0-
11	5160	N	NO RPT	-0-	-5160 B	-0-					N	NO RPT					-0-

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5563	N	5563	-0-	-0- B	-0-	5540	3	23	9	N	21	21	1			-0-
07	5813	N	5813	-0-	-0- B	-0-	5789	3	24	9	N	22	22	1			-0-
08	5775	N	5775	-0-	-0- B	-0-	5775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5550	N	5024	-0-	-526 B	-0-	5024	3			N	-0-					-0-
*10	5828	N	5457	-0-	-371 B	-0-	5413	3	44	9	N	40	40	1			-0-
11	5580	N	NO RPT	-0-	-5580 B	-0-					N	NO RPT					-0-

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1631	N	1631	-0-	-0- B	-0-	1624	3	7	9	N	6	6	1			-0-
07	1581	N	1474	-0-	-107 B	-0-	1467	3	7	9	N	6	6	1			-0-
08	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1607	-0-	-13 B	-0-	1607	3			N	-0-					-0-
*10	1760	N	1760	-0-	-0- B	-0-	1746	3	14	9	N	13	13	1			-0-
11	1710	N	NO RPT	-0-	-1710 B	-0-					N	NO RPT					-0-

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1014	-0-	-126 B	-0-	1014	3			N	-0-					-0-
07	1054	N	1000	-0-	-54 B	-0-	1000	3			N	-0-					-0-
08	1023	N	929	-0-	-94 B	-0-	929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	760	-0-	-260 B	-0-	760	3			N	-0-					-0-
*10	992	N	612	-0-	-380 B	-0-	612	3			N	-0-					-0-
11	900	N	NO RPT	-0-	-900 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
07	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
08	527	N	457	-0-	-70 B	-0-	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	483	-0-	-27 B	-0-	483	3			N	-0-					-0-
*10	527	N	466	-0-	-61 B	-0-	466	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
07	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
08	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	705	-0-	-45 B	-0-	705	3			N	-0-					-0-
*10	752	N	735	-0-	-17 B	-0-	735	3			N	-0-					-0-
11	445	N	NO RPT	-0-	-445 B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
07	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
08	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	698	-0-	-172 B	-0-	698	3			N	-0-					-0-
*10	868	N	758	-0-	-110 B	-0-	758	3			N	-0-					-0-
11	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
07	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
08	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	785	-0-	-85 B	-0-	785	3			N	-0-					-0-
*10	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
07	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
08	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1439	-0-	-181 B	-0-	1439	3			N	-0-					-0-
*10	1612	N	1496	-0-	-116 B	-0-	1496	3			N	-0-					-0-
11	1470	N	NO RPT	-0-	-1470 B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-	-0- B	-0-	417	3	8	9	N	7	7	1			-0-
07	465	N	431	-0-	-34 B	-0-	427	3	4	9	N	4	4	1			-0-
08	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
*10	489	N	489	-0-	-0- B	-0-	479	3	10	9	N	9	9	1			-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1703	N	1703	-0-	-0- B	-0-	1673	3	30	9	N	27	27	1			-0-
07	1708	N	1708	-0-	-0- B	-0-	1688	3	20	9	N	18	18	1			-0-
08	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1509	-0-	-171 B	-0-	1509	3			N	-0-					-0-
*10	1705	N	1526	-0-	-179 B	-0-	1494	3	32	9	N	29	29	1			-0-
11	1440	N	NO RPT	-0-	-1440 B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 1 RRCID -> 025448 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SMITH, E. L. -A- WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1441	N	1441	-0-	-0-	B	-0-	1441	3			N	-0-					-0-
07	1532	N	1532	-0-	-0-	B	-0-	1532	3			N	-0-					-0-
08	1501	N	1501	-0-	-0-	B	-0-	1501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1452	N	1452	-0-	-0-	B	-0-	1452	3			N	-0-					-0-
*10	1519	N	852	-0-	-667	B	-0-	852	3			N	-0-					-0-
11	1440	N	NO RPT	-0-	-1440	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1413	N	1413	-0-	-0-	B	-0-	1413	3			N	-0-					-0-
07	1429	N	1429	-0-	-0-	B	-0-	1429	3			N	-0-					-0-
08	1462	N	1462	-0-	-0-	B	-0-	1462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1357	-0-	-53	B	-0-	1357	3			N	-0-					-0-
*10	1426	N	966	-0-	-460	B	-0-	966	3			N	-0-					-0-
11	1410	N	NO RPT	-0-	-1410	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCDOWELL WELL #: 1 RRCID -> 025576 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1656	-0-	-84 B	-0-	1656	3			N	-0-					-0-
07	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
08	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-
*10	1643	N	1586	-0-	-57 B	-0-	1586	3			N	-0-					-0-
11	1440	N	NO RPT	-0-	-1440 B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
07	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
08	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
*10	1488	N	1189	-0-	-299 B	-0-	1189	3			N	-0-					-0-
11	1470	N	NO RPT	-0-	-1470 B	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

YAKE, WM. D WELL #: 1 RRCID -> 025764 COMPL. DATE 05/25/1966 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAG-HERRING WELL #: 5 T RRCID -> 030445 COMPL. DATE 10/07/1969 TOTAL DEPTH 2913 PERF. N/A

06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																		
06	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
07	279	N	258	-0-	-21	B	-0-	258	3			N	-0-					-0-
08	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	262	-0-	-8	B	-0-	262	3			N	-0-					-0-
*10	248	N	226	-0-	-22	B	-0-	226	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-
PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A																		
06	990	N	646	-0-	-344	B	-0-	646	3			N	-0-					-0-
07	744	N	573	-0-	-171	B	-0-	573	3			N	-0-					-0-
08	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	518	-0-	-142	B	-0-	518	3			N	-0-					-0-
*10	558	N	477	-0-	-81	B	-0-	477	3			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	B	-0-					N	NO RPT					-0-
MCBRIDE A WELL #: 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589																		
06	910	N	910	-0-	-0-	B	-0-	892	3	18	9	N	16	16	1			-0-
07	958	N	958	-0-	-0-	B	-0-	926	3	32	9	N	29	29	1			-0-
08	748	N	748	-0-	-0-	B	-0-	748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	699	-0-	-201	B	-0-	699	3			N	-0-					-0-
*10	961	N	830	-0-	-131	B	-0-	789	3	41	9	N	37	37	1			-0-
11	720	N	NO RPT	-0-	-720	B	-0-					N	NO RPT					-0-
MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A																		
06	390	N	384	-0-	-6	B	-0-	384	3			N	-0-					-0-
07	372	N	369	-0-	-3	B	-0-	369	3			N	-0-					-0-
08	341	N	321	-0-	-20	B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
*10	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-
WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																		
06	1950	N	1700	-0-	-250	B	-0-	1700	3			N	-0-					-0-
07	2082	N	2082	-0-	-0-	B	-0-	2082	3			N	-0-					-0-
08	2108	N	2038	-0-	-70	B	-0-	2038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2142	N	2142	-0-	-0-	B	-0-	2142	3			N	-0-					-0-
*10	2077	N	2043	-0-	-34	B	-0-	2043	3			N	-0-					-0-
11	1980	N	NO RPT	-0-	-1980	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
07	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
08	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	635	-0-	-55	B	-0-	635	3			N	-0-					-0-
*10	651	N	606	-0-	-45	B	-0-	606	3			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
07	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
08	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	136	-0-	-14	B	-0-	136	3			N	-0-					-0-
*10	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2060	N	2060	-0-	-0-	B	-0-	2060	3			N	-0-					-0-
07	2046	N	2004	-0-	-42	B	-0-	2004	3			N	-0-					-0-
08	2160	N	2160	-0-	-0-	B	-0-	2160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2113	N	2113	-0-	-0-	B	-0-	2113	3			N	-0-					-0-
*10	2040	N	2040	-0-	-0-	B	-0-	2040	3			N	-0-					-0-
11	2100	N	NO RPT	-0-	-2100	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
07	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
08	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	479	-0-	-121	B	-0-	479	3			N	-0-					-0-
*10	589	N	476	-0-	-113	B	-0-	476	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3269	N	3269	-0-	-0- B	-0-	3269	3			N	-0-					-0-
07	3096	N	3096	-0-	-0- B	-0-	3096	3			N	-0-					-0-
08	3057	N	3057	-0-	-0- B	-0-	3057	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3270	N	2647	-0-	-623 B	-0-	2647	3			N	-0-					-0-
*10	3100	N	2487	-0-	-613 B	-0-	2487	3			N	-0-					-0-
11	2970	N	NO RPT	-0-	-2970 B	-0-					N	NO RPT					-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
07	899	N	843	-0-	-56 B	-0-	843	3			N	-0-					-0-
08	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
*10	837	N	816	-0-	-21 B	-0-	816	3			N	-0-					-0-
11	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					-0-

SANFORD WELL #: 5 RRCID -> 035258 COMPL. DATE 02/12/1965 TOTAL DEPTH 2460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
07	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
08	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	717	-0-	-63 B	-0-	717	3			N	-0-					-0-
*10	775	N	727	-0-	-48 B	-0-	727	3			N	-0-					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	728	-0-	-52 B	-0-	728	3			N	-0-					-0-
07	775	N	765	-0-	-10 B	-0-	765	3			N	-0-					-0-
08	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	691	-0-	-29 B	-0-	691	3			N	-0-					-0-
*10	775	N	648	-0-	-127 B	-0-	648	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
07	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
08	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
*10	961	N	890	-0-	-71 B	-0-	890	3			N	-0-					-0-
11	900	N	NO RPT	-0-	-900 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	501	-0-	-9	B	-0-	501	3			N	-0-					-0-
07	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
08	558	N	533	-0-	-25	B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
*10	589	N	395	-0-	-194	B	-0-	395	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

06	3930	N	3843	-0-	-87	B	-0-	3776	3	67	9	N	61	61	1			-0-
07	4154	N	3816	-0-	-338	B	-0-	3772	3	44	9	N	40	40	1			-0-
08	3803	N	3803	-0-	-0-	B	-0-	3803	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3780	N	3748	-0-	-32	B	-0-	3748	3			N	-0-					-0-
*10	3932	N	3932	-0-	-0-	B	-0-	3849	3	83	9	N	75	75	1			-0-
11	3690	N	NO RPT	-0-	-3690	B	-0-					N	NO RPT					-0-

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

06	469	N	469	-0-	-0-	B	-0-	461	3	8	9	N	7	7	1			-0-
07	474	N	474	-0-	-0-	B	-0-	468	3	6	9	N	5	5	1			-0-
08	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	431	-0-	-19	B	-0-	431	3			N	-0-					-0-
*10	476	N	476	-0-	-0-	B	-0-	466	3	10	9	N	9	9	1			-0-
11	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					-0-

MERCHANT C. WELL #: B 8 RRCID -> 042691 COMPL. DATE 09/21/1967 TOTAL DEPTH 2662 PERF. 2344 - 2435

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	N	686	-0-	-0- B	-0-	674	3	12	9	N	11	11	1			-0-
07	673	N	673	-0-	-0- B	-0-	665	3	8	9	N	7	7	1			-0-
08	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	627	-0-	-33 B	-0-	627	3			N	-0-					-0-
*10	682	N	652	-0-	-30 B	-0-	639	3	13	9	N	12	12	1			-0-
11	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

POLING WELL #: B 1 A RRCID -> 045084 COMPL. DATE 11/11/1968 TOTAL DEPTH 3045 PERF. 2688 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1290	-0-	-0- B	-0-	1267	3	23	9	N	21	21	1			-0-
07	1271	N	1198	-0-	-73 B	-0-	1185	3	13	9	N	12	12	1			-0-
08	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1127	-0-	-133 B	-0-	1127	3			N	-0-					-0-
*10	1212	N	1212	-0-	-0- B	-0-	1187	3	25	9	N	23	23	1			-0-
11	1200	N	NO RPT	-0-	-1200 B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4585	N	4585	-0-	-0- B	-0-	4505	3	80	9	N	73	73	1			-0-
07	4557	N	4509	-0-	-48 B	-0-	4457	3	52	9	N	47	47	1			-0-
08	4463	N	4463	-0-	-0- B	-0-	4463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4500	N	4311	-0-	-189 B	-0-	4311	3			N	-0-					-0-
*10	4495	N	4448	-0-	-47 B	-0-	4356	3	92	9	N	84	84	1			-0-
11	4320	N	NO RPT	-0-	-4320 B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3117	N	3117	-0-	-0- B	-0-	3104	3	13	9	N	12	12	1			-0-
07	3061	N	3061	-0-	-0- B	-0-	3048	3	13	9	N	12	12	1			-0-
08	3075	N	3075	-0-	-0- B	-0-	3075	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	2808	-0-	-282 B	-0-	2808	3			N	-0-					-0-
*10	3069	N	2982	-0-	-87 B	-0-	2958	3	24	9	N	22	22	1			-0-
11	2970	N	NO RPT	-0-	-2970 B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7425	N	7425	-0-	-0- B	-0-	7394	3	31	9	N	28	28	1			-0-
07	7221	N	7221	-0-	-0- B	-0-	7191	3	30	9	N	27	27	1			-0-
08	7346	N	7346	-0-	-0- B	-0-	7346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7380	N	6924	-0-	-456 B	-0-	6924	3			N	-0-					-0-
*10	7223	N	7207	-0-	-16 B	-0-	7149	3	58	9	N	53	53	1			-0-
11	7110	N	NO RPT	-0-	-7110 B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2487	N	2487	-0-	-0- B	-0-	2443	3	44	9	N	40	40	1			-0-
07	2480	N	2374	-0-	-106 B	-0-	2346	3	28	9	N	25	25	1			-0-
08	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2308	-0-	-122 B	-0-	2308	3			N	-0-					-0-
*10	2669	N	2669	-0-	-0- B	-0-	2613	3	56	9	N	51	51	1			-0-
11	2250	N	NO RPT	-0-	-2250 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	344	-0-	-16	B	-0-	344	3			N	-0-					-0-
07	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
08	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
*10	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
07	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
08	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	678	-0-	-132	B	-0-	678	3			N	-0-					-0-
*10	837	N	767	-0-	-70	B	-0-	767	3			N	-0-					-0-
11	720	N	NO RPT	-0-	-720	B	-0-					N	NO RPT					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	243					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	243					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	243					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 243																		
09	14B2	EXT	NO RPT	-0-	-0-	B	243					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	243					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	243					N	NO RPT					-0-

BARNHILL, J. R. WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING 3A WELL #: 22 RRCID -> 077145 COMPL. DATE 04/06/1978 TOTAL DEPTH 2590 PERF. 2169 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0- B	-0-	346	3	7	9	N	6	6	1			-0-
07	340	N	340	-0-	-0- B	-0-	336	3	4	9	N	4	4	1			-0-
08	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-
*10	411	N	411	-0-	-0- B	-0-	402	3	9	9	N	8	8	1			-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	633	-0-	-777 B	-0-	608	3	25	9	N	23	23	1			-0-
07	651	N	523	-0-	-128 B	-0-	512	3	11	9	N	10	10	1			-0-
08	651	N	516	-0-	-135 B	-0-	506	3	10	9	N	9	9	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	500	-0-	-100 B	-0-	500	3			N	-0-					-0-
*10	527	N	463	-0-	-64 B	-0-	453	3	10	9	N	9	9	1			-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1433	-0-	-37 B	-0-	1433	3			N	-0-					-0-
07	1550	N	1481	-0-	-69 B	-0-	1481	3			N	-0-					-0-
08	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
*10	1488	N	1485	-0-	-3 B	-0-	1485	3			N	-0-					-0-
11	1470	N	NO RPT	-0-	-1470 B	-0-					N	NO RPT					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1865	N	1865	-0-	-0- B	-0-	1832	3	33	9	N	30	30	1			-0-
07	1939	N	1939	-0-	-0- B	-0-	1917	3	22	9	N	20	20	1			-0-
08	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1749	-0-	-81 B	-0-	1749	3			N	-0-					-0-
*10	1953	N	1729	-0-	-224 B	-0-	1693	3	36	9	N	33	33	1			-0-
11	1680	N	NO RPT	-0-	-1680 B	-0-					N	NO RPT					-0-

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0- B	-0-	222	3	4	9	N	4	4	1			-0-
07	217	N	211	-0-	-6 B	-0-	209	3	2	9	N	2	2	1			-0-
08	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*10	229	N	229	-0-	-0- B	-0-	225	3	4	9	N	4	4	1			-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	1059					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	1059					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	1059					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1059																	
09	14B2 EXT		-0-	-0-	-0- B	1059					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	1059					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	1059					N	NO RPT					-0-

BURNETT WELL #: 2122 R RRCID -> 099070 COMPL. DATE 11/13/1981 TOTAL DEPTH 2700 PERF. 2330 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	7					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	7					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	7					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 7																	
09	14B2 EXT		-0-	-0-	-0- B	7					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	7					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	7					N	NO RPT					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
07	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
08	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1127	-0-	-223 B	-0-	1127	3			N	-0-					-0-
*10	1395	N	1213	-0-	-182 B	-0-	1213	3			N	-0-					-0-
11	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	989	N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-
07	1182	N	1182	-0-	-0-	B	-0-	1182	3			N	-0-					-0-
08	837	N	813	-0-	-24	B	-0-	813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-
*10	1178	N	1074	-0-	-104	B	-0-	1074	3			N	-0-					-0-
11	780	N	NO RPT	-0-	-780	B	-0-					N	NO RPT					-0-

DUNAWAY -A- WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1489	N	1489	-0-	-0-	B	-0-	1397	3	92	9	N	84	84	1			-0-
07	1517	N	1517	-0-	-0-	B	-0-	1447	3	70	9	N	64	64	1			-0-
08	1333	N	1296	-0-	-37	B	-0-	1296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1180	-0-	-230	B	-0-	1180	3			N	-0-					-0-
*10	1519	N	1282	-0-	-237	B	-0-	1191	3	91	9	N	83	83	1			-0-
11	1260	N	NO RPT	-0-	-1260	B	-0-					N	NO RPT					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
07	10199	#	615	-0-	-9584	B	-9584	615	3			N	-0-					-0-
08	10199	#	618	-0-	-9581	B	-19165	618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -19165																		
09	9870	#	574	-0-	-9296	B	-28461	574	3			N	-0-					-0-
*10	620	N	586	-0-	-34	B	-28461	586	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	B	-28461					N	NO RPT					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	330	-0-	-450	B	-0-	317	3	13	9	N	12	12	1			-0-
07	372	N	334	-0-	-38	B	-0-	327	3	7	9	N	6	6	1			-0-
08	341	N	173	-0-	-168	B	-0-	170	3	3	9	N	3	3	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	240	-0-	-90	B	-0-	240	3			N	-0-					-0-
*10	359	N	359	-0-	-0-	B	-0-	351	3	8	9	N	7	7	1			-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	700					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	700					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	700					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 700																		
09	14B2 EXT		NO RPT	-0-	-0-	B	700					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	700					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	700					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2096	N	2096	-0-	-0- B	-0-	1965	3	131	9	N	119	119	1			-0-
07	2188	N	2188	-0-	-0- B	-0-	2087	3	101	9	N	92	92	1			-0-
08	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1915	-0-	-65 B	-0-	1915	3			N	-0-					-0-
*10	2201	N	1944	-0-	-257 B	-0-	1805	3	139	9	N	126	126	1			-0-
11	1950	N	NO RPT	-0-	-1950 B	-0-					N	NO RPT					-0-

SMITH, ETHEL L. WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
07	1922	N	937	-0-	-985 B	-0-	937	3			N	-0-					-0-
08	2883	N	948	-0-	-1935 B	-0-	948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
*10	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
11	3060	#	NO RPT	-0-	-3060 B	-3060					N	NO RPT					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1062	-0-	-1008 B	-0-	1020	3	42	9	N	38	38	1			-0-
07	1110	N	1110	-0-	-0- B	-0-	1088	3	22	9	N	20	20	1			-0-
08	1096	N	1096	-0-	-0- B	-0-	1075	3	21	9	N	19	19	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	947	-0-	-73 B	-0-	947	3			N	-0-					-0-
*10	1116	N	951	-0-	-165 B	-0-	931	3	20	9	N	18	18	1			-0-
11	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1371	N	887	-0-	-484 B	-0-	852	3	35	9	N	32	32	1			-0-
07	923	N	923	-0-	-0- B	-0-	904	3	19	9	N	17	17	1			-0-
08	883	N	883	-0-	-0- B	-0-	866	3	17	9	N	15	15	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	819	-0-	-51 B	-0-	819	3			N	-0-					-0-
*10	930	N	771	-0-	-159 B	-0-	756	3	15	9	N	14	14	1			-0-
11	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4768 N	4768	-0-	-0-	B	-0-	4768	3			N	-0-					-0-
07	4929 N	4769	-0-	-160	B	-0-	4769	3			N	-0-					-0-
08	4983 N	4983	-0-	-0-	B	-0-	4983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4770 N	4403	-0-	-367	B	-0-	4403	3			N	-0-					-0-
*10	4901 N	4901	-0-	-0-	B	-0-	4901	3			N	-0-					-0-
11	4830 N	NO RPT	-0-	-4830	B	-0-					N	NO RPT					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780 N	535	-0-	-245	B	-0-	535	3			N	-0-					-0-
07	744 N	503	-0-	-241	B	-0-	503	3			N	-0-					-0-
08	543 N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	591 N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
*10	617 N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
11	540 N	NO RPT	-0-	-540	B	-0-					N	NO RPT					-0-

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670 N	2016	-0-	-654	B	-0-	2016	3			N	-0-					-0-
07	2697 N	2025	-0-	-672	B	-0-	2025	3			N	-0-					-0-
08	1973 N	1973	-0-	-0-	B	-0-	1973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2015 N	2015	-0-	-0-	B	-0-	2015	3			N	-0-					-0-
*10	2073 N	2073	-0-	-0-	B	-0-	2073	3			N	-0-					-0-
11	1920 N	NO RPT	-0-	-1920	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4089	N	4089	-0-	-0- B	-0-	4089	3			N	-0-					-0-
07	4106	N	4106	-0-	-0- B	-0-	4106	3			N	-0-					-0-
08	3880	N	3880	-0-	-0- B	-0-	3880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4080	N	3429	-0-	-651 B	-0-	3429	3			N	-0-					-0-
*10	4092	N	3103	-0-	-989 B	-0-	3103	3			N	-0-					-0-
11	3750	N	NO RPT	-0-	-3750 B	-0-					N	NO RPT					-0-

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	N	3502	-0-	-158 B	-0-	3502	3			N	-0-					-0-
07	3844	N	3548	-0-	-296 B	-0-	3548	3			N	-0-					-0-
08	3782	N	3188	-0-	-594 B	-0-	3188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3623	N	3623	-0-	-0- B	-0-	3623	3			N	-0-					-0-
*10	3534	N	2252	-0-	-1282 B	-0-	2252	3			N	-0-					-0-
11	3090	N	NO RPT	-0-	-3090 B	-0-					N	NO RPT					-0-

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	252	-0-	-438 B	-0-	242	3	10	9	N	9	9	1			-0-
07	310	N	243	-0-	-67 B	-0-	239	3	4	9	N	4	4	1			-0-
08	310	N	241	-0-	-69 B	-0-	237	3	4	9	N	4	4	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
*10	248	N	213	-0-	-35 B	-0-	209	3	4	9	N	4	4	1			-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	647	-0-	-73 B	-0-	636	3	11	9	N	10	10	1			-0-
07	775	N	607	-0-	-168 B	-0-	600	3	7	9	N	6	6	1			-0-
08	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	567	-0-	-63 B	-0-	567	3			N	-0-					-0-
*10	620	N	608	-0-	-12 B	-0-	595	3	13	9	N	12	12	1			-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2544	N	2544	-0-	-0- B	-0-	2499	3	45	9	N	41	41	1			-0-
07	2604	N	2549	-0-	-55 B	-0-	2519	3	30	9	N	27	27	1			-0-
08	2529	N	2529	-0-	-0- B	-0-	2529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2042	-0-	-448 B	-0-	2042	3			N	-0-					-0-
*10	2542	N	2225	-0-	-317 B	-0-	2179	3	46	9	N	42	42	1			-0-
11	2460	N	NO RPT	-0-	-2460 B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0- B	-0-	573	3	10	9	N	9	9	1			-0-
07	542	N	542	-0-	-0- B	-0-	535	3	7	9	N	6	6	1			-0-
08	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	458	-0-	-112 B	-0-	458	3			N	-0-					-0-
*10	527	N	498	-0-	-29 B	-0-	488	3	10	9	N	9	9	1			-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1216	-0-	-134 B	-0-	1195	3	21	9	N	19	19	1			-0-
07	1395	N	1186	-0-	-209 B	-0-	1173	3	13	9	N	12	12	1			-0-
08	1147	N	1066	-0-	-81 B	-0-	1066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1013	-0-	-187 B	-0-	1013	3			N	-0-					-0-
*10	1178	N	1082	-0-	-96 B	-0-	1059	3	23	9	N	21	21	1			-0-
11	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	973	-0-	-107 B	-0-	973	3			N	-0-					-0-
07	1426	N	1078	-0-	-348 B	-0-	1078	3			N	-0-					-0-
08	1395	N	1081	-0-	-314 B	-0-	1081	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
*10	1085	N	1051	-0-	-34 B	-0-	1051	3			N	-0-					-0-
11	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	373	-0-	-77 B	-0-	373	3			N	-0-					-0-
07	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
08	620	N	538	-0-	-82 B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
*10	558	N	478	-0-	-80 B	-0-	478	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2377	N	2377	-0-	-0- B	-0-	2335	3	42	9	N	38	38	1			-0-
07	2364	N	2364	-0-	-0- B	-0-	2336	3	28	9	N	25	25	1			-0-
08	2492	N	2492	-0-	-0- B	-0-	2492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2290	-0-	-50 B	-0-	2290	3			N	-0-					-0-
*10	2515	N	2515	-0-	-0- B	-0-	2462	3	53	9	N	48	48	1			-0-
11	2400	N	NO RPT	-0-	-2400 B	-0-					N	NO RPT					-0-

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2340	-0-	-450 B	-0-	2340	3			N	-0-					-0-
07	2945	N	2908	-0-	-37 B	-0-	2908	3			N	-0-					-0-
08	3087	N	3087	-0-	-0- B	-0-	3087	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2592	N	2592	-0-	-0- B	-0-	2592	3			N	-0-					-0-
*10	2914	N	2541	-0-	-373 B	-0-	2541	3			N	-0-					-0-
11	3000	N	NO RPT	-0-	-3000 B	-0-					N	NO RPT					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	693	N	693	-0-	-0- B	-0-	681	3	12	9	N	11	11	1			-0-
07	707	N	707	-0-	-0- B	-0-	699	3	8	9	N	7	7	1			-0-
08	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	663	-0-	-27 B	-0-	663	3			N	-0-					-0-
*10	713	N	695	-0-	-18 B	-0-	681	3	14	9	N	13	13	1			-0-
11	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

YAKE "B" WELL #: 7 RRCID -> 167936 COMPL. DATE 08/07/1997 TOTAL DEPTH 3061 PERF. 2430 - 2628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0- B	-0-	413	3	8	9	N	7	7	1			-0-
07	435	N	435	-0-	-0- B	-0-	431	3	4	9	N	4	4	1			-0-
08	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
*10	468	N	468	-0-	-0- B	-0-	458	3	10	9	N	9	9	1			-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	N	3129	-0-	-2931 B	-0-	3006	3	123	9	N	112	112	1			-0-
07	3261	N	3261	-0-	-0- B	-0-	3195	3	66	9	N	60	60	1			-0-
08	2914	N	2539	-0-	-375 B	-0-	2491	3	48	9	N	44	44	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	2977	-0-	-53 B	-0-	2977	3			N	-0-					-0-
*10	3255	N	2879	-0-	-376 B	-0-	2821	3	58	9	N	53	53	1			-0-
11	2430	N	NO RPT	-0-	-2430 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON "A" WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4726	N	4726	-0-	-0- B	-0-	4706	3	20	9	N	18	18	1			-0-
07	4467	N	4467	-0-	-0- B	-0-	4448	3	19	9	N	17	17	1			-0-
08	4546	N	4546	-0-	-0- B	-0-	4546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4710	N	3939	-0-	-771 B	-0-	3939	3			N	-0-					-0-
*10	4464	N	4173	-0-	-291 B	-0-	4139	3	34	9	N	31	31	1			-0-
11	4410	N	NO RPT	-0-	-4410 B	-0-					N	NO RPT					-0-

SHELTON "A" WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	3716					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	3716					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	3716					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3716																	
09	14B2 EXT		-0-	-0-	-0- B	3716					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	3716					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	3716					N	NO RPT					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3143	N	3143	-0-	-0- B	-0-	3088	3	55	9	N	50	50	1			-0-
07	2883	N	2859	-0-	-24 B	-0-	2826	3	33	9	N	30	30	1			-0-
08	3224	N	3224	-0-	-0- B	-0-	3224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	2838	-0-	-252 B	-0-	2838	3			N	-0-					-0-
*10	2912	N	2912	-0-	-0- B	-0-	2851	3	61	9	N	55	55	1			-0-
11	3120	N	NO RPT	-0-	-3120 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2964		4172	-0-	1208	B	-1854	4172	3			N	-0-					-0-
07	3197		4179	-0-	982	B	-872	4179	3			N	-0-					-0-
08	3144		4328	-0-	1184	B	312	4328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 312																		
09	3023		3858	-0-	835	B	1147	3858	3			N	-0-					-0-
*10	4998		4168	-0-	-830	B	317	4168	3			N	-0-					-0-
11	2906		NO RPT	-0-	-2906	B	-2589					N	NO RPT					-0-

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1785	N	1785	-0-	-0-	B	-0-	1674	3	111	9	N	101	101	1			-0-
07	1784	N	1784	-0-	-0-	B	-0-	1701	3	83	9	N	75	75	1			-0-
08	1705	N	1622	-0-	-83	B	-0-	1622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1492	-0-	-188	B	-0-	1492	3			N	-0-					-0-
*10	1798	N	1537	-0-	-261	B	-0-	1427	3	110	9	N	100	100	1			-0-
11	1560	N	NO RPT	-0-	-1560	B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1952	N	1952	-0-	-0-	B	-0-	1918	3	34	9	N	31	31	1			-0-
07	1860	N	1851	-0-	-9	B	-0-	1830	3	21	9	N	19	19	1			-0-
08	1863	N	1863	-0-	-0-	B	-0-	1863	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1856	-0-	-64	B	-0-	1856	3			N	-0-					-0-
*10	1860	N	1827	-0-	-33	B	-0-	1788	3	39	9	N	35	35	1			-0-
11	1800	N	NO RPT	-0-	-1800	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1921	N	1921	-0-	-0-	B	-0-	1887	3	34	9	N	31	31	1			-0-
07	1881	N	1881	-0-	-0-	B	-0-	1859	3	22	9	N	20	20	1			-0-
08	1780	N	1780	-0-	-0-	B	-0-	1780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1579	-0-	-311	B	-0-	1579	3			N	-0-					-0-
*10	1891	N	1674	-0-	-217	B	-0-	1639	3	35	9	N	32	32	1			-0-
11	1710	N	NO RPT	-0-	-1710	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1274	N	1274	-0-	-0- B	-0-	1252	3	22	9	N	20	20	1			-0-
07	1308	N	1308	-0-	-0- B	-0-	1293	3	15	9	N	14	14	1			-0-
08	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
*10	1364	N	1364	-0-	-0- B	-0-	1335	3	29	9	N	26	26	1			-0-
11	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT					-0-

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5023	N	5023	-0-	-0- B	-0-	4935	3	88	9	N	80	80	1			-0-
07	5208	N	5046	-0-	-162 B	-0-	4988	3	58	9	N	53	53	1			-0-
08	4955	N	4955	-0-	-0- B	-0-	4955	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4950	N	4886	-0-	-64 B	-0-	4886	3			N	-0-					-0-
*10	5059	N	5059	-0-	-0- B	-0-	4953	3	106	9	N	96	96	1			-0-
11	4800	N	NO RPT	-0-	-4800 B	-0-					N	NO RPT					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	N	2770	-0-	-2690 B	-0-	2661	3	109	9	N	99	99	1			-0-
07	2931	N	2931	-0-	-0- B	-0-	2872	3	59	9	N	54	54	1			-0-
08	2808	N	2808	-0-	-0- B	-0-	2754	3	54	9	N	49	49	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	2633	-0-	-67 B	-0-	2633	3			N	-0-					-0-
*10	2945	N	2655	-0-	-290 B	-0-	2601	3	54	9	N	49	49	1			-0-
11	2670	N	NO RPT	-0-	-2670 B	-0-					N	NO RPT					-0-

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	1153	-0-	-1307 B	-0-	1108	3	45	9	N	41	41	1			-0-
07	1242	N	1242	-0-	-0- B	-0-	1217	3	25	9	N	23	23	1			-0-
08	1207	N	1207	-0-	-0- B	-0-	1184	3	23	9	N	21	21	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
*10	1296	N	1296	-0-	-0- B	-0-	1270	3	26	9	N	24	24	1			-0-
11	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	#	2095	-0-	-2555 B	-2555	2012	3	83	9	N	75	75	1			-0-
07	2201	N	2074	-0-	-127 B	-2555	2032	3	42	9	N	38	38	1			-0-
08	2139	N	2175	-0-	36 B	-2519	2133	3	42	9	N	38	38	1			-0-
09/01 BALANCING DATE STATUS -> -2519																	
09	2040	N	2034	-0-	-6 B	-2519	2034	3			N	-0-					-0-
*10	2077	N	2015	-0-	-62 B	-2519	1974	3	41	9	N	37	37	1			-0-
11	2070	N	NO RPT	-0-	-2070 B	-2519					N	NO RPT					-0-

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9300	N	4620	-0-	-4680 B	-0-	4438	3	182	9	N	165	165	1			-0-
07	4588	N	4063	-0-	-525 B	-0-	3982	3	81	9	N	74	74	1			-0-
08	4526	N	3934	-0-	-592 B	-0-	3858	3	76	9	N	69	69	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4500	N	4278	-0-	-222 B	-0-	4278	3			N	-0-					-0-
*10	4061	N	4057	-0-	-4 B	-0-	3974	3	83	9	N	75	75	1			-0-
11	3750	N	NO RPT	-0-	-3750 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	N	2515	-0-	-2645 B	-0-	2416	3	99	9	N	90	90	1			-0-
07	2690	N	2690	-0-	-0- B	-0-	2636	3	54	9	N	49	49	1			-0-
08	2567	N	2567	-0-	-0- B	-0-	2517	3	50	9	N	45	45	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2487	N	2487	-0-	-0- B	-0-	2487	3			N	-0-					-0-
*10	2697	N	2500	-0-	-197 B	-0-	2449	3	51	9	N	46	46	1			-0-
11	2460	N	NO RPT	-0-	-2460 B	-0-					N	NO RPT					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5955		6071	-0-	116 B	-4535	5964	3	107	9	N	97	97	1			-0-
07	6551		5963	-0-	-588 B	-5123	5895	3	68	9	N	62	62	1			-0-
08	6386		5964	-0-	-422 B	-5545	5964	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5545																	
09	6184		5586	-0-	-598 B	-6143	5586	3			N	-0-					-0-
*10	6293	#	5979	-0-	-314 B	-6457	5855	3	124	9	N	113	113	1			-0-
11	6090	#	NO RPT	-0-	-6090 B	-12547					N	NO RPT					-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	#	1531	-0-	-1589 B	-1589	1470	3	61	9	N	55	55	1			-0-
07	1581	N	1584	-0-	3 B	-1586	1552	3	32	9	N	29	29	1			-0-
08	1550	N	1417	-0-	-133 B	-1586	1389	3	28	9	N	25	25	1			-0-
09/01 BALANCING DATE STATUS -> -1586																	
09	1500	N	1395	-0-	-105 B	-1586	1395	3			N	-0-					-0-
*10	1581	N	1491	-0-	-90 B	-1586	1460	3	31	9	N	28	28	1			-0-
11	1350	N	NO RPT	-0-	-1350 B	-1586					N	NO RPT					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	1454	-0-	-1306 B	-0-	1397	3	57	9	N	52	52	1			-0-
07	1527	N	1527	-0-	-0- B	-0-	1496	3	31	9	N	28	28	1			-0-
08	1550	N	1507	-0-	-43 B	-0-	1478	3	29	9	N	26	26	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
*10	1539	N	1539	-0-	-0- B	-0-	1508	3	31	9	N	28	28	1			-0-
11	1440	N	NO RPT	-0-	-1440 B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	N	2203	-0-	-2087 B	-0-	2116	3	87	9	N	79	79	1			-0-
07	2329	N	2329	-0-	-0- B	-0-	2282	3	47	9	N	43	43	1			-0-
08	2209	N	2209	-0-	-0- B	-0-	2166	3	43	9	N	39	39	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-
*10	2325	N	2137	-0-	-188 B	-0-	2094	3	43	9	N	39	39	1			-0-
11	2100	N	NO RPT	-0-	-2100 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5499		7700	-0-	2201 B	-7095	7555	3	145	9	N	132	132	1			-0-
07	5970		8220	-0-	2250 B	-4845	7946	3	274	9	N	249	249	1			-0-
08	5894		7762	-0-	1868 B	-2977	7762	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2977																	
09	5739		6497	-0-	758 B	-2219	6497	3			N	-0-					-0-
*10	8215	#	7677	-0-	-538 B	-2757	7296	3	381	9	N	346	346	1			-0-
11	6272		NO RPT	-0-	-6272 B	-9029					N	NO RPT					-0-

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	553	-0-	-917 B	-0-	553	3			N	-0-					-0-
07	8406		542	-0-	-7864 B	-7864	542	3			N	-0-					-0-
08	8488		508	-0-	-7980 B	-15844	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -15844																	
09	8263		478	-0-	-7785 B	-23629	478	3			N	-0-					-0-
*10	527	N	499	-0-	-28 B	-23629	499	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480 B	-23629					N	NO RPT					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	#	1527	-0-	-1563 B	-1563	1466	3	61	9	N	55	55	1			-0-
07	558	N	1605	-0-	1047 B	-516	1573	3	32	9	N	29	29	1			-0-
08	1612	N	1579	-0-	-33 B	-516	1548	3	31	9	N	28	28	1			-0-
09/01 BALANCING DATE STATUS -> -516																	
09	1470	N	1602	-0-	132 B	-384	1602	3			N	-0-					-0-
*10	1612	N	1614	-0-	2 B	-382	1581	3	33	9	N	30	30	1			-0-
11	1500	N	NO RPT	-0-	-1500 B	-382					N	NO RPT					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	1348	-0-	-1292 B	-0-	1295	3	53	9	N	48	48	1			-0-
07	1460	N	1460	-0-	-0- B	-0-	1430	3	30	9	N	27	27	1			-0-
08	1369	N	1369	-0-	-0- B	-0-	1343	3	26	9	N	24	24	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
*10	1506	N	1506	-0-	-0- B	-0-	1475	3	31	9	N	28	28	1			-0-
11	1320	N	NO RPT	-0-	-1320 B	-0-					N	NO RPT					-0-

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	470	-0-	-10 B	-0-	451	3	19	9	N	17	17	1			-0-
07	270	N	270	-0-	-0- B	-0-	264	3	6	9	N	5	5	1			-0-
08	532	N	532	-0-	-0- B	-0-	522	3	10	9	N	9	9	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	359	-0-	-91 B	-0-	359	3			N	-0-					-0-
*10	345	N	345	-0-	-0- B	-0-	338	3	7	9	N	6	6	1			-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING B WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	721	-0-	-809 B	-0-	692	3	29	9	N	26	26	1			-0-
07	835	N	835	-0-	-0- B	-0-	818	3	17	9	N	15	15	1			-0-
08	806	N	806	-0-	-0- B	-0-	791	3	15	9	N	14	14	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
*10	837	N	813	-0-	-24 B	-0-	796	3	17	9	N	15	15	1			-0-
11	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	1221	-0-	-1299 B	-0-	1173	3	48	9	N	44	44	1			-0-
07	1310	N	1310	-0-	-0- B	-0-	1284	3	26	9	N	24	24	1			-0-
08	1298	N	1298	-0-	-0- B	-0-	1273	3	25	9	N	23	23	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
*10	1302	N	1245	-0-	-57 B	-0-	1220	3	25	9	N	23	23	1			-0-
11	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
07	1178	N	998	-0-	-180 B	-0-	998	3			N	-0-					-0-
08	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
*10	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
11	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
07	589	N	167	-0-	-422 B	-0-	167	3			N	-0-					-0-
08	558	N	174	-0-	-384 B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
*10	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	850	-0-	-890 B	-0-	850	3			N	-0-					-0-
07	1767	N	912	-0-	-855 B	-0-	912	3			N	-0-					-0-
08	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	620	-0-	-220 B	-0-	620	3			N	-0-					-0-
*10	899	N	620	-0-	-279 B	-0-	620	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
07	465	N	435	-0-	-30 B	-0-	435	3			N	-0-					-0-
08	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	459	-0-	-21 B	-0-	459	3			N	-0-					-0-
*10	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6600	N	6235	-0-	-365 B	-10342	6235	3			N	-0-					-0-
07	5828	N	6894	-0-	1066 B	-9276	6894	3			N	-0-					-0-
08	6510	N	6702	-0-	192 B	-9084	6702	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5598 CANCELLED UNDERAGE -> -3486																	
09	6240	N	6691	-0-	451 B	-5147	6691	3			N	-0-					-0-
*10	6882	N	6343	-0-	-539 B	-5147	6343	3			N	-0-					-0-
11	6480	N	NO RPT	-0-	-6480 B	-5147					N	NO RPT					-0-

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2978	N	2978	-0-	-0- B	-0-	2978	3			N	-0-					-0-
07	2852	N	2467	-0-	-385 B	-0-	2467	3			N	-0-					-0-
08	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	2788	-0-	-182 B	-0-	2788	3			N	-0-					-0-
*10	2480	N	2048	-0-	-432 B	-0-	2048	3			N	-0-					-0-
11	2100	N	NO RPT	-0-	-2100 B	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1838	-0-	-52 B	-0-	1838	3			N	-0-					-0-
07	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
08	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1829	-0-	-1 B	-0-	1829	3			N	-0-					-0-
*10	1922	N	1772	-0-	-150 B	-0-	1772	3			N	-0-					-0-
11	1710	N	NO RPT	-0-	-1710 B	-0-					N	NO RPT					-0-

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	17	-0-	-73 B	-0-	17	3			N	-0-					-0-
*10	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS ->	-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680 N	4360	-0-	-320	B	-0-	4360	3			N	-0-					-0-
07	4811 N	4811	-0-	-0-	B	-0-	4811	3			N	-0-					-0-
08	4907 N	4907	-0-	-0-	B	-0-	4907	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->	-0-															
09	4350 N	4172	-0-	-178	B	-0-	4172	3			N	-0-					-0-
*10	4805 N	2225	-0-	-2580	B	-0-	2225	3			N	-0-					-0-
11	4740 N	NO RPT	-0-	-4740	B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	508 N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
07	521 N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
08	527 N	457	-0-	-70	B	-0-	457	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->	-0-															
09	510 N	483	-0-	-27	B	-0-	483	3			N	-0-					-0-
*10	527 N	467	-0-	-60	B	-0-	467	3			N	-0-					-0-
11	450 N	NO RPT	-0-	-450	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3376 N	3376	-0-	-0-	B	-0-	3376	3			N	-0-					-0-
07	3218 N	3218	-0-	-0-	B	-0-	3218	3			N	-0-					-0-
08	3305 N	3305	-0-	-0-	B	-0-	3305	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->	-0-															
09	3390 N	3269	-0-	-121	B	-0-	3269	3			N	-0-					-0-
*10	3224 N	3081	-0-	-143	B	-0-	3081	3			N	-0-					-0-
11	3210 N	NO RPT	-0-	-3210	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1432 N	1432	-0-	-0-	B	-0-	1432	3			N	-0-					-0-
07	1490 N	1490	-0-	-0-	B	-0-	1490	3			N	-0-					-0-
08	1461 N	1461	-0-	-0-	B	-0-	1461	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->	-0-															
09	1440 N	1393	-0-	-47	B	-0-	1393	3			N	-0-					-0-
*10	1488 N	1304	-0-	-184	B	-0-	1304	3			N	-0-					-0-
11	1410 N	NO RPT	-0-	-1410	B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	34397					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	34397					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	34397					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS ->	34397															
09	14B2 EXT	NO RPT	-0-	-0-	B	34397					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	34397					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	34397					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	683	-0-	-7 B	-0-	683	3			N	-0-					-0-
07	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
08	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
*10	713	N	454	-0-	-259 B	-0-	454	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	459	-0-	-291 B	-0-	441	3	18	9	N	16	16	1			-0-
07	464	N	464	-0-	-0- B	-0-	455	3	9	9	N	8	8	1			-0-
08	518	N	518	-0-	-0- B	-0-	508	3	10	9	N	9	9	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
*10	465	N	424	-0-	-41 B	-0-	415	3	9	9	N	8	8	1			-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0- B	-0-	14	3	1	9	N	1	1	1			-0-
07	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
08	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
*10	15	N	1	-0-	-14 B	-0-	1	3			N	-0-					-0-
11	14	N	NO RPT	-0-	-14 B	-0-					N	NO RPT					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
07	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
08	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	184	-0-	-116 B	-0-	184	3			N	-0-					-0-
*10	310	N	180	-0-	-130 B	-0-	180	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	1039	-0-	-1541 B	-0-	998	3	41	9	N	37	37	1			-0-
07	1178	N	1074	-0-	-104 B	-0-	1052	3	22	9	N	20	20	1			-0-
08	1166	N	1166	-0-	-0- B	-0-	1144	3	22	9	N	20	20	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
*10	1102	N	1102	-0-	-0- B	-0-	1080	3	22	9	N	20	20	1			-0-
11	1110	N	NO RPT	-0-	-1110 B	-0-					N	NO RPT					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	N	393	-0-	-3087 B	-0-	378	3	15	9	N	14	14	1			-0-
07	1767	N	405	-0-	-1362 B	-0-	397	3	8	9	N	7	7	1			-0-
08	1903	N	1903	-0-	-0- B	-0-	1867	3	36	9	N	33	33	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2367	N	2367	-0-	-0- B	-0-	2367	3			N	-0-					-0-
*10	2112	N	2112	-0-	-0- B	-0-	2069	3	43	9	N	39	39	1			-0-
11	1830	N	NO RPT	-0-	-1830 B	-0-					N	NO RPT					-0-

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1566	-0-	-1434 B	-0-	1504	3	62	9	N	56	56	1			-0-
07	1457	N	1167	-0-	-290 B	-0-	1144	3	23	9	N	21	21	1			-0-
08	1222	N	1222	-0-	-0- B	-0-	1199	3	23	9	N	21	21	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1212	-0-	-318 B	-0-	1212	3			N	-0-					-0-
*10	1254	N	1254	-0-	-0- B	-0-	1229	3	25	9	N	23	23	1			-0-
11	990	N	NO RPT	-0-	-990 B	-0-					N	NO RPT					-0-

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	N	3558	-0-	-612 B	-0-	3558	3			N	-0-					-0-
07	4247	N	4220	-0-	-27 B	-0-	4220	3			N	-0-					-0-
08	4341	N	4341	-0-	-0- B	-0-	4341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4063	N	4063	-0-	-0- B	-0-	4063	3			N	-0-					-0-
*10	4216	N	4029	-0-	-187 B	-0-	4029	3			N	-0-					-0-
11	4200	N	NO RPT	-0-	-4200 B	-0-					N	NO RPT					-0-

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11060	N	6708	-0-	-4352 B	-0-	6444	3	264	9	N	240	240	1			-0-
07	7161	N	6445	-0-	-716 B	-0-	6315	3	130	9	N	118	118	1			-0-
08	7285	N	6572	-0-	-713 B	-0-	6445	3	127	9	N	115	115	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6510	N	6334	-0-	-176 B	-0-	6334	3			N	-0-					-0-
*10	6448	N	6391	-0-	-57 B	-0-	6261	3	130	9	N	118	118	1			-0-
11	6270	N	NO RPT	-0-	-6270 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	N	2390	-0-	-2710 B	-0-	2295	3	95	9	N	86	86	1			-0-
07	2480	N	2479	-0-	-1 B	-0-	2429	3	50	9	N	45	45	1			-0-
08	2488	N	2488	-0-	-0- B	-0-	2441	3	47	9	N	43	43	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2414	N	2414	-0-	-0- B	-0-	2414	3			N	-0-					-0-
*10	2480	N	2469	-0-	-11 B	-0-	2418	3	51	9	N	46	46	1			-0-
11	2370	N	NO RPT	-0-	-2370 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4513		2253	-0-	-2260 B	-11157	2164	3	89	9	N	81	81	1			-0-
07	4982		2218	-0-	-2764 B	-13921	2173	3	45	9	N	41	41	1			-0-
08	4841		2133	-0-	-2708 B	-16629	2092	3	41	9	N	37	37	1			-0-
09/01 BALANCING DATE STATUS -> -16629																	
09	2190	N	2082	-0-	-108 B	-16629	2082	3			N	-0-					-0-
*10	2232	N	2107	-0-	-125 B	-16629	2064	3	43	9	N	39	39	1			-0-
11	2040	N	NO RPT	-0-	-2040 B	-16629					N	NO RPT					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

06	3000	N	1665	-0-	-1335 B	829	1665	3			N	-0-					-0-
07	7347	#	1988	-0-	-5359 B	-4530	1988	3			N	-0-					-0-
08	7595	#	1986	-0-	-5609 B	-10139	1986	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -10139																	
09	7350	#	1891	-0-	-5459 B	-15598	1891	3			N	-0-					-0-
*10	7347	#	1562	-0-	-5785 B	-21383	1562	3			N	-0-					-0-
11	7110	#	NO RPT	-0-	-7110 B	-28493					N	NO RPT					-0-

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

06	7050	N	3346	-0-	-3704 B	-0-	3214	3	132	9	N	120	120	1			-0-
07	3979	N	3979	-0-	-0- B	-0-	3899	3	80	9	N	73	73	1			-0-
08	3718	N	3718	-0-	-0- B	-0-	3646	3	72	9	N	65	65	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3491	N	3491	-0-	-0- B	-0-	3491	3			N	-0-					-0-
*10	3968	N	3648	-0-	-320 B	-0-	3574	3	74	9	N	67	67	1			-0-
11	3540	N	NO RPT	-0-	-3540 B	-0-					N	NO RPT					-0-

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

06	5130	N	2588	-0-	-2542 B	-0-	2486	3	102	9	N	93	93	1			-0-
07	2792	N	2792	-0-	-0- B	-0-	2736	3	56	9	N	51	51	1			-0-
08	2599	N	2599	-0-	-0- B	-0-	2549	3	50	9	N	45	45	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2500	-0-	-20 B	-0-	2500	3			N	-0-					-0-
*10	2790	N	2490	-0-	-300 B	-0-	2439	3	51	9	N	46	46	1			-0-
11	2490	N	NO RPT	-0-	-2490 B	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

06	2250	N	1449	-0-	-801 B	-11811	1392	3	57	9	N	52	52	1			-0-
07	1209	N	1477	-0-	268 B	-11543	1447	3	30	9	N	27	27	1			-0-
08	1302	N	1237	-0-	-65 B	-11543	1213	3	24	9	N	22	22	1			-0-
09/01 BALANCING DATE STATUS -> -6090 CANCELLED UNDERAGE -> -5453																	
09	1410	N	1211	-0-	-199 B	-6090	1211	3			N	-0-					-0-
*10	1488	N	1266	-0-	-222 B	-6090	1241	3	25	9	N	23	23	1			-0-
11	1170	N	NO RPT	-0-	-1170 B	-6090					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
H.T. DEAHL WELL #: 2A RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1370	N	1370	-0-	-0- B	-0-	1346	3	24	9	N	22	22	1			-0-
07	1406	N	1406	-0-	-0- B	-0-	1389	3	17	9	N	15	15	1			-0-
08	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1253	-0-	-97 B	-0-	1253	3			N	-0-					-0-
*10	1395	N	1377	-0-	-18 B	-0-	1348	3	29	9	N	26	26	1			-0-
11	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	883	-0-	-197 B	-0-	883	3			N	-0-					-0-
07	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
08	1054	N	1032	-0-	-22 B	-0-	1032	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
*10	1116	N	963	-0-	-153 B	-0-	963	3			N	-0-					-0-
11	990	N	NO RPT	-0-	-990 B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1418	-0-	-82 B	-0-	1418	3			N	-0-					-0-
07	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
08	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1111	-0-	-299 B	-0-	1111	3			N	-0-					-0-
*10	1426	N	553	-0-	-873 B	-0-	553	3			N	-0-					-0-
11	1380	N	NO RPT	-0-	-1380 B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1196	-0-	-334 B	-12767	1196	3			N	-0-					-0-
07	1426	N	1262	-0-	-164 B	-12767	1262	3			N	-0-					-0-
08	1178	N	1154	-0-	-24 B	-12767	1154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -12767																	
09	1200	N	1016	-0-	-184 B	-0-	1016	3			N	-0-					-0-
*10	1271	N	794	-0-	-477 B	-0-	794	3			N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110 B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3196	N	3196	-0-	-0- B	-0-	2997	3	199	9	N	181	181	1			-0-
07	3356	N	3356	-0-	-0- B	-0-	3201	3	155	9	N	141	141	1			-0-
08	3138	N	3138	-0-	-0- B	-0-	3138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3144	N	3144	-0-	-0- B	-0-	3144	3			N	-0-					-0-
*10	3348	N	3346	-0-	-2 B	-0-	3107	3	239	9	N	217	217	1			-0-
11	3030	N	NO RPT	-0-	-3030 B	-0-					N	NO RPT					-0-

LUXOR DUNAWAY -B- WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2947		2240	-0-	-707 B	-4972	2100	3	140	9	N	127	127	1			-0-
07	3241		2900	-0-	-341 B	-5313	2766	3	134	9	N	122	122	1			-0-
08	3161		2515	-0-	-646 B	-5959	2515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5959																	
09	2100	N	2535	-0-	435 B	-5524	2535	3			N	-0-					-0-
*10	2914	N	2641	-0-	-273 B	-5524	2453	3	188	9	N	171	171	1			-0-
11	2430	N	NO RPT	-0-	-2430 B	-5524					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
07	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
08	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
*10	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6493		7791	-0-	1298 B	-160	7541	3	250	9	N	227	227	1			-0-
07	7081		8329	-0-	1248 B	1088	8167	3	162	9	N	147	147	1			-0-
08	6961		8037	-0-	1076 B	2164	7890	3	147	9	N	134	134	1			-0-
09/01 BALANCING DATE STATUS -> 2164																	
09	6779		8341	-0-	1562 B	3726	8341	3			N	-0-					-0-
*10	12322	R	8596	-0-	-3726 B	-0-	8433	3	163	9	N	148	148	1			-0-
11	7539		NO RPT	-0-	-7539 B	-7539					N	NO RPT					-0-

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3614		3407	-0-	-207 B	-1523	3273	3	134	9	N	122	122	1			-0-
07	3366		3470	-0-	104 B	-1419	3400	3	70	9	N	64	64	1			-0-
08	3294		3361	-0-	67 B	-1352	3296	3	65	9	N	59	59	1			-0-
09/01 BALANCING DATE STATUS -> -1352																	
09	3144		3287	-0-	143 B	-1209	3287	3			N	-0-					-0-
*10	3720	#	3178	-0-	-542 B	-1751	3113	3	65	9	N	59	59	1			-0-
11	3510	#	NO RPT	-0-	-3510 B	-5261					N	NO RPT					-0-

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3103		1981	-0-	-1122 B	-1122	1903	3	78	9	N	71	71	1			-0-
07	2046	N	2007	-0-	-39 B	-1122	1966	3	41	9	N	37	37	1			-0-
08	1953	N	1883	-0-	-70 B	-1122	1847	3	36	9	N	33	33	1			-0-
09/01 BALANCING DATE STATUS -> -1122																	
09	1920	N	2622	-0-	702 B	-420	2622	3			N	-0-					-0-
*10	2015	N	2042	-0-	27 B	-393	2000	3	42	9	N	38	38	1			-0-
11	1800	N	NO RPT	-0-	-1800 B	-393					N	NO RPT					-0-

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1036	N	1036	-0-	-0- B	-0-	1018	3	18	9	N	16	16	1			-0-
07	1021	N	1021	-0-	-0- B	-0-	1009	3	12	9	N	11	11	1			-0-
08	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	971	-0-	-49 B	-0-	971	3			N	-0-					-0-
*10	1023	N	1007	-0-	-16 B	-0-	986	3	21	9	N	19	19	1			-0-
11	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	N	3046	-0-	-2864 B	-0-	2926	3	120	9	N	109	109	1			-0-
07	3134	N	3134	-0-	-0- B	-0-	3071	3	63	9	N	57	57	1			-0-
08	3035	N	3035	-0-	-0- B	-0-	2977	3	58	9	N	53	53	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	2838	-0-	-132 B	-0-	2838	3			N	-0-					-0-
*10	3131	N	2976	-0-	-155 B	-0-	2915	3	61	9	N	55	55	1			-0-
11	2910	N	NO RPT	-0-	-2910 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	#	1529	-0-	-1561 B	-1561	1468	3	61	9	N	55	55	1			-0-
07	1519	N	1662	-0-	143 B	-1418	1629	3	33	9	N	30	30	1			-0-
08	1581	N	2117	-0-	536 B	-882	2076	3	41	9	N	37	37	1			-0-
09/01 BALANCING DATE STATUS -> -882																	
09	1470	N	1925	-0-	455 B	-427	1925	3			N	-0-					-0-
*10	1674	N	1990	-0-	316 B	-111	1949	3	41	9	N	37	37	1			-0-
11	2010	N	NO RPT	-0-	-2010 B	-111					N	NO RPT					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10290	N	4179	-0-	-6111 B	-0-	4014	3	165	9	N	150	150	1			-0-
07	5133	N	5133	-0-	-0- B	-0-	5030	3	103	9	N	94	94	1			-0-
08	4950	N	4950	-0-	-0- B	-0-	4855	3	95	9	N	86	86	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4577	N	4577	-0-	-0- B	-0-	4577	3			N	-0-					-0-
*10	5146	N	4886	-0-	-260 B	-0-	4787	3	99	9	N	90	90	1			-0-
11	4740	N	NO RPT	-0-	-4740 B	-0-					N	NO RPT					-0-

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	978	-0-	-222 B	-0-	978	3			N	-0-					-0-
07	930	N	816	-0-	-114 B	-0-	816	3			N	-0-					-0-
08	775	N	696	-0-	-79 B	-0-	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	616	-0-	-374 B	-0-	616	3			N	-0-					-0-
*10	806	N	687	-0-	-119 B	-0-	687	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	735	N	735	-0-	-0- B	-0-	722	3	13	9	N	12	12	1			-0-
07	726	N	726	-0-	-0- B	-0-	717	3	9	9	N	8	8	1			-0-
08	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	660	-0-	-60 B	-0-	660	3			N	-0-					-0-
*10	713	N	639	-0-	-74 B	-0-	626	3	13	9	N	12	12	1			-0-
11	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3383	N	3383	-0-	-0- B	-0-	3172	3	211	9	N	192	192	1			-0-
07	3387	N	3387	-0-	-0- B	-0-	3231	3	156	9	N	142	142	1			-0-
08	3224	N	3177	-0-	-47 B	-0-	3177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	3103	-0-	-77 B	-0-	3103	3			N	-0-					-0-
*10	3379	N	3193	-0-	-186 B	-0-	2965	3	228	9	N	207	207	1			-0-
11	3060	N	NO RPT	-0-	-3060 B	-0-					N	NO RPT					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	1331	-0-	-1369 B	-0-	1278	3	53	9	N	48	48	1			-0-
07	1406	N	1406	-0-	-0- B	-0-	1377	3	29	9	N	26	26	1			-0-
08	1487	N	1487	-0-	-0- B	-0-	1458	3	29	9	N	26	26	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
*10	1395	N	1283	-0-	-112 B	-0-	1257	3	26	9	N	24	24	1			-0-
11	1410	N	NO RPT	-0-	-1410 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7442	N	6286	-0-	-1156 B	33776	6176	3	110	9	N	100	100	1			-0-
07	8229	N	6289	-0-	-1940 B	31836	6216	3	73	9	N	66	66	1			-0-
08	7983	N	6072	-0-	-1911 B	29925	6072	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 29925																	
09	7780	N	5305	-0-	-2475 B	27450	5305	3			N	-0-					-0-
*10	13711	N	6072	-0-	-7639 B	19811	5945	3	127	9	N	115	115	1			-0-
11	5880	N	NO RPT	-0-	-5880 B	13931					N	NO RPT					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	N	3290	-0-	-160 B	-0-	3290	3			N	-0-					-0-
07	4204	N	4204	-0-	-0- B	-0-	4204	3			N	-0-					-0-
08	4079	N	4079	-0-	-0- B	-0-	4079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4271	N	4271	-0-	-0- B	-0-	4271	3			N	-0-					-0-
*10	4238	N	4238	-0-	-0- B	-0-	4238	3			N	-0-					-0-
11	3960	N	NO RPT	-0-	-3960 B	-0-					N	NO RPT					-0-

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	#	616	-0-	-524 B	-4670	616	3			N	-0-					-0-
07	1178	#	735	-0-	-443 B	-5113	735	3			N	-0-					-0-
08	1178	#	691	-0-	-487 B	-5600	678	3	13	9	N	12	12	1			-0-
09/01 BALANCING DATE STATUS -> -3072 CANCELLED UNDERAGE -> -2528																	
09	1140	#	655	-0-	-485 B	-3557	655	3			N	-0-					-0-
*10	14B2 EXT		607	-0-	607 B	-2950	595	3	12	9	N	11	11	1			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-2950					N	NO RPT					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

LOSURE PET. CO. 509250
PRITCHARD WELL #: A 1 RRCID -> 025673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	62 N	-0-	-0-	-62	B	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

STEWART WELL #: 1 RRCID -> 025682 COMPL. DATE 10/02/1950 TOTAL DEPTH 3164 PERF. 2915 - 3015

06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HOUSTON BANK & TRUST CO. WELL #: 1 RRCID -> 041955 COMPL. DATE 01/31/1967 TOTAL DEPTH 3098 PERF. 2998 - 3076

06	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PRITCHARD, SALLY -B- WELL #: 1 R RRCID -> 096248 COMPL. DATE 04/20/1981 TOTAL DEPTH 3227 PERF. 2926 - 3152

06	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE PET. CO. //CONT.// 509250
ADAMS-COLLINS WELL #: 1 RRCID -> 104904 COMPL. DATE 11/29/1982 TOTAL DEPTH 3220 PERF. 2986 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOUSTON BANK & TRUST WELL #: 2 RRCID -> 107660 COMPL. DATE 08/12/1983 TOTAL DEPTH 3200 PERF. 2933 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ADAMS-COLLINS WELL #: 2 RRCID -> 109529 COMPL. DATE 02/08/1984 TOTAL DEPTH 3203 PERF. 2912 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOUSTON BANK & TRUST WELL #: 3 RRCID -> 115969 COMPL. DATE 01/28/1985 TOTAL DEPTH 3210 PERF. 3062 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOSURE, KEN 509289
BEAVERS WELL #: 1 RRCID -> 024322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EVANS, C. E. WELL #: 1 RRCID -> 024345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
MCCONNELL, R. S. WELL #: 7 RRCID -> 024370 COMPL. DATE 01/07/1935 TOTAL DEPTH 2659 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS, M. G. WELL #: 1 RRCID -> 024402 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURVIS WELL #: 1 RRCID -> 164565 COMPL. DATE 06/19/1997 TOTAL DEPTH 2614 PERF. 2400 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEATHERLY, MAGGIE WELL #: 45 RRCID -> 179871 COMPL. DATE N/A TOTAL DEPTH 3137 PERF. 2694 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MK OPERATING CO. 518485
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					7
07	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					7
08	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					7
09/01 BALANCING DATE STATUS -> -0-																		
09	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					7
10	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					7
*11	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					7

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
07	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
08	1448	N	1448	-0-	-0-	B	-0-	1448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1484	N	1484	-0-	-0-	B	-0-	1484	3			N	-0-					-0-
10	1674	N	1416	-0-	-258	B	-0-	1416	3			N	-0-					-0-
*11	1415	N	1415	-0-	-0-	B	-0-	1415	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-
07	1829	N	614	-0-	-1215	B	-0-	614	3			N	-0-					-0-
08	1698	N	1698	-0-	-0-	B	-0-	1698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-
10	1735	N	1735	-0-	-0-	B	-0-	1735	3			N	-0-					-0-
11	1650	N	1578	-0-	-72	B	-0-	1578	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

06	390	N	379	-0-	-11	B	-0-	379	3			N	-0-					-0-
07	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
08	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
10	961	N	739	-0-	-222	B	-0-	739	3			N	-0-					-0-
11	780	N	751	-0-	-29	B	-0-	751	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

06	870	N	805	-0-	-65	B	-0-	805	3			N	-0-					-0-
07	1861	N	1861	-0-	-0-	B	-0-	1861	3			N	-0-					-0-
08	1793	N	1793	-0-	-0-	B	-0-	1793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-
10	1860	N	1647	-0-	-213	B	-0-	1647	3			N	-0-					-0-
11	1740	N	1634	-0-	-106	B	-0-	1634	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

06	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
07	1827	N	1827	-0-	-0-	B	-0-	1827	3			N	-0-					-0-
08	1653	N	1653	-0-	-0-	B	-0-	1653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1709	N	1709	-0-	-0-	B	-0-	1709	3			N	-0-					-0-
10	1829	N	1582	-0-	-247	B	-0-	1582	3			N	-0-					-0-
11	1590	N	1563	-0-	-27	B	-0-	1563	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

06	2375		1447	-0-	-928	B	-5131	1447	3			N	-0-					-0-
07	2610		3217	-0-	607	B	-4524	3217	3			N	-0-					-0-
08	2511	N	2910	-0-	399	B	-4125	2910	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4125																		
09	1440	N	3025	-0-	1585	B	-2540	3025	3			N	-0-					-0-
10	3224	#	2846	-0-	-378	B	-2918	2846	3			N	-0-					-0-
11	2836		2855	-0-	19	B	-2899	2855	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

06	1480	N	1480	-0-	-0-	B	-0-	1480	3			N	-0-					-0-
07	1581	N	1568	-0-	-13	B	-0-	1568	3			N	-0-					-0-
08	1469	N	1469	-0-	-0-	B	-0-	1469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1411	-0-	-59	B	-0-	1411	3			N	-0-					-0-
10	1581	N	1483	-0-	-98	B	-0-	1483	3			N	-0-					-0-
*11	1480	N	1480	-0-	-0-	B	-0-	1480	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
07	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
08	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
10	1395	N	1105	-0-	-290 B	-0-	1105	3			N	-0-					-0-
11	1170	N	1095	-0-	-75 B	-0-	1095	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
07	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
08	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
10	186	N	89	-0-	-97 B	-0-	89	3			N	-0-					-0-
11	270	N	93	-0-	-177 B	-0-	93	3			N	-0-					-0-

MEGG, L.P. 559350
MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

06	2562		3425	-0-	863 B	-966	3425	3			N	-0-					-0-
07	2798		-0-	-0-	-2798 B	-3764					N	-0-					-0-
08	2747		2663	-0-	-84 B	-3848	2663	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3848																	
09	2676		4283	-0-	1607 B	-2241	4283	3			N	-0-					-0-
10	3751	#	3629	-0-	-122 B	-2363	3629	3			N	-0-					-0-
11	3630	#	771	-0-	-2859 B	-5222	771	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MEXCO ENERGY CORPORATION 562563
WATTERS, W. L. WELL #: 1 RRCID -> 108015 COMPL. DATE 09/30/1983 TOTAL DEPTH 3250 PERF. 3000 - 3061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

LYNETTE WELL #: 1 RRCID -> 111117 COMPL. DATE 02/10/1984 TOTAL DEPTH 3250 PERF. 2976 - 3055

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

06	510 N	500	-0-	-10	B	-0-	500	3		N	-0-			-0-
07	450 N	450	-0-	-0-	B	-0-	450	3		N	-0-			-0-
08	527 N	371	-0-	-156	B	-0-	371	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	529 N	529	-0-	-0-	B	-0-	529	3		N	-0-			-0-
10	514 N	514	-0-	-0-	B	-0-	514	3		N	-0-			-0-
*11	502 N	502	-0-	-0-	B	-0-	502	3		N	-0-			-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	707 N	707	-0-	-0-	B	-0-	707	3		N	-0-			-0-
07	749 N	749	-0-	-0-	B	-0-	749	3		N	-0-			-0-
08	724 N	724	-0-	-0-	B	-0-	724	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	662 N	662	-0-	-0-	B	-0-	662	3		N	-0-			-0-
10	744 N	599	-0-	-145	B	-0-	599	3		N	-0-			-0-
11	690 N	609	-0-	-81	B	-0-	609	3		N	-0-			-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	484 N	484	-0-	-0-	B	-0-	484	3		N	-0-			-0-
07	496 N	496	-0-	-0-	B	-0-	496	3		N	-0-			-0-
08	504 N	504	-0-	-0-	B	-0-	504	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	474 N	474	-0-	-0-	B	-0-	474	3		N	-0-			-0-
10	484 N	470	-0-	-14	B	-0-	470	3		N	-0-			-0-
*11	430 N	430	-0-	-0-	B	-0-	430	3		N	-0-			-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	285 N	285	-0-	-0-	B	-0-	285	3		N	-0-			-0-
07	276 N	276	-0-	-0-	B	-0-	276	3		N	-0-			-0-
08	302 N	302	-0-	-0-	B	-0-	302	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	300 N	300	-0-	-0-	B	-0-	300	3		N	-0-			-0-
10	279 N	250	-0-	-29	B	-0-	250	3		N	-0-			-0-
11	243 N	231	-0-	-12	B	-0-	231	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	330	N	254	-0-	-76	B	-0-	254	3			N	-0-					-0-
07	403	N	299	-0-	-104	B	-0-	299	3			N	-0-					-0-
08	248	N	219	-0-	-29	B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
10	310	N	130	-0-	-180	B	-0-	130	3			N	-0-					-0-
*11	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	390	N	376	-0-	-14	B	-0-	376	3			N	-0-					-0-
07	341	N	340	-0-	-1	B	-0-	340	3			N	-0-					-0-
08	341	N	333	-0-	-8	B	-0-	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	360	-0-	-30	B	-0-	360	3			N	-0-					-0-
10	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
*11	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	270	N	197	-0-	-73	B	-0-	197	3			N	-0-					-0-
07	310	N	135	-0-	-175	B	-0-	135	3			N	-0-					-0-
08	279	N	139	-0-	-140	B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
10	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
*11	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	535	-0-	-5	B	-0-	535	3			N	-0-					-0-
07	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
08	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	437	-0-	-103	B	-0-	437	3			N	-0-					-0-
10	558	N	537	-0-	-21	B	-0-	537	3			N	-0-					-0-
*11	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1297	N	1297	-0-	-0-	B	-0-	1297	3			N	-0-					-0-
07	1628	N	1628	-0-	-0-	B	-0-	1628	3			N	-0-					-0-
08	1578	N	1578	-0-	-0-	B	-0-	1578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1513	N	1513	-0-	-0-	B	-0-	1513	3			N	-0-					-0-
10	1643	N	1540	-0-	-103	B	-0-	1540	3			N	-0-					-0-
*11	1567	N	1567	-0-	-0-	B	-0-	1567	3			N	-0-					-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
07	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
08	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
10	372	N	346	-0-	-26	B	-0-	346	3			N	-0-					-0-
11	390	N	335	-0-	-55	B	-0-	335	3			N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-
07	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
08	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1042	N	1042	-0-	-0-	B	-0-	1042	3			N	-0-					-0-
10	863	N	624	-0-	-239	B	-0-	624	3			N	-0-					-0-
*11	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	107	-0-	-43	B	-0-	107	3			N	-0-					-0-
07	124	N	110	-0-	-14	B	-0-	110	3			N	-0-					-0-
08	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
10	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
*11	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
07	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
08	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
10	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
*11	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-

HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

06	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-
07	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
08	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
10	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
11	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

06	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
07	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
08	651	N	413	-0-	-238 B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	360	-0-	-300 B	-0-	360	3			N	-0-					-0-
10	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
*11	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: A 5 RRCID -> 023842 COMPL. DATE 11/00/1926 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

06	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
07	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
08	877	N	877	-0-	-0- B	-0-	877	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
10	775	N	731	-0-	-44 B	-0-	731	2			N	-0-					-0-
11	840	N	730	-0-	-110 B	-0-	730	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

06	21	N	21	-0-	-0- B	-0-	21	1			N	-0-					-0-
07	18	N	18	-0-	-0- B	-0-	18	1			N	-0-					-0-
08	31	N	13	-0-	-18 B	-0-	13	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	20	-0-	-10 B	-0-	20	1			N	-0-					-0-
10	31	N	18	-0-	-13 B	-0-	18	1			N	-0-					-0-
11	13	N	11	-0-	-2 B	-0-	11	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
07	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
08	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
10	186	N	125	-0-	-61 B	-0-	125	2			N	-0-					-0-
*11	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-

HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
07	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
08	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
10	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
11	450	N	357	-0-	-93 B	-0-	357	2			N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
07	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
08	279	N	242	-0-	-37 B	-0-	242	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	284	-0-	-16 B	-0-	284	2			N	-0-					-0-
10	310	N	141	-0-	-169 B	-0-	141	2			N	-0-					-0-
*11	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
07	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
08	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
*11	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
07	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
08	682	N	521	-0-	-161 B	-0-	521	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	759	-0-	-201 B	-0-	759	2			N	-0-					-0-
10	899	N	456	-0-	-443 B	-0-	456	2			N	-0-					-0-
*11	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
07	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
08	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	372	-0-	-48 B	-0-	372	2			N	-0-					-0-
10	403	N	367	-0-	-36 B	-0-	367	2			N	-0-					-0-
11	390	N	328	-0-	-62 B	-0-	328	2			N	-0-					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
07	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
08	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
*11	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
07	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
08	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
10	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
*11	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

06	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-
07	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
08	155	N	64	-0-	-91 B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	37	-0-	-113 B	-0-	37	2			N	-0-					-0-
10	124	N	47	-0-	-77 B	-0-	47	2			N	-0-					-0-
*11	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

06	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
07	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
08	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	125	-0-	-115 B	-0-	125	2			N	-0-					-0-
10	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
*11	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1040	N	1040	-0-	-0- B	-0-	1040	2			N	-0-					-0-
07	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
08	558	N	18	-0-	-540 B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
10	837	N	212	-0-	-625 B	-0-	212	2			N	-0-					-0-
*11	1767	N	1767	-0-	-0- B	-0-	1767	2			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3633																	
09	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-

REYNOLDS, E. E. WELL #: 1 RRCID -> 025273 COMPL. DATE 06/03/1929 TOTAL DEPTH 3178 PERF. N/A

*01	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1200	N	1157	-0-	-43 B	-0-	1157	2			N	-0-					-0-
07	1256	N	1256	-0-	-0- B	-0-	1256	2			N	-0-					-0-
08	1178	N	916	-0-	-262 B	-0-	916	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	914	-0-	-256 B	-0-	914	2			N	-0-					-0-
10	1271	N	1216	-0-	-55 B	-0-	1216	2			N	-0-					-0-
*11	1181	N	1181	-0-	-0- B	-0-	1181	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
07	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
08	682	N	550	-0-	-132 B	-0-	550	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	477	-0-	-213 B	-0-	477	2			N	-0-					-0-
10	775	N	603	-0-	-172 B	-0-	603	2			N	-0-					-0-
*11	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	13	-0-	13	B	13	13	2			N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	51	-0-	51	B	51	51	2			N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	480	N	478	-0-	-2	B	-0-	478	2			N	-0-					-0-
07	583	N	583	-0-	-0-	B	-0-	583	2			N	-0-					-0-
08	541	N	541	-0-	-0-	B	-0-	541	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-
10	472	N	472	-0-	-0-	B	-0-	472	2			N	-0-					-0-
*11	431	N	431	-0-	-0-	B	-0-	431	2			N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	156	-0-	-84 B	-0-	156	2			N	-0-					-0-
07	217	N	136	-0-	-81 B	-0-	136	2			N	-0-					-0-
08	186	N	102	-0-	-84 B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	36	-0-	-114 B	-0-	36	2			N	-0-					-0-
10	124	N	35	-0-	-89 B	-0-	35	2			N	-0-					-0-
11	90	N	58	-0-	-32 B	-0-	58	2			N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	360	N	325	-0-	-35 B	-0-	325	2			N	-0-					-0-
07	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
08	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
10	372	N	333	-0-	-39 B	-0-	333	2			N	-0-					-0-
11	360	N	297	-0-	-63 B	-0-	297	2			N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
07	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
08	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
10	465	N	419	-0-	-46 B	-0-	419	2			N	-0-					-0-
*11	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

06	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
07	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
08	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
10	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
11	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-
07	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
08	899	N	800	-0-	-99 B	-0-	800	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	877	N	877	-0-	-0- B	-0-	877	2			N	-0-					-0-
10	930	N	867	-0-	-63 B	-0-	867	2			N	-0-					-0-
*11	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	404	-0-	-166 B	-0-	404	2			N	-0-					-0-
07	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
08	775	N	605	-0-	-170 B	-0-	605	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
10	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
11	600	N	519	-0-	-81 B	-0-	519	2			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
07	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
08	527	N	474	-0-	-53 B	-0-	474	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	462	-0-	-18 B	-0-	462	2			N	-0-					-0-
10	465	N	420	-0-	-45 B	-0-	420	2			N	-0-					-0-
*11	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1723	N	1723	-0-	-0- B	-0-	1723	2			N	-0-					-0-
07	1757	N	1757	-0-	-0- B	-0-	1757	2			N	-0-					-0-
08	1660	N	1660	-0-	-0- B	-0-	1660	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1790	N	1790	-0-	-0- B	-0-	1790	2			N	-0-					-0-
10	1767	N	1659	-0-	-108 B	-0-	1659	2			N	-0-					-0-
11	1620	N	1266	-0-	-354 B	-0-	1266	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
07	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
08	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	521	-0-	-409 B	-0-	521	2			N	-0-					-0-
10	899	N	530	-0-	-369 B	-0-	530	2			N	-0-					-0-
11	420	N	375	-0-	-45 B	-0-	375	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1198	-0-	-152	B	-0-	1198	2			N	-0-					-0-
07	1239	N	1239	-0-	-0-	B	-0-	1239	2			N	-0-					-0-
08	1209	N	848	-0-	-361	B	-0-	848	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2163	N	2163	-0-	-0-	B	-0-	2163	2			N	-0-					-0-
10	2868	N	2868	-0-	-0-	B	-0-	2868	2			N	-0-					-0-
*11	2497	N	2497	-0-	-0-	B	-0-	2497	2			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1809	-0-	-81	B	-0-	1809	2			N	-0-					-0-
07	2194	N	2194	-0-	-0-	B	-0-	2194	2			N	-0-					-0-
08	1891	N	1569	-0-	-322	B	-0-	1569	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1737	-0-	-63	B	-0-	1737	2			N	-0-					-0-
10	2201	N	1706	-0-	-495	B	-0-	1706	2			N	-0-					-0-
11	1530	N	1126	-0-	-404	B	-0-	1126	2			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1138	-0-	-152	B	-0-	1138	2			N	-0-					-0-
07	1023	N	1009	-0-	-14	B	-0-	1009	2			N	-0-					-0-
08	1147	N	1081	-0-	-66	B	-0-	1081	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1268	N	1268	-0-	-0-	B	-0-	1268	2			N	-0-					-0-
10	1260	N	1260	-0-	-0-	B	-0-	1260	2			N	-0-					-0-
*11	1184	N	1184	-0-	-0-	B	-0-	1184	2			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
*11	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-
07	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-
08	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-
10	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-
11	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	623	N	623	-0-	-0-	B	-0-	623	2			N	-0-					-0-
07	675	N	675	-0-	-0-	B	-0-	675	2			N	-0-					-0-
08	645	N	645	-0-	-0-	B	-0-	645	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	617	-0-	-13	B	-0-	617	2			N	-0-					-0-
10	682	N	589	-0-	-93	B	-0-	589	2			N	-0-					-0-
11	630	N	563	-0-	-67	B	-0-	563	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

06	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
07	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
08	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
10	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
*11	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

06	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
07	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
08	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-
10	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
11	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

06	330	N	208	-0-	-122	B	-0-	208	3			N	-0-					-0-
07	341	N	333	-0-	-8	B	-0-	333	3			N	-0-					-0-
08	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
10	341	N	195	-0-	-146	B	-0-	195	3			N	-0-					-0-
11	210	N	182	-0-	-28	B	-0-	182	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-
07	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
08	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	768	-0-	-222	B	-0-	22	1	746	3	N	-0-					-0-
10	837	N	796	-0-	-41	B	-0-	796	3			N	-0-					-0-
11	840	N	NO RPT	-0-	-840	B	-0-					N	NO RPT					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
08	3100	N	4291	-0-	1191	B	1191	4291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1191																		
09	3000	N	4033	-0-	1033	B	2224	118	1	3915	3	N	-0-					-0-
10	3100	N	3802	-0-	702	B	2926	3802	3			N	-0-					-0-
11	3146	N	NO RPT	-0-	-3146	B	-220					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
07	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	304	-0-	-86 B	-0-	9	1	295	3	N	-0-					-0-
10	434	N	284	-0-	-150 B	-0-	284	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
07	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
08	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	397	-0-	-83 B	-0-	12	1	385	3	N	-0-					-0-
10	527	N	377	-0-	-150 B	-0-	377	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	460	N	460	-0-	-0- B	-0-	13	1	447	3	N	-0-					-0-
10	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	94	-0-	-26 B	-0-	94	3			N	-0-					-0-
07	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
08	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	89	-0-	-1 B	-0-	3	1	86	3	N	-0-					-0-
10	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
07	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
08	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	487	N	487	-0-	-0- B	-0-	14	1	473	3	N	-0-					-0-
10	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
11	398	N	NO RPT	-0-	-398 B	-0-					N	NO RPT					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	1784					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	1784					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	1784					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1784																	
09	14B2	EXT	-0-	-0-	-0- B	1784					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	1784					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	1784					N	NO RPT					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
07	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
08	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	993	N	993	-0-	-0- B	-0-	993	2			N	-0-					-0-
10	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
*11	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MR. GALVANIZED-W, INC. 592443
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2029	N	2029	-0-	-0- B	-0-	2029	2			N	-0-					-0-
07	2383	N	2383	-0-	-0- B	-0-	2383	2			N	-0-					-0-
08	2160	N	2160	-0-	-0- B	-0-	2160	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2352	N	2352	-0-	-0- B	-0-	2352	2			N	-0-					-0-
*10	2387	N	1127	-0-	-1260 B	-0-	1127	2			N	-0-					-0-
11	2100	N	1972	-0-	-128 B	-0-	1972	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MR. GALVANIZED-W, INC. //CONT.// 592443
DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1166	N	1166	-0-		-0-	B	-0-	1166	2			N	-0-				-0-
07	1341	N	1341	-0-		-0-	B	-0-	1341	2			N	-0-				-0-
08	1254	N	1254	-0-		-0-	B	-0-	1254	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1209	N	1209	-0-		-0-	B	-0-	1209	2			N	-0-				-0-
*10	1333	N	494	-0-		-839	B	-0-	494	2			N	-0-				-0-
*11	1240	N	1240	-0-		-0-	B	-0-	1240	2			N	-0-				-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1226	N	1226	-0-		-0-	B	-0-	1226	2			N	-0-				-0-
07	1305	N	1305	-0-		-0-	B	-0-	1305	2			N	-0-				-0-
08	1148	N	1148	-0-		-0-	B	-0-	1148	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1136	-0-		-94	B	-0-	1136	2			N	-0-				-0-
*10	3023	N	3023	-0-		-0-	B	-0-	3023	2			N	-0-				-0-
*11	1150	N	1150	-0-		-0-	B	-0-	1150	2			N	-0-				-0-

NGS, INC. 598339
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	836	N	836	-0-		-0-	B	-0-	836	3			N	-0-				-0-
07	919	N	919	-0-		-0-	B	-0-	919	3			N	-0-				-0-
08	878	N	878	-0-		-0-	B	-0-	878	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	782	N	782	-0-		-0-	B	-0-	782	3			N	-0-				-0-
10	601	N	601	-0-		-0-	B	-0-	601	3			N	-0-				-0-
*11	738	N	738	-0-		-0-	B	-0-	738	3			N	-0-				-0-

BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1642	N	1642	-0-		-0-	B	-0-	1642	3			N	-0-				-0-
07	1862	N	1862	-0-		-0-	B	-0-	1862	3			N	-0-				-0-
08	1062	N	1062	-0-		-0-	B	-0-	1062	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1133	N	1133	-0-		-0-	B	-0-	1133	3			N	-0-				-0-
10	882	N	882	-0-		-0-	B	-0-	882	3			N	-0-				-0-
*11	1647	N	1647	-0-		-0-	B	-0-	1647	3			N	-0-				-0-

NORTH COUNTRY ENERGY LLC 613782
JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	586	-0-		-854	B	-0-	586	3			N	-0-				-0-
07	1375	N	1375	-0-		-0-	B	-0-	1375	3			N	-0-				-0-
08	2143	N	2143	-0-		-0-	B	-0-	2143	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1547	N	1547	-0-		-0-	B	-0-	1547	3			N	-0-				-0-
*10	1506	N	1506	-0-		-0-	B	-0-	1506	3			N	-0-				-0-
11	2070	N	1228	-0-		-842	B	-0-	1228	3			N	-0-				-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1306	N	1306	-0-		-0-	B	-0-	1306	3			N	-0-				-0-
07	1272	N	1272	-0-		-0-	B	-0-	1272	3			N	-0-				-0-
08	1282	N	1282	-0-		-0-	B	-0-	1282	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1243	N	1243	-0-		-0-	B	-0-	1243	3			N	-0-				-0-
10	1271	N	1127	-0-		-144	B	-0-	1127	3			N	-0-				-0-
11	1230	N	1065	-0-		-165	B	-0-	1065	3			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'NEAL CATTLE CO. //CONT.// 617022
DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	924	N	924	-0-	-0-	B	-0-	924	3		N	-0-			-0-
07	936	N	936	-0-	-0-	B	-0-	936	3		N	-0-			-0-
08	947	N	947	-0-	-0-	B	-0-	947	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	930	N	877	-0-	-53	B	-0-	877	3		N	-0-			-0-
10	930	N	-0-	-0-	-930	B	-0-				N	-0-			-0-
11	930	N	792	-0-	-138	B	-0-	792	3		N	-0-			-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

06	391	N	391	-0-	-0-	B	-0-	391	3		N	-0-			-0-
07	389	N	389	-0-	-0-	B	-0-	389	3		N	-0-			-0-
08	393	N	393	-0-	-0-	B	-0-	393	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	390	N	378	-0-	-12	B	-0-	378	3		N	-0-			-0-
10	403	N	390	-0-	-13	B	-0-	390	3		N	-0-			-0-
11	390	N	357	-0-	-33	B	-0-	357	3		N	-0-			-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	713	N	713	-0-	-0-	B	-0-	713	3		N	-0-			-0-
07	763	N	763	-0-	-0-	B	-0-	763	3		N	-0-			-0-
08	310	N	308	-0-	-2	B	-0-	308	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	720	N	230	-0-	-490	B	-0-	230	3		N	-0-			-0-
10	775	N	340	-0-	-435	B	-0-	340	3		N	-0-			-0-
*11	309	N	309	-0-	-0-	B	-0-	309	3		N	-0-			-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	272	N	272	-0-	-0-	B	-0-	272	3		N	-0-			-0-
07	291	N	291	-0-	-0-	B	-0-	291	3		N	-0-			-0-
08	124	N	117	-0-	-7	B	-0-	117	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	88	-0-	-182	B	-0-	88	3		N	-0-			-0-
10	279	N	130	-0-	-149	B	-0-	130	3		N	-0-			-0-
11	120	N	118	-0-	-2	B	-0-	118	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
07	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
08	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	143	-0-	-307	B	-0-	143	3			N	-0-					-0-
10	465	N	211	-0-	-254	B	-0-	211	3			N	-0-					-0-
*11	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
07	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
08	341	N	337	-0-	-4	B	-0-	337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	252	-0-	-528	B	-0-	252	3			N	-0-					-0-
10	837	N	373	-0-	-464	B	-0-	373	3			N	-0-					-0-
*11	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

06	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
07	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
08	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
*10	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
*11	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
07	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
08	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
10	93	N	50	-0-	-43	B	-0-	50	3			N	-0-					-0-
*11	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

06	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
07	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
08	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	124	-0-	-26	B	-0-	124	3			N	-0-					-0-
10	155	N	92	-0-	-63	B	-0-	92	3			N	-0-					-0-
*11	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	421	-0-	-59	B	-0-	421	3			N	-0-					-0-
07	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
08	403	N	384	-0-	-19	B	-0-	384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	371	-0-	-49	B	-0-	371	3			N	-0-					-0-
10	372	N	362	-0-	-10	B	-0-	362	3			N	-0-					-0-
11	360	N	269	-0-	-91	B	-0-	269	3			N	-0-					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

06	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
07	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
08	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	441	-0-	-39	B	-0-	441	3			N	-0-					-0-
10	496	N	447	-0-	-49	B	-0-	447	3			N	-0-					-0-
11	450	N	420	-0-	-30	B	-0-	420	3			N	-0-					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

06	60	N	43	-0-	-17	B	-0-	43	3			N	-0-					-0-
07	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
08	62	N	49	-0-	-13	B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
10	62	N	49	-0-	-13	B	-0-	49	3			N	-0-					-0-
11	60	N	37	-0-	-23	B	-0-	37	3			N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

06	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-
07	1271	N	1271	-0-	-0-	B	-0-	1271	3			N	-0-					-0-
08	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	384	-0-	-816	B	-0-	384	3			N	-0-					-0-
10	1271	N	567	-0-	-704	B	-0-	567	3			N	-0-					-0-
*11	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

06	60	N	38	-0-	-22	B	-0-	38	3			N	-0-					-0-
07	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
08	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
*10	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
*11	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

06	300	N	188	-0-	-112	B	-0-	188	3			N	-0-					-0-
07	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
08	217	N	216	-0-	-1	B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
10	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
11	210	N	164	-0-	-46	B	-0-	164	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1415	N	1415	-0-		-0-	B	-0-	1415	3			N	-0-				-0-
07	1589	N	1589	-0-		-0-	B	-0-	1589	3			N	-0-				-0-
08	1767	N	1691	-0-		-76	B	-0-	1691	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2169	N	2169	-0-		-0-	B	-0-	2169	3			N	-0-				-0-
*10	2261	N	2261	-0-		-0-	B	-0-	2261	3			N	-0-				-0-
11	1650	N	974	-0-		-676	B	-0-	974	3			N	-0-				-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	420	N	241	-0-		-179	B	-0-	241	2			N	-0-				-0-
07	198	N	198	-0-		-0-	B	-0-	198	2			N	-0-				-0-
08	134	N	134	-0-		-0-	B	-0-	134	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	137	-0-		-103	B	-0-	137	2			N	-0-				-0-
10	186	N	-0-	-0-		-186	B	-0-					N	-0-				-0-
11	120	N	-0-	-0-		-120	B	-0-					N	-0-				-0-

JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1597	N	1597	-0-		-0-	B	-0-	1597	2			N	-0-				-0-
07	1886	N	1886	-0-		-0-	B	-0-	1886	2			N	-0-				-0-
08	1775	N	1775	-0-		-0-	B	-0-	1775	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	923	-0-		-667	B	-0-	923	2			N	-0-				-0-
10	1514	N	1514	-0-		-0-	B	-0-	1514	2			N	-0-				-0-
*11	849	N	849	-0-		-0-	B	-0-	849	2			N	-0-				-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	210	N	131	-0-		-79	B	-0-	131	2			N	-0-				-0-
07	108	N	108	-0-		-0-	B	-0-	108	2			N	-0-				-0-
08	73	N	73	-0-		-0-	B	-0-	73	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	75	-0-		-45	B	-0-	75	2			N	-0-				-0-
10	93	N	-0-	-0-		-93	B	-0-					N	-0-				-0-
11	60	N	-0-	-0-		-60	B	-0-					N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	531	-0-	-369 B	-0-	531	2			N	-0-					-0-
07	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
08	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	302	-0-	-238 B	-0-	302	2			N	-0-					-0-
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1980	N	1163	-0-	-817 B	-0-	1163	2			N	-0-					-0-
07	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
08	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	661	-0-	-509 B	-0-	661	2			N	-0-					-0-
10	697	N	-0-	-0-	-697 B	-0-					N	-0-					-0-
11	538	N	-0-	-0-	-538 B	-0-					N	-0-					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	360	N	204	-0-	-156 B	-0-	204	2			N	-0-					-0-
07	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
08	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	116	-0-	-94 B	-0-	116	2			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
BENEDICT WELL #: 1 RRCID -> 023041 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
07	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
08	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
10	124	N	82	-0-	-42 B	-0-	82	2			N	-0-					-0-
11	90	N	50	-0-	-40 B	-0-	50	2			N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
07	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
08	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
10	713	N	645	-0-	-68 B	-0-	645	2			N	-0-					-0-
11	660	N	598	-0-	-62 B	-0-	598	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	960	N	941	-0-	-19 B	-0-	941	2			N	-0-					-0-
07	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-
08	1116	N	885	-0-	-231 B	-0-	885	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
10	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-
*11	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
07	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
08	310	N	307	-0-	-3	B	-0-	307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
10	310	N	299	-0-	-11	B	-0-	299	2			N	-0-					-0-
11	300	N	252	-0-	-48	B	-0-	252	2			N	-0-					-0-

PABLO ENERGY II, LLC 631643
NORTH JACKSON WELL #: 4 RRCID -> 025313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1484	N	1484	-0-	-0-	B	-0-	1484	2			N	-0-					-0-
07	1551	N	1551	-0-	-0-	B	-0-	1551	2			N	-0-					-0-
08	1474	N	1474	-0-	-0-	B	-0-	1474	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1525	N	1525	-0-	-0-	B	-0-	1525	2			N	-0-					-0-
10	1550	N	1434	-0-	-116	B	-0-	1434	2			N	-0-					-0-
*11	1498	N	1498	-0-	-0-	B	-0-	1498	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
07	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-
08	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	593	-0-	-7	B	-0-	593	3			N	-0-					-0-
10	744	N	605	-0-	-139	B	-0-	605	3			N	-0-					-0-
11	660	N	536	-0-	-124	B	-0-	536	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
07	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
08	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	443	-0-	-37	B	-0-	443	3			N	-0-					-0-
10	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
11	480	N	465	-0-	-15	B	-0-	465	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1106	-0-	-1894	B	4076	1106	3			N	-0-					-0-
07	3100	N	1129	-0-	-1971	B	2105	1129	3			N	-0-					-0-
08	3088	N	983	-0-	-2105	B	-0-	983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	995	-0-	-115	B	-0-	995	3			N	-0-					-0-
10	T. A.		1054	-0-	1054	B	1054	1054	3			N	-0-					-0-
11	T. A.		1005	-0-	1005	B	2059	1005	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
07	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
08	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
10	1023	N	914	-0-	-109 B	-0-	914	3			N	-0-					-0-
*11	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	247	-0-	-123 B	-0-	247	3			N	-0-					-0-
07	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
08	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
10	496	N	474	-0-	-22 B	-0-	474	3			N	-0-					-0-
11	427	N	426	-0-	-1 B	-0-	426	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
07	868	N	861	-0-	-7 B	-0-	861	3			N	-0-					-0-
08	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	830	-0-	-70 B	-0-	830	3			N	-0-					-0-
10	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
*11	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
07	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
08	654	N	511	-0-	-143 B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
10	1054	N	790	-0-	-264 B	-0-	790	3			N	-0-					-0-
*11	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	406	-0-	-44 B	-0-	406	3			N	-0-					-0-
07	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
08	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
10	434	N	421	-0-	-13 B	-0-	421	3			N	-0-					-0-
11	420	N	392	-0-	-28 B	-0-	392	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
07	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
08	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
10	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
*11	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS, L. T. WELL #: 1 RRCID -> 023662 COMPL. DATE 04/30/1954 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
07	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
08	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
10	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
*11	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4737	N	4737	-0-	-0-	B	-0-	4737	3			N	-0-					-0-
07	4635	N	4635	-0-	-0-	B	-0-	4635	3			N	-0-					-0-
08	4854	N	4854	-0-	-0-	B	-0-	4854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4740	N	4338	-0-	-402	B	-0-	4338	3			N	-0-					-0-
10	T. A.		4639	-0-	4639	B	4639	4639	3			N	-0-					-0-
11	T. A.		4265	-0-	4265	B	8904	4265	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
07	1397	N	1397	-0-	-0-	B	-0-	1397	3			N	-0-					-0-
08	1415	N	1415	-0-	-0-	B	-0-	1415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1248	N	1248	-0-	-0-	B	-0-	1248	3			N	-0-					-0-
10	1268	N	1268	-0-	-0-	B	-0-	1268	3			N	-0-					-0-
*11	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	930	-0-	-0-	B	-0-	930	3			N	-0-					-0-
07	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
08	1014	N	1014	-0-	-0-	B	-0-	1014	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
10	997	N	997	-0-	-0-	B	-0-	997	3			N	-0-					-0-
*11	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1732	N	1732	-0-	-0-	B	-0-	1732	3			N	-0-					-0-
07	1624	N	1624	-0-	-0-	B	-0-	1624	3			N	-0-					-0-
08	1813	N	1813	-0-	-0-	B	-0-	1813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1486	N	1486	-0-	-0-	B	-0-	1486	3			N	-0-					-0-
10	T. A.		1633	-0-	1633	B	1633	1633	3			N	-0-					-0-
11	T. A.		1365	-0-	1365	B	2998	1365	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
07	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
08	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
10	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
*11	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
07	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
08	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
10	434	N	418	-0-	-16	B	-0-	418	3			N	-0-					-0-
11	373	N	370	-0-	-3	B	-0-	370	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1411	N	1411	-0-	-0-	B	-0-	1411	3			N	-0-					-0-
07	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
08	1708	N	1708	-0-	-0-	B	-0-	1708	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1675	N	1675	-0-	-0-	B	-0-	1675	3			N	-0-					-0-
10	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-
*11	1497	N	1497	-0-	-0-	B	-0-	1497	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
07	2010	N	2010	-0-	-0-	B	-0-	2010	3			N	-0-					-0-
08	372	N	370	-0-	-2	B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	359	-0-	-61	B	-0-	359	3			N	-0-					-0-
10	1249	N	367	-0-	-882	B	-0-	367	3			N	-0-					-0-
11	360	N	304	-0-	-56	B	-0-	304	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
07	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
08	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	506	N	497	-0-	-9	B	-0-	497	3			N	-0-					-0-
10	558	N	487	-0-	-71	B	-0-	487	3			N	-0-					-0-
11	510	N	382	-0-	-128	B	-0-	382	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3090 #	2641	-0-	-449 B	-1169	2641	3		N	-0-			-0-
07	3193 #	2866	-0-	-327 B	-1496	2866	3		N	-0-			-0-
08	3193 #	2651	-0-	-542 B	-2038	2651	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-2038									
09	3090 #	2749	-0-	-341 B	-2379	2749	3		N	-0-			-0-
10	T. A.	2827	-0-	2827 B	448	2827	3		N	-0-			-0-
11	T. A.	2755	-0-	2755 B	3203	2755	3		N	-0-			-0-

DEAL SANFORD WELL #: 3 RRCID -> 023782 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

06	930 N	930	-0-	-0- B	-0-	930	3		N	-0-			-0-
07	1082 N	1082	-0-	-0- B	-0-	1082	3		N	-0-			-0-
08	1000 N	1000	-0-	-0- B	-0-	1000	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	1063 N	1063	-0-	-0- B	-0-	1063	3		N	-0-			-0-
10	T. A.	1038	-0-	1038 B	1038	1038	3		N	-0-			-0-
11	T. A.	968	-0-	968 B	2006	968	3		N	-0-			-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	882 N	882	-0-	-0- B	-0-	882	3		N	-0-			-0-
07	928 N	928	-0-	-0- B	-0-	928	3		N	-0-			-0-
08	907 N	907	-0-	-0- B	-0-	907	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	870 N	862	-0-	-8 B	-0-	862	3		N	-0-			-0-
10	T. A.	860	-0-	860 B	860	860	3		N	-0-			-0-
11	T. A.	869	-0-	869 B	1729	869	3		N	-0-			-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2224 N	2224	-0-	-0- B	-0-	2224	3		N	-0-			-0-
07	2277 N	2277	-0-	-0- B	-0-	2277	3		N	-0-			-0-
08	2226 N	2226	-0-	-0- B	-0-	2226	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	2220 N	2165	-0-	-55 B	-0-	2165	3		N	-0-			-0-
10	T. A.	2104	-0-	2104 B	2104	2104	3		N	-0-			-0-
11	T. A.	1951	-0-	1951 B	4055	1951	3		N	-0-			-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2945 N	2945	-0-	-0- B	-0-	2945	3		N	-0-			-0-
07	3034 N	3034	-0-	-0- B	-0-	3034	3		N	-0-			-0-
08	2983 N	2983	-0-	-0- B	-0-	2983	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	2892 N	2885	-0-	-7 B	-0-	2885	3		N	-0-			-0-
10	T. A.	2764	-0-	2764 B	2764	2764	3		N	-0-			-0-
11	T. A.	2567	-0-	2567 B	5331	2567	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1561	-0-	-59	B	-0-	1561	3			N	-0-					-0-
07	1633	N	1633	-0-	-0-	B	-0-	1633	3			N	-0-					-0-
08	1603	N	1603	-0-	-0-	B	-0-	1603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-
10	T. A.		1485	-0-	1485	B	1485	1485	3			N	-0-					-0-
11	T. A.		1405	-0-	1405	B	2890	1405	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1745	N	1745	-0-	-0-	B	-0-	1745	3			N	-0-					-0-
07	1970	N	1970	-0-	-0-	B	-0-	1970	3			N	-0-					-0-
08	1668	N	1668	-0-	-0-	B	-0-	1668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1690	N	1690	-0-	-0-	B	-0-	1690	3			N	-0-					-0-
10	1849	N	1849	-0-	-0-	B	-0-	1849	3			N	-0-					-0-
*11	1765	N	1765	-0-	-0-	B	-0-	1765	3			N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 023796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RUBIN WELL #: 4 RRCID -> 023798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2804	N	2982	-0-	178	B	178	2982	3			N	-0-					-0-
07	3100	N	3401	-0-	301	B	479	3401	3			N	-0-					-0-
08	3074	N	2430	-0-	-644	B	-0-	2430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2995		2761	-0-	-234	B	-234	2761	3			N	-0-					-0-
10	T. A.		3247	-0-	3247	B	3013	3247	3			N	-0-					-0-
11	T. A.		3157	-0-	3157	B	6170	3157	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1737	-0-	-123	B	-0-	1737	3			N	-0-					-0-
07	1953	N	1953	-0-	-0-	B	-0-	1953	3			N	-0-					-0-
08	1643	N	1499	-0-	-144	B	-0-	1499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1339	-0-	-401	B	-0-	1339	3			N	-0-					-0-
10	T. A.		1880	-0-	1880	B	1880	1880	3			N	-0-					-0-
11	T. A.		1829	-0-	1829	B	3709	1829	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	106	N	106	-0-	-0- B	-0-	106	3		N	-0-			-0-
07	68	N	68	-0-	-0- B	-0-	68	3		N	-0-			-0-
08	214	N	214	-0-	-0- B	-0-	214	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	206	N	206	-0-	-0- B	-0-	206	3		N	-0-			-0-
10	187	N	187	-0-	-0- B	-0-	187	3		N	-0-			-0-
11	210	N	153	-0-	-57 B	-0-	153	3		N	-0-			-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	279	N	279	-0-	-0- B	-0-	279	3		N	-0-			-0-
07	270	N	270	-0-	-0- B	-0-	270	3		N	-0-			-0-
08	234	N	234	-0-	-0- B	-0-	234	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	208	N	208	-0-	-0- B	-0-	208	3		N	-0-			-0-
10	372	N	372	-0-	-0- B	-0-	372	3		N	-0-			-0-
*11	296	N	296	-0-	-0- B	-0-	296	3		N	-0-			-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	309	N	309	-0-	-0- B	-0-	309	3		N	-0-			-0-
07	339	N	339	-0-	-0- B	-0-	339	3		N	-0-			-0-
08	308	N	308	-0-	-0- B	-0-	308	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	253	N	253	-0-	-0- B	-0-	253	3		N	-0-			-0-
10	279	N	272	-0-	-7 B	-0-	272	3		N	-0-			-0-
*11	335	N	335	-0-	-0- B	-0-	335	3		N	-0-			-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	24					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	24					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	24					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					24												
09	14B2	EXT	-0-	-0-	-0- B	24					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	24					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	24					N	-0-					-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

06	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
07	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
08	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
10	749	N	713	-0-	-36 B	-0-	713	3			N	-0-					-0-
*11	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

06	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
07	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
08	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
10	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
*11	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

06	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
07	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
08	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
10	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
*11	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
07	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
08	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
10	465	N	424	-0-	-41 B	-0-	424	3			N	-0-					-0-
11	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
07	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
08	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
10	651	N	571	-0-	-80 B	-0-	571	3			N	-0-					-0-
11	541	N	498	-0-	-43 B	-0-	498	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
07	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
08	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
10	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
*11	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	164	-0-	-76 B	-0-	164	3			N	-0-					-0-
07	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
08	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
10	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
*11	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-
07	2755	N	2755	-0-	-0- B	-0-	2755	3			N	-0-					-0-
08	2613	N	2613	-0-	-0- B	-0-	2613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-
10	T. A.		2636	-0-	2636 B	2636	2636	3			N	-0-					-0-
11	T. A.		2344	-0-	2344 B	4980	2344	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
07	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
08	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
10	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
*11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	N	5730	-0-	-0- B	-0-	5730	3			N	-0-					-0-
07	5748	N	5748	-0-	-0- B	-0-	5748	3			N	-0-					-0-
08	5782	N	5782	-0-	-0- B	-0-	5782	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5730	N	5560	-0-	-170 B	-0-	5560	3			N	-0-					-0-
10	T. A.		5851	-0-	5851 B	5851	5851	3			N	-0-					-0-
11	T. A.		2246	-0-	2246 B	8097	2246	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	451	-0-	-269 B	-0-	451	3			N	-0-					-0-
07	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
08	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
10	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
11	540	N	469	-0-	-71 B	-0-	469	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		1354	-0-	1354 B	11274	1354	3			N	-0-					-0-
07	SHUT IN		1309	-0-	1309 B	12583	1309	3			N	-0-					-0-
08	SHUT IN		1347	-0-	1347 B	13930	1347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 13930																	
09	SHUT IN		1206	-0-	1206 B	15136	1206	3			N	-0-					-0-
10	T. A.		1131	-0-	1131 B	16267	1131	3			N	-0-					-0-
11	0		1149	-0-	1149 B	17416	1149	3			N	-0-					-0-

BROWN WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1579	-0-	-101 B	-0-	1579	3			N	-0-					-0-
07	1302	N	922	-0-	-380 B	-0-	922	3			N	-0-					-0-
08	1612	N	888	-0-	-724 B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	889	-0-	-701 B	-0-	889	3			N	-0-					-0-
10	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
11	1710	N	1123	-0-	-587 B	-0-	1123	3			N	-0-					-0-

BROWN WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1624	-0-	-116 B	-0-	1624	3			N	-0-					-0-
07	1302	N	312	-0-	-990 B	-0-	312	3			N	-0-					-0-
08	1736	N	888	-0-	-848 B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	888	-0-	-732 B	-0-	888	3			N	-0-					-0-
10	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
*11	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
07	496	N	310	-0-	-186 B	-0-	310	3			N	-0-					-0-
08	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
10	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
11	630	N	559	-0-	-71 B	-0-	559	3			N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
07	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
08	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	555	-0-	-75 B	-0-	555	3			N	-0-					-0-
10	744	N	695	-0-	-49 B	-0-	695	3			N	-0-					-0-
*11	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
07	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
08	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
*11	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
07	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
08	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
10	775	N	747	-0-	-28	B	-0-	747	3			N	-0-					-0-
11	720	N	711	-0-	-9	B	-0-	711	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

06	150	N	124	-0-	-26	B	-0-	124	3			N	-0-					-0-
07	186	N	138	-0-	-48	B	-0-	138	3			N	-0-					-0-
08	186	N	152	-0-	-34	B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
10	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
11	150	N	124	-0-	-26	B	-0-	124	3			N	-0-					-0-

BELL -E- WELL #: 3 RRCID -> 024329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
07	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
08	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
10	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
*11	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

06	1288	N	1288	-0-	-0-	B	-0-	1288	3			N	-0-					-0-
07	1651	N	1651	-0-	-0-	B	-0-	1651	3			N	-0-					-0-
08	1547	N	1547	-0-	-0-	B	-0-	1547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1575	N	1575	-0-	-0-	B	-0-	1575	3			N	-0-					-0-
10	1643	N	1212	-0-	-431	B	-0-	1212	3			N	-0-					-0-
11	1500	N	1031	-0-	-469	B	-0-	1031	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT		-0-	-0-	-0-	B	-0-						N	-0-					-0-
07 14B2 EXT		-0-	-0-	-0-	B	-0-						N	-0-					-0-
08 14B2 EXT		-0-	-0-	-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT		-0-	-0-	-0-	B	-0-						N	-0-					-0-
10 14B2 EXT		-0-	-0-	-0-	B	-0-						N	-0-					-0-
11 14B2 EXT		-0-	-0-	-0-	B	-0-						N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1113	N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-
07	1150	N	1150	-0-	-0-	B	-0-	1150	3			N	-0-					-0-
08	1165	N	1165	-0-	-0-	B	-0-	1165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1179	N	1179	-0-	-0-	B	-0-	1179	3			N	-0-					-0-
10	1152	N	1152	-0-	-0-	B	-0-	1152	3			N	-0-					-0-
11	1140	N	1089	-0-	-51	B	-0-	1089	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	321	-0-	-9	B	-0-	321	3			N	-0-					-0-
07	372	N	333	-0-	-39	B	-0-	333	3			N	-0-					-0-
08	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
10	341	N	293	-0-	-48	B	-0-	293	3			N	-0-					-0-
11	330	N	272	-0-	-58	B	-0-	272	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DOWD WELL #: 1 RRCID -> 024341 COMPL. DATE 07/03/1938 TOTAL DEPTH 2791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1020	-0-	-30	B	-0-	1020	3			N	-0-					-0-
07	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
08	1102	N	1102	-0-	-0-	B	-0-	1102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1049	N	1049	-0-	-0-	B	-0-	1049	3			N	-0-					-0-
10	1054	N	849	-0-	-205	B	-0-	849	3			N	-0-					-0-
11	1080	N	614	-0-	-466	B	-0-	614	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1905	-0-	-15	B	-0-	1905	3			N	-0-					-0-
07	1900	N	1900	-0-	-0-	B	-0-	1900	3			N	-0-					-0-
08	1942	N	1942	-0-	-0-	B	-0-	1942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1939	N	1939	-0-	-0-	B	-0-	1939	3			N	-0-					-0-
10	1891	N	1651	-0-	-240	B	-0-	1651	3			N	-0-					-0-
11	1890	N	1724	-0-	-166	B	-0-	1724	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1242	N	1242	-0-	-0-	B	-0-	1242	3			N	-0-					-0-
07	1287	N	1287	-0-	-0-	B	-0-	1287	3			N	-0-					-0-
08	1165	N	1165	-0-	-0-	B	-0-	1165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1211	-0-	-19	B	-0-	1211	3			N	-0-					-0-
10	1302	N	696	-0-	-606	B	-0-	696	3			N	-0-					-0-
11	1140	N	656	-0-	-484	B	-0-	656	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1505	N	1505	-0-	-0-	B	-0-	1505	3			N	-0-					-0-
07	1588	N	1588	-0-	-0-	B	-0-	1588	3			N	-0-					-0-
08	1524	N	1524	-0-	-0-	B	-0-	1524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1475	-0-	-25	B	-0-	1475	3			N	-0-					-0-
10	1581	N	1436	-0-	-145	B	-0-	1436	3			N	-0-					-0-
11	1470	N	1371	-0-	-99	B	-0-	1371	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1576	-0-	-14	B	-0-	1576	3			N	-0-					-0-
07	1571	N	1571	-0-	-0-	B	-0-	1571	3			N	-0-					-0-
08	1348	N	1348	-0-	-0-	B	-0-	1348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1394	-0-	-196	B	-0-	1394	3			N	-0-					-0-
10	1581	N	1407	-0-	-174	B	-0-	1407	3			N	-0-					-0-
*11	1338	N	1338	-0-	-0-	B	-0-	1338	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
07	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-
08	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
10	713	N	670	-0-	-43	B	-0-	670	3			N	-0-					-0-
*11	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	489	-0-	-51	B	-0-	489	3			N	-0-					-0-
07	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
08	945	N	945	-0-	-0-	B	-0-	945	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
10	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
11	900	N	852	-0-	-48	B	-0-	852	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1000	-0-	-20	B	-0-	1000	3			N	-0-					-0-
07	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-
08	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-
10	1054	N	916	-0-	-138	B	-0-	916	3			N	-0-					-0-
11	1050	N	941	-0-	-109	B	-0-	941	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1670	-0-	-10	B	-0-	1670	3			N	-0-					-0-
07	1783	N	1783	-0-	-0-	B	-0-	1783	3			N	-0-					-0-
08	1754	N	1754	-0-	-0-	B	-0-	1754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1699	N	1699	-0-	-0-	B	-0-	1699	3			N	-0-					-0-
10	1798	N	1464	-0-	-334	B	-0-	1464	3			N	-0-					-0-
11	1710	N	1563	-0-	-147	B	-0-	1563	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-
07	806	N	773	-0-	-33	B	-0-	773	3			N	-0-					-0-
08	775	N	761	-0-	-14	B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1113	N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-
10	1153	N	1153	-0-	-0-	B	-0-	1153	3			N	-0-					-0-
*11	1178	N	1178	-0-	-0-	B	-0-	1178	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
07	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
08	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	227	-0-	-13	B	-0-	227	3			N	-0-					-0-
10	279	N	250	-0-	-29	B	-0-	250	3			N	-0-					-0-
*11	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2913	N	2913	-0-	-0-	B	-0-	2913	3			N	-0-					-0-
07	3295	N	3295	-0-	-0-	B	-0-	3295	3			N	-0-					-0-
08	3394	N	3394	-0-	-0-	B	-0-	3394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3198	N	3198	-0-	-0-	B	-0-	3198	3			N	-0-					-0-
10	T. A.		2973	-0-	2973	B	2973	2973	3			N	-0-					-0-
11	T. A.		3096	-0-	3096	B	6069	3096	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2405	-0-	-25	B	-0-	2405	3			N	-0-					-0-
07	2453	N	2453	-0-	-0-	B	-0-	2453	3			N	-0-					-0-
08	2194	N	2194	-0-	-0-	B	-0-	2194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2400	N	2363	-0-	-37	B	-0-	2363	3			N	-0-					-0-
10	T. A.		2339	-0-	2339	B	2339	2339	3			N	-0-					-0-
11	T. A.		2401	-0-	2401	B	4740	2401	3			N	-0-					-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1270	N	1270	-0-	-0-	B	-0-	1270	3			N	-0-					-0-
07	1385	N	1385	-0-	-0-	B	-0-	1385	3			N	-0-					-0-
08	1224	N	1224	-0-	-0-	B	-0-	1224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
10	1395	N	1218	-0-	-177	B	-0-	1218	3			N	-0-					-0-
11	1170	N	1115	-0-	-55	B	-0-	1115	3			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
10	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
11	30	N	12	-0-	-18	B	-0-	12	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
07	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
08	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
10	403	N	244	-0-	-159 B	-0-	244	3			N	-0-					-0-
11	360	N	216	-0-	-144 B	-0-	216	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
07	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
08	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
10	723	N	617	-0-	-106 B	-0-	617	3			N	-0-					-0-
*11	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
07	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
08	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
10	434	N	370	-0-	-64 B	-0-	370	3			N	-0-					-0-
11	361	N	330	-0-	-31 B	-0-	330	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
07	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
08	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
10	713	N	711	-0-	-2 B	-0-	711	3			N	-0-					-0-
11	690	N	595	-0-	-95 B	-0-	595	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	548	-0-	-352 B	-0-	548	3			N	-0-					-0-
07	1023	N	658	-0-	-365 B	-0-	658	3			N	-0-					-0-
08	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	533	-0-	-7 B	-0-	533	3			N	-0-					-0-
10	651	N	457	-0-	-194 B	-0-	457	3			N	-0-					-0-
11	540	N	392	-0-	-148 B	-0-	392	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1526	-0-	-304 B	-0-	1526	3			N	-0-					-0-
07	2606	N	2606	-0-	-0- B	-0-	2606	3			N	-0-					-0-
08	2380	N	2380	-0-	-0- B	-0-	2380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2445	N	2445	-0-	-0- B	-0-	2445	3			N	-0-					-0-
10	T. A.		1669	-0-	1669 B	1669	1669	3			N	-0-					-0-
11	T. A.		1878	-0-	1878 B	3547	1878	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
07	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
08	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	629	-0-	-61 B	-0-	629	3			N	-0-					-0-
10	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
*11	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
07	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
08	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	446	-0-	-34 B	-0-	446	3			N	-0-					-0-
10	496	N	386	-0-	-110 B	-0-	386	3			N	-0-					-0-
11	450	N	429	-0-	-21 B	-0-	429	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	459	-0-	-81 B	-0-	459	3			N	-0-					-0-
07	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
08	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
10	620	N	561	-0-	-59 B	-0-	561	3			N	-0-					-0-
11	570	N	543	-0-	-27 B	-0-	543	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2425	N	2425	-0-	-0- B	-0-	2425	3			N	-0-					-0-
07	2401	N	2401	-0-	-0- B	-0-	2401	3			N	-0-					-0-
08	2352	N	2352	-0-	-0- B	-0-	2352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2463	N	2463	-0-	-0- B	-0-	2463	3			N	-0-					-0-
10	T. A.		1977	-0-	1977 B	1977	1977	3			N	-0-					-0-
11	T. A.		2099	-0-	2099 B	4076	2099	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1152	-0-	-198 B	-0-	1152	3			N	-0-					-0-
07	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
08	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
10	1364	N	1289	-0-	-75 B	-0-	1289	3			N	-0-					-0-
11	1320	N	1245	-0-	-75 B	-0-	1245	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
07	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
08	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1855	-0-	-5 B	-0-	1855	3			N	-0-					-0-
10	1953	N	1766	-0-	-187 B	-0-	1766	3			N	-0-					-0-
11	1860	N	1708	-0-	-152 B	-0-	1708	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
07	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
08	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	626	-0-	-154 B	-0-	626	3			N	-0-					-0-
10	868	N	592	-0-	-276 B	-0-	592	3			N	-0-					-0-
11	690	N	479	-0-	-211 B	-0-	479	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
07	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
08	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
10	124	N	85	-0-	-39 B	-0-	85	3			N	-0-					-0-
11	90	N	65	-0-	-25 B	-0-	65	3			N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

06	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
07	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
08	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	628	-0-	-62 B	-0-	628	3			N	-0-					-0-
10	682	N	360	-0-	-322 B	-0-	360	3			N	-0-					-0-
11	570	N	510	-0-	-60 B	-0-	510	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

06	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
07	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
08	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
10	1023	N	913	-0-	-110 B	-0-	913	3			N	-0-					-0-
11	990	N	930	-0-	-60 B	-0-	930	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		336	-0-	336	B	336	336	3			N	-0-					-0-
08	14B2 EXT		351	-0-	351	B	687	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 687																		
09	14B2 EXT		326	-0-	326	B	1013	326	3			N	-0-					-0-
10	0		252	-0-	252	B	1265	252	3			N	-0-					-0-
*11	1476	N	211	-0-	-1265	B	-0-	211	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

06	1006	N	1006	-0-	-0-	B	-0-	1006	3			N	-0-					-0-
07	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-
08	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-
10	1085	N	1015	-0-	-70	B	-0-	1015	3			N	-0-					-0-
*11	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

06	591	N	469	-0-	-122	B	-0-	469	3			N	-0-					-0-
07	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
08	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
10	806	N	725	-0-	-81	B	-0-	725	3			N	-0-					-0-
11	630	N	535	-0-	-95	B	-0-	535	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

06	1677	N	1677	-0-	-0-	B	-0-	1677	3			N	-0-					-0-
07	1674	N	1674	-0-	-0-	B	-0-	1674	3			N	-0-					-0-
08	1670	N	1670	-0-	-0-	B	-0-	1670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1611	-0-	-69	B	-0-	1611	3			N	-0-					-0-
10	1674	N	1342	-0-	-332	B	-0-	1342	3			N	-0-					-0-
11	1620	N	1360	-0-	-260	B	-0-	1360	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

06	1958	N	1958	-0-	-0-	B	-0-	1958	3			N	-0-					-0-
07	1966	N	1966	-0-	-0-	B	-0-	1966	3			N	-0-					-0-
08	1908	N	1908	-0-	-0-	B	-0-	1908	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1898	-0-	-52	B	-0-	1898	3			N	-0-					-0-
10	1953	N	1496	-0-	-457	B	-0-	1496	3			N	-0-					-0-
*11	1864	N	1864	-0-	-0-	B	-0-	1864	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

06	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
07	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
08	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	617	N	557	-0-	-60	B	-0-	557	3			N	-0-					-0-
10	713	N	667	-0-	-46	B	-0-	667	3			N	-0-					-0-
*11	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1529	-0-	-61 B	-0-	1529	3			N	-0-					-0-
07	1612	N	1583	-0-	-29 B	-0-	1583	3			N	-0-					-0-
08	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1495	-0-	-35 B	-0-	1495	3			N	-0-					-0-
10	1581	N	1489	-0-	-92 B	-0-	1489	3			N	-0-					-0-
*11	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2054	N	2054	-0-	-0- B	-0-	2054	3			N	-0-					-0-
07	2232	N	2085	-0-	-147 B	-0-	2085	3			N	-0-					-0-
08	2077	N	1970	-0-	-107 B	-0-	1970	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1806	-0-	-234 B	-0-	1806	3			N	-0-					-0-
10	2077	N	1593	-0-	-484 B	-0-	1593	3			N	-0-					-0-
*11	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	N	4530	-0-	-0- B	-0-	4530	3			N	-0-					-0-
07	4458	N	4458	-0-	-0- B	-0-	4458	3			N	-0-					-0-
08	4263	N	4263	-0-	-0- B	-0-	4263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4530	N	4364	-0-	-166 B	-0-	4364	3			N	-0-					-0-
10	T. A.		4077	-0-	4077 B	4077	4077	3			N	-0-					-0-
11	T. A.		4087	-0-	4087 B	8164	4087	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1037	-0-	-13 B	-0-	1037	3			Y	-0-					-0-
07	1085	N	1047	-0-	-38 B	-0-	1047	3			Y	-0-					-0-
08	1024	N	1024	-0-	-0- B	-0-	1024	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	712	-0-	-338 B	-0-	712	3			Y	-0-					-0-
10	DLQ G-10		707	-0-	707 B	707	707	3			Y	-0-					-0-
11	DLQ G-10		695	-0-	695 B	1402	695	3			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
07	899	N	831	-0-	-68 B	-0-	831	3			N	-0-					-0-
08	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	709	-0-	-131 B	-0-	709	3			N	-0-					-0-
10	837	N	691	-0-	-146 B	-0-	691	3			N	-0-					-0-
11	690	N	607	-0-	-83 B	-0-	607	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

06	607	N	607	-0-	-0- B	-0-	607	3			Y	-0-					-0-
07	600	N	600	-0-	-0- B	-0-	600	3			Y	-0-					-0-
08	630	N	630	-0-	-0- B	-0-	630	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	864	N	864	-0-	-0- B	-0-	864	3			Y	-0-					-0-
10	DLQ G-10		834	-0-	834 B	834	834	3			Y	-0-					-0-
11	DLQ G-10		809	-0-	809 B	1643	809	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
07	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
08	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-
10	341	N	309	-0-	-32 B	-0-	309	3			N	-0-					-0-
11	330	N	288	-0-	-42 B	-0-	288	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

06	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
07	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
08	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
10	775	N	621	-0-	-154 B	-0-	621	3			N	-0-					-0-
11	690	N	640	-0-	-50 B	-0-	640	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

06	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-
07	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
08	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
10	403	N	372	-0-	-31 B	-0-	372	3			N	-0-					-0-
*11	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
07	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
08	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
10	1116	N	1083	-0-	-33 B	-0-	1083	3			N	-0-					-0-
*11	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE 12/16/1960 TOTAL DEPTH 1474 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
07	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
08	1333	N	374	-0-	-959 B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
10	T. A.		949	-0-	949 B	949	949	3			N	-0-					-0-
11	T. A.		1161	-0-	1161 B	2110	1161	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1362	-0-	-18 B	-0-	1362	3			N	-0-					-0-
07	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
08	1488	N	1369	-0-	-119 B	-0-	1369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1297	-0-	-53 B	-0-	1297	3			N	-0-					-0-
10	1395	N	1209	-0-	-186 B	-0-	1209	3			N	-0-					-0-
11	1320	N	1201	-0-	-119 B	-0-	1201	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	#	3626	-0-	-154 B	-2828	3626	3			N	-0-					-0-
07	3906	#	3837	-0-	-69 B	-2897	3837	3			N	-0-					-0-
08	3813	#	3614	-0-	-199 B	-3096	3614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1640 CANCELLED UNDERAGE -> -1456																	
09	3690	#	3503	-0-	-187 B	-1827	3503	3			N	-0-					-0-
10	T. A.		3441	-0-	3441 B	1614	3441	3			N	-0-					-0-
11	T. A.		2307	-0-	2307 B	3921	2307	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2363	N	3028	-0-	665 B	665	3028	3			N	-0-					-0-
07	2597	N	3099	-0-	502 B	1167	3099	3			N	-0-					-0-
08	2574	N	3157	-0-	583 B	1750	3157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1750																	
09	2507		3025	-0-	518 B	2268	3025	3			N	-0-					-0-
10	4155	R	1887	-0-	-2268 B	-0-	1887	3			N	-0-					-0-
11	2872		2564	-0-	-308 B	-308	2564	3			N	-0-					-0-

BURNETT WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

DONALDSON, A. J. WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	923	-0-	-517 B	-0-	923	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	744	N	668	-0-	-76 B	-0-	668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2567	N	2567	-0-	-0- B	-0-	2567	3			N	-0-					-0-
10	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
*11	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-

DONALDSON, B. A. WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	4132	-0-	2002 B	-31996	4132	3			N	-0-					-0-
07	4774	N	6182	-0-	1408 B	-30588	6182	3			N	-0-					-0-
08	6386	N	6357	-0-	-29 B	-30588	6357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -13088 CANCELLED UNDERAGE -> -17500																	
09	4140	N	5627	-0-	1487 B	-11601	5627	3			N	-0-					-0-
10	T. A.		6128	-0-	6128 B	-5473	6128	3			N	-0-					-0-
11	T. A.		4800	-0-	4800 B	-673	4800	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 024661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
08	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-
10	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
11	60	N	40	-0-	-20 B	-0-	40	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-
07	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
08	682	N	557	-0-	-125 B	-0-	557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	525	-0-	-75 B	-0-	525	3			N	-0-					-0-
10	558	N	537	-0-	-21 B	-0-	537	3			N	-0-					-0-
11	540	N	343	-0-	-197 B	-0-	343	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1612		2683	-0-	1071 B	1071	2683	3			N	-0-					-0-
07	1730		2208	-0-	478 B	1549	2208	3			N	-0-					-0-
08	1714		2872	-0-	1158 B	2707	2872	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2707																	
09	1603		2704	-0-	1101 B	3808	2704	3			N	-0-					-0-
10	2925		2563	-0-	-362 B	3446	2563	3			N	-0-					-0-
11	1764		1257	-0-	-507 B	2939	1257	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2507	N	2507	-0-	-0- B	-0-	2507	3			N	-0-					-0-
07	2504	N	2504	-0-	-0- B	-0-	2504	3			N	-0-					-0-
08	2530	N	2530	-0-	-0- B	-0-	2530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2414	-0-	-106 B	-0-	2414	3			N	-0-					-0-
10	2511	N	2226	-0-	-285 B	-0-	2226	3			N	-0-					-0-
11	2460	N	1845	-0-	-615 B	-0-	1845	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1934	N	1934	-0-	-0-	B	-0-	1934	3			N	-0-					-0-
07	1977	N	1977	-0-	-0-	B	-0-	1977	3			N	-0-					-0-
08	1920	N	1694	-0-	-226	B	-0-	1694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1871	N	1747	-0-	-124	B	-0-	1747	3			N	-0-					-0-
10	1984	N	1781	-0-	-203	B	-0-	1781	3			N	-0-					-0-
11	1650	N	555	-0-	-1095	B	-0-	555	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2382		2620	-0-	238	B	-1555	2620	3			N	-0-					-0-
07	2616		2901	-0-	285	B	-1270	2901	3			N	-0-					-0-
08	2554		2153	-0-	-401	B	-1671	2153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1671																		
09	2488		2056	-0-	-432	B	-2103	2056	3			N	-0-					-0-
10	2914	#	2209	-0-	-705	B	-2808	2209	3			N	-0-					-0-
11	1979		2451	-0-	472	B	-2336	2451	3			N	-0-					-0-

JONES, C. R. WELL #: G 1 RRCID -> 024669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORTON WELL #: 1 RRCID -> 024675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORTON WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	N	4270	-0-	-350	B	-3662	4270	3			N	-0-					-0-
07	3751	N	4488	-0-	737	B	-2925	4488	3			N	-0-					-0-
08	4712	N	4069	-0-	-643	B	-2925	4069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1184 CANCELLED UNDERAGE -> -1741																		
09	4260	N	4479	-0-	219	B	-965	4479	3			N	-0-					-0-
10	T. A.		4740	-0-	4740	B	3775	4740	3			N	-0-					-0-
11	T. A.		4061	-0-	4061	B	7836	4061	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	3524	-0-	974	B	-246	3524	3			N	-0-					-0-
07	3459	N	3705	-0-	246	B	-0-	3705	3			N	-0-					-0-
08	3435	N	3435	-0-	-0-	B	-0-	3435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3510	N	3260	-0-	-250	B	-0-	3260	3			N	-0-					-0-
10	T. A.		2843	-0-	2843	B	2843	2843	3			N	-0-					-0-
11	T. A.		2409	-0-	2409	B	5252	2409	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1410	N	1339	-0-	-71	B	-0-	1339	3			N	-0-					-0-
07	1369	N	1369	-0-	-0-	B	-0-	1369	3			N	-0-					-0-
08	1364	N	1330	-0-	-34	B	-0-	1330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	985	-0-	-365	B	-0-	985	3			N	-0-					-0-
10	1364	N	1314	-0-	-50	B	-0-	1314	3			N	-0-					-0-
11	1290	N	776	-0-	-514	B	-0-	776	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2369		2684	-0-	315	B	-293	2684	3			N	-0-					-0-
07	2604		3215	-0-	611	B	318	3215	3			N	-0-					-0-
08	2540		3121	-0-	581	B	899	3121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 899																		
09	2475		2940	-0-	465	B	1364	2940	3			N	-0-					-0-
10	4232	R	2868	-0-	-1364	B	-0-	2868	3			N	-0-					-0-
11	2836		2699	-0-	-137	B	-137	2699	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

06	570	N	501	-0-	-69	B	-0-	501	3			N	-0-					-0-
07	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
08	527	N	360	-0-	-167	B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-
10	1233	N	1233	-0-	-0-	B	-0-	1233	3			N	-0-					-0-
*11	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3900	N	3765	-0-	-135	B	-0-	3765	3			N	-0-					-0-
07	3929	N	3929	-0-	-0-	B	-0-	3929	3			N	-0-					-0-
08	3893	N	3893	-0-	-0-	B	-0-	3893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3780	N	3697	-0-	-83	B	-0-	3697	3			N	-0-					-0-
10	T. A.		3599	-0-	3599	B	3599	3599	3			N	-0-					-0-
11	T. A.		2549	-0-	2549	B	6148	2549	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	5490	N	4349	-0-	-1141	B	-0-	4349	3			N	-0-					-0-
07	5480	N	5480	-0-	-0-	B	-0-	5480	3			N	-0-					-0-
08	5394	N	3905	-0-	-1489	B	-0-	3905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4749	N	4749	-0-	-0-	B	-0-	4749	3			N	-0-					-0-
10	T. A.		4946	-0-	4946	B	4946	4946	3			N	-0-					-0-
11	T. A.		3110	-0-	3110	B	8056	3110	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1719	-0-	-111 B	-0-	1719	3			N	-0-					-0-
07	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
08	1798	N	1765	-0-	-33 B	-0-	1765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1696	-0-	-14 B	-0-	1696	3			N	-0-					-0-
10	T. A.		1319	-0-	1319 B	1319	1319	3			N	-0-					-0-
11	T. A.		1625	-0-	1625 B	2944	1625	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B		963				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B		963				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B		963				N	-0-					-0-
09/01 BALANCING DATE STATUS -> 963																	
09	14B2 EXT		-0-	-0-	-0- B		963				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B		963				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B		963				N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
07	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
08	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
10	620	N	601	-0-	-19 B	-0-	601	3			N	-0-					-0-
*11	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
07	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
08	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
10	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
*11	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

06	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
07	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
08	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
10	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*11	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
08	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
10	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*11	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GLASS WELL #: 1 RRCID -> 024875 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	660	N	512	-0-	-148	B	-0-	512	3			N	-0-					-0-
07	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
08	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
10	T. A.		677	-0-	677	B	677	677	3			N	-0-					-0-
11	T. A.		729	-0-	729	B	1406	729	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2310	N	2186	-0-	-124	B	-0-	2186	3			N	-0-					-0-
07	2325	N	2232	-0-	-93	B	-0-	2232	3			N	-0-					-0-
08	2294	N	2211	-0-	-83	B	-0-	2211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	2108	-0-	-82	B	-0-	2108	3			N	-0-					-0-
10	T. A.		2148	-0-	2148	B	2148	2148	3			N	-0-					-0-
11	T. A.		2072	-0-	2072	B	4220	2072	3			N	-0-					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	60	N	52	-0-	-8	B	-0-	52	3			N	-0-					-0-
07	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
08	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
10	93	N	73	-0-	-20	B	-0-	73	3			N	-0-					-0-
*11	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
07	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
08	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
10	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
*11	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	180	N	137	-0-	-43	B	-0-	137	3			N	-0-					-0-
07	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-
08	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
10	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
*11	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
07	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
08	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	591	N	542	-0-	-49 B	-0-	542	3			N	-0-					-0-
10	651	N	645	-0-	-6 B	-0-	645	3			N	-0-					-0-
11	600	N	554	-0-	-46 B	-0-	554	3			N	-0-					-0-

WHEATLEY WELL #: A 1 RRCID -> 025376 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	33					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	33					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	33					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 33																	
09	14B2 EXT		-0-	-0-	-0- B	33					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	33					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	33					N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

06	2915	N	2915	-0-	-0- B	-0-	2915	3			N	-0-					-0-
07	3100	N	3511	-0-	411 B	411	3511	3			N	-0-					-0-
08	3100	N	3402	-0-	302 B	713	3402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 713																	
09	3000	N	3289	-0-	289 B	1002	3289	3			N	-0-					-0-
10	T. A.		3152	-0-	3152 B	4154	3152	3			N	-0-					-0-
11	T. A.		3194	-0-	3194 B	7348	3194	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

06	1499		2313	-0-	814 B	-3523	2313	3			N	-0-					-0-
07	1597		2597	-0-	1000 B	-2523	2597	3			N	-0-					-0-
08	1606		2140	-0-	534 B	-1989	2140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1989																	
09	1562		2617	-0-	1055 B	-934	2617	3			N	-0-					-0-
10	T. A.		1658	-0-	1658 B	724	1658	3			N	-0-					-0-
11	T. A.		2168	-0-	2168 B	2892	2168	3			N	-0-					-0-

WEYMOUTH WELL #: 8004 RRCID -> 025424 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
07	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
08	1550	N	1534	-0-	-16 B	-0-	1534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1490	-0-	-40 B	-0-	1490	3			N	-0-					-0-
10	0	N	1526	-0-	1526 B	1526	1526	3			N	-0-					-0-
11	0	N	1438	-0-	1438 B	2964	1438	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANIMAN WELL #: 2 RRCID -> 025703 COMPL. DATE 04/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1851	N	1851	-0-	-0-	B	-0-	1851	3			N	-0-					-0-
07	2140	N	2140	-0-	-0-	B	-0-	2140	3			N	-0-					-0-
08	2175	N	2175	-0-	-0-	B	-0-	2175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1925	N	1925	-0-	-0-	B	-0-	1925	3			N	-0-					-0-
10	0	N	1950	-0-	1950	B	1950	1950	3			N	-0-					-0-
11	0	N	1560	-0-	1560	B	3510	1560	3			N	-0-					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
07	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
08	403	N	397	-0-	-6	B	-0-	397	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	375	-0-	-15	B	-0-	375	3			N	-0-					-0-
10	403	N	347	-0-	-56	B	-0-	347	3			N	-0-					-0-
11	390	N	323	-0-	-67	B	-0-	323	3			N	-0-					-0-

JOHNSON TRACT -4- WELL #: 2 RRCID -> 042690 COMPL. DATE 09/25/1967 TOTAL DEPTH 2650 PERF. 2344 - 2492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1097	N	1097	-0-	-0-	B	-0-	1097	3			N	-0-					-0-
07	1080	N	1080	-0-	-0-	B	-0-	1080	3			N	-0-					-0-
08	1064	N	1064	-0-	-0-	B	-0-	1064	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1014	-0-	-96	B	-0-	1014	3			N	-0-					-0-
10	0	N	1021	-0-	1021	B	1021	1021	3			N	-0-					-0-
11	0	N	987	-0-	987	B	2008	987	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
07	956	N	956	-0-	-0-	B	-0-	956	3			N	-0-					-0-
08	891	N	891	-0-	-0-	B	-0-	891	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					-0-
10	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
*11	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1508	N	1508	-0-	-0-	B	-0-	1508	3			N	-0-					-0-
07	1587	N	1587	-0-	-0-	B	-0-	1587	3			N	-0-					-0-
08	1550	N	1550	-0-	-0-	B	-0-	1550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1312	N	1134	-0-	-178	B	-0-	1134	3			N	-0-					-0-
10	1581	N	1191	-0-	-390	B	-0-	1191	3			N	-0-					-0-
11	1454	N	1104	-0-	-350	B	-0-	1104	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2114	N	2114	-0-	-0-	B	-0-	2114	3			N	-0-					-0-
07	2237	N	2237	-0-	-0-	B	-0-	2237	3			N	-0-					-0-
08	2184	N	2184	-0-	-0-	B	-0-	2184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2069	N	2069	-0-	-0-	B	-0-	2069	3			N	-0-					-0-
10	2232	N	2026	-0-	-206	B	-0-	2026	3			N	-0-					-0-
11	2100	N	878	-0-	-1222	B	-0-	878	3			N	-0-					-0-

VILAS WELL #: 2 RRCID -> 078346 COMPL. DATE 08/13/1978 TOTAL DEPTH 3537 PERF. 3162 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
07	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
08	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
10	713	N	573	-0-	-140	B	-0-	573	3			N	-0-					-0-
*11	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1301	N	1301	-0-	-0-	B	-0-	1301	3			N	-0-					-0-
07	1271	N	1225	-0-	-46	B	-0-	1225	3			N	-0-					-0-
08	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1182	-0-	-108	B	-0-	1182	3			N	-0-					-0-
10	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-
11	1170	N	1116	-0-	-54	B	-0-	1116	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
07	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
08	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	409	-0-	-11	B	-0-	409	3			N	-0-					-0-
10	403	N	212	-0-	-191	B	-0-	212	3			N	-0-					-0-
11	420	N	272	-0-	-148	B	-0-	272	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	561	-0-	561	B	6182	561	3			N	-0-					-0-
07	0	W	550	-0-	550	B	6732	550	3			N	-0-					-0-
08	0	W	338	-0-	338	B	7070	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 7070																		
09	0	W	454	-0-	454	B	7524	454	3			N	-0-					-0-
10	3100	N	342	-0-	-2758	B	4766	342	3			N	-0-					-0-
*11	3000	N	427	-0-	-2573	B	2193	427	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCONNELL -A- WELL #: 1 R RRCID -> 095627 COMPL. DATE 08/28/1981 TOTAL DEPTH 2805 PERF. 2589 - 2753

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

06	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
07	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
08	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
10	155	N	124	-0-	-31	B	-0-	124	3			N	-0-					-0-
11	150	N	113	-0-	-37	B	-0-	113	3			N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

06	2077	N	2077	-0-	-0-	B	-0-	2077	3			N	-0-					-0-
07	2262	N	2262	-0-	-0-	B	-0-	2262	3			N	-0-					-0-
08	2101	N	2101	-0-	-0-	B	-0-	2101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2116	N	2116	-0-	-0-	B	-0-	2116	3			N	-0-					-0-
10	2263	N	2010	-0-	-253	B	-0-	2010	3			N	-0-					-0-
11	2040	N	1881	-0-	-159	B	-0-	1881	3			N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

06	1791	N	1791	-0-	-0-	B	-0-	1791	3			N	-0-					-0-
07	2282	N	2282	-0-	-0-	B	-0-	2282	3			N	-0-					-0-
08	1979	N	1979	-0-	-0-	B	-0-	1979	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2264	N	2264	-0-	-0-	B	-0-	2264	3			N	-0-					-0-
10	2294	N	2032	-0-	-262	B	-0-	2032	3			N	-0-					-0-
*11	2206	N	2206	-0-	-0-	B	-0-	2206	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GARRETT WELL #: 1 RRCID -> 105401 COMPL. DATE 03/15/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	444	N	-0-	-0-	-444 B	-0-					N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
07	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
10	558	N	519	-0-	-39 B	-0-	519	3			N	-0-					-0-
*11	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
08	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
10	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
11	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
07	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
08	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
10	496	N	440	-0-	-56 B	-0-	440	3			N	-0-					-0-
11	420	N	405	-0-	-15 B	-0-	405	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
07	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
08	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
10	1085	N	939	-0-	-146 B	-0-	939	3			N	-0-					-0-
*11	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
07	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
08	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
10	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
*11	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
07	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
08	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	190	-0-	-80	B	-0-	190	3			N	-0-					-0-
10	248	N	236	-0-	-12	B	-0-	236	3			N	-0-					-0-
11	240	N	227	-0-	-13	B	-0-	227	3			N	-0-					-0-

GOOBER WELL #: 2 RRCID -> 131754 COMPL. DATE 07/20/1989 TOTAL DEPTH 3150 PERF. 2438 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
07	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
08	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
10	310	N	267	-0-	-43	B	-0-	267	3			N	-0-					-0-
*11	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1674	N	1674	-0-	-0-	B	-0-	1674	3			N	-0-					-0-
07	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-
08	1754	N	1754	-0-	-0-	B	-0-	1754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1565	N	1565	-0-	-0-	B	-0-	1565	3			N	-0-					-0-
10	1577	N	1577	-0-	-0-	B	-0-	1577	3			N	-0-					-0-
*11	1593	N	1593	-0-	-0-	B	-0-	1593	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
07	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
08	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	154	-0-	-26	B	-0-	154	3			N	-0-					-0-
10	186	N	139	-0-	-47	B	-0-	139	3			N	-0-					-0-
11	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					-0-

MCDOWELL -C- WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1741	N	1469	-0-	-272	B	-0-	1469	3			N	-0-					-0-
07	1364	N	1289	-0-	-75	B	-0-	1289	3			N	-0-					-0-
08	1798	N	1522	-0-	-276	B	-0-	1522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1275	-0-	-195	B	-0-	1275	3			N	-0-					-0-
10	1302	N	448	-0-	-854	B	-0-	448	3			N	-0-					-0-
11	1470	N	606	-0-	-864	B	-0-	606	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	978	-0-	-432 B	-0-	978	3			N	-0-					-0-
07	2046	N	1215	-0-	-831 B	-0-	1215	3			N	-0-					-0-
08	1240	N	1045	-0-	-195 B	-0-	1045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
10	0	N	1005	-0-	1005 B	1005	1005	3			N	-0-					-0-
*11	1798	N	793	-0-	-1005 B	-0-	793	3			N	-0-					-0-

MCDOWELL WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

06	420	N	273	-0-	-147 B	-0-	273	3			N	-0-					-0-
07	465	N	216	-0-	-249 B	-0-	216	3			N	-0-					-0-
08	310	N	166	-0-	-144 B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
10	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
*11	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-

MANN WELL #: 1 RRCID -> 156774 COMPL. DATE 10/11/1995 TOTAL DEPTH 3630 PERF. 3349 - 3630

06	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
07	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
08	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	73	-0-	-17 B	-0-	73	3			N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
11	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

06	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
07	381	N	-0-	-0-	-381 B	-0-					N	-0-					-0-
08	377	N	-0-	-0-	-377 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	367	N	-0-	-0-	-367 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

06	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-
07	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
08	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
10	403	N	353	-0-	-50 B	-0-	353	3			N	-0-					-0-
*11	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
07	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
08	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
10	837	N	728	-0-	-109 B	-0-	728	3			N	-0-					-0-
11	780	N	645	-0-	-135 B	-0-	645	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
07	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
08	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
10	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
*11	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	N	2739	-0-	-531 B	-0-	2739	3			N	-0-					-0-
07	3002	N	3002	-0-	-0- B	-0-	3002	3			N	-0-					-0-
08	2926	N	2926	-0-	-0- B	-0-	2926	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2781	N	2781	-0-	-0- B	-0-	2781	3			N	-0-					-0-
10	0	N	2940	-0-	2940 B	2940	2940	3			N	-0-					-0-
11	0	N	2700	-0-	2700 B	5640	2700	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	866	-0-	-124 B	-0-	866	3			N	-0-					-0-
07	1054	N	949	-0-	-105 B	-0-	949	3			N	-0-					-0-
08	1023	N	908	-0-	-115 B	-0-	908	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	848	-0-	-22 B	-0-	848	3			N	-0-					-0-
10	961	N	923	-0-	-38 B	-0-	923	3			N	-0-					-0-
*11	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
07	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
08	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
10	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
*11	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	497	-0-	-43 B	-0-	497	3			N	-0-					-0-
07	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
08	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
10	527	N	458	-0-	-69 B	-0-	458	3			N	-0-					-0-
11	540	N	473	-0-	-67 B	-0-	473	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
07	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
08	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
10	1085	N	821	-0-	-264 B	-0-	821	3			N	-0-					-0-
11	1080	N	933	-0-	-147 B	-0-	933	3			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3155		5508	-0-	2353 B	-3569	5508	3			N	-0-					-0-
07	3392		6110	-0-	2718 B	-851	6110	3			N	-0-					-0-
08	3381		2956	-0-	-425 B	-1276	2956	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1276																	
09	3290		5169	-0-	1879 B	603	5169	3			N	-0-					-0-
10	5932		-0-	-0-	-5932 B	-5329					N	-0-					-0-
11	3527		3858	-0-	331 B	-4998	3858	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	744	-0-	-336 B	-0-	744	3			N	-0-					-0-
07	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
08	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
10	806	N	580	-0-	-226 B	-0-	580	3			N	-0-					-0-
11	840	N	674	-0-	-166 B	-0-	674	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	N	3414	-0-	-306 B	-531	3414	3			N	-0-					-0-
07	3217	N	3748	-0-	531 B	-0-	3748	3			N	-0-					-0-
08	3658	N	3628	-0-	-30 B	-0-	3628	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	3319	-0-	-101 B	-0-	3319	3			N	-0-					-0-
10	0	N	3794	-0-	3794 B	3794	3794	3			N	-0-					-0-
11	0	N	3100	-0-	3100 B	6894	3100	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	641	N	641	-0-	-0- B	-0-	641	3			Y	-0-					-0-
07	664	N	664	-0-	-0- B	-0-	664	3			Y	-0-					-0-
08	653	N	653	-0-	-0- B	-0-	653	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	725	N	725	-0-	-0- B	-0-	725	3			Y	-0-					-0-
10	DLQ G-10		696	-0-	696 B	696	696	3			Y	-0-					-0-
11	DLQ G-10		640	-0-	640 B	1336	640	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
07	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
08	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
10	711	N	665	-0-	-46 B	-0-	665	3			N	-0-					-0-
*11	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
07	496	N	448	-0-	-48	B	-0-	448	3			N	-0-					-0-
08	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
10	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-
*11	1073	N	1073	-0-	-0-	B	-0-	1073	3			N	-0-					-0-

DRUCILLA WELL #: 2 RRCID -> 167662 COMPL. DATE 10/01/1997 TOTAL DEPTH 4742 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
07	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
08	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	580	-0-	-20	B	-0-	580	3			N	-0-					-0-
10	620	N	570	-0-	-50	B	-0-	570	3			N	-0-					-0-
11	600	N	546	-0-	-54	B	-0-	546	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	863	-0-	863	B	1738	863	3			N	-0-					-0-
07	2522	N	784	-0-	-1738	B	-0-	784	3			N	-0-					-0-
08	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	604	-0-	-266	B	-0-	604	3			N	-0-					-0-
10	775	N	326	-0-	-449	B	-0-	326	3			N	-0-					-0-
11	780	N	354	-0-	-426	B	-0-	354	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	N	3840	-0-	-0-	B	-0-	3840	3			N	-0-					-0-
07	3646	N	3646	-0-	-0-	B	-0-	3646	3			N	-0-					-0-
08	2899	N	2899	-0-	-0-	B	-0-	2899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3840	N	3656	-0-	-184	B	-0-	3656	3			N	-0-					-0-
10	0	N	3671	-0-	3671	B	3671	3671	3			N	-0-					-0-
11	0	N	3820	-0-	3820	B	7491	3820	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2624	N	2624	-0-	-0-	B	-0-	2624	3			N	-0-					-0-
07	2602	N	2602	-0-	-0-	B	-0-	2602	3			N	-0-					-0-
08	2565	N	2565	-0-	-0-	B	-0-	2565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2610	N	2448	-0-	-162	B	-0-	2448	3			N	-0-					-0-
10	0	N	2473	-0-	2473	B	2473	2473	3			N	-0-					-0-
11	0	N	2355	-0-	2355	B	4828	2355	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	947	-0-	-103	B	-0-	947	3			N	-0-					-0-
07	1144	N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-
08	1180	N	1180	-0-	-0-	B	-0-	1180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1138	N	1138	-0-	-0-	B	-0-	1138	3			N	-0-					-0-
10	1147	N	1099	-0-	-48	B	-0-	1099	3			N	-0-					-0-
11	1140	N	1027	-0-	-113	B	-0-	1027	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

06	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
07	973	N	973	-0-	-0-	B	-0-	973	3			N	-0-					-0-
08	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	935	-0-	-55	B	-0-	935	3			N	-0-					-0-
10	961	N	905	-0-	-56	B	-0-	905	3			N	-0-					-0-
11	960	N	869	-0-	-91	B	-0-	869	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

06	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
07	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
08	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	246	-0-	-24	B	-0-	246	3			N	-0-					-0-
10	279	N	241	-0-	-38	B	-0-	241	3			N	-0-					-0-
11	270	N	250	-0-	-20	B	-0-	250	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

06	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
07	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
08	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	519	-0-	-21	B	-0-	519	3			N	-0-					-0-
10	558	N	470	-0-	-88	B	-0-	470	3			N	-0-					-0-
11	540	N	459	-0-	-81	B	-0-	459	3			N	-0-					-0-

VANDERBURG WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

06	1015	N	1015	-0-	-0-	B	-0-	1015	3			N	-0-					-0-
07	1268	N	1268	-0-	-0-	B	-0-	1268	3			N	-0-					-0-
08	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	860	-0-	-160	B	-0-	860	3			N	-0-					-0-
10	1273	N	1273	-0-	-0-	B	-0-	1273	3			N	-0-					-0-
*11	1121	N	1121	-0-	-0-	B	-0-	1121	3			N	-0-					-0-

BURNETT WELL #: 1097R RRCID -> 175522 COMPL. DATE 07/08/1957 TOTAL DEPTH 3240 PERF. 3034 - 3170

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1138	N	960	-0-	-178	B	-0-	960	3			N	-0-					-0-
07	1252	N	1252	-0-	-0-	B	-0-	1252	3			N	-0-					-0-
08	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	783	-0-	-177	B	-0-	783	3			N	-0-					-0-
10	1240	N	635	-0-	-605	B	-0-	635	3			N	-0-					-0-
*11	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	317	-0-	-47	B	-0-	317	3			N	-0-					-0-
07	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
08	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
10	620	N	531	-0-	-89	B	-0-	531	3			N	-0-					-0-
*11	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	222	-0-	-558	B	-0-	222	3			N	-0-					-0-
07	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
08	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
10	868	N	762	-0-	-106	B	-0-	762	3			N	-0-					-0-
11	780	N	703	-0-	-77	B	-0-	703	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
07	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
08	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
10	589	N	506	-0-	-83	B	-0-	506	3			N	-0-					-0-
11	690	N	545	-0-	-145	B	-0-	545	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	560	N	473	-0-	-87	B	-0-	473	3			N	-0-					-0-
07	618	N	552	-0-	-66	B	-0-	552	3			N	-0-					-0-
08	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
10	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
*11	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
07	620	N	554	-0-	-66	B	-0-	554	3			N	-0-					-0-
08	558	N	404	-0-	-154	B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	510	-0-	-60	B	-0-	510	3			N	-0-					-0-
10	558	N	491	-0-	-67	B	-0-	491	3			N	-0-					-0-
*11	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
07	961	N	912	-0-	-49	B	-0-	912	3			N	-0-					-0-
08	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-
10	930	N	930	-0-	-0-	B	-0-	930	3			N	-0-					-0-
11	930	N	903	-0-	-27	B	-0-	903	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-
07	1331	N	1331	-0-	-0-	B	-0-	1331	3			N	-0-					-0-
08	1362	N	1362	-0-	-0-	B	-0-	1362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1299	N	1299	-0-	-0-	B	-0-	1299	3			N	-0-					-0-
10	1333	N	1135	-0-	-198	B	-0-	1135	3			N	-0-					-0-
11	1320	N	1110	-0-	-210	B	-0-	1110	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1122	N	1122	-0-	-0-	B	-0-	1122	3			N	-0-					-0-
07	1260	N	1260	-0-	-0-	B	-0-	1260	3			N	-0-					-0-
08	1239	N	1239	-0-	-0-	B	-0-	1239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1145	N	1145	-0-	-0-	B	-0-	1145	3			N	-0-					-0-
10	1271	N	1233	-0-	-38	B	-0-	1233	3			N	-0-					-0-
11	1200	N	1109	-0-	-91	B	-0-	1109	3			N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
07	496	N	458	-0-	-38	B	-0-	458	3			N	-0-					-0-
08	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	452	-0-	-28	B	-0-	452	3			N	-0-					-0-
10	465	N	409	-0-	-56	B	-0-	409	3			N	-0-					-0-
11	450	N	383	-0-	-67	B	-0-	383	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
07	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
08	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	395	-0-	-85	B	-0-	395	3			N	-0-					-0-
10	465	N	360	-0-	-105	B	-0-	360	3			N	-0-					-0-
11	450	N	391	-0-	-59	B	-0-	391	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1298	N	1298	-0-	-0-	B	-0-	1298	3			N	-0-					-0-
07	1240	N	1240	-0-	-0-	B	-0-	1240	3			N	-0-					-0-
08	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1221	-0-	-69	B	-0-	1221	3			N	-0-					-0-
10	1240	N	1232	-0-	-8	B	-0-	1232	3			N	-0-					-0-
11	1230	N	963	-0-	-267	B	-0-	963	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4064	N	4064	-0-	-0-	B	-0-	4064	3			N	-0-					-0-
07	5501	N	5501	-0-	-0-	B	-0-	5501	3			N	-0-					-0-
08	5447	N	5447	-0-	-0-	B	-0-	5447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4911	N	4911	-0-	-0-	B	-0-	4911	3			N	-0-					-0-
10	0	N	5204	-0-	5204	B	5204	5204	3			N	-0-					-0-
11	0	N	3277	-0-	3277	B	8481	3277	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1243	-0-	-17	B	-0-	1243	3			N	-0-					-0-
07	1302	N	1199	-0-	-103	B	-0-	1199	3			N	-0-					-0-
08	1165	N	1165	-0-	-0-	B	-0-	1165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1129	-0-	-101	B	-0-	1129	3			N	-0-					-0-
10	1209	N	1126	-0-	-83	B	-0-	1126	3			N	-0-					-0-
11	1140	N	1047	-0-	-93	B	-0-	1047	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3591	N	3591	-0-	-0-	B	-0-	3591	3			N	-0-					-0-
07	4169	N	4169	-0-	-0-	B	-0-	4169	3			N	-0-					-0-
08	3348	N	2757	-0-	-591	B	-0-	2757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3600	N	2515	-0-	-1085	B	-0-	2515	3			N	-0-					-0-
10	0	N	1887	-0-	1887	B	1887	1887	3			N	-0-					-0-
11	0	N	3294	-0-	3294	B	5181	3294	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
07	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
08	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
10	801	N	801	-0-	-0-	B	-0-	801	3			N	-0-					-0-
*11	924	N	924	-0-	-0-	B	-0-	924	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
07	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-
08	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	753	-0-	-27	B	-0-	753	3			N	-0-					-0-
10	744	N	718	-0-	-26	B	-0-	718	3			N	-0-					-0-
*11	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	N	2857	-0-	-1223	B	-0-	2857	3			N	-0-					-0-
07	4061	N	3541	-0-	-520	B	-0-	3541	3			N	-0-					-0-
08	4123	N	3986	-0-	-137	B	-0-	3986	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3949	N	3949	-0-	-0-	B	-0-	3949	3			N	-0-					-0-
10	T. A.		3604	-0-	3604	B	3604	3604	3			N	-0-					-0-
11	T. A.		3119	-0-	3119	B	6723	3119	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
07	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
08	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	740	-0-	-10 B	-0-	740	3			N	-0-					-0-
10	806	N	592	-0-	-214 B	-0-	592	3			N	-0-					-0-
11	720	N	519	-0-	-201 B	-0-	519	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
07	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
08	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
10	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
*11	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10080	N	8726	-0-	-1354 B	-0-	8726	3			N	-0-					-0-
07	8999	N	8999	-0-	-0- B	-0-	8999	3			N	-0-					-0-
08	9796	N	9325	-0-	-471 B	-0-	9325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8730	N	8530	-0-	-200 B	-0-	8530	3			N	-0-					-0-
10	T. A.		8055	-0-	8055 B	8055	8055	3			N	-0-					-0-
11	T. A.		7593	-0-	7593 B	15648	7593	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	860	-0-	-160 B	-0-	860	3			N	-0-					-0-
07	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
08	868	N	828	-0-	-40 B	-0-	828	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	867	-0-	-3 B	-0-	867	3			N	-0-					-0-
10	930	N	828	-0-	-102 B	-0-	828	3			N	-0-					-0-
11	810	N	682	-0-	-128 B	-0-	682	3			N	-0-					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	373	-0-	-77 B	-0-	373	3			N	-0-					-0-
07	434	N	388	-0-	-46 B	-0-	388	3			N	-0-					-0-
08	434	N	402	-0-	-32 B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
10	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
11	390	N	301	-0-	-89 B	-0-	301	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	488	-0-	-52 B	-0-	488	3			N	-0-					-0-
07	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
08	465	N	463	-0-	-2 B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
10	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
11	450	N	412	-0-	-38 B	-0-	412	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
07	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
08	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
10	1178	N	1118	-0-	-60 B	-0-	1118	3			N	-0-					-0-
*11	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
07	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
08	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
10	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
*11	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2716	N	2716	-0-	-0- B	-0-	2716	3			N	-0-					-0-
07	2957	N	2957	-0-	-0- B	-0-	2957	3			N	-0-					-0-
08	2884	N	2884	-0-	-0- B	-0-	2884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2846	N	2846	-0-	-0- B	-0-	2846	3			N	-0-					-0-
10	T. A.		2726	-0-	2726 B	2726	2726	3			N	-0-					-0-
11	T. A.		2712	-0-	2712 B	5438	2712	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
07	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
08	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
10	806	N	732	-0-	-74 B	-0-	732	3			N	-0-					-0-
*11	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	359	-0-	-211 B	-0-	359	3			N	-0-					-0-
07	620	N	392	-0-	-228 B	-0-	392	3			N	-0-					-0-
08	434	N	379	-0-	-55 B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
10	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-
*11	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
07	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
08	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1828	-0-	-272 B	-0-	1828	3			N	-0-					-0-
10	2592	N	2592	-0-	-0- B	-0-	2592	3			N	-0-					-0-
*11	3000	N	3224	-0-	224 B	224	3224	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	290					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	290					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	290					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 290																	
09	14B2 EXT	-0-	-0-	-0-	B	290					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	290					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	290					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

06	623	N	623	-0-	-0-	B	-0-	623	3		N	-0-					-0-
07	683	N	683	-0-	-0-	B	-0-	683	3		N	-0-					-0-
08	637	N	637	-0-	-0-	B	-0-	637	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	627	N	627	-0-	-0-	B	-0-	627	3		N	-0-					-0-
10	628	N	628	-0-	-0-	B	-0-	628	3		N	-0-					-0-
*11	604	N	604	-0-	-0-	B	-0-	604	3		N	-0-					-0-

FUQUA WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

06	364	N	364	-0-	-0-	B	-0-	364	3		N	-0-					-0-
07	2465	N	2465	-0-	-0-	B	-0-	2465	3		N	-0-					-0-
08	1646	N	1646	-0-	-0-	B	-0-	1646	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1625	N	1625	-0-	-0-	B	-0-	1625	3		N	-0-					-0-
10	T. A.		1534	-0-	1534	B	1534	1534	3		N	-0-					-0-
11	T. A.		1446	-0-	1446	B	2980	1446	3		N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

06	573	N	573	-0-	-0-	B	-0-	573	3		N	-0-					-0-
07	648	N	648	-0-	-0-	B	-0-	648	3		N	-0-					-0-
08	642	N	642	-0-	-0-	B	-0-	642	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	619	N	619	-0-	-0-	B	-0-	619	3		N	-0-					-0-
10	618	N	618	-0-	-0-	B	-0-	618	3		N	-0-					-0-
*11	595	N	595	-0-	-0-	B	-0-	595	3		N	-0-					-0-

BIVINS, L.T. WELL #: 1A RRCID -> 213185 COMPL. DATE 11/05/2005 TOTAL DEPTH 3071 PERF. 2380 - 3071

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

06	610	N	610	-0-	-0-	B	-0-	610	3		N	-0-					-0-
07	1065	N	1065	-0-	-0-	B	-0-	1065	3		N	-0-					-0-
08	905	N	905	-0-	-0-	B	-0-	905	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	831	N	831	-0-	-0-	B	-0-	831	3		N	-0-					-0-
10	865	N	865	-0-	-0-	B	-0-	865	3		N	-0-					-0-
*11	873	N	873	-0-	-0-	B	-0-	873	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
07	279	N	25	-0-	-254 B	-0-	25	3			N	-0-					-0-
08	303	N	205	-0-	-98 B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	119	-0-	-190 B	-0-	119	3			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
*11	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
07	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
08	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	664	-0-	-26 B	-0-	664	3			N	-0-					-0-
10	T. A.		678	-0-	678 B	678	678	3			N	-0-					-0-
11	T. A.		626	-0-	626 B	1304	626	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
07	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
08	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
10	682	N	373	-0-	-309 B	-0-	373	3			N	-0-					-0-
*11	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2080	-0-	-680 B	-0-	2080	3			N	-0-					-0-
07	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-
08	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2652	N	2652	-0-	-0- B	-0-	2652	3			N	-0-					-0-
10	T. A.		2340	-0-	2340 B	2340	2340	3			N	-0-					-0-
11	T. A.		2526	-0-	2526 B	4866	2526	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
07	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
08	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	102	-0-	-1188 B	-0-	102	3			N	-0-					-0-
10	1333	N	921	-0-	-412 B	-0-	921	3			N	-0-					-0-
11	1050	N	895	-0-	-155 B	-0-	895	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1553	-0-	-187 B	-0-	1553	3			N	-0-					-0-
07	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
08	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
10	T. A.		1720	-0-	1720 B	1720	1720	3			N	-0-					-0-
11	T. A.		1634	-0-	1634 B	3354	1634	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1101	N	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-
07	1209	N	958	-0-	-251	B	-0-	958	3			N	-0-					-0-
08	2015	N	921	-0-	-1094	B	-0-	921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1012	-0-	-98	B	-0-	1012	3			N	-0-					-0-
10	961	N	894	-0-	-67	B	-0-	894	3			N	-0-					-0-
*11	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
07	465	N	382	-0-	-83	B	-0-	382	3			N	-0-					-0-
08	434	N	372	-0-	-62	B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	366	-0-	-114	B	-0-	366	3			N	-0-					-0-
10	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
*11	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
07	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
08	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	374	-0-	-46	B	-0-	374	3			N	-0-					-0-
10	465	N	308	-0-	-157	B	-0-	308	3			N	-0-					-0-
11	420	N	250	-0-	-170	B	-0-	250	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1074	N	1074	-0-	-0-	B	-0-	1074	3			N	-0-					-0-
07	1593	N	1593	-0-	-0-	B	-0-	1593	3			N	-0-					-0-
08	1696	N	1696	-0-	-0-	B	-0-	1696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1566	N	1566	-0-	-0-	B	-0-	1566	3			N	-0-					-0-
10	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-
*11	1577	N	1577	-0-	-0-	B	-0-	1577	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
07	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
08	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
10	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
*11	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
07	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-
08	899	N	899	-0-	-0-	B	-0-	899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
10	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
*11	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
07	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
08	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
10	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
*11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
07	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
08	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
10	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
*11	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
07	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
08	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	770	-0-	-10 B	-0-	770	3			N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
07	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
08	1240	N	1001	-0-	-239 B	-0-	1001	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
10	992	N	855	-0-	-137 B	-0-	855	3			N	-0-					-0-
*11	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
07	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
08	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
10	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
*11	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
07	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
08	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-
10	1428	N	1411	-0-	-17 B	-0-	1411	3			N	-0-					-0-
*11	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5958	N	5958	-0-	-0- B	-0-	5958	3			N	-0-					-0-
07	6009	N	6009	-0-	-0- B	-0-	6009	3			N	-0-					-0-
08	5584	N	5584	-0-	-0- B	-0-	5584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5970	N	4904	-0-	-1066 B	-0-	4904	3			N	-0-					-0-
10	4051	N	4049	-0-	-2 B	-0-	4049	3			N	-0-					-0-
11	2807	N	4462	-0-	1655 B	1655	4462	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	414	-0-	-66 B	-0-	414	3			N	-0-					-0-
07	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
08	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	396	-0-	-24 B	-0-	396	3			N	-0-					-0-
10	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
*11	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
07	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
08	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	394	-0-	-56 B	-0-	394	3			N	-0-					-0-
10	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
*11	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
07	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
08	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1067	-0-	-13 B	-0-	1067	3			N	-0-					-0-
10	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
11	1020	N	841	-0-	-179 B	-0-	841	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	N	4566	-0-	-54 B	-0-	4566	3			N	-0-					-0-
07	4615	N	4615	-0-	-0- B	-0-	4615	3			N	-0-					-0-
08	4805	N	4739	-0-	-66 B	-0-	4739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4560	N	4373	-0-	-187 B	-0-	4373	3			N	-0-					-0-
10	3273	N	4658	-0-	1385 B	1385	4658	3			N	-0-					-0-
11	2085	N	4340	-0-	2255 B	3640	4340	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1287	N	1002	-0-	-285 B	-0-	1002	3			N	-0-					-0-
07	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
08	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-
10	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
*11	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	N	3654	-0-	-126 B	-1605	3654	3			N	-0-					-0-
07	3286	N	3818	-0-	532 B	-1073	3818	3			N	-0-					-0-
08	3937	N	3620	-0-	-317 B	-1073	3620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-552		CANCELLED UNDERAGE ->		-521										
09	3660	N	3303	-0-	-357 B	-552	3303	3			N	-0-					-0-
10	3813	N	2977	-0-	-836 B	-552	2977	3			N	-0-					-0-
11	3054	N	2968	-0-	-86 B	-552	2968	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8100	N	7348	-0-	-752 B	-0-	7348	3			N	-0-					-0-
07	8117	N	8117	-0-	-0- B	-0-	8117	3			N	-0-					-0-
08	8039	N	8039	-0-	-0- B	-0-	8039	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	7724	N	7724	-0-	-0- B	-0-	7724	3			N	-0-					-0-
10	4051	N	7281	-0-	3230 B	3230	7281	3			N	-0-					-0-
11	2843	N	5232	-0-	2389 B	5619	5232	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7650	N	6732	-0-	-918 B	-0-	6732	3			N	-0-					-0-
07	7209	N	7209	-0-	-0- B	-0-	7209	3			N	-0-					-0-
08	6451	N	6451	-0-	-0- B	-0-	6451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	6720	N	5859	-0-	-861 B	-0-	5859	3			N	-0-					-0-
10	3943	N	7224	-0-	3281 B	3281	7224	3			N	-0-					-0-
11	2734	N	5558	-0-	2824 B	6105	5558	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1531		2132	-0-	601 B	-629	2132	3			N	-0-					-0-
07	1583	N	2212	-0-	629 B	-0-	2212	3			N	-0-					-0-
08	2035	N	2035	-0-	-0- B	-0-	2035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-
10	2201	N	2022	-0-	-179 B	-0-	2022	3			N	-0-					-0-
*11	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
07	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
08	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	660	N	622	-0-	-38 B	-0-	622	3			N	-0-					-0-
10	T. A.		758	-0-	758 B	758	758	3			N	-0-					-0-
11	T. A.		688	-0-	688 B	1446	688	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	6005	-0-	6005 B	-7070	6005	3			N	-0-					-0-
07	4960	N	11299	-0-	6339 B	-731	11299	3			N	-0-					-0-
08	10509	N	10544	-0-	35 B	-696	10544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-696										
09	10242	N	10242	-0-	-0- B	-0-	10242	3			N	-0-					-0-
10	4538	N	10329	-0-	5791 B	5791	10329	3			N	-0-					-0-
11	3310	N	1228	-0-	-2082 B	3709	1228	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	806	-0-	806 B	-10728	806	3			N	-0-					-0-
07	0	W	1066	-0-	1066 B	-9662	1066	3			N	-0-					-0-
08	0	W	1910	-0-	1910 B	-7752	1910	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1830		CANCELLED UNDERAGE ->		-5922										
09	0	W	1773	-0-	1773 B	-57	1773	3			N	-0-					-0-
10	0	W	1602	-0-	1602 B	1545	1602	3			N	-0-					-0-
*11	400	N	1210	-0-	810 B	2355	1210	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8734		8672	-0-	-62 B	-24914	8672	3			N	-0-					-0-
07	10677		9735	-0-	-942 B	-25856	9735	3			N	-0-					-0-
08	9962		9320	-0-	-642 B	-26498	9320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3354		CANCELLED UNDERAGE ->		-23144										
09	9706		9089	-0-	-617 B	-3971	9089	3			N	-0-					-0-
10	12090	#	8560	-0-	-3530 B	-7501	8560	3			N	-0-					-0-
11	11186		7875	-0-	-3311 B	-10812	7875	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8490	#	10725	-0-	2235 B	-8351	10725	3			N	-0-					-0-
07	10990		10964	-0-	-26 B	-8377	10964	3			N	-0-					-0-
08	10062		10456	-0-	394 B	-7983	10456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3121		CANCELLED UNDERAGE ->		-4862										
09	9803		10337	-0-	534 B	-2587	10337	3			N	-0-					-0-
10	12555	#	10486	-0-	-2069 B	-4656	10486	3			N	-0-					-0-
11	11277		8109	-0-	-3168 B	-7824	8109	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	#	4527	-0-	-783 B	-11863	4527	3			N	-0-					-0-
07	T. A.		4641	-0-	4641 B	-7222	4641	3			N	-0-					-0-
08	T. A.		4923	-0-	4923 B	-2299	4923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2299														
09	T. A.		4715	-0-	4715 B	2416	4715	3			N	-0-					-0-
10	T. A.		4247	-0-	4247 B	6663	4247	3			N	-0-					-0-
11	T. A.		3328	-0-	3328 B	9991	3328	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4464		1390	-0-	-3074 B	-21278	1390	3			N	-0-					-0-
07	1736	N	2393	-0-	657 B	-20621	2393	3			N	-0-					-0-
08	2170	N	2219	-0-	49 B	-20572	2219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-15625		CANCELLED UNDERAGE ->		-4947										
09	1380	N	2053	-0-	673 B	-14952	2053	3			N	-0-					-0-
10	2387	N	1759	-0-	-628 B	-14952	1759	3			N	-0-					-0-
11	2160	N	851	-0-	-1309 B	-14952	851	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	#	367	-0-	-83 B	-1276	367	3			N	-0-					-0-
07	465	#	422	-0-	-43 B	-1319	422	3			N	-0-					-0-
08	465	#	419	-0-	-46 B	-1365	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-573		CANCELLED UNDERAGE ->		-792										
09	360	N	324	-0-	-36 B	-573	324	3			N	-0-					-0-
10	434	N	492	-0-	58 B	-515	492	3			N	-0-					-0-
*11	1750	N	2265	-0-	515 B	-0-	2265	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	#	1478	-0-	-2572 B	-23018	1478	3			N	-0-					-0-
07	4185	#	1682	-0-	-2503 B	-25521	1682	3			N	-0-					-0-
08	4185	#	1352	-0-	-2833 B	-28354	1352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-16732		CANCELLED UNDERAGE ->	-11622											
09	1470	N	1611	-0-	141 B	-16591	1611	3			N	-0-					-0-
10	1674	N	1525	-0-	-149 B	-16591	1525	3			N	-0-					-0-
11	1320	N	712	-0-	-608 B	-16591	712	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2130	#	NO RPT	-0-	-2130 B	-2130					N	NO RPT					-0-
*07	2201	#	3653	-0-	1452 B	-678	3653	3			N	-0-					-0-
*08	3472	R	4150	-0-	678 B	-0-	4150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	3964	R	3964	-0-	-0- B	-0-	3964	3			N	-0-					-0-
*10	3953	R	3953	-0-	-0- B	-0-	3953	3			N	-0-					-0-
*11	3467	R	3467	-0-	-0- B	-0-	3467	3			N	-0-					-0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		776	-0-	776 B	25043	776	3			N	-0-					-0-
07	0		1107	-0-	1107 B	26150	1107	3			N	-0-					-0-
08	0		1273	-0-	1273 B	27423	1273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			27423														
09	14B2	EXT	1363	-0-	1363 B	28786	1363	3			N	-0-					-0-
10	14B2	EXT	1272	-0-	1272 B	30058	1272	3			N	-0-					-0-
11	0		1143	-0-	1143 B	31201	1143	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7860	#	4353	-0-	-3507 B	-19454	4353	3			N	-0-					-0-
07	8122	#	4245	-0-	-3877 B	-23331	4245	3			N	-0-					-0-
08	8122	#	4181	-0-	-3941 B	-27272	4181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-22980		CANCELLED UNDERAGE ->	-4292											
09	7860	#	3984	-0-	-3876 B	-26856	3984	3			N	-0-					-0-
10	0	N	3888	-0-	3888 B	-22968	3888	3			N	-0-					-0-
11	4050	N	2029	-0-	-2021 B	-22968	2029	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		2259	-0-	2259 B	30957	2259	3			N	-0-					-0-
07	0		11973	-0-	11973 B	42930	11973	3			N	-0-					-0-
08	2608		10499	-0-	7891 B	50821	10499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			50821														
09	15758		3000	-0-	-12758 B	38063	3000	3			N	-0-					-0-
10	33735		11184	-0-	-22551 B	15512	11184	3			N	-0-					-0-
*11	15512	R	-0-	-0-	-15512 B	-0-					N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	#	1269	-0-	-1971 B	-8082	1269	3			N	-0-					-0-
07	3348	#	1261	-0-	-2087 B	-10169	1261	3			N	-0-					-0-
08	3348	#	1360	-0-	-1988 B	-12157	1360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-12157														
09	3240	#	1351	-0-	-1889 B	-14046	1351	3			N	-0-					-0-
10	3348	#	1328	-0-	-2020 B	-16066	1328	3			N	-0-					-0-
11	3240	#	890	-0-	-2350 B	-18416	890	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP 639020
BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1705		3469	-0-	1764 B	3752	3469	3			N	-0-					-0-
07	1812		2915	-0-	1103 B	4855	2915	3			N	-0-					-0-
08	1814		3698	-0-	1884 B	6739	3698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6739																	
09	1765		3825	-0-	2060 B	8799	3825	3			N	-0-					-0-
10	3083		3436	-0-	353 B	9152	3436	3			N	-0-					-0-
11	1830		3777	-0-	1947 B	11099	3777	3			N	-0-					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

06	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
07	682	N	606	-0-	-76 B	-0-	606	3			N	-0-					-0-
08	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	594	-0-	-96 B	-0-	594	3			N	-0-					-0-
10	620	N	562	-0-	-58 B	-0-	562	3			N	-0-					-0-
11	660	N	606	-0-	-54 B	-0-	606	3			N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

06	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
07	1361	N	166	-0-	-1195 B	-0-	166	3			N	-0-					-0-
08	1147	N	1071	-0-	-76 B	-0-	1071	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
10	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
*11	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

06	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
07	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
08	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	763	-0-	-107 B	-0-	763	3			N	-0-					-0-
*10	1068	N	1068	-0-	-0- B	-0-	279	1	789	3	N	-0-					-0-
*11	971	N	971	-0-	-0- B	-0-	270	1	701	3	N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

06	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
07	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
08	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	508	-0-	-62 B	-0-	508	3			N	-0-					-0-
*10	862	N	862	-0-	-0- B	-0-	279	1	583	3	N	-0-					-0-
*11	850	N	850	-0-	-0- B	-0-	270	1	580	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	479	-0-	-106 B	-0-	479	3			N	-0-					-0-
07	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
08	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
*10	1116	N	976	-0-	-140 B	-0-	279	1	697	3	N	-0-					-0-
*11	1234	N	1234	-0-	-0- B	-0-	270	1	964	3	N	-0-					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2272	N	2272	-0-	-0- B	-0-	2272	3			N	-0-					-0-
07	2207	N	2207	-0-	-0- B	-0-	2207	3			N	-0-					-0-
08	2638	N	1884	-0-	-754 B	-0-	1884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	1801	-0-	-479 B	-0-	1801	3			N	-0-					-0-
*10	2338	N	2338	-0-	-0- B	-0-	279	1	2059	3	N	-0-					-0-
*11	2625	N	2625	-0-	-0- B	-0-	270	1	2355	3	N	-0-					-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	233	-0-	-307 B	-0-	233	3			N	-0-					-0-
07	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-
08	434	N	240	-0-	-194 B	-0-	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
*10	516	N	516	-0-	-0- B	-0-	279	1	237	3	N	-0-					-0-
*11	593	N	593	-0-	-0- B	-0-	270	1	323	3	N	-0-					-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	7	-0-	-233 B	-0-	7	3			N	-0-					-0-
07	634	N	326	-0-	-308 B	-0-	326	3			N	-0-					-0-
08	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-
*10	2227	N	2227	-0-	-0- B	-0-	279	1	1948	3	N	-0-					-0-
*11	1393	N	1393	-0-	-0- B	-0-	270	1	1123	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	361	-0-	-269 B	-0-	361	3			N	-0-					-0-
07	558	N	344	-0-	-214 B	-0-	344	3			N	-0-					-0-
08	310	N	256	-0-	-54 B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	301	-0-	-59 B	-0-	301	3			N	-0-					-0-
10	341	N	291	-0-	-50 B	-0-	291	3			N	-0-					-0-
11	240	N	222	-0-	-18 B	-0-	222	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	2364	-0-	2364 B	-5554	2364	3			N	-0-					-0-
07	0	N	1758	-0-	1758 B	-3796	1758	3			N	-0-					-0-
08	498	N	4294	-0-	3796 B	-0-	4294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1264		2112	-0-	848 B	848	2112	3			N	-0-					-0-
10	1660		712	-0-	-948 B	-100	712	3			N	-0-					-0-
11	1266		656	-0-	-610 B	-710	656	3			N	-0-					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	263	-0-	-37 B	-0-	263	3			N	-0-					-0-
07	806	N	158	-0-	-648 B	-0-	158	3			N	-0-					-0-
08	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
10	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
*11	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
07	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
08	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
10	2046	N	1872	-0-	-174 B	-0-	1872	3			N	-0-					-0-
*11	1899	N	1899	-0-	-0- B	-0-	1899	3			N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1557	-0-	-603 B	-0-	1557	3			N	-0-					-0-
07	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-
08	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2712	N	2712	-0-	-0- B	-0-	2712	3			N	-0-					-0-
10	2727	N	2727	-0-	-0- B	-0-	2727	3			N	-0-					-0-
11	2769	N	2626	-0-	-143 B	-0-	2626	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	130	-0-	-260 B	-0-	130	3			N	-0-					-0-
07	403	N	327	-0-	-76 B	-0-	327	3			N	-0-					-0-
08	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
10	341	N	283	-0-	-58 B	-0-	283	3			N	-0-					-0-
*11	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1019	-0-	-31 B	-0-	1019	3			N	-0-					-0-
07	1085	N	1054	-0-	-31 B	-0-	1054	3			N	-0-					-0-
08	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1016	-0-	-4 B	-0-	1016	3			N	-0-					-0-
10	1054	N	1049	-0-	-5 B	-0-	1049	3			N	-0-					-0-
11	1020	N	1013	-0-	-7 B	-0-	1013	3			N	-0-					-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
07	1767	N	1661	-0-	-106 B	-0-	1661	3			N	-0-					-0-
08	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
10	1674	N	1609	-0-	-65 B	-0-	1609	3			N	-0-					-0-
*11	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
07	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
08	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
10	1860	N	1781	-0-	-79 B	-0-	1781	3			N	-0-					-0-
*11	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
07	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
08	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	494	-0-	-16 B	-0-	494	3			N	-0-					-0-
10	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
11	480	N	475	-0-	-5 B	-0-	475	3			N	-0-					-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
07	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
08	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1143	-0-	-27 B	-0-	1143	3			N	-0-					-0-
10	1240	N	1161	-0-	-79 B	-0-	1161	3			N	-0-					-0-
*11	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
07	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
08	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
10	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
*11	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8100	N	8114	-0-	14	B	-7559	8114	3			N	-0-					-0-
07	8060	N	7767	-0-	-293	B	-7559	7767	3			N	-0-					-0-
08	8556	N	7369	-0-	-1187	B	-7559	7369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2747 CANCELLED UNDERAGE -> -4812																		
09	8100	N	8674	-0-	574	B	-2173	8674	3			N	-0-					-0-
10	7781	N	8984	-0-	1203	B	-970	8984	3			N	-0-					-0-
11	0	N	8101	-0-	8101	B	7131	8101	3			N	-0-					-0-

BURNETT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/12/1927 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6360	N	5777	-0-	-583	B	-0-	5777	3			N	-0-					-0-
07	6245	N	6245	-0-	-0-	B	-0-	6245	3			N	-0-					-0-
08	6448	N	5392	-0-	-1056	B	-0-	5392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6092	N	6092	-0-	-0-	B	-0-	6092	3			N	-0-					-0-
10	6208	N	6208	-0-	-0-	B	-0-	6208	3			N	-0-					-0-
11	0	N	1428	-0-	1428	B	1428	1428	3			N	-0-					-0-

BURNETT WELL #: A 4 RRCID -> 023090 COMPL. DATE 07/20/1995 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2479	-0-	-131	B	-0-	2479	3			N	-0-					-0-
07	2573	N	2494	-0-	-79	B	-0-	2494	3			N	-0-					-0-
08	2604	N	2302	-0-	-302	B	-0-	2302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2516	N	2516	-0-	-0-	B	-0-	2516	3			N	-0-					-0-
10	2592	N	2592	-0-	-0-	B	-0-	2592	3			N	-0-					-0-
11	0	N	2457	-0-	2457	B	2457	2457	3			N	-0-					-0-

BURNETT WELL #: A 6 RRCID -> 023092 COMPL. DATE 08/21/1995 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2360	-0-	-130	B	-0-	2360	3			N	-0-					-0-
07	2449	N	2387	-0-	-62	B	-0-	2387	3			N	-0-					-0-
08	2480	N	2319	-0-	-161	B	-0-	2319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	N	2357	-0-	-13	B	-0-	2357	3			N	-0-					-0-
10	2387	N	2370	-0-	-17	B	-0-	2370	3			N	-0-					-0-
11	0	N	2257	-0-	2257	B	2257	2257	3			N	-0-					-0-

BURNETT WELL #: A 7 RRCID -> 023093 COMPL. DATE N/A TOTAL DEPTH 3283 PERF. 3243 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5670	N	5617	-0-	-53	B	-0-	5617	3			N	-0-					-0-
07	5642	N	5390	-0-	-252	B	-0-	5390	3			N	-0-					-0-
08	5580	N	4483	-0-	-1097	B	-0-	4483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5610	N	4935	-0-	-675	B	-0-	4935	3			N	-0-					-0-
10	5394	N	4809	-0-	-585	B	-0-	4809	3			N	-0-					-0-
11	0	N	4675	-0-	4675	B	4675	4675	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 9 RRCID -> 023095 COMPL. DATE 09/21/1927 TOTAL DEPTH 2438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2263	-0-	-137 B	-0-	2263	3			N	-0-					-0-
07	2356	N	2286	-0-	-70 B	-0-	2286	3			N	-0-					-0-
08	2356	N	2075	-0-	-281 B	-0-	2075	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2137	-0-	-113 B	-0-	2137	3			N	-0-					-0-
10	2294	N	2165	-0-	-129 B	-0-	2165	3			N	-0-					-0-
11	0	N	2080	-0-	2080 B	2080	2080	3			N	-0-					-0-

BURNETT WELL #: A 10 RRCID -> 023096 COMPL. DATE 09/17/1927 TOTAL DEPTH 2642 PERF. N/A

06	T. A.		3302	-0-	3302 B	19155	3302	3			N	-0-					-0-
07	14B	DENY	3323	-0-	3323 B	22478	3323	3			N	-0-					-0-
08	14B	DENY	3065	-0-	3065 B	25543	3065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 25543																	
09	14B	DENY	3081	-0-	3081 B	28624	3081	3			N	-0-					-0-
10	0	W	3077	-0-	3077 B	31701	3077	3			N	-0-					-0-
11	0	W	2694	-0-	2694 B	34395	2694	3			N	-0-					-0-

BURNETT WELL #: A 15 RRCID -> 023101 COMPL. DATE 06/06/1929 TOTAL DEPTH 2864 PERF. N/A

06	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-
07	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
08	1240	N	1163	-0-	-77 B	-0-	1163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1163	-0-	-37 B	-0-	1163	3			N	-0-					-0-
10	1209	N	1109	-0-	-100 B	-0-	1109	3			N	-0-					-0-
11	0	N	3248	-0-	3248 B	3248	3248	3			N	-0-					-0-

BURNETT WELL #: A 20 RRCID -> 023106 COMPL. DATE 03/00/1926 TOTAL DEPTH 2810 PERF. N/A

06	2880	N	2579	-0-	-301 B	-0-	2579	3			N	-0-					-0-
07	2945	N	2727	-0-	-218 B	-0-	2727	3			N	-0-					-0-
08	2852	N	2496	-0-	-356 B	-0-	2496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2541	-0-	-39 B	-0-	2541	3			N	-0-					-0-
10	2728	N	2614	-0-	-114 B	-0-	2614	3			N	-0-					-0-
11	0	N	1138	-0-	1138 B	1138	1138	3			N	-0-					-0-

BURNETT WELL #: A 21 RRCID -> 023107 COMPL. DATE 10/26/1929 TOTAL DEPTH 2555 PERF. N/A

06	1950	N	1846	-0-	-104 B	-0-	1846	3			N	-0-					-0-
07	1953	N	1647	-0-	-306 B	-0-	1647	3			N	-0-					-0-
08	1860	N	1661	-0-	-199 B	-0-	1661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
10	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
11	0	N	1812	-0-	1812 B	1812	1812	3			N	-0-					-0-

BURNETT WELL #: A 22 RRCID -> 023108 COMPL. DATE 12/31/1929 TOTAL DEPTH 2699 PERF. N/A

06	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
07	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
08	1116	N	1045	-0-	-71 B	-0-	1045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
10	1226	N	1226	-0-	-0- B	-0-	1226	3			N	-0-					-0-
11	0	N	1137	-0-	1137 B	1137	1137	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 23 RRCID -> 023109 COMPL. DATE 05/04/1930 TOTAL DEPTH 2582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6094	N	6094	-0-	-0- B	-0-	6094	3			N	-0-					-0-
07	6262	N	6142	-0-	-120 B	-0-	6142	3			N	-0-					-0-
08	6386	N	5618	-0-	-768 B	-0-	5618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6169	N	6169	-0-	-0- B	-0-	6169	3			N	-0-					-0-
10	6343	N	6343	-0-	-0- B	-0-	6343	3			N	-0-					-0-
11	0	N	5990	-0-	5990 B	5990	5990	3			N	-0-					-0-

BURNETT WELL #: A 24 RRCID -> 023110 COMPL. DATE 07/07/1930 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2394	N	2394	-0-	-0- B	-0-	2394	3			N	-0-					-0-
07	2440	N	2440	-0-	-0- B	-0-	2440	3			N	-0-					-0-
08	2449	N	2225	-0-	-224 B	-0-	2225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2323	-0-	-77 B	-0-	2323	3			N	-0-					-0-
10	2449	N	2356	-0-	-93 B	-0-	2356	3			N	-0-					-0-
11	0	N	2210	-0-	2210 B	2210	2210	3			N	-0-					-0-

BURNETT WELL #: A 26 RRCID -> 023112 COMPL. DATE 09/10/1930 TOTAL DEPTH 2563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	2035	-0-	-5 B	-0-	2035	3			N	-0-					-0-
07	2077	N	1887	-0-	-190 B	-0-	1887	3			N	-0-					-0-
08	2108	N	1730	-0-	-378 B	-0-	1730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2053	N	2053	-0-	-0- B	-0-	2053	3			N	-0-					-0-
10	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-					-0-
11	0	N	1992	-0-	1992 B	1992	1992	3			N	-0-					-0-

BURNETT WELL #: A 28 RRCID -> 023114 COMPL. DATE 01/10/1939 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	N	3100	-0-	-710 B	-0-	3100	3			N	-0-					-0-
07	3658	N	3477	-0-	-181 B	-0-	3477	3			N	-0-					-0-
08	3255	N	3125	-0-	-130 B	-0-	3125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3434	N	3434	-0-	-0- B	-0-	3434	3			N	-0-					-0-
10	3472	N	3358	-0-	-114 B	-0-	3358	3			N	-0-					-0-
11	0	N	3078	-0-	3078 B	3078	3078	3			N	-0-					-0-

BURNETT WELL #: A 29 RRCID -> 023115 COMPL. DATE 01/16/1995 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1998	-0-	-12 B	-0-	1998	3			N	-0-					-0-
07	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
08	2046	N	1965	-0-	-81 B	-0-	1965	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	2010	-0-	-0- B	-0-	2010	3			N	-0-					-0-
10	2077	N	2022	-0-	-55 B	-0-	2022	3			N	-0-					-0-
11	0	N	1886	-0-	1886 B	1886	1886	3			N	-0-					-0-

BURNETT WELL #: A 30 RRCID -> 023116 COMPL. DATE 03/21/1939 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
07	1860	N	1474	-0-	-386 B	-0-	1474	3			N	-0-					-0-
08	1612	N	1360	-0-	-252 B	-0-	1360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1540	-0-	-50 B	-0-	1540	3			N	-0-					-0-
10	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
11	0	N	1174	-0-	1174 B	1174	1174	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 31 RRCID -> 023117 COMPL. DATE 08/31/1995 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	N	2479	-0-	-371 B	-0-	2479	3			N	-0-					-0-
07	2666	N	2429	-0-	-237 B	-0-	2429	3			N	-0-					-0-
08	2728	N	2374	-0-	-354 B	-0-	2374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2634	N	2634	-0-	-0- B	-0-	2634	3			N	-0-					-0-
10	2663	N	2663	-0-	-0- B	-0-	2663	3			N	-0-					-0-
11	0	N	2482	-0-	2482 B	2482	2482	3			N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 08/16/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	#	2249	-0-	-3511 B	-6136	2249	3			N	-0-					-0-
07	5952	#	2819	-0-	-3133 B	-9269	2819	3			N	-0-					-0-
08	3441	N	2428	-0-	-1013 B	-9269	2428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -9269																	
09	2250	N	2110	-0-	-140 B	-9269	2110	3			N	-0-					-0-
10	2821	N	2777	-0-	-44 B	-9269	2777	3			N	-0-					-0-
11	2340	N	2465	-0-	125 B	-9144	2465	3			N	-0-					-0-

BURNETT WELL #: A 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
07	1178	N	1068	-0-	-110 B	-0-	1068	3			N	-0-					-0-
08	1147	N	901	-0-	-246 B	-0-	901	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1136	-0-	-4 B	-0-	1136	3			N	-0-					-0-
10	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
11	0	N	1076	-0-	1076 B	1076	1076	3			N	-0-					-0-

BURNETT WELL #: A 35 RRCID -> 023121 COMPL. DATE 06/01/1995 TOTAL DEPTH 2584 PERF. 2263 - 2601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4501	N	4501	-0-	-0- B	-0-	4501	3			N	-0-					-0-
07	4898	N	4335	-0-	-563 B	-0-	4335	3			N	-0-					-0-
08	4836	N	3732	-0-	-1104 B	-0-	3732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4500	N	3857	-0-	-643 B	-0-	3857	3			N	-0-					-0-
10	4340	N	3937	-0-	-403 B	-0-	3937	3			N	-0-					-0-
11	0	N	3719	-0-	3719 B	3719	3719	3			N	-0-					-0-

BURNETT WELL #: A 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
07	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
08	682	N	643	-0-	-39 B	-0-	643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	677	-0-	-13 B	-0-	677	3			N	-0-					-0-
10	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
11	0	N	665	-0-	665 B	665	665	3			N	-0-					-0-

BURNETT WELL #: A 37 RRCID -> 023123 COMPL. DATE 10/03/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		4922	-0-	4922 B	24848	4922	3			N	-0-					-0-
07	0		5316	-0-	5316 B	30164	5316	3			N	-0-					-0-
08	0		4822	-0-	4822 B	34986	4822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 34986																	
09	0		5021	-0-	5021 B	40007	5021	3			N	-0-					-0-
10	0		5225	-0-	5225 B	45232	5225	3			N	-0-					-0-
*11	15408		3717	-0-	-11691 B	33541	3717	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 38 RRCID -> 023124 COMPL. DATE 06/27/1995 TOTAL DEPTH 2500 PERF. 2188 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	N	4057	-0-	-353	B	-0-	4057	3			N	-0-					-0-
07	4371	N	4194	-0-	-177	B	-0-	4194	3			N	-0-					-0-
08	4340	N	3771	-0-	-569	B	-0-	3771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4050	N	4043	-0-	-7	B	-0-	4043	3			N	-0-					-0-
10	4185	N	4089	-0-	-96	B	-0-	4089	3			N	-0-					-0-
11	0	N	3827	-0-	3827	B	3827	3827	3			N	-0-					-0-

BURNETT WELL #: A 39 RRCID -> 023125 COMPL. DATE 08/11/1995 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	N	3078	-0-	-162	B	-0-	3078	3			N	-0-					-0-
07	3224	N	3185	-0-	-39	B	-0-	3185	3			N	-0-					-0-
08	3255	N	2824	-0-	-431	B	-0-	2824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3104	N	3104	-0-	-0-	B	-0-	3104	3			N	-0-					-0-
10	3193	N	3163	-0-	-30	B	-0-	3163	3			N	-0-					-0-
11	0	N	3009	-0-	3009	B	3009	3009	3			N	-0-					-0-

BURNETT WELL #: A 40 RRCID -> 023126 COMPL. DATE 06/14/1995 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1476	N	1476	-0-	-0-	B	-0-	1476	3			N	-0-					-0-
07	1509	N	1509	-0-	-0-	B	-0-	1509	3			N	-0-					-0-
08	1581	N	1368	-0-	-213	B	-0-	1368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1465	-0-	-5	B	-0-	1465	3			N	-0-					-0-
10	1519	N	1492	-0-	-27	B	-0-	1492	3			N	-0-					-0-
11	0	N	1302	-0-	1302	B	1302	1302	3			N	-0-					-0-

BURNETT WELL #: A 41 RRCID -> 023127 COMPL. DATE 01/14/1995 TOTAL DEPTH 2447 PERF. 2122 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2811	N	2811	-0-	-0-	B	-0-	2811	3			N	-0-					-0-
07	3069	N	2871	-0-	-198	B	-0-	2871	3			N	-0-					-0-
08	2883	N	2759	-0-	-124	B	-0-	2759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2820	N	2757	-0-	-63	B	-0-	2757	3			N	-0-					-0-
10	2883	N	2810	-0-	-73	B	-0-	2810	3			N	-0-					-0-
11	0	N	2629	-0-	2629	B	2629	2629	3			N	-0-					-0-

BURNETT WELL #: A 42 RRCID -> 023128 COMPL. DATE 01/17/1995 TOTAL DEPTH 2900 PERF. 2593 - 2827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	270	-0-	-180	B	-0-	270	3			N	-0-					-0-
07	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
08	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
10	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
11	0	N	383	-0-	383	B	383	383	3			N	-0-					-0-

BURNETT A WELL #: A 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	#	4046	-0-	-694	B	-2885	4046	3			N	-0-					-0-
07	4898	#	3465	-0-	-1433	B	-4318	3465	3			N	-0-					-0-
08	4309	N	1968	-0-	-2341	B	-4318	1968	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4318																		
09	4050	N	2190	-0-	-1860	B	-4318	2190	3			N	-0-					-0-
*10	3472	N	2963	-0-	-509	B	-4318	2963	3			N	-0-					-0-
11	0	N	4384	-0-	4384	B	66	4384	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 45 RRCID -> 023131 COMPL. DATE 12/22/1941 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3394	N	3394	-0-	-0- B	-0-	3394	3			N	-0-					-0-
07	3445	N	3445	-0-	-0- B	-0-	3445	3			N	-0-					-0-
08	3565	N	3127	-0-	-438 B	-0-	3127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3390	N	3365	-0-	-25 B	-0-	3365	3			N	-0-					-0-
10	3441	N	3372	-0-	-69 B	-0-	3372	3			N	-0-					-0-
11	0	N	3129	-0-	3129 B	3129	3129	3			N	-0-					-0-

BURNETT WELL #: A 46 RRCID -> 023132 COMPL. DATE 02/02/1942 TOTAL DEPTH 2651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	N	4460	-0-	-130 B	-0-	4460	3			N	-0-					-0-
07	4612	N	4612	-0-	-0- B	-0-	4612	3			N	-0-					-0-
08	4774	N	4113	-0-	-661 B	-0-	4113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4485	N	4485	-0-	-0- B	-0-	4485	3			N	-0-					-0-
10	4619	N	4480	-0-	-139 B	-0-	4480	3			N	-0-					-0-
11	0	N	4358	-0-	4358 B	4358	4358	3			N	-0-					-0-

BURNETT WELL #: A 47 RRCID -> 023133 COMPL. DATE 07/12/1996 TOTAL DEPTH 2875 PERF. 2556 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1741	-0-	-29 B	-0-	1741	3			N	-0-					-0-
07	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
08	1829	N	1644	-0-	-185 B	-0-	1644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1720	-0-	-20 B	-0-	1720	3			N	-0-					-0-
10	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
11	0	N	1632	-0-	1632 B	1632	1632	3			N	-0-					-0-

BURNETT WELL #: A 48 RRCID -> 023134 COMPL. DATE 06/22/1942 TOTAL DEPTH 2844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	N	3998	-0-	-172 B	-0-	3998	3			N	-0-					-0-
07	4126	N	4126	-0-	-0- B	-0-	4126	3			N	-0-					-0-
08	4278	N	3829	-0-	-449 B	-0-	3829	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4009	N	4009	-0-	-0- B	-0-	4009	3			N	-0-					-0-
10	4127	N	4127	-0-	-0- B	-0-	4127	3			N	-0-					-0-
11	0	N	3906	-0-	3906 B	3906	3906	3			N	-0-					-0-

BURNETT WELL #: A 49 RRCID -> 023135 COMPL. DATE 06/10/1995 TOTAL DEPTH 2590 PERF. 2395 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8130	N	7981	-0-	-149 B	-4318	7981	3			N	-0-					-0-
07	8432	N	7697	-0-	-735 B	-4318	7697	3			N	-0-					-0-
08	8029	N	6779	-0-	-1250 B	-4318	6779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1257 CANCELLED UNDERAGE -> -3061																	
09	7980	N	8029	-0-	49 B	-1208	8029	3			N	-0-					-0-
10	7688	N	8163	-0-	475 B	-733	8163	3			N	-0-					-0-
11	0	N	7759	-0-	7759 B	7026	7759	3			N	-0-					-0-

BURNETT WELL #: A 50 RRCID -> 023136 COMPL. DATE 08/29/1942 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	N	2702	-0-	-238 B	-0-	2702	3			N	-0-					-0-
07	2939	N	2939	-0-	-0- B	-0-	2939	3			N	-0-					-0-
08	2759	N	2707	-0-	-52 B	-0-	2707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2788	N	2788	-0-	-0- B	-0-	2788	3			N	-0-					-0-
10	2945	N	2876	-0-	-69 B	-0-	2876	3			N	-0-					-0-
11	0	N	2735	-0-	2735 B	2735	2735	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 51 RRCID -> 023137 COMPL. DATE 10/21/1942 TOTAL DEPTH 2754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	948	-0-	-72 B	-0-	948	3			N	-0-					-0-
07	992	N	946	-0-	-46 B	-0-	946	3			N	-0-					-0-
08	1023	N	938	-0-	-85 B	-0-	938	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
10	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
11	0	N	994	-0-	994 B	994	994	3			N	-0-					-0-

BURNETT WELL #: A 53 RRCID -> 023139 COMPL. DATE 05/12/1995 TOTAL DEPTH 2626 PERF. 2410 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	#	-0-	-0-	-3150 B	-12810					N	-0-					-0-
07	2835	#	-0-	-0-	-2835 B	-15645					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-15645					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -15645																	
09	T. A.		NO RPT	-0-	-0- B	-15645					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-15645					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-15645					N	NO RPT					-0-

BURNETT WELL #: A 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2846 PERF. 1843 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2629	N	3236	-0-	607 B	1959	3236	3			N	-0-					-0-
07	2871	N	3316	-0-	445 B	2404	3316	3			N	-0-					-0-
08	2819	N	2824	-0-	5 B	2409	2824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2409																	
09	2745		3079	-0-	334 B	2743	3079	3			N	-0-					-0-
*10	5916	R	3173	-0-	-2743 B	-0-	3173	3			N	-0-					-0-
11	0		2637	-0-	2637 B	2637	2637	3			N	-0-					-0-

BURNETT WELL #: A 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2236	-0-	-44 B	-0-	2236	3			N	-0-					-0-
07	2294	N	2293	-0-	-1 B	-0-	2293	3			N	-0-					-0-
08	2356	N	2085	-0-	-271 B	-0-	2085	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2219	-0-	-31 B	-0-	2219	3			N	-0-					-0-
10	2294	N	2253	-0-	-41 B	-0-	2253	3			N	-0-					-0-
11	0	N	2095	-0-	2095 B	2095	2095	3			N	-0-					-0-

BURNETT WELL #: A 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2561 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8370	N	7003	-0-	-1367 B	-22224	7003	3			N	-0-					-0-
07	7812	N	6908	-0-	-904 B	-22224	6908	3			N	-0-					-0-
08	7967	N	10962	-0-	2995 B	-19229	10962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7408 CANCELLED UNDERAGE -> -11821																	
09	6990	N	11650	-0-	4660 B	-2748	11650	3			N	-0-					-0-
10	9333	N	12081	-0-	2748 B	-0-	12081	3			N	-0-					-0-
11	0	N	11343	-0-	11343 B	11343	11343	3			N	-0-					-0-

BURNETT A WELL #: A 57 RRCID -> 023143 COMPL. DATE 08/10/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6030	#	4372	-0-	-1658 B	-11994	4372	3			N	-0-					-0-
07	4774	N	4647	-0-	-127 B	-11994	4647	3			N	-0-					-0-
08	4867	N	3732	-0-	-1135 B	-11994	3732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6163 CANCELLED UNDERAGE -> -5831																	
09	4380	N	4343	-0-	-37 B	-6163	4343	3			N	-0-					-0-
10	4650	N	3960	-0-	-690 B	-6163	3960	3			N	-0-					-0-
11	3600	N	2961	-0-	-639 B	-6163	2961	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 59 RRCID -> 023145 COMPL. DATE 08/16/1995 TOTAL DEPTH 2825 PERF. 2291 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1912	N	1912	-0-	-0-	B	-0-	1912	3			N	-0-					-0-
07	1904	N	1904	-0-	-0-	B	-0-	1904	3			N	-0-					-0-
08	1767	N	1460	-0-	-307	B	-0-	1460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1641	-0-	-279	B	-0-	1641	3			N	-0-					-0-
10	1891	N	1709	-0-	-182	B	-0-	1709	3			N	-0-					-0-
11	0	N	889	-0-	889	B	889	889	3			N	-0-					-0-

BURNETT WELL #: A 61RH RRCID -> 023147 COMPL. DATE 10/06/1999 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11760	N	11421	-0-	-339	B	-1378	11421	3			N	-0-					-0-
07	11687	N	10643	-0-	-1044	B	-1378	10643	3			N	-0-					-0-
08	12121	N	8657	-0-	-3464	B	-1378	8657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1112 CANCELLED UNDERAGE -> -266																		
09	11430	N	10425	-0-	-1005	B	-1112	10425	3			N	-0-					-0-
10	10633	N	11511	-0-	878	B	-234	11511	3			N	-0-					-0-
11	0	N	10962	-0-	10962	B	10728	10962	3			N	-0-					-0-

BURNETT WELL #: A 62 RRCID -> 023148 COMPL. DATE 01/07/1995 TOTAL DEPTH 2615 PERF. 2248 - 2601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5027	-0-	2027	B	3634	5027	3			N	-0-					-0-
07	3100	N	4943	-0-	1843	B	5477	4943	3			N	-0-					-0-
08	9662	R	4185	-0-	-5477	B	-0-	4185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5040	#	4254	-0-	-786	B	-786	4254	3			N	-0-					-0-
10	5208	#	4591	-0-	-617	B	-1403	4591	3			N	-0-					-0-
11	0		4137	-0-	4137	B	2734	4137	3			N	-0-					-0-

BURNETT WELL #: A 63 RRCID -> 023149 COMPL. DATE N/A TOTAL DEPTH 2682 PERF. 2268 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2031	N	2031	-0-	-0-	B	-0-	2031	3			N	-0-					-0-
07	1935	N	1935	-0-	-0-	B	-0-	1935	3			N	-0-					-0-
08	1495	N	1495	-0-	-0-	B	-0-	1495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2040	N	1664	-0-	-376	B	-0-	1664	3			N	-0-					-0-
10	1922	N	1785	-0-	-137	B	-0-	1785	3			N	-0-					-0-
11	0	N	1661	-0-	1661	B	1661	1661	3			N	-0-					-0-

BURNETT WELL #: A 64 RRCID -> 023150 COMPL. DATE 07/22/1945 TOTAL DEPTH 2466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	945	-0-	-105	B	-0-	945	3			N	-0-					-0-
07	992	N	938	-0-	-54	B	-0-	938	3			N	-0-					-0-
08	992	N	744	-0-	-248	B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	826	-0-	-134	B	-0-	826	3			N	-0-					-0-
10	930	N	802	-0-	-128	B	-0-	802	3			N	-0-					-0-
11	0	N	907	-0-	907	B	907	907	3			N	-0-					-0-

BURNETT WELL #: A 65 RRCID -> 023151 COMPL. DATE 01/07/1995 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	638	-0-	-52	B	-0-	638	3			N	-0-					-0-
07	682	N	605	-0-	-77	B	-0-	605	3			N	-0-					-0-
08	713	N	539	-0-	-174	B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	548	-0-	-82	B	-0-	548	3			N	-0-					-0-
10	620	N	563	-0-	-57	B	-0-	563	3			N	-0-					-0-
11	0	N	490	-0-	490	B	490	490	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 67 RRCID -> 023152 COMPL. DATE 05/00/1946 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3576	N	3576	-0-	-0- B	-0-	3576	3			N	-0-					-0-
07	3661	N	3661	-0-	-0- B	-0-	3661	3			N	-0-					-0-
08	3689	N	3449	-0-	-240 B	-0-	3449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3593	N	3593	-0-	-0- B	-0-	3593	3			N	-0-					-0-
10	3658	N	3618	-0-	-40 B	-0-	3618	3			N	-0-					-0-
11	0	N	3423	-0-	3423 B	3423	3423	3			N	-0-					-0-

BURNETT A WELL #: 68 RRCID -> 023153 COMPL. DATE 09/12/2012 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	4353	-0-	4353 B	32275	4353	3			N	-0-					-0-
07	0	W	3279	-0-	3279 B	35554	3279	3			N	-0-					-0-
08	0	W	1431	-0-	1431 B	36985	1431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 36985																	
09	0	W	2339	-0-	2339 B	39324	2339	3			N	-0-					-0-
10	0	W	4657	-0-	4657 B	43981	4657	3			N	-0-					-0-
11	0	W	4214	-0-	4214 B	48195	4214	3			N	-0-					-0-

BURNETT WELL #: A 69RH RRCID -> 023154 COMPL. DATE 04/06/2002 TOTAL DEPTH 2598 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8070	N	7668	-0-	-402 B	-4816	7668	3			N	-0-					-0-
07	7936	N	7508	-0-	-428 B	-4816	7508	3			N	-0-					-0-
08	7843	N	6973	-0-	-870 B	-4816	6973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1697 CANCELLED UNDERAGE -> -3119																	
09	7680	N	7622	-0-	-58 B	-1697	7622	3			N	-0-					-0-
10	7502	N	7804	-0-	302 B	-1395	7804	3			N	-0-					-0-
11	0	N	7441	-0-	7441 B	6046	7441	3			N	-0-					-0-

BURNETT WELL #: A 71 RRCID -> 023156 COMPL. DATE 10/19/1947 TOTAL DEPTH 2580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	N	3705	-0-	-435 B	-0-	3705	3			N	-0-					-0-
07	4185	N	3924	-0-	-261 B	-0-	3924	3			N	-0-					-0-
08	4061	N	3621	-0-	-440 B	-0-	3621	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3764	N	3764	-0-	-0- B	-0-	3764	3			N	-0-					-0-
10	3937	N	3751	-0-	-186 B	-0-	3751	3			N	-0-					-0-
11	0	N	3414	-0-	3414 B	3414	3414	3			N	-0-					-0-

BURNETT WELL #: A 72 RRCID -> 023157 COMPL. DATE 05/00/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3079	N	3079	-0-	-0- B	-0-	3079	3			N	-0-					-0-
07	3019	N	3019	-0-	-0- B	-0-	3019	3			N	-0-					-0-
08	3069	N	2831	-0-	-238 B	-0-	2831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	3074	-0-	-16 B	-0-	3074	3			N	-0-					-0-
10	3184	N	3184	-0-	-0- B	-0-	3184	3			N	-0-					-0-
11	0	N	2738	-0-	2738 B	2738	2738	3			N	-0-					-0-

BURNETT WELL #: A 73 RRCID -> 023158 COMPL. DATE 03/22/1949 TOTAL DEPTH 2874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1915	N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-
07	1838	N	1838	-0-	-0- B	-0-	1838	3			N	-0-					-0-
08	1984	N	1701	-0-	-283 B	-0-	1701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1895	-0-	-25 B	-0-	1895	3			N	-0-					-0-
10	1976	N	1976	-0-	-0- B	-0-	1976	3			N	-0-					-0-
11	0	N	1863	-0-	1863 B	1863	1863	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 76 RRCID -> 023160 COMPL. DATE 03/10/1995 TOTAL DEPTH 2400 PERF. 2089 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1806	-0-	-234 B	-0-	1806	3			N	-0-					-0-
07	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-
08	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
10	2193	N	2193	-0-	-0- B	-0-	2193	3			N	-0-					-0-
11	0	N	2111	-0-	2111 B	2111	2111	3			N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 05/24/1995 TOTAL DEPTH 2485 PERF. 2120 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5490	N	5034	-0-	-456 B	-12430	5034	3			N	-0-					-0-
07	5332	N	5166	-0-	-166 B	-12430	5166	3			N	-0-					-0-
08	5363	N	4608	-0-	-755 B	-12430	4608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4395 CANCELLED UNDERAGE -> -8035																	
09	5040	N	4949	-0-	-91 B	-4395	4949	3			N	-0-					-0-
10	5177	N	5036	-0-	-141 B	-4395	5036	3			N	-0-					-0-
11	0	N	4790	-0-	4790 B	395	4790	3			N	-0-					-0-

BURNETT WELL #: A 78 RRCID -> 023162 COMPL. DATE 01/12/1995 TOTAL DEPTH 3155 PERF. 2474 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
07	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-					-0-
08	2573	N	2132	-0-	-441 B	-0-	2132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2443	N	2443	-0-	-0- B	-0-	2443	3			N	-0-					-0-
10	2411	N	2411	-0-	-0- B	-0-	2411	3			N	-0-					-0-
11	0	N	2269	-0-	2269 B	2269	2269	3			N	-0-					-0-

BURNETT WELL #: A 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: A 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
07	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
08	1333	N	1179	-0-	-154 B	-0-	1179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1250	-0-	-40 B	-0-	1250	3			N	-0-					-0-
10	1333	N	1273	-0-	-60 B	-0-	1273	3			N	-0-					-0-
11	0	N	1248	-0-	1248 B	1248	1248	3			N	-0-					-0-

BURNETT WELL #: A 83H RRCID -> 023166 COMPL. DATE 06/14/2000 TOTAL DEPTH 2700 PERF. 2424 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1391	-0-	-19 B	-0-	1391	3			N	-0-					-0-
07	1550	N	1459	-0-	-91 B	-0-	1459	3			N	-0-					-0-
08	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
10	1457	N	1420	-0-	-37 B	-0-	1420	3			N	-0-					-0-
11	0	N	1360	-0-	1360 B	1360	1360	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT A WELL #: 87 RRCID -> 023168 COMPL. DATE 01/21/2000 TOTAL DEPTH 2424 PERF. 2330 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	N	3866	-0-	-124 B	-0-	3866	3			N	-0-					-0-
07	4030	N	3932	-0-	-98 B	-0-	3932	3			N	-0-					-0-
08	3999	N	3426	-0-	-573 B	-0-	3426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3870	N	3257	-0-	-613 B	-0-	3257	3			N	-0-					-0-
10	3937	N	2545	-0-	-1392 B	-0-	2545	3			N	-0-					-0-
11	0	N	3847	-0-	3847 B	3847	3847	3			N	-0-					-0-

BURNETT WELL #: A 88 RRCID -> 023169 COMPL. DATE 05/27/1994 TOTAL DEPTH 3165 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
07	527	N	509	-0-	-18 B	-0-	509	3			N	-0-					-0-
08	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	522	-0-	-18 B	-0-	522	3			N	-0-					-0-
10	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
11	0	N	512	-0-	512 B	512	512	3			N	-0-					-0-

BURNETT WELL #: A 91 RRCID -> 023171 COMPL. DATE 03/28/1954 TOTAL DEPTH 2912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2192	-0-	-58 B	-0-	2192	3			N	-0-					-0-
07	2263	N	2249	-0-	-14 B	-0-	2249	3			N	-0-					-0-
08	2294	N	1943	-0-	-351 B	-0-	1943	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2184	-0-	-6 B	-0-	2184	3			N	-0-					-0-
10	2263	N	2232	-0-	-31 B	-0-	2232	3			N	-0-					-0-
11	0	N	2122	-0-	2122 B	2122	2122	3			N	-0-					-0-

BURNETT WELL #: A 92 RRCID -> 023172 COMPL. DATE 04/15/1954 TOTAL DEPTH 2911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1010	-0-	-40 B	-0-	1010	3			N	-0-					-0-
07	1054	N	1037	-0-	-17 B	-0-	1037	3			N	-0-					-0-
08	1054	N	900	-0-	-154 B	-0-	900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1002	-0-	-18 B	-0-	1002	3			N	-0-					-0-
10	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
11	0	N	992	-0-	992 B	992	992	3			N	-0-					-0-

BURNETT WELL #: A 93 RRCID -> 023173 COMPL. DATE 04/28/1954 TOTAL DEPTH 2708 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6810	N	6564	-0-	-246 B	-0-	6564	3			N	-0-					-0-
07	6851	N	6656	-0-	-195 B	-0-	6656	3			N	-0-					-0-
08	6665	N	6161	-0-	-504 B	-0-	6161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6570	N	6495	-0-	-75 B	-0-	6495	3			N	-0-					-0-
10	6665	N	6492	-0-	-173 B	-0-	6492	3			N	-0-					-0-
11	0	N	6220	-0-	6220 B	6220	6220	3			N	-0-					-0-

BURNETT WELL #: A 94 RRCID -> 023174 COMPL. DATE 04/18/1954 TOTAL DEPTH 2848 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	N	4335	-0-	-165 B	-0-	4335	3			N	-0-					-0-
07	4414	N	4414	-0-	-0- B	-0-	4414	3			N	-0-					-0-
08	4557	N	4165	-0-	-392 B	-0-	4165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4350	N	4206	-0-	-144 B	-0-	4206	3			N	-0-					-0-
10	4402	N	4236	-0-	-166 B	-0-	4236	3			N	-0-					-0-
11	0	N	3679	-0-	3679 B	3679	3679	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 95 RRCID -> 023175 COMPL. DATE 01/21/1956 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1200	-0-	-30 B	-0-	1200	3			N	-0-					-0-
07	1209	N	1081	-0-	-128 B	-0-	1081	3			N	-0-					-0-
08	1178	N	1054	-0-	-124 B	-0-	1054	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1121	-0-	-79 B	-0-	1121	3			N	-0-					-0-
10	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
11	0	N	1061	-0-	1061 B	1061	1061	3			N	-0-					-0-

BURNETT WELL #: A 99 RRCID -> 023178 COMPL. DATE 07/14/1957 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	N	2928	-0-	-342 B	-0-	2928	3			N	-0-					-0-
07	3115	N	3115	-0-	-0- B	-0-	3115	3			N	-0-					-0-
08	3193	N	2825	-0-	-368 B	-0-	2825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3070	N	3070	-0-	-0- B	-0-	3070	3			N	-0-					-0-
10	3100	N	3073	-0-	-27 B	-0-	3073	3			N	-0-					-0-
11	0	N	2904	-0-	2904 B	2904	2904	3			N	-0-					-0-

BURNETT WELL #: A101 RRCID -> 023180 COMPL. DATE 10/27/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2177	-0-	-343 B	-0-	2177	3			N	-0-					-0-
07	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
08	2139	N	1899	-0-	-240 B	-0-	1899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2107	-0-	-83 B	-0-	2107	3			N	-0-					-0-
10	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
11	0	N	4093	-0-	4093 B	4093	4093	3			N	-0-					-0-

BURNETT WELL #: A103 RRCID -> 023182 COMPL. DATE 07/20/1957 TOTAL DEPTH 3580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	N	4288	-0-	-152 B	-0-	4288	3			N	-0-					-0-
07	4464	N	4000	-0-	-464 B	-0-	4000	3			N	-0-					-0-
08	4433	N	4108	-0-	-325 B	-0-	4108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4332	N	4332	-0-	-0- B	-0-	4332	3			N	-0-					-0-
10	4334	N	4334	-0-	-0- B	-0-	4334	3			N	-0-					-0-
11	0	N	880	-0-	880 B	880	880	3			N	-0-					-0-

BURNETT WELL #: A104 RRCID -> 023183 COMPL. DATE 08/02/1957 TOTAL DEPTH 3583 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
07	899	N	819	-0-	-80 B	-0-	819	3			N	-0-					-0-
08	899	N	625	-0-	-274 B	-0-	625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	399	-0-	-471 B	-0-	399	3			N	-0-					-0-
10	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
11	0	N	1554	-0-	1554 B	1554	1554	3			N	-0-					-0-

BURNETT WELL #: A105 RRCID -> 023184 COMPL. DATE 07/06/1960 TOTAL DEPTH 3503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1611	-0-	-39 B	-0-	1611	3			N	-0-					-0-
07	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-
08	1705	N	1477	-0-	-228 B	-0-	1477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1608	-0-	-12 B	-0-	1608	3			N	-0-					-0-
10	1643	N	1635	-0-	-8 B	-0-	1635	3			N	-0-					-0-
11	0	N	1279	-0-	1279 B	1279	1279	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7290	N	7423	-0-	133 B	-5548	7423	3			N	-0-					-0-
07	7502	N	7176	-0-	-326 B	-5548	7176	3			N	-0-					-0-
08	8060	N	6088	-0-	-1972 B	-5548	6088	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2003		CANCELLED UNDERAGE ->		-3545										
09	7410	N	7497	-0-	87 B	-1916	7497	3			N	-0-					-0-
10	7161	N	7765	-0-	604 B	-1312	7765	3			N	-0-					-0-
11	0	N	7188	-0-	7188 B	5876	7188	3			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
07	1643	N	1604	-0-	-39 B	-0-	1604	3			N	-0-					-0-
08	1798	N	1423	-0-	-375 B	-0-	1423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
10	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
11	0	N	1510	-0-	1510 B	1510	1510	3			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7455	N	7455	-0-	-0- B	-0-	7455	3			N	-0-					-0-
07	6585	N	6585	-0-	-0- B	-0-	6585	3			N	-0-					-0-
08	3100	N	5541	-0-	2441 B	2441	5541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			2441														
09	7792	N	5351	-0-	-2441 B	-0-	5351	3			N	-0-					-0-
10	6572	N	4701	-0-	-1871 B	-0-	4701	3			N	-0-					-0-
11	0		5791	-0-	5791 B	5791	5791	3			N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	N	3155	-0-	95 B	-4223	3155	3			N	-0-					-0-
07	2914	N	2917	-0-	3 B	-4220	2917	3			N	-0-					-0-
08	2914	N	2698	-0-	-216 B	-4220	2698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-4220										
09	3150	N	3122	-0-	-28 B	-0-	3122	3			N	-0-					-0-
10	3194	N	3194	-0-	-0- B	-0-	3194	3			N	-0-					-0-
11	0	N	3084	-0-	3084 B	3084	3084	3			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	N	4651	-0-	-29 B	-0-	4651	3			N	-0-					-0-
07	4650	N	4330	-0-	-320 B	-0-	4330	3			N	-0-					-0-
08	4960	N	4659	-0-	-301 B	-0-	4659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	4650	N	4629	-0-	-21 B	-0-	4629	3			N	-0-					-0-
10	4957	N	4957	-0-	-0- B	-0-	4957	3			N	-0-					-0-
11	0	N	4443	-0-	4443 B	4443	4443	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
07	930	N	890	-0-	-40 B	-0-	890	3			N	-0-					-0-
08	1023	N	852	-0-	-171 B	-0-	852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	960	N	939	-0-	-21 B	-0-	939	3			N	-0-					-0-
*10	1135	N	1135	-0-	-0- B	-0-	180	1	955	3	N	-0-					-0-
11	0	N	1063	-0-	1063 B	1063	174	1	889	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	894	N	894	-0-	-0-	B	-0-	894	3			N	-0-					-0-
07	899	N	867	-0-	-32	B	-0-	867	3			N	-0-					-0-
08	961	N	786	-0-	-175	B	-0-	786	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
10	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					-0-
11	0	N	855	-0-	855	B	855	855	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-
07	992	N	956	-0-	-36	B	-0-	956	3			N	-0-					-0-
08	1085	N	867	-0-	-218	B	-0-	867	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
10	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-
11	0	N	1084	-0-	1084	B	1084	1084	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1966	N	1966	-0-	-0-	B	-0-	1966	3			N	-0-					-0-
07	2451	N	2451	-0-	-0-	B	-0-	2451	3			N	-0-					-0-
08	1699	N	1699	-0-	-0-	B	-0-	1699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1514	-0-	-466	B	-0-	1514	3			N	-0-					-0-
10	2449	N	1436	-0-	-1013	B	-0-	1436	3			N	-0-					-0-
11	0	N	1315	-0-	1315	B	1315	1315	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	104	-0-	-46	B	-0-	104	3			N	-0-					-0-
07	124	N	75	-0-	-49	B	-0-	75	3			N	-0-					-0-
08	124	N	97	-0-	-27	B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
10	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
11	0	N	98	-0-	98	B	98	98	3			N	-0-					-0-

BURNETT WELL #: A 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1717	-0-	-113	B	-0-	1717	3			N	-0-					-0-
07	1802	N	1802	-0-	-0-	B	-0-	1802	3			N	-0-					-0-
08	1798	N	1677	-0-	-121	B	-0-	1677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1763	N	1763	-0-	-0-	B	-0-	1763	3			N	-0-					-0-
10	1798	N	1794	-0-	-4	B	-0-	1794	3			N	-0-					-0-
11	0	N	1693	-0-	1693	B	1693	1693	3			N	-0-					-0-

BURNETT WELL #: A 84 RRCID -> 024004 COMPL. DATE 03/06/1952 TOTAL DEPTH 2865 PERF. 2197 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4070	N	4070	-0-	-0-	B	-0-	4070	3			N	-0-					-0-
07	4340	N	4059	-0-	-281	B	-0-	4059	3			N	-0-					-0-
08	4278	N	3323	-0-	-955	B	-0-	3323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4080	N	3943	-0-	-137	B	-0-	3943	3			N	-0-					-0-
10	4061	N	3969	-0-	-92	B	-0-	3969	3			N	-0-					-0-
11	0	N	3698	-0-	3698	B	3698	3698	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 86 RRCID -> 024005 COMPL. DATE 05/09/1995 TOTAL DEPTH 2608 PERF. 2246 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	N	3982	-0-	-278	B	-0-	3982	3			N	-0-					-0-
07	4278	N	4182	-0-	-96	B	-0-	4182	3			N	-0-					-0-
08	4309	N	3707	-0-	-602	B	-0-	3707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4027	N	4027	-0-	-0-	B	-0-	4027	3			N	-0-					-0-
10	4185	N	4081	-0-	-104	B	-0-	4081	3			N	-0-					-0-
11	0	N	3769	-0-	3769	B	3769	3769	3			N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
07	1674	N	921	-0-	-753	B	-0-	921	3			N	-0-					-0-
08	1765	N	1765	-0-	-0-	B	-0-	1765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1699	N	1699	-0-	-0-	B	-0-	1699	3			N	-0-					-0-
10	1658	N	1658	-0-	-0-	B	-0-	1658	3			N	-0-					-0-
11	1710	N	1529	-0-	-181	B	-0-	1529	3			N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
10	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
*11	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	842	N	842	-0-	-0-	B	-0-	130	1	712	3	N	-0-					-0-
07	0	W	876	-0-	876	B	876	135	1	741	3	N	-0-					-0-
08	0	W	888	-0-	888	B	1764	140	1	748	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1764																		
09	0	W	840	-0-	840	B	2604	145	1	695	3	N	-0-					-0-
*10	0	W	833	-0-	833	B	3437	150	1	683	3	N	-0-					-0-
11	0	W	777	-0-	777	B	4214	140	1	637	3	N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	958	N	958	-0-	-0-	B	-0-	140	1	818	3	N	-0-					-0-
07	1116	N	1034	-0-	-82	B	-0-	150	1	884	3	N	-0-					-0-
08	1054	N	952	-0-	-102	B	-0-	150	1	802	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	966	N	966	-0-	-0-	B	-0-	145	1	821	3	N	-0-					-0-
*10	1023	N	1014	-0-	-9	B	-0-	150	1	864	3	N	-0-					-0-
11	0	N	961	-0-	961	B	961	145	1	816	3	N	-0-					-0-

NEILD -D- WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE 07/30/1997 TOTAL DEPTH 4952 PERF. 2240 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	1737	-0-	1737 B	17794	252	1	1485	3	N	-0-					-0-
07	0	W	1852	-0-	1852 B	19646	270	1	1582	3	N	-0-					-0-
08	0	W	1724	-0-	1724 B	21370	252	1	1472	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 21370																	
09	0	W	1612	-0-	1612 B	22982	234	1	1378	3	N	-0-					-0-
*10	0	W	921	-0-	921 B	23903	144	1	777	3	N	-0-					-0-
11	0	W	1757	-0-	1757 B	25660	252	1	1505	3	N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 5280 PERF. 2302 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	5444	-0-	5444 B	86678	5444	3			N	-0-					-0-
07	0	W	5515	-0-	5515 B	92193	5515	3			N	-0-					-0-
08	0	W	5016	-0-	5016 B	97209	5016	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 97209																	
09	0	W	5116	-0-	5116 B	102325	5116	3			N	-0-					-0-
*10	0	W	5774	-0-	5774 B	108099	660	1	5114	3	N	-0-					-0-
11	0	W	5546	-0-	5546 B	113645	660	1	4886	3	N	-0-					-0-

SNEED -B- WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 4615 PERF. 4615 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	5139	-0-	5139 B	23561	648	1	4491	3	N	-0-					-0-
07	0	Z	5779	-0-	5779 B	29340	783	1	4996	3	N	-0-					-0-
08	0	Z	5424	-0-	5424 B	34764	783	1	4641	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 34764																	
09	0	Z	5410	-0-	5410 B	40174	783	1	4627	3	N	-0-					-0-
*10	0	Z	5433	-0-	5433 B	45607	810	1	4623	3	N	-0-					-0-
11	0	Z	5337	-0-	5337 B	50944	810	1	4527	3	N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 06/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	1068	-0-	1068 B	4437	1068	3			N	-0-					-0-
07	0	Z	1038	-0-	1038 B	5475	1038	3			N	-0-					-0-
08	0	Z	1067	-0-	1067 B	6542	1067	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6542																	
09	0	Z	1018	-0-	1018 B	7560	1018	3			N	-0-					-0-
10	0	Z	1022	-0-	1022 B	8582	1022	3			N	-0-					-0-
11	0	Z	968	-0-	968 B	9550	968	3			N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 06/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	1823	-0-	1823 B	7467	1823	3			N	-0-					-0-
07	0	Z	1755	-0-	1755 B	9222	1755	3			N	-0-					-0-
08	0	Z	1790	-0-	1790 B	11012	1790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 11012																	
09	0	Z	1698	-0-	1698 B	12710	1698	3			N	-0-					-0-
10	0	Z	1728	-0-	1728 B	14438	1728	3			N	-0-					-0-
11	0	Z	1622	-0-	1622 B	16060	1622	3			N	-0-					-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	1644	-0-	1644 B	18024	232	1	1412	3	N	-0-					-0-
07	0	Z	1643	-0-	1643 B	19667	240	1	1403	3	N	-0-					-0-
08	0	Z	1599	-0-	1599 B	21266	232	1	1367	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 21266																	
09	0	Z	1620	-0-	1620 B	22886	216	1	1404	3	N	-0-					-0-
*10	0	Z	1978	-0-	1978 B	24864	540	1	1438	3	N	-0-					-0-
11	0	Z	1836	-0-	1836 B	26700	522	1	1314	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2950 PERF. 2224 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	3090	-0-	3090 B	13993	406	1	2684	3	N	-0-					-0-
07	0	Z	2918	-0-	2918 B	16911	420	1	2498	3	N	-0-					-0-
08	0	Z	1857	-0-	1857 B	18768	224	1	1633	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->					18768												
09	0	Z	3993	-0-	3993 B	22761	406	1	3587	3	N	-0-					-0-
*10	0	Z	3718	-0-	3718 B	26479	420	1	3298	3	N	-0-					-0-
11	0	Z	3667	-0-	3667 B	30146	392	1	3275	3	N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	2862	-0-	2862 B	45660	240	1	2622	3	N	-0-					-0-
07	0	Z	2265	-0-	2265 B	47925	248	1	2017	3	N	-0-					-0-
08	0	Z	1736	-0-	1736 B	49661	240	1	1496	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->					49661												
09	0	Z	2129	-0-	2129 B	51790	232	1	1897	3	N	-0-					-0-
*10	0	Z	2193	-0-	2193 B	53983	150	1	2043	3	N	-0-					-0-
11	0	Z	2079	-0-	2079 B	56062	135	1	1944	3	N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 4705 PERF. 2400 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	6233	-0-	6233 B	23665	6233	3			N	-0-					-0-
07	0	Z	6942	-0-	6942 B	30607	6942	3			N	-0-					-0-
08	0	Z	7362	-0-	7362 B	37969	7362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					37969												
09	0	Z	7097	-0-	7097 B	45066	7097	3			N	-0-					-0-
*10	0	Z	8046	-0-	8046 B	53112	620	1	7426	3	N	-0-					-0-
11	0	Z	6997	-0-	6997 B	60109	560	1	6437	3	N	-0-					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	133	-0-	133 B	21990	12	1	121	3	N	-0-					-0-
07	0	Z	1998	-0-	1998 B	23988	108	1	1890	3	N	-0-					-0-
08	0	Z	1437	-0-	1437 B	25425	120	1	1317	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->					25425												
09	0	Z	1236	-0-	1236 B	26661	116	1	1120	3	N	-0-					-0-
*10	0	Z	1120	-0-	1120 B	27781	116	1	1004	3	N	-0-					-0-
11	0	Z	1154	-0-	1154 B	28935	104	1	1050	3	N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 02/04/1998 TOTAL DEPTH 5680 PERF. 2046 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5417	N	5417	-0-	-0- B	-0-	696	1	4721	3	N	-0-					-0-
07	5667	N	5667	-0-	-0- B	-0-	720	1	4947	3	N	-0-					-0-
08	5641	N	5641	-0-	-0- B	-0-	720	1	4921	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	5479	N	5479	-0-	-0- B	-0-	720	1	4759	3	N	-0-					-0-
*10	5673	N	5561	-0-	-112 B	-0-	720	1	4841	3	N	-0-					-0-
11	0	N	5286	-0-	5286 B	5286	720	1	4566	3	N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 4636 PERF. 2330 - 2805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-
07	2015	N	1351	-0-	-664 B	-0-	1351	3			N	-0-					-0-
08	2077	N	2048	-0-	-29 B	-0-	2048	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	2130	N	2017	-0-	-113 B	-0-	2017	3			N	-0-					-0-
*10	3100	N	3182	-0-	82 B	82	990	1	2192	3	N	-0-					-0-
11	0	N	2565	-0-	2565 B	2647	957	1	1608	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 5246 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1716	N	1716	-0-	-0-	B	-0-	112	1	1604	3	N	-0-					-0-
07	1745	N	1745	-0-	-0-	B	-0-	120	1	1625	3	N	-0-					-0-
08	1643	N	823	-0-	-820	B	-0-	48	1	775	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	3256	-0-	256	B	256	3256	3			N	-0-					-0-
*10	3100	N	3206	-0-	106	B	362	300	1	2906	3	N	-0-					-0-
11	0	N	2989	-0-	2989	B	3351	290	1	2699	3	N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1998 TOTAL DEPTH 4525 PERF. 2128 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1654	-0-	-116	B	-0-	400	1	1254	3	N	-0-					-0-
07	2046	N	1720	-0-	-326	B	-0-	384	1	1336	3	N	-0-					-0-
08	2212	N	2212	-0-	-0-	B	-0-	464	1	1748	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2088	N	2088	-0-	-0-	B	-0-	432	1	1656	3	N	-0-					-0-
*10	2003	N	2003	-0-	-0-	B	-0-	432	1	1571	3	N	-0-					-0-
11	0	N	1858	-0-	1858	B	1858	432	1	1426	3	N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 01/12/1984 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	N	2932	-0-	-248	B	-3478	308	1	2624	3	N	-0-					-0-
07	2883	N	2032	-0-	-851	B	-3478	220	1	1812	3	N	-0-					-0-
08	3255	N	2911	-0-	-344	B	-3478	297	1	2614	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3478																		
09	2940	N	2205	-0-	-735	B	-0-	319	1	1886	3	N	-0-					-0-
*10	3074	N	3074	-0-	-0-	B	-0-	330	1	2744	3	N	-0-					-0-
11	0	N	2806	-0-	2806	B	2806	308	1	2498	3	N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH N/A PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2101	-0-	-29	B	-0-	108	1	1993	3	N	-0-					-0-
07	2170	N	1965	-0-	-205	B	-0-	100	1	1865	3	N	-0-					-0-
08	2276	N	2276	-0-	-0-	B	-0-	116	1	2160	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2115	N	2115	-0-	-0-	B	-0-	116	1	1999	3	N	-0-					-0-
*10	2174	N	2174	-0-	-0-	B	-0-	243	1	1931	3	N	-0-					-0-
11	0	N	2101	-0-	2101	B	2101	261	1	1840	3	N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1684	N	1684	-0-	-0-	B	-0-	140	1	1544	3	N	-0-					-0-
07	2015	N	1795	-0-	-220	B	-0-	145	1	1650	3	N	-0-					-0-
08	2108	N	1693	-0-	-415	B	-0-	140	1	1553	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1690	N	1690	-0-	-0-	B	-0-	140	1	1550	3	N	-0-					-0-
*10	1803	N	1803	-0-	-0-	B	-0-	150	1	1653	3	N	-0-					-0-
11	0	N	1572	-0-	1572	B	1572	140	1	1432	3	N	-0-					-0-

SNEED MS WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0-	B	-0-	45	1	470	3	N	-0-					-0-
07	696	N	696	-0-	-0-	B	-0-	90	1	606	3	N	-0-					-0-
08	603	N	603	-0-	-0-	B	-0-	84	1	519	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	552	N	552	-0-	-0-	B	-0-	81	1	471	3	N	-0-					-0-
*10	682	N	579	-0-	-103	B	-0-	90	1	489	3	N	-0-					-0-
11	0	N	553	-0-	553	B	553	84	1	469	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2028	N	2028	-0-	-0- B	-0-	493	1	1535	3	N	-0-			-0-
07	2044	N	2044	-0-	-0- B	-0-	510	1	1534	3	N	-0-			-0-
08	2049	N	2049	-0-	-0- B	-0-	527	1	1522	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1850	N	1850	-0-	-0- B	-0-	493	1	1357	3	N	-0-			-0-
*10	2046	N	1735	-0-	-311 B	-0-	510	1	1225	3	N	-0-			-0-
11	0	N	1504	-0-	1504 B	1504	493	1	1011	3	N	-0-			-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3116		4168	-0-	1052 B	23854	928	1	3240	3	N	-0-			-0-
07	3387		4209	-0-	822 B	24676	960	1	3249	3	N	-0-			-0-
08	3340		4216	-0-	876 B	25552	896	1	3320	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> 25552															
09	3207		4428	-0-	1221 B	26773	896	1	3532	3	N	-0-			-0-
*10	7281		4005	-0-	-3276 B	23497	896	1	3109	3	N	-0-			-0-
11	0		3691	-0-	3691 B	27188	864	1	2827	3	N	-0-			-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	706	N	706	-0-	-0- B	-0-	115	1	591	3	N	-0-			-0-
07	517	N	-0-	-0-	-517 B	-0-					N	-0-			-0-
08	516	N	-0-	-0-	-516 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1593	N	1593	-0-	-0- B	-0-	135	1	1458	3	N	-0-			-0-
10	522	N	522	-0-	-0- B	-0-	522	3			N	-0-			-0-
11	0	N	872	-0-	872 B	872	872	3			N	-0-			-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1215	N	1215	-0-	-0- B	-0-	162	1	1053	3	N	-0-			-0-
07	1152	N	1152	-0-	-0- B	-0-	168	1	984	3	N	-0-			-0-
08	870	N	870	-0-	-0- B	-0-	126	1	744	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1074	N	1074	-0-	-0- B	-0-	162	1	912	3	N	-0-			-0-
*10	1147	N	1062	-0-	-85 B	-0-	180	1	882	3	N	-0-			-0-
11	0	N	975	-0-	975 B	975	162	1	813	3	N	-0-			-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	680	N	680	-0-	-0- B	-0-	112	1	568	3	N	-0-			-0-
07	533	N	533	-0-	-0- B	-0-	88	1	445	3	N	-0-			-0-
08	638	N	638	-0-	-0- B	-0-	112	1	526	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	660	N	660	-0-	-0- B	-0-	116	1	544	3	N	-0-			-0-
*10	688	N	688	-0-	-0- B	-0-	120	1	568	3	N	-0-			-0-
11	0	N	599	-0-	599 B	599	112	1	487	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	N	2426	-0-	-454 B	-5514	2426	3			N	-0-					-0-
07	3410	N	2823	-0-	-587 B	-5514	2823	3			N	-0-					-0-
08	3749	N	2502	-0-	-1247 B	-5514	2502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-554		CANCELLED UNDERAGE ->		-4960										
09	2430	N	2955	-0-	525 B	-29	2955	3			N	-0-					-0-
10	2821	N	2512	-0-	-309 B	-29	2512	3			N	-0-					-0-
11	0	N	2749	-0-	2749 B	2720	2749	3			N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	2092	-0-	2092 B	31462	290	1	1802	3	N	-0-					-0-
07	0	Z	1646	-0-	1646 B	33108	230	1	1416	3	N	-0-					-0-
08	0	Z	2238	-0-	2238 B	35346	290	1	1948	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			35346														
09	0	Z	2164	-0-	2164 B	37510	300	1	1864	3	N	-0-					-0-
*10	0	Z	1671	-0-	1671 B	39181	280	1	1391	3	N	-0-					-0-
11	0	Z	1599	-0-	1599 B	40780	290	1	1309	3	N	-0-					-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
07	1054	N	966	-0-	-88 B	-0-	966	3			N	-0-					-0-
08	868	N	335	-0-	-533 B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
10	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
11	0	N	917	-0-	917 B	917	917	3			N	-0-					-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1835	-0-	215 B	-5458	1835	3			N	-0-					-0-
07	1488	N	2487	-0-	999 B	-4459	2487	3			N	-0-					-0-
08	1519	N	1154	-0-	-365 B	-4459	1154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4459														
09	1830	N	2492	-0-	662 B	-3797	2492	3			N	-0-					-0-
10	2480	N	2554	-0-	74 B	-3723	2554	3			N	-0-					-0-
11	0	N	2196	-0-	2196 B	-1527	2196	3			N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
07	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
08	403	N	253	-0-	-150 B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
10	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
11	0	N	486	-0-	486 B	486	486	3			N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		1773	-0-	1773 B	10906	270	1	1503	3	N	-0-					-0-
07	13434	N	2528	-0-	-10906 B	-0-	270	1	2258	3	N	-0-					-0-
08	2976	N	2591	-0-	-385 B	-0-	279	1	2312	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2495	N	2495	-0-	-0- B	-0-	270	1	2225	3	N	-0-					-0-
*10	3291	N	3291	-0-	-0- B	-0-	1023	1	2268	3	N	-0-					-0-
11	0	N	3136	-0-	3136 B	3136	990	1	2146	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	N	3131	-0-	-259 B	-0-	3131	3			N	-0-					-0-
07	3348	N	2897	-0-	-451 B	-0-	2897	3			N	-0-					-0-
08	3348	N	2515	-0-	-833 B	-0-	2515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	2903	-0-	-217 B	-0-	2903	3			N	-0-					-0-
10	2883	N	2504	-0-	-379 B	-0-	2504	3			N	-0-					-0-
11	0	N	7653	-0-	7653 B	7653	7653	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7620	N	6396	-0-	-1224 B	-0-	6396	3			N	-0-					-0-
07	7874	N	4913	-0-	-2961 B	-0-	4913	3			N	-0-					-0-
08	7812	N	4054	-0-	-3758 B	-0-	4054	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6390	N	5345	-0-	-1045 B	-0-	5345	3			N	-0-					-0-
10	5609	N	5609	-0-	-0- B	-0-	5609	3			N	-0-					-0-
11	0	N	2155	-0-	2155 B	2155	2155	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12131	N	12416	-0-	285 B	285	12416	3			N	-0-					-0-
07	12865	N	11783	-0-	-1082 B	-0-	11783	3			N	-0-					-0-
08	12896	N	10400	-0-	-2496 B	-0-	10400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12543		11767	-0-	-776 B	-776	11767	3			N	-0-					-0-
10	13020	#	12499	-0-	-521 B	-1297	12499	3			N	-0-					-0-
11	0		2141	-0-	2141 B	844	2141	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2353	-0-	-227 B	-2881	2353	3			N	-0-					-0-
07	3255	N	1913	-0-	-1342 B	-2881	1913	3			N	-0-					-0-
08	3131	N	2278	-0-	-853 B	-2881	2278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1627 CANCELLED UNDERAGE -> -1254																	
09	2340	N	1515	-0-	-825 B	-1627	1515	3			N	-0-					-0-
10	1922	N	3330	-0-	1408 B	-219	3330	3			N	-0-					-0-
11	0	N	1613	-0-	1613 B	1394	1613	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1511	-0-	-169 B	-0-	1511	3			N	-0-					-0-
07	1829	N	1522	-0-	-307 B	-0-	1522	3			N	-0-					-0-
08	1860	N	1364	-0-	-496 B	-0-	1364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
10	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
11	0	N	2925	-0-	2925 B	2925	2925	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	N	5886	-0-	-174 B	-2781	5886	3			N	-0-					-0-
07	5859	N	5526	-0-	-333 B	-2781	5526	3			N	-0-					-0-
08	6200	N	4563	-0-	-1637 B	-2781	4563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -660 CANCELLED UNDERAGE -> -2121																	
09	5880	N	5751	-0-	-129 B	-660	5751	3			N	-0-					-0-
10	5518	N	5766	-0-	248 B	-412	5766	3			N	-0-					-0-
11	0	N	5324	-0-	5324 B	4912	5324	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5971	N	6342	-0-	371	B	371	6342	3			N	-0-					-0-
07	6603	N	6625	-0-	22	B	393	6625	3			N	-0-					-0-
08	6405	N	5677	-0-	-728	B	-0-	5677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6242		7287	-0-	1045	B	1045	7287	3			N	-0-					-0-
10	7476	R	6431	-0-	-1045	B	-0-	6431	3			N	-0-					-0-
11	0		2536	-0-	2536	B	2536	2536	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

06	705	N	705	-0-	-0-	B	-0-	116	1	589	3	N	-0-					-0-
07	775	N	669	-0-	-106	B	-0-	112	1	557	3	N	-0-					-0-
08	434	N	211	-0-	-223	B	-0-	28	1	183	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	566	-0-	-154	B	-0-	84	1	482	3	N	-0-					-0-
*10	682	N	576	-0-	-106	B	-0-	88	1	488	3	N	-0-					-0-
11	0	N	1500	-0-	1500	B	1500	1500	3			N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

06	1020	N	992	-0-	-28	B	-0-	216	1	776	3	N	-0-					-0-
07	1038	N	1038	-0-	-0-	B	-0-	240	1	798	3	N	-0-					-0-
08	1037	N	1037	-0-	-0-	B	-0-	240	1	797	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1019	N	1019	-0-	-0-	B	-0-	232	1	787	3	N	-0-					-0-
10	1023	N	803	-0-	-220	B	-0-	803	3			N	-0-					-0-
11	0	N	746	-0-	746	B	746	746	3			N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

06	3630	N	3537	-0-	-93	B	-981	390	1	3147	3	N	-0-					-0-
07	3689	N	3632	-0-	-57	B	-981	403	1	3229	3	N	-0-					-0-
08	3286	N	3607	-0-	321	B	-660	403	1	3204	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -660																		
09	3540	N	3441	-0-	-99	B	-0-	390	1	3051	3	N	-0-					-0-
*10	3627	N	3523	-0-	-104	B	-0-	390	1	3133	3	N	-0-					-0-
11	0	N	3386	-0-	3386	B	3386	390	1	2996	3	N	-0-					-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

06	0	W	564	-0-	564	B	7743	208	1	356	3	N	-0-					-0-
07	0	W	545	-0-	545	B	8288	208	1	337	3	N	-0-					-0-
08	8887	N	599	-0-	-8288	B	-0-	240	1	359	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	562	-0-	-8	B	-0-	224	1	338	3	N	-0-					-0-
10	558	N	346	-0-	-212	B	-0-	346	3			N	-0-					-0-
11	0		344	-0-	344	B	344	344	3			N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

06	500	N	1327	-0-	827	B	827	232	1	1095	3	N	-0-					-0-
07	0	Z	1191	-0-	1191	B	2018	208	1	983	3	N	-0-					-0-
08	0	Z	1208	-0-	1208	B	3226	240	1	968	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3226																		
09	0	Z	1169	-0-	1169	B	4395	224	1	945	3	N	-0-					-0-
*10	0	Z	1183	-0-	1183	B	5578	189	1	994	3	N	-0-					-0-
11	0	Z	1139	-0-	1139	B	6717	182	1	957	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/28/1997 TOTAL DEPTH 5124 PERF. 2910 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	N	1913	-0-	1413 B	1413	1913	3			N	-0-					-0-
07	0	Z	2260	-0-	2260 B	3673	2260	3			N	-0-					-0-
08	0	Z	2250	-0-	2250 B	5923	2250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5923																	
09	0	Z	2181	-0-	2181 B	8104	2181	3			N	-0-					-0-
10	0	Z	2251	-0-	2251 B	10355	2251	3			N	-0-					-0-
11	0	Z	2013	-0-	2013 B	12368	2013	3			N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	906	-0-	906 B	10793	108	1	798	3	N	-0-					-0-
07	0	Z	835	-0-	835 B	11628	108	1	727	3	N	-0-					-0-
08	0	Z	985	-0-	985 B	12613	112	1	873	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 12613																	
09	0	Z	928	-0-	928 B	13541	116	1	812	3	N	-0-					-0-
*10	0	Z	909	-0-	909 B	14450	120	1	789	3	N	-0-					-0-
11	0	Z	695	-0-	695 B	15145	92	1	603	3	N	-0-					-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 4984 PERF. 2850 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	N	2653	-0-	2153 B	2153	203	1	2450	3	N	-0-					-0-
07	0	Z	2660	-0-	2660 B	4813	217	1	2443	3	N	-0-					-0-
08	0	Z	2572	-0-	2572 B	7385	210	1	2362	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 7385																	
09	0	Z	2645	-0-	2645 B	10030	203	1	2442	3	N	-0-					-0-
*10	0	Z	2753	-0-	2753 B	12783	210	1	2543	3	N	-0-					-0-
11	0	Z	2354	-0-	2354 B	15137	182	1	2172	3	N	-0-					-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1849	-0-	-311 B	-0-	493	1	1356	3	N	-0-					-0-
07	2344	N	2344	-0-	-0- B	-0-	510	1	1834	3	N	-0-					-0-
08	1984	N	1744	-0-	-240 B	-0-	391	1	1353	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2192	N	2192	-0-	-0- B	-0-	493	1	1699	3	N	-0-					-0-
*10	2356	N	2296	-0-	-60 B	-0-	527	1	1769	3	N	-0-					-0-
11	0	N	1744	-0-	1744 B	1744	391	1	1353	3	N	-0-					-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
07	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
08	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
*10	610	N	610	-0-	-0- B	-0-	248	1	362	3	N	-0-					-0-
11	0	N	586	-0-	586 B	586	240	1	346	3	N	-0-					-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3846	N	3846	-0-	-0- B	-0-	756	1	3090	3	N	-0-					-0-
07	4074	N	4074	-0-	-0- B	-0-	837	1	3237	3	N	-0-					-0-
08	4464	N	3884	-0-	-580 B	-0-	810	1	3074	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3851	N	3851	-0-	-0- B	-0-	783	1	3068	3	N	-0-					-0-
*10	4061	N	3819	-0-	-242 B	-0-	810	1	3009	3	N	-0-					-0-
11	0	N	3589	-0-	3589 B	3589	729	1	2860	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1710	N	1139	-0-	-571 B	-0-	126	1	1013	3	N	-0-			-0-
07	3100	N	3219	-0-	119 B	119	378	1	2841	3	N	-0-			-0-
08	3224	#	2378	-0-	-846 B	-727	280	1	2098	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -727															
09	3120	#	2606	-0-	-514 B	-1241	308	1	2298	3	N	-0-			-0-
*10	3224	#	3501	-0-	277 B	-964	406	1	3095	3	N	-0-			-0-
11	0		3473	-0-	3473 B	2509	378	1	3095	3	N	-0-			-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

06	1560	N	1528	-0-	-32 B	-0-	1528	3			N	-0-			-0-
07	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-			-0-
08	1612	N	1306	-0-	-306 B	-0-	1306	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1530	N	1520	-0-	-10 B	-0-	1520	3			N	-0-			-0-
10	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-			-0-
11	0	N	1427	-0-	1427 B	1427	1427	3			N	-0-			-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

06	9848	N	3679	-0-	-6169 B	-0-	240	1	3439	3	N	-0-			-0-
07	3978	N	3978	-0-	-0- B	-0-	248	1	3730	3	N	-0-			-0-
08	4552	N	4552	-0-	-0- B	-0-	240	1	4312	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3690	N	2456	-0-	-1234 B	-0-	232	1	2224	3	N	-0-			-0-
*10	3968	N	2332	-0-	-1636 B	-0-	210	1	2122	3	N	-0-			-0-
11	0	N	2027	-0-	2027 B	2027	175	1	1852	3	N	-0-			-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

06	691	N	337	-0-	-354 B	-0-	337	3			N	-0-			-0-
07	847	N	847	-0-	-0- B	-0-	847	3			N	-0-			-0-
08	713	N	710	-0-	-3 B	-0-	710	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	776	N	776	-0-	-0- B	-0-	776	3			N	-0-			-0-
*10	1204	N	1204	-0-	-0- B	-0-	203	1	1001	3	N	-0-			-0-
11	0	N	1296	-0-	1296 B	1296	189	1	1107	3	N	-0-			-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

06	7980	N	9405	-0-	1425 B	-7494	9405	3			N	-0-			-0-
07	9610	N	8548	-0-	-1062 B	-7494	8548	3			N	-0-			-0-
08	6758	N	7799	-0-	1041 B	-6453	7799	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -6453															
09	9420	N	9245	-0-	-175 B	-6453	9245	3			N	-0-			-0-
10	8556	N	9487	-0-	931 B	-5522	9487	3			N	-0-			-0-
11	0	N	9249	-0-	9249 B	3727	9249	3			N	-0-			-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

06	3000	N	4612	-0-	1612 B	3302	4612	3			N	-0-			-0-
07	5187		4297	-0-	-890 B	2412	4297	3			N	-0-			-0-
08	4260	R	1848	-0-	-2412 B	-0-	1848	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4620	#	2199	-0-	-2421 B	-2421	2199	3			N	-0-			-0-
10	4774	#	2077	-0-	-2697 B	-5118	2077	3			N	-0-			-0-
11	0		1696	-0-	1696 B	-3422	1696	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	N	4617	-0-	807 B	807	4617	3			N	-0-					-0-
07	4208	N	4058	-0-	-150 B	657	4058	3			N	-0-					-0-
08	4120	N	1261	-0-	-2859 B	-0-	1261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4047		5012	-0-	965 B	965	5012	3			N	-0-					-0-
10	4811	R	3846	-0-	-965 B	-0-	3846	3			N	-0-					-0-
11	0		2259	-0-	2259 B	2259	2259	3			N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-
07	2325	N	1859	-0-	-466 B	-0-	1859	3			N	-0-					-0-
08	2263	N	1664	-0-	-599 B	-0-	1664	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	1728	-0-	-462 B	-0-	1728	3			N	-0-					-0-
10	2094	N	2094	-0-	-0- B	-0-	2094	3			N	-0-					-0-
11	0	N	2058	-0-	2058 B	2058	2058	3			N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 09/04/1997 TOTAL DEPTH 4866 PERF. 2330 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4642	N	4642	-0-	-0- B	-0-	551	1	4091	3	N	-0-					-0-
07	4774	N	4651	-0-	-123 B	-0-	570	1	4081	3	N	-0-					-0-
08	4513	N	4513	-0-	-0- B	-0-	570	1	3943	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4650	N	4263	-0-	-387 B	-0-	551	1	3712	3	N	-0-					-0-
*10	4650	N	4492	-0-	-158 B	-0-	570	1	3922	3	N	-0-					-0-
11	0	N	3658	-0-	3658 B	3658	532	1	3126	3	N	-0-					-0-

SNEED WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1513	N	1513	-0-	-0- B	-0-	203	1	1310	3	N	-0-					-0-
07	1471	N	1471	-0-	-0- B	-0-	210	1	1261	3	N	-0-					-0-
08	1280	N	1280	-0-	-0- B	-0-	196	1	1084	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1368	N	1368	-0-	-0- B	-0-	203	1	1165	3	N	-0-					-0-
*10	1457	N	1385	-0-	-72 B	-0-	210	1	1175	3	N	-0-					-0-
11	0	N	1321	-0-	1321 B	1321	203	1	1118	3	N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/09/1997 TOTAL DEPTH 4384 PERF. 2400 - 2985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2610	-0-	-0- B	-0-	300	1	2310	3	N	-0-					-0-
07	2697	N	2559	-0-	-138 B	-0-	290	1	2269	3	N	-0-					-0-
08	2728	N	2580	-0-	-148 B	-0-	300	1	2280	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2544	-0-	-66 B	-0-	300	1	2244	3	N	-0-					-0-
*10	2573	N	2538	-0-	-35 B	-0-	300	1	2238	3	N	-0-					-0-
11	0	N	2371	-0-	2371 B	2371	290	1	2081	3	N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 4900 PERF. 2360 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2553	N	2553	-0-	-0- B	-0-	300	1	2253	3	N	-0-					-0-
07	2635	N	2581	-0-	-54 B	-0-	310	1	2271	3	N	-0-					-0-
08	2573	N	2563	-0-	-10 B	-0-	300	1	2263	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2518	-0-	-32 B	-0-	300	1	2218	3	N	-0-					-0-
*10	2573	N	2479	-0-	-94 B	-0-	310	1	2169	3	N	-0-					-0-
11	0	N	2242	-0-	2242 B	2242	270	1	1972	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 4755 PERF. 2328 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2880	N	2641	-0-	-239	B	-3171	280	1	2361	3	N	-0-			-0-
07	3038	N	2629	-0-	-409	B	-3171	300	1	2329	3	N	-0-			-0-
08	2821	N	2496	-0-	-325	B	-3171	280	1	2216	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-3171									
09	2640	N	2476	-0-	-164	B	-0-	290	1	2186	3	N	-0-			-0-
*10	2748	N	2748	-0-	-0-	B	-0-	300	1	2448	3	N	-0-			-0-
11	0	N	2606	-0-	2606	B	2606	290	1	2316	3	N	-0-			-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 5018 PERF. 2465 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4140	N	4080	-0-	-60	B	-0-	480	1	3600	3	N	-0-			-0-
07	4247	N	4111	-0-	-136	B	-0-	480	1	3631	3	N	-0-			-0-
08	4216	N	4130	-0-	-86	B	-0-	480	1	3650	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	4080	N	3946	-0-	-134	B	-0-	464	1	3482	3	N	-0-			-0-
*10	4123	N	3969	-0-	-154	B	-0-	480	1	3489	3	N	-0-			-0-
11	0	N	3835	-0-	3835	B	3835	464	1	3371	3	N	-0-			-0-

SNEED WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 5017 PERF. 2344 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4863	N	4863	-0-	-0-	B	-0-	540	1	4323	3	N	-0-			-0-
07	5084	N	4994	-0-	-90	B	-0-	558	1	4436	3	N	-0-			-0-
08	4960	N	4073	-0-	-887	B	-0-	432	1	3641	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	4965	N	4965	-0-	-0-	B	-0-	540	1	4425	3	N	-0-			-0-
*10	4991	N	4910	-0-	-81	B	-0-	540	1	4370	3	N	-0-			-0-
11	0	N	4729	-0-	4729	B	4729	540	1	4189	3	N	-0-			-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 4599 PERF. 2322 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5526	N	5526	-0-	-0-	B	-0-	624	1	4902	3	N	-0-			-0-
07	6171	N	6171	-0-	-0-	B	-0-	672	1	5499	3	N	-0-			-0-
08	5972	N	5972	-0-	-0-	B	-0-	648	1	5324	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	6313	N	6313	-0-	-0-	B	-0-	696	1	5617	3	N	-0-			-0-
*10	6169	N	6102	-0-	-67	B	-0-	696	1	5406	3	N	-0-			-0-
11	0	N	5788	-0-	5788	B	5788	672	1	5116	3	N	-0-			-0-

SNEED WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2447 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5520	N	5739	-0-	219	B	-10243	5739	3			N	-0-			-0-
07	5983	N	5124	-0-	-859	B	-10243	5124	3			N	-0-			-0-
08	6479	N	5433	-0-	-1046	B	-10243	5433	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-4280		CANCELLED UNDERAGE ->		-5963									
09	5730	N	5037	-0-	-693	B	-4280	5037	3			N	-0-			-0-
*10	5115	N	7188	-0-	2073	B	-2207	2280	1	4908	3	N	-0-			-0-
11	0	N	2604	-0-	2604	B	397	1444	1	1160	3	N	-0-			-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1500	N	907	-0-	-593	B	-0-	90	1	817	3	N	-0-			-0-
07	1927	N	1927	-0-	-0-	B	-0-	270	1	1657	3	N	-0-			-0-
08	2077	N	1584	-0-	-493	B	-0-	200	1	1384	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	1602	N	1602	-0-	-0-	B	-0-	220	1	1382	3	N	-0-			-0-
*10	1922	N	1918	-0-	-4	B	-0-	290	1	1628	3	N	-0-			-0-
11	0	N	1674	-0-	1674	B	1674	260	1	1414	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
THOMPSON WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
07	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
08	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
10	558	N	547	-0-	-11	B	-0-	547	3			N	-0-					-0-
11	0	N	487	-0-	487	B	487	487	3			N	-0-					-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2315 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	2908	-0-	2908	B	36622	348	1	2560	3	N	-0-					-0-
07	0	Z	2895	-0-	2895	B	39517	360	1	2535	3	N	-0-					-0-
08	0	Z	2882	-0-	2882	B	42399	360	1	2522	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 42399																		
09	0	Z	2666	-0-	2666	B	45065	324	1	2342	3	N	-0-					-0-
*10	0	W	2822	-0-	2822	B	47887	360	1	2462	3	N	-0-					-0-
11	0	W	2605	-0-	2605	B	50492	348	1	2257	3	N	-0-					-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	4288	-0-	4288	B	64846	290	1	3998	3	N	-0-					-0-
07	0	Z	4322	-0-	4322	B	69168	300	1	4022	3	N	-0-					-0-
08	0	Z	4270	-0-	4270	B	73438	300	1	3970	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 73438																		
09	0	Z	4061	-0-	4061	B	77499	290	1	3771	3	N	-0-					-0-
*10	0	W	3878	-0-	3878	B	81377	280	1	3598	3	N	-0-					-0-
11	0	W	3742	-0-	3742	B	85119	280	1	3462	3	N	-0-					-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	2466	-0-	2466	B	31085	290	1	2176	3	N	-0-					-0-
07	0	W	2588	-0-	2588	B	33673	300	1	2288	3	N	-0-					-0-
08	0	W	2381	-0-	2381	B	36054	300	1	2081	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 36054																		
09	0	W	2216	-0-	2216	B	38270	290	1	1926	3	N	-0-					-0-
*10	0	W	2266	-0-	2266	B	40536	300	1	1966	3	N	-0-					-0-
11	0	W	2364	-0-	2364	B	42900	290	1	2074	3	N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5370	N	5038	-0-	-332	B	-4249	638	1	4400	3	N	-0-					-0-
07	4743	N	4917	-0-	174	B	-4075	660	1	4257	3	N	-0-					-0-
08	4402	N	5023	-0-	621	B	-3454	660	1	4363	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1898 CANCELLED UNDERAGE -> -1556																		
09	5040	N	4895	-0-	-145	B	-1898	638	1	4257	3	N	-0-					-0-
*10	4929	N	4780	-0-	-149	B	-1898	660	1	4120	3	N	-0-					-0-
11	0	N	4594	-0-	4594	B	2696	638	1	3956	3	N	-0-					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2543	N	2543	-0-	-0-	B	-0-	725	1	1818	3	N	-0-					-0-
07	2379	N	2379	-0-	-0-	B	-0-	700	1	1679	3	N	-0-					-0-
08	2275	N	2275	-0-	-0-	B	-0-	675	1	1600	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2550	N	2468	-0-	-82	B	-0-	725	1	1743	3	N	-0-					-0-
*10	2430	N	2430	-0-	-0-	B	-0-	750	1	1680	3	N	-0-					-0-
11	0	N	2030	-0-	2030	B	2030	725	1	1305	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1267	-0-	-413 B	-0-	153	1	1114	3	N	-0-					-0-
07	3100	N	3324	-0-	224 B	224	459	1	2865	3	N	-0-					-0-
08	3379	N	2594	-0-	-785 B	-0-	340	1	2254	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2751	N	2751	-0-	-0- B	-0-	374	1	2377	3	N	-0-					-0-
*10	3509	R	3509	-0-	-0- B	-0-	493	1	3016	3	N	-0-					-0-
11	0		3261	-0-	3261 B	3261	459	1	2802	3	N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	966	N	716	-0-	-250 B	-0-	716	3			N	-0-					-0-
07	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
08	651	N	565	-0-	-86 B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	625	-0-	-95 B	-0-	625	3			N	-0-					-0-
10	744	N	675	-0-	-69 B	-0-	675	3			N	-0-					-0-
*11	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	189	-0-	-111 B	-0-	32	1	157	3	N	-0-					-0-
07	279	N	206	-0-	-73 B	-0-	48	1	158	3	N	-0-					-0-
08	310	N	269	-0-	-41 B	-0-	58	1	211	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	60	1	162	3	N	-0-					-0-
*10	976	N	976	-0-	-0- B	-0-	806	1	170	3	N	-0-					-0-
11	0	N	937	-0-	937 B	937	780	1	157	3	N	-0-					-0-

SNEED, J. T. WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	N	4668	-0-	-192 B	-0-	78	1	4590	3	N	-0-					-0-
07	4712	N	4584	-0-	-128 B	-0-	84	1	4500	3	N	-0-					-0-
08	4991	N	4570	-0-	-421 B	-0-	90	1	4480	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5054	N	5054	-0-	-0- B	-0-	87	1	4967	3	N	-0-					-0-
*10	5535	N	5535	-0-	-0- B	-0-	660	1	4875	3	N	-0-					-0-
11	0	N	5208	-0-	5208 B	5208	638	1	4570	3	N	-0-					-0-

SNEED WELL #: 1009A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 4938 PERF. 2400 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	N	4850	-0-	-400 B	-0-	570	1	4280	3	N	-0-					-0-
07	5363	N	5140	-0-	-223 B	-0-	570	1	4570	3	N	-0-					-0-
08	5363	N	5062	-0-	-301 B	-0-	551	1	4511	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4860	N	4766	-0-	-94 B	-0-	551	1	4215	3	N	-0-					-0-
*10	5146	N	4459	-0-	-687 B	-0-	494	1	3965	3	N	-0-					-0-
11	0	N	4051	-0-	4051 B	4051	456	1	3595	3	N	-0-					-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 5058 PERF. 2262 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3593	N	3593	-0-	-0- B	-0-	435	1	3158	3	N	-0-					-0-
07	3286	N	3215	-0-	-71 B	-0-	405	1	2810	3	N	-0-					-0-
08	3713	N	3713	-0-	-0- B	-0-	450	1	3263	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3600	N	3319	-0-	-281 B	-0-	435	1	2884	3	N	-0-					-0-
*10	3241	N	3241	-0-	-0- B	-0-	450	1	2791	3	N	-0-					-0-
11	0	N	2719	-0-	2719 B	2719	375	1	2344	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BEAVERS, G. H. WELL #: A 1 RRCID -> 035619 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	775	N	232	-0-	-543 B	-0-	232	3			N	-0-					-0-
08	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
10	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
*11	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	789	-0-	-231 B	-0-	105	1	684	3	N	-0-					-0-
07	1280	N	1280	-0-	-0- B	-0-	150	1	1130	3	N	-0-					-0-
08	1261	N	1261	-0-	-0- B	-0-	150	1	1111	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1217	N	1217	-0-	-0- B	-0-	145	1	1072	3	N	-0-					-0-
*10	1271	N	1151	-0-	-120 B	-0-	150	1	1001	3	N	-0-					-0-
11	0	N	1070	-0-	1070 B	1070	135	1	935	3	N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1169	-0-	-121 B	-0-	156	1	1013	3	N	-0-					-0-
07	1264	N	1264	-0-	-0- B	-0-	174	1	1090	3	N	-0-					-0-
08	1395	N	1276	-0-	-119 B	-0-	180	1	1096	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1235	N	1235	-0-	-0- B	-0-	174	1	1061	3	N	-0-					-0-
*10	1271	N	1256	-0-	-15 B	-0-	168	1	1088	3	N	-0-					-0-
11	0	N	1237	-0-	1237 B	1237	174	1	1063	3	N	-0-					-0-

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 4715 PERF. 2930 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	N	721	-0-	221 B	221	78	1	643	3	N	-0-					-0-
07	0	Z	839	-0-	839 B	1060	90	1	749	3	N	-0-					-0-
08	0	Z	1005	-0-	1005 B	2065	75	1	930	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2065																	
09	0	Z	1124	-0-	1124 B	3189	87	1	1037	3	N	-0-					-0-
*10	0	W	1093	-0-	1093 B	4282	90	1	1003	3	N	-0-					-0-
11	0	W	792	-0-	792 B	5074	72	1	720	3	N	-0-					-0-

BENNETT WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	746	-0-	-124 B	-0-	746	3			N	-0-					-0-
07	775	N	736	-0-	-39 B	-0-	736	3			N	-0-					-0-
08	744	N	660	-0-	-84 B	-0-	660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	726	-0-	-24 B	-0-	726	3			N	-0-					-0-
10	744	N	723	-0-	-21 B	-0-	723	3			N	-0-					-0-
11	0	N	667	-0-	667 B	667	667	3			N	-0-					-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	808	N	808	-0-	-0- B	-0-	203	1	605	3	N	-0-					-0-
07	899	N	807	-0-	-92 B	-0-	210	1	597	3	N	-0-					-0-
08	806	N	623	-0-	-183 B	-0-	196	1	427	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	877	N	877	-0-	-0- B	-0-	203	1	674	3	N	-0-					-0-
*10	952	N	952	-0-	-0- B	-0-	330	1	622	3	N	-0-					-0-
11	0	N	651	-0-	651 B	651	319	1	332	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
07	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
08	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
*10	896	N	896	-0-	-0- B	-0-	279	1	617	3	N	-0-					-0-
*11	763	N	763	-0-	-0- B	-0-	270	1	493	3	N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
07	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
08	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	493	-0-	-17 B	-0-	493	3			N	-0-					-0-
10	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
11	480	N	474	-0-	-6 B	-0-	474	3			N	-0-					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	684	-0-	-306 B	-0-	684	3			N	-0-					-0-
07	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
08	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
10	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
11	1230	N	1124	-0-	-106 B	-0-	1124	3			N	-0-					-0-

BURNETT A WELL #: 108 RRCID -> 060798 COMPL. DATE 10/17/1974 TOTAL DEPTH 2314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
07	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
08	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
10	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
11	0	N	5534	-0-	5534 B	5534	5534	3			N	-0-					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
07	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-
08	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
10	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
11	0	N	96	-0-	96 B	96	96	3			N	-0-					-0-

BURNETT WELL #: 112 A RRCID -> 070895 COMPL. DATE 02/14/1995 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1579	-0-	-41 B	-0-	1579	3			N	-0-					-0-
07	1612	N	1594	-0-	-18 B	-0-	1594	3			N	-0-					-0-
08	1643	N	1547	-0-	-96 B	-0-	1547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1559	-0-	-31 B	-0-	1559	3			N	-0-					-0-
10	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
11	0	N	2095	-0-	2095 B	2095	2095	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 113 A RRCID -> 070896 COMPL. DATE 01/28/1977 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1890	N	1630	-0-	-260 B	-0-	1630	3			N	-0-			-0-
07	1984	N	1143	-0-	-841 B	-0-	1143	3			N	-0-			-0-
08	2289	N	2289	-0-	-0- B	-0-	2289	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-			-0-
10	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-			-0-
11	0	N	935	-0-	935 B	935	935	3			N	-0-			-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

06	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/12/1997 TOTAL DEPTH 4618 PERF. 2336 - 2931

06	3695	N	3695	-0-	-0- B	-0-	450	1	3245	3	N	-0-			-0-
07	3820	N	3820	-0-	-0- B	-0-	450	1	3370	3	N	-0-			-0-
08	3844	N	3734	-0-	-110 B	-0-	450	1	3284	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3690	N	3555	-0-	-135 B	-0-	435	1	3120	3	N	-0-			-0-
*10	3813	N	3466	-0-	-347 B	-0-	420	1	3046	3	N	-0-			-0-
11	0	N	3228	-0-	3228 B	3228	405	1	2823	3	N	-0-			-0-

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 09/29/1988 TOTAL DEPTH 3305 PERF. 2020 - 2980

06	2040	N	1984	-0-	-56 B	-0-	116	1	1868	3	N	-0-			-0-
07	2139	N	1798	-0-	-341 B	-0-	116	1	1682	3	N	-0-			-0-
08	1878	N	1878	-0-	-0- B	-0-	116	1	1762	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2036	N	2036	-0-	-0- B	-0-	116	1	1920	3	N	-0-			-0-
*10	2155	N	2155	-0-	-0- B	-0-	300	1	1855	3	N	-0-			-0-
11	0	N	2031	-0-	2031 B	2031	290	1	1741	3	N	-0-			-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 07/24/1997 TOTAL DEPTH 4255 PERF. 2210 - 2614

06	7110	N	7228	-0-	118 B	-10113	812	1	6416	3	N	-0-			-0-
07	7502	N	7125	-0-	-377 B	-10113	812	1	6313	3	N	-0-			-0-
08	7192	N	6982	-0-	-210 B	-10113	840	1	6142	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -2799 CANCELLED UNDERAGE -> -7314															
09	7230	N	6958	-0-	-272 B	-2799	840	1	6118	3	N	-0-			-0-
*10	7130	N	6997	-0-	-133 B	-2799	840	1	6157	3	N	-0-			-0-
11	0	N	6246	-0-	6246 B	3447	784	1	5462	3	N	-0-			-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

06	2500		-0-	-0-	-2500 B	-2449					N	-0-			-0-
07	2700		-0-	-0-	-2700 B	-5149					N	-0-			-0-
08	2680		-0-	-0-	-2680 B	-7829					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -7829															
09	2608		2431	-0-	-177 B	-8006	2431	3			N	-0-			-0-
10	4650	#	3912	-0-	-738 B	-8744	3912	3			N	-0-			-0-
11	2861		3719	-0-	858 B	-7886	3719	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 115 A RRCID -> 130057 COMPL. DATE 03/06/1995 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	N	4184	-0-	-136	B	-0-	4184	3			N	-0-					-0-
07	4371	N	4283	-0-	-88	B	-0-	4283	3			N	-0-					-0-
08	4247	N	3919	-0-	-328	B	-0-	3919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4170	N	4164	-0-	-6	B	-0-	4164	3			N	-0-					-0-
10	4279	N	4279	-0-	-0-	B	-0-	4279	3			N	-0-					-0-
11	0	N	2253	-0-	2253	B	2253	2253	3			N	-0-					-0-

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	N	3277	-0-	-203	B	-0-	276	1	3001	3	N	-0-					-0-
07	3999	N	3884	-0-	-115	B	-0-	336	1	3548	3	N	-0-					-0-
08	3916	N	3916	-0-	-0-	B	-0-	360	1	3556	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3557	N	3557	-0-	-0-	B	-0-	348	1	3209	3	N	-0-					-0-
*10	3875	N	3445	-0-	-430	B	-0-	360	1	3085	3	N	-0-					-0-
11	0	N	3159	-0-	3159	B	3159	276	1	2883	3	N	-0-					-0-

SNEED WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 5172 PERF. 2316 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	N	2924	-0-	-166	B	-0-	406	1	2518	3	N	-0-					-0-
07	3255	N	2938	-0-	-317	B	-0-	420	1	2518	3	N	-0-					-0-
08	2976	N	2806	-0-	-170	B	-0-	420	1	2386	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2910	N	2841	-0-	-69	B	-0-	420	1	2421	3	N	-0-					-0-
*10	2945	N	2732	-0-	-213	B	-0-	360	1	2372	3	N	-0-					-0-
11	0	N	2514	-0-	2514	B	2514	348	1	2166	3	N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	377	-0-	-13	B	-0-	377	3			N	-0-					20
07	403	N	393	-0-	-10	B	-0-	393	3			N	-0-					20
08	434	N	382	-0-	-52	B	-0-	382	3			N	-0-					20
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	372	-0-	-18	B	-0-	372	3			N	-0-					20
10	403	N	382	-0-	-21	B	-0-	382	3			N	-0-					20
*11	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					20

SNEED WELL #: 1020A RRCID -> 132842 COMPL. DATE 12/17/1997 TOTAL DEPTH 3190 PERF. 2418 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2035	-0-	-185	B	-0-	240	1	1795	3	N	-0-					-0-
07	2201	N	2121	-0-	-80	B	-0-	240	1	1881	3	N	-0-					-0-
08	1993	N	1993	-0-	-0-	B	-0-	232	1	1761	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2040	N	1990	-0-	-50	B	-0-	232	1	1758	3	N	-0-					-0-
*10	2108	N	1973	-0-	-135	B	-0-	248	1	1725	3	N	-0-					-0-
11	0	N	1875	-0-	1875	B	1875	232	1	1643	3	N	-0-					-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	3089	-0-	479	B	-5381	348	1	2741	3	N	-0-					-0-
07	2945	N	3031	-0-	86	B	-5295	360	1	2671	3	N	-0-					-0-
08	2883	N	2923	-0-	40	B	-5255	336	1	2587	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2875 CANCELLED UNDERAGE -> -2380																		
09	3090	N	2839	-0-	-251	B	-2875	336	1	2503	3	N	-0-					-0-
*10	3038	N	2771	-0-	-267	B	-2875	360	1	2411	3	N	-0-					-0-
11	0	N	2393	-0-	2393	B	-482	300	1	2093	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2689	N	2689	-0-	-0- B	-0-	330	1	2359	3	N	-0-					-0-
07	2718	N	2718	-0-	-0- B	-0-	341	1	2377	3	N	-0-					-0-
08	2648	N	2648	-0-	-0- B	-0-	330	1	2318	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2535	N	2535	-0-	-0- B	-0-	330	1	2205	3	N	-0-					-0-
*10	2620	N	2620	-0-	-0- B	-0-	341	1	2279	3	N	-0-					-0-
11	0	N	2537	-0-	2537 B	2537	319	1	2218	3	N	-0-					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1902	-0-	-18 B	-0-	252	1	1650	3	N	-0-					-0-
07	2055	N	2055	-0-	-0- B	-0-	270	1	1785	3	N	-0-					-0-
08	2034	N	2034	-0-	-0- B	-0-	270	1	1764	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1928	N	1928	-0-	-0- B	-0-	261	1	1667	3	N	-0-					-0-
*10	2046	N	1851	-0-	-195 B	-0-	270	1	1581	3	N	-0-					-0-
11	0	N	1810	-0-	1810 B	1810	261	1	1549	3	N	-0-					-0-

SNEED WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2627	N	2627	-0-	-0- B	-0-	290	1	2337	3	N	-0-					-0-
07	2862	N	2862	-0-	-0- B	-0-	300	1	2562	3	N	-0-					-0-
08	2755	N	2755	-0-	-0- B	-0-	300	1	2455	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	2700	-0-	-0- B	-0-	290	1	2410	3	N	-0-					-0-
*10	2852	N	2825	-0-	-27 B	-0-	450	1	2375	3	N	-0-					-0-
11	0	N	2668	-0-	2668 B	2668	420	1	2248	3	N	-0-					-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2592	N	2592	-0-	-0- B	-0-	2592	3			N	-0-					-0-
07	2852	N	2446	-0-	-406 B	-0-	2446	3			N	-0-					-0-
08	2883	N	1952	-0-	-931 B	-0-	1952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2094	-0-	-486 B	-0-	2094	3			N	-0-					-0-
10	2449	N	1859	-0-	-590 B	-0-	1859	3			N	-0-					-0-
11	0	N	11815	-0-	11815 B	11815	11815	3			N	-0-					-0-

SNEED WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/30/1997 TOTAL DEPTH 5213 PERF. 2366 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5639	N	5639	-0-	-0- B	-0-	594	1	5045	3	N	-0-					-0-
07	6289	N	6289	-0-	-0- B	-0-	682	1	5607	3	N	-0-					-0-
08	6132	N	6132	-0-	-0- B	-0-	660	1	5472	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5753	N	5753	-0-	-0- B	-0-	616	1	5137	3	N	-0-					-0-
*10	6293	N	6090	-0-	-203 B	-0-	682	1	5408	3	N	-0-					-0-
11	0	N	5754	-0-	5754 B	5754	638	1	5116	3	N	-0-					-0-

BURNETT WELL #: 1060A RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13197	N	13231	-0-	34 B	34	13231	3			N	-0-					-0-
07	13547	N	12487	-0-	-1060 B	-0-	12487	3			N	-0-					-0-
08	14136	N	10473	-0-	-3663 B	-0-	10473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13680	#	13104	-0-	-576 B	-576	13104	3			N	-0-					-0-
10	14136	#	13631	-0-	-505 B	-1081	13631	3			N	-0-					-0-
11	0		7628	-0-	7628 B	6547	7628	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	65	-0-	-25 B	-0-	65	3			N	-0-					-0-
07	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
08	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
10	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
11	0	N	86	-0-	86 B	86	86	3			N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/17/1996 TOTAL DEPTH 4772 PERF. 2480 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2159	-0-	-31 B	-0-	232	1	1927	3	N	-0-					-0-
07	2294	N	2237	-0-	-57 B	-0-	240	1	1997	3	N	-0-					-0-
08	2232	N	2141	-0-	-91 B	-0-	232	1	1909	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1545	-0-	-615 B	-0-	168	1	1377	3	N	-0-					-0-
*10	2232	N	2118	-0-	-114 B	-0-	280	1	1838	3	N	-0-					-0-
11	0	N	2096	-0-	2096 B	2096	290	1	1806	3	N	-0-					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 4715 PERF. 2266 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5544	N	5544	-0-	-0- B	-0-	580	1	4964	3	N	-0-					-0-
07	5673	N	5578	-0-	-95 B	-0-	600	1	4978	3	N	-0-					-0-
08	5673	N	5375	-0-	-298 B	-0-	560	1	4815	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5550	N	5285	-0-	-265 B	-0-	560	1	4725	3	N	-0-					-0-
*10	5580	N	5327	-0-	-253 B	-0-	600	1	4727	3	N	-0-					-0-
11	0	N	5100	-0-	5100 B	5100	580	1	4520	3	N	-0-					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1402	-0-	-8 B	-0-	312	1	1090	3	N	-0-					-0-
07	1612	N	1398	-0-	-214 B	-0-	336	1	1062	3	N	-0-					-0-
08	2100	N	2100	-0-	-0- B	-0-	276	1	1824	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2449	N	2449	-0-	-0- B	-0-	348	1	2101	3	N	-0-					-0-
10	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
11	0	N	1676	-0-	1676 B	1676	1676	3			N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7680	N	7679	-0-	-1 B	-8770	1363	1	6316	3	N	-0-					-0-
07	9083	N	7477	-0-	-1606 B	-8770	1363	1	6114	3	N	-0-					-0-
08	7781	N	8471	-0-	690 B	-8080	1410	1	7061	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4426 CANCELLED UNDERAGE -> -3654																	
09	7680	N	7819	-0-	139 B	-4287	1316	1	6503	3	N	-0-					-0-
*10	7471	N	7363	-0-	-108 B	-4287	1316	1	6047	3	N	-0-					-0-
11	0	N	7352	-0-	7352 B	3065	1363	1	5989	3	N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	367	-0-	367 B	14982	367	3			N	-0-					-0-
07	0	W	277	-0-	277 B	15259	277	3			N	-0-					-0-
08	0	W	864	-0-	864 B	16123	864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 16123																	
*09	3000	N	1089	-0-	-1911 B	14212	1089	3			N	-0-					-0-
*10	3100	N	928	-0-	-2172 B	12040	928	3			N	-0-					-0-
*11	3000	N	846	-0-	-2154 B	9886	846	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3433	N	3433	-0-	-0-	B	-0-	3433	3			N	-0-					-0-
07	3813	N	3051	-0-	-762	B	-0-	3051	3			N	-0-					-0-
08	3689	N	2717	-0-	-972	B	-0-	2717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3420	N	3133	-0-	-287	B	-0-	3133	3			N	-0-					-0-
10	3193	N	3193	-0-	-0-	B	-0-	3193	3			N	-0-					-0-
11	0	N	3040	-0-	3040	B	3040	3040	3			N	-0-					-0-

BURNETT A WELL #: 114 RRCID -> 146366 COMPL. DATE 09/26/1993 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	799	-0-	-131	B	-0-	799	3			N	-0-					-0-
07	1023	N	577	-0-	-446	B	-0-	577	3			N	-0-					-0-
08	1119	N	1119	-0-	-0-	B	-0-	1119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-
10	1024	N	1024	-0-	-0-	B	-0-	1024	3			N	-0-					-0-
11	0	N	4084	-0-	4084	B	4084	4084	3			N	-0-					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	316	-0-	-344	B	-0-	316	3			N	-0-					-0-
07	1147	N	309	-0-	-838	B	-0-	309	3			N	-0-					-0-
08	310	N	262	-0-	-48	B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	273	-0-	-57	B	-0-	273	3			N	-0-					-0-
*10	540	N	540	-0-	-0-	B	-0-	210	1	330	3	N	-0-					-0-
11	0	N	276	-0-	276	B	276	189	1	87	3	N	-0-					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7650	N	6992	-0-	-658	B	-4749	1350	1	5642	3	N	-0-					-0-
07	8401	N	7006	-0-	-1395	B	-4749	1400	1	5606	3	N	-0-					-0-
08	8122	N	8006	-0-	-116	B	-4749	1500	1	6506	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4749																		
09	6990	N	7627	-0-	637	B	-4112	1450	1	6177	3	N	-0-					-0-
*10	7006	N	7351	-0-	345	B	-3767	1500	1	5851	3	N	-0-					-0-
11	0	N	6857	-0-	6857	B	3090	1400	1	5457	3	N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1985	-0-	-25	B	-3896	1985	3			N	-0-					-0-
07	2077	N	1998	-0-	-79	B	-3896	1998	3			N	-0-					-0-
08	2201	N	1811	-0-	-390	B	-3896	1811	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3896																		
09	2174	N	2174	-0-	-0-	B	-0-	2174	3			N	-0-					-0-
10	2336	N	2336	-0-	-0-	B	-0-	2336	3			N	-0-					-0-
11	0	N	1985	-0-	1985	B	1985	1985	3			N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5880	N	5919	-0-	39	B	-3599	5919	3			N	-0-					-0-
07	6014	N	5498	-0-	-516	B	-3599	5498	3			N	-0-					-0-
08	6665	N	4567	-0-	-2098	B	-3599	4567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1101 CANCELLED UNDERAGE -> -2498																		
09	5910	N	5517	-0-	-393	B	-1101	5517	3			N	-0-					-0-
10	5487	N	5705	-0-	218	B	-883	5705	3			N	-0-					-0-
11	0	N	5606	-0-	5606	B	4723	5606	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2884	N	2884	-0-	-0- B	-0-	750	1	2134	3	N	-0-			-0-
07	3677	N	3677	-0-	-0- B	-0-	750	1	2927	3	N	-0-			-0-
08	3447	N	3447	-0-	-0- B	-0-	750	1	2697	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2880	N	2298	-0-	-582 B	-0-	750	1	1548	3	N	-0-			-0-
*10	3689	N	2348	-0-	-1341 B	-0-	775	1	1573	3	N	-0-			-0-
11	0	N	2516	-0-	2516 B	2516	750	1	1766	3	N	-0-			-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5271	N	5271	-0-	-0- B	-0-	5271	3			N	-0-			-0-
07	5487	N	5001	-0-	-486 B	-0-	5001	3			N	-0-			-0-
08	5549	N	4610	-0-	-939 B	-0-	4610	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	5601	N	5601	-0-	-0- B	-0-	5601	3			N	-0-			-0-
10	5686	N	5686	-0-	-0- B	-0-	5686	3			N	-0-			-0-
11	0	N	5240	-0-	5240 B	5240	5240	3			N	-0-			-0-

BENNETT WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3120	N	3037	-0-	-83 B	-287	290	1	2747	3	N	-0-			-0-
07	3286	N	2850	-0-	-436 B	-287	300	1	2550	3	N	-0-			-0-
08	2976	N	2939	-0-	-37 B	-287	300	1	2639	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -287															
09	3030	N	2717	-0-	-313 B	-0-	290	1	2427	3	N	-0-			-0-
*10	2852	N	2709	-0-	-143 B	-0-	300	1	2409	3	N	-0-			-0-
11	0	N	2657	-0-	2657 B	2657	290	1	2367	3	N	-0-			-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4348	N	4348	-0-	-0- B	-0-	609	1	3739	3	N	-0-			-0-
07	4477	N	4477	-0-	-0- B	-0-	630	1	3847	3	N	-0-			-0-
08	4631	N	4631	-0-	-0- B	-0-	651	1	3980	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4433	N	4433	-0-	-0- B	-0-	630	1	3803	3	N	-0-			-0-
*10	4464	N	4419	-0-	-45 B	-0-	630	1	3789	3	N	-0-			-0-
11	0	N	4084	-0-	4084 B	4084	609	1	3475	3	N	-0-			-0-

BURNETT WELL #: A 9RH RRCID -> 155926 COMPL. DATE 09/12/1999 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3360	#	2856	-0-	-504 B	-2209	2856	3			N	-0-			-0-
07	3472	#	2930	-0-	-542 B	-2751	2930	3			N	-0-			-0-
08	3255	#	2706	-0-	-549 B	-3300	2706	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -2973 CANCELLED UNDERAGE -> -327															
09	2850	N	2835	-0-	-15 B	-2973	2835	3			N	-0-			-0-
10	2945	N	2933	-0-	-12 B	-2973	2933	3			N	-0-			-0-
11	0	N	2770	-0-	2770 B	-203	2770	3			N	-0-			-0-

BURNETT WELL #: A 18R RRCID -> 155928 COMPL. DATE 05/06/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3080	N	3080	-0-	-0- B	-0-	3080	3			N	-0-			-0-
07	3100	N	2829	-0-	-271 B	-0-	2829	3			N	-0-			-0-
08	3224	N	2631	-0-	-593 B	-0-	2631	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3090	N	3080	-0-	-10 B	-0-	3080	3			N	-0-			-0-
10	3095	N	3095	-0-	-0- B	-0-	3095	3			N	-0-			-0-
11	0	N	5287	-0-	5287 B	5287	5287	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 2677 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8250	N	7766	-0-	-484 B	-4840	7766	3			N	-0-					-0-
07	8308	N	7408	-0-	-900 B	-4840	7408	3			N	-0-					-0-
08	8029	N	6891	-0-	-1138 B	-4840	6891	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1457		CANCELLED UNDERAGE ->		-3383										
09	7770	N	7566	-0-	-204 B	-1457	7566	3			N	-0-					-0-
10	7409	N	7626	-0-	217 B	-1240	7626	3			N	-0-					-0-
11	0	N	7426	-0-	7426 B	6186	7426	3			N	-0-					-0-

BURNETT WELL #: A 42R RRCID -> 155932 COMPL. DATE 06/15/1996 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6522	N	6522	-0-	-0- B	-0-	6522	3			N	-0-					-0-
07	7316	N	6016	-0-	-1300 B	-0-	6016	3			N	-0-					-0-
08	7130	N	5240	-0-	-1890 B	-0-	5240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	6710	N	6710	-0-	-0- B	-0-	6710	3			N	-0-					-0-
10	6917	N	6917	-0-	-0- B	-0-	6917	3			N	-0-					-0-
11	0	N	6628	-0-	6628 B	6628	6628	3			N	-0-					-0-

BURNETT WELL #: A 2R RRCID -> 157010 COMPL. DATE 07/17/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10830	N	10682	-0-	-148 B	-7050	10682	3			N	-0-					-0-
07	11067	N	10267	-0-	-800 B	-7050	10267	3			N	-0-					-0-
08	11222	N	9043	-0-	-2179 B	-7050	9043	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2088		CANCELLED UNDERAGE ->		-4962										
09	10680	N	10783	-0-	103 B	-1985	10783	3			N	-0-					-0-
10	10261	N	11197	-0-	936 B	-1049	11197	3			N	-0-					-0-
11	0	N	10471	-0-	10471 B	9422	10471	3			N	-0-					-0-

THOMPSON WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1755	-0-	-105 B	-0-	203	1	1552	3	N	-0-					-0-
07	2108	N	1949	-0-	-159 B	-0-	210	1	1739	3	N	-0-					-0-
08	2108	N	1869	-0-	-239 B	-0-	210	1	1659	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1819	N	1819	-0-	-0- B	-0-	203	1	1616	3	N	-0-					-0-
*10	1953	N	1757	-0-	-196 B	-0-	203	1	1554	3	N	-0-					-0-
11	0	N	1613	-0-	1613 B	1613	189	1	1424	3	N	-0-					-0-

BURNETT A WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2734 PERF. 1985 - 4803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4111	N	4111	-0-	-0- B	-0-	4111	3			N	-0-					-0-
07	4170	N	4170	-0-	-0- B	-0-	4170	3			N	-0-					-0-
08	4061	N	3820	-0-	-241 B	-0-	3820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	4120	N	4120	-0-	-0- B	-0-	4120	3			N	-0-					-0-
10	4185	N	4105	-0-	-80 B	-0-	4105	3			N	-0-					-0-
11	0	N	3782	-0-	3782 B	3782	3782	3			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
07	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
08	465	N	402	-0-	-63 B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	480	N	475	-0-	-5 B	-0-	475	3			N	-0-					-0-
10	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
11	0	N	466	-0-	466 B	466	466	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6690	#	3765	-0-	-2925 B	-14313	3765	3			N	-0-					-0-
07	6913	#	4004	-0-	-2909 B	-17222	4004	3			N	-0-					-0-
08	4619	#	3321	-0-	-1298 B	-18520	3321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -14938 CANCELLED UNDERAGE -> -3582																	
09	3780	N	4083	-0-	303 B	-14635	4083	3			N	-0-					-0-
10	3999	N	4102	-0-	103 B	-14532	4102	3			N	-0-					-0-
11	3210	N	3766	-0-	556 B	-13976	3766	3			N	-0-					-0-

BURNETT WELL #: A 25R RRCID -> 163334 COMPL. DATE 01/30/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

06	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
07	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
08	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-
10	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
11	0	N	234	-0-	234 B	234	234	3			N	-0-					-0-

BURNETT WELL #: A 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

06	4157	N	4157	-0-	-0- B	-0-	4157	3			N	-0-					-0-
07	4314	N	4314	-0-	-0- B	-0-	4314	3			N	-0-					-0-
08	4402	N	3953	-0-	-449 B	-0-	3953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	4162	-0-	-8 B	-0-	4162	3			N	-0-					-0-
10	4309	N	4229	-0-	-80 B	-0-	4229	3			N	-0-					-0-
11	0	N	3020	-0-	3020 B	3020	3020	3			N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 5248 PERF. 2430 - 3218

06	2738	N	2738	-0-	-0- B	-0-	300	1	2438	3	N	-0-					-0-
07	2914	N	2849	-0-	-65 B	-0-	310	1	2539	3	N	-0-					-0-
08	2914	N	2681	-0-	-233 B	-0-	300	1	2381	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2656	-0-	-74 B	-0-	300	1	2356	3	N	-0-					-0-
*10	2852	N	2718	-0-	-134 B	-0-	300	1	2418	3	N	-0-					-0-
11	0	N	2656	-0-	2656 B	2656	300	1	2356	3	N	-0-					-0-

BURNETT WELL #: A 33R RRCID -> 167906 COMPL. DATE 01/30/1998 TOTAL DEPTH 2976 PERF. 2615 - 2976

06	1560	N	1441	-0-	-119 B	-0-	1441	3			N	-0-					-0-
07	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
08	1519	N	1369	-0-	-150 B	-0-	1369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
10	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
11	0	N	1441	-0-	1441 B	1441	1441	3			N	-0-					-0-

BURNETT WELL #: A 14R RRCID -> 168233 COMPL. DATE 12/29/1997 TOTAL DEPTH 2876 PERF. 2520 - 2876

06	3270	N	3117	-0-	-153 B	-0-	3117	3			N	-0-					-0-
07	3038	N	3029	-0-	-9 B	-0-	3029	3			N	-0-					-0-
08	3317	N	2808	-0-	-509 B	-0-	2808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	3115	-0-	-5 B	-0-	3115	3			N	-0-					-0-
10	3250	N	3250	-0-	-0- B	-0-	3250	3			N	-0-					-0-
11	0	N	1032	-0-	1032 B	1032	1032	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2975 PERF. 2235 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6300	N	5841	-0-	-459 B	-0-	5841	3			N	-0-					-0-
07	6200	N	5850	-0-	-350 B	-0-	5850	3			N	-0-					-0-
08	6169	N	5539	-0-	-630 B	-0-	5539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5850	N	5770	-0-	-80 B	-0-	5770	3			N	-0-					-0-
10	5947	N	5947	-0-	-0- B	-0-	5947	3			N	-0-					-0-
11	0	N	5972	-0-	5972 B	5972	5972	3			N	-0-					-0-

BURNETT A WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29552		5812	-0-	-23740 B	21553	5812	3			N	-0-					-0-
07	27411	R	5858	-0-	-21553 B	-0-	5858	3			N	-0-					-0-
08	5952	N	5447	-0-	-505 B	-0-	5447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5837	N	5837	-0-	-0- B	-0-	5837	3			N	-0-					-0-
*10	5859	N	5790	-0-	-69 B	-0-	5790	3			N	-0-					-0-
11	0	N	673	-0-	673 B	673	96	1	577	3	N	-0-					-0-

BURNETT WELL #: A 37R RRCID -> 170274 COMPL. DATE 06/02/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2491	-0-	-179 B	-0-	2491	3			N	-0-					-0-
07	2666	N	2635	-0-	-31 B	-0-	2635	3			N	-0-					-0-
08	2666	N	2487	-0-	-179 B	-0-	2487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2582	N	2582	-0-	-0- B	-0-	2582	3			N	-0-					-0-
10	2635	N	2583	-0-	-52 B	-0-	2583	3			N	-0-					-0-
11	0	N	2499	-0-	2499 B	2499	2499	3			N	-0-					-0-

BURNETT A WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3089 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
07	1178	N	1145	-0-	-33 B	-0-	1145	3			N	-0-					-0-
08	1147	N	1041	-0-	-106 B	-0-	1041	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
10	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
11	0	N	1140	-0-	1140 B	1140	1140	3			N	-0-					-0-

BURNETT WELL #: A 27RH RRCID -> 174583 COMPL. DATE 08/11/1999 TOTAL DEPTH 2949 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2415	-0-	-225 B	-0-	2415	3			N	-0-					-0-
07	2666	N	2286	-0-	-380 B	-0-	2286	3			N	-0-					-0-
08	2666	N	2092	-0-	-574 B	-0-	2092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2589	N	2589	-0-	-0- B	-0-	2589	3			N	-0-					-0-
10	2621	N	2621	-0-	-0- B	-0-	2621	3			N	-0-					-0-
11	0	N	2497	-0-	2497 B	2497	2497	3			N	-0-					-0-

BURNETT A WELL #: 74R RRCID -> 179276 COMPL. DATE 06/13/2011 TOTAL DEPTH 3003 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2469	-0-	-531 B	5682	2469	3			N	-0-					-0-
07	3100	N	2261	-0-	-839 B	4843	2261	3			N	-0-					-0-
08	3100	N	1771	-0-	-1329 B	3514	1771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3514																	
09	3000	N	2028	-0-	-972 B	2542	2028	3			N	-0-					-0-
10	3100	N	2277	-0-	-823 B	1719	2277	3			N	-0-					-0-
11	0	N	2394	-0-	2394 B	4113	2394	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1934	N	1934	-0-	-0- B	-0-	174	1	1760	3	N	-0-					-0-
07	2054	N	2054	-0-	-0- B	-0-	186	1	1868	3	N	-0-					-0-
08	2015	N	1980	-0-	-35 B	-0-	180	1	1800	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1918	-0-	-2 B	-0-	174	1	1744	3	N	-0-					-0-
*10	2046	N	1829	-0-	-217 B	-0-	180	1	1649	3	N	-0-					-0-
11	0	N	1616	-0-	1616 B	1616	144	1	1472	3	N	-0-					-0-

NIELD "D" WELL #: 120A RRCID -> 179391 COMPL. DATE 07/12/2011 TOTAL DEPTH 3210 PERF. 2653 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	-0-	-0-	-3000 B	29000					N	-0-					-0-
07	3100	N	-0-	-0-	-3100 B	25900					N	-0-					-0-
08	3100	N	-0-	-0-	-3100 B	22800					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 22800																	
09	3000	N	18	-0-	-2982 B	19818	7	1	11	3	N	-0-					-0-
*10	3100	N	17	-0-	-3083 B	16735	7	1	10	3	N	-0-					-0-
11	0	N	31	-0-	31 B	16766	14	1	17	3	N	-0-					-0-

BURNETT WELL #: A118 RRCID -> 179491 COMPL. DATE 07/21/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	N	3627	-0-	-3 B	-0-	3627	3			N	-0-					-0-
07	3658	N	3583	-0-	-75 B	-0-	3583	3			N	-0-					-0-
08	3720	N	3195	-0-	-525 B	-0-	3195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3630	N	3563	-0-	-67 B	-0-	3563	3			N	-0-					-0-
10	3603	N	3603	-0-	-0- B	-0-	3603	3			N	-0-					-0-
11	0	N	2552	-0-	2552 B	2552	2552	3			N	-0-					-0-

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
07	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
08	1116	N	929	-0-	-187 B	-0-	929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
10	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
11	0	N	1027	-0-	1027 B	1027	1027	3			N	-0-					-0-

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-
07	1891	N	1707	-0-	-184 B	-0-	1707	3			N	-0-					-0-
08	1922	N	1046	-0-	-876 B	-0-	1046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
10	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
11	0	N	1776	-0-	1776 B	1776	1776	3			N	-0-					-0-

BURNETT A WELL #: A117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2343	-0-	-87 B	-0-	2343	3			N	-0-					-0-
07	2356	N	2173	-0-	-183 B	-0-	2173	3			N	-0-					-0-
08	2418	N	2121	-0-	-297 B	-0-	2121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2467	N	2467	-0-	-0- B	-0-	2467	3			N	-0-					-0-
10	2369	N	2369	-0-	-0- B	-0-	2369	3			N	-0-					-0-
11	0	N	2240	-0-	2240 B	2240	2240	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A116 RRCID -> 181461 COMPL. DATE 12/04/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2470	-0-	-20 B	-0-	2470	3			N	-0-					-0-
07	2573	N	2290	-0-	-283 B	-0-	2290	3			N	-0-					-0-
08	2604	N	1978	-0-	-626 B	-0-	1978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2495	N	2495	-0-	-0- B	-0-	2495	3			N	-0-					-0-
10	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
11	0	N	3246	-0-	3246 B	3246	3246	3			N	-0-					-0-

BURNETT WELL #: A 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	N	2927	-0-	-943 B	-0-	2927	3			N	-0-					-0-
07	3224	N	3011	-0-	-213 B	-0-	3011	3			N	-0-					-0-
08	3100	N	2895	-0-	-205 B	-0-	2895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2979	N	2979	-0-	-0- B	-0-	2979	3			N	-0-					-0-
10	3007	N	2981	-0-	-26 B	-0-	2981	3			N	-0-					-0-
11	0	N	3140	-0-	3140 B	3140	3140	3			N	-0-					-0-

BURNETT WELL #: A119 RRCID -> 189588 COMPL. DATE 06/01/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	N	2710	-0-	-350 B	-0-	2710	3			N	-0-					-0-
07	2976	N	2877	-0-	-99 B	-0-	2877	3			N	-0-					-0-
08	2945	N	2733	-0-	-212 B	-0-	2733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2848	N	2848	-0-	-0- B	-0-	2848	3			N	-0-					-0-
10	2894	N	2894	-0-	-0- B	-0-	2894	3			N	-0-					-0-
11	0	N	3932	-0-	3932 B	3932	3932	3			N	-0-					-0-

BURNETT WELL #: A 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
07	1364	N	1350	-0-	-14 B	-0-	1350	3			N	-0-					-0-
08	1364	N	1268	-0-	-96 B	-0-	1268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1108	-0-	-212 B	-0-	1108	3			N	-0-					-0-
10	1364	N	1310	-0-	-54 B	-0-	1310	3			N	-0-					-0-
11	0	N	5910	-0-	5910 B	5910	5910	3			N	-0-					-0-

BURNETT A WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/12/2011 TOTAL DEPTH 2757 PERF. 2183 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	#	2878	-0-	-422 B	-9485	2878	3			N	-0-					-0-
07	3410	#	3247	-0-	-163 B	-9648	3247	3			N	-0-					-0-
08	3348	N	2961	-0-	-387 B	-9648	2961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1289 CANCELLED UNDERAGE -> -8359																	
09	2880	N	3025	-0-	145 B	-1144	3025	3			N	-0-					-0-
10	3255	N	3200	-0-	-55 B	-1144	3200	3			N	-0-					-0-
11	0	N	2566	-0-	2566 B	1422	2566	3			N	-0-					-0-

BURNETT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1315	-0-	-1685 B	15606	1315	3			N	-0-					-0-
07	3100	N	1253	-0-	-1847 B	13759	1253	3			N	-0-					-0-
08	3100	N	1160	-0-	-1940 B	11819	1160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 11819																	
09	3000	N	1296	-0-	-1704 B	10115	1296	3			N	-0-					-0-
10	3100	N	1268	-0-	-1832 B	8283	1268	3			N	-0-					-0-
11	0	N	2967	-0-	2967 B	11250	2967	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10800	N	9917	-0-	-883 B	-72726	348	1	9569	3	N	-0-					-0-
07	10943	N	6964	-0-	-3979 B	-72726	300	1	6664	3	N	-0-					-0-
08	10664	N	7143	-0-	-3521 B	-72726	336	1	6807	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->	-72726											
09	9930	N	5962	-0-	-3968 B	-0-	324	1	5638	3	N	-0-					-0-
*10	6975	N	6060	-0-	-915 B	-0-	336	1	5724	3	N	-0-					-0-
11	0	N	9596	-0-	9596 B	9596	300	1	9296	3	N	-0-					-0-

BURNETT A WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1951	-0-	1 B	-611	1951	3			N	-0-					-0-
07	2015	N	1892	-0-	-123 B	-611	1892	3			N	-0-					-0-
08	2139	N	1522	-0-	-617 B	-611	1522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->	-611											
09	1950	N	1947	-0-	-3 B	-0-	1947	3			N	-0-					-0-
10	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
11	0	N	1768	-0-	1768 B	1768	1768	3			N	-0-					-0-

BURNETT A WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	#	3335	-0-	-955 B	-4266	3335	3			N	-0-					-0-
07	3534	N	3247	-0-	-287 B	-4266	3247	3			N	-0-					-0-
08	3379	N	3198	-0-	-181 B	-4266	3198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-3657	CANCELLED UNDERAGE ->	-609											
09	3330	N	3299	-0-	-31 B	-3657	3299	3			N	-0-					-0-
10	3255	N	3369	-0-	114 B	-3543	3369	3			N	-0-					-0-
11	0	N	816	-0-	816 B	-2727	816	3			N	-0-					-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 08/18/2011 TOTAL DEPTH 2642 PERF. 2180 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	N	2926	-0-	-284 B	-5031	300	1	2626	3	N	-0-					-0-
07	3782	N	2917	-0-	-865 B	-5031	280	1	2637	3	N	-0-					-0-
08	3348	N	3176	-0-	-172 B	-5031	300	1	2876	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->	-5031											
09	2940	N	2897	-0-	-43 B	-0-	260	1	2637	3	N	-0-					-0-
*10	2914	N	2778	-0-	-136 B	-0-	290	1	2488	3	N	-0-					-0-
11	0	N	2855	-0-	2855 B	2855	290	1	2565	3	N	-0-					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		2888	-0-	2888 B	-11937	360	1	2528	3	N	-0-					-0-
07	14B	DENY	2832	-0-	2832 B	-9105	360	1	2472	3	N	-0-					-0-
08	14B	DENY	2830	-0-	2830 B	-6275	360	1	2470	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->	-6275											
09	0		2807	-0-	2807 B	2807	360	1	2447	3	N	-0-					-0-
*10	0		2690	-0-	2690 B	5497	360	1	2330	3	N	-0-					-0-
11	0		2540	-0-	2540 B	8037	360	1	2180	3	N	-0-					-0-

BURNETT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	588	-0-	78 B	-4045	588	3			N	-0-					-0-
07	93	N	864	-0-	771 B	-3274	864	3			N	-0-					-0-
08	62	N	706	-0-	644 B	-2630	706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->	-2630											
09	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
10	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
11	0	N	940	-0-	940 B	940	940	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	N	3608	-0-	-322 B	-11876	360	1	3248	3	N	-0-					-0-
07	3937	N	3702	-0-	-235 B	-11876	372	1	3330	3	N	-0-					-0-
08	3844	N	3629	-0-	-215 B	-11876	360	1	3269	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2325		CANCELLED UNDERAGE ->		-9551										
09	3600	N	3511	-0-	-89 B	-2325	348	1	3163	3	N	-0-					-0-
*10	3689	N	3581	-0-	-108 B	-2325	372	1	3209	3	N	-0-					-0-
11	0	N	3328	-0-	3328 B	1003	348	1	2980	3	N	-0-					-0-

BURNETT A WELL #: 2053H RRCID -> 265537 COMPL. DATE 10/07/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2230	-0-	-230 B	-13808	2230	3			N	-0-					-0-
07	2325	N	2234	-0-	-91 B	-13808	2234	3			N	-0-					-0-
08	2418	N	2019	-0-	-399 B	-13808	2019	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-13808										
09	2220	N	2039	-0-	-181 B	-0-	2039	3			N	-0-					-0-
10	2232	N	2047	-0-	-185 B	-0-	2047	3			N	-0-					-0-
11	0	N	1747	-0-	1747 B	1747	1747	3			N	-0-					-0-

BURNETT A WELL #: 2035H RRCID -> 265540 COMPL. DATE 11/28/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1225	-0-	-605 B	-7405	1225	3			N	-0-					-0-
07	1736	N	1142	-0-	-594 B	-7405	1142	3			N	-0-					-0-
08	1550	N	1492	-0-	-58 B	-7405	1492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-7405										
09	1230	N	890	-0-	-340 B	-0-	890	3			N	-0-					-0-
10	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
11	0	N	4763	-0-	4763 B	4763	4763	3			N	-0-					-0-

BURNETT A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1396	-0-	-734 B	-2307	1396	3			N	-0-					-0-
07	1550	N	1180	-0-	-370 B	-2307	1180	3			N	-0-					-0-
08	1457	N	2443	-0-	986 B	-1321	2443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1321										
09	2598	N	2598	-0-	-0- B	-0-	2598	3			N	-0-					-0-
10	2556	N	2556	-0-	-0- B	-0-	2556	3			N	-0-					-0-
11	0	N	1441	-0-	1441 B	1441	1441	3			N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	539	-0-	-571 B	-0-	539	3			N	-0-					-0-
07	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
08	1426	N	1081	-0-	-345 B	-0-	1081	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
*10	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
11	0	N	1365	-0-	1365 B	1365	1365	3			N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	W	2312	-0-	2312 B	63059	348	1	1964	3	N	-0-					-0-
*07	0	W	4140	-0-	4140 B	67199	276	1	3864	3	N	-0-					-0-
*08	0	W	5400	-0-	5400 B	72599	360	1	5040	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			72599														
*09	0	W	4936	-0-	4936 B	77535	348	1	4588	3	N	-0-					-0-
*10	0	W	4569	-0-	4569 B	82104	348	1	4221	3	N	-0-					-0-
11	0	W	3903	-0-	3903 B	86007	324	1	3579	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	N	3261	-0-	171 B	-22379	336	1	2925	3	N	-0-					-0-
07	3193	N	3473	-0-	280 B	-22099	348	1	3125	3	N	-0-					-0-
08	3317	N	3399	-0-	82 B	-22017	360	1	3039	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -22017																	
09	3270	N	3148	-0-	-122 B	-0-	348	1	2800	3	N	-0-					-0-
*10	3472	N	3178	-0-	-294 B	-0-	336	1	2842	3	N	-0-					-0-
11	0	N	3192	-0-	3192 B	3192	348	1	2844	3	N	-0-					-0-

BURNETT A WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 1912 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		5269	-0-	5269 B	42133	5269	3			N	-0-					-0-
07	T. A.		5639	-0-	5639 B	47772	5639	3			N	-0-					-0-
08	T. A.		4971	-0-	4971 B	52743	4971	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 52743																	
09	T. A.		5306	-0-	5306 B	58049	5306	3			N	-0-					-0-
10	0		5318	-0-	5318 B	63367	5318	3			N	-0-					-0-
11	0		9111	-0-	9111 B	72478	9111	3			N	-0-					-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2095 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	1297	-0-	1297 B	22198	232	1	1065	3	N	-0-					-0-
07	0	Z	1273	-0-	1273 B	23471	240	1	1033	3	N	-0-					-0-
08	0	Z	1273	-0-	1273 B	24744	224	1	1049	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 24744																	
09	0	Z	1277	-0-	1277 B	26021	232	1	1045	3	N	-0-					-0-
*10	0	Z	1348	-0-	1348 B	27369	348	1	1000	3	N	-0-					-0-
11	0	Z	1133	-0-	1133 B	28502	252	1	881	3	N	-0-					-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	1269	-0-	1269 B	23079	348	1	921	3	N	-0-					-0-
07	0	Z	1142	-0-	1142 B	24221	360	1	782	3	N	-0-					-0-
08	0	Z	992	-0-	992 B	25213	252	1	740	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 25213																	
09	0	Z	1715	-0-	1715 B	26928	348	1	1367	3	N	-0-					-0-
*10	0	Z	1653	-0-	1653 B	28581	360	1	1293	3	N	-0-					-0-
11	0	Z	1531	-0-	1531 B	30112	348	1	1183	3	N	-0-					-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	2837	-0-	2837 B	51859	360	1	2477	3	N	-0-					-0-
07	14B	DENY	2807	-0-	2807 B	54666	372	1	2435	3	N	-0-					-0-
08	14B	DENY	2754	-0-	2754 B	57420	372	1	2382	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 57420																	
09	14B	DENY	2617	-0-	2617 B	60037	360	1	2257	3	N	-0-					-0-
*10	14B2	EXT	2625	-0-	2625 B	62662	360	1	2265	3	N	-0-					-0-
11	14B2	EXT	2421	-0-	2421 B	65083	312	1	2109	3	N	-0-					-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	2887	-0-	2887 B	52798	324	1	2563	3	N	-0-					-0-
07	0	Z	3149	-0-	3149 B	55947	360	1	2789	3	N	-0-					-0-
08	0	Z	2982	-0-	2982 B	58929	348	1	2634	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 58929																	
09	0	Z	2974	-0-	2974 B	61903	348	1	2626	3	N	-0-					-0-
*10	0	Z	3070	-0-	3070 B	64973	360	1	2710	3	N	-0-					-0-
11	0	Z	2708	-0-	2708 B	67681	324	1	2384	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	1542	-0-	1542 B	31572	348	1	1194	3	N	-0-					-0-
07	0	Z	1623	-0-	1623 B	33195	372	1	1251	3	N	-0-					-0-
08	0	Z	1613	-0-	1613 B	34808	372	1	1241	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 34808																	
09	0	Z	1620	-0-	1620 B	36428	360	1	1260	3	N	-0-					-0-
*10	0	Z	1607	-0-	1607 B	38035	372	1	1235	3	N	-0-					-0-
11	0	Z	1429	-0-	1429 B	39464	360	1	1069	3	N	-0-					-0-

BURNETT A WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 1955 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		4684	-0-	4684 B	5061	4684	3			N	-0-					-0-
07	0		4111	-0-	4111 B	9172	4111	3			N	-0-					-0-
08	0		3670	-0-	3670 B	12842	3670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 12842																	
09	16873	N	4031	-0-	-12842 B	-0-	4031	3			N	-0-					-0-
10	4123	N	3922	-0-	-201 B	-0-	3922	3			N	-0-					-0-
11	0	N	3648	-0-	3648 B	3648	3648	3			N	-0-					-0-

SNEED WELL #: 2020AH RRCID -> 267125 COMPL. DATE 06/28/2012 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	1973	-0-	1973 B	24225	290	1	1683	3	N	-0-					-0-
07	0	Z	2046	-0-	2046 B	26271	310	1	1736	3	N	-0-					-0-
08	0	Z	1827	-0-	1827 B	28098	280	1	1547	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 28098																	
09	0	Z	1896	-0-	1896 B	29994	290	1	1606	3	N	-0-					-0-
*10	0	Z	1944	-0-	1944 B	31938	310	1	1634	3	N	-0-					-0-
11	0	Z	1869	-0-	1869 B	33807	290	1	1579	3	N	-0-					-0-

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	871	-0-	871 B	5748	290	1	581	3	N	-0-					-0-
07	0	Z	730	-0-	730 B	6478	240	1	490	3	N	-0-					-0-
08	0	Z	707	-0-	707 B	7185	270	1	437	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 7185																	
09	0	Z	724	-0-	724 B	7909	280	1	444	3	N	-0-					-0-
*10	0	Z	800	-0-	800 B	8709	290	1	510	3	N	-0-					-0-
11	0	Z	530	-0-	530 B	9239	200	1	330	3	N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		354	-0-	354 B	9828	354	3			N	-0-					-0-
07	14B2 EXT		465	-0-	465 B	10293	465	3			N	-0-					-0-
08	14B2 EXT		563	-0-	563 B	10856	563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 10856																	
09	14B DENY		813	-0-	813 B	11669	300	1	513	3	N	-0-					-0-
*10	14B2 EXT		383	-0-	383 B	12052	372	1	11	3	N	-0-					-0-
11	14B2 EXT		985	-0-	985 B	13037	360	1	625	3	N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-8621					N	-0-					-0-
07	14B DENY	99	-0-	99 B		-8522	99	3			N	-0-					-0-
08	14B DENY	244	-0-	244 B		-8278	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3078 CANCELLED UNDERAGE -> -5200																	
09	14B DENY		257	-0-	257 B	-2821	257	3			N	-0-					-0-
10	14B2 EXT		269	-0-	269 B	-2552	269	3			N	-0-					-0-
11	14B2 EXT		261	-0-	261 B	-2291	261	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3118 PERF. 2055 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	1065	-0-	1065 B	16662	290	1	775	3	N	-0-					-0-
07	0	Z	1099	-0-	1099 B	17761	310	1	789	3	N	-0-					-0-
08	0	Z	1090	-0-	1090 B	18851	310	1	780	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 18851																	
09	0	Z	1046	-0-	1046 B	19897	290	1	756	3	N	-0-					-0-
*10	0	Z	769	-0-	769 B	20666	252	1	517	3	N	-0-					-0-
11	0	Z	980	-0-	980 B	21646	348	1	632	3	N	-0-					-0-

BURNETT A WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1710 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	6939	-0-	6939 B	47062	6939	3			N	-0-					-0-
07	0	W	6628	-0-	6628 B	53690	6628	3			N	-0-					-0-
08	0	W	5713	-0-	5713 B	59403	5713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 59403																	
09	0	W	6356	-0-	6356 B	65759	6356	3			N	-0-					-0-
10	0	W	6393	-0-	6393 B	72152	6393	3			N	-0-					-0-
11	0	W	5905	-0-	5905 B	78057	5905	3			N	-0-					-0-

BURNETT A WELL #: 2050H RRCID -> 269983 COMPL. DATE 11/18/2012 TOTAL DEPTH 2911 PERF. 1895 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	1712	-0-	1712 B	27261	1712	3			N	-0-					-0-
07	0	W	3350	-0-	3350 B	30611	3350	3			N	-0-					-0-
08	0	W	2969	-0-	2969 B	33580	2969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 33580																	
09	0	W	3258	-0-	3258 B	36838	3258	3			N	-0-					-0-
10	0	W	2988	-0-	2988 B	39826	2988	3			N	-0-					-0-
11	0	W	1692	-0-	1692 B	41518	1692	3			N	-0-					-0-

BURNETT A WELL #: 2066H RRCID -> 270045 COMPL. DATE 12/14/2012 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	#	1070	-0-	-1690 B	-4563	1070	3			N	-0-					-0-
07	2852	#	1408	-0-	-1444 B	-6007	1408	3			N	-0-					-0-
08	2852	#	2120	-0-	-732 B	-6739	2120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6404 CANCELLED UNDERAGE -> -335																	
09	2760	#	2397	-0-	-363 B	-6767	2397	3			N	-0-					-0-
10	2852	#	2422	-0-	-430 B	-7197	2422	3			N	-0-					-0-
11	2040	N	1217	-0-	-823 B	-7197	1217	3			N	-0-					-0-

BURNETT A WELL #: 2049H RRCID -> 270243 COMPL. DATE 11/05/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17550	#	12702	-0-	-4848 B	-22490	12702	3			N	-0-					-0-
07	18135	#	11499	-0-	-6636 B	-29126	11499	3			N	-0-					-0-
08	18135	#	10760	-0-	-7375 B	-36501	10760	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -30712 CANCELLED UNDERAGE -> -5789																	
09	17550	#	11961	-0-	-5589 B	-36301	11961	3			N	-0-					-0-
10	18135	#	12568	-0-	-5567 B	-41868	12568	3			N	-0-					-0-
11	0	N	11539	-0-	11539 B	-30329	11539	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	2407	-0-	667 B	-529	2407	3			N	-0-					-0-
07	2976	N	2656	-0-	-320 B	-529	2656	3			N	-0-					-0-
08	2449	N	2655	-0-	206 B	-323	2655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-323										
09	2571	N	2571	-0-	-0- B	-0-	2571	3			N	-0-					-0-
10	2666	N	2402	-0-	-264 B	-0-	2402	3			N	-0-					-0-
*11	2988	N	2988	-0-	-0- B	-0-					N	-0-					-0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
07	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
08	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
*10	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
07	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
08	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	270	N	232	-0-	-38 B	-0-	232	2			N	-0-					-0-
10	217	N	159	-0-	-58 B	-0-	159	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

06	1740	N	1627	-0-	-113 B	-0-	1627	1			N	-0-					-0-
07	1690	N	1690	-0-	-0- B	-0-	1690	2			N	-0-					-0-
08	1742	N	1742	-0-	-0- B	-0-	1742	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	1684	N	1684	-0-	-0- B	-0-	1684	2			N	-0-					-0-
*10	1778	N	1778	-0-	-0- B	-0-	1778	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

06	90	N	62	-0-	-28 B	-0-	62	2			N	-0-					-0-
07	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
08	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
10	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

06	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
07	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
08	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
*10	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PETRO MANAGEMENT INTERN'L, INC. 660036
CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
08	155	N	87	-0-	-68 B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
10	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
11	90	N	48	-0-	-42 B	-0-	48	2			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
08	155	N	87	-0-	-68 B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
10	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
11	90	N	48	-0-	-42 B	-0-	48	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
08	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
10	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
11	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO MANAGEMENT INTERN'L, INC. //CONT.// 660036
WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	630	N	555	-0-	-75 B	-0-	555	2		N	-0-			-0-
07	599	N	599	-0-	-0- B	-0-	599	2		N	-0-			-0-
08	868	N	775	-0-	-93 B	-0-	775	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	918	N	918	-0-	-0- B	-0-	918	2		N	-0-			-0-
10	589	N	318	-0-	-271 B	-0-	318	2		N	-0-			-0-
11	750	N	504	-0-	-246 B	-0-	504	2		N	-0-			-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	75	-0-	75	B	75	75	2		N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	75				N	-0-			-0-
09/01 BALANCING DATE STATUS -> 75														
09	14B2 EXT	-0-	-0-	-0-	B	75				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	B	75				N	-0-			-0-
11	14B DENY	NO RPT	-0-	-0-	B	75				N	NO RPT			-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

06	180	#	-0-	-0-	-180	B	-180				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-180				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-180				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -180															
09	0	N	-0-	-0-	-0-	B	-180				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-180				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-180				N	-0-			-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

06	750	N	318	-0-	-432	B	-0-	318	2		N	-0-			-0-
07	168	N	168	-0-	-0-	B	-0-	168	2		N	-0-			-0-
08	85	N	85	-0-	-0-	B	-0-	85	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	9	N	9	-0-	-0-	B	-0-	9	2		N	-0-			-0-
*10	9	N	9	-0-	-0-	B	-0-	9	2		N	-0-			-0-
11	90	N	-0-	-0-	-90	B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	201	-0-	-39 B	-39	201	2			N	-0-					-0-
07	188	N	227	-0-	39 B	-0-	227	2			N	-0-					-0-
08	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

WISDOM WELL #: 101 RRCID -> 116974 COMPL. DATE 04/01/1983 TOTAL DEPTH 4498 PERF. 3927 - 3977

06	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PETROLIA GROUP, L.L.C. 660810
SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

06	DELQ	PR	839	-0-	839 B	1553	839	2			N	-0-					-0-
07	2048	N	495	-0-	-1553 B	-0-	495	2			N	-0-					-0-
*08	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	565	-0-	-275 B	-0-	565	2			N	-0-					-0-
*10	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
*11	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

06	61	N	-0-	-0-	-61 B	-0-					N	-0-					-0-
07	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
08	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
*10	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
11	690	N	512	-0-	-178 B	-0-	512	2			N	-0-					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETROLIA GROUP, L.L.C. //CONT.// 660810
HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	783	N	313	-0-	-470 B	-0-	313	2			N	-0-					-0-
07	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
08	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
*10	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
11	360	N	173	-0-	-187 B	-0-	173	2			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	36655						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	36655						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	36655						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 36655																	
09	14B2 EXT	NO RPT	-0-	-0- B	36655						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	36655						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	36655						N	NO RPT					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3810	N	3791	-0-	-19 B	-0-	3791	3			N	-0-					-0-
07	3908	N	3908	-0-	-0- B	-0-	3908	3			N	-0-					-0-
08	3343	N	3343	-0-	-0- B	-0-	3343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3780	N	3680	-0-	-100 B	-0-	3680	3			N	-0-					-0-
10	3906	N	3225	-0-	-681 B	-0-	3225	3			N	-0-					-0-
*11	3463	N	3463	-0-	-0- B	-0-	3463	3			N	-0-					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1200	N	957	-0-	-243 B	-0-	957	3			N	-0-					-0-
07	1178	N	1165	-0-	-13 B	-0-	1165	3			N	-0-					-0-
08	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
10	1178	N	1103	-0-	-75 B	-0-	1103	3			N	-0-					-0-
11	1200	N	1062	-0-	-138 B	-0-	1062	3			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3328	N	3328	-0-	-0- B	-0-	3328	3			N	-0-					-0-
07	3414	N	3414	-0-	-0- B	-0-	3414	3			N	-0-					-0-
08	3359	N	3359	-0-	-0- B	-0-	3359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	3193	-0-	-137 B	-0-	3193	3			N	-0-					-0-
10	3410	N	3293	-0-	-117 B	-0-	3293	3			N	-0-					-0-
11	3240	N	3105	-0-	-135 B	-0-	3105	3			N	-0-					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-
07	2015	N	1992	-0-	-23 B	-0-	1992	3			N	-0-					-0-
08	1945	N	1945	-0-	-0- B	-0-	1945	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1821	-0-	-129 B	-0-	1821	3			N	-0-					-0-
10	1984	N	1883	-0-	-101 B	-0-	1883	3			N	-0-					-0-
11	1890	N	1777	-0-	-113 B	-0-	1777	3			N	-0-					-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1938	N	1938	-0-	-0-	B	-0-	1938	3			N	-0-					-0-
07	1841	N	1841	-0-	-0-	B	-0-	1841	3			N	-0-					-0-
08	1852	N	1852	-0-	-0-	B	-0-	1852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1840	-0-	-110	B	-0-	1840	3			N	-0-					-0-
10	1871	N	1871	-0-	-0-	B	-0-	1871	3			N	-0-					-0-
*11	1817	N	1817	-0-	-0-	B	-0-	1817	3			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2458	-0-	-32	B	-0-	360	1	2098	3	N	-0-					-0-
07	2635	N	2454	-0-	-181	B	-0-	372	1	2082	3	N	-0-					-0-
08	2390	N	2390	-0-	-0-	B	-0-	372	1	2018	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2460	N	2338	-0-	-122	B	-0-	360	1	1978	3	N	-0-					-0-
10	2449	N	2295	-0-	-154	B	-0-	372	1	1923	3	N	-0-					-0-
11	2310	N	2166	-0-	-144	B	-0-	360	1	1806	3	N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	732	-0-	-78	B	-0-	732	3			N	-0-					-0-
07	837	N	623	-0-	-214	B	-0-	623	3			N	-0-					-0-
08	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
10	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
*11	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2222	-0-	-28	B	-0-	2222	3			N	-0-					-0-
07	2294	N	2251	-0-	-43	B	-0-	2251	3			N	-0-					-0-
08	2213	N	2213	-0-	-0-	B	-0-	2213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	1950	-0-	-270	B	-0-	1950	3			N	-0-					-0-
10	2263	N	1719	-0-	-544	B	-0-	1719	3			N	-0-					-0-
11	2130	N	1522	-0-	-608	B	-0-	1522	3			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4543	N	4543	-0-	-0- B	-0-	4543	3			N	-0-					-0-
07	4630	N	4630	-0-	-0- B	-0-	4630	3			N	-0-					-0-
08	4581	N	4581	-0-	-0- B	-0-	4581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4530	N	4402	-0-	-128 B	-0-	4402	3			N	-0-					-0-
10	4619	N	4469	-0-	-150 B	-0-	4469	3			N	-0-					-0-
11	4440	N	4204	-0-	-236 B	-0-	4204	3			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	N	3706	-0-	-44 B	-0-	3706	3			N	-0-					-0-
07	3906	N	3649	-0-	-257 B	-0-	3649	3			N	-0-					-0-
08	3540	N	3540	-0-	-0- B	-0-	3540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3720	N	2885	-0-	-835 B	-0-	2885	3			N	-0-					-0-
10	3658	N	2784	-0-	-874 B	-0-	2784	3			N	-0-					-0-
11	3420	N	2555	-0-	-865 B	-0-	2555	3			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
07	1612	N	1593	-0-	-19 B	-0-	1593	3			N	-0-					-0-
08	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1554	-0-	-66 B	-0-	1554	3			N	-0-					-0-
10	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
11	1500	N	1270	-0-	-230 B	-0-	1270	3			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
07	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
*08	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
*10	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
11	750	N	709	-0-	-41 B	-0-	709	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3983	N	3983	-0-	-0-	B	-0-	3983	3			N	-0-					-0-
07	4067	N	4067	-0-	-0-	B	-0-	4067	3			N	-0-					-0-
08	3966	N	3966	-0-	-0-	B	-0-	3966	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3990	N	3596	-0-	-394	B	-0-	3596	3			N	-0-					-0-
10	4061	N	3945	-0-	-116	B	-0-	3945	3			N	-0-					-0-
11	3840	N	3496	-0-	-344	B	-0-	3496	3			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1116	N	1116	-0-	-0-	B	-0-	1116	3			N	-0-					-0-
07	1109	N	1109	-0-	-0-	B	-0-	1109	3			N	-0-					-0-
08	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1052	-0-	-58	B	-0-	1052	3			N	-0-					-0-
10	1127	N	1127	-0-	-0-	B	-0-	1127	3			N	-0-					-0-
11	1050	N	981	-0-	-69	B	-0-	981	3			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1902	N	1902	-0-	-0-	B	-0-	1902	3			N	-0-					-0-
07	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-
08	1880	N	1880	-0-	-0-	B	-0-	1880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1828	-0-	-62	B	-0-	1828	3			N	-0-					-0-
10	1922	N	1897	-0-	-25	B	-0-	1897	3			N	-0-					-0-
11	1830	N	1758	-0-	-72	B	-0-	1758	3			N	-0-					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4868	N	4868	-0-	-0-	B	-0-	4868	3			N	-0-					-0-
07	4885	N	4885	-0-	-0-	B	-0-	4885	3			N	-0-					-0-
08	4806	N	4806	-0-	-0-	B	-0-	4806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4860	N	4732	-0-	-128	B	-0-	4732	3			N	-0-					-0-
10	4898	N	4860	-0-	-38	B	-0-	4860	3			N	-0-					-0-
11	4650	N	4433	-0-	-217	B	-0-	4433	3			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5887	N	5887	-0-	-0-	B	-0-	5887	3			N	-0-					-0-
07	5847	N	5847	-0-	-0-	B	-0-	5847	3			N	-0-					-0-
08	5706	N	5706	-0-	-0-	B	-0-	5706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5880	N	5441	-0-	-439	B	-0-	5441	3			N	-0-					-0-
10	5859	N	5580	-0-	-279	B	-0-	5580	3			N	-0-					-0-
11	5520	N	5233	-0-	-287	B	-0-	5233	3			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

06	19830	N	19677	-0-	-153	B	-0-	19677	3			N	-0-					-0-
07	20801	N	20178	-0-	-623	B	-0-	20178	3			N	-0-					-0-
08	19773	N	19773	-0-	-0-	B	-0-	19773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	19680	N	18976	-0-	-704	B	-0-	18976	3			N	-0-					-0-
10	20181	N	19860	-0-	-321	B	-0-	19860	3			N	-0-					-0-
11	19140	N	18777	-0-	-363	B	-0-	18777	3			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

06	1620	N	1596	-0-	-24	B	-0-	1596	3			N	-0-					-0-
07	1643	N	1628	-0-	-15	B	-0-	1628	3			N	-0-					-0-
08	1625	N	1625	-0-	-0-	B	-0-	1625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1534	-0-	-56	B	-0-	1534	3			N	-0-					-0-
10	1643	N	1436	-0-	-207	B	-0-	1436	3			N	-0-					-0-
11	1560	N	1523	-0-	-37	B	-0-	1523	3			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

06	2910	N	2874	-0-	-36	B	-0-	2874	3			N	-0-					-0-
07	2914	N	2840	-0-	-74	B	-0-	2840	3			N	-0-					-0-
08	2732	N	2732	-0-	-0-	B	-0-	2732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2880	N	2756	-0-	-124	B	-0-	2756	3			N	-0-					-0-
10	2852	N	2682	-0-	-170	B	-0-	2682	3			N	-0-					-0-
*11	2682	N	2682	-0-	-0-	B	-0-	2682	3			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

06	1086	N	1086	-0-	-0-	B	-0-	1086	3			N	-0-					-0-
07	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-
08	1105	N	1105	-0-	-0-	B	-0-	1105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1069	-0-	-11	B	-0-	1069	3			N	-0-					-0-
10	1085	N	1055	-0-	-30	B	-0-	1055	3			N	-0-					-0-
11	1080	N	1027	-0-	-53	B	-0-	1027	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	N	5455	-0-	-335 B	-0-	5455	3			N	-0-					-0-
07	5952	N	5531	-0-	-421 B	-0-	5531	3			N	-0-					-0-
08	5521	N	5521	-0-	-0- B	-0-	5521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5460	N	5337	-0-	-123 B	-0-	5337	3			N	-0-					-0-
10	5518	N	5175	-0-	-343 B	-0-	5175	3			N	-0-					-0-
11	5340	N	5319	-0-	-21 B	-0-	5319	3			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
07	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-
08	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1671	-0-	-189 B	-0-	1671	3			N	-0-					-0-
10	1860	N	1569	-0-	-291 B	-0-	1569	3			N	-0-					-0-
11	1710	N	1459	-0-	-251 B	-0-	1459	3			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
07	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
08	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1263	-0-	-57 B	-0-	1263	3			N	-0-					-0-
10	1364	N	1229	-0-	-135 B	-0-	1229	3			N	-0-					-0-
11	1260	N	1213	-0-	-47 B	-0-	1213	3			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	N	3242	-0-	-328 B	-0-	3242	3			N	-0-					-0-
07	3658	N	3007	-0-	-651 B	-0-	3007	3			N	-0-					-0-
08	2789	N	2789	-0-	-0- B	-0-	2789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	N	3227	-0-	-13 B	-0-	3227	3			N	-0-					-0-
10	3200	N	3200	-0-	-0- B	-0-	3200	3			N	-0-					-0-
*11	3277	N	3277	-0-	-0- B	-0-	3277	3			N	-0-					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
07	1333	N	1223	-0-	-110 B	-0-	1223	3			N	-0-					-0-
08	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
10	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
*11	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-

BIVINS WELL #: A 65 RRCID -> 023334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4625	N	4625	-0-	-0- B	-0-	4625	3			N	-0-					-0-
07	5434	N	5434	-0-	-0- B	-0-	5434	3			N	-0-					-0-
08	5062	N	5062	-0-	-0- B	-0-	5062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5085	N	5085	-0-	-0- B	-0-	5085	3			N	-0-					-0-
10	5425	N	4925	-0-	-500 B	-0-	4925	3			N	-0-					-0-
*11	4974	N	4974	-0-	-0- B	-0-	4974	3			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5694	N	5694	-0-	-0- B	-0-	5694	3			N	-0-					-0-
07	5677	N	5677	-0-	-0- B	-0-	5677	3			N	-0-					-0-
08	5685	N	5685	-0-	-0- B	-0-	5685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5700	N	5355	-0-	-345 B	-0-	5355	3			N	-0-					-0-
10	5673	N	5370	-0-	-303 B	-0-	5370	3			N	-0-					-0-
11	5490	N	5321	-0-	-169 B	-0-	5321	3			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
07	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
08	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1374	-0-	-96 B	-0-	1374	3			N	-0-					-0-
10	1395	N	1326	-0-	-69 B	-0-	1326	3			N	-0-					-0-
11	1410	N	1307	-0-	-103 B	-0-	1307	3			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1011	-0-	-99 B	-0-	1011	3			N	-0-					-0-
07	1178	N	1046	-0-	-132 B	-0-	1046	3			N	-0-					-0-
08	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1003	-0-	-17 B	-0-	1003	3			N	-0-					-0-
10	1054	N	993	-0-	-61 B	-0-	993	3			N	-0-					-0-
11	1020	N	950	-0-	-70 B	-0-	950	3			N	-0-					-0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	2054	-0-	-16 B	-0-	2054	3			N	-0-					-0-
07	2108	N	2102	-0-	-6 B	-0-	2102	3			N	-0-					-0-
08	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	2011	-0-	-29 B	-0-	2011	3			N	-0-					-0-
10	2108	N	2026	-0-	-82 B	-0-	2026	3			N	-0-					-0-
11	2040	N	1870	-0-	-170 B	-0-	1870	3			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	2038	-0-	-2 B	-0-	2038	3			N	-0-					-0-
07	2139	N	2057	-0-	-82 B	-0-	2057	3			N	-0-					-0-
08	2053	N	2053	-0-	-0- B	-0-	2053	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1943	-0-	-97 B	-0-	1943	3			N	-0-					-0-
10	2046	N	1951	-0-	-95 B	-0-	1951	3			N	-0-					-0-
11	1980	N	1934	-0-	-46 B	-0-	1934	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-
07	1891	N	1836	-0-	-55 B	-0-	1836	3			N	-0-					-0-
08	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1905	-0-	-105 B	-0-	1905	3			N	-0-					-0-
10	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-
11	2040	N	1831	-0-	-209 B	-0-	1831	3			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5163	N	5163	-0-	-0- B	-0-	5163	3			N	-0-					-0-
07	5208	N	5206	-0-	-2 B	-0-	5206	3			N	-0-					-0-
08	5118	N	5118	-0-	-0- B	-0-	5118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5160	N	4878	-0-	-282 B	-0-	4878	3			N	-0-					-0-
10	5208	N	4984	-0-	-224 B	-0-	4984	3			N	-0-					-0-
11	4950	N	4692	-0-	-258 B	-0-	4692	3			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6679	N	6679	-0-	-0- B	-0-	6679	3			N	-0-					-0-
07	6483	N	6483	-0-	-0- B	-0-	6483	3			N	-0-					-0-
08	6117	N	6117	-0-	-0- B	-0-	6117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6690	N	6598	-0-	-92 B	-0-	6598	3			N	-0-					-0-
10	6479	N	6422	-0-	-57 B	-0-	6422	3			N	-0-					-0-
*11	6110	N	6110	-0-	-0- B	-0-	6110	3			N	-0-					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	N	3096	-0-	-24 B	-0-	3096	3			N	-0-					-0-
07	3143	N	3143	-0-	-0- B	-0-	3143	3			N	-0-					-0-
08	3082	N	3082	-0-	-0- B	-0-	3082	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	2937	-0-	-153 B	-0-	2937	3			N	-0-					-0-
10	3131	N	2874	-0-	-257 B	-0-	2874	3			N	-0-					-0-
11	2970	N	2844	-0-	-126 B	-0-	2844	3			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	N	2781	-0-	-429 B	-0-	2781	3			N	-0-					-0-
07	3193	N	2772	-0-	-421 B	-0-	2772	3			N	-0-					-0-
08	2632	N	2632	-0-	-0- B	-0-	2632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2492	-0-	-298 B	-0-	2492	3			N	-0-					-0-
10	2759	N	2335	-0-	-424 B	-0-	2335	3			N	-0-					-0-
11	2550	N	2243	-0-	-307 B	-0-	2243	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2165	N	2165	-0-	-0-	B	-0-	2165	3			N	-0-					-0-
07	2155	N	2155	-0-	-0-	B	-0-	2155	3			N	-0-					-0-
08	2129	N	2129	-0-	-0-	B	-0-	2129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	1978	-0-	-182	B	-0-	1978	3			N	-0-					-0-
10	2170	N	2025	-0-	-145	B	-0-	2025	3			N	-0-					-0-
11	2070	N	1928	-0-	-142	B	-0-	1928	3			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2196	N	2196	-0-	-0-	B	-0-	2196	3			N	-0-					-0-
07	2108	N	2068	-0-	-40	B	-0-	2068	3			N	-0-					-0-
08	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	1727	-0-	-463	B	-0-	1727	3			N	-0-					-0-
10	2077	N	1917	-0-	-160	B	-0-	1917	3			N	-0-					-0-
11	1740	N	1663	-0-	-77	B	-0-	1663	3			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6660	N	6547	-0-	-113	B	-0-	6547	3			N	-0-					-0-
07	6696	N	6458	-0-	-238	B	-0-	6458	3			N	-0-					-0-
08	6498	N	6498	-0-	-0-	B	-0-	6498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6540	N	6149	-0-	-391	B	-0-	6149	3			N	-0-					-0-
10	6448	N	6327	-0-	-121	B	-0-	6327	3			N	-0-					-0-
11	6300	N	6011	-0-	-289	B	-0-	6011	3			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	N	4409	-0-	-901	B	-0-	4409	3			N	-0-					-0-
07	5425	N	4725	-0-	-700	B	-0-	4725	3			N	-0-					-0-
08	5271	N	5271	-0-	-0-	B	-0-	5271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5057	N	5057	-0-	-0-	B	-0-	5057	3			N	-0-					-0-
10	4712	N	4537	-0-	-175	B	-0-	4537	3			N	-0-					-0-
11	5100	N	4721	-0-	-379	B	-0-	4721	3			N	-0-					-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1752	N	1752	-0-	-0-	B	-0-	1752	3			N	-0-					-0-
07	1767	N	1761	-0-	-6	B	-0-	1761	3			N	-0-					-0-
08	1829	N	1829	-0-	-0-	B	-0-	1829	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1723	-0-	-17	B	-0-	1723	3			N	-0-					-0-
10	1767	N	1693	-0-	-74	B	-0-	1693	3			N	-0-					-0-
11	1770	N	1710	-0-	-60	B	-0-	1710	3			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3141	N	3141	-0-	-0-	B	-0-	3141	3			N	-0-					-0-
07	3284	N	3284	-0-	-0-	B	-0-	3284	3			N	-0-					-0-
08	3152	N	3152	-0-	-0-	B	-0-	3152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3176	N	3176	-0-	-0-	B	-0-	3176	3			N	-0-					-0-
10	3286	N	3213	-0-	-73	B	-0-	3213	3			N	-0-					-0-
11	3060	N	2928	-0-	-132	B	-0-	2928	3			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	N	2874	-0-	-456	B	-0-	2874	3			N	-0-					-0-
07	3410	N	2491	-0-	-919	B	-0-	2491	3			N	-0-					-0-
08	2321	N	2321	-0-	-0-	B	-0-	2321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2896	N	2896	-0-	-0-	B	-0-	2896	3			N	-0-					-0-
10	3816	N	3816	-0-	-0-	B	-0-	3816	3			N	-0-					-0-
*11	3223	N	3223	-0-	-0-	B	-0-	3223	3			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	886	-0-	-164	B	-0-	886	3			N	-0-					-0-
07	1147	N	842	-0-	-305	B	-0-	842	3			N	-0-					-0-
08	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	897	-0-	-3	B	-0-	897	3			N	-0-					-0-
10	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
*11	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4372	N	4372	-0-	-0-	B	-0-	4372	3			N	-0-					-0-
07	4302	N	4302	-0-	-0-	B	-0-	4302	3			N	-0-					-0-
08	4238	N	4238	-0-	-0-	B	-0-	4238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4380	N	4075	-0-	-305	B	-0-	4075	3			N	-0-					-0-
10	4309	N	4083	-0-	-226	B	-0-	4083	3			N	-0-					-0-
11	4110	N	4015	-0-	-95	B	-0-	4015	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	9845					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	9845					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	9845					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 9845																		
09	14B2	EXT	NO RPT	-0-	-0-	B	9845					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	9845					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	9845					N	NO RPT					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2472	-0-	-228	B	-0-	2472	3			N	-0-					-0-
07	2666	N	1584	-0-	-1082	B	-0-	1584	3			N	-0-					-0-
08	3100	N	3677	-0-	577	B	577	3677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 577																		
09	3000	N	3440	-0-	440	B	1017	3440	3			N	-0-					-0-
10	3100	N	3537	-0-	437	B	1454	3537	3			N	-0-					-0-
*11	4851	R	3397	-0-	-1454	B	-0-	3397	3			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4522	N	4522	-0-	-0-	B	-0-	4522	3			N	-0-					-0-
07	4574	N	4574	-0-	-0-	B	-0-	4574	3			N	-0-					-0-
08	4618	N	4618	-0-	-0-	B	-0-	4618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4530	N	4318	-0-	-212	B	-0-	4318	3			N	-0-					-0-
10	4588	N	4488	-0-	-100	B	-0-	4488	3			N	-0-					-0-
11	4470	N	4220	-0-	-250	B	-0-	4220	3			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-
07	1224	N	1224	-0-	-0-	B	-0-	1224	3			N	-0-					-0-
08	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1156	-0-	-74	B	-0-	1156	3			N	-0-					-0-
10	1209	N	1144	-0-	-65	B	-0-	1144	3			N	-0-					-0-
11	1140	N	1114	-0-	-26	B	-0-	1114	3			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1984	N	1984	-0-	-0-	B	-0-	1984	3			N	-0-					-0-
07	1969	N	1969	-0-	-0-	B	-0-	1969	3			N	-0-					-0-
08	1962	N	1962	-0-	-0-	B	-0-	1962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1919	-0-	-61	B	-0-	1919	3			N	-0-					-0-
10	2031	N	2031	-0-	-0-	B	-0-	2031	3			N	-0-					-0-
*11	1949	N	1949	-0-	-0-	B	-0-	1949	3			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1046	N	1046	-0-	-0-	B	-0-	360	1	686	3	N	-0-					-0-
07	1054	N	1054	-0-	-0-	B	-0-	372	1	682	3	N	-0-					-0-
08	1206	N	1206	-0-	-0-	B	-0-	372	1	834	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1160	N	1160	-0-	-0-	B	-0-	360	1	800	3	N	-0-					-0-
10	1143	N	1143	-0-	-0-	B	-0-	372	1	771	3	N	-0-					-0-
11	1170	N	1114	-0-	-56	B	-0-	360	1	754	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	18911					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	18911					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	18911					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 18911																	
09	14B2 EXT	NO RPT	-0-	-0-	B	18911					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	18911					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	18911					N	NO RPT					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	5473					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	5473					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	5473					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 5473																	
09	14B2 EXT	NO RPT	-0-	-0-	B	5473					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	5473					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	5473					N	NO RPT					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

06	3570 N	3419	-0-	-151	B	-0-	3419	3			N	-0-					-0-
07	3438 N	3438	-0-	-0-	B	-0-	3438	3			N	-0-					-0-
08	3351 N	3351	-0-	-0-	B	-0-	3351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420 N	3237	-0-	-183	B	-0-	3237	3			N	-0-					-0-
10	3441 N	3262	-0-	-179	B	-0-	3262	3			N	-0-					-0-
11	3240 N	3103	-0-	-137	B	-0-	3103	3			N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

06	3078 N	3078	-0-	-0-	B	-0-	3078	3			N	-0-					-0-
07	3007 N	2376	-0-	-631	B	-0-	2376	3			N	-0-					-0-
08	3274 N	3274	-0-	-0-	B	-0-	3274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090 N	3042	-0-	-48	B	-0-	3042	3			N	-0-					-0-
10	3025 N	3025	-0-	-0-	B	-0-	3025	3			N	-0-					-0-
11	3180 N	2842	-0-	-338	B	-0-	2842	3			N	-0-					-0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

06	2437 N	2437	-0-	-0-	B	-0-	2437	3			N	-0-					-0-
07	2387 N	2105	-0-	-282	B	-0-	2105	3			N	-0-					-0-
08	2451 N	2451	-0-	-0-	B	-0-	2451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430 N	2333	-0-	-97	B	-0-	2333	3			N	-0-					-0-
10	2374 N	2374	-0-	-0-	B	-0-	2374	3			N	-0-					-0-
11	2370 N	2250	-0-	-120	B	-0-	2250	3			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2289	N	2289	-0-	-0-	B	-0-	2289	3			N	-0-					-0-
07	2263	N	2211	-0-	-52	B	-0-	2211	3			N	-0-					-0-
08	2208	N	2208	-0-	-0-	B	-0-	2208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2280	N	2033	-0-	-247	B	-0-	2033	3			N	-0-					-0-
10	2201	N	1974	-0-	-227	B	-0-	1974	3			N	-0-					-0-
11	2130	N	1963	-0-	-167	B	-0-	1963	3			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

06	3649	N	3649	-0-	-0-	B	-0-	3649	3			N	-0-					-0-
07	3410	N	3149	-0-	-261	B	-0-	3149	3			N	-0-					-0-
08	3635	N	3635	-0-	-0-	B	-0-	3635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3662	N	3662	-0-	-0-	B	-0-	3662	3			N	-0-					-0-
10	3621	N	3621	-0-	-0-	B	-0-	3621	3			N	-0-					-0-
11	3510	N	3396	-0-	-114	B	-0-	3396	3			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

06	1620	N	1619	-0-	-1	B	-0-	1619	3			N	-0-					-0-
07	1580	N	1580	-0-	-0-	B	-0-	1580	3			N	-0-					-0-
08	1637	N	1637	-0-	-0-	B	-0-	1637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1614	-0-	-6	B	-0-	1614	3			N	-0-					-0-
10	1581	N	1571	-0-	-10	B	-0-	1571	3			N	-0-					-0-
11	1590	N	1516	-0-	-74	B	-0-	1516	3			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

06	3985	N	3985	-0-	-0-	B	-0-	3985	3			N	-0-					-0-
07	4030	N	3886	-0-	-144	B	-0-	3886	3			N	-0-					-0-
08	3844	N	3844	-0-	-0-	B	-0-	3844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3990	N	3574	-0-	-416	B	-0-	3574	3			N	-0-					-0-
10	3875	N	3764	-0-	-111	B	-0-	3764	3			N	-0-					-0-
11	3720	N	3549	-0-	-171	B	-0-	3549	3			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
08 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	300	N	290	-0-	-10	B	-0-	290	3			N	-0-					-0-
07	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
08	279	N	268	-0-	-11	B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	261	-0-	-39	B	-0-	261	3			N	-0-					-0-
10	279	N	274	-0-	-5	B	-0-	274	3			N	-0-					-0-
11	270	N	256	-0-	-14	B	-0-	256	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
07	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
08	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	234	-0-	-96	B	-0-	234	3			N	-0-					-0-
10	310	N	252	-0-	-58	B	-0-	252	3			N	-0-					-0-
11	240	N	229	-0-	-11	B	-0-	229	3			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1783	N	1783	-0-	-0-	B	-0-	1783	3			N	-0-					-0-
07	1760	N	1760	-0-	-0-	B	-0-	1760	3			N	-0-					-0-
08	1648	N	1648	-0-	-0-	B	-0-	1648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1568	-0-	-202	B	-0-	1568	3			N	-0-					-0-
10	1767	N	1704	-0-	-63	B	-0-	1704	3			N	-0-					-0-
11	1590	N	1570	-0-	-20	B	-0-	1570	3			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
07	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
08	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	195	-0-	-15	B	-0-	195	3			N	-0-					-0-
10	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
11	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	713	-0-	-7	B	-0-	713	3			N	-0-					-0-
07	744	N	723	-0-	-21	B	-0-	723	3			N	-0-					-0-
08	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	704	-0-	-16	B	-0-	704	3			N	-0-					-0-
10	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
*11	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	367	-0-	-23	B	-0-	367	3			N	-0-					-0-
07	372	N	369	-0-	-3	B	-0-	369	3			N	-0-					-0-
08	372	N	364	-0-	-8	B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	344	-0-	-16	B	-0-	344	3			N	-0-					-0-
10	372	N	356	-0-	-16	B	-0-	356	3			N	-0-					-0-
11	360	N	346	-0-	-14	B	-0-	346	3			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	10976					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	10976					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	10976					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 10976																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	10976					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	10976					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	10976					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1049	N	1049	-0-	-0-	B	-0-	1049	3			N	-0-					-0-
07	1054	N	959	-0-	-95	B	-0-	959	3			N	-0-					-0-
08	982	N	982	-0-	-0-	B	-0-	982	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	981	-0-	-69	B	-0-	981	3			N	-0-					-0-
10	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-
11	960	N	935	-0-	-25	B	-0-	935	3			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4022	N	4022	-0-	-0-	B	-0-	4022	3			N	-0-					-0-
07	4005	N	4005	-0-	-0-	B	-0-	4005	3			N	-0-					-0-
08	3982	N	3982	-0-	-0-	B	-0-	3982	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4020	N	3755	-0-	-265	B	-0-	3755	3			N	-0-					-0-
10	3999	N	3237	-0-	-762	B	-0-	3237	3			N	-0-					-0-
11	3840	N	3410	-0-	-430	B	-0-	3410	3			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	780	-0-	-210	B	-0-	780	3			N	-0-					-0-
07	1129	N	1129	-0-	-0-	B	-0-	1129	3			N	-0-					-0-
08	1088	N	1088	-0-	-0-	B	-0-	1088	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-
10	1116	N	681	-0-	-435	B	-0-	681	3			N	-0-					-0-
11	1050	N	895	-0-	-155	B	-0-	895	3			N	-0-					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1221	-0-	-219	B	-0-	1221	3			N	-0-					-0-
07	1364	N	1145	-0-	-219	B	-0-	1145	3			N	-0-					-0-
08	1153	N	1153	-0-	-0-	B	-0-	1153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1151	-0-	-79	B	-0-	1151	3			N	-0-					-0-
10	1147	N	1117	-0-	-30	B	-0-	1117	3			N	-0-					-0-
11	1110	N	1036	-0-	-74	B	-0-	1036	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4311	N	4311	-0-	-0- B	-0-	360	1	3951	3	N	-0-					-0-
07	4316	N	4316	-0-	-0- B	-0-	372	1	3944	3	N	-0-					-0-
08	4406	N	4406	-0-	-0- B	-0-	372	1	4034	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4320	N	4055	-0-	-265 B	-0-	360	1	3695	3	N	-0-					-0-
10	4309	N	4282	-0-	-27 B	-0-	372	1	3910	3	N	-0-					-0-
11	4260	N	3777	-0-	-483 B	-0-	360	1	3417	3	N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5132	N	5132	-0-	-0- B	-0-	5132	3			N	-0-					-0-
07	5053	N	4918	-0-	-135 B	-0-	4918	3			N	-0-					-0-
08	5194	N	5194	-0-	-0- B	-0-	5194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5130	N	4858	-0-	-272 B	-0-	4858	3			N	-0-					-0-
10	4983	N	4983	-0-	-0- B	-0-	4983	3			N	-0-					-0-
11	5040	N	4707	-0-	-333 B	-0-	4707	3			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3321	N	3321	-0-	-0- B	-0-	3321	3			N	-0-					-0-
07	3336	N	3336	-0-	-0- B	-0-	3336	3			N	-0-					-0-
08	3169	N	3169	-0-	-0- B	-0-	3169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	3034	-0-	-296 B	-0-	3034	3			N	-0-					-0-
10	3348	N	3198	-0-	-150 B	-0-	3198	3			N	-0-					-0-
11	3060	N	2985	-0-	-75 B	-0-	2985	3			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2976	N	2976	-0-	-0- B	-0-	2976	3			N	-0-					-0-
07	2883	N	2861	-0-	-22 B	-0-	2861	3			N	-0-					-0-
08	2712	N	2712	-0-	-0- B	-0-	2712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	2659	-0-	-311 B	-0-	2659	3			N	-0-					-0-
10	2878	N	2878	-0-	-0- B	-0-	2878	3			N	-0-					-0-
11	2610	N	2604	-0-	-6 B	-0-	2604	3			N	-0-					-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2432	N	2432	-0-	-0- B	-0-	2432	3			N	-0-					-0-
07	2394	N	2394	-0-	-0- B	-0-	2394	3			N	-0-					-0-
08	2445	N	2445	-0-	-0- B	-0-	2445	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2358	-0-	-72 B	-0-	2358	3			N	-0-					-0-
10	2431	N	2431	-0-	-0- B	-0-	2431	3			N	-0-					-0-
11	2370	N	2355	-0-	-15 B	-0-	2355	3			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2401	N	2401	-0-	-0- B	-0-	2401	3			N	-0-					-0-
07	2444	N	2444	-0-	-0- B	-0-	2444	3			N	-0-					-0-
08	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2191	-0-	-209 B	-0-	2191	3			N	-0-					-0-
10	2449	N	2292	-0-	-157 B	-0-	2292	3			N	-0-					-0-
11	2250	N	2160	-0-	-90 B	-0-	2160	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1451	-0-	-649	B	-0-	1451	3			N	-0-					-0-
07	2170	N	1302	-0-	-868	B	-0-	1302	3			N	-0-					-0-
08	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1712	N	1712	-0-	-0-	B	-0-	1712	3			N	-0-					-0-
10	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-
11	1500	N	1484	-0-	-16	B	-0-	1484	3			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2976	N	2976	-0-	-0-	B	-0-	2976	3			N	-0-					-0-
07	3162	N	2909	-0-	-253	B	-0-	2909	3			N	-0-					-0-
08	2819	N	2819	-0-	-0-	B	-0-	2819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3044	N	3044	-0-	-0-	B	-0-	3044	3			N	-0-					-0-
10	3083	N	3083	-0-	-0-	B	-0-	3083	3			N	-0-					-0-
*11	3161	N	3161	-0-	-0-	B	-0-	3161	3			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-
07	93	N	8	-0-	-85	B	-0-	8	3			N	-0-					-0-
08	93	N	5	-0-	-88	B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	2	-0-	-118	B	-0-	2	3			N	-0-					-0-
10	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
*11	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2150	N	2150	-0-	-0- B	-0-	2150	3			N	-0-					-0-
07	2229	N	2229	-0-	-0- B	-0-	2229	3			N	-0-					-0-
08	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1937	-0-	-223 B	-0-	1937	3			N	-0-					-0-
10	2232	N	1892	-0-	-340 B	-0-	1892	3			N	-0-					-0-
11	2130	N	1878	-0-	-252 B	-0-	1878	3			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	N	2501	-0-	-859 B	-0-	2501	3			N	-0-					-0-
07	3487	N	3487	-0-	-0- B	-0-	3487	3			N	-0-					-0-
08	3178	N	3178	-0-	-0- B	-0-	3178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3099	N	3099	-0-	-0- B	-0-	3099	3			N	-0-					-0-
10	3472	N	2150	-0-	-1322 B	-0-	2150	3			N	-0-					-0-
11	3090	N	2986	-0-	-104 B	-0-	2986	3			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2799	N	2799	-0-	-0- B	-0-	2799	3			N	-0-					-0-
07	2856	N	2856	-0-	-0- B	-0-	2856	3			N	-0-					-0-
08	2782	N	2782	-0-	-0- B	-0-	2782	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2628	-0-	-162 B	-0-	2628	3			N	-0-					-0-
10	2852	N	2705	-0-	-147 B	-0-	2705	3			N	-0-					-0-
11	2700	N	2537	-0-	-163 B	-0-	2537	3			N	-0-					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
07	1891	N	1867	-0-	-24 B	-0-	1867	3			N	-0-					-0-
08	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1698	-0-	-162 B	-0-	1698	3			N	-0-					-0-
10	1860	N	1737	-0-	-123 B	-0-	1737	3			N	-0-					-0-
11	1800	N	1664	-0-	-136 B	-0-	1664	3			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
07	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
08	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1306	-0-	-104 B	-0-	1306	3			N	-0-					-0-
10	1426	N	1365	-0-	-61 B	-0-	1365	3			N	-0-					-0-
11	1350	N	1287	-0-	-63 B	-0-	1287	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-
07	2232	N	2017	-0-	-215 B	-0-	2017	3			N	-0-					-0-
08	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1891	-0-	-149 B	-0-	1891	3			N	-0-					-0-
10	2015	N	1972	-0-	-43 B	-0-	1972	3			N	-0-					-0-
11	2010	N	1785	-0-	-225 B	-0-	1785	3			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
07	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
08	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1128	-0-	-72 B	-0-	1128	3			N	-0-					-0-
10	1209	N	1150	-0-	-59 B	-0-	1150	3			N	-0-					-0-
11	1140	N	1028	-0-	-112 B	-0-	1028	3			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2539	-0-	-11 B	-0-	2539	3			N	-0-					-0-
07	2607	N	2607	-0-	-0- B	-0-	2607	3			N	-0-					-0-
08	2561	N	2561	-0-	-0- B	-0-	2561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2401	-0-	-149 B	-0-	2401	3			N	-0-					-0-
10	2604	N	2563	-0-	-41 B	-0-	2563	3			N	-0-					-0-
11	2490	N	2442	-0-	-48 B	-0-	2442	3			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-
07	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
08	2014	N	2014	-0-	-0- B	-0-	2014	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1844	-0-	-46 B	-0-	1844	3			N	-0-					-0-
10	1953	N	1911	-0-	-42 B	-0-	1911	3			N	-0-					-0-
11	1950	N	1714	-0-	-236 B	-0-	1714	3			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
07	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
08	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1281	-0-	-99 B	-0-	1281	3			N	-0-					-0-
10	1426	N	1380	-0-	-46 B	-0-	1380	3			N	-0-					-0-
11	1320	N	1222	-0-	-98 B	-0-	1222	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
07	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
08	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	969	-0-	-51 B	-0-	969	3			N	-0-					-0-
10	1054	N	983	-0-	-71 B	-0-	983	3			N	-0-					-0-
11	990	N	860	-0-	-130 B	-0-	860	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	N	3090	-0-	-480 B	-0-	3090	3			N	-0-					-0-
07	3596	N	3361	-0-	-235 B	-0-	3361	3			N	-0-					-0-
08	3820	N	3820	-0-	-0- B	-0-	3820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3472	N	3472	-0-	-0- B	-0-	3472	3			N	-0-					-0-
10	3348	N	2270	-0-	-1078 B	-0-	2270	3			N	-0-					-0-
11	3690	N	3063	-0-	-627 B	-0-	3063	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3208	N	3208	-0-	-0- B	-0-	3208	3			N	-0-					-0-
07	3197	N	3197	-0-	-0- B	-0-	3197	3			N	-0-					-0-
08	3091	N	3091	-0-	-0- B	-0-	3091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3210	N	1977	-0-	-1233 B	-0-	1977	3			N	-0-					-0-
10	3327	N	3327	-0-	-0- B	-0-	3327	3			N	-0-					-0-
11	3000	N	2278	-0-	-722 B	-0-	2278	3			N	-0-					-0-

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
07	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
08	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	608	-0-	-52 B	-0-	608	3			N	-0-					-0-
10	651	N	639	-0-	-12 B	-0-	639	3			N	-0-					-0-
11	600	N	496	-0-	-104 B	-0-	496	3			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	N	3490	-0-	-590 B	-0-	3490	3			N	-0-					-0-
07	3937	N	2984	-0-	-953 B	-0-	2984	3			N	-0-					-0-
08	4139	N	4139	-0-	-0- B	-0-	4139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3796	N	3796	-0-	-0- B	-0-	3796	3			N	-0-					-0-
10	4023	N	4023	-0-	-0- B	-0-	4023	3			N	-0-					-0-
11	4020	N	3273	-0-	-747 B	-0-	3273	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1289	N	1289	-0-	-0-	B	-0-	1289	3			N	-0-					-0-
07	1313	N	1313	-0-	-0-	B	-0-	1313	3			N	-0-					-0-
08	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1188	-0-	-102	B	-0-	1188	3			N	-0-					-0-
10	1302	N	1272	-0-	-30	B	-0-	1272	3			N	-0-					-0-
11	1170	N	1141	-0-	-29	B	-0-	1141	3			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	N	3685	-0-	-35	B	-0-	3685	3			N	-0-					-0-
07	3813	N	3736	-0-	-77	B	-0-	3736	3			N	-0-					-0-
08	3727	N	3727	-0-	-0-	B	-0-	3727	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3690	N	3576	-0-	-114	B	-0-	3576	3			N	-0-					-0-
10	3751	N	3615	-0-	-136	B	-0-	3615	3			N	-0-					-0-
11	3600	N	3480	-0-	-120	B	-0-	3480	3			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	N	3048	-0-	-12	B	-0-	3048	3			N	-0-					-0-
07	3112	N	3112	-0-	-0-	B	-0-	3112	3			N	-0-					-0-
08	2948	N	2948	-0-	-0-	B	-0-	2948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3060	N	2651	-0-	-409	B	-0-	2651	3			N	-0-					-0-
10	3100	N	2703	-0-	-397	B	-0-	2703	3			N	-0-					-0-
11	2850	N	2652	-0-	-198	B	-0-	2652	3			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	11661					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	11661					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	11661					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 11661																		
09	14B2 EXT		NO RPT	-0-	-0-	B	11661					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	11661					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	11661					N	NO RPT					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	8752					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	8752					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	8752					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 8752																		
09	14B2 EXT		NO RPT	-0-	-0-	B	8752					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	8752					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	8752					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1224	-0-	-6	B	-0-	1224	3			N	-0-					-0-
07	1271	N	1230	-0-	-41	B	-0-	1230	3			N	-0-					-0-
08	1240	N	1130	-0-	-110	B	-0-	1130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1097	-0-	-133	B	-0-	1097	3			N	-0-					-0-
10	1240	N	1134	-0-	-106	B	-0-	1134	3			N	-0-					-0-
*11	1126	N	1126	-0-	-0-	B	-0-	1126	3			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-
07	1067	N	1067	-0-	-0-	B	-0-	1067	3			N	-0-					-0-
08	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	804	-0-	-246	B	-0-	804	3			N	-0-					-0-
10	1054	N	1020	-0-	-34	B	-0-	1020	3			N	-0-					-0-
11	1020	N	914	-0-	-106	B	-0-	914	3			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
07	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
08	93	N	63	-0-	-30	B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
10	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
*11	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2777	N	2777	-0-	-0-	B	-0-	2777	3			N	-0-					-0-
07	2821	N	2762	-0-	-59	B	-0-	2762	3			N	-0-					-0-
08	2895	N	2895	-0-	-0-	B	-0-	2895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2799	N	2799	-0-	-0-	B	-0-	2799	3			N	-0-					-0-
10	2913	N	2913	-0-	-0-	B	-0-	2913	3			N	-0-					-0-
11	2790	N	2754	-0-	-36	B	-0-	2754	3			N	-0-					-0-

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6707	N	6707	-0-	-0-	B	-0-	6707	3			N	-0-					-0-
07	6944	N	6482	-0-	-462	B	-0-	6482	3			N	-0-					-0-
08	6648	N	6648	-0-	-0-	B	-0-	6648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6720	N	6414	-0-	-306	B	-0-	6414	3			N	-0-					-0-
10	6573	N	6573	-0-	-0-	B	-0-	6573	3			N	-0-					-0-
11	6420	N	6121	-0-	-299	B	-0-	6121	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3181	N	3181	-0-	-0-	B	-0-	3181	3			N	-0-					-0-
07	3193	N	3016	-0-	-177	B	-0-	3016	3			N	-0-					-0-
08	3282	N	3282	-0-	-0-	B	-0-	3282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3180	N	3153	-0-	-27	B	-0-	3153	3			N	-0-					-0-
10	3177	N	3177	-0-	-0-	B	-0-	3177	3			N	-0-					-0-
11	3180	N	2173	-0-	-1007	B	-0-	2173	3			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8762	N	8762	-0-	-0-	B	-0-	8762	3			N	-0-					-0-
07	8866	N	8749	-0-	-117	B	-0-	8749	3			N	-0-					-0-
08	9041	N	9041	-0-	-0-	B	-0-	9041	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	8760	N	8503	-0-	-257	B	-0-	8503	3			N	-0-					-0-
10	8742	N	8674	-0-	-68	B	-0-	8674	3			N	-0-					-0-
11	8760	N	8290	-0-	-470	B	-0-	8290	3			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	N	3695	-0-	-55	B	-0-	3695	3			N	-0-					-0-
07	3906	N	3508	-0-	-398	B	-0-	3508	3			N	-0-					-0-
08	3685	N	3685	-0-	-0-	B	-0-	3685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3690	N	3522	-0-	-168	B	-0-	3522	3			N	-0-					-0-
10	3663	N	3663	-0-	-0-	B	-0-	3663	3			N	-0-					-0-
11	3570	N	3402	-0-	-168	B	-0-	3402	3			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3996	N	3996	-0-	-0-	B	-0-	3996	3			N	-0-					-0-
07	4117	N	4117	-0-	-0-	B	-0-	4117	3			N	-0-					-0-
08	4058	N	4058	-0-	-0-	B	-0-	4058	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3990	N	3611	-0-	-379	B	-0-	3611	3			N	-0-					-0-
10	4123	N	3644	-0-	-479	B	-0-	3644	3			N	-0-					-0-
11	3930	N	3410	-0-	-520	B	-0-	3410	3			N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
07	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
08	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	623	-0-	-7	B	-0-	623	3			N	-0-					-0-
10	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
11	630	N	551	-0-	-79	B	-0-	551	3			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1619	N	1619	-0-	-0-	B	-0-	1619	3			N	-0-					-0-
07	1658	N	1658	-0-	-0-	B	-0-	1658	3			N	-0-					-0-
08	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1599	-0-	-21	B	-0-	1599	3			N	-0-					-0-
10	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-
11	1620	N	1585	-0-	-35	B	-0-	1585	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
07	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
08	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	592	-0-	-8	B	-0-	592	3			N	-0-					-0-
10	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
*11	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	N	3737	-0-	-103	B	-0-	3737	3			N	-0-					-0-
07	3844	N	3771	-0-	-73	B	-0-	3771	3			N	-0-					-0-
08	3697	N	3697	-0-	-0-	B	-0-	3697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3750	N	3595	-0-	-155	B	-0-	3595	3			N	-0-					-0-
10	4129	N	4129	-0-	-0-	B	-0-	4129	3			N	-0-					-0-
*11	4023	N	4023	-0-	-0-	B	-0-	4023	3			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
07	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-
08	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	739	-0-	-41	B	-0-	739	3			N	-0-					-0-
10	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
*11	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	3178					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	3178					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	3178					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 3178																		
09	14B2 EXT		NO RPT	-0-	-0-	B	3178					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	3178					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	3178					N	NO RPT					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
07	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
08	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	845	-0-	-25	B	-0-	845	3			N	-0-					-0-
10	914	N	914	-0-	-0-	B	-0-	914	3			N	-0-					-0-
11	870	N	811	-0-	-59	B	-0-	811	3			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
07	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
08	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	613	-0-	-17	B	-0-	613	3			N	-0-					-0-
10	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
11	630	N	550	-0-	-80	B	-0-	550	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

06	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
07	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
08	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	357	-0-	-3	B	-0-	357	3			N	-0-					-0-
10	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
11	360	N	357	-0-	-3	B	-0-	357	3			N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-					-0-
07	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-					-0-
08	1076	N	1076	-0-	-0-	B	-0-	1076	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	1011	-0-	-9	B	-0-	1011	3			N	-0-					-0-
10	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-
11	1050	N	841	-0-	-209	B	-0-	841	3			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2092	N	2092	-0-	-0-	B	-0-	2092	3			N	-0-					-0-
07	2059	N	2059	-0-	-0-	B	-0-	2059	3			N	-0-					-0-
08	2114	N	2114	-0-	-0-	B	-0-	2114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	2017	-0-	-83	B	-0-	2017	3			N	-0-					-0-
10	2046	N	2020	-0-	-26	B	-0-	2020	3			N	-0-					-0-
11	2040	N	1884	-0-	-156	B	-0-	1884	3			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	5031	N	5031	-0-	-0-	B	-0-	5031	3			N	-0-					-0-
07	4991	N	4900	-0-	-91	B	-0-	4900	3			N	-0-					-0-
08	5131	N	5131	-0-	-0-	B	-0-	5131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5040	N	4830	-0-	-210	B	-0-	4830	3			N	-0-					-0-
10	4958	N	4958	-0-	-0-	B	-0-	4958	3			N	-0-					-0-
11	4980	N	4686	-0-	-294	B	-0-	4686	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3208	N	3208	-0-	-0- B	-0-	3208	3			N	-0-					-0-
07	3220	N	3220	-0-	-0- B	-0-	3220	3			N	-0-					-0-
08	3175	N	3175	-0-	-0- B	-0-	3175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3025	N	3025	-0-	-0- B	-0-	3025	3			N	-0-					-0-
10	3239	N	3239	-0-	-0- B	-0-	3239	3			N	-0-					-0-
*11	3074	N	3074	-0-	-0- B	-0-	3074	3			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4258	N	4258	-0-	-0- B	-0-	4258	3			N	-0-					-0-
07	4182	N	4182	-0-	-0- B	-0-	4182	3			N	-0-					-0-
08	4205	N	4205	-0-	-0- B	-0-	4205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4260	N	4031	-0-	-229 B	-0-	4031	3			N	-0-					-0-
10	4185	N	4121	-0-	-64 B	-0-	4121	3			N	-0-					-0-
11	4080	N	3884	-0-	-196 B	-0-	3884	3			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
07	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-
08	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1469	-0-	-91 B	-0-	1469	3			N	-0-					-0-
10	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
*11	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	5653					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	5653					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	5653					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 5653																	
09	14B2	EXT	NO RPT	-0-	-0- B	5653					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	5653					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	5653					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8725	N	8725	-0-	-0-	B	-0-	8725	3			N	-0-					-0-
07	8735	N	8735	-0-	-0-	B	-0-	8735	3			N	-0-					-0-
08	8930	N	8930	-0-	-0-	B	-0-	8930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	8730	N	8607	-0-	-123	B	-0-	8607	3			N	-0-					-0-
10	8929	N	8929	-0-	-0-	B	-0-	8929	3			N	-0-					-0-
11	8640	N	8570	-0-	-70	B	-0-	8570	3			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8977	N	9197	-0-	220	B	220	9197	3			N	-0-					-0-
07	9551	N	9331	-0-	-220	B	-0-	9331	3			N	-0-					-0-
08	9470	N	9470	-0-	-0-	B	-0-	9470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	9240	#	9036	-0-	-204	B	-204	9036	3			N	-0-					-0-
10	9548	#	9532	-0-	-16	B	-220	9532	3			N	-0-					-0-
11	9240	#	9265	-0-	25	B	-195	9265	3			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2340	-0-	-30	B	-0-	2340	3			N	-0-					-0-
07	2394	N	2394	-0-	-0-	B	-0-	2394	3			N	-0-					-0-
08	2353	N	2353	-0-	-0-	B	-0-	2353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	2291	-0-	-49	B	-0-	2291	3			N	-0-					-0-
10	2387	N	2276	-0-	-111	B	-0-	2276	3			N	-0-					-0-
11	2280	N	2219	-0-	-61	B	-0-	2219	3			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1503	N	1503	-0-	-0-	B	-0-	1503	3			N	-0-					-0-
07	1550	N	1550	-0-	-0-	B	-0-	1550	3			N	-0-					-0-
08	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1481	-0-	-19	B	-0-	1481	3			N	-0-					-0-
10	1550	N	1507	-0-	-43	B	-0-	1507	3			N	-0-					-0-
11	1500	N	1390	-0-	-110	B	-0-	1390	3			N	-0-					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1811	N	1811	-0-	-0-	B	-0-	1811	3			N	-0-					-0-
07	1721	N	1721	-0-	-0-	B	-0-	1721	3			N	-0-					-0-
08	1858	N	1858	-0-	-0-	B	-0-	1858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1690	-0-	-110	B	-0-	1690	3			N	-0-					-0-
10	1736	N	1702	-0-	-34	B	-0-	1702	3			N	-0-					-0-
11	1800	N	1571	-0-	-229	B	-0-	1571	3			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5562	N	5562	-0-	-0- B	-0-	5562	3			N	-0-					-0-
07	5704	N	5494	-0-	-210 B	-0-	5494	3			N	-0-					-0-
08	5650	N	5650	-0-	-0- B	-0-	5650	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5550	N	5432	-0-	-118 B	-0-	5432	3			N	-0-					-0-
10	5557	N	5557	-0-	-0- B	-0-	5557	3			N	-0-					-0-
11	5460	N	5324	-0-	-136 B	-0-	5324	3			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11220	N	10954	-0-	-266 B	-0-	10954	3			N	-0-					-0-
07	11005	N	10657	-0-	-348 B	-0-	10657	3			N	-0-					-0-
08	11236	N	11236	-0-	-0- B	-0-	11236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11262	N	11262	-0-	-0- B	-0-	11262	3			N	-0-					-0-
10	11600	N	11600	-0-	-0- B	-0-	11600	3			N	-0-					-0-
11	10860	N	10818	-0-	-42 B	-0-	10818	3			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	7277					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	7277					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	7277					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 7277																	
09	14B2 EXT		NO RPT	-0-	-0- B	7277					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	7277					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	7277					N	NO RPT					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11589	N	13232	-0-	1643 B	1643	13232	3			N	-0-					-0-
07	12762	N	13257	-0-	495 B	2138	13257	3			N	-0-					-0-
08	12429	N	13740	-0-	1311 B	3449	13740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3449																	
09	12110		13032	-0-	922 B	4371	13032	3			N	-0-					-0-
10	17681	R	13310	-0-	-4371 B	-0-	13310	3			N	-0-					-0-
11	13290	#	12395	-0-	-895 B	-895	12395	3			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1378	N	1378	-0-	-0-	B	-0-	1378	3			N	-0-					-0-
07	1397	N	1397	-0-	-0-	B	-0-	1397	3			N	-0-					-0-
08	1353	N	1353	-0-	-0-	B	-0-	1353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1301	-0-	-79	B	-0-	1301	3			N	-0-					-0-
10	1395	N	1331	-0-	-64	B	-0-	1331	3			N	-0-					-0-
11	1320	N	1208	-0-	-112	B	-0-	1208	3			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1286	N	1286	-0-	-0-	B	-0-	1286	3			N	-0-					-0-
07	1288	N	1288	-0-	-0-	B	-0-	1288	3			N	-0-					-0-
08	1303	N	1303	-0-	-0-	B	-0-	1303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1214	-0-	-76	B	-0-	1214	3			N	-0-					-0-
10	1302	N	1130	-0-	-172	B	-0-	1130	3			N	-0-					-0-
11	1260	N	1051	-0-	-209	B	-0-	1051	3			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3222	N	3222	-0-	-0-	B	-0-	3222	3			N	-0-					-0-
07	3260	N	3260	-0-	-0-	B	-0-	3260	3			N	-0-					-0-
08	3229	N	3229	-0-	-0-	B	-0-	3229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3210	N	3084	-0-	-126	B	-0-	3084	3			N	-0-					-0-
10	3255	N	3095	-0-	-160	B	-0-	3095	3			N	-0-					-0-
11	3120	N	2923	-0-	-197	B	-0-	2923	3			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4214	N	4214	-0-	-0-	B	-0-	4214	3			N	-0-					-0-
07	4247	N	4175	-0-	-72	B	-0-	4175	3			N	-0-					-0-
08	4256	N	4256	-0-	-0-	B	-0-	4256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4200	N	3973	-0-	-227	B	-0-	3973	3			N	-0-					-0-
10	4185	N	3931	-0-	-254	B	-0-	3931	3			N	-0-					-0-
11	4110	N	3793	-0-	-317	B	-0-	3793	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
07	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
08	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1472	-0-	-118 B	-0-	1472	3			N	-0-					-0-
10	1550	N	1500	-0-	-50 B	-0-	1500	3			N	-0-					-0-
11	1470	N	1391	-0-	-79 B	-0-	1391	3			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2152	N	2152	-0-	-0- B	-0-	2152	3			N	-0-					-0-
07	2139	N	2114	-0-	-25 B	-0-	2114	3			N	-0-					-0-
08	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1852	-0-	-308 B	-0-	1852	3			N	-0-					-0-
10	2108	N	2060	-0-	-48 B	-0-	2060	3			N	-0-					-0-
11	1950	N	1736	-0-	-214 B	-0-	1736	3			N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	929	-0-	-301 B	-0-	929	3			N	-0-					-0-
07	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
08	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
10	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
11	1860	N	1477	-0-	-383 B	-0-	1477	3			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	865	-0-	-275 B	-0-	865	3			N	-0-					-0-
07	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
08	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
10	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
11	1800	N	1015	-0-	-785 B	-0-	1015	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	9326	10744	-0-	1418 B	-2203	10744	3		N	-0-			-0-
07	10027	10488	-0-	461 B	-1742	10488	3		N	-0-			-0-
08	9749	10766	-0-	1017 B	-725	10766	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -725													
09	9499	10618	-0-	1119 B	394	10618	3		N	-0-			-0-
10	11250 R	10856	-0-	-394 B	-0-	10856	3		N	-0-			-0-
11	10740 #	9937	-0-	-803 B	-803	9937	3		N	-0-			-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1260 N	961	-0-	-299 B	-0-	961	3		N	-0-			-0-
07	1397 N	1397	-0-	-0- B	-0-	1397	3		N	-0-			-0-
08	1351 N	1351	-0-	-0- B	-0-	1351	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	1292 N	1292	-0-	-0- B	-0-	1292	3		N	-0-			-0-
10	1395 N	1305	-0-	-90 B	-0-	1305	3		N	-0-			-0-
11	1320 N	1227	-0-	-93 B	-0-	1227	3		N	-0-			-0-

MASTERSON WELL #: B 17 RRCID -> 023521 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2439 - 2604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1565 N	1565	-0-	-0- B	-0-	1565	3		N	-0-			-0-
07	1549 N	1549	-0-	-0- B	-0-	1549	3		N	-0-			-0-
08	1584 N	1584	-0-	-0- B	-0-	1584	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	1560 N	1509	-0-	-51 B	-0-	1509	3		N	-0-			-0-
10	1553 N	1553	-0-	-0- B	-0-	1553	3		N	-0-			-0-
11	1530 N	1430	-0-	-100 B	-0-	1430	3		N	-0-			-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4088 N	4088	-0-	-0- B	-0-	4088	3		N	-0-			-0-
07	4083 N	4083	-0-	-0- B	-0-	4083	3		N	-0-			-0-
08	4161 N	4161	-0-	-0- B	-0-	4161	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	4123 N	4123	-0-	-0- B	-0-	4123	3		N	-0-			-0-
10	4131 N	4131	-0-	-0- B	-0-	4131	3		N	-0-			-0-
11	4020 N	3755	-0-	-265 B	-0-	3755	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3016	N	3016	-0-	-0-	B	-0-	3016	3			N	-0-					-0-
07	2862	N	2862	-0-	-0-	B	-0-	2862	3			N	-0-					-0-
08	3015	N	3015	-0-	-0-	B	-0-	3015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3030	N	2942	-0-	-88	B	-0-	2942	3			N	-0-					-0-
10	2884	N	2884	-0-	-0-	B	-0-	2884	3			N	-0-					-0-
11	2910	N	479	-0-	-2431	B	-0-	479	3			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5186	N	5186	-0-	-0-	B	-0-	5186	3			N	-0-					-0-
07	5168	N	5168	-0-	-0-	B	-0-	5168	3			N	-0-					-0-
08	5063	N	5063	-0-	-0-	B	-0-	5063	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5190	N	4736	-0-	-454	B	-0-	4736	3			N	-0-					-0-
10	5177	N	4823	-0-	-354	B	-0-	4823	3			N	-0-					-0-
11	4890	N	4621	-0-	-269	B	-0-	4621	3			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2803	N	2803	-0-	-0-	B	-0-	2803	3			N	-0-					-0-
07	2747	N	2747	-0-	-0-	B	-0-	2747	3			N	-0-					-0-
08	2694	N	2694	-0-	-0-	B	-0-	2694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2790	N	2582	-0-	-208	B	-0-	2582	3			N	-0-					-0-
10	2759	N	2628	-0-	-131	B	-0-	2628	3			N	-0-					-0-
11	2610	N	526	-0-	-2084	B	-0-	526	3			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6148	N	6148	-0-	-0-	B	-0-	6148	3			N	-0-					-0-
07	4798	N	4798	-0-	-0-	B	-0-	4798	3			N	-0-					-0-
08	5644	N	5644	-0-	-0-	B	-0-	5644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6150	N	5401	-0-	-749	B	-0-	5401	3			N	-0-					-0-
10	5424	N	5424	-0-	-0-	B	-0-	5424	3			N	-0-					-0-
11	5460	N	1097	-0-	-4363	B	-0-	1097	3			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5198	N	5198	-0-	-0-	B	-0-	5198	3			N	-0-					-0-
07	5245	N	5245	-0-	-0-	B	-0-	5245	3			N	-0-					-0-
08	5203	N	5203	-0-	-0-	B	-0-	5203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5190	N	5125	-0-	-65	B	-0-	5125	3			N	-0-					-0-
10	5354	N	5354	-0-	-0-	B	-0-	5354	3			N	-0-					-0-
11	5040	N	1070	-0-	-3970	B	-0-	1070	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2839	N	2839	-0-	-0- B	-0-	2839	3			N	-0-					-0-
07	2814	N	2814	-0-	-0- B	-0-	2814	3			N	-0-					-0-
08	2754	N	2754	-0-	-0- B	-0-	2754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2850	N	1637	-0-	-1213 B	-0-	1637	3			N	-0-					-0-
10	2821	N	2043	-0-	-778 B	-0-	2043	3			N	-0-					-0-
*11	2889	N	2889	-0-	-0- B	-0-	2889	3			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2431	N	2431	-0-	-0- B	-0-	2431	3			N	-0-					-0-
07	2438	N	2438	-0-	-0- B	-0-	2438	3			N	-0-					-0-
08	2385	N	2385	-0-	-0- B	-0-	2385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2269	-0-	-161 B	-0-	2269	3			N	-0-					-0-
10	2449	N	2333	-0-	-116 B	-0-	2333	3			N	-0-					-0-
11	2310	N	2190	-0-	-120 B	-0-	2190	3			N	-0-					-0-

MASTERSON WELL #: B 29 RRCID -> 023533 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	356	-0-	-184 B	-0-	356	3			N	-0-					-0-
07	496	N	350	-0-	-146 B	-0-	350	3			N	-0-					-0-
08	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	203	-0-	-157 B	-0-	203	3			N	-0-					-0-
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
07	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
08	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	650	-0-	-70 B	-0-	650	3			N	-0-					-0-
10	744	N	638	-0-	-106 B	-0-	638	3			N	-0-					-0-
11	660	N	542	-0-	-118 B	-0-	542	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4800 N	4800	-0-	-0- B	-0-	4800	3		N	-0-			-0-
07	4867 N	4709	-0-	-158 B	-0-	4709	3		N	-0-			-0-
08	4816 N	4816	-0-	-0- B	-0-	4816	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	4800 N	4648	-0-	-152 B	-0-	4648	3		N	-0-			-0-
10	4749 N	4749	-0-	-0- B	-0-	4749	3		N	-0-			-0-
11	4650 N	4549	-0-	-101 B	-0-	4549	3		N	-0-			-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1035 N	1035	-0-	-0- B	-0-	1035	3		N	-0-			-0-
07	1036 N	1036	-0-	-0- B	-0-	1036	3		N	-0-			-0-
08	1015 N	1015	-0-	-0- B	-0-	1015	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	1050 N	987	-0-	-63 B	-0-	987	3		N	-0-			-0-
10	1023 N	1011	-0-	-12 B	-0-	1011	3		N	-0-			-0-
11	990 N	861	-0-	-129 B	-0-	861	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-
07	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
08	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1675	-0-	-215 B	-0-	1675	3			N	-0-					-0-
10	1860	N	1774	-0-	-86 B	-0-	1774	3			N	-0-					-0-
11	1680	N	1613	-0-	-67 B	-0-	1613	3			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9139		9367	-0-	228 B	-4356	9367	3			N	-0-					-0-
07	10077		9224	-0-	-853 B	-5209	9224	3			N	-0-					-0-
08	9802		9483	-0-	-319 B	-5528	9483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5528																	
09	9532		9727	-0-	195 B	-5333	9727	3			N	-0-					-0-
10	10571	#	10042	-0-	-529 B	-5862	10042	3			N	-0-					-0-
11	10230	#	9928	-0-	-302 B	-6164	9928	3			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1671	-0-	-9 B	-0-	1671	3			N	-0-					-0-
07	1705	N	1643	-0-	-62 B	-0-	1643	3			N	-0-					-0-
08	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1608	-0-	-72 B	-0-	1608	3			N	-0-					-0-
10	1643	N	1639	-0-	-4 B	-0-	1639	3			N	-0-					-0-
11	1620	N	1457	-0-	-163 B	-0-	1457	3			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2561	N	2561	-0-	-0- B	-0-	2561	3			N	-0-					-0-
07	2648	N	2648	-0-	-0- B	-0-	2648	3			N	-0-					-0-
08	2631	N	2631	-0-	-0- B	-0-	2631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2488	-0-	-62 B	-0-	2488	3			N	-0-					-0-
10	2635	N	2556	-0-	-79 B	-0-	2556	3			N	-0-					-0-
11	2550	N	2393	-0-	-157 B	-0-	2393	3			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
07	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
08	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	140	-0-	-100 B	-0-	140	3			N	-0-					-0-
10	217	N	143	-0-	-74 B	-0-	143	3			N	-0-					-0-
11	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1297	N	1297	-0-	-0-	B	-0-	1297	3			N	-0-					-0-
07	1279	N	1279	-0-	-0-	B	-0-	1279	3			N	-0-					-0-
08	1246	N	1246	-0-	-0-	B	-0-	1246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1166	-0-	-124	B	-0-	1166	3			N	-0-					-0-
10	1271	N	1205	-0-	-66	B	-0-	1205	3			N	-0-					-0-
11	1200	N	1138	-0-	-62	B	-0-	1138	3			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	N	3223	-0-	-677	B	-0-	3223	3			N	-0-					-0-
07	3937	N	3225	-0-	-712	B	-0-	3225	3			N	-0-					-0-
08	3488	N	3488	-0-	-0-	B	-0-	3488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3224	N	3224	-0-	-0-	B	-0-	3224	3			N	-0-					-0-
10	3224	N	3005	-0-	-219	B	-0-	3005	3			N	-0-					-0-
11	3390	N	3040	-0-	-350	B	-0-	3040	3			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1315	N	1315	-0-	-0-	B	-0-	1315	3			N	-0-					-0-
07	1303	N	1303	-0-	-0-	B	-0-	1303	3			N	-0-					-0-
08	1331	N	1331	-0-	-0-	B	-0-	1331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1264	-0-	-56	B	-0-	1264	3			N	-0-					-0-
10	1302	N	1276	-0-	-26	B	-0-	1276	3			N	-0-					-0-
11	1290	N	1215	-0-	-75	B	-0-	1215	3			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1300	-0-	-50	B	-0-	1300	3			N	-0-					-0-
07	1349	N	1349	-0-	-0-	B	-0-	1349	3			N	-0-					-0-
08	1364	N	1364	-0-	-0-	B	-0-	1364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1365	N	1365	-0-	-0-	B	-0-	1365	3			N	-0-					-0-
10	1414	N	1414	-0-	-0-	B	-0-	1414	3			N	-0-					-0-
*11	1333	N	1333	-0-	-0-	B	-0-	1333	3			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	N	4320	-0-	-0-	B	-0-	4320	3			N	-0-					-0-
07	4178	N	4178	-0-	-0-	B	-0-	4178	3			N	-0-					-0-
08	3828	N	3828	-0-	-0-	B	-0-	3828	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4320	N	3640	-0-	-680	B	-0-	3640	3			N	-0-					-0-
10	4185	N	3741	-0-	-444	B	-0-	3741	3			N	-0-					-0-
11	3690	N	3543	-0-	-147	B	-0-	3543	3			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1389	N	1389	-0-	-0-	B	-0-	1389	3			N	-0-					-0-
07	1417	N	1417	-0-	-0-	B	-0-	1417	3			N	-0-					-0-
08	1382	N	1382	-0-	-0-	B	-0-	1382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1336	-0-	-44	B	-0-	1336	3			N	-0-					-0-
10	1426	N	1320	-0-	-106	B	-0-	1320	3			N	-0-					-0-
11	1350	N	1263	-0-	-87	B	-0-	1263	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

06	2460 N	2412	-0-	-48	B	-0-	2412	3			N	-0-					-0-
07	2754 N	2754	-0-	-0-	B	-0-	2754	3			N	-0-					-0-
08	2781 N	2781	-0-	-0-	B	-0-	2781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2613 N	2613	-0-	-0-	B	-0-	2613	3			N	-0-					-0-
10	2759 N	2599	-0-	-160	B	-0-	2599	3			N	-0-					-0-
11	2700 N	2370	-0-	-330	B	-0-	2370	3			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 65 RRCID -> 023564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

06	3570 N	3461	-0-	-109	B	-0-	3461	3			N	-0-					-0-
07	3720 N	3484	-0-	-236	B	-0-	3484	3			N	-0-					-0-
08	3513 N	3513	-0-	-0-	B	-0-	3513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3450 N	3344	-0-	-106	B	-0-	3344	3			N	-0-					-0-
10	3472 N	3417	-0-	-55	B	-0-	3417	3			N	-0-					-0-
11	3390 N	3222	-0-	-168	B	-0-	3222	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

06	690	N	686	-0-	-4	B	-0-	686	3			N	-0-					-0-
07	713	N	694	-0-	-19	B	-0-	694	3			N	-0-					-0-
08	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	664	-0-	-26	B	-0-	664	3			N	-0-					-0-
10	682	N	673	-0-	-9	B	-0-	673	3			N	-0-					-0-
11	660	N	634	-0-	-26	B	-0-	634	3			N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3489	N	3489	-0-	-0-	B	-0-	3489	3			N	-0-					-0-
07	3427	N	3427	-0-	-0-	B	-0-	3427	3			N	-0-					-0-
08	3525	N	3525	-0-	-0-	B	-0-	3525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3480	N	3389	-0-	-91	B	-0-	3389	3			N	-0-					-0-
10	3472	N	3472	-0-	-0-	B	-0-	3472	3			N	-0-					-0-
11	3420	N	3208	-0-	-212	B	-0-	3208	3			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
07	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
08	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
10	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
11	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

06	1054	N	1054	-0-	-0-	B	-0-	1054	3			N	-0-					-0-
07	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
08	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	904	-0-	-146	B	-0-	904	3			N	-0-					-0-
10	961	N	919	-0-	-42	B	-0-	919	3			N	-0-					-0-
11	930	N	834	-0-	-96	B	-0-	834	3			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

06	3240	N	1911	-0-	-1329	B	-0-	1911	3			N	-0-					-0-
07	186	N	89	-0-	-97	B	-0-	89	3			N	-0-					-0-
08	3476	N	3476	-0-	-0-	B	-0-	3476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3573	N	3573	-0-	-0-	B	-0-	3573	3			N	-0-					-0-
10	3797	N	3797	-0-	-0-	B	-0-	3797	3			N	-0-					-0-
*11	3578	N	3578	-0-	-0-	B	-0-	3578	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
07	1581	N	1483	-0-	-98 B	-0-	1483	3			N	-0-					-0-
08	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1526	-0-	-4 B	-0-	1526	3			N	-0-					-0-
10	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
11	1530	N	1473	-0-	-57 B	-0-	1473	3			N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3609	N	3609	-0-	-0- B	-0-	3609	3			N	-0-					-0-
07	3642	N	3642	-0-	-0- B	-0-	3642	3			N	-0-					-0-
08	3653	N	3653	-0-	-0- B	-0-	3653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3600	N	3455	-0-	-145 B	-0-	3455	3			N	-0-					-0-
10	3627	N	3432	-0-	-195 B	-0-	3432	3			N	-0-					-0-
*11	3735	N	3735	-0-	-0- B	-0-	3735	3			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4837	N	4837	-0-	-0- B	-0-	4837	3			N	-0-					-0-
07	4848	N	4848	-0-	-0- B	-0-	4848	3			N	-0-					-0-
08	4804	N	4804	-0-	-0- B	-0-	4804	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4830	N	4523	-0-	-307 B	-0-	4523	3			N	-0-					-0-
10	4836	N	4565	-0-	-271 B	-0-	4565	3			N	-0-					-0-
11	4650	N	4067	-0-	-583 B	-0-	4067	3			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2994	N	2994	-0-	-0- B	-0-	2994	3			N	-0-					-0-
07	2958	N	2958	-0-	-0- B	-0-	2958	3			N	-0-					-0-
08	2891	N	2891	-0-	-0- B	-0-	2891	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	2729	-0-	-271 B	-0-	2729	3			N	-0-					-0-
10	2945	N	2672	-0-	-273 B	-0-	2672	3			N	-0-					-0-
11	2790	N	2692	-0-	-98 B	-0-	2692	3			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	N	4216	-0-	-404 B	-0-	4216	3			N	-0-					-0-
07	4365	N	4365	-0-	-0- B	-0-	4365	3			N	-0-					-0-
08	4608	N	4608	-0-	-0- B	-0-	4608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4431	N	4431	-0-	-0- B	-0-	4431	3			N	-0-					-0-
10	4460	N	4460	-0-	-0- B	-0-	4460	3			N	-0-					-0-
11	4470	N	4001	-0-	-469 B	-0-	4001	3			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
07	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
08	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	817	-0-	-23 B	-0-	817	3			N	-0-					-0-
10	868	N	833	-0-	-35 B	-0-	833	3			N	-0-					-0-
11	840	N	795	-0-	-45 B	-0-	795	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3730	N	3730	-0-	-0-	B	-0-	3730	3			N	-0-					-0-
07	3688	N	3688	-0-	-0-	B	-0-	3688	3			N	-0-					-0-
08	3665	N	3665	-0-	-0-	B	-0-	3665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3720	N	3469	-0-	-251	B	-0-	3469	3			N	-0-					-0-
10	3689	N	3315	-0-	-374	B	-0-	3315	3			N	-0-					-0-
11	3540	N	3223	-0-	-317	B	-0-	3223	3			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	2507					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	2507					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	2507					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 2507																		
09	14B2 EXT		NO RPT	-0-	-0-	B	2507					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	2507					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	2507					N	NO RPT					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

06	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
07	992	N	967	-0-	-25	B	-0-	967	3			N	-0-					-0-
08	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	935	-0-	-25	B	-0-	935	3			N	-0-					-0-
10	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-
11	930	N	901	-0-	-29	B	-0-	901	3			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

06	1860	N	1860	-0-	-0-	B	-0-	1860	3			N	-0-					-0-
07	1985	N	1985	-0-	-0-	B	-0-	1985	3			N	-0-					-0-
08	2007	N	2007	-0-	-0-	B	-0-	2007	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1874	N	1874	-0-	-0-	B	-0-	1874	3			N	-0-					-0-
10	1984	N	1979	-0-	-5	B	-0-	1979	3			N	-0-					-0-
*11	1975	N	1975	-0-	-0-	B	-0-	1975	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2340	-0-	-0-	B	-0-	2340	3			N	-0-					-0-
07	2357	N	2357	-0-	-0-	B	-0-	2357	3			N	-0-					-0-
08	2331	N	2331	-0-	-0-	B	-0-	2331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	2201	-0-	-139	B	-0-	2201	3			N	-0-					-0-
10	2356	N	2210	-0-	-146	B	-0-	2210	3			N	-0-					-0-
11	2250	N	2069	-0-	-181	B	-0-	2069	3			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1053	-0-	-27	B	-0-	1053	3			N	-0-					-0-
07	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-
08	1148	N	1148	-0-	-0-	B	-0-	1148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1087	N	1087	-0-	-0-	B	-0-	1087	3			N	-0-					-0-
10	1147	N	1108	-0-	-39	B	-0-	1108	3			N	-0-					-0-
11	1110	N	1043	-0-	-67	B	-0-	1043	3			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7320	N	7310	-0-	-10	B	-0-	7310	3			N	-0-					-0-
07	7688	N	6653	-0-	-1035	B	-0-	6653	3			N	-0-					-0-
08	7450	N	7450	-0-	-0-	B	-0-	7450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7320	N	6995	-0-	-325	B	-0-	6995	3			N	-0-					-0-
10	7083	N	7083	-0-	-0-	B	-0-	7083	3			N	-0-					-0-
11	7200	N	6675	-0-	-525	B	-0-	6675	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
07	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
08	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1286	-0-	-64 B	-0-	1286	3			N	-0-					-0-
10	1364	N	1285	-0-	-79 B	-0-	1285	3			N	-0-					-0-
11	1320	N	1129	-0-	-191 B	-0-	1129	3			N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
07	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
08	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	325	-0-	-35 B	-0-	325	3			N	-0-					-0-
10	341	N	303	-0-	-38 B	-0-	303	3			N	-0-					-0-
11	330	N	274	-0-	-56 B	-0-	274	3			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
07	341	N	300	-0-	-41 B	-0-	300	3			N	-0-					-0-
08	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	302	-0-	-88 B	-0-	302	3			N	-0-					-0-
10	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
11	360	N	306	-0-	-54 B	-0-	306	3			N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	2009	-0-	-811 B	-0-	2009	3			N	-0-					-0-
07	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-
08	2840	N	2840	-0-	-0- B	-0-	2840	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2755	N	2755	-0-	-0- B	-0-	2755	3			N	-0-					-0-
10	2883	N	2855	-0-	-28 B	-0-	2855	3			N	-0-					-0-
*11	2899	N	2899	-0-	-0- B	-0-	2899	3			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2198	-0-	-172 B	-0-	2198	3			N	-0-					-0-
07	2418	N	2174	-0-	-244 B	-0-	2174	3			N	-0-					-0-
08	2313	N	2313	-0-	-0- B	-0-	2313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2095	-0-	-95 B	-0-	2095	3			N	-0-					-0-
10	2362	N	2362	-0-	-0- B	-0-	2362	3			N	-0-					-0-
*11	2321	N	2321	-0-	-0- B	-0-	2321	3			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2610	-0-	-0- B	-0-	2610	3			N	-0-					-0-
07	2573	N	2572	-0-	-1 B	-0-	2572	3			N	-0-					-0-
08	2805	N	2805	-0-	-0- B	-0-	2805	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2878	N	2878	-0-	-0- B	-0-	2878	3			N	-0-					-0-
10	2906	N	2906	-0-	-0- B	-0-	2906	3			N	-0-					-0-
11	2700	N	2149	-0-	-551 B	-0-	2149	3			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2259	N	2259	-0-	-0- B	-0-	2259	3			N	-0-					-0-
07	2240	N	2240	-0-	-0- B	-0-	2240	3			N	-0-					-0-
08	2286	N	2286	-0-	-0- B	-0-	2286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2149	-0-	-101 B	-0-	2149	3			N	-0-					-0-
10	2232	N	2136	-0-	-96 B	-0-	2136	3			N	-0-					-0-
11	2220	N	1850	-0-	-370 B	-0-	1850	3			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9003	N	9003	-0-	-0- B	-0-	9003	3			N	-0-					-0-
07	8835	N	8642	-0-	-193 B	-0-	8642	3			N	-0-					-0-
08	8671	N	8671	-0-	-0- B	-0-	8671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9000	N	8574	-0-	-426 B	-0-	8574	3			N	-0-					-0-
10	8654	N	8654	-0-	-0- B	-0-	8654	3			N	-0-					-0-
11	8400	N	8114	-0-	-286 B	-0-	8114	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	30773					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	30773					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	30773					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 30773																	
09	14B2 EXT		NO RPT	-0-	-0- B	30773					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	30773					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	30773					N	NO RPT					-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5887	N	5887	-0-	-0- B	-0-	5887	3			N	-0-					-0-
07	5908	N	5908	-0-	-0- B	-0-	5908	3			N	-0-					-0-
08	5853	N	5853	-0-	-0- B	-0-	5853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5880	N	5429	-0-	-451 B	-0-	5429	3			N	-0-					-0-
10	5950	N	5950	-0-	-0- B	-0-	5950	3			N	-0-					-0-
11	5670	N	5615	-0-	-55 B	-0-	5615	3			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5896	N	5896	-0-	-0- B	-0-	5896	3			N	-0-					-0-
07	5861	N	5861	-0-	-0- B	-0-	5861	3			N	-0-					-0-
08	6053	N	6053	-0-	-0- B	-0-	6053	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6151	N	6151	-0-	-0- B	-0-	6151	3			N	-0-					-0-
10	6119	N	6119	-0-	-0- B	-0-	6119	3			N	-0-					-0-
11	5850	N	5684	-0-	-166 B	-0-	5684	3			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
07	1860	N	1855	-0-	-5 B	-0-	1855	3			N	-0-					-0-
08	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1853	-0-	-37 B	-0-	1853	3			N	-0-					-0-
10	1860	N	1787	-0-	-73 B	-0-	1787	3			N	-0-					-0-
11	1890	N	1654	-0-	-236 B	-0-	1654	3			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3106	N	3226	-0-	120 B	120	3226	3			N	-0-					-0-
07	3254	N	3134	-0-	-120 B	-0-	3134	3			N	-0-					-0-
08	3175	N	3175	-0-	-0- B	-0-	3175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	#	3084	-0-	-156 B	-156	3084	3			N	-0-					-0-
10	3348	#	3027	-0-	-321 B	-477	3027	3			N	-0-					-0-
11	3240	#	2620	-0-	-620 B	-1097	2620	3			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	586	-0-	-14 B	-0-	586	3			N	-0-					-0-
07	620	N	607	-0-	-13 B	-0-	607	3			N	-0-					-0-
08	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	564	-0-	-36 B	-0-	564	3			N	-0-					-0-
10	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
*11	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
07	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
08	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	699	-0-	-81 B	-0-	699	3			N	-0-					-0-
10	806	N	781	-0-	-25 B	-0-	781	3			N	-0-					-0-
*11	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	412	-0-	-38 B	-0-	412	3			N	-0-					-0-
07	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
08	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	385	-0-	-35 B	-0-	385	3			N	-0-					-0-
10	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
*11	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
07	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
08	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
11	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6767	N	6767	-0-	-0- B	-0-	6767	3			N	-0-					-0-
07	5704	N	2754	-0-	-2950 B	-0-	2754	3			N	-0-					-0-
08	5990	N	5990	-0-	-0- B	-0-	5990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6780	N	6239	-0-	-541 B	-0-	6239	3			N	-0-					-0-
10	5661	N	5661	-0-	-0- B	-0-	5661	3			N	-0-					-0-
*11	8020	N	8020	-0-	-0- B	-0-	8020	3			N	-0-					-0-

SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4957	N	4957	-0-	-0- B	-0-	4957	3			N	-0-					-0-
07	4653	N	4653	-0-	-0- B	-0-	4653	3			N	-0-					-0-
08	4905	N	4905	-0-	-0- B	-0-	4905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4950	N	4581	-0-	-369 B	-0-	4581	3			N	-0-					-0-
10	4650	N	4605	-0-	-45 B	-0-	4605	3			N	-0-					-0-
11	4740	N	4177	-0-	-563 B	-0-	4177	3			N	-0-					-0-

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8238	N	8238	-0-	-0-	B	-0-	8238	3			N	-0-					-0-
07	7966	N	7966	-0-	-0-	B	-0-	7966	3			N	-0-					-0-
08	6084	N	6084	-0-	-0-	B	-0-	6084	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	8250	N	7598	-0-	-652	B	-0-	7598	3			N	-0-					-0-
10	7967	N	7514	-0-	-453	B	-0-	7514	3			N	-0-					-0-
*11	6934	N	6934	-0-	-0-	B	-0-	6934	3			N	-0-					-0-

SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

06	1954	N	1954	-0-	-0-	B	-0-	1954	3			N	-0-					-0-
07	1841	N	1841	-0-	-0-	B	-0-	1841	3			N	-0-					-0-
08	1908	N	1908	-0-	-0-	B	-0-	1908	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1854	-0-	-96	B	-0-	1854	3			N	-0-					-0-
10	1866	N	1866	-0-	-0-	B	-0-	1866	3			N	-0-					-0-
11	1860	N	1785	-0-	-75	B	-0-	1785	3			N	-0-					-0-

SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

06	6450	N	3712	-0-	-2738	B	-0-	3712	3			N	-0-					-0-
07	8311	N	8311	-0-	-0-	B	-0-	8311	3			N	-0-					-0-
08	8152	N	8152	-0-	-0-	B	-0-	8152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7989	N	7989	-0-	-0-	B	-0-	7989	3			N	-0-					-0-
10	8308	N	7868	-0-	-440	B	-0-	7868	3			N	-0-					-0-
11	7890	N	7256	-0-	-634	B	-0-	7256	3			N	-0-					-0-

SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

06	5760	N	5411	-0-	-349	B	-0-	5411	3			N	-0-					-0-
07	5921	N	5177	-0-	-744	B	-0-	5177	3			N	-0-					-0-
08	5247	N	5247	-0-	-0-	B	-0-	5247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5400	N	4942	-0-	-458	B	-0-	4942	3			N	-0-					-0-
10	5177	N	4872	-0-	-305	B	-0-	4872	3			N	-0-					-0-
11	5070	N	4699	-0-	-371	B	-0-	4699	3			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2718	N	2718	-0-	-0-	B	-0-	2718	3			N	-0-					-0-
07	2658	N	2658	-0-	-0-	B	-0-	2658	3			N	-0-					-0-
08	2757	N	2757	-0-	-0-	B	-0-	2757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2730	N	2692	-0-	-38	B	-0-	2692	3			N	-0-					-0-
10	2666	N	2614	-0-	-52	B	-0-	2614	3			N	-0-					-0-
11	2670	N	2455	-0-	-215	B	-0-	2455	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-
07	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
08	2313	N	2313	-0-	-0- B	-0-	2313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2199	-0-	-51 B	-0-	2199	3			N	-0-					-0-
10	2232	N	2155	-0-	-77 B	-0-	2155	3			N	-0-					-0-
11	2250	N	1957	-0-	-293 B	-0-	1957	3			N	-0-					-0-

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5256	N	5256	-0-	-0- B	-0-	5256	3			N	-0-					-0-
07	5322	N	5322	-0-	-0- B	-0-	5322	3			N	-0-					-0-
08	5341	N	5341	-0-	-0- B	-0-	5341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5296	N	5296	-0-	-0- B	-0-	5296	3			N	-0-					-0-
10	5450	N	5450	-0-	-0- B	-0-	5450	3			N	-0-					-0-
*11	5236	N	5236	-0-	-0- B	-0-	5236	3			N	-0-					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4745	N	4745	-0-	-0- B	-0-	4745	3			N	-0-					-0-
07	4483	N	4483	-0-	-0- B	-0-	4483	3			N	-0-					-0-
08	4390	N	4390	-0-	-0- B	-0-	4390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4740	N	4228	-0-	-512 B	-0-	4228	3			N	-0-					-0-
10	4495	N	3974	-0-	-521 B	-0-	3974	3			N	-0-					-0-
11	4260	N	3605	-0-	-655 B	-0-	3605	3			N	-0-					-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2650	N	2650	-0-	-0- B	-0-	2650	3			N	-0-					-0-
07	3038	N	2516	-0-	-522 B	-0-	2516	3			N	-0-					-0-
08	2593	N	2593	-0-	-0- B	-0-	2593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2433	-0-	-207 B	-0-	2433	3			N	-0-					-0-
10	2511	N	2501	-0-	-10 B	-0-	2501	3			N	-0-					-0-
11	2520	N	2353	-0-	-167 B	-0-	2353	3			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5096	N	5096	-0-	-0- B	-0-	5096	3			N	-0-					-0-
07	5007	N	5007	-0-	-0- B	-0-	5007	3			N	-0-					-0-
08	4972	N	4972	-0-	-0- B	-0-	4972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5100	N	4716	-0-	-384 B	-0-	4716	3			N	-0-					-0-
10	5022	N	4328	-0-	-694 B	-0-	4328	3			N	-0-					-0-
11	4800	N	4394	-0-	-406 B	-0-	4394	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4461	N	4461	-0-	-0-	B	-0-	4461	3		N	-0-			-0-
07	4236	N	4236	-0-	-0-	B	-0-	4236	3		N	-0-			-0-
08	4425	N	4425	-0-	-0-	B	-0-	4425	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4470	N	4360	-0-	-110	B	-0-	4360	3		N	-0-			-0-
10	4247	N	4001	-0-	-246	B	-0-	4001	3		N	-0-			-0-
11	4290	N	3941	-0-	-349	B	-0-	3941	3		N	-0-			-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	17918				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	17918				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	17918				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> 17918															
09	14B2 EXT		NO RPT	-0-	-0-	B	17918				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	17918				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	17918				N	NO RPT			-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	857	N	857	-0-	-0-	B	-0-	857	3		N	-0-			-0-
07	806	N	769	-0-	-37	B	-0-	769	3		N	-0-			-0-
08	815	N	815	-0-	-0-	B	-0-	815	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	870	N	685	-0-	-185	B	-0-	685	3		N	-0-			-0-
10	775	N	661	-0-	-114	B	-0-	661	3		N	-0-			-0-
*11	1043	N	1043	-0-	-0-	B	-0-	1043	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
07	341	N	241	-0-	-100 B	-0-	241	3			N	-0-					-0-
08	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	339	-0-	-21 B	-0-	339	3			N	-0-					-0-
10	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
11	360	N	308	-0-	-52 B	-0-	308	3			N	-0-					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
07	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
08	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
10	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
11	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2818	N	2818	-0-	-0- B	-0-	2818	3			N	-0-					-0-
07	2891	N	2891	-0-	-0- B	-0-	2891	3			N	-0-					-0-
08	2888	N	2888	-0-	-0- B	-0-	2888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2820	N	2633	-0-	-187 B	-0-	2633	3			N	-0-					-0-
10	2883	N	2568	-0-	-315 B	-0-	2568	3			N	-0-					-0-
11	2790	N	2476	-0-	-314 B	-0-	2476	3			N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
07	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
08	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	564	-0-	-6 B	-0-	564	3			N	-0-					-0-
10	589	N	549	-0-	-40 B	-0-	549	3			N	-0-					-0-
11	600	N	545	-0-	-55 B	-0-	545	3			N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1556	-0-	-4 B	-0-	1556	3			N	-0-					-0-
07	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
08	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1533	-0-	-27 B	-0-	1533	3			N	-0-					-0-
10	1612	N	1550	-0-	-62 B	-0-	1550	3			N	-0-					-0-
11	1560	N	1464	-0-	-96 B	-0-	1464	3			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4772	N	4772	-0-	-0- B	-0-	4772	3			N	-0-					-0-
07	4914	N	4914	-0-	-0- B	-0-	4914	3			N	-0-					-0-
08	4943	N	4943	-0-	-0- B	-0-	4943	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4770	N	4654	-0-	-116 B	-0-	4654	3			N	-0-					-0-
10	4929	N	4037	-0-	-892 B	-0-	4037	3			N	-0-					-0-
11	4770	N	4381	-0-	-389 B	-0-	4381	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1507 N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
07	1539 N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
08	1549 N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1500 N	1480	-0-	-20 B	-0-	1480	3			N	-0-					-0-
10	1550 N	1470	-0-	-80 B	-0-	1470	3			N	-0-					-0-
11	1500 N	1407	-0-	-93 B	-0-	1407	3			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3246 N	3246	-0-	-0- B	-0-	3246	3			N	-0-					-0-
07	3138 N	3138	-0-	-0- B	-0-	3138	3			N	-0-					-0-
08	1798 N	546	-0-	-1252 B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3240 N	-0-	-0-	-3240 B	-0-					N	-0-					-0-
10	3131 N	2219	-0-	-912 B	-0-	2219	3			N	-0-					-0-
*11	3166 N	3166	-0-	-0- B	-0-	3166	3			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4283 N	4283	-0-	-0- B	-0-	4283	3			N	-0-					-0-
07	4279 N	4279	-0-	-0- B	-0-	4279	3			N	-0-					-0-
08	2325 N	743	-0-	-1582 B	-0-	743	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	4290 N	-0-	-0-	-4290 B	-0-					N	-0-					-0-
10	4278 N	2443	-0-	-1835 B	-0-	2443	3			N	-0-					-0-
*11	3890 N	3890	-0-	-0- B	-0-	3890	3			N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373 N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
07	376 N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
08	370 N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	360 N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-
10	380 N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
*11	364 N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
07	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
08	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1446	-0-	-174 B	-0-	1446	3			N	-0-					-0-
10	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
*11	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3476	N	3476	-0-	-0- B	-0-	3476	3			N	-0-					-0-
07	3453	N	3453	-0-	-0- B	-0-	3453	3			N	-0-					-0-
08	3152	N	3152	-0-	-0- B	-0-	3152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3480	N	3202	-0-	-278 B	-0-	3202	3			N	-0-					-0-
10	3544	N	3544	-0-	-0- B	-0-	3544	3			N	-0-					-0-
*11	3339	N	3339	-0-	-0- B	-0-	3339	3			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	N	4612	-0-	-68 B	-0-	4612	3			N	-0-					-0-
07	4960	N	4699	-0-	-261 B	-0-	4699	3			N	-0-					-0-
08	4584	N	4584	-0-	-0- B	-0-	4584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4620	N	4435	-0-	-185 B	-0-	4435	3			N	-0-					-0-
10	4712	N	4620	-0-	-92 B	-0-	4620	3			N	-0-					-0-
11	4440	N	4381	-0-	-59 B	-0-	4381	3			N	-0-					-0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3167	N	3167	-0-	-0- B	-0-	3167	3			N	-0-					-0-
07	2870	N	2870	-0-	-0- B	-0-	2870	3			N	-0-					-0-
08	3144	N	3144	-0-	-0- B	-0-	3144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	3001	-0-	-179 B	-0-	3001	3			N	-0-					-0-
10	3096	N	3096	-0-	-0- B	-0-	3096	3			N	-0-					-0-
11	3030	N	638	-0-	-2392 B	-0-	638	3			N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
07	961	N	918	-0-	-43 B	-0-	918	3			N	-0-					-0-
08	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	858	-0-	-102 B	-0-	858	3			N	-0-					-0-
10	930	N	893	-0-	-37 B	-0-	893	3			N	-0-					-0-
11	870	N	834	-0-	-36 B	-0-	834	3			N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2904	N	2904	-0-	-0- B	-0-	2904	3			N	-0-					-0-
07	2925	N	2925	-0-	-0- B	-0-	2925	3			N	-0-					-0-
08	2864	N	2864	-0-	-0- B	-0-	2864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	2668	-0-	-242 B	-0-	2668	3			N	-0-					-0-
10	2914	N	2781	-0-	-133 B	-0-	2781	3			N	-0-					-0-
11	2760	N	2583	-0-	-177 B	-0-	2583	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2096	N	2096	-0-	-0-	B	-0-	2096	3			N	-0-					-0-
07	2125	N	2125	-0-	-0-	B	-0-	2125	3			N	-0-					-0-
08	2079	N	2079	-0-	-0-	B	-0-	2079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	1953	-0-	-147	B	-0-	1953	3			N	-0-					-0-
10	2139	N	2018	-0-	-121	B	-0-	2018	3			N	-0-					-0-
11	2010	N	1895	-0-	-115	B	-0-	1895	3			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
07	589	N	584	-0-	-5	B	-0-	584	3			N	-0-					-0-
08	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	525	-0-	-75	B	-0-	525	3			N	-0-					-0-
10	589	N	578	-0-	-11	B	-0-	578	3			N	-0-					-0-
*11	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1719	N	1719	-0-	-0-	B	-0-	1719	3			N	-0-					-0-
07	1740	N	1740	-0-	-0-	B	-0-	1740	3			N	-0-					-0-
08	1713	N	1713	-0-	-0-	B	-0-	1713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1610	-0-	-100	B	-0-	1610	3			N	-0-					-0-
10	1736	N	1665	-0-	-71	B	-0-	1665	3			N	-0-					-0-
11	1650	N	1548	-0-	-102	B	-0-	1548	3			N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5906	N	5906	-0-	-0-	B	-0-	5906	3			N	-0-					-0-
07	6047	N	6047	-0-	-0-	B	-0-	6047	3			N	-0-					-0-
08	5744	N	5744	-0-	-0-	B	-0-	5744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5910	N	5425	-0-	-485	B	-0-	5425	3			N	-0-					-0-
10	6045	N	5853	-0-	-192	B	-0-	5853	3			N	-0-					-0-
11	5550	N	5323	-0-	-227	B	-0-	5323	3			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
07	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
08	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	621	-0-	-69	B	-0-	621	3			N	-0-					-0-
10	682	N	651	-0-	-31	B	-0-	651	3			N	-0-					-0-
11	570	N	553	-0-	-17	B	-0-	553	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
07	806	N	748	-0-	-58 B	-0-	748	3			N	-0-					-0-
08	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	685	-0-	-95 B	-0-	685	3			N	-0-					-0-
10	744	N	743	-0-	-1 B	-0-	743	3			N	-0-					-0-
*11	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-

KILGORE WELL #: A 17 RRCID -> 046912 COMPL. DATE 05/28/1969 TOTAL DEPTH 4207 PERF. 2925 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5670	#	4623	-0-	-1047 B	-5818	4623	3			N	-0-					-0-
07	5859	#	4536	-0-	-1323 B	-7141	4536	3			N	-0-					-0-
08	4123	N	4619	-0-	496 B	-6645	4619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6291 CANCELLED UNDERAGE -> -354																	
09	4620	N	4362	-0-	-258 B	-6291	4362	3			N	-0-					-0-
10	4526	N	4149	-0-	-377 B	-6291	4149	3			N	-0-					-0-
11	4470	N	3938	-0-	-532 B	-6291	3938	3			N	-0-					-0-

SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2332	N	2332	-0-	-0- B	-0-	2332	3			N	-0-					-0-
07	2223	N	2223	-0-	-0- B	-0-	2223	3			N	-0-					-0-
08	2431	N	2431	-0-	-0- B	-0-	2431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2330	-0-	-10 B	-0-	2330	3			N	-0-					-0-
10	2232	N	2204	-0-	-28 B	-0-	2204	3			N	-0-					-0-
11	2340	N	2051	-0-	-289 B	-0-	2051	3			N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
07	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
08	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1086	-0-	-144 B	-0-	1086	3			N	-0-					-0-
10	1209	N	1097	-0-	-112 B	-0-	1097	3			N	-0-					-0-
11	1140	N	1042	-0-	-98 B	-0-	1042	3			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2651	N	2651	-0-	-0- B	-0-	2651	3			N	-0-					-0-
07	2511	N	1747	-0-	-764 B	-0-	1747	3			N	-0-					-0-
08	2201	N	1818	-0-	-383 B	-0-	1818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	1750	-0-	-890 B	-0-	1750	3			N	-0-					-0-
10	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-
*11	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	285	-0-	-45 B	-0-	285	3			N	-0-					-0-
07	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
08	248	N	177	-0-	-71 B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
10	279	N	224	-0-	-55 B	-0-	224	3			N	-0-					-0-
*11	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

06	2100	N	1609	-0-	-491 B	-0-	1609	3			N	-0-					-0-
07	2201	N	2180	-0-	-21 B	-0-	2180	3			N	-0-					-0-
08	2260	N	2260	-0-	-0- B	-0-	2260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-
10	2170	N	1508	-0-	-662 B	-0-	1508	3			N	-0-					-0-
11	2190	N	1667	-0-	-523 B	-0-	1667	3			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

06	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

06	1140	N	818	-0-	-322 B	-0-	818	3			N	-0-					-0-
07	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
08	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
10	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
*11	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	441	-0-	-69	B	-0-	441	3			N	-0-					-0-
07	496	N	429	-0-	-67	B	-0-	429	3			N	-0-					-0-
08	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	405	-0-	-45	B	-0-	405	3			N	-0-					-0-
10	434	N	413	-0-	-21	B	-0-	413	3			N	-0-					-0-
*11	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	446	-0-	-34	B	-0-	446	3			N	-0-					-0-
07	465	N	451	-0-	-14	B	-0-	451	3			N	-0-					-0-
08	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	440	-0-	-10	B	-0-	440	3			N	-0-					-0-
10	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-
11	450	N	415	-0-	-35	B	-0-	415	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1744	N	1744	-0-	-0-	B	-0-	1744	3			N	-0-					-0-
07	1752	N	1752	-0-	-0-	B	-0-	1752	3			N	-0-					-0-
08	1684	N	1684	-0-	-0-	B	-0-	1684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1731	-0-	-9	B	-0-	1731	3			N	-0-					-0-
10	1767	N	1655	-0-	-112	B	-0-	1655	3			N	-0-					-0-
11	1620	N	1456	-0-	-164	B	-0-	1456	3			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5048	N	5048	-0-	-0-	B	-0-	5048	3			N	-0-					-0-
07	5059	N	5059	-0-	-0-	B	-0-	5059	3			N	-0-					-0-
08	5147	N	5147	-0-	-0-	B	-0-	5147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5040	N	4879	-0-	-161	B	-0-	4879	3			N	-0-					-0-
10	5235	N	5235	-0-	-0-	B	-0-	5235	3			N	-0-					-0-
11	4980	N	4969	-0-	-11	B	-0-	4969	3			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1850	N	1850	-0-	-0-	B	-0-	1850	3			N	-0-					-0-
07	1871	N	1871	-0-	-0-	B	-0-	1871	3			N	-0-					-0-
08	1865	N	1865	-0-	-0-	B	-0-	1865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1791	-0-	-69	B	-0-	1791	3			N	-0-					-0-
10	1860	N	1824	-0-	-36	B	-0-	1824	3			N	-0-					-0-
11	1800	N	1693	-0-	-107	B	-0-	1693	3			N	-0-					-0-

MASTERSON WELL #: B 99 RRCID -> 057593 COMPL. DATE 08/16/2003 TOTAL DEPTH 3002 PERF. 1963 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
07	651	N	605	-0-	-46	B	-0-	605	3			N	-0-					-0-
08	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	420	-0-	-240	B	-0-	420	3			N	-0-					-0-
10	620	N	565	-0-	-55	B	-0-	565	3			N	-0-					-0-
11	450	N	420	-0-	-30	B	-0-	420	3			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
07	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
08	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	593	-0-	-67 B	-0-	593	3			N	-0-					-0-
10	651	N	598	-0-	-53 B	-0-	598	3			N	-0-					-0-
11	600	N	580	-0-	-20 B	-0-	580	3			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

06	1260	N	1258	-0-	-2 B	-0-	1258	3			N	-0-					-0-
07	1271	N	1237	-0-	-34 B	-0-	1237	3			N	-0-					-0-
08	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1247	-0-	-13 B	-0-	1247	3			N	-0-					-0-
10	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
11	1260	N	1202	-0-	-58 B	-0-	1202	3			N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

06	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
07	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
08	1054	N	1031	-0-	-23 B	-0-	1031	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	992	-0-	-118 B	-0-	992	3			N	-0-					-0-
10	1085	N	997	-0-	-88 B	-0-	997	3			N	-0-					-0-
11	990	N	193	-0-	-797 B	-0-	193	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2344	N	2344	-0-	-0-	B	-0-	2344	3			N	-0-					-0-
07	2385	N	2385	-0-	-0-	B	-0-	2385	3			N	-0-					-0-
08	2357	N	2357	-0-	-0-	B	-0-	2357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2225	N	2225	-0-	-0-	B	-0-	2225	3			N	-0-					-0-
10	2387	N	2322	-0-	-65	B	-0-	2322	3			N	-0-					-0-
11	2280	N	2092	-0-	-188	B	-0-	2092	3			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2336	N	2336	-0-	-0-	B	-0-	2336	3			N	-0-					-0-
07	2392	N	2392	-0-	-0-	B	-0-	2392	3			N	-0-					-0-
08	2372	N	2372	-0-	-0-	B	-0-	2372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	2299	-0-	-41	B	-0-	2299	3			N	-0-					-0-
10	2387	N	2312	-0-	-75	B	-0-	2312	3			N	-0-					-0-
11	2310	N	2184	-0-	-126	B	-0-	2184	3			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1877	N	1877	-0-	-0-	B	-0-	1877	3			N	-0-					-0-
07	1838	N	1838	-0-	-0-	B	-0-	1838	3			N	-0-					-0-
08	1851	N	1851	-0-	-0-	B	-0-	1851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1792	-0-	-98	B	-0-	1792	3			N	-0-					-0-
10	1843	N	1843	-0-	-0-	B	-0-	1843	3			N	-0-					-0-
11	1800	N	1789	-0-	-11	B	-0-	1789	3			N	-0-					-0-

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1981	N	1981	-0-	-0-	B	-0-	1981	3			N	-0-					-0-
07	2042	N	2042	-0-	-0-	B	-0-	2042	3			N	-0-					-0-
08	2039	N	2039	-0-	-0-	B	-0-	2039	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1968	-0-	-12	B	-0-	1968	3			N	-0-					-0-
10	2046	N	2005	-0-	-41	B	-0-	2005	3			N	-0-					-0-
11	1980	N	1868	-0-	-112	B	-0-	1868	3			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	N	3041	-0-	-49	B	-0-	360	1	2681	3	N	-0-					-0-
07	3092	N	3092	-0-	-0-	B	-0-	372	1	2720	3	N	-0-					-0-
08	3121	N	3121	-0-	-0-	B	-0-	372	1	2749	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3030	N	2934	-0-	-96	B	-0-	360	1	2574	3	N	-0-					-0-
10	3100	N	2073	-0-	-1027	B	-0-	372	1	1701	3	N	-0-					-0-
11	3030	N	2618	-0-	-412	B	-0-	360	1	2258	3	N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
07	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
08	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	166	-0-	-14	B	-0-	166	3			N	-0-					-0-
10	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
11	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1199	N	1199	-0-	-0-	B	-0-	1199	3			N	-0-					-0-
07	1197	N	1197	-0-	-0-	B	-0-	1197	3			N	-0-					-0-
08	1237	N	1237	-0-	-0-	B	-0-	1237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1165	-0-	-35	B	-0-	1165	3			N	-0-					-0-
10	1226	N	1226	-0-	-0-	B	-0-	1226	3			N	-0-					-0-
11	1200	N	1159	-0-	-41	B	-0-	1159	3			N	-0-					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	N	2793	-0-	-87	B	-0-	360	1	2433	3	N	-0-					-0-
07	2852	N	2852	-0-	-0-	B	-0-	372	1	2480	3	N	-0-					-0-
08	2871	N	2871	-0-	-0-	B	-0-	372	1	2499	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2790	N	2731	-0-	-59	B	-0-	360	1	2371	3	N	-0-					-0-
10	2852	N	2806	-0-	-46	B	-0-	372	1	2434	3	N	-0-					-0-
11	2790	N	2687	-0-	-103	B	-0-	360	1	2327	3	N	-0-					-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3167	N	3167	-0-	-0-	B	-0-	3167	3			N	-0-					-0-
07	3296	N	3296	-0-	-0-	B	-0-	3296	3			N	-0-					-0-
08	3187	N	3187	-0-	-0-	B	-0-	3187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3180	N	3026	-0-	-154	B	-0-	3026	3			N	-0-					-0-
10	3286	N	3159	-0-	-127	B	-0-	3159	3			N	-0-					-0-
11	3090	N	3026	-0-	-64	B	-0-	3026	3			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	N	3287	-0-	-43	B	-0-	3287	3			N	-0-					-0-
07	3352	N	3352	-0-	-0-	B	-0-	3352	3			N	-0-					-0-
08	3243	N	3243	-0-	-0-	B	-0-	3243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3300	N	3094	-0-	-206	B	-0-	3094	3			N	-0-					-0-
10	3348	N	3306	-0-	-42	B	-0-	3306	3			N	-0-					-0-
11	3150	N	3087	-0-	-63	B	-0-	3087	3			N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	629	-0-	-31	B	-0-	629	3			N	-0-					-0-
07	651	N	580	-0-	-71	B	-0-	580	3			N	-0-					-0-
08	651	N	600	-0-	-51	B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
10	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
*11	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	N	2513	-0-	-1177	B	-0-	2513	3			N	-0-					-0-
07	3757	N	3757	-0-	-0-	B	-0-	3757	3			N	-0-					-0-
08	3978	N	3978	-0-	-0-	B	-0-	3978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3855	N	3855	-0-	-0-	B	-0-	3855	3			N	-0-					-0-
10	4038	N	4038	-0-	-0-	B	-0-	4038	3			N	-0-					-0-
11	3840	N	3693	-0-	-147	B	-0-	3693	3			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

06	2018	N	2018	-0-	-0-	B	-0-	2018	3			N	-0-					-0-
07	2015	N	1985	-0-	-30	B	-0-	1985	3			N	-0-					-0-
08	1983	N	1983	-0-	-0-	B	-0-	1983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2010	N	1918	-0-	-92	B	-0-	1918	3			N	-0-					-0-
10	1984	N	1948	-0-	-36	B	-0-	1948	3			N	-0-					-0-
11	1920	N	1872	-0-	-48	B	-0-	1872	3			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

06	660	N	592	-0-	-68	B	-0-	592	3			N	-0-					-0-
07	651	N	605	-0-	-46	B	-0-	605	3			N	-0-					-0-
08	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	576	-0-	-24	B	-0-	576	3			N	-0-					-0-
10	620	N	605	-0-	-15	B	-0-	605	3			N	-0-					-0-
*11	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

06	4081	N	4081	-0-	-0-	B	-0-	4081	3			N	-0-					-0-
07	4137	N	4137	-0-	-0-	B	-0-	4137	3			N	-0-					-0-
08	3908	N	3908	-0-	-0-	B	-0-	3908	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4080	N	3716	-0-	-364	B	-0-	3716	3			N	-0-					-0-
10	4123	N	3974	-0-	-149	B	-0-	3974	3			N	-0-					-0-
11	3780	N	3729	-0-	-51	B	-0-	3729	3			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

06	4630	N	4630	-0-	-0-	B	-0-	4630	3			N	-0-					-0-
07	4621	N	4621	-0-	-0-	B	-0-	4621	3			N	-0-					-0-
08	4633	N	4633	-0-	-0-	B	-0-	4633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4620	N	4007	-0-	-613	B	-0-	4007	3			N	-0-					-0-
10	4619	N	4572	-0-	-47	B	-0-	4572	3			N	-0-					-0-
11	4470	N	4335	-0-	-135	B	-0-	4335	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	N	3193	-0-	-437 B	-0-	3193	3			N	-0-					-0-
07	3846	N	3846	-0-	-0- B	-0-	3846	3			N	-0-					-0-
08	4035	N	4035	-0-	-0- B	-0-	4035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3912	N	3912	-0-	-0- B	-0-	3912	3			N	-0-					-0-
10	3844	N	3828	-0-	-16 B	-0-	3828	3			N	-0-					-0-
11	3900	N	3467	-0-	-433 B	-0-	3467	3			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
07	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
08	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1276	-0-	-44 B	-0-	1276	3			N	-0-					-0-
10	1333	N	1299	-0-	-34 B	-0-	1299	3			N	-0-					-0-
11	1290	N	1230	-0-	-60 B	-0-	1230	3			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4377	N	4377	-0-	-0- B	-0-	4377	3			N	-0-					-0-
07	4278	N	4265	-0-	-13 B	-0-	4265	3			N	-0-					-0-
08	4474	N	4474	-0-	-0- B	-0-	4474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4380	N	4274	-0-	-106 B	-0-	4274	3			N	-0-					-0-
10	4278	N	3949	-0-	-329 B	-0-	3949	3			N	-0-					-0-
11	4320	N	3995	-0-	-325 B	-0-	3995	3			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	797	-0-	-73 B	-0-	797	3			N	-0-					-0-
07	837	N	694	-0-	-143 B	-0-	694	3			N	-0-					-0-
08	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	702	-0-	-108 B	-0-	702	3			N	-0-					-0-
10	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
*11	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
07	1705	N	1430	-0-	-275 B	-0-	1430	3			N	-0-					-0-
08	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1620	-0-	-90 B	-0-	1620	3			N	-0-					-0-
10	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
11	1650	N	1527	-0-	-123 B	-0-	1527	3			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
07	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
08	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1692	-0-	-18 B	-0-	1692	3			N	-0-					-0-
10	1767	N	1739	-0-	-28 B	-0-	1739	3			N	-0-					-0-
11	1680	N	1604	-0-	-76 B	-0-	1604	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	897 N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
07	899 N	833	-0-	-66	B	-0-	833	3			N	-0-					-0-
08	835 N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900 N	792	-0-	-108	B	-0-	792	3			N	-0-					-0-
10	837 N	798	-0-	-39	B	-0-	798	3			N	-0-					-0-
11	810 N	767	-0-	-43	B	-0-	767	3			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	802 N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
07	837 N	790	-0-	-47	B	-0-	790	3			N	-0-					-0-
08	823 N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810 N	797	-0-	-13	B	-0-	797	3			N	-0-					-0-
10	815 N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
11	810 N	782	-0-	-28	B	-0-	782	3			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4030 N	4030	-0-	-0-	B	-0-	4030	3			N	-0-					-0-
07	3992 N	3992	-0-	-0-	B	-0-	3992	3			N	-0-					-0-
08	4093 N	4093	-0-	-0-	B	-0-	4093	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4073 N	4073	-0-	-0-	B	-0-	4073	3			N	-0-					-0-
10	4061 N	4061	-0-	-0-	B	-0-	4061	3			N	-0-					-0-
11	3960 N	3889	-0-	-71	B	-0-	3889	3			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2088 N	2088	-0-	-0-	B	-0-	2088	3			N	-0-					-0-
07	2002 N	2002	-0-	-0-	B	-0-	2002	3			N	-0-					-0-
08	2120 N	2120	-0-	-0-	B	-0-	2120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100 N	2047	-0-	-53	B	-0-	2047	3			N	-0-					-0-
10	2068 N	2068	-0-	-0-	B	-0-	2068	3			N	-0-					-0-
11	2040 N	1762	-0-	-278	B	-0-	1762	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
07	2356	N	2000	-0-	-356 B	-0-	2000	3			N	-0-					-0-
08	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	1972	-0-	-368 B	-0-	1972	3			N	-0-					-0-
10	2021	N	2021	-0-	-0- B	-0-	2021	3			N	-0-					-0-
11	2010	N	1901	-0-	-109 B	-0-	1901	3			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	N	3489	-0-	-51 B	-0-	3489	3			N	-0-					-0-
07	3579	N	3579	-0-	-0- B	-0-	3579	3			N	-0-					-0-
08	3585	N	3585	-0-	-0- B	-0-	3585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3480	N	3320	-0-	-160 B	-0-	3320	3			N	-0-					-0-
10	3565	N	3437	-0-	-128 B	-0-	3437	3			N	-0-					-0-
11	3480	N	3290	-0-	-190 B	-0-	3290	3			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-
07	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-
08	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	2030	-0-	-40 B	-0-	2030	3			N	-0-					-0-
10	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
11	2160	N	2043	-0-	-117 B	-0-	2043	3			N	-0-					-0-

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	N	2915	-0-	-2215 B	-0-	2915	3			N	-0-					-0-
07	5177	N	2128	-0-	-3049 B	-0-	2128	3			N	-0-					-0-
08	4557	N	3675	-0-	-882 B	-0-	3675	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3683	N	3683	-0-	-0- B	-0-	3683	3			N	-0-					-0-
10	3562	N	3562	-0-	-0- B	-0-	3562	3			N	-0-					-0-
11	3570	N	3349	-0-	-221 B	-0-	3349	3			N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
07	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
08	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	949	-0-	-131 B	-0-	949	3			N	-0-					-0-
10	1023	N	878	-0-	-145 B	-0-	878	3			N	-0-					-0-
11	1020	N	860	-0-	-160 B	-0-	860	3			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
07	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
08	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	400	-0-	-20 B	-0-	400	3			N	-0-					-0-
10	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
11	420	N	400	-0-	-20 B	-0-	400	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2022	-0-	-78 B	-0-	2022	3			N	-0-					-0-
07	2015	N	1940	-0-	-75 B	-0-	1940	3			N	-0-					-0-
08	1891	N	1835	-0-	-56 B	-0-	1835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1796	-0-	-214 B	-0-	1796	3			N	-0-					-0-
10	1953	N	1773	-0-	-180 B	-0-	1773	3			N	-0-					-0-
*11	1787	N	1787	-0-	-0- B	-0-	1787	3			N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-					-0-
07	2369	N	2369	-0-	-0- B	-0-	2369	3			N	-0-					-0-
08	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2275	-0-	-65 B	-0-	2275	3			N	-0-					-0-
10	2356	N	2316	-0-	-40 B	-0-	2316	3			N	-0-					-0-
11	2280	N	2232	-0-	-48 B	-0-	2232	3			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5574	N	5574	-0-	-0- B	-0-	5574	3			N	-0-					-0-
07	5562	N	5562	-0-	-0- B	-0-	5562	3			N	-0-					-0-
08	5701	N	5701	-0-	-0- B	-0-	5701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5655	N	5655	-0-	-0- B	-0-	5655	3			N	-0-					-0-
10	5767	N	5767	-0-	-0- B	-0-	5767	3			N	-0-					-0-
11	5520	N	1155	-0-	-4365 B	-0-	1155	3			N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
07	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
08	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	639	-0-	-291 B	-0-	639	3			N	-0-					-0-
10	961	N	731	-0-	-230 B	-0-	731	3			N	-0-					-0-
11	750	N	699	-0-	-51 B	-0-	699	3			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	N	3945	-0-	-165 B	-0-	3945	3			N	-0-					-0-
07	3937	N	3918	-0-	-19 B	-0-	3918	3			N	-0-					-0-
08	4226	N	4226	-0-	-0- B	-0-	4226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3966	N	3966	-0-	-0- B	-0-	3966	3			N	-0-					-0-
10	3906	N	3715	-0-	-191 B	-0-	3715	3			N	-0-					-0-
11	4080	N	3688	-0-	-392 B	-0-	3688	3			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2356	-0-	-224 B	-0-	2356	3			N	-0-					-0-
07	2573	N	2465	-0-	-108 B	-0-	2465	3			N	-0-					-0-
08	2448	N	2448	-0-	-0- B	-0-	2448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2369	-0-	-1 B	-0-	2369	3			N	-0-					-0-
10	2480	N	2207	-0-	-273 B	-0-	2207	3			N	-0-					-0-
11	2370	N	2073	-0-	-297 B	-0-	2073	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1242	N	1242	-0-	-0-	B	-0-	1242	3			N	-0-					-0-
07	1298	N	1298	-0-	-0-	B	-0-	1298	3			N	-0-					-0-
08	1324	N	1324	-0-	-0-	B	-0-	1324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	891	-0-	-339	B	-0-	891	3			N	-0-					-0-
10	1302	N	1207	-0-	-95	B	-0-	1207	3			N	-0-					-0-
11	1290	N	1020	-0-	-270	B	-0-	1020	3			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5275	N	5275	-0-	-0-	B	-0-	5275	3			N	-0-					-0-
07	5292	N	5292	-0-	-0-	B	-0-	5292	3			N	-0-					-0-
08	5306	N	5306	-0-	-0-	B	-0-	5306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5280	N	5135	-0-	-145	B	-0-	5135	3			N	-0-					-0-
10	5301	N	5219	-0-	-82	B	-0-	5219	3			N	-0-					-0-
11	5130	N	4975	-0-	-155	B	-0-	4975	3			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					-0-
07	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-
08	1300	N	1300	-0-	-0-	B	-0-	1300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1244	-0-	-76	B	-0-	1244	3			N	-0-					-0-
10	1333	N	1212	-0-	-121	B	-0-	1212	3			N	-0-					-0-
*11	1283	N	1283	-0-	-0-	B	-0-	1283	3			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2800	N	2800	-0-	-0-	B	-0-	2800	3			N	-0-					-0-
07	2859	N	2859	-0-	-0-	B	-0-	2859	3			N	-0-					-0-
08	2691	N	2691	-0-	-0-	B	-0-	2691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2790	N	2561	-0-	-229	B	-0-	2561	3			N	-0-					-0-
10	2852	N	2673	-0-	-179	B	-0-	2673	3			N	-0-					-0-
11	2610	N	2436	-0-	-174	B	-0-	2436	3			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	609	-0-	-561 B	-0-	609	3			N	-0-					-0-
07	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
08	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
10	1364	N	1360	-0-	-4 B	-0-	1360	3			N	-0-					-0-
11	1470	N	1225	-0-	-245 B	-0-	1225	3			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
07	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
08	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1224	-0-	-276 B	-0-	1224	3			N	-0-					-0-
10	1426	N	1338	-0-	-88 B	-0-	1338	3			N	-0-					-0-
11	1230	N	1199	-0-	-31 B	-0-	1199	3			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	N	3361	-0-	-29 B	-0-	3361	3			N	-0-					-0-
07	3481	N	3481	-0-	-0- B	-0-	3481	3			N	-0-					-0-
08	3444	N	3444	-0-	-0- B	-0-	3444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	3261	-0-	-99 B	-0-	3261	3			N	-0-					-0-
10	3472	N	3298	-0-	-174 B	-0-	3298	3			N	-0-					-0-
11	3330	N	2953	-0-	-377 B	-0-	2953	3			N	-0-					-0-

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	447	-0-	-153 B	-0-	447	3			N	-0-					-0-
07	620	N	597	-0-	-23 B	-0-	597	3			N	-0-					-0-
08	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
10	589	N	368	-0-	-221 B	-0-	368	3			N	-0-					-0-
11	570	N	450	-0-	-120 B	-0-	450	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
07	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
08	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
10	1984	N	1908	-0-	-76 B	-0-	1908	3			N	-0-					-0-
11	1920	N	1833	-0-	-87 B	-0-	1833	3			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
07	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
08	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	112	-0-	-38 B	-0-	112	3			N	-0-					-0-
10	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
11	120	N	86	-0-	-34 B	-0-	86	3			N	-0-					-0-

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4619	N	4619	-0-	-0- B	-0-	4619	3			N	-0-					-0-
07	4681	N	4507	-0-	-174 B	-0-	4507	3			N	-0-					-0-
08	4606	N	4606	-0-	-0- B	-0-	4606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4620	N	4525	-0-	-95 B	-0-	4525	3			N	-0-					-0-
10	4639	N	4639	-0-	-0- B	-0-	4639	3			N	-0-					-0-
11	4470	N	4235	-0-	-235 B	-0-	4235	3			N	-0-					-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2749	N	2749	-0-	-0- B	-0-	2749	3			N	-0-					-0-
07	2802	N	2802	-0-	-0- B	-0-	2802	3			N	-0-					-0-
08	2769	N	2769	-0-	-0- B	-0-	2769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2760	N	2633	-0-	-127 B	-0-	2633	3			N	-0-					-0-
10	2790	N	2626	-0-	-164 B	-0-	2626	3			N	-0-					-0-
11	2670	N	2500	-0-	-170 B	-0-	2500	3			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
07	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
08	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1459	-0-	-71 B	-0-	1459	3			N	-0-					-0-
10	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
11	1500	N	1465	-0-	-35 B	-0-	1465	3			N	-0-					-0-

SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2193	-0-	-387 B	-0-	360	1	1833	3	N	-0-					-0-
07	2635	N	2254	-0-	-381 B	-0-	372	1	1882	3	N	-0-					-0-
08	2048	N	2048	-0-	-0- B	-0-	372	1	1676	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	660	-0-	-1530 B	-0-	360	1	300	3	N	-0-					-0-
10	2263	N	872	-0-	-1391 B	-0-	372	1	500	3	N	-0-					-0-
11	1980	N	971	-0-	-1009 B	-0-	360	1	611	3	N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4758	N	4758	-0-	-0- B	-0-	4758	3			N	-0-					-0-
07	4806	N	4806	-0-	-0- B	-0-	4806	3			N	-0-					-0-
08	4697	N	4697	-0-	-0- B	-0-	4697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4770	N	4625	-0-	-145 B	-0-	4625	3			N	-0-					-0-
10	4805	N	4577	-0-	-228 B	-0-	4577	3			N	-0-					-0-
11	4560	N	4282	-0-	-278 B	-0-	4282	3			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
07	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
08	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1339	-0-	-101 B	-0-	1339	3			N	-0-					-0-
10	1488	N	1393	-0-	-95 B	-0-	1393	3			N	-0-					-0-
11	1380	N	1262	-0-	-118 B	-0-	1262	3			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
07	1054	N	1005	-0-	-49 B	-0-	1005	3			N	-0-					-0-
08	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
10	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
*11	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1992	-0-	-18	B	-0-	1992	3			N	-0-					-0-
07	2076	N	2076	-0-	-0-	B	-0-	2076	3			N	-0-					-0-
08	2073	N	2073	-0-	-0-	B	-0-	2073	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1991	N	1991	-0-	-0-	B	-0-	1991	3			N	-0-					-0-
10	2077	N	1948	-0-	-129	B	-0-	1948	3			N	-0-					-0-
11	2010	N	1911	-0-	-99	B	-0-	1911	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

06	2927	N	2927	-0-	-0-	B	-0-	2927	3			N	-0-					-0-
07	3090	N	3090	-0-	-0-	B	-0-	3090	3			N	-0-					-0-
08	3062	N	3062	-0-	-0-	B	-0-	3062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2940	N	2832	-0-	-108	B	-0-	2832	3			N	-0-					-0-
10	3100	N	2898	-0-	-202	B	-0-	2898	3			N	-0-					-0-
11	2970	N	2619	-0-	-351	B	-0-	2619	3			N	-0-					-0-

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

06	900	N	895	-0-	-5	B	-0-	895	3			N	-0-					-0-
07	899	N	883	-0-	-16	B	-0-	883	3			N	-0-					-0-
08	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	821	-0-	-79	B	-0-	821	3			N	-0-					-0-
10	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-
11	870	N	794	-0-	-76	B	-0-	794	3			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

06	4130	N	4130	-0-	-0-	B	-0-	4130	3			N	-0-					-0-
07	4152	N	4152	-0-	-0-	B	-0-	4152	3			N	-0-					-0-
08	4088	N	4088	-0-	-0-	B	-0-	4088	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4140	N	3996	-0-	-144	B	-0-	3996	3			N	-0-					-0-
10	4154	N	4028	-0-	-126	B	-0-	4028	3			N	-0-					-0-
11	3960	N	3792	-0-	-168	B	-0-	3792	3			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-
07	1724	N	1724	-0-	-0-	B	-0-	1724	3			N	-0-					-0-
08	1680	N	1680	-0-	-0-	B	-0-	1680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1653	-0-	-27	B	-0-	1653	3			N	-0-					-0-
10	1736	N	1648	-0-	-88	B	-0-	1648	3			N	-0-					-0-
11	1620	N	1611	-0-	-9	B	-0-	1611	3			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1587	N	1587	-0-	-0-	B	-0-	1587	3			N	-0-					-0-
07	1559	N	1559	-0-	-0-	B	-0-	1559	3			N	-0-					-0-
08	1539	N	1539	-0-	-0-	B	-0-	1539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1456	-0-	-134	B	-0-	1456	3			N	-0-					-0-
10	1550	N	1482	-0-	-68	B	-0-	1482	3			N	-0-					-0-
11	1500	N	1408	-0-	-92	B	-0-	1408	3			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2684	-0-	-76	B	-0-	360	1	2324	3	N	-0-					-0-
07	2728	N	2727	-0-	-1	B	-0-	372	1	2355	3	N	-0-					-0-
08	2714	N	2714	-0-	-0-	B	-0-	372	1	2342	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2670	N	2588	-0-	-82	B	-0-	360	1	2228	3	N	-0-					-0-
10	2728	N	2654	-0-	-74	B	-0-	372	1	2282	3	N	-0-					-0-
11	2640	N	2413	-0-	-227	B	-0-	360	1	2053	3	N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2113	-0-	-167	B	-0-	2113	3			N	-0-					-0-
07	2133	N	2133	-0-	-0-	B	-0-	2133	3			N	-0-					-0-
08	2091	N	2091	-0-	-0-	B	-0-	2091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	1897	-0-	-203	B	-0-	1897	3			N	-0-					-0-
10	2139	N	1925	-0-	-214	B	-0-	1925	3			N	-0-					-0-
11	2010	N	1814	-0-	-196	B	-0-	1814	3			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	N	2365	-0-	-515	B	-0-	2365	3			N	-0-					-0-
07	2250	N	2250	-0-	-0-	B	-0-	2250	3			N	-0-					-0-
08	2363	N	2363	-0-	-0-	B	-0-	2363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	N	2175	-0-	-195	B	-0-	2175	3			N	-0-					-0-
10	2263	N	2126	-0-	-137	B	-0-	2126	3			N	-0-					-0-
11	2280	N	2237	-0-	-43	B	-0-	2237	3			N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2175	N	2175	-0-	-0-	B	-0-	2175	3			N	-0-					-0-
07	2232	N	2208	-0-	-24	B	-0-	2208	3			N	-0-					-0-
08	2224	N	2224	-0-	-0-	B	-0-	2224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	2140	-0-	-50	B	-0-	2140	3			N	-0-					-0-
10	2201	N	2197	-0-	-4	B	-0-	2197	3			N	-0-					-0-
11	2160	N	2093	-0-	-67	B	-0-	2093	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4603	N	4603	-0-	-0- B	-0-	4603	3			N	-0-					-0-
07	4672	N	4672	-0-	-0- B	-0-	4672	3			N	-0-					-0-
08	4500	N	4500	-0-	-0- B	-0-	4500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4590	N	4292	-0-	-298 B	-0-	4292	3			N	-0-					-0-
10	4681	N	4126	-0-	-555 B	-0-	4126	3			N	-0-					-0-
11	4350	N	4033	-0-	-317 B	-0-	4033	3			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6103	N	6103	-0-	-0- B	-0-	6103	3			N	-0-					-0-
07	6122	N	6122	-0-	-0- B	-0-	6122	3			N	-0-					-0-
08	6143	N	6143	-0-	-0- B	-0-	6143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6090	N	5705	-0-	-385 B	-0-	5705	3			N	-0-					-0-
10	6107	N	5537	-0-	-570 B	-0-	5537	3			N	-0-					-0-
11	5940	N	5112	-0-	-828 B	-0-	5112	3			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	672	#	422	-0-	-250 B	-250	422	3			N	-0-					-0-
07	868	#	359	-0-	-509 B	-759	359	3			N	-0-					-0-
08	868	N	333	-0-	-535 B	-759	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -759																	
09	420	N	302	-0-	-118 B	-759	302	3			N	-0-					-0-
10	372	N	124	-0-	-248 B	-759	124	3			N	-0-					-0-
11	330	N	213	-0-	-117 B	-759	213	3			N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
07	1550	N	1132	-0-	-418 B	-0-	1132	3			N	-0-					-0-
08	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
10	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
11	1770	N	1526	-0-	-244 B	-0-	1526	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3909	N	3909	-0-	-0- B	-0-	3909	3			N	-0-					-0-
07	3889	N	3889	-0-	-0- B	-0-	3889	3			N	-0-					-0-
08	3793	N	3793	-0-	-0- B	-0-	3793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3900	N	3546	-0-	-354 B	-0-	3546	3			N	-0-					-0-
10	3875	N	3459	-0-	-416 B	-0-	3459	3			N	-0-					-0-
11	3660	N	3422	-0-	-238 B	-0-	3422	3			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4167	N	4167	-0-	-0- B	-0-	4167	3			N	-0-					-0-
07	4110	N	4110	-0-	-0- B	-0-	4110	3			N	-0-					-0-
08	4154	N	4154	-0-	-0- B	-0-	4154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	3994	-0-	-176 B	-0-	3994	3			N	-0-					-0-
10	4123	N	3929	-0-	-194 B	-0-	3929	3			N	-0-					-0-
11	4020	N	3601	-0-	-419 B	-0-	3601	3			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2412	N	2412	-0-	-0- B	-0-	2412	3			N	-0-					-0-
07	2430	N	2430	-0-	-0- B	-0-	2430	3			N	-0-					-0-
08	2389	N	2389	-0-	-0- B	-0-	2389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2282	-0-	-118 B	-0-	2282	3			N	-0-					-0-
10	2418	N	2294	-0-	-124 B	-0-	2294	3			N	-0-					-0-
11	2310	N	2127	-0-	-183 B	-0-	2127	3			N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6361	N	6361	-0-	-0- B	-0-	6361	3			N	-0-					-0-
07	6188	N	6188	-0-	-0- B	-0-	6188	3			N	-0-					-0-
08	6449	N	6449	-0-	-0- B	-0-	6449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6360	N	5704	-0-	-656 B	-0-	5704	3			N	-0-					-0-
10	6329	N	6329	-0-	-0- B	-0-	6329	3			N	-0-					-0-
11	6240	N	5934	-0-	-306 B	-0-	5934	3			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8250	N	8032	-0-	-218 B	-0-	8032	3			N	-0-					-0-
07	8370	N	7524	-0-	-846 B	-0-	7524	3			N	-0-					-0-
08	6749	N	6749	-0-	-0- B	-0-	6749	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8040	N	6607	-0-	-1433 B	-0-	6607	3			N	-0-					-0-
10	7533	N	3745	-0-	-3788 B	-0-	3745	3			N	-0-					-0-
11	6540	N	6082	-0-	-458 B	-0-	6082	3			N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
07	1364	N	1329	-0-	-35 B	-0-	1329	3			N	-0-					-0-
08	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1145	-0-	-235 B	-0-	1145	3			N	-0-					-0-
10	1333	N	1132	-0-	-201 B	-0-	1132	3			N	-0-					-0-
11	1230	N	1111	-0-	-119 B	-0-	1111	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3756	N	3756	-0-	-0-	B	-0-	3756	3			N	-0-					-0-
07	3739	N	3739	-0-	-0-	B	-0-	3739	3			N	-0-					-0-
08	2896	N	2896	-0-	-0-	B	-0-	2896	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3750	N	2150	-0-	-1600	B	-0-	2150	3			N	-0-					-0-
10	3751	N	2107	-0-	-1644	B	-0-	2107	3			N	-0-					-0-
11	2790	N	2064	-0-	-726	B	-0-	2064	3			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4842	N	4842	-0-	-0-	B	-0-	4842	3			N	-0-					-0-
07	4924	N	4924	-0-	-0-	B	-0-	4924	3			N	-0-					-0-
08	4957	N	4957	-0-	-0-	B	-0-	4957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4830	N	4573	-0-	-257	B	-0-	4573	3			N	-0-					-0-
10	4929	N	4902	-0-	-27	B	-0-	4902	3			N	-0-					-0-
11	4800	N	4665	-0-	-135	B	-0-	4665	3			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1395	N	1395	-0-	-0-	B	-0-	1395	3			N	-0-					-0-
07	1395	N	1395	-0-	-0-	B	-0-	1395	3			N	-0-					-0-
08	1418	N	1418	-0-	-0-	B	-0-	1418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1343	-0-	-67	B	-0-	1343	3			N	-0-					-0-
10	1395	N	1288	-0-	-107	B	-0-	1288	3			N	-0-					-0-
11	1380	N	1272	-0-	-108	B	-0-	1272	3			N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	#	1622	-0-	-1468	B	-2533	1622	3			N	-0-					-0-
07	3193	#	71	-0-	-3122	B	-5655	71	3			N	-0-					-0-
08	3193	#	2709	-0-	-484	B	-6139	2709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6139																		
09	3090	#	1885	-0-	-1205	B	-7344	1885	3			N	-0-					-0-
10	3193	#	1824	-0-	-1369	B	-8713	1824	3			N	-0-					-0-
11	2610	N	1382	-0-	-1228	B	-8713	1382	3			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6330	N	5962	-0-	-368	B	-0-	5962	3			N	-0-					-0-
07	6444	N	6444	-0-	-0-	B	-0-	6444	3			N	-0-					-0-
08	6362	N	6362	-0-	-0-	B	-0-	6362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6099	N	6099	-0-	-0-	B	-0-	6099	3			N	-0-					-0-
10	6448	N	5122	-0-	-1326	B	-0-	5122	3			N	-0-					-0-
11	6150	N	5066	-0-	-1084	B	-0-	5066	3			N	-0-					-0-

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	N	5883	-0-	-117	B	-0-	5883	3			N	-0-					-0-
07	6231	N	5954	-0-	-277	B	-0-	5954	3			N	-0-					-0-
08	5955	N	5955	-0-	-0-	B	-0-	5955	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5880	N	5719	-0-	-161	B	-0-	5719	3			N	-0-					-0-
10	5968	N	5968	-0-	-0-	B	-0-	5968	3			N	-0-					-0-
*11	5789	N	5789	-0-	-0-	B	-0-	5789	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
07	992	N	894	-0-	-98 B	-0-	894	3			N	-0-					-0-
08	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
10	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
11	1080	N	983	-0-	-97 B	-0-	983	3			N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3086	N	3086	-0-	-0- B	-0-	3086	3			N	-0-					-0-
07	3075	N	3075	-0-	-0- B	-0-	3075	3			N	-0-					-0-
08	3125	N	3125	-0-	-0- B	-0-	3125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	2996	-0-	-94 B	-0-	2996	3			N	-0-					-0-
10	3069	N	2959	-0-	-110 B	-0-	2959	3			N	-0-					-0-
11	3030	N	2846	-0-	-184 B	-0-	2846	3			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2514	N	2514	-0-	-0- B	-0-	2514	3			N	-0-					-0-
07	2534	N	2534	-0-	-0- B	-0-	2534	3			N	-0-					-0-
08	2442	N	2442	-0-	-0- B	-0-	2442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2374	-0-	-146 B	-0-	2374	3			N	-0-					-0-
10	2542	N	2426	-0-	-116 B	-0-	2426	3			N	-0-					-0-
11	2370	N	2154	-0-	-216 B	-0-	2154	3			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	440	-0-	-10 B	-0-	440	3			N	-0-					-0-
07	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
08	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	447	-0-	-3 B	-0-	447	3			N	-0-					-0-
10	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
11	450	N	448	-0-	-2 B	-0-	448	3			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4319	N	4319	-0-	-0- B	-0-	4319	3			N	-0-					-0-
07	4309	N	4227	-0-	-82 B	-0-	4227	3			N	-0-					-0-
08	4322	N	4322	-0-	-0- B	-0-	4322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4320	N	4243	-0-	-77 B	-0-	4243	3			N	-0-					-0-
10	4326	N	4326	-0-	-0- B	-0-	4326	3			N	-0-					-0-
11	4170	N	4035	-0-	-135 B	-0-	4035	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6900	N	6896	-0-	-4 B	-0-	360	1	6536	3	N	-0-			-0-
07	6944	N	6926	-0-	-18 B	-0-	372	1	6554	3	N	-0-			-0-
08	7193	N	7193	-0-	-0- B	-0-	372	1	6821	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	6900	N	6320	-0-	-580 B	-0-	360	1	5960	3	N	-0-			-0-
10	6913	N	6877	-0-	-36 B	-0-	372	1	6505	3	N	-0-			-0-
11	6960	N	6564	-0-	-396 B	-0-	360	1	6204	3	N	-0-			-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2611	N	2611	-0-	-0- B	-0-	2611	3			N	-0-			-0-
07	2511	N	2207	-0-	-304 B	-0-	2207	3			N	-0-			-0-
08	2768	N	2768	-0-	-0- B	-0-	2768	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2633	N	2633	-0-	-0- B	-0-	2633	3			N	-0-			-0-
10	2484	N	2484	-0-	-0- B	-0-	2484	3			N	-0-			-0-
11	2670	N	2567	-0-	-103 B	-0-	2567	3			N	-0-			-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	759	-0-	-21 B	-0-	759	3			N	-0-			-0-
07	806	N	805	-0-	-1 B	-0-	805	3			N	-0-			-0-
08	774	N	774	-0-	-0- B	-0-	774	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	750	N	728	-0-	-22 B	-0-	728	3			N	-0-			-0-
10	811	N	811	-0-	-0- B	-0-	811	3			N	-0-			-0-
*11	767	N	767	-0-	-0- B	-0-	767	3			N	-0-			-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	805	N	805	-0-	-0- B	-0-	805	3			N	-0-			-0-
07	770	N	770	-0-	-0- B	-0-	770	3			N	-0-			-0-
08	734	N	734	-0-	-0- B	-0-	734	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	810	N	805	-0-	-5 B	-0-	805	3			N	-0-			-0-
10	805	N	805	-0-	-0- B	-0-	805	3			N	-0-			-0-
*11	726	N	726	-0-	-0- B	-0-	726	3			N	-0-			-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2346	N	2346	-0-	-0- B	-0-	2346	3			N	-0-			-0-
07	2332	N	2332	-0-	-0- B	-0-	2332	3			N	-0-			-0-
08	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2340	N	2219	-0-	-121 B	-0-	2219	3			N	-0-			-0-
10	2325	N	2187	-0-	-138 B	-0-	2187	3			N	-0-			-0-
11	2220	N	2102	-0-	-118 B	-0-	2102	3			N	-0-			-0-

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-			-0-
07	2304	N	2304	-0-	-0- B	-0-	2304	3			N	-0-			-0-
08	2129	N	2129	-0-	-0- B	-0-	2129	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2340	N	2156	-0-	-184 B	-0-	2156	3			N	-0-			-0-
10	2302	N	2302	-0-	-0- B	-0-	2302	3			N	-0-			-0-
11	2070	N	1991	-0-	-79 B	-0-	1991	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
07	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
08	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-
10	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
11	90	N	71	-0-	-19 B	-0-	71	3			N	-0-					-0-

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1437	-0-	-3 B	-0-	1437	3			N	-0-					-0-
07	1488	N	1470	-0-	-18 B	-0-	1470	3			N	-0-					-0-
08	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1341	-0-	-99 B	-0-	1341	3			N	-0-					-0-
10	1457	N	942	-0-	-515 B	-0-	942	3			N	-0-					-0-
11	1410	N	1320	-0-	-90 B	-0-	1320	3			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
07	589	N	559	-0-	-30 B	-0-	559	3			N	-0-					-0-
08	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	551	-0-	-19 B	-0-	551	3			N	-0-					-0-
10	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
11	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3479	N	3479	-0-	-0-	B	-0-	3479	3			N	-0-					-0-
07	3399	N	3399	-0-	-0-	B	-0-	3399	3			N	-0-					-0-
08	2466	N	2466	-0-	-0-	B	-0-	2466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3480	N	3131	-0-	-349	B	-0-	3131	3			N	-0-					-0-
10	3410	N	3326	-0-	-84	B	-0-	3326	3			N	-0-					-0-
*11	3129	N	3129	-0-	-0-	B	-0-	3129	3			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4580	N	4580	-0-	-0-	B	-0-	4580	3			N	-0-					-0-
07	4587	N	4587	-0-	-0-	B	-0-	4587	3			N	-0-					-0-
08	4521	N	4521	-0-	-0-	B	-0-	4521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4590	N	4253	-0-	-337	B	-0-	4253	3			N	-0-					-0-
10	4588	N	4369	-0-	-219	B	-0-	4369	3			N	-0-					-0-
11	4380	N	4141	-0-	-239	B	-0-	4141	3			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11340	N	10728	-0-	-612	B	-0-	10728	3			N	-0-					-0-
07	11656	N	11060	-0-	-596	B	-0-	11060	3			N	-0-					-0-
08	10491	N	10491	-0-	-0-	B	-0-	10491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10740	N	10138	-0-	-602	B	-0-	10138	3			N	-0-					-0-
10	11067	N	11026	-0-	-41	B	-0-	11026	3			N	-0-					-0-
*11	10364	N	10364	-0-	-0-	B	-0-	10364	3			N	-0-					-0-

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4009	N	4009	-0-	-0-	B	-0-	4009	3			N	-0-					-0-
07	3906	N	3839	-0-	-67	B	-0-	3839	3			N	-0-					-0-
08	3990	N	3990	-0-	-0-	B	-0-	3990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4020	N	3673	-0-	-347	B	-0-	3673	3			N	-0-					-0-
10	3844	N	3759	-0-	-85	B	-0-	3759	3			N	-0-					-0-
11	3870	N	3540	-0-	-330	B	-0-	3540	3			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2429	N	2429	-0-	-0-	B	-0-	2429	3			N	-0-					-0-
07	2500	N	2500	-0-	-0-	B	-0-	2500	3			N	-0-					-0-
08	2471	N	2471	-0-	-0-	B	-0-	2471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2430	N	2350	-0-	-80	B	-0-	2350	3			N	-0-					-0-
10	2511	N	2399	-0-	-112	B	-0-	2399	3			N	-0-					-0-
11	2400	N	2267	-0-	-133	B	-0-	2267	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2407	N	2407	-0-	-0-	B	-0-	2407	3			N	-0-					-0-
07	2392	N	2392	-0-	-0-	B	-0-	2392	3			N	-0-					-0-
08	2449	N	2449	-0-	-0-	B	-0-	2449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2400	N	2272	-0-	-128	B	-0-	2272	3			N	-0-					-0-
10	2416	N	2416	-0-	-0-	B	-0-	2416	3			N	-0-					-0-
11	2370	N	2184	-0-	-186	B	-0-	2184	3			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4437	N	4437	-0-	-0-	B	-0-	4437	3			N	-0-					-0-
07	4570	N	4570	-0-	-0-	B	-0-	4570	3			N	-0-					-0-
08	4489	N	4489	-0-	-0-	B	-0-	4489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4440	N	4388	-0-	-52	B	-0-	4388	3			N	-0-					-0-
10	4557	N	4378	-0-	-179	B	-0-	4378	3			N	-0-					-0-
11	4350	N	4121	-0-	-229	B	-0-	4121	3			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2504	N	2504	-0-	-0-	B	-0-	2504	3			N	-0-					-0-
07	2566	N	2566	-0-	-0-	B	-0-	2566	3			N	-0-					-0-
08	2556	N	2556	-0-	-0-	B	-0-	2556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2490	N	2357	-0-	-133	B	-0-	2357	3			N	-0-					-0-
10	2573	N	2416	-0-	-157	B	-0-	2416	3			N	-0-					-0-
11	2460	N	2276	-0-	-184	B	-0-	2276	3			N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4809	N	4809	-0-	-0-	B	-0-	4809	3			N	-0-					-0-
07	4774	N	4722	-0-	-52	B	-0-	4722	3			N	-0-					-0-
08	4898	N	4898	-0-	-0-	B	-0-	4898	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4800	N	4566	-0-	-234	B	-0-	4566	3			N	-0-					-0-
10	4740	N	4740	-0-	-0-	B	-0-	4740	3			N	-0-					-0-
11	4740	N	4547	-0-	-193	B	-0-	4547	3			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1454	N	1454	-0-	-0-	B	-0-	1454	3			N	-0-					-0-
07	1466	N	1466	-0-	-0-	B	-0-	1466	3			N	-0-					-0-
08	1400	N	1400	-0-	-0-	B	-0-	1400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1326	-0-	-114	B	-0-	1326	3			N	-0-					-0-
10	1457	N	1402	-0-	-55	B	-0-	1402	3			N	-0-					-0-
11	1350	N	1329	-0-	-21	B	-0-	1329	3			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2975	N	2975	-0-	-0-	B	-0-	2975	3			N	-0-					-0-
07	2945	N	2934	-0-	-11	B	-0-	2934	3			N	-0-					-0-
08	3022	N	3022	-0-	-0-	B	-0-	3022	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2970	N	2863	-0-	-107	B	-0-	2863	3			N	-0-					-0-
10	2945	N	2867	-0-	-78	B	-0-	2867	3			N	-0-					-0-
11	2910	N	2588	-0-	-322	B	-0-	2588	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1268	N	1268	-0-	-0-	B	-0-	1268	3			N	-0-					-0-
07	1232	N	1232	-0-	-0-	B	-0-	1232	3			N	-0-					-0-
08	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1162	-0-	-98	B	-0-	1162	3			N	-0-					-0-
10	1240	N	1015	-0-	-225	B	-0-	1015	3			N	-0-					-0-
11	1170	N	990	-0-	-180	B	-0-	990	3			N	-0-					-0-

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	N	4999	-0-	-71	B	-0-	4999	3			N	-0-					-0-
07	5022	N	4638	-0-	-384	B	-0-	4638	3			N	-0-					-0-
08	5256	N	5256	-0-	-0-	B	-0-	5256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5010	N	4835	-0-	-175	B	-0-	4835	3			N	-0-					-0-
10	4931	N	4931	-0-	-0-	B	-0-	4931	3			N	-0-					-0-
11	5100	N	4597	-0-	-503	B	-0-	4597	3			N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2158	N	2158	-0-	-0-	B	-0-	2158	3			N	-0-					-0-
07	2230	N	2230	-0-	-0-	B	-0-	2230	3			N	-0-					-0-
08	2217	N	2217	-0-	-0-	B	-0-	2217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	2146	-0-	-14	B	-0-	2146	3			N	-0-					-0-
10	2232	N	2182	-0-	-50	B	-0-	2182	3			N	-0-					-0-
11	2160	N	2021	-0-	-139	B	-0-	2021	3			N	-0-					-0-

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4075	N	4075	-0-	-0-	B	-0-	4075	3			N	-0-					-0-
07	4169	N	4169	-0-	-0-	B	-0-	4169	3			N	-0-					-0-
08	4159	N	4159	-0-	-0-	B	-0-	4159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4080	N	3984	-0-	-96	B	-0-	3984	3			N	-0-					-0-
10	4154	N	3916	-0-	-238	B	-0-	3916	3			N	-0-					-0-
11	4020	N	3881	-0-	-139	B	-0-	3881	3			N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2386	N	2386	-0-	-0-	B	-0-	2386	3			N	-0-					-0-
07	2311	N	2311	-0-	-0-	B	-0-	2311	3			N	-0-					-0-
08	1864	N	1864	-0-	-0-	B	-0-	1864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2400	N	1643	-0-	-757	B	-0-	1643	3			N	-0-					-0-
10	2325	N	2002	-0-	-323	B	-0-	2002	3			N	-0-					-0-
11	1800	N	1657	-0-	-143	B	-0-	1657	3			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3104	N	3104	-0-	-0-	B	-0-	3104	3			N	-0-					-0-
07	3158	N	3158	-0-	-0-	B	-0-	3158	3			N	-0-					-0-
08	3167	N	3167	-0-	-0-	B	-0-	3167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3090	N	2933	-0-	-157	B	-0-	2933	3			N	-0-					-0-
10	3162	N	3048	-0-	-114	B	-0-	3048	3			N	-0-					-0-
11	3060	N	2852	-0-	-208	B	-0-	2852	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-
07	2010	N	2010	-0-	-0- B	-0-	2010	3			N	-0-					-0-
08	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1835	-0-	-145 B	-0-	1835	3			N	-0-					-0-
10	2015	N	1868	-0-	-147 B	-0-	1868	3			N	-0-					-0-
11	1920	N	1746	-0-	-174 B	-0-	1746	3			N	-0-					-0-

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	2729	-0-	-91 B	-0-	2729	3			N	-0-					-0-
07	2883	N	2709	-0-	-174 B	-0-	2709	3			N	-0-					-0-
08	2821	N	2629	-0-	-192 B	-0-	2629	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2540	-0-	-190 B	-0-	2540	3			N	-0-					-0-
10	2721	N	2721	-0-	-0- B	-0-	2721	3			N	-0-					-0-
*11	2593	N	2593	-0-	-0- B	-0-	2593	3			N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
07	1736	N	1709	-0-	-27 B	-0-	1709	3			N	-0-					-0-
08	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1473	-0-	-237 B	-0-	1473	3			N	-0-					-0-
10	1705	N	1630	-0-	-75 B	-0-	1630	3			N	-0-					-0-
11	1530	N	1424	-0-	-106 B	-0-	1424	3			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
07	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
08	744	N	706	-0-	-38 B	-0-	706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	645	-0-	-555 B	-0-	645	3			N	-0-					-0-
10	1085	N	924	-0-	-161 B	-0-	924	3			N	-0-					-0-
*11	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10699	N	10699	-0-	-0- B	-0-	10699	3			N	-0-					-0-
07	11001	N	11001	-0-	-0- B	-0-	11001	3			N	-0-					-0-
08	10788	N	10788	-0-	-0- B	-0-	10788	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10710	N	10297	-0-	-413 B	-0-	10297	3			N	-0-					-0-
10	11005	N	9715	-0-	-1290 B	-0-	9715	3			N	-0-					-0-
11	10440	N	10210	-0-	-230 B	-0-	10210	3			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
07	1023	N	1010	-0-	-13 B	-0-	1010	3			N	-0-					-0-
08	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	906	-0-	-114 B	-0-	906	3			N	-0-					-0-
10	1023	N	978	-0-	-45 B	-0-	978	3			N	-0-					-0-
11	900	N	891	-0-	-9 B	-0-	891	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2775	N	2775	-0-	-0- B	-0-	2775	3			N	-0-					-0-
07	2841	N	2841	-0-	-0- B	-0-	2841	3			N	-0-					-0-
08	2892	N	2892	-0-	-0- B	-0-	2892	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2689	-0-	-101 B	-0-	2689	3			N	-0-					-0-
10	2852	N	2647	-0-	-205 B	-0-	2647	3			N	-0-					-0-
11	2790	N	2613	-0-	-177 B	-0-	2613	3			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
07	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
08	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
10	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
11	210	N	193	-0-	-17 B	-0-	193	3			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
07	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
08	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1184	-0-	-76 B	-0-	1184	3			N	-0-					-0-
10	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
11	1170	N	243	-0-	-927 B	-0-	243	3			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2309	-0-	-31 B	-0-	2309	3			N	-0-					-0-
07	2387	N	2282	-0-	-105 B	-0-	2282	3			N	-0-					-0-
08	2414	N	2414	-0-	-0- B	-0-	2414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2284	-0-	-26 B	-0-	2284	3			N	-0-					-0-
10	2325	N	2325	-0-	-0- B	-0-	2325	3			N	-0-					-0-
11	2340	N	2268	-0-	-72 B	-0-	2268	3			N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1302	-0-	-18	B	-0-	1302	3			N	-0-					-0-
07	1364	N	1265	-0-	-99	B	-0-	1265	3			N	-0-					-0-
08	1364	N	1238	-0-	-126	B	-0-	1238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1237	-0-	-53	B	-0-	1237	3			N	-0-					-0-
10	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
*11	1240	N	1240	-0-	-0-	B	-0-	1240	3			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2351	N	2351	-0-	-0-	B	-0-	2351	3			N	-0-					-0-
07	2256	N	2256	-0-	-0-	B	-0-	2256	3			N	-0-					-0-
08	2195	N	2195	-0-	-0-	B	-0-	2195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	2046	-0-	-294	B	-0-	2046	3			N	-0-					-0-
10	2263	N	2082	-0-	-181	B	-0-	2082	3			N	-0-					-0-
11	2130	N	1990	-0-	-140	B	-0-	1990	3			N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2767	N	2767	-0-	-0-	B	-0-	2767	3			N	-0-					-0-
07	2826	N	2826	-0-	-0-	B	-0-	2826	3			N	-0-					-0-
08	2793	N	2793	-0-	-0-	B	-0-	2793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2760	N	2658	-0-	-102	B	-0-	2658	3			N	-0-					-0-
10	2821	N	2714	-0-	-107	B	-0-	2714	3			N	-0-					-0-
11	2700	N	2595	-0-	-105	B	-0-	2595	3			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2564	-0-	-76	B	-0-	2564	3			N	-0-					-0-
07	2635	N	2611	-0-	-24	B	-0-	2611	3			N	-0-					-0-
08	2575	N	2575	-0-	-0-	B	-0-	2575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2550	N	2501	-0-	-49	B	-0-	2501	3			N	-0-					-0-
10	2604	N	2553	-0-	-51	B	-0-	2553	3			N	-0-					-0-
11	2490	N	2374	-0-	-116	B	-0-	2374	3			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1111	N	1111	-0-	-0-	B	-0-	1111	3			N	-0-					-0-
07	1116	N	986	-0-	-130	B	-0-	986	3			N	-0-					-0-
08	1083	N	1083	-0-	-0-	B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	965	-0-	-145	B	-0-	965	3			N	-0-					-0-
10	992	N	944	-0-	-48	B	-0-	944	3			N	-0-					-0-
11	1050	N	876	-0-	-174	B	-0-	876	3			N	-0-					-0-

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3948	N	3948	-0-	-0-	B	-0-	3948	3			N	-0-					-0-
07	3613	N	3613	-0-	-0-	B	-0-	3613	3			N	-0-					-0-
08	3884	N	3884	-0-	-0-	B	-0-	3884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4213	N	4213	-0-	-0-	B	-0-	4213	3			N	-0-					-0-
10	3900	N	3900	-0-	-0-	B	-0-	3900	3			N	-0-					-0-
11	3750	N	3389	-0-	-361	B	-0-	3389	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1693	N	1693	-0-	-0-	B	-0-	1693	3			N	-0-					-0-
07	1643	N	1643	-0-	-0-	B	-0-	1643	3			N	-0-					-0-
08	1626	N	1626	-0-	-0-	B	-0-	1626	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1646	-0-	-34	B	-0-	1646	3			N	-0-					-0-
10	1644	N	1644	-0-	-0-	B	-0-	1644	3			N	-0-					-0-
11	1560	N	1291	-0-	-269	B	-0-	1291	3			N	-0-					-0-

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1252	N	1252	-0-	-0-	B	-0-	1252	3			N	-0-					-0-
07	1302	N	1272	-0-	-30	B	-0-	1272	3			N	-0-					-0-
08	1240	N	1138	-0-	-102	B	-0-	1138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1196	-0-	-64	B	-0-	1196	3			N	-0-					-0-
10	1271	N	1209	-0-	-62	B	-0-	1209	3			N	-0-					-0-
*11	1131	N	1131	-0-	-0-	B	-0-	1131	3			N	-0-					-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
07	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
08	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	427	-0-	-143	B	-0-	427	3			N	-0-					-0-
10	496	N	418	-0-	-78	B	-0-	418	3			N	-0-					-0-
11	450	N	385	-0-	-65	B	-0-	385	3			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A253 RRCID -> 246102 COMPL. DATE 11/29/2008 TOTAL DEPTH 3002 PERF. 2637 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CASEY WELL #: 1 RRCID -> 106373 COMPL. DATE 05/09/1983 TOTAL DEPTH 3200 PERF. 2954 - 2976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LIBBY WELL #: 1 RRCID -> 115316 COMPL. DATE 02/01/1985 TOTAL DEPTH 3208 PERF. 3042 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRAIRIE OIL COMPANY 675850
RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

06	300 N	177	-0-	-123	B	-0-	177	3			N	-0-					-0-
07	279 N	262	-0-	-17	B	-0-	262	5			N	-0-					-0-
08	217 N	187	-0-	-30	B	-0-	187	5			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	180 N	160	-0-	-20	B	-0-	160	5			N	-0-					-0-
10	248 N	192	-0-	-56	B	-0-	192	5			N	-0-					-0-
11	180 N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	480 N	475	-0-	-5	B	-0-	475	3			N	-0-					-0-
07	587 N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
08	653 N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	480 N	379	-0-	-101	B	-0-	379	3			N	-0-					-0-
10	589 N	293	-0-	-296	B	-0-	293	3			N	-0-					-0-
11	630 N	93	-0-	-537	B	-0-	93	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

06	210 N	191	-0-	-19	B	-0-	191	3			N	-0-					28
07	199 N	199	-0-	-0-	B	-0-	199	3			N	-0-					28
08	199 N	199	-0-	-0-	B	-0-	199	3			N	-0-					28
	09/01 BALANCING DATE STATUS -> -0-																
09	188 N	188	-0-	-0-	B	-0-	188	3			N	-0-					28
10	190 N	190	-0-	-0-	B	-0-	190	3			N	-0-					28
11	180 N	177	-0-	-3	B	-0-	177	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

06	750 N	732	-0-	-18	B	-0-	732	3			N	-0-					-0-
07	775 N	734	-0-	-41	B	-0-	734	3			N	-0-					-0-
08	744 N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	721 N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
10	744 N	724	-0-	-20	B	-0-	724	3			N	-0-					-0-
*11	734 N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
07	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
08	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
10	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
*11	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	645	-0-	-75 B	-0-	645	3			N	-0-					-0-
07	620	N	600	-0-	-20 B	-0-	600	3			N	-0-					-0-
08	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	637	-0-	-23 B	-0-	637	3			N	-0-					-0-
10	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
11	690	N	603	-0-	-87 B	-0-	603	3			N	-0-					-0-

NOEL WELL #: 1 A RRCID -> 125687 COMPL. DATE 05/21/1987 TOTAL DEPTH 2741 PERF. 2490 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
07	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
08	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	839	-0-	-121 B	-0-	839	3			N	-0-					-0-
10	961	N	879	-0-	-82 B	-0-	879	3			N	-0-					-0-
11	960	N	806	-0-	-154 B	-0-	806	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	364	-0-	-116 B	-0-	364	3			N	-0-					-0-
07	341	N	303	-0-	-38 B	-0-	303	3			N	-0-					-0-
08	434	N	330	-0-	-104 B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	317	-0-	-43 B	-0-	317	3			N	-0-					-0-
10	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*11	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2677		4842	-0-	2165 B	2165	4842	3			N	-0-					-0-
07	2782		4984	-0-	2202 B	4367	4984	3			N	-0-					-0-
08	2762		4937	-0-	2175 B	6542	4937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6542																	
09	2688		4796	-0-	2108 B	8650	4796	3			N	-0-					-0-
10	4892		4369	-0-	-523 B	8127	4369	3			N	-0-					-0-
11	2928		2235	-0-	-693 B	7434	2235	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	N	3343	-0-	163 B	-2202	3343	3			N	-0-					192
07	2790	N	3493	-0-	703 B	-1499	3493	3			N	-0-					192
08	2914	N	3403	-0-	489 B	-1010	3403	3			N	-0-					192
09/01 BALANCING DATE STATUS ->			-550	CANCELLED UNDERAGE ->		-460											
09	3330	N	3269	-0-	-61 B	-550	3269	3			N	-0-					192
10	3503	N	3252	-0-	-251 B	-550	3252	3			N	-0-					192
11	3300	N	927	-0-	-2373 B	-550	927	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

06	1209	N	1209	-0-	-0- B	-0-	609	1	600	3	N	-0-					-0-
07	1391	N	1391	-0-	-0- B	-0-	700	1	691	3	N	-0-					-0-
08	1395	N	1294	-0-	-101 B	-0-	700	1	594	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1254	N	1254	-0-	-0- B	-0-	700	1	554	3	N	-0-					-0-
10	1395	N	1286	-0-	-109 B	-0-	700	1	586	3	N	-0-					-0-
*11	1311	N	1311	-0-	-0- B	-0-	711	1	600	3	N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

06	1560	N	1476	-0-	-84 B	-0-	1476	3			N	-0-					-0-
07	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
08	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1470	N	1455	-0-	-15 B	-0-	1455	3			N	-0-					-0-
10	1426	N	1389	-0-	-37 B	-0-	1389	3			N	-0-					-0-
*11	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

06	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
07	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
08	279	N	219	-0-	-60 B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	270	N	230	-0-	-40 B	-0-	230	3			N	-0-					-0-
10	310	N	223	-0-	-87 B	-0-	223	3			N	-0-					-0-
*11	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

06	1440	N	1377	-0-	-63 B	-0-	1377	3			N	-0-					-0-
07	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
08	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1380	N	1348	-0-	-32 B	-0-	1348	3			N	-0-					-0-
10	1395	N	1209	-0-	-186 B	-0-	1209	3			N	-0-					-0-
11	1380	N	1375	-0-	-5 B	-0-	1375	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

06	1500	N	1385	-0-	-115 B	-0-	1385	3			N	-0-					-0-
07	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
08	1519	N	1427	-0-	-92 B	-0-	1427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
10	1519	N	1400	-0-	-119 B	-0-	1400	3			N	-0-					-0-
11	1380	N	1379	-0-	-1 B	-0-	1379	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	640	-0-	-110 B	-0-	640	3			N	-0-					-0-
07	558	N	366	-0-	-192 B	-0-	366	3			N	-0-					-0-
08	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	550	-0-	-80 B	-0-	550	3			N	-0-					-0-
10	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
11	600	N	520	-0-	-80 B	-0-	520	3			N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	1738	-0-	-902 B	-0-	1738	3			N	-0-					-0-
07	2553	N	2553	-0-	-0- B	-0-	2553	3			N	-0-					-0-
08	2538	N	2538	-0-	-0- B	-0-	2538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2346	N	2346	-0-	-0- B	-0-	2346	3			N	-0-					-0-
10	2542	N	2464	-0-	-78 B	-0-	2464	3			N	-0-					-0-
11	2460	N	1558	-0-	-902 B	-0-	1558	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	542	-0-	-58 B	-0-	542	3			N	-0-					-0-
07	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
08	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
10	682	N	639	-0-	-43 B	-0-	639	3			N	-0-					-0-
11	630	N	474	-0-	-156 B	-0-	474	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
07	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
08	1519	N	796	-0-	-723 B	-0-	796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1510	-0-	-50 B	-0-	1510	3			N	-0-					-0-
10	1643	N	1465	-0-	-178 B	-0-	1465	3			N	-0-					-0-
*11	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1673	-0-	-187 B	-0-	1673	3			N	-0-					-0-
07	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
08	1705	N	1665	-0-	-40 B	-0-	1665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1597	-0-	-83 B	-0-	1597	3			N	-0-					-0-
10	1829	N	1586	-0-	-243 B	-0-	1586	3			N	-0-					-0-
11	1620	N	1410	-0-	-210 B	-0-	1410	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	N	3715	-0-	-1595 B	-0-	3715	3			N	-0-					-0-
07	5332	N	3649	-0-	-1683 B	-0-	3649	3			N	-0-					-0-
08	3968	N	3745	-0-	-223 B	-0-	3745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3720	N	3626	-0-	-94 B	-0-	3626	3			N	-0-					-0-
10	3658	N	2971	-0-	-687 B	-0-	2971	3			N	-0-					-0-
11	3630	N	2893	-0-	-737 B	-0-	2893	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	888	-0-	-432 B	-43401	888	3			N	-0-					-0-
07	1054	N	1462	-0-	408 B	-42993	1462	3			N	-0-					-0-
08	1209	N	1221	-0-	12 B	-42981	1221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -42981																	
09	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
10	1457	N	1084	-0-	-373 B	-0-	1084	3			N	-0-					-0-
11	1170	N	1059	-0-	-111 B	-0-	1059	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	#	603	-0-	-1407 B	-14634	603	3			N	-0-					-0-
07	2077	#	665	-0-	-1412 B	-16046	665	3			N	-0-					-0-
08	2077	#	520	-0-	-1557 B	-17603	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8830 CANCELLED UNDERAGE -> -8773																	
09	2010	#	636	-0-	-1374 B	-10204	636	3			N	-0-					-0-
10	2077	#	581	-0-	-1496 B	-11700	581	3			N	-0-					-0-
11	510	N	393	-0-	-117 B	-11700	393	3			N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	518					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	518					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	518					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 518																	
09	14B	DENY	-0-	-0-	-0- B	518					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	518					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	518					N	186	164	1			22

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUEST-TEX ENERGY OP II, LLC //CONT.// 684645
STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2346																		
09	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
07	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
08	13	N	11	-0-	-2	B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
10	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-
*11	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
07	6	N	5	-0-	-1	B	-0-	5	2			N	-0-					-0-
08	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
*10	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-					-0-
*11	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1570	N	1570	-0-	-0-	B	-0-	1570	2			N	-0-					-0-
07	1743	N	1743	-0-	-0-	B	-0-	1743	2			N	-0-					-0-
08	1620	N	1620	-0-	-0-	B	-0-	1620	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1670	N	1670	-0-	-0-	B	-0-	1670	2			N	-0-					-0-
10	1485	N	1203	-0-	-282	B	-0-	1203	2			N	-0-					-0-
*11	1287	N	1287	-0-	-0-	B	-0-	1287	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
07	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
08	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
10	12	N	11	-0-	-1 B	-0-	11	2			N	-0-					-0-
11	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1893	N	1893	-0-	-0- B	-0-	1893	2			N	-0-					-0-
07	2271	N	2271	-0-	-0- B	-0-	2271	2			N	-0-					-0-
08	2170	N	2170	-0-	-0- B	-0-	2170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2053	N	2053	-0-	-0- B	-0-	2053	2			N	-0-					-0-
*10	2625	N	2625	-0-	-0- B	-0-	2625	2			N	-0-					-0-
*11	2087	N	2087	-0-	-0- B	-0-	2087	2			N	-0-					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
08	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
10	15	N	8	-0-	-7 B	-0-	8	2			N	-0-					-0-
11	15	N	12	-0-	-3 B	-0-	12	2			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
07	434	N	298	-0-	-136 B	-0-	298	2			N	-0-					-0-
08	640	N	541	-0-	-99 B	-0-	541	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	624	N	370	-0-	-254 B	-0-	370	2			N	-0-					-0-
*10	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
11	510	N	40	-0-	-470 B	-0-	40	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-
07	1040	N	1040	-0-	-0- B	-0-	1040	2			N	-0-					-0-
08	1147	N	1127	-0-	-20 B	-0-	1127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1087	-0-	-23 B	-0-	1087	2			N	-0-					-0-
*10	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					-0-
11	1080	N	1062	-0-	-18 B	-0-	1062	2			N	-0-					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2283	N	2283	-0-	-0- B	-0-	2283	3			N	-0-					-0-
07	2646	N	2646	-0-	-0- B	-0-	2646	3			N	-0-					-0-
08	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2528	N	2528	-0-	-0- B	-0-	2528	3			N	-0-					-0-
10	2635	N	1824	-0-	-811 B	-0-	1824	3			N	-0-					-0-
*11	2525	N	2525	-0-	-0- B	-0-	2525	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-
07	2304	N	2304	-0-	-0- B	-0-	2304	3			N	-0-					-0-
08	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-
10	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
*11	2199	N	2199	-0-	-0- B	-0-	2199	3			N	-0-					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3093	N	3093	-0-	-0- B	-0-	3093	3			N	-0-					-0-
07	3585	N	3585	-0-	-0- B	-0-	3585	3			N	-0-					-0-
08	2565	N	2565	-0-	-0- B	-0-	2565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3425	N	3425	-0-	-0- B	-0-	3425	3			N	-0-					-0-
10	3596	N	2471	-0-	-1125 B	-0-	2471	3			N	-0-					-0-
*11	3421	N	3421	-0-	-0- B	-0-	3421	3			N	-0-					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	144	-0-	-66 B	-0-	144	3			N	-0-					-0-
07	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-
08	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	118	-0-	-32 B	-0-	118	3			N	-0-					-0-
10	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
*11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
07	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
08	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
10	527	N	388	-0-	-139 B	-0-	388	3			N	-0-					-0-
11	510	N	286	-0-	-224 B	-0-	286	3			N	-0-					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
10	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
*11	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	69	-0-	-231	B	-0-	69	3			N	-0-					-0-
07	248	N	238	-0-	-10	B	-0-	238	3			N	-0-					-0-
08	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
10	248	N	194	-0-	-54	B	-0-	194	3			N	-0-					-0-
11	240	N	223	-0-	-17	B	-0-	223	3			N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
07	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
08	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
10	31	N	17	-0-	-14	B	-0-	17	3			N	-0-					-0-
*11	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-

VOLMERT, NORTH WELL #: 15G RRCID -> 138750 COMPL. DATE 05/01/1991 TOTAL DEPTH 3281 PERF. 3238 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEOPOLD, M. B. WELL #: 1 RRCID -> 141763 COMPL. DATE 03/20/1992 TOTAL DEPTH 3291 PERF. 3180 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1866	N	1866	-0-	-0-	B	-0-	1866	3			N	-0-					-0-
07	2914	N	1740	-0-	-1174	B	-0-	1740	3			N	-0-					-0-
08	3490	N	3490	-0-	-0-	B	-0-	3490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3069	N	3069	-0-	-0-	B	-0-	3069	3			N	-0-					-0-
10	3072	N	3072	-0-	-0-	B	-0-	3072	3			N	-0-					-0-
11	3390	N	2872	-0-	-518	B	-0-	2872	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	349	-0-	-431 B	-0-	349	3			N	-0-					-0-
07	713	N	651	-0-	-62 B	-0-	651	3			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
07	1798	N	1066	-0-	-732 B	-0-	1066	3			N	-0-					-0-
08	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
10	1882	N	1882	-0-	-0- B	-0-	1882	3			N	-0-					-0-
*11	1760	N	1760	-0-	-0- B	-0-	1760	3			N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
08	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
10	744	N	308	-0-	-436 B	-0-	308	3			N	-0-					-0-
11	540	N	455	-0-	-85 B	-0-	455	3			N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-
07	465	N	258	-0-	-207 B	-0-	258	3			N	-0-					-0-
08	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
10	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
*11	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	468	-0-	-642 B	-0-	468	3			N	-0-					-0-
07	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
08	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
10	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
*11	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	235	-0-	-125 B	-0-	235	3			N	-0-					-0-
07	372	N	296	-0-	-76 B	-0-	296	3			N	-0-					-0-
08	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
10	310	N	263	-0-	-47 B	-0-	263	3			N	-0-					-0-
*11	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MCCONNELL, J. C. WELL #: 2 R RRCID -> 210608 COMPL. DATE 11/30/2003 TOTAL DEPTH 2720 PERF. 2526 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
07	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
08	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	403	-0-	-77 B	-0-	403	2			N	-0-					-0-
10	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
*11	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
07	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
08	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
10	T. A.		354	-0-	354 B	354	354	2			N	-0-					-0-
11	T. A.		77	-0-	77 B	431	77	2			N	-0-					-0-

BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

06	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
07	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
08	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
10	T. A.		669	-0-	669 B	669	669	2			N	-0-					-0-
11	T. A.		735	-0-	735 B	1404	735	2			N	-0-					-0-

REED WELL #: 1 A RRCID -> 100188 COMPL. DATE 12/16/1981 TOTAL DEPTH 3720 PERF. 3374 - 3582

06	1583	N	1583	-0-	-0- B	-0-	1583	2			N	-0-					-0-
07	2045	N	2045	-0-	-0- B	-0-	2045	2			N	-0-					-0-
08	1104	N	1104	-0-	-0- B	-0-	1104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1482	-0-	-108 B	-0-	1482	2			N	-0-					-0-
10	T. A.		992	-0-	992 B	992	992	2			N	-0-					-0-
11	T. A.		1813	-0-	1813 B	2805	1813	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
07	279	N	94	-0-	-185 B	-0-	94	2			N	-0-					-0-
08	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
10	T. A.		454	-0-	454 B	454	454	2			N	-0-					-0-
11	T. A.		565	-0-	565 B	1019	565	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	365	-0-	-129 B	-0-	365	2			N	-0-					-0-
07	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
08	465	N	459	-0-	-6 B	-0-	459	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
10	T. A.		490	-0-	490 B	490	490	2			N	-0-					-0-
11	T. A.		508	-0-	508 B	998	508	2			N	-0-					-0-

SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
07	310	N	264	-0-	-46 B	-0-	264	2			N	-0-					-0-
08	651	N	634	-0-	-17 B	-0-	634	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-
10	T. A.		763	-0-	763 B	763	763	2			N	-0-					-0-
11	T. A.		744	-0-	744 B	1507	744	2			N	-0-					-0-

ROXI PRODUCTION 731758
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
07	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
08	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
10	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
11	300	N	242	-0-	-58 B	-0-	242	2			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-
07	1411	N	1411	-0-	-0- B	-0-	1411	2			N	-0-					-0-
08	1374	N	1374	-0-	-0- B	-0-	1374	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1288	N	1288	-0-	-0- B	-0-	1288	2			N	-0-					-0-
10	1431	N	1431	-0-	-0- B	-0-	1431	2			N	-0-					-0-
*11	1339	N	1339	-0-	-0- B	-0-	1339	2			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. //CONT.// 748526
BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
07	248	N	136	-0-	-112 B	-0-	136	2			N	-0-					-0-
08	248	N	77	-0-	-171 B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
10	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
*11	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
07	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
08	155	N	86	-0-	-69 B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	119	-0-	-31 B	-0-	119	2			N	-0-					-0-
10	DLQ G-10		120	-0-	120 B	120	120	2			N	-0-					-0-
11	DLQ G-10		157	-0-	157 B	277	157	2			N	-0-					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	148	-0-	-242 B	-0-	148	2			N	-0-					-0-
07	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
08	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	109	-0-	-41 B	-0-	109	2			N	-0-					-0-
10	310	N	134	-0-	-176 B	-0-	134	2			N	-0-					-0-
11	690	N	153	-0-	-537 B	-0-	153	2			N	-0-					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	#	1041	-0-	-2109 B	-22619	1041	2			N	-0-					-0-
07	3255	#	1104	-0-	-2151 B	-24770	1104	2			N	-0-					-0-
08	3255	#	1109	-0-	-2146 B	-26916	1109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -13143 CANCELLED UNDERAGE -> -13773																	
09	1050	N	869	-0-	-181 B	-13143	869	2			N	-0-					-0-
10	1116	N	940	-0-	-176 B	-13143	940	2			N	-0-					-0-
11	1080	N	900	-0-	-180 B	-13143	900	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
07	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
08	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
10	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
11	150	N	79	-0-	-71 B	-0-	79	3			N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
07	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
08	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
10	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
11	150	N	79	-0-	-71 B	-0-	79	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SIDWELL OPERATING COMPANY, L.P. 780000
JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	357	N	357	-0-	-0-	B	-0-	357	2			N	-0-					-0-
07	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					-0-
08	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
10	372	N	290	-0-	-82	B	-0-	290	2			N	-0-					-0-
11	349	N	228	-0-	-121	B	-0-	228	2			N	-0-					-0-

SNW OPERATING COMPANY 799856
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	572	N	504	-0-	-68	B	-0-	504	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	679	N	679	-0-	-0-	B	-0-	679	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	769	N	769	-0-	-0-	B	-0-	769	2			N	-0-					-0-
*10	591	N	591	-0-	-0-	B	-0-	591	2			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	B	-0-					N	NO RPT					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	330	N	236	-0-	-94	B	-0-	236	2			N	-0-					-0-
07	366	N	366	-0-	-0-	B	-0-	366	2			N	-0-					-0-
08	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
*10	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS ->	-0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396 N	396	-0-	-0-	B	-0-	396	2			Y	-0-					-0-
07	430 N	430	-0-	-0-	B	-0-	430	2			Y	-0-					-0-
08	403 N	359	-0-	-44	B	-0-	359	2			Y	-0-					-0-
	09/01 BALANCING DATE STATUS ->	-0-															
09	390 N	304	-0-	-86	B	-0-	304	2			Y	-0-					-0-
10	DLQ G-10	34	-0-	34	B	34	34	2			Y	-0-					-0-
11	DLQ G-10	NO RPT	-0-	-0-	B	34					Y	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS ->	-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON J WELL #: 2 RRCID -> 024964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS ->	-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750 N	689	-0-	-61	B	-0-	689	2			Y	-0-					-0-
07	810 N	810	-0-	-0-	B	-0-	810	2			Y	-0-					-0-
08	762 N	762	-0-	-0-	B	-0-	762	2			Y	-0-					-0-
	09/01 BALANCING DATE STATUS ->	-0-															
09	746 N	746	-0-	-0-	B	-0-	746	2			Y	-0-					-0-
10	DLQ G-10	626	-0-	626	B	626	626	2			Y	-0-					-0-
11	DLQ G-10	NO RPT	-0-	-0-	B	626					Y	NO RPT					-0-

MCMANN WELL #: 2 RRCID -> 025038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS ->	-0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
07	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
08	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
*10	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
11	399	N	NO RPT	-0-	-399 B	-0-					N	NO RPT					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
07	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
08	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
*10	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
11	397	N	NO RPT	-0-	-397 B	-0-					N	NO RPT					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
07	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
08	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
*10	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
11	439	N	NO RPT	-0-	-439 B	-0-					N	NO RPT					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
07	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
08	310	N	208	-0-	-102 B	-0-	208	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	302	N	198	-0-	-104 B	-0-	198	2			N	-0-					-0-
*10	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
07	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
08	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
*10	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
11	508	N	NO RPT	-0-	-508 B	-0-					N	NO RPT					-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	885	-0-	-345 B	-0-	885	2			N	-0-					-0-
07	1543	N	1543	-0-	-0- B	-0-	1543	2			N	-0-					-0-
08	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1275	N	1275	-0-	-0- B	-0-	1275	2			N	-0-					-0-
*10	1288	N	1288	-0-	-0- B	-0-	1288	2			N	-0-					-0-
11	1080	N	NO RPT	-0-	-1080 B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	S	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
07	642	S	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
08	377	S	365	-0-	-12 B	-0-	365	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	367	S	257	-0-	-110 B	-0-	257	2			N	-0-					-0-
*10	279	S	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
*11	360	S	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	305	-0-	-15 B	-0-	305	2			N	-0-					-0-
07	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
08	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
*10	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	857	-0-	-343 B	-0-	857	2			N	-0-					-0-
07	1494	N	1494	-0-	-0- B	-0-	1494	2			N	-0-					-0-
08	1077	N	1077	-0-	-0- B	-0-	1077	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1235	N	1235	-0-	-0- B	-0-	1235	2			N	-0-					-0-
*10	1247	N	1247	-0-	-0- B	-0-	1247	2			N	-0-					-0-
11	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	645	-0-	-15	B	-0-	645	2			Y	-0-					-0-
07	687	N	687	-0-	-0-	B	-0-	687	2			Y	-0-					-0-
08	616	N	616	-0-	-0-	B	-0-	616	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	670	N	670	-0-	-0-	B	-0-	670	2			Y	-0-					-0-
*10	671	N	671	-0-	-0-	B	-0-	671	2			Y	-0-					-0-
11	600	N	NO RPT	-0-	-600	B	-0-					Y	NO RPT					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1894	N	1894	-0-	-0-	B	-0-	1894	2			N	-0-					-0-
07	1855	N	1855	-0-	-0-	B	-0-	1855	2			N	-0-					-0-
08	2077	N	1180	-0-	-897	B	-0-	1180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1748	-0-	-142	B	-0-	1748	2			N	-0-					-0-
*10	1435	N	1435	-0-	-0-	B	-0-	1435	2			N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140	B	-0-					N	NO RPT					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	595	N	595	-0-	-0-	B	-0-	595	2			N	-0-					-0-
07	555	N	555	-0-	-0-	B	-0-	555	2			N	-0-					-0-
08	605	N	605	-0-	-0-	B	-0-	605	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	599	-0-	-1	B	-0-	599	2			N	-0-					-0-
*10	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	B	-0-					N	NO RPT					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1104	-0-	-66	B	-0-	1095	2	9	9	Y	8					10
07	1264	N	1264	-0-	-0-	B	-0-	1264	2			Y	-0-					10
08	1194	N	1194	-0-	-0-	B	-0-	1194	2			Y	-0-					10
09/01 BALANCING DATE STATUS -> -0-																		
09	1132	N	1132	-0-	-0-	B	-0-	1132	2			Y	-0-					10
10	DLQ G-10		1141	-0-	1141	B	1141	1109	2	32	9	Y	29	32	1			7
11	DLQ G-10		NO RPT	-0-	-0-	B	1141					Y	NO RPT					7

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	945	-0-		-45	B	-0-	910	2	35	9	Y	32	32	1			4
07	982	N	982	-0-		-0-	B	-0-	936	2	46	9	Y	42					46
08	915	N	915	-0-		-0-	B	-0-	904	2	11	9	Y	10	40	1			16
09/01 BALANCING DATE STATUS -> -0-																			
09	960	N	862	-0-		-98	B	-0-	862	2			Y	-0-					16
*10	895	N	895	-0-		-0-	B	-0-	869	2	26	9	Y	24	32	1			8
11	900	N	NO RPT	-0-		-900	B	-0-					Y	NO RPT					8

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1386	N	1386	-0-		-0-	B	-0-	1386	2			Y	-0-					-0-
07	1005	N	1005	-0-		-0-	B	-0-	1005	2			Y	-0-					-0-
08	2790	N	988	-0-		-1802	B	-0-	988	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	1380	N	945	-0-		-435	B	-0-	945	2			Y	-0-					-0-
10	DLQ G-10		670	-0-		670	B	670	670	2			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-		-0-	B	670					Y	NO RPT					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1120	-0-		-20	B	-0-	1097	2	23	9	Y	21	31	1			5
07	1284	N	1284	-0-		-0-	B	-0-	1241	2	43	9	Y	39					44
08	1198	N	1198	-0-		-0-	B	-0-	1184	2	14	9	Y	13	42	1			15
09/01 BALANCING DATE STATUS -> -0-																			
09	1110	N	1100	-0-		-10	B	-0-	1100	2			Y	-0-					15
*10	1090	N	1090	-0-		-0-	B	-0-	1090	2			Y	-0-					15
11	0	N	NO RPT	-0-		-0-	B	-0-					Y	NO RPT					15

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	195	-0-		-15	B	-0-	195	2			Y	-0-					-0-
07	169	N	169	-0-		-0-	B	-0-	169	2			Y	-0-					-0-
08	217	N	38	-0-		-179	B	-0-	38	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	210	N	48	-0-		-162	B	-0-	48	2			Y	-0-					-0-
*10	52	N	52	-0-		-0-	B	-0-	52	2			Y	-0-					-0-
11	0	N	NO RPT	-0-		-0-	B	-0-					Y	NO RPT					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-		-0-	B	-0-	130	2			Y	-0-					-0-
07	82	N	82	-0-		-0-	B	-0-	82	2			Y	-0-					-0-
08	93	N	46	-0-		-47	B	-0-	46	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	120	N	-0-	-0-		-120	B	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-		-0-	B	-0-					Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-		-0-	B	-0-					Y	NO RPT					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	646	N	646	-0-		-0-	B	-0-	646	2			Y	-0-					-0-
07	621	N	621	-0-		-0-	B	-0-	621	2			Y	-0-					-0-
08	704	N	704	-0-		-0-	B	-0-	704	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	660	N	602	-0-		-58	B	-0-	602	2			Y	-0-					-0-
10	DLQ G-10		605	-0-		605	B	605	605	2			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-		-0-	B	605					Y	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1683	N	1683	-0-	-0- B	-0-	1605	2	78	9	Y	71	80	1			9
07	1658	N	1658	-0-	-0- B	-0-	1608	2	50	9	Y	45					54
08	1657	N	1657	-0-	-0- B	-0-	1642	2	15	9	Y	14	50	1			18
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1544	-0-	-136 B	-0-	1544	2			Y	-0-					18
10	DLQ G-10		1556	-0-	1556 B	1556	1460	2	96	9	Y	87	96	1			9
11	DLQ G-10	NO RPT		-0-	-0- B	1556					Y	NO RPT					9

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	N	4418	-0-	-1282 B	-0-	3931	2	487	9	Y	443	343	1			282
07	5413	N	5413	-0-	-0- B	-0-	5107	2	306	9	Y	278	172	1			388
08	4964	N	4964	-0-	-0- B	-0-	4844	2	120	9	Y	109	346	1			151
09/01 BALANCING DATE STATUS -> -0-																	
09	5488	N	5488	-0-	-0- B	-0-	4840	2	648	9	Y	589	357	1			383
10	DLQ G-10		4902	-0-	4902 B	4902	4553	2	349	9	Y	317	359	1			341
11	DLQ G-10	NO RPT		-0-	-0- B	4902					Y	NO RPT					341

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	873	-0-	-117 B	-0-	873	2			Y	-0-					-0-
07	1070	N	1070	-0-	-0- B	-0-	1070	2			Y	-0-					-0-
08	1006	N	1006	-0-	-0- B	-0-	1006	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	979	N	979	-0-	-0- B	-0-	979	2			Y	-0-					-0-
10	DLQ G-10		968	-0-	968 B	968	968	2			Y	-0-					-0-
11	DLQ G-10	NO RPT		-0-	-0- B	968					Y	NO RPT					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	736	N	736	-0-	-0- B	-0-	736	2			Y	-0-					10
07	711	N	711	-0-	-0- B	-0-	711	2			Y	-0-					10
08	605	N	605	-0-	-0- B	-0-	605	2			Y	-0-					10
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	585	-0-	-165 B	-0-	585	2			Y	-0-					10
10	DLQ G-10		566	-0-	566 B	566	566	2			Y	-0-					10
11	DLQ G-10	NO RPT		-0-	-0- B	566					Y	NO RPT					10

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					31
07	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					31
08	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					31
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	8	-0-	-292 B	-0-	8	2			N	-0-					31
*10	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					31
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					31

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	138	-0-	18	B	-394	138	2			N	-0-					-0-
07	0	N	156	-0-	156	B	-238	156	2			N	-0-					-0-
08	124	N	148	-0-	24	B	-214	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -214																		
09	150	N	131	-0-	-19	B	-214	131	2			N	-0-					-0-
10	0	N	139	-0-	139	B	-75	139	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	B	-75					N	NO RPT					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		1409	-0-	1409	B	151	1363	2	46	9	Y	42	50	1			12
07	T. A.		1456	-0-	1456	B	1607	1419	2	37	9	Y	34					46
08	T. A.		1351	-0-	1351	B	2958	1336	2	15	9	Y	14	43	1			17
09/01 BALANCING DATE STATUS -> 2958																		
09	0	N	1390	-0-	1390	B	4348	1390	2			Y	-0-					17
10	0	N	1352	-0-	1352	B	5700	1326	2	26	9	Y	24	32	1			9
11	0	N	NO RPT	-0-	-0-	B	5700					Y	NO RPT					9

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	N	1170	-0-	-1710	B	-0-	1170	2			Y	-0-					10
07	1454	N	1454	-0-	-0-	B	-0-	1454	2			Y	-0-					10
08	1377	N	1377	-0-	-0-	B	-0-	1377	2			Y	-0-					10
09/01 BALANCING DATE STATUS -> -0-																		
09	1356	N	1356	-0-	-0-	B	-0-	1356	2			Y	-0-					10
*10	1321	N	1321	-0-	-0-	B	-0-	1321	2			Y	-0-					10
11	1320	N	NO RPT	-0-	-1320	B	-0-					Y	NO RPT					10

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4061	N	4061	-0-	-0-	B	-0-	4061	2			N	-0-					-0-
07	4054	N	4054	-0-	-0-	B	-0-	4054	2			N	-0-					-0-
08	4610	N	4610	-0-	-0-	B	-0-	4610	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4050	N	3280	-0-	-770	B	-0-	3280	2			N	-0-					-0-
10	4879	N	4879	-0-	-0-	B	-0-	4879	2			N	-0-					-0-
11	3145	N	4324	-0-	1179	B	1179	4324	2			N	-0-					-0-

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	689	-0-	-31	B	-0-	689	2			N	-0-					-0-
07	902	N	902	-0-	-0-	B	-0-	902	2			N	-0-					-0-
08	881	N	881	-0-	-0-	B	-0-	881	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	837	N	837	-0-	-0-	B	-0-	837	2			N	-0-					-0-
10	899	N	807	-0-	-92	B	-0-	807	2			N	-0-					-0-
*11	868	N	868	-0-	-0-	B	-0-	868	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
07	513	N	513	-0-	-0-	B	-0-	513	2			N	-0-					-0-
08	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-
10	527	N	480	-0-	-47	B	-0-	480	2			N	-0-					-0-
*11	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
07	972	N	972	-0-	-0- B	-0-	972	2			N	-0-					-0-
08	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
10	961	N	887	-0-	-74 B	-0-	887	2			N	-0-					-0-
*11	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1655	N	1655	-0-	-0- B	-0-	1655	2			N	-0-					-0-
07	1798	N	1776	-0-	-22 B	-0-	1776	2			N	-0-					-0-
08	1721	N	1721	-0-	-0- B	-0-	1721	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1638	-0-	-12 B	-0-	1638	2			N	-0-					-0-
10	1767	N	1640	-0-	-127 B	-0-	1640	2			N	-0-					-0-
*11	1758	N	1758	-0-	-0- B	-0-	1758	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
07	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
08	868	N	831	-0-	-37 B	-0-	831	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
10	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-
*11	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
07	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
08	992	N	838	-0-	-154 B	-0-	838	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	771	-0-	-69 B	-0-	771	2			N	-0-					-0-
10	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
*11	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	899	-0-	-241 B	-0-	899	2			N	-0-					-0-
07	1023	N	974	-0-	-49 B	-0-	974	2			N	-0-					-0-
08	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
10	961	N	940	-0-	-21 B	-0-	940	2			N	-0-					-0-
*11	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	107	-0-	-73 B	-0-	107	2			N	-0-					-0-
07	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
08	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
11	180	N	146	-0-	-34 B	-0-	146	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-
07	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
08	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	387	-0-	-3 B	-0-	387	2			N	-0-					-0-
10	403	N	399	-0-	-4 B	-0-	399	2			N	-0-					-0-
*11	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1635	-0-	-45 B	-0-	1635	2			N	-0-					-0-
07	1736	N	1700	-0-	-36 B	-0-	1700	2			N	-0-					-0-
08	1681	N	1681	-0-	-0- B	-0-	1681	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1628	-0-	-22 B	-0-	1628	2			N	-0-					-0-
10	1705	N	1671	-0-	-34 B	-0-	1671	2			N	-0-					-0-
*11	1669	N	1669	-0-	-0- B	-0-	1669	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	889	-0-	-41 B	-0-	889	2			N	-0-					-0-
07	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-
08	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	872	-0-	-28 B	-0-	872	2			N	-0-					-0-
10	930	N	896	-0-	-34 B	-0-	896	2			N	-0-					-0-
*11	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
07	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
08	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
10	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-
*11	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
07	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
08	527	N	501	-0-	-26 B	-0-	501	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	472	-0-	-38 B	-0-	472	2			N	-0-					-0-
10	527	N	503	-0-	-24 B	-0-	503	2			N	-0-					-0-
*11	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1539	-0-	-51 B	-0-	1539	2			N	-0-					-0-
07	1612	N	1604	-0-	-8 B	-0-	1604	2			N	-0-					-0-
08	1588	N	1588	-0-	-0- B	-0-	1588	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1537	N	1537	-0-	-0- B	-0-	1537	2			N	-0-					-0-
10	1612	N	1591	-0-	-21 B	-0-	1591	2			N	-0-					-0-
*11	1562	N	1562	-0-	-0- B	-0-	1562	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1259	-0-	-61	B	-0-	1259	2			N	-0-					-0-
07	1336	N	1336	-0-	-0-	B	-0-	1336	2			N	-0-					-0-
08	1305	N	1305	-0-	-0-	B	-0-	1305	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1257	-0-	-3	B	-0-	1257	2			N	-0-					-0-
10	1333	N	1272	-0-	-61	B	-0-	1272	2			N	-0-					-0-
*11	1273	N	1273	-0-	-0-	B	-0-	1273	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	370	-0-	-140	B	-0-	370	2			N	-0-					-0-
07	527	N	259	-0-	-268	B	-0-	259	2			N	-0-					-0-
08	372	N	129	-0-	-243	B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	130	-0-	-230	B	-0-	130	2			N	-0-					-0-
10	764	N	764	-0-	-0-	B	-0-	764	2			N	-0-					-0-
*11	828	N	828	-0-	-0-	B	-0-	828	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1514	N	1514	-0-	-0-	B	-0-	1514	2			N	-0-					-0-
07	1616	N	1616	-0-	-0-	B	-0-	1616	2			N	-0-					-0-
08	1565	N	1565	-0-	-0-	B	-0-	1565	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1477	-0-	-23	B	-0-	1477	2			N	-0-					-0-
10	1612	N	1514	-0-	-98	B	-0-	1514	2			N	-0-					-0-
*11	1542	N	1542	-0-	-0-	B	-0-	1542	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	968	N	968	-0-	-0-	B	-0-	968	2			N	-0-					-0-
07	1054	N	1047	-0-	-7	B	-0-	1047	2			N	-0-					-0-
08	1005	N	1005	-0-	-0-	B	-0-	1005	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	919	-0-	-41	B	-0-	919	2			N	-0-					-0-
10	1054	N	946	-0-	-108	B	-0-	946	2			N	-0-					-0-
*11	993	N	993	-0-	-0-	B	-0-	993	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	649	N	649	-0-	-0-	B	-0-	649	2			N	-0-					-0-
07	700	N	700	-0-	-0-	B	-0-	700	2			N	-0-					-0-
08	664	N	664	-0-	-0-	B	-0-	664	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	606	-0-	-54	B	-0-	606	2			N	-0-					-0-
10	713	N	631	-0-	-82	B	-0-	631	2			N	-0-					-0-
*11	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1451	N	1451	-0-	-0-	B	-0-	1451	2			N	-0-					-0-
07	1550	N	1465	-0-	-85	B	-0-	1465	2			N	-0-					-0-
08	1420	N	1420	-0-	-0-	B	-0-	1420	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1328	-0-	-112	B	-0-	1328	2			N	-0-					-0-
10	1457	N	1365	-0-	-92	B	-0-	1365	2			N	-0-					-0-
*11	1442	N	1442	-0-	-0-	B	-0-	1442	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	993	N	993	-0-	-0- B	-0-	993	2			N	-0-					-0-
07	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
08	1032	N	1032	-0-	-0- B	-0-	1032	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	964	-0-	-26 B	-0-	964	2			N	-0-					-0-
10	1054	N	952	-0-	-102 B	-0-	952	2			N	-0-					-0-
*11	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
07	372	N	304	-0-	-68 B	-0-	304	2			N	-0-					-0-
08	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
10	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
*11	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
07	682	N	608	-0-	-74 B	-0-	608	2			N	-0-					-0-
08	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	563	-0-	-7 B	-0-	563	2			N	-0-					-0-
10	620	N	566	-0-	-54 B	-0-	566	2			N	-0-					-0-
11	570	N	561	-0-	-9 B	-0-	561	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
07	775	N	773	-0-	-2 B	-0-	773	2			N	-0-					-0-
08	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
10	775	N	721	-0-	-54 B	-0-	721	2			N	-0-					-0-
11	750	N	747	-0-	-3 B	-0-	747	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1994	-0-	-46 B	-0-	1994	2			N	-0-					-0-
07	2108	N	2078	-0-	-30 B	-0-	2078	2			N	-0-					-0-
08	2051	N	2051	-0-	-0- B	-0-	2051	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1983	N	1983	-0-	-0- B	-0-	1983	2			N	-0-					-0-
10	2077	N	2021	-0-	-56 B	-0-	2021	2			N	-0-					-0-
*11	2024	N	2024	-0-	-0- B	-0-	2024	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	295	-0-	-5 B	-0-	295	2			N	-0-					-0-
07	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
08	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
10	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
*11	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	269	-0-	-361 B	-0-	269	2			N	-0-					-0-
07	589	N	289	-0-	-300 B	-0-	289	2			N	-0-					-0-
08	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
10	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
11	270	N	253	-0-	-17 B	-0-	253	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
07	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
08	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
10	341	N	315	-0-	-26 B	-0-	315	2			N	-0-					-0-
*11	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	267	-0-	-93 B	-0-	267	2			N	-0-					-0-
07	341	N	224	-0-	-117 B	-0-	224	2			N	-0-					-0-
08	279	N	221	-0-	-58 B	-0-	221	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
10	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
*11	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1330	-0-	-170 B	-0-	1330	2			N	-0-					-0-
07	1457	N	1387	-0-	-70 B	-0-	1387	2			N	-0-					-0-
08	1426	N	1426	-0-	-0- B	-0-	1426	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1393	N	1393	-0-	-0- B	-0-	1393	2			N	-0-					-0-
10	1395	N	1333	-0-	-62 B	-0-	1333	2			N	-0-					-0-
*11	1427	N	1427	-0-	-0- B	-0-	1427	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1614	N	1614	-0-	-0- B	-0-	1614	2			N	-0-					-0-
07	1662	N	1662	-0-	-0- B	-0-	1662	2			N	-0-					-0-
08	1584	N	1584	-0-	-0- B	-0-	1584	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1408	-0-	-212 B	-0-	1408	2			N	-0-					-0-
10	1674	N	1332	-0-	-342 B	-0-	1332	2			N	-0-					-0-
11	1530	N	1445	-0-	-85 B	-0-	1445	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1371	N	1360	-0-	-11 B	-0-	1360	2			N	-0-					-0-
07	1430	N	1430	-0-	-0- B	-0-	1430	2			N	-0-					-0-
08	1428	N	1428	-0-	-0- B	-0-	1428	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1357	N	1357	-0-	-0- B	-0-	1357	2			N	-0-					-0-
10	1426	N	1356	-0-	-70 B	-0-	1356	2			N	-0-					-0-
*11	1419	N	1419	-0-	-0- B	-0-	1419	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	579	-0-	-291 B	-0-	579	2			N	-0-					-0-
07	713	N	630	-0-	-83 B	-0-	630	2			N	-0-					-0-
08	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
10	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
*11	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1248	-0-	-132 B	-0-	1248	2			N	-0-					-0-
07	1395	N	1321	-0-	-74 B	-0-	1321	2			N	-0-					-0-
08	1276	N	1276	-0-	-0- B	-0-	1276	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1224	-0-	-36 B	-0-	1224	2			N	-0-					-0-
10	1333	N	1219	-0-	-114 B	-0-	1219	2			N	-0-					-0-
*11	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
07	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
08	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
10	930	N	893	-0-	-37 B	-0-	893	2			N	-0-					-0-
*11	912	N	912	-0-	-0- B	-0-	912	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
07	806	N	785	-0-	-21 B	-0-	785	2			N	-0-					-0-
08	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	705	-0-	-15 B	-0-	705	2			N	-0-					-0-
10	775	N	725	-0-	-50 B	-0-	725	2			N	-0-					-0-
*11	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	583	-0-	-107 B	-0-	583	2			N	-0-					-0-
07	899	N	841	-0-	-58 B	-0-	841	2			N	-0-					-0-
08	835	N	835	-0-	-0- B	-0-	835	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
10	837	N	770	-0-	-67 B	-0-	770	2			N	-0-					-0-
*11	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
07	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
08	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
10	651	N	599	-0-	-52 B	-0-	599	2			N	-0-					-0-
*11	644	N	644	-0-	-0- B	-0-	644	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0- B	-0-	9	1	435	2	N	1					61
							1	9									
07	476	N	476	-0-	-0- B	-0-	9	1	466	2	N	1					62
							1	9									
08	454	N	454	-0-	-0- B	-0-	9	1	444	2	N	1					63
							1	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	429	-0-	-21 B	-0-	9	1	419	2	N	1					64
							1	9									
10	465	N	455	-0-	-10 B	-0-	9	1	445	2	N	1					65
							1	9									
*11	455	N	455	-0-	-0- B	-0-	9	1	445	2	N	1					66
							1	9									

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-
07	1172	N	1172	-0-	-0- B	-0-	1172	2			N	-0-					-0-
08	1133	N	1133	-0-	-0- B	-0-	1133	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1086	-0-	-24 B	-0-	1086	2			N	-0-					-0-
10	1178	N	1109	-0-	-69 B	-0-	1109	2			N	-0-					-0-
11	1110	N	1088	-0-	-22 B	-0-	1088	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
07	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
08	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	807	-0-	-33 B	-0-	807	2			N	-0-					-0-
10	899	N	837	-0-	-62 B	-0-	837	2			N	-0-					-0-
*11	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	736	-0-	-74 B	-0-	736	2			N	-0-					-0-
07	961	N	790	-0-	-171 B	-0-	790	2			N	-0-					-0-
08	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	701	-0-	-49 B	-0-	701	2			N	-0-					-0-
10	775	N	723	-0-	-52 B	-0-	723	2			N	-0-					-0-
*11	784	N	784	-0-	-0- B	-0-	784	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	629	N	629	-0-	-0- B	-0-	623	2	6	9	Y	5					54
07	662	N	662	-0-	-0- B	-0-	656	2	6	9	Y	5					59
08	620	N	574	-0-	-46 B	-0-	568	2	6	9	Y	5					64
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	536	-0-	-94 B	-0-	530	2	6	9	Y	5					69
*10	651	N	555	-0-	-96 B	-0-	549	2	6	9	Y	5					74
*11	570	N	551	-0-	-19 B	-0-	545	2	6	9	Y	5					79

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2198	N	2198	-0-	-0-	B	-0-	2198	2			N	-0-					-0-
07	2340	N	2340	-0-	-0-	B	-0-	2340	2			N	-0-					-0-
08	2283	N	2283	-0-	-0-	B	-0-	2283	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	2170	-0-	-20	B	-0-	2170	2			N	-0-					-0-
10	2325	N	2194	-0-	-131	B	-0-	2194	2			N	-0-					-0-
11	2220	N	2209	-0-	-11	B	-0-	2209	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
07	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
08	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
10	279	N	278	-0-	-1	B	-0-	278	2			N	-0-					-0-
*11	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3726	N	3726	-0-	-0-	B	-0-	3726	2			N	-0-					-0-
07	3930	N	3930	-0-	-0-	B	-0-	3930	2			N	-0-					-0-
08	3855	N	3855	-0-	-0-	B	-0-	3855	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3720	N	3711	-0-	-9	B	-0-	3711	2			N	-0-					-0-
10	3937	N	3724	-0-	-213	B	-0-	3724	2			N	-0-					-0-
*11	3781	N	3781	-0-	-0-	B	-0-	3781	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1352	N	1352	-0-	-0-	B	-0-	1352	2			N	-0-					-0-
07	1420	N	1420	-0-	-0-	B	-0-	1420	2			N	-0-					-0-
08	1359	N	1359	-0-	-0-	B	-0-	1359	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1314	-0-	-36	B	-0-	1314	2			N	-0-					-0-
10	1426	N	1339	-0-	-87	B	-0-	1339	2			N	-0-					-0-
*11	1350	N	1350	-0-	-0-	B	-0-	1350	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	527	-0-	-73	B	-0-	527	2			N	-0-					-0-
07	589	N	564	-0-	-25	B	-0-	564	2			N	-0-					-0-
08	590	N	590	-0-	-0-	B	-0-	590	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	586	N	586	-0-	-0-	B	-0-	586	2			N	-0-					-0-
10	566	N	566	-0-	-0-	B	-0-	566	2			N	-0-					-0-
*11	625	N	625	-0-	-0-	B	-0-	625	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-
07	992	N	680	-0-	-312	B	-0-	680	2			N	-0-					-0-
08	682	N	682	-0-	-0-	B	-0-	682	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	663	N	663	-0-	-0-	B	-0-	663	2			N	-0-					-0-
10	682	N	644	-0-	-38	B	-0-	644	2			N	-0-					-0-
*11	689	N	689	-0-	-0-	B	-0-	689	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1097	N	1097	-0-	-0-	B	-0-	1097	2			N	-0-					-0-
07	1142	N	1142	-0-	-0-	B	-0-	1142	2			N	-0-					-0-
08	1105	N	1105	-0-	-0-	B	-0-	1105	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1011	-0-	-99	B	-0-	1011	2			N	-0-					-0-
10	1147	N	1045	-0-	-102	B	-0-	1045	2			N	-0-					-0-
11	1080	N	1059	-0-	-21	B	-0-	1059	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1153	N	1153	-0-	-0-	B	-0-	1153	2			N	-0-					-0-
07	1236	N	1224	-0-	-12	B	-0-	1224	2			N	-0-					-0-
08	1179	N	1179	-0-	-0-	B	-0-	1179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1091	-0-	-49	B	-0-	1091	2			N	-0-					-0-
10	1209	N	1126	-0-	-83	B	-0-	1126	2			N	-0-					-0-
*11	1239	N	1239	-0-	-0-	B	-0-	1239	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1651	-0-	-59	B	-0-	1651	2			N	-0-					-0-
07	1749	N	1749	-0-	-0-	B	-0-	1749	2			N	-0-					-0-
08	1701	N	1701	-0-	-0-	B	-0-	1701	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1631	-0-	-19	B	-0-	1631	2			N	-0-					-0-
10	1736	N	1692	-0-	-44	B	-0-	1692	2			N	-0-					-0-
*11	1684	N	1684	-0-	-0-	B	-0-	1684	2			N	-0-					-0-

TAYLOR, GORDON OIL COMPANY, LP 837701
DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2665	N	2665	-0-	-0-	B	-0-	2665	2			N	-0-					-0-
07	3091	N	3091	-0-	-0-	B	-0-	3091	2			N	-0-					-0-
08	2630	N	2630	-0-	-0-	B	-0-	2630	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	3206	-0-	206	B	206	3206	2			N	-0-					-0-
10	3100	N	2696	-0-	-404	B	-0-	2696	2			N	-0-					-0-
11	2550	N	2335	-0-	-215	B	-0-	2335	2			N	-0-					-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	710	-0-	-1030	B	-0-	710	2			N	-0-					-0-
07	1333	N	1091	-0-	-242	B	-0-	1091	2			N	-0-					-0-
08	835	N	835	-0-	-0-	B	-0-	835	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	648	-0-	-72	B	-0-	648	2			N	-0-					-0-
10	1141	N	1141	-0-	-0-	B	-0-	1141	2			N	-0-					-0-
*11	1128	N	1128	-0-	-0-	B	-0-	1128	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	805	-0-	-515	B	-0-	805	2			N	-0-					-0-
07	1094	N	1094	-0-	-0-	B	-0-	1094	2			N	-0-					-0-
08	1128	N	1128	-0-	-0-	B	-0-	1128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1429	N	1429	-0-	-0-	B	-0-	1429	2			N	-0-					-0-
10	1152	N	1152	-0-	-0-	B	-0-	1152	2			N	-0-					-0-
*11	1221	N	1221	-0-	-0-	B	-0-	1221	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	530	-0-	-430	B	-0-	530	2			N	-0-					-0-
07	747	N	747	-0-	-0-	B	-0-	747	2			N	-0-					-0-
08	874	N	874	-0-	-0-	B	-0-	874	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1063	N	1063	-0-	-0-	B	-0-	1063	2			N	-0-					-0-
10	827	N	827	-0-	-0-	B	-0-	827	2			N	-0-					-0-
*11	892	N	892	-0-	-0-	B	-0-	892	2			N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1080	N	1064	-0-	-16	B	-0-	1064	2			N	-0-					-0-
07	1116	N	1107	-0-	-9	B	-0-	1107	2			N	-0-					-0-
08	1084	N	1084	-0-	-0-	B	-0-	1084	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	1050	-0-	-0-	B	-0-	1050	2			N	-0-					-0-
10	1116	N	1059	-0-	-57	B	-0-	1059	2			N	-0-					-0-
11	1050	N	1046	-0-	-4	B	-0-	1046	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

06	1425	N	1425	-0-	-0-	B	-0-	1425	2			N	-0-					-0-
07	1518	N	1518	-0-	-0-	B	-0-	1518	2			N	-0-					-0-
08	1487	N	1487	-0-	-0-	B	-0-	1487	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1439	N	1439	-0-	-0-	B	-0-	1439	2			N	-0-					-0-
10	1519	N	1469	-0-	-50	B	-0-	1469	2			N	-0-					-0-
*11	1479	N	1479	-0-	-0-	B	-0-	1479	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

06	625	N	625	-0-	-0-	B	-0-	625	2			N	-0-					-0-
07	527	N	493	-0-	-34	B	-0-	493	2			N	-0-					-0-
08	693	N	693	-0-	-0-	B	-0-	693	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	624	N	311	-0-	-313	B	-0-	311	2			N	-0-					-0-
10	496	N	315	-0-	-181	B	-0-	315	2			N	-0-					-0-
11	660	N	521	-0-	-139	B	-0-	521	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	470	N	470	-0-	-0-	B	-0-	470	2			N	-0-					-0-
07	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
08	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-
10	496	N	407	-0-	-89	B	-0-	407	2			N	-0-					-0-
11	480	N	352	-0-	-128	B	-0-	352	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

06	510	N	499	-0-	-11	B	-0-	499	2			N	-0-					-0-
07	527	N	509	-0-	-18	B	-0-	509	2			N	-0-					-0-
08	544	N	544	-0-	-0-	B	-0-	544	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	504	-0-	-6	B	-0-	504	2			N	-0-					-0-
10	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
11	540	N	443	-0-	-97	B	-0-	443	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TB OPERATING, LLC 840292
VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOLLIE WELL #: 1 RRCID -> 125265 COMPL. DATE 04/00/1926 TOTAL DEPTH 2717 PERF. 2656 - 2750

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TOMBSTONE PRODUCTION INC. 861757
ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

06	180	N	72	-0-	-108	B	-0-	72	3			N	-0-					-0-
07	186	N	60	-0-	-126	B	-0-	60	3			N	-0-					-0-
08	155	N	47	-0-	-108	B	-0-	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

06	240	N	95	-0-	-145	B	-0-	95	3			N	-0-					-0-
07	248	N	80	-0-	-168	B	-0-	80	3			N	-0-					-0-
08	186	N	63	-0-	-123	B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	84	-0-	-6	B	-0-	84	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

06	14B2	EXT	916	-0-	916	B	1106	916	3			N	-0-					-0-
07	14B2	EXT	935	-0-	935	B	2041	935	3			N	-0-					-0-
08	14B2	EXT	787	-0-	787	B	2828	787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2828																		
09	14B2	EXT	676	-0-	676	B	3504	676	3			N	-0-					-0-
10	5182	N	1678	-0-	-3504	B	-0-	1678	3			N	-0-					-0-
*11	994	N	994	-0-	-0-	B	-0-	994	3			N	-0-					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

06	1040	N	1040	-0-	-0-	B	-0-	1040	2			N	-0-					-0-
07	1000	N	1000	-0-	-0-	B	-0-	1000	2			N	-0-					-0-
08	1103	N	1103	-0-	-0-	B	-0-	1103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1041	N	1041	-0-	-0-	B	-0-	1041	2			N	-0-					-0-
10	992	N	937	-0-	-55	B	-0-	937	2			N	-0-					-0-
*11	992	N	992	-0-	-0-	B	-0-	992	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TOPPER OIL COMPANY //CONT.// 862606
JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1156	N	1156	-0-	-0-	B	-0-	1156	2			N	-0-					-0-
07	1167	N	1167	-0-	-0-	B	-0-	1167	2			N	-0-					-0-
08	1180	N	1180	-0-	-0-	B	-0-	1180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1150	N	1101	-0-	-49	B	-0-	1101	2			N	-0-					-0-
10	1178	N	965	-0-	-213	B	-0-	965	2			N	-0-					-0-
11	1140	N	1080	-0-	-60	B	-0-	1080	2			N	-0-					-0-

TRADITIONS OIL & GAS, LLC 864297
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARNI WELL #: 1 RRCID -> 025021 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	398	-0-	-22	B	-0-	398	3			N	-0-					-0-
07	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
08	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	330	-0-	-60	B	-0-	330	3			N	-0-					-0-
10	713	N	365	-0-	-348	B	-0-	365	3			N	-0-					-0-
11	660	N	259	-0-	-401	B	-0-	259	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
07	775	N	483	-0-	-292	B	-0-	483	3			N	-0-					-0-
08	837	N	387	-0-	-450	B	-0-	387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	388	-0-	-482	B	-0-	388	3			N	-0-					-0-
10	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
*11	973	N	973	-0-	-0-	B	-0-	973	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2724	N	2724	-0-	-0-	B	-0-	2724	3			N	-0-					-0-
07	2900	N	2900	-0-	-0-	B	-0-	2900	3			N	-0-					-0-
08	2883	N	2883	-0-	-0-	B	-0-	2883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2674	N	2674	-0-	-0-	B	-0-	2674	3			N	-0-					-0-
10	2914	N	2535	-0-	-379	B	-0-	2535	3			N	-0-					-0-
11	2775	N	1649	-0-	-1126	B	-0-	1649	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	560	-0-	-100	B	-0-	560	3			N	-0-					-0-
07	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
08	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
10	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
11	660	N	446	-0-	-214	B	-0-	446	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1058	-0-	-112	B	-0-	1058	3			N	-0-					-0-
07	1023	N	949	-0-	-74	B	-0-	949	3			N	-0-					-0-
08	1054	N	1030	-0-	-24	B	-0-	1030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	784	-0-	-266	B	-0-	784	3			N	-0-					-0-
10	1169	N	1169	-0-	-0-	B	-0-	1169	3			N	-0-					-0-
*11	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
07	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
08	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	358	-0-	-182	B	-0-	358	3			N	-0-					-0-
10	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
11	420	N	360	-0-	-60	B	-0-	360	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1294	-0-	-56 B	-0-	1294	3			N	-0-					-0-
07	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
08	1333	N	1298	-0-	-35 B	-0-	1298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1263	-0-	-27 B	-0-	1263	3			N	-0-					-0-
10	1457	N	1344	-0-	-113 B	-0-	1344	3			N	-0-					-0-
11	1260	N	1234	-0-	-26 B	-0-	1234	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	821	-0-	-139 B	-0-	821	3			N	-0-					-0-
07	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
08	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
10	899	N	541	-0-	-358 B	-0-	541	3			N	-0-					-0-
11	900	N	541	-0-	-359 B	-0-	541	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
07	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
08	651	N	631	-0-	-20 B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	605	-0-	-85 B	-0-	605	3			N	-0-					-0-
10	651	N	533	-0-	-118 B	-0-	533	3			N	-0-					-0-
11	600	N	423	-0-	-177 B	-0-	423	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
07	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
08	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
10	1674	N	1477	-0-	-197 B	-0-	1477	3			N	-0-					-0-
*11	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	1830	-0-	-480 B	-0-	1830	3			N	-0-					-0-
07	2476	N	2476	-0-	-0- B	-0-	2476	3			N	-0-					-0-
08	2108	N	1552	-0-	-556 B	-0-	1552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
10	2480	N	2183	-0-	-297 B	-0-	2183	3			N	-0-					-0-
11	1500	N	1444	-0-	-56 B	-0-	1444	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
07	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
08	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
10	713	N	495	-0-	-218 B	-0-	495	3			N	-0-					-0-
11	660	N	450	-0-	-210 B	-0-	450	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1269	N	1148	-0-	-121	B	-0-	1148	3			N	-0-					-0-
07	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
08	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1317	N	1317	-0-	-0-	B	-0-	1317	3			N	-0-					-0-
10	1085	N	320	-0-	-765	B	-0-	320	3			N	-0-					-0-
*11	1252	N	1252	-0-	-0-	B	-0-	1252	3			N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	N	3390	-0-	-0-	B	-0-	3390	3			N	-0-					-0-
07	3664	N	3664	-0-	-0-	B	-0-	3664	3			N	-0-					-0-
08	3394	N	3394	-0-	-0-	B	-0-	3394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3390	N	3147	-0-	-243	B	-0-	3147	3			N	-0-					-0-
10	3658	N	3317	-0-	-341	B	-0-	3317	3			N	-0-					-0-
*11	3283	N	3283	-0-	-0-	B	-0-	3283	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2263	N	2114	-0-	-149	B	-0-	2114	3			N	-0-					-0-
07	2257	N	2257	-0-	-0-	B	-0-	2257	3			N	-0-					-0-
08	2153	N	2153	-0-	-0-	B	-0-	2153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	2088	-0-	-12	B	-0-	2088	3			N	-0-					-0-
10	2263	N	1333	-0-	-930	B	-0-	1333	3			N	-0-					-0-
*11	2345	N	2345	-0-	-0-	B	-0-	2345	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1144	N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-
07	1513	N	1513	-0-	-0-	B	-0-	1513	3			N	-0-					-0-
08	1349	N	1349	-0-	-0-	B	-0-	1349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1308	N	1308	-0-	-0-	B	-0-	1308	3			N	-0-					-0-
10	1519	N	1516	-0-	-3	B	-0-	1516	3			N	-0-					-0-
11	1320	N	102	-0-	-1218	B	-0-	102	3			N	-0-					-0-

STALLWITZ WELL #: 2R RRCID -> 258548 COMPL. DATE 10/21/2009 TOTAL DEPTH 3500 PERF. 3067 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1270	-0-	-230	B	-0-	1270	3			N	-0-					-0-
07	1592	N	1592	-0-	-0-	B	-0-	1592	3			N	-0-					-0-
08	1412	N	1412	-0-	-0-	B	-0-	1412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	W	1341	-0-	1341	B	1341	1341	3			N	-0-					-0-
10	0	W	1093	-0-	1093	B	2434	1093	3			N	-0-					-0-
11	0	W	1047	-0-	1047	B	3481	1047	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	N	3165	-0-	-375 B	-0-	3165	3			N	-0-					-0-
07	3417	N	3417	-0-	-0- B	-0-	3417	3			N	-0-					-0-
08	3545	N	3545	-0-	-0- B	-0-	3545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3265	N	3265	-0-	-0- B	-0-	3265	3			N	-0-					-0-
10	3410	N	3288	-0-	-122 B	-0-	3288	3			N	-0-					-0-
11	3420	N	2918	-0-	-502 B	-0-	2918	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	1829	-0-	-691 B	-3805	1829	3			N	-0-					-0-
07	2139	N	2071	-0-	-68 B	-3805	2071	3			N	-0-					-0-
08	2666	N	1990	-0-	-676 B	-3805	1990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3805																	
09	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-
10	2077	N	1881	-0-	-196 B	-0-	1881	3			N	-0-					-0-
*11	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		2051	-0-	2051 B	19413	2051	3			N	-0-					-0-
07	14B2 EXT		2317	-0-	2317 B	21730	2317	3			N	-0-					-0-
08	14B2 EXT		2212	-0-	2212 B	23942	2212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 23942																	
09	14B2 EXT		2098	-0-	2098 B	26040	2098	3			N	-0-					-0-
10	14B2 EXT		1940	-0-	1940 B	27980	1940	3			N	-0-					-0-
11	T. A.		1600	-0-	1600 B	29580	1600	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		778	-0-	778 B	2035	778	3			N	-0-					-0-
07	14B2 EXT		485	-0-	485 B	2520	485	3			N	-0-					-0-
08	0	N	783	-0-	783 B	3303	783	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3303																	
09	3000	N	706	-0-	-2294 B	1009	706	3			N	-0-					-0-
10	1684	N	675	-0-	-1009 B	-0-	675	3			N	-0-					-0-
11	750	N	658	-0-	-92 B	-0-	658	3			N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		1705	-0-	1705 B	15945	1705	3			N	-0-					-0-
07	14B2 EXT		1513	-0-	1513 B	17458	1513	3			N	-0-					-0-
08	14B2 EXT		1602	-0-	1602 B	19060	1602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 19060																	
09	14B2 EXT		1570	-0-	1570 B	20630	1570	3			N	-0-					-0-
10	14B2 EXT		1625	-0-	1625 B	22255	1625	3			N	-0-					-0-
11	T. A.		1351	-0-	1351 B	23606	1351	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1177	-0-	-53 B	-37764	1177	3			N	-0-					-0-
07	1209	N	1305	-0-	96 B	-37668	1305	3			N	-0-					-0-
08	1209	N	1197	-0-	-12 B	-37668	1197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -9804 CANCELLED UNDERAGE -> -27864																	
09	1170	N	1137	-0-	-33 B	-9804	1137	3			N	-0-					-0-
10	1302	N	1112	-0-	-190 B	-9804	1112	3			N	-0-					-0-
11	1170	N	854	-0-	-316 B	-9804	854	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	865	-0-	865	B	14782	865	3			N	-0-					-0-
07	0		975	-0-	975	B	15757	975	3			N	-0-					-0-
08	3100	N	876	-0-	-2224	B	13533	876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 13533																		
09	3000	N	458	-0-	-2542	B	10991	458	3			N	-0-					-0-
10	3100	N	1006	-0-	-2094	B	8897	1006	3			N	-0-					-0-
*11	3000	N	680	-0-	-2320	B	6577	680	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	1759	-0-	1759	B	18441	1759	3			N	-0-					-0-
07	0	W	2050	-0-	2050	B	20491	2050	3			N	-0-					-0-
08	1900	N	1957	-0-	57	B	20548	1957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 20548																		
09	3000	N	1885	-0-	-1115	B	19433	1885	3			N	-0-					-0-
10	3100	N	1820	-0-	-1280	B	18153	1820	3			N	-0-					-0-
*11	3000	N	1736	-0-	-1264	B	16889	1736	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8361		1137	-0-	-7224	B	5751	1137	3			N	-0-					-0-
07	3100	N	1358	-0-	-1742	B	4009	1358	3			N	-0-					-0-
08	3100	N	1165	-0-	-1935	B	2074	1165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2074																		
09	2960	N	886	-0-	-2074	B	-0-	886	3			N	-0-					-0-
10	0	W	1108	-0-	1108	B	1108	1108	3			N	-0-					-0-
11	0	W	645	-0-	645	B	1753	645	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
07	372	N	355	-0-	-17	B	-0-	355	3			N	-0-					-0-
08	372	N	369	-0-	-3	B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
10	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
11	360	N	320	-0-	-40	B	-0-	320	3			N	-0-					-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
07	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
08	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	100	-0-	-110	B	-0-	100	2			N	-0-					-0-
10	186	N	100	-0-	-86	B	-0-	100	2			N	-0-					-0-
11	180	N	100	-0-	-80	B	-0-	100	2			N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

06	163 N	162	-0-	-1	B	-0-	162	2		N	-0-			-0-
07	212 N	212	-0-	-0-	B	-0-	212	2		N	-0-			-0-
08	209 N	209	-0-	-0-	B	-0-	209	2		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-											
09	109 N	109	-0-	-0-	B	-0-	109	2		N	-0-			-0-
10	217 N	168	-0-	-49	B	-0-	168	2		N	-0-			-0-
11	210 N	155	-0-	-55	B	-0-	155	2		N	-0-			-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

W.B.D. OIL AND GAS INC. 888033
MILLER, A. L. WELL #: 1 RRCID -> 025666 COMPL. DATE 03/12/1975 TOTAL DEPTH 3259 PERF. 2823 - 3207

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	142	-0-	-38 B	-0-	142	3			N	-0-					-0-
07	186	N	97	-0-	-89 B	-0-	97	3			N	-0-					-0-
08	155	N	52	-0-	-103 B	-0-	52	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	24	-0-	-126 B	-0-	24	3			N	-0-					-0-
10	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
11	60	N	25	-0-	-35 B	-0-	25	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2325	N	2265	-0-	-60 B	-0-	2265	3			N	-0-					-0-
07	2261	N	2261	-0-	-0- B	-0-	2261	3			N	-0-					-0-
08	2356	N	2214	-0-	-142 B	-0-	2214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-
10	2404	N	2404	-0-	-0- B	-0-	2404	3			N	-0-					-0-
*11	2251	N	2251	-0-	-0- B	-0-	2251	3			N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1176	-0-	-384 B	-0-	1176	3			N	-0-					-0-
07	1550	N	1337	-0-	-213 B	-0-	1337	3			N	-0-					-0-
08	1643	N	793	-0-	-850 B	-0-	793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	766	-0-	-404 B	-0-	766	3			N	-0-					-0-
10	1333	N	897	-0-	-436 B	-0-	897	3			N	-0-					-0-
11	780	N	391	-0-	-389 B	-0-	391	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1319	N	541	-0-	-778 B	-0-	541	3			N	-0-					-0-
07	1436	N	1072	-0-	-364 B	-0-	1072	3			N	-0-					-0-
08	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1887	N	1887	-0-	-0- B	-0-	1887	3			N	-0-					-0-
10	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
*11	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	553	-0-	-287 B	-0-	553	3			N	-0-					-0-
07	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
08	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
10	961	N	803	-0-	-158 B	-0-	803	3			N	-0-					-0-
11	900	N	528	-0-	-372 B	-0-	528	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

06	30	N	23	-0-	-7	B	-0-	23	3	N	-0-			-0-
07	31	N	20	-0-	-11	B	-0-	20	3	N	-0-			-0-
08	31	N	10	-0-	-21	B	-0-	10	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	30	N	1	-0-	-29	B	-0-	1	3	N	-0-			-0-
10	31	N	6	-0-	-25	B	-0-	6	3	N	-0-			-0-
11	10	N	1	-0-	-9	B	-0-	1	3	N	-0-			-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

06	3120	N	2997	-0-	-123	B	-0-	2997	3	N	-0-			-0-
07	2939	N	2939	-0-	-0-	B	-0-	2939	3	N	-0-			-0-
08	3069	N	2918	-0-	-151	B	-0-	2918	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	3000	N	2966	-0-	-34	B	-0-	2966	3	N	-0-			-0-
10	2945	N	2908	-0-	-37	B	-0-	2908	3	N	-0-			-0-
*11	3171	N	3171	-0-	-0-	B	-0-	3171	3	N	-0-			-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 07/20/1977 TOTAL DEPTH 3500 PERF. 3194 - 3252

06	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	696	N	696	-0-	-0-	B	-0-	696	3	N	-0-			-0-
07	704	N	704	-0-	-0-	B	-0-	704	3	N	-0-			-0-
08	679	N	679	-0-	-0-	B	-0-	679	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	690	N	632	-0-	-58	B	-0-	632	3	N	-0-			-0-
10	713	N	653	-0-	-60	B	-0-	653	3	N	-0-			-0-
11	660	N	452	-0-	-208	B	-0-	452	3	N	-0-			-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	161	N	161	-0-	-0-	B	-0-	161	3	N	-0-			-0-
07	156	N	156	-0-	-0-	B	-0-	156	3	N	-0-			-0-
08	174	N	174	-0-	-0-	B	-0-	174	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	150	N	133	-0-	-17	B	-0-	133	3	N	-0-			-0-
10	155	N	95	-0-	-60	B	-0-	95	3	N	-0-			-0-
11	180	N	44	-0-	-136	B	-0-	44	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
07	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
08	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
10	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
11	630	N	447	-0-	-183	B	-0-	447	3			N	-0-					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

06	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
07	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
08	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
10	155	N	112	-0-	-43	B	-0-	112	3			N	-0-					-0-
11	150	N	103	-0-	-47	B	-0-	103	3			N	-0-					-0-

WASP ENERGY LLC 900124
BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
07	62	N	60	-0-	-2	B	-0-	60	3			N	-0-					-0-
08	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
10	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

06	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
07	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
08	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
10	496	N	461	-0-	-35	B	-0-	461	3			N	-0-					-0-
11	510	N	480	-0-	-30	B	-0-	480	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

06	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
07	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
08	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	286	-0-	-14	B	-0-	286	3			N	-0-					-0-
10	341	N	317	-0-	-24	B	-0-	317	3			N	-0-					-0-
11	330	N	279	-0-	-51	B	-0-	279	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

06	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					20
07	905	N	905	-0-	-0-	B	-0-	885	3	20	9	N	18					38
08	934	N	934	-0-	-0-	B	-0-	934	3			N	-0-					38
09/01 BALANCING DATE STATUS -> -0-																		
09	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					38
10	899	N	898	-0-	-1	B	-0-	898	3			N	-0-					38
*11	933	N	933	-0-	-0-	B	-0-	910	3	23	9	N	21					59

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	528	-0-	-42 B	-0-	528	3			N	-0-					-0-
07	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
08	620	N	607	-0-	-13 B	-0-	607	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
10	620	N	579	-0-	-41 B	-0-	579	3			N	-0-					-0-
11	600	N	548	-0-	-52 B	-0-	548	3			N	-0-					-0-

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
07	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
08	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
10	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
11	270	N	228	-0-	-42 B	-0-	228	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	634	N	317	-0-	-317 B	-0-	317	2			N	-0-					-0-
07	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
08	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
10	1054	N	697	-0-	-357 B	-0-	697	2			N	-0-					-0-
*11	978	N	978	-0-	-0- B	-0-	978	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-
07	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-
08	310	N	239	-0-	-71 B	-0-	239	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	256	-0-	-44 B	-0-	256	2			N	-0-					-0-
*10	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	14	-0-	-106	B	-0-	14	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
08	124	N	46	-0-	-78	B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
10	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
*11	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2469		2035	-0-	-434	B	-3748	2035	2			N	-0-					-0-
07	2704		1872	-0-	-832	B	-4580	1872	2			N	-0-					-0-
08	2647		3950	-0-	1303	B	-3277	3950	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3277																		
09	2579		3748	-0-	1169	B	-2108	3748	2			N	-0-					-0-
10	3689	#	3634	-0-	-55	B	-2163	3634	2			N	-0-					-0-
11	2976		3280	-0-	304	B	-1859	3280	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220
POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
07	356	N	95	-0-	-261 B	-0-	95	2			N	-0-					-0-
08	350	N	234	-0-	-116 B	-0-	234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
*10	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
*11	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-

XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
07	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
08	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
10	155	N	109	-0-	-46 B	-0-	109	3			N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

XET, INC. 945998
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	95	-0-	-25 B	-0-	95	2			N	-0-					-0-
07	341	N	47	-0-	-294 B	-0-	47	2			N	-0-					-0-
08	124	N	44	-0-	-80 B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
*11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-
07	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
08	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
10	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
07	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
08	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	248	-0-	-22 B	-0-	248	2			N	-0-					-0-
10	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
*11	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	496	-0-	-104	B	-0-	496	2			N	-0-					-0-
07	558	N	511	-0-	-47	B	-0-	511	2			N	-0-					-0-
08	527	N	518	-0-	-9	B	-0-	518	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	598	N	598	-0-	-0-	B	-0-	598	2			N	-0-					-0-
10	624	N	624	-0-	-0-	B	-0-	624	2			N	-0-					-0-
*11	625	N	625	-0-	-0-	B	-0-	625	2			N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	671	N	671	-0-	-0-	B	-0-	671	2			N	-0-					-0-
07	682	N	665	-0-	-17	B	-0-	665	2			N	-0-					-0-
08	682	N	676	-0-	-6	B	-0-	676	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-
10	676	N	676	-0-	-0-	B	-0-	676	2			N	-0-					-0-
*11	674	N	674	-0-	-0-	B	-0-	674	2			N	-0-					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	604	-0-	-116	B	-0-	604	2			N	-0-					-0-
07	682	N	628	-0-	-54	B	-0-	628	2			N	-0-					-0-
08	634	N	634	-0-	-0-	B	-0-	634	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	611	N	611	-0-	-0-	B	-0-	611	2			N	-0-					-0-
10	622	N	622	-0-	-0-	B	-0-	622	2			N	-0-					-0-
*11	717	N	717	-0-	-0-	B	-0-	717	2			N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	423	-0-	-87	B	-0-	423	2			N	-0-					-0-
07	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
08	449	N	449	-0-	-0-	B	-0-	449	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	431	N	431	-0-	-0-	B	-0-	431	2			N	-0-					-0-
10	434	N	423	-0-	-11	B	-0-	423	2			N	-0-					-0-
11	420	N	402	-0-	-18	B	-0-	402	2			N	-0-					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	921	-0-	-39	B	-0-	921	2			N	-0-					-0-
07	973	N	973	-0-	-0-	B	-0-	973	2			N	-0-					-0-
08	1000	N	1000	-0-	-0-	B	-0-	1000	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1002	N	1002	-0-	-0-	B	-0-	1002	2			N	-0-					-0-
10	981	N	981	-0-	-0-	B	-0-	981	2			N	-0-					-0-
*11	1036	N	1036	-0-	-0-	B	-0-	1036	2			N	-0-					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	561	-0-	-9	B	-0-	561	2			N	-0-					-0-
07	589	N	578	-0-	-11	B	-0-	578	2			N	-0-					-0-
08	583	N	583	-0-	-0-	B	-0-	583	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	566	-0-	-4	B	-0-	566	2			N	-0-					-0-
10	589	N	559	-0-	-30	B	-0-	559	2			N	-0-					-0-
11	570	N	565	-0-	-5	B	-0-	565	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1018	-0-	-32	B	-0-	1018	2			N	-0-					-0-
07	1162	N	1162	-0-	-0-	B	-0-	1162	2			N	-0-					-0-
08	1148	N	1148	-0-	-0-	B	-0-	1148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1122	N	1122	-0-	-0-	B	-0-	1122	2			N	-0-					-0-
10	1147	N	1098	-0-	-49	B	-0-	1098	2			N	-0-					-0-
*11	1158	N	1158	-0-	-0-	B	-0-	1158	2			N	-0-					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1219	-0-	-41	B	-0-	1219	2			N	-0-					-0-
07	1302	N	1280	-0-	-22	B	-0-	1280	2			N	-0-					-0-
08	1271	N	1245	-0-	-26	B	-0-	1245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1229	-0-	-1	B	-0-	1229	2			N	-0-					-0-
10	1271	N	1147	-0-	-124	B	-0-	1147	2			N	-0-					-0-
*11	1203	N	1203	-0-	-0-	B	-0-	1203	2			N	-0-					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	835	N	835	-0-	-0-	B	-0-	835	2			N	-0-					-0-
07	837	N	833	-0-	-4	B	-0-	833	2			N	-0-					-0-
08	837	N	710	-0-	-127	B	-0-	710	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	829	-0-	-11	B	-0-	829	2			N	-0-					-0-
10	846	N	846	-0-	-0-	B	-0-	846	2			N	-0-					-0-
*11	864	N	864	-0-	-0-	B	-0-	864	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
07	457	N	457	-0-	-0-	B	-0-	457	2			N	-0-					-0-
08	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	411	-0-	-39	B	-0-	411	2			N	-0-					-0-
10	465	N	380	-0-	-85	B	-0-	380	2			N	-0-					-0-
*11	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0-	B	-0-	423	2			N	-0-					-0-
07	465	N	448	-0-	-17	B	-0-	448	2			N	-0-					-0-
08	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-
10	434	N	424	-0-	-10	B	-0-	424	2			N	-0-					-0-
*11	453	N	453	-0-	-0-	B	-0-	453	2			N	-0-					-0-

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-
07	465	N	458	-0-	-7	B	-0-	458	2			N	-0-					-0-
08	434	N	392	-0-	-42	B	-0-	392	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	453	N	453	-0-	-0-	B	-0-	453	2			N	-0-					-0-
10	465	N	438	-0-	-27	B	-0-	438	2			N	-0-					-0-
*11	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
07	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
08	434	N	426	-0-	-8 B	-0-	426	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	361	-0-	-59 B	-0-	361	2			N	-0-					-0-
10	434	N	347	-0-	-87 B	-0-	347	2			N	-0-					-0-
11	420	N	325	-0-	-95 B	-0-	325	2			N	-0-					-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

06	1380	N	1272	-0-	-108 B	-0-	1272	2			N	-0-					-0-
07	1488	N	1409	-0-	-79 B	-0-	1409	2			N	-0-					-0-
08	1457	N	1324	-0-	-133 B	-0-	1324	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1417	N	1417	-0-	-0- B	-0-	1417	2			N	-0-					-0-
10	1604	N	1604	-0-	-0- B	-0-	1604	2			N	-0-					-0-
*11	1954	N	1954	-0-	-0- B	-0-	1954	2			N	-0-					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

06	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
07	620	N	607	-0-	-13 B	-0-	607	2			N	-0-					-0-
08	620	N	591	-0-	-29 B	-0-	591	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
10	620	N	593	-0-	-27 B	-0-	593	2			N	-0-					-0-
*11	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

06	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
07	819	N	819	-0-	-0- B	-0-	819	2			N	-0-					-0-
08	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
10	806	N	748	-0-	-58 B	-0-	748	2			N	-0-					-0-
*11	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

06	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
07	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
08	558	N	526	-0-	-32 B	-0-	526	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
10	558	N	515	-0-	-43 B	-0-	515	2			N	-0-					-0-
*11	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	609	-0-	-21	B	-0-	609	2			N	-0-					-0-
07	682	N	643	-0-	-39	B	-0-	643	2			N	-0-					-0-
08	682	N	651	-0-	-31	B	-0-	651	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	623	N	623	-0-	-0-	B	-0-	623	2			N	-0-					-0-
10	651	N	594	-0-	-57	B	-0-	594	2			N	-0-					-0-
*11	652	N	652	-0-	-0-	B	-0-	652	2			N	-0-					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1181	N	1181	-0-	-0-	B	-0-	1181	2			N	-0-					-0-
07	1298	N	1298	-0-	-0-	B	-0-	1298	2			N	-0-					-0-
08	1240	N	1230	-0-	-10	B	-0-	1230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1137	-0-	-33	B	-0-	1137	2			N	-0-					-0-
10	1302	N	1168	-0-	-134	B	-0-	1168	2			N	-0-					-0-
*11	1276	N	1276	-0-	-0-	B	-0-	1276	2			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	741	-0-	-9	B	-0-	741	2			N	-0-					-0-
07	806	N	724	-0-	-82	B	-0-	724	2			N	-0-					-0-
08	864	N	864	-0-	-0-	B	-0-	864	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	799	N	799	-0-	-0-	B	-0-	799	2			N	-0-					-0-
10	817	N	817	-0-	-0-	B	-0-	817	2			N	-0-					-0-
*11	845	N	845	-0-	-0-	B	-0-	845	2			N	-0-					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	593	-0-	-37	B	-0-	593	2			N	-0-					-0-
07	701	N	701	-0-	-0-	B	-0-	701	2			N	-0-					-0-
08	684	N	684	-0-	-0-	B	-0-	684	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	688	N	688	-0-	-0-	B	-0-	688	2			N	-0-					-0-
10	713	N	669	-0-	-44	B	-0-	669	2			N	-0-					-0-
*11	732	N	732	-0-	-0-	B	-0-	732	2			N	-0-					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	315	-0-	-495	B	-0-	315	2			N	-0-					-0-
07	992	N	389	-0-	-603	B	-0-	389	2			N	-0-					-0-
08	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	471	N	471	-0-	-0-	B	-0-	471	2			N	-0-					-0-
10	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-					-0-
*11	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	576	-0-	-84	B	-0-	576	3			N	-0-					-0-
07	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
08	651	N	623	-0-	-28	B	-0-	623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
10	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
*11	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14	B	-0-	196	3			N	-0-					-0-
07	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
08	217	N	196	-0-	-21	B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	190	-0-	-20	B	-0-	190	3			N	-0-					-0-
10	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
*11	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-

INGERTON -C- WELL #: 2 RRCID -> 027218 COMPL. DATE 02/10/1961 TOTAL DEPTH 2010 PERF. 1590 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	207	-0-	-3	B	-0-	207	3			N	-0-					-0-
07	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
08	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	126	-0-	-84	B	-0-	126	3			N	-0-					-0-
10	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
11	180	N	142	-0-	-38	B	-0-	142	3			N	-0-					-0-

INGERTON -D- WELL #: 1 RRCID -> 027219 COMPL. DATE 02/22/1961 TOTAL DEPTH 2042 PERF. 1662 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	272	-0-	-58	B	-0-	272	3			N	-0-					-0-
07	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
08	310	N	264	-0-	-46	B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	243	-0-	-27	B	-0-	243	3			N	-0-					-0-
10	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
11	270	N	267	-0-	-3	B	-0-	267	3			N	-0-					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	552	-0-	-48	B	-0-	552	3			N	-0-					-0-
07	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
08	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
10	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
11	630	N	577	-0-	-53	B	-0-	577	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
07	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
08	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
10	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
*11	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	433	-0-	-17	B	-0-	433	3			N	-0-					-0-
07	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
08	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
10	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
11	720	N	595	-0-	-125	B	-0-	595	3			N	-0-					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
07	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
08	341	N	337	-0-	-4	B	-0-	337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	269	-0-	-61	B	-0-	269	3			N	-0-					-0-
10	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
*11	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	830	-0-	-100	B	-0-	830	3			N	-0-					-0-
07	865	N	865	-0-	-0-	B	-0-	865	3			N	-0-					-0-
08	868	N	855	-0-	-13	B	-0-	855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
10	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
*11	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	354	-0-	-6	B	-0-	354	3			N	-0-					-0-
07	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
08	341	N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	293	-0-	-67	B	-0-	293	3			N	-0-					-0-
10	372	N	269	-0-	-103	B	-0-	269	3			N	-0-					-0-
11	300	N	263	-0-	-37	B	-0-	263	3			N	-0-					-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	338	-0-	-22	B	-0-	338	3			N	-0-					-0-
07	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
08	372	N	339	-0-	-33	B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	328	-0-	-2	B	-0-	328	3			N	-0-					-0-
10	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
*11	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	273	-0-	-57	B	-0-	43	1	230	3	N	-0-			-0-
07	305	N	305	-0-	-0-	B	-0-	47	1	258	3	N	-0-			-0-
08	294	N	294	-0-	-0-	B	-0-	47	1	247	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	301	N	301	-0-	-0-	B	-0-	51	1	250	3	N	-0-			-0-
10	313	N	313	-0-	-0-	B	-0-	53	1	260	3	N	-0-			-0-
*11	279	N	279	-0-	-0-	B	-0-	63	1	216	3	N	-0-			-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	930	N	930	-0-	-0-	B	-0-	930	3			N	-0-			-0-
07	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-			-0-
08	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	930	N	869	-0-	-61	B	-0-	869	3			N	-0-			-0-
10	1023	N	1013	-0-	-10	B	-0-	1013	3			N	-0-			-0-
*11	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-			-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-			-0-
07	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-			-0-
08	558	N	542	-0-	-16	B	-0-	542	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	570	N	569	-0-	-1	B	-0-	569	3			N	-0-			-0-
10	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-			-0-
*11	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-			-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-			-0-
07	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-			-0-
08	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-			-0-
10	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-			-0-
*11	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-			-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-			-0-
07	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-			-0-
08	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-			-0-
10	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-			-0-
*11	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-			-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	557	-0-	-13	B	-0-	557	3			N	-0-			-0-
07	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-			-0-
08	558	N	540	-0-	-18	B	-0-	540	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	570	N	568	-0-	-2	B	-0-	568	3			N	-0-			-0-
10	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-			-0-
*11	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	864	-0-	-66 B	-0-	864	3			N	-0-					-0-
07	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
08	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	861	-0-	-9 B	-0-	861	3			N	-0-					-0-
10	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
11	990	N	842	-0-	-148 B	-0-	842	3			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
07	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
08	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
10	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	340	-0-	-20 B	-0-	340	3			N	-0-					-0-
07	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
08	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
10	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
*11	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	301	-0-	-59 B	-0-	301	3			N	-0-					-0-
07	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
08	341	N	206	-0-	-135 B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	2	-0-	-298 B	-0-	2	3			N	-0-					-0-
10	310	N	32	-0-	-278 B	-0-	32	3			N	-0-					-0-
11	210	N	40	-0-	-170 B	-0-	40	3			N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
07	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
08	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
10	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
11	1560	N	1314	-0-	-246 B	-0-	1314	3			N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	343	-0-	-17 B	-0-	343	3			N	-0-					-0-
07	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
08	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
10	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
*11	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
07	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
08	558	N	401	-0-	-157	B	-0-	401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	331	-0-	-149	B	-0-	331	3			N	-0-					-0-
10	465	N	432	-0-	-33	B	-0-	432	3			N	-0-					-0-
11	390	N	375	-0-	-15	B	-0-	375	3			N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
08	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
10	1427	N	1427	-0-	-0-	B	-0-	1427	3			N	-0-					-0-
*11	1126	N	1126	-0-	-0-	B	-0-	1126	3			N	-0-					-0-

GARSON -B- WELL #: 2 RRCID -> 040355 COMPL. DATE 08/26/1966 TOTAL DEPTH 1842 PERF. 1574 - 1681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1173	N	1173	-0-	-0-	B	-0-	1173	3			N	-0-					-0-
07	1182	N	1182	-0-	-0-	B	-0-	1182	3			N	-0-					-0-
08	1271	N	1167	-0-	-104	B	-0-	1167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1154	-0-	-16	B	-0-	1154	3			N	-0-					-0-
10	1320	N	1320	-0-	-0-	B	-0-	1320	3			N	-0-					-0-
*11	1310	N	1310	-0-	-0-	B	-0-	1310	3			N	-0-					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1249	-0-	-311	B	-0-	1249	3			N	-0-					-0-
07	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
08	1519	N	1174	-0-	-345	B	-0-	1174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1207	-0-	-53	B	-0-	1207	3			N	-0-					-0-
10	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-
*11	1291	N	1291	-0-	-0-	B	-0-	1291	3			N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2262		2897	-0-	635	B	362	2897	3			N	-0-					-0-
07	2240		2917	-0-	677	B	1039	2917	3			N	-0-					-0-
08	3122		2811	-0-	-311	B	728	2811	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 728																		
09	2343		2679	-0-	336	B	1064	2679	3			N	-0-					-0-
10	3838	R	2774	-0-	-1064	B	-0-	2774	3			N	-0-					-0-
11	2910	#	2756	-0-	-154	B	-154	2756	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1925	-0-	-85	B	-0-	1925	3			N	-0-					-0-
07	1957	N	1957	-0-	-0-	B	-0-	1957	3			N	-0-					-0-
08	2498	N	2498	-0-	-0-	B	-0-	2498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2238	N	2238	-0-	-0-	B	-0-	2238	3			N	-0-					-0-
10	2284	N	2284	-0-	-0-	B	-0-	2284	3			N	-0-					-0-
11	2430	N	2260	-0-	-170	B	-0-	2260	3			N	-0-					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	354	-0-	-6	B	-0-	354	3			N	-0-					-0-
07	372	N	361	-0-	-11	B	-0-	361	3			N	-0-					-0-
08	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
10	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
*11	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	598	-0-	-62	B	-0-	598	3			N	-0-					-0-
07	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
08	713	N	630	-0-	-83	B	-0-	630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
10	651	N	634	-0-	-17	B	-0-	634	3			N	-0-					-0-
11	600	N	591	-0-	-9	B	-0-	591	3			N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	554	-0-	-106	B	-0-	554	3			N	-0-					-0-
07	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
08	620	N	549	-0-	-71	B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
10	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
*11	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	938	-0-	-52	B	-0-	938	3			N	-0-					-0-
07	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-
08	1116	N	960	-0-	-156	B	-0-	960	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
10	992	N	970	-0-	-22	B	-0-	970	3			N	-0-					-0-
11	930	N	921	-0-	-9	B	-0-	921	3			N	-0-					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	260	-0-	-70	B	-0-	260	3			N	-0-					-0-
07	279	N	246	-0-	-33	B	-0-	246	3			N	-0-					-0-
08	434	N	241	-0-	-193	B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	223	-0-	-47	B	-0-	223	3			N	-0-					-0-
10	248	N	215	-0-	-33	B	-0-	215	3			N	-0-					-0-
11	240	N	161	-0-	-79	B	-0-	161	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	71	-0-	-49 B	-0-	71	3			N	-0-					-0-
07	124	N	72	-0-	-52 B	-0-	72	3			N	-0-					-0-
08	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
*11	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

06	120	N	25	-0-	-95 B	-0-	25	2			N	-0-					-0-
07	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
08	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
10	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

HOLCO OIL & GAS 391647
BIVINS WELL #: 2R RRCID -> 027250 COMPL. DATE 05/13/1961 TOTAL DEPTH 1700 PERF. 1600 - 1700

06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 5R RRCID -> 027251 COMPL. DATE 08/15/1961 TOTAL DEPTH N/A PERF. 1600 - 1700

06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JIRO 432953
SNEED WELL #: 2R RRCID -> 027255 COMPL. DATE 07/24/1962 TOTAL DEPTH N/A PERF. 1660 - 1670

06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER

KAISER-FRANCIS OIL COMPANY 450175

MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
10	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
*11	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-

MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-					-0-
08	280	N	184	-0-	-96	B	-0-	184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-
10	372	N	260	-0-	-112	B	-0-	260	2			N	-0-					-0-
*11	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-

KODIAK OPERATING, LLC 473780

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12	B	-0-	108	3			N	-0-					-0-
07	124	N	109	-0-	-15	B	-0-	109	3			N	-0-					-0-
08	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	109	-0-	-11	B	-0-	109	3			N	-0-					-0-
10	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
11	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445

BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
07	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
08	248	N	112	-0-	-136	B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
10	217	N	183	-0-	-34	B	-0-	183	3			N	-0-					-0-
*11	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
07	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
08	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
10	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
*11	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1513	N	1513	-0-	-0-	B	-0-	1513	3			N	-0-					-0-
07	1588	N	1588	-0-	-0-	B	-0-	1588	3			N	-0-					-0-
08	1544	N	1544	-0-	-0-	B	-0-	1544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1460	N	1460	-0-	-0-	B	-0-	1460	3			N	-0-					-0-
10	1581	N	1481	-0-	-100	B	-0-	1481	3			N	-0-					-0-
*11	1289	N	1289	-0-	-0-	B	-0-	1289	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
07	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
08	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
10	1612	N	1540	-0-	-72 B	-0-	1540	3			N	-0-					-0-
*11	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-

LERA 496774
DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-
07	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
08	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
10	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
11	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-

LINN OPERATING, INC. 501545
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0- B	-0-	310	3	6	9	N	5	5	1			-0-
07	310	N	299	-0-	-11 B	-0-	296	3	3	9	N	3	3	1			-0-
08	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	279	-0-	-21 B	-0-	279	3			N	-0-					-0-
*10	310	N	285	-0-	-25 B	-0-	279	3	6	9	N	5	5	1			-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
*10	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0- B	-0-	100	3	7	9	N	6	6	1			-0-
07	114	N	114	-0-	-0- B	-0-	108	3	6	9	N	5	5	1			-0-
08	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
*10	124	N	111	-0-	-13 B	-0-	103	3	8	9	N	7	7	1			-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0- B	-0-	115	3	8	9	N	7	7	1			-0-
07	136	N	136	-0-	-0- B	-0-	129	3	7	9	N	6	6	1			-0-
08	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
*10	128	N	128	-0-	-0- B	-0-	119	3	9	9	N	8	8	1			-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0- B	-0-	95	3	7	9	N	6	6	1			-0-
07	111	N	111	-0-	-0- B	-0-	105	3	6	9	N	5	5	1			-0-
08	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*10	109	N	109	-0-	-0- B	-0-	101	3	8	9	N	7	7	1			-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	52	-0-	-128 B	-0-	50	3	2	9	N	2	2	1			-0-
07	118	N	118	-0-	-0- B	-0-	116	3	2	9	N	2	2	1			-0-
08	96	N	96	-0-	-0- B	-0-	94	3	2	9	N	2	2	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
*10	124	N	84	-0-	-40 B	-0-	82	3	2	9	N	2	2	1			-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	176	-0-	-244 B	-0-	169	3	7	9	N	6	6	1			-0-
07	217	N	185	-0-	-32 B	-0-	182	3	3	9	N	3	3	1			-0-
08	186	N	173	-0-	-13 B	-0-	170	3	3	9	N	3	3	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
*10	186	N	165	-0-	-21 B	-0-	162	3	3	9	N	3	3	1			-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	657	-0-	-93 B	-0-	631	3	26	9	N	24	24	1			-0-
07	668	N	668	-0-	-0- B	-0-	655	3	13	9	N	12	12	1			-0-
08	682	N	644	-0-	-38 B	-0-	632	3	12	9	N	11	11	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	619	-0-	-11 B	-0-	619	3			N	-0-					-0-
*10	682	N	567	-0-	-115 B	-0-	556	3	11	9	N	10	10	1			-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	724	-0-	-446 B	-0-	695	3	29	9	N	26	26	1			-0-
07	720	N	720	-0-	-0- B	-0-	706	3	14	9	N	13	13	1			-0-
08	744	N	705	-0-	-39 B	-0-	692	3	13	9	N	12	12	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	651	-0-	-39 B	-0-	651	3			N	-0-					-0-
*10	713	N	657	-0-	-56 B	-0-	644	3	13	9	N	12	12	1			-0-
11	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	464	-0-	-496 B	-0-	445	3	19	9	N	17	17	1			-0-
07	514	N	514	-0-	-0- B	-0-	504	3	10	9	N	9	9	1			-0-
08	496	N	464	-0-	-32 B	-0-	455	3	9	9	N	8	8	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
*10	527	N	484	-0-	-43 B	-0-	474	3	10	9	N	9	9	1			-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	334	-0-	-296 B	-0-	321	3	13	9	N	12	12	1			-0-
07	341	N	338	-0-	-3 B	-0-	331	3	7	9	N	6	6	1			-0-
08	319	N	319	-0-	-0- B	-0-	312	3	7	9	N	6	6	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	308	-0-	-22 B	-0-	308	3			N	-0-					-0-
*10	341	N	311	-0-	-30 B	-0-	304	3	7	9	N	6	6	1			-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

HERRING WELL #: M 5R RRCID -> 027125 COMPL. DATE 10/01/1992 TOTAL DEPTH 2913 PERF. 1742 - 1770

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

06	1313	N	833	-0-	-480 B	-0-	800	3	33	9	N	30	30	1			-0-
07	818	N	818	-0-	-0- B	-0-	801	3	17	9	N	15	15	1			-0-
08	837	N	824	-0-	-13 B	-0-	809	3	15	9	N	14	14	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	799	-0-	-11 B	-0-	799	3			N	-0-					-0-
*10	835	N	835	-0-	-0- B	-0-	818	3	17	9	N	15	15	1			-0-
11	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

READ WELL #: 5R RRCID -> 027129 COMPL. DATE 04/08/1961 TOTAL DEPTH 2014 PERF. 1708 - 1945

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

06	540	N	477	-0-	-63 B	-0-	477	3			N	-0-					-0-
07	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
08	527	N	526	-0-	-1 B	-0-	526	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
*10	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	401	-0-	-49 B	-0-	401	3			N	-0-					-0-
07	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
08	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
*10	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
07	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
08	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
*10	341	N	301	-0-	-40 B	-0-	301	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	232	-0-	-278 B	-0-	223	3	9	9	N	8	8	1			-0-
07	775	N	251	-0-	-524 B	-0-	245	3	6	9	N	5	5	1			-0-
08	775	N	218	-0-	-557 B	-0-	214	3	4	9	N	4	4	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	239	-0-	-511 B	-0-	239	3			N	-0-					-0-
*10	256	N	256	-0-	-0- B	-0-	250	3	6	9	N	5	5	1			-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	222	-0-	-108 B	-0-	213	3	9	9	N	8	8	1			-0-
07	226	N	226	-0-	-0- B	-0-	222	3	4	9	N	4	4	1			-0-
08	226	N	226	-0-	-0- B	-0-	222	3	4	9	N	4	4	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
*10	217	N	191	-0-	-26 B	-0-	187	3	4	9	N	4	4	1			-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0- B	-0-	304	3	6	9	N	5	5	1			-0-
07	314	N	314	-0-	-0- B	-0-	311	3	3	9	N	3	3	1			-0-
08	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	158	-0-	-142 B	-0-	158	3			N	-0-					-0-
*10	310	N	178	-0-	-132 B	-0-	175	3	3	9	N	3	3	1			-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS ->	-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288 N	288	-0-	-0- B	-0-	270	3	18	9	N	16	16	1			-0-
07	298 N	298	-0-	-0- B	-0-	285	3	13	9	N	12	12	1			-0-
08	279 N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->	-0-														
09	277 N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
*10	310 N	290	-0-	-20 B	-0-	269	3	21	9	N	19	19	1			-0-
11	270 N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142 N	142	-0-	-0- B	-0-	133	3	9	9	N	8	8	1			-0-
07	146 N	146	-0-	-0- B	-0-	139	3	7	9	N	6	6	1			-0-
08	138 N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->	-0-														
09	134 N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
*10	155 N	139	-0-	-16 B	-0-	129	3	10	9	N	9	9	1			-0-
11	120 N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS ->	-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630 N	513	-0-	-117 B	-0-	493	3	20	9	N	18	18	1			-0-
07	527 N	517	-0-	-10 B	-0-	507	3	10	9	N	9	9	1			-0-
08	558 N	481	-0-	-77 B	-0-	472	3	9	9	N	8	8	1			-0-
	09/01 BALANCING DATE STATUS ->	-0-														
09	510 N	474	-0-	-36 B	-0-	474	3			N	-0-					-0-
*10	527 N	455	-0-	-72 B	-0-	446	3	9	9	N	8	8	1			-0-
11	450 N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

HERRING E WELL #: 1 RRCID -> 027157 COMPL. DATE 09/27/1962 TOTAL DEPTH 2064 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS ->	-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	117	-0-	-93 B	-0-	113	3	4	9	N	4	4	1			-0-
07	134	N	134	-0-	-0- B	-0-	132	3	2	9	N	2	2	1			-0-
08	124	N	116	-0-	-8 B	-0-	114	3	2	9	N	2	2	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	88	-0-	-32 B	-0-	88	3			N	-0-					-0-
*10	124	N	89	-0-	-35 B	-0-	87	3	2	9	N	2	2	1			-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

YAKE -E- WELL #: 1RC RRCID -> 027159 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	56	-0-	-34 B	-0-	54	3	2	9	N	2	2	1			-0-
07	62	N	56	-0-	-6 B	-0-	55	3	1	9	N	1	1	1			-0-
08	62	N	52	-0-	-10 B	-0-	51	3	1	9	N	1	1	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-
*10	62	N	45	-0-	-17 B	-0-	44	3	1	9	N	1	1	1			-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

YAKE F WELL #: 1RC RRCID -> 027160 COMPL. DATE 07/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	426	-0-	-324 B	-0-	409	3	17	9	N	15	15	1			-0-
07	419	N	419	-0-	-0- B	-0-	410	3	9	9	N	8	8	1			-0-
08	465	N	418	-0-	-47 B	-0-	410	3	8	9	N	7	7	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	355	-0-	-65 B	-0-	355	3			N	-0-					-0-
*10	434	N	332	-0-	-102 B	-0-	325	3	7	9	N	6	6	1			-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
08	186	N	84	-0-	-102 B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
*10	155	N	82	-0-	-73 B	-0-	82	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
07	5	N	2	-0-	-3 B	-0-	2	3			N	-0-					-0-
08	13	N	2	-0-	-11 B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
*10	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
11	2	N	NO RPT	-0-	-2 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
07	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
08	248	N	127	-0-	-121 B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
*10	217	N	161	-0-	-56 B	-0-	161	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

06	1038	N	1038	-0-	-0- B	-0-	1019	3	19	9	N	17	17	1			-0-
07	1032	N	1032	-0-	-0- B	-0-	1020	3	12	9	N	11	11	1			-0-
08	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	990	-0-	-30 B	-0-	990	3			N	-0-					-0-
*10	1038	N	1038	-0-	-0- B	-0-	1016	3	22	9	N	20	20	1			-0-
11	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

06	300	N	272	-0-	-28 B	-0-	268	3	4	9	N	4	4	1			-0-
07	279	N	244	-0-	-35 B	-0-	241	3	3	9	N	3	3	1			-0-
08	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*10	296	N	296	-0-	-0- B	-0-	289	3	7	9	N	6	6	1			-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

06	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
07	372	N	328	-0-	-44 B	-0-	328	3			N	-0-					-0-
08	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*10	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

06	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
07	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
08	217	N	85	-0-	-132 B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
*10	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	817					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	817					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	817					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 817																	
09	14B2	EXT	NO RPT	-0-	-0- B	817					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	817					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	817					N	NO RPT					-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	426	-0-	-0- B	-0-	424	3	2	9	N	2	2	1			-0-
07	422	N	422	-0-	-0- B	-0-	420	3	2	9	N	2	2	1			-0-
08	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-
*10	434	N	434	-0-	-0- B	-0-	431	3	3	9	N	3	3	1			-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	897	N	897	-0-	-0- B	-0-	893	3	4	9	N	4	4	1			-0-
07	869	N	869	-0-	-0- B	-0-	866	3	3	9	N	3	3	1			-0-
08	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	748	-0-	-152 B	-0-	748	3			N	-0-					-0-
*10	868	N	774	-0-	-94 B	-0-	767	3	7	9	N	6	6	1			-0-
11	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	N	610	-0-	-0- B	-0-	607	3	3	9	N	3	3	1			-0-
07	597	N	597	-0-	-0- B	-0-	595	3	2	9	N	2	2	1			-0-
08	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	560	-0-	-40 B	-0-	560	3			N	-0-					-0-
*10	590	N	590	-0-	-0- B	-0-	586	3	4	9	N	4	4	1			-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0-	B	-0-	465	3	2	9	N	2	2	1			-0-
07	476	N	476	-0-	-0-	B	-0-	474	3	2	9	N	2	2	1			-0-
08	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	374	-0-	-106	B	-0-	374	3			N	-0-					-0-
*10	465	N	391	-0-	-74	B	-0-	388	3	3	9	N	3	3	1			-0-
11	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	N	596	-0-	-0-	B	-0-	594	3	2	9	N	2	2	1			-0-
07	558	N	557	-0-	-1	B	-0-	555	3	2	9	N	2	2	1			-0-
08	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	477	-0-	-123	B	-0-	477	3			N	-0-					-0-
*10	558	N	490	-0-	-68	B	-0-	486	3	4	9	N	4	4	1			-0-
11	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
07	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
08	217	N	128	-0-	-89	B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
*10	279	N	97	-0-	-182	B	-0-	97	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
07	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-
08	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
*10	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	89	-0-	-151	B	-0-	89	3			N	-0-					-0-
07	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
08	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
*10	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	517	-0-	-23 B	-0-	517	3			N	-0-					-0-
07	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
08	558	N	531	-0-	-27 B	-0-	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
*10	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0- B	-0-	133	3	9	9	N	8	8	1			-0-
07	151	N	151	-0-	-0- B	-0-	144	3	7	9	N	6	6	1			-0-
08	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*10	155	N	148	-0-	-7 B	-0-	137	3	11	9	N	10	10	1			-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
07	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
08	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-
*10	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
07	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
08	403	N	142	-0-	-261 B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
*10	341	N	126	-0-	-215 B	-0-	126	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	539	-0-	-1 B	-0-	539	3			N	-0-					-0-
07	589	N	536	-0-	-53 B	-0-	536	3			N	-0-					-0-
08	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-
*10	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	64	-0-	-26 B	-0-	64	3			N	-0-					-0-
07	93	N	52	-0-	-41 B	-0-	52	3			N	-0-					-0-
08	124	N	55	-0-	-69 B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
*10	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
07	341	N	272	-0-	-69	B	-0-	272	3			N	-0-					-0-
08	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
*10	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	B	-0-	216	3	4	9	N	4	4	1			-0-
07	226	N	226	-0-	-0-	B	-0-	218	3	8	9	N	7	7	1			-0-
08	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	170	-0-	-40	B	-0-	170	3			N	-0-					-0-
*10	217	N	186	-0-	-31	B	-0-	177	3	9	9	N	8	8	1			-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	394	-0-	-26	B	-0-	394	3			N	-0-					-0-
07	465	N	408	-0-	-57	B	-0-	408	3			N	-0-					-0-
08	434	N	424	-0-	-10	B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
*10	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
07	943	N	943	-0-	-0-	B	-0-	943	3			N	-0-					-0-
08	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	717	-0-	-273	B	-0-	717	3			N	-0-					-0-
*10	930	N	793	-0-	-137	B	-0-	793	3			N	-0-					-0-
11	780	N	NO RPT	-0-	-780	B	-0-					N	NO RPT					-0-

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
07	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
08	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	531	-0-	-189	B	-0-	531	3			N	-0-					-0-
*10	713	N	548	-0-	-165	B	-0-	548	3			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0- B	-0-	326	3	13	9	N	12	12	1			-0-
07	354	N	354	-0-	-0- B	-0-	347	3	7	9	N	6	6	1			-0-
08	318	N	318	-0-	-0- B	-0-	311	3	7	9	N	6	6	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
*10	367	N	367	-0-	-0- B	-0-	359	3	8	9	N	7	7	1			-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	248	-0-	-232 B	-0-	238	3	10	9	N	9	9	1			-0-
07	278	N	278	-0-	-0- B	-0-	272	3	6	9	N	5	5	1			-0-
08	270	N	270	-0-	-0- B	-0-	264	3	6	9	N	5	5	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
*10	279	N	243	-0-	-36 B	-0-	239	3	4	9	N	4	4	1			-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	213	-0-	-177 B	-0-	204	3	9	9	N	8	8	1			-0-
07	224	N	224	-0-	-0- B	-0-	220	3	4	9	N	4	4	1			-0-
08	211	N	211	-0-	-0- B	-0-	207	3	4	9	N	4	4	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
*10	227	N	227	-0-	-0- B	-0-	223	3	4	9	N	4	4	1			-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1218	-0-	-42 B	-0-	1218	3			N	-0-					-0-
07	1757		1280	-0-	-477 B	-477	1280	3			N	-0-					-0-
08	2407		1333	-0-	-1074 B	-1551	1333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1551																	
09	1834		1282	-0-	-552 B	-2103	1282	3			N	-0-					-0-
*10	1271	N	1238	-0-	-33 B	-2103	1238	3			N	-0-					-0-
11	2970	#	NO RPT	-0-	-2970 B	-5073					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
YAKE B WELL #: 3 R RRCID -> 158296 COMPL. DATE 04/11/1996 TOTAL DEPTH 3230 PERF. 1834 - 1858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
07	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
08	217	N	127	-0-	-90 B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
*10	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	470	-0-	-40 B	-0-	470	3			N	-0-					-0-
07	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
08	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	468	-0-	-12 B	-0-	468	3			N	-0-					-0-
*10	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	507	-0-	-573 B	-0-	487	3	20	9	N	18	18	1			-0-
07	545	N	545	-0-	-0- B	-0-	534	3	11	9	N	10	10	1			-0-
08	592	N	592	-0-	-0- B	-0-	581	3	11	9	N	10	10	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
*10	618	N	618	-0-	-0- B	-0-	606	3	12	9	N	11	11	1			-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	269	-0-	-331 B	-0-	258	3	11	9	N	10	10	1			-0-
07	259	N	259	-0-	-0- B	-0-	253	3	6	9	N	5	5	1			-0-
08	248	N	245	-0-	-3 B	-0-	241	3	4	9	N	4	4	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	229	-0-	-41 B	-0-	229	3			N	-0-					-0-
*10	248	N	235	-0-	-13 B	-0-	231	3	4	9	N	4	4	1			-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	414	-0-	-306 B	-0-	397	3	17	9	N	15	15	1			-0-
07	355	N	355	-0-	-0- B	-0-	347	3	8	9	N	7	7	1			-0-
08	372	N	332	-0-	-40 B	-0-	325	3	7	9	N	6	6	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	312	-0-	-78 B	-0-	312	3			N	-0-					-0-
*10	343	N	343	-0-	-0- B	-0-	336	3	7	9	N	6	6	1			-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	250	-0-	-260 B	-0-	240	3	10	9	N	9	9	1			-0-
07	279	N	277	-0-	-2 B	-0-	271	3	6	9	N	5	5	1			-0-
08	282	N	282	-0-	-0- B	-0-	276	3	6	9	N	5	5	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
*10	279	N	271	-0-	-8 B	-0-	265	3	6	9	N	5	5	1			-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	489	-0-	-591 B	-0-	469	3	20	9	N	18	18	1			-0-
07	527	N	527	-0-	-0- B	-0-	516	3	11	9	N	10	10	1			-0-
08	493	N	493	-0-	-0- B	-0-	483	3	10	9	N	9	9	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
*10	527	N	495	-0-	-32 B	-0-	485	3	10	9	N	9	9	1			-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	320	-0-	-370 B	-0-	308	3	12	9	N	11	11	1			-0-
07	344	N	344	-0-	-0- B	-0-	337	3	7	9	N	6	6	1			-0-
08	334	N	334	-0-	-0- B	-0-	327	3	7	9	N	6	6	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
*10	341	N	333	-0-	-8 B	-0-	326	3	7	9	N	6	6	1			-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	397	-0-	-413 B	-0-	382	3	15	9	N	14	14	1			-0-
07	403	N	380	-0-	-23 B	-0-	372	3	8	9	N	7	7	1			-0-
08	403	N	376	-0-	-27 B	-0-	368	3	8	9	N	7	7	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	331	-0-	-59 B	-0-	331	3			N	-0-					-0-
*10	372	N	360	-0-	-12 B	-0-	352	3	8	9	N	7	7	1			-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	419	-0-	-361 B	-0-	402	3	17	9	N	15	15	1			-0-
07	398	N	398	-0-	-0- B	-0-	390	3	8	9	N	7	7	1			-0-
08	401	N	401	-0-	-0- B	-0-	393	3	8	9	N	7	7	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	348	-0-	-72 B	-0-	348	3			N	-0-					-0-
*10	403	N	371	-0-	-32 B	-0-	363	3	8	9	N	7	7	1			-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	296	-0-	-274 B	-0-	284	3	12	9	N	11	11	1			-0-
07	308	N	308	-0-	-0- B	-0-	301	3	7	9	N	6	6	1			-0-
08	300	N	300	-0-	-0- B	-0-	294	3	6	9	N	5	5	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
*10	310	N	138	-0-	-172 B	-0-	135	3	3	9	N	3	3	1			-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	515	-0-	-505 B	-0-	495	3	20	9	N	18	18	1			-0-
07	526	N	526	-0-	-0- B	-0-	515	3	11	9	N	10	10	1			-0-
08	513	N	513	-0-	-0- B	-0-	503	3	10	9	N	9	9	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	485	-0-	-25 B	-0-	485	3			N	-0-					-0-
*10	527	N	461	-0-	-66 B	-0-	451	3	10	9	N	9	9	1			-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	353	-0-	-367 B	-0-	339	3	14	9	N	13	13	1			-0-
07	370	N	370	-0-	-0- B	-0-	362	3	8	9	N	7	7	1			-0-
08	349	N	349	-0-	-0- B	-0-	342	3	7	9	N	6	6	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
*10	372	N	338	-0-	-34 B	-0-	331	3	7	9	N	6	6	1			-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0- B	-0-	592	3	2	9	N	2	2	1			-0-
07	570	N	570	-0-	-0- B	-0-	568	3	2	9	N	2	2	1			-0-
08	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	532	-0-	-68 B	-0-	532	3			N	-0-					-0-
*10	567	N	567	-0-	-0- B	-0-	563	3	4	9	N	4	4	1			-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	446	-0-	-544 B	-0-	428	3	18	9	N	16	16	1			-0-
07	471	N	471	-0-	-0- B	-0-	461	3	10	9	N	9	9	1			-0-
08	452	N	452	-0-	-0- B	-0-	443	3	9	9	N	8	8	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
*10	465	N	441	-0-	-24 B	-0-	432	3	9	9	N	8	8	1			-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	380	-0-	-10 B	-0-	373	3	7	9	N	6	6	1			-0-
07	403	N	376	-0-	-27 B	-0-	372	3	4	9	N	4	4	1			-0-
08	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*10	416	N	416	-0-	-0- B	-0-	407	3	9	9	N	8	8	1			-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0- B	-0-	501	3	9	9	N	8	8	1			-0-
07	496	N	485	-0-	-11 B	-0-	479	3	6	9	N	5	5	1			-0-
08	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	414	-0-	-96 B	-0-	414	3			N	-0-					-0-
*10	496	N	462	-0-	-34 B	-0-	452	3	10	9	N	9	9	1			-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	589	-0-	-641 B	-0-	566	3	23	9	N	21	21	1			-0-
07	627	N	627	-0-	-0- B	-0-	615	3	12	9	N	11	11	1			-0-
08	620	N	599	-0-	-21 B	-0-	588	3	11	9	N	10	10	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
*10	620	N	604	-0-	-16 B	-0-	592	3	12	9	N	11	11	1			-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0- B	-0-	525	3	22	9	N	20	20	1			-0-
07	396	N	396	-0-	-0- B	-0-	388	3	8	9	N	7	7	1			-0-
08	462	N	462	-0-	-0- B	-0-	453	3	9	9	N	8	8	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	432	-0-	-108 B	-0-	432	3			N	-0-					-0-
*10	440	N	440	-0-	-0- B	-0-	431	3	9	9	N	8	8	1			-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1584	N	1584	-0-	-0- B	-0-	1577	3	7	9	N	6	6	1			-0-
07	1542	N	1542	-0-	-0- B	-0-	1535	3	7	9	N	6	6	1			-0-
08	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1280	-0-	-310 B	-0-	1280	3			N	-0-					-0-
*10	1550	N	1361	-0-	-189 B	-0-	1350	3	11	9	N	10	10	1			-0-
11	1410	N	NO RPT	-0-	-1410 B	-0-					N	NO RPT					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	460	-0-	-560 B	-0-	442	3	18	9	N	16	16	1			-0-
07	496	N	480	-0-	-16 B	-0-	470	3	10	9	N	9	9	1			-0-
08	465	N	453	-0-	-12 B	-0-	444	3	9	9	N	8	8	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
*10	469	N	469	-0-	-0- B	-0-	459	3	10	9	N	9	9	1			-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	654	-0-	-636 B	-0-	629	3	25	9	N	23	23	1			-0-
07	769	N	769	-0-	-0- B	-0-	754	3	15	9	N	14	14	1			-0-
08	651	N	649	-0-	-2 B	-0-	637	3	12	9	N	11	11	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
*10	775	N	684	-0-	-91 B	-0-	670	3	14	9	N	13	13	1			-0-
11	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	495	-0-	-75 B	-0-	495	3			N	-0-					-0-
07	905	N	493	-0-	-412 B	-0-	493	3			N	-0-					-0-
08	1075	N	524	-0-	-551 B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	483	-0-	-27 B	-0-	483	3			N	-0-					-0-
*10	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
11	1298	N	NO RPT	-0-	-1298 B	-0-					N	NO RPT					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	388	-0-	-362 B	-0-	373	3	15	9	N	14	14	1			-0-
07	341	N	335	-0-	-6 B	-0-	328	3	7	9	N	6	6	1			-0-
08	468	N	468	-0-	-0- B	-0-	459	3	9	9	N	8	8	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
*10	523	N	523	-0-	-0- B	-0-	512	3	11	9	N	10	10	1			-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	869	N	869	-0-	-0- B	-0-	866	3	3	9	N	3	3	1			-0-
07	865	N	865	-0-	-0- B	-0-	862	3	3	9	N	3	3	1			-0-
08	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	760	-0-	-110 B	-0-	760	3			N	-0-					-0-
*10	868	N	782	-0-	-86 B	-0-	775	3	7	9	N	6	6	1			-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2122		1577	-0-	-545 B	-545	1515	3	62	9	N	56	56	1			-0-
07	1705	N	1652	-0-	-53 B	-545	1619	3	33	9	N	30	30	1			-0-
08	1550	N	1638	-0-	88 B	-457	1606	3	32	9	N	29	29	1			-0-
09/01 BALANCING DATE STATUS -> -457																	
09	1530	N	1584	-0-	54 B	-403	1584	3			N	-0-					-0-
*10	1643	N	1575	-0-	-68 B	-403	1543	3	32	9	N	29	29	1			-0-
11	1560	N	NO RPT	-0-	-1560 B	-403					N	NO RPT					-0-

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	345	-0-	-345 B	-0-	332	3	13	9	N	12	12	1			-0-
07	341	N	335	-0-	-6 B	-0-	328	3	7	9	N	6	6	1			-0-
08	349	N	349	-0-	-0- B	-0-	342	3	7	9	N	6	6	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
*10	341	N	323	-0-	-18 B	-0-	316	3	7	9	N	6	6	1			-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
07	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
08	992	N	774	-0-	-218 B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	737	-0-	-193 B	-0-	737	3			N	-0-					-0-
*10	930	N	700	-0-	-230 B	-0-	700	3			N	-0-					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-		-5	B	-0-	55	3			N	-0-					-0-
07	62	N	50	-0-		-12	B	-0-	50	3			N	-0-					-0-
08	31	N	30	-0-		-1	B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	60	N	32	-0-		-28	B	-0-	32	3			N	-0-					-0-
*10	62	N	39	-0-		-23	B	-0-	39	3			N	-0-					-0-
11	30	N	NO RPT	-0-		-30	B	-0-					N	NO RPT					-0-

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	301	-0-		-329	B	-0-	289	3	12	9	N	11	11	1			-0-
07	296	N	296	-0-		-0-	B	-0-	290	3	6	9	N	5	5	1			-0-
08	341	N	274	-0-		-67	B	-0-	268	3	6	9	N	5	5	1			-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	300	N	224	-0-		-76	B	-0-	224	3			N	-0-					-0-
*10	310	N	260	-0-		-50	B	-0-	254	3	6	9	N	5	5	1			-0-
11	270	N	NO RPT	-0-		-270	B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	386	-0-		-274	B	-0-	371	3	15	9	N	14	14	1			-0-
07	431	N	431	-0-		-0-	B	-0-	422	3	9	9	N	8	8	1			-0-
08	409	N	409	-0-		-0-	B	-0-	401	3	8	9	N	7	7	1			-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	396	N	396	-0-		-0-	B	-0-	396	3			N	-0-					-0-
*10	434	N	356	-0-		-78	B	-0-	348	3	8	9	N	7	7	1			-0-
11	390	N	NO RPT	-0-		-390	B	-0-					N	NO RPT					-0-

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1161	N	654	-0-		-507	B	-0-	629	3	25	9	N	23	23	1			-0-
07	675	N	675	-0-		-0-	B	-0-	662	3	13	9	N	12	12	1			-0-
08	669	N	669	-0-		-0-	B	-0-	656	3	13	9	N	12	12	1			-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	649	N	649	-0-		-0-	B	-0-	649	3			N	-0-					-0-
*10	682	N	657	-0-		-25	B	-0-	644	3	13	9	N	12	12	1			-0-
11	630	N	NO RPT	-0-		-630	B	-0-					N	NO RPT					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-

SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LOSURE, KEN 509289
BIVINS WELL #: B 1R RRCID -> 027252 COMPL. DATE 05/26/1961 TOTAL DEPTH 1682 PERF. 1582 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	509	-0-	-61	B	-0-	509	2			N	-0-					-0-
07	547	N	547	-0-	-0-	B	-0-	547	2			N	-0-					-0-
08	562	N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	557	N	557	-0-	-0-	B	-0-	557	2			N	-0-					-0-
10	558	N	537	-0-	-21	B	-0-	537	2			N	-0-					-0-
11	540	N	502	-0-	-38	B	-0-	502	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
07	434	N	384	-0-	-50	B	-0-	384	3			N	-0-					-0-
08	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	447	N	425	-0-	-22	B	-0-	425	3			N	-0-					-0-
10	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
*11	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
07	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
08	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-
10	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
11	180	N	151	-0-	-29	B	-0-	151	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
07	93	N	29	-0-	-64 B	-0-	29	3			N	-0-					-0-
08	62	N	31	-0-	-31 B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
10	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
11	30	N	19	-0-	-11 B	-0-	19	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	211	-0-	-8 B	-0-	211	3			N	-0-					-0-
07	223	N	103	-0-	-120 B	-0-	103	3			N	-0-					-0-
08	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
10	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
*11	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
07	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
08	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
10	868	N	824	-0-	-44 B	-0-	824	3			N	-0-					-0-
*11	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-

ALAMOSA-SANFORD WELL #: 1R RRCID -> 027107 COMPL. DATE 02/21/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
07	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
08	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
10	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
11	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
08	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-
10	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
11	270	N	232	-0-	-38 B	-0-	232	3			N	-0-					-0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
07	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
08	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	296	-0-	-4 B	-0-	296	3			N	-0-					-0-
10	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
*11	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	345	-0-	-15 B	-0-	345	3			N	-0-					-0-
07	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
08	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	314	-0-	-46 B	-0-	314	3			N	-0-					-0-
10	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
*11	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
08	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
*11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
07	1929	N	1929	-0-	-0- B	-0-	1929	3			N	-0-					-0-
08	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
10	1922	N	1475	-0-	-447 B	-0-	1475	3			N	-0-					-0-
*11	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
07	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
08	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
10	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
07	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
08	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-
10	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
*11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

SANFORD WELL #: 1RC RRCID -> 189516 COMPL. DATE 05/20/2002 TOTAL DEPTH 3050 PERF. 1536 - 1706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP 639020

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	161	-0-	-19	B	-0-	161	3			N	-0-					-0-
07	186	N	166	-0-	-20	B	-0-	166	3			N	-0-					-0-
08	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
10	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
*11	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	545	-0-	-21	B	-0-	545	3			N	-0-					-0-
07	585	N	508	-0-	-77	B	-0-	508	3			N	-0-					-0-
08	527	N	412	-0-	-115	B	-0-	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
10	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
*11	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
07	341	N	292	-0-	-49	B	-0-	292	3			N	-0-					-0-
08	279	N	149	-0-	-130	B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
10	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
*11	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
07	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
08	496	N	170	-0-	-326	B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	271	-0-	-59	B	-0-	271	3			N	-0-					-0-
10	310	N	232	-0-	-78	B	-0-	232	3			N	-0-					-0-
*11	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	B	-0-	90	1	214	3	N	-0-					-0-
07	213	N	213	-0-	-0-	B	-0-	93	1	120	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	350	N	350	-0-	-0-	B	-0-	90	1	260	3	N	-0-					-0-
*10	735	N	735	-0-	-0-	B	-0-	93	1	642	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	392	N	392	-0-	-0-	B	-0-	155	1	237	3	N	-0-					-0-
08	527	N	399	-0-	-128	B	-0-	155	1	244	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	763	N	763	-0-	-0-	B	-0-	150	1	613	3	N	-0-					-0-
*10	403	N	155	-0-	-248	B	-0-	155	1			N	-0-					-0-
11	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1555	N	1555	-0-	-0-	B	-0-	630	1	925	3	N	-0-			-0-
07	1600	N	1600	-0-	-0-	B	-0-	651	1	949	3	N	-0-			-0-
08	1612	N	1547	-0-	-65	B	-0-	630	1	917	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1530	N	1530	-0-	-0-	B	-0-	609	1	921	3	N	-0-			-0-
10	1612	N	813	-0-	-799	B	-0-	813	3			N	-0-			-0-
11	1500	N	803	-0-	-697	B	-0-	803	3			N	-0-			-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-			-0-
07	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-			-0-
08	806	N	475	-0-	-331	B	-0-	475	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-			-0-
10	682	N	594	-0-	-88	B	-0-	594	3			N	-0-			-0-
*11	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-			-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-			-0-
07	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-			-0-
08	310	N	213	-0-	-97	B	-0-	213	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-			-0-
10	279	N	275	-0-	-4	B	-0-	275	3			N	-0-			-0-
*11	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	424	-0-	-26	B	-0-	203	1	221	3	N	-0-					-0-
07	437	N	437	-0-	-0-	B	-0-	210	1	227	3	N	-0-					-0-
08	434	N	383	-0-	-51	B	-0-	175	1	208	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	429	N	429	-0-	-0-	B	-0-	203	1	226	3	N	-0-					-0-
10	434	N	227	-0-	-207	B	-0-	227	3			N	-0-					-0-
11	360	N	226	-0-	-134	B	-0-	226	3			N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
07	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
08	465	N	193	-0-	-272	B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
10	372	N	263	-0-	-109	B	-0-	263	3			N	-0-					-0-
*11	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	802	-0-	-8	B	-0-	802	3			N	-0-					-0-
07	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
08	806	N	793	-0-	-13	B	-0-	793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
10	806	N	803	-0-	-3	B	-0-	803	3			N	-0-					-0-
11	780	N	593	-0-	-187	B	-0-	593	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	150	-0-	-30	B	-0-	150	3			N	-0-					-0-
07	186	N	151	-0-	-35	B	-0-	151	3			N	-0-					-0-
08	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
10	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
*11	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	561	-0-	-519	B	-0-	180	1	381	3	N	-0-					-0-
07	713	N	368	-0-	-345	B	-0-	108	1	260	3	N	-0-					-0-
08	1186	N	1186	-0-	-0-	B	-0-	360	1	826	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1105	N	1105	-0-	-0-	B	-0-	348	1	757	3	N	-0-					-0-
10	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
11	1140	N	721	-0-	-419	B	-0-	721	3			N	-0-					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1127	-0-	-793	B	-0-	160	1	967	3	N	-0-					-0-
07	1581	N	1211	-0-	-370	B	-0-	240	1	971	3	N	-0-					-0-
08	1767	N	1585	-0-	-182	B	-0-	290	1	1295	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1297	N	1297	-0-	-0-	B	-0-	300	1	997	3	N	-0-					-0-
10	1209	N	1045	-0-	-164	B	-0-	1045	3			N	-0-					-0-
11	1530	N	961	-0-	-569	B	-0-	961	3			N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
07	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
08	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
10	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
*11	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	996	N	996	-0-	-0-	B	-0-	232	1	764	3	N	-0-					-0-
07	1023	N	1007	-0-	-16	B	-0-	240	1	767	3	N	-0-					-0-
08	1023	N	806	-0-	-217	B	-0-	200	1	606	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	853	-0-	-137	B	-0-	216	1	637	3	N	-0-					-0-
10	992	N	664	-0-	-328	B	-0-	664	3			N	-0-					-0-
11	780	N	656	-0-	-124	B	-0-	656	3			N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
07	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
08	589	N	538	-0-	-51	B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	504	-0-	-6	B	-0-	504	3			N	-0-					-0-
10	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
*11	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
08	124	N	46	-0-	-78 B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
10	124	N	11	-0-	-113 B	-0-	11	3			N	-0-					-0-
*11	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	659	-0-	-31 B	-0-	659	3			N	-0-					167
07	744	N	345	-0-	-399 B	-0-	345	3			N	-0-					167
08	776	N	776	-0-	-0- B	-0-	759	3	17	9	N	15					182
09/01 BALANCING DATE STATUS -> -0-																	
09	2865	N	2865	-0-	-0- B	-0-	2859	3	6	9	N	5					187
*10	2634	N	2634	-0-	-0- B	-0-	150	1	2482	3	N	2					189
							2	9									
*11	2332	N	2332	-0-	-0- B	-0-	145	1	2186	3	N	1					190
							1	9									

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
07	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
08	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
*11	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10 B	-0-	60	1	110	3	N	-0-					-0-
07	186	N	174	-0-	-12 B	-0-	62	1	112	3	N	-0-					-0-
08	186	N	173	-0-	-13 B	-0-	62	1	111	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	168	-0-	-12 B	-0-	60	1	108	3	N	-0-					-0-
10	186	N	110	-0-	-76 B	-0-	110	3			N	-0-					-0-
11	180	N	107	-0-	-73 B	-0-	107	3			N	-0-					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

06	930	N	822	-0-	-108 B	-0-	822	3			N	-0-					-0-
07	899	N	797	-0-	-102 B	-0-	797	3			N	-0-					-0-
08	868	N	813	-0-	-55 B	-0-	813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	776	-0-	-34 B	-0-	776	3			N	-0-					-0-
10	806	N	801	-0-	-5 B	-0-	801	3			N	-0-					-0-
11	780	N	764	-0-	-16 B	-0-	764	3			N	-0-					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED "B" WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

06	1704	-0-	-0-	-1704	B	39974					N	-0-					-0-
07	1738	-0-	-0-	-1738	B	38236					N	-0-					-0-
08	2088	-0-	-0-	-2088	B	36148					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 36148																	
09	1785	-0-	-0-	-1785	B	34363					N	-0-					-0-
10	16200	N	-0-	-0-	-16200	B	18163					N	-0-					-0-
*11	2534	-0-	-0-	-2534	B	15629					N	-0-					-0-

SNEED "B" WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

06	1170	N	1170	-0-	-0-	B	-0-	1170	3			N	-0-					-0-
07	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
08	1209	N	1187	-0-	-22	B	-0-	1187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1138	-0-	-32	B	-0-	1138	3			N	-0-					-0-
10	1161	N	1161	-0-	-0-	B	-0-	1161	3			N	-0-					-0-
11	1140	N	1119	-0-	-21	B	-0-	1119	3			N	-0-					-0-

SNEED "B" WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

06	1684	N	1684	-0-	-0-	B	-0-	232	1	1452	3	N	-0-					-0-
07	1710	N	1710	-0-	-0-	B	-0-	240	1	1470	3	N	-0-					-0-
08	1728	N	1295	-0-	-433	B	-0-	200	1	1095	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1386	N	1386	-0-	-0-	B	-0-	216	1	1170	3	N	-0-					-0-
10	1705	N	1300	-0-	-405	B	-0-	1300	3			N	-0-					-0-
11	1260	N	1238	-0-	-22	B	-0-	1238	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
07	155	N	147	-0-	-8	B	-0-	147	3			N	-0-					-0-
08	155	N	49	-0-	-106	B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	146	-0-	-4	B	-0-	146	3			N	-0-					-0-
10	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
*11	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	344	-0-	-46	B	-0-	344	3			N	-0-					-0-
07	372	N	357	-0-	-15	B	-0-	357	3			N	-0-					-0-
08	372	N	328	-0-	-44	B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
10	372	N	315	-0-	-57	B	-0-	315	3			N	-0-					-0-
11	330	N	312	-0-	-18	B	-0-	312	3			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1041	N	1041	-0-	-0-	B	-0-	1041	3			N	-0-					-0-
07	1054	N	1017	-0-	-37	B	-0-	1017	3			N	-0-					-0-
08	961	N	904	-0-	-57	B	-0-	904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	879	-0-	-171	B	-0-	879	3			N	-0-					-0-
10	1023	N	967	-0-	-56	B	-0-	967	3			N	-0-					-0-
11	870	N	849	-0-	-21	B	-0-	849	3			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
07	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
08	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	284	-0-	-16	B	-0-	284	3			N	-0-					-0-
10	310	N	291	-0-	-19	B	-0-	291	3			N	-0-					-0-
11	300	N	281	-0-	-19	B	-0-	281	3			N	-0-					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
07	620	N	612	-0-	-8	B	-0-	612	3			N	-0-					-0-
08	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
10	620	N	572	-0-	-48	B	-0-	572	3			N	-0-					-0-
*11	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
07	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
08	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	323	-0-	-7	B	-0-	323	3			N	-0-					-0-
10	341	N	328	-0-	-13	B	-0-	328	3			N	-0-					-0-
11	330	N	302	-0-	-28	B	-0-	302	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1399	N	1399	-0-	-0-	B	-0-	1399	3			N	-0-					-0-
07	1387	N	1387	-0-	-0-	B	-0-	1387	3			N	-0-					-0-
08	1373	N	1373	-0-	-0-	B	-0-	1373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	982	-0-	-428	B	-0-	982	3			N	-0-					-0-
10	1449	N	1449	-0-	-0-	B	-0-	1449	3			N	-0-					-0-
11	1320	N	1245	-0-	-75	B	-0-	1245	3			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
07	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
08	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
10	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
*11	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
07	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
08	217	N	216	-0-	-1	B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
10	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
11	210	N	209	-0-	-1	B	-0-	209	3			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-
07	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
08	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	197	-0-	-13	B	-0-	197	3			N	-0-					-0-
10	217	N	204	-0-	-13	B	-0-	204	3			N	-0-					-0-
11	210	N	195	-0-	-15	B	-0-	195	3			N	-0-					-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1565	N	1565	-0-	-0-	B	-0-	1565	3			N	-0-					-0-
07	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-
08	1511	N	1511	-0-	-0-	B	-0-	1511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1452	-0-	-108	B	-0-	1452	3			N	-0-					-0-
10	1519	N	1501	-0-	-18	B	-0-	1501	3			N	-0-					-0-
11	1470	N	1431	-0-	-39	B	-0-	1431	3			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1132	-0-	-38	B	-0-	1132	3			N	-0-					-0-
07	1178	N	1161	-0-	-17	B	-0-	1161	3			N	-0-					-0-
08	1159	N	1159	-0-	-0-	B	-0-	1159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1119	-0-	-21	B	-0-	1119	3			N	-0-					-0-
10	1147	N	1146	-0-	-1	B	-0-	1146	3			N	-0-					-0-
11	1110	N	1100	-0-	-10	B	-0-	1100	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	355	-0-	-5	B	-0-	355	3			N	-0-					-0-
07	372	N	367	-0-	-5	B	-0-	367	3			N	-0-					-0-
08	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	347	-0-	-13	B	-0-	347	3			N	-0-					-0-
10	372	N	362	-0-	-10	B	-0-	362	3			N	-0-					-0-
11	360	N	339	-0-	-21	B	-0-	339	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

06	420	N	400	-0-	-20	B	-0-	400	3			N	-0-					-0-
07	434	N	412	-0-	-22	B	-0-	412	3			N	-0-					-0-
08	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
10	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
*11	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

06	210	N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-
07	217	N	199	-0-	-18	B	-0-	199	3			N	-0-					-0-
08	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	187	-0-	-23	B	-0-	187	3			N	-0-					-0-
10	186	N	106	-0-	-80	B	-0-	106	3			N	-0-					-0-
11	180	N	148	-0-	-32	B	-0-	148	3			N	-0-					-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1389	-0-	-21 B	-0-	1389	3			N	-0-					-0-
07	1395	N	1371	-0-	-24 B	-0-	1371	3			N	-0-					-0-
08	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1310	-0-	-70 B	-0-	1310	3			N	-0-					-0-
10	1364	N	1355	-0-	-9 B	-0-	1355	3			N	-0-					-0-
11	1350	N	1337	-0-	-13 B	-0-	1337	3			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1148	-0-	-52 B	-0-	1148	3			N	-0-					-0-
07	1209	N	1138	-0-	-71 B	-0-	1138	3			N	-0-					-0-
08	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	872	-0-	-268 B	-0-	872	3			N	-0-					-0-
10	1147	N	819	-0-	-328 B	-0-	819	3			N	-0-					-0-
11	1110	N	806	-0-	-304 B	-0-	806	3			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
07	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
08	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	580	-0-	-50 B	-0-	580	3			N	-0-					-0-
10	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-
11	600	N	538	-0-	-62 B	-0-	538	3			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	306	-0-	-24 B	-0-	306	3			N	-0-					-0-
07	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
08	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
10	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
11	330	N	289	-0-	-41 B	-0-	289	3			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
07	1302	N	1293	-0-	-9 B	-0-	1293	3			N	-0-					-0-
08	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1216	-0-	-74 B	-0-	1216	3			N	-0-					-0-
10	1302	N	1220	-0-	-82 B	-0-	1220	3			N	-0-					-0-
11	1230	N	1214	-0-	-16 B	-0-	1214	3			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
07	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
08	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	935	-0-	-85 B	-0-	935	3			N	-0-					-0-
10	992	N	938	-0-	-54 B	-0-	938	3			N	-0-					-0-
11	960	N	897	-0-	-63 B	-0-	897	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
07	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
08	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
10	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
11	600	N	560	-0-	-40 B	-0-	560	3			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
07	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
08	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1348	-0-	-122 B	-0-	1348	3			N	-0-					-0-
10	1426	N	1365	-0-	-61 B	-0-	1365	3			N	-0-					-0-
11	1380	N	1298	-0-	-82 B	-0-	1298	3			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
07	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
08	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	952	-0-	-98 B	-0-	952	3			N	-0-					-0-
10	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
11	960	N	834	-0-	-126 B	-0-	834	3			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
07	651	N	618	-0-	-33 B	-0-	618	3			N	-0-					-0-
08	620	N	592	-0-	-28 B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	581	-0-	-79 B	-0-	581	3			N	-0-					-0-
10	620	N	593	-0-	-27 B	-0-	593	3			N	-0-					-0-
11	570	N	521	-0-	-49 B	-0-	521	3			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
07	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
08	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	764	-0-	-76 B	-0-	764	3			N	-0-					-0-
10	837	N	787	-0-	-50 B	-0-	787	3			N	-0-					-0-
11	780	N	734	-0-	-46 B	-0-	734	3			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
07	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
08	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	231	-0-	-39 B	-0-	231	3			N	-0-					-0-
10	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
11	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
07	372	N	368	-0-	-4	B	-0-	368	3			N	-0-					-0-
08	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	354	-0-	-6	B	-0-	354	3			N	-0-					-0-
10	372	N	363	-0-	-9	B	-0-	363	3			N	-0-					-0-
*11	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

06	2463	N	2463	-0-	-0-	B	-0-	2463	3			N	-0-					-0-
07	2538	N	2538	-0-	-0-	B	-0-	2538	3			N	-0-					-0-
08	2520	N	2520	-0-	-0-	B	-0-	2520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2426	N	2426	-0-	-0-	B	-0-	2426	3			N	-0-					-0-
10	2542	N	2500	-0-	-42	B	-0-	2500	3			N	-0-					-0-
11	2430	N	2368	-0-	-62	B	-0-	2368	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

06	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
07	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
08	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	209	-0-	-1	B	-0-	209	3			N	-0-					-0-
10	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
11	210	N	204	-0-	-6	B	-0-	204	3			N	-0-					-0-

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

06	1147	N	1147	-0-	-0-	B	-0-	1147	3			N	-0-					-0-
07	1395	N	1121	-0-	-274	B	-0-	1121	3			N	-0-					-0-
08	1132	N	1132	-0-	-0-	B	-0-	1132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1074	-0-	-66	B	-0-	1074	3			N	-0-					-0-
10	1116	N	1095	-0-	-21	B	-0-	1095	3			N	-0-					-0-
11	1110	N	1035	-0-	-75	B	-0-	1035	3			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

06	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
07	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
08	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	208	-0-	-2	B	-0-	208	3			N	-0-					-0-
10	217	N	212	-0-	-5	B	-0-	212	3			N	-0-					-0-
11	210	N	200	-0-	-10	B	-0-	200	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	206	-0-	-4	B	-0-	206	3			N	-0-					-0-
07	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
08	217	N	80	-0-	-137	B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
10	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
*11	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	359	-0-	-1	B	-0-	359	3			N	-0-					-0-
07	372	N	358	-0-	-14	B	-0-	358	3			N	-0-					-0-
08	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	335	-0-	-25	B	-0-	335	3			N	-0-					-0-
10	372	N	334	-0-	-38	B	-0-	334	3			N	-0-					-0-
11	330	N	325	-0-	-5	B	-0-	325	3			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12	B	-0-	228	3			N	-0-					-0-
07	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-
08	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	216	-0-	-24	B	-0-	216	3			N	-0-					-0-
10	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
*11	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
07	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
08	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	203	-0-	-7	B	-0-	203	3			N	-0-					-0-
10	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
11	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	248	-0-	-22	B	-0-	248	3			N	-0-					-0-
07	248	N	229	-0-	-19	B	-0-	229	3			N	-0-					-0-
08	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	227	-0-	-13	B	-0-	227	3			N	-0-					-0-
10	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
11	240	N	207	-0-	-33	B	-0-	207	3			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-
07	961	N	908	-0-	-53	B	-0-	908	3			N	-0-					-0-
08	868	N	414	-0-	-454	B	-0-	414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	810	-0-	-150	B	-0-	810	3			N	-0-					-0-
10	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
*11	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
07	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
08	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
10	124	N	102	-0-	-22	B	-0-	102	3			N	-0-					-0-
11	120	N	87	-0-	-33	B	-0-	87	3			N	-0-					-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
07	837	N	792	-0-	-45	B	-0-	792	3			N	-0-					-0-
08	899	N	832	-0-	-67	B	-0-	832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	725	-0-	-25	B	-0-	725	3			N	-0-					-0-
10	806	N	704	-0-	-102	B	-0-	704	3			N	-0-					-0-
11	810	N	671	-0-	-139	B	-0-	671	3			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
07	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
08	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	720	-0-	-30	B	-0-	720	3			N	-0-					-0-
10	806	N	766	-0-	-40	B	-0-	766	3			N	-0-					-0-
11	750	N	731	-0-	-19	B	-0-	731	3			N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
07	279	N	211	-0-	-68	B	-0-	211	3			N	-0-					-0-
08	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	197	-0-	-43	B	-0-	197	3			N	-0-					-0-
10	217	N	182	-0-	-35	B	-0-	182	3			N	-0-					-0-
11	210	N	173	-0-	-37	B	-0-	173	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
07	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
08	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	261	-0-	-69 B	-0-	261	3			N	-0-					-0-
10	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
11	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	536	-0-	-4 B	-0-	536	3			N	-0-					-0-
07	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-
08	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	532	-0-	-8 B	-0-	532	3			N	-0-					-0-
10	558	N	537	-0-	-21 B	-0-	537	3			N	-0-					-0-
11	540	N	440	-0-	-100 B	-0-	440	3			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
07	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
08	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-
10	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
11	300	N	262	-0-	-38 B	-0-	262	3			N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
07	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
08	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
10	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
*11	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1097	-0-	-43 B	-0-	1097	3			N	-0-					-0-
07	1116	N	1100	-0-	-16 B	-0-	1100	3			N	-0-					-0-
08	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1054	-0-	-56 B	-0-	1054	3			N	-0-					-0-
10	1085	N	1049	-0-	-36 B	-0-	1049	3			N	-0-					-0-
11	1050	N	967	-0-	-83 B	-0-	967	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
07	868	N	839	-0-	-29	B	-0-	839	3			N	-0-					-0-
08	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	816	-0-	-24	B	-0-	816	3			N	-0-					-0-
10	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
11	810	N	803	-0-	-7	B	-0-	803	3			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
07	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
08	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	676	-0-	-74	B	-0-	676	3			N	-0-					-0-
10	744	N	696	-0-	-48	B	-0-	696	3			N	-0-					-0-
11	690	N	662	-0-	-28	B	-0-	662	3			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	890	N	890	-0-	-0-	B	-0-	890	3			N	-0-					-0-
07	868	N	842	-0-	-26	B	-0-	842	3			N	-0-					-0-
08	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	795	-0-	-105	B	-0-	795	3			N	-0-					-0-
10	837	N	775	-0-	-62	B	-0-	775	3			N	-0-					-0-
11	810	N	740	-0-	-70	B	-0-	740	3			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
07	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-
08	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	267	-0-	-3	B	-0-	267	3			N	-0-					-0-
10	279	N	275	-0-	-4	B	-0-	275	3			N	-0-					-0-
11	270	N	265	-0-	-5	B	-0-	265	3			N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1136	-0-	-4	B	-0-	1136	3			N	-0-					-0-
07	1178	N	1132	-0-	-46	B	-0-	1132	3			N	-0-					-0-
08	1176	N	1176	-0-	-0-	B	-0-	1176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1133	-0-	-7	B	-0-	1133	3			N	-0-					-0-
10	1147	N	1110	-0-	-37	B	-0-	1110	3			N	-0-					-0-
11	1140	N	1035	-0-	-105	B	-0-	1035	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2523	-0-	-477	B	47	2523	3			N	-0-					-0-
07	2766	N	2719	-0-	-47	B	-0-	2719	3			N	-0-					-0-
08	2699	N	2699	-0-	-0-	B	-0-	2699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2556	N	2556	-0-	-0-	B	-0-	2556	3			N	-0-					-0-
10	2728	N	2552	-0-	-176	B	-0-	2552	3			N	-0-					-0-
11	2610	N	2386	-0-	-224	B	-0-	2386	3			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

06	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
07	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
08	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	465	-0-	-15	B	-0-	465	3			N	-0-					-0-
10	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
11	480	N	96	-0-	-384	B	-0-	96	3			N	-0-					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

06	210	N	171	-0-	-39	B	-0-	171	3			N	-0-					-0-
07	186	N	152	-0-	-34	B	-0-	152	3			N	-0-					-0-
08	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
10	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
11	180	N	153	-0-	-27	B	-0-	153	3			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

06	1079	N	1079	-0-	-0-	B	-0-	1079	3			N	-0-					-0-
07	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
08	1050	N	1050	-0-	-0-	B	-0-	1050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	972	-0-	-108	B	-0-	972	3			N	-0-					-0-
10	1085	N	1016	-0-	-69	B	-0-	1016	3			N	-0-					-0-
11	1020	N	963	-0-	-57	B	-0-	963	3			N	-0-					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

06	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
07	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
08	1042	N	1042	-0-	-0-	B	-0-	1042	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	920	-0-	-130	B	-0-	920	3			N	-0-					-0-
10	967	N	967	-0-	-0-	B	-0-	967	3			N	-0-					-0-
11	1020	N	916	-0-	-104	B	-0-	916	3			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

06	1170	N	1166	-0-	-4	B	-0-	1166	3			N	-0-					-0-
07	1209	N	1184	-0-	-25	B	-0-	1184	3			N	-0-					-0-
08	1172	N	1172	-0-	-0-	B	-0-	1172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1149	-0-	-21	B	-0-	1149	3			N	-0-					-0-
10	1207	N	1207	-0-	-0-	B	-0-	1207	3			N	-0-					-0-
*11	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

06	678	N	678	-0-	-0-	B	-0-	678	3		N	-0-					-0-
07	713	N	624	-0-	-89	B	-0-	624	3		N	-0-					-0-
08	620	N	620	-0-	-0-	B	-0-	620	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	588	-0-	-102	B	-0-	588	3		N	-0-					-0-
10	620	N	588	-0-	-32	B	-0-	588	3		N	-0-					-0-
11	600	N	562	-0-	-38	B	-0-	562	3		N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

06	284	N	284	-0-	-0-	B	-0-	284	3		N	-0-					-0-
07	279	N	234	-0-	-45	B	-0-	234	3		N	-0-					-0-
08	278	N	278	-0-	-0-	B	-0-	278	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	236	-0-	-34	B	-0-	236	3		N	-0-					-0-
10	248	N	210	-0-	-38	B	-0-	210	3		N	-0-					-0-
11	270	N	234	-0-	-36	B	-0-	234	3		N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

06	61	N	61	-0-	-0-	B	-0-	61	3		N	-0-					-0-
07	31	N	18	-0-	-13	B	-0-	18	3		N	-0-					-0-
08	62	N	21	-0-	-41	B	-0-	21	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	24	-0-	-36	B	-0-	24	3		N	-0-					-0-
10	31	N	12	-0-	-19	B	-0-	12	3		N	-0-					-0-
11	30	N	16	-0-	-14	B	-0-	16	3		N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

06	283	N	283	-0-	-0-	B	-0-	283	3		N	-0-					-0-
07	288	N	288	-0-	-0-	B	-0-	288	3		N	-0-					-0-
08	286	N	286	-0-	-0-	B	-0-	286	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0-	B	-0-	278	3		N	-0-					-0-
10	286	N	286	-0-	-0-	B	-0-	286	3		N	-0-					-0-
*11	276	N	276	-0-	-0-	B	-0-	276	3		N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

06	2299	N	2299	-0-	-0-	B	-0-	2299	3		N	-0-					-0-
07	2379	N	2379	-0-	-0-	B	-0-	2379	3		N	-0-					-0-
08	1909	N	1909	-0-	-0-	B	-0-	1909	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2117	N	2117	-0-	-0-	B	-0-	2117	3		N	-0-					-0-
10	2356	N	1437	-0-	-919	B	-0-	1437	3		N	-0-					-0-
*11	2129	N	2129	-0-	-0-	B	-0-	2129	3		N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	683	-0-	-7	B	-0-	683	3			N	-0-					-0-
07	651	N	645	-0-	-6	B	-0-	645	3			N	-0-					-0-
08	682	N	545	-0-	-137	B	-0-	545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
10	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
*11	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
07	775	N	770	-0-	-5	B	-0-	770	3			N	-0-					-0-
08	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					-0-
10	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-
*11	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1078	-0-	-32	B	-0-	1078	3			N	-0-					-0-
07	1097	N	1097	-0-	-0-	B	-0-	1097	3			N	-0-					-0-
08	1079	N	1079	-0-	-0-	B	-0-	1079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1083	N	1083	-0-	-0-	B	-0-	1083	3			N	-0-					-0-
10	1085	N	1034	-0-	-51	B	-0-	1034	3			N	-0-					-0-
11	1050	N	1004	-0-	-46	B	-0-	1004	3			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

06	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
07	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
08	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	708	-0-	-102 B	-0-	708	3			N	-0-					-0-
10	775	N	717	-0-	-58 B	-0-	717	3			N	-0-					-0-
11	750	N	682	-0-	-68 B	-0-	682	3			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

06	690	N	670	-0-	-20 B	-0-	670	3			N	-0-					-0-
07	713	N	649	-0-	-64 B	-0-	649	3			N	-0-					-0-
08	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	634	-0-	-26 B	-0-	634	3			N	-0-					-0-
10	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
11	630	N	629	-0-	-1 B	-0-	629	3			N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

06	810	N	789	-0-	-21 B	-0-	789	3			N	-0-					-0-
07	837	N	787	-0-	-50 B	-0-	787	3			N	-0-					-0-
08	837	N	786	-0-	-51 B	-0-	786	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	737	-0-	-43 B	-0-	737	3			N	-0-					-0-
10	775	N	764	-0-	-11 B	-0-	764	3			N	-0-					-0-
*11	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

06	540	N	494	-0-	-46 B	-0-	494	3			N	-0-					-0-
07	558	N	470	-0-	-88 B	-0-	470	3			N	-0-					-0-
08	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
10	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
*11	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1475	N	1475	-0-	-0-	B	-0-	1475	3			N	-0-					-0-
07	1496	N	1496	-0-	-0-	B	-0-	1496	3			N	-0-					-0-
08	1478	N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1411	-0-	-59	B	-0-	1411	3			N	-0-					-0-
10	1488	N	1425	-0-	-63	B	-0-	1425	3			N	-0-					-0-
11	1440	N	1352	-0-	-88	B	-0-	1352	3			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	354	-0-	-6	B	-0-	354	3			N	-0-					-0-
07	403	N	308	-0-	-95	B	-0-	308	3			N	-0-					-0-
08	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	332	-0-	-28	B	-0-	332	3			N	-0-					-0-
10	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
*11	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2172	N	2159	-0-	-13	B	-0-	2159	3			N	-0-					-0-
07	307		307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
08	307		-0-	-0-	-307	B	-307					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -307																		
09	307		-0-	-0-	-307	B	-614					N	-0-					-0-
10	307		-0-	-0-	-307	B	-921					N	-0-					-0-
11	307		-0-	-0-	-307	B	-1228					N	-0-					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	171	-0-	-129	B	-0-	171	3			N	-0-					-0-
07	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
08	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
10	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
11	360	N	279	-0-	-81	B	-0-	279	3			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
07	651	N	594	-0-	-57	B	-0-	594	3			N	-0-					-0-
08	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	544	-0-	-86	B	-0-	544	3			N	-0-					-0-
10	589	N	555	-0-	-34	B	-0-	555	3			N	-0-					-0-
11	570	N	547	-0-	-23	B	-0-	547	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
07	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
08	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	335	-0-	-55 B	-0-	335	3			N	-0-					-0-
10	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
*11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	461	-0-	-49 B	-0-	461	3			N	-0-					-0-
07	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
08	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-
10	558	N	339	-0-	-219 B	-0-	339	3			N	-0-					-0-
*11	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
07	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
08	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	611	-0-	-19 B	-0-	611	3			N	-0-					-0-
10	682	N	654	-0-	-28 B	-0-	654	3			N	-0-					-0-
11	660	N	617	-0-	-43 B	-0-	617	3			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1406	-0-	-34 B	-0-	1406	3			N	-0-					-0-
07	1519	N	1385	-0-	-134 B	-0-	1385	3			N	-0-					-0-
08	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1362	-0-	-48 B	-0-	1362	3			N	-0-					-0-
10	1395	N	1379	-0-	-16 B	-0-	1379	3			N	-0-					-0-
11	1410	N	1402	-0-	-8 B	-0-	1402	3			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
07	1147	N	1093	-0-	-54 B	-0-	1093	3			N	-0-					-0-
08	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1059	-0-	-51 B	-0-	1059	3			N	-0-					-0-
10	1085	N	1073	-0-	-12 B	-0-	1073	3			N	-0-					-0-
11	1080	N	1040	-0-	-40 B	-0-	1040	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
07	899	N	860	-0-	-39 B	-0-	860	3			N	-0-					-0-
08	837	N	820	-0-	-17 B	-0-	820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	786	-0-	-84 B	-0-	786	3			N	-0-					-0-
10	868	N	792	-0-	-76 B	-0-	792	3			N	-0-					-0-
11	780	N	715	-0-	-65 B	-0-	715	3			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
07	713	N	701	-0-	-12 B	-0-	701	3			N	-0-					-0-
08	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	668	-0-	-22 B	-0-	668	3			N	-0-					-0-
10	713	N	687	-0-	-26 B	-0-	687	3			N	-0-					-0-
11	660	N	655	-0-	-5 B	-0-	655	3			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1663	-0-	-227 B	-0-	1663	3			N	-0-					-0-
07	2012	N	2012	-0-	-0- B	-0-	2012	3			N	-0-					-0-
08	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
10	2015	N	1867	-0-	-148 B	-0-	1867	3			N	-0-					-0-
11	1860	N	1664	-0-	-196 B	-0-	1664	3			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
07	961	N	894	-0-	-67 B	-0-	894	3			N	-0-					-0-
08	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	825	-0-	-195 B	-0-	825	3			N	-0-					-0-
10	899	N	813	-0-	-86 B	-0-	813	3			N	-0-					-0-
11	870	N	768	-0-	-102 B	-0-	768	3			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
07	868	N	821	-0-	-47 B	-0-	821	3			N	-0-					-0-
08	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	790	-0-	-80 B	-0-	790	3			N	-0-					-0-
10	806	N	782	-0-	-24 B	-0-	782	3			N	-0-					-0-
11	810	N	747	-0-	-63 B	-0-	747	3			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
07	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
08	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	606	-0-	-54 B	-0-	606	3			N	-0-					-0-
10	620	N	592	-0-	-28 B	-0-	592	3			N	-0-					-0-
11	600	N	556	-0-	-44 B	-0-	556	3			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1044	-0-	-6 B	-0-	1044	3			N	-0-					-0-
07	1054	N	1041	-0-	-13 B	-0-	1041	3			N	-0-					-0-
08	961	N	715	-0-	-246 B	-0-	715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
10	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
*11	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
07	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
08	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					-0-
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
11	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
07	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
08	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	104	-0-	-46 B	-0-	104	3			N	-0-					-0-
10	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
11	120	N	32	-0-	-88 B	-0-	32	3			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
07	868	N	833	-0-	-35 B	-0-	833	3			N	-0-					-0-
08	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	808	-0-	-32 B	-0-	808	3			N	-0-					-0-
10	837	N	827	-0-	-10 B	-0-	827	3			N	-0-					-0-
11	810	N	790	-0-	-20 B	-0-	790	3			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
07	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
08	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1267	-0-	-23 B	-0-	1267	3			N	-0-					-0-
10	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
11	1290	N	1253	-0-	-37 B	-0-	1253	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
07	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
08	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	313	-0-	-47	B	-0-	313	3			N	-0-					-0-
10	341	N	315	-0-	-26	B	-0-	315	3			N	-0-					-0-
11	330	N	320	-0-	-10	B	-0-	320	3			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1556	-0-	-4	B	-0-	1556	3			N	-0-					-0-
07	1549	N	1549	-0-	-0-	B	-0-	1549	3			N	-0-					-0-
08	1559	N	1559	-0-	-0-	B	-0-	1559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1484	-0-	-76	B	-0-	1484	3			N	-0-					-0-
10	1550	N	1520	-0-	-30	B	-0-	1520	3			N	-0-					-0-
11	1500	N	1469	-0-	-31	B	-0-	1469	3			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1098	-0-	-42	B	-0-	1098	3			N	-0-					-0-
07	1178	N	1117	-0-	-61	B	-0-	1117	3			N	-0-					-0-
08	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1054	-0-	-56	B	-0-	1054	3			N	-0-					-0-
10	1141	N	1141	-0-	-0-	B	-0-	1141	3			N	-0-					-0-
*11	1106	N	1106	-0-	-0-	B	-0-	1106	3			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2003	-0-	-997	B	3478	2003	3			N	-0-					-0-
07	3100	N	2757	-0-	-343	B	3135	2757	3			N	-0-					-0-
08	3100	N	2579	-0-	-521	B	2614	2579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2614																		
09	3000	N	2487	-0-	-513	B	2101	2487	3			N	-0-					-0-
10	3100	N	1694	-0-	-1406	B	695	1694	3			N	-0-					-0-
*11	3000	N	2566	-0-	-434	B	261	2566	3			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH 1921 PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
07	713	N	591	-0-	-122	B	-0-	591	3			N	-0-					-0-
08	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	639	-0-	-51	B	-0-	639	3			N	-0-					-0-
10	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
11	690	N	632	-0-	-58	B	-0-	632	3			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	827	-0-	-13	B	-0-	827	3			N	-0-					-0-
07	899	N	776	-0-	-123	B	-0-	776	3			N	-0-					-0-
08	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	786	-0-	-54	B	-0-	786	3			N	-0-					-0-
10	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
11	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
07	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
08	155	N	112	-0-	-43 B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	41	-0-	-109 B	-0-	41	3			N	-0-					-0-
10	155	N	64	-0-	-91 B	-0-	64	3			N	-0-					-0-
11	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
07	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
08	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	265	-0-	-35 B	-0-	265	3			N	-0-					-0-
10	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
11	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	956	-0-	-94 B	-0-	956	3			N	-0-					-0-
07	1116	N	1058	-0-	-58 B	-0-	1058	3			N	-0-					-0-
08	992	N	948	-0-	-44 B	-0-	948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	641	-0-	-319 B	-0-	641	3			N	-0-					-0-
10	1054	N	631	-0-	-423 B	-0-	631	3			N	-0-					-0-
*11	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
07	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
08	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
10	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
*11	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
07	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
08	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	101	-0-	-49 B	-0-	101	3			N	-0-					-0-
10	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
11	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
07	186	N	89	-0-	-97 B	-0-	89	3			N	-0-					-0-
08	155	N	13	-0-	-142 B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
10	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
*11	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
07	992	N	989	-0-	-3 B	-0-	989	3			N	-0-					-0-
08	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
10	992	N	977	-0-	-15 B	-0-	977	3			N	-0-					-0-
11	960	N	922	-0-	-38 B	-0-	922	3			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
07	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
08	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1324	-0-	-116 B	-0-	1324	3			N	-0-					-0-
10	1426	N	1344	-0-	-82 B	-0-	1344	3			N	-0-					-0-
11	1350	N	1279	-0-	-71 B	-0-	1279	3			N	-0-					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
07	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
08	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	918	-0-	-42 B	-0-	918	3			N	-0-					-0-
10	961	N	933	-0-	-28 B	-0-	933	3			N	-0-					-0-
11	930	N	891	-0-	-39 B	-0-	891	3			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
07	310	N	301	-0-	-9 B	-0-	301	3			N	-0-					-0-
08	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
10	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
11	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	165	-0-	-15 B	-0-	165	3			N	-0-					-0-
07	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
08	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-
10	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
11	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
07	682	N	671	-0-	-11 B	-0-	671	3			N	-0-					-0-
08	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	639	-0-	-21 B	-0-	639	3			N	-0-					-0-
10	682	N	657	-0-	-25 B	-0-	657	3			N	-0-					-0-
11	660	N	622	-0-	-38 B	-0-	622	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-
07	1054	N	1030	-0-	-24	B	-0-	1030	3			N	-0-					-0-
08	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	1005	-0-	-15	B	-0-	1005	3			N	-0-					-0-
10	1036	N	1036	-0-	-0-	B	-0-	1036	3			N	-0-					-0-
11	1020	N	999	-0-	-21	B	-0-	999	3			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

06	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
07	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
08	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	261	-0-	-159	B	-0-	261	3			N	-0-					-0-
10	434	N	399	-0-	-35	B	-0-	399	3			N	-0-					-0-
*11	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

06	210	N	192	-0-	-18	B	-0-	192	3			N	-0-					-0-
07	248	N	111	-0-	-137	B	-0-	111	3			N	-0-					-0-
08	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-
10	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
*11	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

06	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
07	868	N	848	-0-	-20	B	-0-	848	3			N	-0-					-0-
08	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	803	-0-	-37	B	-0-	803	3			N	-0-					-0-
10	837	N	795	-0-	-42	B	-0-	795	3			N	-0-					-0-
11	840	N	790	-0-	-50	B	-0-	790	3			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

06	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
07	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
08	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	74	-0-	-46	B	-0-	74	3			N	-0-					-0-
10	124	N	97	-0-	-27	B	-0-	97	3			N	-0-					-0-
11	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

06	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
07	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
08	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	142	-0-	-8	B	-0-	142	3			N	-0-					-0-
10	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
11	150	N	136	-0-	-14	B	-0-	136	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
07	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
08	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	302	-0-	-28	B	-0-	302	3			N	-0-					-0-
10	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
11	300	N	296	-0-	-4	B	-0-	296	3			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
07	1333	N	1324	-0-	-9	B	-0-	1324	3			N	-0-					-0-
08	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1302	-0-	-48	B	-0-	1302	3			N	-0-					-0-
10	1336	N	1336	-0-	-0-	B	-0-	1336	3			N	-0-					-0-
11	1320	N	1285	-0-	-35	B	-0-	1285	3			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1020	-0-	-0-	B	-0-	1020	3			N	-0-					-0-
07	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
08	1019	N	1019	-0-	-0-	B	-0-	1019	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	960	-0-	-60	B	-0-	960	3			N	-0-					-0-
10	992	N	985	-0-	-7	B	-0-	985	3			N	-0-					-0-
11	990	N	893	-0-	-97	B	-0-	893	3			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	590	-0-	-10	B	-0-	590	3			N	-0-					-0-
07	620	N	595	-0-	-25	B	-0-	595	3			N	-0-					-0-
08	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
10	589	N	571	-0-	-18	B	-0-	571	3			N	-0-					-0-
11	600	N	549	-0-	-51	B	-0-	549	3			N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
07	558	N	553	-0-	-5	B	-0-	553	3			N	-0-					-0-
08	589	N	480	-0-	-109	B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	489	-0-	-111	B	-0-	489	3			N	-0-					-0-
10	558	N	512	-0-	-46	B	-0-	512	3			N	-0-					-0-
*11	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

06	840	N	828	-0-	-12	B	-0-	828	3			N	-0-					-0-
07	868	N	852	-0-	-16	B	-0-	852	3			N	-0-					-0-
08	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	818	-0-	-22	B	-0-	818	3			N	-0-					-0-
10	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
*11	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

06	510	N	506	-0-	-4	B	-0-	506	3			N	-0-					-0-
07	527	N	522	-0-	-5	B	-0-	522	3			N	-0-					-0-
08	527	N	524	-0-	-3	B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	502	-0-	-8	B	-0-	502	3			N	-0-					-0-
10	527	N	507	-0-	-20	B	-0-	507	3			N	-0-					-0-
11	510	N	494	-0-	-16	B	-0-	494	3			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

06	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					-0-
07	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
08	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	52	-0-	-8	B	-0-	52	3			N	-0-					-0-
10	62	N	43	-0-	-19	B	-0-	43	3			N	-0-					-0-
11	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
07	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
08	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
11	90	N	55	-0-	-35 B	-0-	55	3			N	-0-					-0-

MASTERSON WELL #: 78R RRCID -> 058322 COMPL. DATE 02/05/1974 TOTAL DEPTH 1927 PERF. 1602 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
07	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-
10	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
*11	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
07	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
08	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
10	1209	N	1085	-0-	-124 B	-0-	1085	3			N	-0-					-0-
11	1110	N	902	-0-	-208 B	-0-	902	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1679	-0-	-1 B	-0-	1679	3			N	-0-					-0-
07	1736	N	1709	-0-	-27 B	-0-	1709	3			N	-0-					-0-
08	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1668	-0-	-12 B	-0-	1668	3			N	-0-					-0-
10	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
*11	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	63	-0-	-27 B	-0-	63	3			N	-0-					-0-
07	93	N	56	-0-	-37 B	-0-	56	3			N	-0-					-0-
08	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
10	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
*11	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
07	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
08	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	74	-0-	-616 B	-0-	74	3			N	-0-					-0-
10	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
*11	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
07	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
08	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	493	-0-	-47 B	-0-	493	3			N	-0-					-0-
10	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-
11	510	N	487	-0-	-23 B	-0-	487	3			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
07	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
08	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	592	-0-	-68 B	-0-	592	3			N	-0-					-0-
10	651	N	598	-0-	-53 B	-0-	598	3			N	-0-					-0-
11	600	N	582	-0-	-18 B	-0-	582	3			N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	601	-0-	-29 B	-0-	601	3			N	-0-					-0-
07	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
08	651	N	643	-0-	-8 B	-0-	643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	592	-0-	-8 B	-0-	592	3			N	-0-					-0-
10	620	N	617	-0-	-3 B	-0-	617	3			N	-0-					-0-
11	630	N	601	-0-	-29 B	-0-	601	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

06	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
07	465	N	456	-0-	-9	B	-0-	456	3			N	-0-					-0-
08	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	441	-0-	-9	B	-0-	441	3			N	-0-					-0-
10	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
*11	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

06	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
07	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
08	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	592	-0-	-68	B	-0-	592	3			N	-0-					-0-
10	651	N	605	-0-	-46	B	-0-	605	3			N	-0-					-0-
11	600	N	561	-0-	-39	B	-0-	561	3			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

06	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
07	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
08	589	N	449	-0-	-140	B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	426	-0-	-54	B	-0-	426	3			N	-0-					-0-
10	465	N	435	-0-	-30	B	-0-	435	3			N	-0-					-0-
11	420	N	89	-0-	-331	B	-0-	89	3			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

06	900	N	888	-0-	-12	B	-0-	888	3			N	-0-					-0-
07	899	N	886	-0-	-13	B	-0-	886	3			N	-0-					-0-
08	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	848	-0-	-52	B	-0-	848	3			N	-0-					-0-
10	899	N	863	-0-	-36	B	-0-	863	3			N	-0-					-0-
11	870	N	829	-0-	-41	B	-0-	829	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
07	930	N	929	-0-	-1	B	-0-	929	3			N	-0-					-0-
08	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	882	-0-	-18	B	-0-	882	3			N	-0-					-0-
10	930	N	902	-0-	-28	B	-0-	902	3			N	-0-					-0-
11	900	N	871	-0-	-29	B	-0-	871	3			N	-0-					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	114	-0-	-516	B	-0-	114	3			N	-0-					-0-
07	651	N	508	-0-	-143	B	-0-	508	3			N	-0-					-0-
08	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
10	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
*11	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1652	N	1652	-0-	-0-	B	-0-	1652	3			N	-0-					-0-
07	1603	N	1603	-0-	-0-	B	-0-	1603	3			N	-0-					-0-
08	1645	N	1645	-0-	-0-	B	-0-	1645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1529	-0-	-121	B	-0-	1529	3			N	-0-					-0-
10	1612	N	1425	-0-	-187	B	-0-	1425	3			N	-0-					-0-
11	1590	N	1317	-0-	-273	B	-0-	1317	3			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
07	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
08	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
10	155	N	135	-0-	-20	B	-0-	135	3			N	-0-					-0-
11	150	N	136	-0-	-14	B	-0-	136	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	169	-0-	-11	B	-0-	169	3			N	-0-					-0-
07	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
08	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	170	-0-	-10	B	-0-	170	3			N	-0-					-0-
10	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
11	180	N	179	-0-	-1	B	-0-	179	3			N	-0-					-0-

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
07	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
08	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
10	651	N	630	-0-	-21	B	-0-	630	3			N	-0-					-0-
11	630	N	608	-0-	-22	B	-0-	608	3			N	-0-					-0-

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-
07	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
08	155	N	120	-0-	-35	B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	97	-0-	-23	B	-0-	97	3			N	-0-					-0-
10	124	N	77	-0-	-47	B	-0-	77	3			N	-0-					-0-
11	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
07	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
08	713	N	644	-0-	-69	B	-0-	644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	593	-0-	-67	B	-0-	593	3			N	-0-					-0-
10	682	N	605	-0-	-77	B	-0-	605	3			N	-0-					-0-
11	630	N	581	-0-	-49	B	-0-	581	3			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
07	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
08	279	N	261	-0-	-18	B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	240	-0-	-30	B	-0-	240	3			N	-0-					-0-
10	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
11	240	N	51	-0-	-189	B	-0-	51	3			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
07	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
08	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
10	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
11	540	N	535	-0-	-5	B	-0-	535	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-
07	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-
08	1054	N	948	-0-	-106	B	-0-	948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	909	-0-	-81	B	-0-	909	3			N	-0-					-0-
10	961	N	930	-0-	-31	B	-0-	930	3			N	-0-					-0-
11	930	N	188	-0-	-742	B	-0-	188	3			N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	51	-0-	-39	B	-0-	51	3			N	-0-					-0-
07	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
08	62	N	46	-0-	-16	B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	45	-0-	-15	B	-0-	45	3			N	-0-					-0-
10	62	N	47	-0-	-15	B	-0-	47	3			N	-0-					-0-
*11	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1141	N	1141	-0-	-0-	B	-0-	1141	3			N	-0-					-0-
07	1240	N	1050	-0-	-190	B	-0-	1050	3			N	-0-					-0-
08	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1115	-0-	-25	B	-0-	1115	3			N	-0-					-0-
10	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					-0-
11	1170	N	1073	-0-	-97	B	-0-	1073	3			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-
07	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
08	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	658	-0-	-92	B	-0-	658	3			N	-0-					-0-
10	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
11	720	N	652	-0-	-68	B	-0-	652	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
07	310	N	248	-0-	-62 B	-0-	248	3			N	-0-					-0-
08	310	N	242	-0-	-68 B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	221	-0-	-49 B	-0-	221	3			N	-0-					-0-
10	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
11	240	N	182	-0-	-58 B	-0-	182	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
07	322		322	-0-	-0- B	-0-	322	3			N	-0-					-0-
08	322		-0-	-0-	-322 B	-322					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -322																	
09	322		-0-	-0-	-322 B	-644					N	-0-					-0-
10	322		-0-	-0-	-322 B	-966					N	-0-					-0-
11	322		-0-	-0-	-322 B	-1288					N	-0-					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2256		2363	-0-	107 B	2491	2363	3			N	-0-					-0-
07	2234		2288	-0-	54 B	2545	2288	3			N	-0-					-0-
08	3117		2340	-0-	-777 B	1768	2340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1768																	
09	2337		2243	-0-	-94 B	1674	2243	3			N	-0-					-0-
10	3100	N	2278	-0-	-822 B	852	2278	3			N	-0-					-0-
*11	3000	N	2226	-0-	-774 B	78	2226	3			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	250	-0-	-110 B	-0-	250	3			N	-0-					-0-
07	372	N	250	-0-	-122 B	-0-	250	3			N	-0-					-0-
08	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
10	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
*11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
07	1395	N	1143	-0-	-252 B	-0-	1143	3			N	-0-					-0-
08	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1075	-0-	-65 B	-0-	1075	3			N	-0-					-0-
10	1147	N	1142	-0-	-5 B	-0-	1142	3			N	-0-					-0-
11	1110	N	1088	-0-	-22 B	-0-	1088	3			N	-0-					-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1738	N	1738	-0-	-0- B	-0-	1738	3			N	-0-					-0-
07	1956	N	1680	-0-	-276 B	-0-	1680	3			N	-0-					-0-
08	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1621	-0-	-119 B	-0-	1621	3			N	-0-					-0-
10	1674	N	1660	-0-	-14 B	-0-	1660	3			N	-0-					-0-
11	1650	N	1582	-0-	-68 B	-0-	1582	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
07	620	N	613	-0-	-7	B	-0-	613	3			N	-0-					-0-
08	620	N	601	-0-	-19	B	-0-	601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	583	-0-	-17	B	-0-	583	3			N	-0-					-0-
10	620	N	602	-0-	-18	B	-0-	602	3			N	-0-					-0-
11	570	N	491	-0-	-79	B	-0-	491	3			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

06	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-
07	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
08	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-
10	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
11	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

06	450	N	449	-0-	-1	B	-0-	449	3			N	-0-					-0-
07	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
08	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	448	-0-	-2	B	-0-	448	3			N	-0-					-0-
10	465	N	456	-0-	-9	B	-0-	456	3			N	-0-					-0-
11	450	N	439	-0-	-11	B	-0-	439	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	896	-0-	-4	B	-0-	896	3			N	-0-					-0-
07	961	N	819	-0-	-142	B	-0-	819	3			N	-0-					-0-
08	905	N	905	-0-	-0-	B	-0-	905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	859	-0-	-41	B	-0-	859	3			N	-0-					-0-
10	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-
*11	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1436	N	1436	-0-	-0-	B	-0-	1436	3			N	-0-					-0-
07	1472	N	1472	-0-	-0-	B	-0-	1472	3			N	-0-					-0-
08	1469	N	1469	-0-	-0-	B	-0-	1469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1379	-0-	-61	B	-0-	1379	3			N	-0-					-0-
10	1457	N	1422	-0-	-35	B	-0-	1422	3			N	-0-					-0-
11	1410	N	1356	-0-	-54	B	-0-	1356	3			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-
07	992	N	988	-0-	-4	B	-0-	988	3			N	-0-					-0-
08	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	904	-0-	-56	B	-0-	904	3			N	-0-					-0-
10	992	N	619	-0-	-373	B	-0-	619	3			N	-0-					-0-
*11	1034	N	1034	-0-	-0-	B	-0-	1034	3			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1346	-0-	-4	B	-0-	1346	3			N	-0-					-0-
07	1395	N	1395	-0-	-0-	B	-0-	1395	3			N	-0-					-0-
08	1366	N	1366	-0-	-0-	B	-0-	1366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1302	-0-	-48	B	-0-	1302	3			N	-0-					-0-
10	1395	N	1322	-0-	-73	B	-0-	1322	3			N	-0-					-0-
11	1320	N	1254	-0-	-66	B	-0-	1254	3			N	-0-					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	656	-0-	-4	B	-0-	656	3			N	-0-					-0-
07	682	N	674	-0-	-8	B	-0-	674	3			N	-0-					-0-
08	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	646	-0-	-14	B	-0-	646	3			N	-0-					-0-
10	682	N	653	-0-	-29	B	-0-	653	3			N	-0-					-0-
11	660	N	630	-0-	-30	B	-0-	630	3			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2198	N	2198	-0-	-0-	B	-0-	2198	3			N	-0-					-0-
07	1962	N	1962	-0-	-0-	B	-0-	1962	3			N	-0-					-0-
08	1881	N	1881	-0-	-0-	B	-0-	1881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2164	N	1791	-0-	-373	B	-0-	1791	3			N	-0-					-0-
10	1953	N	1868	-0-	-85	B	-0-	1868	3			N	-0-					-0-
11	1830	N	1769	-0-	-61	B	-0-	1769	3			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1744	-0-	-116	B	-0-	1744	3			N	-0-					-0-
07	1798	N	1776	-0-	-22	B	-0-	1776	3			N	-0-					-0-
08	1787	N	1787	-0-	-0-	B	-0-	1787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1732	-0-	-8	B	-0-	1732	3			N	-0-					-0-
10	1767	N	1758	-0-	-9	B	-0-	1758	3			N	-0-					-0-
11	1740	N	1586	-0-	-154	B	-0-	1586	3			N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-
07	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
08	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	801	-0-	-69	B	-0-	801	3			N	-0-					-0-
10	837	N	782	-0-	-55	B	-0-	782	3			N	-0-					-0-
11	840	N	792	-0-	-48	B	-0-	792	3			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1982	-0-	-58	B	-0-	1982	3			N	-0-					-0-
07	2101	N	1895	-0-	-206	B	-0-	1895	3			N	-0-					-0-
08	2017	N	2017	-0-	-0-	B	-0-	2017	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1929	-0-	-51	B	-0-	1929	3			N	-0-					-0-
10	1982	N	1982	-0-	-0-	B	-0-	1982	3			N	-0-					-0-
11	1950	N	1838	-0-	-112	B	-0-	1838	3			N	-0-					-0-

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1309	-0-	-11	B	-0-	1309	3			N	-0-					-0-
07	1338	N	1338	-0-	-0-	B	-0-	1338	3			N	-0-					-0-
08	1333	N	1332	-0-	-1	B	-0-	1332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1264	-0-	-56	B	-0-	1264	3			N	-0-					-0-
10	1333	N	1298	-0-	-35	B	-0-	1298	3			N	-0-					-0-
11	1290	N	1239	-0-	-51	B	-0-	1239	3			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
07	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
08	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	434	-0-	-46	B	-0-	434	3			N	-0-					-0-
10	465	N	453	-0-	-12	B	-0-	453	3			N	-0-					-0-
11	450	N	433	-0-	-17	B	-0-	433	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
07	558	N	452	-0-	-106	B	-0-	452	3			N	-0-					-0-
08	496	N	488	-0-	-8	B	-0-	488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	539	-0-	-1	B	-0-	539	3			N	-0-					-0-
10	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
*11	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1921	N	1921	-0-	-0-	B	-0-	1921	3			N	-0-					-0-
07	1874	N	1874	-0-	-0-	B	-0-	1874	3			N	-0-					-0-
08	1857	N	1857	-0-	-0-	B	-0-	1857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1729	-0-	-191	B	-0-	1729	3			N	-0-					-0-
10	1860	N	1758	-0-	-102	B	-0-	1758	3			N	-0-					-0-
11	1800	N	1670	-0-	-130	B	-0-	1670	3			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	667	-0-	-23	B	-0-	667	3			N	-0-					-0-
07	682	N	678	-0-	-4	B	-0-	678	3			N	-0-					-0-
08	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	643	-0-	-17	B	-0-	643	3			N	-0-					-0-
10	682	N	671	-0-	-11	B	-0-	671	3			N	-0-					-0-
11	660	N	636	-0-	-24	B	-0-	636	3			N	-0-					-0-

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-
07	987	N	987	-0-	-0-	B	-0-	987	3			N	-0-					-0-
08	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	929	-0-	-91	B	-0-	929	3			N	-0-					-0-
10	992	N	940	-0-	-52	B	-0-	940	3			N	-0-					-0-
11	930	N	898	-0-	-32	B	-0-	898	3			N	-0-					-0-

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-
07	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
08	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1087	-0-	-113	B	-0-	1087	3			N	-0-					-0-
10	1147	N	1095	-0-	-52	B	-0-	1095	3			N	-0-					-0-
11	1110	N	1049	-0-	-61	B	-0-	1049	3			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
07	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
08	341	N	318	-0-	-23	B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
10	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
*11	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
07	868	N	803	-0-	-65	B	-0-	803	3			N	-0-					-0-
08	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	724	-0-	-86	B	-0-	724	3			N	-0-					-0-
10	806	N	716	-0-	-90	B	-0-	716	3			N	-0-					-0-
11	780	N	270	-0-	-510	B	-0-	270	3			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	41	-0-	-19	B	-0-	41	3			N	-0-					-0-
07	62	N	37	-0-	-25	B	-0-	37	3			N	-0-					-0-
08	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
10	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
*11	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
07	496	N	495	-0-	-1	B	-0-	495	3			N	-0-					-0-
08	496	N	473	-0-	-23	B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
10	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
*11	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1918	-0-	-2	B	-0-	1918	3			N	-0-					-0-
07	1960	N	1960	-0-	-0-	B	-0-	1960	3			N	-0-					-0-
08	1953	N	1858	-0-	-95	B	-0-	1858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1882	-0-	-38	B	-0-	1882	3			N	-0-					-0-
10	1953	N	1947	-0-	-6	B	-0-	1947	3			N	-0-					-0-
11	1800	N	1771	-0-	-29	B	-0-	1771	3			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	51	-0-	-69 B	-0-	51	3			N	-0-					-0-
07	124	N	48	-0-	-76 B	-0-	48	3			N	-0-					-0-
08	62	N	41	-0-	-21 B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	37	-0-	-23 B	-0-	37	3			N	-0-					-0-
10	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
*11	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
07	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-
08	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1786	-0-	-134 B	-0-	1786	3			N	-0-					-0-
10	1860	N	1815	-0-	-45 B	-0-	1815	3			N	-0-					-0-
11	1800	N	1727	-0-	-73 B	-0-	1727	3			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1938	-0-	-42 B	-0-	1938	3			N	-0-					-0-
07	2015	N	1914	-0-	-101 B	-0-	1914	3			N	-0-					-0-
08	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1846	-0-	-104 B	-0-	1846	3			N	-0-					-0-
10	1926	N	1926	-0-	-0- B	-0-	1926	3			N	-0-					-0-
*11	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2284		2369	-0-	85 B	2202	2369	3			N	-0-					-0-
07	2264		2389	-0-	125 B	2327	2389	3			N	-0-					-0-
08	3142		2386	-0-	-756 B	1571	2386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1571																	
09	2367		2244	-0-	-123 B	1448	2244	3			N	-0-					-0-
10	3705	R	2257	-0-	-1448 B	-0-	2257	3			N	-0-					-0-
11	2370	#	2158	-0-	-212 B	-212	2158	3			N	-0-					-0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
07	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
08	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	372	-0-	-78 B	-0-	372	3			N	-0-					-0-
10	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
11	450	N	355	-0-	-95 B	-0-	355	3			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
07	1023	N	886	-0-	-137 B	-0-	886	3			N	-0-					-0-
08	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	880	-0-	-110 B	-0-	880	3			N	-0-					-0-
10	899	N	897	-0-	-2 B	-0-	897	3			N	-0-					-0-
11	870	N	845	-0-	-25 B	-0-	845	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	629	-0-	-1	B	-0-	629	3			N	-0-					-0-
07	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
08	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	569	-0-	-61	B	-0-	569	3			N	-0-					-0-
10	620	N	590	-0-	-30	B	-0-	590	3			N	-0-					-0-
11	600	N	554	-0-	-46	B	-0-	554	3			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	586	-0-	-74	B	-0-	586	3			N	-0-					-0-
07	682	N	620	-0-	-62	B	-0-	620	3			N	-0-					-0-
08	713	N	672	-0-	-41	B	-0-	672	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	593	-0-	-7	B	-0-	593	3			N	-0-					-0-
10	620	N	564	-0-	-56	B	-0-	564	3			N	-0-					-0-
11	660	N	538	-0-	-122	B	-0-	538	3			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2129	N	2129	-0-	-0-	B	-0-	2129	3			N	-0-					-0-
07	2124	N	2124	-0-	-0-	B	-0-	2124	3			N	-0-					-0-
08	2154	N	2154	-0-	-0-	B	-0-	2154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	2007	-0-	-123	B	-0-	2007	3			N	-0-					-0-
10	2139	N	2062	-0-	-77	B	-0-	2062	3			N	-0-					-0-
11	2070	N	1989	-0-	-81	B	-0-	1989	3			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
07	930	N	922	-0-	-8	B	-0-	922	3			N	-0-					-0-
08	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	868	-0-	-32	B	-0-	868	3			N	-0-					-0-
10	930	N	883	-0-	-47	B	-0-	883	3			N	-0-					-0-
11	900	N	674	-0-	-226	B	-0-	674	3			N	-0-					-0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2417	N	2417	-0-	-0-	B	-0-	2417	3			N	-0-					-0-
07	2080	N	2080	-0-	-0-	B	-0-	2080	3			N	-0-					-0-
08	1991	N	1991	-0-	-0-	B	-0-	1991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2253	N	1797	-0-	-456	B	-0-	1797	3			N	-0-					-0-
10	2077	N	1978	-0-	-99	B	-0-	1978	3			N	-0-					-0-
11	1920	N	1826	-0-	-94	B	-0-	1826	3			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2240		2659	-0-	419	B	5332	2659	3			N	-0-					-0-
07	2216		2565	-0-	349	B	5681	2565	3			N	-0-					-0-
08	3101		2682	-0-	-419	B	5262	2682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5262																		
09	2319		2568	-0-	249	B	5511	2568	3			N	-0-					-0-
10	8102	R	2591	-0-	-5511	B	-0-	2591	3			N	-0-					-0-
11	2670	#	2259	-0-	-411	B	-411	2259	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-
07	992	N	987	-0-	-5	B	-0-	987	3			N	-0-					-0-
08	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	939	-0-	-81	B	-0-	939	3			N	-0-					-0-
10	992	N	960	-0-	-32	B	-0-	960	3			N	-0-					-0-
11	930	N	917	-0-	-13	B	-0-	917	3			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

06	150	N	122	-0-	-28	B	-0-	122	3			N	-0-					-0-
07	186	N	129	-0-	-57	B	-0-	129	3			N	-0-					-0-
08	155	N	120	-0-	-35	B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-
10	124	N	79	-0-	-45	B	-0-	79	3			N	-0-					-0-
11	120	N	94	-0-	-26	B	-0-	94	3			N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

06	2905		4611	-0-	1706	B	17622	4611	3			N	-0-					-0-
07	2933		4602	-0-	1669	B	19291	4602	3			N	-0-					-0-
08	3713		4687	-0-	974	B	20265	4687	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 20265																		
09	3032		4435	-0-	1403	B	21668	4435	3			N	-0-					-0-
10	26267	R	4599	-0-	-21668	B	-0-	4599	3			N	-0-					-0-
11	4607		4378	-0-	-229	B	-229	4378	3			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

06	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
07	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
08	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	733	-0-	-47	B	-0-	733	3			N	-0-					-0-
10	775	N	746	-0-	-29	B	-0-	746	3			N	-0-					-0-
11	720	N	709	-0-	-11	B	-0-	709	3			N	-0-					-0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

06	14B2 EXT		-0-	-0-	-0-	B	344					N	-0-					-0-
07	495		3094	-0-	2599	B	2943	3094	3			N	-0-					-0-
08	3394		1755	-0-	-1639	B	1304	1755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1304																		
09	2553	R	1249	-0-	-1304	B	-0-	1249	3			N	-0-					-0-
10	2077	N	1541	-0-	-536	B	-0-	1541	3			N	-0-					-0-
11	1710	N	1312	-0-	-398	B	-0-	1312	3			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

06	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
07	279	N	217	-0-	-62	B	-0-	217	3			N	-0-					-0-
08	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	210	-0-	-60	B	-0-	210	3			N	-0-					-0-
10	217	N	193	-0-	-24	B	-0-	193	3			N	-0-					-0-
11	210	N	202	-0-	-8	B	-0-	202	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	568	-0-	-2 B	-0-	568	3			N	-0-					-0-
07	589	N	576	-0-	-13 B	-0-	576	3			N	-0-					-0-
08	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	559	-0-	-11 B	-0-	559	3			N	-0-					-0-
10	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-
11	540	N	527	-0-	-13 B	-0-	527	3			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
07	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
08	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	791	-0-	-139 B	-0-	791	3			N	-0-					-0-
10	837	N	788	-0-	-49 B	-0-	788	3			N	-0-					-0-
11	840	N	772	-0-	-68 B	-0-	772	3			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
07	496	N	490	-0-	-6 B	-0-	490	3			N	-0-					-0-
08	496	N	474	-0-	-22 B	-0-	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	469	-0-	-11 B	-0-	469	3			N	-0-					-0-
10	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					-0-
*11	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2198	N	2198	-0-	-0- B	-0-	2198	3			N	-0-					-0-
07	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-
08	2101	N	2101	-0-	-0- B	-0-	2101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	1969	-0-	-221 B	-0-	1969	3			N	-0-					-0-
10	2139	N	2085	-0-	-54 B	-0-	2085	3			N	-0-					-0-
11	2040	N	1977	-0-	-63 B	-0-	1977	3			N	-0-					-0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
07	620	N	577	-0-	-43 B	-0-	577	3			N	-0-					-0-
08	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	561	-0-	-69 B	-0-	561	3			N	-0-					-0-
10	589	N	551	-0-	-38 B	-0-	551	3			N	-0-					-0-
11	570	N	530	-0-	-40 B	-0-	530	3			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
07	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
08	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	512	-0-	-58 B	-0-	512	3			N	-0-					-0-
10	558	N	519	-0-	-39 B	-0-	519	3			N	-0-					-0-
11	510	N	500	-0-	-10 B	-0-	500	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
07	682	N	666	-0-	-16	B	-0-	666	3			N	-0-					-0-
08	651	N	613	-0-	-38	B	-0-	613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
10	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
*11	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
07	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
08	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	472	-0-	-8	B	-0-	472	3			N	-0-					-0-
10	496	N	486	-0-	-10	B	-0-	486	3			N	-0-					-0-
11	480	N	455	-0-	-25	B	-0-	455	3			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
07	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
08	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	412	-0-	-38	B	-0-	412	3			N	-0-					-0-
10	434	N	409	-0-	-25	B	-0-	409	3			N	-0-					-0-
11	420	N	382	-0-	-38	B	-0-	382	3			N	-0-					-0-

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
07	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
08	620	N	612	-0-	-8	B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	617	-0-	-43	B	-0-	617	3			N	-0-					-0-
10	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
*11	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1791	-0-	-9	B	-0-	1791	3			N	-0-					-0-
07	1860	N	1822	-0-	-38	B	-0-	1822	3			N	-0-					-0-
08	1795	N	1795	-0-	-0-	B	-0-	1795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1747	-0-	-53	B	-0-	1747	3			N	-0-					-0-
10	1829	N	1829	-0-	-0-	B	-0-	1829	3			N	-0-					-0-
*11	1749	N	1749	-0-	-0-	B	-0-	1749	3			N	-0-					-0-

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
07	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
08	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	307	-0-	-53	B	-0-	307	3			N	-0-					-0-
10	341	N	311	-0-	-30	B	-0-	311	3			N	-0-					-0-
11	330	N	293	-0-	-37	B	-0-	293	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1373	-0-	-97	B	-0-	1373	3			N	-0-					-0-
07	1519	N	1450	-0-	-69	B	-0-	1450	3			N	-0-					-0-
08	1418	N	1418	-0-	-0-	B	-0-	1418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1159	-0-	-221	B	-0-	1159	3			N	-0-					-0-
10	1457	N	921	-0-	-536	B	-0-	921	3			N	-0-					-0-
*11	1416	N	1416	-0-	-0-	B	-0-	1416	3			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1198	-0-	-2	B	-0-	1198	3			N	-0-					-0-
07	1240	N	1187	-0-	-53	B	-0-	1187	3			N	-0-					-0-
08	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1131	-0-	-69	B	-0-	1131	3			N	-0-					-0-
10	1178	N	1143	-0-	-35	B	-0-	1143	3			N	-0-					-0-
11	1170	N	1092	-0-	-78	B	-0-	1092	3			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	402					N	-0-					-0-
07	3043		9699	-0-	6656	B	7058	9699	3			N	-0-					-0-
08	3894		6812	-0-	2918	B	9976	6812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 9976																		
09	3241		5430	-0-	2189	B	12165	5430	3			N	-0-					-0-
10	17225	R	5060	-0-	-12165	B	-0-	5060	3			N	-0-					-0-
11	4788		4536	-0-	-252	B	-252	4536	3			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
07	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
08	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	354	-0-	-36	B	-0-	354	3			N	-0-					-0-
10	372	N	357	-0-	-15	B	-0-	357	3			N	-0-					-0-
11	360	N	336	-0-	-24	B	-0-	336	3			N	-0-					-0-

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1425	-0-	-15	B	-0-	1425	3			N	-0-					-0-
07	1426	N	1406	-0-	-20	B	-0-	1406	3			N	-0-					-0-
08	1577	N	1577	-0-	-0-	B	-0-	1577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1729	N	1729	-0-	-0-	B	-0-	1729	3			N	-0-					-0-
10	1547	N	1547	-0-	-0-	B	-0-	1547	3			N	-0-					-0-
11	1530	N	1396	-0-	-134	B	-0-	1396	3			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
07	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
08	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
10	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
*11	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1827	N	1827	-0-	-0-	B	-0-	1827	3			N	-0-					-0-
07	1860	N	1782	-0-	-78	B	-0-	1782	3			N	-0-					-0-
08	1823	N	1823	-0-	-0-	B	-0-	1823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1720	-0-	-110	B	-0-	1720	3			N	-0-					-0-
10	1767	N	1727	-0-	-40	B	-0-	1727	3			N	-0-					-0-
11	1770	N	1672	-0-	-98	B	-0-	1672	3			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14	B	-0-	46	3			N	-0-					-0-
07	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					-0-
08	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	40	-0-	-20	B	-0-	40	3			N	-0-					-0-
10	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
*11	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2150	N	2150	-0-	-0-	B	-0-	2150	3			N	-0-					-0-
07	2139	N	2133	-0-	-6	B	-0-	2133	3			N	-0-					-0-
08	2148	N	2148	-0-	-0-	B	-0-	2148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	2090	-0-	-70	B	-0-	2090	3			N	-0-					-0-
10	2139	N	2115	-0-	-24	B	-0-	2115	3			N	-0-					-0-
11	2070	N	1999	-0-	-71	B	-0-	1999	3			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
07	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
08	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	554	-0-	-46	B	-0-	554	3			N	-0-					-0-
10	589	N	550	-0-	-39	B	-0-	550	3			N	-0-					-0-
11	540	N	399	-0-	-141	B	-0-	399	3			N	-0-					-0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2318		2471	-0-	153	B	2716	2471	3			N	-0-					-0-
07	2300		2516	-0-	216	B	2932	2516	3			N	-0-					-0-
08	3173		2499	-0-	-674	B	2258	2499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2258																		
09	2403		2390	-0-	-13	B	2245	2390	3			N	-0-					-0-
10	4664	R	2419	-0-	-2245	B	-0-	2419	3			N	-0-					-0-
11	2460	#	2218	-0-	-242	B	-242	2218	3			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2396		3080	-0-	684 B	5897	3080	3			N	-0-					-0-
07	2384		3062	-0-	678 B	6575	3062	3			N	-0-					-0-
08	3245		3021	-0-	-224 B	6351	3021	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6351																	
09	2487		2896	-0-	409 B	6760	2896	3			N	-0-					-0-
10	9720	R	2960	-0-	-6760 B	-0-	2960	3			N	-0-					-0-
11	3090	#	2820	-0-	-270 B	-270	2820	3			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
07	527	N	496	-0-	-31 B	-0-	496	3			N	-0-					-0-
08	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	485	-0-	-25 B	-0-	485	3			N	-0-					-0-
10	496	N	485	-0-	-11 B	-0-	485	3			N	-0-					-0-
11	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
07	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
08	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	458	-0-	-52 B	-0-	458	3			N	-0-					-0-
10	496	N	465	-0-	-31 B	-0-	465	3			N	-0-					-0-
11	480	N	437	-0-	-43 B	-0-	437	3			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	2021	-0-	-19 B	-0-	2021	3			N	-0-					-0-
07	2108	N	2094	-0-	-14 B	-0-	2094	3			N	-0-					-0-
08	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1956	-0-	-54 B	-0-	1956	3			N	-0-					-0-
10	2108	N	2032	-0-	-76 B	-0-	2032	3			N	-0-					-0-
11	1980	N	1900	-0-	-80 B	-0-	1900	3			N	-0-					-0-

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
07	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
08	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1247	-0-	-73 B	-0-	1247	3			N	-0-					-0-
10	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
11	1260	N	1226	-0-	-34 B	-0-	1226	3			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	338	-0-	-22	B	-0-	338	3			N	-0-					-0-
07	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
08	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
10	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
11	360	N	357	-0-	-3	B	-0-	357	3			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	415	-0-	-5	B	-0-	415	3			N	-0-					-0-
07	434	N	401	-0-	-33	B	-0-	401	3			N	-0-					-0-
08	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	390	-0-	-30	B	-0-	390	3			N	-0-					-0-
10	403	N	393	-0-	-10	B	-0-	393	3			N	-0-					-0-
*11	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	982	N	982	-0-	-0-	B	-0-	982	3			N	-0-					-0-
07	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
08	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	893	-0-	-97	B	-0-	893	3			N	-0-					-0-
10	961	N	893	-0-	-68	B	-0-	893	3			N	-0-					-0-
11	900	N	855	-0-	-45	B	-0-	855	3			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1673	N	1673	-0-	-0-	B	-0-	1673	3			N	-0-					-0-
07	1622	N	1622	-0-	-0-	B	-0-	1622	3			N	-0-					-0-
08	1595	N	1595	-0-	-0-	B	-0-	1595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1524	-0-	-156	B	-0-	1524	3			N	-0-					-0-
10	1612	N	1549	-0-	-63	B	-0-	1549	3			N	-0-					-0-
11	1530	N	1479	-0-	-51	B	-0-	1479	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	927	N	927	-0-	-0-	B	-0-	927	3			N	-0-					-0-
07	961	N	920	-0-	-41	B	-0-	920	3			N	-0-					-0-
08	920	N	920	-0-	-0-	B	-0-	920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	885	-0-	-45	B	-0-	885	3			N	-0-					-0-
10	930	N	839	-0-	-91	B	-0-	839	3			N	-0-					-0-
11	900	N	815	-0-	-85	B	-0-	815	3			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
07	930	N	922	-0-	-8	B	-0-	922	3			N	-0-					-0-
08	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	879	-0-	-51	B	-0-	879	3			N	-0-					-0-
10	930	N	891	-0-	-39	B	-0-	891	3			N	-0-					-0-
11	900	N	864	-0-	-36	B	-0-	864	3			N	-0-					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	596	-0-	-4	B	-0-	596	3			N	-0-					-0-
07	620	N	584	-0-	-36	B	-0-	584	3			N	-0-					-0-
08	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
10	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
*11	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1490	-0-	-160	B	-0-	1490	3			N	-0-					-0-
07	1643	N	1484	-0-	-159	B	-0-	1484	3			N	-0-					-0-
08	1503	N	1503	-0-	-0-	B	-0-	1503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1450	-0-	-50	B	-0-	1450	3			N	-0-					-0-
10	1488	N	1478	-0-	-10	B	-0-	1478	3			N	-0-					-0-
11	1440	N	1437	-0-	-3	B	-0-	1437	3			N	-0-					-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	22	-0-	-38	B	-0-	22	3			N	-0-					-0-
07	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
08	31	N	23	-0-	-8	B	-0-	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	7	-0-	-23	B	-0-	7	3			N	-0-					-0-
10	31	N	11	-0-	-20	B	-0-	11	3			N	-0-					-0-
11	30	N	10	-0-	-20	B	-0-	10	3			N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1906	-0-	-14	B	-0-	1906	3			N	-0-					-0-
07	1984	N	1919	-0-	-65	B	-0-	1919	3			N	-0-					-0-
08	1936	N	1936	-0-	-0-	B	-0-	1936	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1856	-0-	-64	B	-0-	1856	3			N	-0-					-0-
10	1922	N	1824	-0-	-98	B	-0-	1824	3			N	-0-					-0-
11	1860	N	1686	-0-	-174	B	-0-	1686	3			N	-0-					-0-

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	628	-0-	-32	B	-0-	628	3			N	-0-					-0-
07	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
08	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	576	-0-	-54	B	-0-	576	3			N	-0-					-0-
10	682	N	549	-0-	-133	B	-0-	549	3			N	-0-					-0-
11	600	N	521	-0-	-79	B	-0-	521	3			N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
07	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
08	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	251	-0-	-19	B	-0-	251	3			N	-0-					-0-
10	279	N	258	-0-	-21	B	-0-	258	3			N	-0-					-0-
11	270	N	252	-0-	-18	B	-0-	252	3			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1572	N	1572	-0-	-0-	B	-0-	1572	3			N	-0-					-0-
07	1612	N	1605	-0-	-7	B	-0-	1605	3			N	-0-					-0-
08	1605	N	1605	-0-	-0-	B	-0-	1605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1547	-0-	-13	B	-0-	1547	3			N	-0-					-0-
10	1612	N	1564	-0-	-48	B	-0-	1564	3			N	-0-					-0-
11	1560	N	1515	-0-	-45	B	-0-	1515	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
07	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-
08	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	853	-0-	-47	B	-0-	853	3			N	-0-					-0-
10	930	N	903	-0-	-27	B	-0-	903	3			N	-0-					-0-
11	870	N	840	-0-	-30	B	-0-	840	3			N	-0-					-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	687	-0-	-3	B	-0-	687	3			N	-0-					-0-
07	713	N	694	-0-	-19	B	-0-	694	3			N	-0-					-0-
08	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	645	-0-	-45	B	-0-	645	3			N	-0-					-0-
10	682	N	656	-0-	-26	B	-0-	656	3			N	-0-					-0-
11	660	N	620	-0-	-40	B	-0-	620	3			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2391		3089	-0-	698	B	6075	3089	3			N	-0-					-0-
07	2378		3043	-0-	665	B	6740	3043	3			N	-0-					-0-
08	3240		2953	-0-	-287	B	6453	2953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6453																		
09	2481		2809	-0-	328	B	6781	2809	3			N	-0-					-0-
10	9614	R	2833	-0-	-6781	B	-0-	2833	3			N	-0-					-0-
11	3090	#	2669	-0-	-421	B	-421	2669	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1115	N	1115	-0-	-0-	B	-0-	1115	3			N	-0-					-0-
07	1147	N	1125	-0-	-22	B	-0-	1125	3			N	-0-					-0-
08	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1066	-0-	-44	B	-0-	1066	3			N	-0-					-0-
10	1116	N	1066	-0-	-50	B	-0-	1066	3			N	-0-					-0-
11	1080	N	1017	-0-	-63	B	-0-	1017	3			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

06	300	N	134	-0-	-166	B	-0-	134	3			N	-0-					-0-
07	310	N	302	-0-	-8	B	-0-	302	3			N	-0-					-0-
08	310	N	216	-0-	-94	B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	69	-0-	-51	B	-0-	69	3			N	-0-					-0-
10	310	N	123	-0-	-187	B	-0-	123	3			N	-0-					-0-
11	210	N	189	-0-	-21	B	-0-	189	3			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

06	660	N	567	-0-	-93	B	-0-	567	3			N	-0-					-0-
07	713	N	599	-0-	-114	B	-0-	599	3			N	-0-					-0-
08	589	N	530	-0-	-59	B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	246	-0-	-324	B	-0-	246	3			N	-0-					-0-
10	589	N	351	-0-	-238	B	-0-	351	3			N	-0-					-0-
*11	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

06	2295		2662	-0-	367	B	4617	2662	3			N	-0-					-0-
07	2276		2649	-0-	373	B	4990	2649	3			N	-0-					-0-
08	3153		2748	-0-	-405	B	4585	2748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4585																		
09	2379		2599	-0-	220	B	4805	2599	3			N	-0-					-0-
10	7450	R	2645	-0-	-4805	B	-0-	2645	3			N	-0-					-0-
11	2670	#	2634	-0-	-36	B	-36	2634	3			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

06	1560	N	1549	-0-	-11	B	-0-	1549	3			N	-0-					-0-
07	1674	N	1506	-0-	-168	B	-0-	1506	3			N	-0-					-0-
08	1561	N	1561	-0-	-0-	B	-0-	1561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1471	-0-	-89	B	-0-	1471	3			N	-0-					-0-
10	1519	N	1488	-0-	-31	B	-0-	1488	3			N	-0-					-0-
11	1500	N	1494	-0-	-6	B	-0-	1494	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	#	1457	-0-	17	B	-3915	1457	3			N	-0-					-0-
07	1519	N	1344	-0-	-175	B	-3915	1344	3			N	-0-					-0-
08	1240	N	1455	-0-	215	B	-3700	1455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1509 CANCELLED UNDERAGE -> -2191																		
09	1470	N	1393	-0-	-77	B	-1509	1393	3			N	-0-					-0-
10	1333	N	1360	-0-	27	B	-1482	1360	3			N	-0-					-0-
11	1410	N	1285	-0-	-125	B	-1482	1285	3			N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

06	1050	N	1050	-0-	-0-	B	-0-	1050	3			N	-0-					-0-
07	1085	N	1069	-0-	-16	B	-0-	1069	3			N	-0-					-0-
08	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	1042	-0-	-8	B	-0-	1042	3			N	-0-					-0-
10	1057	N	1057	-0-	-0-	B	-0-	1057	3			N	-0-					-0-
11	1050	N	1017	-0-	-33	B	-0-	1017	3			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

06	690	N	671	-0-	-19	B	-0-	671	3			N	-0-					-0-
07	713	N	701	-0-	-12	B	-0-	701	3			N	-0-					-0-
08	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	657	-0-	-3	B	-0-	657	3			N	-0-					-0-
10	713	N	530	-0-	-183	B	-0-	530	3			N	-0-					-0-
11	660	N	476	-0-	-184	B	-0-	476	3			N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

06	1290	N	1142	-0-	-148	B	-0-	1142	3			N	-0-					-0-
07	1364	N	1303	-0-	-61	B	-0-	1303	3			N	-0-					-0-
08	1209	N	1148	-0-	-61	B	-0-	1148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	761	-0-	-379	B	-0-	761	3			N	-0-					-0-
10	1302	N	678	-0-	-624	B	-0-	678	3			N	-0-					-0-
11	1110	N	1032	-0-	-78	B	-0-	1032	3			N	-0-					-0-

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

06	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
07	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
08	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	224	-0-	-46	B	-0-	224	3			N	-0-					-0-
10	248	N	229	-0-	-19	B	-0-	229	3			N	-0-					-0-
11	240	N	219	-0-	-21	B	-0-	219	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1776	N	1776	-0-	-0-	B	-0-	1776	3			N	-0-					-0-
07	1860	N	1822	-0-	-38	B	-0-	1822	3			N	-0-					-0-
08	1790	N	1790	-0-	-0-	B	-0-	1790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1713	-0-	-57	B	-0-	1713	3			N	-0-					-0-
10	1829	N	1758	-0-	-71	B	-0-	1758	3			N	-0-					-0-
11	1740	N	1666	-0-	-74	B	-0-	1666	3			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1374	-0-	-306	B	-0-	1374	3			N	-0-					-0-
07	1884	N	1884	-0-	-0-	B	-0-	1884	3			N	-0-					-0-
08	1732	N	1732	-0-	-0-	B	-0-	1732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1599	N	1599	-0-	-0-	B	-0-	1599	3			N	-0-					-0-
10	1891	N	1115	-0-	-776	B	-0-	1115	3			N	-0-					-0-
*11	1700	N	1700	-0-	-0-	B	-0-	1700	3			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1445	N	1445	-0-	-0-	B	-0-	1445	3			N	-0-					-0-
07	1467	N	1467	-0-	-0-	B	-0-	1467	3			N	-0-					-0-
08	1417	N	1417	-0-	-0-	B	-0-	1417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
10	1475	N	1475	-0-	-0-	B	-0-	1475	3			N	-0-					-0-
*11	1334	N	1334	-0-	-0-	B	-0-	1334	3			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	27	-0-	-33	B	-0-	27	3			N	-0-					-0-
07	62	N	47	-0-	-15	B	-0-	47	3			N	-0-					-0-
08	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
10	62	N	48	-0-	-14	B	-0-	48	3			N	-0-					-0-
11	60	N	52	-0-	-8	B	-0-	52	3			N	-0-					-0-

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1175	-0-	-55	B	-0-	1175	3			N	-0-					-0-
07	1209	N	1166	-0-	-43	B	-0-	1166	3			N	-0-					-0-
08	1195	N	1195	-0-	-0-	B	-0-	1195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1134	-0-	-36	B	-0-	1134	3			N	-0-					-0-
10	1183	N	1183	-0-	-0-	B	-0-	1183	3			N	-0-					-0-
11	1170	N	1153	-0-	-17	B	-0-	1153	3			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	754	-0-	-26	B	-0-	754	3			N	-0-					-0-
07	775	N	760	-0-	-15	B	-0-	760	3			N	-0-					-0-
08	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	722	-0-	-28	B	-0-	722	3			N	-0-					-0-
10	775	N	746	-0-	-29	B	-0-	746	3			N	-0-					-0-
11	720	N	706	-0-	-14	B	-0-	706	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
07	403	N	394	-0-	-9 B	-0-	394	3			N	-0-					-0-
08	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	387	-0-	-3 B	-0-	387	3			N	-0-					-0-
10	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
11	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	568	-0-	-2 B	-0-	568	3			N	-0-					-0-
07	589	N	586	-0-	-3 B	-0-	586	3			N	-0-					-0-
08	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	564	-0-	-6 B	-0-	564	3			N	-0-					-0-
10	589	N	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
11	570	N	559	-0-	-11 B	-0-	559	3			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
07	527	N	505	-0-	-22 B	-0-	505	3			N	-0-					-0-
08	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	476	-0-	-34 B	-0-	476	3			N	-0-					-0-
10	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
11	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1041	-0-	-9 B	-0-	1041	3			N	-0-					-0-
07	1085	N	1080	-0-	-5 B	-0-	1080	3			N	-0-					-0-
08	1085	N	1041	-0-	-44 B	-0-	1041	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	979	-0-	-71 B	-0-	979	3			N	-0-					-0-
10	1085	N	1071	-0-	-14 B	-0-	1071	3			N	-0-					-0-
11	1020	N	962	-0-	-58 B	-0-	962	3			N	-0-					-0-

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	467	-0-	-73 B	-0-	467	3			N	-0-					-0-
07	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
08	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	470	-0-	-10 B	-0-	470	3			N	-0-					-0-
10	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
11	510	N	401	-0-	-109 B	-0-	401	3			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
07	930	N	846	-0-	-84 B	-0-	846	3			N	-0-					-0-
08	837	N	638	-0-	-199 B	-0-	638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	757	-0-	-143 B	-0-	757	3			N	-0-					-0-
10	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
*11	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1749	-0-	-111	B	-0-	1749	3			N	-0-					-0-
07	1860	N	1713	-0-	-147	B	-0-	1713	3			N	-0-					-0-
08	1705	N	1588	-0-	-117	B	-0-	1588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1602	-0-	-138	B	-0-	1602	3			N	-0-					-0-
10	1705	N	1662	-0-	-43	B	-0-	1662	3			N	-0-					-0-
11	1530	N	1418	-0-	-112	B	-0-	1418	3			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	528	-0-	-12	B	-0-	528	3			N	-0-					-0-
07	558	N	535	-0-	-23	B	-0-	535	3			N	-0-					-0-
08	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	531	-0-	-9	B	-0-	531	3			N	-0-					-0-
10	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
11	540	N	511	-0-	-29	B	-0-	511	3			N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

06	14B2 EXT		223	-0-	223	B	223	223	2			N	-0-					-0-
07	14B2 EXT		251	-0-	251	B	474	251	2			N	-0-					-0-
08	14B2 EXT		161	-0-	161	B	635	161	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 635																		
09	14B2 EXT		216	-0-	216	B	851	216	2			N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	851					N	NO RPT					-0-
11	14B2 EXT		238	-0-	238	B	1089	238	2			N	-0-					-0-

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
QUEST-TEX ENERGY OP II, LLC //CONT.// 684645
STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
07	93	N	32	-0-	-61	B	-0-	32	2			N	-0-					-0-
08	279	N	32	-0-	-247	B	-0-	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	26	-0-	-34	B	-0-	26	2			N	-0-					-0-
*10	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
*11	493	N	493	-0-	-0-	B	-0-	493	2			N	-0-					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
07	12	N	9	-0-	-3	B	-0-	9	2			N	-0-					-0-
08	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
*10	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
11	30	N	17	-0-	-13	B	-0-	17	2			N	-0-					-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
07	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-					-0-
08	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
10	31	N	14	-0-	-17	B	-0-	14	2			N	-0-					-0-
11	30	N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
07	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
08	186	N	150	-0-	-36	B	-0-	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
10	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-
11	150	N	60	-0-	-90	B	-0-	60	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	354	-0-	-6 B	-0-	354	2			N	-0-					-0-
07	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
08	403	N	399	-0-	-4 B	-0-	399	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
10	434	N	414	-0-	-20 B	-0-	414	2			N	-0-					-0-
11	390	N	377	-0-	-13 B	-0-	377	2			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

06	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
07	1209	N	600	-0-	-609 B	-0-	600	2			N	-0-					-0-
08	589	N	566	-0-	-23 B	-0-	566	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	551	-0-	-49 B	-0-	551	2			N	-0-					-0-
10	589	N	513	-0-	-76 B	-0-	513	2			N	-0-					-0-
11	540	N	477	-0-	-63 B	-0-	477	2			N	-0-					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

06	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
07	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
08	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	539	N	343	-0-	-196 B	-0-	343	2			N	-0-					-0-
10	589	N	468	-0-	-121 B	-0-	468	2			N	-0-					-0-
11	480	N	305	-0-	-175 B	-0-	305	2			N	-0-					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

06	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-					-0-
07	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-
08	1058	N	1058	-0-	-0- B	-0-	1058	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					-0-
10	868	N	765	-0-	-103 B	-0-	765	2			N	-0-					-0-
11	840	N	671	-0-	-169 B	-0-	671	2			N	-0-					-0-

SNW OPERATING COMPANY 799856
RED CAVE -A- WELL #: 1 RRCID -> 027232 COMPL. DATE 11/09/1960 TOTAL DEPTH 1903 PERF. 1582 - 1637

06	11	N	8	-0-	-3 B	-0-	8	2			N	-0-					-0-
07	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
08	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

06	360	N	312	-0-	-48 B	-0-	312	2			N	-0-					-0-
07	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
08	341	N	319	-0-	-22 B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
*10	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	503	-0-	-7 B	-0-	503	2			N	-0-					-0-
07	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
08	527	N	517	-0-	-10 B	-0-	517	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	501	-0-	-9 B	-0-	501	2			N	-0-					-0-
*10	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	615	-0-	-15 B	-0-	615	2			N	-0-					-0-
07	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
08	651	N	632	-0-	-19 B	-0-	632	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	614	-0-	-16 B	-0-	614	2			N	-0-					-0-
*10	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
07	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
08	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
*10	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	354	-0-	-6 B	-0-	354	2			N	-0-					-0-
07	372	N	326	-0-	-46 B	-0-	326	2			N	-0-					-0-
08	403	N	293	-0-	-110 B	-0-	293	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	313	-0-	-47 B	-0-	313	2			N	-0-					-0-
*10	341	N	302	-0-	-39 B	-0-	302	2			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. 147715
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	784	-0-	-56	-0-	784	2			N	-0-					-0-
07	868	N	841	-0-	-27	-0-	841	2			N	-0-					-0-
08	930	N	848	-0-	-82	-0-	848	2			N	-0-					-0-
09	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
10	837	N	727	-0-	-110	-0-	727	2			N	-0-					-0-
*11	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	86	-0-	-124	-0-	86	2			N	-0-					-0-
07	217	N	80	-0-	-137	-0-	80	2			N	-0-					-0-
08	217	N	48	-0-	-169	-0-	48	2			N	-0-					-0-
09	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	60	N	8	-0-	-52	-0-	8	2			N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	335	-0-	-115	-0-	335	2			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
08	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
10	651	N	423	-0-	-228	-0-	423	2			N	-0-					-0-
*11	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
10	T. A.		12	-0-	12	12	12	2			N	-0-					-0-
11	14B2 EXT		50	-0-	50	62	50	2			N	-0-					-0-

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	30	-0-	-60	-0-	30	2			N	-0-					-0-
07	93	N	9	-0-	-84	-0-	9	2			N	-0-					-0-
08	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
08	124	N	43	-0-	-81	-0-	43	2			N	-0-					-0-
09	90	N	19	-0-	-71	-0-	19	2			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
*11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

06	270	N	217	-0-	-53	-0-	217	2			N	-0-					-0-
07	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
08	310	N	241	-0-	-69	-0-	241	2			N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
10	248	N	168	-0-	-80	-0-	168	2			N	-0-					-0-
*11	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
09	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-
10	124	N	2	-0-	-122	-0-	2	2			N	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	2			N	-0-					-0-

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

06	300	N	208	-0-	-92	-0-	208	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
08	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
10	248	N	175	-0-	-73	-0-	175	2			N	-0-					-0-
*11	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

06	210	N	132	-0-	-78	-0-	132	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	217	N	8	-0-	-209	-0-	8	2			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*11	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1984	N	1984	-0-	-0-	-0-	319	1	1665	2	N	-0-			-0-
07	2782	N	2782	-0-	-0-	-0-	446	1	2336	2	N	-0-			-0-
08	2485	N	2485	-0-	-0-	-0-	389	1	2096	2	N	-0-			-0-
09	2599	N	2599	-0-	-0-	-0-	432	1	2167	2	N	-0-			-0-
10	2257	N	2257	-0-	-0-	-0-	389	1	1868	2	N	-0-			-0-
*11	1822	N	1822	-0-	-0-	-0-	260	1	1562	2	N	-0-			-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	347	-0-	-13	-0-	347	2			N	-0-			-0-
07	355	N	355	-0-	-0-	-0-	355	2			N	-0-			-0-
08	372	N	367	-0-	-5	-0-	367	2			N	-0-			-0-
09	372	N	372	-0-	-0-	-0-	372	2			N	-0-			-0-
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-			-0-
*11	459	N	459	-0-	-0-	-0-	459	2			N	-0-			-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	338	-0-	-52	-0-	338	2			N	-0-			-0-
07	372	N	367	-0-	-5	-0-	367	2			N	-0-			-0-
08	434	N	366	-0-	-68	-0-	366	2			N	-0-			-0-
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-			-0-
10	372	N	294	-0-	-78	-0-	294	2			N	-0-			-0-
*11	477	N	477	-0-	-0-	-0-	477	2			N	-0-			-0-

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	440	-0-	-70	-0-	440	2			N	-0-			-0-
07	496	N	490	-0-	-6	-0-	490	2			N	-0-			-0-
08	558	N	474	-0-	-84	-0-	474	2			N	-0-			-0-
09	458	N	458	-0-	-0-	-0-	458	2			N	-0-			-0-
10	496	N	385	-0-	-111	-0-	385	2			N	-0-			-0-
*11	601	N	601	-0-	-0-	-0-	601	2			N	-0-			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	543	-0-	-57	-0-	543	2			N	-0-					-0-
07	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
08	620	N	594	-0-	-26	-0-	594	2			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
10	620	N	506	-0-	-114	-0-	506	2			N	-0-					-0-
*11	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

06	480	N	448	-0-	-32	-0-	448	2			N	-0-					-0-
07	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
08	589	N	497	-0-	-92	-0-	497	2			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
10	496	N	397	-0-	-99	-0-	397	2			N	-0-					-0-
*11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

06	390	N	347	-0-	-43	-0-	347	2			N	-0-					-0-
07	403	N	375	-0-	-28	-0-	375	2			N	-0-					-0-
08	465	N	383	-0-	-82	-0-	383	2			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
10	372	N	299	-0-	-73	-0-	299	2			N	-0-					-0-
*11	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

06	780	N	682	-0-	-98	-0-	682	2			N	-0-					-0-
07	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
08	806	N	720	-0-	-86	-0-	720	2			N	-0-					-0-
09	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
10	744	N	618	-0-	-126	-0-	618	2			N	-0-					-0-
*11	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

06	240	N	124	-0-	-116	-0-	124	2			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
08	217	N	161	-0-	-56	-0-	161	2			N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
*11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

06	780	N	570	-0-	-210	-0-	570	2			N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
08	775	N	736	-0-	-39	-0-	736	2			N	-0-					-0-
09	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
10	837	N	634	-0-	-203	-0-	634	2			N	-0-					-0-
11	720	N	688	-0-	-32	-0-	688	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	311	-0-	-79	-0-	311	2			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
08	434	N	386	-0-	-48	-0-	386	2			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
10	403	N	304	-0-	-99	-0-	304	2			N	-0-					-0-
*11	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

06	630	N	553	-0-	-77	-0-	553	2			N	-0-					-0-
07	620	N	600	-0-	-20	-0-	600	2			N	-0-					-0-
08	713	N	623	-0-	-90	-0-	623	2			N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
10	589	N	499	-0-	-90	-0-	499	2			N	-0-					-0-
*11	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

06	690	N	514	-0-	-176	-0-	514	2			N	-0-					-0-
07	682	N	643	-0-	-39	-0-	643	2			N	-0-					-0-
08	775	N	617	-0-	-158	-0-	617	2			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
10	651	N	471	-0-	-180	-0-	471	2			N	-0-					-0-
*11	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-

HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

06	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
08	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE

KODIAK OPERATING, LLC 473780

MAJESTIC WELL #: R 1 RRCID -> 194457 COMPL. DATE 03/19/2003 TOTAL DEPTH 3546 PERF. 1772 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486

WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1395	N	765	-0-	-630	-0-	765	3			N	-0-					-0-
09	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
10	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
11	750	N	714	-0-	-36	-0-	714	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	68	-0-	68	68	68	3			N	-0-					-0-

PARALLEL ENERGY LP 639020

SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

06	540	N	4	-0-	-536	-0-	4	3			N	-0-					-0-
07	558	N	222	-0-	-336	-0-	222	3			N	-0-					-0-
08	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
10	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
11	810	N	539	-0-	-271	-0-	539	3			N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

06	780	N	652	-0-	-128	-0-	652	3			N	-0-					157
07	744	N	618	-0-	-126	-0-	618	3			N	-0-					157
08	682	N	598	-0-	-84	-0-	598	3			N	-0-					157
09	660	N	559	-0-	-101	-0-	559	3			N	-0-					157
10	620	N	503	-0-	-117	-0-	503	3			N	-0-					157
11	570	N	416	-0-	-154	-0-	416	3			N	-0-					157

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					49
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					49
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					49
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					49
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					49
*11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					49

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					77
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					77
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					77
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					77
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					77
11	240	N	231	-0-	-9	-0-	231	3			N	-0-					77

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	238	3	3	9	N	3					161
07	248	N	211	-0-	-37	-0-	210	3	1	9	N	1	59	1			103
08	279	N	212	-0-	-67	-0-	211	3	1	9	N	1					104
09	240	N	201	-0-	-39	-0-	195	3	6	9	N	5					109
*10	378	N	378	-0-	-0-	-0-	150	1	227	3	N	1					110
							1	9									
*11	364	N	364	-0-	-0-	-0-	145	1	219	3	N	-0-					110

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
07	713	N	646	-0-	-67	-0-	646	3			N	-0-					-0-
08	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
09	690	N	677	-0-	-13	-0-	677	3			N	-0-					-0-
10	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	5	-0-	-6	-0-	5	3			N	-0-					129
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					129
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					129
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					129
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					129
*11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					129

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
07	806	N	748	-0-	-58	-0-	748	3			N	-0-					-0-
08	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
09	810	N	777	-0-	-33	-0-	777	3			N	-0-					-0-
10	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
11	780	N	703	-0-	-77	-0-	703	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	687	-0-	-63	-0-	687	3			N	-0-					166
07	744	N	698	-0-	-46	-0-	698	3			N	-0-	51	1			115
08	713	N	676	-0-	-37	-0-	676	3			N	-0-					115
09	690	N	649	-0-	-41	-0-	649	3			N	-0-					115
*10	791	N	791	-0-	-0-	-0-	150	1	641	3	N	-0-					115
*11	765	N	765	-0-	-0-	-0-	150	1	615	3	N	-0-					115

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	N	665	-0-	-0-	-0-	270	1	395	3	N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	279	1	408	3	N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	279	1	406	3	N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	270	1	394	3	N	-0-					-0-
10	682	N	406	-0-	-276	-0-	406	3			N	-0-					-0-
11	660	N	390	-0-	-270	-0-	390	3			N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
07	403	N	349	-0-	-54	-0-	349	3			N	-0-					-0-
08	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
10	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
11	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	540	N	468	-0-	-72	-0-	468	3			N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
11	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					155
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					155
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					155
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					155
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					155
*11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					155

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	212	-0-	-238	-0-	212	3			N	-0-					354
07	465	N	164	-0-	-301	-0-	164	3			N	-0-					354
08	434	N	117	-0-	-317	-0-	117	3			N	-0-					354
09	210	N	-0-	-0-	-210	-0-					N	-0-					354
10	155	N	10	-0-	-145	-0-	10	3			N	-0-					354
11	120	N	2	-0-	-118	-0-	2	3			N	-0-					354

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	643	-0-	-137	-0-	642	3	1	9	N	1					73
07	744	N	631	-0-	-113	-0-	629	3	2	9	N	2					75
08	682	N	604	-0-	-78	-0-	604	3			N	-0-					75
09	630	N	581	-0-	-49	-0-	577	3	4	9	N	4					79
*10	691	N	691	-0-	-0-	-0-	150	1	534	3	N	6					85
							7	9									
*11	660	N	660	-0-	-0-	-0-	145	1	513	3	N	2					87
							2	9									

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					20
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					20
08	248	N	228	-0-	-20	-0-	228	3			N	-0-					20
09	240	N	219	-0-	-21	-0-	219	3			N	-0-					20
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					20
*11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					43
07	310	N	302	-0-	-8	-0-	301	3	1	9	N	1	44	1			-0-
08	310	N	301	-0-	-9	-0-	300	3	1	9	N	1					1
09	300	N	294	-0-	-6	-0-	293	3	1	9	N	1					2
*10	456	N	456	-0-	-0-	-0-	155	1	300	3	N	1					3
							1	9									
*11	410	N	410	-0-	-0-	-0-	135	1	274	3	N	1					4
							1	9									

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	443	-0-	-67	-0-	437	3	6	9	N	5					132
07	496	N	405	-0-	-91	-0-	394	3	11	9	N	10					142
08	465	N	428	-0-	-37	-0-	414	3	14	9	N	13					155
09	450	N	425	-0-	-25	-0-	422	3	3	9	N	3					158
*10	550	N	550	-0-	-0-	-0-	150	1	398	3	N	2					160
							2	9									
*11	498	N	498	-0-	-0-	-0-	145	1	351	3	N	2					162
							2	9									

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	297	-0-	-33	-0-	297	3			N	-0-					99
07	341	N	283	-0-	-58	-0-	283	3			N	-0-					99
08	310	N	273	-0-	-37	-0-	273	3			N	-0-					99
09	300	N	263	-0-	-37	-0-	263	3			N	-0-					99
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					99
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					99

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	500	-0-	-10	-0-	494	3	6	9	N	5					253
07	558	N	460	-0-	-98	-0-	449	3	11	9	N	10	41	1			222
08	496	N	467	-0-	-29	-0-	458	3	9	9	N	8					230
09	510	N	481	-0-	-29	-0-	472	3	9	9	N	8					238
*10	604	N	604	-0-	-0-	-0-	150	1	441	3	N	12					250
							13	9									
*11	646	N	646	-0-	-0-	-0-	145	1	487	3	N	13					263
							14	9									

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	156	-0-	-204	-0-	156	3			N	-0-					81
07	279	N	132	-0-	-147	-0-	125	3	7	9	N	6	55	1			32
08	186	N	130	-0-	-56	-0-	130	3			N	-0-					32
09	150	N	140	-0-	-10	-0-	139	3	1	9	N	1					33
*10	361	N	361	-0-	-0-	-0-	150	1	211	3	N	-0-					33
*11	361	N	361	-0-	-0-	-0-	145	1	216	3	N	-0-					33

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	N	471	-0-	-0-	-0-	120	1	351	3	N	-0-					64
07	434	N	411	-0-	-23	-0-	115	1	296	3	N	-0-					64
08	434	N	430	-0-	-4	-0-	110	1	320	3	N	-0-					64
09	486	N	486	-0-	-0-	-0-	140	1	346	3	N	-0-					64
*10	403	N	334	-0-	-69	-0-	100	1	234	3	N	-0-					64
*11	472	N	472	-0-	-0-	-0-	130	1	342	3	N	-0-					64

JESTER WELL #: 3018R RRCID -> 175715 COMPL. DATE 01/03/2000 TOTAL DEPTH 2275 PERF. 1908 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 12/13/2012 - P & A 12-13-12

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
07	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-
08	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
09	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	63	-0-	-27	-0-	63	3			N	-0-					7
07	93	N	58	-0-	-35	-0-	58	3			N	-0-					7
08	62	N	60	-0-	-2	-0-	59	3	1	9	N	1					8
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					8
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					8
*11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					8

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	294	-0-	-36	-0-	294	3			N	-0-					6
07	310	N	306	-0-	-4	-0-	306	3			N	-0-					6
08	310	N	144	-0-	-166	-0-	144	3			N	-0-					6
09	300	N	88	-0-	-212	-0-	88	3			N	-0-					6
10	310	N	246	-0-	-64	-0-	246	3			N	-0-					6
*11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					6

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					185
07	0	N	-0-	-0-	-0-	-0-					N	-0-					185
08	0	N	-0-	-0-	-0-	-0-					N	-0-					185
09	0	N	-0-	-0-	-0-	-0-					N	-0-					185
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	968	N	968	-0-	-0-	-0-	203	1	765	3	N	-0-					102
07	970	N	970	-0-	-0-	-0-	210	1	759	3	N	1	55	1			48
							1	9									
08	973	N	973	-0-	-0-	-0-	210	1	762	3	N	1					49
							1	9									
09	960	N	949	-0-	-11	-0-	203	1	746	3	N	-0-					49
*10	961	N	895	-0-	-66	-0-	145	1	748	3	N	2					51
							2	9									
11	930	N	887	-0-	-43	-0-	145	1	741	3	N	1					52
							1	9									

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

06	544	N	544	-0-	-0-	-0-	535	3	9	9	N	8					142
07	589	N	456	-0-	-133	-0-	455	3	1	9	N	1	59	1			84
08	496	N	438	-0-	-58	-0-	432	3	6	9	N	5					89
09	540	N	388	-0-	-152	-0-	386	3	2	9	N	2					91
*10	575	N	575	-0-	-0-	-0-	150	1	408	3	N	15					106
							17	9									
*11	545	N	545	-0-	-0-	-0-	145	1	394	3	N	5					111
							6	9									

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

06	360	N	332	-0-	-28	-0-	331	3	1	9	N	1					282
07	341	N	325	-0-	-16	-0-	325	3			N	-0-	41	1			241
08	324	N	324	-0-	-0-	-0-	318	3	6	9	N	5					246
09	330	N	314	-0-	-16	-0-	307	3	7	9	N	6					252
*10	463	N	463	-0-	-0-	-0-	150	1	305	3	N	7					259
							8	9									
*11	463	N	463	-0-	-0-	-0-	145	1	307	3	N	10					269
							11	9									

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

06	120	N	119	-0-	-1	-0-	119	3			N	-0-					130
07	155	N	119	-0-	-36	-0-	119	3			N	-0-					130
08	124	N	120	-0-	-4	-0-	120	3			N	-0-					130
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					130
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					130
*11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

06	150	N	120	-0-	-30	-0-	120	3			N	-0-					10
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					10
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					10
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					10
*10	201	N	201	-0-	-0-	-0-	75	1	126	3	N	-0-					10
*11	206	N	206	-0-	-0-	-0-	75	1	131	3	N	-0-					10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

06	120	N	115	-0-	-5	-0-	115	3			N	-0-					27
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					27
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					27
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					27
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					27
*11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					27

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1466	-0-	-4	-0-	1464	3	2	9	N	2					236
07	1550	N	1395	-0-	-155	-0-	1393	3	2	9	N	2	51	1			187
08	1519	N	1120	-0-	-399	-0-	1117	3	3	9	N	3					190
09	1470	N	1333	-0-	-137	-0-	1330	3	3	9	N	3					193
*10	1409	N	1409	-0-	-0-	-0-	150	1	1253	3	N	5					198
							6	9									
*11	1353	N	1353	-0-	-0-	-0-	145	1	1201	3	N	6					204
							7	9									

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

06	420	N	-0-	-0-	-420	-0-					N	-0-					14
07	186	N	6	-0-	-180	-0-	6	3			N	-0-					14
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					14
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
10	6	N	-0-	-0-	-6	-0-					N	-0-					14
11	1	N	-0-	-0-	-1	-0-					N	-0-					14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

06	720	N	712	-0-	-8	-0-	711	3	1	9	N	1					127
07	744	N	690	-0-	-54	-0-	689	3	1	9	N	1					128
08	744	N	691	-0-	-53	-0-	690	3	1	9	N	1					129
09	720	N	673	-0-	-47	-0-	673	3			N	-0-					129
*10	796	N	796	-0-	-0-	-0-	155	1	637	3	N	4					133
							4	9									
*11	759	N	759	-0-	-0-	-0-	145	1	614	3	N	-0-					133

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

06	480	N	454	-0-	-26	-0-	454	3			N	-0-					194
07	496	N	427	-0-	-69	-0-	427	3			N	-0-	109	1			85
08	465	N	423	-0-	-42	-0-	422	3	1	9	N	1					86
09	450	N	441	-0-	-9	-0-	441	3			N	-0-					86
*10	588	N	588	-0-	-0-	-0-	150	1	434	3	N	4					90
							4	9									
*11	550	N	550	-0-	-0-	-0-	140	1	409	3	N	1					91
							1	9									

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

06	150	N	124	-0-	-26	-0-	124	3			N	-0-					179
07	155	N	92	-0-	-63	-0-	92	3			N	-0-					179
08	124	N	94	-0-	-30	-0-	94	3			N	-0-					179
09	120	N	99	-0-	-21	-0-	99	3			N	-0-					179
10	93	N	60	-0-	-33	-0-	60	3			N	-0-					179
11	90	N	59	-0-	-31	-0-	59	3			N	-0-					179

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					135
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					135
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					135
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					135
10	31	N	11	-0-	-20	-0-	11	3			N	-0-					135
11	30	N	6	-0-	-24	-0-	6	3			N	-0-					135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	521	-0-	-49	-0-	116	1	405	3	N	-0-					-0-
07	589	N	496	-0-	-93	-0-	104	1	392	3	N	-0-					-0-
08	589	N	566	-0-	-23	-0-	120	1	446	3	N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	116	1	413	3	N	-0-					-0-
10	496	N	411	-0-	-85	-0-	411	3			N	-0-					-0-
11	540	N	412	-0-	-128	-0-	412	3			N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	483	-0-	-57	-0-	480	3	3	9	N	3					169
07	558	N	437	-0-	-121	-0-	436	3	1	9	N	1					170
08	527	N	440	-0-	-87	-0-	438	3	2	9	N	2					172
09	480	N	432	-0-	-48	-0-	431	3	1	9	N	1					173
10	472	N	472	-0-	-0-	-0-	472	3			N	-0-					173
*11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	N	598	-0-	-0-	-0-	565	3	33	9	N	30					239
07	657	N	657	-0-	-0-	-0-	650	3	7	9	N	6	114	1			131
08	713	N	713	-0-	-0-	-0-	694	3	19	9	N	17					148
09	663	N	663	-0-	-0-	-0-	649	3	14	9	N	13					161
*10	651	N	648	-0-	-3	-0-	155	1	465	3	N	25					186
							28	9									
11	690	N	555	-0-	-135	-0-	145	1	395	3	N	14					200
							15	9									

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					150
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					150
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					150
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					150
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					150
*11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	79	-0-	-41	-0-	79	3			N	-0-					56
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					56
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					56
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					56
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					56
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					56

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					7
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					7
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					7
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					7
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					7
*11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					7

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					28
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					28
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					28
09	30	N	7	-0-	-23	-0-	7	3			N	-0-					28
*10	95	N	95	-0-	-0-	-0-	80	1	15	3	N	-0-					28
*11	131	N	131	-0-	-0-	-0-	110	1	21	3	N	-0-					28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	584	-0-	-76	-0-	578	3	6	9	N	5					214
07	651	N	586	-0-	-65	-0-	585	3	1	9	N	1	101	1			114
08	620	N	578	-0-	-42	-0-	575	3	3	9	N	3					117
09	570	N	534	-0-	-36	-0-	531	3	3	9	N	3					120
*10	589	N	558	-0-	-31	-0-	145	1	412	3	N	1					121
							1	9									
*11	586	N	586	-0-	-0-	-0-	145	1	440	3	N	1					121
							1	9									

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					30
07	279	N	275	-0-	-4	-0-	275	3			N	-0-					30
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					30
09	330	N	269	-0-	-61	-0-	269	3			N	-0-					30
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					30
11	270	N	231	-0-	-39	-0-	231	3			N	-0-					30

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	226	-0-	-44	-0-	226	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	160	-0-	-50	-0-	160	3			N	-0-					-0-
07	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	233	-0-	-217	-0-	233	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
10	558	N	372	-0-	-186	-0-	372	3			N	-0-					-0-
11	810	N	403	-0-	-407	-0-	403	3			N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
07	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	235	-0-	-35	-0-	235	3			N	-0-					64
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					64
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					64
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					64
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					64
*11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					64

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	639	-0-	-21	-0-	348	1	291	3	N	-0-					-0-
07	713	N	583	-0-	-130	-0-	312	1	271	3	N	-0-					-0-
08	701	N	701	-0-	-0-	-0-	360	1	341	3	N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	348	1	313	3	N	-0-					-0-
10	589	N	304	-0-	-285	-0-	304	3			N	-0-					-0-
11	690	N	329	-0-	-361	-0-	329	3			N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
07	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	602	-0-	-58	-0-	596	3	6	9	N	5					57
07	682	N	531	-0-	-151	-0-	530	3	1	9	N	1					58
08	620	N	546	-0-	-74	-0-	545	3	1	9	N	1					59
09	600	N	552	-0-	-48	-0-	549	3	3	9	N	3					62
10	527	N	522	-0-	-5	-0-	522	3			N	-0-					62
11	540	N	538	-0-	-2	-0-	536	3	2	9	N	2					64

PIONEER NATURAL RES. USA, INC. 665748
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
11	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	899	-0-	-1	-0-	899	3			N	-0-					-0-
07	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
08	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
09	900	N	896	-0-	-4	-0-	896	3			N	-0-					-0-
10	899	N	892	-0-	-7	-0-	892	3			N	-0-					-0-
11	870	N	840	-0-	-30	-0-	840	3			N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
07	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
09	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
10	496	N	351	-0-	-145	-0-	351	3			N	-0-					-0-
*11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
07	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	630	N	598	-0-	-32	-0-	598	3			N	-0-					-0-
10	589	N	489	-0-	-100	-0-	489	3			N	-0-					-0-
*11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
07	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
09	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
10	341	N	237	-0-	-104	-0-	237	3			N	-0-					-0-
11	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
11	210	N	163	-0-	-47	-0-	163	3			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
*11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
07	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
*11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
07	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
09	660	N	612	-0-	-48	-0-	612	3			N	-0-					-0-
10	620	N	443	-0-	-177	-0-	443	3			N	-0-					-0-
*11	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
07	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	480	N	465	-0-	-15	-0-	465	3			N	-0-					-0-
10	465	N	356	-0-	-109	-0-	356	3			N	-0-					-0-
11	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1483	-0-	-17	-0-	1483	3			N	-0-					-0-
07	1023	N	993	-0-	-30	-0-	993	3			N	-0-					-0-
08	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
09	1470	N	1311	-0-	-159	-0-	1311	3			N	-0-					-0-
10	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
11	1680	N	1249	-0-	-431	-0-	1249	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

06	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
07	1488	N	1389	-0-	-99	-0-	1389	3			N	-0-					-0-
08	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
09	1500	N	1434	-0-	-66	-0-	1434	3			N	-0-					-0-
10	1395	N	1262	-0-	-133	-0-	1262	3			N	-0-					-0-
11	1500	N	1446	-0-	-54	-0-	1446	3			N	-0-					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

06	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
11	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
10	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-
*11	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
09	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-
10	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
11	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
07	527	N	446	-0-	-81	-0-	446	3			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
09	540	N	485	-0-	-55	-0-	485	3			N	-0-					-0-
10	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
11	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

06	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
07	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
08	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
09	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
10	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
11	570	N	534	-0-	-36	-0-	534	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
09	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
10	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
*11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
10	341	N	265	-0-	-76	-0-	265	3			N	-0-					-0-
11	330	N	199	-0-	-131	-0-	199	3			N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
07	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
*08	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
*09	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
*10	434	N	235	-0-	-199	-0-	235	3			N	-0-					-0-
11	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	685	-0-	-5	-0-	685	3			N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
09	690	N	656	-0-	-34	-0-	656	3			N	-0-					-0-
10	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-
11	690	N	618	-0-	-72	-0-	618	3			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
09	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
10	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	712	-0-	-8	-0-	712	3			N	-0-					-0-
07	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
09	720	N	688	-0-	-32	-0-	688	3			N	-0-					-0-
10	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
11	690	N	681	-0-	-9	-0-	681	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
09	540	N	497	-0-	-43	-0-	497	3			N	-0-					-0-
10	496	N	367	-0-	-129	-0-	367	3			N	-0-					-0-
11	510	N	459	-0-	-51	-0-	459	3			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	317	-0-	-793	-0-	317	3			N	-0-					-0-
07	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
09	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
10	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
*11	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
07	1922	N	1904	-0-	-18	-0-	1904	3			N	-0-					-0-
08	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					-0-
09	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-					-0-
10	1891	N	1440	-0-	-451	-0-	1440	3			N	-0-					-0-
11	2100	N	1546	-0-	-554	-0-	1546	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	917	-0-	-73	-0-	917	3			N	-0-					-0-
07	1023	N	710	-0-	-313	-0-	710	3			N	-0-					-0-
08	1023	N	730	-0-	-293	-0-	730	3			N	-0-					-0-
09	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
10	713	N	258	-0-	-455	-0-	258	3			N	-0-					-0-
11	720	N	335	-0-	-385	-0-	335	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
07	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
09	480	N	391	-0-	-89	-0-	391	3			N	-0-					-0-
10	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
11	480	N	378	-0-	-102	-0-	378	3			N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					27
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					27
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					27

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

06	1241	N	1241	-0-	-0- B	-0-	1240	2	1	9	N	1					115
07	1234	N	1234	-0-	-0- B	-0-	1233	2	1	9	N	1					116
08	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					116
	09/01 BALANCING DATE STATUS -> -0-																
09	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					116
10	930	N	809	-0-	-121 B	-0-	809	2			N	-0-					116
11	900	N	686	-0-	-214 B	-0-	686	2			N	-0-					116

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS -B- WELL #: 1 RRCID -> 022465 COMPL. DATE 06/21/1959 TOTAL DEPTH 8906 PERF. 8829 - 8840

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

06	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					91
07	1581	N	1009	-0-	-572	-0-	1009	2			N	-0-					91
08	1147	N	782	-0-	-365	-0-	782	2			N	-0-					91
09	1230	N	893	-0-	-337	-0-	893	2			N	-0-					91
10	1023	N	592	-0-	-431	-0-	592	2			N	-0-					91
11	750	N	303	-0-	-447	-0-	303	2			N	-0-					91

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

06	1080	N	801	-0-	-279	-0-	205	1	596	2	N	-0-					82
07	1271	N	870	-0-	-401	-0-	203	1	667	2	N	-0-					82
08	961	N	771	-0-	-190	-0-	203	1	568	2	N	-0-					82
09	810	N	785	-0-	-25	-0-	198	1	587	2	N	-0-					82
10	973	N	973	-0-	-0-	-0-	306	1	667	2	N	-0-					82
*11	1412	N	1412	-0-	-0-	-0-	247	1	1165	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1615	-0-	-605	-0-	1615	3			N	-0-					-0-
07	2084	N	2084	-0-	-0-	-0-	2084	3			N	-0-					-0-
08	1906	N	1906	-0-	-0-	-0-	1906	3			N	-0-					-0-
09	1620	N	516	-0-	-1104	-0-	516	3			N	-0-					-0-
10	2077	N	84	-0-	-1993	-0-	84	3			N	-0-					-0-
11	1830	N	41	-0-	-1789	-0-	41	3			N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	369	-0-	-51	-0-	369	3			N	-0-					49
07	465	N	360	-0-	-105	-0-	360	3			N	-0-					49
08	403	N	287	-0-	-116	-0-	287	3			N	-0-					49
09	360	N	197	-0-	-163	-0-	197	3			N	-0-					49
10	372	N	273	-0-	-99	-0-	272	3	1	9	N	1					50
11	270	N	181	-0-	-89	-0-	181	3			N	-0-					50

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1045	N	1045	-0-	-0-	-0-	1036	3	9	9	N	8					50
07	1127	N	1127	-0-	-0-	-0-	1118	3	9	9	N	8					58
08	1116	N	1073	-0-	-43	-0-	1066	3	7	9	N	6					64
09	1050	N	985	-0-	-65	-0-	983	3	2	9	N	2					66
10	1116	N	1035	-0-	-81	-0-	1023	3	12	9	N	11					77
*11	1087	N	1087	-0-	-0-	-0-	1072	3	15	9	N	14					91

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2568	N	2568	-0-	-0-	-0-	2568	3			N	-0-					57
07	2641	N	2641	-0-	-0-	-0-	2641	3			N	-0-					57
08	2294	N	2273	-0-	-21	-0-	2271	3	2	9	N	2					59
09	2370	N	2144	-0-	-226	-0-	2143	3	1	9	N	1					60
10	2449	N	2210	-0-	-239	-0-	2207	3	3	9	N	3					63
11	2190	N	2111	-0-	-79	-0-	2101	3	10	9	N	9					72

DICKINSON, CHARLES D. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					88
07	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					88
08	1240	N	1235	-0-	-5	-0-	1235	3			N	-0-					88
09	1200	N	958	-0-	-242	-0-	958	3			N	-0-					88
10	1240	N	817	-0-	-423	-0-	815	3	2	9	N	2					90
11	1200	N	525	-0-	-675	-0-	523	3	2	9	N	2					92

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7276	X	3639	-0-	-3637	-0-	3639	2			N	-0-					-0-
07	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					-0-
08	3627	X	3623	-0-	-4	-0-	3623	2			N	-0-					-0-
09	3600	X	3543	-0-	-57	-0-	3543	2			N	-0-					-0-
10	3720	X	3650	-0-	-70	-0-	3650	2			N	-0-					-0-
11	3630	X	3596	-0-	-34	-0-	3596	2			N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
07	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
08	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
09	1950	N	1935	-0-	-15	-0-	1935	2			N	-0-					-0-
10	2139	N	1928	-0-	-211	-0-	1928	2			N	-0-					-0-
11	2040	N	1856	-0-	-184	-0-	1856	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

06	2106	X	2106	-0-	-0-	-0-	60	1	2045	2	N	1					65
							1	9									
07	2201	X	2118	-0-	-83	-0-	62	1	2054	2	N	2					67
							2	9									
08	2294	X	2012	-0-	-282	-0-	62	1	1950	2	N	-0-					67
09	2220	X	2075	-0-	-145	-0-	60	1	2009	2	N	5					72
							6	9									
10	2294	X	2055	-0-	-239	-0-	62	1	1993	2	N	-0-					72
11	2100	X	1895	-0-	-205	-0-	60	1	1827	2	N	7					79
							8	9									

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

06	1980	N	1431	-0-	-549	-0-	58	1	1350	2	N	21					205
							23	9									
07	1891	N	1495	-0-	-396	-0-	62	1	1425	2	N	7					212
							8	9									
08	1612	N	1381	-0-	-231	-0-	56	1	1325	2	N	-0-	174	1			38
09	1449	N	1449	-0-	-0-	-0-	60	1	1379	2	N	9					47
							10	9									
10	1497	N	1497	-0-	-0-	-0-	62	1	1413	2	N	20					67
							22	9									
*11	1473	N	1473	-0-	-0-	-0-	60	1	1382	2	N	28					95
							31	9									

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

06	720	X	609	-0-	-111	-0-	52	1	557	2	N	-0-					126
07	744	X	689	-0-	-55	-0-	60	1	629	2	N	-0-					126
08	744	X	591	-0-	-153	-0-	62	1	529	2	N	-0-					126
09	600	X	573	-0-	-27	-0-	58	1	515	2	N	-0-					126
10	682	X	335	-0-	-347	-0-	60	1	275	2	N	-0-					126
11	660	X	50	-0-	-610	-0-	18	1	32	2	N	-0-					126

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
WILSON, OUIDA WELL #: 2045 RRCID -> 234078 COMPL. DATE 11/02/2007 TOTAL DEPTH 10400 PERF. 9041 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	22	1	20	2	N	-0-					77
07	31	N	30	-0-	-1	-0-	12	1	18	2	N	-0-					77
08	31	N	22	-0-	-9	-0-	10	1	12	2	N	-0-					77
09	30	N	19	-0-	-11	-0-	8	1	11	2	N	-0-					77
10	31	N	20	-0-	-11	-0-	10	1	10	2	N	-0-					77
11	30	N	26	-0-	-4	-0-	12	1	14	2	N	-0-					77

NATURAL GAS ANADARKO COMPANY 600750
DICKENSON WELL #: 1307 T RRCID -> 092581 COMPL. DATE 01/24/1981 TOTAL DEPTH 10200 PERF. 9044 - 9056

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77

WORKED OVER ANOTHER ZONE.. 06/01/2011

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

06	5202	X	5202	-0-	-0-	-0-	5202	3			N	-0-					12
07	5091	X	5091	-0-	-0-	-0-	5091	3			N	-0-					12
08	5048	X	5048	-0-	-0-	-0-	5048	3			N	-0-					12
09	4797	X	4797	-0-	-0-	-0-	4797	3			N	-0-					12
10	4786	X	4786	-0-	-0-	-0-	4786	3			N	-0-					12
*11	4116	X	4116	-0-	-0-	-0-	4116	3			N	-0-					12

COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
ADAMS WELL #: 1137 RRCID -> 177020 COMPL. DATE 02/24/2000 TOTAL DEPTH 10432 PERF.10208 - 10236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	21	21	1			-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

06	14551	X	14551	-0-	-0-	-0-	14551	2			N	-0-					-0-
07	17224	X	17224	-0-	-0-	-0-	17224	2			N	-0-					-0-
08	17365	X	17365	-0-	-0-	-0-	17365	2			N	-0-					-0-
09	15545	X	15545	-0-	-0-	-0-	15545	2			N	-0-					-0-
10	16852	X	16852	-0-	-0-	-0-	16852	2			N	-0-					-0-
*11	12328	X	12328	-0-	-0-	-0-	12328	2			N	-0-					-0-

ATHENA ENERGY, INC. 036051
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

06	DLQ G-10	2910	-0-	2910	5767	2910	2			N	-0-					310
07	DLQ G-10	3011	-0-	3011	8778	3011	2			N	-0-					310
08	DLQ G-10	2809	-0-	2809	11587	2809	2			N	-0-	182	1			128
09	DLQ G-10	2806	-0-	2806	14393	2806	2			N	-0-					128
10	DLQ G-10	2910	-0-	2910	17303	2910	2			N	-0-					128
11	2670	N NO RPT	-0-	-2670	14633					N	NO RPT					128

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

06	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
07	651	N	143	-0-	-508	-0-	143	2			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
09	120	N	83	-0-	-37	-0-	83	2			N	-0-					-0-
10	155	N	35	-0-	-120	-0-	35	2			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

06	120	N	103	-0-	-17	-0-	6 1 4	1	96	3	N	-0-					-0-
07	155	N	111	-0-	-44	-0-	6 1 4	1	104	3	N	-0-					-0-
08	186	N	182	-0-	-4	-0-	5 2 4	1	175	3	N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	5 2 4	1	182	3	N	-0-					-0-
*10	202	N	202	-0-	-0-	-0-	6 2 4	1	194	3	N	-0-					-0-
11	180	N	137	-0-	-43	-0-	7 1 4	1	129	3	N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2060	-0-	-370	-0-	2060	3			N	-0-					13
07	2077	N	1682	-0-	-395	-0-	1659	3	23	9	N	21					34
08	2263	N	1845	-0-	-418	-0-	1845	3			N	-0-					34
09	2070	N	1534	-0-	-536	-0-	1534	3			N	-0-					34
*10	1674	N	1405	-0-	-269	-0-	1405	3			N	-0-					34
11	1800	N	1712	-0-	-88	-0-	1712	3			N	-0-					34

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	932	N	932	-0-	-0-	-0-	21	1	910	3	N	-0-					-0-
							1	4									
07	975	N	975	-0-	-0-	-0-	21	1	953	3	N	-0-					-0-
							1	4									
08	806	N	788	-0-	-18	-0-	15	1	771	3	N	-0-					-0-
							2	4									
09	930	N	753	-0-	-177	-0-	15	1	736	3	N	-0-					-0-
							2	4									
*10	961	N	868	-0-	-93	-0-	18	1	848	3	N	-0-					-0-
							2	4									
*11	849	N	849	-0-	-0-	-0-	16	1	832	3	N	-0-					-0-
							1	4									

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1823	-0-	-247	-0-	35	1	1787	3	N	-0-					114
							1	4									
07	2046	N	1402	-0-	-644	-0-	35	1	1356	3	N	9					123
							1	4	10	9							
08	1922	N	965	-0-	-957	-0-	31	1	932	3	N	-0-					123
							2	4									
09	1830	N	869	-0-	-961	-0-	22	1	845	3	N	-0-					123
							2	4									
*10	1395	N	1000	-0-	-395	-0-	29	1	969	3	N	-0-					123
							2	4									
*11	1028	N	1028	-0-	-0-	-0-	1	1	1026	3	N	-0-					123
							1	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2970	X	2872	-0-	-98	-0-	162	1	2709	3	N	-0-			124
							1	4							
07	3069	X	2931	-0-	-138	-0-	162	1	2768	3	N	-0-			124
							1	4							
08	3069	X	2887	-0-	-182	-0-	124	1	2726	3	N	32			156
							2	4	35	9					
09	2910	X	2735	-0-	-175	-0-	118	1	2594	3	N	19			175
							2	4	21	9					
*10	2976	X	2821	-0-	-155	-0-	123	1	2696	3	N	-0-			175
							2	4							
11	2790	N	2457	-0-	-333	-0-	124	1	2332	3	N	-0-			175
							1	4							

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

06	3960	X	1956	-0-	-2004	-0-	63	1	1892	3	N	-0-			-0-
							1	4							
07	4092	X	3884	-0-	-208	-0-	63	1	3820	3	N	-0-			-0-
							1	4							
08	3813	X	3446	-0-	-367	-0-	100	1	3344	3	N	-0-			-0-
							2	4							
09	3690	X	1865	-0-	-1825	-0-	61	1	1802	3	N	-0-			-0-
							2	4							
*10	3875	X	3257	-0-	-618	-0-	89	1	3166	3	N	-0-			-0-
							2	4							
11	3750	X	2422	-0-	-1328	-0-	74	1	2347	3	N	-0-			-0-
							1	4							

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

06	772	N	772	-0-	-0-	-0-	772	3			N	-0-			-0-
07	574	N	574	-0-	-0-	-0-	574	3			N	-0-			-0-
08	1922	N	405	-0-	-1517	-0-	405	3			N	-0-			-0-
09	780	N	403	-0-	-377	-0-	403	3			N	-0-			-0-
*10	589	N	489	-0-	-100	-0-	489	3			N	-0-			-0-
*11	476	N	476	-0-	-0-	-0-	476	3			N	-0-			-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

06	630	N	620	-0-	-10	-0-	16	1	603	3	N	-0-			121
							1	4							
07	651	N	635	-0-	-16	-0-	16	1	618	3	N	-0-			121
							1	4							
08	643	N	643	-0-	-0-	-0-	17	1	624	3	N	-0-			121
							2	4							
09	630	N	626	-0-	-4	-0-	16	1	608	3	N	-0-			121
							2	4							
*10	620	N	620	-0-	-0-	-0-	20	1	598	3	N	-0-			121
							2	4							
*11	788	N	788	-0-	-0-	-0-	92	1	695	3	N	-0-			121
							1	4							

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

06	1930	N	1930	-0-	-0-	-0-	1911	3	19	9	N	17			37
07	2172	N	2172	-0-	-0-	-0-	2140	3	32	9	N	29			66
08	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-			66
09	1920	N	1889	-0-	-31	-0-	1889	3			N	-0-			66
*10	2170	N	1603	-0-	-567	-0-	1585	3	18	9	N	16			82
11	1950	N	1351	-0-	-599	-0-	1351	3			N	-0-			82

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1374	-0-	-186	-0-	56	1	1317	3	N	-0-					-0-
							1	4									
07	1612	N	1360	-0-	-252	-0-	56	1	1303	3	N	-0-					-0-
							1	4									
08	1395	N	1208	-0-	-187	-0-	1208	3			N	-0-					-0-
09	1465	N	1465	-0-	-0-	-0-	40	1	1423	3	N	-0-					-0-
							2	4									
*10	1626	N	1626	-0-	-0-	-0-	48	1	1576	3	N	-0-					-0-
							2	4									
*11	1370	N	1370	-0-	-0-	-0-	46	1	1323	3	N	-0-					-0-
							1	4									

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

06	3968	X	3968	-0-	-0-	-0-	91	1	3876	3	N	-0-					-0-
							1	4									
07	3999	X	3801	-0-	-198	-0-	91	1	3709	3	N	-0-					-0-
							1	4									
08	3999	X	3685	-0-	-314	-0-	3685	3			N	-0-					-0-
09	3960	X	3611	-0-	-349	-0-	82	1	3527	3	N	-0-					-0-
							2	4									
*10	4092	X	4013	-0-	-79	-0-	109	1	3902	3	N	-0-					-0-
							2	4									
*11	3869	X	3869	-0-	-0-	-0-	108	1	3760	3	N	-0-					-0-
							1	4									

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

06	1733	N	1733	-0-	-0-	-0-	123	1	1609	3	N	-0-					-0-
							1	4									
07	1085	N	1085	-0-	-0-	-0-	123	1	961	3	N	-0-					-0-
							1	4									
08	1178	N	359	-0-	-819	-0-	329	3	30	9	N	27					27
09	1677	N	1677	-0-	-0-	-0-	107	1	1568	3	N	-0-					27
							2	4									
10	1709	N	1709	-0-	-0-	-0-	123	1	1584	3	N	-0-					27
							2	4									
*11	495	N	495	-0-	-0-	-0-	62	1	432	3	N	-0-					27
							1	4									

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

06	1050	N	1026	-0-	-24	-0-	26	1	999	3	N	-0-					-0-
							1	4									
07	1085	N	1009	-0-	-76	-0-	26	1	982	3	N	-0-					-0-
							1	4									
08	1085	N	851	-0-	-234	-0-	21	1	828	3	N	-0-					-0-
							2	4									
09	1020	N	782	-0-	-238	-0-	18	1	762	3	N	-0-					-0-
							2	4									
*10	1023	N	804	-0-	-219	-0-	24	1	778	3	N	-0-					-0-
							2	4									
11	810	N	764	-0-	-46	-0-	21	1	742	3	N	-0-					-0-
							1	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2871	X	2871	-0-	-0-	-0-	36	1	2834	3	N	-0-					153
							1	4									
07	2914	X	2859	-0-	-55	-0-	36	1	2822	3	N	-0-					153
							1	4									
08	2914	X	2774	-0-	-140	-0-	36	1	2705	3	N	28					181
							2	4	31	9							
09	2820	X	2737	-0-	-83	-0-	33	1	2684	3	N	16					197
							2	4	18	9							
*10	2914	X	2425	-0-	-489	-0-	33	1	2389	3	N	1	186	1			12
							2	4	1	9							
*11	8204	X	8204	-0-	-0-	-0-	68	1	8122	3	N	12					24
							1	4	13	9							

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 2 RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

06	90	N	-0-	-0-	-90	-0-					N	-0-					113
07	0	N	-0-	-0-	-0-	-0-					N	-0-					113
08	124	N	-0-	-0-	-124	-0-					N	-0-					113
09	0	N	-0-	-0-	-0-	-0-					N	-0-					113
10	0	N	-0-	-0-	-0-	-0-					N	-0-					113
11	0	N	-0-	-0-	-0-	-0-					N	-0-					113

CANYON CREEK RESOURCES, LLC 129946
PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

06	30	N	-0-	-0-	-30	-0-					N	-0-	193	1			55
07	31	N	-0-	-0-	-31	-0-					N	-0-	55	1			-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

06	INC G-10		1825	-0-	1825	2974	1825	2			N	-0-					175
07	INC G-10		2541	-0-	2541	5515	2541	2			N	-0-					175
08	9212	X	3697	-0-	-5515	-0-	3697	2			N	-0-					175
09	3118	X	3118	-0-	-0-	-0-	3118	2			N	-0-					175
10	2542	X	2505	-0-	-37	-0-	2491	2	14	9	N	13					188
11	3570	X	2209	-0-	-1361	-0-	2209	2			N	-0-					188

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	79	-0-	-161	-0-	79	2			N	-0-					133
07	406	N	406	-0-	-0-	-0-	371	2	35	9	N	32					165
08	169	N	169	-0-	-0-	-0-	169	2			N	-0-					165
09	90	N	72	-0-	-18	-0-	72	2			N	-0-					165
10	403	N	48	-0-	-355	-0-	48	2			N	-0-					165
11	150	N	47	-0-	-103	-0-	47	2			N	-0-					165

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2356	-0-	-374	-0-	2346	2	10	9	N	9					198
07	2821	X	2407	-0-	-414	-0-	2399	2	8	9	N	7					205
08	2821	X	2496	-0-	-325	-0-	2494	2	2	9	N	2					207
09	2730	X	2335	-0-	-395	-0-	2332	2	3	9	N	3					210
10	2480	X	2346	-0-	-134	-0-	2322	2	24	9	N	22					232
11	2430	X	2137	-0-	-293	-0-	2102	2	35	9	N	32					264

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1230	-0-	-780	-0-	1230	2			N	-0-					90
07	1624	N	1624	-0-	-0-	-0-	1623	2	1	9	N	1					91
08	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					91
09	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					91
10	1612	N	1279	-0-	-333	-0-	1279	2			N	-0-					91
11	1350	N	1234	-0-	-116	-0-	1234	2			N	-0-					91

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31380	X	23803	-0-	-7577	-0-	23803	2			N	-0-					323
07	50065	X	21082	-0-	-28983	-0-	21082	2			N	-0-					323
08	50065	X	3289	-0-	-46776	-0-	3289	2			N	-0-					323
09	58690	X	58690	-0-	-0-	-0-	58623	2	67	9	N	61	189	1			195
10	58157	X	58157	-0-	-0-	-0-	58126	2	31	9	N	28					223
*11	48780	X	48780	-0-	-0-	-0-	48748	2	32	9	N	29					252

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6451	X	6451	-0-	-0-	-0-	56	1	6395	2	N	-0-					57
07	5555	X	5555	-0-	-0-	-0-	56	1	5499	2	N	-0-					57
08	8339	X	2668	-0-	-5671	-0-	42	1	2626	2	N	-0-					57
09	8070	X	7245	-0-	-825	-0-	60	1	7185	2	N	-0-					57
10	8532	X	8532	-0-	-0-	-0-	62	1	8470	2	N	-0-					57
*11	6254	X	6254	-0-	-0-	-0-	60	1	6194	2	N	-0-					57

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5066	X	5066	-0-	-0-	-0-	5066	2			N	-0-					-0-
07	3533	X	3533	-0-	-0-	-0-	3533	2			N	-0-					-0-
08	4444	X	4444	-0-	-0-	-0-	4444	2			N	-0-					-0-
09	4192	X	4192	-0-	-0-	-0-	4192	2			N	-0-					-0-
10	4470	X	4470	-0-	-0-	-0-	4470	2			N	-0-					-0-
11	1920	X	1128	-0-	-792	-0-	1128	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LINN OPERATING, INC. 501545
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

06	1767	N	1767	-0-	-0-	-0-	55	1	1709	2	N	3					42
							3	9									
07	2728	N	99	-0-	-2629	-0-	97	1	2	9	N	2					44
08	2574	N	2574	-0-	-0-	-0-	81	1	2493	2	N	-0-					44
09	2453	N	2453	-0-	-0-	-0-	119	1	2330	2	N	4					48
							4	9									
10	2980	N	2980	-0-	-0-	-0-	104	1	2876	2	N	-0-					48
11	2490	N	2337	-0-	-153	-0-	88	1	2246	2	N	3					51
							3	9									

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ETAL -M- WELL #: 4 RRCID -> 069507 COMPL. DATE 04/19/2001 TOTAL DEPTH 11250 PERF. 9665 - 10819

06	1350	N	1255	-0-	-95	-0-	1255	3			N	-0-					50
07	1395	N	336	-0-	-1059	-0-	313	3	23	9	N	21					71
08	1302	N	-0-	-0-	-1302	-0-					N	-0-					71
*09	1260	N	-0-	-0-	-1260	-0-					N	-0-					71
10	341	N	-0-	-0-	-341	-0-					N	-0-					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71

PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

06	2730	N	2519	-0-	-211	-0-	30	1	2259	2	N	209	183	1			59
							230	9									
07	2436	N	2436	-0-	-0-	-0-	31	1	2405	2	N	-0-					59
08	2418	N	2233	-0-	-185	-0-	31	1	2202	2	N	-0-					59
09	2520	N	2325	-0-	-195	-0-	29	1	2296	2	N	-0-					59
10	2888	N	2888	-0-	-0-	-0-	31	1	2647	2	N	191	130	1			120
							210	9									
*11	2525	N	2525	-0-	-0-	-0-	30	1	2464	2	N	28	28	1			120
							31	9									

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

06	1963	N	1963	-0-	-0-	-0-	168	1	1795	2	N	-0-					10
07	2921	N	2921	-0-	-0-	-0-	186	1	2735	2	N	-0-					10
08	3035	N	3035	-0-	-0-	-0-	186	1	2849	2	N	-0-					10
09	2767	N	2767	-0-	-0-	-0-	168	1	2599	2	N	-0-					10
10	3049	N	3049	-0-	-0-	-0-	186	1	2863	2	N	-0-					10
11	2880	N	2423	-0-	-457	-0-	149	1	2274	2	N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1521	N	1521	-0-	-0-	-0-	416	1	1105	2	N	-0-					1
07	1481	N	1481	-0-	-0-	-0-	432	1	1049	2	N	-0-					1
08	1550	N	1509	-0-	-41	-0-	480	1	1029	2	N	-0-					1
09	1530	N	1060	-0-	-470	-0-	368	1	692	2	N	-0-					1
10	1488	N	1286	-0-	-202	-0-	476	1	810	2	N	-0-					1
11	1470	N	850	-0-	-620	-0-	284	1	566	2	N	-0-					1

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1143	-0-	-177	-0-	232	1	911	2	N	-0-					-0-
07	1741	N	1741	-0-	-0-	-0-	248	1	1493	2	N	-0-					-0-
08	1774	N	1774	-0-	-0-	-0-	248	1	1526	2	N	-0-					-0-
09	1346	N	1346	-0-	-0-	-0-	216	1	1130	2	N	-0-					-0-
10	1736	N	1014	-0-	-722	-0-	200	1	814	2	N	-0-					-0-
11	1710	N	1296	-0-	-414	-0-	240	1	1056	2	N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WALLACE WELL #: 1142 RRCID -> 101778 COMPL. DATE 07/25/1982 TOTAL DEPTH 10875 PERF.10827 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1694	-0-	-316	-0-	46 15	1 9	1633	2	N	14					114
07	2350	N	2350	-0-	-0-	-0-	62 18	1 9	2270	2	N	16					130
08	2413	N	2413	-0-	-0-	-0-	62 13	1 9	2338	2	N	12					142
09	2268	N	2268	-0-	-0-	-0-	56 39	1 9	2173	2	N	35					177
10	2529	N	2529	-0-	-0-	-0-	62	1	2467	2	N	-0-					177
11	2340	N	1580	-0-	-760	-0-	48	1	1532	2	N	-0-					177

RANGE PRODUCTION COMPANY 691703
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3043	-0-	43	43	3043	2			N	-0-					22
07	3100	N	3308	-0-	208	251	3308	2			N	-0-					22
08	3100	N	3443	-0-	343	594	3443	2			N	-0-					22
09	4014	X	3420	-0-	-594	-0-	3420	2			N	-0-					22
10	3177	X	3177	-0-	-0-	-0-	3177	2			N	-0-					22
*11	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					22

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

06	4121	X	4121	-0-	-0-	-0-	4121	2			N	-0-					-0-
07	5174	X	5174	-0-	-0-	-0-	5174	2			N	-0-					-0-
08	5133	X	5133	-0-	-0-	-0-	5133	2			N	-0-					-0-
09	4858	X	4858	-0-	-0-	-0-	4858	2			N	-0-					-0-
10	5055	X	5055	-0-	-0-	-0-	5055	2			N	-0-					-0-
*11	4693	X	4693	-0-	-0-	-0-	4693	2			N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

06	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-
07	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-					-0-
08	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
09	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-
10	2294	N	2184	-0-	-110	-0-	2184	2			N	-0-					-0-
11	2250	N	1981	-0-	-269	-0-	1981	2			N	-0-					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

06	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
07	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-
08	2529	N	2529	-0-	-0-	-0-	2529	2			N	-0-					-0-
09	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-
10	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
*11	2491	N	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

06	5650	X	5650	-0-	-0-	-0-	5650	2			N	-0-					-0-
07	6369	X	6369	-0-	-0-	-0-	6369	2			N	-0-					-0-
08	6489	X	6489	-0-	-0-	-0-	6489	2			N	-0-					-0-
09	5983	X	5983	-0-	-0-	-0-	5983	2			N	-0-					-0-
10	4189	X	4189	-0-	-0-	-0-	4189	2			N	-0-					-0-
*11	5622	X	5622	-0-	-0-	-0-	5622	2			N	-0-					-0-

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

06	347	N	347	-0-	-0-	-0-	347	2			N	-0-					3
07	713	N	324	-0-	-389	-0-	324	2			N	-0-					3
08	899	N	899	-0-	-0-	-0-	899	2			N	-0-					3
09	737	N	737	-0-	-0-	-0-	737	2			N	-0-					3
10	411	N	411	-0-	-0-	-0-	411	2			N	-0-					3
11	870	N	480	-0-	-390	-0-	480	2			N	-0-					3

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
07	2170	X	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
08	1972	X	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
09	2003	X	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
10	2845	X	2845	-0-	-0-	-0-	2845	2			N	-0-					-0-
*11	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 11/15/2003 TOTAL DEPTH 11410 PERF.11232 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	N	677	-0-	-0-	-0-	677	2			N	-0-					182
07	603	N	603	-0-	-0-	-0-	603	2			N	-0-					182
08	575	N	575	-0-	-0-	-0-	575	2			N	-0-					182
09	746	N	746	-0-	-0-	-0-	746	2			N	-0-					182
10	683	N	683	-0-	-0-	-0-	683	2			N	-0-					182
*11	385	N	385	-0-	-0-	-0-	385	2			N	-0-					182

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4453	X	4453	-0-	-0-	-0-	4453	2			N	-0-					-0-
07	4990	X	4990	-0-	-0-	-0-	4990	2			N	-0-					-0-
08	5287	X	5287	-0-	-0-	-0-	5287	2			N	-0-					-0-
09	5339	X	5339	-0-	-0-	-0-	5339	2			N	-0-					-0-
10	5341	X	5341	-0-	-0-	-0-	5341	2			N	-0-					-0-
*11	4228	X	4228	-0-	-0-	-0-	4228	2			N	-0-					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					50
07	13	N	-0-	-0-	-13	-0-					N	-0-					50
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					50
09	90	N	-0-	-0-	-90	-0-					N	-0-					50
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					50
11	120	N	-0-	-0-	-120	-0-					N	-0-					50

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2497	N	2497	-0-	-0-	-0-	65	1	2432	2	N	-0-					-0-
07	2647	N	2647	-0-	-0-	-0-	79	1	2568	2	N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	20	1	416	2	N	-0-					-0-
09	3000	N	3122	-0-	122	122	102	1	3020	2	N	-0-					-0-
10	2635	N	1020	-0-	-1615	-0-	26	1	994	2	N	-0-					-0-
*11	3000	N	3596	-0-	596	596	85	1	3511	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 2 A RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	1	-0-	-1559	-0-	1	2			N	-0-					34
07	1612	X	-0-	-0-	-1612	-0-					N	-0-					34
08	1023	X	-0-	-0-	-1023	-0-					N	-0-					34
09	1	N	-0-	-0-	-1	-0-					N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1646	N	1646	-0-	-0-	-0-	323	1	1323	2	N	-0-					-0-
07	1426	N	1167	-0-	-259	-0-	221	1	946	2	N	-0-					-0-
08	1732	N	1732	-0-	-0-	-0-	374	1	1358	2	N	-0-					-0-
09	1650	N	1531	-0-	-119	-0-	323	1	1208	2	N	-0-					-0-
10	1535	N	1535	-0-	-0-	-0-	425	1	1110	2	N	-0-					-0-
11	1650	N	1561	-0-	-89	-0-	493	1	1068	2	N	-0-					-0-

GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 1 RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					115
07	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					115
08	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					115
09	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					115
10	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					115
11	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					115

PLUGGED AND ABANDONED_____ 09/08/2012 - PLUGGED 09/08/12

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	#	493	-0-	-227	B	-10341	6	1	487	2	N	-0-					119
07	651	#	349	-0-	-302	B	-10643	7	1	342	2	N	-0-					119
08	651	#	661	-0-	10	B	-10633	8	1	653	2	N	-0-					119
09	600	#	785	-0-	185	B	-10448	8	1	777	2	N	-0-					119
10	620	#	711	-0-	91	B	-10357	8	1	703	2	N	-0-					119
11	630	#	679	-0-	49	B	-10308	8	1	671	2	N	-0-					119

PARSELL (MORROW,LOWER SUB) //CONT.// 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

06	821	N	821	-0-	-0-	-0-	821	2				N	-0-					18
07	1162	N	1162	-0-	-0-	-0-	1162	2				N	-0-					18
08	847	N	847	-0-	-0-	-0-	847	2				N	-0-					18
09	810	N	755	-0-	-55	-0-	755	2				N	-0-					18
10	1147	N	747	-0-	-400	-0-	747	2				N	-0-					18
11	810	N	754	-0-	-56	-0-	754	2				N	-0-					18

B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

06	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

06	900	N	860	-0-	-40	-0-	860	3				N	-0-					74
07	930	N	838	-0-	-92	-0-	838	3				N	-0-					74
08	930	N	862	-0-	-68	-0-	843	3	19	9		N	17					91
09	870	N	791	-0-	-79	-0-	791	3				N	-0-					91
*10	881	N	881	-0-	-0-	-0-	848	3	33	9		N	30					121
11	840	N	828	-0-	-12	-0-	828	3				N	-0-					121

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

06	1920	N	1868	-0-	-52	-0-	1868	3				N	-0-					40
07	2816	N	2816	-0-	-0-	-0-	2816	3				N	-0-					40
08	2734	N	2734	-0-	-0-	-0-	2610	3	124	9		N	113					153
09	2551	N	2551	-0-	-0-	-0-	2551	3				N	-0-					153
*10	2683	N	2683	-0-	-0-	-0-	2633	3	50	9		N	45					198
*11	2624	N	2624	-0-	-0-	-0-	2624	3				N	-0-					198

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

06	1200	N	1198	-0-	-2	-0-	9 1 4	1	1188	3		N	-0-					161
07	1245	N	1245	-0-	-0-	-0-	9 1 4	1	1235	3		N	-0-					161
08	1248	N	1248	-0-	-0-	-0-	9 2 4	1	1237	3		N	-0-					161
09	1215	N	1215	-0-	-0-	-0-	8 2 4	1	1205	3		N	-0-					161
10	1240	N	1237	-0-	-3	-0-	8 2 4	1	1227	3		N	-0-					161
11	1200	N	1198	-0-	-2	-0-	9 1 4	1	1188	3		N	-0-					161

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	972	N	972	-0-	-0-	-0-	12	1	959	3	N	-0-					-0-
							1	4									
07	1013	N	1013	-0-	-0-	-0-	12	1	1000	3	N	-0-					-0-
							1	4									
08	1116	N	999	-0-	-117	-0-	999	3			N	-0-					-0-
09	993	N	993	-0-	-0-	-0-	10	1	981	3	N	-0-					-0-
							2	4									
*10	1033	N	1033	-0-	-0-	-0-	10	1	1021	3	N	-0-					-0-
							2	4									
*11	950	N	950	-0-	-0-	-0-	9	1	940	3	N	-0-					-0-
							1	4									

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	927	-0-	-33	-0-	25	1	901	3	N	-0-					79
							1	4									
07	1096	N	1096	-0-	-0-	-0-	25	1	1070	3	N	-0-					79
							1	4									
08	937	N	937	-0-	-0-	-0-	28	1	894	3	N	12					91
							2	4	13	9							
09	930	N	907	-0-	-23	-0-	24	1	881	3	N	-0-					91
							2	4									
*10	1085	N	1035	-0-	-50	-0-	27	1	1006	3	N	-0-					91
							2	4									
11	900	N	769	-0-	-131	-0-	23	1	745	3	N	-0-					91
							1	4									

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1450	-0-	-710	-0-	72	1	1377	3	N	-0-					87
							1	4									
07	1984	N	1374	-0-	-610	-0-	72	1	1301	3	N	-0-					87
							1	4									
08	1550	N	1083	-0-	-467	-0-	36	1	1045	3	N	-0-					87
							2	4									
09	1440	N	1427	-0-	-13	-0-	66	1	1359	3	N	-0-					87
							2	4									
*10	1555	N	1555	-0-	-0-	-0-	25	1	1528	3	N	-0-					87
							2	4									
*11	1836	N	1836	-0-	-0-	-0-	62	1	1773	3	N	-0-					87
							1	4									

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	464	-0-	-16	-0-	14	1	449	3	N	-0-					19
							1	4									
07	496	N	217	-0-	-279	-0-	14	1	202	3	N	-0-					19
							1	4									
08	465	N	9	-0-	-456	-0-	8	3	1	4	N	-0-					19
09	450	N	-0-	-0-	-450	-0-					N	-0-					19
*10	217	N	-0-	-0-	-217	-0-					N	-0-					19
11	9	N	-0-	-0-	-9	-0-					N	-0-					19

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4407	X	4407	-0-	-0-	-0-	167	1	4239	3	N	-0-	173	1			30
							1	4									
07	4393	X	4393	-0-	-0-	-0-	167	1	4180	3	N	41					71
							1	4	45	9							
08	4481	X	4481	-0-	-0-	-0-	167	1	4300	3	N	11					82
							2	4	12	9							
09	4403	X	4403	-0-	-0-	-0-	157	1	4193	3	N	46					128
							2	4	51	9							
*10	4287	X	4287	-0-	-0-	-0-	166	1	4077	3	N	38					166
							2	4	42	9							
*11	4439	X	4439	-0-	-0-	-0-	177	1	4261	3	N	-0-					166
							1	4									

BRACKEN OPERATING, L.L.C. 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

06	2070	N	1603	-0-	-467	-0-	1603	3			N	-0-					93
07	1922	N	679	-0-	-1243	-0-	679	3			N	-0-					93
08	2252	N	2252	-0-	-0-	-0-	2211	3	41	9	N	37					130
09	2169	N	2169	-0-	-0-	-0-	2156	3	13	9	N	12					142
10	1874	N	1874	-0-	-0-	-0-	1868	3	6	9	N	5					147
11	2190	N	1688	-0-	-502	-0-	1682	3	6	9	N	5					152

CANYON CREEK RESOURCES, LLC 129946
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

06	390	N	274	-0-	-116	-0-	274	2			N	-0-	179	1			27
07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					27
08	327	N	327	-0-	-0-	-0-	327	2			N	-0-					27
09	352	N	352	-0-	-0-	-0-	352	2			N	-0-					27
*10	412	N	412	-0-	-0-	-0-	412	2			N	-0-					27
*11	407	N	407	-0-	-0-	-0-	407	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPARRAL ENERGY, L.L.C. 144535
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
CORLENA OIL COMPANY 178450
FIELDS & SULLIVAN WELL #: 3 RRCID -> 214625 COMPL. DATE 11/22/2005 TOTAL DEPTH 10200 PERF.10027 - 10047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	33	-0-	-57	-0-	33	2			N	-0-					125
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					125
08	62	N	44	-0-	-18	-0-	43	2	1	9	N	1					126
09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					126
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					126
*11	53	N	53	-0-	-0-	-0-	49	2	4	9	N	4					130

FAULCONER, VERNON E., INC. 263701
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	372	-0-	-48	-0-	372	2			N	-0-					187
07	403	N	398	-0-	-5	-0-	398	2			N	-0-					187
08	403	N	384	-0-	-19	-0-	384	2			N	-0-					187
09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					187
10	403	N	368	-0-	-35	-0-	368	2			N	-0-					187
*11	363	N	363	-0-	-0-	-0-	363	2			N	-0-					187

FOREST OIL CORPORATION 275740
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2883	-0-	-87	-0-	2880	3	3	9	N	3					179
07	3233	X	3233	-0-	-0-	-0-	3231	3	2	9	N	2					181
08	3464	X	3464	-0-	-0-	-0-	3457	3	7	9	N	6					187
09	3457	X	3457	-0-	-0-	-0-	4	1	3451	3	N	2					189
							2	9									
*10	3261	X	3261	-0-	-0-	-0-	3261	3			N	-0-	163	1			26
*11	3398	X	3398	-0-	-0-	-0-	3395	3	3	9	N	3					29

BAUERSFIELD WELL #: 1 RRCID -> 066087 COMPL. DATE 03/22/1976 TOTAL DEPTH 10050 PERF. 9791 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	72	-0-	-78	-0-	72	3			N	-0-					19
07	62	N	9	-0-	-53	-0-	9	3			N	-0-					19
08	62	N	2	-0-	-60	-0-	2	3			N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	2	N	-0-	-0-	-2	-0-					N	-0-					19

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					19
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					19
08	7	N	5	-0-	-2	-0-	5	3			N	-0-					19
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					19
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	5	N	-0-	-0-	-5	-0-					N	-0-					19

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					114
07	155	N	96	-0-	-59	-0-	96	3			N	-0-					114
08	713	N	257	-0-	-456	-0-	257	3			N	-0-					114
09	0	N	-0-	-0-	-0-	-0-					N	-0-					114
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114
11	240	N	-0-	-0-	-240	-0-					N	-0-					114

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION //CONT.// 275740
COGGIN WELL #: 1137 RRCID -> 124549 COMPL. DATE 09/24/1987 TOTAL DEPTH 10608 PERF.10271 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

06	780	N	10	-0-	-770	-0-	1	1	9	2	N	-0-					132
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					132
08	0	N	-0-	-0-	-0-	-0-					N	-0-					132
09	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					132
*10	25	N	25	-0-	-0-	-0-	3	1	22	2	N	-0-					132
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

KAISER-FRANCIS OIL COMPANY 450175
PARSELL-HACKBERRY WELL #: 1166 RRCID -> 122023 COMPL. DATE 06/24/1986 TOTAL DEPTH 9900 PERF. 9710 - 9718

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					135
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					135
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135

LINN OPERATING, INC. 501545
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

06	1984	X	1984	-0-	-0-	-0-	92	1	1891	2	N	1					12
							1	9									
07	2139	N	101	-0-	-2038	-0-	101	1			N	-0-					12
08	3100	N	3989	-0-	889	889	181	1	3804	2	N	4					16
							4	9									
09	3000	N	3442	-0-	442	1331	192	1	3247	2	N	3					19
							3	9									
10	3100	N	3635	-0-	535	1866	433	1	3198	2	N	4					23
							4	9									
*11	4466	X	2600	-0-	-1866	-0-	72	1	2526	2	N	2					25
							2	9									

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

06	1085	N	1085	-0-	-0-	-0-	55	1	1029	2	Y	1					113
							1	9									
07	837	N	80	-0-	-757	-0-	78	1	2	9	Y	2					115
08	1009	N	1009	-0-	-0-	-0-	44	1	965	2	Y	-0-					115
09	1106	N	1106	-0-	-0-	-0-	74	1	1032	2	Y	-0-					115
10	921	N	921	-0-	-0-	-0-	23	1	898	2	Y	-0-					115
11	990	N	848	-0-	-142	-0-	19	1	828	2	Y	1					116
							1	9									

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1473	-0-	-267	-0-	163	1	1290	2	N	18	173	1			7
							20	9									
07	2108	N	1545	-0-	-563	-0-	168	1	1377	2	N	-0-					7
08	1717	N	1717	-0-	-0-	-0-	172	1	1545	2	N	-0-					7
09	1870	N	1870	-0-	-0-	-0-	181	1	1689	2	N	-0-					7
10	2114	N	2114	-0-	-0-	-0-	190	1	1830	2	N	85					92
							94	9									
*11	1732	N	1732	-0-	-0-	-0-	196	1	1536	2	N	-0-					92

MORRISON, MARY T. ETAL "M" WELL #: 4 RRCID -> 188378 COMPL. DATE 04/19/2001 TOTAL DEPTH 11250 PERF. 9665 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	706	-0-	-374	-0-	28	1	678	2	N	-0-					93
07	992	N	739	-0-	-253	-0-	31	1	708	2	N	-0-					93
08	769	N	769	-0-	-0-	-0-	30	1	739	2	N	-0-					93
09	720	N	670	-0-	-50	-0-	30	1	640	2	N	-0-					93
10	744	N	652	-0-	-92	-0-	31	1	615	2	N	5					98
							6	9									
*11	856	N	856	-0-	-0-	-0-	30	1	826	2	N	-0-					98

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2186	N	2186	-0-	-0-	-0-	151	1	1999	2	N	33					284
							36	9									
07	2968	N	2968	-0-	-0-	-0-	153	1	2791	2	N	22					306
							24	9									
08	2410	N	2410	-0-	-0-	-0-	155	1	2219	2	N	33					339
							36	9									
09	2190	N	1957	-0-	-233	-0-	138	1	1769	2	N	45					384
							50	9									
10	2542	N	1831	-0-	-711	-0-	128	1	1651	2	N	47					431
							52	9									
11	2340	N	1078	-0-	-1262	-0-	93	1	951	2	N	31					462
							34	9									

NEWFIELD EXPL. MID-CON. INC 606616
BAUERSFELD WELL #: 2 RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	975	-0-	-15	-0-	975	2			N	-0-					36
07	1023	N	1002	-0-	-21	-0-	1002	2			N	-0-					36
08	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					36
09	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					36
10	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					36
*11	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					36

PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1394	N	1394	-0-	-0-	-0-	1383	2	11	9	N	10	148	1			35
07	1751	N	1751	-0-	-0-	-0-	1727	2	24	9	N	22					57
08	1723	N	1723	-0-	-0-	-0-	1713	2	10	9	N	9					66
09	1638	N	1638	-0-	-0-	-0-	1623	2	15	9	N	14					80
10	1691	N	1691	-0-	-0-	-0-	1677	2	14	9	N	13					93
*11	1645	N	1645	-0-	-0-	-0-	1627	2	18	9	N	16					109

RANGE PRODUCTION COMPANY 691703
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					190
07	1581	N	748	-0-	-833	-0-	748	2			N	-0-					190
08	1860	N	898	-0-	-962	-0-	898	2			N	-0-					190
09	1770	N	1210	-0-	-560	-0-	1210	2			N	-0-					190
10	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					190
*11	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					190

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2357	X	2357	-0-	-0-	-0-	2357	2			N	-0-					192
07	2476	X	2476	-0-	-0-	-0-	2476	2			N	-0-					192
08	2523	X	2523	-0-	-0-	-0-	2523	2			N	-0-					192
09	2865	X	2865	-0-	-0-	-0-	2865	2			N	-0-					192
10	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					192
*11	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					192

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2894	N	2894	-0-	-0-	-0-	2885	2	9	9	N	8					152
07	3014	N	3014	-0-	-0-	-0-	2988	2	26	9	N	24					176
08	2480	N	2480	-0-	-0-	-0-	2458	2	22	9	N	20					196
09	2600	N	2600	-0-	-0-	-0-	2581	2	19	9	N	17					213
10	2544	N	2544	-0-	-0-	-0-	2527	2	17	9	N	15					228
*11	2142	N	2142	-0-	-0-	-0-	2136	2	6	9	N	5					233

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	45	2			N	-0-					62
07	122	N	122	-0-	-0-	-0-	122	2			N	-0-					62
08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					62
09	60	N	46	-0-	-14	-0-	46	2			N	-0-					62
10	124	N	34	-0-	-90	-0-	34	2			N	-0-					62
*11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4555	X	4555	-0-	-0-	-0-	350	1	4197	2	N	7					222
							8	9									
07	4676	X	4676	-0-	-0-	-0-	392	1	4266	2	N	16	155	1			83
							18	9									
08	4511	X	4511	-0-	-0-	-0-	364	1	4099	2	N	44					127
							48	9									
09	4355	X	4355	-0-	-0-	-0-	364	1	3957	2	N	31					158
							34	9									
10	4679	X	4679	-0-	-0-	-0-	392	1	4262	2	N	23					181
							25	9									
*11	4386	X	4386	-0-	-0-	-0-	378	1	3971	2	N	34	174	1			41
							37	9									

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	952	-0-	-548	-0-	266	1	686	2	N	-0-					200
07	806	N	743	-0-	-63	-0-	299	1	444	2	N	-0-					200
08	1054	N	905	-0-	-149	-0-	348	1	557	2	N	-0-					200
09	981	N	981	-0-	-0-	-0-	336	1	645	2	N	-0-					200
10	1245	N	1245	-0-	-0-	-0-	288	1	957	2	N	-0-					200
*11	1257	N	1257	-0-	-0-	-0-	312	1	945	2	N	-0-					200

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	22	-0-	22	22	22	2			N	-0-					-0-
11	14B2	EXT	290	-0-	290	312	290	2			N	-0-					-0-

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	889	-0-	-1541	-0-	33	1	855	3	N	-0-					-0-
							1	4									
07	2511	X	759	-0-	-1752	-0-	33	1	725	3	N	-0-					-0-
							1	4									
08	2511	X	745	-0-	-1766	-0-	745	3			N	-0-					-0-
09	2430	X	859	-0-	-1571	-0-	30	1	827	3	N	-0-					-0-
							2	4									
*10	957	X	957	-0-	-0-	-0-	35	1	920	3	N	-0-					-0-
							2	4									
*11	981	X	981	-0-	-0-	-0-	36	1	944	3	N	-0-					-0-
							1	4									

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

06	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					6
07	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					6
08	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					6
09	DELQ	PR	4476	-0-	4476	4476	80	1	4396	3	N	-0-					6
10	DELQ	PR	4432	-0-	4432	8908	80	1	4352	3	N	-0-					6
11	DELQ	PR	NO RPT	-0-	-0-	8908					N	NO RPT					6

FOREST OIL CORPORATION 275740
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

06	1470	N	1271	-0-	-199	-0-	1271	2			N	-0-					15
07	1457	N	1415	-0-	-42	-0-	1415	3			N	-0-					15
08	1581	N	622	-0-	-959	-0-	622	3			N	-0-					15
09	989	N	989	-0-	-0-	-0-	989	3			N	-0-					15
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					15
*11	982	N	982	-0-	-0-	-0-	982	3			N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

06	1080	N	1019	-0-	-61	-0-	1019	3			N	-0-					-0-
07	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
08	1085	N	1079	-0-	-6	-0-	1079	3			N	-0-					-0-
09	1020	N	860	-0-	-160	-0-	860	3			N	-0-					-0-
*10	1209	N	1017	-0-	-192	-0-	1017	3			N	-0-					-0-
11	1050	N	900	-0-	-150	-0-	900	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

06	615	N	615	-0-	-0-	-0-	17	1	597	3	N	-0-					-0-
							1	4									
07	643	N	643	-0-	-0-	-0-	17	1	625	3	N	-0-					-0-
							1	4									
08	679	N	679	-0-	-0-	-0-	20	1	657	3	N	-0-					-0-
							2	4									
09	654	N	654	-0-	-0-	-0-	18	1	634	3	N	-0-					-0-
							2	4									
*10	708	N	708	-0-	-0-	-0-	20	1	686	3	N	-0-					-0-
							2	4									
*11	634	N	634	-0-	-0-	-0-	16	1	617	3	N	-0-					-0-
							1	4									

PARSELL, SOUTH (MORROW, UP.SE) //CONT.// 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB WELL #: 2187 RRCID -> 089931 COMPL. DATE 08/21/1980 TOTAL DEPTH 10800 PERF.10521 - 10549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/04/2013 - PLUGGED 06-04-2013

GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

06	930	N	853	-0-	-77	-0-	52	1	800	3	N	-0-					2
							1	4									
07	930	N	856	-0-	-74	-0-	52	1	803	3	N	-0-					2
							1	4									
08	868	N	845	-0-	-23	-0-	40	1	778	3	N	23					25
							2	4	25	9							
09	840	N	784	-0-	-56	-0-	50	1	732	3	N	-0-					25
							2	4									
*10	868	N	775	-0-	-93	-0-	44	1	729	3	N	-0-					25
							2	4									
11	810	N	760	-0-	-50	-0-	53	1	706	3	N	-0-					25
							1	4									

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

06	3570	#	2330	-0-	-1240	-0-	2330	2			N	-0-					47
07	3875	#	3459	-0-	-416	-0-	3459	2			N	-0-					47
08	3875	#	3755	-0-	-120	-0-	3755	2			N	-0-					47
09	3750	#	3275	-0-	-475	-0-	3275	2			N	-0-					47
10	3473	R	3473	-0-	-0-	-0-	3473	2			N	-0-					47
11	3630	#	2931	-0-	-699	-0-	2931	2			N	-0-					47

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

06	1203	N	1203	-0-	-0-	B	-0-	147	1	1056	2	N	-0-				-0-
07	1287	N	1287	-0-	-0-	B	-0-	156	1	1131	2	N	-0-				-0-
*08	1395	N	798	-0-	-597	B	-0-	798	2			N	-0-				-0-
09	1200	N	NO RPT	-0-	-1200	B	-0-					N	NO RPT				-0-
10	1302	N	NO RPT	-0-	-1302	B	-0-					N	NO RPT				-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

06	845	N	845	-0-	-0-	B	-0-	103	1	742	2	N	-0-				-0-
07	1009	N	1009	-0-	-0-	B	-0-	122	1	887	2	N	-0-				-0-
*08	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-				-0-
09	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT				-0-
10	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT				-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

06	1988	N	1988	-0-	-0-	B	-0-	1988	2			N	-0-				-0-
07	1740	N	1740	-0-	-0-	B	-0-	1740	2			N	-0-				-0-
*08	2232	N	1854	-0-	-378	B	-0-	1854	2			N	-0-				-0-
09	1980	N	NO RPT	-0-	-1980	B	-0-					N	NO RPT				-0-
10	1736	N	NO RPT	-0-	-1736	B	-0-					N	NO RPT				-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6	N	6	-0-	-0- B	-0-	1	1	5	2	N	-0-			-0-
07	7	N	7	-0-	-0- B	-0-	1	1	6	2	N	-0-			-0-
*08	7	N	6	-0-	-1 B	-0-	6	2			N	-0-			-0-
09	6	N	NO RPT	-0-	-6 B	-0-					N	NO RPT			-0-
10	7	N	NO RPT	-0-	-7 B	-0-					N	NO RPT			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	531	N	531	-0-	-0- B	-0-	65	1	466	2	N	-0-			-0-
07	547	N	547	-0-	-0- B	-0-	66	1	481	2	N	-0-			-0-
*08	558	N	461	-0-	-97 B	-0-	461	2			N	-0-			-0-
09	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT			-0-
10	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	-0-	-0-	-90 B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*08	24	N	24	-0-	-0- B	-0-	24	2			N	-0-			-0-
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	133	N	133	-0-	-0- B	-0-	16	1	117	2	N	-0-			-0-
07	115	N	115	-0-	-0- B	-0-	14	1	101	2	N	-0-			-0-
*08	124	N	97	-0-	-27 B	-0-	97	2			N	-0-			-0-
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT			-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	569	N	569	-0-	-0- B	-0-	70	1	499	2	N	-0-			-0-
07	548	N	548	-0-	-0- B	-0-	66	1	482	2	N	-0-			-0-
*08	744	N	470	-0-	-274 B	-0-	470	2			N	-0-			-0-
09	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT			-0-
10	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	121	N	121	-0-	-0- B	-0-	15	1	106	2	N	-0-			-0-
07	130	N	130	-0-	-0- B	-0-	16	1	114	2	N	-0-			-0-
*08	124	N	117	-0-	-7 B	-0-	117	2			N	-0-			-0-
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT			-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1256	N	1256	-0-	-0- B	-0-	1256	2			N	-0-			-0-
07	1290	N	1290	-0-	-0- B	-0-	1290	2			N	-0-			-0-
*08	1271	N	227	-0-	-1044 B	-0-	227	2			N	-0-			-0-
09	1260	N	NO RPT	-0-	-1260 B	-0-					N	NO RPT			-0-
10	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-		-0-	B	-0-	11	1	112	2	N	-0-				-0-
07	182	N	182	-0-		-0-	B	-0-	13	1	169	2	N	-0-				-0-
*08	248	N	92	-0-		-156	B	-0-	92	2			N	-0-				-0-
09	120	N	NO RPT	-0-		-120	B	-0-					N	NO RPT				-0-
10	186	N	NO RPT	-0-		-186	B	-0-					N	NO RPT				-0-
11	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-		-0-	B	-0-	45	1	475	2	N	-0-				-0-
07	700	N	700	-0-		-0-	B	-0-	51	1	649	2	N	-0-				-0-
*08	713	N	549	-0-		-164	B	-0-	549	2			N	-0-				-0-
09	510	N	NO RPT	-0-		-510	B	-0-					N	NO RPT				-0-
10	713	N	NO RPT	-0-		-713	B	-0-					N	NO RPT				-0-
11	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-		-0-	B	-0-	33	1	352	2	N	-0-				-0-
07	472	N	472	-0-		-0-	B	-0-	34	1	438	2	N	-0-				-0-
*08	465	N	406	-0-		-59	B	-0-	406	2			N	-0-				-0-
09	390	N	NO RPT	-0-		-390	B	-0-					N	NO RPT				-0-
10	465	N	NO RPT	-0-		-465	B	-0-					N	NO RPT				-0-
11	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1004	N	1004	-0-		-0-	B	-0-	123	1	881	2	N	-0-				-0-
07	975	N	975	-0-		-0-	B	-0-	118	1	857	2	N	-0-				-0-
*08	1116	N	847	-0-		-269	B	-0-	847	2			N	-0-				-0-
09	990	N	NO RPT	-0-		-990	B	-0-					N	NO RPT				-0-
10	961	N	NO RPT	-0-		-961	B	-0-					N	NO RPT				-0-
11	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-		-0-	B	-0-	3	2			N	-0-				-0-
07	6	N	3	-0-		-3	B	-0-	3	2			N	-0-				-0-
*08	73	N	73	-0-		-0-	B	-0-	73	2			N	-0-				-0-
09	3	N	NO RPT	-0-		-3	B	-0-					N	NO RPT				-0-
10	3	N	NO RPT	-0-		-3	B	-0-					N	NO RPT				-0-
11	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1028	N	1028	-0-		-0-	B	-0-	126	1	902	2	N	-0-				-0-
07	1107	N	1107	-0-		-0-	B	-0-	134	1	973	2	N	-0-				-0-
*08	1271	N	1041	-0-		-230	B	-0-	1041	2			N	-0-				-0-
09	1020	N	NO RPT	-0-		-1020	B	-0-					N	NO RPT				-0-
10	1116	N	NO RPT	-0-		-1116	B	-0-					N	NO RPT				-0-
11	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-		-0-	B	-0-	59	1	423	2	N	-0-				-0-
07	529	N	529	-0-		-0-	B	-0-	64	1	465	2	N	-0-				-0-
*08	465	N	402	-0-		-63	B	-0-	402	2			N	-0-				-0-
09	480	N	NO RPT	-0-		-480	B	-0-					N	NO RPT				-0-
10	527	N	NO RPT	-0-		-527	B	-0-					N	NO RPT				-0-
11	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2041	N	2041	-0-	-0- B	-0-	176	1	1865	2	N	-0-					-0-
07	2285	N	2285	-0-	-0- B	-0-	165	1	2120	2	N	-0-					-0-
*08	2883	N	1896	-0-	-987 B	-0-	1896	2			N	-0-					-0-
09	2040	N	NO RPT	-0-	-2040 B	-0-					N	NO RPT					-0-
10	2294	N	NO RPT	-0-	-2294 B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1147	N	1147	-0-	-0- B	-0-	140	1	1007	2	N	-0-					-0-
07	1149	N	1149	-0-	-0- B	-0-	139	1	1010	2	N	-0-					-0-
*08	1333	N	1091	-0-	-242 B	-0-	1091	2			N	-0-					-0-
09	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					-0-
10	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0- B	-0-	27	1	284	2	N	-0-					-0-
07	331	N	331	-0-	-0- B	-0-	24	1	307	2	N	-0-					-0-
*08	310	N	275	-0-	-35 B	-0-	275	2			N	-0-					-0-
09	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	353	-0-	-37 B	-0-	30	1	323	2	N	-0-					-0-
07	493	N	493	-0-	-0- B	-0-	36	1	457	2	N	-0-					-0-
08	527	N	420	-0-	-107 B	-0-	420	2			N	-0-					-0-
09	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1169	N	1169	-0-	-0- B	-0-	101	1	1068	2	N	-0-					-0-
07	1457	N	1457	-0-	-0- B	-0-	105	1	1352	2	N	-0-					-0-
08	1302	N	1111	-0-	-191 B	-0-	1111	2			N	-0-					-0-
09	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-
10	1457	N	NO RPT	-0-	-1457 B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1233	N	1233	-0-	-0- B	-0-	151	1	1082	2	N	-0-					-0-
07	1279	N	1279	-0-	-0- B	-0-	155	1	1124	2	N	-0-					-0-
08	1798	N	1196	-0-	-602 B	-0-	1196	2			N	-0-					-0-
09	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-
10	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0- B	-0-	74	1	529	2	N	-0-					-0-
07	612	N	612	-0-	-0- B	-0-	74	1	538	2	N	-0-					-0-
08	713	N	557	-0-	-156 B	-0-	557	2			N	-0-					-0-
09	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	978	N	978	-0-	-0- B	-0-	84	1	894	2	N	-0-			-0-
07	1107	N	1107	-0-	-0- B	-0-	80	1	1027	2	N	-0-			-0-
08	1178	N	959	-0-	-219 B	-0-	959	2			N	-0-			-0-
09	990	N	NO RPT	-0-	-990 B	-0-					N	NO RPT			-0-
10	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	801	N	801	-0-	-0- B	-0-	98	1	703	2	N	-0-			-0-
07	831	N	831	-0-	-0- B	-0-	101	1	730	2	N	-0-			-0-
08	806	N	696	-0-	-110 B	-0-	696	2			N	-0-			-0-
09	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT			-0-
10	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	734	N	734	-0-	-0- B	-0-	90	1	644	2	N	-0-			-0-
07	717	N	717	-0-	-0- B	-0-	87	1	630	2	N	-0-			-0-
08	744	N	543	-0-	-201 B	-0-	543	2			N	-0-			-0-
09	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT			-0-
10	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	147	N	147	-0-	-0- B	-0-	18	1	129	2	N	-0-			-0-
07	158	N	158	-0-	-0- B	-0-	19	1	139	2	N	-0-			-0-
08	186	N	123	-0-	-63 B	-0-	123	2			N	-0-			-0-
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT			-0-
10	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	767	N	767	-0-	-0- B	-0-	94	1	673	2	N	-0-			-0-
07	809	N	809	-0-	-0- B	-0-	98	1	711	2	N	-0-			-0-
08	868	N	682	-0-	-186 B	-0-	682	2			N	-0-			-0-
09	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT			-0-
10	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1121	N	1121	-0-	-0- B	-0-	137	1	984	2	N	-0-			-0-
07	1353	N	1353	-0-	-0- B	-0-	164	1	1189	2	N	-0-			-0-
08	1240	N	1139	-0-	-101 B	-0-	1139	2			N	-0-			-0-
09	1110	N	NO RPT	-0-	-1110 B	-0-					N	NO RPT			-0-
10	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	406	N	406	-0-	-0- B	-0-	50	1	356	2	N	-0-			-0-
07	441	N	441	-0-	-0- B	-0-	53	1	388	2	N	-0-			-0-
08	465	N	213	-0-	-252 B	-0-	213	2			N	-0-			-0-
09	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT			-0-
10	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	845	N	845	-0-	-0- B	-0-	103	1	742	2	N	-0-			-0-
07	793	N	793	-0-	-0- B	-0-	96	1	697	2	N	-0-			-0-
08	961	N	817	-0-	-144 B	-0-	817	2			N	-0-			-0-
09	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT			-0-
10	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	368	N	368	-0-	-0- B	-0-	368	2			N	-0-			-0-
07	403	N	377	-0-	-26 B	-0-	377	2			N	-0-			-0-
08	403	N	67	-0-	-336 B	-0-	67	2			N	-0-			-0-
09	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT			-0-
10	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	215	N	215	-0-	-0- B	-0-	215	2			N	-0-			-0-
07	217	N	215	-0-	-2 B	-0-	215	2			N	-0-			-0-
08	217	N	208	-0-	-9 B	-0-	208	2			N	-0-			-0-
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT			-0-
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	302	N	302	-0-	-0- B	-0-	302	2			N	-0-			-0-
07	403	N	287	-0-	-116 B	-0-	287	2			N	-0-			-0-
08	279	N	49	-0-	-230 B	-0-	49	2			N	-0-			-0-
09	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT			-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	210	-0-	-0- B	-0-	26	1	184	2	N	-0-			-0-
07	220	N	220	-0-	-0- B	-0-	27	1	193	2	N	-0-			-0-
08	217	N	129	-0-	-88 B	-0-	129	2			N	-0-			-0-
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT			-0-
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1094	N	1094	-0-	-0- B	-0-	134	1	960	2	N	-0-			-0-
07	1118	N	1118	-0-	-0- B	-0-	135	1	983	2	N	-0-			-0-
*08	962	N	962	-0-	-0- B	-0-	962	2			N	-0-			-0-
09	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT			-0-
10	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
07	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
08	186	N	158	-0-	-28	B	-0-	158	2			N	-0-					-0-
09	180	N	149	-0-	-31	B	-0-	149	2			N	-0-					-0-
10	186	N	147	-0-	-39	B	-0-	147	2			N	-0-					-0-
11	150	N	129	-0-	-21	B	-0-	129	2			N	-0-					-0-

WHITE WELL #: 2 RRCID -> 164746 COMPL. DATE 07/09/1999 TOTAL DEPTH 3925 PERF. 3646 - 4794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
07	713	N	182	-0-	-531	B	-0-	182	2			N	-0-					-0-
08	527	N	22	-0-	-505	B	-0-	22	2			N	-0-					-0-
09	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	954	N	954	-0-	-0-	B	-0-	130	1	824	2	N	-0-					-0-
07	671	N	671	-0-	-0-	B	-0-	84	1	587	2	N	-0-					-0-
08	930	N	126	-0-	-804	B	-0-	63	1	63	2	N	-0-					-0-
09	960	N	-0-	-0-	-960	B	-0-					N	-0-					-0-
10	682	N	255	-0-	-427	B	-0-	42	1	213	2	N	-0-					-0-
*11	926	N	926	-0-	-0-	B	-0-	130	1	796	2	N	-0-					-0-

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0-	B	-0-	574	2			N	-0-					-0-
07	577	N	577	-0-	-0-	B	-0-	577	2			N	-0-					-0-
08	651	N	568	-0-	-83	B	-0-	568	2			N	-0-					-0-
09	570	N	547	-0-	-23	B	-0-	547	2			N	-0-					-0-
10	589	N	563	-0-	-26	B	-0-	563	2			N	-0-					-0-
11	540	N	538	-0-	-2	B	-0-	538	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

06	150	N	150	-0-	-0- B	-0-	130	1	20	2	N	-0-					-0-
07	62	N	36	-0-	-26 B	-0-	17	1	19	2	N	-0-					-0-
08	186	N	88	-0-	-98 B	-0-	59	1	29	2	N	-0-					-0-
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

06	1230	N	1230	-0-	-0- B	-0-	130	1	1100	2	N	-0-					-0-
07	577	N	577	-0-	-0- B	-0-	88	1	489	2	N	-0-					-0-
08	1023	N	589	-0-	-434 B	-0-	122	1	467	2	N	-0-					-0-
09	1230	N	587	-0-	-643 B	-0-	104	1	483	2	N	-0-					-0-
10	589	N	572	-0-	-17 B	-0-	109	1	463	2	N	-0-					-0-
*11	1078	N	1078	-0-	-0- B	-0-	130	1	948	2	N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

06	2019	N	2019	-0-	-0- B	-0-	2019	2			N	-0-					-0-
07	1953	N	1722	-0-	-231 B	-0-	1722	2			N	-0-					-0-
08	1953	N	1665	-0-	-288 B	-0-	1665	2			N	-0-					-0-
09	2010	N	1478	-0-	-532 B	-0-	1478	2			N	-0-					-0-
10	1999	N	1999	-0-	-0- B	-0-	1999	2			N	-0-					-0-
*11	1855	N	1855	-0-	-0- B	-0-	1855	2			N	-0-					-0-

WESTWIND OIL AND GAS INC. 912975
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

06	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
07	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
08	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-
09	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
10	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
*11	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	382	-0-	-2618	90225	370	2	12	9	N	11					95
07	3100	N	458	-0-	-2642	87583	456	2	2	9	N	2					97
08	527	N	NO RPT	-0-	-527	87056					N	NO RPT					97
09	390	N	NO RPT	-0-	-390	86666					N	NO RPT					97
10	465	N	NO RPT	-0-	-465	86201					N	NO RPT					97
11	DELQ PR		NO RPT	-0-	-0-	86201					N	NO RPT					97

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

06	2520	N	2231	-0-	-289	-0-	2229	2	2	9	N	2					82
07	2542	N	2460	-0-	-82	-0-	2458	2	2	9	N	2					84
08	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					84
09	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					84
10	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					84
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					84

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

06	1560	#	857	-0-	-703	-0-	857	2			N	-0-					163
07	1612	#	876	-0-	-736	-0-	876	2			N	-0-					163
08	1240	#	876	-0-	-364	-0-	876	2			N	-0-					163
09	1140	#	-0-	-0-	-1140	-0-					N	-0-					163
10	1054	#	-0-	-0-	-1054	-0-					N	-0-					163
11	870	#	-0-	-0-	-870	-0-					N	-0-					163

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

06	1350	#	966	-0-	-384	-0-	966	2			N	-0-					156
07	1395	#	776	-0-	-619	-0-	776	2			N	-0-					156
08	1395	#	609	-0-	-786	-0-	609	2			N	-0-					156
09	1140	#	14	-0-	-1126	-0-	14	2			N	-0-					156
10	1085	#	-0-	-0-	-1085	-0-					N	-0-					156
11	960	#	8	-0-	-952	-0-	8	2			N	-0-					156

BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

06	4470	#	4199	-0-	-271	-0-	130	1	4068	3	N	-0-					294
							1	4									
07	4619	#	4267	-0-	-352	-0-	130	1	4136	3	N	-0-					294
							1	4									
08	4309	#	4052	-0-	-257	-0-	125	1	3922	3	N	3					297
							2	4	3	9							
09	4170	#	4007	-0-	-163	-0-	121	1	3884	3	N	-0-					297
							2	4									
*10	4309	#	3629	-0-	-680	-0-	108	1	3519	3	N	-0-					297
							2	4									
11	4170	#	3568	-0-	-602	-0-	1	1	3566	3	N	-0-					297
							1	4									

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	974	R	974	-0-	-0-	-0-	929	2	45	9	N	41	188	1			90
07	1020	R	1020	-0-	-0-	-0-	990	2	30	9	N	27					117
08	1020	R	1020	-0-	-0-	-0-	992	2	28	9	N	25					142
09	960	#	925	-0-	-35	-0-	901	2	24	9	N	22					164
10	1158	R	1158	-0-	-0-	-0-	1079	2	79	9	N	72					236
*11	1038	R	1038	-0-	-0-	-0-	1020	2	18	9	N	16					252

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3177	X	3177	-0-	-0-	-0-	68	1	3108	3	N	-0-					168
							1	4									
07	3430	X	3430	-0-	-0-	-0-	68	1	3361	3	N	-0-					168
							1	4									
08	3246	X	3246	-0-	-0-	-0-	83	1	3161	3	N	-0-					168
							2	4									
09	3120	X	2879	-0-	-241	-0-	75	1	2802	3	N	-0-					168
							2	4									
*10	3224	X	2932	-0-	-292	-0-	75	1	2855	3	N	-0-					168
							2	4									
11	3120	X	1365	-0-	-1755	-0-	34	1	1264	3	N	60					228
							1	4	66	9							

SAMSON LONE STAR, LLC 744737
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	416	-0-	-694	-0-	416	2			N	-0-					-0-
07	1178	N	3	-0-	-1175	-0-	3	2			N	-0-					-0-
08	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
*11	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	#	2333	-0-	-97	-0-	2330	3	3	9	N	3					228
07	2511	#	2243	-0-	-268	-0-	2241	3	2	9	N	2	175	1			55
08	2449	#	2419	-0-	-30	-0-	2413	3	6	9	N	5					60
09	2358	R	2358	-0-	-0-	-0-	2356	3	2	9	N	2					62
10	2418	#	2404	-0-	-14	-0-	2404	3			N	-0-					62
11	2340	#	2187	-0-	-153	-0-	2187	3			N	-0-					62

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	793	R	793	-0-	-0-	-0-	793	3			N	-0-					59
07	837	#	807	-0-	-30	-0-	803	3	4	9	N	4					63
08	837	#	809	-0-	-28	-0-	809	3			N	-0-					63
09	810	#	763	-0-	-47	-0-	762	3	1	9	N	1					64
10	806	#	779	-0-	-27	-0-	764	3	15	9	N	14					78
11	780	#	773	-0-	-7	-0-	773	3			N	-0-					78

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	#	839	-0-	-121	-0-	751	3	88	9	N	80	173	1			6
07	1209	R	1209	-0-	-0-	-0-	1144	3	65	9	N	59					65
08	1171	R	1171	-0-	-0-	-0-	1127	3	44	9	N	40					105
09	1110	#	1013	-0-	-97	-0-	981	3	32	9	N	29					134
10	1209	#	1060	-0-	-149	-0-	959	3	101	9	N	92					226
11	1170	#	1001	-0-	-169	-0-	960	3	41	9	N	37	176	1			87

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	#	2451	-0-	-39	-0-	2438	2	13	9	N	12					185
07	2566	R	2566	-0-	-0-	-0-	2452	2	114	9	N	104	137	1			152
08	2513	R	2513	-0-	-0-	-0-	2451	2	62	9	N	56					208
09	2460	#	2324	-0-	-136	-0-	2316	2	8	9	N	7					215
10	2573	#	2386	-0-	-187	-0-	2356	2	30	9	N	27	179	1			63
11	2490	#	2012	-0-	-478	-0-	2005	2	7	9	N	6					69

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	#	1551	-0-	-9	-0-	1551	2			N	-0-					108
07	1612	#	1540	-0-	-72	-0-	1537	2	3	9	N	3					111
08	1581	#	1495	-0-	-86	-0-	1495	2			N	-0-					111
09	1560	#	1435	-0-	-125	-0-	1427	2	8	9	N	7					118
10	1612	#	1489	-0-	-123	-0-	1460	2	29	9	N	26					144
11	1560	#	1383	-0-	-177	-0-	1383	2			N	-0-					144

B AND G PRODUCTION, INC. 039870
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	R	584	-0-	-0-	-0-	551	2	33	9	N	30					91
07	589	#	569	-0-	-20	-0-	561	2	8	9	N	7					98
08	589	#	574	-0-	-15	-0-	561	2	13	9	N	12					110
09	570	#	566	-0-	-4	-0-	544	2	22	9	N	20					130
10	589	#	578	-0-	-11	-0-	558	2	20	9	N	18					148
11	570	#	511	-0-	-59	-0-	494	2	17	9	N	15					163

QEP ENERGY COMPANY 684474
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	#	635	-0-	-235	-0-	21	1	608	2	N	5					70
							6	9									
07	899	#	674	-0-	-225	-0-	21	1	651	2	N	2					72
							2	9									
08	682	#	612	-0-	-70	-0-	21	1	589	2	N	2					74
							2	9									
09	660	#	619	-0-	-41	-0-	21	1	597	2	N	1					75
							1	9									
10	682	#	588	-0-	-94	-0-	7	1	579	2	N	2					77
							2	9									
11	660	#	526	-0-	-134	-0-	526	2			N	-0-					77

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1146	R	1146	-0-	-0-	-0-	21	1	1125	2	N	-0-					50
07	1178	#	1165	-0-	-13	-0-	21	1	1144	2	N	-0-					50
08	1178	#	1158	-0-	-20	-0-	21	1	1137	2	N	-0-					50
09	1140	#	1078	-0-	-62	-0-	21	1	1049	2	N	7					57
							8	9									
10	1178	#	1120	-0-	-58	-0-	1109	2	11	9	N	10					130
11	1140	#	1067	-0-	-73	-0-	1065	2	2	9	N	2					132

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4963	R	4963	-0-	-0-	-0-	121	1	4653	2	N	172	185	1			189
							189	9									
07	2263	#	1127	-0-	-1136	-0-	50	1	1052	2	N	23					212
							25	9									
08	3095	R	3095	-0-	-0-	-0-	95	1	2858	2	N	129	184	1			157
							142	9									
09	4809	R	4809	-0-	-0-	-0-	140	1	4464	2	N	186	182	1			161
							205	9									
10	3973	R	3973	-0-	-0-	-0-	140	1	3690	2	N	130	192	1			99
							143	9									
*11	2507	R	2507	-0-	-0-	-0-	131	1	2211	2	N	150					249
							165	9									

GUY WELL #: 6H RRCID -> 259537 COMPL. DATE 09/18/2010 TOTAL DEPTH 7371 PERF. 8354 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	#	668	-0-	-2752	-0-	52	1	478	2	N	125					239
							138	9									
07	3541	R	3541	-0-	-0-	-0-	174	1	3215	2	N	138	377	1			-0-
							152	9									
08	2015	#	-0-	-0-	-2015	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	3390	#	-0-	-0-	-3390	-0-					N	-0-					-0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
TEXAS AMERICAN RESOURCES COMPANY 844344
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	#	178	-0-	-632	-0-	178	3			N	-0-					102
07	837	#	831	-0-	-6	-0-	831	3			N	-0-					102
08	837	#	84	-0-	-753	-0-	82	3	2	9	N	2					104
09	690	#	11	-0-	-679	-0-	11	3			N	-0-					104
10	403	#	30	-0-	-373	-0-	27	3	3	9	N	3					107
11	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					107

PEERY (MARMATON) 70247 666 ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2397	-0-	-3 B	-0-	2294	3	103	9	N	94	170	1			57
07	2332	N	2332	-0-	-0- B	-0-	2178	3	154	9	N	140	154	1			43
08	2300	N	2300	-0-	-0- B	-0-	2245	3	55	9	N	50					93
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2202	-0-	-198 B	-0-	2158	3	44	9	N	40					133
10	2388	N	2388	-0-	-0- B	-0-	2260	3	128	9	N	116					249
*11	2247	N	2247	-0-	-0- B	-0-	2080	3	167	9	N	152	168	1			233

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0		20807	-0-	20807 B	20807	593	1	19369	2	N	768	386	1			382
							845	9									
*02	0		20384	-0-	20384 B	41191	593	1	19369	2	N	384	386	1			380
							422	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	16690	-0-	16690 B	57881	456	1	15879	2	N	323					703
							355	9									
04	0	W	10750	-0-	10750 B	68631	492	1	9917	2	N	310	716	1			297
							341	9									
05	0	W	10462	-0-	10462 B	79093	745	1	9440	2	N	252	369	1			180
							277	9									
06	0	W	10185	-0-	10185 B	89278	928	1	9038	2	N	199					379
							219	9									
07	0	W	8313	-0-	8313 B	97591	822	1	7294	2	N	179	184	1			374
							197	9									
08	0	W	8737	-0-	8737 B	106328	903	1	7628	2	N	187	368	1			193
							206	9									
09/01 BALANCING DATE STATUS -> 106328																	
09	0	W	6233	-0-	6233 B	112561	789	1	5315	2	N	117					310
							129	9									
10	0	W	5187	-0-	5187 B	117748	532	1	4447	2	N	189	182	1			317
							208	9									
11	0	W	4131	-0-	4131 B	121879	538	1	3462	2	N	119					436
							131	9									

BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

06	180	N	44	-0-	-136	B	-0-	44	3			N	-0-				79
07	279	N	266	-0-	-13	B	-0-	258	3	8	9	N	7				86
08	319	N	319	-0-	-0-	B	-0-	255	3	64	9	N	58				144
09/01 BALANCING DATE STATUS -> -0-																	
09	145	N	145	-0-	-0-	B	-0-	119	3	26	9	N	24				168
*10	279	N	194	-0-	-85	B	-0-	177	3	17	9	N	15				183
11	300	N	172	-0-	-128	B	-0-	172	3			N	-0-	161	1		22

CHESAPEAKE OPERATING, INC. 147715
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					140
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					140
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					140
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					140
10	T. A.	-0-	-0-	-0-	B	-0-					N	-0-	122	1			18
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					18

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED PRORATED CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					182
07	775	N	711	-0-	-64 B	-0-	710	2	1	9	N	1					183
08	775	N	736	-0-	-39 B	-0-	736	2			N	-0-					183
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	717	-0-	-93 B	-0-	717	2			N	-0-					183
10	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					183
*11	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					183

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	2753	-0-	-667	-0-	108	1	2621	2	N	22					51
							24	9									
07	3739	X	3739	-0-	-0-	-0-	129	1	3579	2	N	28	40	1			39
							31	9									
08	3286	X	3054	-0-	-232	-0-	116	1	2934	2	N	4					43
							4	9									
09	3180	X	3178	-0-	-2	-0-	133	1	3027	2	N	16					59
							18	9									
10	3751	X	3493	-0-	-258	-0-	138	1	3323	2	N	29					88
							32	9									
11	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					88

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	467	-0-	-313 B	-0-	461	3	6	9	N	5					90
07	522	N	522	-0-	-0- B	-0-	514	3	8	9	N	7					97
08	523	N	523	-0-	-0- B	-0-	517	3	6	9	N	5					102
09/01 BALANCING DATE STATUS -> -0-																	
09	482	N	482	-0-	-0- B	-0-	479	3	3	9	N	3					105
10	527	N	275	-0-	-252 B	-0-	275	3			N	-0-					105
11	510	N	21	-0-	-489 B	-0-	21	3			N	-0-					105

MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0- B	-0-	59	4	1	9	N	1					107
07	62	N	-0-	-0-	-62 B	-0-					N	-0-	94	7			13
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					13
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					13
10	0	N	-0-	-0-	-0- B	-0-					N	19					32
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					32

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0-	-0-	60	1	290	2	N	-0-					33
07	339	N	339	-0-	-0-	-0-	62	1	277	2	N	-0-					33
08	372	N	340	-0-	-32	-0-	62	1	278	2	N	-0-					33
09	360	N	322	-0-	-38	-0-	60	1	262	2	N	-0-					33
10	341	N	339	-0-	-2	-0-	62	1	277	2	N	-0-					33
11	330	N	310	-0-	-20	-0-	52	1	258	2	N	-0-					33

PERRYTON (CHESTER) //CONT.// 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12210	X	11367	-0-	-843	-0-	11367	2			N	-0-					260
07	12617	X	11786	-0-	-831	-0-	11786	2			N	-0-	174	1			86
08	12617	X	11469	-0-	-1148	-0-	11469	2			N	-0-					86
09	12210	X	11765	-0-	-445	-0-	11765	2			N	-0-					86
10	12617	X	11053	-0-	-1564	-0-	11053	2			N	-0-					86
*11	12039	X	12039	-0-	-0-	-0-	12039	2			N	-0-					86

LINN OPERATING, INC. 501545
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

06	768	X	768	-0-	-0-	-0-	768	2			N	-0-					48
07	727	X	727	-0-	-0-	-0-	727	2			N	-0-					48
08	703	X	703	-0-	-0-	-0-	703	2			N	-0-					48
09	780	X	657	-0-	-123	-0-	657	2			N	-0-					48
10	806	X	565	-0-	-241	-0-	565	2			N	-0-					48
11	780	X	403	-0-	-377	-0-	403	2			N	-0-					48

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

06	1860	X	1647	-0-	-213	-0-	60	1	1587	2	N	-0-					82
07	1922	X	1629	-0-	-293	-0-	62	1	1567	2	N	-0-					82
08	1860	X	1683	-0-	-177	-0-	62	1	1621	2	N	-0-					82
09	1740	X	1638	-0-	-102	-0-	60	1	1578	2	N	-0-					82
10	1705	X	1636	-0-	-69	-0-	62	1	1574	2	N	-0-					82
11	1650	X	1425	-0-	-225	-0-	60	1	1365	2	N	-0-					82

LINN OPERATING, INC. 501545
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

06	757	N	757	-0-	-0-	-0-	757	2			N	-0-					77
07	762	N	762	-0-	-0-	-0-	762	2			N	-0-					77
08	744	N	610	-0-	-134	-0-	610	2			N	-0-					77
09	764	N	764	-0-	-0-	-0-	764	2			N	-0-					77
10	769	N	769	-0-	-0-	-0-	769	2			N	-0-					77
*11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					77

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

06	T. A.	-0-	-0-	-0-	-0-						N	-0-					13
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					13
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					13
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

06	687	N	687	-0-	-0-	-0-	30	1	657	2	N	-0-					213
07	775	N	768	-0-	-7	-0-	30	1	738	2	N	-0-					213
08	806	N	699	-0-	-107	-0-	24	1	675	2	N	-0-					213
09	723	N	723	-0-	-0-	-0-	29	1	694	2	N	-0-					213
10	775	N	683	-0-	-92	-0-	31	1	652	2	N	-0-					213
11	690	N	639	-0-	-51	-0-	30	1	609	2	N	-0-					213

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
08	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
10	713	N	560	-0-	-153	-0-	560	2			N	-0-					-0-
11	780	N	669	-0-	-111	-0-	669	2			N	-0-					-0-

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	917	N	917	-0-	-0-	-0-	60	1	823	2	N	31					219
							34	9									
07	920	N	920	-0-	-0-	-0-	62	1	839	2	N	17					236
							19	9									
08	923	N	923	-0-	-0-	-0-	62	1	840	2	N	19					255
							21	9									
09	869	N	869	-0-	-0-	-0-	60	1	789	2	N	18					273
							20	9									
10	1226	N	1226	-0-	-0-	-0-	62	1	981	2	N	166	184	1			255
							183	9									
*11	1082	N	1082	-0-	-0-	-0-	60	1	911	2	N	101					356
							111	9									

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2314	-0-	-446	-0-	56	1	2015	2	N	221	181	1			229
							243	9									
07	2852	X	1569	-0-	-1283	-0-	56	1	1370	2	N	130	181	1			178
							143	9									
08	2852	X	2765	-0-	-87	-0-	62	1	2554	2	N	135					313
							149	9									
09	2760	X	2623	-0-	-137	-0-	60	1	2249	2	N	285	183	1			415
							314	9									
10	2697	X	2503	-0-	-194	-0-	62	1	2175	2	N	242	363	1			294
							266	9									
11	2670	X	1912	-0-	-758	-0-	60	1	1651	2	N	183					477
							201	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	1215	-0-	-1785	-0-	1215	3			N	-0-					34
07	3100	X	693	-0-	-2407	-0-	693	3			N	-0-					34
08	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					34
09	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					34
10	682	N	621	-0-	-61	-0-	621	3			N	-0-					34
11	1770	N	1636	-0-	-134	-0-	1636	3			N	-0-					34

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
PIERSON -C- WELL #: 1 RRCID -> 090607 COMPL. DATE 10/12/1980 TOTAL DEPTH 8000 PERF. 7859 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	2176	-0-	-164	-0-	288	1	1888	3	N	-0-					16
07	2666	X	2082	-0-	-584	-0-	293	1	1789	3	N	-0-					16
08	2976	X	2031	-0-	-945	-0-	267	1	1764	3	N	-0-					16
09	2880	X	1927	-0-	-953	-0-	254	1	1673	3	N	-0-					16
10	2976	X	1996	-0-	-980	-0-	283	1	1710	3	N	3					19
							3	9									
11	2190	X	1375	-0-	-815	-0-	154	1	1221	3	N	-0-					19

CHESAPEAKE OPERATING, INC. 147715
MOYES-GEORGE UNIT WELL #: 130 L RRCID -> 022528 COMPL. DATE 06/30/1959 TOTAL DEPTH 8148 PERF. 7909 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2038	X	2038	-0-	-0-	-0-	1968	2	70	9	N	64					238
07	1933	X	1933	-0-	-0-	-0-	1892	2	41	9	N	37	168	1			107
08	1891	X	1759	-0-	-132	-0-	1737	2	22	9	N	20					127
09	1830	X	1762	-0-	-68	-0-	1693	2	69	9	N	63					190
10	1025	X	1025	-0-	-0-	-0-	1015	2	10	9	N	9					199
11	2040	X	1225	-0-	-815	-0-	1206	2	19	9	N	17					216

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	675	-0-	-15	-0-	52	1	623	2	N	-0-					160
07	721	N	721	-0-	-0-	-0-	62	1	659	2	N	-0-					160
08	713	N	693	-0-	-20	-0-	62	1	631	2	N	-0-					160
09	690	N	671	-0-	-19	-0-	60	1	611	2	N	-0-					160
10	713	N	585	-0-	-128	-0-	50	1	535	2	N	-0-					160
11	660	N	634	-0-	-26	-0-	46	1	588	2	N	-0-					160

LINN OPERATING, INC. 501545
ODELL-LAMASTER WELL #: 157 RRCID -> 022522 COMPL. DATE 09/26/1958 TOTAL DEPTH 8065 PERF. 7834 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	799	N	799	-0-	-0-	-0-	30	1	738	2	N	28					225
							31	9									
07	837	N	716	-0-	-121	-0-	31	1	685	2	N	-0-					225
08	837	N	632	-0-	-205	-0-	31	1	601	2	N	-0-					225
09	810	N	537	-0-	-273	-0-	28	1	509	2	N	-0-					225
10	713	N	670	-0-	-43	-0-	31	1	639	2	N	-0-					225
*11	631	N	631	-0-	-0-	-0-	30	1	601	2	N	-0-					225

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

06	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
07	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*10	775	N	675	-0-	-100	-0-	675	2			N	-0-					-0-
11	660	N	310	-0-	-350	-0-	310	2			N	-0-					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

06	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
07	2635	N	1449	-0-	-1186	-0-	1449	2			N	-0-					-0-
08	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
09	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
10	1457	N	1301	-0-	-156	-0-	1301	2			N	-0-					-0-
11	1350	N	1196	-0-	-154	-0-	1196	2			N	-0-					-0-

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

06	1770	N	1463	-0-	-307	-0-	1459	2	4	9	N	4					102
07	1394	N	1394	-0-	-0-	-0-	1388	2	6	9	N	5					107
08	1400	N	1400	-0-	-0-	-0-	1397	2	3	9	N	3					110
09	1322	N	1322	-0-	-0-	-0-	1320	2	2	9	N	2					112
10	1395	N	1119	-0-	-276	-0-	1117	2	2	9	N	2					114
*11	1428	N	1428	-0-	-0-	-0-	1426	2	2	9	N	2					116

RANGE PRODUCTION COMPANY 691703
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

06	3708	X	3708	-0-	-0-	-0-	3708	2			N	-0-					158
07	4000	X	4000	-0-	-0-	-0-	4000	2			N	-0-					158
08	3913	X	3913	-0-	-0-	-0-	3913	2			N	-0-					158
09	3000	X	2759	-0-	-241	-0-	2759	2			N	-0-					158
10	3875	X	3875	-0-	-0-	-0-	3875	2			N	-0-					158
*11	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-	138	1			20

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	68	-0-	-82	-0-	68	2			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

06	750	N	708	-0-	-42	-0-	1	1	706	2	N	1					29
							1	9									
07	775	N	714	-0-	-61	-0-	1	1	712	2	N	1					30
							1	9									
08	713	N	361	-0-	-352	-0-	1	1	359	2	N	1					31
							1	9									
09	720	N	158	-0-	-562	-0-	1	1	156	2	N	1					32
							1	9									
10	713	N	354	-0-	-359	-0-	1	1	352	2	N	1					33
							1	9									
*11	828	N	828	-0-	-0-	-0-	1	1	826	2	N	1					34
							1	9									

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
MOYES-GEORGE UNIT WELL #: 130 U RRCID -> 022514 COMPL. DATE 06/30/1959 TOTAL DEPTH 8148 PERF. 7601 - 7625

06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

06	480	#	447	-0-	-33	-0-	60	1	387	2	N	-0-					73
07	406	R	406	-0-	-0-	-0-	62	1	344	2	N	-0-					73
08	417	R	417	-0-	-0-	-0-	62	1	355	2	N	-0-					73
09	450	#	297	-0-	-153	-0-	44	1	236	2	N	15					88
							17	9									
10	465	#	443	-0-	-22	-0-	62	1	381	2	N	-0-					88
*11	458	R	458	-0-	-0-	-0-	52	1	406	2	N	-0-					88

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

06	1170	#	235	-0-	-935	-0-	235	2			N	-0-					27
07	868	#	365	-0-	-503	-0-	365	2			N	-0-					27
08	692	R	692	-0-	-0-	-0-	692	2			N	-0-					27
09	551	R	551	-0-	-0-	-0-	551	2			N	-0-					27
10	633	R	633	-0-	-0-	-0-	633	2			N	-0-					27
11	660	#	633	-0-	-27	-0-	633	2			N	-0-					27

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	#	993	-0-	-297	-0-	993	2			N	-0-					132
07	1185	R	1185	-0-	-0-	-0-	1185	2			N	-0-					132
08	1147	#	1108	-0-	-39	-0-	1108	2			N	-0-					132
09	1110	#	1093	-0-	-17	-0-	30	1	1063	2	N	-0-					132
10	1191	R	1191	-0-	-0-	-0-	31	1	1160	2	N	-0-					132
11	1140	#	990	-0-	-150	-0-	30	1	960	2	N	-0-					132

MGE RESOURCES, INC. 563288
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	#	148	-0-	-812	-0-	148	2			N	-0-					-0-
07	961	#	-0-	-0-	-961	-0-					N	-0-					-0-
08	930	#	-0-	-0-	-930	-0-					N	-0-					-0-
09	900	#	-0-	-0-	-900	-0-					N	-0-					-0-
10	837	#	-0-	-0-	-837	-0-					N	-0-					-0-
11	150	#	-0-	-0-	-150	-0-					N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	R	480	-0-	-0-	-0-	60	1	420	2	N	-0-					154
07	573	R	573	-0-	-0-	-0-	62	1	511	2	N	-0-					154
08	538	R	538	-0-	-0-	-0-	62	1	476	2	N	-0-					154
09	486	R	486	-0-	-0-	-0-	60	1	426	2	N	-0-					154
10	497	R	497	-0-	-0-	-0-	62	1	435	2	N	-0-					154
*11	567	R	567	-0-	-0-	-0-	60	1	507	2	N	-0-					154

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	#	405	-0-	-945	-0-	56	1	349	2	N	-0-					129
07	1426	#	137	-0-	-1289	-0-	56	1	71	2	N	9					138
							10	9									
08	1426	#	432	-0-	-994	-0-	24	1	396	2	N	11					149
							12	9									
09	1380	#	730	-0-	-650	-0-	44	1	679	2	N	6					155
							7	9									
10	1217	R	1217	-0-	-0-	-0-	62	1	1131	2	N	22					177
							24	9									
*11	1059	R	1059	-0-	-0-	-0-	60	1	992	2	N	6					183
							7	9									

PNG OPERATING COMPANY 668536
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1263	R	1263	-0-	-0-	-0-	1255	3	8	9	N	7					209
07	1201	R	1201	-0-	-0-	-0-	1192	3	9	9	N	8					217
08	1251	R	1251	-0-	-0-	-0-	1242	3	9	9	N	8					225
09	1260	#	974	-0-	-286	-0-	974	3			N	-0-					225
10	1302	#	1032	-0-	-270	-0-	1032	3			N	-0-					225
11	1260	#	1050	-0-	-210	-0-	1050	3			N	-0-					225

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	#	2190	-0-	-210	-0-	2190	2			N	-0-	132	1			47
07	2480	#	2234	-0-	-246	-0-	2234	2			N	-0-					47
08	2387	#	2293	-0-	-94	-0-	2282	2	11	9	N	10					57
09	2280	#	2270	-0-	-10	-0-	2258	2	12	9	N	11					68
10	2371	R	2371	-0-	-0-	-0-	2352	2	19	9	N	17					85
*11	2270	R	2270	-0-	-0-	-0-	2257	2	13	9	N	12					97

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 05/31/1962 TOTAL DEPTH N/A PERF. 7448 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	B -75					N	-0-					30
07	0	N	-0-	-0-	-0-	B -75					N	-0-					30
08	0	N	-0-	-0-	-0-	B -75					N	-0-					30
09	0	N	-0-	-0-	-0-	B -75					N	-0-					30
10	0	N	-0-	-0-	-0-	B -75					N	-0-					30
11	0	N	-0-	-0-	-0-	B -75					N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2261	-0-	-109	B -0-	2229	3	32	9	N	29					65
07	2241	N	2241	-0-	-0-	B -0-	2238	3	3	9	N	3					68
08	1798	N	1744	-0-	-54	B -0-	1740	3	4	9	N	4					72
09	2250	N	770	-0-	-1480	B -0-	770	3			N	-0-					72
10	2232	N	1924	-0-	-308	B -0-	1924	3			N	-0-					72
*11	2018	N	2018	-0-	-0-	B -0-	2018	3			N	-0-					72

COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1510	N	1510	-0-	-0-	B -0-	40	1	1470	2	N	-0-					173
07	1364	N	1284	-0-	-80	B -0-	62	1	1222	2	N	-0-					173
08	1396	N	1396	-0-	-0-	B -0-	54	1	1342	2	N	-0-					173
09	1500	N	1363	-0-	-137	B -0-	58	1	1305	2	N	-0-					173
10	1536	N	1536	-0-	-0-	B -0-	54	1	1482	2	N	-0-					173
11	1350	N	1188	-0-	-162	B -0-	60	1	1128	2	N	-0-					173

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1557	-0-	-33	B -0-	60	1	1495	2	N	2					185
							2	9									
07	1594	N	1594	-0-	-0-	B -0-	60	1	1534	2	N	-0-					185
08	1643	N	1591	-0-	-52	B -0-	62	1	1523	2	N	5					190
							6	9									
09	1560	N	1525	-0-	-35	B -0-	60	1	1465	2	N	-0-					190
10	1581	N	1569	-0-	-12	B -0-	62	1	1507	2	N	-0-					190
11	1530	N	1315	-0-	-215	B -0-	48	1	1267	2	N	-0-					190

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	87	-0-	-273 B	-0-	50	1	35	2	N	2					158
							2	9									
07	372	N	201	-0-	-171 B	-0-	18	1	177	2	N	5					163
							6	9									
08	493	N	493	-0-	-0- B	-0-	62	1	429	2	N	2					165
							2	9									
09	399	N	399	-0-	-0- B	-0-	60	1	339	2	N	-0-					165
10	390	N	390	-0-	-0- B	-0-	62	1	328	2	N	-0-					165
11	480	N	366	-0-	-114 B	-0-	60	1	306	2	N	-0-					165

EOG RESOURCES, INC. 253162
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3135	-0-	-945 B	-0-	88	1	3036	2	N	10					56
							11	9									
07	4229	X	4229	-0-	-0- B	-0-	97	1	4112	2	N	18					74
							20	9									
08	4317	X	4317	-0-	-0- B	-0-	97	1	4197	2	N	21	77	1			18
							23	9									
09	3567	X	3567	-0-	-0- B	-0-	88	1	3459	2	N	18					36
							20	9									
10	4216	X	4206	-0-	-10 B	-0-	97	1	4086	2	N	21					57
							23	9									
11	4170	X	NO RPT	-0-	-4170 B	-0-					N	NO RPT					57

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	1889	-0-	-961 B	-0-	94	1	1776	2	N	17					32
							19	9									
07	3131	X	2168	-0-	-963 B	-0-	97	1	2020	2	N	46	66	1			12
							51	9									
08	3131	X	2051	-0-	-1080 B	-0-	97	1	1915	2	N	35					47
							39	9									
09	3030	X	1839	-0-	-1191 B	-0-	94	1	1725	2	N	18					65
							20	9									
10	2170	X	2103	-0-	-67 B	-0-	97	1	1980	2	N	24	52	1			37
							26	9									
11	2100	X	NO RPT	-0-	-2100 B	-0-					N	NO RPT					37

DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3138	-0-	-252 B	-0-	91	1	2980	2	N	61	81	1			72
							67	9									
07	3559	X	3559	-0-	-0- B	-0-	97	1	3392	2	N	64	103	1			33
							70	9									
08	3642	X	3642	-0-	-0- B	-0-	97	1	3477	2	N	62					95
							68	9									
09	3150	X	2866	-0-	-284 B	-0-	88	1	2712	2	N	60	80	1			75
							66	9									
10	3565	X	3299	-0-	-266 B	-0-	97	1	3140	2	N	56	99	1			32
							62	9									
11	3510	X	NO RPT	-0-	-3510 B	-0-					N	NO RPT					32

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	901	N	901	-0-	-0-	B	-0-	899	2	2	9	N	2					55
07	914	N	914	-0-	-0-	B	-0-	899	2	15	9	N	14					69
08	839	N	839	-0-	-0-	B	-0-	809	2	30	9	N	27					96
09	831	N	831	-0-	-0-	B	-0-	819	2	12	9	N	11					107
10	923	N	923	-0-	-0-	B	-0-	910	2	13	9	N	12					119
*11	801	N	801	-0-	-0-	B	-0-	801	2			N	-0-					119

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DBP EXPLORATION, INC. 196096
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1299	N	1299	-0-	-0-	B	-0-	973	2	326	9	N	296	375	1			359
07	1395	N	1349	-0-	-46	B	-0-	1081	2	268	9	N	244	187	1			416
08	1663	N	1663	-0-	-0-	B	-0-	1236	2	427	9	N	388	376	1			428
09	1334	N	1334	-0-	-0-	B	-0-	952	2	382	9	N	347	177	1			598
10	1364	N	1347	-0-	-17	B	-0-	1004	2	343	9	N	312	364	1			546
*11	1620	N	990	-0-	-630	B	-0-	883	2	107	9	N	97	374	1			269

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-		-0-	30	1	337	2	N	-0-					197
07	391	N	391	-0-	-0-		-0-	31	1	360	2	N	-0-					197
08	403	N	386	-0-	-17		-0-	31	1	355	2	N	-0-					197
09	374	N	374	-0-	-0-		-0-	30	1	344	2	N	-0-					197
10	403	N	382	-0-	-21		-0-	31	1	351	2	N	-0-	120	1			77
*11	365	N	365	-0-	-0-		-0-	30	1	335	2	N	-0-					77

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	848	R	848	-0-	-0-		-0-	60	1	788	2	N	-0-					138
07	883	R	883	-0-	-0-		-0-	62	1	821	2	N	-0-					138
08	868	#	861	-0-	-7		-0-	62	1	799	2	N	-0-					138
09	840	#	812	-0-	-28		-0-	60	1	752	2	N	-0-					138
10	868	#	823	-0-	-45		-0-	62	1	761	2	N	-0-					138
11	840	#	746	-0-	-94		-0-	60	1	686	2	N	-0-					138

PERRYTON, NW. (MORROW, UPPER) //CONT.// 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	731	R	731	-0-	-0-	-0-	731	2			N	-0-					118
07	776	R	776	-0-	-0-	-0-	776	2			N	-0-	21	7			97
08	744	#	686	-0-	-58	-0-	686	2			N	-0-					97
09	720	#	508	-0-	-212	-0-	508	2			N	-0-					97
10	775	#	615	-0-	-160	-0-	615	2			N	-0-					97
11	750	#	581	-0-	-169	-0-	581	2			N	-0-					97

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1801	N	1801	-0-	-0-	-0-	1718	2	83	9	N	75					257
07	1812	N	1812	-0-	-0-	-0-	1721	2	91	9	N	83	191	1			149
08	1784	N	1784	-0-	-0-	-0-	1718	2	66	9	N	60					209
09	1788	N	1788	-0-	-0-	-0-	1687	2	101	9	N	92	181	1			120
10	1887	N	1887	-0-	-0-	-0-	1793	2	94	9	N	85					205
*11	1826	N	1826	-0-	-0-	-0-	1739	2	87	9	N	79					284

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	X	545	-0-	-205	-0-	545	2			N	-0-					147
07	775	X	570	-0-	-205	-0-	570	2			N	-0-					147
08	775	X	404	-0-	-371	-0-	404	2			N	-0-					147
09	570	X	473	-0-	-97	-0-	473	2			N	-0-					147
10	560	X	560	-0-	-0-	-0-	560	2			N	-0-					147
11	540	X	518	-0-	-22	-0-	518	2			N	-0-					147

JCB II ENTERPRISES, LLC 430581
COOPER, G. M. WELL #: 1 RRCID -> 141523 COMPL. DATE 05/01/1992 TOTAL DEPTH 8807 PERF. 8735 - 8807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 162974 COMPL. DATE 04/15/1997 TOTAL DEPTH 8738 PERF. 8614 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
RANGE PRODUCTION COMPANY 691703
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1632	R	1632	-0-	-0-	-0-	1632	2			N	-0-					223
07	1736	#	1522	-0-	-214	-0-	1522	2			N	-0-					223
08	1736	#	1602	-0-	-134	-0-	1602	2			N	-0-					223
09	1680	#	1430	-0-	-250	-0-	1430	2			N	-0-					223
10	1716	R	1716	-0-	-0-	-0-	1716	2			N	-0-					223
11	1620	#	1562	-0-	-58	-0-	1562	2			N	-0-					223

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	-0-	172	2			N	-0-					2
07	186	N	180	-0-	-6	-0-	180	2			N	-0-					2
08	217	N	182	-0-	-35	-0-	182	2			N	-0-					2
09	180	N	168	-0-	-12	-0-	168	2			N	-0-					2
10	186	N	56	-0-	-130	-0-	56	2			N	-0-					2
11	180	N	50	-0-	-130	-0-	50	2			N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHENA ENERGY, INC. 036051
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1112	-0-	-58	-0-	1112	2			N	-0-					54
07	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					54
08	1147	N	1108	-0-	-39	-0-	1108	2			N	-0-					54
*09	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					54
*10	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					54
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					54

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	60	1	259	2	N	-0-					109
07	327	N	327	-0-	-0-	-0-	62	1	259	2	N	5					114
							6	9									
08	312	N	312	-0-	-0-	-0-	62	1	249	2	N	1					115
							1	9									
09	330	N	277	-0-	-53	-0-	60	1	217	2	N	-0-					115
10	341	N	243	-0-	-98	-0-	62	1	181	2	N	-0-					115
11	300	N	223	-0-	-77	-0-	60	1	163	2	N	-0-					115

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 08/18/1993 TOTAL DEPTH 8750 PERF. 8512 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1288	-0-	-422	-0-	1288	2			N	-0-					127
07	1457	N	1453	-0-	-4	-0-	1453	2			N	-0-					127
08	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					127
09	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					127
10	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					127
*11	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					127

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	-0-	-0-	-870	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	158	-0-	-682	-0-	158	2			N	-0-					141
07	0	N	-0-	-0-	-0-	-0-					N	-0-					141
08	775	N	422	-0-	-353	-0-	422	2			N	-0-					141
09	646	N	646	-0-	-0-	-0-	646	2			N	-0-					141
10	772	N	772	-0-	-0-	-0-	772	2			N	-0-					141
*11	753	N	753	-0-	-0-	-0-	753	2			N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	184	-0-	-536	-0-	184	2			N	-0-					24
07	0	N	-0-	-0-	-0-	-0-					N	-0-					24
08	899	N	498	-0-	-401	-0-	498	2			N	-0-					24
09	848	N	848	-0-	-0-	-0-	848	2			N	-0-					24
10	989	N	989	-0-	-0-	-0-	989	2			N	-0-					24
*11	922	N	922	-0-	-0-	-0-	922	2			N	-0-					24

KAISER-FRANCIS OIL COMPANY 450175
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1934	-0-	-136	-0-	30	1	1904	2	N	-0-					142
07	2210	N	2210	-0-	-0-	-0-	31	1	2179	2	N	-0-					142
08	2170	N	2005	-0-	-165	-0-	31	1	1974	2	N	-0-					142
09	1920	N	1863	-0-	-57	-0-	25	1	1838	2	N	-0-					142
10	2201	N	2156	-0-	-45	-0-	31	1	2125	2	N	-0-					142
*11	1955	N	1955	-0-	-0-	-0-	30	1	1925	2	N	-0-					142

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1293	-0-	-267	-0-	1293	3			N	-0-					68
07	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					68
08	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					68
09	1290	N	1152	-0-	-138	-0-	1152	3			N	-0-					68
10	1457	N	1120	-0-	-337	-0-	1120	3			N	-0-					68
*11	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					68

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: 2 RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
VISTATEX ENERGY LLC 886279
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	239	2	57	9	N	52	190	1			72
07	306	N	306	-0-	-0-	-0-	265	2	41	9	N	37					109
08	368	N	368	-0-	-0-	-0-	288	2	80	9	N	73					182
09	340	N	340	-0-	-0-	-0-	249	2	91	9	N	83	40	1			225
10	310	N	302	-0-	-8	-0-	282	2	20	9	N	18					243
11	360	N	231	-0-	-129	-0-	231	2			N	-0-					243

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	#	224	-0-	-46	-0-	224	3			N	-0-					-0-
07	279	#	259	-0-	-20	-0-	259	3			N	-0-					-0-
08	279	#	247	-0-	-32	-0-	247	3			N	-0-					-0-
09	240	#	209	-0-	-31	-0-	209	3			N	-0-					-0-
10	248	#	246	-0-	-2	-0-	246	3			N	-0-					-0-
*11	251	R	251	-0-	-0-	-0-	251	3			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
GEORGE, A.J. WELL #: 1-T RRCID -> 145133 COMPL. DATE 12/10/1992 TOTAL DEPTH 8200 PERF. 7983 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	#	129	-0-	-21	-0-	129	2			N	-0-					102
07	171	R	171	-0-	-0-	-0-	171	2			N	-0-					102
08	111	R	111	-0-	-0-	-0-	111	2			N	-0-					102
09	120	#	96	-0-	-24	-0-	96	2			N	-0-					102
10	186	#	100	-0-	-86	-0-	100	2			N	-0-					102
11	180	#	118	-0-	-62	-0-	118	2			N	-0-	61	1			41

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	#	703	-0-	-77	-0-	703	2			N	-0-					100
07	1201	R	1201	-0-	-0-	-0-	31	1	1170	2	N	-0-					100
08	892	R	892	-0-	-0-	-0-	892	2			N	-0-					100
09	1049	R	1049	-0-	-0-	-0-	30	1	1019	2	N	-0-					100
10	1209	#	949	-0-	-260	-0-	31	1	918	2	N	-0-					100
11	1170	#	939	-0-	-231	-0-	30	1	909	2	N	-0-					100

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	#	174	-0-	-186	-0-	30	1	144	2	N	-0-					158
07	372	#	211	-0-	-161	-0-	26	1	185	2	N	-0-					158
08	378	R	378	-0-	-0-	-0-	31	1	347	2	N	-0-					158
09	360	#	342	-0-	-18	-0-	29	1	313	2	N	-0-					158
10	429	R	429	-0-	-0-	-0-	31	1	398	2	N	-0-					158
11	360	#	338	-0-	-22	-0-	30	1	308	2	N	-0-					158

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

06	960	X	1210	-0-	250	B	-1321	1209	2	1	9	N	1	90	1		29
07	868	X	1027	-0-	159	B	-1162	1027	2			N	-0-				29
08	1116	X	1468	-0-	352	B	-810	1468	2			N	-0-				29
09	1200	X	1722	-0-	522	B	-288	1722	2			N	-0-				29
10	1494	X	1782	-0-	288	B	-0-	1782	2			N	-0-				29
*11	1733	X	1733	-0-	-0-	B	-0-	1727	2	6	9	N	5				34

COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

06	1354	X	1354	-0-	-0-	B	-0-	60	1	1294	2	N	-0-				-0-
07	2416	X	2416	-0-	-0-	B	-0-	62	1	2354	2	N	-0-				-0-
08	1986	X	1986	-0-	-0-	B	-0-	62	1	1924	2	N	-0-				-0-
09	1539	X	1539	-0-	-0-	B	-0-	60	1	1479	2	N	-0-				-0-
10	2418	X	1589	-0-	-829	B	-0-	62	1	1527	2	N	-0-				-0-
11	2340	X	2150	-0-	-190	B	-0-	60	1	2090	2	N	-0-				-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

06	10	N	52	-0-	42	B	-23862	26 1	1 9	25	2	N	1				75
07	62	N	40	-0-	-22	B	-23862	20 6	1 9	14	2	N	5				80
08	31	N	105	-0-	74	B	-23788	26 35	1 9	44	2	N	32				112
09	60	N	5	-0-	-55	B	-23788	2	1	3	9	N	3				115
10	31	N	114	-0-	83	B	-23705	34 4	1 9	76	2	N	4				119
11	90	N	57	-0-	-33	B	-23705	18 18	1 9	21	2	N	16				135

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	-0-	-0-	-7	-0-					N	-0-					144
07	3	N	-0-	-0-	-3	-0-					N	-0-					144
08	31	N	-0-	-0-	-31	-0-					N	-0-					144
09	30	N	-0-	-0-	-30	-0-					N	-0-					144
10	4	N	4	-0-	-0-	-0-	2	1	2	2	N	-0-					144
11	0	N	-0-	-0-	-0-	-0-					N	-0-					144

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

06	1456	N	1456	-0-	-0-	-0-	60	1	1396	2	N	-0-					135
07	2418	N	1705	-0-	-713	-0-	62	1	1643	2	N	-0-					135
08	1767	N	1567	-0-	-200	-0-	62	1	1505	2	N	-0-					135
09	1470	N	1230	-0-	-240	-0-	56	1	1174	2	N	-0-					135
10	1705	N	836	-0-	-869	-0-	40	1	796	2	N	-0-					135
11	1530	N	1338	-0-	-192	-0-	50	1	1284	2	N	4					139
							4	9									

KAISER-FRANCIS OIL COMPANY 450175
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

06	1080	N	-0-	-0-	-1080	-0-					N	-0-					144
07	155	N	-0-	-0-	-155	-0-					N	-0-					144
08	0	N	-0-	-0-	-0-	-0-					N	-0-					144
09	0	N	-0-	-0-	-0-	-0-					N	-0-					144
10	0	N	-0-	-0-	-0-	-0-					N	-0-					144
11	0	N	-0-	-0-	-0-	-0-					N	-0-					144

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

06	1022	R	1022	-0-	-0-	-0-	1010	2	12	9	N	11					195
07	1088	R	1088	-0-	-0-	-0-	1088	2			N	-0-					195
08	1093	R	1093	-0-	-0-	-0-	1093	2			N	-0-					195
09	1138	R	1138	-0-	-0-	-0-	1138	2			N	-0-					195
10	1085	#	1039	-0-	-46	-0-	1039	2			N	-0-					195
*11	1218	R	1218	-0-	-0-	-0-	1218	2			N	-0-					195

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

06	870	X	504	-0-	-366	-0-	504	2			N	-0-					8
07	899	X	376	-0-	-523	-0-	376	2			N	-0-					8
08	899	X	305	-0-	-594	-0-	305	2			N	-0-					8
09	870	X	243	-0-	-627	-0-	243	2			N	-0-					8
10	682	X	300	-0-	-382	-0-	300	2			N	-0-					8
11	510	X	445	-0-	-65	-0-	445	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

06	450	X	446	-0-	-4	-0-	446	2			N	-0-					107
07	465	X	381	-0-	-84	-0-	381	2			N	-0-					107
08	465	X	404	-0-	-61	-0-	404	2			N	-0-					107
09	450	X	204	-0-	-246	-0-	204	2			N	-0-					107
10	465	X	261	-0-	-204	-0-	261	2			N	-0-					107
*11	480	X	480	-0-	-0-	-0-	480	2			N	-0-					107

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					187
07	403	N	374	-0-	-29	-0-	374	3			N	-0-					187
08	372	N	339	-0-	-33	-0-	339	3			N	-0-					187
09	420	N	366	-0-	-54	-0-	366	3			N	-0-					187
10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					187
*11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

06	1590	#	1479	-0-	-111	B	-19856	60	1	1419	2	N	-0-				31
07	1643	#	1523	-0-	-120	B	-19976	62	1	1461	2	N	-0-				31
08	1581	#	1539	-0-	-42	B	-20018	62	1	1477	2	N	-0-				31
09	1470	#	933	-0-	-537	B	-20555	60	1	873	2	N	-0-				31
10	1519	#	1081	-0-	-438	B	-20993	62	1	1019	2	N	-0-				31
11	1500	#	1186	-0-	-314	B	-21307	52	1	1134	2	N	-0-				31

KILE PRODUCTION 459740
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

06	510	N	437	-0-	-73	B	-13562	436	2	1	9	N	1				78
07	496	N	491	-0-	-5	B	-13562	490	2	1	9	N	1				79
08	465	N	438	-0-	-27	B	-13562	437	2	1	9	N	1				80
09	450	N	409	-0-	-41	B	-13562	408	2	1	9	N	1				81
10	496	N	457	-0-	-39	B	-13562	456	2	1	9	N	1				82
11	420	N	459	-0-	39	B	-13523	458	2	1	9	N	1				83

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

06	2190	#	1409	-0-	-781		-0-	1409	3			N	-0-				-0-
07	2263	#	1276	-0-	-987		-0-	1276	3			N	-0-				-0-
08	2170	#	1706	-0-	-464		-0-	1706	3			N	-0-				-0-
09	2100	#	1855	-0-	-245		-0-	1855	3			N	-0-				-0-
10	1488	#	1461	-0-	-27		-0-	1461	3			N	-0-				-0-
11	1650	#	1097	-0-	-553		-0-	1097	3			N	-0-				-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

06	357	N	357	-0-	-0-		-0-	357	3			N	-0-				-0-
07	310	N	304	-0-	-6		-0-	304	3			N	-0-				-0-
08	465	N	280	-0-	-185		-0-	280	3			N	-0-				-0-
09	360	N	258	-0-	-102		-0-	258	3			N	-0-				-0-
10	310	N	200	-0-	-110		-0-	200	3			N	-0-				-0-
11	270	N	238	-0-	-32		-0-	238	3			N	-0-				-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2936	X	2936	-0-	-0-	-0-	2936	2			N	-0-					-0-
07	2540	X	2540	-0-	-0-	-0-	2540	2			N	-0-					-0-
08	2269	X	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
09	1290	X	1204	-0-	-86	-0-	1204	2			N	-0-					-0-
10	3038	X	2491	-0-	-547	-0-	2491	2			N	-0-					-0-
11	2940	X	1789	-0-	-1151	-0-	1789	2			N	-0-					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1725	X	1725	-0-	-0-	-0-	870	1	855	3	N	-0-					-0-
07	1402	X	1402	-0-	-0-	-0-	600	1	802	3	N	-0-					-0-
08	1386	X	1386	-0-	-0-	-0-	930	1	456	3	N	-0-					-0-
09	1740	X	1390	-0-	-350	-0-	900	1	490	3	N	-0-					-0-
10	1798	X	1169	-0-	-629	-0-	930	1	239	3	N	-0-					-0-
11	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1842	X	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
07	1941	X	1941	-0-	-0-	-0-	1941	3			N	-0-					-0-
08	2572	X	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-
09	2319	X	2319	-0-	-0-	-0-	2319	3			N	-0-					-0-
10	2320	X	2320	-0-	-0-	-0-	2320	3			N	-0-					-0-
11	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					-0-

HARLAN WELL #: 4 RRCID -> 149493 COMPL. DATE 04/16/1994 TOTAL DEPTH 6550 PERF. 3153 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	870	-0-	-0-	-0-	870	1			N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	1			N	-0-					-0-
08	930	N	930	-0-	-0-	-0-	930	1			N	-0-					-0-
09	900	N	900	-0-	-0-	-0-	900	1			N	-0-					-0-
10	930	N	930	-0-	-0-	-0-	930	1			N	-0-					-0-
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7090	X	7090	-0-	-0-	-0-	7090	3			N	-0-					20
07	6998	X	6998	-0-	-0-	-0-	6998	3			N	-0-					20
08	6748	X	6748	-0-	-0-	-0-	6748	3			N	-0-					20
09	6656	X	6656	-0-	-0-	-0-	6656	3			N	-0-					20
*10	6745	X	6745	-0-	-0-	-0-	6745	3			N	-0-					20
*11	6268	X	6268	-0-	-0-	-0-	6268	3			N	-0-					20

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

06	144	N	144	-0-	-0-	-0-	60	1	84	2	N	-0-					47
07	139	N	139	-0-	-0-	-0-	52	1	87	2	N	-0-					47
08	124	N	120	-0-	-4	-0-	46	1	74	2	N	-0-					47
09	150	N	113	-0-	-37	-0-	56	1	57	2	N	-0-					47
10	150	N	150	-0-	-0-	-0-	62	1	88	2	N	-0-					47
*11	129	N	129	-0-	-0-	-0-	60	1	69	2	N	-0-					47

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

06	781	N	781	-0-	-0-	-0-	36	1	744	2	N	1					150
							1	9									
07	1144	N	1144	-0-	-0-	-0-	62	1	1082	2	N	-0-					150
08	892	N	892	-0-	-0-	-0-	56	1	836	2	N	-0-					150
09	780	N	618	-0-	-162	-0-	52	1	566	2	N	-0-					150
10	1147	N	817	-0-	-330	-0-	62	1	755	2	N	-0-					150
11	870	N	710	-0-	-160	-0-	60	1	650	2	N	-0-					150

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

06	10860	X	8548	-0-	-2312	-0-	39	1	8509	2	N	-0-					-0-
07	10745	X	10745	-0-	-0-	-0-	45	1	10700	2	N	-0-					-0-
08	9991	X	9991	-0-	-0-	-0-	41	1	9950	2	N	-0-					-0-
09	8610	X	8027	-0-	-583	-0-	44	1	7983	2	N	-0-					-0-
10	10757	X	10163	-0-	-594	-0-	45	1	10118	2	N	-0-					-0-
11	10410	X	8792	-0-	-1618	-0-	45	1	8747	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	#	3583	-0-	-17	-0-	15	1	3566	2	N	2					105
							2	9									
07	3246	R	3246	-0-	-0-	-0-	15	1	3224	2	N	6					111
							7	9									
08	3162	#	2639	-0-	-523	-0-	15	1	2624	2	N	-0-					111
09	3570	#	2457	-0-	-1113	-0-	15	1	2442	2	N	-0-					111
10	3689	#	2450	-0-	-1239	-0-	15	1	2425	2	N	9					120
							10	9									
11	3570	#	3355	-0-	-215	-0-	15	1	3340	2	N	-0-					120

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

06	3	N	3	-0-	-0-	B	-0-	2	1	1	2	N	-0-				33
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				33
08	5	N	3	-0-	-2	B	-0-	2	1	1	2	N	-0-				33
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0-	B	-0-	2	1	2	2	N	-0-				33
10	18	N	18	-0-	-0-	B	-0-	2	1	16	2	N	-0-				33
*11	17	N	17	-0-	-0-	B	-0-	2	1	15	2	N	-0-				33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

06	129	N	129	-0-	-0-	B	-0-	58	1	71	2	N	-0-				195
07	123	N	123	-0-	-0-	B	-0-	60	1	63	2	N	-0-				195
08	155	N	119	-0-	-36	B	-0-	60	1	59	2	N	-0-				195
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	97	-0-	-23	B	-0-	52	1	45	2	N	-0-				195
10	124	N	123	-0-	-1	B	-0-	60	1	63	2	N	-0-				195
11	120	N	114	-0-	-6	B	-0-	58	1	56	2	N	-0-				195

UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

06 14B2 EXT	-0-	-0-	-0-	B	2						N	-0-					-0-
07 14B2 EXT	-0-	-0-	-0-	B	2						N	-0-					-0-
08 14B2 EXT	-0-	-0-	-0-	B	2						N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2																	
09 14B2 EXT	-0-	-0-	-0-	B	2						N	-0-					-0-
10 14B2 EXT	-0-	-0-	-0-	B	2						N	-0-					-0-
11 14B2 EXT	-0-	-0-	-0-	B	2						N	-0-					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

06	2160	N	873	-0-	-1287	-0-	873	3			N	-0-					75
07	2201	N	1123	-0-	-1078	-0-	1123	3			N	-0-					75
08	2294	N	1298	-0-	-996	-0-	1298	3			N	-0-					75
09	2440	N	2440	-0-	-0-	-0-	2440	3			N	-0-					75
10	2375	N	2375	-0-	-0-	-0-	2375	3			N	-0-					75
*11	1972	N	1972	-0-	-0-	-0-	1972	3			N	-0-					75

PUNDT (ATOKA) //CONT.// 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3181	X	3181	-0-	-0-	-0-	3178	3	3	9	N	3					3
07	3075	X	3075	-0-	-0-	-0-	3071	3	4	9	N	4					7
08	2875	X	2875	-0-	-0-	-0-	2875	3			N	-0-					7
09	2744	X	2744	-0-	-0-	-0-	2744	3			N	-0-					7
10	2869	X	2869	-0-	-0-	-0-	2868	3	1	9	N	1					8
*11	2739	X	2739	-0-	-0-	-0-	2739	3			N	-0-					8

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	R	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	345	R	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	327	R	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	360	#	300	-0-	-60	-0-	300	3			N	-0-					-0-
10	372	#	328	-0-	-44	-0-	328	3			N	-0-					-0-
11	360	#	307	-0-	-53	-0-	307	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	R	574	-0-	-0-	-0-	574	3			N	-0-					-0-
07	574	R	574	-0-	-0-	-0-	574	3			N	-0-					-0-
08	544	R	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	570	#	499	-0-	-71	-0-	499	3			N	-0-					-0-
10	589	#	546	-0-	-43	-0-	546	3			N	-0-					-0-
11	570	#	511	-0-	-59	-0-	511	3			N	-0-					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	R	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	375	R	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	355	R	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	390	#	326	-0-	-64	-0-	326	3			N	-0-					-0-
10	403	#	356	-0-	-47	-0-	356	3			N	-0-					-0-
11	390	#	334	-0-	-56	-0-	334	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	R	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	399	R	399	-0-	-0-	-0-	399	3			N	-0-					-0-
08	378	R	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	390	#	347	-0-	-43	-0-	347	3			N	-0-					-0-
10	403	#	379	-0-	-24	-0-	379	3			N	-0-					-0-
11	390	#	355	-0-	-35	-0-	355	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	#	171	-0-	-429	-0-	171	3			N	-0-					-0-
07	620	#	601	-0-	-19	-0-	601	3			N	-0-					-0-
08	620	#	602	-0-	-18	-0-	602	3			N	-0-					-0-
09	540	#	436	-0-	-104	-0-	436	3			N	-0-					-0-
10	589	#	484	-0-	-105	-0-	484	3			N	-0-					-0-
11	570	#	509	-0-	-61	-0-	509	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	R	930	-0-	-0-	-0-	930	3			N	-0-					-0-
07	930	R	930	-0-	-0-	-0-	930	3			N	-0-					-0-
08	881	R	881	-0-	-0-	-0-	881	3			N	-0-					-0-
09	809	R	809	-0-	-0-	-0-	809	3			N	-0-					-0-
10	884	R	884	-0-	-0-	-0-	884	3			N	-0-					-0-
*11	828	R	828	-0-	-0-	-0-	828	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

06	720	#	588	-0-	-132	-0-	588	3			N	-0-					-0-
07	744	#	609	-0-	-135	-0-	609	3			N	-0-					-0-
08	744	#	519	-0-	-225	-0-	519	3			N	-0-					-0-
09	720	#	497	-0-	-223	-0-	497	3			N	-0-					-0-
10	713	#	686	-0-	-27	-0-	686	3			N	-0-					-0-
*11	665	R	665	-0-	-0-	-0-	665	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

06	585	R	585	-0-	-0-	-0-	585	3			N	-0-					-0-
07	585	R	585	-0-	-0-	-0-	585	3			N	-0-					-0-
08	554	R	554	-0-	-0-	-0-	554	3			N	-0-					-0-
09	600	#	509	-0-	-91	-0-	509	3			N	-0-					-0-
10	620	#	556	-0-	-64	-0-	556	3			N	-0-					-0-
11	600	#	521	-0-	-79	-0-	521	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

06	640	R	640	-0-	-0-	-0-	640	3			N	-0-					-0-
07	434	#	336	-0-	-98	-0-	336	3			N	-0-					-0-
08	496	#	337	-0-	-159	-0-	337	3			N	-0-					-0-
09	600	#	425	-0-	-175	-0-	425	3			N	-0-					-0-
10	620	#	472	-0-	-148	-0-	472	3			N	-0-					-0-
11	600	#	496	-0-	-104	-0-	496	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

06	540	#	431	-0-	-109	-0-	431	3			N	-0-					-0-
07	558	#	446	-0-	-112	-0-	446	3			N	-0-					-0-
08	558	#	381	-0-	-177	-0-	381	3			N	-0-					-0-
09	510	#	365	-0-	-145	-0-	365	3			N	-0-					-0-
10	527	#	503	-0-	-24	-0-	503	3			N	-0-					-0-
*11	488	R	488	-0-	-0-	-0-	488	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

06	266	R	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	266	R	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	252	R	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	270	#	232	-0-	-38	-0-	232	3			N	-0-					-0-
10	279	#	253	-0-	-26	-0-	253	3			N	-0-					-0-
11	270	#	237	-0-	-33	-0-	237	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

06	412	R	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	412	R	412	-0-	-0-	-0-	412	3			N	-0-					-0-
08	391	R	391	-0-	-0-	-0-	391	3			N	-0-					-0-
09	420	#	358	-0-	-62	-0-	358	3			N	-0-					-0-
10	434	#	392	-0-	-42	-0-	392	3			N	-0-					-0-
11	420	#	367	-0-	-53	-0-	367	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	784	R	784	-0-	-0-	-0-	784	3			N	-0-					-0-
07	811	R	811	-0-	-0-	-0-	811	3			N	-0-					-0-
08	692	R	692	-0-	-0-	-0-	692	3			N	-0-					-0-
09	664	R	664	-0-	-0-	-0-	664	3			N	-0-					-0-
10	915	R	915	-0-	-0-	-0-	915	3			N	-0-					-0-
*11	887	R	887	-0-	-0-	-0-	887	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

06	492	R	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	341	#	235	-0-	-106	-0-	235	3			N	-0-					-0-
08	403	#	236	-0-	-167	-0-	236	3			N	-0-					-0-
09	480	#	327	-0-	-153	-0-	327	3			N	-0-					-0-
10	496	#	363	-0-	-133	-0-	363	3			N	-0-					-0-
11	480	#	382	-0-	-98	-0-	382	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

06	510	#	344	-0-	-166	-0-	344	3			N	-0-					-0-
07	527	#	437	-0-	-90	-0-	437	3			N	-0-					-0-
08	527	#	438	-0-	-89	-0-	438	3			N	-0-					-0-
09	330	#	229	-0-	-101	-0-	229	3			N	-0-					-0-
10	434	#	254	-0-	-180	-0-	254	3			N	-0-					-0-
11	420	#	267	-0-	-153	-0-	267	3			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN WELL #: 1 RRCID -> 022579 COMPL. DATE 10/28/1956 TOTAL DEPTH 4123 PERF. 4112 - 4121

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COWAN -A- WELL #: 1 RRCID -> 022580 COMPL. DATE 11/19/1956 TOTAL DEPTH 4123 PERF. 4041 - 4082

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS -A- WELL #: 2 RRCID -> 022602 COMPL. DATE 04/07/1956 TOTAL DEPTH 4150 PERF. 4037 - 4070

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
MOMENTUM OPERATING CO., INC. //CONT.// 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	640	R	640	-0-	-0-	-0-	640	2			N	-0-					-0-
07	663	R	663	-0-	-0-	-0-	663	2			N	-0-					-0-
08	649	R	649	-0-	-0-	-0-	649	2			N	-0-					-0-
09	630	#	616	-0-	-14	-0-	616	2			N	-0-					-0-
10	651	#	626	-0-	-25	-0-	626	2			N	-0-					-0-
11	630	#	623	-0-	-7	-0-	623	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	871	R	871	-0-	-0-	-0-	871	3			N	-0-					-0-
07	1184	R	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
08	1154	R	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
09	1181	R	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
10	1363	R	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
11	1140	#	994	-0-	-146	-0-	994	3			N	-0-					-0-

HAGGARD TR 7 WELL #: 4 RRCID -> 022567 COMPL. DATE 02/18/1953 TOTAL DEPTH N/A PERF. 4056 - 4127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	#	1182	-0-	-18	-0-	1182	3			N	-0-					-0-
07	1316	R	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
08	1265	R	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
09	1216	R	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
10	1302	#	1212	-0-	-90	-0-	1212	3			N	-0-					-0-
11	1260	#	1137	-0-	-123	-0-	1137	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	R	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	248	R	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	239	R	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	229	R	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	248	#	229	-0-	-19	-0-	229	3			N	-0-					-0-
*11	253	R	253	-0-	-0-	-0-	253	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	R	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
08	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
09	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
10	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
11	330	#	-0-	-0-	-330	-0-					N	-0-					-0-

KELLY, MARTHA WELL #: 1 RRCID -> 022578 COMPL. DATE 11/24/1956 TOTAL DEPTH 4140 PERF. 4078 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	R	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	10	R	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	14	R	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	20	R	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*11	25	R	25	-0-	-0-	-0-	25	3			N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	#	441	-0-	-669	-0-	441	3			N	-0-					-0-
07	1147	#	306	-0-	-841	-0-	306	3			N	-0-					-0-
08	1147	#	954	-0-	-193	-0-	954	3			N	-0-					-0-
09	930	#	852	-0-	-78	-0-	852	3			N	-0-					-0-
10	620	#	577	-0-	-43	-0-	577	3			N	-0-					-0-
*11	1076	R	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2758	R	2758	-0-	-0-	-0-	2758	3			N	-0-					-0-
07	3015	R	3015	-0-	-0-	-0-	3015	3			N	-0-					-0-
08	2349	R	2349	-0-	-0-	-0-	2349	3			N	-0-					-0-
09	2471	R	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-
10	2201	#	1521	-0-	-680	-0-	1521	3			N	-0-					-0-
*11	2274	R	2274	-0-	-0-	-0-	2274	3			N	-0-					-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2655	R	2655	-0-	-0-	-0-	2655	3			N	-0-					-0-
07	2540	R	2540	-0-	-0-	-0-	2540	3			N	-0-					-0-
08	2728	#	2480	-0-	-248	-0-	2480	3			N	-0-					-0-
09	2734	R	2734	-0-	-0-	-0-	2734	3			N	-0-					-0-
10	2759	#	1674	-0-	-1085	-0-	1674	3			N	-0-					-0-
11	2670	#	2417	-0-	-253	-0-	2417	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	#	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	#	58	-0-	-66	-0-	58	3			N	-0-					-0-
08	143	R	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	123	R	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	124	#	24	-0-	-100	-0-	24	3			N	-0-					-0-
*11	255	R	255	-0-	-0-	-0-	255	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

06	1273	R	1273	-0-	-0-	-0-	1273	3			Y	-0-					-0-
07	1397	R	1397	-0-	-0-	-0-	1397	3			Y	-0-					-0-
08	1361	R	1361	-0-	-0-	-0-	1361	3			Y	-0-					-0-
09	1393	R	1393	-0-	-0-	-0-	1393	3			Y	-0-					-0-
10	1608	R	1608	-0-	-0-	-0-	1608	3			Y	-0-					-0-
11	1350	#	1049	-0-	-301	-0-	1049	3			Y	-0-					-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

06	1229	R	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
07	1319	R	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
08	1283	R	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
09	1198	R	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
10	1214	R	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
*11	1218	R	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

06	2550	#	2524	-0-	-26	-0-	2524	3			N	-0-					-0-
07	2635	#	2277	-0-	-358	-0-	2277	3			N	-0-					-0-
08	2325	#	2218	-0-	-107	-0-	2218	3			N	-0-					-0-
09	2271	R	2271	-0-	-0-	-0-	2271	3			N	-0-					-0-
10	2622	R	2622	-0-	-0-	-0-	2622	3			N	-0-					-0-
*11	2375	R	2375	-0-	-0-	-0-	2375	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	930	#	924	-0-	-6	-0-	924	3		N	-0-			-0-
07	1118	R	1118	-0-	-0-	-0-	1118	3		N	-0-			-0-
08	1074	R	1074	-0-	-0-	-0-	1074	3		N	-0-			-0-
09	1032	R	1032	-0-	-0-	-0-	1032	3		N	-0-			-0-
10	1116	#	1029	-0-	-87	-0-	1029	3		N	-0-			-0-
11	1080	#	834	-0-	-246	-0-	834	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

06	600	#	285	-0-	-315	-0-	285	3		Y	-0-			-0-
07	496	#	325	-0-	-171	-0-	325	3		Y	-0-			-0-
08	434	#	351	-0-	-83	-0-	351	3		Y	-0-			-0-
09	420	#	284	-0-	-136	-0-	284	3		Y	-0-			-0-
10	310	#	269	-0-	-41	-0-	269	3		Y	-0-			-0-
*11	356	R	356	-0-	-0-	-0-	356	3		Y	-0-			-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

06	0	#	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0	#	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-

HAGGARD TR 8 WELL #: 19 RRCID -> 053966 COMPL. DATE 06/01/1953 TOTAL DEPTH 4123 PERF. 4113 - 4120

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

06	1103	R	1103	-0-	-0-	-0-	1103	3		Y	-0-			-0-
07	1146	R	1146	-0-	-0-	-0-	1146	3		Y	-0-			-0-
08	1109	R	1109	-0-	-0-	-0-	1109	3		Y	-0-			-0-
09	1102	R	1102	-0-	-0-	-0-	1102	3		Y	-0-			-0-
10	1074	R	1074	-0-	-0-	-0-	1074	3		Y	-0-			-0-
*11	950	R	950	-0-	-0-	-0-	950	3		Y	-0-			-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

06	960	#	946	-0-	-14	-0-	946	3		N	-0-			-0-
07	1093	R	1093	-0-	-0-	-0-	1093	3		N	-0-			-0-
08	1050	R	1050	-0-	-0-	-0-	1050	3		N	-0-			-0-
09	1009	R	1009	-0-	-0-	-0-	1009	3		N	-0-			-0-
10	1085	#	1006	-0-	-79	-0-	1006	3		N	-0-			-0-
11	1050	#	1011	-0-	-39	-0-	1011	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	#	1104	-0-	-6	-0-	1104	3			N	-0-					-0-
07	1218	R	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
08	1220	R	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
09	1140	#	1119	-0-	-21	-0-	1119	3			N	-0-					-0-
10	1209	#	1116	-0-	-93	-0-	1116	3			N	-0-					-0-
11	1170	#	910	-0-	-260	-0-	910	3			N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	#	1715	-0-	-355	-0-	1715	3			N	-0-					-0-
07	2046	#	2033	-0-	-13	-0-	2033	3			N	-0-					-0-
08	1705	#	1503	-0-	-202	-0-	1503	3			N	-0-					-0-
09	1650	#	1438	-0-	-212	-0-	1438	3			N	-0-					-0-
10	1705	#	874	-0-	-831	-0-	874	3			N	-0-					-0-
11	1650	#	1453	-0-	-197	-0-	1453	3			N	-0-					-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	#	570	-0-	-30	-0-	570	3			Y	-0-					-0-
07	620	#	572	-0-	-48	-0-	572	3			Y	-0-					-0-
08	620	#	549	-0-	-71	-0-	549	3			Y	-0-					-0-
09	600	#	538	-0-	-62	-0-	538	3			Y	-0-					-0-
10	589	#	327	-0-	-262	-0-	327	3			Y	-0-					-0-
*11	590	R	590	-0-	-0-	-0-	590	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	731	R	731	-0-	-0-	-0-	731	3			N	-0-					-0-
07	869	R	869	-0-	-0-	-0-	869	3			N	-0-					-0-
08	835	R	835	-0-	-0-	-0-	835	3			N	-0-					-0-
09	803	R	803	-0-	-0-	-0-	803	3			N	-0-					-0-
10	800	R	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*11	783	R	783	-0-	-0-	-0-	783	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	#	1079	-0-	-31	-0-	1079	3			N	-0-					-0-
07	1192	R	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
08	1194	R	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
09	1110	#	1094	-0-	-16	-0-	1094	3			N	-0-					-0-
10	1178	#	1092	-0-	-86	-0-	1092	3			N	-0-					-0-
11	1170	#	835	-0-	-335	-0-	835	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	#	1340	-0-	-10	-0-	1340	3			N	-0-					-0-
07	1395	#	-0-	-0-	-1395	-0-					N	-0-					-0-
08	1395	#	-0-	-0-	-1395	-0-					N	-0-					-0-
09	1350	#	-0-	-0-	-1350	-0-					N	-0-					-0-
10	1395	#	-0-	-0-	-1395	-0-					N	-0-					-0-
11	1350	#	-0-	-0-	-1350	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	#	1742	-0-	-28	-0-	1742	3			N	-0-					-0-
07	2368	R	2368	-0-	-0-	-0-	2368	3			N	-0-					-0-
08	2307	R	2307	-0-	-0-	-0-	2307	3			N	-0-					-0-
09	2362	R	2362	-0-	-0-	-0-	2362	3			N	-0-					-0-
10	2727	R	2727	-0-	-0-	-0-	2727	3			N	-0-					-0-
11	2280	#	2099	-0-	-181	-0-	2099	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	#	864	-0-	-6	-0-	864	3			N	-0-					-0-
07	953	R	953	-0-	-0-	-0-	953	3			N	-0-					-0-
08	955	R	955	-0-	-0-	-0-	955	3			N	-0-					-0-
09	900	#	875	-0-	-25	-0-	875	3			N	-0-					-0-
10	961	#	873	-0-	-88	-0-	873	3			N	-0-					-0-
*11	1011	R	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	#	816	-0-	-24	-0-	816	3			N	-0-					-0-
07	900	R	900	-0-	-0-	-0-	900	3			N	-0-					-0-
08	902	R	902	-0-	-0-	-0-	902	3			N	-0-					-0-
09	840	#	827	-0-	-13	-0-	827	3			N	-0-					-0-
10	899	#	825	-0-	-74	-0-	825	3			N	-0-					-0-
11	870	#	759	-0-	-111	-0-	759	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH 6329 PERF. 4109 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	#	1967	-0-	-43	-0-	1967	3			N	-0-					-0-
07	2172	R	2172	-0-	-0-	-0-	2172	3			N	-0-					-0-
08	2175	R	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-
09	2010	#	1994	-0-	-16	-0-	1994	3			N	-0-					-0-
10	2170	#	1989	-0-	-181	-0-	1989	3			N	-0-					-0-
11	2100	#	1543	-0-	-557	-0-	1543	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	R	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
07	79	R	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
08	80	R	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
09	73	R	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
10	93	#	73	-0-	-20	-0-	73	3			Y	-0-					-0-
*11	986	R	986	-0-	-0-	-0-	986	3			Y	-0-					-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1415	R	1415	-0-	-0-	-0-	1415	3			Y	-0-					-0-
07	1562	R	1562	-0-	-0-	-0-	1562	3			Y	-0-					-0-
08	1565	R	1565	-0-	-0-	-0-	1565	3			Y	-0-					-0-
09	1440	#	1435	-0-	-5	-0-	1435	3			Y	-0-					-0-
10	1550	#	1431	-0-	-119	-0-	1431	3			Y	-0-					-0-
11	1500	#	1441	-0-	-59	-0-	1441	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2614	R	2614	-0-	-0-	-0-	2614	3			N	-0-					-0-
07	3552	R	3552	-0-	-0-	-0-	3552	3			N	-0-					-0-
08	3460	R	3460	-0-	-0-	-0-	3460	3			N	-0-					-0-
09	3543	R	3543	-0-	-0-	-0-	3543	3			N	-0-					-0-
10	4090	R	4090	-0-	-0-	-0-	4090	3			N	-0-					-0-
11	2550	#	2540	-0-	-10	-0-	2540	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

06	960	R	960	-0-	-0-	-0-	960	3			N	-0-					-0-
07	2004	R	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-
08	1952	R	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
09	1999	R	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
10	2307	R	2307	-0-	-0-	-0-	2307	3			N	-0-					-0-
*11	2789	R	2789	-0-	-0-	-0-	2789	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

06	1620	#	1583	-0-	-37	-0-	1583	3			N	-0-					-0-
07	1748	R	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
08	1751	R	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
09	1620	#	1605	-0-	-15	-0-	1605	3			N	-0-					-0-
10	1736	#	1601	-0-	-135	-0-	1601	3			N	-0-					-0-
*11	1694	R	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

06	2040	#	2015	-0-	-25	-0-	2015	3			N	-0-					-0-
07	2224	R	2224	-0-	-0-	-0-	2224	3			N	-0-					-0-
08	2228	R	2228	-0-	-0-	-0-	2228	3			N	-0-					-0-
09	2070	#	2042	-0-	-28	-0-	2042	3			N	-0-					-0-
10	2232	#	2038	-0-	-194	-0-	2038	3			N	-0-					-0-
11	2160	#	1846	-0-	-314	-0-	1846	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

06	420	#	408	-0-	-12	-0-	408	3			Y	-0-					-0-
07	450	R	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
08	451	R	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
09	420	#	413	-0-	-7	-0-	413	3			Y	-0-					-0-
10	465	#	412	-0-	-53	-0-	412	3			Y	-0-					-0-
11	450	#	405	-0-	-45	-0-	405	3			Y	-0-					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

06	2680	R	2680	-0-	-0-	-0-	2680	3			N	-0-					-0-
07	2156	R	2156	-0-	-0-	-0-	2156	3			N	-0-					-0-
08	2100	R	2100	-0-	-0-	-0-	2100	3			N	-0-					-0-
09	2150	R	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-
10	2482	R	2482	-0-	-0-	-0-	2482	3			N	-0-					-0-
*11	2071	R	2071	-0-	-0-	-0-	2071	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

06	215	R	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	248	R	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	239	R	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	229	R	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	248	#	229	-0-	-19	-0-	229	3			N	-0-					-0-
*11	253	R	253	-0-	-0-	-0-	253	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2235	R	2235	-0-	-0-	-0-	2235	3			N	-0-					-0-
07	2583	R	2583	-0-	-0-	-0-	2583	3			N	-0-					-0-
08	2482	R	2482	-0-	-0-	-0-	2482	3			N	-0-					-0-
09	2386	R	2386	-0-	-0-	-0-	2386	3			N	-0-					-0-
10	2378	R	2378	-0-	-0-	-0-	2378	3			N	-0-					-0-
*11	2401	R	2401	-0-	-0-	-0-	2401	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	-0-	-0-	-30	-0-					Y	-0-					21
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					21
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	21	1			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	#	817	-0-	-53	-0-	817	3			N	-0-					50
07	899	#	15	-0-	-884	-0-	15	3			N	-0-					50
08	899	#	216	-0-	-683	-0-	216	3			N	-0-					50
09	870	#	221	-0-	-649	-0-	221	3			N	-0-					50
10	868	#	773	-0-	-95	-0-	773	3			N	-0-					50
11	810	#	738	-0-	-72	-0-	738	3			N	-0-					50

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	10	-0-	-380	-0-	10	3			N	-0-					-0-
07	403	#	50	-0-	-353	-0-	50	3			N	-0-					-0-
08	186	#	75	-0-	-111	-0-	75	3			N	-0-					-0-
09	120	#	15	-0-	-105	-0-	15	3			N	-0-					-0-
10	62	#	10	-0-	-52	-0-	10	3			N	-0-					-0-
*11	93	R	93	-0-	-0-	-0-	93	3			N	-0-					-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	#	886	-0-	-74	-0-	886	3			N	-0-					-0-
07	1939	R	1939	-0-	-0-	-0-	1939	3			N	-0-					-0-
08	1647	R	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
09	1541	R	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
10	1953	#	425	-0-	-1528	-0-	425	3			N	-0-					-0-
11	1890	#	984	-0-	-906	-0-	984	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	#	825	-0-	-75	-0-	825	3			N	-0-					-0-
07	961	#	817	-0-	-144	-0-	817	3			N	-0-					-0-
08	961	#	793	-0-	-168	-0-	793	3			N	-0-					-0-
09	930	#	757	-0-	-173	-0-	757	3			N	-0-					-0-
10	868	#	642	-0-	-226	-0-	642	3			N	-0-					-0-
*11	856	R	856	-0-	-0-	-0-	856	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	#	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	341	#	323	-0-	-18	-0-	323	3			N	-0-					-0-
08	341	#	310	-0-	-31	-0-	310	3			N	-0-					-0-
09	330	#	298	-0-	-32	-0-	298	3			N	-0-					-0-
10	341	#	297	-0-	-44	-0-	297	3			N	-0-					-0-
11	330	#	303	-0-	-27	-0-	303	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

06	1418	R	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
07	1395	#	1316	-0-	-79	-0-	1316	3			N	-0-					-0-
08	1395	#	1265	-0-	-130	-0-	1265	3			N	-0-					-0-
09	1350	#	1216	-0-	-134	-0-	1216	3			N	-0-					-0-
10	1395	#	1212	-0-	-183	-0-	1212	3			N	-0-					-0-
11	1350	#	1238	-0-	-112	-0-	1238	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

06	516	R	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	571	R	571	-0-	-0-	-0-	571	3			N	-0-					-0-
08	549	R	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	528	R	528	-0-	-0-	-0-	528	3			N	-0-					-0-
10	558	#	526	-0-	-32	-0-	526	3			N	-0-					-0-
*11	556	R	556	-0-	-0-	-0-	556	3			N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

06	64	R	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-

SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

06	14B2 EXT		16	-0-	16	27	16	2			Y	-0-					13
07	14B2 EXT		8	-0-	8	35	8	2			Y	-0-					13
08	14B2 EXT		4	-0-	4	39	4	2			Y	-0-					13
09	H15 VIOL		-0-	-0-	-0-	39					Y	-0-					13
10	14B DENY		-0-	-0-	-0-	39					Y	-0-					13
11	14B DENY		-0-	-0-	-0-	39					Y	-0-					13

EDGE, BEULAH WELL #: RRCID -> 175326 COMPL. DATE 05/22/1953 TOTAL DEPTH 4120 PERF. 4022 - 4116

06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 04/22/2010

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

06	510	#	461	-0-	-49	-0-	12	1	449	2	N	-0-					-0-
07	527	#	483	-0-	-44	-0-	12	1	471	2	N	-0-					-0-
08	527	#	435	-0-	-92	-0-	12	1	423	2	N	-0-					-0-
*09	495	R	495	-0-	-0-	-0-	495	2			N	-0-					-0-
*10	518	R	518	-0-	-0-	-0-	518	2			N	-0-					-0-
11	480	#	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

QUINDONO, NORTH (DOUGLAS) 73768 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RAYDON EXPLORATION, INC. 695569
HALE WELL #: 1018 RRCID -> 223004 COMPL. DATE 06/14/2006 TOTAL DEPTH 7086 PERF. 6384 - 6393

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					146
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					146
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					146
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					146
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					146
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					146

PLUGGED AND ABANDONED_____ 01/18/2013 - PLUGGED 01-18-2013

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

06	1410	#	1455	-0-	45	B	-41421	1221	3	234	9	N	213	171	1		122
07	1674	#	1288	-0-	-386	B	-41807	1187	3	101	9	N	92				214
08	1674	#	1291	-0-	-383	B	-42190	1185	3	106	9	N	96				310
09	1620	#	1226	-0-	-394	B	-42584	1130	3	96	9	N	87				397
10	1519	#	1444	-0-	-75	B	-42659	1359	3	85	9	N	77	343	1		131
11	1470	#	1879	-0-	409	B	-42250	1795	3	84	9	N	76				207

PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

06	1470	#	1028	-0-	-442	B	-47967	1004	3	24	9	N	22				172
07	1519	#	892	-0-	-627	B	-48594	873	3	19	9	N	17				189
08	1519	#	831	-0-	-688	B	-49282	768	3	63	9	N	57				246
09	1380	#	800	-0-	-580	B	-49862	741	3	59	9	N	54				300
10	1426	#	981	-0-	-445	B	-50307	776	3	205	9	N	186	343	1		143
11	1020	#	833	-0-	-187	B	-50494	721	3	112	9	N	102				245

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

06	14B2	EXT	-0-	-0-	-0-	B	-555				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-555				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-555				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-555				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-555				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-555				N	-0-					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					87
07	0	#	-0-	-0-	-0-	-0-					N	-0-					87
08	0	#	-0-	-0-	-0-	-0-					N	-0-					87
09	0	#	-0-	-0-	-0-	-0-					N	-0-					87
10	0	#	-0-	-0-	-0-	-0-					N	-0-					87
11	0	#	-0-	-0-	-0-	-0-					N	-0-					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CORGRAY HOLDINGS, LLC 178435
PRICE RANCH WELL #: 1194 RRCID -> 111529 COMPL. DATE 11/22/2000 TOTAL DEPTH 3940 PERF. 3126 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTY WELL #: 1 RRCID -> 111530 COMPL. DATE 05/17/1984 TOTAL DEPTH 7347 PERF. 3111 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5254	R	5254	-0-	-0-	-0-	5151	2	103	9	N	94					253
07	5243	R	5243	-0-	-0-	-0-	5193	2	50	9	N	45					298
08	4022	R	4022	-0-	-0-	-0-	4022	2			N	-0-					298
09	5250	#	4529	-0-	-721	-0-	4511	2	18	9	N	16					314
10	5425	#	1508	-0-	-3917	-0-	1462	2	46	9	N	42	198	1			158
11	5250	#	3176	-0-	-2074	-0-	3134	2	42	9	N	38					196

R. H. F. (CLEVELAND) 74035 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KILE PRODUCTION 459740
KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	946	R	946	-0-	-0-	-0-	44	1	902	2	N	-0-					58
07	930	#	877	-0-	-53	-0-	44	1	833	2	N	-0-					58
08	1085	#	897	-0-	-188	-0-	32	1	865	2	N	-0-					58
09	1050	#	999	-0-	-51	-0-	46	1	953	2	N	-0-					58
10	1170	R	1170	-0-	-0-	-0-	50	1	1120	2	N	-0-					58
11	960	#	326	-0-	-634	-0-	24	1	302	2	N	-0-					58

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL WELL #: 1 RRCID -> 159955 COMPL. DATE 07/15/1996 TOTAL DEPTH 8200 PERF. 7988 - 8024

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

06	840	N	835	-0-	-5	-0-	759	3	76	9	N	69					150
07	868	N	778	-0-	-90	-0-	717	3	61	9	N	55					205
08	870	N	870	-0-	-0-	-0-	822	3	48	9	N	44					249
09	840	N	757	-0-	-83	-0-	757	3			N	-0-	191	1			58
*10	874	N	874	-0-	-0-	-0-	764	3	110	9	N	100					158
*11	893	N	893	-0-	-0-	-0-	779	3	114	9	N	104					262

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

06	1170	N	1132	-0-	-38	-0-	36	1	1084	3	N	10					119
							1	4	11	9							
07	1209	N	1031	-0-	-178	-0-	36	1	986	3	N	7					126
							1	4	8	9							
08	1349	N	1349	-0-	-0-	-0-	46	1	1301	3	N	-0-					126
							2	4									
09	1185	N	1185	-0-	-0-	-0-	38	1	1145	3	N	-0-					126
							2	4									
*10	1243	N	1243	-0-	-0-	-0-	42	1	1199	3	N	-0-					126
							2	4									
11	1320	N	783	-0-	-537	-0-	27	1	755	3	N	-0-					126
							1	4									

BUCKTHAL WELL #: 2056 RRCID -> 174306 COMPL. DATE 07/27/1999 TOTAL DEPTH 8150 PERF. 7962 - 7998

06	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

BUCKTHAL WELL #: 3056 RRCID -> 175823 COMPL. DATE 06/12/2001 TOTAL DEPTH 8150 PERF. 7820 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL WELL #: 4056 RRCID -> 177006 COMPL. DATE 06/07/2001 TOTAL DEPTH 8190 PERF. 7818 - 8028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-					N	-0-					30
07	0 N	-0-	-0-	-0-	-0-					N	-0-					30
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					30
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					30
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630 N	572	-0-	-58	-0-	10	1	562	2	N	-0-					55
07	620 N	516	-0-	-104	-0-	10	1	506	2	N	-0-					55
08	622 N	622	-0-	-0-	-0-	10	1	612	2	N	-0-					55
09	598 N	598	-0-	-0-	-0-	10	1	588	2	N	-0-					55
10	929 N	929	-0-	-0-	-0-	10	1	919	2	N	-0-					55
*11	672 N	672	-0-	-0-	-0-	10	1	662	2	N	-0-					55

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF. 11729 - 11784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3679 X	3679	-0-	-0-	-0-	3603	2	76	9	N	69					129
07	3904 X	3904	-0-	-0-	-0-	3843	2	61	9	N	55					184
08	3253 X	3253	-0-	-0-	-0-	3219	2	34	9	N	31					215
09	3000 X	1206	-0-	-1794	-0-	1139	2	67	9	N	61	196	1			80
10	3100 X	2629	-0-	-471	-0-	2618	2	11	9	N	10					90
11	3000 X	2183	-0-	-817	-0-	2170	2	13	9	N	12					102

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 11/05/2009 TOTAL DEPTH 13600 PERF.10849 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2760	-0-	-150	-0-	2751	2	9	9	N	8	135	1			46
07	3287	X	3287	-0-	-0-	-0-	3256	2	31	9	N	28					74
08	3007	X	2904	-0-	-103	-0-	2884	2	20	9	N	18					92
09	4563	X	4563	-0-	-0-	-0-	4501	2	62	9	N	56					148
10	3286	X	2085	-0-	-1201	-0-	1990	2	95	9	N	86	189	1			45
11	3180	X	1698	-0-	-1482	-0-	1673	2	25	9	N	23					68

EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

06	1830	X	1328	-0-	-502	-0-	1302	2	26	9	N	24					149
07	1891	X	1289	-0-	-602	-0-	1275	2	14	9	N	13					162
08	1891	X	1717	-0-	-174	-0-	1689	2	28	9	N	25					187
09	1638	X	1638	-0-	-0-	-0-	1614	2	24	9	N	22					209
10	1655	X	1655	-0-	-0-	-0-	1627	2	28	9	N	25	197	1			37
11	1650	X	1554	-0-	-96	-0-	1529	2	25	9	N	23					60

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

06	4560	X	3837	-0-	-723	-0-	3803	2	34	9	N	31	191	1			55
07	4526	X	4219	-0-	-307	-0-	4186	2	33	9	N	30					85
08	4464	X	4167	-0-	-297	-0-	4137	2	30	9	N	27					112
09	4320	X	3873	-0-	-447	-0-	3845	2	28	9	N	25					137
10	4216	X	3662	-0-	-554	-0-	3631	2	31	9	N	28					165
11	4080	X	3206	-0-	-874	-0-	3182	2	24	9	N	22					187

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

06	2100	X	726	-0-	-1374	-0-	718	2	8	9	N	7					129
07	2170	X	-0-	-0-	-2170	-0-					N	-0-					129
08	3007	X	-0-	-0-	-3007	-0-					N	-0-					129
09	2910	X	166	-0-	-2744	-0-	163	2	3	9	N	3					132
10	3007	X	-0-	-0-	-3007	-0-					N	-0-					132
11	720	X	-0-	-0-	-720	-0-					N	-0-					132

RAMSEY 58 WELL #: 12 RRCID -> 247825 COMPL. DATE 01/20/2009 TOTAL DEPTH 12850 PERF.10909 - 12734

06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/19/2012 - P & A 12-19-12

RAMP WELL #: 6026 RRCID -> 249748 COMPL. DATE 02/28/2009 TOTAL DEPTH 13052 PERF.10985 - 12927

06	3570	X	-0-	-0-	-3570	-0-					N	-0-					61
07	3689	X	-0-	-0-	-3689	-0-					N	-0-					61
08	3689	X	-0-	-0-	-3689	-0-					N	-0-					61
09	1080	X	-0-	-0-	-1080	-0-					N	-0-					61
10	0	X	-0-	-0-	-0-	-0-					N	-0-	61	1			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

06	4740	X	3671	-0-	-1069	-0-	3657	2	14	9	N	13					220
07	4650	X	3746	-0-	-904	-0-	3736	2	10	9	N	9					229
08	4681	X	3659	-0-	-1022	-0-	3645	2	14	9	N	13					242
09	4530	X	3889	-0-	-641	-0-	3868	2	21	9	N	19					261
10	4681	X	3363	-0-	-1318	-0-	3352	2	11	9	N	10	194	1			77
11	3660	X	3003	-0-	-657	-0-	2975	2	28	9	N	25					102

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2086	-0-	-974	-0-	2047	2	39	9	N	35	195	1			50
07	3069	X	1933	-0-	-1136	-0-	1908	2	25	9	N	23					73
08	3069	X	2430	-0-	-639	-0-	2384	2	46	9	N	42					115
09	2181	X	2181	-0-	-0-	-0-	2133	2	48	9	N	44					159
10	2310	X	2310	-0-	-0-	-0-	2268	2	42	9	N	38					197
11	2340	X	2257	-0-	-83	-0-	2224	2	33	9	N	30					227

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2625	-0-	-495	-0-	2608	2	17	9	N	15					110
07	3193	X	2624	-0-	-569	-0-	2616	2	8	9	N	7					117
08	3193	X	2303	-0-	-890	-0-	2278	2	25	9	N	23					140
09	3090	X	1001	-0-	-2089	-0-	993	2	8	9	N	7					147
10	2728	X	1196	-0-	-1532	-0-	1177	2	19	9	N	17					164
11	2640	X	966	-0-	-1674	-0-	937	2	29	9	N	26					190

RAMP WELL #: 4026 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7006	X	7006	-0-	-0-	-0-	6914	2	92	9	N	84					117
07	3720	X	2471	-0-	-1249	-0-	2436	2	35	9	N	32					149
08	2852	X	1824	-0-	-1028	-0-	1790	2	34	9	N	31					180
09	5670	X	1991	-0-	-3679	-0-	1934	2	57	9	N	52					232
10	5859	X	2026	-0-	-3833	-0-	1986	2	40	9	N	36	238	1			30
11	5670	X	1853	-0-	-3817	-0-	1739	2	114	9	N	104					134

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199920	X	59859	-0-	-140061	-0-	1044	1	57301	2	N	1376	1195	1			471
							1514	9									
07	79546	X	53932	-0-	-25614	-0-	1079	1	51623	2	N	1118	1400	1			189
							1230	9									
08	72199	X	26790	-0-	-45409	-0-	566	1	25348	2	N	796	796	1			189
							876	9									
09	59850	X	33550	-0-	-26300	-0-	1044	1	31640	2	N	787	803	1			173
							866	9									
10	61845	X	31482	-0-	-30363	-0-	539	1	30115	2	N	753	614	1			312
							828	9									
11	59850	X	4338	-0-	-55512	-0-	783	1	3447	2	N	98	206	1			204
							108	9									

FOREST OIL CORPORATION 275740
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	23	1			100
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	X	-0-	-0-	-600	-0-					N	-0-					26
07	1291	X	1291	-0-	-0-	-0-	1290	3	1	9	N	1					27
08	2505	X	2505	-0-	-0-	-0-	2505	3			N	-0-					27
09	1638	X	1638	-0-	-0-	-0-	1637	3	1	9	N	1					28
*10	1649	X	1649	-0-	-0-	-0-	1649	3			N	-0-					28
11	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					28

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2692	X	2692	-0-	-0-	-0-	2681	2	11	9	N	10					91
07	3276	X	3276	-0-	-0-	-0-	3229	3	47	9	N	43					134
08	3356	X	3356	-0-	-0-	-0-	3276	3	80	9	N	73					207
09	3084	X	3084	-0-	-0-	-0-	3019	3	65	9	N	59	181	1			85
10	3162	X	2937	-0-	-225	-0-	2891	3	46	9	N	42	33	1			94
11	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					94

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1038	-0-	-192	-0-	976	3	62	9	N	56	192	1			34
07	1688	N	1688	-0-	-0-	-0-	1684	3	4	9	N	4					38
08	1511	N	1511	-0-	-0-	-0-	1480	3	31	9	N	28					66
09	1325	N	1325	-0-	-0-	-0-	1302	3	23	9	N	21					87
*10	1497	N	1497	-0-	-0-	-0-	1460	3	37	9	N	34	89	1			32
11	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					32

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	X	336	-0-	-774	-0-	336	3			N	-0-					184
07	2029	X	2029	-0-	-0-	-0-	2017	3	12	9	N	11	169	1			26
08	1271	X	17	-0-	-1254	-0-	17	3			N	-0-					26
09	1742	X	1742	-0-	-0-	-0-	1742	3			N	-0-					26
*10	1417	X	1417	-0-	-0-	-0-	1417	3			N	-0-					26
11	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					26

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	2438	-0-	-292	-0-	2419	3	19	9	N	17	67	1			77
07	2728	N	2367	-0-	-361	-0-	2349	3	18	9	N	16					93
08	2418	N	2240	-0-	-178	-0-	2218	3	22	9	N	20					113
09	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					113
*10	2145	N	2145	-0-	-0-	-0-	2133	3	12	9	N	11	67	1			57
11	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					57

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2633	-0-	-427	-0-	2598	3	35	9	N	32					125
07	3317	X	2602	-0-	-715	-0-	2593	3	9	9	N	8					133
08	3317	X	2876	-0-	-441	-0-	2824	3	52	9	N	47					180
09	3210	X	2796	-0-	-414	-0-	2788	3	8	9	N	7					187
10	3317	X	2663	-0-	-654	-0-	2645	3	18	9	N	16	176	1			27
11	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					27

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1340	N	1340	-0-	-0-	-0-	1267	1	73	9	N	66	185	1			39
07	1399	N	1399	-0-	-0-	-0-	1385	3	14	9	N	13					52
08	1455	N	1455	-0-	-0-	-0-	1433	3	22	9	N	20					72
09	1546	N	1546	-0-	-0-	-0-	1522	3	24	9	N	22	69	1			25
*10	1476	N	1476	-0-	-0-	-0-	1470	3	6	9	N	5					30
11	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					30

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2455	-0-	-365	-0-	2425	1	30	9	N	27					60
07	2914	X	2590	-0-	-324	-0-	2566	3	24	9	N	22					82
08	2852	X	2504	-0-	-348	-0-	2484	3	20	9	N	18					100
09	2730	X	2466	-0-	-264	-0-	2460	3	6	9	N	5					105
*10	2508	X	2508	-0-	-0-	-0-	2483	3	25	9	N	23	78	1			50
11	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					50

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	1738	-0-	-1052	-0-	1699	2	39	9	N	35					160
07	2883	X	2683	-0-	-200	-0-	2675	3	8	9	N	7					167
08	2821	X	2401	-0-	-420	-0-	2400	3	1	9	N	1					168
09	2730	X	2152	-0-	-578	-0-	2128	3	24	9	N	22	162	1			28
*10	2775	X	2775	-0-	-0-	-0-	2758	3	17	9	N	15					43
11	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					43

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

06	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					144
07	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					144
08	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					144
09	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					144
*10	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					144
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					144

SAMSON LONE STAR, LLC 744737
WALKER RANCH 30 WELL #: 1 RRCID -> 202886 COMPL. DATE N/A TOTAL DEPTH 13214 PERF.11790 - 11930

06	360	X	-0-	-0-	-360	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

06	120	X	65	-0-	-55	-0-	65	2			N	-0-					-0-
07	124	X	82	-0-	-42	-0-	82	2			N	-0-					-0-
08	124	X	97	-0-	-27	-0-	97	3			N	-0-					-0-
09	120	X	104	-0-	-16	-0-	104	3			N	-0-					-0-
10	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*11	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

06	420	X	321	-0-	-99	-0-	321	2			N	-0-					-0-
07	434	X	320	-0-	-114	-0-	320	2			N	-0-					-0-
08	434	X	384	-0-	-50	-0-	384	3			N	-0-					-0-
09	420	X	154	-0-	-266	-0-	154	3			N	-0-					-0-
10	372	X	174	-0-	-198	-0-	174	3			N	-0-					-0-
11	360	X	137	-0-	-223	-0-	137	3			N	-0-					-0-

RED DEER (ALBANY DOLOMITE, LO.) //CONT.// 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FRONTIER ALLIANCE, LLC 287100
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3 RRCID -> 104341 COMPL. DATE 01/19/1989 TOTAL DEPTH 5556 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM WELL #: 1 RRCID -> 079394 COMPL. DATE 12/23/1994 TOTAL DEPTH 12000 PERF. 9578 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	652	-0-	-98 B	-2722	652	2			N	-0-					205
07	775	N	1003	-0-	228 B	-2494	971	2	32	9	N	29					234
08	713	N	818	-0-	105 B	-2389	792	2	26	9	N	24	194	1			64
09	660	N	754	-0-	94 B	-2295	747	2	7	9	N	6					70
10	992	N	858	-0-	-134 B	-2295	832	2	26	9	N	24					94
11	780	N	869	-0-	89 B	-2206	841	2	28	9	N	25					119

CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	#	2316	-0-	-264 B	-7145	2316	2			N	-0-					35
07	2666	#	2305	-0-	-361 B	-7506	2305	2			N	-0-					35
08	2480	#	2132	-0-	-348 B	-7854	2132	3			N	-0-					35
09	2370	#	2011	-0-	-359 B	-8213	2011	3			N	-0-					35
10	2387	#	1839	-0-	-548 B	-8761	1839	3			N	-0-					35
11	2310	#	2122	-0-	-188 B	-8949	2120	3	2	9	N	2	2	8			35

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	#	159	-0-	-21 B	-5085	148	2	11	9	N	10					65
07	155	#	174	-0-	19 B	-5066	166	2	8	9	N	7					72
08	124	#	174	-0-	50 B	-5016	165	3	9	9	N	8					80
09	150	#	153	-0-	3 B	-5013	150	3	3	9	N	3					83
10	186	#	152	-0-	-34 B	-5047	150	3	2	9	N	2					85
11	180	#	147	-0-	-33 B	-5080	144	3	3	9	N	3					88

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
VOLLMERT WELL #: 1 RRCID -> 152357 COMPL. DATE 12/01/1994 TOTAL DEPTH 12400 PERF. 9496 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3453	X	3453	-0-	-0-	-0-	360	1	3091	2	N	2					140
							2	9									
07	3100	N	3228	-0-	128	128	405	1	2810	2	N	12					152
							13	9									
08	2973	N	2845	-0-	-128	-0-	382	1	2434	2	N	26					178
							29	9									
09	2588	X	2588	-0-	-0-	-0-	303	1	2260	2	N	23	198	1			3
							25	9									
10	3236	X	3236	-0-	-0-	-0-	202	1	3015	2	N	17					20
							19	9									
*11	2327	X	2327	-0-	-0-	-0-	243	1	2067	2	N	15					35
							17	9									

WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

06	1800	N	1208	-0-	-592	-0-	1156	2	52	9	N	47	188	1			27
07	1271	N	448	-0-	-823	-0-	436	2	12	9	N	11					38
08	1271	N	-0-	-0-	-1271	-0-					N	-0-					38
09	1200	N	-0-	-0-	-1200	-0-					N	-0-					38
10	434	N	-0-	-0-	-434	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

06	2940	X	2799	-0-	-141	-0-	361	1	2408	2	N	27					144
							30	9									
07	5252	X	5252	-0-	-0-	-0-	641	1	4538	2	N	66					210
							73	9									
08	5126	X	5126	-0-	-0-	-0-	582	1	4516	2	N	25					235
							28	9									
09	5284	X	5284	-0-	-0-	-0-	588	1	4645	2	N	46					281
							51	9									
10	4347	X	4347	-0-	-0-	-0-	449	1	3848	2	N	45	190	1			136
							50	9									
11	2940	X	1232	-0-	-1708	-0-	365	1	834	2	N	30					166
							33	9									

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

06	5958	X	5958	-0-	-0-	-0-	5852	2	106	9	N	96					149
07	6012	X	6012	-0-	-0-	-0-	5916	2	96	9	N	87					236
08	6051	X	6051	-0-	-0-	-0-	5938	2	113	9	N	103	187	1			152
09	5730	X	5648	-0-	-82	-0-	5568	2	80	9	N	73					225
10	5921	X	5704	-0-	-217	-0-	5591	2	113	9	N	103					328
11	5730	X	5550	-0-	-180	-0-	5455	2	95	9	N	86	191	1			223

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

06	8793	X	8793	-0-	-0-	-0-	346	1	8374	2	N	66	196	1			42
							73	9									
07	9057	X	9057	-0-	-0-	-0-	357	1	8677	2	N	21					63
							23	9									
08	8983	X	8983	-0-	-0-	-0-	357	1	8602	2	N	22					85
							24	9									
09	8151	X	8151	-0-	-0-	-0-	305	1	7809	2	N	34					119
							37	9									
10	8403	X	8403	-0-	-0-	-0-	357	1	7990	2	N	51					170
							56	9									
*11	8146	X	8146	-0-	-0-	-0-	324	1	7768	2	N	49					219
							54	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8291	X	8291	-0-	-0-	-0-	8106	2	185	9	N	168	185	1			206
07	8215	X	8136	-0-	-79	-0-	7923	2	213	9	N	194	194	1			206
08	8215	X	6685	-0-	-1530	-0-	6558	2	127	9	N	115					321
09	7950	X	7607	-0-	-343	-0-	7472	2	135	9	N	123	388	1			56
10	8215	X	2930	-0-	-5285	-0-	2874	2	56	9	N	51					107
11	7950	X	-0-	-0-	-7950	-0-					N	-0-					107

ATHENA ENERGY, INC. 036051
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0-	-0-	611	2			N	-0-					75
07	510	N	510	-0-	-0-	-0-	510	2			N	-0-					75
08	620	N	620	-0-	-0-	-0-	620	2			N	-0-					75
*09	518	N	518	-0-	-0-	-0-	518	2			N	-0-					75
*10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					75
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					23
07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					23
08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					23
*09	402	N	402	-0-	-0-	-0-	402	2			N	-0-					23
*10	398	N	398	-0-	-0-	-0-	398	2			N	-0-					23
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					23

BLUEGRASS ENERGY, INC. 076848
VOLLMERT TRUST WELL #: 3101 RRCID -> 158646 COMPL. DATE 08/19/1995 TOTAL DEPTH 9700 PERF. 9579 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	289	-0-	-41	-0-	289	2			N	-0-					129
07	372	N	299	-0-	-73	-0-	299	2			N	-0-					129
08	279	N	240	-0-	-39	-0-	240	2			N	-0-					129
09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					129
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					129
11	240	N	206	-0-	-34	-0-	206	2			N	-0-					129

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	N	648	-0-	-0-	-0-	648	2			N	-0-					48
07	660	N	660	-0-	-0-	-0-	660	2			N	-0-					48
08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					48
09	660	N	626	-0-	-34	-0-	626	3			N	-0-					48
10	656	N	656	-0-	-0-	-0-	656	3			N	-0-					48
*11	682	N	682	-0-	-0-	-0-	682	3			N	-0-					48

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1174	-0-	-56	-0-	1173	2	1	9	N	1					53
07	1228	N	1228	-0-	-0-	-0-	1202	2	26	9	N	24					77
08	1209	N	1189	-0-	-20	-0-	1186	3	3	9	N	3					80
09	1170	N	1140	-0-	-30	-0-	1132	3	8	9	N	7					87
10	1240	N	1145	-0-	-95	-0-	1123	3	22	9	N	20					107
11	1140	N	1061	-0-	-79	-0-	1050	3	11	9	N	10					117

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1474	-0-	-56	-0-	1474	2			N	-0-					28
07	1509	N	1509	-0-	-0-	-0-	1431	3	78	9	N	71					99
08	1426	N	1373	-0-	-53	-0-	1361	3	12	9	N	11					110
09	1470	N	-0-	-0-	-1470	-0-					N	-0-					110
10	1594	N	1594	-0-	-0-	-0-	1583	3	11	9	N	10					120
*11	1608	N	1608	-0-	-0-	-0-	1594	3	14	9	N	13	1	8			132

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	661	-0-	-89	-0-	661	2			N	-0-					129
07	674	N	674	-0-	-0-	-0-	674	2			N	-0-					129
08	682	N	667	-0-	-15	-0-	667	3			N	-0-					129
09	660	N	621	-0-	-39	-0-	621	3			N	-0-					129
10	682	N	542	-0-	-140	-0-	542	3			N	-0-					129
11	660	N	535	-0-	-125	-0-	535	3			N	-0-					129

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2452	X	2452	-0-	-0-	-0-	567	1	1815	2	N	64					134
							70	9									
07	2658	X	2658	-0-	-0-	-0-	594	1	2006	2	N	53					187
							58	9									
08	2781	N	2781	-0-	-0-	-0-	543	1	2171	3	N	61	180	1			68
							67	9									
09	2512	N	2512	-0-	-0-	-0-	514	1	1935	3	N	57					125
							63	9									
10	2839	N	2839	-0-	-0-	-0-	595	1	2174	3	N	64	172	1			17
							70	9									
*11	2417	N	2417	-0-	-0-	-0-	544	1	1806	3	N	61	10	8			68
							67	9									

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2724	N	2724	-0-	-0-	-0-	2713	2	11	9	N	10					57
07	2519	N	2519	-0-	-0-	-0-	2508	2	11	9	N	10					67
08	2635	N	2370	-0-	-265	-0-	2340	3	30	9	N	27					94
09	2793	N	2793	-0-	-0-	-0-	2792	3	1	9	N	1					95
10	3071	N	3071	-0-	-0-	-0-	3054	3	17	9	N	15					110
*11	2897	N	2897	-0-	-0-	-0-	2895	3	2	9	N	2	2	8			110

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	648	-0-	-192	-0-	648	2			N	-0-					25
07	899	N	599	-0-	-300	-0-	599	2			N	-0-					25
08	775	N	193	-0-	-582	-0-	193	3			N	-0-					25
09	846	N	846	-0-	-0-	-0-	846	3			N	-0-					25
10	917	N	917	-0-	-0-	-0-	917	3			N	-0-					25
*11	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					25

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	223	-0-	-17	-0-	223	2			N	-0-					69
07	230	N	230	-0-	-0-	-0-	230	2			N	-0-					69
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					69
09	210	N	206	-0-	-4	-0-	206	3			N	-0-					69
10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					69
11	240	N	218	-0-	-22	-0-	217	3	1	9	N	1	1	8			69

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1151	N	1151	-0-	-0-	-0-	1149	2	2	9	N	2					145
07	961	N	938	-0-	-23	-0-	921	2	17	9	N	15					160
08	1023	N	848	-0-	-175	-0-	846	3	2	9	N	2					162
09	1140	N	1051	-0-	-89	-0-	1051	3			N	-0-					162
10	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					162
*11	819	N	819	-0-	-0-	-0-	818	3	1	9	N	1	1	8			162

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					27
07	27	N	27	-0-	-0-	-0-	27	2			N	-0-					27
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					27
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					27
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					27
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					27

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

06	4860	X	2606	-0-	-2254	-0-	2606	3			N	-0-					76
07	5952	X	1466	-0-	-4486	-0-	1465	3	1	9	N	1					77
08	5952	X	2533	-0-	-3419	-0-	2533	3			N	-0-					77
09	5760	X	2286	-0-	-3474	-0-	2286	3			N	-0-					77
10	2697	X	2443	-0-	-254	-0-	2443	3			N	-0-					77
11	2610	X	2047	-0-	-563	-0-	2047	3			N	-0-					77

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

06	3974	X	3974	-0-	-0-	-0-	3965	2	9	9	N	8					48
07	3007	X	2971	-0-	-36	-0-	2961	2	10	9	N	9					57
08	4674	X	4674	-0-	-0-	-0-	4584	3	90	9	N	82					139
09	3251	X	3251	-0-	-0-	-0-	3207	3	44	9	N	40					179
10	4347	X	4347	-0-	-0-	-0-	4263	3	84	9	N	76	187	1			68
*11	4108	X	4108	-0-	-0-	-0-	4038	3	70	9	N	64					132

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

06	170	N	170	-0-	-0-	-0-	162	2	8	9	N	7					45
07	110	N	110	-0-	-0-	-0-	110	2			N	-0-					45
08	100	N	100	-0-	-0-	-0-	91	3	9	9	N	8					53
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					53
10	124	N	91	-0-	-33	-0-	91	3			N	-0-					53
11	90	N	32	-0-	-58	-0-	32	3			N	-0-					53

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

06	30	N	-0-	-0-	-30	-0-					N	-0-					175
07	0	N	-0-	-0-	-0-	-0-					N	-0-					175
08	0	N	-0-	-0-	-0-	-0-					N	-0-					175
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175
10	0	N	-0-	-0-	-0-	-0-					N	-0-					175
11	0	N	-0-	-0-	-0-	-0-					N	-0-					175

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1444	N	1444	-0-	-0-	-0-	1424	2	20	9	N	18					115
07	1514	N	1514	-0-	-0-	-0-	1497	2	17	9	N	15					130
08	1426	N	1369	-0-	-57	-0-	1356	3	13	9	N	12					142
09	1440	N	1247	-0-	-193	-0-	1235	3	12	9	N	11					153
10	1519	N	1327	-0-	-192	-0-	1312	3	15	9	N	14					167
*11	1434	N	1434	-0-	-0-	-0-	1417	3	17	9	N	15	2	8			180

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

06	3450	X	3411	-0-	-39	-0-	3411	2			N	-0-					112
07	3875	X	3684	-0-	-191	-0-	3684	2			N	-0-					112
08	3875	X	3782	-0-	-93	-0-	3782	3			N	-0-					112
09	3750	X	3634	-0-	-116	-0-	3634	3			N	-0-					112
10	3706	X	3706	-0-	-0-	-0-	3706	3			N	-0-					112
11	3660	X	3088	-0-	-572	-0-	3088	3			N	-0-					112

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

06	4050	X	3474	-0-	-576	-0-	3465	2	9	9	N	8					13
07	4061	X	3596	-0-	-465	-0-	3548	2	48	9	N	44					57
08	3968	X	3520	-0-	-448	-0-	3513	3	7	9	N	6					63
09	3510	X	3087	-0-	-423	-0-	3077	3	10	9	N	9					72
10	3627	X	3400	-0-	-227	-0-	3364	3	36	9	N	33					105
11	3480	X	2982	-0-	-498	-0-	2958	3	24	9	N	22	2	8			125

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

06	4608	X	4608	-0-	-0-	-0-	1787	1	2791	2	N	27					134
							30	9									
07	4247	X	3395	-0-	-852	-0-	938	1	2426	2	N	28					162
							31	9									
08	4898	X	3715	-0-	-1183	-0-	1368	1	2306	3	N	37					199
							41	9									
09	4740	X	4216	-0-	-524	-0-	1898	1	2284	3	N	31	177	1			53
							34	9									
10	4898	X	4241	-0-	-657	-0-	2027	1	2155	3	N	54					107
							59	9									
11	4620	X	4342	-0-	-278	-0-	1965	1	2316	3	N	55					162
							61	9									

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

06	1873	N	1873	-0-	-0-	-0-	513	1	1330	2	N	27	57	1			92
							30	9									
07	1854	N	1854	-0-	-0-	-0-	484	1	1345	2	N	23					115
							25	9									
08	1736	N	1636	-0-	-100	-0-	255	1	1367	3	N	13					128
							14	9									
09	2073	N	2073	-0-	-0-	-0-	473	1	1587	3	N	12					140
							13	9									
10	1736	N	1691	-0-	-45	-0-	643	1	1046	3	N	2					142
							2	9									
11	1590	N	1352	-0-	-238	-0-	619	1	711	3	N	20	5	8			157
							22	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	535	-0-	-665	-0-	535	2			N	-0-					63
07	1085	N	573	-0-	-512	-0-	573	2			N	-0-					63
08	1558	N	1558	-0-	-0-	-0-	1550	3	8	9	N	7					70
09	540	N	491	-0-	-49	-0-	491	3			N	-0-					70
10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					70
11	1500	N	454	-0-	-1046	-0-	454	3			N	-0-					70

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	1700	-0-	-1960	-0-	1690	2	10	9	N	9	129	1			25
07	2759	X	1905	-0-	-854	-0-	1874	2	31	9	N	28					53
08	3774	X	3774	-0-	-0-	-0-	3718	3	56	9	N	51					104
09	3271	X	3271	-0-	-0-	-0-	3221	3	50	9	N	45					149
10	3337	X	3337	-0-	-0-	-0-	3297	3	40	9	N	36	175	1			10
11	3660	X	3061	-0-	-599	-0-	3005	3	56	9	N	51	4	8			57

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1467	N	1467	-0-	-0-	-0-	1465	2	2	9	N	2					17
07	1510	N	1510	-0-	-0-	-0-	1509	2	1	9	N	1					18
08	1519	N	1498	-0-	-21	-0-	1498	3			N	-0-					18
09	1470	N	1428	-0-	-42	-0-	1428	3			N	-0-					18
10	1519	N	1348	-0-	-171	-0-	1348	3			N	-0-					18
11	1440	N	1279	-0-	-161	-0-	1277	3	2	9	N	2	2	8			18

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1954	-0-	-146	-0-	1945	2	9	9	N	8					145
07	2108	N	1973	-0-	-135	-0-	1952	2	21	9	N	19					164
08	2015	N	1936	-0-	-79	-0-	1934	3	2	9	N	2					166
09	1950	N	1738	-0-	-212	-0-	1737	3	1	9	N	1					167
10	1984	N	1812	-0-	-172	-0-	1780	3	32	9	N	29					196
11	1860	N	1638	-0-	-222	-0-	1621	3	17	9	N	15	180	1	1	8	30

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	N	2350	-0-	-560	-0-	2309	2	41	9	N	37					169
07	2955	N	2955	-0-	-0-	-0-	2869	2	86	9	N	78					247
08	2803	N	2803	-0-	-0-	-0-	2788	3	15	9	N	14	188	1			73
09	2766	N	2766	-0-	-0-	-0-	2731	3	35	9	N	32					105
10	2945	N	2783	-0-	-162	-0-	2751	3	32	9	N	29					134
11	2700	N	2477	-0-	-223	-0-	2440	3	37	9	N	34	1	8			167

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3505	X	3505	-0-	-0-	-0-	257	1	3158	2	N	82					124
							90	9									
07	7359	X	7359	-0-	-0-	-0-	546	1	6648	2	N	150					274
							165	9									
08	7561	X	7561	-0-	-0-	-0-	606	1	6802	3	N	139	188	1			225
							153	9									
09	4864	X	4864	-0-	-0-	-0-	448	1	4362	3	N	49	181	1			93
							54	9									
10	5819	X	5819	-0-	-0-	-0-	493	1	5319	3	N	6					99
							7	9									
*11	5769	X	5769	-0-	-0-	-0-	540	1	5122	3	N	97	16	8			180
							107	9									

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

06	2226	N	2226	-0-	-0-	-0-	2187	2	39	9	N	35					58
07	2219	N	2219	-0-	-0-	-0-	2195	2	24	9	N	22					80
08	2248	N	2248	-0-	-0-	-0-	2218	3	30	9	N	27					107
09	1958	N	1958	-0-	-0-	-0-	1936	3	22	9	N	20					127
10	2188	N	2188	-0-	-0-	-0-	2156	3	32	9	N	29					156
*11	1834	N	1834	-0-	-0-	-0-	1809	3	25	9	N	23					179

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

06	1890	N	1740	-0-	-150	-0-	1717	2	23	9	N	21	179	1			8
07	1829	N	1755	-0-	-74	-0-	1744	2	11	9	N	10					18
08	1829	N	1738	-0-	-91	-0-	1725	3	13	9	N	12					30
09	1740	N	1678	-0-	-62	-0-	1631	3	47	9	N	43					73
10	1767	N	1689	-0-	-78	-0-	1683	3	6	9	N	5					78
11	1680	N	1624	-0-	-56	-0-	1621	3	3	9	N	3	3	8			78

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

06	1809	N	1809	-0-	-0-	-0-	614	1	1195	2	N	-0-					47
07	1960	N	1960	-0-	-0-	-0-	693	1	1267	2	N	-0-					47
08	1891	N	1406	-0-	-485	-0-	699	1	707	3	N	-0-					47
09	1800	N	1006	-0-	-794	-0-	573	1	433	3	N	-0-					47
10	1953	N	1609	-0-	-344	-0-	621	1	988	3	N	-0-					47
*11	1580	N	1580	-0-	-0-	-0-	698	1	878	3	N	4	4	8			47
							4	9									

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

06	1168	N	1168	-0-	-0-	-0-	149	1	921	2	N	89					149
							98	9									
07	3077	N	3077	-0-	-0-	-0-	459	1	2524	2	N	85					234
							94	9									
08	2146	N	2146	-0-	-0-	-0-	379	1	1713	3	N	49	173	1			110
							54	9									
09	1868	N	1868	-0-	-0-	-0-	364	1	1447	3	N	52					162
							57	9									
10	2728	N	2292	-0-	-436	-0-	407	1	1837	3	N	44	183	1			23
							48	9									
*11	3000	N	3142	-0-	142	142	419	1	2645	3	N	71	22	8			72
							78	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2609	-0-	-241	-0-	2563	2	46	9	N	42					124
07	2945	X	1344	-0-	-1601	-0-	1338	2	6	9	N	5					129
08	3467	X	3467	-0-	-0-	-0-	3437	3	30	9	N	27					156
09	3171	X	3171	-0-	-0-	-0-	3142	3	29	9	N	26					182
10	2805	X	2805	-0-	-0-	-0-	2674	3	131	9	N	119					301
11	3360	X	2515	-0-	-845	-0-	2490	3	25	9	N	23	192	1	1	8	131

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF. 10112 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1826	-0-	-34	-0-	1801	2	25	9	N	23					177
07	1860	N	1834	-0-	-26	-0-	1806	2	28	9	N	25					202
08	1922	N	1865	-0-	-57	-0-	1841	3	24	9	N	22	176	1			48
09	1830	N	1736	-0-	-94	-0-	1712	3	24	9	N	22					70
10	1829	N	1823	-0-	-6	-0-	1799	3	24	9	N	22					92
11	1800	N	1719	-0-	-81	-0-	1678	3	41	9	N	37	2	8			127

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	180	-0-	-30	-0-	180	2			N	-0-					5
07	217	N	192	-0-	-25	-0-	191	2	1	9	N	1					6
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					6
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					6
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					6
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					6

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3086	X	3086	-0-	-0-	-0-	3085	2	1	9	N	1					202
07	3100	X	2651	-0-	-449	-0-	2651	2			N	-0-					202
08	3100	X	2788	-0-	-312	-0-	2788	3			N	-0-					202
09	3000	X	2927	-0-	-73	-0-	2927	3			N	-0-					202
10	3100	X	2819	-0-	-281	-0-	2819	3			N	-0-					202
11	3000	X	1600	-0-	-1400	-0-	1596	3	4	9	N	4	4	8			202

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF. 10040 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	842	-0-	-58	-0-	839	2	3	9	N	3					161
07	899	N	604	-0-	-295	-0-	604	2			N	-0-					161
08	899	N	880	-0-	-19	-0-	880	3			N	-0-					161
09	840	N	835	-0-	-5	-0-	834	3	1	9	N	1					162
10	858	N	858	-0-	-0-	-0-	856	3	2	9	N	2					164
11	840	N	735	-0-	-105	-0-	735	3			N	-0-					164

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2183	N	2183	-0-	-0-	-0-	532	1	1595	2	N	51					62
							56	9									
07	2068	N	2068	-0-	-0-	-0-	507	1	1525	2	N	33					95
							36	9									
08	1798	N	1112	-0-	-686	-0-	243	1	832	3	N	34					129
							37	9									
09	1740	N	307	-0-	-1433	-0-	295	1	12	9	N	11					140
10	1798	N	812	-0-	-986	-0-	56	1	756	3	N	-0-					140
11	1080	N	570	-0-	-510	-0-	47	1	523	3	N	-0-	74	1			66

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					92
07	0	N	-0-	-0-	-0-	-0-					N	-0-					92
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
*11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					72

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

06	1326	N	1326	-0-	-0-	-0-	541	1	774	2	N	10					63
							11	9									
07	1321	N	1321	-0-	-0-	-0-	496	1	821	2	N	4					67
							4	9									
08	1302	N	399	-0-	-903	-0-	222	1	174	3	N	3					70
							3	9									
09	1320	N	869	-0-	-451	-0-	448	1	400	3	N	19					89
							21	9									
10	1333	N	869	-0-	-464	-0-	647	1	215	3	N	6					95
							7	9									
*11	1220	N	1220	-0-	-0-	-0-	661	1	516	3	N	39	25	8			109
							43	9									

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

06	1253	N	1253	-0-	-0-	-0-	169	1	1084	2	N	-0-					98
07	2887	N	2887	-0-	-0-	-0-	447	1	2132	2	N	280	186	1			192
							308	9									
08	2621	N	2621	-0-	-0-	-0-	346	1	2103	3	N	156	165	1			183
							172	9									
09	1942	N	1942	-0-	-0-	-0-	316	1	1448	3	N	162	173	1			172
							178	9									
10	2365	N	2365	-0-	-0-	-0-	391	1	1791	3	N	166	171	1			167
							183	9									
*11	2335	N	2335	-0-	-0-	-0-	429	1	1712	3	N	176	170	1	19	8	154
							194	9									

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

06	780	N	772	-0-	-8	-0-	748	2	24	9	N	22					153
07	777	N	777	-0-	-0-	-0-	754	2	23	9	N	21					174
08	827	N	827	-0-	-0-	-0-	821	3	6	9	N	5					179
09	780	N	736	-0-	-44	-0-	724	3	12	9	N	11					190
10	779	N	779	-0-	-0-	-0-	771	3	8	9	N	7					197
11	810	N	691	-0-	-119	-0-	690	3	1	9	N	1	1	8			197

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	2654	-0-	-976	-0-	645	1	1976	2	N	30	170	1			63
							33	9									
07	3441	X	3152	-0-	-289	-0-	702	1	2410	2	N	36					99
							40	9									
08	3441	X	3400	-0-	-41	-0-	648	1	2697	3	N	50					149
							55	9									
09	3180	X	3106	-0-	-74	-0-	612	1	2439	3	N	50	170	1			29
							55	9									
10	3286	X	3251	-0-	-35	-0-	687	1	2505	3	N	54					83
							59	9									
11	3300	X	2970	-0-	-330	-0-	639	1	2267	3	N	58					141
							64	9									

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

06	2580	X	31	-0-	-2549	-0-	31	2			N	-0-					131
07	2666	X	-0-	-0-	-2666	-0-					N	-0-					131
08	2604	X	-0-	-0-	-2604	-0-					N	-0-					131
09	2430	X	1100	-0-	-1330	-0-	1100	3			N	-0-					131
10	2337	X	2337	-0-	-0-	-0-	2337	3			N	-0-					131
*11	2537	X	2537	-0-	-0-	-0-	2537	3			N	-0-					112

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

06	2520	N	2411	-0-	-109	-0-	2381	2	30	9	N	27					184
07	2542	N	2462	-0-	-80	-0-	2438	2	24	9	N	22					206
08	2542	N	2370	-0-	-172	-0-	2345	3	25	9	N	23	181	1			48
09	2400	N	2229	-0-	-171	-0-	2204	3	25	9	N	23					71
10	2449	N	2292	-0-	-157	-0-	2266	3	26	9	N	24					95
11	2280	N	2121	-0-	-159	-0-	2090	3	31	9	N	28	2	8			121

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

06	3060	X	2904	-0-	-156	-0-	659	1	2184	2	N	55					126
							61	9									
07	3013	X	3013	-0-	-0-	-0-	652	1	2291	2	N	64					190
							70	9									
08	2999	X	2999	-0-	-0-	-0-	680	1	2262	3	N	52	179	1			63
							57	9									
09	2979	X	2979	-0-	-0-	-0-	666	1	2240	3	N	66					129
							73	9									
10	3007	X	2928	-0-	-79	-0-	681	1	2186	3	N	55	177	1			7
							61	9									
11	2910	X	2611	-0-	-299	-0-	692	1	1854	3	N	59	14	8			52
							65	9									

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

06	2100	N	2023	-0-	-77	-0-	2017	2	6	9	N	5					201
07	2201	N	2077	-0-	-124	-0-	2077	2			N	-0-					201
08	2170	N	2059	-0-	-111	-0-	2059	3			N	-0-					201
09	2010	N	1958	-0-	-52	-0-	1945	3	13	9	N	12					213
10	2077	N	2008	-0-	-69	-0-	1989	3	19	9	N	17	188	1			42
11	1980	N	1942	-0-	-38	-0-	1906	3	36	9	N	33	5	8			70

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2047	-0-	-263	-0-	2047	2			N	-0-					179
07	2325	N	2175	-0-	-150	-0-	2175	2			N	-0-					179
08	2077	N	2015	-0-	-62	-0-	2015	3			N	-0-					179
09	2040	N	2034	-0-	-6	-0-	2034	3			N	-0-					179
10	2170	N	2106	-0-	-64	-0-	2106	3			N	-0-					179
*11	2845	N	2845	-0-	-0-	-0-	2845	3			N	-0-					179

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2092	-0-	-548	-0-	1027	1	1004	2	N	55	181	1			94
							61	9									
07	2964	N	2964	-0-	-0-	-0-	1230	1	1670	2	N	58					152
							64	9									
08	2821	N	2393	-0-	-428	-0-	1075	1	1272	3	N	42					194
							46	9									
09	2846	N	2846	-0-	-0-	-0-	1085	1	1724	3	N	34	188	1			40
							37	9									
10	3066	N	3066	-0-	-0-	-0-	1124	1	1819	3	N	112					152
							123	9									
*11	2326	N	2326	-0-	-0-	-0-	1005	1	1244	3	N	70	25	8			197
							77	9									

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1305	-0-	-75	-0-	1275	2	30	9	N	27					83
07	1519	N	1320	-0-	-199	-0-	1291	2	29	9	N	26					109
08	1364	N	1266	-0-	-98	-0-	1256	3	10	9	N	9					118
09	1320	N	1270	-0-	-50	-0-	1267	3	3	9	N	3					121
10	1333	N	1327	-0-	-6	-0-	1318	3	9	9	N	8					129
11	1230	N	1194	-0-	-36	-0-	1186	3	8	9	N	7	6	8			130

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2673	X	2673	-0-	-0-	-0-	700	1	1944	2	N	26					68
							29	9									
07	2720	X	2720	-0-	-0-	-0-	688	1	1992	2	N	36					104
							40	9									
08	2688	X	2688	-0-	-0-	-0-	637	1	2017	3	N	31					135
							34	9									
09	2302	X	2302	-0-	-0-	-0-	623	1	1647	3	N	29					164
							32	9									
10	2227	X	2227	-0-	-0-	-0-	702	1	1492	3	N	30	177	1			17
							33	9									
*11	2200	X	2200	-0-	-0-	-0-	688	1	1466	3	N	42	7	8			52
							46	9									

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2163	N	2163	-0-	-0-	-0-	63	1	1971	2	N	117	162	1			50
							129	9									
07	3100	N	5773	-0-	2673	2673	337	1	5273	2	N	148					198
							163	9									
08	3100	N	6444	-0-	3344	6017	333	1	5937	3	N	158	178	1			178
							174	9									
09	3000	N	5741	-0-	2741	8758	330	1	5313	3	N	89	189	1			78
							98	9									
10	13838	X	5080	-0-	-8758	-0-	333	1	4633	3	N	104					182
							114	9									
11	1200	X	424	-0-	-776	-0-	329	1	95	9	N	86	35	8			233

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2648	N	2648	-0-	-0-	-0-	428	1	2161	2	N	54	177	1			48
							59	9									
07	2697	N	2565	-0-	-132	-0-	429	1	2079	2	N	52					100
							57	9									
08	2725	N	2725	-0-	-0-	-0-	462	1	2205	3	N	53	34	1			119
							58	9									
09	2794	N	2794	-0-	-0-	-0-	426	1	2315	3	N	48					167
							53	9									
10	2931	N	2931	-0-	-0-	-0-	434	1	2408	3	N	81	175	1			73
							89	9									
*11	2685	N	2685	-0-	-0-	-0-	380	1	2248	3	N	52	8	8			117
							57	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	1437	-0-	-2073	-0-	421	1	1002	2	N	13					170
							14	9									
07	1674	X	1355	-0-	-319	-0-	288	1	1048	2	N	17					187
							19	9									
08	1674	X	361	-0-	-1313	-0-	172	1	152	3	N	34	184	1			37
							37	9									
09	1620	X	1514	-0-	-106	-0-	386	1	1108	3	N	18					55
							20	9									
10	2829	X	2829	-0-	-0-	-0-	498	1	2299	3	N	29					84
							32	9									
*11	3066	X	3066	-0-	-0-	-0-	528	1	2458	3	N	73	38	8			119
							80	9									

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	769	-0-	-281	-0-	334	1	435	2	N	-0-					171
07	1300	N	1300	-0-	-0-	-0-	373	1	868	2	N	54	173	1			52
							59	9									
08	1239	N	1239	-0-	-0-	-0-	378	1	830	3	N	28					80
							31	9									
09	893	N	893	-0-	-0-	-0-	329	1	540	3	N	22					102
							24	9									
10	1302	N	716	-0-	-586	-0-	382	1	321	3	N	12					114
							13	9									
*11	1284	N	1284	-0-	-0-	-0-	374	1	867	3	N	39	9	8			144
							43	9									

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-	N	-0-	30
07	31	N	-0-	-0-	-31	-0-	N	-0-	30
08	31	N	-0-	-0-	-31	-0-	N	-0-	30
09	0	N	-0-	-0-	-0-	-0-	N	-0-	30
10	0	N	-0-	-0-	-0-	-0-	N	-0-	30
11	0	N	-0-	-0-	-0-	-0-	N	-0-	23

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	777	N	777	-0-	-0-	-0-	347	1	422	2	N	7					30
							8	9									
07	757	N	757	-0-	-0-	-0-	273	1	478	2	N	5					35
							6	9									
08	713	N	441	-0-	-272	-0-	245	1	190	3	N	5					40
							6	9									
09	941	N	941	-0-	-0-	-0-	393	1	540	3	N	7					47
							8	9									
10	1004	N	1004	-0-	-0-	-0-	401	1	597	3	N	5					52
							6	9									
*11	803	N	803	-0-	-0-	-0-	389	1	388	3	N	24	9	8			67
							26	9									

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

06	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					42
07	1612	N	1540	-0-	-72	-0-	1540	2			N	-0-					42
08	1612	N	1587	-0-	-25	-0-	1587	3			N	-0-					42
09	1530	N	1264	-0-	-266	-0-	1264	3			N	-0-					42
10	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					42
11	1530	N	1215	-0-	-315	-0-	1214	3	1	9	N	1	1	8			42

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

06	956	N	956	-0-	-0-	-0-	463	1	435	2	N	53					129
							58	9									
07	820	N	820	-0-	-0-	-0-	414	1	380	2	N	24					153
							26	9									
08	837	N	599	-0-	-238	-0-	204	1	381	3	N	13					166
							14	9									
09	960	N	830	-0-	-130	-0-	387	1	410	3	N	30					196
							33	9									
10	1841	N	1841	-0-	-0-	-0-	643	1	1164	3	N	31					227
							34	9									
*11	1637	N	1637	-0-	-0-	-0-	618	1	983	3	N	33	183	1	14	8	63
							36	9									

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					51
07	124	N	112	-0-	-12	-0-	112	2			N	-0-					51
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					51
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					51
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					51
*11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					51

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

06	2280	N	2280	-0-	-0-	-0-	559	1	1671	2	N	45					145
							50	9									
07	2266	N	2266	-0-	-0-	-0-	577	1	1645	2	N	40					185
							44	9									
08	2290	N	2290	-0-	-0-	-0-	617	1	1629	3	N	40	178	1			47
							44	9									
09	2180	N	2180	-0-	-0-	-0-	592	1	1547	3	N	37					84
							41	9									
10	2183	N	2183	-0-	-0-	-0-	591	1	1548	3	N	40					124
							44	9									
*11	1982	N	1982	-0-	-0-	-0-	579	1	1371	3	N	29	8	8			145
							32	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1923	-0-	-27	-0-	831	1	1078	2	N	13	89	1			92
							14	9									
07	2046	N	1967	-0-	-79	-0-	786	1	1163	2	N	16					108
							18	9									
08	1984	N	1934	-0-	-50	-0-	420	1	1497	3	N	15					123
							17	9									
09	2091	N	2091	-0-	-0-	-0-	749	1	1314	3	N	25					148
							28	9									
10	1953	N	893	-0-	-1060	-0-	891	1	2	9	N	2					150
11	1860	N	935	-0-	-925	-0-	935	1			N	-0-	110	1	1	8	39

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	2216	-0-	-1474	-0-	2197	2	19	9	N	17	54	1			92
07	3720	X	2276	-0-	-1444	-0-	2256	2	20	9	N	18					110
08	3193	X	2322	-0-	-871	-0-	2301	3	21	9	N	19					129
09	2250	X	2241	-0-	-9	-0-	2219	3	22	9	N	20					149
10	2334	X	2334	-0-	-0-	-0-	2327	3	7	9	N	6					155
11	2250	X	2112	-0-	-138	-0-	2087	3	25	9	N	23	8	8			170

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1049	N	1049	-0-	-0-	-0-	377	1	643	2	N	26					150
							29	9									
07	944	N	944	-0-	-0-	-0-	378	1	551	2	N	14					164
							15	9									
08	930	N	855	-0-	-75	-0-	276	1	561	3	N	16	155	1			25
							18	9									
09	1050	N	931	-0-	-119	-0-	350	1	557	3	N	22					47
							24	9									
10	930	N	928	-0-	-2	-0-	366	1	537	3	N	23					70
							25	9									
11	840	N	759	-0-	-81	-0-	312	1	421	3	N	24	7	8			87
							26	9									

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1043	N	1043	-0-	-0-	-0-	1033	2	10	9	N	9					146
07	1346	N	1346	-0-	-0-	-0-	1326	2	20	9	N	18					164
08	2186	N	2186	-0-	-0-	-0-	2161	3	25	9	N	23					187
09	2080	N	2080	-0-	-0-	-0-	2072	3	8	9	N	7					194
10	1781	N	1781	-0-	-0-	-0-	1768	3	13	9	N	12					206
11	2130	N	1661	-0-	-469	-0-	1639	3	22	9	N	20					226

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2261	-0-	-709	-0-	412	1	1809	2	N	36					99
							40	9									
07	2976	X	2470	-0-	-506	-0-	480	1	1944	2	N	42					141
							46	9									
08	2976	X	2514	-0-	-462	-0-	532	1	1938	3	N	40					181
							44	9									
09	2670	X	2587	-0-	-83	-0-	465	1	2080	3	N	38	186	1			33
							42	9									
10	2653	X	2653	-0-	-0-	-0-	478	1	2102	3	N	66					99
							73	9									
11	2430	X	2237	-0-	-193	-0-	420	1	1754	3	N	57	7	8			149
							63	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2043	N	2043	-0-	-0-	-0-	603	1	1409	2	N	28					81
							31	9									
07	1426	N	1230	-0-	-196	-0-	559	1	625	2	N	42					123
							46	9									
08	1600	N	1600	-0-	-0-	-0-	565	1	989	3	N	42					165
							46	9									
09	1380	N	685	-0-	-695	-0-	391	1	266	3	N	25					190
							28	9									
10	1240	N	1094	-0-	-146	-0-	515	1	556	3	N	21					211
							23	9									
*11	2090	N	2090	-0-	-0-	-0-	585	1	1435	3	N	64	175	1	38	8	62
							70	9									

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2573	X	2573	-0-	-0-	-0-	918	1	1565	2	N	82	189	1			53
							90	9									
07	3243	X	3243	-0-	-0-	-0-	1020	1	2171	2	N	47					100
							52	9									
08	3000	X	3000	-0-	-0-	-0-	1079	1	1867	3	N	49					149
							54	9									
09	3410	X	3410	-0-	-0-	-0-	1063	1	2302	3	N	41					190
							45	9									
10	3840	X	3840	-0-	-0-	-0-	1110	1	2706	3	N	22					212
							24	9									
*11	3338	X	3338	-0-	-0-	-0-	1041	1	2206	3	N	83	22	8			273
							91	9									

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1956	N	1956	-0-	-0-	-0-	816	1	1089	2	N	46	138	1			53
							51	9									
07	2058	N	2058	-0-	-0-	-0-	842	1	1173	2	N	39					92
							43	9									
08	1891	N	1729	-0-	-162	-0-	762	1	926	3	N	37					129
							41	9									
09	1838	N	1838	-0-	-0-	-0-	734	1	1079	3	N	23					152
							25	9									
10	1986	N	1986	-0-	-0-	-0-	763	1	1188	3	N	32					184
							35	9									
*11	1797	N	1797	-0-	-0-	-0-	747	1	997	3	N	48	171	1	6	8	55
							53	9									

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7860	X	7578	-0-	-282	-0-	7535	2	43	9	N	39	177	1			59
07	7924	X	7924	-0-	-0-	-0-	7844	2	80	9	N	73					132
08	7750	X	7358	-0-	-392	-0-	7306	3	52	9	N	47					179
09	7590	X	7250	-0-	-340	-0-	7213	3	37	9	N	34	170	1			43
10	7936	X	7577	-0-	-359	-0-	7520	3	57	9	N	52					95
11	7680	X	7046	-0-	-634	-0-	6959	3	87	9	N	79					174

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1597	N	1597	-0-	-0-	-0-	1496	2	101	9	N	92					168
07	1674	N	1414	-0-	-260	-0-	1368	2	46	9	N	42					210
08	1581	N	1491	-0-	-90	-0-	1483	3	8	9	N	7	169	1			48
09	1590	N	1093	-0-	-497	-0-	1068	3	25	9	N	23					71
10	1426	N	1073	-0-	-353	-0-	1049	3	24	9	N	22					93
11	1440	N	925	-0-	-515	-0-	912	3	13	9	N	12	2	8			103

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					60
07	62	N	52	-0-	-10	-0-	52	2			N	-0-					60
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					60
09	60	N	14	-0-	-46	-0-	14	3			N	-0-					60
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					60
11	60	N	38	-0-	-22	-0-	38	3			N	-0-					60

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2477	N	2477	-0-	-0-	-0-	57	1	2324	2	N	87	96	1			80
							96	9									
07	3100	N	3456	-0-	356	356	283	1	3125	2	N	44					124
							48	9									
08	3100	N	3431	-0-	331	687	287	1	3100	3	N	40					164
							44	9									
09	3000	N	2993	-0-	-7	680	270	1	2682	3	N	37	184	1			17
							41	9									
10	3692	X	3012	-0-	-680	-0-	287	1	2653	3	N	65					82
							72	9									
11	1860	X	422	-0-	-1438	-0-	271	1	151	9	N	137	69	8			150

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1892	N	1892	-0-	-0-	-0-	365	1	1477	2	N	45					187
							50	9									
07	1957	N	1957	-0-	-0-	-0-	411	1	1494	2	N	47	182	1			52
							52	9									
08	1740	N	1740	-0-	-0-	-0-	480	1	1235	3	N	23					75
							25	9									
09	1890	N	1751	-0-	-139	-0-	427	1	1285	3	N	35					110
							39	9									
10	1953	N	1764	-0-	-189	-0-	436	1	1278	3	N	45					155
							50	9									
11	1680	N	1329	-0-	-351	-0-	367	1	921	3	N	37	7	8			185
							41	9									

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	1706	-0-	-1444	-0-	432	1	1241	2	N	30					92
							33	9									
07	2542	X	1946	-0-	-596	-0-	327	1	1584	2	N	32					124
							35	9									
08	2542	X	2099	-0-	-443	-0-	401	1	1612	3	N	78					202
							86	9									
09	2460	X	2187	-0-	-273	-0-	451	1	1707	3	N	26	188	1			40
							29	9									
10	2748	X	2748	-0-	-0-	-0-	477	1	2232	3	N	35					75
							39	9									
*11	2566	X	2566	-0-	-0-	-0-	472	1	2032	3	N	56	24	8			107
							62	9									

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	415	-0-	-5	-0-	415	2			N	-0-					87
07	434	N	399	-0-	-35	-0-	399	2			N	-0-					87
08	434	N	398	-0-	-36	-0-	398	3			N	-0-					87
09	420	N	376	-0-	-44	-0-	376	3			N	-0-					87
10	403	N	379	-0-	-24	-0-	379	3			N	-0-					87
11	390	N	341	-0-	-49	-0-	341	3			N	-0-					87

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	866	-0-	-634	-0-	866	2			N	-0-					46
07	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					46
08	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					46
09	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					46
10	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					46
*11	1634	N	1634	-0-	-0-	-0-	1633	3	1	9	N	1	1	8			46

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					93
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					93
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					93
09	90	N	-0-	-0-	-90	-0-					N	-0-					93
10	93	N	62	-0-	-31	-0-	62	3			N	-0-					93
*11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					93

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0-	-0-	236	1	330	2	N	-0-					109
07	797	N	797	-0-	-0-	-0-	268	1	507	2	N	20					129
							22	9									
08	699	N	699	-0-	-0-	-0-	281	1	418	3	N	-0-					129
09	480	N	437	-0-	-43	-0-	161	1	276	3	N	-0-					129
10	496	N	382	-0-	-114	-0-	189	1	193	3	N	-0-					129
*11	576	N	576	-0-	-0-	-0-	242	1	334	3	N	-0-					129

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1951	-0-	-149	-0-	1940	2	11	9	N	10					119
07	2108	N	2069	-0-	-39	-0-	2030	2	39	9	N	35					154
08	2202	N	2202	-0-	-0-	-0-	2176	3	26	9	N	24					178
09	1985	N	1985	-0-	-0-	-0-	1956	3	29	9	N	26					204
10	2077	N	2000	-0-	-77	-0-	1978	3	22	9	N	20	189	1			35
11	2130	N	1384	-0-	-746	-0-	1367	3	17	9	N	15					50

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3766	X	3766	-0-	-0-	-0-	480	1	3278	2	N	7					60
							8	9									
07	4014	X	4014	-0-	-0-	-0-	480	1	3520	2	N	13					73
							14	9									
08	3578	X	3578	-0-	-0-	-0-	461	1	3108	3	N	8					81
							9	9									
09	3780	X	3647	-0-	-133	-0-	462	1	3145	3	N	36					117
							40	9									
10	3999	X	3659	-0-	-340	-0-	441	1	3187	3	N	28					145
							31	9									
11	3870	X	3454	-0-	-416	-0-	459	1	2973	3	N	20	8	8			157
							22	9									

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	374	-0-	-16	-0-	374	2			N	-0-					62
07	403	N	370	-0-	-33	-0-	370	2			N	-0-					62
08	372	N	369	-0-	-3	-0-	369	3			N	-0-					62
09	360	N	240	-0-	-120	-0-	240	3			N	-0-					62
10	926	N	926	-0-	-0-	-0-	926	3			N	-0-					62
*11	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					61

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3537	X	3537	-0-	-0-	-0-	955	1	2560	2	N	20	181	1			28
							22	9									
07	2134	N	2134	-0-	-0-	-0-	851	1	1226	2	N	52					80
							57	9									
08	1957	N	1957	-0-	-0-	-0-	931	1	984	3	N	38					118
							42	9									
09	1880	X	1880	-0-	-0-	-0-	852	1	1002	3	N	24					142
							26	9									
10	1960	X	1960	-0-	-0-	-0-	866	1	1063	3	N	28					170
							31	9									
*11	1776	X	1776	-0-	-0-	-0-	854	1	893	3	N	26	7	8			189
							29	9									

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

06	4380	X	4200	-0-	-180	-0-	4155	2	45	9	N	41	177	1			74
07	4526	X	4263	-0-	-263	-0-	4219	2	44	9	N	40					114
08	4495	X	4129	-0-	-366	-0-	4087	3	42	9	N	38					152
09	4260	X	3874	-0-	-386	-0-	3835	3	39	9	N	35					187
10	4402	X	4091	-0-	-311	-0-	4050	3	41	9	N	37	186	1			38
11	4200	X	3746	-0-	-454	-0-	3704	3	42	9	N	38					76

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

06	960	N	823	-0-	-137	-0-	602	1	199	2	N	20					67
							22	9									
07	930	N	856	-0-	-74	-0-	632	1	202	2	N	20					87
							22	9									
08	937	N	937	-0-	-0-	-0-	683	1	224	3	N	27					114
							30	9									
09	921	N	921	-0-	-0-	-0-	662	1	239	3	N	18					132
							20	9									
10	868	N	851	-0-	-17	-0-	656	1	164	3	N	28					160
							31	9									
11	900	N	840	-0-	-60	-0-	644	1	153	3	N	39	10	8			189
							43	9									

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

06	3780	X	3598	-0-	-182	-0-	3514	2	84	9	N	76					165
07	3875	X	3768	-0-	-107	-0-	3696	2	72	9	N	65					230
08	3813	X	3368	-0-	-445	-0-	3316	3	52	9	N	47	177	1			100
09	3690	X	3254	-0-	-436	-0-	3204	3	50	9	N	45					145
10	3813	X	3355	-0-	-458	-0-	3296	3	59	9	N	54	179	1			20
11	3660	X	3118	-0-	-542	-0-	3057	3	61	9	N	55	3	8			72

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

06	1710	N	1627	-0-	-83	-0-	381	1	1192	2	N	49	179	1			52
							54	9									
07	1645	N	1645	-0-	-0-	-0-	388	1	1194	2	N	57					109
							63	9									
08	1705	N	1445	-0-	-260	-0-	292	1	1109	3	N	40					149
							44	9									
09	1620	N	1501	-0-	-119	-0-	361	1	1066	3	N	67	181	1			35
							74	9									
10	1645	N	1645	-0-	-0-	-0-	381	1	1187	3	N	70					105
							77	9									
*11	1455	N	1455	-0-	-0-	-0-	336	1	1069	3	N	45	3	8			147
							50	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1444	N	1444	-0-	-0-	-0-	419	1	994	2	N	28					172
							31	9									
07	1445	N	1445	-0-	-0-	-0-	425	1	974	2	N	42					214
							46	9									
08	1488	N	1368	-0-	-120	-0-	431	1	927	3	N	9	178	1			45
							10	9									
09	1440	N	1249	-0-	-191	-0-	401	1	826	3	N	20					65
							22	9									
10	1457	N	1244	-0-	-213	-0-	409	1	803	3	N	29					94
							32	9									
11	1320	N	1044	-0-	-276	-0-	357	1	655	3	N	29	4	8			119
							32	9									

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

06	330	N	212	-0-	-118	-0-	208	2	4	9	N	4					40
07	279	N	191	-0-	-88	-0-	188	2	3	9	N	3					43
08	248	N	227	-0-	-21	-0-	183	3	44	9	N	40					83
09	241	N	241	-0-	-0-	-0-	162	3	79	9	N	72					155
10	186	N	144	-0-	-42	-0-	144	3			N	-0-					155
11	210	N	103	-0-	-107	-0-	103	3			N	-0-					155

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

06	3115	X	3115	-0-	-0-	-0-	1070	1	2000	2	N	41	182	1			48
							45	9									
07	3314	X	3314	-0-	-0-	-0-	1073	1	2200	2	N	37					85
							41	9									
08	3038	X	2953	-0-	-85	-0-	1007	1	1909	3	N	34					119
							37	9									
09	3120	X	2903	-0-	-217	-0-	954	1	1891	3	N	53					172
							58	9									
10	3613	X	3613	-0-	-0-	-0-	997	1	2544	3	N	65	185	1			52
							72	9									
*11	3269	X	3269	-0-	-0-	-0-	980	1	2194	3	N	86	26	8			112
							95	9									

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

06	5329	X	5329	-0-	-0-	-0-	5329	2			N	-0-					133
07	5527	X	5527	-0-	-0-	-0-	5527	2			N	-0-					133
08	5740	X	5740	-0-	-0-	-0-	5740	3			N	-0-					133
09	5370	X	5225	-0-	-145	-0-	5225	3			N	-0-					133
10	5687	X	5687	-0-	-0-	-0-	5687	3			N	-0-					133
11	5550	X	5255	-0-	-295	-0-	5254	3	1	9	N	1	1	8			102

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

06	5556	X	5556	-0-	-0-	-0-	5409	2	147	9	N	134	187	1			137
07	5580	X	5478	-0-	-102	-0-	5387	2	91	9	N	83					220
08	5890	X	5343	-0-	-547	-0-	5275	3	68	9	N	62	180	1			102
09	5700	X	4874	-0-	-826	-0-	4811	3	63	9	N	57					159
10	5890	X	5358	-0-	-532	-0-	5299	3	59	9	N	54	181	1			32
11	5550	X	4957	-0-	-593	-0-	4940	3	17	9	N	15					47

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	130	-0-	-3980	-0-	130	2			N	-0-					63
07	4030	X	358	-0-	-3672	-0-	358	2			N	-0-					63
08	4591	X	4591	-0-	-0-	-0-	4576	3	15	9	N	14					77
09	3973	X	3973	-0-	-0-	-0-	3953	3	20	9	N	18					95
10	4055	X	4055	-0-	-0-	-0-	4038	3	17	9	N	15					110
11	4440	X	2532	-0-	-1908	-0-	2525	3	7	9	N	6	4	8			112

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1892	-0-	-118	-0-	1874	2	18	9	N	16					58
07	2046	N	1901	-0-	-145	-0-	1880	2	21	9	N	19					77
08	2015	N	1755	-0-	-260	-0-	1725	3	30	9	N	27					104
09	1890	N	1758	-0-	-132	-0-	1736	3	22	9	N	20					124
10	1891	N	1581	-0-	-310	-0-	1580	3	1	9	N	1					125
*11	1765	N	1765	-0-	-0-	-0-	1715	3	50	9	N	45					170

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3997	-0-	-113	-0-	3945	2	52	9	N	47					129
07	4154	X	3930	-0-	-224	-0-	3885	2	45	9	N	41					170
08	4309	X	3983	-0-	-326	-0-	3949	3	34	9	N	31	163	1			38
09	4170	X	3822	-0-	-348	-0-	3767	3	55	9	N	50					88
10	4309	X	4105	-0-	-204	-0-	4050	3	55	9	N	50					138
11	3990	X	3882	-0-	-108	-0-	3819	3	63	9	N	57					195

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2151	-0-	-339	-0-	2151	2			N	-0-					154
07	2418	N	2255	-0-	-163	-0-	2203	2	52	9	N	47					201
08	2356	N	1963	-0-	-393	-0-	1962	3	1	9	N	1					202
09	2160	N	1740	-0-	-420	-0-	1723	3	17	9	N	15					217
10	2263	N	1859	-0-	-404	-0-	1818	3	41	9	N	37	160	1			94
11	1890	N	1840	-0-	-50	-0-	1825	3	15	9	N	14	4	8			104

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	3435	-0-	-135	-0-	3385	2	50	9	N	45					169
07	3689	X	3499	-0-	-190	-0-	3452	2	47	9	N	43					212
08	3689	X	3457	-0-	-232	-0-	3442	3	15	9	N	14	183	1			43
09	3510	X	3282	-0-	-228	-0-	3238	3	44	9	N	40					83
10	3627	X	3300	-0-	-327	-0-	3245	3	55	9	N	50					133
11	3450	X	3209	-0-	-241	-0-	3158	3	51	9	N	46	1	8			178

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3090	-0-	90	90	993	1	1794	2	N	275	173	1			189
							303	9									
07	3100	N	3689	-0-	589	679	1061	1	2329	2	N	272	179	1			282
							299	9									
08	3100	N	3512	-0-	412	1091	1083	1	2141	3	N	262	359	1			185
							288	9									
09	4244	X	3153	-0-	-1091	-0-	903	1	1977	3	N	248	362	1			71
							273	9									
10	4339	X	4339	-0-	-0-	-0-	1216	1	2804	3	N	290	181	1			180
							319	9									
*11	4043	X	4043	-0-	-0-	-0-	1154	1	2537	3	N	320	189	1	74	8	237
							352	9									

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1319	N	1319	-0-	-0-	-0-	430	1	834	2	N	50					189
							55	9									
07	992	N	905	-0-	-87	-0-	291	1	583	2	N	28	180	1			37
							31	9									
08	1054	N	812	-0-	-242	-0-	365	1	407	3	N	36					73
							40	9									
09	1320	N	843	-0-	-477	-0-	412	1	355	3	N	69					142
							76	9									
10	1261	N	1261	-0-	-0-	-0-	410	1	767	3	N	76	178	1			40
							84	9									
*11	1251	N	1251	-0-	-0-	-0-	406	1	715	3	N	118	13	8			145
							130	9									

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2245	-0-	-5	-0-	2214	2	31	9	N	28	179	1			120
07	2357	N	2357	-0-	-0-	-0-	2294	2	63	9	N	57					177
08	2325	N	2019	-0-	-306	-0-	1979	3	40	9	N	36					213
09	2250	N	1995	-0-	-255	-0-	1973	3	22	9	N	20	181	1			52
10	2356	N	2181	-0-	-175	-0-	2131	3	50	9	N	45					97
*11	2069	N	2069	-0-	-0-	-0-	2023	3	46	9	N	42	2	8			137

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	457	-0-	-53	-0-	457	2			N	-0-					-0-
07	527	N	428	-0-	-99	-0-	428	2			N	-0-					-0-
08	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-
09	450	N	381	-0-	-69	-0-	381	3			N	-0-					-0-
10	434	N	257	-0-	-177	-0-	257	3			N	-0-					-0-
11	420	N	116	-0-	-304	-0-	116	3			N	-0-					-0-

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	7	165	1			7
07	124	N	-0-	-0-	-124	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	18					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2979	-0-	-291	-0-	2943	2	36	9	N	33	188	1			60
07	3317	X	3074	-0-	-243	-0-	3028	2	46	9	N	42					102
08	3224	X	2944	-0-	-280	-0-	2905	3	39	9	N	35					137
09	3060	X	2741	-0-	-319	-0-	2705	3	36	9	N	33					170
10	3131	X	2856	-0-	-275	-0-	2801	3	55	9	N	50	180	1			40
11	2970	X	2744	-0-	-226	-0-	2699	3	45	9	N	41	3	8			78

CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1654	N	1654	-0-	-0-	-0-	200	1	1425	2	N	26					77
							29	9									
07	3100	N	4265	-0-	1165	1165	521	1	3681	2	N	57					134
							63	9									
08	3100	N	3470	-0-	370	1535	506	1	2881	3	N	75	182	1			27
							83	9									
09	3000	N	4891	-0-	1891	3426	516	1	4325	3	N	45					72
							50	9									
10	5214	X	1788	-0-	-3426	-0-	407	1	1333	3	N	44					116
							48	9									
*11	2771	X	2771	-0-	-0-	-0-	451	1	2269	3	N	46					162
							51	9									

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3463	-0-	-227	-0-	3379	2	84	9	N	76					154
07	3751	X	3573	-0-	-178	-0-	3495	2	78	9	N	71	173	1			52
08	3658	X	3559	-0-	-99	-0-	3484	3	75	9	N	68					120
09	3540	X	3402	-0-	-138	-0-	3317	3	85	9	N	77					197
10	3596	X	3487	-0-	-109	-0-	3411	3	76	9	N	69	176	1			90
11	3450	X	3318	-0-	-132	-0-	3240	3	78	9	N	71	6	8			155

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3417	-0-	417	417	747	1	2640	2	N	27					97
							30	9									
07	3100	N	3265	-0-	165	582	743	1	2464	2	N	53					150
							58	9									
08	3100	N	2811	-0-	-289	293	760	1	2001	3	N	45					195
							50	9									
09	2155	X	1862	-0-	-293	-0-	609	1	1225	3	N	25					220
							28	9									
10	951	X	951	-0-	-0-	-0-	639	1	312	3	N	-0-	187	1			33
*11	1480	X	1480	-0-	-0-	-0-	633	1	807	3	N	36	29	8			30
							40	9									

PARALLEL ENERGY LP 639020
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1002	-0-	-138	-0-	1002	3			N	-0-					62
07	1209	N	880	-0-	-329	-0-	880	3			N	-0-					62
08	1085	N	906	-0-	-179	-0-	906	3			N	-0-					62
09	990	N	602	-0-	-388	-0-	602	3			N	-0-					62
10	868	N	740	-0-	-128	-0-	740	3			N	-0-					62
*11	925	N	925	-0-	-0-	-0-	925	3			N	-0-					62

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020
BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2657	-0-	-343	9848	2657	3			N	-0-					66
07	3100	N	2608	-0-	-492	9356	2608	3			N	-0-					66
08	3100	N	2508	-0-	-592	8764	2508	3			N	-0-					66
09	3000	N	2225	-0-	-775	7989	2225	3			N	-0-					66
10	3100	N	2256	-0-	-844	7145	2256	3			N	-0-					66
*11	3000	N	2169	-0-	-831	6314	2160	3	9	9	N	8					74

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

06	3043	X	3043	-0-	-0-	-0-	3040	3	3	9	N	3					406
07	3286	X	3000	-0-	-286	-0-	3000	3			N	-0-	189	1			217
08	3255	X	2946	-0-	-309	-0-	2946	3			N	-0-					217
09	3150	X	2779	-0-	-371	-0-	2779	3			N	-0-					217
10	3255	X	2972	-0-	-283	-0-	2972	3			N	-0-					217
11	3030	X	2788	-0-	-242	-0-	2788	3			N	-0-					217

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

06	3390	X	3390	-0-	-0-	-0-	3390	3			N	-0-					155
07	3875	X	3326	-0-	-549	-0-	3326	3			N	-0-					155
08	3720	X	3320	-0-	-400	-0-	3320	3			N	-0-					155
09	3510	X	3073	-0-	-437	-0-	3073	3			N	-0-					155
10	3627	X	3429	-0-	-198	-0-	3428	3	1	9	N	1					156
11	3390	X	3201	-0-	-189	-0-	3198	3	3	9	N	3					159

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

06	1650	N	1543	-0-	-107	-0-	1523	3	20	9	N	18					166
07	1563	N	1563	-0-	-0-	-0-	1541	3	22	9	N	20					186
08	1581	N	1373	-0-	-208	-0-	1356	3	17	9	N	15					201
09	1530	N	1456	-0-	-74	-0-	1442	3	14	9	N	13					214
10	1550	N	1543	-0-	-7	-0-	1521	3	22	9	N	20					234
*11	1547	N	1547	-0-	-0-	-0-	1536	3	11	9	N	10					244

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 10/12/2006 TOTAL DEPTH 10475 PERF. 9948 - 10365

06	5768	X	5768	-0-	-0-	-0-	5706	3	62	9	N	56					271
07	6231	X	5817	-0-	-414	-0-	5744	3	73	9	N	66	201	1			136
08	6169	X	5802	-0-	-367	-0-	5745	3	57	9	N	52					188
09	5760	X	5394	-0-	-366	-0-	5344	3	50	9	N	45					233
*10	5952	X	5714	-0-	-238	-0-	5619	3	95	9	N	86					319
11	5760	X	5333	-0-	-427	-0-	5275	3	58	9	N	53	194	1			177

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

06	1091	N	1091	-0-	-0-	-0-	1084	3	7	9	N	6					173
07	1171	N	1171	-0-	-0-	-0-	1163	3	8	9	N	7					180
08	1147	N	1104	-0-	-43	-0-	1095	3	9	9	N	8					188
09	1408	N	1408	-0-	-0-	-0-	1395	3	13	9	N	12					200
10	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					200
*11	1718	N	1718	-0-	-0-	-0-	1698	3	20	9	N	18					218

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

06	4005	X	4005	-0-	-0-	-0-	3932	3	73	9	N	66					200
07	4309	X	3943	-0-	-366	-0-	3886	3	57	9	N	52					252
08	4309	X	3861	-0-	-448	-0-	3800	3	61	9	N	55	195	1			112
09	4020	X	3429	-0-	-591	-0-	3396	3	33	9	N	30					142
10	4154	X	3748	-0-	-406	-0-	3734	3	14	9	N	13					155
11	4020	X	3692	-0-	-328	-0-	3692	3			N	-0-					155

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020
BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4754	X	4754	-0-	-0-	-0-	4700	3	54	9	N	49					293
07	5425	X	4670	-0-	-755	-0-	4630	3	40	9	N	36	201	1			128
08	5270	X	4516	-0-	-754	-0-	4481	3	35	9	N	32					160
09	4830	X	4060	-0-	-770	-0-	4029	3	31	9	N	28					188
10	4929	X	4681	-0-	-248	-0-	4639	3	42	9	N	38					226
11	4740	X	4273	-0-	-467	-0-	4231	3	42	9	N	38					264

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

06	3000	N	1949	-0-	-1051	7383	1949	3			N	-0-					49
07	3100	N	1946	-0-	-1154	6229	1946	3			N	-0-					49
08	3100	N	1941	-0-	-1159	5070	1941	3			N	-0-					49
09	3000	N	1764	-0-	-1236	3834	1764	3			N	-0-					49
10	3100	N	1902	-0-	-1198	2636	1891	3	11	9	N	10					59
*11	3000	N	1723	-0-	-1277	1359	1719	3	4	9	N	4					63

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

06	3000	N	1976	-0-	-1024	11105	1970	3	6	9	N	5					179
07	3100	N	1884	-0-	-1216	9889	1880	3	4	9	N	4					183
08	3100	N	1873	-0-	-1227	8662	1864	3	9	9	N	8					191
09	3000	N	1800	-0-	-1200	7462	1798	3	2	9	N	2					193
10	3100	N	1856	-0-	-1244	6218	1856	3			N	-0-					193
*11	3000	N	1759	-0-	-1241	4977	1759	3			N	-0-					193

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

06	1950	N	1810	-0-	-140	-0-	1770	3	40	9	N	36					106
07	1860	N	1633	-0-	-227	-0-	1605	3	28	9	N	25					131
08	1860	N	1751	-0-	-109	-0-	1726	3	25	9	N	23					154
09	1800	N	1527	-0-	-273	-0-	1498	3	29	9	N	26					180
10	1643	N	1559	-0-	-84	-0-	1541	3	18	9	N	16					196
11	1680	N	1437	-0-	-243	-0-	1417	3	20	9	N	18					214

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

06	3000	N	1307	-0-	-1693	5868	1257	3	50	9	N	45	191	1			89
07	3100	N	1644	-0-	-1456	4412	1600	3	44	9	N	40					129
08	3100	N	1940	-0-	-1160	3252	1888	3	52	9	N	47					176
09	3000	N	1663	-0-	-1337	1915	1659	3	4	9	N	4					180
10	3100	N	2026	-0-	-1074	841	2026	3			N	-0-					180
*11	2853	N	2012	-0-	-841	-0-	1984	3	28	9	N	25					205

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

06	3000	N	1590	-0-	-1410	6434	1590	3			N	-0-					146
07	3100	N	1841	-0-	-1259	5175	1841	3			N	-0-					146
08	3100	N	1886	-0-	-1214	3961	1886	3			N	-0-					146
09	3000	N	1812	-0-	-1188	2773	1812	3			N	-0-					146
10	3100	N	1844	-0-	-1256	1517	1844	3			N	-0-					146
*11	3000	N	1894	-0-	-1106	411	1894	3			N	-0-					146

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

06	2233	N	2233	-0-	-0-	-0-	2189	3	44	9	N	40					165
07	2500	N	2500	-0-	-0-	-0-	2456	3	44	9	N	40					205
08	2666	N	2666	-0-	-0-	-0-	2616	3	50	9	N	45					250
09	2891	N	2891	-0-	-0-	-0-	2855	3	36	9	N	33					283
*10	2761	N	2761	-0-	-0-	-0-	2729	3	32	9	N	29	193	1			119
*11	2636	N	2636	-0-	-0-	-0-	2591	3	45	9	N	41					157

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020
HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	244	-0-	-206	-0-	229	3	15	9	N	14					121
07	403	N	183	-0-	-220	-0-	146	3	37	9	N	34					155
08	341	N	151	-0-	-190	-0-	123	3	28	9	N	25					180
09	240	N	141	-0-	-99	-0-	123	3	18	9	N	16					196
10	198	N	198	-0-	-0-	-0-	197	3	1	9	N	1					197
*11	191	N	191	-0-	-0-	-0-	182	3	9	9	N	8					205

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	286	-0-	-164	-0-	267	3	19	9	N	17	162	1			70
07	237	N	237	-0-	-0-	-0-	230	3	7	9	N	6					76
08	372	N	225	-0-	-147	-0-	200	3	25	9	N	23					99
09	300	N	231	-0-	-69	-0-	231	3			N	-0-					99
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					99
*11	292	N	292	-0-	-0-	-0-	280	3	12	9	N	11					110

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1605	N	1605	-0-	-0-	-0-	1580	3	25	9	N	23					247
07	1643	N	1618	-0-	-25	-0-	1612	3	6	9	N	5					252
08	1736	N	1582	-0-	-154	-0-	1562	3	20	9	N	18					270
09	1620	N	1457	-0-	-163	-0-	1415	3	42	9	N	38					308
10	1612	N	1494	-0-	-118	-0-	1479	3	15	9	N	14	191	1			131
11	1530	N	1415	-0-	-115	-0-	1393	3	22	9	N	20					151

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2337	X	2337	-0-	-0-	-0-	2264	3	73	9	N	66					266
07	2480	X	2413	-0-	-67	-0-	2327	3	86	9	N	78	200	1			144
08	2465	X	2465	-0-	-0-	-0-	2418	3	47	9	N	43					187
09	2360	X	2360	-0-	-0-	-0-	2309	3	51	9	N	46					233
10	2607	X	2607	-0-	-0-	-0-	2552	3	55	9	N	50					283
11	2400	X	1785	-0-	-615	-0-	1757	3	28	9	N	25					308

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1349	N	1349	-0-	-0-	-0-	1276	3	73	9	N	66					266
07	1418	N	1418	-0-	-0-	-0-	1410	3	8	9	N	7					273
08	1452	N	1452	-0-	-0-	-0-	1413	3	39	9	N	35					308
09	1822	N	1822	-0-	-0-	-0-	1786	3	36	9	N	33					341
10	1985	N	1985	-0-	-0-	-0-	1973	3	12	9	N	11	191	1			161
*11	1626	N	1626	-0-	-0-	-0-	1593	3	33	9	N	30					191

QEP ENERGY COMPANY 684474
CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5465	-0-	2465	3318	21	1	5444	2	N	-0-					135
07	3100	N	4867	-0-	1767	5085	21	1	4846	2	N	-0-					135
08	8464	X	3379	-0-	-5085	-0-	21	1	3358	2	N	-0-					135
09	2280	X	2121	-0-	-159	-0-	21	1	2100	2	N	-0-					135
10	2356	X	885	-0-	-1471	-0-	736	2	149	9	N	135					135
11	2280	X	494	-0-	-1786	-0-	494	2			N	-0-					135

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	795	-0-	-15	-0-	21	1	774	2	N	-0-					97
07	837	N	63	-0-	-774	-0-	21	1	42	2	N	-0-					97
08	868	N	21	-0-	-847	-0-	21	1			N	-0-					97
09	810	N	21	-0-	-789	-0-	21	1			N	-0-					97
*10	311	N	311	-0-	-0-	-0-	311	2			N	-0-					142
*11	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					142

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0-	-0-	21	1	475	2	N	-0-					47
07	540	N	540	-0-	-0-	-0-	21	1	519	2	N	-0-					47
08	558	N	540	-0-	-18	-0-	21	1	519	2	N	-0-					47
09	510	N	476	-0-	-34	-0-	21	1	455	2	N	-0-					47
10	527	N	498	-0-	-29	-0-	498	2			N	-0-					47
11	510	N	425	-0-	-85	-0-	425	2			N	-0-					47

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	N	845	-0-	-0-	-0-	41	1	804	2	N	-0-					148
07	957	N	957	-0-	-0-	-0-	41	1	916	2	N	-0-					148
08	900	N	900	-0-	-0-	-0-	41	1	859	2	N	-0-					148
09	861	N	861	-0-	-0-	-0-	41	1	820	2	N	-0-					148
10	961	N	870	-0-	-91	-0-	870	2			N	-0-					148
11	870	N	803	-0-	-67	-0-	803	2			N	-0-					148

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	386	-0-	-4	-0-	41	1	345	2	N	-0-					214
07	403	N	369	-0-	-34	-0-	41	1	328	2	N	-0-					214
08	403	N	338	-0-	-65	-0-	41	1	297	2	N	-0-					214
09	390	N	315	-0-	-75	-0-	41	1	274	2	N	-0-					214
10	372	N	299	-0-	-73	-0-	299	2			N	-0-					214
11	330	N	171	-0-	-159	-0-	171	2			N	-0-					214

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	97	-0-	-23	-0-	21	1	76	2	N	-0-					62
07	100	N	100	-0-	-0-	-0-	21	1	79	2	N	-0-					62
08	96	N	96	-0-	-0-	-0-	21	1	75	2	N	-0-					62
09	90	N	83	-0-	-7	-0-	21	1	62	2	N	-0-					62
10	93	N	78	-0-	-15	-0-	76	2	2	9	N	2					64
11	90	N	59	-0-	-31	-0-	59	2			N	-0-					64

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2883	-0-	-447	-0-	41 17	1 9	2825	2	N	15					212
07	3379	X	3252	-0-	-127	-0-	41	1	3211	2	N	-0-					212
08	3317	X	3124	-0-	-193	-0-	41	1	3083	2	N	-0-					212
09	3210	X	2986	-0-	-224	-0-	41	1	2945	2	N	-0-					212
*10	3522	X	3522	-0-	-0-	-0-	3346	2	176	9	N	160					424
11	3150	X	2980	-0-	-170	-0-	2980	2			N	-0-					424

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	360	-0-	-90	-0-	40	1	320	2	N	-0-					35
07	403	N	345	-0-	-58	-0-	40	1	305	2	N	-0-					35
08	372	N	336	-0-	-36	-0-	40	1	296	2	N	-0-					35
09	360	N	291	-0-	-69	-0-	40	1	251	2	N	-0-					35
*10	667	N	667	-0-	-0-	-0-	374	1	287	2	N	5					40
							6	9									
*11	611	N	611	-0-	-0-	-0-	362	1	249	2	N	-0-					40

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	55	N	55	-0-	-0-	-0-	54	2	1	9	N	1					60
*11	57	N	57	-0-	-0-	-0-	57	2			N	-0-					60

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1731	N	1731	-0-	-0-	-0-	60	1	1671	2	N	-0-					205
07	1031	N	1031	-0-	-0-	-0-	60	1	971	2	N	-0-					205
08	496	N	487	-0-	-9	-0-	60	1	427	2	N	-0-					205
09	1740	N	464	-0-	-1276	-0-	60	1	404	2	N	-0-					205
10	1023	N	470	-0-	-553	-0-	409	2	61	9	N	55					260
11	480	N	385	-0-	-95	-0-	385	2			N	-0-					260

SAMSON LONE STAR, LLC 744737
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2065	N	2065	-0-	-0-	-0-	150	1	1914	2	N	1					122
							1	9									
07	1887	N	1887	-0-	-0-	-0-	155	1	1732	2	N	-0-					122
08	1860	N	1025	-0-	-835	-0-	155	1	870	2	N	-0-					122
09	2070	N	1006	-0-	-1064	-0-	150	1	856	2	N	-0-					122
10	1891	N	919	-0-	-972	-0-	155	1	764	2	N	-0-					122
11	990	N	736	-0-	-254	-0-	150	1	586	2	N	-0-					122

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	2370	-0-	-30	-0-	1020	1	1350	2	N	-0-					73
07	2951	X	2951	-0-	-0-	-0-	1054	1	1813	2	N	76					149
							84	9									
08	3717	X	3717	-0-	-0-	-0-	1054	1	2506	2	N	143					292
							157	9									
09	3727	X	3727	-0-	-0-	-0-	1020	1	2564	2	N	130					422
							143	9									
10	2480	X	2379	-0-	-101	-0-	1054	1	1324	2	N	1	176	1			247
							1	9									
*11	2977	X	2977	-0-	-0-	-0-	1020	1	1957	2	N	-0-					247

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	3265	-0-	-305	-0-	3208	2	57	9	N	52					222
07	3689	X	3336	-0-	-353	-0-	3286	2	50	9	N	45					267
08	3689	X	3344	-0-	-345	-0-	3289	2	55	9	N	50					317
09	3510	X	2981	-0-	-529	-0-	2937	2	44	9	N	40					357
10	3627	X	3309	-0-	-318	-0-	3247	2	62	9	N	56	196	1			217
11	3270	X	2996	-0-	-274	-0-	2946	2	50	9	N	45					262

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2736	-0-	-24	-0-	2691	2	45	9	N	41	195	1			99
07	2852	X	2821	-0-	-31	-0-	2788	2	33	9	N	30					129
08	2920	X	2920	-0-	-0-	-0-	2877	2	43	9	N	39					168
09	2766	X	2766	-0-	-0-	-0-	2733	2	33	9	N	30					198
10	2821	N	2509	-0-	-312	-0-	2483	2	26	9	N	24					222
*11	2776	N	2776	-0-	-0-	-0-	2726	2	50	9	N	45					267

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

06	5880	X	5142	-0-	-738	-0-	50	1	5006	2	N	78	195	1			112
							86	9									
07	5642	X	5275	-0-	-367	-0-	50	1	5137	2	N	80					192
							88	9									
08	5642	X	5204	-0-	-438	-0-	50	1	5067	2	N	79					271
							87	9									
09	5370	X	4680	-0-	-690	-0-	40	1	4589	2	N	46					317
							51	9									
10	5549	X	5116	-0-	-433	-0-	50	1	5000	2	N	60	195	1			182
							66	9									
11	5130	X	4643	-0-	-487	-0-	40	1	4556	2	N	43					225
							47	9									

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

06	14B DENY		NO RPT	-0-	-0-		215				N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-		215				N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-		215				N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-		215				N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-		215				N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-		215				N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

06	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

06	960	N	821	-0-	-139	-0-	821	2			N	-0-					-0-
07	992	N	812	-0-	-180	-0-	812	2			N	-0-					-0-
08	961	N	772	-0-	-189	-0-	772	2			N	-0-					-0-
09	810	N	637	-0-	-173	-0-	637	2			N	-0-					-0-
10	806	N	563	-0-	-243	-0-	563	2			N	-0-					-0-
*11	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	R	2730	-0-	-0-	-0-	2730	2			N	-0-					110
07	3523	R	3523	-0-	-0-	-0-	3478	2	45	9	N	41					151
08	3720	#	1607	-0-	-2113	-0-	1598	2	9	9	N	8					159
09	3420	#	1662	-0-	-1758	-0-	1660	2	2	9	N	2					161
10	3534	#	1851	-0-	-1683	-0-	1851	2			N	-0-					161
11	3420	#	1564	-0-	-1856	-0-	1451	2	113	9	N	103					264

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REDDING WELL #: 1 RRCID -> 102137 COMPL. DATE 04/05/1982 TOTAL DEPTH 13896 PERF.13416 - 13430

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
07	868	N	762	-0-	-106	-0-	762	2			N	-0-					-0-
08	744	N	679	-0-	-65	-0-	679	2			N	-0-					-0-
09	810	N	660	-0-	-150	-0-	660	2			N	-0-					-0-
10	775	N	645	-0-	-130	-0-	645	2			N	-0-					-0-
11	660	N	606	-0-	-54	-0-	606	2			N	-0-					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LINN OPERATING, INC. 501545
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	#	73	-0-	-17	-0-	60	1	13	2	N	-0-					168
07	93	#	69	-0-	-24	-0-	62	1	7	2	N	-0-					168
08	62	#	13	-0-	-49	-0-	6	1	7	2	N	-0-					168
09	60	#	36	-0-	-24	-0-	24	1	12	2	N	-0-					168
10	62	#	56	-0-	-6	-0-	40	1	16	2	N	-0-					168
11	60	#	27	-0-	-33	-0-	22	1	5	2	N	-0-					168

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	30	1	285	2	N	-0-					26
07	310	N	289	-0-	-21	-0-	31	1	258	2	N	-0-					26
08	341	N	257	-0-	-84	-0-	31	1	226	2	N	-0-					26
09	984	N	984	-0-	-0-	-0-	30	1	954	2	N	-0-					26
10	1056	N	1056	-0-	-0-	-0-	31	1	955	2	N	64					90
							70	9									
*11	690	N	690	-0-	-0-	-0-	30	1	660	2	N	-0-					90

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	51	-0-	-189	-0-	4	1	47	2	N	-0-					202
07	341	N	139	-0-	-202	-0-	7	1	132	2	N	-0-					202
08	229	N	229	-0-	-0-	-0-	14	1	204	2	N	10					212
							11	9									
09	267	N	267	-0-	-0-	-0-	19	1	246	2	N	2					214
							2	9									
10	418	N	418	-0-	-0-	-0-	28	1	359	2	N	28					242
							31	9									
11	210	N	184	-0-	-26	-0-	16	1	168	2	N	-0-					242

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0-	-0-	23	1	306	2	N	-0-					143
07	381	N	381	-0-	-0-	-0-	20	1	361	2	N	-0-					143
08	501	N	501	-0-	-0-	-0-	33	1	468	2	N	-0-					143
09	330	N	241	-0-	-89	-0-	17	1	224	2	N	-0-					143
10	413	N	413	-0-	-0-	-0-	30	1	383	2	N	-0-					143
11	480	N	307	-0-	-173	-0-	27	1	280	2	N	-0-					143

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					97
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97

TANDY WELL #: 1300 RRCID -> 110798 COMPL. DATE 12/05/1983 TOTAL DEPTH 10350 PERF. 9008 - 9020

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

06	130201	X	130201	-0-	-0-	-0-	128319	2	1882	9	N	1711	1716	1			57
07	0	W	136959	-0-	136959	136959	134962	2	1997	9	N	1815	1744	1			128
08	0	W	136842	-0-	136842	273801	135193	2	1649	9	N	1499	1541	1			86
09	0	W	113906	-0-	113906	387707	112357	2	1549	9	N	1408	1311	1			183
10	499526	X	111819	-0-	-387707	-0-	110181	2	1638	9	N	1489	1514	1			158
11	132540	X	119882	-0-	-12658	-0-	118438	2	1444	9	N	1313	1338	1			133

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

06	45753	X	45753	-0-	-0-	-0-	630	1	44451	2	N	608	579	1			96
							3	4	669	9							
07	46208	X	46208	-0-	-0-	-0-	630	1	44747	2	N	753	771	1			78
							3	4	828	9							
08	44010	X	44010	-0-	-0-	-0-	669	1	42703	2	N	577	564	1			91
							3	4	635	9							
09	39668	X	39668	-0-	-0-	-0-	642	1	38389	2	N	576	561	1			106
							3	4	634	9							
10	41088	X	41088	-0-	-0-	-0-	667	1	39837	2	N	528	571	1			63
							3	4	581	9							
*11	38238	X	38238	-0-	-0-	-0-	633	1	36933	2	N	608	576	1			95
							3	4	669	9							

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

06	76680	X	70198	-0-	-6482	-0-	641	1	68711	2	N	766	773	1			77
							3	4	843	9							
07	0	W	71474	-0-	71474	71474	641	1	69766	2	N	967	948	1			96
							3	4	1064	9							
08	0	W	69115	-0-	69115	140589	663	1	67634	2	N	741	760	1			77
							3	4	815	9							
09	0	W	64887	-0-	64887	205476	638	1	63825	2	N	383	380	1			80
							3	4	421	9							
10	271542	X	66066	-0-	-205476	-0-	662	1	64374	2	N	934	930	1			84
							3	4	1027	9							
11	70200	X	62373	-0-	-7827	-0-	641	1	60860	2	N	790	756	1			118
							3	4	869	9							

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80220	X	41915	-0-	-38305	-0-	20604	2	21050	3	N	237	185	1			132
							261	9									
07	82894	X	21288	-0-	-61606	-0-	10367	2	10811	3	N	100	153	1			79
							110	9									
08	82894	X	9567	-0-	-73327	-0-	4740	2	4642	3	N	168	168	1			79
							185	9									
09	80220	X	30033	-0-	-50187	-0-	191	1	14633	2	N	182	181	1			80
							15009	3	200	9							
*10	55924	X	14321	-0-	-41603	-0-	112	1	6849	2	N	154					234
							7191	3	169	9							
11	41910	X	4165	-0-	-37745	-0-	27	1	2075	2	N	17	169	1			82
							2044	3	19	9							

CHESAPEAKE OPERATING, INC. 147715
FLOWERS 78 WELL #: 5H RRCID -> 264375 COMPL. DATE 09/15/2011 TOTAL DEPTH 10600 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

06	8056	X	2138	-0-	-5918	-0-	2007	2	131	9	N	119	383	1			347
07	4898	X	1127	-0-	-3771	-0-	1127	2			N	-0-					347
08	6913	X	2422	-0-	-4491	-0-	2104	2	318	9	N	289					636
09	6690	X	2147	-0-	-4543	-0-	1740	2	407	9	N	370	355	1			651
10	6913	X	1977	-0-	-4936	-0-	1812	2	165	9	N	150	185	1			616
*11	2584	X	2584	-0-	-0-	-0-	2164	2	420	9	N	382	354	1			644

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

06	54600	X	41360	-0-	-13240	-0-	41008	2	352	9	N	320	386	1			451
07	52545	X	35744	-0-	-16801	-0-	35417	2	327	9	N	297	388	1			360
08	49476	X	-0-	-0-	-49476	-0-					N	261	198	1			423
09	44070	X	6336	-0-	-37734	-0-	5580	2	756	9	N	687	771	1			339
10	65207	X	65207	-0-	-0-	-0-	63645	2	1562	9	N	1420	1320	1			439
*11	69823	X	69823	-0-	-0-	-0-	68076	2	1747	9	N	1588	1537	1			490

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
SUTTER'S MILLS WELL #: 170 RRCID -> 245467 COMPL. DATE 08/15/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

06	46230	X	42970	-0-	-3260	-0-	41911	3	1059	9	N	963	946	1			397
07	47771	X	43648	-0-	-4123	-0-	42190	3	1458	9	N	1325	1318	1			404
08	47771	X	39573	-0-	-8198	-0-	39135	3	438	9	N	398	560	1			242
09	46230	X	35918	-0-	-10312	-0-	35271	3	647	9	N	588	563	1			267
10	44392	X	37553	-0-	-6839	-0-	37194	3	359	9	N	326	188	1			405
11	42960	X	35339	-0-	-7621	-0-	35046	3	293	9	N	266	517	1			154

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22500	X	21327	-0-	-1173	-0-	21007	2	320	9	N	291	194	1			301
07	22630	X	21913	-0-	-717	-0-	21566	2	347	9	N	315	385	1			231
08	22630	X	21390	-0-	-1240	-0-	21069	2	321	9	N	292	382	1			141
09	21900	X	20287	-0-	-1613	-0-	19929	2	358	9	N	325	192	1			274
10	22289	X	20419	-0-	-1870	-0-	20153	2	266	9	N	242	389	1			127
11	21330	X	19277	-0-	-2053	-0-	18976	2	301	9	N	274	202	1			199

SUTTER'S MILL "A" WELL #: 171 RRCID -> 253426 COMPL. DATE 01/20/2009 TOTAL DEPTH 11350 PERF.10062 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5880	X	5237	-0-	-643	-0-	5145	3	92	9	N	84	184	1			242
07	6076	X	4948	-0-	-1128	-0-	4887	3	61	9	N	55					297
08	6076	X	4637	-0-	-1439	-0-	4598	3	39	9	N	35					332
09	5880	X	4827	-0-	-1053	-0-	4779	3	48	9	N	44	194	1			182
10	6076	X	5240	-0-	-836	-0-	5190	3	50	9	N	45					227
11	5250	X	3686	-0-	-1564	-0-	3686	3			N	-0-					227

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	X	158	-0-	-0-	-0-	158	3			N	-0-					169
07	5258	X	5258	-0-	-0-	-0-	4447	3	811	9	N	737	674	1			232
08	6263	X	6263	-0-	-0-	-0-	5511	3	752	9	N	684	734	1			182
09	4115	X	4115	-0-	-0-	-0-	3668	3	447	9	N	406	344	1			244
10	5270	X	3274	-0-	-1996	-0-	2914	3	360	9	N	327	343	1			228
11	5970	X	2687	-0-	-3283	-0-	2309	3	378	9	N	344	360	1			212

RUSSELL WELL #: 1075 RRCID -> 254351 COMPL. DATE 08/05/2009 TOTAL DEPTH 10575 PERF.10070 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	827	-0-	-1093	-0-	804	3	23	9	N	21					108
07	1984	X	-0-	-0-	-1984	-0-					N	11					119
08	2604	X	-0-	-0-	-2604	-0-					N	23					142
09	2520	X	-0-	-0-	-2520	-0-					N	17					159
10	2604	X	1984	-0-	-620	-0-	1934	3	50	9	N	45					204
11	840	X	824	-0-	-16	-0-	802	3	22	9	N	20					224

EWING WELL #: 174 RRCID -> 254357 COMPL. DATE 06/03/2009 TOTAL DEPTH 10470 PERF.10054 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					306
07	0	N	-0-	-0-	-0-	-0-					N	-0-					306
08	1085	N	-0-	-0-	-1085	-0-					N	-0-	110	1			196
09	330	N	-0-	-0-	-330	-0-					N	-0-					196
10	531	N	531	-0-	-0-	-0-	531	3			N	-0-					196
*11	716	N	716	-0-	-0-	-0-	685	3	31	9	N	28					224

J. L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14280	X	10565	-0-	-3715	-0-	10565	2			N	-0-					229
07	14756	X	10991	-0-	-3765	-0-	10991	2			N	-0-					229
08	11904	X	10479	-0-	-1425	-0-	10478	2	1	9	N	1	150	1			80
09	11520	X	9322	-0-	-2198	-0-	9259	2	63	9	N	57					137
10	11904	X	9137	-0-	-2767	-0-	9137	2			N	-0-					137
11	10650	X	9457	-0-	-1193	-0-	9427	2	30	9	N	27					164

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251299	X	251299	-0-	-0-	-0-	249076	2	2223	9	N	2021	1703	1			624
07	288114	X	251330	-0-	-36784	-0-	249073	2	2257	9	N	2052	2110	1			566
08	284704	X	243353	-0-	-41351	-0-	241292	2	2061	9	N	1874	1881	1			559
09	262620	X	229423	-0-	-33197	-0-	227786	2	1637	9	N	1488	1888	1			159
10	271374	X	230041	-0-	-41333	-0-	228326	2	1715	9	N	1559	1520	1			198
11	251310	X	205283	-0-	-46027	-0-	203689	2	1594	9	N	1449	1379	1			268

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172050	X	144091	-0-	-27959	-0-	142509	2	1582	9	N	1438	1319	1			386
07	172112	X	142920	-0-	-29192	-0-	141333	2	1587	9	N	1443	1343	1			486
08	172112	X	129465	-0-	-42647	-0-	128017	2	1448	9	N	1316	1329	1			473
09	161760	X	118059	-0-	-43701	-0-	116923	2	1136	9	N	1033	1287	1			219
10	158596	X	130133	-0-	-28463	-0-	128673	2	1460	9	N	1327	1138	1			408
11	144090	X	115295	-0-	-28795	-0-	114400	2	895	9	N	814	969	1			253

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

06	4350	X	2959	-0-	-1391	-0-	2884	2	75	9	N	68					307
07	5239	X	3271	-0-	-1968	-0-	3232	2	39	9	N	35					342
08	5239	X	4382	-0-	-857	-0-	4072	2	310	9	N	282	388	1			236
09	5070	X	4113	-0-	-957	-0-	3962	2	151	9	N	137	179	1			194
10	3953	X	3953	-0-	-0-	-0-	3558	2	395	9	N	359	174	1			379
11	4230	X	3816	-0-	-414	-0-	3814	2	2	9	N	2					381

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

06	37493	X	37493	-0-	-0-	-0-	36956	2	537	9	N	488	745	1			525
07	39083	X	39083	-0-	-0-	-0-	38625	2	458	9	N	416	384	1			557
08	41354	X	37972	-0-	-3382	-0-	37424	2	548	9	N	498	546	1			509
09	39570	X	33345	-0-	-6225	-0-	32952	2	393	9	N	357	372	1			494
10	40889	X	31430	-0-	-9459	-0-	31055	2	375	9	N	341	391	1			444
11	37830	X	31346	-0-	-6484	-0-	31004	2	342	9	N	311	392	1			363

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

06	237756	X	237756	-0-	-0-	-0-	235082	2	2674	9	N	2431	2279	1			774
07	203027	X	203027	-0-	-0-	-0-	200947	2	2080	9	N	1891	2072	1			593
08	182447	X	182447	-0-	-0-	-0-	180784	2	1663	9	N	1512	1675	1			430
09	164730	X	156611	-0-	-8119	-0-	155299	2	1312	9	N	1193	1320	1			303
10	170221	X	148710	-0-	-21511	-0-	147194	2	1516	9	N	1378	999	1			682
11	164730	X	122477	-0-	-42253	-0-	122045	2	432	9	N	393	782	1			293

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

06	0	W	38013	-0-	38013	331569	37838	2	175	9	N	159	185	1			239
07	0	W	35945	-0-	35945	367514	35792	2	153	9	N	139	191	1			187
08	403582	X	36068	-0-	-367514	-0-	35829	2	239	9	N	217	178	1			226
09	44850	X	28262	-0-	-16588	-0-	28149	2	113	9	N	103					329
10	43958	X	27994	-0-	-15964	-0-	27938	2	56	9	N	51	189	1			191
11	38010	X	23828	-0-	-14182	-0-	23705	2	123	9	N	112					303

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

06	0	W	77504	-0-	77504	924059	76642	2	862	9	N	784	757	1			449
07	0	W	62633	-0-	62633	986692	62334	2	299	9	N	272	381	1			340
08	1049698	X	63006	-0-	-986692	-0-	62479	2	527	9	N	479	560	1			259
09	87300	X	54387	-0-	-32913	-0-	53894	2	493	9	N	448	377	1			330
10	80073	X	54644	-0-	-25429	-0-	54264	2	380	9	N	345	370	1			305
11	77490	X	49802	-0-	-27688	-0-	49232	2	570	9	N	518	188	1			635

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

06	0	W	34264	-0-	34264	868404	33135	2	1129	9	N	1026	1206	1			287
07	0	W	35061	-0-	35061	903465	33849	2	1212	9	N	1102	889	1			500
08	0	W	30279	-0-	30279	933744	29313	2	966	9	N	878	1033	1			345
09	0	W	25255	-0-	25255	958999	24363	2	892	9	N	811	874	1			282
10	0	W	23162	-0-	23162	982161	22338	2	824	9	N	749	699	1			332
*11	1000403	X	18242	-0-	-982161	-0-	17635	2	607	9	N	552	531	1			353

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	53555	-0-	53555	1390017	52932	2	623	9	N	566	185	1			799
07	0	W	53928	-0-	53928	1443945	53553	2	375	9	N	341	556	1			584
08	0	W	50807	-0-	50807	1494752	50570	2	237	9	N	215	368	1			431
09	1542468	X	47716	-0-	-1494752	-0-	47533	2	183	9	N	166	386	1			211
10	56885	X	47650	-0-	-9235	-0-	47490	2	160	9	N	145					356
11	53550	X	44487	-0-	-9063	-0-	44280	2	207	9	N	188	161	1			383

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	157427	-0-	157427	1697756	155284	2	2143	9	N	1948	1894	1			679
07	0	W	150558	-0-	150558	1848314	148725	2	1833	9	N	1666	1937	1			408
08	0	W	141907	-0-	141907	1990221	140126	2	1781	9	N	1619	1712	1			315
09	0	W	139357	-0-	139357	2129578	137623	2	1734	9	N	1576	1531	1			360
10	2270086	X	140508	-0-	-2129578	-0-	138744	2	1764	9	N	1604	1382	1			582
11	157440	X	138703	-0-	-18737	-0-	137366	2	1337	9	N	1215	1390	1			407

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	1804	-0-	-626	-0-	78	1	1725	2	N	-0-					17
							1	4									
07	2693	X	2693	-0-	-0-	-0-	78	1	2614	2	N	-0-					17
							1	4									
08	2511	X	1638	-0-	-873	-0-	124	1	1512	2	N	-0-					17
							2	4									
09	2440	X	2440	-0-	-0-	-0-	100	1	2338	2	N	-0-					17
							2	4									
10	2325	X	2191	-0-	-134	-0-	62	1	2127	2	N	-0-					17
							2	4									
11	2610	X	1919	-0-	-691	-0-	32	1	1886	2	N	-0-					17
							1	4									

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	1838	-0-	-802	-0-	1838	3			N	-0-					62
07	2542	X	1793	-0-	-749	-0-	1793	3			N	-0-					62
08	2542	X	2265	-0-	-277	-0-	2265	3			N	-0-					62
09	2460	X	1769	-0-	-691	-0-	1769	3			N	-0-					62
10	2325	X	1924	-0-	-401	-0-	1924	3			N	-0-					62
*11	2190	X	1479	-0-	-711	-0-	1479	3			N	-0-					62

ROGERS (-A- CHERT ZONE) //CONT.// 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	177	-0-	-33	-0-	177	3			N	-0-					126
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					126
08	186	N	-0-	-0-	-186	-0-					N	-0-					126
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					126
*10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					126
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
PAYNE -A- WELL #: 1 RRCID -> 064657 COMPL. DATE N/A TOTAL DEPTH 9810 PERF. 9721 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE BROTHERS -C- WELL #: 1 RRCID -> 070156 COMPL. DATE 02/15/1977 TOTAL DEPTH 9778 PERF. 9730 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	507	-0-	-3	-0-	507	2			N	-0-					7
07	527	N	522	-0-	-5	-0-	522	2			N	-0-					7
08	527	N	525	-0-	-2	-0-	525	2			N	-0-					7
09	510	N	482	-0-	-28	-0-	482	2			N	-0-					7
10	527	N	495	-0-	-32	-0-	495	2			N	-0-					-0-
11	510	N	462	-0-	-48	-0-	462	2			N	-0-					-0-

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					299
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299

TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					124
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	55	2			N	-0-					84
07	45	N	45	-0-	-0-	-0-	45	2			N	-0-					84
08	62	N	25	-0-	-37	-0-	25	2			N	-0-					84
09	60	N	45	-0-	-15	-0-	45	2			N	-0-					84
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					84
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					84

MCMORDIE WELL #: 1089 RRCID -> 083698 COMPL. DATE 05/09/1978 TOTAL DEPTH 9650 PERF. 9159 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	909	N	909	-0-	-0-	-0-	898	2	11	9	N	10					167
07	1082	N	1082	-0-	-0-	-0-	1071	2	11	9	N	10					177
08	1116	N	963	-0-	-153	-0-	952	2	11	9	N	10					187
09	900	N	609	-0-	-291	-0-	607	2	2	9	N	2					189
10	1085	N	642	-0-	-443	-0-	631	2	11	9	N	10					199
11	930	N	644	-0-	-286	-0-	632	2	12	9	N	11					210

CARPENTER -D- WELL #: 2089 RRCID -> 087330 COMPL. DATE 02/28/1979 TOTAL DEPTH 2900 PERF. 2140 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCMORDIE WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2699	-0-	-181	-0-	2590	2	109	9	N	99	195	1			134
07	2976	X	2598	-0-	-378	-0-	2499	2	99	9	N	90					224
08	2976	X	2485	-0-	-491	-0-	2405	2	80	9	N	73					297
09	2760	X	2276	-0-	-484	-0-	2203	2	73	9	N	66	194	1			169
10	2604	N	2426	-0-	-178	-0-	2338	2	88	9	N	80					249
11	2400	N	2163	-0-	-237	-0-	2077	2	86	9	N	78					327

MCMORDIE WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1737	-0-	-183	-0-	1737	2			N	-0-					89
07	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					89
08	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					89
09	1740	N	1493	-0-	-247	-0-	1493	2			N	-0-					89
10	2108	N	1809	-0-	-299	-0-	1809	2			N	-0-					89
11	1830	N	1645	-0-	-185	-0-	1645	2			N	-0-					89

MCMORDIE WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3323	X	3323	-0-	-0-	-0-	326	1	2997	2	N	-0-					195
07	3422	X	3422	-0-	-0-	-0-	342	1	3080	2	N	-0-					195
08	3410	X	3410	-0-	-0-	-0-	332	1	3078	2	N	-0-					195
09	3475	X	3475	-0-	-0-	-0-	331	1	3144	2	N	-0-					195
10	3359	X	3359	-0-	-0-	-0-	342	1	3017	2	N	-0-					195
*11	2053	X	2053	-0-	-0-	-0-	331	1	1722	2	N	-0-					195

MCMORDIE WELL #: 5 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3954	X	3954	-0-	-0-	-0-	3906	2	48	9	N	44					362
07	4061	X	3955	-0-	-106	-0-	3886	2	69	9	N	63	196	1			229
08	4061	X	3651	-0-	-410	-0-	3584	2	67	9	N	61					290
09	3930	X	3652	-0-	-278	-0-	3590	2	62	9	N	56					346
10	4061	X	3559	-0-	-502	-0-	3485	2	74	9	N	67	189	1			224
11	3600	X	3230	-0-	-370	-0-	3185	2	45	9	N	41					265

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59070	X	31585	-0-	-27485	-0-	713	1	29880	2	N	902	760	1			293
							992	9									
07	61039	X	43010	-0-	-18029	-0-	1079	1	40750	2	N	1074	1122	1			245
							1181	9									
08	54684	X	41950	-0-	-12734	-0-	1077	1	39586	2	N	1170	937	1			478
							1287	9									
09	48390	X	38427	-0-	-9963	-0-	1044	1	36251	2	N	1029	1133	1			374
							1132	9									
10	42997	X	32564	-0-	-10433	-0-	887	1	30692	2	N	895	755	1			514
							985	9									
11	36570	X	32320	-0-	-4250	-0-	887	1	30270	2	N	1057	958	1			613
							1163	9									

BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	852	-0-	-18	-0-	8	1	843	3	N	-0-					118
							1	4									
07	899	N	872	-0-	-27	-0-	8	1	856	3	N	6					124
							1	4	7	9							
08	899	N	857	-0-	-42	-0-	8	1	843	3	N	4					128
							2	4	4	9							
09	840	N	822	-0-	-18	-0-	7	1	802	3	N	10					138
							2	4	11	9							
*10	868	N	780	-0-	-88	-0-	7	1	768	3	N	3					141
							2	4	3	9							
11	840	N	501	-0-	-339	-0-	5	1	485	3	N	9					150
							1	4	10	9							

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	13	1	214	3	N	67					181
							1	4	74	9							
07	235	N	235	-0-	-0-	-0-	13	1	221	3	N	-0-					181
							1	4									
08	273	N	273	-0-	-0-	-0-	19	1	252	3	N	-0-					181
							2	4									
09	300	N	118	-0-	-182	-0-	7	1	109	3	N	-0-					181
							2	4									
*10	248	N	99	-0-	-149	-0-	6	1	91	3	N	-0-					181
							2	4									
11	270	N	41	-0-	-229	-0-	4	1	36	3	N	-0-					181
							1	4									

MCMORDIE 86 WELL #: 2086 RRCID -> 063192 COMPL. DATE 07/24/1975 TOTAL DEPTH 9800 PERF. 8974 - 9519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0-	-0-	26	1	576	3	N	-0-					20
							1	4									
07	698	N	698	-0-	-0-	-0-	26	1	671	3	N	-0-					20
							1	4									
08	744	N	741	-0-	-3	-0-	32	1	707	3	N	-0-					20
							2	4									
09	600	N	569	-0-	-31	-0-	26	1	541	3	N	-0-					20
							2	4									
*10	713	N	483	-0-	-230	-0-	22	1	459	3	N	-0-					20
							2	4									
11	720	N	338	-0-	-382	-0-	15	1	322	3	N	-0-					20
							1	4									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

06	660	N	324	-0-	-336	-0-	11	1	276	3	N	33					72
							1	4	36	9							
07	961	N	363	-0-	-598	-0-	11	1	351	3	N	-0-					72
							1	4									
08	682	N	5	-0-	-677	-0-	3	3	2	4	N	-0-					72
09	330	N	2	-0-	-328	-0-	2	4			N	-0-					72
*10	372	N	2	-0-	-370	-0-	2	4			N	-0-					72
11	5	N	1	-0-	-4	-0-	1	4			N	-0-					72

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

06	216	N	216	-0-	-0-	-0-	8	1	207	3	N	-0-					12
							1	4									
07	216	N	216	-0-	-0-	-0-	8	1	207	3	N	-0-					12
							1	4									
08	229	N	229	-0-	-0-	-0-	9	1	218	3	N	-0-					12
							2	4									
09	210	N	208	-0-	-2	-0-	7	1	199	3	N	-0-					12
							2	4									
*10	217	N	215	-0-	-2	-0-	6	1	207	3	N	-0-					12
							2	4									
11	210	N	196	-0-	-14	-0-	4	1	191	3	N	-0-					12
							1	4									

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

06	881	N	881	-0-	-0-	-0-	5	1	875	3	N	1					67
							1	9									
07	1147	N	701	-0-	-446	-0-	5	1	694	3	N	2					69
							2	9									
08	837	N	-0-	-0-	-837	-0-					N	-0-					69
09	870	N	-0-	-0-	-870	-0-					N	-0-					69
*10	713	N	-0-	-0-	-713	-0-					N	4	73	1			-0-
*11	9	N	9	-0-	-0-	-0-	9	1			N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

06	1920	N	1883	-0-	-37	-0-	30	1	1629	3	N	203	183	1			131
							1	4	223	9							
07	1984	N	1794	-0-	-190	-0-	30	1	1709	3	N	49					180
							1	4	54	9							
08	1891	N	1646	-0-	-245	-0-	28	1	1588	3	N	25					205
							2	4	28	9							
09	1890	N	1541	-0-	-349	-0-	25	1	1459	3	N	50					255
							2	4	55	9							
*10	1798	N	1519	-0-	-279	-0-	25	1	1458	3	N	31					286
							2	4	34	9							
11	1590	N	1550	-0-	-40	-0-	42	1	1454	3	N	48					334
							1	4	53	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	305	-0-	-25	-0-	283	2	22	9	N	20					40
07	341	N	269	-0-	-72	-0-	269	2			N	-0-					40
08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					40
09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					40
10	324	N	324	-0-	-0-	-0-	324	2			N	-0-					40
11	390	N	311	-0-	-79	-0-	311	2			N	-0-					40

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF. 10050 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	489	N	489	-0-	-0-	-0-	10	1	441	3	N	34					74
							1	4	37	9							
07	465	N	430	-0-	-35	-0-	10	1	419	3	N	-0-					74
							1	4									
08	496	N	415	-0-	-81	-0-	409	3	6	9	N	5					79
09	480	N	405	-0-	-75	-0-	7	1	390	3	N	5					84
							2	4	6	9							
10	434	N	416	-0-	-18	-0-	7	1	407	3	N	-0-					84
							2	4									
*11	417	N	417	-0-	-0-	-0-	7	1	400	3	N	8					92
							1	4	9	9							

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	538	N	538	-0-	-0-	-0-	7	1	530	3	N	-0-					17
							1	4									
07	541	N	541	-0-	-0-	-0-	7	1	533	3	N	-0-					17
							1	4									
08	527	N	337	-0-	-190	-0-	6	1	329	3	N	-0-					17
							2	4									
09	540	N	216	-0-	-324	-0-	3	1	211	3	N	-0-					17
							2	4									
*10	527	N	282	-0-	-245	-0-	4	1	276	3	N	-0-					17
							2	4									
11	330	N	151	-0-	-179	-0-	136	3	1	4	N	13					30
							14	9									

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1135	N	1135	-0-	-0-	-0-	8	1	754	3	N	338	178	1			239
							1	4	372	9							
07	821	N	821	-0-	-0-	-0-	8	1	786	3	N	24	195	1			68
							1	4	26	9							
08	806	N	754	-0-	-52	-0-	6	1	731	3	N	14					82
							2	4	15	9							
09	1140	N	711	-0-	-429	-0-	7	1	668	3	N	31					113
							2	4	34	9							
*10	806	N	679	-0-	-127	-0-	6	1	648	3	N	21					134
							2	4	23	9							
11	720	N	427	-0-	-293	-0-	1	1	401	3	N	22					156
							1	4	24	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	149	-0-	-871	-0-	2	1	146	3	N	-0-					45
							1	4									
07	1247	N	1247	-0-	-0-	-0-	2	1	1244	3	N	-0-					45
							1	4									
08	1023	N	1001	-0-	-22	-0-	29	1	970	3	N	-0-					45
							2	4									
09	819	N	819	-0-	-0-	-0-	20	1	797	3	N	-0-					45
							2	4									
*10	1240	N	774	-0-	-466	-0-	16	1	756	3	N	-0-					45
							2	4									
11	960	N	732	-0-	-228	-0-	13	1	718	3	N	-0-					45
							1	4									

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

06	3000	N	3805	-0-	805	805	3773	3	32	9	N	29					106
07	3100	N	2834	-0-	-266	539	2799	3	35	9	N	32					138
08	2210	N	1671	-0-	-539	-0-	1671	3			N	-0-					138
09	2940	X	1168	-0-	-1772	-0-	1167	3	1	9	N	1					139
*10	3038	X	676	-0-	-2362	-0-	676	3			N	-0-					139
11	2940	X	1294	-0-	-1646	-0-	1294	3			N	-0-					139

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

06	248	N	248	-0-	-0-	-0-	204	3	44	9	N	40					166
07	279	N	159	-0-	-120	-0-	159	3			N	-0-					166
08	248	N	144	-0-	-104	-0-	144	3			N	-0-					166
09	240	N	238	-0-	-2	-0-	238	3			N	-0-					166
*10	155	N	118	-0-	-37	-0-	107	3	11	9	N	10					176
11	150	N	95	-0-	-55	-0-	89	3	6	9	N	5					181

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

06	1558	N	1558	-0-	-0-	-0-	24	1	1533	3	N	-0-					158
							1	4									
07	1657	N	1657	-0-	-0-	-0-	24	1	1593	3	N	35					193
							1	4	39	9							
08	1581	N	1394	-0-	-187	-0-	23	1	1362	3	N	6	186	1			13
							2	4	7	9							
09	1576	N	1576	-0-	-0-	-0-	26	1	1542	3	N	5					18
							2	4	6	9							
*10	1643	N	1519	-0-	-124	-0-	24	1	1491	3	N	2					20
							2	4	2	9							
*11	1418	N	1418	-0-	-0-	-0-	20	1	1397	3	N	-0-					20
							1	4									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	681	N	681	-0-	-0-	-0-	681	3			N	-0-					171
07	624	N	624	-0-	-0-	-0-	620	3	4	9	N	4					175
08	654	N	654	-0-	-0-	-0-	648	3	6	9	N	5					180
09	690	N	603	-0-	-87	-0-	597	3	6	9	N	5					185
*10	620	N	598	-0-	-22	-0-	590	3	8	9	N	7					192
11	630	N	506	-0-	-124	-0-	506	3			N	-0-					192

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

06	1196	N	1196	-0-	-0-	-0-	21	1	1100	3	N	67					168
							1	4	74	9							
07	1157	N	1157	-0-	-0-	-0-	21	1	1105	3	N	27					195
							1	4	30	9							
08	1147	N	1129	-0-	-18	-0-	21	1	1106	3	N	-0-					195
							2	4									
09	1200	N	1096	-0-	-104	-0-	20	1	1033	3	N	37					232
							2	4	41	9							
*10	1147	N	1067	-0-	-80	-0-	18	1	1036	3	N	10					242
							2	4	11	9							
11	1080	N	1003	-0-	-77	-0-	16	1	986	3	N	-0-					242
							1	4									

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

06	1841	N	1841	-0-	-0-	-0-	40	1	1754	3	N	42					77
							1	4	46	9							
07	1899	N	1899	-0-	-0-	-0-	40	1	1815	3	N	39					116
							1	4	43	9							
08	1860	N	1703	-0-	-157	-0-	35	1	1642	3	N	22					138
							2	4	24	9							
09	1830	N	1548	-0-	-282	-0-	31	1	1482	3	N	30					168
							2	4	33	9							
*10	1891	N	1539	-0-	-352	-0-	32	1	1483	3	N	20					188
							2	4	22	9							
11	1650	N	413	-0-	-1237	-0-	7	1	387	3	N	16	192	1			12
							1	4	18	9							

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

*12	1353	N	1353	-0-	-0-	-0-	17	1	1334	3	N	-0-					91
							2	4									
01	1527	N	1527	-0-	-0-	-0-	14	1	1334	3	N	161	186	1			66
							2	4	177	9							
*02	1355	N	1355	-0-	-0-	-0-	17	1	1297	3	N	35					101
							2	4	39	9							
03	1355	N	1355	-0-	-0-	-0-	17	1	1325	3	N	10					111
							2	4	11	9							
04	1523	N	1523	-0-	-0-	-0-	17	1	1376	3	N	116	183	1			44
							2	4	128	9							
05	1830	N	1830	-0-	-0-	-0-	20	1	1592	3	N	196	180	1			60
							2	4	216	9							
06	1729	N	1729	-0-	-0-	-0-	22	1	1641	3	N	59					119
							1	4	65	9							
07	1789	N	1789	-0-	-0-	-0-	22	1	1686	3	N	73					192
							1	4	80	9							
08	1240	N	1212	-0-	-28	-0-	16	1	1194	3	N	-0-					192
							2	4									
09	1594	N	1594	-0-	-0-	-0-	21	1	1552	3	N	17	186	1			23
							2	4	19	9							
*10	1497	N	1497	-0-	-0-	-0-	18	1	1436	3	N	37					60
							2	4	41	9							
11	1170	N	1144	-0-	-26	-0-	19	1	1079	3	N	41					101
							1	4	45	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2024	N	2024	-0-	-0-	-0-	1919	3	105	9	N	95					166
07	1891	N	1406	-0-	-485	-0-	1371	3	35	9	N	32	181	1			17
08	2015	N	2002	-0-	-13	-0-	1988	3	14	9	N	13					30
09	2010	N	1731	-0-	-279	-0-	1685	3	46	9	N	42					72
*10	1707	N	1707	-0-	-0-	-0-	1681	3	26	9	N	24					96
11	1950	N	1467	-0-	-483	-0-	1402	3	65	9	N	59					155

MCMORDIE WELL #: 6087 RRCID -> 164663 COMPL. DATE 06/20/1997 TOTAL DEPTH 10350 PERF. 9978 - 10058

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

06	2612	N	2612	-0-	-0-	-0-	54	1	2472	3	N	77					188
							1	4	85	9							
07	2480	N	1824	-0-	-656	-0-	54	1	1761	3	N	7	187	1			8
							1	4	8	9							
08	2638	N	2638	-0-	-0-	-0-	2638	3			N	-0-					8
09	2610	N	2340	-0-	-270	-0-	50	1	2229	3	N	54					62
							2	4	59	9							
*10	2334	N	2334	-0-	-0-	-0-	47	1	2264	3	N	19					81
							2	4	21	9							
11	2550	N	1903	-0-	-647	-0-	42	1	1810	3	N	45					126
							1	4	50	9							

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

06	1988	N	1988	-0-	-0-	-0-	27	1	1960	3	N	-0-					45
							1	4									
07	2085	N	2085	-0-	-0-	-0-	27	1	2057	3	N	-0-					45
							1	4									
08	2139	N	1934	-0-	-205	-0-	26	1	1898	3	N	7					52
							2	4	8	9							
09	1980	N	1628	-0-	-352	-0-	19	1	1598	3	N	8					60
							2	4	9	9							
*10	2598	N	2598	-0-	-0-	-0-	25	1	2571	3	N	-0-					60
							2	4									
11	1860	N	1698	-0-	-162	-0-	21	1	1635	3	N	37					97
							1	4	41	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2246	N	2246	-0-	-0-	-0-	42	1	2203	3	N	-0-					170
							1	4									
07	2266	N	2266	-0-	-0-	-0-	42	1	2205	3	N	16					186
							1	4	18	9							
08	2170	N	2092	-0-	-78	-0-	41	1	2008	3	N	37					223
							2	4	41	9							
09	2250	N	1836	-0-	-414	-0-	31	1	1793	3	N	9	183	1			49
							2	4	10	9							
*10	2263	N	1755	-0-	-508	-0-	30	1	1711	3	N	11					60
							2	4	12	9							
11	2010	N	1327	-0-	-683	-0-	20	1	1258	3	N	44					104
							1	4	48	9							

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1158	N	1158	-0-	-0-	-0-	24	1	1113	3	N	18					89
							1	4	20	9							
07	1197	N	1197	-0-	-0-	-0-	24	1	1153	3	N	17					106
							1	4	19	9							
08	1802	N	1802	-0-	-0-	-0-	21	1	1776	3	N	3					109
							2	4	3	9							
09	1170	N	1021	-0-	-149	-0-	21	1	998	3	N	-0-					109
							2	4									
*10	1209	N	925	-0-	-284	-0-	18	1	905	3	N	-0-					109
							2	4									
11	1740	N	770	-0-	-970	-0-	769	3	1	4	N	-0-					109

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1072	N	1072	-0-	-0-	-0-	13	1	1014	3	N	40					92
							1	4	44	9							
07	1094	N	1094	-0-	-0-	-0-	13	1	1080	3	N	-0-					92
							1	4									
08	961	N	935	-0-	-26	-0-	11	1	922	3	N	-0-					92
							2	4									
09	1080	N	809	-0-	-271	-0-	10	1	797	3	N	-0-					92
							2	4									
*10	1085	N	847	-0-	-238	-0-	9	1	830	3	N	5					97
							2	4	6	9							
11	900	N	665	-0-	-235	-0-	5	1	653	3	N	5					102
							1	4	6	9							

CHESAPEAKE OPERATING, INC. 147715
MCMORDIE WELL #: 1 RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	189	-0-	-111	-0-	187	2	2	9	N	2					28
07	217	N	193	-0-	-24	-0-	192	2	1	9	N	1					29
08	285	N	285	-0-	-0-	-0-	149	2	136	9	N	124	149	1			4
09	180	N	-0-	-0-	-180	-0-					N	-0-					4
10	186	N	-0-	-0-	-186	-0-					N	-0-					4
11	270	N	-0-	-0-	-270	-0-					N	-0-					4

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	518	-0-	-262	-0-	518	2			N	-0-					1438
07	512	N	512	-0-	-0-	-0-	512	2			N	-0-					1438
08	620	N	545	-0-	-75	-0-	545	2			N	-0-					1438
09	510	N	502	-0-	-8	-0-	502	2			N	-0-					1438
10	527	N	524	-0-	-3	-0-	524	2			N	-0-					1438
*11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					1438

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1954	N	1954	-0-	-0-	-0-	1923	2	31	9	N	28					1578
07	2021	N	2021	-0-	-0-	-0-	1963	2	58	9	N	53					1631
08	2139	N	1971	-0-	-168	-0-	1916	2	55	9	N	50					1681
09	1950	N	1835	-0-	-115	-0-	1793	2	42	9	N	38					1719
10	2015	N	1915	-0-	-100	-0-	1891	2	24	9	N	22					1741
*11	1707	N	1707	-0-	-0-	-0-	1666	2	41	9	N	37	173	1			1605

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2144	N	2144	-0-	-0-	-0-	30	1	2114	2	N	-0-					193
07	2294	N	2241	-0-	-53	-0-	31	1	2210	2	N	-0-					193
08	2263	N	2239	-0-	-24	-0-	31	1	2208	2	N	-0-					193
09	2194	N	2194	-0-	-0-	-0-	30	1	2164	2	N	-0-					193
10	2253	N	2253	-0-	-0-	-0-	31	1	2222	2	N	-0-					193
11	2160	N	1982	-0-	-178	-0-	28	1	1954	2	N	-0-					193

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	3598	-0-	-962	-0-	30	1	3481	2	N	79	196	1			258
							87	9									
07	4526	X	2665	-0-	-1861	-0-	31	1	2562	2	N	65					323
							72	9									
08	4557	X	1945	-0-	-2612	-0-	31	1	1837	2	N	70	193	1			200
							77	9									
09	4410	X	1838	-0-	-2572	-0-	30	1	1742	2	N	60					260
							66	9									
10	4557	X	1858	-0-	-2699	-0-	31	1	1751	2	N	69	195	1			134
							76	9									
11	3600	X	1755	-0-	-1845	-0-	30	1	1649	2	N	69					203
							76	9									

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	5086	-0-	-344	-0-	30	1	4881	2	N	159	191	1			203
							175	9									
07	5464	X	5464	-0-	-0-	-0-	31	1	5315	2	N	107					310
							118	9									
08	5276	X	5276	-0-	-0-	-0-	31	1	5124	2	N	110					420
							121	9									
09	5100	X	4828	-0-	-272	-0-	30	1	4708	2	N	82	187	1			315
							90	9									
10	5456	X	4635	-0-	-821	-0-	31	1	4557	2	N	43					358
							47	9									
11	5190	X	3894	-0-	-1296	-0-	28	1	3792	2	N	67					425
							74	9									

CHRISTIE-TIPPS "77" WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3310	X	3310	-0-	-0-	-0-	30	1	3156	2	N	113	191	1			229
							124	9									
07	3430	X	3430	-0-	-0-	-0-	31	1	3274	2	N	114					343
							125	9									
08	16955	X	16955	-0-	-0-	-0-	31	1	16796	2	N	116	190	1			269
							128	9									
09	3067	X	3067	-0-	-0-	-0-	30	1	2948	2	N	81					350
							89	9									
10	3110	X	3110	-0-	-0-	-0-	31	1	2982	2	N	88	195	1			243
							97	9									
11	2970	X	2657	-0-	-313	-0-	28	1	2530	2	N	90	196	1			137
							99	9									

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1431	N	1431	-0-	-0-	-0-	30	1	1401	2	N	-0-					177
07	3100	N	3489	-0-	389	389	31	1	3433	2	N	23					200
							25	9									
08	3100	N	4289	-0-	1189	1578	31	1	4197	2	N	55					255
							61	9									
09	3000	N	3751	-0-	751	2329	30	1	3679	2	N	38					293
							42	9									
10	5670	X	3341	-0-	-2329	-0-	31	1	3293	2	N	15	195	1			113
							17	9									
*11	1673	X	1673	-0-	-0-	-0-	26	1	1625	2	N	20					133
							22	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6930	X	6712	-0-		-218	-0-	30	1	6583	2	N	90					288
								99	9									
07	8556	X	6973	-0-		-1583	-0-	31	1	6848	2	N	85	192	1			181
								94	9									
08	8556	X	6571	-0-		-1985	-0-	31	1	6455	2	N	77					258
								85	9									
09	8280	X	5941	-0-		-2339	-0-	30	1	5827	2	N	76					334
								84	9									
10	6975	X	5851	-0-		-1124	-0-	31	1	5740	2	N	73	196	1			211
								80	9									
11	6750	X	5464	-0-		-1286	-0-	30	1	5343	2	N	83					294
								91	9									

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3528	X	3528	-0-		-0-	-0-	30	1	3409	2	N	81	186	1			332
								89	9									
07	3816	X	3816	-0-		-0-	-0-	31	1	3686	2	N	90					422
								99	9									
08	3688	X	3688	-0-		-0-	-0-	31	1	3557	2	N	91					513
								100	9									
09	3450	X	3364	-0-		-86	-0-	30	1	3260	2	N	67	369	1			211
								74	9									
10	3565	X	3302	-0-		-263	-0-	31	1	3216	2	N	50					261
								55	9									
11	3690	X	3162	-0-		-528	-0-	30	1	3044	2	N	80					341
								88	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2958	X	2958	-0-		-0-	-0-	30	1	2882	2	N	42	202	1			78
								46	9									
07	3090	N	3090	-0-		-0-	-0-	31	1	3013	2	N	42					120
								46	9									
08	2995	N	2995	-0-		-0-	-0-	31	1	2914	2	N	45					165
								50	9									
09	2970	N	2797	-0-		-173	-0-	30	1	2727	2	N	36					201
								40	9									
10	3069	N	2816	-0-		-253	-0-	31	1	2742	2	N	39					240
								43	9									
11	2910	N	2585	-0-		-325	-0-	30	1	2515	2	N	36					276
								40	9									

CHRISTIE-TIPPS "77" WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1977	N	1977	-0-		-0-	-0-	30	1	1926	2	N	19					267
								21	9									
07	2459	N	2459	-0-		-0-	-0-	31	1	2410	2	N	16					283
								18	9									
08	2418	N	2378	-0-		-40	-0-	31	1	2334	2	N	12					295
								13	9									
09	2210	N	2210	-0-		-0-	-0-	30	1	2163	2	N	15					310
								17	9									
10	2449	N	2099	-0-		-350	-0-	31	1	2051	2	N	15					325
								17	9									
11	2310	N	1765	-0-		-545	-0-	28	1	1724	2	N	12					337
								13	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS "77" WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0-	-0-	30	1	143	2	N	-0-					140
07	200	N	200	-0-	-0-	-0-	31	1	166	2	N	3					143
							3	9									
08	186	N	180	-0-	-6	-0-	31	1	149	2	N	-0-					143
09	180	N	138	-0-	-42	-0-	19	1	119	2	N	-0-					143
10	186	N	183	-0-	-3	-0-	31	1	152	2	N	-0-					143
11	180	N	143	-0-	-37	-0-	28	1	115	2	N	-0-					143

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

06	3309	X	3309	-0-	-0-	-0-	30	1	3194	2	N	77					277
							85	9									
07	3513	X	3513	-0-	-0-	-0-	31	1	3377	2	N	95					372
							105	9									
08	3373	X	3373	-0-	-0-	-0-	31	1	3256	2	N	78	180	1			270
							86	9									
09	3038	X	3038	-0-	-0-	-0-	30	1	2973	2	N	32					302
							35	9									
10	3069	X	2967	-0-	-102	-0-	31	1	2895	2	N	37	181	1			158
							41	9									
11	2970	X	2683	-0-	-287	-0-	30	1	2610	2	N	39					197
							43	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

06	2361	N	2361	-0-	-0-	-0-	30	1	2307	2	N	22					227
							24	9									
07	2666	N	2429	-0-	-237	-0-	31	1	2370	2	N	25					252
							28	9									
08	2294	N	2178	-0-	-116	-0-	31	1	2125	2	N	20					272
							22	9									
09	2370	N	2096	-0-	-274	-0-	30	1	2060	2	N	5					277
							6	9									
10	2418	N	2121	-0-	-297	-0-	31	1	2089	2	N	1					278
							1	9									
11	2100	N	1954	-0-	-146	-0-	30	1	1914	2	N	9					287
							10	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

06	3255	X	3255	-0-	-0-	-0-	30	1	3115	2	N	100					265
							110	9									
07	3365	X	3365	-0-	-0-	-0-	31	1	3236	2	N	89	184	1			170
							98	9									
08	3241	X	3241	-0-	-0-	-0-	31	1	3133	2	N	70					240
							77	9									
09	3079	X	3079	-0-	-0-	-0-	30	1	2971	2	N	71	183	1			128
							78	9									
10	3103	X	3103	-0-	-0-	-0-	31	1	2995	2	N	70					198
							77	9									
11	2970	X	2908	-0-	-62	-0-	30	1	2799	2	N	72					270
							79	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15240	X	14178	-0-	-1062	-0-	620	1	13470	2	N	80	207	1			174
							88	9									
07	17236	X	11197	-0-	-6039	-0-	547	1	10595	2	N	50					224
							55	9									
08	17236	X	14089	-0-	-3147	-0-	532	1	13459	2	N	89					313
							98	9									
09	14760	X	12077	-0-	-2683	-0-	536	1	11468	2	N	66	183	1			196
							73	9									
10	14663	X	9753	-0-	-4910	-0-	420	1	9270	2	N	57					253
							63	9									
11	14190	X	11405	-0-	-2785	-0-	546	1	10793	2	N	60					313
							66	9									

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1121	N	1121	-0-	-0-	-0-	30	1	1066	2	N	23					235
							25	9									
07	1224	N	1224	-0-	-0-	-0-	31	1	1169	2	N	22					257
							24	9									
08	1218	N	1218	-0-	-0-	-0-	31	1	1154	2	N	30					287
							33	9									
09	1110	N	1102	-0-	-8	-0-	30	1	1066	2	N	5	187	1			105
							6	9									
10	1209	N	1032	-0-	-177	-0-	31	1	988	2	N	12					117
							13	9									
11	1170	N	1025	-0-	-145	-0-	30	1	977	2	N	16					133
							18	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2526	-0-	-264	-0-	30	1	2393	2	N	94	177	1			423
							103	9									
07	2635	N	2103	-0-	-532	-0-	29	1	2057	2	N	15					438
							17	9									
08	2792	N	2792	-0-	-0-	-0-	31	1	2665	2	N	87	183	1			342
							96	9									
09	2520	N	2454	-0-	-66	-0-	30	1	2390	2	N	31					373
							34	9									
10	2467	N	2467	-0-	-0-	-0-	31	1	2370	2	N	60					433
							66	9									
11	2700	N	2238	-0-	-462	-0-	30	1	2162	2	N	42	182	1			293
							46	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2862	N	2862	-0-	-0-	-0-	30	1	2686	2	N	133	183	1			163
							146	9									
07	3100	N	3135	-0-	35	35	30	1	3013	2	N	84					247
							92	9									
08	2852	N	2817	-0-	-35	-0-	31	1	2699	2	N	79	182	1			144
							87	9									
09	2850	N	2390	-0-	-460	-0-	29	1	2322	2	N	35					179
							39	9									
10	3069	X	2392	-0-	-677	-0-	31	1	2302	2	N	54					233
							59	9									
11	2970	X	1915	-0-	-1055	-0-	28	1	1842	2	N	41					274
							45	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	727	X	727	-0-	-0-	-0-	30	1	697	2	N	-0-			270
07	788	N	788	-0-	-0-	-0-	31	1	757	2	N	-0-			270
08	744	N	731	-0-	-13	-0-	31	1	700	2	N	-0-			270
09	720	N	680	-0-	-40	-0-	30	1	650	2	N	-0-			270
10	775	N	691	-0-	-84	-0-	31	1	660	2	N	-0-			270
11	720	N	648	-0-	-72	-0-	28	1	620	2	N	-0-			270

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

06	29070	X	24907	-0-	-4163	-0-	30	1	24434	2	N	403	380	1	358
							443	9							
07	26877	X	25347	-0-	-1530	-0-	31	1	24865	2	N	410	556	1	212
							451	9							
08	26226	X	24007	-0-	-2219	-0-	31	1	23573	2	N	366	195	1	383
							403	9							
09	24900	X	21806	-0-	-3094	-0-	30	1	21417	2	N	326	372	1	337
							359	9							
10	25730	X	18784	-0-	-6946	-0-	30	1	18407	2	N	315			652
							347	9							
11	24900	X	16949	-0-	-7951	-0-	30	1	16600	2	N	290	584	1	358
							319	9							

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

06	14790	X	14101	-0-	-689	-0-	30	1	13776	2	N	268	588	1	239
							295	9							
07	14973	X	14262	-0-	-711	-0-	31	1	13912	2	N	290	190	1	339
							319	9							
08	14973	X	13869	-0-	-1104	-0-	31	1	13573	2	N	241			580
							265	9							
09	14490	X	12683	-0-	-1807	-0-	30	1	12414	2	N	217	190	1	607
							239	9							
10	14570	X	11654	-0-	-2916	-0-	31	1	11407	2	N	196	386	1	417
							216	9							
11	14100	X	10224	-0-	-3876	-0-	30	1	10031	2	N	148			565
							163	9							

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

06	10260	X	8437	-0-	-1823	-0-	30	1	8140	2	N	243	377	1	251
							267	9							
07	10602	X	8143	-0-	-2459	-0-	29	1	7847	2	N	243	183	1	311
							267	9							
08	10602	X	8585	-0-	-2017	-0-	28	1	8300	2	N	234	183	1	362
							257	9							
09	10260	X	7575	-0-	-2685	-0-	30	1	7344	2	N	183			545
							201	9							
10	10602	X	7330	-0-	-3272	-0-	31	1	7070	2	N	208	368	1	385
							229	9							
11	8430	X	6899	-0-	-1531	-0-	30	1	6671	2	N	180	192	1	373
							198	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "90" WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13920	X	12732	-0-	-1188	-0-	29	1	12563	2	N	127	189	1			205
							140	9									
07	12367	X	12367	-0-	-0-	-0-	31	1	12198	2	N	125					330
							138	9									
08	12989	X	11423	-0-	-1566	-0-	28	1	11271	2	N	113	183	1			260
							124	9									
09	12720	X	10419	-0-	-2301	-0-	30	1	10277	2	N	102					362
							112	9									
10	13144	X	9717	-0-	-3427	-0-	31	1	9557	2	N	117	192	1			287
							129	9									
11	12720	X	8506	-0-	-4214	-0-	30	1	8349	2	N	115					402
							127	9									

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24601	X	8361	-0-	-16240	-0-	30	1	8096	2	N	214	182	1			319
							235	9									
07	9858	X	8888	-0-	-970	-0-	31	1	8619	2	N	216	184	1			351
							238	9									
08	9238	X	8690	-0-	-548	-0-	28	1	8427	2	N	214	182	1			383
							235	9									
09	8370	X	7519	-0-	-851	-0-	30	1	7305	2	N	167	185	1			365
							184	9									
10	8897	X	7340	-0-	-1557	-0-	31	1	7110	2	N	181	194	1			352
							199	9									
11	8610	X	6886	-0-	-1724	-0-	30	1	6654	2	N	184	193	1			343
							202	9									

CHRISTIE-TIPPS "77" WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24000	X	17734	-0-	-6266	-0-	30	1	17528	2	N	160	189	1			488
							176	9									
07	20801	X	17047	-0-	-3754	-0-	31	1	16828	2	N	171	187	1			472
							188	9									
08	20305	X	16197	-0-	-4108	-0-	31	1	15998	2	N	153					625
							168	9									
09	18540	X	15121	-0-	-3419	-0-	30	1	14929	2	N	147					772
							162	9									
10	18693	X	14676	-0-	-4017	-0-	31	1	14469	2	N	160					932
							176	9									
11	15900	X	13054	-0-	-2846	-0-	29	1	12916	2	N	99	383	1			648
							109	9									

QEP ENERGY COMPANY 684474
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1349	-0-	-241	-0-	21	1	1328	2	N	-0-					157
07	1643	N	1312	-0-	-331	-0-	21	1	1291	2	N	-0-					157
08	1550	N	1292	-0-	-258	-0-	21	1	1271	2	N	-0-					157
09	1350	N	1098	-0-	-252	-0-	21	1	1077	2	N	-0-					157
*10	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					157
*11	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					157

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	132	-0-	-18	-0-	21	1	111	2	N	-0-					254
07	124	N	121	-0-	-3	-0-	21	1	100	2	N	-0-					254
08	155	N	119	-0-	-36	-0-	21	1	98	2	N	-0-					254
09	120	N	103	-0-	-17	-0-	21	1	82	2	N	-0-					254
*10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					254
11	120	N	89	-0-	-31	-0-	89	2			N	-0-					254

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2034	-0-	-216	-0-	41	1	1993	2	N	-0-					305
07	2232	N	2149	-0-	-83	-0-	41	1	2085	2	N	21					326
							23	9									
08	2325	N	2214	-0-	-111	-0-	41	1	2053	2	N	109	157	1			278
							120	9									
09	2040	N	1958	-0-	-82	-0-	41	1	1823	2	N	85					363
							94	9									
*10	3100	N	3665	-0-	565	565	3580	2	85	9	N	77	180	1			260
*11	2545	N	1980	-0-	-565	-0-	1914	2	66	9	N	60	180	1			140

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4858	-0-	1858	4633	41	1	4760	2	N	52	174	1			172
							57	9									
07	3100	N	3835	-0-	735	5368	41	1	3772	2	N	20					192
							22	9									
08	9419	X	4051	-0-	-5368	-0-	41	1	3911	2	N	90	167	1			115
							99	9									
09	3219	X	3219	-0-	-0-	-0-	41	1	3148	2	N	27					142
							30	9									
*10	4952	X	4952	-0-	-0-	-0-	4873	2	79	9	N	72					214
*11	2694	X	2694	-0-	-0-	-0-	2636	2	58	9	N	53					267

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	262	N	262	-0-	-0-	-0-	41	1	221	2	N	-0-					229
07	239	N	239	-0-	-0-	-0-	41	1	198	2	N	-0-					229
08	310	N	237	-0-	-73	-0-	41	1	196	2	N	-0-					229
09	270	N	207	-0-	-63	-0-	41	1	166	2	N	-0-					229
*10	316	N	316	-0-	-0-	-0-	316	2			N	-0-					229
11	240	N	167	-0-	-73	-0-	167	2			N	-0-					229

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1682	N	1682	-0-	-0-	-0-	21	1	1661	2	N	-0-					149
07	1709	N	1709	-0-	-0-	-0-	21	1	1688	2	N	-0-					149
08	1586	N	1586	-0-	-0-	-0-	21	1	1565	2	N	-0-					149
09	1680	N	1347	-0-	-333	-0-	21	1	1325	2	N	1					150
							1	9									
*10	2363	N	2363	-0-	-0-	-0-	2322	2	41	9	N	37					192
11	1530	N	1333	-0-	-197	-0-	1333	2			N	-0-					192

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	-0-	21	1	117	2	N	-0-					246
07	124	N	100	-0-	-24	-0-	21	1	79	2	N	-0-					246
08	155	N	89	-0-	-66	-0-	21	1	68	2	N	-0-					246
09	150	N	86	-0-	-64	-0-	21	1	62	2	N	3					249
							3	9									
*10	762	N	762	-0-	-0-	-0-	673	1	89	2	N	-0-					249
*11	710	N	710	-0-	-0-	-0-	652	1	58	2	N	-0-					249

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1057	N	1057	-0-	-0-	-0-	41	1	996	2	N	18					142
							20	9									
07	1736	N	863	-0-	-873	-0-	41	1	794	2	N	25					167
							28	9									
08	1333	N	756	-0-	-577	-0-	41	1	685	2	N	27					194
							30	9									
09	1050	N	799	-0-	-251	-0-	41	1	663	2	N	86	178	1			102
							95	9									
*10	1428	N	1428	-0-	-0-	-0-	1341	2	87	9	N	79					184
*11	803	N	803	-0-	-0-	-0-	772	2	31	9	N	28					212

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

06	30	N	21	-0-	-9	-0-	21	1			N	-0-					172
07	31	N	21	-0-	-10	-0-	21	1			N	-0-					172
08	31	N	21	-0-	-10	-0-	21	1			N	-0-					172
09	30	N	21	-0-	-9	-0-	21	1			N	-0-					172
10	31	N	-0-	-0-	-31	-0-					N	-0-					172
11	30	N	-0-	-0-	-30	-0-					N	-0-					172

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

06	30	N	27	-0-	-3	-0-	21	1	6	2	N	-0-					87
07	31	N	31	-0-	-0-	-0-	21	1	10	2	N	-0-					87
08	31	N	23	-0-	-8	-0-	21	1	2	2	N	-0-					87
09	30	N	23	-0-	-7	-0-	21	1	2	9	N	2					89
10	31	N	8	-0-	-23	-0-	8	2			N	-0-					89
11	30	N	9	-0-	-21	-0-	9	2			N	-0-					89

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

06	630	N	630	-0-	-0-	-0-	60	1	570	2	N	-0-					115
07	744	N	744	-0-	-0-	-0-	60	1	585	2	N	90					205
							99	9									
08	648	N	648	-0-	-0-	-0-	60	1	555	2	N	30	168	1			67
							33	9									
09	642	N	642	-0-	-0-	-0-	60	1	503	2	N	72					139
							79	9									
*10	1627	N	1627	-0-	-0-	-0-	1047	1	552	2	N	25					164
							28	9									
*11	1602	N	1602	-0-	-0-	-0-	1014	1	588	2	N	-0-					164

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

06	837	N	837	-0-	-0-	-0-	21	1	724	2	N	84	168	1			139
							92	9									
07	852	N	852	-0-	-0-	-0-	21	1	736	2	N	86					225
							95	9									
08	1268	N	1268	-0-	-0-	-0-	21	1	1117	2	N	118	179	1			164
							130	9									
09	780	N	85	-0-	-695	-0-	21	1	64	9	N	58					222
10	806	N	640	-0-	-166	-0-	566	2	74	9	N	67	170	1			119
*11	934	N	934	-0-	-0-	-0-	851	2	83	9	N	75					194

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					231
07	1787	N	1787	-0-	-0-	-0-	1781	2	6	9	N	5					236
08	1568	N	1568	-0-	-0-	-0-	1550	2	18	9	N	16	170	1			82
09	1278	N	1278	-0-	-0-	-0-	1246	2	32	9	N	29					111
10	1079	N	1079	-0-	-0-	-0-	1046	2	33	9	N	30					141
11	810	N	148	-0-	-662	-0-	142	2	6	9	N	5					146

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	510	-0-	510	14604	509	2	1	9	N	1					205
07	0	Z	935	-0-	935	15539	861	2	74	9	N	67	184	1			88
08	0	Z	594	-0-	594	16133	591	2	3	9	N	3					91
09	0	W	529	-0-	529	16662	507	2	22	9	N	20					111
10	0	W	463	-0-	463	17125	435	2	28	9	N	25					136
11	0	W	384	-0-	384	17509	384	2			N	-0-					136

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2151	X	2151	-0-	-0-	-0-	2151	2			N	-0-					238
07	2253	X	2253	-0-	-0-	-0-	2253	2			N	-0-					238
08	2263	X	2213	-0-	-50	-0-	2213	2			N	-0-					238
09	2190	X	2079	-0-	-111	-0-	2079	2			N	-0-					238
10	2263	X	2078	-0-	-185	-0-	2070	2	8	9	N	7					245
11	2130	N	1964	-0-	-166	-0-	1951	2	13	9	N	12	200	1			57

SAMSON LONE STAR, LLC 744737
CB WELL #: 1069 RRCID -> 218976 COMPL. DATE 02/01/2007 TOTAL DEPTH 11250 PERF. 9536 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAKOMA E & P, LLC 844133
N MCMORDIE 125 WELL #: 2 RRCID -> 257581 COMPL. DATE 06/15/2010 TOTAL DEPTH 10210 PERF. 9550 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1296	-0-	-144	-0-	154	1	1130	3	N	11					118
							12	9									
07	1395	N	1357	-0-	-38	-0-	160	1	1176	3	N	19					137
							21	9									
08	3100	N	27042	-0-	23942	23942	1829	1	13411	3	N	10729	10032	1			834
							11802	9									
09	3000	N	47180	-0-	44180	68122	3732	1	27366	3	N	14620	14255	1			1199
							16082	9									
10	3100	N	37390	-0-	34290	102412	2460	1	18038	3	N	15356	15446	1			1109
							16892	9									
*11	127876	X	25464	-0-	-102412	-0-	1839	1	9249	3	N	13069	12876	1			1302
							14376	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
E MCMORDIE 125 WELL #: 3 RRCID -> 267169 COMPL. DATE 09/08/2011 TOTAL DEPTH 10067 PERF. 9696 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	764	-0-	-1516	-0-	76	1	537	3	N	119					372
							20	5	131	9							
07	1488	X	926	-0-	-562	-0-	82	1	453	3	N	217	177	1			412
							152	5	239	9							
08	775	X	566	-0-	-209	-0-	48	1	136	3	N	148	361	1			199
							219	5	163	9							
09	750	X	216	-0-	-534	-0-	115	5	101	9	N	92					291
10	930	X	175	-0-	-755	-0-	80	5	95	9	N	86					377
11	540	N	442	-0-	-98	-0-	40	1	54	3	N	101	171	1			307
							237	5	111	9							

N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	1204	-0-	1204	37609	135	1	989	3	N	73	189	1			129
							80	9									
07	38923	X	1314	-0-	-37609	-0-	149	1	1090	3	N	68					197
							75	9									
08	1829	X	1275	-0-	-554	-0-	144	1	1057	3	N	67					264
							74	9									
09	1440	X	1195	-0-	-245	-0-	136	1	995	3	N	58	172	1			150
							64	9									
10	1488	X	1194	-0-	-294	-0-	131	1	964	3	N	90					240
							99	9									
11	1230	N	1048	-0-	-182	-0-	117	1	856	3	N	68	175	1			133
							75	9									

MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 09/05/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	17643	-0-	17643	308856	1757	1	15811	3	N	68	193	1			170
							75	9									
07	0	W	18033	-0-	18033	326889	1792	1	16123	3	N	107					277
							118	9									
08	0	W	16621	-0-	16621	343510	1651	1	14863	3	N	97	191	1			183
							107	9									
09	357684	X	14174	-0-	-343510	-0-	1408	1	12667	3	N	90					273
							99	9									
10	20553	X	13066	-0-	-7487	-0-	1298	1	11685	3	N	75					348
							83	9									
11	17640	X	15417	-0-	-2223	-0-	1530	1	13765	3	N	111	189	1			270
							122	9									

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 91 WELL #: 1 RRCID -> 225105 COMPL. DATE 12/06/2006 TOTAL DEPTH 9895 PERF. 9412 - 9707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	120	-0-	-1080	-0-	14	1	103	3	N	3					233
							3	9									
07	1209	N	-0-	-0-	-1209	-0-					N	-0-					233
08	1209	N	-0-	-0-	-1209	-0-					N	-0-					233
09	120	N	-0-	-0-	-120	-0-					N	-0-					233
10	0	N	-0-	-0-	-0-	-0-					N	-0-	185	1			48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48

MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 09/05/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1604	-0-	-406	-0-	192	1	1412	3	N	-0-	193	1			54
07	1891	N	1648	-0-	-243	-0-	198	1	1450	3	N	-0-					54
08	1736	N	1485	-0-	-251	-0-	178	1	1307	3	N	-0-					54
09	1590	N	1243	-0-	-347	-0-	149	1	1094	3	N	-0-					54
10	1643	N	1354	-0-	-289	-0-	162	1	1192	3	N	-0-					54
11	1440	N	1301	-0-	-139	-0-	156	1	1145	3	N	-0-					54

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1984	-0-	-56	-0-	176	1	1775	3	N	30	180	1			92
							33	9									
07	2095	N	2095	-0-	-0-	-0-	185	1	1865	3	N	41					133
							45	9									
08	2077	N	2036	-0-	-41	-0-	181	1	1833	3	N	20					153
							22	9									
09	1980	N	1878	-0-	-102	-0-	165	1	1674	3	N	35					188
							39	9									
10	2108	N	1857	-0-	-251	-0-	163	1	1651	3	N	39					227
							43	9									
11	1980	N	1681	-0-	-299	-0-	150	1	1509	3	N	20					247
							22	9									

MCMORDIE 90 WELL #: 2 RRCID -> 235840 COMPL. DATE 02/15/2008 TOTAL DEPTH 9430 PERF. 9186 - 9327

06	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					183
07	62	N	22	-0-	-40	-0-	3	1	19	3	N	-0-					183
08	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					183
09	30	N	-0-	-0-	-30	-0-					N	-0-					183
10	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-					183
*11	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					183

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

06	1500	N	1466	-0-	-34	-0-	173	1	1265	3	N	25					183
							28	9									
07	1519	N	1501	-0-	-18	-0-	177	1	1300	3	N	22					205
							24	9									
08	1581	N	1422	-0-	-159	-0-	170	1	1244	3	N	7					212
							8	9									
09	1470	N	1334	-0-	-136	-0-	160	1	1174	3	N	-0-					212
10	1488	N	1469	-0-	-19	-0-	170	1	1248	3	N	46					258
							51	9									
*11	1395	N	1395	-0-	-0-	-0-	165	1	1213	3	N	15					273
							17	9									

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

06	503	N	503	-0-	-0-	-0-	60	1	443	3	N	-0-					117
07	899	N	386	-0-	-513	-0-	46	1	340	3	N	-0-					117
08	651	N	593	-0-	-58	-0-	71	1	522	3	N	-0-					117
09	510	N	254	-0-	-256	-0-	30	1	224	3	N	-0-					117
10	516	N	516	-0-	-0-	-0-	62	1	454	3	N	-0-					117
11	570	N	403	-0-	-167	-0-	48	1	355	3	N	-0-					117

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

06	1380	N	1013	-0-	-367	-0-	119	1	875	3	N	17					225
							19	9									
07	1633	N	1633	-0-	-0-	-0-	192	1	1405	3	N	33	190	1			68
							36	9									
08	1209	N	911	-0-	-298	-0-	108	1	790	3	N	12					80
							13	9									
09	1602	N	1602	-0-	-0-	-0-	189	1	1385	3	N	25					105
							28	9									
10	1643	N	806	-0-	-837	-0-	94	1	688	3	N	22					127
							24	9									
*11	1063	N	1063	-0-	-0-	-0-	126	1	925	3	N	11					138
							12	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3114	X	3114	-0-	-0-	-0-	359	1	2631	3	N	113	190	1			115
							124	9									
07	3162	X	3162	-0-	-0-	-0-	365	1	2679	3	N	107					222
							118	9									
08	3089	X	3089	-0-	-0-	-0-	357	1	2621	3	N	101	186	1			137
							111	9									
09	2929	X	2929	-0-	-0-	-0-	340	1	2490	3	N	90					227
							99	9									
10	3069	X	3069	-0-	-0-	-0-	358	1	2623	3	N	80					307
							88	9									
*11	2979	X	2979	-0-	-0-	-0-	342	1	2507	3	N	118	189	1			236
							130	9									

MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 08/04/2008 TOTAL DEPTH N/A PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	1642	-0-	-998	-0-	193	1	1412	3	N	34					237
							37	9									
07	2511	X	1672	-0-	-839	-0-	197	1	1447	3	N	25	184	1			78
							28	9									
08	1691	N	1691	-0-	-0-	-0-	201	1	1473	3	N	15					93
							17	9									
09	1738	N	1738	-0-	-0-	-0-	204	1	1493	3	N	37					130
							41	9									
10	1899	N	1899	-0-	-0-	-0-	225	1	1654	3	N	18					148
							20	9									
11	1650	N	1576	-0-	-74	-0-	188	1	1377	3	N	10					158
							11	9									

MCMORDIE 91 WELL #: 3 RRCID -> 244474 COMPL. DATE 10/28/2008 TOTAL DEPTH 9840 PERF. 9198 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	1	1	6	3	N	5					135
							6	9									
07	18	N	18	-0-	-0-	-0-	1	1	6	3	N	10					145
							11	9									
08	15	N	8	-0-	-7	-0-	5	3	3	9	N	3					148
09	23	N	23	-0-	-0-	-0-	1	1	5	3	N	15					163
							17	9									
10	31	N	12	-0-	-19	-0-	4	3	8	9	N	7					170
11	8	N	3	-0-	-5	-0-	3	3			N	-0-					170

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6480	X	5523	-0-	-957	-0-	654	1	4793	3	N	69	193	1			148
							76	9									
07	6696	X	5864	-0-	-832	-0-	688	1	5047	3	N	117					265
							129	9									
08	6696	X	5629	-0-	-1067	-0-	663	1	4858	3	N	98	181	1			182
							108	9									
09	5820	X	5155	-0-	-665	-0-	605	1	4434	3	N	105					287
							116	9									
10	6014	X	5656	-0-	-358	-0-	665	1	4877	3	N	104	201	1			190
							114	9									
11	5670	X	5298	-0-	-372	-0-	620	1	4543	3	N	123	186	1			127
							135	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 90 WELL #: 4 RRCID -> 249392 COMPL. DATE 03/06/2009 TOTAL DEPTH 9665 PERF. 8846 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	936	-0-		-144	-0-	112	1	822	3	N	2					182
								2	9									
07	1205	N	1205	-0-		-0-	-0-	141	1	1030	3	N	31					213
								34	9									
08	1105	N	1105	-0-		-0-	-0-	130	1	951	3	N	22					235
								24	9									
09	1031	N	1031	-0-		-0-	-0-	118	1	869	3	N	40					275
								44	9									
10	1209	N	988	-0-		-221	-0-	118	1	867	3	N	3					278
								3	9									
11	1080	N	369	-0-		-711	-0-	44	1	325	3	N	-0-					278

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1724	-0-		-286	-0-	191	1	1397	3	N	124	191	1			67
								136	9									
07	1953	N	1751	-0-		-202	-0-	194	1	1422	3	N	123					190
								135	9									
08	1922	N	1752	-0-		-170	-0-	193	1	1415	3	N	131	178	1			143
								144	9									
09	1710	N	1560	-0-		-150	-0-	170	1	1247	3	N	130					273
								143	9									
10	1736	N	1469	-0-		-267	-0-	165	1	1206	3	N	89	179	1			183
								98	9									
11	1710	N	1651	-0-		-59	-0-	180	1	1320	3	N	137					320
								151	9									

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2617	-0-		-113	-0-	309	1	2267	3	N	37					167
								41	9									
07	2821	X	2679	-0-		-142	-0-	313	1	2297	3	N	63					230
								69	9									
08	2821	X	2628	-0-		-193	-0-	307	1	2253	3	N	62	181	1			111
								68	9									
09	2730	X	2490	-0-		-240	-0-	292	1	2145	3	N	48					159
								53	9									
10	2821	X	2573	-0-		-248	-0-	300	1	2201	3	N	65					224
								72	9									
11	2610	X	2417	-0-		-193	-0-	286	1	2099	3	N	29					253
								32	9									

MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1811	N	1811	-0-		-0-	-0-	156	1	1569	3	N	78	194	1			161
								86	9									
07	1876	N	1876	-0-		-0-	-0-	159	1	1609	3	N	98					259
								108	9									
08	1798	N	1735	-0-		-63	-0-	151	1	1529	3	N	50	186	1			123
								55	9									
09	1740	N	1673	-0-		-67	-0-	142	1	1441	3	N	82					205
								90	9									
10	1798	N	1583	-0-		-215	-0-	138	1	1395	3	N	45					250
								50	9									
11	1680	N	1416	-0-		-264	-0-	123	1	1246	3	N	43					293
								47	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1644	N	1644	-0-	-0-	-0-	1608	2	36	9	N	33					225
07	1455	N	1455	-0-	-0-	-0-	1422	2	33	9	N	30					255
08	1384	N	1384	-0-	-0-	-0-	1358	2	26	9	N	24					279
09	1650	N	927	-0-	-723	-0-	921	2	6	9	N	5	174	1			110
10	1457	N	886	-0-	-571	-0-	880	2	6	9	N	5					115
*11	1548	N	1548	-0-	-0-	-0-	1531	2	17	9	N	15					130

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

06	1410	N	958	-0-	-452	-0-	958	2			N	-0-					-0-
07	1302	N	874	-0-	-428	-0-	874	2			N	-0-					-0-
08	1085	N	1000	-0-	-85	-0-	1000	2			N	-0-					-0-
09	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
*10	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
*11	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		489	-0-	489	489	489	2			N	-0-					-0-
08	14B2 EXT		669	-0-	669	1158	661	2	8	9	N	7					7
09	0	W	464	-0-	464	1622	463	2	1	9	N	1					8
*10	1997	X	375	-0-	-1622	-0-	375	2			N	-0-					8
11	660	N	373	-0-	-287	-0-	367	2	6	9	N	5					13

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

06	2516	X	2516	-0-	-0-	-0-	2493	2	23	9	N	21					264
07	2635	N	2635	-0-	-0-	-0-	2615	2	20	9	N	18					282
08	2536	N	2536	-0-	-0-	-0-	2518	2	18	9	N	16	194	1			104
09	2110	N	2110	-0-	-0-	-0-	2088	2	22	9	N	20					124
*10	2312	N	2312	-0-	-0-	-0-	2288	2	24	9	N	22					146
*11	1859	N	1859	-0-	-0-	-0-	1840	2	19	9	N	17					163

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

06	840	N	283	-0-	-557	-0-	283	2			N	-0-					38
07	620	N	426	-0-	-194	-0-	426	2			N	-0-					38
08	400	N	400	-0-	-0-	-0-	396	2	4	9	N	4					42
09	411	N	411	-0-	-0-	-0-	411	2			N	-0-					42
*10	458	N	458	-0-	-0-	-0-	458	2			N	-0-					42
*11	358	X	358	-0-	-0-	-0-	355	2	3	9	N	3					45

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

06	1656	N	1656	-0-	-0-	-0-	1580	2	76	9	N	69	192	1			232
07	1802	N	1802	-0-	-0-	-0-	1739	2	63	9	N	57					289
08	1775	N	1775	-0-	-0-	-0-	1680	2	95	9	N	86	193	1			182
09	1650	N	1551	-0-	-99	-0-	1485	2	66	9	N	60					242
*10	2095	N	2095	-0-	-0-	-0-	1982	2	113	9	N	103					345
11	1650	N	1459	-0-	-191	-0-	1374	2	85	9	N	77	190	1			232

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

06	498	N	498	-0-	-0-	-0-	465	2	33	9	N	30	177	1			169
07	407	N	407	-0-	-0-	-0-	322	2	85	9	N	77					246
08	403	N	387	-0-	-16	-0-	343	2	44	9	N	40					286
09	510	N	246	-0-	-264	-0-	225	2	21	9	N	19	178	1			127
10	403	N	75	-0-	-328	-0-	61	2	14	9	N	13					140
11	360	N	324	-0-	-36	-0-	261	2	63	9	N	57					197

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	1795	-0-	-575	-0-	1732	2	63	9	N	57					315
07	2263	N	1915	-0-	-348	-0-	1854	2	61	9	N	55	192	1			178
08	2046	N	1876	-0-	-170	-0-	1814	2	62	9	N	56					234
09	1800	N	1685	-0-	-115	-0-	1641	2	44	9	N	40					274
10	1922	N	1909	-0-	-13	-0-	1881	2	28	9	N	25					299
*11	1968	N	1968	-0-	-0-	-0-	1955	2	13	9	N	12					311

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1872	N	1872	-0-	-0-	-0-	1844	2	28	9	N	25					202
07	2068	N	2068	-0-	-0-	-0-	2033	2	35	9	N	32					234
08	1785	N	1785	-0-	-0-	-0-	1773	2	12	9	N	11	178	1			67
09	1764	N	1764	-0-	-0-	-0-	1738	2	26	9	N	24					91
*10	1986	N	1986	-0-	-0-	-0-	1950	2	36	9	N	33					124
*11	1896	N	1896	-0-	-0-	-0-	1870	2	26	9	N	24					148

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1127	-0-	-223	-0-	1059	2	68	9	N	62					370
07	1209	N	1145	-0-	-64	-0-	1127	2	18	9	N	16	191	1			195
08	1245	N	1245	-0-	-0-	-0-	1118	2	127	9	N	115					310
*09	1140	N	702	-0-	-438	-0-	649	2	53	9	N	48					358
*10	1147	N	-0-	-0-	-1147	-0-					N	-0-	189	1			169
*11	1200	N	-0-	-0-	-1200	-0-					N	-0-					169

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1214	-0-	-136	-0-	1197	2	17	9	N	15	188	1			90
07	1364	N	1364	-0-	-0-	-0-	1361	2	3	9	N	3					93
08	1457	N	1457	-0-	-0-	-0-	1438	2	19	9	N	17					110
09	1346	N	1346	-0-	-0-	-0-	1332	2	14	9	N	13					123
*10	1389	N	1389	-0-	-0-	-0-	1372	2	17	9	N	15					138
11	1410	N	1264	-0-	-146	-0-	1247	2	17	9	N	15					153

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2035	N	2035	-0-	-0-	-0-	1974	2	61	9	N	55					442
07	2227	N	2227	-0-	-0-	-0-	2177	2	50	9	N	45	194	1			293
08	2241	N	2241	-0-	-0-	-0-	2164	2	77	9	N	70	195	1			168
09	1773	N	1773	-0-	-0-	-0-	1701	2	72	9	N	65					233
*10	3100	N	3533	-0-	433	433	2295	2	1238	9	N	1125	978	1			380
*11	2524	N	2091	-0-	-433	-0-	1849	2	242	9	N	220	195	1			405

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1188	-0-	-192	-0-	1164	2	24	9	N	22					175
07	1271	N	1255	-0-	-16	-0-	1230	2	25	9	N	23					198
08	1298	N	1298	-0-	-0-	-0-	1268	2	30	9	N	27					225
09	1247	N	1247	-0-	-0-	-0-	1223	2	24	9	N	22					247
*10	1528	N	1528	-0-	-0-	-0-	1500	2	28	9	N	25					272
11	1260	N	1213	-0-	-47	-0-	1196	2	17	9	N	15					287

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

06	17700	X	14750	-0-	-2950	-0-	14588	2	162	9	N	147					404
07	17825	X	15815	-0-	-2010	-0-	15628	2	187	9	N	170	191	1			383
08	17825	X	15131	-0-	-2694	-0-	14947	2	184	9	N	167	187	1			363
09	17250	X	14163	-0-	-3087	-0-	13987	2	176	9	N	160					523
10	15872	X	15048	-0-	-824	-0-	14876	2	172	9	N	156	394	1			285
11	15300	X	12221	-0-	-3079	-0-	12114	2	107	9	N	97					382

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

06	3260	X	3260	-0-	-0-	-0-	68	1	3060	3	N	119	190	1			-0-
							1	4	131	9							
07	3588	X	3588	-0-	-0-	-0-	68	1	3456	3	N	57					57
							1	4	63	9							
08	3317	X	3068	-0-	-249	-0-	67	1	2966	3	N	30					87
							2	4	33	9							
09	3270	X	2694	-0-	-576	-0-	60	1	2565	3	N	61					148
							2	4	67	9							
*10	3596	X	2719	-0-	-877	-0-	58	1	2596	3	N	57	121	1			84
							2	4	63	9							
11	3480	X	2287	-0-	-1193	-0-	47	1	2154	3	N	77					161
							1	4	85	9							

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

06	1920	N	-0-	-0-	-1920	-0-					N	-0-					66
07	1457	N	-0-	-0-	-1457	-0-					N	-0-					66
08	0	N	-0-	-0-	-0-	-0-					N	-0-					66
09	0	N	-0-	-0-	-0-	-0-					N	-0-					66
10	0	N	-0-	-0-	-0-	-0-					N	-0-					66
11	0	N	-0-	-0-	-0-	-0-					N	-0-					66

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF. 10230 - 11754

06	50070	X	46459	-0-	-3611	-0-	45557	2	902	9	N	820	782	1			598
07	51739	X	47228	-0-	-4511	-0-	46334	2	894	9	N	813	580	1			831
08	0	W	46153	-0-	46153	46153	45283	2	870	9	N	791	777	1			845
09	0	W	39739	-0-	39739	85892	39025	2	714	9	N	649	969	1			525
*10	0	W	36970	-0-	36970	122862	36446	2	524	9	N	476	573	1			428
*11	0	W	38466	-0-	38466	161328	37778	2	688	9	N	625	393	1			660

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. 945581
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					78
07	0	N	-0-	-0-	-0-	-0-					N	-0-	78	7			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
QUANTUM RESOURCES MANAGEMENT,LLC 684554
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2045	N	2045	-0-	-0-	-0-	2022	2	23	9	N	21	101	1			15
*06	1800	N	1590	-0-	-210	-0-	1590	2			N	-0-					15
*07	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					15
*08	2077	N	1735	-0-	-342	-0-	1735	2			N	-0-					15
*09	1620	N	1445	-0-	-175	-0-	1445	2			N	-0-					15
*10	1953	N	1147	-0-	-806	-0-	1147	2			N	-0-	6	5			9
11	1680	N	1111	-0-	-569	-0-	1111	2			N	-0-					9

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WESTWIND OIL AND GAS INC. 912975
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
07	310	N	210	-0-	-100	-0-	210	2			N	-0-					-0-
08	279	N	222	-0-	-57	-0-	222	2			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
11	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1713	N	1713	-0-	-0-	-0-	10 6	1 9	1697	2	N	5					148
07	1798	N	1757	-0-	-41	-0-	10 3	1 9	1744	2	N	3					151
08	1809	N	1809	-0-	-0-	-0-	10 6	1 9	1793	2	N	5					156
09	1761	N	1761	-0-	-0-	-0-	10 4	1 9	1747	2	N	4					160
10	1767	N	1756	-0-	-11	-0-	10 1	1 9	1745	2	N	1					161
11	1740	N	1560	-0-	-180	-0-	10 4	1 9	1546	2	N	4					165

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	852	-0-	-138	-0-	141	1	711	2	N	-0-					-0-
07	951	N	951	-0-	-0-	-0-	157	1	794	2	N	-0-					-0-
08	930	N	699	-0-	-231	-0-	699	2			N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1179	-0-	-21	-0-	195	1	984	2	N	-0-					-0-
07	1209	N	1195	-0-	-14	-0-	198	1	997	2	N	-0-					-0-
08	1240	N	890	-0-	-350	-0-	890	2			N	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1593	N	1593	-0-	-0-	-0-	264	1	1329	2	N	-0-					-0-
07	1643	N	1604	-0-	-39	-0-	265	1	1339	2	N	-0-					-0-
08	1736	N	1262	-0-	-474	-0-	1262	2			N	-0-					-0-
09	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-
10	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 2 RRCID -> 182435 COMPL. DATE 08/17/2000 TOTAL DEPTH 6950 PERF. 3053 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
07	1147	N	1039	-0-	-108	-0-	1039	2			N	-0-					-0-
08	1116	N	1042	-0-	-74	-0-	1042	2			N	-0-					-0-
09	1050	N	988	-0-	-62	-0-	988	2			N	-0-					-0-
10	1054	N	929	-0-	-125	-0-	929	2			N	-0-					-0-
11	1020	N	732	-0-	-288	-0-	732	2			N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1820	-0-	-100	-0-	1820	2			N	-0-					-0-
07	1953	N	1865	-0-	-88	-0-	1865	2			N	-0-					-0-
08	1922	N	1798	-0-	-124	-0-	1798	2			N	-0-					-0-
09	1830	N	1697	-0-	-133	-0-	1697	2			N	-0-					-0-
10	1860	N	1672	-0-	-188	-0-	1672	2			N	-0-					-0-
11	1740	N	1607	-0-	-133	-0-	1607	2			N	-0-					-0-

FOWLSTON WELL #: 2186 RRCID -> 213931 COMPL. DATE 11/03/2005 TOTAL DEPTH 6825 PERF. 2842 - 2862

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

06	1170	N	936	-0-	-234	-0-	130	1	806	2	N	-0-					-0-
07	1085	N	953	-0-	-132	-0-	130	1	823	2	N	-0-					-0-
08	1023	N	924	-0-	-99	-0-	130	1	794	2	N	-0-					-0-
09	1096	N	1096	-0-	-0-	-0-	130	1	966	2	N	-0-					-0-
10	1268	N	1268	-0-	-0-	-0-	130	1	1138	2	N	-0-					-0-
11	900	N	682	-0-	-218	-0-	130	1	552	2	N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

06	180	#	47	-0-	-133	-0-	47	3			N	-0-					41
07	715	R	715	-0-	-0-	-0-	715	3			N	-0-					41
08	651	#	524	-0-	-127	-0-	524	3			N	-0-					41
09	630	#	507	-0-	-123	-0-	507	3			N	-0-					41
10	713	#	312	-0-	-401	-0-	312	3			N	-0-					41
11	690	#	-0-	-0-	-690	-0-					N	-0-					41

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

06	1230	#	853	-0-	-377	-0-	853	3			N	-0-					97
07	1271	#	802	-0-	-469	-0-	802	3			N	-0-					97
08	1085	#	820	-0-	-265	-0-	820	3			N	-0-					97
09	1050	#	781	-0-	-269	-0-	781	3			N	-0-					97
10	1085	#	758	-0-	-327	-0-	758	3			N	-0-					97
11	840	#	674	-0-	-166	-0-	671	3	3	9	N	3					100

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

06	576	R	576	-0-	-0-	-0-	574	2	2	9	N	2					204
07	1256	R	1256	-0-	-0-	-0-	1254	2	2	9	N	2					206
08	744	#	665	-0-	-79	-0-	665	2			N	-0-					206
09	720	#	422	-0-	-298	-0-	422	2			N	-0-					206
10	1335	R	1335	-0-	-0-	-0-	1334	2	1	9	N	1					207
11	1230	#	1115	-0-	-115	-0-	1114	2	1	9	N	1					208

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					34
07	0	#	-0-	-0-	-0-	-0-					N	-0-					34
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					34
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34

CONOCOPHILLIPS COMPANY 172232
ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

06	1830	#	1599	-0-	-231	-0-	1599	3			N	-0-					-0-
07	1798	#	1409	-0-	-389	-0-	1409	3			N	-0-					-0-
08	1829	#	1067	-0-	-762	-0-	1067	3			N	-0-					-0-
09	1874	R	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
10	1829	#	1806	-0-	-23	-0-	1806	3			N	-0-					-0-
*11	1712	R	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

06	2430	#	2293	-0-	-137	-0-	2293	3			N	-0-					122
07	2511	#	2362	-0-	-149	-0-	2362	3			N	-0-					122
08	2511	#	2321	-0-	-190	-0-	2321	3			N	-0-					122
09	2400	#	2098	-0-	-302	-0-	2098	3			N	-0-					122
10	2387	R	2387	-0-	-0-	-0-	2323	3	64	9	N	58					180
11	2280	#	2127	-0-	-153	-0-	2127	3			N	-0-					180

SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

06	3	#	2	-0-	-1	-0-	2	3			N	-0-					15
07	4	#	-0-	-0-	-4	-0-					N	-0-					15
08	4	#	3	-0-	-1	-0-	3	3			N	-0-					15
09	4	#	-0-	-0-	-4	-0-					N	-0-					15
10	2	#	-0-	-0-	-2	-0-					N	-0-					15
11	3	#	-0-	-0-	-3	-0-					N	-0-					15

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

06	2340	#	2238	-0-	-102	-0-	2238	2			N	-0-					33
07	2274	R	2274	-0-	-0-	-0-	2274	2			N	-0-					33
08	2212	R	2212	-0-	-0-	-0-	2212	2			N	-0-					33
09	2490	#	2107	-0-	-383	-0-	2107	2			N	-0-					33
10	2573	#	2159	-0-	-414	-0-	2159	2			N	-0-					33
11	2250	#	NO RPT	-0-	-2250	-0-					N	NO RPT					33

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	#	2464	-0-	-236	-0-	2464	2			N	-0-					52
07	2790	#	2510	-0-	-280	-0-	2510	2			N	-0-					52
08	2542	#	2468	-0-	-74	-0-	2468	2			N	-0-					52
09	2640	#	2392	-0-	-248	-0-	2392	2			N	-0-					52
10	2728	#	2448	-0-	-280	-0-	2448	2			N	-0-					52
11	2460	#	NO RPT	-0-	-2460	-0-					N	NO RPT					52

CRAWLEY PETROLEUM CORPORATION 186937
BAYLESS WELL #: 1 RRCID -> 070840 COMPL. DATE 02/10/1977 TOTAL DEPTH 7009 PERF. 6876 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	708	R	708	-0-	-0-	-0-	708	2			N	-0-					69
07	687	R	687	-0-	-0-	-0-	687	2			N	-0-					69
08	682	#	529	-0-	-153	-0-	529	2			N	-0-					69
09	720	#	455	-0-	-265	-0-	455	2			N	-0-					69
10	744	#	NO RPT	-0-	-744	-0-					N	NO RPT					69
11	720	#	599	-0-	-121	-0-	599	2			N	-0-					69

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	#	1510	-0-	-80	-0-	30	1	1480	2	N	-0-					-0-
07	1643	#	835	-0-	-808	-0-	169	1	666	2	N	-0-					-0-
08	1643	#	782	-0-	-861	-0-	33	1	749	2	N	-0-					-0-
09	1530	#	1367	-0-	-163	-0-	30	1	1337	2	N	-0-					-0-
10	1649	R	1649	-0-	-0-	-0-	31	1	1618	2	N	-0-					-0-
11	1500	#	865	-0-	-635	-0-	30	1	835	2	N	-0-					-0-

ETLING "8" WELL #: 1 RRCID -> 102537 COMPL. DATE 09/23/1982 TOTAL DEPTH 7200 PERF. 6924 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	A	-0-	-0-	-0-	-0-					N	-0-	130	1	25	7	-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/14/2013 - PLUGGED 2/14/2013

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	#	2162	-0-	-118	-0-	30	1	2132	2	N	-0-					-0-
07	2356	#	1808	-0-	-548	-0-	31	1	1777	2	N	-0-					-0-
08	2449	#	2070	-0-	-379	-0-	31	1	2039	2	N	-0-					-0-
09	2370	#	1890	-0-	-480	-0-	30	1	1860	2	N	-0-					-0-
10	2449	#	1987	-0-	-462	-0-	31	1	1956	2	N	-0-					-0-
11	2160	#	1799	-0-	-361	-0-	30	1	1769	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	#	1179	-0-	-81	-0-	30	1	1149	2	N	-0-					-0-
07	1303	R	1303	-0-	-0-	-0-	31	1	1272	2	N	-0-					-0-
08	1447	R	1447	-0-	-0-	-0-	31	1	1416	2	N	-0-					-0-
09	1260	#	1206	-0-	-54	-0-	30	1	1176	2	N	-0-					-0-
10	1311	R	1311	-0-	-0-	-0-	31	1	1280	2	N	-0-					-0-
11	1410	#	1104	-0-	-306	-0-	30	1	1074	2	N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
CROWE WELL #: 7058 RRCID -> 068357 COMPL. DATE 09/13/1976 TOTAL DEPTH 7500 PERF. 6899 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	#	260	-0-	-190	-0-	260	2			N	-0-					-0-
07	403	#	293	-0-	-110	-0-	293	2			N	-0-					-0-
08	1192	R	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
09	935	R	935	-0-	-0-	-0-	935	2			N	-0-					-0-
10	552	R	552	-0-	-0-	-0-	552	2			N	-0-					-0-
11	1140	#	337	-0-	-803	-0-	337	2			N	-0-					-0-

ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	#	2780	-0-	-460	-0-	2758	2	22	9	N	20					142
07	3386	R	3386	-0-	-0-	-0-	3355	2	31	9	N	28					170
08	3131	#	2533	-0-	-598	-0-	2516	2	17	9	N	15					185
09	3030	#	2943	-0-	-87	-0-	2939	2	4	9	N	4	147	1			42
10	3887	R	3887	-0-	-0-	-0-	3887	2			N	-0-					42
*11	3562	R	3562	-0-	-0-	-0-	3553	2	9	9	N	8					50

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2747	R	2747	-0-	-0-	-0-	130	1	2617	2	N	-0-					63
07	2211	R	2211	-0-	-0-	-0-	105	1	2106	2	N	-0-					63
08	1564	R	1564	-0-	-0-	-0-	109	1	1447	2	N	7					70
							8	9									
09	2473	R	2473	-0-	-0-	-0-	130	1	2343	2	N	-0-					70
10	2849	R	2849	-0-	-0-	-0-	130	1	2719	2	N	-0-					70
*11	2278	R	2278	-0-	-0-	-0-	130	1	2148	2	N	-0-					70

ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	196	#	-0-	-0-	-196	-0-					N	-0-	40	7			-0-
03	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	40	R	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	239	R	239	-0-	-0-	-0-	239	2			N	-0-					-0-
08	78	R	78	-0-	-0-	-0-	78	2			N	-0-					-0-
09	1218	R	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
10	855	R	855	-0-	-0-	-0-	855	2			N	-0-					-0-
*11	560	R	560	-0-	-0-	-0-	560	2			N	-0-					-0-

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2317	R	2317	-0-	-0-	-0-	2317	2			N	-0-					38
07	2294	#	1577	-0-	-717	-0-	1577	2			N	-0-					38
08	2356	#	1197	-0-	-1159	-0-	1197	2			N	-0-					38
09	2632	R	2632	-0-	-0-	-0-	2629	2	3	9	N	3	41	1			-0-
10	2789	R	2789	-0-	-0-	-0-	2789	2			N	-0-					-0-
*11	2531	R	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	#	1361	-0-	-289	-0-	155	1	1019	2	N	170	166	1			229
							187	9									
07	1581	#	1396	-0-	-185	-0-	163	1	1032	2	N	183	190	1			222
							201	9									
08	1860	#	1768	-0-	-92	-0-	202	1	1304	2	N	238	162	1			298
							262	9									
09	1800	#	1455	-0-	-345	-0-	162	1	1122	2	N	155	181	1			272
							171	9									
10	1952	R	1952	-0-	-0-	-0-	202	1	1555	2	N	177	180	1			269
							195	9									
*11	1722	R	1722	-0-	-0-	-0-	202	1	1293	2	N	206	359	1			116
							227	9									

HARVEY WELL #: 1 RRCID -> 122699 COMPL. DATE 04/21/1999 TOTAL DEPTH 7100 PERF. 6848 - 6866

06	837	R	837	-0-	-0-	-0-	202	1	635	2	N	-0-					105
07	864	R	864	-0-	-0-	-0-	202	1	662	2	N	-0-					105
08	868	#	864	-0-	-4	-0-	202	1	662	2	N	-0-					105
09	860	R	860	-0-	-0-	-0-	202	1	658	2	N	-0-					105
10	888	R	888	-0-	-0-	-0-	202	1	686	2	N	-0-					105
11	840	#	838	-0-	-2	-0-	202	1	636	2	N	-0-					105

ALEXANDER WELL #: 2 RRCID -> 124523 COMPL. DATE 05/30/1987 TOTAL DEPTH 7004 PERF. 6812 - 6820

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

06	930	#	788	-0-	-142	-0-	130	1	658	2	N	-0-					207
07	961	#	531	-0-	-430	-0-	130	1	401	2	N	-0-					207
08	837	#	740	-0-	-97	-0-	130	1	610	2	N	-0-					207
09	911	R	911	-0-	-0-	-0-	130	1	781	2	N	-0-					207
10	806	#	518	-0-	-288	-0-	130	1	388	2	N	-0-					207
*11	883	R	883	-0-	-0-	-0-	130	1	703	2	N	45					252
							50	9									

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

06	750	#	706	-0-	-44	-0-	706	2			N	-0-					-0-
07	868	#	709	-0-	-159	-0-	709	2			N	-0-					-0-
08	868	#	523	-0-	-345	-0-	523	2			N	-0-					-0-
09	840	#	693	-0-	-147	-0-	693	2			N	-0-					-0-
10	775	#	634	-0-	-141	-0-	634	2			N	-0-					-0-
11	720	#	625	-0-	-95	-0-	625	2			N	-0-					-0-

C. C. CATTLE COMPANY WELL #: 1 RRCID -> 132153 COMPL. DATE 09/19/1989 TOTAL DEPTH 6756 PERF. 6628 - 6644

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1696	R	1696	-0-	-0-	-0-	202	1	1452	2	N	38	183	1			227
							42	9									
07	1674	#	1643	-0-	-31	-0-	163	1	1370	2	N	100					327
							110	9									
08	1715	R	1715	-0-	-0-	-0-	202	1	1487	2	N	24					351
							26	9									
09	2039	R	2039	-0-	-0-	-0-	202	1	1775	2	N	56	184	1			223
							62	9									
10	2498	R	2498	-0-	-0-	-0-	202	1	2275	2	N	19					242
							21	9									
*11	2294	R	2294	-0-	-0-	-0-	202	1	2092	2	N	-0-					242

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

06	2535	R	2535	-0-	-0-	-0-	2250	2	285	9	N	259	355	1			362
07	2967	R	2967	-0-	-0-	-0-	2620	2	347	9	N	315	354	1			323
08	2684	R	2684	-0-	-0-	-0-	2462	2	222	9	N	202	179	1			346
09	2545	R	2545	-0-	-0-	-0-	2330	2	215	9	N	195	361	1			180
10	3148	R	3148	-0-	-0-	-0-	2610	2	538	9	N	489	360	1			309
11	2430	#	2158	-0-	-272	-0-	2051	2	107	9	N	97	181	1			225

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

06	2700	#	2275	-0-	-425	-0-	2275	2			N	-0-					-0-
07	2728	#	2440	-0-	-288	-0-	2440	2			N	-0-					-0-
08	2542	#	2432	-0-	-110	-0-	2432	2			N	-0-					-0-
09	2310	#	2077	-0-	-233	-0-	2077	2			N	-0-					-0-
10	2449	#	2259	-0-	-190	-0-	2259	2			N	-0-					-0-
11	2370	#	2015	-0-	-355	-0-	2015	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

06	1080	#	202	-0-	-878	-0-	78	1	124	2	N	-0-					-0-
07	992	#	377	-0-	-615	-0-	80	1	297	2	N	-0-					-0-
08	899	#	276	-0-	-623	-0-	80	1	196	2	N	-0-					-0-
09	660	#	271	-0-	-389	-0-	65	1	206	2	N	-0-					-0-
10	684	R	684	-0-	-0-	-0-	130	1	554	2	N	-0-					-0-
*11	754	R	754	-0-	-0-	-0-	130	1	624	2	N	-0-					-0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

06	1900	R	1900	-0-	-0-	-0-	1900	2			N	-0-					139
07	2022	R	2022	-0-	-0-	-0-	2022	2			N	-0-					139
08	1798	#	1224	-0-	-574	-0-	1224	2			N	-0-					139
09	1740	#	1077	-0-	-663	-0-	1077	2			N	-0-					139
10	2080	R	2080	-0-	-0-	-0-	2080	2			N	-0-					139
11	1740	#	916	-0-	-824	-0-	916	2			N	-0-					139

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

06	1170	#	406	-0-	-764	-0-	406	2			N	-0-					-0-
07	1209	#	490	-0-	-719	-0-	490	2			N	-0-					-0-
08	899	#	828	-0-	-71	-0-	828	2			N	-0-					-0-
09	840	#	589	-0-	-251	-0-	589	2			N	-0-					-0-
10	681	R	681	-0-	-0-	-0-	681	2			N	-0-					-0-
*11	977	R	977	-0-	-0-	-0-	977	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1503	R	1503	-0-	-0-	-0-	1503	2			N	-0-					139
07	1487	R	1487	-0-	-0-	-0-	1487	2			N	-0-					139
08	1519	#	1387	-0-	-132	-0-	1387	2			N	-0-					139
09	1500	#	1197	-0-	-303	-0-	1197	2			N	-0-					139
10	1550	#	1410	-0-	-140	-0-	1410	2			N	-0-					139
11	1500	#	1292	-0-	-208	-0-	1292	2			N	-0-					139

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	126	-0-	-264	-0-	126	2			N	-0-					-0-
07	403	#	121	-0-	-282	-0-	121	2			N	-0-					-0-
08	403	#	159	-0-	-244	-0-	159	2			N	-0-					-0-
09	382	R	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	613	R	613	-0-	-0-	-0-	613	2			N	-0-					-0-
*11	605	R	605	-0-	-0-	-0-	605	2			N	-0-					-0-

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8640	#	7410	-0-	-1230	-0-	7410	2			N	-0-					-0-
07	9421	R	9421	-0-	-0-	-0-	9421	2			N	-0-					-0-
08	10792	R	10792	-0-	-0-	-0-	10792	2			N	-0-					-0-
09	10353	R	10353	-0-	-0-	-0-	10353	2			N	-0-					-0-
10	8654	R	8654	-0-	-0-	-0-	8654	2			N	-0-					-0-
11	9120	#	7080	-0-	-2040	-0-	7080	2			N	-0-					-0-

FOWLSTON WELL #: 2186 RRCID -> 190892 COMPL. DATE 08/07/2002 TOTAL DEPTH 6825 PERF. 6638 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	#	1977	-0-	-1413	-0-	1977	2			N	-0-					-0-
07	3503	#	1346	-0-	-2157	-0-	1346	2			N	-0-					-0-
08	3379	#	2102	-0-	-1277	-0-	2102	2			N	-0-					-0-
09	3054	R	3054	-0-	-0-	-0-	3054	2			N	-0-					-0-
10	2612	R	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
*11	2483	R	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	#	488	-0-	-52	-0-	488	2			N	-0-					-0-
07	527	#	504	-0-	-23	-0-	504	2			N	-0-					-0-
08	527	#	500	-0-	-27	-0-	500	2			N	-0-					-0-
09	510	#	482	-0-	-28	-0-	482	2			N	-0-					-0-
10	527	#	489	-0-	-38	-0-	489	2			N	-0-					-0-
11	480	#	459	-0-	-21	-0-	459	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	903	R	903	-0-	-0-	-0-	903	2			N	-0-					-0-
07	889	R	889	-0-	-0-	-0-	889	2			N	-0-					-0-
08	821	R	821	-0-	-0-	-0-	821	2			N	-0-					-0-
09	900	#	784	-0-	-116	-0-	784	2			N	-0-					-0-
10	930	#	817	-0-	-113	-0-	817	2			N	-0-					-0-
11	900	#	747	-0-	-153	-0-	747	2			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

06	1710	#	1627	-0-	-83	-0-	1610	2	17	9	N	15					161
07	1643	#	1626	-0-	-17	-0-	1609	2	17	9	N	15					176
08	1767	#	1650	-0-	-117	-0-	1636	2	14	9	N	13					189
09	1710	#	1582	-0-	-128	-0-	1568	2	14	9	N	13					202
10	1767	#	1621	-0-	-146	-0-	1603	2	18	9	N	16					218
11	1620	#	1544	-0-	-76	-0-	1527	2	17	9	N	15					233

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

06	3083		3083	-0-	-0-	-0-	30	1	3053	2	N	-0-					96
07	3277		3277	-0-	-0-	-0-	31	1	3246	2	N	-0-					96
08	3038		2961	-0-	-77	-0-	31	1	2930	2	N	-0-					96
09	2940		2666	-0-	-274	-0-	30	1	2636	2	N	-0-					96
10	3038		919	-0-	-2119	-0-	31	1	888	2	N	-0-					96
11	2940		259	-0-	-2681	-0-	30	1	229	2	N	-0-					96

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	484	2	2	9	N	2					2
09	450	N	449	-0-	-1	-0-	449	2			N	-0-					2
10	505	N	505	-0-	-0-	-0-	504	2	1	9	N	1					3
*11	494	N	494	-0-	-0-	-0-	479	2	15	9	N	14					17

DISCOVERY OPERATING, INC. 220865
ARCHER WELL #: 1282 RRCID -> 109893 COMPL. DATE 02/12/1984 TOTAL DEPTH 7456 PERF. 6854 - 6860

06	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
07	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
08	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
09	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-
10	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
11	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

06	1230	N	1230	-0-	-0-	-0-	30	1	1200	2	N	-0-					143
07	1244	N	1244	-0-	-0-	-0-	31	1	1213	2	N	-0-					143
08	1209	N	1148	-0-	-61	-0-	31	1	1117	2	N	-0-					143
09	1230	N	960	-0-	-270	-0-	30	1	930	2	N	-0-					143
10	1240	N	1189	-0-	-51	-0-	31	1	1158	2	N	-0-					143
11	1110	N	1102	-0-	-8	-0-	30	1	1072	2	N	-0-					143

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	542	-0-	-118	-0-	30	1	512	2	N	-0-					170
07	537	N	537	-0-	-0-	-0-	31	1	506	2	N	-0-					170
08	620	N	550	-0-	-70	-0-	31	1	519	2	N	-0-					170
09	581	N	581	-0-	-0-	-0-	30	1	551	2	N	-0-					170
10	527	N	510	-0-	-17	-0-	31	1	479	2	N	-0-					170
11	540	N	489	-0-	-51	-0-	30	1	459	2	N	-0-					170

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	X	1660	-0-	-110	-0-	30	1	1630	2	N	-0-					192
07	1829	X	1681	-0-	-148	-0-	31	1	1650	2	N	-0-					192
08	1922	X	1232	-0-	-690	-0-	31	1	1201	2	N	-0-					192
09	1860	X	1648	-0-	-212	-0-	30	1	1618	2	N	-0-					192
10	1922	X	1754	-0-	-168	-0-	31	1	1723	2	N	-0-					192
11	1650	X	1588	-0-	-62	-0-	30	1	1558	2	N	-0-					192

WESTWIND OIL AND GAS INC. 912975
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
DBP EXPLORATION, INC. 196096
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					2
07	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					2
08	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					2
09	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					2
10	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					2
*11	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					2

MEWBOURNE OIL COMPANY 562560
SMITH -30- WELL #: 1 RRCID -> 174266 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7868 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
07	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
08	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
09	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
10	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
*11	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-

SHARE (MISSISSIPPIAN) //CONT.// 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

06	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
07	1209	N	1206	-0-	-3	-0-	1206	3			N	-0-					-0-
08	1395	N	1112	-0-	-283	-0-	1112	3			N	-0-					-0-
09	1380	N	1059	-0-	-321	-0-	1059	3			N	-0-					-0-
10	1209	N	970	-0-	-239	-0-	970	3			N	-0-					-0-
11	1080	N	851	-0-	-229	-0-	851	3			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
DOROTHY WELL #: 1011 RRCID -> 184122 COMPL. DATE 07/12/2001 TOTAL DEPTH 8180 PERF. 7552 - 7562

06	611	X	611	-0-	-0-	-0-	611	3			N	-0-					220
07	680	X	680	-0-	-0-	-0-	680	3			N	-0-					220
08	589	X	510	-0-	-79	-0-	510	3			N	-0-					220
09	600	X	372	-0-	-228	-0-	372	3			N	-0-					220
10	1809	X	1809	-0-	-0-	-0-	1735	3	74	9	N	67	195	1			92
11	660	X	638	-0-	-22	-0-	579	3	59	9	N	54					146

CHAPARRAL ENERGY, L.L.C. 144535
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					27
07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					27
08	248	N	214	-0-	-34	-0-	214	2			N	-0-					27
09	270	N	108	-0-	-162	-0-	108	2			N	-0-					27
10	279	N	245	-0-	-34	-0-	245	2			N	-0-					27
11	210	N	178	-0-	-32	-0-	178	2			N	-0-					27

FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

06	2370	N	2165	-0-	-205	-0-	2153	2	12	9	N	11					111
07	2639	N	2639	-0-	-0-	-0-	2627	2	12	9	N	11					122
08	2526	N	2526	-0-	-0-	-0-	2518	2	8	9	N	7					129
09	2421	N	2421	-0-	-0-	-0-	2410	2	11	9	N	10					139
10	2635	N	2183	-0-	-452	-0-	2160	2	23	9	N	21					160
11	2430	N	2378	-0-	-52	-0-	2378	2			N	-0-					160

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO DISPOSAL, INC. 637381
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 05/06/2008 TOTAL DEPTH 7375 PERF. 5738 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	160	1			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	1			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	1			N	-0-					-0-
09	150	N	110	-0-	-40	-0-	110	1			N	-0-					-0-
10	186	N	77	-0-	-109	-0-	77	1			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	108	-0-	108	686	108	2			N	-0-					-0-
07	0	W	-0-	-0-	-0-	686					N	-0-					-0-
08	0	W	-0-	-0-	-0-	686					N	-0-					-0-
09	0	W	-0-	-0-	-0-	686					N	-0-					-0-
10	0	W	-0-	-0-	-0-	686					N	-0-					-0-
11	0	W	-0-	-0-	-0-	686					N	-0-					-0-

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, LOWER) //CONT.// 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1013	-0-	-7 B	-0-	30	1	983	2	N	-0-					-0-
07	1054	N	1011	-0-	-43 B	-0-	31	1	980	2	N	-0-					-0-
08	1054	N	979	-0-	-75 B	-0-	31	1	948	2	N	-0-					-0-
09	1020	N	971	-0-	-49 B	-0-	30	1	941	2	N	-0-					-0-
10	1023	N	992	-0-	-31 B	-0-	31	1	961	2	N	-0-					-0-
11	960	N	933	-0-	-27 B	-0-	30	1	903	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					40
07	943	N	943	-0-	-0- B	-0-	943	2			N	-0-					40
08	516	N	516	-0-	-0- B	-0-	512	2	4	9	N	4					44
09	930	N	74	-0-	-856 B	-0-	74	2			N	-0-					44
10	930	N	474	-0-	-456 B	-0-	474	2			N	-0-					44
11	510	N	428	-0-	-82 B	-0-	428	2			N	-0-					44

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					115
07	1	N	-0-	-0-	-1	-0-					N	-0-					115
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					115
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					115
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					115
11	7	N	-0-	-0-	-7	-0-					N	-0-					115

CHESAPEAKE OPERATING, INC. 147715
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	207	-0-	-3	-0-	207	2			N	-0-					35
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					35
08	217	N	135	-0-	-82	-0-	135	2			N	-0-					35
09	210	N	-0-	-0-	-210	-0-					N	-0-					35
10	217	N	-0-	-0-	-217	-0-					N	-0-					35
11	120	N	-0-	-0-	-120	-0-					N	-0-					35

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	#	906	-0-	-84	-0-	906	2			N	-0-					182
07	992	#	935	-0-	-57	-0-	926	2	9	9	N	8					190
08	992	#	944	-0-	-48	-0-	938	2	6	9	N	5					195
09	908	R	908	-0-	-0-	-0-	908	2			N	-0-					195
10	931	R	931	-0-	-0-	-0-	931	2			N	-0-					195
11	900	#	888	-0-	-12	-0-	888	2			N	-0-					195

APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	#	21	-0-	-1629	-0-	21	3			N	-0-					-0-
07	1705	#	21	-0-	-1684	-0-	21	3			N	-0-					-0-
08	930	#	19	-0-	-911	-0-	19	3			N	-0-					-0-
09	900	#	21	-0-	-879	-0-	21	3			N	-0-					-0-
10	83	R	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*11	1751	R	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	37	-0-	-203	-0-	37	3			N	-0-					-0-
07	217	#	37	-0-	-180	-0-	37	3			N	-0-					-0-
08	217	#	38	-0-	-179	-0-	38	3			N	-0-					-0-
09	120	#	40	-0-	-80	-0-	40	3			N	-0-					-0-
10	124	#	17	-0-	-107	-0-	17	3			N	-0-					-0-
11	30	#	14	-0-	-16	-0-	14	3			N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

06	657	R	657	-0-	-0-	-0-	657	3			N	-0-					107
07	1674	#	703	-0-	-971	-0-	703	3			N	-0-					107
08	1674	#	1108	-0-	-566	-0-	1108	3			N	-0-					107
09	1620	#	696	-0-	-924	-0-	696	3			N	-0-					107
10	1977	R	1977	-0-	-0-	-0-	1977	3			N	-0-					107
*11	1541	R	1541	-0-	-0-	-0-	1541	3			N	-0-					107

CHESAPEAKE OPERATING, INC. 147715
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

06	480	#	467	-0-	-13	-0-	467	2			N	-0-					2
07	527	#	452	-0-	-75	-0-	452	2			N	-0-					2
08	527	#	447	-0-	-80	-0-	447	2			N	-0-					2
09	510	#	450	-0-	-60	-0-	450	2			N	-0-					2
10	496	#	482	-0-	-14	-0-	482	2			N	-0-					2
11	480	#	409	-0-	-71	-0-	409	2			N	-0-					2

FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

06	30	#	-0-	-0-	-30	-0-					N	-0-					17
07	31	#	-0-	-0-	-31	-0-					N	-0-					17
08	0	#	-0-	-0-	-0-	-0-					N	-0-					17
09	0	#	-0-	-0-	-0-	-0-					N	-0-					17
10	0	#	-0-	-0-	-0-	-0-					N	-0-					17
11	0	#	-0-	-0-	-0-	-0-					N	-0-					17

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

06	150	#	133	-0-	-17	-0-	30	1	103	2	N	-0-					197
07	155	#	138	-0-	-17	-0-	31	1	107	2	N	-0-					197
08	155	#	138	-0-	-17	-0-	31	1	107	2	N	-0-					197
09	132	R	132	-0-	-0-	-0-	30	1	102	2	N	-0-					197
10	124	R	124	-0-	-0-	-0-	31	1	93	2	N	-0-					197
*11	126	R	126	-0-	-0-	-0-	30	1	96	2	N	-0-					197

SMITH -30- WELL #: 1 RRCID -> 129922 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7362 - 7950

06	1920	#	1626	-0-	-294	-0-	30 2	1 9	1594	2	N	2					97
07	2025	R	2025	-0-	-0-	-0-	31	1	1994	2	N	-0-					97
08	1984	#	1420	-0-	-564	-0-	30	1	1390	2	N	-0-					97
09	1920	#	981	-0-	-939	-0-	23	1	958	2	N	-0-					97
10	2160	R	2160	-0-	-0-	-0-	31	1	2129	2	N	-0-					97
11	1950	#	1654	-0-	-296	-0-	30	1	1624	2	N	-0-					97

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	#	704	-0-	-76	-0-	704	2			N	-0-					117
07	806	#	663	-0-	-143	-0-	663	2			N	-0-					117
08	659	R	659	-0-	-0-	-0-	659	2			N	-0-					117
09	720	#	524	-0-	-196	-0-	524	2			N	-0-					117
10	744	#	740	-0-	-4	-0-	740	2			N	-0-					117
*11	739	R	739	-0-	-0-	-0-	739	2			N	-0-					117

RANGE PRODUCTION COMPANY 691703
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2548	R	2548	-0-	-0-	-0-	2548	2			N	-0-					131
07	2356	#	2290	-0-	-66	-0-	2290	2			N	-0-					131
08	2411	R	2411	-0-	-0-	-0-	2411	2			N	-0-					131
09	2280	#	1990	-0-	-290	-0-	1990	2			N	-0-					131
10	2450	R	2450	-0-	-0-	-0-	2450	2			N	-0-					131
*11	2554	R	2554	-0-	-0-	-0-	2554	2			N	-0-					131

TEXAS AMERICAN RESOURCES COMPANY 844344
WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	#	259	-0-	-11	-0-	259	2			N	-0-					-0-
07	279	#	269	-0-	-10	-0-	269	2			N	-0-					-0-
08	279	#	259	-0-	-20	-0-	259	2			N	-0-					-0-
09	270	#	257	-0-	-13	-0-	257	2			N	-0-					-0-
10	279	#	267	-0-	-12	-0-	267	2			N	-0-					-0-
11	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	0	N	-0-	-0-	-0-	-0-					N	-0-					140
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

COBLE SHIRE A60 WELL #: 4 RRCID -> 250129 COMPL. DATE 01/21/2008 TOTAL DEPTH 7850 PERF. 6568 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

06	1563	X	1563	-0-	-0-	-0-	130	1	1433	2	N	-0-					-0-
07	1392	X	1392	-0-	-0-	-0-	130	1	1262	2	N	-0-					-0-
08	1488	X	1211	-0-	-277	-0-	130	1	1081	2	N	-0-					-0-
09	1560	X	1205	-0-	-355	-0-	130	1	1075	2	N	-0-					-0-
10	1612	X	1169	-0-	-443	-0-	130	1	1039	2	N	-0-					-0-
11	1560	X	969	-0-	-591	-0-	121	1	848	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CHESAPEAKE OPERATING, INC. 147715
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

06	390	N	337	-0-	-53	-0-	337	2			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
08	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
10	403	N	357	-0-	-46	-0-	357	2			N	-0-					-0-
11	360	N	276	-0-	-84	-0-	276	2			N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

06	531	N	531	-0-	-0-	-0-	531	2			N	-0-					39
07	558	N	521	-0-	-37	-0-	521	2			N	-0-					39
08	527	N	522	-0-	-5	-0-	522	2			N	-0-					39
09	540	N	506	-0-	-34	-0-	500	2	6	9	N	5					44
10	529	N	529	-0-	-0-	-0-	529	2			N	-0-					44
11	510	N	477	-0-	-33	-0-	477	2			N	-0-					44

DAVIS, TRAVIS H. GAS 206850
JARVIS WELL #: 1 RRCID -> 086075 COMPL. DATE 06/30/1979 TOTAL DEPTH 6300 PERF. 6052 - 6177

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

06	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
07	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
08	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
09	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
*10	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
11	900	N	894	-0-	-6	-0-	894	2			N	-0-					-0-

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWENBY WELL #: 1 RRCID -> 070674 COMPL. DATE 01/20/1977 TOTAL DEPTH 6099 PERF. 5970 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-					N	-0-	57	7			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

06	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
07	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
08	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
10	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
11	510	N	461	-0-	-49	-0-	461	2			N	-0-					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

06	390	X	304	-0-	-86	-0-	304	2			N	-0-					-0-
07	372	X	315	-0-	-57	-0-	315	2			N	-0-					-0-
08	372	X	310	-0-	-62	-0-	310	2			N	-0-					-0-
09	330	X	309	-0-	-21	-0-	309	2			N	-0-					-0-
10	345	X	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*11	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-

R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

06	1260	X	9	-0-	-1251	-0-	9	2			N	-0-					61
07	775	X	4	-0-	-771	-0-	4	2			N	-0-					61
08	62	X	28	-0-	-34	-0-	28	2			N	-0-					61
09	826	X	826	-0-	-0-	-0-	826	2			N	-0-					61
10	822	X	822	-0-	-0-	-0-	822	2			N	-0-					61
*11	430	X	430	-0-	-0-	-0-	430	2			N	-0-					61

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	1492	-0-	-1538	-0-	1492	2			N	-0-					102
07	3131	X	1463	-0-	-1668	-0-	1463	2			N	-0-					102
08	2759	X	1371	-0-	-1388	-0-	1371	2			N	-0-					102
09	2160	X	1261	-0-	-899	-0-	1261	2			N	-0-					102
10	1705	X	1226	-0-	-479	-0-	1226	2			N	-0-					102
11	1500	X	921	-0-	-579	-0-	921	2			N	-0-					102

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	X	105	-0-	-15	-0-	88	2	17	9	N	15					65
07	124	X	83	-0-	-41	-0-	70	2	13	9	N	12					77
08	114	X	114	-0-	-0-	-0-	94	2	20	9	N	18					95
09	120	X	101	-0-	-19	-0-	93	2	8	9	N	7					102
10	124	X	88	-0-	-36	-0-	77	2	11	9	N	10					112
*11	138	X	138	-0-	-0-	-0-	113	2	25	9	N	23					135

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8442	X	8442	-0-	-0-	-0-	8259	2	183	9	N	166	203	1			33
07	6820	X	6766	-0-	-54	-0-	6580	2	186	9	N	169					202
08	6820	X	6304	-0-	-516	-0-	6175	2	129	9	N	117	195	1			124
09	6600	X	5811	-0-	-789	-0-	5673	2	138	9	N	125					249
10	6820	X	6429	-0-	-391	-0-	6276	2	153	9	N	139	198	1			190
*11	8294	X	8294	-0-	-0-	-0-	8121	2	173	9	N	157	202	1			145

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	X	248	-0-	-562	-0-	237	2	11	9	N	10					190
07	651	X	263	-0-	-388	-0-	253	2	10	9	N	9					199
08	3431	X	3431	-0-	-0-	-0-	1028	1	2346	2	N	52					251
							57	9									
09	3000	N	6727	-0-	3727	3727	809	1	5762	2	N	142	189	1			204
							156	9									
10	3100	N	4687	-0-	1587	5314	429	1	4152	2	N	96	189	1			111
							106	9									
*11	5750	X	436	-0-	-5314	-0-	428	2	8	9	N	7					118

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
BULLDOG WELL #: 102 RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99

COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

06	720	X	541	-0-	-179	-0-	516	2	25	9	N	23					138
07	620	X	478	-0-	-142	-0-	477	2	1	9	N	1					139
08	589	X	222	-0-	-367	-0-	222	2			N	-0-					139
09	540	X	119	-0-	-421	-0-	119	2			N	-0-					139
10	558	X	24	-0-	-534	-0-	24	2			N	-0-					139
11	540	X	389	-0-	-151	-0-	348	2	41	9	N	37					176

CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

06	240	N	64	-0-	-176	-0-	64	2			N	-0-					125
07	186	N	41	-0-	-145	-0-	38	2	3	9	N	3					128
08	93	N	9	-0-	-84	-0-	9	2			N	-0-					128
09	60	N	5	-0-	-55	-0-	5	2			N	-0-					128
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					128
*11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					128

GILLISPIE, INC. 306349
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					72
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					72
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					72
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					72

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					168
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					168
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					168
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					168
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					168

RANGE PRODUCTION COMPANY 691703
MAKE BELIEVE WELL #: RRCID -> 173544 COMPL. DATE 05/05/1999 TOTAL DEPTH 11450 PERF. 9308 - 10445

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237

PLUGGED AND ABANDONED_____ 08/18/2010

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
MAKE BELIEVE WELL #: 2 RRCID -> 216745 COMPL. DATE 01/16/2006 TOTAL DEPTH 11853 PERF.10369 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172

MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

06	4860	X	4626	-0-	-234	-0-	4626	2			N	-0-					107
07	4991	X	4390	-0-	-601	-0-	4390	2			N	-0-					107
08	4991	X	4076	-0-	-915	-0-	4076	2			N	-0-					107
09	4770	X	3959	-0-	-811	-0-	3959	2			N	-0-					107
10	4929	X	4076	-0-	-853	-0-	4076	2			N	-0-					107
11	4620	X	4179	-0-	-441	-0-	4179	2			N	-0-					107

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

06	5070	X	4979	-0-	-91	-0-	4979	2			N	-0-					194
07	5518	X	4948	-0-	-570	-0-	4948	2			N	-0-					194
08	5518	X	4708	-0-	-810	-0-	4708	2			N	-0-					194
09	4980	X	4340	-0-	-640	-0-	4340	2			N	-0-					194
10	5146	X	4022	-0-	-1124	-0-	4022	2			N	-0-					194
11	4980	X	3902	-0-	-1078	-0-	3902	2			N	-0-					194

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

06	5190	X	5153	-0-	-37	-0-	5153	2			N	-0-					143
07	5425	X	5126	-0-	-299	-0-	5126	2			N	-0-					143
08	5425	X	4924	-0-	-501	-0-	4924	2			N	-0-					143
09	5160	X	4744	-0-	-416	-0-	4736	2	8	9	N	7					150
10	5332	X	4832	-0-	-500	-0-	4818	2	14	9	N	13					163
11	5160	X	4744	-0-	-416	-0-	4725	2	19	9	N	17					180

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

06	5940	X	5648	-0-	-292	-0-	5648	3			N	-0-					118
07	5983	X	5770	-0-	-213	-0-	5770	3			N	-0-					118
08	5983	X	5528	-0-	-455	-0-	5528	3			N	-0-					118
09	5790	X	5184	-0-	-606	-0-	5184	3			N	-0-					118
10	5983	X	5207	-0-	-776	-0-	5207	3			N	-0-					118
11	5640	X	5318	-0-	-322	-0-	5197	3	121	9	N	110					228

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

06	2400	X	1999	-0-	-401	-0-	1999	3			N	-0-					161
07	2480	X	2058	-0-	-422	-0-	2058	3			N	-0-					161
08	2263	X	2077	-0-	-186	-0-	2077	3			N	-0-					161
09	2010	X	1857	-0-	-153	-0-	1857	3			N	-0-					161
10	2077	X	1966	-0-	-111	-0-	1966	3			N	-0-					161
11	2010	X	1829	-0-	-181	-0-	1829	3			N	-0-					161

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

06	1500	X	1471	-0-	-29	-0-	1471	3			N	-0-					173
07	1581	X	1535	-0-	-46	-0-	1535	3			N	-0-					173
08	1581	X	1239	-0-	-342	-0-	1228	3	11	9	N	10					183
09	1470	X	1124	-0-	-346	-0-	1049	3	75	9	N	68	192	1			59
10	1550	X	1087	-0-	-463	-0-	1065	3	22	9	N	20					79
11	1500	X	847	-0-	-653	-0-	825	3	22	9	N	20					99

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703

MAKE BELIEVE WELL #: 6 RRCID -> 250869 COMPL. DATE 02/23/2008 TOTAL DEPTH 11680 PERF. 9456 - 10996

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					230
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					230
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					230
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					230
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					230
11	14B2	EXT	-0-	-0-	-0-	-0-					N	30	186	1			74

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2938	X	2938	-0-	-0-	-0-	2938	3			N	-0-					207
07	3028	X	3028	-0-	-0-	-0-	3028	3			N	-0-					207
08	2945	X	2809	-0-	-136	-0-	2809	3			N	-0-					207
09	2940	X	2605	-0-	-335	-0-	2524	3	81	9	N	74	182	1			99
10	3038	X	2460	-0-	-578	-0-	2448	3	12	9	N	11					110
11	2940	X	2401	-0-	-539	-0-	2401	3			N	-0-					110

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5736	X	5736	-0-	-0-	-0-	5736	2			N	-0-					104
07	5756	X	5756	-0-	-0-	-0-	5742	2	14	9	N	13					117
08	5890	X	5448	-0-	-442	-0-	5374	2	74	9	N	67					184
09	5730	X	5163	-0-	-567	-0-	5106	2	57	9	N	52	177	1			59
10	5921	X	4827	-0-	-1094	-0-	4770	2	57	9	N	52					111
11	5730	X	4573	-0-	-1157	-0-	4551	2	22	9	N	20					131

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	X	196	-0-	-14	-0-	196	3			N	-0-					89
07	201	X	201	-0-	-0-	-0-	201	3			N	-0-					89
08	217	X	187	-0-	-30	-0-	180	3	7	9	N	6					95
09	210	X	200	-0-	-10	-0-	187	3	13	9	N	12					107
10	217	X	184	-0-	-33	-0-	176	3	8	9	N	7					114
11	210	X	167	-0-	-43	-0-	156	3	11	9	N	10					124

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	4256	-0-	-154	-0-	4256	2			N	-0-					153
07	4619	X	4211	-0-	-408	-0-	4211	2			N	-0-					153
08	4619	X	3959	-0-	-660	-0-	3959	2			N	-0-					153
09	4290	X	3800	-0-	-490	-0-	3800	2			N	-0-					153
10	4433	X	3988	-0-	-445	-0-	3988	2			N	-0-					153
11	4260	X	3756	-0-	-504	-0-	3756	2			N	-0-					153

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	4346	-0-	-334	-0-	4346	3			N	-0-					107
07	5332	X	4459	-0-	-873	-0-	4412	3	47	9	N	43					150
08	5332	X	4007	-0-	-1325	-0-	3908	3	99	9	N	90					240
09	4860	X	3825	-0-	-1035	-0-	3786	3	39	9	N	35	192	1			83
10	5022	X	4025	-0-	-997	-0-	4011	3	14	9	N	13					96
11	4350	X	4210	-0-	-140	-0-	3971	3	239	9	N	217	195	1			118

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6420	X	5133	-0-	-1287	-0-	5133	3			N	-0-					176
07	5592	X	5592	-0-	-0-	-0-	5519	3	73	9	N	66					242
08	5580	X	5311	-0-	-269	-0-	5237	3	74	9	N	67	182	1			127
09	5400	X	5133	-0-	-267	-0-	5064	3	69	9	N	63					190
10	5580	X	5252	-0-	-328	-0-	5198	3	54	9	N	49					239
11	5400	X	5285	-0-	-115	-0-	5243	3	42	9	N	38					277

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	5510	-0-	-130	-0-	5510	2			N	-0-					229
07	5611	X	5543	-0-	-68	-0-	5543	2			N	-0-					229
08	5828	X	4949	-0-	-879	-0-	4907	2	42	9	N	38	193	1			74
09	5640	X	4631	-0-	-1009	-0-	4565	2	66	9	N	60					134
10	5828	X	4302	-0-	-1526	-0-	4225	2	77	9	N	70					204
11	5520	X	4553	-0-	-967	-0-	4489	2	64	9	N	58	185	1			77

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3595	-0-	-665	-0-	3595	3			N	-0-					141
07	4000	X	4000	-0-	-0-	-0-	4000	3			N	-0-					141
08	3761	X	3761	-0-	-0-	-0-	3761	3			N	-0-					141
09	3664	X	3664	-0-	-0-	-0-	3559	3	105	9	N	95	192	1			44
10	3999	X	3568	-0-	-431	-0-	3521	3	47	9	N	43					87
11	3870	X	3129	-0-	-741	-0-	3083	3	46	9	N	42					129

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	4431	-0-	-129	-0-	4431	2			N	-0-					117
07	4429	X	4429	-0-	-0-	-0-	4429	2			N	-0-					117
08	4712	X	4120	-0-	-592	-0-	4120	2			N	-0-					117
09	4560	X	4132	-0-	-428	-0-	3986	2	146	9	N	133	194	1			56
10	4712	X	4064	-0-	-648	-0-	4064	2			N	-0-					56
11	4440	X	3929	-0-	-511	-0-	3929	2			N	-0-					56

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2206	-0-	-464	-0-	2206	2			N	-0-					219
07	2728	X	2005	-0-	-723	-0-	2005	2			N	-0-					219
08	2728	X	1982	-0-	-746	-0-	1982	2			N	-0-					219
09	2250	X	2179	-0-	-71	-0-	2142	2	37	9	N	34	195	1			58
10	2325	X	2067	-0-	-258	-0-	2000	2	67	9	N	61					119
11	2220	X	2032	-0-	-188	-0-	2007	2	25	9	N	23					142

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3104	-0-	-436	-0-	3104	3			N	-0-					184
07	3469	X	3469	-0-	-0-	-0-	3469	3			N	-0-					184
08	3124	X	3124	-0-	-0-	-0-	3080	3	44	9	N	40					224
09	3090	X	2935	-0-	-155	-0-	2850	3	85	9	N	77	197	1			104
10	3472	X	3071	-0-	-401	-0-	3052	3	19	9	N	17					121
11	3360	X	2911	-0-	-449	-0-	2869	3	42	9	N	38					159

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5385	X	5385	-0-	-0-	-0-	5374	2	11	9	N	10					167
07	5627	X	5627	-0-	-0-	-0-	5550	2	77	9	N	70					237
08	5525	X	5525	-0-	-0-	-0-	5450	2	75	9	N	68	196	1			109
09	4930	X	4930	-0-	-0-	-0-	4849	2	81	9	N	74	64	1			119
10	5005	X	5005	-0-	-0-	-0-	4944	2	61	9	N	55					174
*11	4290	X	4290	-0-	-0-	-0-	4214	2	76	9	N	69					243

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6742	X	6742	-0-	-0-	-0-	6680	2	62	9	N	56					172
07	6940	X	6940	-0-	-0-	-0-	6864	2	76	9	N	69					241
08	6417	X	6319	-0-	-98	-0-	6249	2	70	9	N	64	189	1			116
09	6750	X	6250	-0-	-500	-0-	6230	2	20	9	N	18	134	1			-0-
10	6975	X	6962	-0-	-13	-0-	6844	2	118	9	N	107					107
*11	6884	X	6884	-0-	-0-	-0-	6832	2	52	9	N	47					154

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3820	-0-	-50	-0-	3762	2	58	9	N	53					245
07	4030	X	3377	-0-	-653	-0-	3312	2	65	9	N	59	193	1			111
08	4030	X	3000	-0-	-1030	-0-	2971	2	29	9	N	26					137
09	3900	X	3079	-0-	-821	-0-	2963	2	116	9	N	105	181	1			61
10	4030	X	2808	-0-	-1222	-0-	2780	2	28	9	N	25					86
11	3810	X	2608	-0-	-1202	-0-	2565	2	43	9	N	39					125

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

06	4110	X	3640	-0-	-470	-0-	3627	2	13	9	N	12					144
07	4123	X	3514	-0-	-609	-0-	3497	2	17	9	N	15					159
08	4526	X	3103	-0-	-1423	-0-	3034	2	69	9	N	63					222
09	4380	X	3248	-0-	-1132	-0-	3183	2	65	9	N	59	190	1			91
10	4526	X	3307	-0-	-1219	-0-	3205	2	102	9	N	93					184
11	3630	X	3008	-0-	-622	-0-	2916	2	92	9	N	84					268

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

06	6630	X	5300	-0-	-1330	-0-	5298	3	2	9	N	2					186
07	6882	X	4812	-0-	-2070	-0-	4749	3	63	9	N	57					243
08	6882	X	3464	-0-	-3418	-0-	3418	3	46	9	N	42	193	1			92
09	5430	X	4644	-0-	-786	-0-	4590	3	54	9	N	49					141
10	5611	X	5082	-0-	-529	-0-	5020	3	62	9	N	56					197
11	5310	X	5104	-0-	-206	-0-	5026	3	78	9	N	71					268

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

06	T. A.		9238	-0-	9238	19128	9120	3	118	9	N	107					229
07	T. A.		9420	-0-	9420	28548	9345	3	75	9	N	68	183	1			114
08	T. A.		8994	-0-	8994	37542	8882	3	112	9	N	102					216
09	T. A.		8613	-0-	8613	46155	8511	3	102	9	N	93	187	1			122
10	T. A.		8878	-0-	8878	55033	8802	3	76	9	N	69					191
*11	63386	X	8353	-0-	-55033	-0-	8281	3	72	9	N	65					256

SAMSON LONE STAR, LLC 744737
VOLMERT WELL #: 3029 RRCID -> 229479 COMPL. DATE 06/23/2007 TOTAL DEPTH 11344 PERF. 9866 - 11214

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

06	1928	X	1928	-0-	-0-	-0-	459	1	1315	2	N	140					274
							154	9									
07	1901	X	1901	-0-	-0-	-0-	474	1	1369	2	N	53	177	1			150
							58	9									
08	2914	X	2914	-0-	-0-	-0-	474	1	2186	2	N	231	177	1			204
							254	9									
09	3086	X	3086	-0-	-0-	-0-	459	1	2620	2	N	6					210
							7	9									
10	3332	X	3332	-0-	-0-	-0-	474	1	2793	2	N	59	180	1			89
							65	9									
*11	2902	X	2902	-0-	-0-	-0-	459	1	2443	2	N	-0-					89

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

06	2805	X	2805	-0-	-0-	-0-	612	1	2054	2	N	126	186	1			123
							139	9									
07	3248	X	3248	-0-	-0-	-0-	689	1	2438	2	N	110					233
							121	9									
08	2622	X	2622	-0-	-0-	-0-	671	1	1830	2	N	110					343
							121	9									
09	2100	X	1502	-0-	-598	-0-	344	1	1084	2	N	67	187	1			223
							74	9									
10	2170	X	262	-0-	-1908	-0-	262	2			N	-0-					223
11	2100	X	1550	-0-	-550	-0-	111	1	1431	2	N	7					230
							8	9									

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

06	2670	N	2549	-0-	-121	-0-	346	1	2203	2	N	-0-					145
07	2739	N	2739	-0-	-0-	-0-	355	1	2384	2	N	-0-					145
08	2733	N	2733	-0-	-0-	-0-	357	1	2376	2	N	-0-					145
09	2550	N	2534	-0-	-16	-0-	339	1	2195	2	N	-0-					145
10	2728	N	2511	-0-	-217	-0-	253	1	2258	2	N	-0-					145
11	2640	N	2395	-0-	-245	-0-	264	1	2131	2	N	-0-					145

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

06	1920	N	1637	-0-	-283	-0-	220	1	1417	2	N	-0-					20
07	1953	N	1659	-0-	-294	-0-	237	1	1420	2	N	2					22
							2	9									
08	2168	N	2168	-0-	-0-	-0-	357	1	1811	2	N	-0-					22
09	1979	N	1979	-0-	-0-	-0-	338	1	1641	2	N	-0-					22
10	2399	N	2399	-0-	-0-	-0-	265	1	2133	2	N	1					23
							1	9									
*11	2204	N	2204	-0-	-0-	-0-	269	1	1933	2	N	2					25
							2	9									

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 04/06/2000 TOTAL DEPTH 11100 PERF.10935 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5490	X	5365	-0-	-125	-0-	5365	2			N	-0-					140
07	5673	X	5565	-0-	-108	-0-	5565	2			N	-0-					140
08	5673	X	5407	-0-	-266	-0-	5407	2			N	-0-					140
09	5430	X	5178	-0-	-252	-0-	5178	2			N	-0-					140
10	5611	X	5403	-0-	-208	-0-	5403	2			N	-0-					140
11	T. A.		5343	-0-	5343	5343	5343	2			N	-0-					140

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	650	-0-	-190	-0-	650	2			N	-0-					-0-
07	744	N	587	-0-	-157	-0-	587	2			N	-0-					-0-
08	713	N	445	-0-	-268	-0-	445	2			N	-0-					-0-
09	660	N	180	-0-	-480	-0-	180	2			N	-0-					-0-
10	589	N	121	-0-	-468	-0-	121	2			N	-0-					-0-
11	420	N	61	-0-	-359	-0-	61	2			N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					20

SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	2032	-0-	-458	-0-	2032	2			N	-0-					14
07	2573	X	2464	-0-	-109	-0-	2464	2			N	-0-					14
08	2573	X	2091	-0-	-482	-0-	2091	2			N	-0-					14
09	2340	X	1929	-0-	-411	-0-	1929	2			N	-0-					14
10	2449	X	1941	-0-	-508	-0-	1926	2	15	9	N	14					28
*11	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					28

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	215	-0-	-205	-0-	215	3			N	-0-					95
07	682	N	76	-0-	-606	-0-	76	3			N	-0-					95
08	527	N	11	-0-	-516	-0-	11	3			N	-0-					95
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					95
*10	626	N	626	-0-	-0-	-0-	626	3			N	-0-					95
11	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					95

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	650	-0-	-310	-0-	649	3	1	9	N	1					134
07	837	N	642	-0-	-195	-0-	642	3			N	-0-					134
08	868	N	622	-0-	-246	-0-	622	3			N	-0-					134
09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					134
*10	584	N	584	-0-	-0-	-0-	584	3			N	-0-					134
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					134

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RANGE PRODUCTION COMPANY 691703
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

06	6600	X	5674	-0-	-926	-0-	5674	3			N	-0-					97
07	6820	X	5458	-0-	-1362	-0-	5458	3			N	-0-					97
08	6169	X	5112	-0-	-1057	-0-	5112	3			N	-0-					97
09	5910	X	4762	-0-	-1148	-0-	4762	3			N	-0-					97
10	6107	X	4762	-0-	-1345	-0-	4762	3			N	-0-					97
11	5670	X	4799	-0-	-871	-0-	4799	3			N	-0-					97

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

06	1530	#	1421	-0-	-109	-0-	1421	2			N	-0-					100
07	2562	R	2562	-0-	-0-	-0-	2481	2	81	9	N	74					174
08	3330	R	3330	-0-	-0-	-0-	3220	2	110	9	N	100	177	1			97
09	2530	R	2530	-0-	-0-	-0-	2530	2			N	-0-					97
10	2573	#	2558	-0-	-15	-0-	2435	2	123	9	N	112					209
11	3210	#	2100	-0-	-1110	-0-	2100	2			N	-0-					209

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

06	5805	X	5805	-0-	-0-	-0-	5730	2	75	9	N	68	161	1			139
07	5395	X	5395	-0-	-0-	-0-	5355	2	40	9	N	36					175
08	5585	X	5585	-0-	-0-	-0-	5475	2	110	9	N	100	160	1			115
09	3750	X	1890	-0-	-1860	-0-	1890	2			N	-0-					115
10	6192	X	6192	-0-	-0-	-0-	10	1	6081	2	N	92					207
							101	9									
*11	4563	X	4563	-0-	-0-	-0-	10	1	4500	2	N	48	160	1			95
							53	9									

KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

06	7320	X	6410	-0-	-910	-0-	6312	2	98	9	N	89	340	1			188
07	7564	X	5623	-0-	-1941	-0-	5604	2	19	9	N	17					205
08	7564	X	4087	-0-	-3477	-0-	4078	2	9	9	N	8					213
09	6300	X	3143	-0-	-3157	-0-	3119	2	24	9	N	22					235
10	7211	X	7211	-0-	-0-	-0-	364	1	6695	2	N	138					373
							152	9									
11	6420	X	5586	-0-	-834	-0-	280	1	5212	2	N	85	184	1			274
							94	9									

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	X	62	-0-	-478	-0-	62	2			N	-0-					154
07	558	X	145	-0-	-413	-0-	145	2			N	-0-					154
08	558	X	341	-0-	-217	-0-	341	2			N	-0-					154
09	210	X	158	-0-	-52	-0-	158	2			N	-0-					154
10	291	X	291	-0-	-0-	-0-	124	1	167	2	N	-0-					154
11	330	X	265	-0-	-65	-0-	120	1	145	2	N	-0-					154

ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

06	2069	X	2069	-0-	-0-	-0-	2069	2			N	-0-					190
07	2072	X	2072	-0-	-0-	-0-	2072	2			N	-0-					190
08	2355	X	2355	-0-	-0-	-0-	2355	2			N	-0-					190
09	2070	X	1972	-0-	-98	-0-	1959	2	13	9	N	12					202
10	2139	X	1716	-0-	-423	-0-	1716	2			N	-0-					202
11	2280	X	1117	-0-	-1163	-0-	1117	2			N	-0-					202

SAMSON LONE STAR, LLC 744737
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

06	5850	X	5296	-0-	-554	-0-	5296	2			N	-0-					155
07	6045	X	5726	-0-	-319	-0-	5726	2			N	-0-					155
08	5828	X	5544	-0-	-284	-0-	5544	2			N	-0-					155
09	5610	X	5212	-0-	-398	-0-	5212	2			N	-0-					155
10	5797	X	5279	-0-	-518	-0-	5279	2			N	-0-					155
11	5550	X	4011	-0-	-1539	-0-	4011	2			N	-0-					155

SIXTY SIX (MORROW, UPPER) 83876 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
TRUST WELL #: 1 RRCID -> 172171 COMPL. DATE N/A TOTAL DEPTH 11570 PERF.11259 - 11265

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

06	450	N	447	-0-	-3	-0-	447	2			N	-0-					126
07	465	N	440	-0-	-25	-0-	440	2			N	-0-					126
08	478	N	478	-0-	-0-	-0-	478	2			N	-0-					126
09	450	N	425	-0-	-25	-0-	425	2			N	-0-					126
10	434	N	424	-0-	-10	-0-	424	2			N	-0-					126
11	450	N	411	-0-	-39	-0-	411	2			N	-0-					126

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MISSISSIPPIAN) //CONT.// 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWESTERN EXPLORATION CO. 566597
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW, MIDDLE) 84300 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

06	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

06	630 N	604	-0-	-26	-0-	60	1	544	2	N	-0-					22
07	620 N	620	-0-	-0-	-0-	60	1	560	2	N	-0-					22
08	683 N	683	-0-	-0-	-0-	60	1	623	2	N	-0-					22
09	796 N	796	-0-	-0-	-0-	60	1	736	2	N	-0-					22
10	836 N	836	-0-	-0-	-0-	62	1	774	2	N	-0-					22
*11	753 N	753	-0-	-0-	-0-	60	1	693	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

06	960 N	337	-0-	-623	-0-	337	2			N	-0-					-0-
07	930 N	237	-0-	-693	-0-	237	2			N	-0-					-0-
08	409 N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
09	383 N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
10	345 N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
11	390 N	340	-0-	-50	-0-	340	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

06	1587 N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
07	1643 N	1252	-0-	-391	-0-	1252	2			N	-0-					-0-
08	1550 N	1506	-0-	-44	-0-	1506	2			N	-0-					-0-
09	1590 N	1365	-0-	-225	-0-	1365	2			N	-0-					-0-
10	1240 N	784	-0-	-456	-0-	784	2			N	-0-					-0-
*11	1959 N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	87	2	9	9	N	8					199
07	124	N	93	-0-	-31	-0-	86	2	7	9	N	6					205
08	124	N	56	-0-	-68	-0-	52	2	4	9	N	4					209
09	90	N	81	-0-	-9	-0-	72	2	9	9	N	8					217
10	93	N	84	-0-	-9	-0-	75	2	9	9	N	8					225
11	60	N	59	-0-	-1	-0-	53	2	6	9	N	5					230

KILE PRODUCTION 459740
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
07	2077	N	1825	-0-	-252	-0-	1825	2			N	-0-					-0-
08	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
09	2160	N	2006	-0-	-154	-0-	2006	2			N	-0-					-0-
10	1829	N	1623	-0-	-206	-0-	1623	2			N	-0-					-0-
*11	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	472	-0-	-38	-0-	30	1	442	2	N	-0-					61
07	496	N	494	-0-	-2	-0-	31	1	463	2	N	-0-					61
08	514	N	514	-0-	-0-	-0-	31	1	483	2	N	-0-					61
09	520	N	520	-0-	-0-	-0-	30	1	490	2	N	-0-					61
10	534	N	534	-0-	-0-	-0-	31	1	503	2	N	-0-					61
11	510	N	438	-0-	-72	-0-	30	1	408	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	30	1	423	2	N	-0-					27
07	465	N	451	-0-	-14	-0-	31	1	420	2	N	-0-					27
08	496	N	428	-0-	-68	-0-	31	1	397	2	N	-0-					27
09	450	N	430	-0-	-20	-0-	30	1	400	2	N	-0-					27
10	465	N	372	-0-	-93	-0-	31	1	341	2	N	-0-					27
11	420	N	201	-0-	-219	-0-	30	1	171	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1641	-0-	-279	-0-	30	1	1611	2	N	-0-					123
07	2216	N	2216	-0-	-0-	-0-	30	1	2186	2	N	-0-					123
08	2077	N	1891	-0-	-186	-0-	28	1	1863	2	N	-0-					123
09	1797	N	1797	-0-	-0-	-0-	25	1	1772	2	N	-0-					123
10	2201	N	2091	-0-	-110	-0-	30	1	2061	2	N	-0-					123
11	1830	N	1812	-0-	-18	-0-	30	1	1782	2	N	-0-					123

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
R & A MOORE, INC. 685765
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	527	-0-	-13	-0-	527	2			N	-0-					7
07	558	N	452	-0-	-106	-0-	452	2			N	-0-					7
08	535	N	535	-0-	-0-	-0-	535	2			N	-0-					7
09	540	N	499	-0-	-41	-0-	499	2			N	-0-					7
10	465	N	446	-0-	-19	-0-	446	2			N	-0-					7
11	510	N	497	-0-	-13	-0-	497	2			N	-0-					7

STRAND ENERGY, L.C. 824758
MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2039	-0-	-301	-0-	2039	3			N	-0-					84
07	2418	N	2390	-0-	-28	-0-	2390	3			N	-0-					84
08	2387	N	2297	-0-	-90	-0-	2297	3			N	-0-					84
09	2214	N	2214	-0-	-0-	-0-	2214	3			N	-0-					84
10	2387	N	2309	-0-	-78	-0-	2309	3			N	-0-					84
11	2220	N	2199	-0-	-21	-0-	2199	3			N	-0-					84

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	210	N	109	-0-	-101	-0-	109	3			N	-0-					-0-
10	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
11	210	N	163	-0-	-47	-0-	163	3			N	-0-					-0-

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
08	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
09	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
10	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
*11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	737	-0-	-13	-0-	737	2			N	-0-					-0-
07	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
08	775	N	743	-0-	-32	-0-	743	2			N	-0-					-0-
09	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
*10	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
DBP EXPLORATION, INC. 196096
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					84
07	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					84
08	186	N	128	-0-	-58	B	-0-	105	2	23	9	N	21					105
09	180	N	96	-0-	-84	B	-0-	96	2			N	-0-					105
10	155	N	81	-0-	-74	B	-0-	79	2	2	9	N	2					107
*11	120	N	63	-0-	-57	B	-0-	63	2			N	-0-					107

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

06	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

06	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

06	60	N	48	-0-	-12		-0-	48	3			N	-0-					-0-
07	62	N	50	-0-	-12		-0-	50	3			N	-0-					-0-
08	62	N	50	-0-	-12		-0-	50	3			N	-0-					-0-
09	60	N	48	-0-	-12		-0-	48	3			N	-0-					-0-
10	62	N	50	-0-	-12		-0-	50	3			N	-0-					-0-
11	60	N	48	-0-	-12		-0-	48	3			N	-0-					-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

06	810	X	775	-0-	-35		-0-	775	3			N	-0-					30
07	3168	X	3168	-0-	-0-		-0-	3160	3	8	9	N	7					37
08	3100	N	4363	-0-	1263		1263	4357	3	6	9	N	5					42
09	1912	N	649	-0-	-1263		-0-	647	3	2	9	N	2					44
10	930	X	689	-0-	-241		-0-	689	3			N	-0-					44
11	900	X	620	-0-	-280		-0-	617	3	3	9	N	3					47

OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

06	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. //CONT.// 220865
O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GROVES, BYRON 335985
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
07	248	N	191	-0-	-57	-0-	191	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4940	X	4940	-0-	-0-	-0-	4828	2	112	9	N	102	162	1			172
07	4743	X	4738	-0-	-5	-0-	4705	2	33	9	N	30					202
08	4867	X	4199	-0-	-668	-0-	4192	2	7	9	N	6					208
09	4950	X	3752	-0-	-1198	-0-	3752	2			N	-0-					208
10	5115	X	3132	-0-	-1983	-0-	3121	2	11	9	N	10					218
11	4950	X	3058	-0-	-1892	-0-	3049	2	9	9	N	8					226

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
CAMPBELL WELL #: 3002 RRCID -> 265889 COMPL. DATE 10/20/2011 TOTAL DEPTH 7400 PERF. 3935 - 3952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

06	1325 R	1325	-0-	-0-	-0-	1325	3			N	-0-					25
07	1330 R	1330	-0-	-0-	-0-	1330	3			N	-0-					25
08	1364 R	1364	-0-	-0-	-0-	1364	3			N	-0-					25
09	1320 #	805	-0-	-515	-0-	805	3			N	-0-					25
10	1416 R	1416	-0-	-0-	-0-	1416	3			N	-0-					25
11	1320 #	1319	-0-	-1	-0-	1319	3			N	-0-					25

SPEARMAN, EAST (MORROW, MIDDLE) 85000 650 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
CHAMBERLAIN WELL #: 1 RRCID -> 139536 COMPL. DATE 07/04/1991 TOTAL DEPTH 7967 PERF. 7430 - 7440

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

06	2417 X	2417	-0-	-0-	-0-	2417	2			N	-0-					82
07	3627 X	1139	-0-	-2488	-0-	1139	2			N	-0-					82
08	3937 X	2100	-0-	-1837	-0-	2100	2			N	-0-					82
09	3810 X	2358	-0-	-1452	-0-	2358	2			N	-0-					82
10	24344 X	24344	-0-	-0-	-0-	24344	2			N	-0-					82
*11	18602 X	18602	-0-	-0-	-0-	18602	2			N	-0-					82

APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

06	703 N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
07	718 N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
08	601 N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
09	690 N	407	-0-	-283	-0-	407	2			N	-0-					-0-
10	713 N	424	-0-	-289	-0-	424	2			N	-0-					-0-
11	570 N	306	-0-	-264	-0-	306	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

06	1645 N	1645	-0-	-0-	-0-	1643	2	2	9	N	2					22
07	1736 N	1653	-0-	-83	-0-	1647	2	6	9	N	5					27
08	1643 N	1614	-0-	-29	-0-	1614	2			N	-0-					27
09	1650 N	1589	-0-	-61	-0-	1589	2			N	-0-					27
10	1643 N	1634	-0-	-9	-0-	1632	2	2	9	N	2					29
11	1560 N	-0-	-0-	-1560	-0-					N	1					30

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1372	-0-	-98	-0-	1372	2			N	-0-					100
07	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					100
08	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					100
09	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					100
*10	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					100
11	1410	N	1386	-0-	-24	-0-	1386	2			N	-0-					100

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					45
07	124	N	102	-0-	-22	-0-	102	2			N	-0-					45
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					45
09	140	N	140	-0-	-0-	-0-	140	2			N	-0-					45
*10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					45
11	270	N	103	-0-	-167	-0-	103	2			N	-0-					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

06	3210	R	3210	-0-	-0-	-0-	3210	3			N	-0-					38
07	2972	R	2972	-0-	-0-	-0-	2972	3			N	-0-					38
08	3260	R	3260	-0-	-0-	-0-	3260	3			N	-0-					38
09	3336	R	3336	-0-	-0-	-0-	3333	3	3	9	N	3					41
10	3408	R	3408	-0-	-0-	-0-	3407	3	1	9	N	1					42
*11	3182	R	3182	-0-	-0-	-0-	3180	3	2	9	N	2					44

SPEARMAN, N.E. (DOUGLAS) 85002 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. 501545
O'LOUGHLIN A WELL #: 1 RRCID -> 214252 COMPL. DATE 02/15/2005 TOTAL DEPTH 8043 PERF. 5058 - 5064

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

06	930	N	774	-0-	-156	-0-	774	2			N	-0-					-0-
07	930	N	878	-0-	-52	-0-	878	2			N	-0-					-0-
08	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
09	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
*10	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
11	900	N	748	-0-	-152	-0-	748	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TURNER ENERGY SWD, LLC 873488
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	#	591	-0-	-339	-0-	108	1	482	2	N	1					50
							1	9									
07	961	#	718	-0-	-243	-0-	202	1	516	2	N	-0-					50
08	1178	#	759	-0-	-419	-0-	202	1	557	2	N	-0-					50
09	1140	#	693	-0-	-447	-0-	202	1	491	2	N	-0-					50
10	1178	#	565	-0-	-613	-0-	156	1	409	2	N	-0-					50
11	720	#	223	-0-	-497	-0-	101	1	122	2	N	-0-					50

SPERRY (MORROW) 85115 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ZENERGY, INC. 950615
HARRELSON WELL #: 1137 RRCID -> 132319 COMPL. DATE 06/03/1989 TOTAL DEPTH 9550 PERF. 9003 - 9184

06	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
07	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
09	1560	N	1456	-0-	-104	-0-	1456	2			N	-0-					-0-
10	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
*11	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

06	690	N	610	-0-	-80	-0-	607	2	3	9	N	3					88
07	805	N	805	-0-	-0-	-0-	803	2	2	9	N	2					90
08	783	N	783	-0-	-0-	-0-	781	2	2	9	N	2					92
09	790	N	790	-0-	-0-	-0-	768	2	22	9	N	20					112
10	888	N	888	-0-	-0-	-0-	873	2	15	9	N	14					126
*11	909	N	909	-0-	-0-	-0-	894	2	15	9	N	14					140

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

06	881	N	881	-0-	-0-	-0-	867	2	14	9	N	13					189
07	961	N	750	-0-	-211	-0-	740	2	10	9	N	9					198
08	1023	N	408	-0-	-615	-0-	400	2	8	9	N	7					205
09	870	N	-0-	-0-	-870	-0-					N	-0-					205
10	744	N	-0-	-0-	-744	-0-					N	-0-					205
11	390	N	-0-	-0-	-390	-0-					N	-0-	147	1			58

COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1185	N	1185	-0-	-0-	-0-	1141	2	44	9	Y	40	87	1			121
07	1451	N	1451	-0-	-0-	-0-	1379	2	72	9	Y	65					186
*08	1323	N	1323	-0-	-0-	-0-	1273	2	50	9	Y	45	95	1			136
*09	1234	N	1234	-0-	-0-	-0-	1195	2	39	9	Y	35					171
*10	1209	N	1031	-0-	-178	-0-	1009	2	22	9	Y	20					191
11	1170	N	1042	-0-	-128	-0-	1009	2	33	9	Y	30	90	1			131

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1185	N	1185	-0-	-0-	-0-	1141	2	44	9	Y	40	87	1			121
07	1451	N	1451	-0-	-0-	-0-	1379	2	72	9	Y	65					186
*08	1323	N	1323	-0-	-0-	-0-	1273	2	50	9	Y	45	95	1			136
*09	1234	N	1234	-0-	-0-	-0-	1195	2	39	9	Y	35					171
*10	1209	N	1031	-0-	-178	-0-	1009	2	22	9	Y	20					191
11	1170	N	1042	-0-	-128	-0-	1009	2	33	9	Y	30	90	1			131

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1082	-0-	-28	-0-	1076	2	6	9	N	5					62
07	1198	N	1198	-0-	-0-	-0-	1195	2	3	9	N	3					65
08	1163	N	1163	-0-	-0-	-0-	1160	2	3	9	N	3					68
09	1083	N	1083	-0-	-0-	-0-	1079	2	4	9	N	4					72
10	1209	N	956	-0-	-253	-0-	954	2	2	9	N	2					74
11	1140	N	967	-0-	-173	-0-	954	2	13	9	N	12					86

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. 144535
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1885	X	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
07	2077	X	1864	-0-	-213	-0-	1864	2			N	-0-					-0-
08	2077	X	1681	-0-	-396	-0-	1681	2			N	-0-					-0-
09	2010	X	1623	-0-	-387	-0-	1623	2			N	-0-					-0-
10	2015	X	1546	-0-	-469	-0-	1546	2			N	-0-					-0-
11	1890	X	1420	-0-	-470	-0-	1420	2			N	-0-					-0-

LINN OPERATING, INC. 501545
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2027	X	2027	-0-	-0-	-0-	271	1	1756	2	N	-0-					-0-
07	2039	X	2039	-0-	-0-	-0-	281	1	1758	2	N	-0-					-0-
08	1984	X	1927	-0-	-57	-0-	281	1	1646	2	N	-0-					-0-
09	2040	X	1637	-0-	-403	-0-	217	1	1420	2	N	-0-					-0-
10	2108	X	1594	-0-	-514	-0-	217	1	1377	2	N	-0-					-0-
11	2040	X	347	-0-	-1693	-0-	347	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1021	-0-	-29	-0-	1021	2			Y	-0-					-0-
07	1116	N	920	-0-	-196	-0-	920	2			Y	-0-					-0-
08	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					-0-
09	1617	N	1617	-0-	-0-	-0-	1617	2			Y	-0-					-0-
10	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					-0-
*11	1456	N	1456	-0-	-0-	-0-	1456	2			Y	-0-					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
T-Y DEVELOPMENT CORP //CONT.// 833903
FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INC G-10		227	-0-	227	227	227	2			Y	-0-					-0-
07	INC G-10		86	-0-	86	313	86	2			Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	313					Y	-0-					-0-
09	INC G-10		-0-	-0-	-0-	313					Y	-0-					-0-
10	INC G-10		-0-	-0-	-0-	313					Y	-0-					-0-
11	INC G-10		-0-	-0-	-0-	313					Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

06	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
07	465	N	285	-0-	-180	-0-	285	2			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

06	750	N	697	-0-	-53	-0-	697	2			N	-0-					10
07	718	N	718	-0-	-0-	-0-	718	2			N	-0-					10
08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					10
09	747	N	747	-0-	-0-	-0-	747	2			N	-0-					10
10	879	N	879	-0-	-0-	-0-	879	2			N	-0-					10
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					10

STRAND ENERGY, L.C. 824758
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

06	1710	N	1604	-0-	-106	-0-	1604	3			N	-0-					35
07	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					35
08	1701	N	1701	-0-	-0-	-0-	1701	3			N	-0-					35
09	1590	N	1568	-0-	-22	-0-	1568	3			N	-0-					35
10	1829	N	1598	-0-	-231	-0-	1598	3			N	-0-					35
11	1650	N	1497	-0-	-153	-0-	1497	3			N	-0-					35

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

06	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
11	180	N	145	-0-	-35	-0-	145	2			N	-0-					-0-

SPOONY (MORROW, LOWER) //CONT.// 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
07	837	N	638	-0-	-199	-0-	638	2			N	-0-					-0-
08	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
09	720	N	669	-0-	-51	-0-	669	2			N	-0-					-0-
10	651	N	613	-0-	-38	-0-	613	2			N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 L RRCID -> 022719 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 7105 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					21
*07	93	N	-0-	-0-	-93	-0-					N	-0-	21	7			-0-
*08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2446	-0-	-74	-0-	2446	3			N	-0-					-0-
07	2604	X	2498	-0-	-106	-0-	2498	3			N	-0-					-0-
08	2666	X	2448	-0-	-218	-0-	2448	3			N	-0-					-0-
09	2580	X	2120	-0-	-460	-0-	2120	3			N	-0-					-0-
10	2666	X	2502	-0-	-164	-0-	2502	3			N	-0-					-0-
11	2460	X	2261	-0-	-199	-0-	2261	3			N	-0-					-0-

HAWK "A" WELL #: 1 RRCID -> 102941 COMPL. DATE 09/23/1982 TOTAL DEPTH 8225 PERF. 7190 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	36	-0-	-174	-0-	36	3			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPOONY (MORROW, UPPER) //CONT.// 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 U RRCID -> 022713 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 6612 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4285	X	4285	-0-	-0-	-0-	95 1	1 4	4183 6	3 9	N	5					74
07	3637	X	3637	-0-	-0-	-0-	95 1	1 4	3541	3	N	-0-					74
08	3396	X	3396	-0-	-0-	-0-	86 2	1 4	3308	3	N	-0-					74
09	3946	X	3946	-0-	-0-	-0-	97 2	1 4	3847	3	N	-0-					74
*10	3519	X	3519	-0-	-0-	-0-	121 2	1 4	3396	3	N	-0-					74
*11	3039	X	3039	-0-	-0-	-0-	89 1	1 4	2949	3	N	-0-					74

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15488	X	15488	-0-	-0-	-0-	279 1	1 4	15208	3	N	-0-					54
07	8016	X	8016	-0-	-0-	-0-	279 1	1 4	7736	3	N	-0-					54
08	6864	X	6864	-0-	-0-	-0-	6864	3			N	-0-					54
09	8384	X	8384	-0-	-0-	-0-	90 1	1 4	8269 24	3 9	N	22					76
*10	7316	X	7316	-0-	-0-	-0-	329 2	1 4	6901 84	3 9	N	76					152
*11	5928	X	5928	-0-	-0-	-0-	302 1	1 4	5606 19	3 9	N	17					169

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	X	746	-0-	-4	-0-	12	1	733	3	N	-0-					28
							1	4									
07	775	X	764	-0-	-11	-0-	12	1	750	3	N	1					29
							1	4	1	9							
08	837	X	762	-0-	-75	-0-	14	1	746	3	N	-0-					29
							2	4									
09	810	X	718	-0-	-92	-0-	13	1	703	3	N	-0-					29
							2	4									
*10	837	X	713	-0-	-124	-0-	12	1	699	3	N	-0-					29
							2	4									
11	750	X	727	-0-	-23	-0-	1	1	725	3	N	-0-					29
							1	4									

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

06	3060	X	2509	-0-	-551	-0-	2509	3			N	-0-					135
07	3751	X	3549	-0-	-202	-0-	3549	3			N	-0-					135
08	3751	X	3155	-0-	-596	-0-	3155	3			N	-0-					135
09	3630	X	2602	-0-	-1028	-0-	2602	3			N	-0-					135
10	3534	X	2914	-0-	-620	-0-	2914	3			N	-0-					135
11	3420	X	2193	-0-	-1227	-0-	2193	3			N	-0-					135

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

06	480	X	409	-0-	-71	-0-	409	3			N	-0-					62
07	496	X	410	-0-	-86	-0-	410	3			N	-0-					62
08	496	X	396	-0-	-100	-0-	396	3			N	-0-					62
09	450	X	392	-0-	-58	-0-	392	3			N	-0-					62
10	434	X	412	-0-	-22	-0-	412	3			N	-0-					62
11	420	X	404	-0-	-16	-0-	404	3			N	-0-					62

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
WEINETTE WELL #: 1 RRCID -> 139574 COMPL. DATE 07/27/1991 TOTAL DEPTH 6722 PERF. 6532 - 6540

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (TONKAWA) //CONT.// 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
07	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
09	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
10	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
11	570	N	567	-0-	-3	-0-	567	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	#	1934	-0-	-886	-0-	1934	3			N	-0-					-0-
07	2914	#	2300	-0-	-614	-0-	2300	3			N	-0-					-0-
08	2604	#	1998	-0-	-606	-0-	1998	3			N	-0-					-0-
09	2520	#	1028	-0-	-1492	-0-	1028	3			N	-0-					-0-
10	2604	#	1469	-0-	-1135	-0-	1469	3			N	-0-					-0-
11	2220	#	1682	-0-	-538	-0-	1682	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 270659 COMPL. DATE 12/18/2012 TOTAL DEPTH 3396 PERF. 3354 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		110	-0-	110	110	110	3			N	-0-					-0-
04	2864		398	-0-	-2466	-0-	398	3			N	-0-					-0-
05	5549		182	-0-	-5367	-0-	182	3			N	-0-					-0-
06	5370		168	-0-	-5202	-0-	168	3			N	-0-					-0-
07	5549		102	-0-	-5447	-0-	102	3			N	-0-					-0-
08	5549		637	-0-	-4912	-0-	637	3			N	-0-					-0-
09	5370		795	-0-	-4575	-0-	795	3			N	-0-					-0-
10	5549		907	-0-	-4642	-0-	907	3			N	-0-					-0-
11	5370		808	-0-	-4562	-0-	808	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	#	960	-0-	-180	-0-	960	2			N	-0-					-0-
07	1178	#	931	-0-	-247	-0-	931	2			N	-0-					-0-
08	1178	#	935	-0-	-243	-0-	935	2			N	-0-					-0-
09	1140	#	948	-0-	-192	-0-	948	2			N	-0-					-0-
10	1147	#	940	-0-	-207	-0-	940	2			N	-0-					-0-
11	960	#	821	-0-	-139	-0-	821	2			N	-0-					-0-

STILES RANCH (GRANITE WASH) 86125 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH) //CONT.// 86125 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANGUINE GAS EXPLORATION, LLC 748059
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TURNER ENERGY SWD, LLC 873488
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
STILES 3 WELL #: 303 RRCID -> 088515 COMPL. DATE 08/07/1991 TOTAL DEPTH 17806 PERF.12670 - 14088

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BEAN, J. WELL #: 1 RRCID -> 101458 COMPL. DATE 01/26/1982 TOTAL DEPTH 17150 PERF.12566 - 13126

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			122
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			122
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			122
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			122
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			122
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			122

BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

06	T. A.	212	-0-	212	212	212	1		N	-0-			30
07	T. A.	-0-	-0-	-0-	212				N	-0-			30
08	T. A.	-0-	-0-	-0-	212				N	-0-			30
09	212 X	-0-	-0-	-212	-0-				N	-0-			30
10	0 X	-0-	-0-	-0-	-0-				N	-0-			30
11	0 N	-0-	-0-	-0-	-0-				N	-0-			30

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BEAN J. WELL #: 3 RRCID -> 126528 COMPL. DATE 02/10/1988 TOTAL DEPTH 13200 PERF.12470 - 12543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

BEAN, J WELL #: 4 RRCID -> 129783 COMPL. DATE 01/16/1989 TOTAL DEPTH 13000 PERF.12546 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
08	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			76
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	557	2	1	9	N	1	1	8			-0-
09	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
10	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
11	540	N	532	-0-	-8	-0-	532	2			N	-0-					-0-

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8151	X	8151	-0-	-0-	-0-	8020	2	131	9	N	119	190	1	1	8	123
07	8351	X	8351	-0-	-0-	-0-	8167	2	184	9	N	167	189	1	1	8	100
08	7970	X	7970	-0-	-0-	-0-	7840	2	130	9	N	118	1	8			217
09	7152	X	7152	-0-	-0-	-0-	7068	2	84	9	N	76	184	1	1	8	108
10	3041	X	3041	-0-	-0-	-0-	2905	2	136	9	N	124					232
*11	6039	X	6039	-0-	-0-	-0-	5744	2	295	9	N	268	188	1			312

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	3806	-0-	-574	-0-	3805	2	1	9	N	1	1	8			40
07	4526	X	3300	-0-	-1226	-0-	3184	2	116	9	N	105					145
08	4526	X	3095	-0-	-1431	-0-	3005	2	90	9	N	82	174	1	1	8	52
09	4260	X	3370	-0-	-890	-0-	3370	2			N	-0-					52
10	4340	X	2034	-0-	-2306	-0-	2032	2	2	9	N	2	1	1	1	8	52
11	3810	X	-0-	-0-	-3810	-0-					N	-0-					52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 WELL #: 1068 RRCID -> 204965 COMPL. DATE 10/15/2004 TOTAL DEPTH 14035 PERF.12606 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

06	6570	X	3905	-0-	-2665	-0-	3905	2			N	-0-					83
07	5952	X	2648	-0-	-3304	-0-	2648	2			N	-0-					83
08	5518	X	2668	-0-	-2850	-0-	2668	2			N	-0-					83
09	4230	X	2328	-0-	-1902	-0-	2328	2			N	-0-					83
10	4371	X	4080	-0-	-291	-0-	4080	2			N	-0-					83
11	3900	X	2336	-0-	-1564	-0-	2336	2			N	-0-					83

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

06	5130	X	4315	-0-	-815	-0-	4292	2	23	9	N	21	1	8			202
07	5301	X	4307	-0-	-994	-0-	4186	2	121	9	N	110	188	1	4	8	120
08	4960	X	4862	-0-	-98	-0-	4740	2	122	9	N	111	3	8			228
09	4320	X	4162	-0-	-158	-0-	4149	2	13	9	N	12	3	8			237
10	4464	X	4152	-0-	-312	-0-	4029	2	123	9	N	112	2	1	2	8	345
11	4710	X	3964	-0-	-746	-0-	3889	2	75	9	N	68	262	1	4	8	147

STILES 3 WELL #: 103 RRCID -> 206826 COMPL. DATE 01/09/2005 TOTAL DEPTH 14100 PERF.12493 - 13879

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 06/16/2007 TOTAL DEPTH 16510 PERF.14814 - 15842

06	7804	X	7804	-0-	-0-	-0-	7672	2	132	9	N	120	2	8			275
07	7657	X	5415	-0-	-2242	-0-	5330	2	85	9	N	77	189	1	1	8	162
08	7657	X	4797	-0-	-2860	-0-	4653	2	144	9	N	131					293
09	7650	X	5928	-0-	-1722	-0-	5876	2	52	9	N	47	175	1			165
10	7905	X	5107	-0-	-2798	-0-	4984	2	123	9	N	112					277
11	7650	X	4630	-0-	-3020	-0-	4607	2	23	9	N	21	190	1			108

STILES 68 WELL #: 2068 RRCID -> 209405 COMPL. DATE 03/03/2005 TOTAL DEPTH 14262 PERF.12504 - 14163

06	10094	X	10094	-0-	-0-	-0-	9777	2	317	9	N	288	366	1	7	8	153
07	9523	X	9523	-0-	-0-	-0-	9168	2	355	9	N	323	360	1	4	8	112
08	9343	X	9343	-0-	-0-	-0-	8961	2	382	9	N	347	189	1	5	8	265
09	7599	X	7599	-0-	-0-	-0-	7381	2	218	9	N	198	184	1	4	8	275
10	8330	X	8330	-0-	-0-	-0-	8030	2	300	9	N	273	379	1	6	8	163
*11	7868	X	7868	-0-	-0-	-0-	7605	2	263	9	N	239	202	1	5	8	195

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3476	-0-	-874	-0-	3335	2	141	9	N	128	191	1	2	8	63
07	4216	X	1484	-0-	-2732	-0-	1484	2			N	-0-					63
08	4216	X	3783	-0-	-433	-0-	3560	2	223	9	N	203	191	1	2	8	73
09	6265	X	6265	-0-	-0-	-0-	5894	2	371	9	N	337	189	1	1	8	220
10	4543	X	4543	-0-	-0-	-0-	4353	2	190	9	N	173	189	1	1	8	203
*11	6510	X	6510	-0-	-0-	-0-	670	1	5556	2	N	258	385	1	1	8	75
							284	9									

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7678	X	7678	-0-	-0-	-0-	7652	2	26	9	N	24	1	8			203
07	7719	X	1965	-0-	-5754	-0-	1951	2	14	9	N	13					216
08	7719	X	244	-0-	-7475	-0-	244	2			N	-0-					216
09	7470	X	-0-	-0-	-7470	-0-					N	-0-					216
10	7719	X	5286	-0-	-2433	-0-	5213	2	73	9	N	66	175	1	1	8	106
11	7470	X	6094	-0-	-1376	-0-	5892	2	202	9	N	184	191	1	1	8	98

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	1223	-0-	-1687	-0-	1092	2	131	9	N	119					176
07	2418	X	920	-0-	-1498	-0-	854	2	66	9	N	60	190	1			46
08	1643	X	1221	-0-	-422	-0-	1157	2	64	9	N	58					104
09	1230	X	1173	-0-	-57	-0-	1094	2	79	9	N	72					176
10	1233	N	1233	-0-	-0-	-0-	1178	2	55	9	N	50					226
11	1170	N	1098	-0-	-72	-0-	864	2	234	9	N	213	398	1			41

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2573	X	2573	-0-	-0-	-0-	2572	2	1	9	N	1	1	8			62
07	2046	X	1152	-0-	-894	-0-	1151	2	1	9	N	1	1	8			62
08	2046	X	-0-	-0-	-2046	-0-					N	-0-					62
09	1980	X	-0-	-0-	-1980	-0-					N	-0-					62
10	2046	X	-0-	-0-	-2046	-0-					N	-0-					62
11	1980	X	1383	-0-	-597	-0-	1383	2			N	-0-					62

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2385	X	2385	-0-	-0-	-0-	2273	2	112	9	N	102	2	8			168
07	2322	X	2322	-0-	-0-	-0-	2255	2	67	9	N	61	196	1			33
08	2300	X	2300	-0-	-0-	-0-	2278	2	22	9	N	20	1	8			52
09	2232	N	2232	-0-	-0-	-0-	2193	2	39	9	N	35					87
10	2545	N	2545	-0-	-0-	-0-	2481	2	64	9	N	58	1	1	1	8	143
*11	2659	N	2659	-0-	-0-	-0-	2572	2	87	9	N	79	190	1			32

STILES 1 WELL #: 701 RRCID -> 211821 COMPL. DATE 07/13/2005 TOTAL DEPTH 17526 PERF.13114 - 14999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4489	X	4489	-0-	-0-	-0-	4425	2	64	9	N	58	3	8			175
07	4166	X	4166	-0-	-0-	-0-	4056	2	110	9	N	100	3	8			272
08	4407	X	4407	-0-	-0-	-0-	4344	2	63	9	N	57	192	1	4	8	133
09	4645	X	4645	-0-	-0-	-0-	4568	2	77	9	N	70	1	8			202
10	5829	X	5829	-0-	-0-	-0-	5753	2	76	9	N	69	195	1	4	8	72
*11	5147	X	5147	-0-	-0-	-0-	5088	2	59	9	N	54	2	1	2	8	122

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

06	5967	X	5967	-0-	-0-	-0-	5946	2	21	9	N	19	2	8			100
07	5334	X	5334	-0-	-0-	-0-	5238	2	96	9	N	87	4	8			183
08	3877	X	3877	-0-	-0-	-0-	3810	2	67	9	N	61	182	1	4	8	58
09	7341	X	7341	-0-	-0-	-0-	7335	2	6	9	N	5	5	8			58
10	5097	X	5097	-0-	-0-	-0-	5039	2	58	9	N	53	4	1	4	8	103
*11	6338	X	6338	-0-	-0-	-0-	6221	2	117	9	N	106	124	1	3	8	82

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

06	7530	X	3354	-0-	-4176	-0-	784	1	2525	2	N	41	185	1	6	8	90
							45	9									
07	5921	X	3105	-0-	-2816	-0-	745	1	2308	2	N	47	5	8			132
							52	9									
08	5487	X	2189	-0-	-3298	-0-	598	1	1576	2	N	14	4	8			142
							15	9									
09	4470	X	788	-0-	-3682	-0-	628	1	159	2	N	1	1	8			142
							1	9									
10	4092	X	3017	-0-	-1075	-0-	719	1	2230	2	N	62	7	1	7	8	190
							68	9									
11	3360	X	1210	-0-	-2150	-0-	437	1	769	2	N	4	1	1	1	8	192
							4	9									

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

06	4484	X	4484	-0-	-0-	-0-	4355	2	129	9	N	117	185	1	7	8	35
07	7862	X	7862	-0-	-0-	-0-	7632	2	230	9	N	209	181	1	6	8	57
08	5934	X	5934	-0-	-0-	-0-	5777	2	157	9	N	143	5	8			195
09	5905	X	5905	-0-	-0-	-0-	5765	2	140	9	N	127	183	1	2	8	137
10	6831	X	6831	-0-	-0-	-0-	6701	2	130	9	N	118	4	1	4	8	247
*11	4375	X	4375	-0-	-0-	-0-	4233	2	142	9	N	129	193	1			183

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

06	3906	X	3906	-0-	-0-	-0-	3832	2	74	9	N	67	188	1	1	8	170
07	3441	X	2770	-0-	-671	-0-	2678	2	92	9	N	84	189	1	3	8	62
08	3441	X	897	-0-	-2544	-0-	895	2	2	9	N	2	2	8			62
09	3330	X	1079	-0-	-2251	-0-	1078	2	1	9	N	1	1	8			62
10	3441	X	1620	-0-	-1821	-0-	1618	2	2	9	N	2	1	1	1	8	62
11	3330	X	1195	-0-	-2135	-0-	1032	2	163	9	N	148					210

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

06	0	N	-0-	-0-	-0-	-0-					N	-0-					212
07	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					212
08	2708	N	2708	-0-	-0-	-0-	2708	2			N	-0-					212
09	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					212
10	2666	N	1603	-0-	-1063	-0-	1545	2	58	9	N	53					265
11	2610	N	134	-0-	-2476	-0-	37	2	97	9	N	88	108	1			245

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6145	X	6145	-0-	-0-	-0-	6037	2	108	9	N	98	189	1	2	8	22
07	5673	X	2623	-0-	-3050	-0-	2545	2	78	9	N	71	1	8			92
08	5673	X	1474	-0-	-4199	-0-	1427	2	47	9	N	43	2	8			133
09	5490	X	3535	-0-	-1955	-0-	3436	2	99	9	N	90	3	8			220
10	5673	X	4051	-0-	-1622	-0-	3985	2	66	9	N	60	193	1	2	8	85
11	5490	X	4216	-0-	-1274	-0-	4116	2	100	9	N	91	2	1	2	8	172

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3554	X	3554	-0-	-0-	-0-	3376	2	178	9	N	162	184	1	1	8	42
07	3579	X	3579	-0-	-0-	-0-	3428	2	151	9	N	137	1	8			178
08	3411	X	3411	-0-	-0-	-0-	3303	2	108	9	N	98	190	1	1	8	85
09	3436	X	3436	-0-	-0-	-0-	3350	2	86	9	N	78	1	8			162
10	3272	X	3272	-0-	-0-	-0-	3153	2	119	9	N	108	1	1	1	8	268
*11	1685	X	1685	-0-	-0-	-0-	1610	2	75	9	N	68	193	1			143

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/25/2006 TOTAL DEPTH 16600 PERF.14848 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4954	X	4954	-0-	-0-	-0-	4902	2	52	9	N	47	5	8			190
07	5691	X	5691	-0-	-0-	-0-	5629	2	62	9	N	56	186	1	3	8	57
08	5469	X	5469	-0-	-0-	-0-	5368	2	101	9	N	92	2	8			147
09	5524	X	5524	-0-	-0-	-0-	5419	2	105	9	N	95	205	1	2	8	35
10	8554	X	8554	-0-	-0-	-0-	8410	2	144	9	N	131	2	1	2	8	162
*11	4569	X	4569	-0-	-0-	-0-	4449	2	120	9	N	109	189	1	2	8	80

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3777	X	3777	-0-	-0-	-0-	3735	2	42	9	N	38					207
07	3703	X	3703	-0-	-0-	-0-	3689	2	14	9	N	13	188	1			32
08	5828	X	5828	-0-	-0-	-0-	5665	2	163	9	N	148	1	8			179
09	5874	X	5874	-0-	-0-	-0-	5692	2	182	9	N	165	189	1			155
10	5436	X	5436	-0-	-0-	-0-	5382	2	54	9	N	49	183	1	1	8	20
11	3060	X	2860	-0-	-200	-0-	2860	2			N	-0-					20

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2861	-0-	-49	-0-	2800	2	61	9	N	55	2	8			195
07	3054	X	3054	-0-	-0-	-0-	3009	2	45	9	N	41	185	1	1	8	50
08	3038	X	2438	-0-	-600	-0-	2436	2	2	9	N	2	2	8			50
09	3326	X	3326	-0-	-0-	-0-	3147	2	179	9	N	163					213
10	3069	X	2596	-0-	-473	-0-	2562	2	34	9	N	31	183	1	1	8	60
11	2970	X	2654	-0-	-316	-0-	2615	2	39	9	N	35	1	1	1	8	93

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	-0-	-0-	-1710	-0-					N	-0-					48
07	1767	X	-0-	-0-	-1767	-0-					N	-0-					48
08	1240	X	-0-	-0-	-1240	-0-					N	1	1	8			48
09	2957	X	2957	-0-	-0-	-0-	2742	2	215	9	N	195	186	1	2	8	55
10	3127	X	3127	-0-	-0-	-0-	2937	2	190	9	N	173	180	1	1	8	47
*11	2716	N	2716	-0-	-0-	-0-	2560	2	156	9	N	142	1	1	1	8	187

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2385	X	2385	-0-	-0-	-0-	2375	2	10	9	N	9	182	1	1	8	26
07	2441	X	2441	-0-	-0-	-0-	2422	2	19	9	N	17					43
08	1982	X	1982	-0-	-0-	-0-	1974	2	8	9	N	7					50
09	2149	N	2149	-0-	-0-	-0-	2138	2	11	9	N	10					60
10	2334	N	2334	-0-	-0-	-0-	2331	2	3	9	N	3					63
*11	2302	N	2302	-0-	-0-	-0-	2292	2	10	9	N	9					72

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	987	N	987	-0-	-0-	-0-	987	2			N	-0-					167
07	961	N	894	-0-	-67	-0-	894	2			N	-0-					167
08	924	N	924	-0-	-0-	-0-	924	2			N	-0-					167
09	990	N	950	-0-	-40	-0-	950	2			N	-0-					167
10	899	N	673	-0-	-226	-0-	673	2			N	-0-					167
*11	3000	N	3094	-0-	94	94	3094	2			N	-0-					167

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2603	X	2603	-0-	-0-	-0-	2603	2			N	-0-					53
07	2313	X	2313	-0-	-0-	-0-	2298	2	15	9	N	14					67
08	3379	X	3379	-0-	-0-	-0-	3307	2	72	9	N	65	2	8			130
09	2904	X	2904	-0-	-0-	-0-	2831	2	73	9	N	66	1	8			195
10	2434	X	2434	-0-	-0-	-0-	2432	2	2	9	N	2	1	1	1	8	195
*11	2488	X	2488	-0-	-0-	-0-	2464	2	24	9	N	22	197	1			20

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3047	X	3047	-0-	-0-	-0-	2995	2	52	9	N	47	2	8			188
07	2646	X	2646	-0-	-0-	-0-	2573	2	73	9	N	66	1	8			253
08	3192	X	3192	-0-	-0-	-0-	3189	2	3	9	N	3	184	1	2	8	70
09	3305	X	3305	-0-	-0-	-0-	3249	2	56	9	N	51	1	8			120
10	3540	X	3540	-0-	-0-	-0-	3536	2	4	9	N	4	2	1	2	8	120
*11	3251	X	3251	-0-	-0-	-0-	3249	2	2	9	N	2	1	1	1	8	120

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1300	-0-	-440	-0-	1293	2	7	9	N	6	2	8			232
07	1519	N	818	-0-	-701	-0-	817	2	1	9	N	1	1	8			232
08	1457	N	529	-0-	-928	-0-	523	2	6	9	N	5	187	1			50
09	1362	N	1362	-0-	-0-	-0-	1250	2	112	9	N	102					152
10	1222	N	1222	-0-	-0-	-0-	1220	2	2	9	N	2	1	1	1	8	152
*11	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					152

BARTZ 19 WELL #: 6019 RRCID -> 219001 COMPL. DATE 05/04/2006 TOTAL DEPTH 14400 PERF.12703 - 14194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	X	488	-0-	-142	-0-	466	2	22	9	N	20					220
07	589	X	299	-0-	-290	-0-	299	2			N	-0-					220
08	589	X	173	-0-	-416	-0-	172	2	1	9	N	1	1	8			220
09	480	N	252	-0-	-228	-0-	252	2			N	-0-					220
10	310	N	238	-0-	-72	-0-	238	2			N	-0-					220
11	180	N	67	-0-	-113	-0-	63	2	4	9	N	4	166	1	1	8	57

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	X	4498	-0-	-662	-0-	4412	2	86	9	N	78	3	8			185
07	4247	X	3914	-0-	-333	-0-	3879	2	35	9	N	32	2	8			215
08	3937	X	3741	-0-	-196	-0-	3668	2	73	9	N	66	3	8			278
09	4500	X	3168	-0-	-1332	-0-	3092	2	76	9	N	69	188	1	1	8	158
10	4650	X	3254	-0-	-1396	-0-	3254	2			N	-0-					158
11	4500	X	3242	-0-	-1258	-0-	3114	2	128	9	N	116	194	1			80

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4125	X	4125	-0-	-0-	-0-	850	1	3209	3	N	60	192	1	1	8	42
							66	9									
07	4215	X	4215	-0-	-0-	-0-	878	1	3242	3	N	86					128
							95	9									
08	3844	X	1795	-0-	-2049	-0-	680	1	1115	3	N	-0-					128
09	3720	X	3602	-0-	-118	-0-	602	1	2925	3	N	68	1	8			195
							75	9									
10	3844	X	3112	-0-	-732	-0-	861	1	2249	3	N	2	1	1	1	8	195
							2	9									
11	3720	X	1164	-0-	-2556	-0-	850	1	288	3	N	24	2	1	2	8	215
							26	9									

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4129	X	4129	-0-	-0-	-0-	4068	2	61	9	N	55	2	8			125
07	4244	X	4244	-0-	-0-	-0-	4181	2	63	9	N	57					182
08	4117	X	4117	-0-	-0-	-0-	4116	2	1	9	N	1	1	8			182
09	3875	X	3875	-0-	-0-	-0-	3838	2	37	9	N	34	181	1			35
10	3996	X	3996	-0-	-0-	-0-	3898	2	98	9	N	89	1	1	1	8	122
*11	4040	X	4040	-0-	-0-	-0-	4015	2	25	9	N	23	90	1			55

STILES 68 WELL #: 7068 RRCID -> 220579 COMPL. DATE 09/13/2006 TOTAL DEPTH 14535 PERF.12664 - 14423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7326	X	7326	-0-	-0-	-0-	7181	2	145	9	N	132	4	8			203
07	6935	X	6935	-0-	-0-	-0-	6858	2	77	9	N	70	184	1	2	8	87
08	6758	X	6082	-0-	-676	-0-	6050	2	32	9	N	29	1	8			115
09	6540	X	6283	-0-	-257	-0-	6173	2	110	9	N	100	2	8			213
10	6758	X	6135	-0-	-623	-0-	6087	2	48	9	N	44	191	1	1	8	65
11	6540	X	6176	-0-	-364	-0-	6121	2	55	9	N	50	1	1	1	8	113

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17940	X	15356	-0-	-2584	-0-	835	1	14520	2	N	1	1	8			220
							1	9									
07	18538	X	15563	-0-	-2975	-0-	812	1	14633	2	N	107	190	1			137
							118	9									
08	18538	X	13233	-0-	-5305	-0-	695	1	12427	2	N	101	1	8			237
							111	9									
09	16410	X	15899	-0-	-511	-0-	807	1	15026	2	N	60	189	1			108
							66	9									
10	15872	X	13727	-0-	-2145	-0-	878	1	12652	2	N	179	172	1			115
							197	9									
11	15360	X	12604	-0-	-2756	-0-	850	1	11754	2	N	-0-					115

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2626	N	2626	-0-	-0-	-0-	2571	2	55	9	N	50					108
07	2790	N	2572	-0-	-218	-0-	2495	2	77	9	N	70					178
08	2542	N	2400	-0-	-142	-0-	2339	2	61	9	N	55	1	8			232
09	2640	N	2219	-0-	-421	-0-	2162	2	57	9	N	52	184	1			100
10	2573	N	2084	-0-	-489	-0-	2062	2	22	9	N	20					120
11	2310	N	1950	-0-	-360	-0-	1950	2			N	-0-					120

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8245	X	8245	-0-	-0-	-0-	8191	2	54	9	N	49	5	8			162
07	8227	X	8227	-0-	-0-	-0-	8120	2	107	9	N	97	189	1	3	8	67
08	6105	X	6105	-0-	-0-	-0-	6104	2	1	9	N	1	1	8			67
09	5580	X	4725	-0-	-855	-0-	4725	2			N	-0-					67
10	5766	X	1595	-0-	-4171	-0-	1416	2	179	9	N	163	195	1			35
11	5580	X	-0-	-0-	-5580	-0-					N	-0-					35

STILES 17 WELL #: 3017 RRCID -> 223071 COMPL. DATE 04/22/2005 TOTAL DEPTH 14993 PERF.12414 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4340	X	4340	-0-	-0-	-0-	835	1	3393	2	N	102	2	8			155
							112	9									
07	4184	X	4184	-0-	-0-	-0-	858	1	3276	2	N	45	2	8			198
							50	9									
08	4089	X	4089	-0-	-0-	-0-	876	1	3135	2	N	71	2	8			267
							78	9									
09	3745	X	3745	-0-	-0-	-0-	794	1	2949	2	N	2	2	8			267
							2	9									
10	3832	X	3832	-0-	-0-	-0-	793	1	2807	2	N	211	374	1	1	8	103
							232	9									
*11	3157	X	3157	-0-	-0-	-0-	792	1	2363	2	N	2	1	1	1	8	103
							2	9									

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2814	N	2814	-0-	-0-	-0-	2812	2	2	9	N	2					227
07	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					227
08	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					227
09	2370	N	1775	-0-	-595	-0-	1775	2			N	-0-					227
10	1333	N	1284	-0-	-49	-0-	1284	2			N	-0-					227
11	1620	N	611	-0-	-1009	-0-	611	2			N	-0-					227

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5940	X	3087	-0-	-2853	-0-	3081	2	6	9	N	5	1	8			187
07	6847	X	6847	-0-	-0-	-0-	6739	2	108	9	N	98					285
08	6138	X	6098	-0-	-40	-0-	6036	2	62	9	N	56	193	1			148
09	5940	X	5820	-0-	-120	-0-	5713	2	107	9	N	97					245
10	6138	X	4974	-0-	-1164	-0-	4806	2	168	9	N	153	197	1	1	8	200
11	5940	X	2332	-0-	-3608	-0-	2332	2			N	-0-					200

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3325	-0-	325	325	3325	2			N	-0-					162
07	3100	N	3189	-0-	89	414	3188	2	1	9	N	1	1	8			162
08	3100	N	3149	-0-	49	463	3149	2			N	-0-					162
09	3216	X	2753	-0-	-463	-0-	2753	2			N	-0-					162
10	2697	X	2504	-0-	-193	-0-	2504	2			N	-0-					162
11	2610	X	2359	-0-	-251	-0-	2352	2	7	9	N	6	142	1	1	8	25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2542	-0-	-218	-0-	84	1	2452	2	N	5					103
							6	9									
07	2852	X	1877	-0-	-975	-0-	70	1	1807	2	N	-0-					103
08	2852	X	1978	-0-	-874	-0-	69	1	1909	2	N	-0-					103
09	2760	X	2215	-0-	-545	-0-	90	1	2125	2	N	-0-					103
10	2728	X	2167	-0-	-561	-0-	75	1	2086	2	N	5					108
							6	9									
11	2550	X	1708	-0-	-842	-0-	30	1	1667	2	N	10					118
							11	9									

STILES 3 WELL #: 803 RRCID -> 227411 COMPL. DATE 06/25/2009 TOTAL DEPTH 16700 PERF.12610 - 15238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7413	X	7413	-0-	-0-	-0-	7412	2	1	9	N	1	1	8			74
07	21688	X	21688	-0-	-0-	-0-	21590	2	98	9	N	89	2	8			161
08	8117	X	8117	-0-	-0-	-0-	8033	2	84	9	N	76	192	1	1	8	44
09	7443	X	7443	-0-	-0-	-0-	7352	2	91	9	N	83	1	8			126
10	11944	X	11944	-0-	-0-	-0-	11789	2	155	9	N	141	194	1	4	8	69
*11	6700	X	6700	-0-	-0-	-0-	6622	2	78	9	N	71					140

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11850	X	10181	-0-	-1669	-0-	10064	2	117	9	N	106	187	1	3	8	82
07	12090	X	10581	-0-	-1509	-0-	10529	2	52	9	N	47	1	8			128
08	11997	X	9967	-0-	-2030	-0-	9806	2	161	9	N	146	184	1	1	8	89
09	11490	X	8825	-0-	-2665	-0-	8825	2			N	-0-					89
10	11563	X	7684	-0-	-3879	-0-	7565	2	119	9	N	108	1	1	1	8	195
11	10230	X	9909	-0-	-321	-0-	9818	2	91	9	N	83	36	1			242

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1699	N	1699	-0-	-0-	-0-	605	1	1094	2	N	-0-					152
07	1395	N	1108	-0-	-287	-0-	44	1	947	2	N	106	201	1			57
							117	9									
08	1395	N	1347	-0-	-48	-0-	388	1	885	2	N	67					124
							74	9									
09	1350	N	1113	-0-	-237	-0-	578	1	521	2	N	13					137
							14	9									
10	1236	N	1236	-0-	-0-	-0-	441	1	707	2	N	80					217
							88	9									
11	1290	N	822	-0-	-468	-0-	407	1	415	2	N	-0-					217

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7449	X	7449	-0-	-0-	-0-	7354	2	95	9	N	86	190	1	1	8	97
07	10662	X	10662	-0-	-0-	-0-	10620	2	42	9	N	38					135
08	6603	X	2271	-0-	-4332	-0-	2271	2			N	-0-					135
09	6390	X	4774	-0-	-1616	-0-	4598	2	176	9	N	160					295
10	6603	X	3048	-0-	-3555	-0-	3018	2	30	9	N	27	191	1	1	8	130
11	6390	X	169	-0-	-6221	-0-	166	2	3	9	N	3	50	1			83

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4534	X	4534	-0-	-0-	-0-	4512	2	22	9	N	20	2	8			85
07	4929	X	4929	-0-	-0-	-0-	4929	2			N	-0-					85
08	5664	X	5664	-0-	-0-	-0-	5578	2	86	9	N	78	1	8			162
09	4835	X	4835	-0-	-0-	-0-	4835	2			N	-0-					162
10	3993	X	3993	-0-	-0-	-0-	3991	2	2	9	N	2	1	1	1	8	162
*11	4137	X	4137	-0-	-0-	-0-	4135	2	2	9	N	2	94	1			70

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7109	X	7109	-0-	-0-	-0-	684	1	6415	2	N	9	9	8			138
							10	9									
07	7062	X	7062	-0-	-0-	-0-	695	1	6255	2	N	102	7	8			233
							112	9									
08	7163	X	7163	-0-	-0-	-0-	661	1	6491	2	N	10	184	1	9	8	50
							11	9									
09	7073	X	7073	-0-	-0-	-0-	667	1	6402	2	N	4	4	8			50
							4	9									
10	6979	X	6979	-0-	-0-	-0-	599	1	6369	2	N	10	5	1	5	8	50
							11	9									
*11	5731	X	5731	-0-	-0-	-0-	684	1	5036	2	N	10	5	1	5	8	50
							11	9									

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

06	3945	X	3945	-0-	-0-	-0-	3875	2	70	9	N	64	183	1	1	8	57
07	3792	X	3792	-0-	-0-	-0-	3750	2	42	9	N	38					95
08	3709	X	3709	-0-	-0-	-0-	3707	2	2	9	N	2	2	8			95
09	3687	X	3687	-0-	-0-	-0-	3566	2	121	9	N	110					205
10	3689	X	3592	-0-	-97	-0-	3564	2	28	9	N	25	1	1	1	8	228
11	3570	X	3149	-0-	-421	-0-	3119	2	30	9	N	27	1	1	1	8	253

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

06	8607	X	8607	-0-	-0-	-0-	8605	2	2	9	N	2	2	8			130
07	8856	X	8856	-0-	-0-	-0-	8699	2	157	9	N	143	184	1	1	8	88
08	8432	X	8169	-0-	-263	-0-	8134	2	35	9	N	32	2	8			118
09	8160	X	7748	-0-	-412	-0-	7609	2	139	9	N	126	186	1	1	8	57
10	8432	X	7673	-0-	-759	-0-	7671	2	2	9	N	2	1	1	1	8	57
11	8160	X	7618	-0-	-542	-0-	7463	2	155	9	N	141					198

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 14663

06	5430	X	4483	-0-	-947	-0-	195	1	4152	2	N	124	181	1	3	8	170
							136	9									
07	5611	X	4199	-0-	-1412	-0-	206	1	3815	2	N	162	191	1	3	8	138
							178	9									
08	5611	X	4289	-0-	-1322	-0-	237	1	3919	2	N	121	2	8			257
							133	9									
09	5430	X	4046	-0-	-1384	-0-	237	1	3728	2	N	74	1	8			330
							81	9									
10	4960	X	4365	-0-	-595	-0-	259	1	3990	2	N	105	196	1	2	8	237
							116	9									
11	4470	X	3898	-0-	-572	-0-	260	1	3538	2	N	91	67	1	1	8	260
							100	9									

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

06	2730	X	2705	-0-	-25	-0-	2705	2			N	-0-					105
07	2821	X	2790	-0-	-31	-0-	2718	2	72	9	N	65					170
08	2821	X	2648	-0-	-173	-0-	2598	2	50	9	N	45					215
09	2730	X	2256	-0-	-474	-0-	2234	2	22	9	N	20					235
10	2821	X	2599	-0-	-222	-0-	2560	2	39	9	N	35	190	1			80
*11	3026	X	3026	-0-	-0-	-0-	2885	2	141	9	N	128	92	1	1	8	115

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1710	-0-	-0-	-0-	1566	3	144	9	N	131					198
07	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					198
08	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					198
09	2051	N	2051	-0-	-0-	-0-	2007	3	44	9	N	40					238
10	2077	N	1928	-0-	-149	-0-	1860	3	68	9	N	62	192	1			108
11	1920	N	1757	-0-	-163	-0-	1757	3			N	-0-					108

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1391	-0-	-409	-0-	1285	2	106	9	N	96	2	8			217
07	2034	N	2034	-0-	-0-	-0-	1984	2	50	9	N	45	185	1			77
08	1802	N	1802	-0-	-0-	-0-	1774	2	28	9	N	25					102
09	1521	N	1521	-0-	-0-	-0-	1490	2	31	9	N	28					130
10	2046	N	1477	-0-	-569	-0-	1475	2	2	9	N	2	1	1	1	8	130
*11	1952	N	1952	-0-	-0-	-0-	1932	2	20	9	N	18					148

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6570	X	4778	-0-	-1792	-0-	4725	2	53	9	N	48	1	8			207
07	6231	X	4369	-0-	-1862	-0-	4351	2	18	9	N	16	182	1	1	8	40
08	6231	X	3	-0-	-6228	-0-	3	2			N	-0-					40
09	5760	X	-0-	-0-	-5760	-0-					N	-0-					40
10	5611	X	1466	-0-	-4145	-0-	1459	2	7	9	N	6	3	1	3	8	40
*11	5049	X	5049	-0-	-0-	-0-	4908	2	141	9	N	128	126	1	4	8	38

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7330	X	7330	-0-	-0-	-0-	7276	2	54	9	N	49	2	8			105
07	7016	X	7016	-0-	-0-	-0-	6845	2	171	9	N	155	186	1	2	8	72
08	7694	X	7694	-0-	-0-	-0-	7673	2	21	9	N	19	1	8			90
09	7736	X	7736	-0-	-0-	-0-	7604	2	132	9	N	120					210
10	7138	X	7138	-0-	-0-	-0-	7091	2	47	9	N	43	181	1			72
*11	6107	X	6107	-0-	-0-	-0-	6017	2	90	9	N	82	1	1	1	8	152

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8520	X	5001	-0-	-3519	-0-	4944	2	57	9	N	52	176	1	4	8	80
07	7936	X	6005	-0-	-1931	-0-	5892	2	113	9	N	103	3	8			180
08	7781	X	5357	-0-	-2424	-0-	5266	2	91	9	N	83	186	1	2	8	75
09	7530	X	2586	-0-	-4944	-0-	2536	2	50	9	N	45					120
10	6014	X	3777	-0-	-2237	-0-	3639	2	138	9	N	125	1	1	1	8	243
11	5820	X	4180	-0-	-1640	-0-	4068	2	112	9	N	102	227	1			118

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7183	X	7183	-0-	-0-	-0-	7087	2	96	9	N	87	193	1	4	8	72
07	8156	X	8156	-0-	-0-	-0-	8044	2	112	9	N	102	2	8			172
08	7037	X	5997	-0-	-1040	-0-	5997	2			N	-0-					172
09	6810	X	5602	-0-	-1208	-0-	5481	2	121	9	N	110					282
10	7063	X	7063	-0-	-0-	-0-	6866	2	197	9	N	179	382	1	2	8	77
11	6810	X	3828	-0-	-2982	-0-	3828	2			N	-0-					77

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20700	X	13873	-0-	-6827	-0-	460	1	13384	2	N	26	197	1			17
							29	9									
07	21390	X	21130	-0-	-260	-0-	783	1	20209	2	N	125					142
							138	9									
08	21390	X	15211	-0-	-6179	-0-	532	1	14621	2	N	53					195
							58	9									
09	19170	X	16159	-0-	-3011	-0-	657	1	15499	2	N	3					198
							3	9									
10	21142	X	9040	-0-	-12102	-0-	311	1	8705	2	N	22					220
							24	9									
11	20460	X	8384	-0-	-12076	-0-	146	1	8238	2	N	-0-					220

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3395	X	3395	-0-	-0-	-0-	850	1	2444	3	N	92	175	1			66
							101	9									
07	3495	X	3495	-0-	-0-	-0-	844	1	2579	3	N	65					131
							72	9									
08	2914	X	1639	-0-	-1275	-0-	666	1	973	3	N	-0-					131
09	2820	X	1421	-0-	-1399	-0-	628	1	746	3	N	43					174
							47	9									
10	2914	X	1778	-0-	-1136	-0-	283	1	1451	3	N	40					214
							44	9									
11	2820	X	2598	-0-	-222	-0-	850	1	1680	3	N	62	1	1	1	8	274
							68	9									

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8310	X	7698	-0-	-612	-0-	7687	2	11	9	N	10	180	1	2	8	85
07	8587	X	7165	-0-	-1422	-0-	6936	2	229	9	N	208	192	1	1	8	100
08	8587	X	7208	-0-	-1379	-0-	7207	2	1	9	N	1	1	8			100
09	8310	X	7769	-0-	-541	-0-	7622	2	147	9	N	134	190	1	1	8	43
10	8339	X	7166	-0-	-1173	-0-	7027	2	139	9	N	126	1	1	1	8	167
11	7710	X	7059	-0-	-651	-0-	7003	2	56	9	N	51					218

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9150	X	7865	-0-	-1285	-0-	7758	2	107	9	N	97	181	1	3	8	243
07	9455	X	7936	-0-	-1519	-0-	7870	2	66	9	N	60	181	1	2	8	120
08	9455	X	7615	-0-	-1840	-0-	7483	2	132	9	N	120	2	8			238
09	8880	X	7197	-0-	-1683	-0-	7191	2	6	9	N	5	5	8			238
10	9176	X	7551	-0-	-1625	-0-	7456	2	95	9	N	86	191	1	3	8	130
11	7860	X	6841	-0-	-1019	-0-	6835	2	6	9	N	5	79	1	1	8	55

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7013	X	7013	-0-	-0-	-0-	6831	2	182	9	N	165	3	8			322
07	5986	X	5986	-0-	-0-	-0-	5930	2	56	9	N	51	174	1	2	8	197
08	6489	X	6489	-0-	-0-	-0-	6296	2	193	9	N	175	182	1	1	8	189
09	5644	X	5644	-0-	-0-	-0-	5625	2	19	9	N	17	1	8			205
10	5616	X	5616	-0-	-0-	-0-	5524	2	92	9	N	84	1	1	1	8	287
*11	5186	X	5186	-0-	-0-	-0-	5138	2	48	9	N	44					331

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11070	X	8604	-0-	-2466	-0-	8484	2	120	9	N	109	187	1	2	8	92
07	11439	X	8116	-0-	-3323	-0-	8013	2	103	9	N	94	1	8			185
08	10354	X	9388	-0-	-966	-0-	9287	2	101	9	N	92	194	1	1	8	82
09	10020	X	8755	-0-	-1265	-0-	8704	2	51	9	N	46	1	8			127
10	10354	X	9548	-0-	-806	-0-	9358	2	190	9	N	173	196	1	2	8	102
*11	9225	X	9225	-0-	-0-	-0-	9141	2	84	9	N	76	3	1	3	8	172

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8850	X	7948	-0-	-902	-0-	7945	2	3	9	N	3	3	8			143
07	9145	X	8329	-0-	-816	-0-	8229	2	100	9	N	91	1	8			233
08	9145	X	8015	-0-	-1130	-0-	7997	2	18	9	N	16	184	1	2	8	63
09	8610	X	7304	-0-	-1306	-0-	7216	2	88	9	N	80					143
10	8897	X	6517	-0-	-2380	-0-	6507	2	10	9	N	9	1	1	1	8	150
11	8070	X	3727	-0-	-4343	-0-	3727	2			N	-0-					150

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

06	8520	X	8278	-0-	-242	-0-	8183	2	95	9	N	86	179	1	4	8	63
07	8804	X	8404	-0-	-400	-0-	8286	2	118	9	N	107	2	8			168
08	8804	X	8095	-0-	-709	-0-	7993	2	102	9	N	93	178	1	1	8	82
09	8520	X	7691	-0-	-829	-0-	7538	2	153	9	N	139	1	8			220
10	8711	X	7569	-0-	-1142	-0-	7538	2	31	9	N	28	201	1	2	8	45
11	8280	X	6807	-0-	-1473	-0-	6744	2	63	9	N	57	1	1	1	8	100

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

06	26610	X	20937	-0-	-5673	-0-	20653	2	284	9	N	258	389	1	2	8	157
07	27497	X	11349	-0-	-16148	-0-	11009	2	340	9	N	309	190	1	1	8	275
08	27497	X	-0-	-0-	-27497	-0-					N	15	197	1	1	8	92
09	26430	X	11831	-0-	-14599	-0-	11542	2	289	9	N	263	3	8			352
10	24521	X	12312	-0-	-12209	-0-	12055	2	257	9	N	234	368	1	4	8	214
11	20940	X	13505	-0-	-7435	-0-	465	1	12726	2	N	285	388	1	4	8	107
							314	9									

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

06	6600	X	4310	-0-	-2290	-0-	4307	2	3	9	N	3	1	8			127
07	6820	X	3694	-0-	-3126	-0-	3694	2			N	-0-					127
08	6820	X	3088	-0-	-3732	-0-	3088	2			N	-0-					127
09	5730	X	1640	-0-	-4090	-0-	1502	2	138	9	N	125					252
10	5487	X	2971	-0-	-2516	-0-	2971	2			N	-0-					252
*11	4974	X	4974	-0-	-0-	-0-	4964	2	10	9	N	9	2	1	2	8	257

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

06	6248	X	6248	-0-	-0-	-0-	6176	2	72	9	N	65	5	8			113
07	7346	X	7346	-0-	-0-	-0-	7277	2	69	9	N	63	3	8			173
08	7511	X	7511	-0-	-0-	-0-	7438	2	73	9	N	66	181	1	4	8	54
09	6796	X	6796	-0-	-0-	-0-	6794	2	2	9	N	2	2	8			54
10	6895	X	6895	-0-	-0-	-0-	6803	2	92	9	N	84	2	1	2	8	134
*11	6374	X	6374	-0-	-0-	-0-	6267	2	107	9	N	97	1	1	1	8	229

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

06	18139	X	18139	-0-	-0-	-0-	600	1	17466	2	N	66	190	1			93
							73	9									
07	17286	X	17286	-0-	-0-	-0-	639	1	16496	2	N	137					230
							151	9									
08	15324	X	15324	-0-	-0-	-0-	536	1	14721	2	N	61	193	1			98
							67	9									
09	11698	X	11698	-0-	-0-	-0-	472	1	11132	2	N	85					183
							94	9									
10	14764	X	14764	-0-	-0-	-0-	507	1	14194	2	N	57					240
							63	9									
*11	9276	X	9276	-0-	-0-	-0-	160	1	9035	2	N	74	187	1			127
							81	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10980	X	10340	-0-	-640	-0-	10171	2	169	9	N	154	2	8			210
07	11346	X	10425	-0-	-921	-0-	10334	2	91	9	N	83	181	1	2	8	110
08	11346	X	10141	-0-	-1205	-0-	10023	2	118	9	N	107	2	8			215
09	10860	X	9796	-0-	-1064	-0-	9767	2	29	9	N	26	1	8			240
10	10695	X	9935	-0-	-760	-0-	9863	2	72	9	N	65	187	1	1	8	117
11	10350	X	9328	-0-	-1022	-0-	9164	2	164	9	N	149	193	1	1	8	72

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11340	X	8318	-0-	-3022	-0-	8186	2	132	9	N	120	186	1	3	8	148
07	11470	X	9156	-0-	-2314	-0-	9023	2	133	9	N	121	1	8			268
08	11067	X	8601	-0-	-2466	-0-	8556	2	45	9	N	41	187	1			122
09	10170	X	8624	-0-	-1546	-0-	8524	2	100	9	N	91	1	8			212
10	10509	X	6513	-0-	-3996	-0-	6467	2	46	9	N	42	1	1	1	8	252
11	8850	X	3512	-0-	-5338	-0-	3488	2	24	9	N	22	1	1	1	8	272

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6240	X	3450	-0-	-2790	-0-	3380	3	70	9	N	64					89
07	6262	X	3065	-0-	-3197	-0-	3065	3			N	-0-					89
08	6262	X	3759	-0-	-2503	-0-	3759	3			N	-0-					89
09	5670	X	3139	-0-	-2531	-0-	3139	3			N	-0-					89
10	5859	X	2613	-0-	-3246	-0-	2613	3			N	-0-					89
*11	4383	X	4383	-0-	-0-	-0-	4383	3			N	-0-					89

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4366	X	4366	-0-	-0-	-0-	667	1	3618	2	N	74					381
							81	9									
07	1401	X	1401	-0-	-0-	-0-	59	1	1342	2	N	-0-					381
08	1795	X	1795	-0-	-0-	-0-	483	1	1248	2	N	58	200	1			239
							64	9									
09	2319	X	2319	-0-	-0-	-0-	655	1	1628	2	N	33					272
							36	9									
10	1518	X	1518	-0-	-0-	-0-	432	1	1086	2	N	-0-					272
*11	2023	X	2023	-0-	-0-	-0-	652	1	1332	2	N	35					307
							39	9									

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2309	N	2309	-0-	-0-	-0-	2290	2	19	9	N	17	181	1	4	8	95
07	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					95
08	1891	N	948	-0-	-943	-0-	948	2			N	-0-					95
09	1830	N	1456	-0-	-374	-0-	1266	2	190	9	N	173					268
10	1404	N	1404	-0-	-0-	-0-	1402	2	2	9	N	2	185	1			85
*11	1250	N	1250	-0-	-0-	-0-	1215	2	35	9	N	32					117

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14948	X	14948	-0-	-0-	-0-	821	1	13898	2	N	208	185	1	5	8	104
							229	9									
07	14729	X	14729	-0-	-0-	-0-	852	1	13580	2	N	270	190	1	2	8	182
							297	9									
08	18210	X	18210	-0-	-0-	-0-	861	1	17039	2	N	282	377	1	4	8	83
							310	9									
09	16033	X	16033	-0-	-0-	-0-	826	1	14969	2	N	216	2	8			297
							238	9									
10	13144	X	1047	-0-	-12097	-0-	651	1	396	9	N	360	398	1	1	8	258
11	12720	X	11137	-0-	-1583	-0-	850	1	10082	2	N	186	198	1	2	8	244
							205	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17430	X	14081	-0-	-3349	-0-	835	1	13246	2	N	-0-					225
07	18011	X	14131	-0-	-3880	-0-	868	1	13232	2	N	28					253
							31	9									
08	18011	X	13849	-0-	-4162	-0-	835	1	12858	2	N	142	185	1			210
							156	9									
09	16080	X	13165	-0-	-2915	-0-	850	1	12213	2	N	93					303
							102	9									
10	15934	X	13212	-0-	-2722	-0-	878	1	12242	2	N	84	184	1			203
							92	9									
11	14070	X	11645	-0-	-2425	-0-	765	1	10879	2	N	1	154	1			50
							1	9									

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11670	X	10114	-0-	-1556	-0-	10024	2	90	9	N	82	2	8			260
07	12059	X	10430	-0-	-1629	-0-	10312	2	118	9	N	107	180	1	2	8	185
08	12059	X	9614	-0-	-2445	-0-	9522	2	92	9	N	84	4	8			265
09	11220	X	9704	-0-	-1516	-0-	9553	2	151	9	N	137	2	8			400
10	10478	X	9717	-0-	-761	-0-	9689	2	28	9	N	25	194	1	4	8	227
11	10110	X	9817	-0-	-293	-0-	9692	2	125	9	N	114	284	1	2	8	55

BURRELL WELL #: 104 RRCID -> 240879 COMPL. DATE 06/04/2008 TOTAL DEPTH 16500 PERF.15180 - 16336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	983	N	983	-0-	-0-	-0-	307	1	676	2	N	-0-					124
07	775	N	214	-0-	-561	-0-	99	1	86	2	N	26					150
							29	9									
08	899	N	9	-0-	-890	-0-	9	1			N	-0-					150
09	990	N	-0-	-0-	-990	-0-					N	-0-					150
10	217	N	-0-	-0-	-217	-0-					N	-0-					150
11	9	N	-0-	-0-	-9	-0-					N	-0-					150

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14190	X	14137	-0-	-53	-0-	13911	2	226	9	N	205	192	1	3	8	215
07	14663	X	13050	-0-	-1613	-0-	12799	2	251	9	N	228	181	1	2	8	260
08	14663	X	13160	-0-	-1503	-0-	13005	2	155	9	N	141	185	1	3	8	213
09	14190	X	13515	-0-	-675	-0-	13215	2	300	9	N	273	188	1			298
10	14601	X	13516	-0-	-1085	-0-	13202	2	314	9	N	285	373	1	3	8	207
11	14130	X	9714	-0-	-4416	-0-	9603	2	111	9	N	101	190	1	1	8	117

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9540	X	8475	-0-	-1065	-0-	8246	2	229	9	N	208	189	1			432
07	9975	X	9975	-0-	-0-	-0-	9825	2	150	9	N	136	369	1	2	8	197
08	9858	X	9348	-0-	-510	-0-	9213	2	135	9	N	123	182	1	1	8	137
09	9540	X	5696	-0-	-3844	-0-	5646	2	50	9	N	45					182
10	9858	X	6632	-0-	-3226	-0-	6533	2	99	9	N	90	1	1	1	8	270
11	9540	X	7560	-0-	-1980	-0-	7349	2	211	9	N	192	382	1			80

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7924	X	7924	-0-	-0-	-0-	7909	2	15	9	N	14	2	8			215
07	8032	X	8032	-0-	-0-	-0-	8030	2	2	9	N	2	2	8			215
08	7967	X	7436	-0-	-531	-0-	7342	2	94	9	N	85	186	1	2	8	112
09	7710	X	7013	-0-	-697	-0-	6996	2	17	9	N	15					127
10	8138	X	8138	-0-	-0-	-0-	8011	2	127	9	N	115	1	1	1	8	240
11	7710	X	7319	-0-	-391	-0-	7276	2	43	9	N	39	196	1	1	8	82

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9889	X	9889	-0-	-0-	-0-	9735	2	154	9	N	140	157	1			163
07	7593	X	7593	-0-	-0-	-0-	7507	2	86	9	N	78	186	1			55
08	7188	X	7188	-0-	-0-	-0-	7064	2	124	9	N	113					168
09	6468	X	6468	-0-	-0-	-0-	6442	2	26	9	N	24					192
10	7087	X	7087	-0-	-0-	-0-	6979	2	108	9	N	98	190	1			100
*11	6187	X	6187	-0-	-0-	-0-	6111	2	76	9	N	69	2	1	2	8	165

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8298	X	8298	-0-	-0-	-0-	8212	2	86	9	N	78	189	1	4	8	72
07	9956	X	9956	-0-	-0-	-0-	9872	2	84	9	N	76	3	8			145
08	7812	X	7578	-0-	-234	-0-	7488	2	90	9	N	82	195	1	4	8	28
09	7755	X	7755	-0-	-0-	-0-	7660	2	95	9	N	86	2	8			112
10	9323	X	9323	-0-	-0-	-0-	9244	2	79	9	N	72	3	1	3	8	178
*11	8115	X	8115	-0-	-0-	-0-	8020	2	95	9	N	86	188	1	3	8	73

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23909	X	23909	-0-	-0-	-0-	23905	2	4	9	N	4	4	8			205
07	7936	X	6340	-0-	-1596	-0-	6211	2	129	9	N	117	179	1			143
08	7843	X	4665	-0-	-3178	-0-	4530	2	135	9	N	123	182	1	1	8	83
09	7680	X	527	-0-	-7153	-0-	527	2			N	-0-					83
10	7936	X	3656	-0-	-4280	-0-	3424	2	232	9	N	211	3	1	3	8	288
11	7680	X	4122	-0-	-3558	-0-	4082	2	40	9	N	36	224	1	3	8	97

SEEDS 63 WELL #: 2063 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16890	X	15594	-0-	-1296	-0-	15554	2	40	9	N	36	1	8			148
07	17006	X	17006	-0-	-0-	-0-	16995	2	11	9	N	10					158
08	16740	X	16528	-0-	-212	-0-	16509	2	19	9	N	17					175
09	16200	X	15488	-0-	-712	-0-	15455	2	33	9	N	30					205
10	17019	X	15894	-0-	-1125	-0-	15875	2	19	9	N	17	186	1	1	8	35
11	16470	X	14753	-0-	-1717	-0-	14751	2	2	9	N	2					37

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10542	X	10542	-0-	-0-	-0-	10450	2	92	9	N	84	183	1	3	8	114
07	10788	X	9772	-0-	-1016	-0-	9662	2	110	9	N	100	188	1	2	8	24
08	10788	X	9626	-0-	-1162	-0-	9519	2	107	9	N	97	2	8			119
09	10440	X	9392	-0-	-1048	-0-	9286	2	106	9	N	96	2	8			213
10	10788	X	7952	-0-	-2836	-0-	7754	2	198	9	N	180	193	1	1	8	199
11	10440	X	4222	-0-	-6218	-0-	4164	2	58	9	N	53	190	1	1	8	61

STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	4667	-0-	-283	-0-	4604	2	63	9	N	57	183	1	2	8	55
07	4991	X	4618	-0-	-373	-0-	4618	2			N	-0-					55
08	4960	X	4522	-0-	-438	-0-	4433	2	89	9	N	81	1	8			135
09	4770	X	4225	-0-	-545	-0-	4224	2	1	9	N	1	1	8			135
10	4929	X	3784	-0-	-1145	-0-	3784	2			N	-0-					135
11	4680	X	4174	-0-	-506	-0-	4051	2	123	9	N	112					247

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11616	X	11616	-0-	-0-	-0-	11505	2	111	9	N	101	3	8			165
07	12188	X	12188	-0-	-0-	-0-	12044	2	144	9	N	131	182	1	4	8	110
08	12124	X	12124	-0-	-0-	-0-	12001	2	123	9	N	112	4	8			218
09	11996	X	11996	-0-	-0-	-0-	11916	2	80	9	N	73	187	1	2	8	102
10	12433	X	12433	-0-	-0-	-0-	12308	2	125	9	N	114	3	1	3	8	210
11	9300	X	6307	-0-	-2993	-0-	6265	2	42	9	N	38	192	1	1	8	55

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6565	X	6565	-0-	-0-	-0-	559	1	5883	3	N	112	190	1	1	8	78
							123	9									
07	6705	X	6705	-0-	-0-	-0-	59	1	6644	3	N	2	2	8			78
							2	9									
08	7151	X	7151	-0-	-0-	-0-	6997	3	154	9	N	140	1	8			217
09	7608	X	7608	-0-	-0-	-0-	7470	3	138	9	N	125	183	1	2	8	157
10	7835	X	7835	-0-	-0-	-0-	7826	3	9	9	N	8	4	1	4	8	157
*11	7228	X	7228	-0-	-0-	-0-	7066	3	162	9	N	147	191	1	8	8	105

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

06	22650	X	13939	-0-	-8711	-0-	13810	2	129	9	N	117	188	1	2	8	175
07	23405	X	14762	-0-	-8643	-0-	14480	2	282	9	N	256	185	1	3	8	243
08	23405	X	13594	-0-	-9811	-0-	13452	2	142	9	N	129	196	1	3	8	173
09	17910	X	14486	-0-	-3424	-0-	14198	2	288	9	N	262	172	1	1	8	262
10	15655	X	15498	-0-	-157	-0-	15283	2	215	9	N	195	194	1	1	8	262
11	14280	X	10000	-0-	-4280	-0-	9837	2	163	9	N	148	193	1			217

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

06	23190	X	17805	-0-	-5385	-0-	17610	2	195	9	N	177	187	1	2	8	233
07	24501	X	24501	-0-	-0-	-0-	24286	2	215	9	N	195	190	1	1	8	237
08	23963	X	22941	-0-	-1022	-0-	22741	2	200	9	N	182	188	1	1	8	230
09	22590	X	21216	-0-	-1374	-0-	21026	2	190	9	N	173	192	1	1	8	210
10	24490	X	15767	-0-	-8723	-0-	15596	2	171	9	N	155	189	1	1	8	175
11	23700	X	20891	-0-	-2809	-0-	20735	2	156	9	N	142	192	1	2	8	123

STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

06	6835	X	6835	-0-	-0-	-0-	6713	2	122	9	N	111	190	1	1	8	145
07	6685	X	6685	-0-	-0-	-0-	6553	2	132	9	N	120	188	1	2	8	75
08	6259	X	6259	-0-	-0-	-0-	6180	2	79	9	N	72	2	8			145
09	5981	X	5981	-0-	-0-	-0-	5893	2	88	9	N	80	2	8			223
10	5913	X	5913	-0-	-0-	-0-	5889	2	24	9	N	22	173	1	2	8	70
*11	5856	X	5856	-0-	-0-	-0-	5701	2	155	9	N	141	3	1	3	8	205

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16906 PERF.14967 - 16777

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

06	3930	X	3829	-0-	-101	-0-	3741	3	88	9	N	80					226
07	4697	X	4697	-0-	-0-	-0-	4559	3	138	9	N	125	188	1	1	8	162
08	4097	X	4097	-0-	-0-	-0-	4068	3	29	9	N	26	1	8			187
09	3955	X	3955	-0-	-0-	-0-	3855	3	100	9	N	91	187	1	1	8	90
10	4061	X	3906	-0-	-155	-0-	3830	3	76	9	N	69					159
11	3930	X	3209	-0-	-721	-0-	3176	3	33	9	N	30	1	1	1	8	187

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8070	X	5044	-0-	-3026	-0-	1260	1	3761	2	N	21					125
							23	9									
07	9300	X	6683	-0-	-2617	-0-	1260	1	5375	2	N	44					169
							48	9									
08	9300	X	7333	-0-	-1967	-0-	1248	1	6051	2	N	31					200
							34	9									
09	9000	X	5772	-0-	-3228	-0-	1236	1	4507	2	N	26	203	1			23
							29	9									
10	7750	X	4482	-0-	-3268	-0-	1302	1	3158	2	N	20					43
							22	9									
11	7110	X	4253	-0-	-2857	-0-	1260	1	2993	2	N	-0-					43

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43020	X	37138	-0-	-5882	-0-	1227	1	35704	2	N	188	192	1			238
							207	9									
07	44454	X	34072	-0-	-10382	-0-	1263	1	32585	2	N	204	185	1			257
							224	9									
08	44454	X	42797	-0-	-1657	-0-	1495	1	41067	2	N	214	189	1			282
							235	9									
09	39450	X	33032	-0-	-6418	-0-	1335	1	31507	2	N	173					455
							190	9									
10	40765	X	30878	-0-	-9887	-0-	1059	1	29630	2	N	172	380	1			247
							189	9									
11	41430	X	25126	-0-	-16304	-0-	435	1	24562	2	N	117	187	1			177
							129	9									

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	4080	-0-	-0-	-0-	4080	2			N	-0-					42
07	3887	X	3887	-0-	-0-	-0-	3887	2			N	-0-					42
08	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					42
09	3443	X	3443	-0-	-0-	-0-	3443	2			N	-0-					42
10	3450	X	3450	-0-	-0-	-0-	3392	2	58	9	N	53					95
*11	3495	X	3495	-0-	-0-	-0-	3467	2	28	9	N	25					120

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8580	X	6324	-0-	-2256	-0-	6158	2	166	9	N	151	182	1	3	8	243
07	13876	X	13876	-0-	-0-	-0-	13689	2	187	9	N	170	178	1	7	8	228
08	8866	X	7314	-0-	-1552	-0-	7191	2	123	9	N	112	179	1	3	8	158
09	7997	X	7997	-0-	-0-	-0-	7919	2	78	9	N	71	4	8			225
10	8904	X	8904	-0-	-0-	-0-	8649	2	255	9	N	232	183	1	4	8	270
11	8580	X	8217	-0-	-363	-0-	8050	2	167	9	N	152	183	1	2	8	237

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10410	X	8224	-0-	-2186	-0-	8224	3			N	-0-					83
07	10757	X	7172	-0-	-3585	-0-	7172	3			N	-0-					83
08	10416	X	6501	-0-	-3915	-0-	6501	3			N	-0-					83
09	9900	X	5573	-0-	-4327	-0-	5573	3			N	-0-					83
10	9982	X	8009	-0-	-1973	-0-	8009	3			N	-0-					83
*11	8789	X	8789	-0-	-0-	-0-	8789	3			N	-0-					83

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12570	X	4979	-0-	-7591	-0-	161	1	4696	2	N	111					178
							122	9									
07	12989	X	4104	-0-	-8885	-0-	153	1	3951	2	N	-0-					178
08	12989	X	2994	-0-	-9995	-0-	105	1	2889	2	N	-0-					178
09	9000	X	2478	-0-	-6522	-0-	101	1	2377	2	N	-0-					178
10	7130	X	2172	-0-	-4958	-0-	75	1	2097	2	N	-0-					178
11	4980	X	1138	-0-	-3842	-0-	20	1	1118	2	N	-0-					178

DOBSON RANCH WELL #: 102 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	851	N	851	-0-	-0-	-0-	717	2	134	9	N	122					261
07	837	N	130	-0-	-707	-0-	130	2			N	-0-					261
08	682	N	577	-0-	-105	-0-	562	2	15	9	N	14	202	1			73
09	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					73
10	847	N	847	-0-	-0-	-0-	847	2			N	-0-					73
11	570	N	299	-0-	-271	-0-	299	2			N	-0-					73

DOBSON RANCH 1 WELL #: 301 RRCID -> 249391 COMPL. DATE 01/02/2009 TOTAL DEPTH 13545 PERF.12467 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	0	N	-0-	-0-	-0-	-0-					N	-0-					107
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2675	X	2675	-0-	-0-	-0-	850	1	1782	2	N	39					214
							43	9									
07	1989	X	1989	-0-	-0-	-0-	594	1	1338	2	N	52	201	1			65
							57	9									
08	2479	N	2479	-0-	-0-	-0-	651	1	1774	2	N	49					114
							54	9									
09	2485	N	2485	-0-	-0-	-0-	850	1	1568	2	N	61					175
							67	9									
10	2607	N	2607	-0-	-0-	-0-	878	1	1690	2	N	35					210
							39	9									
*11	2294	N	2294	-0-	-0-	-0-	739	1	1518	2	N	34					244
							37	9									

DOBSON RANCH WELL #: 202 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1252	N	1252	-0-	-0-	-0-	1246	2	6	9	N	5	199	1			62
07	1333	N	844	-0-	-489	-0-	844	2			N	-0-					62
08	1271	N	1138	-0-	-133	-0-	1096	2	42	9	N	38					100
09	1260	N	1024	-0-	-236	-0-	1002	2	22	9	N	20					120
10	837	N	662	-0-	-175	-0-	662	2			N	-0-					120
11	1110	N	105	-0-	-1005	-0-	105	2			N	-0-					120

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51787	X	51787	-0-	-0-	-0-	51390	2	397	9	N	361	376	1			277
07	53254	X	53254	-0-	-0-	-0-	52801	2	453	9	N	412	555	1			134
08	47583	X	47583	-0-	-0-	-0-	497	1	46656	2	N	391	378	1	1	8	146
							430	9									
09	43798	X	43798	-0-	-0-	-0-	835	1	42447	2	N	469	187	1			428
							516	9									
10	33511	X	33511	-0-	-0-	-0-	644	1	32350	2	N	470	764	1	1	8	133
							517	9									
*11	54493	X	54493	-0-	-0-	-0-	722	1	53159	2	N	556	574	1	3	8	112
							612	9									

STILES 18 WELL #: 1318 H RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29130	X	27530	-0-	-1600	-0-	621	1	26407	2	N	456	377	1	5	8	265
							502	9									
07	29977	X	27490	-0-	-2487	-0-	675	1	26402	2	N	375	359	1	5	8	276
							413	9									
08	30008	X	26265	-0-	-3743	-0-	707	1	25121	2	N	397	379	1	5	8	289
							437	9									
09	29040	X	24205	-0-	-4835	-0-	684	1	23110	2	N	374	369	1	3	8	291
							411	9									
10	28892	X	24347	-0-	-4545	-0-	645	1	23266	2	N	396	383	1	3	8	301
							436	9									
11	27540	X	22884	-0-	-4656	-0-	642	1	21855	2	N	352	384	1	4	8	265
							387	9									

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11430	X	10921	-0-	-509	-0-	850	1	10071	2	N	-0-					30
07	11811	X	10606	-0-	-1205	-0-	848	1	9538	2	N	200	192	1			38
							220	9									
08	11811	X	7887	-0-	-3924	-0-	850	1	6976	2	N	55	1	8			92
							61	9									
09	12923	X	12923	-0-	-0-	-0-	821	1	12101	2	N	1	1	8			92
							1	9									
10	11811	X	10981	-0-	-830	-0-	878	1	9975	2	N	116	187	1			21
							128	9									
*11	11567	X	11567	-0-	-0-	-0-	581	1	10986	2	N	-0-					21

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 3 WELL #: 1803H RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31230	X	27620	-0-		-3610	-0-	602 605	1 9	26413	2	N	550	749	1	3	8	166
07	32271	X	28197	-0-		-4074	-0-	738 567	1 9	26892	2	N	515	184	1	3	8	494
08	31372	X	25176	-0-		-6196	-0-	798 532	1 9	23846	2	N	484	761	1	3	8	214
09	28740	X	23369	-0-		-5371	-0-	838 509	1 9	22022	2	N	463	370	1	3	8	304
10	29698	X	24032	-0-		-5666	-0-	878 585	1 9	22569	2	N	532	563	1	7	8	266
11	27630	X	22082	-0-		-5548	-0-	819 442	1 9	20821	2	N	402	199	1	5	8	464

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27420	X	25313	-0-		-2107	-0-	793 586	1 9	23934	2	N	533	391	1	4	8	281
07	28334	X	26081	-0-		-2253	-0-	878 608	1 9	24595	2	N	553	586	1	2	8	246
08	28334	X	25132	-0-		-3202	-0-	868 608	1 9	23656	2	N	553	388	1	4	8	407
09	27420	X	25431	-0-		-1989	-0-	847 656	1 9	23928	2	N	596	744	1	3	8	256
10	26164	X	23972	-0-		-2192	-0-	779 565	1 9	22628	2	N	514	580	1	4	8	186
11	25320	X	22332	-0-		-2988	-0-	850 520	1 9	20962	2	N	473	583	1	4	8	72

BARTZ 19 WELL #: 1519H RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30300	X	24076	-0-		-6224	-0-	772 358	1 9	22946	2	N	325	377	1	1	8	292
07	31310	X	24447	-0-		-6863	-0-	878 410	1 9	23159	2	N	373	371	1	2	8	292
08	31310	X	24073	-0-		-7237	-0-	876 403	1 9	22794	2	N	366	371	1	2	8	285
09	25200	X	21833	-0-		-3367	-0-	850 384	1 9	20599	2	N	349	364	1	2	8	268
10	26040	X	21816	-0-		-4224	-0-	817 466	1 9	20533	2	N	424	379	1	3	8	310
11	24090	X	23568	-0-		-522	-0-	786 399	1 9	22383	2	N	363	177	1	4	8	492

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21060	X	20200	-0-		-860	-0-	769 407	1 9	19024	2	N	370	368	1	4	8	302
07	21762	X	21006	-0-		-756	-0-	878 422	1 9	19706	2	N	384	563	1	6	8	117
08	21762	X	20417	-0-		-1345	-0-	878 480	1 9	19059	2	N	436	374	1	3	8	176
09	21060	X	19250	-0-		-1810	-0-	850 382	1 9	18018	2	N	347	370	1	2	8	151
10	21576	X	17680	-0-		-3896	-0-	664 382	1 9	16634	2	N	347	374	1	4	8	120
11	20340	X	18230	-0-		-2110	-0-	850 314	1 9	17066	2	N	285	184	1	4	8	217

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 SL WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111285	X	111285	-0-	-0-	-0-	3655	1	104705	2	N	2659	2822	1	17	8	1193
							2925	9									
07	115238	X	115238	-0-	-0-	-0-	4456	1	108025	2	N	2506	2148	1	17	8	1534
							2757	9									
08	61654	X	61654	-0-	-0-	-0-	3398	1	57123	2	N	1030	1304	1	18	8	1242
							1133	9									
09	71228	X	71228	-0-	-0-	-0-	3696	1	65837	2	N	1541	2035	1	10	8	738
							1695	9									
10	99529	X	99529	-0-	-0-	-0-	3158	1	93974	2	N	2179	1502	1	19	8	1396
							2397	9									
*11	120659	X	120659	-0-	-0-	-0-	2787	1	114250	2	N	3293	3410	1	18	8	1261
							3622	9									

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19110	X	17507	-0-	-1603	-0-	850	1	16385	2	N	247	371	1	7	8	128
							272	9									
07	20212	X	16733	-0-	-3479	-0-	852	1	15473	2	N	371	364	1	4	8	131
							408	9									
08	20212	X	17056	-0-	-3156	-0-	878	1	15647	2	N	483	374	1	9	8	231
							531	9									
09	19560	X	16403	-0-	-3157	-0-	838	1	15244	2	N	292	378	1	4	8	141
							321	9									
10	18104	X	16629	-0-	-1475	-0-	840	1	15204	2	N	532	391	1	8	8	274
							585	9									
11	17520	X	15026	-0-	-2494	-0-	850	1	13915	2	N	237	185	1	6	8	320
							261	9									

DOBSON RANCH WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22390	X	22390	-0-	-0-	-0-	21900	2	490	9	N	445	199	1			456
07	23018	X	23018	-0-	-0-	-0-	22522	2	496	9	N	451	595	1			312
08	22847	X	22378	-0-	-469	-0-	21895	2	483	9	N	439	599	1			152
09	22110	X	18296	-0-	-3814	-0-	183	1	17780	2	N	303	206	1			249
							333	9									
10	22847	X	14212	-0-	-8635	-0-	692	1	13221	2	N	272	202	1			319
							299	9									
11	22110	X	10840	-0-	-11270	-0-	609	1	10014	2	N	197	407	1			109
							217	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20430	X	20295	-0-	-135	-0-	850 453	1 9	18992	2	N	412	365	1			219
07	21111	X	18833	-0-	-2278	-0-	878 424	1 9	17531	2	N	385	377	1			227
08	21111	X	18151	-0-	-2960	-0-	878 416	1 9	16857	2	N	378	550	1			55
09	20430	X	18274	-0-	-2156	-0-	850 409	1 9	17015	2	N	372	189	1			238
10	21111	X	18976	-0-	-2135	-0-	798 458	1 9	17720	2	N	416	557	1			97
11	20310	X	19919	-0-	-391	-0-	741 495	1 9	18683	2	N	450	375	1			172

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30300	X	29998	-0-	-302	-0-	677 662	1 9	28659	2	N	602	378	1	6	8	424
07	31310	X	28821	-0-	-2489	-0-	850 628	1 9	27343	2	N	571	761	1	9	8	225
08	31310	X	21110	-0-	-10200	-0-	1519 507	1 9	19084	2	N	461	377	1	11	8	298
09	30000	X	16945	-0-	-13055	-0-	1435 581	1 9	14929	2	N	528	559	1	6	8	261
10	31000	X	26733	-0-	-4267	-0-	1482 517	1 9	24734	2	N	470	568	1	10	8	153
11	30000	X	25362	-0-	-4638	-0-	1225 384	1 9	23753	2	N	349	202	1	12	8	288

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8613	X	8613	-0-	-0-	-0-	835 451	1 9	7327	2	N	410	380	1			195
07	8896	X	8896	-0-	-0-	-0-	878 450	1 9	7568	2	N	409	185	1			419
08	8653	X	8653	-0-	-0-	-0-	878 435	1 9	7340	2	N	395	569	1			245
09	8370	X	8020	-0-	-350	-0-	850 424	1 9	6746	2	N	385	375	1			255
10	8649	X	7362	-0-	-1287	-0-	774 391	1 9	6197	2	N	355	378	1			232
11	8370	X	6763	-0-	-1607	-0-	801 341	1 9	5621	2	N	310	193	1			349

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25860	X	24463	-0-	-1397	-0-	23818	2	645	9	N	586	529	1			205
07	29305	X	29305	-0-	-0-	-0-	28663	2	642	9	N	584	371	1			418
08	26722	X	24515	-0-	-2207	-0-	23895	2	620	9	N	564	383	1			599
09	25860	X	22812	-0-	-3048	-0-	22222	2	590	9	N	536	742	1			393
10	26722	X	20818	-0-	-5904	-0-	20300	2	518	9	N	471	770	1			94
11	25860	X	20853	-0-	-5007	-0-	20363	2	490	9	N	445	387	1			152

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BARTZ 19 WELL #: 1619H RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25221	X	25221	-0-		-0-	-0-	788 556	1 9	23877	2	N	505	557	1	2	8	204
07	24397	X	20977	-0-		-3420	-0-	868 386	1 9	19723	2	N	351	190	1	7	8	358
08	24397	X	20479	-0-		-3918	-0-	878 447	1 9	19154	2	N	406	567	1	3	8	194
09	23610	X	19324	-0-		-4286	-0-	850 400	1 9	18074	2	N	364	175	1	3	8	380
10	24397	X	19042	-0-		-5355	-0-	821 397	1 9	17824	2	N	361	574	1	6	8	161
11	23610	X	-0-	-0-		-23610	-0-					N	-0-					161

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28110	X	26151	-0-		-1959	-0-	850 461	1 9	24840	2	N	419	559	1	5	8	154
07	29047	X	26481	-0-		-2566	-0-	856 494	1 9	25131	2	N	449	369	1	5	8	229
08	29047	X	26744	-0-		-2303	-0-	821 538	1 9	25385	2	N	489	370	1	3	8	345
09	28110	X	25823	-0-		-2287	-0-	827 504	1 9	24492	2	N	458	555	1	3	8	245
10	28675	X	-0-	-0-		-28675	-0-					N	489	562	1	2	8	170
11	26160	X	25137	-0-		-1023	-0-	850 527	1 9	23760	2	N	479	378	1	6	8	265

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21000	X	20102	-0-		-898	-0-	793 400	1 9	18909	2	N	364	371	1	4	8	297
07	21700	X	20428	-0-		-1272	-0-	878 365	1 9	19185	2	N	332	378	1	2	8	249
08	21700	X	20082	-0-		-1618	-0-	878 398	1 9	18806	2	N	362	369	1	6	8	236
09	20850	X	18391	-0-		-2459	-0-	846 359	1 9	17186	2	N	326	380	1	2	8	180
10	21545	X	18709	-0-		-2836	-0-	805 381	1 9	17523	2	N	346	370	1	3	8	153
11	20100	X	17736	-0-		-2364	-0-	717 360	1 9	16659	2	N	327	185	1	4	8	291

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23790	X	21300	-0-		-2490	-0-	850 706	1 9	19744	2	N	642	571	1	5	8	399
07	24583	X	21729	-0-		-2854	-0-	878 785	1 9	20066	2	N	714	568	1	4	8	541
08	24583	X	21108	-0-		-3475	-0-	878 673	1 9	19557	2	N	612	740	1	3	8	410
09	23790	X	19644	-0-		-4146	-0-	850 641	1 9	18153	2	N	583	193	1	2	8	798
10	22754	X	19922	-0-		-2832	-0-	878 629	1 9	18415	2	N	572	954	1	3	8	413
11	21300	X	19101	-0-		-2199	-0-	850 622	1 9	17629	2	N	565	581	1	3	8	394

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50780	X	50780	-0-	-0-	-0-	49465	2	1315	9	N	1195	1142	1			361
07	46061	X	46061	-0-	-0-	-0-	44790	2	1271	9	N	1155	952	1	2	8	562
08	42855	X	42855	-0-	-0-	-0-	41691	2	1164	9	N	1058	1343	1			277
09	37974	X	37974	-0-	-0-	-0-	36764	2	1210	9	N	1100	1160	1	1	8	216
10	56265	X	35394	-0-	-20871	-0-	34325	2	1069	9	N	972	969	1			219
11	50790	X	32731	-0-	-18059	-0-	31735	2	996	9	N	905	745	1	2	8	377

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

06	15908	X	15908	-0-	-0-	-0-	782	1	14567	2	N	508	377	1			308
							559	9									
07	21235	X	21235	-0-	-0-	-0-	878	1	19580	2	N	706	725	1	1	8	288
							777	9									
08	21971	X	21971	-0-	-0-	-0-	878	1	20357	2	N	669	740	1	1	8	216
							736	9									
09	21128	X	21128	-0-	-0-	-0-	850	1	19553	2	N	659	737	1	2	8	136
							725	9									
10	22103	X	21036	-0-	-1067	-0-	878	1	19668	2	N	445	374	1	2	8	205
							490	9									
11	21270	X	-0-	-0-	-21270	-0-					N	376	376	1			205

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

06	22805	X	22805	-0-	-0-	-0-	793	1	21401	2	N	555	565	1	4	8	338
							611	9									
07	22032	X	22032	-0-	-0-	-0-	868	1	20638	2	N	478	374	1	2	8	440
							526	9									
08	22651	X	22651	-0-	-0-	-0-	878	1	21045	2	N	662	564	1	6	8	532
							728	9									
09	20964	X	20964	-0-	-0-	-0-	828	1	19435	2	N	637	943	1	2	8	224
							701	9									
10	23560	X	17305	-0-	-6255	-0-	664	1	16123	2	N	471	366	1	2	8	327
							518	9									
11	22800	X	18888	-0-	-3912	-0-	828	1	17466	2	N	540	571	1	2	8	294
							594	9									

STILES 16 WELL #: 1116H RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

06	45122	X	45122	-0-	-0-	-0-	44477	2	645	9	N	586	376	1	8	8	485
07	41556	X	41556	-0-	-0-	-0-	40885	2	671	9	N	610	745	1	6	8	344
08	42555	X	42555	-0-	-0-	-0-	41851	2	704	9	N	640	556	1	10	8	418
09	36635	X	36635	-0-	-0-	-0-	36027	2	608	9	N	553	573	1	4	8	394
10	57381	X	34311	-0-	-23070	-0-	33711	2	600	9	N	545	560	1	10	8	369
11	45120	X	32123	-0-	-12997	-0-	31687	2	436	9	N	396	388	1	11	8	366

WEATHERLY WELL #: 401H RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

06	27224	X	27224	-0-	-0-	-0-	26360	2	864	9	N	785	943	1			208
07	30487	X	30487	-0-	-0-	-0-	29727	2	760	9	N	691	550	1			349
08	31536	X	31536	-0-	-0-	-0-	30724	2	812	9	N	738	738	1			349
09	48111	X	48111	-0-	-0-	-0-	169	1	40956	2	N	6351	5567	1			1133
							6986	9									
10	68664	X	68664	-0-	-0-	-0-	978	1	53669	2	N	12743	12996	1	6	8	874
							14017	9									
*11	38913	X	38913	-0-	-0-	-0-	1024	1	28510	2	N	8526	8614	1	70	8	716
							9379	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67072	X	67072	-0-	-0-	-0-	686 1318	1 9	65068	2	N	1198	1465	1	15	8	264
07	73341	X	73341	-0-	-0-	-0-	497 1326	1 9	71518	2	N	1205	1124	1	7	8	338
08	0	W	69198	-0-	69198	69198	526 1390	1 9	67282	2	N	1264	1296	1	14	8	292
09	0	W	66222	-0-	66222	135420	678 1244	1 9	64300	2	N	1131	1099	1	9	8	315
10	201087	X	65667	-0-	-135420	-0-	728 1449	1 9	63490	2	N	1317	1324	1	13	8	295
11	69930	X	66708	-0-	-3222	-0-	669 1217	1 9	64822	2	N	1106	942	1	16	8	443

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

06	62193	X	62193	-0-	-0-	-0-	60643	2	1550	9	N	1409	1334	1			242
07	62331	X	62331	-0-	-0-	-0-	60997	2	1334	9	N	1213	1125	1			330
08	61363	X	61363	-0-	-0-	-0-	60066	2	1297	9	N	1179	1103	1	1	8	405
09	57391	X	57391	-0-	-0-	-0-	56315	2	1076	9	N	978	1112	1	2	8	269
10	67270	X	56936	-0-	-10334	-0-	56155	2	781	9	N	710	767	1	1	8	211
11	62190	X	52975	-0-	-9215	-0-	52841	2	134	9	N	122	4	1	4	8	325

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

06	37846	X	37846	-0-	-0-	-0-	36778	2	1068	9	N	971	937	1	4	8	355
07	32349	X	32349	-0-	-0-	-0-	31290	2	1059	9	N	963	940	1			378
08	30595	X	30595	-0-	-0-	-0-	29713	2	882	9	N	802	767	1	2	8	411
09	26629	X	26629	-0-	-0-	-0-	25728	2	901	9	N	819	776	1	2	8	452
10	36487	X	18385	-0-	-18102	-0-	17843	2	542	9	N	493	588	1	2	8	355
11	35310	X	20258	-0-	-15052	-0-	19633	2	625	9	N	568	585	1	2	8	336

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

06	2650	X	2650	-0-	-0-	-0-	2533	2	117	9	N	106					253
07	2507	X	2507	-0-	-0-	-0-	2391	2	116	9	N	105	181	1			177
08	2527	X	2527	-0-	-0-	-0-	2418	2	109	9	N	99	189	1			87
09	3111	X	3111	-0-	-0-	-0-	2978	2	133	9	N	121					208
10	2854	X	2854	-0-	-0-	-0-	2749	2	105	9	N	95	181	1			122
*11	3000	N	3075	-0-	75	75	2943	2	132	9	N	120					242

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19316	X	19316	-0-	-0-	-0-	826	1	17997	2	N	448	535	1	12	8	229
							493	9									
07	24535	X	24535	-0-	-0-	-0-	681	1	23452	2	N	365	190	1	15	8	389
							402	9									
08	7724	X	7724	-0-	-0-	-0-	328	1	7245	2	N	137	352	1	6	8	168
							151	9									
09	20659	X	20659	-0-	-0-	-0-	779	1	19516	2	N	331	370	1	10	8	119
							364	9									
10	20644	X	20644	-0-	-0-	-0-	878	1	19317	2	N	408	204	1	11	8	312
							449	9									
*11	19202	X	19202	-0-	-0-	-0-	835	1	17978	2	N	354	200	1	11	8	455
							389	9									

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24480	X	24480	-0-	-0-	-0-	629	1	23160	2	N	628	718	1			391
							691	9									
07	26885	X	26885	-0-	-0-	-0-	686	1	25487	2	N	647	741	1			297
							712	9									
08	26993	X	26993	-0-	-0-	-0-	681	1	25623	2	N	626	566	1			357
							689	9									
09	23534	X	23534	-0-	-0-	-0-	657	1	22252	2	N	568	570	1			355
							625	9									
10	27280	X	15015	-0-	-12265	-0-	521	1	14034	2	N	418	394	1			379
							460	9									
11	26130	X	10554	-0-	-15576	-0-	650	1	9592	2	N	284	375	1			288
							312	9									

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19800	X	19142	-0-	-658	-0-	646	1	17887	2	N	554	768	1			153
							609	9									
07	20460	X	18976	-0-	-1484	-0-	707	1	17668	2	N	546	372	1			327
							601	9									
08	20460	X	18599	-0-	-1861	-0-	707	1	17291	2	N	546	558	1			315
							601	9									
09	19800	X	17647	-0-	-2153	-0-	684	1	16363	2	N	545	575	1			285
							600	9									
10	19778	X	17566	-0-	-2212	-0-	699	1	16311	2	N	505	574	1			216
							556	9									
11	19140	X	15727	-0-	-3413	-0-	15173	2	554	9	N	504	574	1			146

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35270	X	35270	-0-	-0-	-0-	391	1	33913	2	N	878	888	1			416
							966	9									
07	36221	X	36221	-0-	-0-	-0-	409	1	34848	2	N	876	717	1			575
							964	9									
08	35526	X	34590	-0-	-936	-0-	409	1	33214	2	N	879	1126	1			328
							967	9									
09	34380	X	29485	-0-	-4895	-0-	396	1	28250	2	N	763	938	1			153
							839	9									
10	35526	X	29332	-0-	-6194	-0-	404	1	28104	2	N	749	573	1			329
							824	9									
11	34380	X	27308	-0-	-7072	-0-	370	1	26133	2	N	732	769	1			292
							805	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28767	X	28767	-0-	-0-	-0-	642	1	27414	2	N	646	521	1			405
							711	9									
07	26251	X	26251	-0-	-0-	-0-	868	1	24639	2	N	676	698	1			383
							744	9									
08	50912	X	50912	-0-	-0-	-0-	878	1	48799	2	N	1123	1097	1	1	8	408
							1235	9									
09	44815	X	44815	-0-	-0-	-0-	850	1	42932	2	N	939	955	1	1	8	391
							1033	9									
10	54994	X	44652	-0-	-10342	-0-	878	1	42617	2	N	1052	1145	1	1	8	297
							1157	9									
11	49260	X	41628	-0-	-7632	-0-	850	1	39765	2	N	921	969	1	2	8	247
							1013	9									

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222970	X	222970	-0-	-0-	-0-	853	1	215008	2	N	6463	6558	1	2	8	887
							7109	9									
07	203203	X	203203	-0-	-0-	-0-	885	1	195967	2	N	5774	5526	1	6	8	1129
							6351	9									
08	198216	X	198216	-0-	-0-	-0-	1143	1	191057	2	N	5469	5451	1	14	8	1133
							6016	9									
09	173342	X	173342	-0-	-0-	-0-	1286	1	167043	2	N	4557	4673	1	10	8	1007
							5013	9									
*10	157331	X	157331	-0-	-0-	-0-	1582	1	150778	2	N	4519	4530	1	10	8	986
							4971	9									
*11	130175	X	130175	-0-	-0-	-0-	1125	1	124924	2	N	3751	4259	1	17	8	461
							4126	9									

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37200	X	32671	-0-	-4529	-0-	31708	2	963	9	N	875	741	1			349
07	38440	X	33252	-0-	-5188	-0-	32284	2	968	9	N	880	950	1			279
08	38440	X	31820	-0-	-6620	-0-	30912	2	908	9	N	825	750	1			354
09	35100	X	29475	-0-	-5625	-0-	28635	2	840	9	N	764	556	1			562
10	35030	X	29378	-0-	-5652	-0-	28522	2	856	9	N	778	776	1			564
11	32670	X	27124	-0-	-5546	-0-	26358	2	766	9	N	696	976	1			284

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14810	X	14810	-0-	-0-	-0-	1443	1	12905	2	N	420	520	1			159
							462	9									
07	14552	X	14552	-0-	-0-	-0-	1570	1	12555	2	N	388	186	1			361
							427	9									
08	14093	X	14093	-0-	-0-	-0-	1570	1	12109	2	N	376	378	1			359
							414	9									
09	12819	X	12819	-0-	-0-	-0-	1519	1	10917	2	N	348	382	1			325
							383	9									
10	13028	X	13028	-0-	-0-	-0-	1296	1	11325	2	N	370	194	1			501
							407	9									
*11	12105	X	12105	-0-	-0-	-0-	1519	1	10200	2	N	351	582	1			270
							386	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23836	X	23836	-0-	-0-	-0-	771	1	22054	2	N	919	943	1			289
							1011	9									
07	24560	X	24560	-0-	-0-	-0-	878	1	22695	2	N	897	746	1			440
							987	9									
08	25513	X	23690	-0-	-1823	-0-	878	1	21847	2	N	877	960	1			357
							965	9									
09	24690	X	22078	-0-	-2612	-0-	850	1	20328	2	N	818	553	1			622
							900	9									
10	25513	X	23876	-0-	-1637	-0-	819	1	22182	2	N	795	968	1			449
							875	9									
11	23850	X	21463	-0-	-2387	-0-	850	1	19763	2	N	773	950	1			272
							850	9									

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50760	X	8075	-0-	-42685	-0-	7897	2	178	9	N	162	380	1			134
07	52049	X	-0-	-0-	-52049	-0-					N	-0-					134
08	52452	X	4626	-0-	-47826	-0-	271	1	4234	2	N	110					244
							121	9									
09	50760	X	13090	-0-	-37670	-0-	802	1	12011	2	N	252	374	1			122
							277	9									
10	52452	X	13083	-0-	-39369	-0-	868	1	11904	2	N	283	175	1			230
							311	9									
*11	13389	X	13389	-0-	-0-	-0-	850	1	12245	2	N	267	191	1			306
							294	9									

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 04/13/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32399	X	32399	-0-	-0-	-0-	31386	2	1013	9	N	921	944	1	4	8	243
07	32101	X	32101	-0-	-0-	-0-	31012	2	1089	9	N	990	747	1	4	8	482
08	30855	X	30855	-0-	-0-	-0-	29846	2	1009	9	N	917	1141	1	5	8	253
09	28534	X	28534	-0-	-0-	-0-	27560	2	974	9	N	885	762	1	2	8	374
10	36425	X	25366	-0-	-11059	-0-	24582	2	784	9	N	713	953	1	3	8	131
*11	40105	X	40105	-0-	-0-	-0-	142	1	39092	2	N	792	760	1	2	8	161
							871	9									

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43560	X	34454	-0-	-9106	-0-	170	1	33539	2	N	677	389	1	2	8	425
							745	9									
07	45012	X	35706	-0-	-9306	-0-	878	1	33963	2	N	786	768	1	2	8	441
							865	9									
08	43989	X	33689	-0-	-10300	-0-	793	1	32031	2	N	786	955	1	3	8	269
							865	9									
09	42570	X	31922	-0-	-10648	-0-	850	1	30256	2	N	742	584	1	2	8	425
							816	9									
10	42098	X	33588	-0-	-8510	-0-	878	1	31833	2	N	797	965	1	4	8	253
							877	9									
11	34560	X	29819	-0-	-4741	-0-	850	1	28344	2	N	568	390	1	4	8	427
							625	9									

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58920	X	35724	-0-	-23196	-0-	34774	2	950	9	N	864	574	1	1	8	533
07	81381	X	81381	-0-	-0-	-0-	79133	2	2248	9	N	2044	2104	1	7	8	466
08	73038	X	73038	-0-	-0-	-0-	71021	2	2017	9	N	1834	1913	1	7	8	380
09	62448	X	62448	-0-	-0-	-0-	60685	2	1763	9	N	1603	1361	1	3	8	619
10	61522	X	61522	-0-	-0-	-0-	59764	2	1758	9	N	1598	1746	1	5	8	466
11	58920	X	54979	-0-	-3941	-0-	53520	2	1459	9	N	1326	1348	1	6	8	438

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97530	X	34588	-0-	-62942	-0-	33619	2	969	9	N	881	707	1			350
07	98580	X	72957	-0-	-25623	-0-	453	1	70384	2	N	1927	1878	1			399
							2120	9									
08	92380	X	64969	-0-	-27411	-0-	878	1	62257	2	N	1667	1855	1			211
							1834	9									
09	82560	X	57227	-0-	-25333	-0-	850	1	54779	2	N	1453	1112	1			552
							1598	9									
10	85312	X	50948	-0-	-34364	-0-	878	1	48725	2	N	1223	1545	1	2	8	228
							1345	9									
11	70590	X	59601	-0-	-10989	-0-	850	1	57189	2	N	1420	1538	1	4	8	106
							1562	9									

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153370	X	153370	-0-	-0-	-0-	2070	1	144949	2	N	5774	5588	1			953
							6351	9									
07	145558	X	145558	-0-	-0-	-0-	1701	1	138171	2	N	5169	5095	1			1027
							5686	9									
08	127838	X	127838	-0-	-0-	-0-	1569	1	121253	2	N	4560	4433	1			1154
							5016	9									
09	111043	X	111043	-0-	-0-	-0-	1501	1	105229	2	N	3921	4207	1			868
							4313	9									
10	99450	X	99450	-0-	-0-	-0-	1697	1	93778	2	N	3614	3645	1			837
							3975	9									
11	63060	X	4324	-0-	-58736	-0-	1330	1	2994	9	N	2722	3162	1			397

DOBSON RANCH WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13350	X	10791	-0-	-2559	-0-	1265	1	9044	2	N	438	358	1			638
							482	9									
07	13795	X	10942	-0-	-2853	-0-	1674	1	8732	2	N	487	734	1			391
							536	9									
08	11439	X	10173	-0-	-1266	-0-	1496	1	8187	2	N	445	574	1			262
							490	9									
09	10830	X	7372	-0-	-3458	-0-	1087	1	5876	2	N	372	383	1			251
							409	9									
10	11191	X	7999	-0-	-3192	-0-	977	1	6585	2	N	397	376	1			272
							437	9									
11	10800	X	9520	-0-	-1280	-0-	1276	1	7815	2	N	390	390	1			272
							429	9									

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49350	X	43155	-0-	-6195	-0-	41986	2	1169	9	N	1063	1102	1			323
07	50995	X	42850	-0-	-8145	-0-	41678	2	1172	9	N	1065	1112	1			276
08	50995	X	40765	-0-	-10230	-0-	39629	2	1136	9	N	1033	1113	1			196
09	48150	X	37723	-0-	-10427	-0-	36680	2	1043	9	N	948	915	1			229
10	47120	X	34995	-0-	-12125	-0-	34024	2	971	9	N	883	919	1			193
11	43170	X	36436	-0-	-6734	-0-	35447	2	989	9	N	899	750	1			342

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BARTZ 19 SL WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164538	X	164538	-0-	-0-	-0-	160206	2	4332	9	N	3938	3996	1	9	8	673
07	162285	X	162285	-0-	-0-	-0-	157995	2	4290	9	N	3900	3831	1	13	8	729
08	150533	X	150533	-0-	-0-	-0-	146603	2	3930	9	N	3573	3092	1	13	8	1197
09	114557	X	114557	-0-	-0-	-0-	111443	2	3114	9	N	2831	3196	1	11	8	821
10	108727	X	108727	-0-	-0-	-0-	105811	2	2916	9	N	2651	2725	1	7	8	740
*11	93292	X	93292	-0-	-0-	-0-	870	1	89774	2	N	2407	2492	1	7	8	648
							2648	9									

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

06	67620	X	38816	-0-	-28804	-0-	412	1	37066	2	N	1216	1136	1			287
							1338	9									
07	69874	X	36944	-0-	-32930	-0-	556	1	35138	2	N	1136	1119	1			304
							1250	9									
08	65348	X	42474	-0-	-22874	-0-	878	1	40197	2	N	1272	1326	1	2	8	248
							1399	9									
09	60660	X	36910	-0-	-23750	-0-	850	1	34818	2	N	1129	969	1	1	8	407
							1242	9									
10	59024	X	35030	-0-	-23994	-0-	878	1	32843	2	N	1190	1370	1	4	8	223
							1309	9									
11	41100	X	29813	-0-	-11287	-0-	850	1	27853	2	N	1009	977	1	4	8	251
							1110	9									

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

06	44370	X	26795	-0-	-17575	-0-	26025	2	770	9	N	700	758	1			199
07	45849	X	30903	-0-	-14946	-0-	29527	2	1376	9	N	1251	1143	1	1	8	306
08	45849	X	32165	-0-	-13684	-0-	30671	2	1494	9	N	1358	1327	1			337
09	39960	X	26542	-0-	-13418	-0-	25254	2	1288	9	N	1171	958	1	1	8	549
10	35681	X	26589	-0-	-9092	-0-	25204	2	1385	9	N	1259	1332	1	1	8	475
11	31140	X	25802	-0-	-5338	-0-	24729	2	1073	9	N	975	940	1	2	8	508

BARTZ 19 WELL #: 1919H RRCID -> 265794 COMPL. DATE 08/24/2012 TOTAL DEPTH 12844 PERF.13037 - 17710

06	88500	X	77606	-0-	-10894	-0-	75282	2	2324	9	N	2113	2255	1	2	8	345
07	91450	X	59762	-0-	-31688	-0-	58037	2	1725	9	N	1568	1657	1	5	8	251
08	91450	X	41133	-0-	-50317	-0-	39891	2	1242	9	N	1129	1146	1	2	8	232
09	88500	X	46067	-0-	-42433	-0-	44591	2	1476	9	N	1342	940	1	2	8	632
10	80197	X	46278	-0-	-33919	-0-	44851	2	1427	9	N	1297	1420	1	7	8	502
11	77610	X	45552	-0-	-32058	-0-	44059	2	1493	9	N	1357	1574	1	6	8	279

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

06	34410	X	28067	-0-	-6343	-0-	604	1	26583	2	N	800	764	1			400
							880	9									
07	35557	X	31882	-0-	-3675	-0-	878	1	30003	2	N	910	777	1			533
							1001	9									
08	35557	X	30883	-0-	-4674	-0-	878	1	29041	2	N	876	763	1			646
							964	9									
09	32640	X	29002	-0-	-3638	-0-	850	1	27247	2	N	823	1154	1			315
							905	9									
10	33728	X	29053	-0-	-4675	-0-	878	1	27375	2	N	727	587	1			455
							800	9									
11	30840	X	26698	-0-	-4142	-0-	840	1	24866	2	N	902	951	1			406
							992	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47010	X	34885	-0-	-12125	-0-	794 1531	1 9	32560	2	N	1392	1603	1	1	8	428
07	48577	X	35413	-0-	-13164	-0-	878 1547	1 9	32988	2	N	1406	1599	1			235
08	44764	X	33124	-0-	-11640	-0-	878 1434	1 9	30812	2	N	1304	1260	1			279
09	42360	X	29379	-0-	-12981	-0-	812 1311	1 9	27256	2	N	1192	1068	1			403
10	38285	X	27989	-0-	-10296	-0-	878 1310	1 9	25801	2	N	1191	1426	1			168
11	34890	X	1897	-0-	-32993	-0-	768	1	1129	9	N	1026	730	1			464

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 18 WELL #: 1418H RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

06	211217	X	211217	-0-	-0-	-0-	1695 7537	1 9	201985	2	N	6852	6531	1	4	8	886
07	189182	X	189182	-0-	-0-	-0-	1834 6413	1 9	180935	2	N	5830	6097	1	6	8	613
08	210032	X	210032	-0-	-0-	-0-	2020 7285	1 9	200727	2	N	6623	6418	1	15	8	803
09	176645	X	176645	-0-	-0-	-0-	1959 6383	1 9	168303	2	N	5803	6093	1	11	8	502
10	134934	X	134934	-0-	-0-	-0-	1778 4618	1 9	128538	2	N	4198	4167	1	14	8	519
*11	147503	X	147503	-0-	-0-	-0-	1793 4935	1 9	140775	2	N	4486	4584	1	18	8	403

WEATHERLY SL WELL #: 601SL RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

06	39772	X	39772	-0-	-0-	-0-	2031 883	1 9	36858	2	N	803	858	1			356
07	37231	X	36339	-0-	-892	-0-	1935 822	1 9	33582	2	N	747	730	1			373
08	37231	X	35472	-0-	-1759	-0-	1886 749	1 9	32837	2	N	681	869	1			185
09	36030	X	22986	-0-	-13044	-0-	1526 501	1 9	20959	2	N	455	347	1			293
10	37231	X	4887	-0-	-32344	-0-	1113 216	1 9	3558	2	N	196	176	1	1	8	312
11	36030	X	20007	-0-	-16023	-0-	866 383	1 9	18758	2	N	348	185	1			475

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137670	X	93610	-0-	-44060	-0-	423	1	89813	2	N	3067	2975	1			583
							3374	9									
07	132742	X	85117	-0-	-47625	-0-	511	1	81599	2	N	2734	2911	1	4	8	402
							3007	9									
08	111290	X	71067	-0-	-40223	-0-	598	1	68437	2	N	1847	1910	1	6	8	333
							2032	9									
09	107700	X	69766	-0-	-37934	-0-	616	1	66995	2	N	1959	1541	1	5	8	746
							2155	9									
10	104470	X	-0-	-0-	-104470	-0-					N	1883	2102	1	11	8	516
11	93600	X	61837	-0-	-31763	-0-	565	1	59293	2	N	1799	1959	1	6	8	350
							1979	9									

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19320	X	3245	-0-	-16075	-0-	1155	1	1979	2	N	101	182	1	4	8	395
							111	9									
07	19964	X	2738	-0-	-17226	-0-	863	1	1789	2	N	78	184	1	2	8	287
							86	9									
08	19964	X	1835	-0-	-18129	-0-	823	1	918	2	N	85	5	8			367
							94	9									
09	18030	X	10660	-0-	-7370	-0-	1051	1	9262	2	N	315	531	1	5	8	146
							347	9									
10	9424	X	482	-0-	-8942	-0-	402	1	80	9	N	73	3	1	3	8	213
11	3240	X	1374	-0-	-1866	-0-	696	1	627	2	N	46	1	1	1	8	257
							51	9									

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84090	X	48883	-0-	-35207	-0-	684	1	46393	2	N	1642	1420	1	10	8	571
							1806	9									
07	86893	X	46619	-0-	-40274	-0-	693	1	44196	2	N	1573	1845	1	4	8	295
							1730	9									
08	73036	X	47320	-0-	-25716	-0-	1054	1	44971	2	N	1177	926	1	5	8	541
							1295	9									
09	62610	X	42639	-0-	-19971	-0-	1051	1	40437	2	N	1046	1507	1	3	8	77
							1151	9									
10	56730	X	-0-	-0-	-56730	-0-					N	1077	798	1	3	8	353
11	48870	X	36753	-0-	-12117	-0-	960	1	34763	2	N	936	1141	1	2	8	146
							1030	9									

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28555	X	28555	-0-	-0-	-0-	27841	2	714	9	N	649	754	1			227
07	34286	X	28569	-0-	-5717	-0-	27863	2	706	9	N	642	737	1			132
08	34286	X	27586	-0-	-6700	-0-	26886	2	700	9	N	636	573	1			195
09	30450	X	25813	-0-	-4637	-0-	25157	2	656	9	N	596	564	1			227
10	30907	X	25965	-0-	-4942	-0-	25318	2	647	9	N	588	563	1			252
11	28560	X	23814	-0-	-4746	-0-	23263	2	551	9	N	501	369	1			384

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 501H RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67646	X	67646	-0-	-0-	-0-	1607	1	60470	2	N	5063	4806	1			1459
							5569	9									
07	54701	X	54701	-0-	-0-	-0-	1709	1	47384	2	N	5098	5566	1			991
							5608	9									
08	51482	X	51482	-0-	-0-	-0-	1717	1	44325	2	N	4945	4744	1	1	8	1191
							5440	9									
09	40309	X	40309	-0-	-0-	-0-	1420	1	35987	2	N	2638	3164	1	1	8	664
							2902	9									
10	41532	X	41532	-0-	-0-	-0-	1744	1	36368	2	N	3109	3239	1	4	8	530
							3420	9									
*11	39197	X	39197	-0-	-0-	-0-	1618	1	34172	2	N	3097	2468	1	1	8	1158
							3407	9									

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

06	2870	X	2870	-0-	-0-	-0-	998	1	1841	2	N	28					289
							31	9									
07	3875	X	2149	-0-	-1726	-0-	842	1	1263	2	N	40					329
							44	9									
08	3255	X	1585	-0-	-1670	-0-	481	1	1087	2	N	15	185	1			159
							17	9									
09	3150	X	2298	-0-	-852	-0-	763	1	1513	2	N	20					179
							22	9									
10	2976	X	1726	-0-	-1250	-0-	494	1	1174	2	N	53					232
							58	9									
11	2880	X	1621	-0-	-1259	-0-	265	1	1313	2	N	39					271
							43	9									

BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

06	13470	X	10442	-0-	-3028	-0-	850	1	9245	2	N	315	188	1			246
							347	9									
07	11873	X	10680	-0-	-1193	-0-	871	1	9458	2	N	319	371	1			194
							351	9									
08	11532	X	10015	-0-	-1517	-0-	876	1	8799	2	N	309	368	1			135
							340	9									
09	11160	X	9074	-0-	-2086	-0-	832	1	7943	2	N	272	186	1			221
							299	9									
10	11315	X	9186	-0-	-2129	-0-	878	1	7993	2	N	286	383	1			124
							315	9									
11	10440	X	8154	-0-	-2286	-0-	821	1	7056	2	N	252	195	1			181
							277	9									

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BARTZ 19 SL WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99960	X	84916	-0-	-15044	-0-	219	1	82472	2	N	2023	1908	1	12	8	812
							2225	9									
07	148065	X	148065	-0-	-0-	-0-	871	1	142119	2	N	4614	4378	1	13	8	1035
							5075	9									
08	135680	X	135680	-0-	-0-	-0-	811	1	130369	2	N	4091	4140	1	9	8	977
							4500	9									
09	125488	X	125488	-0-	-0-	-0-	684	1	120753	2	N	3683	3238	1	12	8	1410
							4051	9									
*10	120097	X	120097	-0-	-0-	-0-	683	1	115109	2	N	3914	4240	1	19	8	1065
							4305	9									
*11	109740	X	109740	-0-	-0-	-0-	825	1	105167	2	N	3407	3683	1	11	8	778
							3748	9									

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81090	X	22733	-0-	-58357	-0-	830	1	20790	2	N	1012	780	1			497
							1113	9									
07	83793	X	22500	-0-	-61293	-0-	878	1	20510	2	N	1011	1144	1			364
							1112	9									
08	83793	X	21163	-0-	-62630	-0-	871	1	19240	2	N	956	580	1			740
							1052	9									
09	25410	X	19432	-0-	-5978	-0-	781	1	17682	2	N	881	1497	1			124
							969	9									
10	24831	X	19207	-0-	-5624	-0-	878	1	17355	2	N	885	576	1			433
							974	9									
11	22740	X	17489	-0-	-5251	-0-	815	1	15824	2	N	773	933	1			273
							850	9									

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273090	X	-0-	-0-	-273090	-0-					N	-0-					-0-
07	282193	X	-0-	-0-	-282193	-0-					N	-0-					-0-
08	282193	X	-0-	-0-	-282193	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141030	X	71900	-0-	-69130	-0-	739	1	65032	2	N	5572	5214	1	32	8	770
							6129	9									
07	145731	X	88465	-0-	-57266	-0-	1177	1	82412	2	N	4433	4150	1	37	8	1016
							4876	9									
08	145731	X	94840	-0-	-50891	-0-	1339	1	89227	2	N	3885	4298	1	45	8	558
							4274	9									
09	106530	X	86812	-0-	-19718	-0-	1382	1	82116	2	N	3013	2623	1	18	8	930
							3314	9									
*10	129820	X	129820	-0-	-0-	-0-	2478	1	114069	2	N	12066	11429	1	27	8	1540
							13273	9									
*11	103065	X	103065	-0-	-0-	-0-	2672	1	91989	2	N	7640	7942	1	23	8	1215
							8404	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205230	X	-0-	-0-	-205230	-0-					N	-0-					298
07	212071	X	178071	-0-	-34000	-0-	707	1	172072	2	N	4811	4873	1			236
							5292	9									
08	212071	X	163902	-0-	-48169	-0-	707	1	159283	2	N	3556	3326	1	1	8	465
							3912	9									
09	205230	X	113508	-0-	-91722	-0-	622	1	110250	2	N	2396	2386	1	2	8	473
							2636	9									
*10	178405	X	67047	-0-	-111358	-0-	695	1	64396	2	N	1778	1929	1	6	8	316
							1956	9									
11	172650	X	84344	-0-	-88306	-0-	684	1	82161	2	N	1363	1314	1	13	8	352
							1499	9									

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	254192	-0-	254192	987937	218	1	244848	2	N	8296	8382	1			414
							9126	9									
07	0	W	222362	-0-	222362	1210299	361	1	214826	2	N	6523	6257	1			680
							7175	9									
08	0	W	209097	-0-	209097	1419396	365	1	203423	2	N	4826	5092	1			414
							5309	9									
09	0	W	154216	-0-	154216	1573612	353	1	149745	2	N	3744	3564	1			594
							4118	9									
*10	1650227	X	76615	-0-	-1573612	-0-	147	1	73424	2	N	2767	2900	1			461
							3044	9									
11	232590	X	108043	-0-	-124547	-0-	353	1	105286	2	N	2185	2424	1			222
							2404	9									

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249504	X	189804	-0-	-59700	-0-	850	1	177990	2	N	9967	10398	1	12	8	310
							10964	9									
07	180265	X	164428	-0-	-15837	-0-	864	1	155590	2	N	7249	7151	1	17	8	391
							7974	9									
08	180265	X	121283	-0-	-58982	-0-	775	1	115120	2	N	4898	5004	1	14	8	271
							5388	9									
09	174450	X	111217	-0-	-63233	-0-	821	1	106043	2	N	3957	3471	1	7	8	750
							4353	9									
10	180265	X	97972	-0-	-82293	-0-	743	1	93760	2	N	3154	3350	1	13	8	541
							3469	9									
11	174450	X	80147	-0-	-94303	-0-	850	1	76394	2	N	2639	2725	1	6	8	449
							2903	9									

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

07	0		585	-0-	585	585	557	1	28	2	N	-0-					-0-
08	0		17739	-0-	17739	18324	1079	1	15706	2	N	867	730	1	4	8	133
							954	9									
09	36060	X	17736	-0-	-18324	-0-	1044	1	15798	2	N	813	764	1	3	8	179
							894	9									
10	16833	X	14940	-0-	-1893	-0-	1079	1	13173	2	N	625	569	1	3	8	232
							688	9									
11	16290	X	12684	-0-	-3606	-0-	1044	1	10878	2	N	693	585	1	3	8	337
							762	9									

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

08	0		33388	-0-	33388	33388	32500	2	888	9	N	807	575	1			232
09	76196	X	42808	-0-	-33388	-0-	850	1	40662	2	N	1178	1120	1	3	8	287
							1296	9									
*10	42439	X	38830	-0-	-3609	-0-	878	1	36469	2	N	1348	1172	1	16	8	447
							1483	9									
11	41070	X	35814	-0-	-5256	-0-	850	1	33754	2	N	1100	1135	1	191	8	221
							1210	9									

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
MILLER WELL #: 202 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

06	6420	X	3972	-0-	-2448	-0-	3915	2	57	9	N	52					252
07	6634	X	3720	-0-	-2914	-0-	3699	2	21	9	N	19					271
08	4588	X	4143	-0-	-445	-0-	4042	2	101	9	N	92	191	1			172
09	4230	X	3624	-0-	-606	-0-	3540	2	84	9	N	76	48	1	1	8	199
10	4092	X	3936	-0-	-156	-0-	3856	2	80	9	N	73	235	1	1	8	36
11	4020	X	3597	-0-	-423	-0-	3521	2	76	9	N	69					105

MILLER WELL #: 302 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

06	4002	X	4002	-0-	-0-	-0-	3939	2	63	9	N	57	188	1			247
07	4667	X	4667	-0-	-0-	-0-	4580	2	87	9	N	79	190	1			136
08	4606	X	4606	-0-	-0-	-0-	4521	2	85	9	N	77					213
09	4298	X	4298	-0-	-0-	-0-	4209	2	89	9	N	81	68	1	1	8	225
10	3925	X	3925	-0-	-0-	-0-	3842	2	83	9	N	75	179	1	1	8	120
*11	3172	X	3172	-0-	-0-	-0-	3088	2	84	9	N	76	141	1			55

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MILLER WELL #: 402 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2701	-0-	-419	-0-	2701	2			N	-0-					113
07	3224	X	2866	-0-	-358	-0-	2755	2	111	9	N	101					214
08	3224	X	3052	-0-	-172	-0-	3034	2	18	9	N	16	180	1	1	8	49
09	3090	X	2960	-0-	-130	-0-	2945	2	15	9	N	14	1	8			62
10	3036	X	3036	-0-	-0-	-0-	3033	2	3	9	N	3	1	8			64
11	2940	X	2501	-0-	-439	-0-	2498	2	3	9	N	3					67

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3037	X	3037	-0-	-0-	-0-	2983	2	54	9	N	49	1	8			121
07	2926	X	2926	-0-	-0-	-0-	2885	2	41	9	N	37	49	1			109
08	2914	X	164	-0-	-2750	-0-	164	2			N	-0-	90	1			19
09	2820	X	-0-	-0-	-2820	-0-					N	-0-					19
10	2914	X	-0-	-0-	-2914	-0-					N	-0-					19
11	2820	X	-0-	-0-	-2820	-0-					N	-0-					19

ATHERTON 69 WELL #: 2 RRCID -> 198486 COMPL. DATE 10/28/2003 TOTAL DEPTH 13660 PERF.12716 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2366	-0-	-364	-0-	2355	2	11	9	N	10					160
07	2874	N	2874	-0-	-0-	-0-	2874	2			N	-0-	126	1			34
08	2746	N	2746	-0-	-0-	-0-	2746	2			N	-0-					34
09	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					34
10	2883	N	2377	-0-	-506	-0-	2377	2			N	-0-					34
11	2670	N	2222	-0-	-448	-0-	2222	2			N	-0-					34

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3430	-0-	430	430	3376	2	54	9	N	49	1	8			95
07	3100	N	3435	-0-	335	765	3374	2	61	9	N	55	74	1			76
08	3100	N	3018	-0-	-82	683	2962	2	56	9	N	51					127
09	2729	X	2046	-0-	-683	-0-	2036	2	10	9	N	9	64	1			72
10	3404	X	3404	-0-	-0-	-0-	3346	2	58	9	N	53	70	1			55
*11	4908	X	4908	-0-	-0-	-0-	4703	2	205	9	N	186	87	1			154

MILLER WELL #: 502 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7650	X	3372	-0-	-4278	-0-	3372	2			N	-0-					171
07	7905	X	3770	-0-	-4135	-0-	3695	2	75	9	N	68	128	1			111
08	4464	X	3283	-0-	-1181	-0-	3282	2	1	9	N	1					112
09	3707	X	3707	-0-	-0-	-0-	3622	2	85	9	N	77					189
10	3782	X	3123	-0-	-659	-0-	3088	2	35	9	N	32					221
*11	3675	X	3675	-0-	-0-	-0-	3557	2	118	9	N	107	86	1			242

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	1206	-0-	-1254	-0-	1174	2	32	9	N	29					159
07	1395	N	1010	-0-	-385	-0-	991	2	19	9	N	17					176
08	1453	N	1453	-0-	-0-	-0-	1398	2	55	9	N	50					226
09	1829	N	1829	-0-	-0-	-0-	1806	2	23	9	N	21	117	1			130
10	2377	N	2377	-0-	-0-	-0-	2299	2	78	9	N	71	131	1	1	8	69
*11	1836	N	1836	-0-	-0-	-0-	1797	2	39	9	N	35					104

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MILLER 2 WELL #: 7 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	3300	-0-	-0-	-0-	3244	2	56	9	N	51	2	8			313
07	3383	X	3383	-0-	-0-	-0-	3332	2	51	9	N	46	260	1	2	8	97
08	3435	X	3435	-0-	-0-	-0-	3388	2	47	9	N	43	2	8			138
09	3504	X	3504	-0-	-0-	-0-	3454	2	50	9	N	45	1	8			182
10	5050	X	5050	-0-	-0-	-0-	4954	2	96	9	N	87	179	1	2	8	88
*11	5813	X	5813	-0-	-0-	-0-	5661	2	152	9	N	138	47	1			179

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4085	-0-	1085	1085	4041	2	44	9	N	40	2	8			204
07	3100	N	3800	-0-	700	1785	3744	2	56	9	N	51	170	1	1	8	84
08	5479	X	3694	-0-	-1785	-0-	3635	2	59	9	N	54	1	8			137
09	3377	X	3377	-0-	-0-	-0-	3322	2	55	9	N	50	48	1	1	8	138
10	3403	X	3403	-0-	-0-	-0-	3339	2	64	9	N	58	150	1	1	8	45
*11	3215	X	3215	-0-	-0-	-0-	3145	2	70	9	N	64					109

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	983	-0-	-217	-0-	969	2	14	9	N	13					127
07	1054	N	961	-0-	-93	-0-	961	2			N	-0-	89	1			38
08	961	N	960	-0-	-1	-0-	960	2			N	-0-					38
09	990	N	915	-0-	-75	-0-	915	2			N	-0-					38
10	961	N	886	-0-	-75	-0-	886	2			N	-0-					38
11	930	N	626	-0-	-304	-0-	626	2			N	-0-					38

STILES WELL #: 1067 RRCID -> 202240 COMPL. DATE 04/29/2004 TOTAL DEPTH 16603 PERF.16307 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT WELL #: 2021 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2792	N	2792	-0-	-0-	-0-	2751	2	41	9	N	37					269
07	2803	N	2803	-0-	-0-	-0-	2773	2	30	9	N	27	182	1			114
08	2781	N	2781	-0-	-0-	-0-	2761	2	20	9	N	18					132
09	2675	N	2675	-0-	-0-	-0-	2640	2	35	9	N	32	110	1			54
10	2685	N	2685	-0-	-0-	-0-	2629	2	56	9	N	51					105
*11	2496	N	2496	-0-	-0-	-0-	2421	2	75	9	N	68					173

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	2250	-0-	-0-	-0-	2209	2	41	9	N	37					259
07	1931	X	1931	-0-	-0-	-0-	1931	2			N	-0-					259
08	2564	X	2564	-0-	-0-	-0-	2542	2	22	9	N	20					279
09	1800	X	338	-0-	-1462	-0-	335	2	3	9	N	3	183	1			99
10	2166	X	2166	-0-	-0-	-0-	2133	2	33	9	N	30					129
*11	2087	X	2087	-0-	-0-	-0-	2032	2	55	9	N	50					179

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3072	X	1597	-0-	-1475	-0-	1580	2	17	9	N	15					84
07	2976	X	2433	-0-	-543	-0-	2433	2			N	-0-					84
08	2976	X	2333	-0-	-643	-0-	2333	2			N	-0-					84
09	2880	X	1789	-0-	-1091	-0-	1789	2			N	-0-					84
10	2883	X	2511	-0-	-372	-0-	2511	2			N	-0-	41	1			43
11	2340	X	2269	-0-	-71	-0-	2269	2			N	-0-					43

BRYANT WELL #: 1021 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7128	X	7128	-0-	-0-	-0-	7070	2	58	9	N	53	1	8			197
07	5517	X	5517	-0-	-0-	-0-	5363	2	154	9	N	140	187	1	1	8	149
08	5024	X	5024	-0-	-0-	-0-	4976	2	48	9	N	44	1	8			192
09	6450	X	4813	-0-	-1637	-0-	4652	2	161	9	N	146	192	1	1	8	145
10	6665	X	4710	-0-	-1955	-0-	4645	2	65	9	N	59	1	8			203
11	6450	X	3637	-0-	-2813	-0-	3537	2	100	9	N	91	128	1			166

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	713	-0-	-337	-0-	707	2	6	9	N	5					42
07	1015	N	1015	-0-	-0-	-0-	1013	2	2	9	N	2					44
08	1340	N	1340	-0-	-0-	-0-	1250	2	90	9	N	82					126
09	1291	N	1291	-0-	-0-	-0-	1279	2	12	9	N	11					137
10	1539	N	1539	-0-	-0-	-0-	1506	2	33	9	N	30	115	1			52
11	1290	N	1002	-0-	-288	-0-	974	2	28	9	N	25					77

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2874	-0-	-96	-0-	2819	2	55	9	N	50	178	1	1	8	175
07	3250	X	3250	-0-	-0-	-0-	3182	2	68	9	N	62	118	1			119
08	3879	X	3879	-0-	-0-	-0-	3769	2	110	9	N	100					219
09	3398	X	3398	-0-	-0-	-0-	3328	2	70	9	N	64	139	1	1	8	143
10	3391	X	3391	-0-	-0-	-0-	3286	2	105	9	N	95	141	1			97
*11	3677	X	3677	-0-	-0-	-0-	3621	2	56	9	N	51	1	8			147

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2234	-0-	-556	-0-	2181	2	53	9	N	48	1	8			150
07	2883	X	2113	-0-	-770	-0-	2071	2	42	9	N	38					188
08	2480	X	1791	-0-	-689	-0-	1767	2	24	9	N	22					210
09	2510	X	2510	-0-	-0-	-0-	2458	2	52	9	N	47	172	1			85
10	3650	X	3650	-0-	-0-	-0-	3596	2	54	9	N	49	41	1			93
*11	3000	N	3406	-0-	406	406	3383	2	23	9	N	21	67	1			47

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2081	-0-	-349	-0-	2019	2	62	9	N	56	1	8			130
07	2193	X	2193	-0-	-0-	-0-	2148	2	45	9	N	41	1	8			170
08	2264	X	2264	-0-	-0-	-0-	2214	2	50	9	N	45	1	8			214
09	2298	X	2298	-0-	-0-	-0-	2225	2	73	9	N	66	176	1	1	8	103
10	2352	N	2352	-0-	-0-	-0-	2262	2	90	9	N	82					185
11	2190	N	2000	-0-	-190	-0-	1948	2	52	9	N	47	183	1	1	8	48

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	1727	-0-	-883	-0-	1727	2			N	-0-					225
07	2697	X	1891	-0-	-806	-0-	1891	2			N	-0-					225
08	2697	X	1783	-0-	-914	-0-	1783	2			N	-0-					225
09	2520	X	1627	-0-	-893	-0-	1626	2	1	9	N	1	178	1			48
10	3362	X	3362	-0-	-0-	-0-	3362	2			N	-0-					48
*11	3036	X	3036	-0-	-0-	-0-	3036	2			N	-0-					48

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	ATHERTON 69				WELL #: 12	RRCID -> 208945	COMPL. DATE 12/18/2004					TOTAL DEPTH 14450			PERF.12812 - 14298		
06	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					40
07	930	N	712	-0-	-218	-0-	712	2			N	-0-					40
08	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					40
09	1740	N	826	-0-	-914	-0-	826	2			N	-0-					40
10	816	N	816	-0-	-0-	-0-	815	2	1	9	N	1	1	8			40
11	1380	N	807	-0-	-573	-0-	807	2			N	-0-					40
	REED				WELL #: 1070	RRCID -> 208971	COMPL. DATE 12/29/2004					TOTAL DEPTH 14400			PERF.12747 - 14256		
06	2723	X	2723	-0-	-0-	-0-	2680	2	43	9	N	39	1	8			233
07	2666	X	2639	-0-	-27	-0-	2588	2	51	9	N	46	179	1			100
08	2666	X	2648	-0-	-18	-0-	2581	2	67	9	N	61	73	1			88
09	2591	X	2591	-0-	-0-	-0-	2569	2	22	9	N	20					108
10	2688	X	2688	-0-	-0-	-0-	2624	2	64	9	N	58	83	1			83
*11	2615	X	2615	-0-	-0-	-0-	2557	2	58	9	N	53					136
	STILES				WELL #: 2067	RRCID -> 209089	COMPL. DATE 12/11/2004					TOTAL DEPTH 14100			PERF.12552 - 13968		
06	4048	X	4048	-0-	-0-	-0-	3919	2	129	9	N	117					386
07	2757	X	2757	-0-	-0-	-0-	2705	2	52	9	N	47	189	1			244
08	2841	X	2841	-0-	-0-	-0-	2808	2	33	9	N	30	167	1			107
09	2580	X	2350	-0-	-230	-0-	2326	2	24	9	N	22					129
10	2666	X	2176	-0-	-490	-0-	2096	2	80	9	N	73					202
11	2580	X	2175	-0-	-405	-0-	2097	2	78	9	N	71	176	1			97
	STILES				WELL #: 3067	RRCID -> 209090	COMPL. DATE 12/29/2004					TOTAL DEPTH 14050			PERF.12738 - 13962		
06	4294	X	4294	-0-	-0-	-0-	4214	2	80	9	N	73	1	8			401
07	2919	X	2919	-0-	-0-	-0-	2888	2	31	9	N	28	177	1			252
08	3291	X	3291	-0-	-0-	-0-	3195	2	96	9	N	87					339
09	3107	X	3107	-0-	-0-	-0-	3024	2	83	9	N	75	299	1			115
10	3527	X	3527	-0-	-0-	-0-	3462	2	65	9	N	59					174
*11	3489	X	3489	-0-	-0-	-0-	3417	2	72	9	N	65	116	1			123
	BRYANT				WELL #: 4021	RRCID -> 209330	COMPL. DATE 12/01/2004					TOTAL DEPTH 13780			PERF.12742 - 13642		
06	3431	X	3431	-0-	-0-	-0-	3403	2	28	9	N	25	1	8			210
07	3454	X	3454	-0-	-0-	-0-	3390	2	64	9	N	58	1	8			267
08	3447	X	3447	-0-	-0-	-0-	3418	2	29	9	N	26	196	1	1	8	96
09	3013	X	3013	-0-	-0-	-0-	2950	2	63	9	N	57	1	8			152
10	3549	X	3549	-0-	-0-	-0-	3484	2	65	9	N	59					211
*11	3141	X	3141	-0-	-0-	-0-	3072	2	69	9	N	63	1	8			273
	ATHERTON				WELL #: 1101	RRCID -> 209433	COMPL. DATE 03/20/2005					TOTAL DEPTH 14350			PERF.12759 - 14200		
06	3000	X	2574	-0-	-426	-0-	2557	2	17	9	N	15	1	8			82
07	4324	X	4324	-0-	-0-	-0-	4316	2	8	9	N	7	2	8			87
08	3839	X	3839	-0-	-0-	-0-	3835	2	4	9	N	4	2	8			89
09	4113	X	4113	-0-	-0-	-0-	4084	2	29	9	N	26					115
10	3977	X	3977	-0-	-0-	-0-	3955	2	22	9	N	20					135
11	3000	X	2891	-0-	-109	-0-	2891	2			N	-0-					135

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1666	N	1666	-0-	-0-	-0-	1646	2	20	9	N	18	1	8			125
07	1791	N	1791	-0-	-0-	-0-	1778	2	13	9	N	12	53	1	1	8	83
08	1736	N	1709	-0-	-27	-0-	1703	2	6	9	N	5	1	8			87
09	1680	N	1516	-0-	-164	-0-	1508	2	8	9	N	7					94
10	1798	N	1596	-0-	-202	-0-	1570	2	26	9	N	24	1	8			117
11	1650	N	1486	-0-	-164	-0-	1484	2	2	9	N	2	1	8			118

ALEXANDER WELL #: 4023 RRCID -> 209477 COMPL. DATE 02/04/2005 TOTAL DEPTH 13910 PERF.12762 - 13797

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

STILES WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

06	420	N	92	-0-	-328	-0-	92	2			N	-0-					99
07	434	N	-0-	-0-	-434	-0-					N	-0-					99
08	217	N	-0-	-0-	-217	-0-					N	-0-					99
09	90	N	-0-	-0-	-90	-0-					N	-0-					99
10	0	N	-0-	-0-	-0-	-0-					N	-0-					99
11	0	N	-0-	-0-	-0-	-0-					N	-0-					99

BRYANT WELL #: 3021 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

06	0	N	-0-	-0-	-0-	-0-					N	1	1	8			124
07	0	N	-0-	-0-	-0-	-0-					N	-0-					124
08	0	N	-0-	-0-	-0-	-0-					N	-0-	63	1			61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

06	1696	N	1696	-0-	-0-	-0-	1610	2	86	9	N	78	1	8			216
07	1711	N	1711	-0-	-0-	-0-	1704	2	7	9	N	6					222
08	1705	N	1705	-0-	-0-	-0-	1696	2	9	9	N	8					230
09	1710	N	1587	-0-	-123	-0-	1587	2			N	-0-					230
10	1705	N	1627	-0-	-78	-0-	1604	2	23	9	N	21	1	8			250
11	1650	N	1464	-0-	-186	-0-	1463	2	1	9	N	1	179	1			72

BRYANT WELL #: 6021 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

06	2062	N	2062	-0-	-0-	-0-	2043	2	19	9	N	17	1	8			183
07	2170	N	2153	-0-	-17	-0-	2125	2	28	9	N	25	1	8			207
08	2178	N	2178	-0-	-0-	-0-	2137	2	41	9	N	37	1	8			243
09	2116	N	2116	-0-	-0-	-0-	2070	2	46	9	N	42	180	1			105
10	2173	N	2173	-0-	-0-	-0-	2089	2	84	9	N	76	1	8			180
11	2100	N	2029	-0-	-71	-0-	2012	2	17	9	N	15	66	1			129

BRYANT WELL #: 7021 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

06	2185	N	2185	-0-	-0-	-0-	2173	2	12	9	N	11	1	8			252
07	2263	N	2234	-0-	-29	-0-	2191	2	43	9	N	39	1	8			290
08	2201	N	2160	-0-	-41	-0-	2137	2	23	9	N	21	183	1	1	8	127
09	2190	N	2148	-0-	-42	-0-	2097	2	51	9	N	46	1	8			172
10	2232	N	2179	-0-	-53	-0-	2145	2	34	9	N	31					203
*11	3000	N	3166	-0-	166	166	3136	2	30	9	N	27	164	1	1	8	65

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3242	X	3242	-0-	-0-	-0-	3140	2	102	9	N	93	1	8			179
07	3268	X	3268	-0-	-0-	-0-	3189	2	79	9	N	72	1	8			250
08	3251	X	3251	-0-	-0-	-0-	3163	2	88	9	N	80	186	1	1	8	143
09	3151	X	3151	-0-	-0-	-0-	3065	2	86	9	N	78	1	8			220
10	3207	X	3207	-0-	-0-	-0-	3117	2	90	9	N	82	172	1	1	8	129
*11	2620	X	2620	-0-	-0-	-0-	2568	2	52	9	N	47	1	8			175

BRYANT WELL #: 5021 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

06	2640	N	1858	-0-	-782	-0-	1838	2	20	9	N	18	1	8			133
07	2015	N	1475	-0-	-540	-0-	1475	2			N	-0-					133
08	3100	N	3726	-0-	626	626	3694	2	32	9	N	29					162
09	2571	N	1945	-0-	-626	-0-	1925	2	20	9	N	18					180
10	1493	N	1493	-0-	-0-	-0-	1483	2	10	9	N	9					189
11	2910	X	1502	-0-	-1408	-0-	1501	2	1	9	N	1					190

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167

DAVIS WELL #: 3065 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

06	1962	N	1853	-0-	-109	-0-	1847	2	6	9	N	5	1	8			68
07	1076	N	1076	-0-	-0-	-0-	1075	2	1	9	N	1					69
08	2542	X	-0-	-0-	-2542	-0-					N	-0-					69
09	2460	X	-0-	-0-	-2460	-0-					N	-0-					69
10	2542	X	-0-	-0-	-2542	-0-					N	-0-					69
11	1860	X	-0-	-0-	-1860	-0-					N	-0-					69

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

06	3330	X	2979	-0-	-351	-0-	2879	2	100	9	N	91	1	8			225
07	3441	X	2935	-0-	-506	-0-	2862	2	73	9	N	66					291
08	3410	X	3095	-0-	-315	-0-	2989	2	106	9	N	96	177	1	1	8	209
09	3120	X	2876	-0-	-244	-0-	2759	2	117	9	N	106	63	1			252
10	3137	X	3137	-0-	-0-	-0-	3049	2	88	9	N	80	293	1	1	8	38
*11	3247	X	3247	-0-	-0-	-0-	3127	2	120	9	N	109					147

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

06	3000	N	3293	-0-	293	1498	3213	2	80	9	N	73	1	8			235
07	5012	X	3514	-0-	-1498	-0-	3456	2	58	9	N	53	166	1			122
08	3288	X	3288	-0-	-0-	-0-	3236	2	52	9	N	47					169
09	3000	X	2775	-0-	-225	-0-	2713	2	62	9	N	56	1	8			224
10	3100	X	2715	-0-	-385	-0-	2713	2	2	9	N	2					226
11	3000	X	2606	-0-	-394	-0-	2606	2			N	-0-					226

STILES WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

06	2986	X	2986	-0-	-0-	-0-	2912	2	74	9	N	67					259
07	2814	X	2814	-0-	-0-	-0-	2746	2	68	9	N	62	169	1			152
08	3260	X	3260	-0-	-0-	-0-	3175	2	85	9	N	77					229
09	2820	X	2820	-0-	-0-	-0-	2753	2	67	9	N	61	158	1			132
10	2573	X	2535	-0-	-38	-0-	2477	2	58	9	N	53	1	8			184
*11	3137	X	3137	-0-	-0-	-0-	3112	2	25	9	N	23					207

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LEDBETTER WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3274	-0-	274	274	3135	2	139	9	N	126	3	8			182
07	3045	N	2771	-0-	-274	-0-	2687	2	84	9	N	76	174	1			84
08	2830	N	2830	-0-	-0-	-0-	2774	2	56	9	N	51	2	8			133
09	2700	X	2622	-0-	-78	-0-	2582	2	40	9	N	36					169
10	2790	X	2494	-0-	-296	-0-	2437	2	57	9	N	52	182	1	1	8	38
11	2700	X	2201	-0-	-499	-0-	2145	2	56	9	N	51					89

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

06	655	N	655	-0-	-0-	-0-	655	2			N	-0-					72
07	568	N	568	-0-	-0-	-0-	568	2			N	-0-					72
08	496	N	493	-0-	-3	-0-	493	2			N	-0-					72
09	660	N	410	-0-	-250	-0-	410	2			N	-0-					72
10	558	N	379	-0-	-179	-0-	379	2			N	-0-					72
11	480	N	278	-0-	-202	-0-	278	2			N	-0-					72

DAVIS WELL #: 4065 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

STILES WELL #: 1067 RRCID -> 214263 COMPL. DATE 05/27/2005 TOTAL DEPTH 16603 PERF.12758 - 16494

06	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			59
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

06	3056	X	3056	-0-	-0-	-0-	2984	2	72	9	N	65	1	8			199
07	2953	X	2953	-0-	-0-	-0-	2868	2	85	9	N	77					276
08	3301	X	3301	-0-	-0-	-0-	3231	2	70	9	N	64	185	1			155
09	2404	X	2404	-0-	-0-	-0-	2343	2	61	9	N	55	102	1			108
10	3720	X	3720	-0-	-0-	-0-	3615	2	105	9	N	95	130	1			73
*11	2676	X	2676	-0-	-0-	-0-	2647	2	29	9	N	26	54	1			45

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

06	3270	X	2791	-0-	-479	-0-	2791	2			N	-0-					54
07	3379	X	3316	-0-	-63	-0-	3316	2			N	-0-					54
08	3379	X	3063	-0-	-316	-0-	2994	2	69	9	N	63					117
09	3090	X	3033	-0-	-57	-0-	2998	2	35	9	N	32	90	1			59
10	3317	X	2910	-0-	-407	-0-	2892	2	18	9	N	16					75
*11	3309	X	3309	-0-	-0-	-0-	3289	2	20	9	N	18	50	1			43

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

06	1110	N	859	-0-	-251	-0-	835	2	24	9	N	22					67
07	961	N	849	-0-	-112	-0-	824	2	25	9	N	23					90
08	1178	N	856	-0-	-322	-0-	830	2	26	9	N	24					114
09	870	N	825	-0-	-45	-0-	800	2	25	9	N	23					137
10	845	N	845	-0-	-0-	-0-	828	2	17	9	N	15					152
11	840	N	830	-0-	-10	-0-	806	2	24	9	N	22					174

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

06	1770	X	1327	-0-	-443	-0-	1327	2			N	-0-					135
07	1829	X	1198	-0-	-631	-0-	1198	2			N	-0-					135
08	1829	X	1499	-0-	-330	-0-	1499	2			N	-0-					135
09	5349	X	5349	-0-	-0-	-0-	5152	2	197	9	N	179	172	1	1	8	141
10	2288	X	2288	-0-	-0-	-0-	2277	2	11	9	N	10	1	8			150
11	1440	X	659	-0-	-781	-0-	657	2	2	9	N	2					152

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

06	1419	N	1419	-0-	-0-	-0-	1378	2	41	9	N	37					211
07	1447	N	1447	-0-	-0-	-0-	1432	2	15	9	N	14	1	8			224
08	1364	N	1295	-0-	-69	-0-	1222	2	73	9	N	66	1	8			289
09	1410	N	1267	-0-	-143	-0-	1264	2	3	9	N	3	163	1			129
10	1457	N	1385	-0-	-72	-0-	1370	2	15	9	N	14					143
*11	1551	N	1551	-0-	-0-	-0-	1506	2	45	9	N	41					184

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

06	1140	N	1088	-0-	-52	-0-	1056	2	32	9	N	29					226
07	1395	N	899	-0-	-496	-0-	881	2	18	9	N	16					242
08	930	N	868	-0-	-62	-0-	868	2			N	-0-	174	1			68
09	1080	N	829	-0-	-251	-0-	814	2	15	9	N	14					82
10	899	N	773	-0-	-126	-0-	773	2			N	-0-					82
11	840	N	719	-0-	-121	-0-	719	2			N	-0-					82

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STILES 67 WELL #: 6067 RRCID -> 215204 COMPL. DATE 12/17/2005 TOTAL DEPTH 14010 PERF.12539 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	2637					N	-0-					16
07	P&A	COND	-0-	-0-	-0-	2637					N	-0-					16
08	P&A	COND	-0-	-0-	-0-	2637					N	-0-					16
09	P&A	COND	-0-	-0-	-0-	2637					N	-0-					16
10	P&A	COND	-0-	-0-	-0-	2637					N	-0-					16
11	P&A	COND	-0-	-0-	-0-	2637					N	-0-					16

PLUGGED AND ABANDONED_____ 02/15/2013 - PLUGGED 2/15/2013

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

06	4254	X	4254	-0-	-0-	-0-	4254	2			N	-0-					87
07	9851	X	9851	-0-	-0-	-0-	9851	2			N	-0-					87
08	5754	X	5754	-0-	-0-	-0-	5754	2			N	-0-					87
09	4672	X	4672	-0-	-0-	-0-	4672	2			N	-0-					87
10	6200	X	6200	-0-	-0-	-0-	6200	2			N	-0-					87
*11	5736	X	5736	-0-	-0-	-0-	5736	2			N	-0-					87

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

06	6150	X	4929	-0-	-1221	-0-	4834	2	95	9	N	86	1	8			280
07	6262	X	4022	-0-	-2240	-0-	3894	2	128	9	N	116					396
08	5859	X	3756	-0-	-2103	-0-	3705	2	51	9	N	46	369	1			73
09	5670	X	3012	-0-	-2658	-0-	2835	2	177	9	N	161					234
10	5859	X	3312	-0-	-2547	-0-	3238	2	74	9	N	67					301
11	4920	X	3110	-0-	-1810	-0-	3036	2	74	9	N	67					368

HAGERMAN 21 WELL #: 1 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

06	2250	N	2009	-0-	-241	-0-	1999	2	10	9	N	9	1	8			143
07	2139	N	1956	-0-	-183	-0-	1953	2	3	9	N	3	3	8			143
08	1851	N	1851	-0-	-0-	-0-	1848	2	3	9	N	3	3	8			143
09	2010	N	1160	-0-	-850	-0-	1159	2	1	9	N	1	1	8			143
10	1953	N	1078	-0-	-875	-0-	1078	2			N	-0-					143
11	1800	N	1229	-0-	-571	-0-	1229	2			N	-0-					143

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

06	7447	X	7447	-0-	-0-	-0-	7185	2	262	9	N	238	350	1	4	8	104
07	4514	X	4514	-0-	-0-	-0-	4363	2	151	9	N	137	149	1	1	8	91
08	5167	X	5167	-0-	-0-	-0-	5026	2	141	9	N	128	2	8			217
09	4881	X	4881	-0-	-0-	-0-	4708	2	173	9	N	157	177	1	2	8	195
10	4734	X	4734	-0-	-0-	-0-	4557	2	177	9	N	161	178	1	4	8	174
*11	4846	X	4846	-0-	-0-	-0-	4697	2	149	9	N	135	185	1	2	8	122

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

06	2403	X	2403	-0-	-0-	-0-	2384	2	19	9	N	17					225
07	2418	X	2381	-0-	-37	-0-	2363	2	18	9	N	16	175	1	1	8	65
08	2294	X	2265	-0-	-29	-0-	2237	2	28	9	N	25					90
09	2397	X	2397	-0-	-0-	-0-	2314	2	83	9	N	75	1	8			164
10	3029	N	3029	-0-	-0-	-0-	2945	2	84	9	N	76	1	8			239
*11	2830	N	2830	-0-	-0-	-0-	2747	2	83	9	N	75	182	1	1	8	131

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	X	99	-0-	-1101	-0-	97	2	2	9	N	2	2	8			258
07	403	N	-0-	-0-	-403	-0-					N	-0-					258
08	899	N	-0-	-0-	-899	-0-					N	-0-					258
09	90	N	-0-	-0-	-90	-0-					N	-0-					258
10	0	N	-0-	-0-	-0-	-0-					N	-0-	137	1			121
11	0	N	-0-	-0-	-0-	-0-					N	-0-					121

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2015	N	2015	-0-	-0-	-0-	2004	2	11	9	N	10					73
07	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					73
08	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					73
09	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					73
10	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					73
*11	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					73

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1919	X	1919	-0-	-0-	-0-	1797	2	122	9	N	111	2	8			245
07	2883	X	2883	-0-	-0-	-0-	2787	2	96	9	N	87	173	1			159
08	2026	X	2026	-0-	-0-	-0-	1973	2	53	9	N	48	164	1			43
09	1986	X	1986	-0-	-0-	-0-	1912	2	74	9	N	67					110
10	1860	X	1860	-0-	-0-	-0-	1796	2	64	9	N	58					168
*11	1733	X	1733	-0-	-0-	-0-	1681	2	52	9	N	47					215

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1346	-0-	-94	-0-	1321	2	25	9	N	23					236
07	1271	N	1264	-0-	-7	-0-	1258	2	6	9	N	5	179	1			62
08	1581	N	1271	-0-	-310	-0-	1263	2	8	9	N	7					69
09	1350	N	963	-0-	-387	-0-	963	2			N	-0-					69
10	1271	N	1074	-0-	-197	-0-	1074	2			N	-0-					69
*11	1244	N	1244	-0-	-0-	-0-	1182	2	62	9	N	56					125

FOWLER 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	546	-0-	-264	-0-	546	2			N	-0-					33
07	496	N	91	-0-	-405	-0-	91	2			N	-0-					33
08	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					33
09	941	N	941	-0-	-0-	-0-	941	2			N	-0-					33
10	185	N	185	-0-	-0-	-0-	185	2			N	-0-					33
11	1230	N	929	-0-	-301	-0-	929	2			N	-0-					33

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3550	X	3550	-0-	-0-	-0-	3510	2	40	9	N	36	1	8			145
07	3377	X	3377	-0-	-0-	-0-	3322	2	55	9	N	50	1	8			194
08	3325	X	3325	-0-	-0-	-0-	3296	2	29	9	N	26	1	8			219
09	3344	X	3344	-0-	-0-	-0-	3234	2	110	9	N	100	204	1	1	8	114
10	3454	X	3454	-0-	-0-	-0-	3368	2	86	9	N	78					192
*11	3158	X	3158	-0-	-0-	-0-	3132	2	26	9	N	24	1	8			215

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	4899	-0-	-21	-0-	4805	2	94	9	N	85	1	8			308
07	5084	X	4946	-0-	-138	-0-	4848	2	98	9	N	89	193	1	1	8	203
08	5053	X	4210	-0-	-843	-0-	4152	2	58	9	N	53	186	1	1	8	69
09	4890	X	4846	-0-	-44	-0-	4732	2	114	9	N	104	1	8			172
10	5053	X	4686	-0-	-367	-0-	4625	2	61	9	N	55	123	1			104
11	4890	X	4583	-0-	-307	-0-	4467	2	116	9	N	105	1	8			208

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2932	X	2932	-0-	-0-	-0-	2797	2	135	9	N	123					222
07	2538	X	2538	-0-	-0-	-0-	2449	2	89	9	N	81	198	1			105
08	2292	X	2292	-0-	-0-	-0-	2209	2	83	9	N	75					180
09	2082	X	2082	-0-	-0-	-0-	1999	2	83	9	N	75	131	1			124
10	2369	X	2369	-0-	-0-	-0-	2259	2	110	9	N	100					224
*11	2541	X	2541	-0-	-0-	-0-	2498	2	43	9	N	39	167	1	1	8	95

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	784	-0-	-1526	-0-	784	2			N	-0-					161
07	1147	N	570	-0-	-577	-0-	570	2			N	-0-					161
08	744	N	557	-0-	-187	-0-	557	2			N	-0-					161
09	2153	N	2153	-0-	-0-	-0-	2152	2	1	9	N	1					162
10	978	N	978	-0-	-0-	-0-	976	2	2	9	N	2	116	1			48
11	540	N	480	-0-	-60	-0-	480	2			N	-0-					48

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
08	93	N	84	-0-	-9	-0-	84	2			N	-0-					61
09	90	N	12	-0-	-78	-0-	12	2			N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	1					62
11	90	N	-0-	-0-	-90	-0-					N	-0-					62

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3292	X	3292	-0-	-0-	-0-	3260	2	32	9	N	29	1	8			202
07	3365	X	3365	-0-	-0-	-0-	3318	2	47	9	N	43					245
08	3303	X	3303	-0-	-0-	-0-	3300	2	3	9	N	3					248
09	3281	X	3281	-0-	-0-	-0-	3206	2	75	9	N	68	186	1			130
10	3313	X	3313	-0-	-0-	-0-	3293	2	20	9	N	18	60	1			88
*11	3113	X	3113	-0-	-0-	-0-	3077	2	36	9	N	33	1	8			120

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 6 RRCID -> 222877 COMPL. DATE 10/02/2006 TOTAL DEPTH 13650 PERF.12667 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2498	N	2498	-0-	-0-	-0-	2421	2	77	9	N	70	184	1	2	8	87
07	2381	N	2381	-0-	-0-	-0-	2344	2	37	9	N	34					121
08	2418	N	727	-0-	-1691	-0-	705	2	22	9	N	20					141
09	2340	N	-0-	-0-	-2340	-0-					N	-0-					141
10	2387	N	-0-	-0-	-2387	-0-					N	-0-					141
11	690	N	-0-	-0-	-690	-0-					N	-0-					141

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9000	X	4481	-0-	-4519	-0-	4478	2	3	9	N	3					197
07	9300	X	6390	-0-	-2910	-0-	6378	2	12	9	N	11	1	8			207
08	9312	X	9312	-0-	-0-	-0-	9297	2	15	9	N	14	135	5	1	8	85
09	8443	X	8443	-0-	-0-	-0-	8425	2	18	9	N	16					101
10	6386	X	5479	-0-	-907	-0-	5472	2	7	9	N	6	67	1	1	8	39
11	9000	X	3977	-0-	-5023	-0-	3977	2			N	-0-					39

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1614	-0-	-66	-0-	1577	2	37	9	N	34	2	8			97
07	1643	N	1632	-0-	-11	-0-	1598	2	34	9	N	31	1	8			127
08	1615	N	1615	-0-	-0-	-0-	1580	2	35	9	N	32					159
09	1620	N	1527	-0-	-93	-0-	1483	2	44	9	N	40	179	1	1	8	19
10	1643	N	1417	-0-	-226	-0-	1344	2	73	9	N	66					85
11	1560	N	658	-0-	-902	-0-	594	2	64	9	N	58					143

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4789	X	4789	-0-	-0-	-0-	4757	2	32	9	N	29	1	8			215
07	5933	X	5933	-0-	-0-	-0-	5904	2	29	9	N	26	166	1			75
08	5483	X	5483	-0-	-0-	-0-	5429	2	54	9	N	49					124
09	4694	X	4694	-0-	-0-	-0-	4680	2	14	9	N	13					137
10	6011	X	6011	-0-	-0-	-0-	5953	2	58	9	N	53	111	1			79
*11	5201	X	5201	-0-	-0-	-0-	5179	2	22	9	N	20	56	1			43

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					85
07	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					85
08	2263	N	1426	-0-	-837	-0-	1426	2			N	-0-					85
09	2400	N	2351	-0-	-49	-0-	2351	2			N	-0-					85
10	2015	N	880	-0-	-1135	-0-	880	2			N	-0-					85
11	1380	N	-0-	-0-	-1380	-0-					N	-0-					85

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4584	X	4584	-0-	-0-	-0-	4455	2	129	9	N	117	183	1	3	8	89
07	4588	X	4569	-0-	-19	-0-	4428	2	141	9	N	128	2	8			215
08	4727	X	4727	-0-	-0-	-0-	4566	2	161	9	N	146	179	1			182
09	4590	X	4401	-0-	-189	-0-	4263	2	138	9	N	125	179	1	1	8	127
10	4743	X	4506	-0-	-237	-0-	4392	2	114	9	N	104	3	8			228
11	4590	X	4302	-0-	-288	-0-	4182	2	120	9	N	109	177	1	2	8	158

MILLER 2 WELL #: 10 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2006	-0-	-844	-0-	2006	2			N	-0-					67
07	2759	X	2452	-0-	-307	-0-	2446	2	6	9	N	5					72
08	2480	X	1942	-0-	-538	-0-	1941	2	1	9	N	1					73
09	2400	X	2270	-0-	-130	-0-	2264	2	6	9	N	5					78
10	2493	X	2493	-0-	-0-	-0-	2485	2	8	9	N	7					85
11	2370	X	2223	-0-	-147	-0-	2221	2	2	9	N	2					87

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	-0-	-0-	-1680	-0-					N	1	1	8			52
07	1271	N	-0-	-0-	-1271	-0-					N	-0-					52
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18685	X	18685	-0-	-0-	-0-	18660	2	25	9	N	23	10	8			163
07	17916	X	17916	-0-	-0-	-0-	17898	2	18	9	N	16	4	8			175
08	17917	X	17917	-0-	-0-	-0-	17913	2	4	9	N	4	113	1	4	8	62
09	16053	X	16053	-0-	-0-	-0-	16044	2	9	9	N	8	2	8			68
10	16716	X	16716	-0-	-0-	-0-	16685	2	31	9	N	28	5	8			91
*11	15174	X	15174	-0-	-0-	-0-	15162	2	12	9	N	11	4	8			98

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

06	3435	X	3435	-0-	-0-	-0-	3324	2	111	9	N	101	1	8			187
07	3568	X	3568	-0-	-0-	-0-	3425	2	143	9	N	130	178	1			139
08	3576	X	3576	-0-	-0-	-0-	3432	2	144	9	N	131	1	8			269
09	3700	X	3700	-0-	-0-	-0-	3550	2	150	9	N	136	178	1	1	8	226
10	3224	X	3212	-0-	-12	-0-	3090	2	122	9	N	111	183	1	1	8	153
11	3120	X	1537	-0-	-1583	-0-	1489	2	48	9	N	44	165	1	1	8	31

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

06	2160	N	2117	-0-	-43	-0-	2100	2	17	9	N	15	1	8			120
07	2201	N	2114	-0-	-87	-0-	2095	2	19	9	N	17					137
08	2108	N	2092	-0-	-16	-0-	2053	2	39	9	N	35					172
09	2130	N	1998	-0-	-132	-0-	1991	2	7	9	N	6					178
10	2108	N	2066	-0-	-42	-0-	2048	2	18	9	N	16					194
11	2010	N	1971	-0-	-39	-0-	1971	2			N	-0-					194

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

06	3186	X	3186	-0-	-0-	-0-	3113	2	73	9	N	66	181	1	2	8	59
07	2914	X	2893	-0-	-21	-0-	2787	2	106	9	N	96	1	8			154
08	2697	X	2478	-0-	-219	-0-	2446	2	32	9	N	29	123	1	1	8	59
09	3090	X	2546	-0-	-544	-0-	2499	2	47	9	N	43	1	8			101
10	3193	X	2768	-0-	-425	-0-	2696	2	72	9	N	65	1	8			165
11	3090	X	2590	-0-	-500	-0-	2506	2	84	9	N	76					241

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

06	4410	X	3809	-0-	-601	-0-	3736	2	73	9	N	66	178	1	1	8	304
07	4371	X	4090	-0-	-281	-0-	4007	2	83	9	N	75	191	1			188
08	4371	X	3792	-0-	-579	-0-	3750	2	42	9	N	38	190	1			36
09	4505	X	4505	-0-	-0-	-0-	4404	2	101	9	N	92					128
10	4247	X	3566	-0-	-681	-0-	3483	2	83	9	N	75					203
11	3960	X	2718	-0-	-1242	-0-	2656	2	62	9	N	56					259

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

06	3205	X	3205	-0-	-0-	-0-	3119	2	86	9	N	78	173	1	1	8	155
07	3163	X	3163	-0-	-0-	-0-	3116	2	47	9	N	43					198
08	3123	X	3123	-0-	-0-	-0-	3088	2	35	9	N	32					230
09	2554	X	2554	-0-	-0-	-0-	2475	2	79	9	N	72	32	1	1	8	269
10	2723	X	2723	-0-	-0-	-0-	2679	2	44	9	N	40	191	1	1	8	117
*11	2622	X	2622	-0-	-0-	-0-	2588	2	34	9	N	31					148

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2515	N	2515	-0-	-0-	-0-	2456	2	59	9	N	54	1	8			137
07	2600	N	2600	-0-	-0-	-0-	2547	2	53	9	N	48	131	1			54
08	2728	N	2492	-0-	-236	-0-	2428	2	64	9	N	58					112
09	2520	N	2360	-0-	-160	-0-	2307	2	53	9	N	48	75	1			85
10	2604	N	2444	-0-	-160	-0-	2380	2	64	9	N	58	61	1			82
11	2400	N	2276	-0-	-124	-0-	2243	2	33	9	N	30	79	1			33

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3428	-0-	-742	-0-	3308	2	120	9	N	109	360	1	1	8	88
07	4309	X	2964	-0-	-1345	-0-	2862	2	102	9	N	93					181
08	4309	X	3067	-0-	-1242	-0-	2981	2	86	9	N	78					259
09	3600	X	2752	-0-	-848	-0-	2700	2	52	9	N	47	183	1			123
10	3534	X	2699	-0-	-835	-0-	2607	2	92	9	N	84	1	8			206
11	3420	X	1444	-0-	-1976	-0-	1410	2	34	9	N	31	173	1			64

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	1320	-0-	-780	-0-	1273	2	47	9	N	43					140
07	2170	X	1280	-0-	-890	-0-	1247	2	33	9	N	30					170
08	2170	X	1421	-0-	-749	-0-	1374	2	47	9	N	43					213
09	1860	X	763	-0-	-1097	-0-	761	2	2	9	N	2					215
10	1922	X	1678	-0-	-244	-0-	1578	2	100	9	N	91					306
11	1380	X	882	-0-	-498	-0-	841	2	41	9	N	37	186	1			157

MILLER 2 WELL #: 9 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2331	-0-	-669	-0-	2331	2			N	-0-					175
07	2453	N	2453	-0-	-0-	-0-	2452	2	1	9	N	1					176
08	2759	N	2416	-0-	-343	-0-	2416	2			N	-0-					176
09	2340	N	2099	-0-	-241	-0-	2099	2			N	-0-					176
10	2449	N	2348	-0-	-101	-0-	2347	2	1	9	N	1	1	8			176
11	2340	N	2210	-0-	-130	-0-	2207	2	3	9	N	3	109	1			70

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	4790	-0-	-400	-0-	4781	2	9	9	N	8					113
07	5270	X	4956	-0-	-314	-0-	4941	2	15	9	N	14					127
08	5270	X	4748	-0-	-522	-0-	4748	2			N	-0-					127
09	4830	X	4307	-0-	-523	-0-	4300	2	7	9	N	6					133
10	4960	X	4401	-0-	-559	-0-	4391	2	10	9	N	9	94	1			48
11	4800	X	4316	-0-	-484	-0-	4313	2	3	9	N	3					51

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12180	X	10345	-0-	-1835	-0-	10319	2	26	9	N	24	1	8			118
07	12307	X	9430	-0-	-2877	-0-	9411	2	19	9	N	17					135
08	12059	X	10610	-0-	-1449	-0-	10579	2	31	9	N	28					163
09	11640	X	8897	-0-	-2743	-0-	8879	2	18	9	N	16					179
10	10695	X	8544	-0-	-2151	-0-	8526	2	18	9	N	16					195
11	10350	X	8760	-0-	-1590	-0-	8752	2	8	9	N	7	95	1	1	8	106

LEDBETTER WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3176	X	3176	-0-	-0-	-0-	3176	2			N	-0-					103
07	3128	X	3128	-0-	-0-	-0-	3078	2	50	9	N	45					148
08	3035	X	3035	-0-	-0-	-0-	3016	2	19	9	N	17	74	1			91
09	2851	X	2851	-0-	-0-	-0-	2851	2			N	-0-					91
10	2845	X	2845	-0-	-0-	-0-	2845	2			N	-0-					91
*11	2846	X	2846	-0-	-0-	-0-	2845	2	1	9	N	1					92

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2093	-0-	-667	-0-	2091	2	2	9	N	2	1	8			301
07	2852	X	1296	-0-	-1556	-0-	1296	2			N	-0-	197	1			104
08	3159	X	3159	-0-	-0-	-0-	3150	2	9	9	N	8					112
09	2760	X	1744	-0-	-1016	-0-	1724	2	20	9	N	18					130
10	2852	X	1461	-0-	-1391	-0-	1436	2	25	9	N	23					153
11	2760	X	1462	-0-	-1298	-0-	1442	2	20	9	N	18					171

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	249	-0-	-231	-0-	249	2			N	-0-					169
07	402	N	402	-0-	-0-	-0-	393	2	9	9	N	8					177
08	509	N	509	-0-	-0-	-0-	497	2	12	9	N	11					188
09	450	N	450	-0-	-0-	-0-	417	2	33	9	N	30					218
10	403	N	228	-0-	-175	-0-	226	2	2	9	N	2	179	1			41
11	480	N	59	-0-	-421	-0-	59	2			N	-0-					41

MILLER 2 WELL #: 11 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3022	X	3022	-0-	-0-	-0-	3021	2	1	9	N	1	1	8			148
07	3089	X	3089	-0-	-0-	-0-	3071	2	18	9	N	16					164
08	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					164
09	2801	X	2801	-0-	-0-	-0-	2800	2	1	9	N	1					165
10	2849	X	2849	-0-	-0-	-0-	2848	2	1	9	N	1	103	1	1	8	62
*11	2761	X	2761	-0-	-0-	-0-	2748	2	13	9	N	12					74

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	708	-0-	-12	-0-	705	2	3	9	N	3					238
07	775	N	156	-0-	-619	-0-	154	2	2	9	N	2	172	1	1	8	67
08	1178	N	85	-0-	-1093	-0-	84	2	1	9	N	1	1	8			67
09	925	N	925	-0-	-0-	-0-	885	2	40	9	N	36					103
10	702	N	702	-0-	-0-	-0-	693	2	9	9	N	8					111
*11	638	N	638	-0-	-0-	-0-	625	2	13	9	N	12	1	8			122

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					54
07	1612	N	1575	-0-	-37	-0-	1575	2			N	-0-					54
08	1581	N	1545	-0-	-36	-0-	1545	2			N	-0-					54
09	1590	N	1471	-0-	-119	-0-	1471	2			N	-0-					54
10	1581	N	1454	-0-	-127	-0-	1454	2			N	-0-					54
11	1500	N	1368	-0-	-132	-0-	1368	2			N	-0-					54

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3283	-0-	-167	-0-	3214	2	69	9	N	63	1	8			270
07	3565	X	3384	-0-	-181	-0-	3308	2	76	9	N	69	1	8			338
08	3565	X	3077	-0-	-488	-0-	3068	2	9	9	N	8	187	1	1	8	158
09	3420	X	2745	-0-	-675	-0-	2673	2	72	9	N	65	156	1	1	8	66
10	3379	X	3297	-0-	-82	-0-	3246	2	51	9	N	46	1	8			111
*11	3736	X	3736	-0-	-0-	-0-	3644	2	92	9	N	84					195

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
10	T. A.		-0-	-0-	-0-	-0-					N	1	1	8			44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3362	X	3362	-0-	-0-	-0-	3334	2	28	9	N	25	1	8			139
07	3382	X	3382	-0-	-0-	-0-	3362	2	20	9	N	18	1	8			156
08	3538	X	3538	-0-	-0-	-0-	3510	2	28	9	N	25					181
09	3260	X	3260	-0-	-0-	-0-	3243	2	17	9	N	15	1	8			195
10	3378	X	3378	-0-	-0-	-0-	3348	2	30	9	N	27	5	8			217
*11	3048	X	3048	-0-	-0-	-0-	3016	2	32	9	N	29	172	1	7	8	67

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3954	-0-	-306	-0-	3930	2	24	9	N	22	1	8			435
07	4433	X	3981	-0-	-452	-0-	3905	2	76	9	N	69	180	1			324
08	4433	X	4201	-0-	-232	-0-	4169	2	32	9	N	29	177	1			176
09	4290	X	3864	-0-	-426	-0-	3829	2	35	9	N	32	96	1			112
10	4092	X	3708	-0-	-384	-0-	3633	2	75	9	N	68					180
11	4080	X	3458	-0-	-622	-0-	3371	2	87	9	N	79	130	1			129

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9810	X	9491	-0-	-319	-0-	9466	2	25	9	N	23	6	8			184
07	10137	X	9768	-0-	-369	-0-	9757	2	11	9	N	10					194
08	10137	X	9046	-0-	-1091	-0-	9040	2	6	9	N	5	1	8			198
09	9480	X	8810	-0-	-670	-0-	8809	2	1	9	N	1	129	1			70
10	9796	X	8717	-0-	-1079	-0-	8717	2			N	-0-					70
11	9480	X	8570	-0-	-910	-0-	8547	2	23	9	N	21					91

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3662	X	3662	-0-	-0-	-0-	3640	2	22	9	N	20					68
07	4426	X	4426	-0-	-0-	-0-	4390	2	36	9	N	33					101
08	4247	X	4247	-0-	-0-	-0-	4225	2	22	9	N	20					121
09	4394	X	4394	-0-	-0-	-0-	4363	2	31	9	N	28	62	1			87
10	6536	X	6536	-0-	-0-	-0-	6490	2	46	9	N	42	1	8			128
*11	5800	X	5800	-0-	-0-	-0-	5782	2	18	9	N	16	34	1			110

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1739	N	1739	-0-	-0-	-0-	1710	2	29	9	N	26	1	8			241
07	1898	N	1898	-0-	-0-	-0-	1822	2	76	9	N	69	1	8			309
08	1795	N	1795	-0-	-0-	-0-	1772	2	23	9	N	21	1	8			329
09	1754	N	1754	-0-	-0-	-0-	1731	2	23	9	N	21	176	1	1	8	173
10	1809	N	1809	-0-	-0-	-0-	1788	2	21	9	N	19					192
*11	1554	N	1554	-0-	-0-	-0-	1552	2	2	9	N	2	1	8			193

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1813	N	1813	-0-	-0-	-0-	1756	2	57	9	N	52	186	1	1	8	103
07	2009	N	2009	-0-	-0-	-0-	1951	2	58	9	N	53	1	8			155
08	2109	N	2109	-0-	-0-	-0-	2047	2	62	9	N	56	1	8			210
09	1838	N	1838	-0-	-0-	-0-	1807	2	31	9	N	28	174	1	1	8	63
10	2015	N	1760	-0-	-255	-0-	1760	2			N	-0-					63
11	2040	N	1262	-0-	-778	-0-	1120	2	142	9	N	129	1	8			191

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12853	X	12853	-0-	-0-	-0-	12816	2	37	9	N	34	2	8			229
07	12927	X	11529	-0-	-1398	-0-	11485	2	44	9	N	40	181	1	1	8	87
08	12462	X	12256	-0-	-206	-0-	12194	2	62	9	N	56	2	8			141
09	12840	X	12158	-0-	-682	-0-	12110	2	48	9	N	44	1	8			184
10	13268	X	11969	-0-	-1299	-0-	11928	2	41	9	N	37	166	1	2	8	53
11	12840	X	11488	-0-	-1352	-0-	11445	2	43	9	N	39	2	8			90

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	3761	-0-	-799	-0-	3743	2	18	9	N	16	1	8			189
07	4712	X	4101	-0-	-611	-0-	4081	2	20	9	N	18	2	8			205
08	4712	X	3431	-0-	-1281	-0-	3418	2	13	9	N	12	2	8			215
09	4560	X	3903	-0-	-657	-0-	3890	2	13	9	N	12	162	1	3	8	62
10	4433	X	3869	-0-	-564	-0-	3856	2	13	9	N	12	2	8			72
*11	4262	X	4262	-0-	-0-	-0-	4260	2	2	9	N	2	2	8			72

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20940	X	14811	-0-	-6129	-0-	14761	2	50	9	N	45	20	8			222
07	21638	X	13125	-0-	-8513	-0-	13099	2	26	9	N	24	182	1	1	8	63
08	22667	X	22667	-0-	-0-	-0-	22638	2	29	9	N	26	4	8			85
09	21219	X	21219	-0-	-0-	-0-	21197	2	22	9	N	20	3	8			102
10	25418	X	25418	-0-	-0-	-0-	25397	2	21	9	N	19	5	8			116
*11	23118	X	23118	-0-	-0-	-0-	23105	2	13	9	N	12	4	8			124

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7982	X	7982	-0-	-0-	-0-	7913	2	69	9	N	63	148	1	1	8	65
07	7659	X	7659	-0-	-0-	-0-	7635	2	24	9	N	22					87
08	7295	X	7295	-0-	-0-	-0-	7245	2	50	9	N	45					132
09	7286	X	7286	-0-	-0-	-0-	7283	2	3	9	N	3	58	1			77
10	7831	X	7831	-0-	-0-	-0-	7798	2	33	9	N	30					107
*11	7484	X	7484	-0-	-0-	-0-	7437	2	47	9	N	43	49	1			101

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7196	X	7196	-0-	-0-	-0-	7148	2	48	9	N	44	6	8			150
07	7161	X	6958	-0-	-203	-0-	6912	2	46	9	N	42	1	8			191
08	7306	X	7306	-0-	-0-	-0-	7262	2	44	9	N	40	1	8			230
09	7374	X	7374	-0-	-0-	-0-	7342	2	32	9	N	29	175	1	2	8	82
10	7161	X	7088	-0-	-73	-0-	7040	2	48	9	N	44	2	8			124
*11	7030	X	7030	-0-	-0-	-0-	6998	2	32	9	N	29	7	8			146

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	6822	-0-	-678	-0-	6791	2	31	9	N	28	1	8			112
07	7533	X	6695	-0-	-838	-0-	6671	2	24	9	N	22					134
08	7068	X	5979	-0-	-1089	-0-	5955	2	24	9	N	22					156
09	6840	X	5908	-0-	-932	-0-	5893	2	15	9	N	14	71	1			99
10	7068	X	5894	-0-	-1174	-0-	5872	2	22	9	N	20					119
*11	7607	X	7607	-0-	-0-	-0-	7581	2	26	9	N	24	81	1			62

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13890	X	12237	-0-	-1653	-0-	11995	2	242	9	N	220	177	1	8	8	225
07	14749	X	14749	-0-	-0-	-0-	14405	2	344	9	N	313	176	1	3	8	359
08	14353	X	13370	-0-	-983	-0-	13121	2	249	9	N	226	187	1	1	8	397
09	13710	X	12745	-0-	-965	-0-	12494	2	251	9	N	228	191	1	2	8	432
10	14353	X	13876	-0-	-477	-0-	13586	2	290	9	N	264	416	1	5	8	275
11	13890	X	12815	-0-	-1075	-0-	12486	2	329	9	N	299	358	1	4	8	212

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38430	X	35519	-0-	-2911	-0-	34708	2	811	9	N	737	521	1	4	8	714
07	39122	X	35937	-0-	-3185	-0-	35292	2	645	9	N	586	905	1	2	8	393
08	38502	X	35994	-0-	-2508	-0-	35150	2	844	9	N	767	543	1	2	8	615
09	37200	X	35472	-0-	-1728	-0-	34732	2	740	9	N	673	934	1	1	8	353
10	36704	X	33683	-0-	-3021	-0-	32868	2	815	9	N	741	365	1	2	8	727
11	35520	X	30782	-0-	-4738	-0-	30159	2	623	9	N	566	728	1	2	8	563

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12574	X	12574	-0-	-0-	-0-	12214	2	360	9	N	327	2	8			462
07	10863	X	10863	-0-	-0-	-0-	10618	2	245	9	N	223	358	1	1	8	326
08	12283	X	12283	-0-	-0-	-0-	11974	2	309	9	N	281	357	1	1	8	249
09	12088	X	12088	-0-	-0-	-0-	11761	2	327	9	N	297	356	1	1	8	189
10	10602	X	10411	-0-	-191	-0-	10151	2	260	9	N	236	181	1	1	8	243
*11	11982	X	11982	-0-	-0-	-0-	11618	2	364	9	N	331	350	1	2	8	222

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8850	X	4708	-0-	-4142	-0-	4684	2	24	9	N	22					92
07	8866	X	8534	-0-	-332	-0-	8475	2	59	9	N	54					146
08	9006	X	9006	-0-	-0-	-0-	8964	2	42	9	N	38					184
09	7936	X	7936	-0-	-0-	-0-	7905	2	31	9	N	28	85	1	1	8	126
10	8525	X	7859	-0-	-666	-0-	7815	2	44	9	N	40	1	8			165
11	8730	X	6973	-0-	-1757	-0-	6936	2	37	9	N	34					199

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10710	X	7979	-0-	-2731	-0-	7929	2	50	9	N	45	1	8			174
07	10602	X	7052	-0-	-3550	-0-	7024	2	28	9	N	25					199
08	9920	X	7746	-0-	-2174	-0-	7709	2	37	9	N	34	173	1			60
09	9540	X	8447	-0-	-1093	-0-	8384	2	63	9	N	57					117
10	9176	X	7927	-0-	-1249	-0-	7880	2	47	9	N	43					160
11	7980	X	7313	-0-	-667	-0-	7266	2	47	9	N	43	110	1			93

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19080	X	10219	-0-	-8861	-0-	10216	2	3	9	N	3	3	8			178
07	19716	X	16311	-0-	-3405	-0-	16303	2	8	9	N	7	7	8			178
08	19716	X	13369	-0-	-6347	-0-	13361	2	8	9	N	7	7	8			178
09	19080	X	15138	-0-	-3942	-0-	15136	2	2	9	N	2	2	8			178
10	19716	X	16390	-0-	-3326	-0-	16384	2	6	9	N	5	3	8			180
*11	16339	X	16339	-0-	-0-	-0-	16338	2	1	9	N	1	1	8			180

MILLER 2 WELL #: 12H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		54367	-0-	54367	54367	53121	2	1246	9	N	1133	1070	1	9	8	459
07	DLQ G-10		54259	-0-	54259	108626	53087	2	1172	9	N	1065	1150	1	5	8	369
08	DLQ G-10		52456	-0-	52456	161082	51331	2	1125	9	N	1023	868	1	5	8	519
09	DLQ G-10		49023	-0-	49023	210105	47970	2	1053	9	N	957	999	1	5	8	472
10	260972	X	50867	-0-	-210105	-0-	49705	2	1162	9	N	1056	1380	1	5	8	143
*11	48914	X	48914	-0-	-0-	-0-	47773	2	1141	9	N	1037	536	1	6	8	638

ATHERTON 69 WELL #: 18H RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38010	X	33639	-0-	-4371	-0-	32866	2	773	9	N	703	671	1	7	8	337
07	39277	X	33588	-0-	-5689	-0-	32867	2	721	9	N	655	517	1	1	8	474
08	39277	X	33549	-0-	-5728	-0-	32724	2	825	9	N	750	882	1	2	8	340
09	37140	X	32681	-0-	-4459	-0-	31791	2	890	9	N	809	786	1	3	8	360
10	36890	X	25297	-0-	-11593	-0-	24595	2	702	9	N	638	351	1	2	8	645
*11	34468	X	34468	-0-	-0-	-0-	33565	2	903	9	N	821	1113	1	5	8	348

MILLER 2 WELL #: 15H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55013	X	55013	-0-	-0-	-0-	53731	2	1282	9	N	1165	1257	1	30	8	204
07	55558	X	55558	-0-	-0-	-0-	54257	2	1301	9	N	1183	1070	1	15	8	302
08	51987	X	51643	-0-	-344	-0-	50507	2	1136	9	N	1033	701	1	15	8	619
09	50310	X	35029	-0-	-15281	-0-	34351	2	678	9	N	616	863	1	16	8	356
10	51987	X	4029	-0-	-47958	-0-	3935	2	94	9	N	85	181	1	11	8	249
11	50310	X	4286	-0-	-46024	-0-	4185	2	101	9	N	92	173	1	15	8	153

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30420	X	23255	-0-	-7165	-0-	22484	2	771	9	N	701	874	1			163
07	31434	X	23825	-0-	-7609	-0-	23085	2	740	9	N	673	552	1	1	8	283
08	31434	X	23347	-0-	-8087	-0-	22641	2	706	9	N	642	693	1	1	8	231
09	28530	X	21471	-0-	-7059	-0-	20854	2	617	9	N	561	514	1	2	8	276
10	24025	X	21630	-0-	-2395	-0-	20916	2	714	9	N	649	540	1	1	8	384
11	23250	X	20537	-0-	-2713	-0-	19926	2	611	9	N	555	704	1	2	8	233

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27601	X	27601	-0-	-0-	-0-	26525	2	1076	9	N	978	857	1	24	8	365
07	27619	X	27619	-0-	-0-	-0-	26553	2	1066	9	N	969	1037	1	10	8	287
08	27102	X	27102	-0-	-0-	-0-	26065	2	1037	9	N	943	679	1	8	8	543
09	0	W	25309	-0-	25309	25309	24372	2	937	9	N	852	1052	1	7	8	336
10	0	W	29794	-0-	29794	55103	28650	2	1144	9	N	1040	1062	1	11	8	303
11	0	W	12857	-0-	12857	67960	12362	2	495	9	N	450	521	1			232

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19320	X	15333	-0-	-3987	-0-	14586	2	747	9	N	679	377	1	22	8	405
07	19964	X	18109	-0-	-1855	-0-	17353	2	756	9	N	687	879	1	10	8	203
08	19964	X	15455	-0-	-4509	-0-	14804	2	651	9	N	592	533	1	11	8	251
09	19320	X	16178	-0-	-3142	-0-	15439	2	739	9	N	672	723	1	7	8	193
10	18104	X	14409	-0-	-3695	-0-	13692	2	717	9	N	652	523	1	14	8	308
11	17520	X	15766	-0-	-1754	-0-	15129	2	637	9	N	579	374	1	10	8	503

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45540	X	36428	-0-	-9112	-0-	34401	2	2027	9	N	1843	2072	1	9	8	99
07	47058	X	38020	-0-	-9038	-0-	35697	2	2323	9	N	2112	1949	1	3	8	259
08	47058	X	44353	-0-	-2705	-0-	41965	2	2388	9	N	2171	2277	1	11	8	142
09	45540	X	45401	-0-	-139	-0-	43214	2	2187	9	N	1988	1812	1	7	8	311
10	47177	X	47177	-0-	-0-	-0-	44791	2	2386	9	N	2169	2175	1	14	8	291
*11	55619	X	55619	-0-	-0-	-0-	53332	2	2287	9	N	2079	1808	1	16	8	546

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45780	X	25380	-0-	-20400	-0-	24375	2	1005	9	N	914	857	1	11	8	461
07	43276	X	27939	-0-	-15337	-0-	26913	2	1026	9	N	933	1203	1	7	8	184
08	26040	X	24830	-0-	-1210	-0-	23811	2	1019	9	N	926	680	1	7	8	423
09	25380	X	22472	-0-	-2908	-0-	21550	2	922	9	N	838	689	1	6	8	566
10	27931	X	18000	-0-	-9931	-0-	17210	2	790	9	N	718	871	1	5	8	408
11	27030	X	25472	-0-	-1558	-0-	24332	2	1140	9	N	1036	715	1	8	8	721

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33120	X	26475	-0-	-6645	-0-	25501	2	974	9	N	885	522	1	8	8	628
07	31403	X	24392	-0-	-7011	-0-	23508	2	884	9	N	804	1038	1	1	8	393
08	31403	X	24415	-0-	-6988	-0-	23572	2	843	9	N	766	885	1	1	8	273
09	28200	X	21165	-0-	-7035	-0-	20372	2	793	9	N	721	703	1	2	8	289
10	27373	X	25437	-0-	-1936	-0-	24471	2	966	9	N	878	850	1	7	8	310
11	26490	X	24016	-0-	-2474	-0-	23215	2	801	9	N	728	573	1	5	8	460

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33628	X	33628	-0-	-0-	-0-	32520	2	1108	9	N	1007	1064	1	27	8	297
07	34188	X	34188	-0-	-0-	-0-	32682	2	1506	9	N	1369	1013	1	11	8	642
08	34069	X	33040	-0-	-1029	-0-	31797	2	1243	9	N	1130	1338	1	11	8	423
09	32970	X	30737	-0-	-2233	-0-	29762	2	975	9	N	886	1028	1	8	8	273
10	34069	X	30478	-0-	-3591	-0-	29510	2	968	9	N	880	861	1	11	8	281
11	32970	X	28599	-0-	-4371	-0-	27650	2	949	9	N	863	940	1	7	8	197

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRUMMETT 22 WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49950	X	43294	-0-	-6656	-0-	42078	2	1216	9	N	1105	851	1	13	8	512
07	49011	X	42878	-0-	-6133	-0-	41677	2	1201	9	N	1092	1045	1	9	8	550
08	49011	X	42006	-0-	-7005	-0-	40821	2	1185	9	N	1077	1009	1	9	8	609
09	45360	X	39153	-0-	-6207	-0-	38073	2	1080	9	N	982	850	1	7	8	734
10	44733	X	39073	-0-	-5660	-0-	37970	2	1103	9	N	1003	888	1	8	8	841
11	43290	X	37092	-0-	-6198	-0-	36070	2	1022	9	N	929	1217	1	9	8	544

STILES 67 WELL #: 13H RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	13384	-0-	13384	382550	12260	2	1124	9	N	1022	710	1	8	8	565
07	395702	X	13152	-0-	-382550	-0-	12105	2	1047	9	N	952	1217	1	1	8	299
08	11567	X	11567	-0-	-0-	-0-	10575	2	992	9	N	902	880	1	1	8	320
09	11071	X	11071	-0-	-0-	-0-	10171	2	900	9	N	818	671	1	3	8	464
10	11833	X	11833	-0-	-0-	-0-	10866	2	967	9	N	879	895	1	2	8	446
11	13380	X	11192	-0-	-2188	-0-	10288	2	904	9	N	822	869	1	3	8	396

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32970	X	24948	-0-	-8022	-0-	24111	2	837	9	N	761	557	1	11	8	717
07	33294	X	24729	-0-	-8565	-0-	23643	2	1086	9	N	987	1240	1	8	8	456
08	33294	X	24869	-0-	-8425	-0-	23693	2	1176	9	N	1069	871	1	8	8	646
09	27270	X	21225	-0-	-6045	-0-	20304	2	921	9	N	837	1041	1	5	8	437
10	26598	X	22410	-0-	-4188	-0-	21257	2	1153	9	N	1048	882	1	8	8	595
11	24960	X	22404	-0-	-2556	-0-	21263	2	1141	9	N	1037	1065	1	9	8	558

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26550	X	22090	-0-	-4460	-0-	20989	2	1101	9	N	1001	1272	1	23	8	99
07	27063	X	20740	-0-	-6323	-0-	19696	2	1044	9	N	949	904	1	8	8	136
08	25978	X	20378	-0-	-5600	-0-	19401	2	977	9	N	888	812	1	12	8	200
09	23730	X	18189	-0-	-5541	-0-	17343	2	846	9	N	769	709	1	6	8	254
10	22971	X	18871	-0-	-4100	-0-	17892	2	979	9	N	890	955	1	11	8	178
11	22080	X	15790	-0-	-6290	-0-	14896	2	894	9	N	813	733	1	8	8	250

STILES 67 WELL #: 22H RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12746	X	12746	-0-	-0-	-0-	8337	2	4409	9	N	4008	3844	1	3	8	523
07	13990	X	13990	-0-	-0-	-0-	9701	2	4289	9	N	3899	3794	1			628
08	15448	X	15448	-0-	-0-	-0-	11592	2	3856	9	N	3505	3645	1	1	8	487
09	14145	X	14145	-0-	-0-	-0-	10799	2	3346	9	N	3042	2806	1	1	8	722
10	0	W	16231	-0-	16231	16231	12690	2	3541	9	N	3219	3507	1	1	8	433
*11	31379	X	15148	-0-	-16231	-0-	12213	2	2935	9	N	2668	2770	1			331

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17121	X	17121	-0-	-0-	-0-	16259	2	862	9	N	784	510	1	21	8	541
07	17306	X	17306	-0-	-0-	-0-	16416	2	890	9	N	809	1100	1	9	8	241
08	17794	X	17565	-0-	-229	-0-	16762	2	803	9	N	730	665	1	10	8	296
09	17220	X	15894	-0-	-1326	-0-	15190	2	704	9	N	640	501	1	5	8	430
10	17794	X	16440	-0-	-1354	-0-	15680	2	760	9	N	691	699	1	8	8	414
11	17130	X	15109	-0-	-2021	-0-	14439	2	670	9	N	609	686	1			337

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	22910	-0-	22910	658827	21767	2	1143	9	N	1039	713	1	33	8	519
07	681007	X	22180	-0-	-658827	-0-	21051	2	1129	9	N	1026	1301	1	13	8	231
08	27342	X	21352	-0-	-5990	-0-	20234	2	1118	9	N	1016	709	1	11	8	527
09	24450	X	19234	-0-	-5216	-0-	18318	2	916	9	N	833	1073	1	7	8	280
10	24056	X	18884	-0-	-5172	-0-	17897	2	987	9	N	897	547	1	11	8	619
11	22920	X	17665	-0-	-5255	-0-	16774	2	891	9	N	810	982	1	10	8	437

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

DAVIS 65 WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 21H RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	132763	-0-	132763	3184562	127432	2	5331	9	N	4846	5104	1	28	8	771
07	0	W	127083	-0-	127083	3311645	121260	2	5823	9	N	5294	5421	1	15	8	629
08	0	W	79702	-0-	79702	3391347	75874	2	3828	9	N	3480	3235	1	9	8	865
09	0	W	96797	-0-	96797	3488144	92595	2	4202	9	N	3820	4107	1	10	8	568
10	3550668	X	62524	-0-	-3488144	-0-	60093	2	2431	9	N	2210	2240	1	10	8	528
11	132750	X	39704	-0-	-93046	-0-	37926	2	1778	9	N	1616	1699	1	7	8	438

LEDBETTER SL 66 WELL #: 21SL RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	40356	-0-	40356	977701	38571	2	1785	9	N	1623	1197	1	61	8	677
07	0	Z	42304	-0-	42304	1020005	40819	2	1485	9	N	1350	1773	1	13	8	241
08	0	Z	45044	-0-	45044	1065049	43507	2	1537	9	N	1397	1422	1	14	8	202
09	0	Z	45186	-0-	45186	1110235	43772	2	1414	9	N	1285	1228	1	9	8	250
10	0	Z	46337	-0-	46337	1156572	44806	2	1531	9	N	1392	1267	1	12	8	363
11	0	Z	46721	-0-	46721	1203293	45384	2	1337	9	N	1215	1297	1	10	8	271

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	68767	-0-	68767	887399	65592	2	3175	9	N	2886	3238	1	27	8	145
07	0	W	63082	-0-	63082	950481	60258	2	2824	9	N	2567	2601	1	7	8	104
08	0	W	53893	-0-	53893	1004374	51461	2	2432	9	N	2211	2124	1	12	8	179
09	0	W	46145	-0-	46145	1050519	44381	2	1764	9	N	1604	1497	1	4	8	282
10	0	W	44241	-0-	44241	1094760	42100	2	2141	9	N	1946	2039	1	5	8	184
11	0	W	38114	-0-	38114	1132874	36258	2	1856	9	N	1687	1716	1	5	8	150

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		240814	-0-	240814	486640	225624	2	15190	9	N	13809	14071	1	13	8	848
07	SHUT IN		250084	-0-	250084	736724	237488	2	12596	9	N	11451	11976	1	5	8	318
08	952824	X	216100	-0-	-736724	-0-	206467	2	9633	9	N	8757	8159	1	5	8	911
09	249990	X	193809	-0-	-56181	-0-	185747	2	8062	9	N	7329	7307	1	9	8	924
10	172309	X	172309	-0-	-0-	-0-	166510	2	5799	9	N	5272	5370	1	6	8	820
11	242010	X	145577	-0-	-96433	-0-	140782	2	4795	9	N	4359	4179	1	8	8	992

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		230311	-0-	230311	377889	218442	2	11869	9	N	10790	10517	1	79	8	672
07	SHUT IN		239201	-0-	239201	617090	229621	2	9580	9	N	8709	9161	1	25	8	195
08	800539	X	183449	-0-	-617090	-0-	175884	2	7565	9	N	6877	6815	1	28	8	229
09	234000	X	148930	-0-	-85070	-0-	143156	2	5774	9	N	5249	4969	1	15	8	494
10	241800	X	131357	-0-	-110443	-0-	126097	2	5260	9	N	4782	4971	1	25	8	280
11	234000	X	111557	-0-	-122443	-0-	107123	2	4434	9	N	4031	4022	1	17	8	272

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		182190	-0-	182190	373254	165965	2	16225	9	N	14750	14213	1	27	8	1077
07	SHUT IN		106791	-0-	106791	480045	97344	2	9447	9	N	8588	9277	1	2	8	386
08	542237	X	62192	-0-	-480045	-0-	56323	2	5869	9	N	5335	5276	1	3	8	442
09	110550	X	21816	-0-	-88734	-0-	19965	2	1851	9	N	1683	1239	1	1	8	885
10	114235	X	39818	-0-	-74417	-0-	36652	2	3166	9	N	2878	3153	1	6	8	604
11	110550	X	34742	-0-	-75808	-0-	32045	2	2697	9	N	2452	2139	1	7	8	910

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		250342	-0-	250342	548632	235667	2	14675	9	N	13341	13399	1	19	8	476
07	0	Z	256495	-0-	256495	805127	244668	2	11827	9	N	10752	10713	1	3	8	512
08	0	Z	211404	-0-	211404	1016531	203343	2	8061	9	N	7328	7240	1	5	8	595
09	0	Z	239007	-0-	239007	1255538	232465	2	6542	9	N	5947	5769	1	12	8	761
10	0	Z	228516	-0-	228516	1484054	223019	2	5497	9	N	4997	5045	1	10	8	703
11	0	Z	192182	-0-	192182	1676236	187814	2	4368	9	N	3971	4112	1	6	8	556

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 08/13/2013 TOTAL DEPTH 12843 PERF. N/A

08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		157232	-0-	157232	157232	150094	2	7138	9	N	6489	5424	1	61	8	1004
10	SHUT IN		229615	-0-	229615	386847	217344	2	12271	9	N	11155	11644	1	24	8	491
11	SHUT IN		110414	-0-	110414	497261	105399	2	5015	9	N	4559	4933	1	6	8	111

CREST RESOURCES, INC. 189901
DAVIS WELL #: 3061 RRCID -> 267820 COMPL. DATE 02/27/2011 TOTAL DEPTH 18273 PERF.14950 - 16890

06	0	Z	3916	-0-	3916	953758	3907	2	9	9	N	8					968
07	0	Z	26839	-0-	26839	980597	26492	2	347	9	N	315	188	1			1095
08	0	Z	29686	-0-	29686	1010283	29378	2	308	9	N	280	161	1			1214
09	0	Z	30399	-0-	30399	1040682	29953	2	446	9	N	405	356	1			1263
10	0	Z	8560	-0-	8560	1049242	8285	2	275	9	N	250	187	1			1326
11	0	Z	27310	-0-	27310	1076552	26540	2	770	9	N	700	761	1			1265

CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

06	789218	X	40272	-0-	-748946	-0-	39137	2	1135	9	N	1032	1315	1			253
07	42222	X	22438	-0-	-19784	-0-	22210	2	228	9	N	207	178	1			282
08	42222	X	413	-0-	-41809	-0-	413	2			N	-0-					282
09	40860	X	-0-	-0-	-40860	-0-					N	-0-					282
10	4634	X	4634	-0-	-0-	-0-	4390	2	244	9	N	222					504
11	40260	X	32233	-0-	-8027	-0-	30261	2	1972	9	N	1793	1848	1			449

FOREST OIL CORPORATION 275740
BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

06	4050	X	3724	-0-	-326	-0-	3724	3			N	-0-					98
07	4185	X	3743	-0-	-442	-0-	3743	3			N	-0-					98
08	4185	X	3682	-0-	-503	-0-	3682	3			N	-0-					98
09	4020	X	3346	-0-	-674	-0-	3346	3			N	-0-					98
10	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					98
11	3720	X	3582	-0-	-138	-0-	3582	3			N	-0-					98

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

06	4110	X	3836	-0-	-274	-0-	3826	3	10	9	N	9					122
07	4309	X	3959	-0-	-350	-0-	3959	3			N	-0-					122
08	4309	X	3981	-0-	-328	-0-	3964	3	17	9	N	15					137
09	4170	X	3843	-0-	-327	-0-	3763	3	80	9	N	73					210
10	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					210
11	3840	X	3682	-0-	-158	-0-	3682	3			N	-0-					35

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

06	4410	X	4269	-0-	-141	-0-	4269	3			Y	-0-					107
07	4557	X	4320	-0-	-237	-0-	4320	3			Y	-0-					107
08	4557	X	4097	-0-	-460	-0-	4097	3			Y	-0-					107
09	4320	X	3875	-0-	-445	-0-	3875	3			Y	-0-					107
10	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					107
11	4260	X	3849	-0-	-411	-0-	3849	3			Y	-0-					107

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2491	-0-	-629	-0-	2476	3	15	9	N	14					187
07	2914	X	2434	-0-	-480	-0-	2433	3	1	9	N	1					188
08	2759	X	2656	-0-	-103	-0-	2591	3	65	9	N	59	187	1			60
09	2670	X	2472	-0-	-198	-0-	2472	3			N	-0-					60
10	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					60
11	2580	X	2360	-0-	-220	-0-	2343	3	17	9	N	15					75

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	X	3259	-0-	-3821	-0-	3259	3			N	-0-					80
07	4960	X	3302	-0-	-1658	-0-	3302	3			N	-0-					80
08	3379	X	3336	-0-	-43	-0-	3336	3			N	-0-					80
09	3416	X	3416	-0-	-0-	-0-	3416	3			N	-0-					80
10	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					80
*11	3322	X	3322	-0-	-0-	-0-	3322	3			N	-0-					80

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2412	X	2412	-0-	-0-	-0-	2412	3			N	-0-					161
07	2367	X	2367	-0-	-0-	-0-	2367	3			N	-0-					161
08	2305	X	2305	-0-	-0-	-0-	2305	3			N	-0-					161
09	2400	X	2140	-0-	-260	-0-	2140	3			N	-0-					161
10	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					161
11	2400	X	2047	-0-	-353	-0-	2047	3			N	-0-					161

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2206	N	2206	-0-	-0-	-0-	2205	3	1	9	N	1	1	8			85
07	2157	N	2157	-0-	-0-	-0-	2144	3	13	9	N	12					97
08	2222	N	2222	-0-	-0-	-0-	2222	3			N	-0-					97
09	2220	N	1978	-0-	-242	-0-	1978	3			N	-0-					97
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
11	2160	N	1874	-0-	-286	-0-	1874	3			N	-0-					97

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2801	-0-	-259	-0-	2767	3	34	9	Y	31					162
07	3162	X	2975	-0-	-187	-0-	2969	3	6	9	Y	5					167
08	3162	X	2965	-0-	-197	-0-	2928	3	37	9	Y	34					201
09	3000	X	2773	-0-	-227	-0-	2759	3	14	9	Y	13	184	1			30
10	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					30
11	2880	X	2636	-0-	-244	-0-	2636	3			Y	-0-					30

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	4783	-0-	-257	-0-	4783	3			N	-0-					133
07	5208	X	4777	-0-	-431	-0-	4777	3			N	-0-					133
08	5208	X	4767	-0-	-441	-0-	4761	3	6	9	N	5					138
09	4770	X	4364	-0-	-406	-0-	4284	3	80	9	N	73	180	1			31
10	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					31
11	4770	X	4415	-0-	-355	-0-	4415	3			N	-0-					31

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4002	-0-	-738	-0-	3996	2	6	9	N	5	3	8			130
07	4898	X	4348	-0-	-550	-0-	4331	2	17	9	N	15					145
08	4898	X	4768	-0-	-130	-0-	4355	2	339	3	N	67	187	1			25
							74	9									
09	5316	X	5316	-0-	-0-	-0-	5316	2			N	-0-					25
10	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					25
11	4620	X	4022	-0-	-598	-0-	4022	2			N	-0-					25

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4449	X	4449	-0-	-0-	-0-	4449	2			N	-0-					74
07	4867	X	4715	-0-	-152	-0-	4715	2			N	-0-					74
08	4962	X	4962	-0-	-0-	-0-	4616	2	346	3	N	-0-					74
09	5383	X	5383	-0-	-0-	-0-	5383	2			N	-0-					74
10	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					74
*11	4931	X	4931	-0-	-0-	-0-	4931	2			N	-0-					74

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	4213	-0-	-767	-0-	4187	2	26	9	N	24	194	1			32
07	5146	X	4011	-0-	-1135	-0-	4011	2			N	-0-					32
08	5022	X	3907	-0-	-1115	-0-	3625	2	282	3	N	-0-					32
09	4200	X	3202	-0-	-998	-0-	3202	2			N	-0-					32
10	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					32
11	4200	X	3552	-0-	-648	-0-	3541	2	11	9	N	10					67

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					108
07	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					108
08	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					108
09	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					108
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108
11	1620	N	1608	-0-	-12	-0-	1608	3			N	-0-					108

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1639	-0-	-41	-0-	1639	3			Y	-0-					107
07	1736	N	1665	-0-	-71	-0-	1665	3			Y	-0-					107
08	1829	N	1790	-0-	-39	-0-	1750	3	40	9	Y	36					143
09	1756	N	1756	-0-	-0-	-0-	1681	3	75	9	Y	68	184	1			27
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
11	1740	N	1403	-0-	-337	-0-	1403	3			Y	-0-					27

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	1858	-0-	-242	-0-	1858	2			N	-0-					115
07	2325	X	2025	-0-	-300	-0-	2025	2			N	-0-					115
08	2325	X	2056	-0-	-269	-0-	1913	2	143	3	N	-0-					115
09	2250	X	1893	-0-	-357	-0-	1893	2			N	-0-					115
10	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					115
11	1980	X	1703	-0-	-277	-0-	1703	2			N	-0-					127

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2849	-0-	-331	-0-	2838	2	11	9	N	10					138
07	3224	X	2931	-0-	-293	-0-	2929	2	2	9	N	2					140
08	3224	X	2953	-0-	-271	-0-	2645	2	206	3	N	93	188	1			45
							102	9									
09	2850	X	2443	-0-	-407	-0-	2443	2			N	-0-					45
10	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					45
*11	2911	X	2911	-0-	-0-	-0-	2911	2			N	-0-					45

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	2221	-0-	-1379	-0-	2171	2	50	9	N	45					220
07	3720	X	2246	-0-	-1474	-0-	2246	2			N	-0-					220
08	2821	X	2327	-0-	-494	-0-	2155	2	162	3	N	9	192	1			37
							10	9									
09	2340	X	2135	-0-	-205	-0-	2135	2			N	-0-					37
10	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					37
11	2250	X	2095	-0-	-155	-0-	2095	2			N	-0-					37

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1400	-0-	-580	-0-	1400	2			N	-0-					62
07	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					62
08	1616	N	1616	-0-	-0-	-0-	1503	2	113	3	N	-0-					62
09	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					62
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62
11	1560	N	1457	-0-	-103	-0-	1449	2	8	9	N	7					90

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	3675	-0-	-1065	-0-	3675	3			N	-0-					-0-
07	4898	X	3916	-0-	-982	-0-	3916	3			N	-0-					-0-
08	4650	X	3715	-0-	-935	-0-	3715	3			N	-0-					-0-
09	4500	X	4289	-0-	-211	-0-	4289	3			N	-0-					-0-
10	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					-0-
*11	3870	X	3870	-0-	-0-	-0-	3870	3			N	-0-					-0-

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3706	-0-	-644	-0-	3706	2			N	-0-					-0-
07	4495	X	3934	-0-	-561	-0-	3934	2			N	-0-					-0-
08	4185	X	3840	-0-	-345	-0-	3562	2	278	3	N	-0-					-0-
09	3720	X	3383	-0-	-337	-0-	3383	2			N	-0-					-0-
10	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					-0-
11	3810	X	3614	-0-	-196	-0-	3614	2			N	-0-					-0-

FRYE RANCH WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35557	X	35557	-0-	-0-	-0-	33755	3	1802	9	N	1638	1678	1			270
07	0	Z	36601	-0-	36601	36601	34886	3	1715	9	N	1559	1469	1			360
08	0	Z	34733	-0-	34733	71334	8750	2	23950	3	Y	1848	1670	1			178
							2033	9									
09	0	Z	30827	-0-	30827	102161	6563	2	22406	3	Y	1689	1727	1			140
							1858	9									
10	0	Z	NO RPT	-0-	-0-	102161					Y	NO RPT					140
11	0	Z	31653	-0-	31653	133814	11293	2	18833	3	Y	1388	1234	1			281
							1527	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13650	X	12966	-0-	-684	-0-	12552	2	414	9	N	376	366	1			205
07	14105	X	12489	-0-	-1616	-0-	12089	2	400	9	N	364	382	1			187
08	16213	X	12156	-0-	-4057	-0-	11836	2	320	9	N	291	187	1			291
09	15690	X	11588	-0-	-4102	-0-	11256	2	332	9	N	302	367	1			226
10	16213	X	NO RPT	-0-	-16213	-0-					N	NO RPT					226
11	12960	X	11156	-0-	-1804	-0-	10798	2	358	9	N	325	379	1			140

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15600	X	10424	-0-	-5176	-0-	2059	2	7965	3	N	364	195	1	1	8	274
							400	9									
07	12710	X	9877	-0-	-2833	-0-	2533	2	7070	3	N	249	376	1			147
							274	9									
08	11966	X	9378	-0-	-2588	-0-	2360	2	6459	3	N	508	370	1			285
							559	9									
09	11580	X	6322	-0-	-5258	-0-	1401	2	4783	3	N	125	176	1			234
							138	9									
10	11625	X	NO RPT	-0-	-11625	-0-					N	NO RPT					234
11	10410	X	6733	-0-	-3677	-0-	2482	2	4140	3	N	101	190	1			213
							111	9									

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17190	X	12137	-0-	-5053	-0-	11761	3	376	9	N	342	369	1			209
07	13981	X	13007	-0-	-974	-0-	12635	3	372	9	N	338	368	1			179
08	13981	X	13563	-0-	-418	-0-	13227	3	336	9	N	305	184	1			300
09	13747	X	13747	-0-	-0-	-0-	13428	3	319	9	N	290	369	1			221
10	13082	X	NO RPT	-0-	-13082	-0-					N	NO RPT					221
11	13140	X	12967	-0-	-173	-0-	12608	3	359	9	N	326	377	1			285

FRYE RANCH WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46500	X	24552	-0-	-21948	-0-	23618	2	934	9	N	849	876	1	2	8	174
07	48050	X	21711	-0-	-26339	-0-	20780	2	931	9	N	846	915	1			105
08	31558	X	18762	-0-	-12796	-0-	17763	3	999	9	N	908	552	1			461
09	25800	X	20654	-0-	-5146	-0-	19869	2	785	9	N	714	928	1			247
10	26660	X	NO RPT	-0-	-26660	-0-					N	NO RPT					247
11	24540	X	24194	-0-	-346	-0-	23334	2	860	9	N	782	760	1			356

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7680	X	6146	-0-	-1534	-0-	1100	2	4254	3	N	720	701	1	12	8	118
							792	9									
07	7874	X	6441	-0-	-1433	-0-	1488	2	4154	3	N	726	719	1			125
							799	9									
08	7812	X	5909	-0-	-1903	-0-	1364	2	3732	3	N	739	722	1			142
							813	9									
09	7200	X	5437	-0-	-1763	-0-	1088	2	3714	3	N	577	593	1			126
							635	9									
10	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					126
11	6240	X	NO RPT	-0-	-6240	-0-					N	NO RPT					126

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12018	X	12018	-0-	-0-	-0-	11491	2	527	9	N	479	588	1			98
07	11728	X	11728	-0-	-0-	-0-	11219	2	509	9	N	463	361	1			200
08	10432	X	10432	-0-	-0-	-0-	2675	2	7322	3	N	395	360	1			235
							435	9									
09	12133	X	12133	-0-	-0-	-0-	2658	2	9072	3	N	366	386	1			215
							403	9									
10	12710	X	NO RPT	-0-	-12710	-0-					N	NO RPT					215
*11	12030	X	11214	-0-	-816	-0-	4113	2	6859	3	N	220	180	1			255
							242	9									

FRYE RANCH WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45450	X	32853	-0-	-12597	-0-	6529	2	25255	3	N	972	927	1	1	8	257
							1069	9									
07	40579	X	31468	-0-	-9111	-0-	7959	2	22211	3	Y	1180	1112	1			68
							1298	9									
08	37665	X	30018	-0-	-7647	-0-	7716	2	21119	3	Y	1075	1058	1			85
							1183	9									
09	35190	X	26686	-0-	-8504	-0-	5845	2	19955	3	Y	805	746	1			144
							886	9									
10	36363	X	NO RPT	-0-	-36363	-0-					Y	NO RPT					144
*11	32850	X	28088	-0-	-4762	-0-	10039	2	16742	3	Y	1188	1147	1			185
							1307	9									

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	806	996	1			211
07	7694	X	7694	-0-	-0-	-0-	6901	3	793	9	N	721	663	1			269
08	7243	X	7243	-0-	-0-	-0-	1744	2	4772	3	N	661	509	1			421
							727	9									
09	6496	X	6496	-0-	-0-	-0-	1260	2	4302	3	N	849	911	1			359
							934	9									
10	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					359
*11	7440	X	1743	-0-	-5697	-0-	417	2	695	3	N	574	560	1			373
							631	9									

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21840	X	12459	-0-	-9381	-0-	11187	3	1272	9	N	1156	1118	1			303
07	49185	X	49185	-0-	-0-	-0-	43924	3	5261	9	N	4783	4343	1			743
08	44522	X	44522	-0-	-0-	-0-	41363	3	3159	9	N	2872	2778	1			837
09	33513	X	33513	-0-	-0-	-0-	31025	3	2488	9	N	2262	2420	1			679
10	19530	X	NO RPT	-0-	-19530	-0-					N	NO RPT					679
*11	25287	X	25287	-0-	-0-	-0-	23277	3	2010	9	N	1827	2014	1			492

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10380	X	8149	-0-	-2231	-0-	7839	3	310	9	Y	282	263	1			178
07	10726	X	5850	-0-	-4876	-0-	5495	3	355	9	Y	323	334	1			167
08	10726	X	3759	-0-	-6967	-0-	3494	3	265	9	Y	241	257	1			151
09	9870	X	4060	-0-	-5810	-0-	3891	3	169	9	Y	154	162	1			143
10	10013	X	NO RPT	-0-	-10013	-0-					Y	NO RPT					143
*11	8160	X	1019	-0-	-7141	-0-	778	3	241	9	Y	219	185	1			177

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14906	X	14906	-0-	-0-	-0-	14474	3	432	9	Y	393	317	1			248
07	16182	X	16111	-0-	-71	-0-	15708	3	403	9	Y	366	425	1			189
08	15841	X	15495	-0-	-346	-0-	15162	3	333	9	Y	303	302	1			190
09	15330	X	13818	-0-	-1512	-0-	13649	3	169	9	Y	154	201	1			143
10	15407	X	NO RPT	-0-	-15407	-0-					Y	NO RPT					143
*11	15600	X	14056	-0-	-1544	-0-	13815	3	241	9	Y	219	185	1			177

KAISER-FRANCIS OIL COMPANY 450175
MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6316	X	6316	-0-	-0-	-0-	6265	2	51	9	N	46	179	1			164
07	7033	X	7033	-0-	-0-	-0-	6898	2	135	9	N	123					287
08	7674	X	7674	-0-	-0-	-0-	7199	2	475	9	N	432	542	1			177
09	6750	X	-0-	-0-	-6750	-0-					N	-0-					177
*10	10586	X	10586	-0-	-0-	-0-	941	1	9363	2	N	256					433
							282	9									
*11	7440	X	-0-	-0-	-7440	-0-					N	-0-					-0-

SEEDS WELL #: 1 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3104	X	3104	-0-	-0-	-0-	720	1	2373	2	N	10					192
							11	9									
07	3225	X	3225	-0-	-0-	-0-	744	1	2481	2	N	-0-					192
08	3453	X	3453	-0-	-0-	-0-	552	1	2827	2	N	67	181	1			78
							74	9									
09	3300	X	-0-	-0-	-3300	-0-					N	-0-					78
10	3410	X	-0-	-0-	-3410	-0-					N	-0-					78
*11	3300	X	-0-	-0-	-3300	-0-					N	-0-					78

A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2846	X	2846	-0-	-0-	-0-	360	1	2486	2	N	-0-	178	1			180
07	3743	X	3743	-0-	-0-	-0-	372	1	3371	2	N	-0-					180
08	2520	X	2520	-0-	-0-	-0-	276	1	2244	2	N	-0-					180
09	3690	X	3222	-0-	-468	-0-	360	1	2862	2	N	-0-					180
10	3813	X	3430	-0-	-383	-0-	372	1	3058	2	N	-0-					180
11	3630	X	2699	-0-	-931	-0-	300	1	2399	2	N	-0-					180

LINN OPERATING, INC. 501545
STILES WELL #: 2025 RRCID -> 126434 COMPL. DATE 12/08/1987 TOTAL DEPTH 12604 PERF.12378 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					162
07	62	N	33	-0-	-29	-0-	32	2	1	9	N	1					163
08	62	N	19	-0-	-43	-0-	19	2			N	-0-					163
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					163
10	31	N	-0-	-0-	-31	-0-					N	8	144	1			27
11	30	N	-0-	-0-	-30	-0-					N	-0-					27

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	199	-0-	-221	-0-	196	2	3	9	N	3					105
07	677	N	677	-0-	-0-	-0-	671	2	6	9	N	5					110
08	341	N	315	-0-	-26	-0-	315	2			N	-0-					110
09	308	N	308	-0-	-0-	-0-	308	2			N	-0-					110
10	721	N	721	-0-	-0-	-0-	707	2	14	9	N	13	30	1			93
*11	658	N	658	-0-	-0-	-0-	658	2			N	-0-					93

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1015	-0-	-245	-0-	1004	2	11	9	N	10					57
07	1302	N	1061	-0-	-241	-0-	1011	2	50	9	N	45					102
08	1178	N	1009	-0-	-169	-0-	984	2	25	9	N	23					125
09	1020	N	932	-0-	-88	-0-	911	2	21	9	N	19					144
10	1023	N	913	-0-	-110	-0-	880	2	33	9	N	30	143	1			31
11	990	N	796	-0-	-194	-0-	773	2	23	9	N	21					52

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3194	-0-	-886	-0-	133	1	3044	2	N	15	234	1			115
							17	9									
07	4247	X	3601	-0-	-646	-0-	3589	2	12	9	N	11					126
08	4247	X	3945	-0-	-302	-0-	3836	2	109	9	N	99					225
09	4110	X	3603	-0-	-507	-0-	3584	2	19	9	N	17					242
10	4247	X	3957	-0-	-290	-0-	350	1	3579	2	N	25					267
							28	9									
11	3810	X	3606	-0-	-204	-0-	362	1	3221	2	N	21					288
							23	9									

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6114	X	6114	-0-	-0-	-0-	6086	2	28	9	N	25	175	1	1	8	45
07	5851	X	5851	-0-	-0-	-0-	5834	2	17	9	N	15					60
08	4567	X	4567	-0-	-0-	-0-	4543	2	24	9	N	22					82
09	5699	X	5699	-0-	-0-	-0-	5671	2	28	9	N	25					107
10	4788	X	4788	-0-	-0-	-0-	4763	2	25	9	N	23					130
*11	5974	X	5974	-0-	-0-	-0-	5973	2	1	9	N	1					131

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2312	N	2312	-0-	-0-	-0-	2305	2	7	9	N	6					195
07	2490	N	2490	-0-	-0-	-0-	2396	2	94	9	N	85	187	1			93
08	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					93
09	2310	N	2212	-0-	-98	-0-	2136	2	76	9	N	69					162
10	2356	N	2238	-0-	-118	-0-	2205	2	33	9	N	30					192
11	2310	N	2185	-0-	-125	-0-	2149	2	36	9	N	33					225

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					195
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					195
08	T. A.		-0-	-0-	-0-	-0-					N	-0-	175	1			20
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					20

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3389	-0-	-691	-0-	1	1	3304	2	N	76	2	8			207
							84	9									
07	4216	X	3663	-0-	-553	-0-	1	1	3579	2	N	75	190	1	1	8	91
							83	9									
08	4154	X	3503	-0-	-651	-0-	14	1	3412	2	N	70	1	8			160
							77	9									
09	3870	X	3119	-0-	-751	-0-	67	1	2964	2	N	80	182	1			58
							88	9									
10	3844	X	3684	-0-	-160	-0-	171	1	3440	2	N	66					124
							73	9									
*11	3651	X	3651	-0-	-0-	-0-	302	1	3288	2	N	55					179
							61	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
LUKER			WELL #: 102	RRCID -> 224069	COMPL. DATE 12/13/2006	TOTAL DEPTH 15940	PERF.13170 - 15856										
06	2444	N	2032	-0-	-412	-0-	2032	2			N	-0-					173
07	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					173
08	2170	N	2101	-0-	-69	-0-	2101	2			N	-0-					173
09	2040	N	1631	-0-	-409	-0-	1631	2			N	-0-					173
10	2015	N	1704	-0-	-311	-0-	1704	2			N	-0-					173
11	2040	N	1717	-0-	-323	-0-	1641	2	76	9	N	69					242
RATHJEN			WELL #: 306	RRCID -> 228354	COMPL. DATE 04/26/2007	TOTAL DEPTH 16100	PERF.13030 - 15914										
06	3840	X	3653	-0-	-187	-0-	3566	2	87	9	N	79					252
07	3968	X	3672	-0-	-296	-0-	3591	2	81	9	N	74	181	1			145
08	3968	X	3567	-0-	-401	-0-	3567	2			N	-0-					145
09	3840	X	3540	-0-	-300	-0-	3421	2	119	9	N	108					253
10	3782	X	3497	-0-	-285	-0-	3435	2	62	9	N	56	181	1			128
11	3600	X	3148	-0-	-452	-0-	3148	2			N	-0-					128
DOBSON RANCH 40			WELL #: 1R	RRCID -> 228442	COMPL. DATE 03/19/2007	TOTAL DEPTH 14012	PERF.12734 - 13884										
06	3900	X	2973	-0-	-927	-0-	2947	2	26	9	N	24	10	8			146
07	3906	X	3035	-0-	-871	-0-	3001	2	34	9	N	31	2	8			175
08	3565	X	3300	-0-	-265	-0-	11	1	3222	2	N	61	190	1	1	8	45
							67	9									
09	3510	X	3178	-0-	-332	-0-	66	1	3069	2	N	39					84
							43	9									
10	3275	X	3275	-0-	-0-	-0-	191	1	3043	2	N	37					121
							41	9									
11	3180	X	3098	-0-	-82	-0-	302	1	2760	2	N	33					154
							36	9									
BRITT			WELL #: 3027	RRCID -> 228598	COMPL. DATE 05/15/2007	TOTAL DEPTH 17200	PERF.13003 - 17042										
06	8370	X	6731	-0-	-1639	-0-	6657	2	74	9	N	67	177	1	2	8	81
07	8587	X	6697	-0-	-1890	-0-	6557	2	140	9	N	127	2	8			206
08	8587	X	6130	-0-	-2457	-0-	6056	2	74	9	N	67	175	1	1	8	97
09	7330	X	6109	-0-	-1221	-0-	6014	2	95	9	N	86					183
10	6789	X	5352	-0-	-1437	-0-	5346	2	6	9	N	5					188
11	5192	X	4523	-0-	-669	-0-	4499	2	24	9	N	22					210
BRITT			WELL #: 7026	RRCID -> 229363	COMPL. DATE 06/30/2007	TOTAL DEPTH 16837	PERF.13010 - 16674										
06	5190	X	4147	-0-	-1043	-0-	4125	2	22	9	N	20	176	1			77
07	5363	X	4292	-0-	-1071	-0-	4262	2	30	9	N	27					104
08	5363	X	4184	-0-	-1179	-0-	4155	2	29	9	N	26					130
09	4330	X	3952	-0-	-378	-0-	3932	2	20	9	N	18					148
*10	4030	X	3980	-0-	-50	-0-	3973	2	7	9	N	6	1	8			153
11	3900	X	3656	-0-	-244	-0-	3625	2	31	9	N	28					181
THOMAS			WELL #: 703	RRCID -> 229534	COMPL. DATE 06/01/2007	TOTAL DEPTH 15600	PERF.12878 - 15472										
06	3000	N	3301	-0-	301	4418	381	1	2865	2	N	50					175
							55	9									
07	3100	N	3524	-0-	424	4842	405	1	3058	2	N	55	175	1			55
							61	9									
08	8337	X	3495	-0-	-4842	-0-	345	1	3093	2	N	52					107
							57	9									
09	3485	X	3485	-0-	-0-	-0-	392	1	3036	2	N	52					159
							57	9									
10	3280	X	3280	-0-	-0-	-0-	396	1	2839	2	N	41					200
							45	9									
*11	3398	X	3398	-0-	-0-	-0-	573	1	2771	2	N	49	177	1			72
							54	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1215	-0-	-285	-0-	1196	2	19	9	N	17					134
07	1550	N	1218	-0-	-332	-0-	1198	2	20	9	N	18					152
08	1198	N	1198	-0-	-0-	-0-	14	1	1183	2	N	1					153
							1	9									
09	1875	N	1875	-0-	-0-	-0-	84	1	1782	2	N	8					161
							9	9									
10	2026	N	2026	-0-	-0-	-0-	181	1	1824	2	N	19					180
							21	9									
*11	2185	N	2185	-0-	-0-	-0-	302	1	1873	2	N	9					189
							10	9									

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2207	X	2207	-0-	-0-	-0-	241	1	1901	2	N	59					139
							65	9									
07	2320	X	2320	-0-	-0-	-0-	249	1	2042	2	N	26					165
							29	9									
08	2183	X	2183	-0-	-0-	-0-	263	1	1876	2	N	40	166	1			39
							44	9									
09	2285	X	2285	-0-	-0-	-0-	325	1	1908	2	N	47					86
							52	9									
10	2706	X	2706	-0-	-0-	-0-	430	1	2242	2	N	31					117
							34	9									
*11	2712	X	2712	-0-	-0-	-0-	543	1	2111	2	N	53					170
							58	9									

RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4377	X	4377	-0-	-0-	-0-	1	1	4311	2	N	59	4	8			160
							65	9									
07	4570	X	4570	-0-	-0-	-0-	4504	2	66	9	N	60	3	8			217
08	4554	X	4554	-0-	-0-	-0-	20	1	4473	2	N	55	179	1	1	8	92
							61	9									
09	4330	X	4330	-0-	-0-	-0-	67	1	4202	2	N	55	1	8			146
							61	9									
10	4426	X	4426	-0-	-0-	-0-	171	1	4207	2	N	44	1	8			189
							48	9									
11	4200	X	3343	-0-	-857	-0-	302	1	3011	2	N	27					215
							30	9									

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3412	-0-	-638	-0-	3369	2	43	9	N	39	1	8			319
07	4185	X	3512	-0-	-673	-0-	3509	2	3	9	N	3	188	1			134
08	4185	X	3459	-0-	-726	-0-	3448	2	11	9	N	10					144
09	4050	X	2978	-0-	-1072	-0-	10	1	2925	2	N	39					183
							43	9									
10	4185	X	3752	-0-	-433	-0-	3686	2	66	9	N	60	175	1			68
11	3360	X	3038	-0-	-322	-0-	116	1	2872	2	N	45					113
							50	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3973	-0-	-137	-0-	3938	2	35	9	N	32					115
07	4247	X	4034	-0-	-213	-0-	4034	2			N	-0-					115
08	4247	X	4027	-0-	-220	-0-	3941	2	86	9	N	78					193
09	4080	X	3406	-0-	-674	-0-	3369	2	37	9	N	34					227
10	4831	X	4831	-0-	-0-	-0-	292	1	4504	2	N	32					259
							35	9									
*11	4609	X	4609	-0-	-0-	-0-	302	1	4263	2	N	40	181	1			118
							44	9									

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6207	X	6207	-0-	-0-	-0-	6197	2	10	9	N	9					227
07	6266	X	6266	-0-	-0-	-0-	6259	2	7	9	N	6					233
08	6603	X	6213	-0-	-390	-0-	6207	2	6	9	N	5					238
09	6390	X	5792	-0-	-598	-0-	5784	2	8	9	N	7					245
10	6665	X	5783	-0-	-882	-0-	5681	2	102	9	N	93					338
11	6090	X	5129	-0-	-961	-0-	5090	2	39	9	N	35	180	1			193

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2538	N	2538	-0-	-0-	-0-	2513	2	25	9	N	23	1	8			93
07	2338	N	2338	-0-	-0-	-0-	2316	2	22	9	N	20					113
08	2125	N	2125	-0-	-0-	-0-	15	1	2087	2	N	21					134
							23	9									
09	2061	N	2061	-0-	-0-	-0-	90	1	1951	2	N	18					152
							20	9									
10	2108	N	2004	-0-	-104	-0-	191	1	1796	2	N	15	1	8			166
							17	9									
11	2040	N	1922	-0-	-118	-0-	302	1	1612	2	N	7					172
							8	9									

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3427	-0-	-293	-0-	3364	2	63	9	N	57	1	8			135
07	3813	X	3543	-0-	-270	-0-	3489	2	54	9	N	49					184
08	3813	X	3536	-0-	-277	-0-	11	1	3474	2	N	46					230
							51	9									
09	3420	X	3383	-0-	-37	-0-	66	1	3280	2	N	34	180	1			84
							37	9									
10	3641	X	3641	-0-	-0-	-0-	312	1	3293	2	N	33	1	8			116
							36	9									
11	3420	X	3204	-0-	-216	-0-	152	1	3007	2	N	41					155
							45	9									

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5245	X	5245	-0-	-0-	-0-	5242	2	3	9	N	3					336
07	5485	X	5485	-0-	-0-	-0-	5416	2	69	9	N	63					399
08	5392	X	5392	-0-	-0-	-0-	5349	2	43	9	N	39	358	1	1	8	79
09	5070	X	4681	-0-	-389	-0-	4649	2	32	9	N	29					108
*10	5239	X	4979	-0-	-260	-0-	4917	2	62	9	N	56	1	8			163
11	5084	X	4538	-0-	-546	-0-	4497	2	41	9	N	37					200

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	2766	-0-	-1344	-0-	30	1	2701	2	N	32					270
							35	9									
07	3689	X	2984	-0-	-705	-0-	31	1	2912	2	N	37	184	1			123
							41	9									
08	3317	X	2964	-0-	-353	-0-	42	1	2891	2	N	28					151
							31	9									
09	3150	X	2882	-0-	-268	-0-	96	1	2752	2	N	31					182
							34	9									
10	3170	X	3170	-0-	-0-	-0-	343	1	2795	2	N	29					211
							32	9									
11	2880	X	2748	-0-	-132	-0-	332	1	2394	2	N	20					231
							22	9									

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

06	5430	X	2330	-0-	-3100	-0-	2301	2	29	9	N	26					138
07	5611	X	2465	-0-	-3146	-0-	2454	2	11	9	N	10					148
08	5611	X	2592	-0-	-3019	-0-	2494	2	98	9	N	89					237
09	2820	X	2383	-0-	-437	-0-	2347	2	36	9	N	33					270
10	2728	X	2320	-0-	-408	-0-	2312	2	8	9	N	7	190	1			87
11	2520	X	2155	-0-	-365	-0-	2124	2	31	9	N	28					115

COATES WELL #: 108 RRCID -> 232949 COMPL. DATE 03/06/2007 TOTAL DEPTH 15600 PERF.13766 - 15469

*03	906	N	906	-0-	-0-	-0-	851	2	55	9	N	50					268
*04	870	N	870	-0-	-0-	-0-	870	2			N	-0-					268
*05	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					268
*06	1220	N	1220	-0-	-0-	-0-	1214	2	6	9	N	5					273
*07	2961	N	2961	-0-	-0-	-0-	2957	2	4	9	N	4					277
*08	3100	N	3156	-0-	56	56	3149	2	7	9	N	6	130	1			153
*09	3000	N	3128	-0-	128	184	3128	2			N	-0-					153
*10	3100	N	2980	-0-	-120	64	2980	2			N	-0-					153
*11	3067	X	3003	-0-	-64	-0-	180	1	2823	2	N	-0-					153

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

06	3840	X	1072	-0-	-2768	-0-	1069	2	3	9	N	3					105
07	6175	X	6175	-0-	-0-	-0-	6161	2	14	9	N	13					118
08	5305	X	5305	-0-	-0-	-0-	5305	2			N	-0-					118
*09	4562	X	4562	-0-	-0-	-0-	4560	2	2	9	N	2					120
10	4509	X	4509	-0-	-0-	-0-	4509	2			N	-0-					120
*11	4026	X	4026	-0-	-0-	-0-	4019	2	7	9	N	6					126

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

06	3330	X	2501	-0-	-829	-0-	1	1	2467	2	N	30	1	8			113
							33	9									
07	3379	X	2401	-0-	-978	-0-	2362	2	39	9	N	35	1	8			147
08	2976	X	2441	-0-	-535	-0-	14	1	2393	2	N	31					178
							34	9									
09	2760	X	2756	-0-	-4	-0-	67	1	2650	2	N	35	1	8			212
							39	9									
10	2852	X	2823	-0-	-29	-0-	181	1	2622	2	N	18	1	8			229
							20	9									
*11	2899	X	2899	-0-	-0-	-0-	302	1	2589	2	N	7					235
							8	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 02/01/2008 TOTAL DEPTH 16600 PERF.15124 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4860	-0-	1860	7720	4819	2	41	9	N	37					282
07	3100	N	1738	-0-	-1362	6358	1715	2	23	9	N	21					303
08	13796	X	7438	-0-	-6358	-0-	7396	2	42	9	N	38	181	1			160
09	6445	X	6445	-0-	-0-	-0-	6416	2	29	9	N	26					186
10	5667	X	5667	-0-	-0-	-0-	292	1	5346	2	N	26					212
							29	9									
*11	4599	X	4599	-0-	-0-	-0-	296	1	4289	2	N	13					225
							14	9									

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

06	9780	X	8233	-0-	-1547	-0-	8225	2	8	9	N	7					215
07	10106	X	9383	-0-	-723	-0-	9377	2	6	9	N	5					220
08	10106	X	9053	-0-	-1053	-0-	9053	2			N	-0-					220
09	9780	X	8550	-0-	-1230	-0-	8539	2	11	9	N	10					230
10	9517	X	8168	-0-	-1349	-0-	8167	2	1	9	N	1	171	1			60
11	8820	X	7620	-0-	-1200	-0-	7620	2			N	-0-					60

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

06	3000	N	6416	-0-	3416	3416	340	1	6074	2	N	2					86
							2	9									
07	3100	N	5308	-0-	2208	5624	400	1	4907	2	N	1					87
							1	9									
08	3100	N	4557	-0-	1457	7081	391	1	4165	2	N	1					88
							1	9									
09	11193	X	4112	-0-	-7081	-0-	368	1	3744	2	N	-0-					88
10	4530	X	4530	-0-	-0-	-0-	660	1	3860	2	N	9					97
							10	9									
*11	4149	X	4149	-0-	-0-	-0-	840	1	3300	2	N	8					105
							9	9									

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

06	5000	X	5000	-0-	-0-	-0-	675	1	4325	2	N	-0-					48
07	6428	X	6428	-0-	-0-	-0-	403	1	6025	2	N	-0-					48
08	4718	X	4718	-0-	-0-	-0-	403	1	4309	2	N	5					53
							6	9									
09	5010	X	3452	-0-	-1558	-0-	421	1	3027	2	N	4					57
							4	9									
10	6417	X	3000	-0-	-3417	-0-	868	1	2123	2	N	8					65
							9	9									
11	6210	X	2304	-0-	-3906	-0-	784	1	1492	2	N	25					90
							28	9									

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

06	3360	X	2384	-0-	-976	-0-	33	1	2322	2	N	26	1	8			184
							29	9									
07	3348	X	2482	-0-	-866	-0-	31	1	2436	2	N	14	163	1			35
							15	9									
08	3317	X	2573	-0-	-744	-0-	50	1	2487	2	N	33					68
							36	9									
09	3120	X	2468	-0-	-652	-0-	144	1	2302	2	N	20					88
							22	9									
10	2790	X	2644	-0-	-146	-0-	318	1	2306	2	N	18	1	8			105
							20	9									
11	2490	X	2476	-0-	-14	-0-	468	1	1991	2	N	15					120
							17	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 16500 PERF.15236 - 16359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE WELL #: 203 RRCID -> 241686 COMPL. DATE 07/30/2008 TOTAL DEPTH 16450 PERF.15444 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3100	N	2628	-0-	-472	4579	2617	2	11	9	N	10					242
*04	3000	N	1937	-0-	-1063	3516	1926	2	11	9	N	10					252
*05	3100	N	1638	-0-	-1462	2054	1629	2	9	9	N	8					260
*06	3000	N	1502	-0-	-1498	556	1502	2			N	-0-	186	1			74
*07	1984	N	1147	-0-	-837	-0-	1147	2			N	-0-					74
*08	1612	N	982	-0-	-630	-0-	982	2			N	-0-					74
*09	1530	N	553	-0-	-977	-0-	553	2			N	-0-					74
*10	1085	N	265	-0-	-820	-0-	265	2			N	-0-					74
11	960	N	231	-0-	-729	-0-	231	2			N	-0-					74

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	2333	-0-	-67	-0-	2312	2	21	9	N	19	1	8			100
07	2480	X	2428	-0-	-52	-0-	1	1	2424	2	N	3					103
							3	9									
08	2532	X	2532	-0-	-0-	-0-	14	1	2496	2	N	20					123
							22	9									
09	2526	X	2526	-0-	-0-	-0-	84	1	2418	2	N	22					145
							24	9									
10	2560	N	2560	-0-	-0-	-0-	191	1	2347	2	N	20					165
							22	9									
*11	2414	N	2414	-0-	-0-	-0-	302	1	2103	2	N	8					172
							9	9									

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1373	-0-	-757	-0-	1315	2	58	9	N	53	1	8			254
07	2046	N	1261	-0-	-785	-0-	1221	2	40	9	N	36	178	1	1	8	111
08	1891	N	1483	-0-	-408	-0-	19	1	1407	2	N	52					163
							57	9									
09	1445	N	1445	-0-	-0-	-0-	114	1	1268	2	N	57	1	8			219
							63	9									
10	1755	N	1755	-0-	-0-	-0-	468	1	1236	2	N	46	183	1			82
							51	9									
*11	1680	N	1680	-0-	-0-	-0-	452	1	1187	2	N	37					119
							41	9									

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

06	4200	X	3558	-0-	-642	-0-	3493	2	65	9	N	59	201	1	1	8	92
07	4340	X	3251	-0-	-1089	-0-	3184	2	67	9	N	61	3	8			150
08	4340	X	3249	-0-	-1091	-0-	19	1	3163	2	N	61	1	8			210
							67	9									
09	3900	X	3057	-0-	-843	-0-	114	1	2887	2	N	51	188	1			73
							56	9									
10	4030	X	3097	-0-	-933	-0-	287	1	2753	2	N	52					125
							57	9									
11	3570	X	3047	-0-	-523	-0-	452	1	2554	2	N	37					162
							41	9									

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

06	2220	N	1737	-0-	-483	-0-	1705	2	32	9	N	29					200
07	1922	N	1760	-0-	-162	-0-	1735	2	25	9	N	23					223
08	2015	N	1733	-0-	-282	-0-	1711	2	22	9	N	20	185	1			58
09	1824	N	1824	-0-	-0-	-0-	114	1	1682	2	N	25					83
							28	9									
10	2046	N	2046	-0-	-0-	-0-	468	1	1558	2	N	18					101
							20	9									
*11	1908	N	1908	-0-	-0-	-0-	452	1	1437	2	N	17					117
							19	9									

MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

06	5550	X	4979	-0-	-571	-0-	1	1	4889	2	N	81	1	8			209
							89	9									
07	5735	X	4142	-0-	-1593	-0-	1	1	4082	2	N	54	182	1	3	8	78
							59	9									
08	5735	X	3587	-0-	-2148	-0-	26	1	3494	2	N	61	1	8			138
							67	9									
09	5760	X	3500	-0-	-2260	-0-	103	1	3344	2	N	48					186
							53	9									
10	5518	X	3592	-0-	-1926	-0-	271	1	3280	2	N	37	181	1			42
							41	9									
11	4980	X	3719	-0-	-1261	-0-	452	1	3237	2	N	27					69
							30	9									

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

06	4200	X	3369	-0-	-831	-0-	3333	2	36	9	N	33	1	8			185
07	4309	X	3450	-0-	-859	-0-	3415	2	35	9	N	32	1	8			216
08	4309	X	3135	-0-	-1174	-0-	19	1	3090	2	N	24	179	1			61
							26	9									
09	4080	X	3646	-0-	-434	-0-	96	1	3507	2	N	39					100
							43	9									
10	3802	X	3802	-0-	-0-	-0-	256	1	3499	2	N	43					143
							47	9									
*11	3729	X	3729	-0-	-0-	-0-	452	1	3235	2	N	38					179
							42	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	2612	-0-	-808	-0-	2564	2	48	9	N	44	228	1	1	8	74
07	3379	X	2915	-0-	-464	-0-	2879	2	36	9	N	33	2	8			105
08	3286	X	2714	-0-	-572	-0-	19	1	2636	2	N	54					159
							59	9									
09	3150	X	2730	-0-	-420	-0-	114	1	2562	2	N	49	1	8			207
							54	9									
10	3100	X	3100	-0-	-0-	-0-	468	1	2599	2	N	30	1	8			236
							33	9									
*11	2883	X	2883	-0-	-0-	-0-	452	1	2399	2	N	29	175	1			90
							32	9									

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	3956	-0-	-1174	-0-	3894	2	62	9	N	56	179	1	1	8	186
07	5022	X	4229	-0-	-793	-0-	4165	2	64	9	N	58	177	1	2	8	65
08	4867	X	3838	-0-	-1029	-0-	19	1	3768	2	N	46	1	8			110
							51	9									
09	4650	X	4318	-0-	-332	-0-	96	1	4152	2	N	64					174
							70	9									
10	4402	X	3460	-0-	-942	-0-	3418	2	42	9	N	38					212
11	4080	X	4002	-0-	-78	-0-	3948	2	54	9	N	49	176	1			85

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2550	-0-	-390	-0-	2550	2			N	-0-					147
07	3038	X	2794	-0-	-244	-0-	2794	2			N	-0-					147
08	2914	X	2721	-0-	-193	-0-	14	1	2707	2	N	-0-					147
09	2730	X	2681	-0-	-49	-0-	84	1	2597	2	N	-0-					147
10	2955	X	2955	-0-	-0-	-0-	312	1	2642	2	N	1					148
							1	9									
*11	2781	X	2781	-0-	-0-	-0-	302	1	2479	2	N	-0-					147

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	2455	-0-	-1145	-0-	2446	2	9	9	N	8	1	8			150
07	3503	X	2568	-0-	-935	-0-	2523	2	45	9	N	41					191
08	3441	X	2551	-0-	-890	-0-	19	1	2484	2	N	44					235
							48	9									
09	3120	X	2495	-0-	-625	-0-	114	1	2335	2	N	42	180	1			97
							46	9									
10	2821	X	2635	-0-	-186	-0-	271	1	2331	2	N	30	1	8			126
							33	9									
*11	2709	X	2709	-0-	-0-	-0-	452	1	2233	2	N	22					147
							24	9									

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	874	N	874	-0-	-0-	-0-	874	2			N	-0-					289
07	814	N	814	-0-	-0-	-0-	812	2	2	9	N	2					291
08	868	N	868	-0-	-0-	-0-	773	2	95	9	N	86	349	1			28
09	823	N	823	-0-	-0-	-0-	90	1	693	2	N	36					64
							40	9									
10	887	N	887	-0-	-0-	-0-	887	2			N	-0-					64
*11	3000	N	3700	-0-	700	700	18	1	3619	2	N	57					121
							63	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2848	-0-	-602	-0-	2829	2	19	9	N	17	1	8			240
07	3503	X	2826	-0-	-677	-0-	2798	2	28	9	N	25	189	1			76
08	3503	X	2881	-0-	-622	-0-	14	1	2814	2	N	48					124
							53	9									
09	3090	X	2925	-0-	-165	-0-	84	1	2789	2	N	47					171
							52	9									
10	3193	X	2914	-0-	-279	-0-	191	1	2703	2	N	18					189
							20	9									
11	2850	X	2672	-0-	-178	-0-	302	1	2370	2	N	-0-					189

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2556	-0-	-714	-0-	2516	2	40	9	N	36	188	1	1	8	171
07	3193	X	2559	-0-	-634	-0-	2522	2	37	9	N	34					205
08	3069	X	2628	-0-	-441	-0-	14	1	2577	2	N	34	177	1			62
							37	9									
09	2850	X	2514	-0-	-336	-0-	84	1	2394	2	N	33					95
							36	9									
10	2790	X	2599	-0-	-191	-0-	191	1	2376	2	N	29	1	8			123
							32	9									
*11	2577	X	2577	-0-	-0-	-0-	302	1	2256	2	N	17					139
							19	9									

RAY WELL #: 203 RRCID -> 250573 COMPL. DATE 01/03/2009 TOTAL DEPTH 16505 PERF.13392 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5493	X	5493	-0-	-0-	-0-	5461	2	32	9	N	29	184	1			168
07	5580	X	5519	-0-	-61	-0-	5498	2	21	9	N	19					187
08	5704	X	5439	-0-	-265	-0-	5437	2	2	9	N	2					189
09	5520	X	5134	-0-	-386	-0-	151	1	4973	2	N	9					198
							10	9									
10	5766	X	5418	-0-	-348	-0-	292	1	5068	2	N	53	173	1			78
							58	9									
11	5378	X	5171	-0-	-207	-0-	199	1	4916	2	N	51					129
							56	9									

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	X	-0-	-0-	-780	-0-					N	-0-					196
07	598	N	598	-0-	-0-	-0-	594	2	4	9	N	4					200
08	1718	N	1718	-0-	-0-	-0-	1661	2	57	9	N	52	184	1			68
09	3000	N	3349	-0-	349	349	252	1	3065	2	N	29					97
							32	9									
10	3100	N	4574	-0-	1474	1823	368	1	4164	2	N	38					135
							42	9									
*11	3000	N	3925	-0-	925	2748	787	1	3081	2	N	52					187
							57	9									

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	3803	-0-	-637	-0-	3728	2	75	9	N	68	153	1	1	8	100
07	4588	X	3833	-0-	-755	-0-	3766	2	67	9	N	61	1	8			160
08	4588	X	3782	-0-	-806	-0-	14	1	3699	2	N	63	1	8			222
							69	9									
09	4320	X	3664	-0-	-656	-0-	66	1	3512	2	N	78	179	1			121
							86	9									
10	4092	X	3706	-0-	-386	-0-	181	1	3464	2	N	55					176
							61	9									
11	3810	X	3620	-0-	-190	-0-	302	1	3265	2	N	48					224
							53	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2143	-0-	-1127	-0-	2099	2	44	9	N	40					208
07	3255	X	2259	-0-	-996	-0-	2198	2	61	9	N	55	188	1			75
08	3069	X	2396	-0-	-673	-0-	19	1	2327	2	N	45					120
							50	9									
09	2640	X	2612	-0-	-28	-0-	114	1	2443	2	N	50					170
							55	9									
10	2833	X	2833	-0-	-0-	-0-	468	1	2324	2	N	37	1	8			206
							41	9									
*11	2527	X	2527	-0-	-0-	-0-	452	1	2042	2	N	30	190	1			45
							33	9									

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	3165	-0-	-1395	-0-	1	1	3080	2	N	76	180	1	3	8	113
							84	9									
07	4123	X	3334	-0-	-789	-0-	3251	2	83	9	N	75	1	8			187
08	4123	X	3246	-0-	-877	-0-	20	1	3128	2	N	89	181	1	1	8	94
							98	9									
09	3840	X	3101	-0-	-739	-0-	70	1	2954	2	N	70					164
							77	9									
10	3596	X	3154	-0-	-442	-0-	181	1	2904	2	N	63					227
							69	9									
11	3210	X	3061	-0-	-149	-0-	302	1	2707	2	N	47	182	1			92
							52	9									

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10410	X	9386	-0-	-1024	-0-	9286	2	100	9	N	91	174	1	3	8	175
07	10757	X	8416	-0-	-2341	-0-	8329	2	87	9	N	79	178	1	3	8	73
08	10571	X	6315	-0-	-4256	-0-	18	1	6197	2	N	91	1	8			163
							100	9									
09	10470	X	6400	-0-	-4070	-0-	84	1	6265	2	N	46	1	8			208
							51	9									
10	10137	X	6039	-0-	-4098	-0-	191	1	5809	2	N	35	185	1			58
							39	9									
11	9390	X	5559	-0-	-3831	-0-	302	1	5189	2	N	62					120
							68	9									

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	4471	-0-	-359	-0-	1	1	4416	2	N	49	178	1			91
							54	9									
07	4681	X	4606	-0-	-75	-0-	1	1	4528	2	N	70					161
							77	9									
08	4867	X	4506	-0-	-361	-0-	15	1	4433	2	N	53					214
							58	9									
09	4860	X	4275	-0-	-585	-0-	73	1	4146	2	N	51	177	1			88
							56	9									
10	4867	X	4331	-0-	-536	-0-	182	1	4102	2	N	43	1	8			130
							47	9									
11	4470	X	4275	-0-	-195	-0-	302	1	3939	2	N	31					161
							34	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3185	-0-	-775	-0-	1	1	3134	2	N	45	166	1	2	8	145
							50	9									
07	4092	X	3261	-0-	-831	-0-	1	1	3208	2	N	47					192
							52	9									
08	4092	X	3227	-0-	-865	-0-	26	1	3154	2	N	43	180	1			55
							47	9									
09	3480	X	3149	-0-	-331	-0-	100	1	3004	2	N	41					96
							45	9									
10	3596	X	3250	-0-	-346	-0-	271	1	2940	2	N	35					131
							39	9									
*11	3364	X	3364	-0-	-0-	-0-	452	1	2884	2	N	25					155
							28	9									

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14620	X	14620	-0-	-0-	-0-	724	1	13383	2	N	466	727	1			367
							513	9									
07	17198	X	17198	-0-	-0-	-0-	731	1	15905	2	N	511	512	1			366
							562	9									
08	15969	X	15969	-0-	-0-	-0-	748	1	14712	2	N	463	550	1			279
							509	9									
09	14970	X	13146	-0-	-1824	-0-	756	1	11963	2	N	388	413	1			254
							427	9									
10	17205	X	12806	-0-	-4399	-0-	1213	1	11190	2	N	366	367	1			253
							403	9									
11	16650	X	11912	-0-	-4738	-0-	1174	1	10346	2	N	356	365	1			244
							392	9									

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2607	-0-	-723	-0-	2565	2	42	9	N	38	1	8			230
07	3441	X	2552	-0-	-889	-0-	2515	2	37	9	N	34	178	1			86
08	3317	X	2501	-0-	-816	-0-	13	1	2446	2	N	38					124
							42	9									
09	3060	X	2299	-0-	-761	-0-	78	1	2190	2	N	28					152
							31	9									
10	2821	X	2364	-0-	-457	-0-	191	1	2140	2	N	30	1	8			181
							33	9									
11	2610	X	2252	-0-	-358	-0-	302	1	1926	2	N	22					202
							24	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48840	X	42657	-0-	-6183	-0-	42585	2	72	9	Y	65	1	8			206
07	50468	X	42393	-0-	-8075	-0-	42379	2	14	9	Y	13	177	1			42
08	49538	X	39440	-0-	-10098	-0-	39388	2	52	9	Y	47					89
09	46230	X	39998	-0-	-6232	-0-	39974	2	24	9	Y	22					111
10	45818	X	40270	-0-	-5548	-0-	468	1	39773	2	Y	26					137
							29	9									
11	42660	X	37655	-0-	-5005	-0-	444	1	37166	2	Y	41					178
							45	9									

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4630 - 5429

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

06	3060	X	2283	-0-	-777	-0-	2257	2	26	9	N	24	225	1			190
07	3162	X	1949	-0-	-1213	-0-	1941	2	8	9	N	7					197
08	3461	X	3461	-0-	-0-	-0-	3457	2	4	9	N	4					201
09	3060	X	1397	-0-	-1663	-0-	1388	2	9	9	N	8					209
10	3706	X	3706	-0-	-0-	-0-	3694	2	12	9	N	11					220
*11	3893	X	3893	-0-	-0-	-0-	3887	2	6	9	N	5					225

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

06	43470	X	6050	-0-	-37420	-0-	5827	2	223	9	Y	203	348	1	5	8	145
07	44919	X	4765	-0-	-40154	-0-	4632	2	133	9	Y	121	182	1			84
08	12245	X	10037	-0-	-2208	-0-	719	1	9029	2	Y	263	179	1	5	8	163
							289	9									
09	14010	X	14010	-0-	-0-	-0-	652	1	12685	2	Y	612	558	1			217
							673	9									
*10	13986	X	13986	-0-	-0-	-0-	1033	1	12425	2	Y	480	549	1	1	8	147
							528	9									
*11	13154	X	13154	-0-	-0-	-0-	1026	1	11633	2	Y	450	365	1			232
							495	9									

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

06	6692	X	6692	-0-	-0-	-0-	6048	2	644	9	N	585	634	1	18	8	283
07	7144	X	7144	-0-	-0-	-0-	6516	2	628	9	N	571	550	1	10	8	294
08	6760	X	6760	-0-	-0-	-0-	6174	2	586	9	N	533	533	1	6	8	288
09	6360	X	6056	-0-	-304	-0-	5499	2	557	9	N	506	551	1			243
*10	12121	X	12121	-0-	-0-	-0-	279	1	11626	2	N	196	350	1	2	8	87
							216	9									
*11	19052	X	19052	-0-	-0-	-0-	603	1	17662	2	N	715	581	1			221
							787	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23730	X	15611	-0-	-8119	-0-	722	1	14402	2	N	443	558	1	11	8	123
							487	9									
07	22630	X	21057	-0-	-1573	-0-	678	1	19873	2	N	460	353	1	3	8	227
							506	9									
08	21545	X	21545	-0-	-0-	-0-	748	1	20255	2	N	493	547	1	5	8	168
							542	9									
09	23707	X	23707	-0-	-0-	-0-	724	1	22513	2	N	427	375	1			220
							470	9									
10	23087	X	23087	-0-	-0-	-0-	1019	1	21614	2	N	413	564	1			69
							454	9									
11	20850	X	19776	-0-	-1074	-0-	904	1	18439	2	N	394	207	1			256
							433	9									

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25890	X	24519	-0-	-1371	-0-	1026	1	22947	2	N	496	489	1	12	8	103
							546	9									
07	26536	X	24467	-0-	-2069	-0-	1060	1	22831	2	N	524	416	1	9	8	202
							576	9									
08	26102	X	23754	-0-	-2348	-0-	1060	1	22140	2	N	504	581	1	5	8	120
							554	9									
09	24540	X	22325	-0-	-2215	-0-	1026	1	20791	2	N	462	399	1			183
							508	9									
*10	25389	X	22288	-0-	-3101	-0-	1052	1	20784	2	N	411	540	1			54
							452	9									
*11	24510	X	20646	-0-	-3864	-0-	1009	1	19230	2	N	370	197	1			227
							407	9									

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42976	X	42976	-0-	-0-	-0-	711	1	41623	2	N	584	891	1	5	8	192
							642	9									
07	43917	X	43917	-0-	-0-	-0-	699	1	42521	2	N	634	537	1			289
							697	9									
08	43093	X	43093	-0-	-0-	-0-	735	1	41630	2	N	662	700	1	2	8	249
							728	9									
09	42990	X	31907	-0-	-11083	-0-	613	1	30738	2	N	505	352	1			402
							556	9									
*10	44423	X	32251	-0-	-12172	-0-	658	1	30971	2	N	565	722	1			245
							622	9									
*11	42990	X	36289	-0-	-6701	-0-	701	1	35019	2	N	517	362	1			400
							569	9									

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9060	X	8625	-0-	-435	-0-	997	1	7421	2	Y	188	170	1	1	8	67
							207	9									
07	9299	X	9299	-0-	-0-	-0-	1060	1	8035	2	Y	185	49	1			203
							204	9									
08	9300	X	8603	-0-	-697	-0-	1053	1	7350	2	Y	182	323	1			62
							200	9									
09	9000	X	7925	-0-	-1075	-0-	1026	1	6720	2	Y	163					225
							179	9									
10	9951	X	7682	-0-	-2269	-0-	1009	1	6478	2	Y	177	227	1			175
							195	9									
11	9000	X	6906	-0-	-2094	-0-	941	1	5775	2	Y	173	187	1			161
							190	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39990	X	34998	-0-	-4992	-0-	34469	2	529	9	Y	481	543	1	3	8	228
07	41323	X	34470	-0-	-6853	-0-	33885	2	585	9	Y	532	537	1			223
08	40982	X	34453	-0-	-6529	-0-	33944	2	509	9	Y	463	542	1	2	8	142
09	38790	X	32065	-0-	-6725	-0-	84	1	31524	2	Y	415	359	1			198
							457	9									
10	38254	X	32494	-0-	-5760	-0-	468	1	31565	2	Y	419	358	1			259
							461	9									
11	34572	X	30360	-0-	-4212	-0-	452	1	29500	2	Y	371	543	1			87
							408	9									

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62850	X	60539	-0-	-2311	-0-	60539	2			N	-0-					-0-
07	64945	X	56067	-0-	-8878	-0-	56067	2			N	-0-					-0-
08	64945	X	53842	-0-	-11103	-0-	53842	2			N	-0-					-0-
09	62850	X	49053	-0-	-13797	-0-	49053	2			N	-0-					-0-
10	64945	X	48204	-0-	-16741	-0-	48173	2	31	9	N	28					28
11	54282	X	43208	-0-	-11074	-0-	760	1	42436	2	N	11					39
							12	9									

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23952	X	23952	-0-	-0-	-0-	22707	2	1245	9	Y	1132	1271	1	7	8	246
07	24009	X	24009	-0-	-0-	-0-	22753	2	1256	9	Y	1142	1099	1			289
08	25575	X	23488	-0-	-2087	-0-	22250	2	1238	9	Y	1125	1279	1	6	8	129
09	26160	X	22185	-0-	-3975	-0-	21183	2	1002	9	Y	911	861	1			179
*10	25823	X	22251	-0-	-3572	-0-	21180	2	1071	9	Y	974	915	1	2	8	236
11	23940	X	21171	-0-	-2769	-0-	317	1	19926	2	Y	844	907	1			173
							928	9									

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31500	X	28441	-0-	-3059	-0-	27815	2	626	9	N	569	613	1	11	8	310
07	32550	X	25587	-0-	-6963	-0-	24939	2	648	9	N	589	550	1	9	8	340
08	32550	X	24833	-0-	-7717	-0-	31	1	24212	2	N	536	533	1	7	8	336
							590	9									
09	31500	X	23112	-0-	-8388	-0-	187	1	22396	2	N	481	520	1	5	8	292
							529	9									
10	32550	X	22615	-0-	-9935	-0-	436	1	21639	2	N	491	344	1	2	8	437
							540	9									
11	28440	X	21072	-0-	-7368	-0-	422	1	20188	2	N	420	465	1			392
							462	9									

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

06	19260	X	15991	-0-	-3269	-0-	847	1	14786	2	N	325	433	1	6	8	376
							358	9									
07	19778	X	16764	-0-	-3014	-0-	904	1	15394	2	N	424	542	1	6	8	252
							466	9									
08	19065	X	16204	-0-	-2861	-0-	888	1	14920	2	N	360	350	1	2	8	260
							396	9									
09	17790	X	15094	-0-	-2696	-0-	1062	1	13676	2	N	324	369	1	4	8	211
							356	9									
10	17298	X	14794	-0-	-2504	-0-	1302	1	13139	2	N	321	189	1	1	8	342
							353	9									
11	16230	X	13453	-0-	-2777	-0-	1202	1	11926	2	N	295	392	1			245
							325	9									

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

06	30660	X	26443	-0-	-4217	-0-	26198	2	245	9	N	223	404	1	2	8	111
07	31682	X	25595	-0-	-6087	-0-	25402	2	193	9	N	175					286
08	31682	X	24972	-0-	-6710	-0-	24749	2	223	9	N	203	378	1			111
09	29370	X	22637	-0-	-6733	-0-	50	1	22392	2	N	177	188	1			100
							195	9									
10	29853	X	23096	-0-	-6757	-0-	101	1	22690	2	N	277	180	1			197
							305	9									
11	26430	X	21669	-0-	-4761	-0-	239	1	21230	2	N	182	193	1			186
							200	9									

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

06	45393	X	45393	-0-	-0-	-0-	703	1	43367	2	N	1203	1171	1	9	8	536
							1323	9									
07	45104	X	45104	-0-	-0-	-0-	748	1	42983	2	N	1248	1282	1	10	8	492
							1373	9									
08	41291	X	41291	-0-	-0-	-0-	810	1	39291	2	N	1082	1087	1	6	8	481
							1190	9									
09	37891	X	37891	-0-	-0-	-0-	986	1	35820	2	N	986	1067	1	4	8	396
							1085	9									
10	36400	X	36400	-0-	-0-	-0-	1620	1	33747	2	N	939	895	1	2	8	438
							1033	9									
11	33420	X	32797	-0-	-623	-0-	1554	1	30300	2	N	857	712	1			581
							943	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
DOBSON RANCH 40 WELL #: 2H RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70855	X	70855	-0-	-0-	-0-	875	1	68078	2	N	1729	1857	1	33	8	338
							1902	9									
07	72748	X	72748	-0-	-0-	-0-	904	1	70140	2	N	1549	1448	1	32	8	407
							1704	9									
08	72396	X	72396	-0-	-0-	-0-	928	1	69881	2	N	1443	1476	1	12	8	362
							1587	9									
09	66063	X	66063	-0-	-0-	-0-	1019	1	63670	2	N	1249	1260	1	15	8	336
							1374	9									
10	66635	X	66635	-0-	-0-	-0-	1561	1	63752	2	N	1202	1129	1	6	8	403
							1322	9									
*11	62969	X	62969	-0-	-0-	-0-	1481	1	60222	2	N	1151	947	1			602
							1266	9									

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45360	X	36280	-0-	-9080	-0-	35622	2	658	9	N	598	524	1	9	8	306
07	46872	X	36492	-0-	-10380	-0-	35863	2	629	9	N	572	542	1	10	8	326
08	44237	X	35500	-0-	-8737	-0-	60	1	34803	2	N	579	532	1	7	8	366
							637	9									
09	38310	X	33411	-0-	-4899	-0-	731	1	32110	2	N	518	562	1	3	8	319
							570	9									
10	39587	X	33229	-0-	-6358	-0-	1870	1	30904	2	N	414	369	1			364
							455	9									
11	36270	X	30866	-0-	-5404	-0-	1810	1	28503	2	N	503	727	1			140
							553	9									

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46050	X	38635	-0-	-7415	-0-	37737	2	898	9	N	816	749	1	13	8	278
07	47585	X	38767	-0-	-8818	-0-	37864	2	903	9	N	821	757	1	15	8	327
08	47585	X	37204	-0-	-10381	-0-	60	1	36298	2	N	769	921	1	10	8	165
							846	9									
09	41640	X	34381	-0-	-7259	-0-	362	1	33236	2	N	712	551	1	8	8	318
							783	9									
10	43028	X	33184	-0-	-9844	-0-	436	1	32037	2	N	646	725	1	3	8	236
							711	9									
11	38640	X	30743	-0-	-7897	-0-	422	1	29624	2	N	634	570	1			300
							697	9									

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96150	X	68593	-0-	-27557	-0-	67258	2	1335	9	N	1214	1352	1	27	8	341
07	90768	X	69736	-0-	-21032	-0-	68460	2	1276	9	N	1160	1070	1	23	8	408
08	83297	X	65846	-0-	-17451	-0-	20	1	64628	2	N	1089	1153	1	8	8	336
							1198	9									
09	74310	X	59057	-0-	-15253	-0-	120	1	58089	2	N	771	556	1	9	8	542
							848	9									
10	74958	X	56636	-0-	-18322	-0-	604	1	55165	2	N	788	926	1	1	8	403
							867	9									
11	68610	X	51386	-0-	-17224	-0-	604	1	49953	2	N	754	547	1			610
							829	9									

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	33062	N	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	33062	N	NO RPT	-0-
08	0	Z	NO RPT	-0-	-0-	33062	N	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	33062	N	NO RPT	-0-
10	14B2 EXT		NO RPT	-0-	-0-	33062	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	33062	N	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102966	X	102966	-0-	-0-	-0-	99029	2	3937	9	N	3579	3457	1	72	8	652
07	109676	X	109676	-0-	-0-	-0-	105831	2	3845	9	N	3495	3319	1	65	8	763
08	113027	X	113027	-0-	-0-	-0-	67	1	109629	2	N	3028	3301	1	21	8	469
							3331	9									
09	102885	X	102885	-0-	-0-	-0-	404	1	99617	2	N	2604	2338	1	28	8	707
							2864	9									
10	114235	X	99149	-0-	-15086	-0-	664	1	95878	2	N	2370	2559	1	10	8	508
							2607	9									
11	109350	X	91090	-0-	-18260	-0-	664	1	87731	2	N	2450	1989	1			969
							2695	9									

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

06	295380	X	42955	-0-	-252425	-0-	42319	2	636	9	N	578	624	1	13	8	106
07	56017	X	43095	-0-	-12922	-0-	42509	2	586	9	N	533	540	1	13	8	86
08	53103	X	41097	-0-	-12006	-0-	12	1	40543	2	N	493	380	1	4	8	195
							542	9									
09	48600	X	37274	-0-	-11326	-0-	72	1	36714	2	N	444	550	1	6	8	83
							488	9									
10	45570	X	36083	-0-	-9487	-0-	362	1	35374	2	N	315	187	1			211
							347	9									
11	42960	X	32680	-0-	-10280	-0-	362	1	32012	2	N	278	370	1			119
							306	9									

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

06	172710	X	38183	-0-	-134527	-0-	36995	2	1188	9	N	1080	1059	1	24	8	232
07	178467	X	42768	-0-	-135699	-0-	41752	2	1016	9	N	924	906	1	16	8	234
08	178467	X	36885	-0-	-141582	-0-	12	1	35912	2	N	874	925	1	11	8	172
							961	9									
09	43500	X	33295	-0-	-10205	-0-	72	1	32346	2	N	797	719	1	8	8	242
							877	9									
10	42749	X	31525	-0-	-11224	-0-	362	1	30383	2	N	709	725	1	1	8	225
							780	9									
11	41370	X	28041	-0-	-13329	-0-	335	1	27002	2	N	640	538	1			327
							704	9									

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330150	X	-0-	-0-	-330150	-0-					N	-0-					-0-
07	341155	X	-0-	-0-	-341155	-0-					N	-0-					-0-
08	341155	X	-0-	-0-	-341155	-0-					N	-0-					-0-
09	57270	X	NO RPT	-0-	-57270	-0-					N	NO RPT					-0-
10	59613	X	NO RPT	-0-	-59613	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89760	X	36902	-0-	-52858	-0-	724 1155	1 9	35023	2	N	1050	1303	1			412
07	92752	X	35247	-0-	-57505	-0-	748 1060	1 9	33439	2	N	964	919	1			457
08	92752	X	32069	-0-	-60683	-0-	793 939	1 9	30337	2	N	854	886	1			425
09	89760	X	28990	-0-	-60770	-0-	1569 822	1 9	26599	2	N	747	728	1			444
10	43245	X	27934	-0-	-15311	-0-	2666 868	1 9	24400	2	N	789	742	1			491
11	36900	X	25044	-0-	-11856	-0-	2292 721	1 9	22031	2	N	655	729	1			417

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	97530	X	44521	-0-	-53009	-0-	903 1 42687 2 931 9		N	846	911 1 16 8		343
07	100781	X	46571	-0-	-54210	-0-	1060 1 44544 2 967 9		N	879	709 1 16 8		497
08	100781	X	45050	-0-	-55731	-0-	1105 1 43021 2 924 9		N	840	886 1 5 8		446
09	97530	X	36319	-0-	-61211	-0-	1251 1 34369 2 699 9		N	635	694 1 7 8		380
10	51863	X	43125	-0-	-8738	-0-	1454 1 40807 2 864 9		N	785	912 1 1 8		252
11	45060	X	40337	-0-	-4723	-0-	1705 1 37900 2 732 9		N	665	562 1		355

MILLER SPINNEY 39 WELL #: 3H RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	129300	X	30099	-0-	-99201	-0-	29252 2 847 9		N	770	733 1 19 8		305
07	133610	X	30751	-0-	-102859	-0-	29945 2 806 9		N	733	779 1 15 8		244
08	133610	X	28383	-0-	-105227	-0-	10 1 27655 2 718 9		N	653	720 1 9 8		168
09	129300	X	25640	-0-	-103660	-0-	60 1 24975 2 605 9		N	550	535 1 6 8		177
10	33263	X	25429	-0-	-7834	-0-	302 1 24536 2 591 9		N	537	546 1		168
11	30090	X	23394	-0-	-6696	-0-	302 1 22546 2 546 9		N	496	364 1		300

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	63641	X	63641	-0-	-0-	-0-	62201 2 1440 9		N	1309	1329 1 24 8		324
07	63433	X	63433	-0-	-0-	-0-	61964 2 1469 9		N	1335	1087 1 26 8		546
08	58208	X	58208	-0-	-0-	-0-	79 1 56809 2 1320 9		N	1200	1439 1 9 8		298
09	58077	X	58077	-0-	-0-	-0-	694 1 56169 2 1214 9		N	1104	887 1 12 8		503
10	51043	X	51043	-0-	-0-	-0-	658 1 49144 2 1241 9		N	1128	1089 1 5 8		537
*11	52185	X	52185	-0-	-0-	-0-	890 1 50247 2 1048 9		N	953	940 1		547

NEWFIELD EXPL. MID-CON. INC 606616
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			110
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			110
08	0	X	-0-	-0-	-0-	-0-			N	-0-			110
09	0	X	-0-	-0-	-0-	-0-			N	-0-			110
10	0	X	-0-	-0-	-0-	-0-			N	-0-			110
11	0	X	-0-	-0-	-0-	-0-			N	-0-			110

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 3601 RRCID -> 121372 COMPL. DATE 04/09/1985 TOTAL DEPTH 17200 PERF.12343 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

BRITT RANCH UNIT WELL #: 3501 RRCID -> 121560 COMPL. DATE 05/12/1986 TOTAL DEPTH 12825 PERF.12324 - 12376

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
09	0	X	-0-	-0-	-0-	-0-					N	-0-					89
10	0	X	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

06	2431	N	2431	-0-	-0-	-0-	2417	2	14	9	N	13					38
07	2402	N	2402	-0-	-0-	-0-	2382	2	20	9	N	18					56
08	2283	N	2283	-0-	-0-	-0-	2263	2	20	9	N	18					74
09	2008	N	2008	-0-	-0-	-0-	1998	2	10	9	N	9					83
10	2117	N	2117	-0-	-0-	-0-	2094	2	23	9	N	21					104
*11	2069	N	2069	-0-	-0-	-0-	2044	2	25	9	N	23					127

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4401 RRCID -> 124643 COMPL. DATE 07/02/1987 TOTAL DEPTH 13100 PERF.12452 - 12481

06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	X	-0-	-0-	-0-	-0-					N	-0-					25
08	0	X	-0-	-0-	-0-	-0-					N	-0-					25
09	0	X	-0-	-0-	-0-	-0-					N	-0-					25
10	0	X	-0-	-0-	-0-	-0-					N	-0-					25
11	0	X	-0-	-0-	-0-	-0-					N	-0-					25

BRITT RANCH UNIT WELL #: 601 RRCID -> 124644 COMPL. DATE 05/30/1987 TOTAL DEPTH 12900 PERF.12295 - 12352

06	0	N	-0-	-0-	-0-	-0-					N	-0-					167
07	0	N	-0-	-0-	-0-	-0-					N	-0-					167
08	0	N	-0-	-0-	-0-	-0-					N	-0-					167
09	0	N	-0-	-0-	-0-	-0-					N	-0-					167
10	0	N	-0-	-0-	-0-	-0-					N	-0-					167
11	0	N	-0-	-0-	-0-	-0-					N	-0-					167

BRITT RANCH UNIT WELL #: 4601 RRCID -> 125535 COMPL. DATE 09/11/1987 TOTAL DEPTH 12931 PERF.12328 - 12365

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	0	X	-0-	-0-	-0-	-0-					N	-0-					17
09	0	X	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRITT RNACH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

06	180	N	146	-0-	-34	-0-	146	2			N	-0-					22
07	124	N	73	-0-	-51	-0-	73	2			N	-0-					22
08	129	N	129	-0-	-0-	-0-	129	2			N	-0-					22
09	150	N	119	-0-	-31	-0-	119	2			N	-0-					22
10	108	N	108	-0-	-0-	-0-	108	2			N	-0-					22
*11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					22

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 11/07/2010 TOTAL DEPTH 12995 PERF. 4698 - 5424

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

06	480	N	477	-0-	-3	-0-	467	2	10	9	N	9					111
07	465	N	421	-0-	-44	-0-	421	2			N	-0-					111
08	465	N	451	-0-	-14	-0-	451	2			N	-0-					111
09	480	N	421	-0-	-59	-0-	421	2			N	-0-					111
10	498	N	498	-0-	-0-	-0-	498	2			N	-0-					111
11	450	N	353	-0-	-97	-0-	345	2	8	9	N	7					118

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

BRITT RANCH UNIT WELL #: 3502 RRCID -> 128531 COMPL. DATE 09/10/1988 TOTAL DEPTH 12603 PERF.12337 - 12377

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					95
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					95
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					95
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					95
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					95
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					95

PLUGGED AND ABANDONED_____ 10/16/2012 - P&A 10-16-12

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1012	-0-	-458	-0-	1012	2			N	-0-					130
07	2484	N	2484	-0-	-0-	-0-	2478	2	6	9	N	5					135
08	2041	N	2041	-0-	-0-	-0-	2038	2	3	9	N	3					138
09	2026	N	2026	-0-	-0-	-0-	2014	2	12	9	N	11	126	1			23
10	1953	N	1922	-0-	-31	-0-	1922	2			N	-0-					23
*11	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					23

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

06	0	N	-0-	-0-	-0-	-0-					N	-0-					200
07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					200
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					200
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					200
10	31	N	-0-	-0-	-31	-0-					N	-0-	200	1			-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4402 RRCID -> 154569 COMPL. DATE 05/31/1995 TOTAL DEPTH 12850 PERF.12362 - 12808

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BRITT RANCH UNIT WELL #: 3602 RRCID -> 167987 COMPL. DATE 01/28/1998 TOTAL DEPTH 12609 PERF.12422 - 12448

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

BRITT RANCH UNIT WELL #: 4502 RRCID -> 168472 COMPL. DATE 04/02/1998 TOTAL DEPTH 12617 PERF.12360 - 12384

06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	0	X	-0-	-0-	-0-	-0-					N	-0-					10
10	0	X	-0-	-0-	-0-	-0-					N	-0-					10
11	0	X	-0-	-0-	-0-	-0-					N	-0-					10

BRITT RANCH UNIT WELL #: 4503 RRCID -> 171133 COMPL. DATE 10/02/1998 TOTAL DEPTH 12750 PERF.12230 - 12322

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5351	-0-	2351	3036	5351	2			N	-0-					-0-
07	3100	N	4120	-0-	1020	4056	4120	2			N	-0-					-0-
08	7982	X	3926	-0-	-4056	-0-	3926	2			N	-0-					-0-
09	3553	X	3553	-0-	-0-	-0-	3553	2			N	-0-					-0-
10	3115	X	3115	-0-	-0-	-0-	3115	2			N	-0-					-0-
*11	2198	X	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3604 RRCID -> 175714 COMPL. DATE 12/18/1999 TOTAL DEPTH 12724 PERF.12464 - 12508

06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*11	59	N	59	-0-	-0-	-0-	59	2			N	-0-					8

BRITT RANCH UNIT WELL #: 503 RRCID -> 177683 COMPL. DATE 05/11/2000 TOTAL DEPTH 12700 PERF.12247 - 12278

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					13
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					13
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					13
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					13
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					13

BRITT RANCH UNIT WELL #: 3504 RRCID -> 181334 COMPL. DATE 01/13/2001 TOTAL DEPTH 12610 PERF.12370 - 12403

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	0	X	-0-	-0-	-0-	-0-					N	-0-					75
10	0	X	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH UNIT WELL #: 4403 RRCID -> 184346 COMPL. DATE 07/26/2001 TOTAL DEPTH 12653 PERF.12402 - 12503

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		5	-0-	5	5	5	2			N	-0-					53

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

06	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					20
07	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					20
08	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					20
09	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					20
10	310	N	279	-0-	-31	-0-	279	2			Y	-0-					20
11	300	N	166	-0-	-134	-0-	160	2	6	9	Y	5					25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
07	31	N	-0-	-0-	-31	-0-					N	-0-					69
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0	N	-0-	-0-	-0-	-0-					N	-0-					69
10	0	N	-0-	-0-	-0-	-0-					N	-0-					69
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69

BRITT RANCH UNIT WELL #: 4404 RRCID -> 202526 COMPL. DATE 04/01/2004 TOTAL DEPTH 13610 PERF.12375 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
07	0	X	-0-	-0-	-0-	-0-					N	-0-					72
08	0	X	-0-	-0-	-0-	-0-					N	-0-					72
09	0	X	-0-	-0-	-0-	-0-					N	-0-					72
10	0	X	-0-	-0-	-0-	-0-					N	-0-					72
11	0	X	-0-	-0-	-0-	-0-					N	-0-					72

BRITT RANCH I 4 WELL #: 6 RRCID -> 204621 COMPL. DATE 08/18/2004 TOTAL DEPTH 13710 PERF.12504 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	1925	-0-	-565	-0-	1888	2	37	9	N	34					165
07	2673	X	2673	-0-	-0-	-0-	2634	2	39	9	N	35					200
08	2525	X	2525	-0-	-0-	-0-	2484	2	41	9	N	37					237
09	2365	X	2365	-0-	-0-	-0-	2325	2	40	9	N	36	182	1			91
10	2666	X	2437	-0-	-229	-0-	2401	2	36	9	N	33					124
11	2580	X	2328	-0-	-252	-0-	2285	2	43	9	N	39					163

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE N/A TOTAL DEPTH 13667 PERF.12373 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	4308	-0-	-1002	-0-	4201	2	107	9	N	97					234
07	5487	X	3181	-0-	-2306	-0-	3181	2			N	-0-	197	1			37
08	5487	X	2086	-0-	-3401	-0-	2005	2	81	9	N	74					111
09	5310	X	2362	-0-	-2948	-0-	2361	2	1	9	N	1					112
10	5487	X	4378	-0-	-1109	-0-	4370	2	8	9	N	7	98	1			21
11	4320	X	4285	-0-	-35	-0-	4243	2	42	9	N	38					59

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH "C" 35 WELL #: RRCID -> 207221 COMPL. DATE 10/22/2004 TOTAL DEPTH 15450 PERF.12330 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 05/25/2010

BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1730	-0-	-280	-0-	1694	2	36	9	N	33					210
07	2170	N	2156	-0-	-14	-0-	2125	2	31	9	N	28					238
08	2759	N	2060	-0-	-699	-0-	2030	2	30	9	N	27	175	1			90
09	1803	N	1803	-0-	-0-	-0-	1773	2	30	9	N	27					117
10	2170	N	1642	-0-	-528	-0-	1642	2			N	-0-					117
11	1980	N	651	-0-	-1329	-0-	651	2			N	-0-					117

BRITT RANCH 36 WELL #: RRCID -> 207551 COMPL. DATE 02/13/2005 TOTAL DEPTH 14820 PERF.12324 - 14762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110

PLUGGED AND ABANDONED_____ 06/08/2010

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4721	X	4721	-0-	-0-	-0-	949	1	3715	2	N	52					207
							57	9									
07	4743	X	4743	-0-	-0-	-0-	934	1	3753	2	N	51					258
							56	9									
08	4630	X	4630	-0-	-0-	-0-	984	1	3583	2	N	57	198	1			117
							63	9									
09	4363	X	4363	-0-	-0-	-0-	965	1	3354	2	N	40					157
							44	9									
10	4410	X	4410	-0-	-0-	-0-	997	1	3368	2	N	41	132	1			66
							45	9									
*11	4103	X	4103	-0-	-0-	-0-	955	1	3111	2	N	34					100
							37	9									

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	303	-0-	-627	-0-	299	2	4	9	N	4					16
07	474	N	474	-0-	-0-	-0-	472	2	2	9	N	2					18
08	403	N	362	-0-	-41	-0-	362	2			N	-0-					18
09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					18
10	465	N	284	-0-	-181	-0-	276	2	8	9	N	7					25
11	360	N	215	-0-	-145	-0-	209	2	6	9	N	5					30

BRITT RANCH UNIT WELL #: 3508 RRCID -> 208950 COMPL. DATE 03/06/2005 TOTAL DEPTH 14770 PERF.12316 - 14604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 11/14/2012 - PLUGGED 11-14-2012

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4901	X	4901	-0-	-0-	-0-	4888	2	13	9	N	12					190
07	3350	X	3350	-0-	-0-	-0-	3339	2	11	9	N	10					200
08	3285	X	3285	-0-	-0-	-0-	3230	2	55	9	N	50	179	1			71
09	3908	X	3908	-0-	-0-	-0-	3901	2	7	9	N	6					77
10	3760	X	3760	-0-	-0-	-0-	3751	2	9	9	N	8					85
*11	3392	X	3392	-0-	-0-	-0-	3385	2	7	9	N	6					91

BRITT RANCH UNIT WELL #: 4507 RRCID -> 209401 COMPL. DATE 05/26/2005 TOTAL DEPTH 14895 PERF.12290 - 14834

06	4110	X	2255	-0-	-1855	-0-	2255	2			N	-0-	84	1			24
07	5751	X	5751	-0-	-0-	-0-	5751	2			N	-0-					24
08	4247	X	3534	-0-	-713	-0-	3533	2	1	9	N	1					25
09	2250	X	1633	-0-	-617	-0-	1630	2	3	9	N	3					28
10	5766	X	-0-	-0-	-5766	-0-					N	-0-					28
11	5580	X	-0-	-0-	-5580	-0-					N	-0-					28

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

06	1410	X	1338	-0-	-72	-0-	1338	2			Y	-0-					21
07	1395	X	1391	-0-	-4	-0-	1391	2			Y	-0-					21
08	1395	X	1379	-0-	-16	-0-	1379	2			Y	-0-					21
09	1350	N	1324	-0-	-26	-0-	1324	2			Y	-0-					21
10	1395	N	1358	-0-	-37	-0-	1358	2			Y	-0-	18	1			3
11	1320	N	1295	-0-	-25	-0-	1295	2			Y	-0-					3

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

06	4792	X	4792	-0-	-0-	-0-	4786	2	6	9	N	5					49
07	6293	X	4535	-0-	-1758	-0-	4533	2	2	9	N	2					51
08	6293	X	4121	-0-	-2172	-0-	4115	2	6	9	N	5					56
09	6090	X	4706	-0-	-1384	-0-	4702	2	4	9	N	4					60
10	5301	X	4730	-0-	-571	-0-	4724	2	6	9	N	5					65
11	4800	X	4324	-0-	-476	-0-	4321	2	3	9	N	3					68

BRITT RANCH UNIT WELL #: 4603 RRCID -> 211454 COMPL. DATE 08/08/2005 TOTAL DEPTH 14850 PERF.12975 - 14735

06	3810	X	3624	-0-	-186	-0-	3624	2			N	-0-					110
07	3782	X	3543	-0-	-239	-0-	3543	2			N	-0-					110
08	3844	X	3366	-0-	-478	-0-	3365	2	1	9	N	1					111
09	3720	X	3151	-0-	-569	-0-	3151	2			N	-0-					111
10	3844	X	3070	-0-	-774	-0-	3070	2			N	-0-					111
11	3630	X	3440	-0-	-190	-0-	3440	2			N	-0-					111

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14612

06	2790	X	2679	-0-	-111	-0-	2679	2			N	-0-					111
07	2732	X	2732	-0-	-0-	-0-	2732	2			N	-0-					111
08	2843	X	2843	-0-	-0-	-0-	2839	2	4	9	N	4					115
09	2751	X	2751	-0-	-0-	-0-	2750	2	1	9	N	1					116
10	2774	X	2774	-0-	-0-	-0-	2770	2	4	9	N	4					120
*11	2776	X	2776	-0-	-0-	-0-	2776	2			N	-0-	108	1			12

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

06	2343	N	2343	-0-	-0-	-0-	2339	2	4	9	N	4					170
07	2387	N	1745	-0-	-642	-0-	1745	2			N	-0-					170
08	2387	N	1905	-0-	-482	-0-	1905	2			N	-0-					170
09	2340	N	1927	-0-	-413	-0-	1832	2	95	9	N	86	174	1			82
10	1794	N	1794	-0-	-0-	-0-	1791	2	3	9	N	3					85
11	1830	N	1459	-0-	-371	-0-	1456	2	3	9	N	3					88

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3428	X	3428	-0-	-0-	-0-	3393	2	35	9	N	32					161
07	2852	X	2320	-0-	-532	-0-	2320	2			N	-0-					161
08	3559	X	3559	-0-	-0-	-0-	3429	2	130	9	N	118	244	1			35
09	3179	X	3179	-0-	-0-	-0-	3114	2	65	9	N	59					94
10	3379	X	3379	-0-	-0-	-0-	3361	2	18	9	N	16	75	1			35
*11	3850	X	3850	-0-	-0-	-0-	3850	2			N	-0-					35

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1158	-0-	-42	-0-	1114	2	44	9	N	40					239
07	1178	N	1151	-0-	-27	-0-	1105	2	46	9	N	42					281
08	1178	N	1090	-0-	-88	-0-	1067	2	23	9	N	21					302
09	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					302
10	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-	246	1			56
*11	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					56

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10140	X	9798	-0-	-342	-0-	9798	2			N	-0-					187
07	10478	X	10251	-0-	-227	-0-	10251	2			N	-0-					187
08	10509	X	10217	-0-	-292	-0-	10116	2	101	9	N	92	193	1			86
09	10170	X	9685	-0-	-485	-0-	9685	2			N	-0-					86
10	10509	X	9785	-0-	-724	-0-	9779	2	6	9	N	5					91
*11	9930	X	8937	-0-	-993	-0-	8934	2	3	9	N	3	52	1			42

BRITT RANCH UNIT WELL #: 4605 RRCID -> 213508 COMPL. DATE 11/04/2005 TOTAL DEPTH 14906 PERF.12212 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	3493	-0-	-1157	-0-	3468	2	25	9	Y	23					111
07	4681	X	4647	-0-	-34	-0-	4629	2	18	9	Y	16	92	1			35
08	4605	X	4605	-0-	-0-	-0-	4577	2	28	9	Y	25					60
09	4248	X	4248	-0-	-0-	-0-	4226	2	22	9	Y	20					80
10	4650	X	4079	-0-	-571	-0-	4057	2	22	9	Y	20	87	1			13
11	4500	X	4175	-0-	-325	-0-	4145	2	30	9	Y	27					40

BRITT RANCH UNIT WELL #: 507 RRCID -> 213703 COMPL. DATE 09/22/2004 TOTAL DEPTH 13670 PERF.12303 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INC G-10		-0-	-0-	-0-	-0-					N	-0-					6
07	0	N	-0-	-0-	-0-	-0-					N	-0-					6
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	0	N	-0-	-0-	-0-	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	X	-0-	-0-	-0-	-0-					N	1					7

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3288	-0-	-912	-0-	3287	2	1	9	N	1					151
07	4154	X	3414	-0-	-740	-0-	3394	2	20	9	N	18					169
08	4092	X	3293	-0-	-799	-0-	3291	2	2	9	N	2					171
09	3960	X	3392	-0-	-568	-0-	3384	2	8	9	N	7					178
10	3627	X	3376	-0-	-251	-0-	3376	2			N	-0-	108	1			70
*11	3841	X	3841	-0-	-0-	-0-	3840	2	1	9	N	1					71

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4827	X	4827	-0-	-0-	-0-	4819	2	8	9	N	7					206
07	3906	X	3249	-0-	-657	-0-	3241	2	8	9	N	7					213
08	5766	X	3188	-0-	-2578	-0-	3179	2	9	9	N	8					221
09	5580	X	3033	-0-	-2547	-0-	3027	2	6	9	N	5					226
10	5766	X	2990	-0-	-2776	-0-	2982	2	8	9	N	7	110	1			123
11	4830	X	2754	-0-	-2076	-0-	2754	2			N	-0-	104	1			19

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					81
07	3269	X	3269	-0-	-0-	-0-	3267	2	2	9	N	2					83
08	3321	X	3321	-0-	-0-	-0-	3321	2			N	-0-					83
09	3180	X	2990	-0-	-190	-0-	2987	2	3	9	N	3					86
10	3286	X	3109	-0-	-177	-0-	3109	2			N	-0-					86
11	3210	X	3204	-0-	-6	-0-	3204	2			N	-0-					86

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2810	-0-	-400	-0-	2797	2	13	9	N	12					164
07	3286	X	2929	-0-	-357	-0-	2895	2	34	9	N	31					195
08	3658	X	3314	-0-	-344	-0-	3310	2	4	9	N	4					199
09	3540	X	3230	-0-	-310	-0-	3153	2	77	9	N	70	181	1			88
10	3658	X	3534	-0-	-124	-0-	3442	2	92	9	N	84					172
*11	3649	X	3649	-0-	-0-	-0-	3609	2	40	9	N	36	155	1			53

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4568	X	4568	-0-	-0-	-0-	4426	2	142	9	N	129					231
07	3562	X	3562	-0-	-0-	-0-	3507	2	55	9	N	50	175	1			106
08	3526	X	3526	-0-	-0-	-0-	3432	2	94	9	N	85					191
09	3546	X	3546	-0-	-0-	-0-	3479	2	67	9	N	61	199	1			53
10	4015	X	4015	-0-	-0-	-0-	3910	2	105	9	N	95	103	1			45
*11	3651	X	3651	-0-	-0-	-0-	3501	2	150	9	N	136					181

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	3930	-0-	-630	-0-	3930	2			N	-0-					97
07	4371	X	3881	-0-	-490	-0-	3881	2			N	-0-					97
08	4247	X	3931	-0-	-316	-0-	3931	2			N	-0-					97
09	4020	X	3856	-0-	-164	-0-	3856	2			N	-0-					97
10	4061	X	3800	-0-	-261	-0-	3800	2			N	-0-					97
11	3930	X	3513	-0-	-417	-0-	3513	2			N	-0-					97

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					72
07	2976	X	2436	-0-	-540	-0-	2436	2			N	-0-					72
08	2976	X	2892	-0-	-84	-0-	2783	2	109	9	N	99					171
09	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					171
10	3038	X	2955	-0-	-83	-0-	2955	2			N	-0-					171
11	2940	X	2657	-0-	-283	-0-	2576	2	81	9	N	74	201	1			44

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3151	-0-	-1049	-0-	3097	2	54	9	N	49					153
07	4028	X	4028	-0-	-0-	-0-	3806	2	222	9	N	202					355
08	3878	X	3878	-0-	-0-	-0-	3824	2	54	9	N	49	197	1			207
09	3937	X	3937	-0-	-0-	-0-	3862	2	75	9	N	68	177	1			98
10	4516	X	4516	-0-	-0-	-0-	4486	2	30	9	N	27					125
*11	4944	X	4944	-0-	-0-	-0-	4776	2	168	9	N	153					278

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4018	X	4018	-0-	-0-	-0-	3971	2	47	9	N	43					292
07	3813	X	3555	-0-	-258	-0-	3546	2	9	9	N	8	170	1			130
08	3813	X	3655	-0-	-158	-0-	3636	2	19	9	N	17					147
09	3797	X	3797	-0-	-0-	-0-	3783	2	14	9	N	13					160
10	4048	X	4048	-0-	-0-	-0-	4034	2	14	9	N	13					173
*11	3716	X	3716	-0-	-0-	-0-	3716	2			N	-0-	111	1			62

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3412	-0-	-398	-0-	3412	2			N	-0-					14
07	3937	X	3409	-0-	-528	-0-	3403	2	6	9	N	5					19
08	3912	X	3912	-0-	-0-	-0-	3911	2	1	9	N	1					20
09	3573	X	3573	-0-	-0-	-0-	3572	2	1	9	N	1					21
10	4007	X	4007	-0-	-0-	-0-	4007	2			N	-0-					21
*11	3995	X	3995	-0-	-0-	-0-	3848	2	147	9	N	134	109	1			46

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15076

06	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					107
07	1426	N	1374	-0-	-52	-0-	1374	2			N	-0-					107
08	1426	N	1412	-0-	-14	-0-	1412	2			N	-0-					107
09	1380	N	1323	-0-	-57	-0-	1323	2			N	-0-					107
10	1364	N	1353	-0-	-11	-0-	1353	2			N	-0-					107
11	1380	N	1280	-0-	-100	-0-	1280	2			N	-0-					107

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

06	3216	X	3216	-0-	-0-	-0-	817	1	2366	2	N	30					190
							33	9									
07	3228	X	3228	-0-	-0-	-0-	804	1	2407	2	N	15					205
							17	9									
08	2377	X	2377	-0-	-0-	-0-	799	1	1534	2	N	40	198	1			47
							44	9									
09	2190	X	1739	-0-	-451	-0-	817	1	922	2	N	-0-					47
10	2389	X	2389	-0-	-0-	-0-	572	1	1764	2	N	48					95
							53	9									
*11	2614	X	2614	-0-	-0-	-0-	2582	2	32	9	N	29					124

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

06	1680	N	1614	-0-	-66	-0-	1614	2			N	-0-					66
07	1705	N	1546	-0-	-159	-0-	1546	2			N	-0-					66
08	1664	N	1664	-0-	-0-	-0-	1552	2	112	9	N	102					168
09	1620	N	1386	-0-	-234	-0-	1384	2	2	9	N	2					170
10	1550	N	1148	-0-	-402	-0-	1148	2			N	-0-					170
11	1620	N	1502	-0-	-118	-0-	1469	2	33	9	N	30	175	1			25

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

06	4230	X	3636	-0-	-594	-0-	3627	2	9	9	N	8					138
07	3968	X	3657	-0-	-311	-0-	3643	2	14	9	N	13					151
08	3937	X	3577	-0-	-360	-0-	3563	2	14	9	N	13					164
09	3750	X	3356	-0-	-394	-0-	3345	2	11	9	N	10					174
10	3751	X	3414	-0-	-337	-0-	3399	2	15	9	N	14					188
11	3630	X	3284	-0-	-346	-0-	3284	2			N	-0-	139	1			49

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

06	4380	X	3161	-0-	-1219	-0-	3138	2	23	9	N	21					216
07	4247	X	3759	-0-	-488	-0-	3740	2	19	9	N	17					233
08	4030	X	3611	-0-	-419	-0-	3588	2	23	9	N	21					254
09	3690	X	3192	-0-	-498	-0-	3190	2	2	9	N	2	194	1			62
10	3751	X	3559	-0-	-192	-0-	3541	2	18	9	N	16					78
*11	4344	X	4344	-0-	-0-	-0-	4332	2	12	9	N	11					89

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9089	X	9089	-0-	-0-	-0-	9059	2	30	9	N	27					199
07	7812	X	-0-	-0-	-7812	-0-					N	-0-					199
08	8215	X	22	-0-	-8193	-0-	22	2			N	-0-	188	1			11
09	7950	X	1036	-0-	-6914	-0-	992	2	44	9	N	40					51
10	8215	X	2992	-0-	-5223	-0-	2992	2			N	-0-					51
11	7950	X	2580	-0-	-5370	-0-	2580	2			N	-0-					51

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	2776	-0-	-914	-0-	2776	2			Y	-0-					43
07	4030	X	3553	-0-	-477	-0-	3553	2			Y	-0-					43
08	4030	X	3627	-0-	-403	-0-	3627	2			Y	-0-					43
09	3900	X	3432	-0-	-468	-0-	3432	2			Y	-0-					43
10	3689	X	3492	-0-	-197	-0-	3492	2			Y	-0-					43
*11	3539	X	3539	-0-	-0-	-0-	3539	2			Y	-0-					43

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7965	X	7965	-0-	-0-	-0-	7888	2	77	9	N	70	180	1			110
07	8135	X	8135	-0-	-0-	-0-	8017	2	118	9	N	107					217
08	8866	X	7901	-0-	-965	-0-	7789	2	112	9	N	102	158	1			161
09	8580	X	7776	-0-	-804	-0-	7688	2	88	9	N	80	48	1			193
10	8866	X	7863	-0-	-1003	-0-	7767	2	96	9	N	87	174	1			106
11	7980	X	7373	-0-	-607	-0-	7295	2	78	9	N	71					177

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					21
07	2286	N	2286	-0-	-0-	-0-	2239	2	47	9	N	43					64
08	1768	N	1768	-0-	-0-	-0-	1767	2	1	9	N	1					65
09	1620	N	1611	-0-	-9	-0-	1611	2			N	-0-					65
10	2294	N	2123	-0-	-171	-0-	2070	2	53	9	N	48					113
*11	1777	N	1777	-0-	-0-	-0-	1753	2	24	9	N	22					135

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2061	-0-	-309	-0-	2061	2			N	-0-					17
07	2480	N	2188	-0-	-292	-0-	2188	2			N	-0-					17
08	2449	N	2269	-0-	-180	-0-	2269	2			N	-0-					17
09	2070	N	1966	-0-	-104	-0-	1966	2			N	-0-					17
10	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					17
*11	2232	N	2232	-0-	-0-	-0-	2232	2			N	-0-					17

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1813	-0-	-1187	72	1813	2			N	-0-					17
07	2139	N	1841	-0-	-298	-0-	1841	2			N	-0-					17
08	2170	N	1898	-0-	-272	-0-	1898	2			N	-0-					17
09	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					17
10	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					17
*11	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					17

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	4034	-0-	-556	-0-	4032	2	2	9	N	2	187	1			39
07	4185	X	4169	-0-	-16	-0-	4149	2	20	9	N	18					57
08	4185	X	4111	-0-	-74	-0-	4087	2	24	9	N	22					79
09	4050	X	3899	-0-	-151	-0-	3880	2	19	9	N	17					96
10	4185	X	3921	-0-	-264	-0-	3899	2	22	9	N	20	40	1			76
11	4020	X	3757	-0-	-263	-0-	3735	2	22	9	N	20					96

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	2970	-0-	-1110	-0-	2969	2	1	9	Y	1					57
07	4154	X	3715	-0-	-439	-0-	3701	2	14	9	Y	13					70
08	4092	X	3642	-0-	-450	-0-	3614	2	28	9	Y	25					95
09	3930	X	3574	-0-	-356	-0-	3554	2	20	9	Y	18					113
10	3813	X	3442	-0-	-371	-0-	3337	2	105	9	Y	95					208
11	3600	X	3411	-0-	-189	-0-	3394	2	17	9	Y	15	149	1			74

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7115	X	7115	-0-	-0-	-0-	7115	2			N	-0-					38
07	7367	X	7367	-0-	-0-	-0-	7310	2	57	9	N	52					90
08	7037	X	6851	-0-	-186	-0-	6841	2	10	9	N	9					99
09	6960	X	6524	-0-	-436	-0-	6521	2	3	9	N	3					102
10	7192	X	6858	-0-	-334	-0-	6800	2	58	9	N	53					155
11	6960	X	6373	-0-	-587	-0-	6373	2			N	-0-	92	1			63

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	1240	-0-	-1280	-0-	1237	2	3	9	N	3					185
07	1829	N	1231	-0-	-598	-0-	1197	2	34	9	N	31					216
08	1674	N	1150	-0-	-524	-0-	1107	2	43	9	N	39	198	1			57
09	1558	N	1558	-0-	-0-	-0-	1463	2	95	9	N	86					143
10	1287	N	1287	-0-	-0-	-0-	1232	2	55	9	N	50	173	1			20
11	1110	N	876	-0-	-234	-0-	832	2	44	9	N	40					60

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2968	X	2968	-0-	-0-	-0-	2865	2	103	9	N	94	185	1			47
07	3236	X	3236	-0-	-0-	-0-	3158	2	78	9	N	71					118
08	3069	X	3003	-0-	-66	-0-	2924	2	79	9	N	72					190
09	2970	X	2863	-0-	-107	-0-	2806	2	57	9	N	52	143	1			99
10	3224	X	2807	-0-	-417	-0-	2749	2	58	9	N	53					152
11	3120	X	2701	-0-	-419	-0-	2616	2	85	9	N	77					229

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2131	-0-	-59	-0-	2053	2	78	9	N	71	24	1			226
07	2182	N	2182	-0-	-0-	-0-	2064	2	118	9	N	107	273	1			60
08	2139	N	2125	-0-	-14	-0-	2027	2	98	9	N	89					149
09	2130	N	1382	-0-	-748	-0-	1382	2			N	-0-	116	1			33
10	2170	N	1577	-0-	-593	-0-	1577	2			N	-0-					33
11	2070	N	1916	-0-	-154	-0-	1829	2	87	9	N	79					112

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	5310	-0-	-0-	-0-	5298	2	12	9	N	11					200
07	5115	X	3990	-0-	-1125	-0-	3990	2			N	-0-					200
08	5084	X	3770	-0-	-1314	-0-	3770	2			N	-0-					200
09	5310	X	4236	-0-	-1074	-0-	4236	2			N	-0-					200
10	5487	X	3923	-0-	-1564	-0-	3923	2			N	-0-					200
11	5310	X	3787	-0-	-1523	-0-	3787	2			N	-0-					200

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	2376	-0-	-84	-0-	2376	2			N	-0-					182
07	2542	X	2349	-0-	-193	-0-	2331	2	18	9	N	16	160	1			38
08	2542	X	2328	-0-	-214	-0-	2313	2	15	9	N	14					52
09	2430	X	2156	-0-	-274	-0-	2133	2	23	9	N	21					73
10	2449	X	2356	-0-	-93	-0-	2235	2	121	9	N	110	121	1			62
*11	2478	X	2478	-0-	-0-	-0-	2471	2	7	9	N	6					68

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

06	2226	X	2226	-0-	-0-	-0-	2224	2	2	9	N	2					51
07	2172	X	2172	-0-	-0-	-0-	2163	2	9	9	N	8					59
08	2149	X	2149	-0-	-0-	-0-	2149	2			N	-0-					59
09	2220	X	2013	-0-	-207	-0-	2009	2	4	9	N	4					63
10	2294	X	2014	-0-	-280	-0-	2003	2	11	9	N	10					73
11	2220	X	2117	-0-	-103	-0-	2105	2	12	9	N	11					84

BRITT RANCH "I" 4 WELL #: 8 RRCID -> 224061 COMPL. DATE 08/25/2008 TOTAL DEPTH 15650 PERF.12468 - 15459

06	INC G-10		-0-	-0-	-0-	-0-					N	-0-					104
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					104
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					104
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					104

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

06	4740	X	3445	-0-	-1295	-0-	3394	2	51	9	N	46					183
07	4216	X	3235	-0-	-981	-0-	3196	2	39	9	N	35					218
08	4216	X	3510	-0-	-706	-0-	3496	2	14	9	N	13	179	1			52
09	3600	X	3103	-0-	-497	-0-	3084	2	19	9	N	17					69
10	3658	X	3153	-0-	-505	-0-	3143	2	10	9	N	9					78
11	3450	X	3168	-0-	-282	-0-	3104	2	64	9	N	58					136

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

06	4710	X	4158	-0-	-552	-0-	4156	2	2	9	N	2					142
07	4521	X	4521	-0-	-0-	-0-	4520	2	1	9	N	1					143
08	4431	X	4431	-0-	-0-	-0-	4431	2			N	-0-					143
09	4297	X	4297	-0-	-0-	-0-	4195	2	102	9	N	93					236
10	4526	X	4404	-0-	-122	-0-	4290	2	114	9	N	104	247	1			93
11	4380	X	3633	-0-	-747	-0-	3615	2	18	9	N	16					109

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13136 - 15552

06	6754	X	6754	-0-	-0-	-0-	6715	2	39	9	N	35					109
07	7099	X	6955	-0-	-144	-0-	6953	2	2	9	N	2					111
08	7146	X	7146	-0-	-0-	-0-	7100	2	46	9	N	42					153
09	6870	X	6605	-0-	-265	-0-	6518	2	87	9	N	79					232
10	6975	X	6758	-0-	-217	-0-	6661	2	97	9	N	88	197	1			123
11	6930	X	6336	-0-	-594	-0-	6234	2	102	9	N	93	112	1			104

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

06	3570	X	2985	-0-	-585	-0-	2985	2			Y	-0-					8
07	3596	X	2914	-0-	-682	-0-	2914	2			Y	-0-					8
08	3472	X	2593	-0-	-879	-0-	2593	2			Y	-0-					8
09	3240	X	2299	-0-	-941	-0-	2298	2	1	9	Y	1					9
10	3224	X	2710	-0-	-514	-0-	2710	2			Y	-0-					9
11	3000	X	2385	-0-	-615	-0-	2385	2			Y	-0-					9

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH "K" 37 WELL #: RRCID -> 225061 COMPL. DATE 09/10/2006 TOTAL DEPTH 15785 PERF.13047 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					97
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					97
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					97
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					97
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					97
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					97

PLUGGED AND ABANDONED_____ 06/14/2010

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3126	X	3126	-0-	-0-	-0-	3124	2	2	9	N	2					97
07	3313	X	3313	-0-	-0-	-0-	3313	2			N	-0-					97
08	2566	X	2566	-0-	-0-	-0-	2566	2			N	-0-					97
09	4017	X	4017	-0-	-0-	-0-	3999	2	18	9	N	16					113
10	2941	X	2941	-0-	-0-	-0-	2931	2	10	9	N	9					122
*11	2684	X	2684	-0-	-0-	-0-	2678	2	6	9	N	5					127

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9164	X	9164	-0-	-0-	-0-	9096	2	68	9	N	62	177	1			206
07	10540	X	8287	-0-	-2253	-0-	8213	2	74	9	N	67					273
08	10540	X	8232	-0-	-2308	-0-	8159	2	73	9	N	66	175	1			164
09	10200	X	7805	-0-	-2395	-0-	7762	2	43	9	N	39					203
10	10137	X	8215	-0-	-1922	-0-	8126	2	89	9	N	81	192	1			92
11	9150	X	7840	-0-	-1310	-0-	7767	2	73	9	N	66					158

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2940	-0-	-330	-0-	2897	2	43	9	N	39					210
07	3379	X	2913	-0-	-466	-0-	2881	2	32	9	N	29					239
08	3255	X	2747	-0-	-508	-0-	2717	2	30	9	N	27					266
09	3060	X	2573	-0-	-487	-0-	2534	2	39	9	N	35					301
10	3162	X	2533	-0-	-629	-0-	2510	2	23	9	N	21	220	1			102
11	2940	X	2378	-0-	-562	-0-	2354	2	24	9	N	22					124

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4148	-0-	-502	-0-	4123	2	25	9	Y	23					110
07	4805	X	3850	-0-	-955	-0-	3831	2	19	9	Y	17	92	1			35
08	4805	X	3921	-0-	-884	-0-	3893	2	28	9	Y	25					60
09	4650	X	3949	-0-	-701	-0-	3927	2	22	9	Y	20					80
10	4805	X	4170	-0-	-635	-0-	4148	2	22	9	Y	20	87	1			13
11	4140	X	3906	-0-	-234	-0-	3876	2	30	9	Y	27					40

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3665	-0-	-385	-0-	3665	2			N	-0-					101
07	4092	X	3587	-0-	-505	-0-	3587	2			N	-0-					101
08	3844	X	3574	-0-	-270	-0-	3572	2	2	9	N	2					103
09	3660	X	3622	-0-	-38	-0-	3612	2	10	9	N	9					112
10	3782	X	3585	-0-	-197	-0-	3583	2	2	9	N	2					114
11	3660	X	3568	-0-	-92	-0-	3568	2			N	-0-					114

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	5272	-0-	-848	-0-	5272	2			Y	-0-					8
07	5518	X	5202	-0-	-316	-0-	5202	2			Y	-0-					8
08	4991	X	4951	-0-	-40	-0-	4951	2			Y	-0-					8
09	5280	X	4663	-0-	-617	-0-	4661	2	2	9	Y	2					10
10	5456	X	4654	-0-	-802	-0-	4654	2			Y	-0-					10
11	5280	X	4459	-0-	-821	-0-	4459	2			Y	-0-					10

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6905	X	6905	-0-	-0-	-0-	6852	2	53	9	N	48					210
07	7347	X	1979	-0-	-5368	-0-	1972	2	7	9	N	6					216
08	7347	X	4584	-0-	-2763	-0-	4558	2	26	9	N	24	182	1			58
09	7110	X	5306	-0-	-1804	-0-	5272	2	34	9	N	31					89
10	7130	X	5232	-0-	-1898	-0-	5193	2	39	9	N	35					124
11	6900	X	5366	-0-	-1534	-0-	5344	2	22	9	N	20					144

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	2889	-0-	-1251	-0-	2889	2			N	-0-					135
07	4278	X	2936	-0-	-1342	-0-	2932	2	4	9	N	4					139
08	4278	X	2513	-0-	-1765	-0-	2504	2	9	9	N	8					147
09	3300	X	1863	-0-	-1437	-0-	1863	2			N	-0-					147
10	4825	X	4825	-0-	-0-	-0-	4810	2	15	9	N	14	107	1			54
*11	3136	X	3136	-0-	-0-	-0-	3134	2	2	9	N	2					56

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7350	X	6586	-0-	-764	-0-	6501	2	85	9	N	77	196	1			132
07	7130	X	6644	-0-	-486	-0-	6582	2	62	9	N	56					188
08	7130	X	6835	-0-	-295	-0-	6722	2	113	9	N	103	192	1			99
09	7079	X	7079	-0-	-0-	-0-	6985	2	94	9	N	85					184
10	7228	X	7228	-0-	-0-	-0-	7145	2	83	9	N	75	194	1			65
*11	6996	X	6996	-0-	-0-	-0-	6930	2	66	9	N	60					125

THOMAS BRITT 6 WELL #: 2 RRCID -> 228566 COMPL. DATE 09/04/2008 TOTAL DEPTH 15500 PERF.12424 - 15336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5266	X	5266	-0-	-0-	-0-	5263	2	3	9	N	3					136
07	6355	X	4213	-0-	-2142	-0-	4170	2	43	9	N	39	166	1			9
08	6355	X	4213	-0-	-2142	-0-	4213	2			N	-0-					9
09	6150	X	4530	-0-	-1620	-0-	4530	2			N	-0-					9
10	5611	X	4576	-0-	-1035	-0-	4576	2			N	-0-					9
11	5280	X	4013	-0-	-1267	-0-	4013	2			N	-0-					9

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	5835	-0-	-345	-0-	5834	2	1	9	N	1					53
07	6293	X	5926	-0-	-367	-0-	5926	2			N	-0-					53
08	6231	X	5826	-0-	-405	-0-	5826	2			N	-0-					53
09	6030	X	5523	-0-	-507	-0-	5523	2			N	-0-					53
10	6138	X	5498	-0-	-640	-0-	5489	2	9	9	N	8					61
11	5850	X	5214	-0-	-636	-0-	5192	2	22	9	N	20					81

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	4149	-0-	-471	-0-	4115	2	34	9	N	31					219
07	4774	X	2452	-0-	-2322	-0-	2445	2	7	9	N	6					225
08	4216	X	3008	-0-	-1208	-0-	2972	2	36	9	N	33					258
09	4140	X	3000	-0-	-1140	-0-	2954	2	46	9	N	42					300
10	4278	X	2711	-0-	-1567	-0-	2702	2	9	9	N	8	196	1			112
11	4140	X	3075	-0-	-1065	-0-	3071	2	4	9	N	4					116

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3845	-0-	-145	-0-	3728	2	117	9	N	106	386	1			113
07	3915	X	3915	-0-	-0-	-0-	3722	2	193	9	N	175	174	1			114
08	3937	X	3788	-0-	-149	-0-	3699	2	89	9	N	81					195
09	3840	X	3542	-0-	-298	-0-	3480	2	62	9	N	56	173	1			78
10	3968	X	2401	-0-	-1567	-0-	2101	2	300	9	N	273	192	1			159
11	3840	X	1805	-0-	-2035	-0-	1595	2	210	9	N	191	196	1			154

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5955	X	5955	-0-	-0-	-0-	5931	2	24	9	N	22	194	1			50
07	5157	X	5157	-0-	-0-	-0-	5134	2	23	9	N	21					71
08	6138	X	5342	-0-	-796	-0-	5319	2	23	9	N	21					92
09	5940	X	5150	-0-	-790	-0-	5129	2	21	9	N	19					111
10	6138	X	5232	-0-	-906	-0-	5214	2	18	9	N	16	72	1			55
11	5940	X	5163	-0-	-777	-0-	5152	2	11	9	N	10					65

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15520 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					60
07	2449	N	1294	-0-	-1155	-0-	1294	2			N	-0-					60
08	2511	N	2192	-0-	-319	-0-	2192	2			N	-0-					60
09	2332	N	2332	-0-	-0-	-0-	2328	2	4	9	N	4					64
10	2663	N	2663	-0-	-0-	-0-	2661	2	2	9	N	2					66
*11	2442	N	2442	-0-	-0-	-0-	2434	2	8	9	N	7					73

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 12/18/2008 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	X	5985	-0-	-915	-0-	5951	2	34	9	N	31					162
07	6975	X	5945	-0-	-1030	-0-	5925	2	20	9	N	18	134	1			46
08	6975	X	6069	-0-	-906	-0-	6017	2	52	9	N	47					93
09	6814	X	6814	-0-	-0-	-0-	6706	2	108	9	N	98	170	1			21
10	6262	X	6112	-0-	-150	-0-	6073	2	39	9	N	35					56
*11	6475	X	6475	-0-	-0-	-0-	6405	2	70	9	N	64					120

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2388	X	2388	-0-	-0-	-0-	2388	2			Y	-0-					54
07	2497	X	2497	-0-	-0-	-0-	2497	2			Y	-0-					54
08	2511	X	2293	-0-	-218	-0-	2291	2	2	9	Y	2					56
09	2430	X	1783	-0-	-647	-0-	1782	2	1	9	Y	1					57
10	2511	X	1307	-0-	-1204	-0-	1295	2	12	9	Y	11	62	1			6
11	2430	X	1633	-0-	-797	-0-	1632	2	1	9	Y	1					7

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13170	X	2783	-0-	-10387	-0-	2772	2	11	9	Y	10					33
07	13609	X	2720	-0-	-10889	-0-	2720	2			Y	-0-					33
08	13609	X	1958	-0-	-11651	-0-	1958	2			Y	-0-					33
09	5970	X	1971	-0-	-3999	-0-	1971	2			Y	-0-					33
10	5146	X	834	-0-	-4312	-0-	834	2			Y	-0-					33
11	2790	X	2559	-0-	-231	-0-	2559	2			Y	-0-					33

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2556	-0-	-654	-0-	2556	2			Y	-0-					54
07	3162	X	3136	-0-	-26	-0-	3136	2			Y	-0-					54
08	3317	X	2877	-0-	-440	-0-	2875	2	2	9	Y	2					56
09	3210	X	2591	-0-	-619	-0-	2590	2	1	9	Y	1					57
10	3600	X	3600	-0-	-0-	-0-	3588	2	12	9	Y	11	62	1			6
*11	3361	X	3361	-0-	-0-	-0-	3360	2	1	9	Y	1					7

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.12728 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7650	X	7018	-0-	-632	-0-	6979	2	39	9	N	35	35	1			120
07	7750	X	6254	-0-	-1496	-0-	6234	2	20	9	N	18					138
08	7843	X	7770	-0-	-73	-0-	7696	2	74	9	N	67					205
09	7590	X	7442	-0-	-148	-0-	7391	2	51	9	N	46	179	1			72
10	7843	X	7459	-0-	-384	-0-	7417	2	42	9	N	38					110
11	7530	X	7137	-0-	-393	-0-	7075	2	62	9	N	56					166

BRITT RANCH UNIT WELL #: 4409 RRCID -> 230514 COMPL. DATE 05/18/2007 TOTAL DEPTH 15902 PERF.13870 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 11/08/2012 - P&A 11-08-12

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/24/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6360	X	4875	-0-	-1485	-0-	4874	2	1	9	Y	1					198
07	5611	X	4932	-0-	-679	-0-	4932	2			Y	-0-					198
08	5487	X	4827	-0-	-660	-0-	4827	2			Y	-0-					198
09	5250	X	4659	-0-	-591	-0-	4659	2			Y	-0-					198
10	5084	X	4740	-0-	-344	-0-	4731	2	9	9	Y	8	177	1			29
11	4890	X	4527	-0-	-363	-0-	4527	2			Y	-0-					29

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1724	X	1724	-0-	-0-	-0-	1713	2	11	9	Y	10					33
07	1596	X	1596	-0-	-0-	-0-	1596	2			Y	-0-					33
08	2628	X	2628	-0-	-0-	-0-	2628	2			Y	-0-					33
09	1710	X	1682	-0-	-28	-0-	1682	2			Y	-0-					33
10	2491	X	2491	-0-	-0-	-0-	2491	2			Y	-0-					33
11	2550	X	2179	-0-	-371	-0-	2179	2			Y	-0-					33

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3027	-0-	-513	-0-	2977	2	50	9	N	45					53
07	3565	X	2968	-0-	-597	-0-	2924	2	44	9	N	40					93
08	3565	X	3242	-0-	-323	-0-	3183	2	59	9	N	54					147
09	3360	X	3093	-0-	-267	-0-	3054	2	39	9	N	35					182
10	3154	X	3154	-0-	-0-	-0-	3121	2	33	9	N	30	197	1			15
11	3150	X	2870	-0-	-280	-0-	2822	2	48	9	N	44					59

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					114
07	3999	X	3560	-0-	-439	-0-	3560	2			N	-0-					114
08	4030	X	3598	-0-	-432	-0-	3520	2	78	9	N	71					185
09	4350	X	3454	-0-	-896	-0-	3230	2	224	9	N	204	191	1			198
10	4495	X	3281	-0-	-1214	-0-	3257	2	24	9	N	22					220
11	4350	X	3290	-0-	-1060	-0-	3290	2			N	-0-					220

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9780	X	9310	-0-	-470	-0-	9238	2	72	9	N	65	195	1			240
07	9796	X	8761	-0-	-1035	-0-	8651	2	110	9	N	100	58	1			282
08	10602	X	9020	-0-	-1582	-0-	8887	2	133	9	N	121	188	1			215
09	10260	X	8682	-0-	-1578	-0-	8547	2	135	9	N	123					338
10	10602	X	8452	-0-	-2150	-0-	8334	2	118	9	N	107	320	1			125
11	9300	X	8284	-0-	-1016	-0-	8134	2	150	9	N	136	57	1			204

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	3623	-0-	-787	-0-	3623	2			N	-0-					60
07	4557	X	3816	-0-	-741	-0-	3797	2	19	9	N	17					77
08	4557	X	3718	-0-	-839	-0-	3717	2	1	9	N	1					78
09	3630	X	3570	-0-	-60	-0-	3570	2			N	-0-					78
10	3813	X	3484	-0-	-329	-0-	3484	2			N	-0-					78
11	3690	X	3448	-0-	-242	-0-	3448	2			N	-0-					78

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3482	-0-	-868	-0-	3436	2	46	9	Y	42					112
07	3627	X	3475	-0-	-152	-0-	3441	2	34	9	Y	31	88	1			55
08	3503	X	3486	-0-	-17	-0-	3462	2	24	9	Y	22	49	1			28
09	3480	X	3201	-0-	-279	-0-	3178	2	23	9	Y	21					49
10	3596	X	3584	-0-	-12	-0-	3554	2	30	9	Y	27	44	1			32
*11	4118	X	4118	-0-	-0-	-0-	4086	2	32	9	Y	29					61

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	4667	-0-	-733	-0-	4658	2	9	9	Y	8					21
07	5394	X	4722	-0-	-672	-0-	4715	2	7	9	Y	6	17	1			10
08	5239	X	242	-0-	-4997	-0-	238	2	4	9	Y	4	9	1			5
09	4740	X	717	-0-	-4023	-0-	713	2	4	9	Y	4					9
10	4898	X	908	-0-	-3990	-0-	902	2	6	9	Y	5	8	1			6
11	4680	X	2093	-0-	-2587	-0-	2086	2	7	9	Y	6					12

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3503	-0-	-127	-0-	3495	2	8	9	Y	7					18
07	3751	X	3581	-0-	-170	-0-	3575	2	6	9	Y	5	14	1			9
08	3751	X	3590	-0-	-161	-0-	3587	2	3	9	Y	3	8	1			4
09	3630	X	3327	-0-	-303	-0-	3323	2	4	9	Y	4					8
10	3627	X	3606	-0-	-21	-0-	3602	2	4	9	Y	4	7	1			5
*11	4168	X	4168	-0-	-0-	-0-	4162	2	6	9	Y	5					10

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3056	-0-	-664	-0-	3056	2			N	-0-	45	1			96
07	3543	X	3543	-0-	-0-	-0-	3392	2	151	9	N	137	189	1			44
08	3782	X	3496	-0-	-286	-0-	3371	2	125	9	N	114					158
09	3660	X	3139	-0-	-521	-0-	3139	2			N	-0-	65	1			93
10	3782	X	3643	-0-	-139	-0-	3546	2	97	9	N	88					181
*11	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					181

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9930	X	7585	-0-	-2345	-0-	7579	2	6	9	N	5					46
07	8370	X	7745	-0-	-625	-0-	7743	2	2	9	N	2					48
08	8122	X	7595	-0-	-527	-0-	7592	2	3	9	N	3					51
09	7800	X	7269	-0-	-531	-0-	7268	2	1	9	N	1					52
10	8060	X	7336	-0-	-724	-0-	7334	2	2	9	N	2					54
11	7590	X	6913	-0-	-677	-0-	6912	2	1	9	N	1					55

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

06	8630	X	8630	-0-	-0-	-0-	8606	2	24	9	Y	22	60	1			20
07	8494	X	8494	-0-	-0-	-0-	8432	2	62	9	Y	56					76
08	8466	X	8466	-0-	-0-	-0-	8426	2	40	9	Y	36					112
09	8640	X	7865	-0-	-775	-0-	7864	2	1	9	Y	1	64	1			49
10	8928	X	8049	-0-	-879	-0-	7985	2	64	9	Y	58	64	1			43
11	8640	X	5049	-0-	-3591	-0-	5025	2	24	9	Y	22					65

THOMAS BRITT 6 WELL #: 6 RRCID -> 236308 COMPL. DATE 01/15/2008 TOTAL DEPTH 15486 PERF.12341 - 15150

06	7740	X	6491	-0-	-1249	-0-	933	1	5515	2	Y	39					56
							43	9									
07	7998	X	7032	-0-	-966	-0-	997	1	6013	2	Y	20	47	1			29
							22	9									
08	7378	X	5515	-0-	-1863	-0-	997	1	4476	2	Y	38	24	1			43
							42	9									
09	7140	X	5994	-0-	-1146	-0-	932	1	5005	2	Y	52	45	1			50
							57	9									
10	7037	X	6306	-0-	-731	-0-	708	1	5589	2	Y	8	38	1			20
							9	9									
*11	7232	X	7232	-0-	-0-	-0-	7199	2	33	9	Y	30					50

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

06	INC G-10		5297	-0-	5297	5297	965	1	4270	2	N	56					201
							62	9									
07	INC G-10		4345	-0-	4345	9642	967	1	3326	2	N	47					248
							52	9									
08	INC G-10		5900	-0-	5900	15542	981	1	4844	2	N	68	196	1			120
							75	9									
09	21121	X	5579	-0-	-15542	-0-	933	1	4584	2	N	56					176
							62	9									
10	5678	X	5678	-0-	-0-	-0-	965	1	4640	2	N	66					242
							73	9									
11	5700	X	5611	-0-	-89	-0-	938	1	4601	2	N	65	151	1			156
							72	9									

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

06	4020	X	3779	-0-	-241	-0-	3764	2	15	9	N	14					110
07	4092	X	3890	-0-	-202	-0-	3875	2	15	9	N	14					124
08	3968	X	3795	-0-	-173	-0-	3778	2	17	9	N	15					139
09	3780	X	3656	-0-	-124	-0-	3642	2	14	9	N	13					152
10	3906	X	3640	-0-	-266	-0-	3631	2	9	9	N	8	112	1			48
11	3780	X	3665	-0-	-115	-0-	3655	2	10	9	N	9					57

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	4369	-0-	-701	-0-	4323	2	46	9	N	42					194
07	5239	X	4458	-0-	-781	-0-	4419	2	39	9	N	35	189	1			40
08	5239	X	4301	-0-	-938	-0-	4257	2	44	9	N	40					80
09	4860	X	2995	-0-	-1865	-0-	2971	2	24	9	N	22					102
10	5482	X	5482	-0-	-0-	-0-	5429	2	53	9	N	48					150
11	4380	X	4281	-0-	-99	-0-	4242	2	39	9	N	35	111	1			74

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	2951	-0-	-439	-0-	2909	2	42	9	Y	38					56
07	3611	X	3611	-0-	-0-	-0-	3589	2	22	9	Y	20	47	1			29
08	3524	X	3524	-0-	-0-	-0-	3482	2	42	9	Y	38	24	1			43
09	3414	X	3414	-0-	-0-	-0-	3357	2	57	9	Y	52	45	1			50
10	3596	X	3269	-0-	-327	-0-	3260	2	9	9	Y	8	38	1			20
11	3480	X	3279	-0-	-201	-0-	3246	2	33	9	Y	30					50

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3192	-0-	-588	-0-	3168	2	24	9	Y	22	61	1			20
07	3813	X	3137	-0-	-676	-0-	3074	2	63	9	Y	57					77
08	3720	X	2850	-0-	-870	-0-	2810	2	40	9	Y	36					113
09	3600	X	3042	-0-	-558	-0-	3040	2	2	9	Y	2	65	1			50
10	3627	X	3508	-0-	-119	-0-	3443	2	65	9	Y	59	65	1			44
11	3180	X	2747	-0-	-433	-0-	2722	2	25	9	Y	23					67

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7947	X	7947	-0-	-0-	-0-	7823	2	124	9	Y	113	183	1			78
07	7915	X	7915	-0-	-0-	-0-	7776	2	139	9	Y	126	124	1			80
08	7849	X	7849	-0-	-0-	-0-	7696	2	153	9	Y	139	129	1			90
09	7440	X	6590	-0-	-850	-0-	6590	2			Y	-0-	67	1			23
10	7688	X	6304	-0-	-1384	-0-	6230	2	74	9	Y	67					90
11	7440	X	6209	-0-	-1231	-0-	6123	2	86	9	Y	78	136	1			32

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	5539	-0-	-101	-0-	5433	2	106	9	N	96	185	1			270
07	5766	X	4722	-0-	-1044	-0-	4649	2	73	9	N	66					336
08	5797	X	5394	-0-	-403	-0-	5250	2	144	9	N	131	197	1			270
09	5610	X	5193	-0-	-417	-0-	5061	2	132	9	N	120	193	1			197
10	5797	X	5568	-0-	-229	-0-	5418	2	150	9	N	136	200	1			133
11	5550	X	5150	-0-	-400	-0-	5121	2	29	9	N	26					159

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	X	6528	-0-	-372	-0-	6495	2	33	9	N	30					128
07	7037	X	6660	-0-	-377	-0-	6628	2	32	9	N	29					157
08	6851	X	6609	-0-	-242	-0-	6553	2	56	9	N	51					208
09	6630	X	6399	-0-	-231	-0-	6332	2	67	9	N	61	177	1			92
10	6851	X	6706	-0-	-145	-0-	6508	2	198	9	N	180	182	1			90
11	6540	X	6213	-0-	-327	-0-	6187	2	26	9	N	24					114

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	4278	-0-	-792	-0-	881	1	3346	2	N	46	180	1			181
							51	9									
07	4720	X	4720	-0-	-0-	-0-	910	1	3707	2	N	94					275
							103	9									
08	4712	X	4608	-0-	-104	-0-	910	1	3654	2	N	40	187	1			128
							44	9									
09	6291	X	6291	-0-	-0-	-0-	763	1	5482	2	N	42					170
							46	9									
10	5371	X	5371	-0-	-0-	-0-	5316	2	55	9	N	50	163	1			57
*11	5047	X	5047	-0-	-0-	-0-	5005	2	42	9	N	38	43	1			52

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	2351	-0-	-1699	-0-	2308	2	43	9	Y	39					57
07	2697	X	2338	-0-	-359	-0-	2315	2	23	9	Y	21	48	1			30
08	2604	X	2354	-0-	-250	-0-	2311	2	43	9	Y	39	25	1			44
09	2400	X	2396	-0-	-4	-0-	2335	2	61	9	Y	55	47	1			52
10	2418	X	2265	-0-	-153	-0-	2256	2	9	9	Y	8	40	1			20
11	2340	X	771	-0-	-1569	-0-	736	2	35	9	Y	32					52

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2859	-0-	-111	-0-	2825	2	34	9	Y	31					83
07	3131	X	2862	-0-	-269	-0-	2838	2	24	9	Y	22	65	1			40
08	3131	X	2829	-0-	-302	-0-	2811	2	18	9	Y	16	36	1			20
09	3030	X	2638	-0-	-392	-0-	2620	2	18	9	Y	16					36
10	2945	X	2519	-0-	-426	-0-	2496	2	23	9	Y	21	33	1			24
*11	2879	X	2879	-0-	-0-	-0-	2856	2	23	9	Y	21					45

BRITT RANCH I 4 WELL #: 12 RRCID -> 239156 COMPL. DATE 05/13/2010 TOTAL DEPTH 15750 PERF.12370 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					82
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					82
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					82
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					82
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					82
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					82

PLUGGED AND ABANDONED_____ 11/01/2012 - P/A 11/01/12

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7650	X	6998	-0-	-652	-0-	6970	2	28	9	N	25					85
07	7905	X	7094	-0-	-811	-0-	7090	2	4	9	N	4					89
08	7905	X	7621	-0-	-284	-0-	7579	2	42	9	N	38					127
09	7470	X	6391	-0-	-1079	-0-	6379	2	12	9	N	11	113	1			25
10	7719	X	7712	-0-	-7	-0-	7682	2	30	9	N	27					52
11	7380	X	6564	-0-	-816	-0-	6517	2	47	9	N	43					95

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 01/24/2008 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	2992	-0-	-1238	-0-	2991	2	1	9	Y	1	1	1			1
07	3782	X	3187	-0-	-595	-0-	3186	2	1	9	Y	1					2
08	3782	X	3138	-0-	-644	-0-	3137	2	1	9	Y	1					3
09	3660	X	2915	-0-	-745	-0-	2915	2			Y	-0-	2	1			1
10	3720	X	3312	-0-	-408	-0-	3309	2	3	9	Y	3	2	1			2
11	3090	X	2706	-0-	-384	-0-	2705	2	1	9	Y	1					3

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
THOMAS 5 WELL #: 3 RRCID -> 240875 COMPL. DATE 10/29/2007 TOTAL DEPTH 15468 PERF.12736 - 15156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188

PLUGGED AND ABANDONED_____ 11/20/2012 - P & A 11-20-12

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

06	6870	X	6707	-0-	-163	-0-	6583	2	124	9	Y	113	183	1			78
07	6975	X	6896	-0-	-79	-0-	6757	2	139	9	Y	126	124	1			80
08	6975	X	6362	-0-	-613	-0-	6209	2	153	9	Y	139	129	1			90
09	6750	X	6642	-0-	-108	-0-	6642	2			Y	-0-	67	1			23
10	6975	X	6330	-0-	-645	-0-	6256	2	74	9	Y	67					90
11	6720	X	5635	-0-	-1085	-0-	5549	2	86	9	Y	78	136	1			32

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

06	6900	X	6456	-0-	-444	-0-	6332	2	124	9	Y	113	183	1			78
07	7068	X	6604	-0-	-464	-0-	6465	2	139	9	Y	126	124	1			80
08	7192	X	6731	-0-	-461	-0-	6578	2	153	9	Y	139	129	1			90
09	6960	X	6120	-0-	-840	-0-	6120	2			Y	-0-	67	1			23
10	7192	X	6524	-0-	-668	-0-	6450	2	74	9	Y	67					90
11	6510	X	6177	-0-	-333	-0-	6091	2	86	9	Y	78	136	1			32

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

06	6390	X	5937	-0-	-453	-0-	5819	2	118	9	Y	107	128	1			65
07	5248	X	5248	-0-	-0-	-0-	5183	2	65	9	Y	59	65	1			59
08	4867	X	4318	-0-	-549	-0-	4175	2	143	9	Y	130	122	1			67
09	5940	X	3551	-0-	-2389	-0-	3473	2	78	9	Y	71	63	1			75
10	6138	X	4050	-0-	-2088	-0-	4016	2	34	9	Y	31	60	1			46
11	5940	X	4098	-0-	-1842	-0-	4039	2	59	9	Y	54	51	1			49

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

06	5370	X	5153	-0-	-217	-0-	5055	2	98	9	Y	89	77	1			71
07	7502	X	4853	-0-	-2649	-0-	4780	2	73	9	Y	66	122	1			15
08	7502	X	4740	-0-	-2762	-0-	4646	2	94	9	Y	85	59	1			41
09	7260	X	5249	-0-	-2011	-0-	5162	2	87	9	Y	79	55	1			65
10	6045	X	5174	-0-	-871	-0-	5076	2	98	9	Y	89	76	1			78
11	5160	X	4816	-0-	-344	-0-	4753	2	63	9	Y	57	75	1			60

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

06	7020	X	6652	-0-	-368	-0-	6564	2	88	9	N	80					194
07	7254	X	6609	-0-	-645	-0-	6541	2	68	9	N	62	172	1			84
08	7254	X	6650	-0-	-604	-0-	6552	2	98	9	N	89	24	1			149
09	6930	X	6694	-0-	-236	-0-	6653	2	41	9	N	37	68	1			118
10	6882	X	6625	-0-	-257	-0-	6561	2	64	9	N	58	128	1			48
*11	7571	X	7571	-0-	-0-	-0-	7517	2	54	9	N	49					97

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6390	X	6140	-0-	-250	-0-	6059	2	81	9	N	74					137
07	6479	X	6166	-0-	-313	-0-	6096	2	70	9	N	64					201
08	6479	X	5947	-0-	-532	-0-	5891	2	56	9	N	51	189	1			63
09	6180	X	6018	-0-	-162	-0-	5956	2	62	9	N	56					119
10	6386	X	6096	-0-	-290	-0-	6024	2	72	9	N	65	107	1			77
11	6150	X	5771	-0-	-379	-0-	5709	2	62	9	N	56					133

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

06	2340	X	1756	-0-	-584	-0-	1756	2			Y	-0-					54
07	2056	X	2056	-0-	-0-	-0-	2056	2			Y	-0-					54
08	2015	X	1878	-0-	-137	-0-	1877	2	1	9	Y	1					55
09	1979	X	1979	-0-	-0-	-0-	1978	2	1	9	Y	1					56
10	2046	X	1667	-0-	-379	-0-	1655	2	12	9	Y	11	61	1			6
11	1980	X	1434	-0-	-546	-0-	1433	2	1	9	Y	1					7

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

06	4527	X	4527	-0-	-0-	-0-	4527	2			N	-0-					26
07	5146	X	4512	-0-	-634	-0-	4512	2			N	-0-					26
08	5146	X	4808	-0-	-338	-0-	4679	2	129	9	N	117					143
09	4980	X	4842	-0-	-138	-0-	4813	2	29	9	N	26					169
10	5374	X	5374	-0-	-0-	-0-	5374	2			N	-0-					169
11	4650	X	4606	-0-	-44	-0-	4604	2	2	9	N	2	108	1			63

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

06	5460	X	5402	-0-	-58	-0-	5400	2	2	9	N	2					191
07	5580	X	5343	-0-	-237	-0-	5318	2	25	9	N	23					214
08	5580	X	4968	-0-	-612	-0-	4905	2	63	9	N	57					271
09	5400	X	4663	-0-	-737	-0-	4623	2	40	9	N	36					307
10	5580	X	4640	-0-	-940	-0-	4598	2	42	9	N	38					345
11	5400	X	4558	-0-	-842	-0-	4490	2	68	9	N	62	173	1			234

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 14811

06	6632	X	6632	-0-	-0-	-0-	535	1	6055	2	N	38					174
							42	9									
07	7449	X	7449	-0-	-0-	-0-	997	1	6404	2	N	44					218
							48	9									
08	7300	X	7300	-0-	-0-	-0-	997	1	6230	2	N	66					284
							73	9									
09	6796	X	6796	-0-	-0-	-0-	940	1	5835	2	N	19	193	1			110
							21	9									
10	7440	X	6660	-0-	-780	-0-	953	1	5654	2	N	48					158
							53	9									
11	7200	X	6468	-0-	-732	-0-	965	1	5447	2	N	51	109	1			100
							56	9									

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

06	6540	X	5580	-0-	-960	-0-	5499	2	81	9	Y	74	64	1			59
07	8184	X	5569	-0-	-2615	-0-	5508	2	61	9	Y	55	102	1			12
08	8184	X	5322	-0-	-2862	-0-	5244	2	78	9	Y	71	49	1			34
09	7920	X	5878	-0-	-2042	-0-	5805	2	73	9	Y	66	46	1			54
10	7471	X	5797	-0-	-1674	-0-	5714	2	83	9	Y	75	64	1			65
11	5580	X	4903	-0-	-677	-0-	4850	2	53	9	Y	48	63	1			50

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6441	X	6441	-0-	-0-	-0-	6323	2	118	9	Y	107	128	1			65
07	6293	X	5695	-0-	-598	-0-	5630	2	65	9	Y	59	65	1			59
08	8184	X	5605	-0-	-2579	-0-	5462	2	143	9	Y	130	122	1			67
09	7920	X	4720	-0-	-3200	-0-	4642	2	78	9	Y	71	63	1			75
10	8184	X	4514	-0-	-3670	-0-	4480	2	34	9	Y	31	60	1			46
11	6450	X	4500	-0-	-1950	-0-	4441	2	59	9	Y	54	51	1			49

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

06	5901	X	5901	-0-	-0-	-0-	5877	2	24	9	Y	22	60	1			20
07	5611	X	4844	-0-	-767	-0-	4782	2	62	9	Y	56					76
08	5797	X	1484	-0-	-4313	-0-	1444	2	40	9	Y	36					112
09	5610	X	3429	-0-	-2181	-0-	3427	2	2	9	Y	2	65	1			49
10	5797	X	4900	-0-	-897	-0-	4835	2	65	9	Y	59	65	1			43
11	5610	X	4793	-0-	-817	-0-	4768	2	25	9	Y	23					66

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/11/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

06	7680	X	7308	-0-	-372	-0-	7240	2	68	9	Y	62	44	1			35
07	7905	X	7542	-0-	-363	-0-	7483	2	59	9	Y	54	54	1			35
08	7626	X	7349	-0-	-277	-0-	7303	2	46	9	Y	42	56	1			21
09	7380	X	7355	-0-	-25	-0-	7305	2	50	9	Y	45					66
10	7564	X	7549	-0-	-15	-0-	7503	2	46	9	Y	42	51	1			57
11	7320	X	7209	-0-	-111	-0-	7163	2	46	9	Y	42	52	1			47

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15720 PERF.13770 - 15550

06	1830	N	868	-0-	-962	-0-	868	2			N	-0-					53
07	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					53
08	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					53
09	1401	N	1401	-0-	-0-	-0-	1392	2	9	9	N	8					61
10	1903	N	1903	-0-	-0-	-0-	1901	2	2	9	N	2					63
*11	1870	N	1870	-0-	-0-	-0-	1863	2	7	9	N	6					69

THOMAS BRITT 6 WELL #: 5 RRCID -> 246212 COMPL. DATE 01/15/2008 TOTAL DEPTH 15480 PERF.12525 - 15313

06	3690	X	2704	-0-	-986	-0-	933	1	1729	2	Y	38					56
							42	9									
07	3813	X	2245	-0-	-1568	-0-	934	1	1288	2	Y	21	47	1			30
							23	9									
08	3813	X	2839	-0-	-974	-0-	997	1	1801	2	Y	37	24	1			43
							41	9									
09	3913	X	3913	-0-	-0-	-0-	965	1	2889	2	Y	54	46	1			51
							59	9									
10	3140	X	3140	-0-	-0-	-0-	654	1	2477	2	Y	8	39	1			20
							9	9									
*11	3228	X	3228	-0-	-0-	-0-	3194	2	34	9	Y	31					51

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

06	9330	X	9045	-0-	-285	-0-	8927	2	118	9	Y	107	128	1			65
07	10194	X	10194	-0-	-0-	-0-	10130	2	64	9	Y	58	65	1			58
08	9630	X	9630	-0-	-0-	-0-	9487	2	143	9	Y	130	121	1			67
09	9060	X	8379	-0-	-681	-0-	8301	2	78	9	Y	71	63	1			75
10	10199	X	8669	-0-	-1530	-0-	8635	2	34	9	Y	31	60	1			46
11	9870	X	8387	-0-	-1483	-0-	8328	2	59	9	Y	54	51	1			49

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INC G-10		7347	-0-	7347	7347	1020	1	6200	2	N	115	186	1			179
							127	9									
07	INC G-10		7376	-0-	7376	14723	1054	1	6214	2	N	98					277
							108	9									
08	INC G-10		7443	-0-	7443	22166	1054	1	6253	2	N	124	367	1			34
							136	9									
09	29126	X	6960	-0-	-22166	-0-	920	1	5910	2	N	118					152
							130	9									
10	7794	X	7794	-0-	-0-	-0-	1021	1	6662	2	N	101	186	1			67
							111	9									
*11	7819	X	7819	-0-	-0-	-0-	545	1	7193	2	N	74					141
							81	9									

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

06	7678	X	7678	-0-	-0-	-0-	7603	2	75	9	Y	68	59	1			54
07	9331	X	7432	-0-	-1899	-0-	7376	2	56	9	Y	51	94	1			11
08	9331	X	7172	-0-	-2159	-0-	7099	2	73	9	Y	66	45	1			32
09	9030	X	7801	-0-	-1229	-0-	7735	2	66	9	Y	60	42	1			50
10	8463	X	7424	-0-	-1039	-0-	7348	2	76	9	Y	69	59	1			60
11	7680	X	7006	-0-	-674	-0-	6958	2	48	9	Y	44	58	1			46

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 15620

06	8310	X	7596	-0-	-714	-0-	7461	2	135	9	Y	123	88	1			69
07	8587	X	7905	-0-	-682	-0-	7786	2	119	9	Y	108	107	1			70
08	8401	X	7799	-0-	-602	-0-	7708	2	91	9	Y	83	112	1			41
09	7710	X	7523	-0-	-187	-0-	7422	2	101	9	Y	92					133
10	7905	X	7711	-0-	-194	-0-	7620	2	91	9	Y	83	101	1			115
11	7650	X	7357	-0-	-293	-0-	7263	2	94	9	Y	85	105	1			95

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

06	6720	X	6258	-0-	-462	-0-	6228	2	30	9	Y	27	20	1			15
07	7864	X	7864	-0-	-0-	-0-	7836	2	28	9	Y	25	24	1			16
08	6944	X	5056	-0-	-1888	-0-	5036	2	20	9	Y	18	25	1			9
09	6720	X	1816	-0-	-4904	-0-	1793	2	23	9	Y	21					30
10	7874	X	5718	-0-	-2156	-0-	5697	2	21	9	Y	19	23	1			26
11	7620	X	5782	-0-	-1838	-0-	5762	2	20	9	Y	18	23	1			21

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

06	4710	X	4327	-0-	-383	-0-	4307	2	20	9	N	18					207
07	5430	X	5430	-0-	-0-	-0-	5424	2	6	9	N	5	193	1			19
08	4681	X	4327	-0-	-354	-0-	4315	2	12	9	N	11					30
09	4500	X	4031	-0-	-469	-0-	4023	2	8	9	N	7					37
10	5363	X	4116	-0-	-1247	-0-	4110	2	6	9	N	5					42
11	5190	X	4004	-0-	-1186	-0-	3989	2	15	9	N	14					56

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	X	4677	-0-	-2403	-0-	4601	2	76	9	Y	69	68	1			98
07	7316	X	3923	-0-	-3393	-0-	3905	2	18	9	Y	16	56	1			58
08	7316	X	3846	-0-	-3470	-0-	246	1	3543	2	Y	52	65	1			45
							57	9									
09	6810	X	3699	-0-	-3111	-0-	3629	2	70	9	Y	64	64	1			45
10	6169	X	4184	-0-	-1985	-0-	4108	2	76	9	Y	69	63	1			51
11	4680	X	4039	-0-	-641	-0-	3977	2	62	9	Y	56					107

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	X	5884	-0-	-176	-0-	5811	2	73	9	N	66	175	1			182
07	6417	X	5885	-0-	-532	-0-	5808	2	77	9	N	70	170	1			82
08	6417	X	6190	-0-	-227	-0-	6111	2	79	9	N	72					154
09	6210	X	5895	-0-	-315	-0-	5826	2	69	9	N	63	128	1			89
10	6313	X	6313	-0-	-0-	-0-	6250	2	63	9	N	57	100	1			46
*11	7262	X	7262	-0-	-0-	-0-	7217	2	45	9	N	41					87

THOMAS BRITT 6 WELL #: 11 RRCID -> 249848 COMPL. DATE 09/09/2008 TOTAL DEPTH 15460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67

PLUGGED AND ABANDONED_____ 10/22/2012 - P&A 10-22-12

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8454	X	8454	-0-	-0-	-0-	930	1	7506	2	N	16					234
							18	9									
07	8530	X	8530	-0-	-0-	-0-	949	1	7572	2	N	8	173	1			69
							9	9									
08	9121	X	9121	-0-	-0-	-0-	997	1	8114	2	N	9					78
							10	9									
09	9121	X	9121	-0-	-0-	-0-	955	1	8145	2	N	19					97
							21	9									
10	9399	X	9399	-0-	-0-	-0-	992	1	8384	2	N	21					118
							23	9									
*11	8922	X	8922	-0-	-0-	-0-	904	1	7999	2	N	17					135
							19	9									

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	5352	-0-	-438	-0-	5306	2	46	9	N	42					181
07	5983	X	5603	-0-	-380	-0-	5566	2	37	9	N	34					215
08	5983	X	5325	-0-	-658	-0-	5324	2	1	9	N	1	169	1			47
09	5370	X	5014	-0-	-356	-0-	4983	2	31	9	N	28					75
10	5611	X	5062	-0-	-549	-0-	5029	2	33	9	N	30					105
11	5430	X	4812	-0-	-618	-0-	4787	2	25	9	N	23					128

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6005	X	6005	-0-	-0-	-0-	5952	2	53	9	N	48	193	1			88
07	6138	X	6072	-0-	-66	-0-	6018	2	54	9	N	49					137
08	6448	X	5879	-0-	-569	-0-	5825	2	54	9	N	49					186
09	6240	X	5779	-0-	-461	-0-	5737	2	42	9	N	38					224
10	6448	X	5967	-0-	-481	-0-	5922	2	45	9	N	41	191	1			74
11	6000	X	5686	-0-	-314	-0-	5649	2	37	9	N	34					108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	6440	X	6440	-0-	-0-	-0-	6344	2	96	9	N	87	205	1	188
07	6634	X	6192	-0-	-442	-0-	6094	2	98	9	N	89	187	1	90
08	6634	X	5800	-0-	-834	-0-	5712	2	88	9	N	80	147	1	23
09	6450	X	5680	-0-	-770	-0-	5595	2	85	9	N	77			100
10	6665	X	6051	-0-	-614	-0-	5976	2	75	9	N	68	148	1	20
*11	7371	X	7371	-0-	-0-	-0-	7317	2	54	9	N	49			69

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

06	6635	X	6635	-0-	-0-	-0-	1091	1	5468	2	Y	69	68	1	98
							76	9							
07	5053	X	4313	-0-	-740	-0-	1247	1	3048	2	Y	16	56	1	58
							18	9							
08	7154	X	7154	-0-	-0-	-0-	1000	1	6097	2	Y	52	65	1	45
							57	9							
09	6806	X	6806	-0-	-0-	-0-	1191	1	5545	2	Y	64	64	1	45
							70	9							
10	6849	X	6849	-0-	-0-	-0-	1140	1	5633	2	Y	69	63	1	51
							76	9							
*11	7459	X	7459	-0-	-0-	-0-	1193	1	6204	2	Y	56			107
							62	9							

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

06	17160	X	14662	-0-	-2498	-0-	14467	3	195	9	N	177	183	1	216
07	16399	X	12422	-0-	-3977	-0-	12304	3	118	9	N	107	191	1	132
08	14136	X	5769	-0-	-8367	-0-	5690	3	79	9	N	72			204
09	14670	X	12470	-0-	-2200	-0-	12369	3	101	9	N	92	195	1	101
10	15159	X	55	-0-	-15104	-0-	55	3			N	-0-			101
11	14670	X	-0-	-0-	-14670	-0-					N	273			374

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

06	29550	X	27087	-0-	-2463	-0-	27036	3	51	9	N	46	181	1	44
07	30194	X	27453	-0-	-2741	-0-	27406	3	47	9	N	43			87
08	30194	X	26915	-0-	-3279	-0-	26862	3	53	9	N	48			135
09	28140	X	25626	-0-	-2514	-0-	25585	3	41	9	N	37			172
10	28551	X	25960	-0-	-2591	-0-	25923	3	37	9	N	34	163	1	43
11	27090	X	24692	-0-	-2398	-0-	24648	3	44	9	N	40			83

THOMAS BRITT 6 WELL #: 7 RRCID -> 252767 COMPL. DATE 12/20/2008 TOTAL DEPTH 15262 PERF.12392 - 15257

06	5730	X	5587	-0-	-143	-0-	5535	3	52	9	Y	47			68
07	5921	X	5784	-0-	-137	-0-	5749	3	35	9	Y	32			100
08	5921	X	5403	-0-	-518	-0-	5385	3	18	9	Y	16			116
09	5670	X	5326	-0-	-344	-0-	5323	3	3	9	Y	3			119
10	5859	X	5578	-0-	-281	-0-	5530	3	48	9	Y	44	55	1	108
11	5610	X	5173	-0-	-437	-0-	5140	3	33	9	Y	30	65	1	73

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

06	5640	X	5589	-0-	-51	-0-	5544	2	45	9	N	41	182	1	133
07	5797	X	5525	-0-	-272	-0-	5469	2	56	9	N	51			184
08	5797	X	5423	-0-	-374	-0-	5377	2	46	9	N	42	184	1	42
09	5610	X	5036	-0-	-574	-0-	5002	2	34	9	N	31			73
10	5766	X	5710	-0-	-56	-0-	5675	2	35	9	N	32	63	1	42
*11	6312	X	6312	-0-	-0-	-0-	6277	2	35	9	N	32			74

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32853	X	32853	-0-	-0-	-0-	32494	2	359	9	N	326	777	1			154
07	34069	X	32649	-0-	-1420	-0-	32234	2	415	9	N	377	371	1			160
08	34813	X	32395	-0-	-2418	-0-	32040	2	355	9	N	323	389	1			94
09	33690	X	29474	-0-	-4216	-0-	29147	2	327	9	N	297	198	1			193
10	34813	X	34541	-0-	-272	-0-	34282	2	259	9	N	235	171	1			257
11	32850	X	32018	-0-	-832	-0-	31808	2	210	9	N	191	184	1			264

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	X	6455	-0-	-325	-0-	6371	2	84	9	N	76	158	1			91
07	6516	X	6516	-0-	-0-	-0-	6444	2	72	9	N	65					156
08	6386	X	6382	-0-	-4	-0-	6306	2	76	9	N	69	151	1			74
09	6450	X	6071	-0-	-379	-0-	6003	2	68	9	N	62					136
10	6665	X	5861	-0-	-804	-0-	5777	2	84	9	N	76					212
11	6450	X	5639	-0-	-811	-0-	5591	2	48	9	N	44	178	1			78

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6390	X	5842	-0-	-548	-0-	5790	3	52	9	Y	47					68
07	6510	X	6053	-0-	-457	-0-	6018	3	35	9	Y	32					100
08	6386	X	5834	-0-	-552	-0-	5816	3	18	9	Y	16					116
09	6030	X	5599	-0-	-431	-0-	5595	3	4	9	Y	4					120
10	6138	X	5782	-0-	-356	-0-	5735	3	47	9	Y	43	55	1			108
11	5850	X	5527	-0-	-323	-0-	5494	3	33	9	Y	30	65	1			73

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	3759	-0-	-711	-0-	3707	3	52	9	Y	47					68
07	4526	X	3753	-0-	-773	-0-	3718	3	35	9	Y	32					100
08	4154	X	3353	-0-	-801	-0-	3335	3	18	9	Y	16					116
09	3960	X	3624	-0-	-336	-0-	3621	3	3	9	Y	3					119
10	3937	X	3775	-0-	-162	-0-	3727	3	48	9	Y	44	55	1			108
11	3750	X	3408	-0-	-342	-0-	3375	3	33	9	Y	30	65	1			73

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5940	X	4743	-0-	-1197	-0-	4667	2	76	9	Y	69	68	1			98
07	6293	X	3413	-0-	-2880	-0-	3395	2	18	9	Y	16	56	1			58
08	6293	X	3426	-0-	-2867	-0-	3369	2	57	9	Y	52	65	1			45
09	6090	X	2064	-0-	-4026	-0-	1994	2	70	9	Y	64	64	1			45
10	5766	X	3855	-0-	-1911	-0-	3779	2	76	9	Y	69	63	1			51
11	4740	X	3906	-0-	-834	-0-	3844	2	62	9	Y	56					107

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22980	X	15980	-0-	-7000	-0-	942	1	15038	3	N	-0-					1
07	19220	X	17250	-0-	-1970	-0-	997	1	16253	3	N	-0-					1
08	19220	X	17396	-0-	-1824	-0-	976	1	16420	3	N	-0-					1
09	16710	X	16710	-0-	-0-	-0-	933	1	15777	3	N	-0-					1
10	17236	X	15240	-0-	-1996	-0-	997	1	14243	3	N	-0-					1
11	16830	X	15265	-0-	-1565	-0-	869	1	14396	3	N	-0-					1

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17340	X	5608	-0-	-11732	-0-	5608	2			N	-0-	176	1			145
07	19960	X	19960	-0-	-0-	-0-	19839	2	121	9	N	110					255
08	19251	X	17481	-0-	-1770	-0-	17230	2	251	9	N	228	359	1			124
09	18630	X	14082	-0-	-4548	-0-	13886	2	196	9	N	178					302
10	19964	X	13893	-0-	-6071	-0-	13858	2	35	9	N	32	178	1			156
11	19320	X	15089	-0-	-4231	-0-	14906	2	183	9	N	166					322

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8594	X	8594	-0-	-0-	-0-	8594	3			N	-0-	195	1			145
07	8773	X	7462	-0-	-1311	-0-	7462	3			N	-0-					145
08	8773	X	7288	-0-	-1485	-0-	7288	3			N	-0-					145
09	9547	X	9547	-0-	-0-	-0-	9547	3			N	-0-					145
10	8866	X	8206	-0-	-660	-0-	8196	3	10	9	N	9					154
11	8580	X	6311	-0-	-2269	-0-	6289	3	22	9	N	20					174

MCCOY 27 WELL #: 6 RRCID -> 253931 COMPL. DATE 10/23/2008 TOTAL DEPTH 15090 PERF.12090 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	X	4518	-0-	-642	-0-	4416	2	102	9	N	93	185	1			39
07	5332	X	4626	-0-	-706	-0-	4476	2	150	9	N	136					175
08	5239	X	4570	-0-	-669	-0-	4437	2	133	9	N	121	180	1			116
09	4980	X	4264	-0-	-716	-0-	4142	2	122	9	N	111					227
10	4960	X	4253	-0-	-707	-0-	4146	2	107	9	N	97	151	1			173
11	4530	X	3909	-0-	-621	-0-	3802	2	107	9	N	97					270

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6090	X	5602	-0-	-488	-0-	5490	2	112	9	N	102	187	1			236
07	7099	X	7099	-0-	-0-	-0-	6994	2	105	9	N	95	224	1			107
08	7657	X	6021	-0-	-1636	-0-	5879	2	142	9	N	129	177	1			59
09	7410	X	5697	-0-	-1713	-0-	5596	2	101	9	N	92					151
10	7657	X	5695	-0-	-1962	-0-	5621	2	74	9	N	67	146	1			72
11	6870	X	6193	-0-	-677	-0-	6083	2	110	9	N	100					172

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12750	X	10695	-0-	-2055	-0-	10491	3	204	9	N	185	388	1			72
07	12896	X	10602	-0-	-2294	-0-	10397	3	205	9	N	186	173	1			85
08	12896	X	6497	-0-	-6399	-0-	6348	3	149	9	N	135					220
09	11850	X	11597	-0-	-253	-0-	11312	3	285	9	N	259	192	1			287
10	11532	X	7129	-0-	-4403	-0-	7056	3	73	9	N	66	174	1			179
11	10710	X	9734	-0-	-976	-0-	9473	3	261	9	N	237	181	1			235

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20940	X	14456	-0-	-6484	-0-	855	1	13601	3	N	-0-					-0-
07	17732	X	15084	-0-	-2648	-0-	890	1	14194	3	N	-0-					-0-
08	15624	X	14939	-0-	-685	-0-	997	1	13942	3	N	-0-					-0-
09	15120	X	14308	-0-	-812	-0-	933	1	13375	3	N	-0-					-0-
10	15624	X	14595	-0-	-1029	-0-	997	1	13598	3	N	-0-					-0-
11	14610	X	13143	-0-	-1467	-0-	896	1	12247	3	N	-0-					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18240	X	13529	-0-	-4711	-0-	869	1	12660	3	N	-0-					24
07	17949	X	13480	-0-	-4469	-0-	898	1	12582	3	N	-0-					24
08	16213	X	13142	-0-	-3071	-0-	898	1	12244	3	N	-0-					24
09	14970	X	12367	-0-	-2603	-0-	869	1	11498	3	N	-0-					24
10	14353	X	12155	-0-	-2198	-0-	898	1	11257	3	N	-0-					24
11	13530	X	11992	-0-	-1538	-0-	854	1	11138	3	N	-0-					24

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50550	X	29110	-0-	-21440	-0-	29110	3			N	-0-					-0-
07	35464	X	26605	-0-	-8859	-0-	26605	3			N	-0-					-0-
08	34007	X	29448	-0-	-4559	-0-	29448	3			N	-0-					-0-
09	31740	X	26715	-0-	-5025	-0-	26715	3			N	-0-					-0-
10	30070	X	26408	-0-	-3662	-0-	26408	3			N	-0-					-0-
11	29100	X	25600	-0-	-3500	-0-	25600	3			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17730	X	10446	-0-	-7284	-0-	965	1	9481	3	N	-0-					19
07	11997	X	10050	-0-	-1947	-0-	997	1	9053	3	N	-0-					19
08	11873	X	10846	-0-	-1027	-0-	851	1	9995	3	N	-0-					19
09	11310	X	10398	-0-	-912	-0-	965	1	9433	3	N	-0-					19
10	11687	X	10762	-0-	-925	-0-	981	1	9781	3	N	-0-					19
*11	10526	X	10526	-0-	-0-	-0-	965	1	9561	3	N	-0-					19

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

06	68190	X	41279	-0-	-26911	-0-	41279	3			N	-0-					39
07	46810	X	41222	-0-	-5588	-0-	41222	3			N	-0-					39
08	46810	X	40504	-0-	-6306	-0-	40504	3			N	-0-					39
09	43350	X	38581	-0-	-4769	-0-	38581	3			N	-0-					39
10	44795	X	39757	-0-	-5038	-0-	39757	3			N	-0-					39
11	41280	X	38160	-0-	-3120	-0-	38160	3			N	-0-					39

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

06	26070	X	16801	-0-	-9269	-0-	965	1	15836	3	N	-0-					6
07	22041	X	15663	-0-	-6378	-0-	997	1	14666	3	N	-0-					6
08	22041	X	15965	-0-	-6076	-0-	997	1	14968	3	N	-0-					6
09	16830	X	16104	-0-	-726	-0-	965	1	15139	3	N	-0-					6
10	17360	X	14778	-0-	-2582	-0-	997	1	13781	3	N	-0-					6
11	16800	X	14074	-0-	-2726	-0-	933	1	13141	3	N	-0-					6

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

06	42810	X	17849	-0-	-24961	-0-	719	1	17130	3	N	-0-					74
07	21917	X	20502	-0-	-1415	-0-	981	1	19521	3	N	-0-					74
08	21917	X	18964	-0-	-2953	-0-	972	1	17992	3	N	-0-					74
09	21210	X	16010	-0-	-5200	-0-	853	1	15157	3	N	-0-					74
10	21173	X	20008	-0-	-1165	-0-	997	1	19011	3	N	-0-					74
11	19830	X	18232	-0-	-1598	-0-	965	1	17267	3	N	-0-					74

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

06	16162	X	16162	-0-	-0-	-0-	1071	1	15044	3	N	43					121
							47	9									
07	16678	X	14852	-0-	-1826	-0-	1247	1	13558	3	N	43					164
							47	9									
08	16678	X	14374	-0-	-2304	-0-	1210	1	13117	3	N	43					207
							47	9									
09	16170	X	13463	-0-	-2707	-0-	1133	1	12289	3	N	37					244
							41	9									
10	16709	X	13082	-0-	-3627	-0-	1146	1	11897	3	N	35					279
							39	9									
11	16170	X	12296	-0-	-3874	-0-	1153	1	10968	3	N	159	198	1			240
							175	9									

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

06	33840	X	30643	-0-	-3197	-0-	30587	3	56	9	N	51					209
07	34379	X	31368	-0-	-3011	-0-	31300	3	68	9	N	62	22	1			249
08	33852	X	30809	-0-	-3043	-0-	30751	3	58	9	N	53	178	1			124
09	31980	X	29392	-0-	-2588	-0-	29324	3	68	9	N	62					186
10	31651	X	29662	-0-	-1989	-0-	29609	3	53	9	N	48	87	1			147
11	30630	X	28175	-0-	-2455	-0-	28106	3	69	9	N	63	111	1			99

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 3710 RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	EOM BALANCE
06	37320	X	34116	-0-	-3204	-0-	33600	3	516	9	Y	469	493	1	211
07	35874	X	35874	-0-	-0-	-0-	35380	3	494	9	Y	449	314	1	346
08	35291	X	35291	-0-	-0-	-0-	34798	3	493	9	Y	448	623	1	171
09	34686	X	34686	-0-	-0-	-0-	34240	3	446	9	Y	405	508	1	68
10	35867	X	35029	-0-	-838	-0-	34535	3	494	9	Y	449	474	1	43
11	34710	X	29868	-0-	-4842	-0-	29387	3	481	9	Y	437	284	1	196

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

06	11340	X	9323	-0-	-2017	-0-	731	1	8592	3	N	-0-			31
07	11408	X	11182	-0-	-226	-0-	981	1	10199	3	N	2			33
							2	9							
08	11253	X	10259	-0-	-994	-0-	973	1	9269	3	N	15			48
							17	9							
09	10890	X	9841	-0-	-1049	-0-	906	1	8913	3	N	20			68
							22	9							
10	11191	X	9780	-0-	-1411	-0-	951	1	8809	3	N	18			86
							20	9							
11	10830	X	8926	-0-	-1904	-0-	875	1	8039	3	N	11			97
							12	9							

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

06	12840	X	9545	-0-	-3295	-0-	892	1	8653	3	N	-0-			-0-
07	10261	X	8858	-0-	-1403	-0-	869	1	7989	3	N	-0-			-0-
08	9610	X	8774	-0-	-836	-0-	912	1	7862	3	N	-0-			-0-
09	9540	X	8983	-0-	-557	-0-	953	1	8030	3	N	-0-			-0-
10	9858	X	9383	-0-	-475	-0-	956	1	8427	3	N	-0-			-0-
11	9540	X	9051	-0-	-489	-0-	933	1	8118	3	N	-0-			-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

06	30420	X	21433	-0-	-8987	-0-	444	1	20989	3	N	-0-			-0-
07	26939	X	20233	-0-	-6706	-0-	598	1	19635	3	N	-0-			-0-
08	24521	X	19572	-0-	-4949	-0-	598	1	18974	3	N	-0-			-0-
09	21420	X	19165	-0-	-2255	-0-	569	1	18596	3	N	-0-			-0-
10	22134	X	18171	-0-	-3963	-0-	598	1	17573	3	N	-0-			-0-
11	21420	X	17243	-0-	-4177	-0-	579	1	16664	3	N	-0-			-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

06	18300	X	14806	-0-	-3494	-0-	965	1	13557	3	N	258	369	1	286
							284	9							
07	18569	X	13542	-0-	-5027	-0-	997	1	12295	3	N	227	199	1	314
							250	9							
08	16802	X	13650	-0-	-3152	-0-	997	1	12401	3	N	229	345	1	198
							252	9							
09	16170	X	12642	-0-	-3528	-0-	965	1	11454	3	N	203	197	1	204
							223	9							
10	16709	X	10819	-0-	-5890	-0-	823	1	9845	3	N	137	165	1	176
							151	9							
11	14820	X	9434	-0-	-5386	-0-	469	1	8796	3	N	154	197	1	133
							169	9							

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9330	X	5524	-0-	-3806	-0-	5008	3	516	9	Y	469	493	1			211
07	7285	X	4667	-0-	-2618	-0-	4173	3	494	9	Y	449	314	1			346
08	5673	X	4607	-0-	-1066	-0-	4114	3	493	9	Y	448	623	1			171
09	5520	X	3660	-0-	-1860	-0-	3214	3	446	9	Y	405	508	1			68
10	5704	X	5297	-0-	-407	-0-	4803	3	494	9	Y	449	474	1			43
*11	6471	X	6471	-0-	-0-	-0-	5990	3	481	9	Y	437	284	1			196

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

06	43350	X	25926	-0-	-17424	-0-	965	1	24961	3	Y	-0-					-0-
07	30845	X	26856	-0-	-3989	-0-	780	1	26076	3	Y	-0-					-0-
08	30566	X	26950	-0-	-3616	-0-	26950	3			Y	-0-					-0-
09	28620	X	25644	-0-	-2976	-0-	25644	3			Y	-0-					-0-
10	29171	X	25847	-0-	-3324	-0-	25847	3			Y	-0-					-0-
11	26070	X	24588	-0-	-1482	-0-	24588	3			Y	-0-					-0-

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

06	34200	X	24861	-0-	-9339	-0-	24861	3			N	-0-					-0-
07	34007	X	24609	-0-	-9398	-0-	24609	3			N	-0-					-0-
08	32054	X	23277	-0-	-8777	-0-	23277	3			N	-0-					-0-
09	28560	X	21149	-0-	-7411	-0-	21149	3			N	-0-					-0-
10	27466	X	16123	-0-	-11343	-0-	16123	3			N	-0-					-0-
*11	26982	X	26982	-0-	-0-	-0-	26982	3			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518 RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

06	20400	X	19767	-0-	-633	-0-	410	1	18993	3	N	331	202	1			230
							364	9									
07	20677	X	18984	-0-	-1693	-0-	1239	1	17425	3	N	291	364	1			157
							320	9									
08	19995	X	19291	-0-	-704	-0-	1909	1	17083	3	N	272	200	1			229
							299	9									
09	20070	X	20070	-0-	-0-	-0-	1619	1	18146	3	N	277	371	1			135
							305	9									
10	20429	X	17005	-0-	-3424	-0-	16656	3	349	9	N	317	232	1			220
11	19770	X	15939	-0-	-3831	-0-	15685	3	254	9	N	231	252	1			199

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

06	20370	X	19212	-0-	-1158	-0-	879	1	16683	3	Y	1500	1666	1			250
							1650	9									
07	21049	X	20036	-0-	-1013	-0-	997	1	17232	3	Y	1643	1406	1			487
							1807	9									
08	21090	X	21090	-0-	-0-	-0-	997	1	18352	3	Y	1583	1772	1			298
							1741	9									
09	19710	X	18458	-0-	-1252	-0-	965	1	15907	3	Y	1442	1313	1			427
							1586	9									
10	20088	X	18011	-0-	-2077	-0-	808	1	15706	3	Y	1361	1133	1			655
							1497	9									
11	20400	X	15514	-0-	-4886	-0-	14158	3	1356	9	Y	1233	1312	1			576

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32940	X	12170	-0-	-20770	-0-	513	1	10451	3	N	1096	1106	1			271
							1206	9									
07	28921	X	28921	-0-	-0-	-0-	530	1	27162	3	N	1117	1324	1			64
							1229	9									
08	26996	X	26996	-0-	-0-	-0-	509	1	25475	3	N	920	742	1			242
							1012	9									
09	27834	X	27834	-0-	-0-	-0-	489	1	26275	3	N	973	914	1			301
							1070	9									
10	28923	X	24029	-0-	-4894	-0-	499	1	22459	3	N	974	942	1			333
							1071	9									
11	27990	X	24244	-0-	-3746	-0-	17	1	23093	3	N	1031	1215	1			149
							1134	9									

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21330	X	18388	-0-	-2942	-0-	965	1	17423	3	N	-0-					231
07	20708	X	19259	-0-	-1449	-0-	997	1	18262	3	N	-0-					231
08	20615	X	18453	-0-	-2162	-0-	997	1	17456	3	N	-0-					231
09	19440	X	17199	-0-	-2241	-0-	965	1	16234	3	N	-0-					231
10	19251	X	16865	-0-	-2386	-0-	894	1	15971	3	N	-0-					231
11	18630	X	15317	-0-	-3313	-0-	916	1	14401	3	N	-0-					231

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33030	X	21485	-0-	-11545	-0-	965	1	20520	3	N	-0-					35
07	25885	X	22161	-0-	-3724	-0-	997	1	21164	3	N	-0-					35
08	23312	X	21868	-0-	-1444	-0-	980	1	20888	3	N	-0-					35
09	22140	X	20413	-0-	-1727	-0-	965	1	19448	3	N	-0-					35
10	22661	X	20743	-0-	-1918	-0-	965	1	19778	3	N	-0-					35
11	21480	X	19648	-0-	-1832	-0-	965	1	18683	3	N	-0-					35

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10200	X	8422	-0-	-1778	-0-	1056	1	6513	3	N	775	891	1			248
							853	9									
07	9765	X	8551	-0-	-1214	-0-	1091	1	6603	3	N	779	731	1			296
							857	9									
08	9083	X	8455	-0-	-628	-0-	1073	1	6512	3	N	791	891	1			196
							870	9									
09	8760	X	8135	-0-	-625	-0-	1056	1	6242	3	N	761	718	1			239
							837	9									
10	8897	X	8244	-0-	-653	-0-	1091	1	6332	3	N	746	768	1			217
							821	9									
11	8430	X	7310	-0-	-1120	-0-	676	1	5935	3	N	635	732	1			120
							699	9									

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31020	X	27839	-0-	-3181	-0-	26875	3	964	9	N	876	1153	1			40
07	32054	X	25353	-0-	-6701	-0-	24583	3	770	9	N	700	535	1			205
08	32054	X	25230	-0-	-6824	-0-	24419	3	811	9	N	737	847	1			95
09	29730	X	25964	-0-	-3766	-0-	25171	3	793	9	N	721	556	1			260
10	28768	X	25898	-0-	-2870	-0-	25011	3	887	9	N	806	948	1			118
11	27840	X	23963	-0-	-3877	-0-	23085	3	878	9	N	798	759	1			157

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25740	X	22870	-0-	-2870	-0-	21973	3	897	9	N	815	1153	1			478
07	25451	X	20869	-0-	-4582	-0-	20018	3	851	9	N	774	735	1			517
08	27807	X	19857	-0-	-7950	-0-	19025	3	832	9	N	756	879	1			394
09	26910	X	18066	-0-	-8844	-0-	17299	3	767	9	N	697	957	1			134
10	27807	X	16992	-0-	-10815	-0-	16296	3	696	9	N	633	551	1			216
11	22860	X	16347	-0-	-6513	-0-	15644	3	703	9	N	639	589	1			266

BRITT RANCH WELL #: 13H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

06	32550	X	30403	-0-	-2147	-0-	29621	3	782	9	N	711	558	1			273
07	32550	X	26381	-0-	-6169	-0-	25670	3	711	9	N	646	546	1			373
08	31279	X	25009	-0-	-6270	-0-	24313	3	696	9	N	633	751	1			255
09	30390	X	23712	-0-	-6678	-0-	23010	3	702	9	N	638	708	1			185
10	31403	X	24467	-0-	-6936	-0-	23685	3	782	9	N	711	743	1			153
11	30390	X	23473	-0-	-6917	-0-	22872	3	601	9	N	546	527	1			172

BRITT RANCH K 37P WELL #: 11H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

06	INC G-10		33548	-0-	33548	33548	33032	3	516	9	Y	469	493	1			211
07	INC G-10		34345	-0-	34345	67893	33851	3	494	9	Y	449	314	1			346
08	INC G-10		33551	-0-	33551	101444	33058	3	493	9	Y	448	623	1			171
09	133965	X	32521	-0-	-101444	-0-	32075	3	446	9	Y	405	508	1			68
10	33471	X	33471	-0-	-0-	-0-	32977	3	494	9	Y	449	474	1			43
11	33540	X	32112	-0-	-1428	-0-	31631	3	481	9	Y	437	284	1			196

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

06	37170	X	33148	-0-	-4022	-0-	32310	3	838	9	N	762	735	1			440
07	38409	X	31133	-0-	-7276	-0-	30320	3	813	9	N	739	777	1			402
08	38409	X	30529	-0-	-7880	-0-	29658	3	871	9	N	792	689	1			505
09	37170	X	28431	-0-	-8739	-0-	27782	3	649	9	N	590	524	1			571
10	38409	X	28580	-0-	-9829	-0-	27899	3	681	9	N	619	902	1			288
11	33150	X	27199	-0-	-5951	-0-	26517	3	682	9	N	620	635	1			273

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

06	22830	X	20336	-0-	-2494	-0-	965	1	19022	3	N	317	571	1			109
							349	9									
07	23591	X	20505	-0-	-3086	-0-	992	1	19151	3	N	329	199	1			239
							362	9									
08	22847	X	19920	-0-	-2927	-0-	997	1	18558	3	N	332	377	1			194
							365	9									
09	21300	X	18741	-0-	-2559	-0-	965	1	17442	3	N	304	381	1			117
							334	9									
10	21359	X	18267	-0-	-3092	-0-	984	1	16946	3	N	306	196	1			227
							337	9									
11	20340	X	17075	-0-	-3265	-0-	853	1	15916	3	N	278	315	1			190
							306	9									

BRITT RANCH K 37W WELL #: 12H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

06	36330	X	32748	-0-	-3582	-0-	31686	3	1062	9	N	965	958	1			172
07	37541	X	35698	-0-	-1843	-0-	34510	3	1188	9	N	1080	999	1			253
08	34844	X	32098	-0-	-2746	-0-	31111	3	987	9	N	897	939	1			211
09	32760	X	24286	-0-	-8474	-0-	23502	3	784	9	N	713	619	1			305
10	35712	X	23271	-0-	-12441	-0-	22453	3	818	9	N	744	832	1			217
11	34560	X	22241	-0-	-12319	-0-	21432	3	809	9	N	735	779	1			173

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18660	X	12750	-0-	-5910	-0-	12192	3	558	9	N	507	776	1			127
07	18383	X	14752	-0-	-3631	-0-	14091	3	661	9	N	601	569	1			159
08	17639	X	5976	-0-	-11663	-0-	5675	3	301	9	N	274	183	1			250
09	16440	X	8450	-0-	-7990	-0-	8119	3	331	9	N	301	378	1			173
10	16368	X	11965	-0-	-4403	-0-	11309	3	656	9	N	596	389	1			380
11	14280	X	5768	-0-	-8512	-0-	5426	3	342	9	N	311	552	1			139

BRITT RANCH B45SW WELL #: 21H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	12460	-0-	12460	42216	11453	3	1007	9	Y	915	1114	1			341
07	0	W	14699	-0-	14699	56915	13695	3	1004	9	Y	913	960	1			294
08	0	W	14787	-0-	14787	71702	13746	3	1041	9	Y	946	875	1			365
09	84861	X	13159	-0-	-71702	-0-	12214	3	945	9	Y	859	908	1			316
10	14694	X	13711	-0-	-983	-0-	12673	3	1038	9	Y	944	684	1			576
11	14220	X	12672	-0-	-1548	-0-	11737	3	935	9	Y	850	1318	1			108

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10920	X	9869	-0-	-1051	-0-	792	1	8311	3	N	696	740	1			173
							766	9									
07	11284	X	9900	-0-	-1384	-0-	842	1	8311	3	N	679	722	1			130
							747	9									
08	11098	X	9460	-0-	-1638	-0-	822	1	7939	3	N	635	582	1			183
							699	9									
09	10350	X	8855	-0-	-1495	-0-	814	1	7367	3	N	613	579	1			217
							674	9									
10	10447	X	8725	-0-	-1722	-0-	787	1	7278	3	N	600	401	1			416
							660	9									
11	9870	X	8207	-0-	-1663	-0-	780	1	6796	3	N	574	823	1			167
							631	9									

BRITT RANCH J36SE WELL #: 13H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19590	X	5517	-0-	-14073	-0-	5047	3	470	9	N	427	379	1			201
07	18290	X	1241	-0-	-17049	-0-	1091	3	150	9	N	136	178	1			159
08	16988	X	7546	-0-	-9442	-0-	7110	3	436	9	N	396	186	1			369
09	16260	X	14028	-0-	-2232	-0-	13293	3	735	9	N	668	691	1			346
10	13158	X	13158	-0-	-0-	-0-	12611	3	547	9	N	497	558	1			285
*11	12251	X	12251	-0-	-0-	-0-	11626	3	625	9	N	568	761	1			92

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28530	X	23174	-0-	-5356	-0-	22236	3	938	9	N	853	771	1			240
07	28272	X	23029	-0-	-5243	-0-	22101	3	928	9	N	844	902	1			182
08	27683	X	22966	-0-	-4717	-0-	22040	3	926	9	N	842	720	1			304
09	25860	X	21650	-0-	-4210	-0-	20799	3	851	9	N	774	891	1			187
10	25947	X	21886	-0-	-4061	-0-	21096	3	790	9	N	718	706	1			199
11	23160	X	20662	-0-	-2498	-0-	19858	3	804	9	N	731	365	1			565

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27210	X	22546	-0-	-4664	-0-	21905	3	641	9	N	583	394	1			338
07	27373	X	22832	-0-	-4541	-0-	22228	3	604	9	N	549	541	1			346
08	27125	X	21610	-0-	-5515	-0-	20977	3	633	9	N	575	600	1			321
09	26250	X	19947	-0-	-6303	-0-	19378	3	569	9	N	517	575	1			263
10	27125	X	19739	-0-	-7386	-0-	19194	3	545	9	N	495	513	1			245
11	22560	X	19325	-0-	-3235	-0-	18754	3	571	9	N	519	390	1			374

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH B45E WELL #: 18H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17070	X	11094	-0-	-5976	-0-	10212	3	882	9	N	802	576	1			457
07	16275	X	12803	-0-	-3472	-0-	11936	3	867	9	N	788	891	1			354
08	14756	X	12950	-0-	-1806	-0-	12123	3	827	9	N	752	746	1			360
09	14280	X	13211	-0-	-1069	-0-	12394	3	817	9	N	743	740	1			363
10	12976	X	12976	-0-	-0-	-0-	12062	3	914	9	N	831	1117	1			77
11	12540	X	12221	-0-	-319	-0-	11504	3	717	9	N	652	173	1			556

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

06	17370	X	10662	-0-	-6708	-0-	578	1	9205	3	N	799	957	1			201
							879	9									
07	17608	X	11536	-0-	-6072	-0-	624	1	9940	3	N	884	547	1			538
							972	9									
08	17391	X	12605	-0-	-4786	-0-	682	1	10904	3	N	926	1244	1			220
							1019	9									
09	15330	X	12099	-0-	-3231	-0-	510	1	10653	3	N	851	744	1			327
							936	9									
10	14694	X	13109	-0-	-1585	-0-	649	1	11423	3	N	943	683	1			587
							1037	9									
11	12210	X	12047	-0-	-163	-0-	459	1	10650	3	N	853	934	1			506
							938	9									

BRITT RANCH B45W WELL #: 20H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

06	13860	X	12339	-0-	-1521	-0-	11313	3	1026	9	Y	933	952	1			276
07	15035	X	12017	-0-	-3018	-0-	11008	3	1009	9	Y	917	960	1			233
08	15035	X	13547	-0-	-1488	-0-	12569	3	978	9	Y	889	732	1			390
09	14550	X	13079	-0-	-1471	-0-	12146	3	933	9	Y	848	964	1			274
10	14539	X	12248	-0-	-2291	-0-	11343	3	905	9	Y	823	702	1			395
11	13110	X	12269	-0-	-841	-0-	11349	3	920	9	Y	836	951	1			280

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH C 35SL WELL #: 19 RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

06	49440	X	37085	-0-	-12355	-0-	36933	3	152	9	N	138					463
07	46841	X	37580	-0-	-9261	-0-	37422	3	158	9	N	144	359	1			248
08	46841	X	37248	-0-	-9593	-0-	37070	3	178	9	N	162	196	1			214
09	41460	X	35461	-0-	-5999	-0-	35334	3	127	9	N	115					329
10	41385	X	35660	-0-	-5725	-0-	35508	3	152	9	N	138	349	1			118
11	37080	X	33618	-0-	-3462	-0-	33480	3	138	9	N	125	108	1			135

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
HUFF RANCH 48 WELL #: 14H RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	115134	X	33145	-0-	-81989	-0-	1486 2493	1 9	29166	3	N	2266	2272	1			441
*01	115134	X	35275	-0-	-79859	-0-	1611 2624	1 9	31040	3	N	2385	2046	1			780
*02	103992	X	29747	-0-	-74245	-0-	1368 2275	1 9	26104	3	N	2068	2024	1			824
*03	115134	X	26684	-0-	-88450	-0-	1523 1972	1 9	23189	3	N	1793	1925	1			692
*04	111420	X	27034	-0-	-84386	-0-	1559 2090	1 9	23385	3	N	1900	1570	1			1022
*05	115134	X	33393	-0-	-81741	-0-	1522 2573	1 9	29298	3	N	2339	2740	1			621
*06	34540	X	34540	-0-	-0-	-0-	1559 2464	1 9	30517	3	N	2240	2399	1			462
*07	35676	X	35676	-0-	-0-	-0-	1611 2413	1 9	31652	3	N	2194	2103	1			553
*08	34962	X	34962	-0-	-0-	-0-	1611 2285	1 9	31066	3	N	2077	2219	1			411
*09	32681	X	32681	-0-	-0-	-0-	1539 2105	1 9	29037	3	N	1914	1859	1			466
*10	32528	X	32528	-0-	-0-	-0-	1522 2182	1 9	28824	3	N	1984	2159	1			291
*11	29442	X	29442	-0-	-0-	-0-	1061 1997	1 9	26384	3	N	1815	1720	1			386

HUFF RANCH 48 WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16 RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

06	72791	X	72791	-0-	-0-	-0-	70341	3	2450	9	N	2227	2475	1			865
07	73908	X	73908	-0-	-0-	-0-	71623	3	2285	9	N	2077	1934	1			1008
08	72330	X	72330	-0-	-0-	-0-	70021	3	2309	9	N	2099	1977	1			1130
09	67810	X	67810	-0-	-0-	-0-	65689	3	2121	9	N	1928	1671	1			1387
10	66886	X	66886	-0-	-0-	-0-	64799	3	2087	9	N	1897	2346	1			938
11	72264	X	62642	-0-	-9622	-0-	60664	3	1978	9	N	1798	1726	1			1010

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	21561	-0-	21561	979719	19003	3	2558	9	N	2325	2376	1			87
07	1000841	X	21122	-0-	-979719	-0-	18614	3	2508	9	N	2280	1850	1			517
08	19924	X	19924	-0-	-0-	-0-	17397	3	2527	9	N	2297	2293	1			521
09	18506	X	18506	-0-	-0-	-0-	16306	3	2200	9	N	2000	2230	1			291
10	21044	X	21044	-0-	-0-	-0-	926	1	17518	3	N	2364	2324	1			331
							2600	9									
*11	19473	X	19473	-0-	-0-	-0-	960	1	16129	3	N	2167	2096	1			402
							2384	9									

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	26012	-0-	26012	988626	24224	3	1788	9	N	1625	1986	1			188
07	1014474	X	25848	-0-	-988626	-0-	24136	3	1712	9	N	1556	1290	1			454
08	24576	X	24576	-0-	-0-	-0-	22865	3	1711	9	N	1555	1671	1			338
09	23400	X	23400	-0-	-0-	-0-	21790	3	1610	9	N	1464	1283	1			519
10	23157	X	23157	-0-	-0-	-0-	21522	3	1635	9	N	1486	1249	1			756
*11	20999	X	20999	-0-	-0-	-0-	19643	3	1356	9	N	1233	1583	1			406

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785220	X	3180	-0-	-782040	-0-	682	1	2346	3	N	138	263	1			115
							152	9									
07	15593	X	14245	-0-	-1348	-0-	467	1	13030	3	N	680	527	1			268
							748	9									
08	15593	X	15148	-0-	-445	-0-	997	1	13495	3	N	596	618	1			246
							656	9									
09	15442	X	15442	-0-	-0-	-0-	965	1	13792	3	N	623	542	1			327
							685	9									
10	16661	X	16661	-0-	-0-	-0-	997	1	14865	3	N	726	755	1			298
							799	9									
11	14670	X	14624	-0-	-46	-0-	716	1	13176	3	N	665	745	1			218
							732	9									

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43020	X	41077	-0-	-1943	-0-	39734	3	1343	9	N	1221	1317	1			278
07	42873	X	36023	-0-	-6850	-0-	34848	3	1175	9	N	1068	1086	1			260
08	42129	X	34301	-0-	-7828	-0-	33137	3	1164	9	N	1058	935	1			383
09	40770	X	32872	-0-	-7898	-0-	31754	3	1118	9	N	1016	972	1			427
10	42439	X	33695	-0-	-8744	-0-	32538	3	1157	9	N	1052	1325	1			154
11	41070	X	32306	-0-	-8764	-0-	31235	3	1071	9	N	974	752	1			376

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252450	X	27638	-0-	-224812	-0-	965	1	26025	3	N	589	782	1			160
							648	9									
07	27114	X	27114	-0-	-0-	-0-	997	1	25453	3	N	604	351	1			413
							664	9									
08	37386	X	25778	-0-	-11608	-0-	997	1	24008	3	N	703	738	1			378
							773	9									
09	29940	X	23168	-0-	-6772	-0-	965	1	21892	3	N	283	353	1			308
							311	9									
10	30597	X	22728	-0-	-7869	-0-	901	1	21159	3	N	607	526	1			389
							668	9									
11	27630	X	21287	-0-	-6343	-0-	799	1	19938	3	N	500	464	1			425
							550	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111900	X	33657	-0-	-78243	-0-	32546	3	1111	9	N	1010	879	1			518
07	41137	X	33439	-0-	-7698	-0-	32347	3	1092	9	N	993	1118	1			393
08	41137	X	31836	-0-	-9301	-0-	30766	3	1070	9	N	973	1117	1			249
09	36210	X	30070	-0-	-6140	-0-	29045	3	1025	9	N	932	917	1			264
10	36270	X	30006	-0-	-6264	-0-	28948	3	1058	9	N	962	710	1			516
11	33660	X	28012	-0-	-5648	-0-	27119	3	893	9	N	812	913	1			415

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127950	X	34411	-0-	-93539	-0-	33369	3	1042	9	N	947	1071	1			384
07	40982	X	34210	-0-	-6772	-0-	33201	3	1009	9	N	917	1126	1			175
08	40982	X	32764	-0-	-8218	-0-	31809	3	955	9	N	868	727	1			316
09	37200	X	30972	-0-	-6228	-0-	30029	3	943	9	N	857	721	1			452
10	36921	X	30777	-0-	-6144	-0-	29814	3	963	9	N	875	1074	1			253
11	34410	X	28715	-0-	-5695	-0-	27796	3	919	9	N	835	699	1			389

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144120	X	34899	-0-	-109221	-0-	34832	3	67	9	N	61					302
07	42842	X	33761	-0-	-9081	-0-	33680	3	81	9	N	74	196	1			180
08	41881	X	31807	-0-	-10074	-0-	31774	3	33	9	N	30					210
09	38130	X	32147	-0-	-5983	-0-	32125	3	22	9	N	20					230
10	37510	X	32553	-0-	-4957	-0-	32489	3	64	9	N	58	169	1			119
11	34890	X	30567	-0-	-4323	-0-	30528	3	39	9	N	35					154

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387180	X	83770	-0-	-303410	-0-	82752	3	1018	9	N	925	1471	1			233
07	81436	X	81436	-0-	-0-	-0-	80418	3	1018	9	N	925	921	1			237
08	105772	X	76420	-0-	-29352	-0-	75476	3	944	9	N	858	755	1			340
09	96420	X	70454	-0-	-25966	-0-	69548	3	906	9	N	824	952	1			212
10	93093	X	69172	-0-	-23921	-0-	68237	3	935	9	N	850	719	1			343
11	83760	X	63841	-0-	-19919	-0-	62935	3	906	9	N	824	447	1			720

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	644340	X	87660	-0-	-556680	-0-	87627	3	33	9	N	30	144	1			44
07	110143	X	86725	-0-	-23418	-0-	86725	3			N	-0-					44
08	104315	X	83086	-0-	-21229	-0-	83086	3			N	-0-					44
09	95910	X	77010	-0-	-18900	-0-	77010	3			N	-0-					44
10	94581	X	77291	-0-	-17290	-0-	77168	3	123	9	N	112					156
11	87660	X	70964	-0-	-16696	-0-	70964	3			N	-0-					156

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	32501	-0-	32501	1360123	965	1	31536	3	N	-0-					-0-
07	1393032	X	32909	-0-	-1360123	-0-	997	1	31912	3	N	-0-					-0-
08	32249	X	32249	-0-	-0-	-0-	997	1	31252	3	N	-0-					-0-
09	30517	X	30517	-0-	-0-	-0-	965	1	29552	3	N	-0-					-0-
10	33108	X	30852	-0-	-2256	-0-	965	1	29887	3	N	-0-					-0-
11	32040	X	29374	-0-	-2666	-0-	965	1	28409	3	N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159000	X	13364	-0-	-145636	-0-	925	1	10853	3	N	1442	1463	1			375
							1586	9									
07	164300	X	11683	-0-	-152617	-0-	928	1	9405	3	N	1227	1085	1			517
							1350	9									
08	164300	X	11539	-0-	-152761	-0-	820	1	9305	3	N	1285	1486	1			316
							1414	9									
09	14820	X	13701	-0-	-1119	-0-	806	1	11519	3	N	1251	1314	1			253
							1376	9									
10	14198	X	8857	-0-	-5341	-0-	7559	3	1298	9	N	1180	1243	1			190
11	13350	X	8932	-0-	-4418	-0-	7645	3	1287	9	N	1170	1008	1			352

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12030	X	10900	-0-	-1130	-0-	965	1	9293	3	N	584	556	1			170
							642	9									
07	12431	X	10553	-0-	-1878	-0-	997	1	8955	3	N	546	561	1			155
							601	9									
08	12431	X	11207	-0-	-1224	-0-	969	1	9599	3	N	581	590	1			146
							639	9									
09	11820	X	10515	-0-	-1305	-0-	965	1	8972	3	N	525	382	1			289
							578	9									
10	11470	X	9771	-0-	-1699	-0-	930	1	8307	3	N	485	596	1			178
							534	9									
11	10890	X	9190	-0-	-1700	-0-	684	1	7956	3	N	500	386	1			292
							550	9									

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182760	X	13534	-0-	-169226	-0-	965	1	11647	3	N	838	1072	1			48
							922	9									
07	188852	X	13453	-0-	-175399	-0-	997	1	11572	3	N	804	390	1			462
							884	9									
08	188852	X	13043	-0-	-175809	-0-	993	1	11210	3	N	764	920	1			306
							840	9									
09	12245	X	12245	-0-	-0-	-0-	945	1	10520	3	N	709	712	1			303
							780	9									
10	14694	X	12445	-0-	-2249	-0-	965	1	10607	3	N	794	822	1			275
							873	9									
11	13530	X	11473	-0-	-2057	-0-	822	1	9982	3	N	608	522	1			361
							669	9									

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	17780	-0-	17780	510993	16187	3	1593	9	N	1448	1249	1			404
07	0	W	17357	-0-	17357	528350	15781	3	1576	9	N	1433	1387	1			450
08	0	W	16940	-0-	16940	545290	15418	3	1522	9	N	1384	1413	1			421
09	0	W	11795	-0-	11795	557085	10480	3	1315	9	N	1195	1264	1			352
10	569809	X	12724	-0-	-557085	-0-	11423	3	1301	9	N	1183	1066	1			469
11	17790	X	12748	-0-	-5042	-0-	11530	3	1218	9	N	1107	1325	1			251

PNG OPERATING COMPANY 668536
ARMSTRONG -20- WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					78
07	1333	N	1312	-0-	-21	-0-	1312	3			N	-0-					78
08	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					78
09	1260	N	1192	-0-	-68	-0-	1192	3			N	-0-					78
10	1302	N	1013	-0-	-289	-0-	978	3	35	9	N	32					110
11	1470	N	1152	-0-	-318	-0-	1108	3	44	9	N	40					150

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27960	X	26552	-0-	-1408	-0-	15	1	25869	2	N	607	547	1			363
							668	9									
07	28892	X	26035	-0-	-2857	-0-	12	1	25513	2	N	464	531	1			296
							510	9									
08	28892	X	25269	-0-	-3623	-0-	4	1	24508	2	N	688	688	1			296
							757	9									
09	27960	X	23303	-0-	-4657	-0-	80	1	22592	2	N	574	709	1			161
							631	9									
10	28892	X	23978	-0-	-4914	-0-	60	1	23215	2	N	639	528	1			272
							703	9									
11	26550	X	-0-	-0-	-26550	-0-					N	546	708	1			110

SM ENERGY COMPANY 788997
DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 12/19/2010 TOTAL DEPTH 13442 PERF.13821 - 17850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15849	X	15849	-0-	-0-	-0-	810	1	14376	2	N	603	551	1			151
							663	9									
07	15942	X	15942	-0-	-0-	-0-	837	1	14439	2	N	605	539	1			217
							666	9									
08	15776	X	15776	-0-	-0-	-0-	837	1	14284	2	N	595	539	1			273
							655	9									
09	14939	X	14939	-0-	-0-	-0-	810	1	13527	2	N	547	575	1			245
							602	9									
10	15173	X	15173	-0-	-0-	-0-	837	1	13708	2	N	571	772	1			44
							628	9									
*11	13867	X	13867	-0-	-0-	-0-	799	1	12651	2	N	379	379	1	1	8	43
							417	9									

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 11/01/2010 TOTAL DEPTH 12872 PERF.13463 - 17376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19993	X	19993	-0-	-0-	-0-	810	1	18497	2	N	624	568	1			242
							686	9									
07	20194	X	20194	-0-	-0-	-0-	837	1	18693	2	N	604	570	1			276
							664	9									
08	19949	X	19949	-0-	-0-	-0-	837	1	18450	2	N	602	549	1			329
							662	9									
09	19005	X	19005	-0-	-0-	-0-	810	1	17573	2	N	565	758	1			136
							622	9									
10	17143	X	3871	-0-	-13272	-0-	170	1	3571	2	N	118					254
							130	9									
*11	17922	X	17922	-0-	-0-	-0-	42	1	17244	2	N	578	557	1	2	8	273
							636	9									

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67230	X	48231	-0-	-18999	-0-	46482	2	1749	9	N	1590	1550	1			277
07	46985	X	46985	-0-	-0-	-0-	45271	2	1714	9	N	1558	1288	1			547
08	58838	X	44247	-0-	-14591	-0-	42644	2	1603	9	N	1457	1720	1			284
09	54690	X	40378	-0-	-14312	-0-	38904	2	1474	9	N	1340	1472	1			152
10	52824	X	39420	-0-	-13404	-0-	37923	2	1497	9	N	1361	1080	1			433
11	48240	X	35655	-0-	-12585	-0-	34306	2	1349	9	N	1226	1488	1	1	8	170

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2629	-0-	-191	-0-	2563	2	66	9	N	60					470
07	3928	X	3928	-0-	-0-	-0-	3858	2	70	9	N	64	195	1			339
08	3709	X	3709	-0-	-0-	-0-	3676	2	33	9	N	30					369
09	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					369
10	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					369
11	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					369

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4593	X	4593	-0-	-0-	-0-	4516	2	77	9	N	70	175	1			86
07	5205	X	5205	-0-	-0-	-0-	5122	2	83	9	N	75					161
08	4467	X	4467	-0-	-0-	-0-	4401	2	66	9	N	60					221
09	4590	X	NO RPT	-0-	-4590	-0-					N	NO RPT					221
10	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					221
11	4590	X	NO RPT	-0-	-4590	-0-					N	NO RPT					221

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5002	X	5002	-0-	-0-	-0-	4925	2	77	9	N	70	191	1			256
07	4392	X	4392	-0-	-0-	-0-	4302	2	90	9	N	82					338
08	3340	X	3340	-0-	-0-	-0-	3284	2	56	9	N	51					389
09	1590	X	NO RPT	-0-	-1590	-0-					N	NO RPT					389
10	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					389
11	1590	X	NO RPT	-0-	-1590	-0-					N	NO RPT					389

ARMSTRONG 20 WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					109
07	0	N	-0-	-0-	-0-	-0-					N	-0-					109
08	0	N	-0-	-0-	-0-	-0-					N	-0-					109
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2961	X	2961	-0-	-0-	-0-	2911	2	50	9	N	45					271
07	3007	X	2447	-0-	-560	-0-	2414	2	33	9	N	30					301
08	2085	X	2085	-0-	-0-	-0-	2053	2	32	9	N	29					330
09	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					330
10	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					330
11	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					330

ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3268	X	3268	-0-	-0-	-0-	3189	2	79	9	N	72					116
07	3007	X	2894	-0-	-113	-0-	2826	2	68	9	N	62					178
08	2496	X	2496	-0-	-0-	-0-	2476	2	20	9	N	18					196
09	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					196
10	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					196
11	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					196

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2708	-0-	-622	-0-	2625	2	83	9	N	75					345
07	3441	X	3241	-0-	-200	-0-	3197	2	44	9	N	40	189	1			196
08	2088	X	2088	-0-	-0-	-0-	2071	2	17	9	N	15					211
09	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					211
10	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					211
11	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					211

ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	4392	-0-	-288	-0-	4335	2	57	9	N	52					399
07	4836	X	4664	-0-	-172	-0-	4619	2	45	9	N	41	183	1			257
08	4092	X	4092	-0-	-0-	-0-	4013	2	79	9	N	72					329
09	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					329
10	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					329
11	4380	X	NO RPT	-0-	-4380	-0-					N	NO RPT					329

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3603	X	3603	-0-	-0-	-0-	3581	2	22	9	N	20	171	1			186
07	3754	X	3754	-0-	-0-	-0-	3677	2	77	9	N	70					256
08	2250	X	2250	-0-	-0-	-0-	2231	2	19	9	N	17					273
09	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					273
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					273
11	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					273

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2757	X	2757	-0-	-0-	-0-	2729	2	28	9	N	25					404
07	3547	X	3547	-0-	-0-	-0-	3530	2	17	9	N	15					419
08	4209	X	4209	-0-	-0-	-0-	4185	2	24	9	N	22	181	1			260
09	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					260
10	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					260
11	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					260

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	4041	-0-	-279	-0-	45	1	3996	2	N	-0-					-0-
07	4278	X	2	-0-	-4276	-0-	2	1			N	-0-					-0-
08	4464	X	-0-	-0-	-4464	-0-					N	-0-					-0-
09	4320	X	-0-	-0-	-4320	-0-					N	-0-					-0-
10	4464	X	-0-	-0-	-4464	-0-					N	-0-					-0-
11	4050	X	3918	-0-	-132	-0-	30	1	3888	2	N	-0-					-0-

CREST RESOURCES, INC. 189901
CHAMP DAVIS WELL #: 356 RRCID -> 261386 COMPL. DATE 07/14/2010 TOTAL DEPTH 18075 PERF.17701 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 12/20/2011 - WORKOVER TO ID#269626

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
DAVIS WELL #: 361 RRCID -> 261464 COMPL. DATE 10/11/2010 TOTAL DEPTH 18273 PERF.17970 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 06/01/2011

LINN OPERATING, INC. 501545
BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
PURYEAR WELL #: 4027 RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

06	5971	X	5971	-0-	-0-	-0-	5971	2			N	-0-					-0-
07	6385	X	6385	-0-	-0-	-0-	6385	2			N	-0-					-0-
08	6318	X	6318	-0-	-0-	-0-	6318	2			N	-0-					-0-
09	5984	X	5984	-0-	-0-	-0-	5984	2			N	-0-					-0-
10	6229	X	6229	-0-	-0-	-0-	6229	2			N	-0-					-0-
*11	5874	X	5874	-0-	-0-	-0-	5874	2			N	-0-					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SM ENERGY COMPANY 788997
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19500	X	17134	-0-	-2366	-0-	17134	2			N	-0-					892
07	20150	X	16637	-0-	-3513	-0-	16637	2			N	-0-					892
08	20119	X	17686	-0-	-2433	-0-	17686	2			N	-0-					892
09	19470	X	13984	-0-	-5486	-0-	13984	2			N	-0-					892
10	18786	X	17773	-0-	-1013	-0-	17773	2			N	-0-					892
11	17130	X	16009	-0-	-1121	-0-	16009	2			N	-0-					892

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22770	#	19663	-0-	-3107	-0-	903	1	18724	2	N	33					226
							36	9									
07	23777	#	21170	-0-	-2607	-0-	1029	1	20105	2	N	33					259
							36	9									
08	23777	#	20915	-0-	-2862	-0-	719	1	20171	2	N	23	188	1			94
							25	9									
09	23010	#	20408	-0-	-2602	-0-	938	1	19435	2	N	32					126
							35	9									
10	23033	#	21809	-0-	-1224	-0-	1004	1	20772	2	N	30					156
							33	9									
11	20490	#	19978	-0-	-512	-0-	996	1	18951	2	N	28					184
							31	9									

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1241	-0-	-199	-0-	1241	2			N	-0-					-0-
07	1333	N	1313	-0-	-20	-0-	1313	2			N	-0-					-0-
08	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
09	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
10	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
11	1260	N	1241	-0-	-19	-0-	1241	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*10	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

STRATFORD (CISCO LIME) //CONT.// 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS //CONT.// 206850
STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
08	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
*09	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
10	713	N	618	-0-	-95	-0-	618	2			N	-0-					-0-
*11	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	495	-0-	-1365	-0-	495	2			N	-0-					-0-
07	868	X	497	-0-	-371	-0-	497	2			N	-0-					-0-
08	868	X	482	-0-	-386	-0-	482	2			N	-0-					-0-
09	510	X	496	-0-	-14	-0-	496	2			N	-0-					-0-
*10	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-
11	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	X	810	-0-	-60	-0-	810	2			N	-0-					-0-
07	1023	X	702	-0-	-321	-0-	702	2			N	-0-					-0-
08	1023	X	415	-0-	-608	-0-	415	2			N	-0-					-0-
09	990	X	558	-0-	-432	-0-	558	2			N	-0-					-0-
10	837	X	640	-0-	-197	-0-	640	2			N	-0-					-0-
11	810	X	454	-0-	-356	-0-	454	2			N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1317	X	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
07	1147	X	960	-0-	-187	-0-	960	2			N	-0-					-0-
08	1116	X	891	-0-	-225	-0-	891	2			N	-0-					-0-
09	1320	X	987	-0-	-333	-0-	987	2			N	-0-					-0-
10	1364	X	1049	-0-	-315	-0-	1049	2			N	-0-					-0-
11	1320	X	1040	-0-	-280	-0-	1040	2			N	-0-					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	X	183	-0-	-27	-0-	183	2			N	-0-					-0-
07	217	X	160	-0-	-57	-0-	160	2			N	-0-					-0-
08	217	X	154	-0-	-63	-0-	154	2			N	-0-					-0-
09	180	X	102	-0-	-78	-0-	102	2			N	-0-					-0-
10	186	X	127	-0-	-59	-0-	127	2			N	-0-					-0-
11	180	X	148	-0-	-32	-0-	148	2			N	-0-					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
07	868	X	24	-0-	-844	-0-	24	2			N	-0-					-0-
08	434	X	57	-0-	-377	-0-	57	2			N	-0-					-0-
09	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
10	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*11	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					39
07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					39
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					39
09	86	N	86	-0-	-0-	-0-	82	2	4	9	N	4					43
*10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					43
*11	88	N	88	-0-	-0-	-0-	88	2			N	-0-					43

WILLIFORD ENERGY COMPANY 926560
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2036	-0-	-94	-0-	2016	2	20	9	N	18					225
07	2325	N	1517	-0-	-808	-0-	1511	2	6	9	N	5					230
08	2325	N	1797	-0-	-528	-0-	1787	2	10	9	N	9					239
09	2040	N	1864	-0-	-176	-0-	1858	2	6	9	N	5					244
10	1519	N	357	-0-	-1162	-0-	357	2			N	-0-					244
11	1740	N	967	-0-	-773	-0-	967	2			N	-0-					244

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1397	-0-	-163	-0-	10	1	1356	2	Y	28					244
							31	9									
07	1860	N	897	-0-	-963	-0-	10	1	872	2	Y	14					258
							15	9									
08	1736	N	1184	-0-	-552	-0-	10	1	1164	2	Y	9					267
							10	9									
09	1410	N	1051	-0-	-359	-0-	10	1	1030	2	Y	10					277
							11	9									
10	934	N	934	-0-	-0-	-0-	10	1	924	2	Y	-0-					277
*11	1362	N	1362	-0-	-0-	-0-	10	1	1352	2	Y	-0-					277

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1982	R	1982	-0-	-0-	-0-	1976	2	6	9	N	5					151
07	2652	R	2652	-0-	-0-	-0-	2652	2			N	-0-					151
08	1662	R	1662	-0-	-0-	-0-	1662	2			N	-0-					151
09	931	R	931	-0-	-0-	-0-	931	2			N	-0-					151
10	1727	R	1727	-0-	-0-	-0-	1726	2	1	9	N	1					152
*11	1586	R	1586	-0-	-0-	-0-	1586	2			N	-0-					152

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	#	971	-0-	-499	-0-	971	2			N	-0-					117
07	1538	R	1538	-0-	-0-	-0-	1538	2			N	-0-					117
08	1519	#	1464	-0-	-55	-0-	1464	2			N	-0-					117
09	1470	#	1469	-0-	-1	-0-	1469	2			N	-0-					117
10	1519	#	1476	-0-	-43	-0-	1476	2			N	-0-					117
*11	1586	R	1586	-0-	-0-	-0-	1586	2			N	-0-					117

SUFFOLK (GRANITE WASH 'B') 86939 211 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SUFFOLK WELL #: 3802 RRCID -> 206850 COMPL. DATE 07/27/2004 TOTAL DEPTH 7050 PERF. 6604 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
ODELL-LAMASTER WELL #: 157 RRCID -> 174509 COMPL. DATE 08/07/1999 TOTAL DEPTH 8065 PERF. 7834 - 7948

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

06	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					61
07	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					61
08	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					61
09	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					61
10	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					61
*11	374	N	374	-0-	-0-	-0-	371	2	3	9	Y	3	42	1			22

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TAYLOR (MORROW, LO.) 88491 300 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
TAYLOR WELL #: 1 RRCID -> 096279 COMPL. DATE 07/16/1981 TOTAL DEPTH 8125 PERF. 7990 - 7994

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 11/01/2012 - P&A 11-01-12

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
NEWFIELD EXPL. MID-CON. INC 606616
TEPE-SLAVIN WELL #: 1068 RRCID -> 205865 COMPL. DATE 04/09/2004 TOTAL DEPTH 9100 PERF. 7998 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	B	-25743					N	-0-					3
07	P&A	COND	-0-	-0-	-0-	B	-25743					N	-0-					3
08	P&A	COND	-0-	-0-	-0-	B	-25743					N	-0-					3
09	P&A	COND	-0-	-0-	-0-	B	-25743					N	-0-					3
10	P&A	COND	-0-	-0-	-0-	B	-25743					N	-0-					3
11	P&A	COND	-0-	-0-	-0-	B	-25743					N	-0-					3

PLUGGED AND ABANDONED_____ 02/15/2013 - PLUGGED 02-15-2013

FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

06	2400	#	2137	-0-	-263	B	-22819	268	1	1859	2	N	9					120
								10	9									
07	2480	#	2129	-0-	-351	B	-23170	216	1	1902	2	N	10					130
								11	9									
08	2449	#	2098	-0-	-351	B	-23521	260	1	1826	2	N	11					141
								12	9									
09	2370	#	2032	-0-	-338	B	-23859	260	1	1761	2	N	10					151
								11	9									
10	2201	#	1936	-0-	-265	B	-24124	244	1	1684	2	N	7	108	1			50
								8	9									
11	2130	#	2017	-0-	-113	B	-24237	271	1	1722	2	N	22					72
								24	9									

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

06	120	N	111	-0-	-9	B	-0-	14	1	97	2	N	-0-					29
07	155	N	89	-0-	-66	B	-0-	9	1	80	2	N	-0-					29
08	124	N	79	-0-	-45	B	-0-	10	1	69	2	N	-0-					29
09	120	N	73	-0-	-47	B	-0-	9	1	64	2	N	-0-					29
10	93	N	76	-0-	-17	B	-0-	10	1	66	2	N	-0-					29
11	90	N	43	-0-	-47	B	-0-	6	1	37	2	N	-0-					29

TURNER ENERGY SWD, LLC 873488
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ADAMS, K. S. JR. 005920
PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

06	870	N	777	-0-	-93	B	-0-	777	2			N	-0-					-0-
07	758	N	758	-0-	-0-	B	-0-	758	2			N	-0-					-0-
08	899	N	635	-0-	-264	B	-0-	635	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1089	N	1089	-0-	-0-	B	-0-	1089	2			N	-0-					-0-
10	889	N	889	-0-	-0-	B	-0-	889	2			N	-0-					-0-
*11	772	N	772	-0-	-0-	B	-0-	772	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER WELL #: A 2 RRCID -> 027821 COMPL. DATE 05/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

AXIS ENERGY CORPORATION 039136
GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
07	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
08	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
*10	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
*11	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
07	403	N	402	-0-	-1 B	-0-	402	2			N	-0-					-0-
08	403	N	402	-0-	-1 B	-0-	402	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-
*10	403	N	399	-0-	-4 B	-0-	399	2			N	-0-					-0-
*11	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	783	-0-	-87 B	-0-	783	2			N	-0-					-0-
07	837	N	803	-0-	-34 B	-0-	803	2			N	-0-					-0-
08	806	N	789	-0-	-17 B	-0-	789	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	772	-0-	-8 B	-0-	772	2			N	-0-					-0-
*10	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
*11	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	804	-0-	-6 B	-0-	804	2			N	-0-					-0-
07	868	N	815	-0-	-53 B	-0-	815	2			N	-0-					-0-
08	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	877	N	877	-0-	-0- B	-0-	877	2			N	-0-					-0-
10	1014	N	1014	-0-	-0- B	-0-	1014	2			N	-0-					-0-
*11	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1618	N	1618	-0-	-0- B	-0-	1618	2			N	-0-					-0-
07	1672	N	1672	-0-	-0- B	-0-	1672	2			N	-0-					-0-
08	1671	N	1671	-0-	-0- B	-0-	1671	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1594	-0-	-26 B	-0-	1594	2			N	-0-					-0-
10	1674	N	1645	-0-	-29 B	-0-	1645	2			N	-0-					-0-
11	1620	N	1501	-0-	-119 B	-0-	1501	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1035	-0-	-75 B	-0-	1035	2			N	-0-					-0-
07	1147	N	1068	-0-	-79 B	-0-	1068	2			N	-0-					-0-
08	1116	N	1060	-0-	-56 B	-0-	1060	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	975	-0-	-75 B	-0-	975	2			N	-0-					-0-
10	1054	N	1010	-0-	-44 B	-0-	1010	2			N	-0-					-0-
11	1020	N	947	-0-	-73 B	-0-	947	2			N	-0-					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	600	N	539	-0-	-61 B	-0-	539	3			N	-0-					-0-
07	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
08	651	N	417	-0-	-234 B	-0-	417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	523	-0-	-17 B	-0-	523	3			N	-0-					-0-
10	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
*11	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	270	N	7	-0-	-263 B	-0-	7	2			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1230	N	964	-0-	-266 B	-0-	964	2			N	-0-					-0-
07	1178	N	1028	-0-	-150 B	-0-	1028	2			N	-0-					-0-
08	1209	N	550	-0-	-659 B	-0-	550	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1292	N	1292	-0-	-0- B	-0-	1292	2			N	-0-					-0-
10	1515	N	1515	-0-	-0- B	-0-	1515	2			N	-0-					-0-
*11	1417	N	1417	-0-	-0- B	-0-	1417	2			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	9360	N	3748	-0-	-5612 B	-0-	869	1	2879	2	N	-0-					-0-
07	5291	N	5291	-0-	-0- B	-0-	869	1	4422	2	N	-0-					-0-
08	5459	N	5459	-0-	-0- B	-0-	898	1	4561	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	1380	-0-	-2370 B	-0-	864	1	516	2	N	-0-					-0-
10	11411	N	11411	-0-	-0- B	-0-	898	1	10513	2	N	-0-					-0-
*11	7270	N	7270	-0-	-0- B	-0-	869	1	6401	2	N	-0-					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1177	-0-	-23	B	-0-	1177	2			N	-0-					-0-
07	1277	N	1277	-0-	-0-	B	-0-	1277	2			N	-0-					-0-
08	1395	N	768	-0-	-627	B	-0-	768	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1290	-0-	-0-	B	-0-	1290	2			N	-0-					-0-
10	1301	N	1301	-0-	-0-	B	-0-	1301	2			N	-0-					-0-
*11	1221	N	1221	-0-	-0-	B	-0-	1221	2			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	499	-0-	-461	B	-0-	499	2			N	-0-					-0-
07	1333	N	350	-0-	-983	B	-0-	350	2			N	-0-					-0-
08	682	N	18	-0-	-664	B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1334	N	1334	-0-	-0-	B	-0-	1334	2			N	-0-					-0-
10	2254	N	2254	-0-	-0-	B	-0-	2254	2			N	-0-					-0-
*11	1330	N	1330	-0-	-0-	B	-0-	1330	2			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	N	2708	-0-	-142	B	-0-	2708	2			N	-0-					-0-
07	3007	N	2864	-0-	-143	B	-0-	2864	2			N	-0-					-0-
08	2914	N	2690	-0-	-224	B	-0-	2690	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2976	N	2976	-0-	-0-	B	-0-	2976	2			N	-0-					-0-
10	3059	N	3059	-0-	-0-	B	-0-	3059	2			N	-0-					-0-
*11	2892	N	2892	-0-	-0-	B	-0-	2892	2			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1404	-0-	-336	B	-0-	1404	2			N	-0-					-0-
07	1736	N	1538	-0-	-198	B	-0-	1538	2			N	-0-					-0-
08	1643	N	1185	-0-	-458	B	-0-	1185	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1677	N	1677	-0-	-0-	B	-0-	1677	2			N	-0-					-0-
10	1849	N	1849	-0-	-0-	B	-0-	1849	2			N	-0-					-0-
*11	1784	N	1784	-0-	-0-	B	-0-	1784	2			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	B	-0-	24	2			N	-0-					-0-
07	31	N	21	-0-	-10	B	-0-	21	2			N	-0-					-0-
08	31	N	13	-0-	-18	B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-
10	31	N	11	-0-	-20	B	-0-	11	2			N	-0-					-0-
11	30	N	12	-0-	-18	B	-0-	12	2			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	6	-0-	-24	B	-0-	6	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
10	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
*11	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BUCKLES GAS UNIT WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	N	2889	-0-	-81	B	-0-	2889	2			N	-0-					-0-
07	3069	N	3051	-0-	-18	B	-0-	3051	2			N	-0-					-0-
08	3069	N	2942	-0-	-127	B	-0-	2942	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3037	N	3037	-0-	-0-	B	-0-	3037	2			N	-0-					-0-
10	3102	N	3102	-0-	-0-	B	-0-	3102	2			N	-0-					-0-
*11	2965	N	2965	-0-	-0-	B	-0-	2965	2			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	536	-0-	-4	B	-0-	536	3			N	-0-					-0-
07	589	N	556	-0-	-33	B	-0-	556	3			N	-0-					-0-
08	558	N	557	-0-	-1	B	-0-	557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	536	-0-	-4	B	-0-	536	3			N	-0-					-0-
10	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
*11	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	890	-0-	-430	B	-0-	890	3			N	-0-					-0-
07	1178	N	1005	-0-	-173	B	-0-	1005	3			N	-0-					-0-
08	1116	N	683	-0-	-433	B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1254	N	1254	-0-	-0-	B	-0-	1254	3			N	-0-					-0-
10	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
*11	1389	N	1389	-0-	-0-	B	-0-	1389	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	597	-0-	-153	B	-0-	597	2			N	-0-					-0-
07	802	N	802	-0-	-0-	B	-0-	802	2			N	-0-					-0-
08	744	N	620	-0-	-124	B	-0-	620	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1378	N	1378	-0-	-0-	B	-0-	1378	2			N	-0-					-0-
10	1929	N	1929	-0-	-0-	B	-0-	1929	2			N	-0-					-0-
*11	1775	N	1775	-0-	-0-	B	-0-	1775	2			N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	822	-0-	-18	B	-0-	822	2			N	-0-					-0-
07	868	N	853	-0-	-15	B	-0-	853	2			N	-0-					-0-
08	868	N	852	-0-	-16	B	-0-	852	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	823	-0-	-17	B	-0-	823	2			N	-0-					-0-
10	868	N	847	-0-	-21	B	-0-	847	2			N	-0-					-0-
11	810	N	797	-0-	-13	B	-0-	797	2			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	N	3758	-0-	-142	B	-0-	3758	2			N	-0-					-0-
07	3999	N	3937	-0-	-62	B	-0-	3937	2			N	-0-					-0-
08	3968	N	3816	-0-	-152	B	-0-	3816	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3885	N	3885	-0-	-0-	B	-0-	3885	2			N	-0-					-0-
10	3996	N	3996	-0-	-0-	B	-0-	3996	2			N	-0-					-0-
*11	3876	N	3876	-0-	-0-	B	-0-	3876	2			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	N	4228	-0-	-62	B	-0-	4228	2			N	-0-					-0-
07	4566	N	4566	-0-	-0-	B	-0-	4566	2			N	-0-					-0-
08	4464	N	4421	-0-	-43	B	-0-	4421	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4767	N	4767	-0-	-0-	B	-0-	4767	2			N	-0-					-0-
10	4999	N	4999	-0-	-0-	B	-0-	4999	2			N	-0-					-0-
*11	4840	N	4840	-0-	-0-	B	-0-	4840	2			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1226	-0-	-124	B	-0-	1226	2			N	-0-					-0-
07	1364	N	1330	-0-	-34	B	-0-	1330	2			N	-0-					-0-
08	1395	N	1072	-0-	-323	B	-0-	1072	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1627	N	1627	-0-	-0-	B	-0-	1627	2			N	-0-					-0-
10	1649	N	1649	-0-	-0-	B	-0-	1649	2			N	-0-					-0-
*11	1568	N	1568	-0-	-0-	B	-0-	1568	2			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1005	-0-	-1095	B	-0-	1005	2			N	-0-					-0-
07	1767	N	1118	-0-	-649	B	-0-	1118	2			N	-0-					-0-
08	1550	N	430	-0-	-1120	B	-0-	430	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1527	N	1527	-0-	-0-	B	-0-	1527	2			N	-0-					-0-
10	2154	N	2154	-0-	-0-	B	-0-	2154	2			N	-0-					-0-
*11	2044	N	2044	-0-	-0-	B	-0-	2044	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2408	-0-	-52 B	-0-	2408	2			N	-0-					-0-
07	2542	N	2494	-0-	-48 B	-0-	2494	2			N	-0-					-0-
08	2542	N	2477	-0-	-65 B	-0-	2477	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2392	-0-	-38 B	-0-	2392	2			N	-0-					-0-
10	2480	N	2458	-0-	-22 B	-0-	2458	2			N	-0-					-0-
11	2400	N	2370	-0-	-30 B	-0-	2370	2			N	-0-					-0-

GOELTZ GAS UNIT WELL #: 1 RRCID -> 027885 COMPL. DATE 02/06/1950 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	A	-0-	-0-	-0-	B	-0-				N	-0-					-0-
PLUGGED AND ABANDONED_____ 07/08/2013 - PLUGGED 07-08-2013																	

GORMAN, J. M. A. WELL #: 1 RRCID -> 027886 COMPL. DATE 04/08/1952 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

06	2490	N	2370	-0-	-120 B	-0-	2370	3			N	-0-					-0-
07	2573	N	2545	-0-	-28 B	-0-	2545	3			N	-0-					-0-
08	2573	N	2418	-0-	-155 B	-0-	2418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2556	N	2556	-0-	-0- B	-0-	2556	3			N	-0-					-0-
10	2633	N	2633	-0-	-0- B	-0-	2633	3			N	-0-					-0-
*11	2529	N	2529	-0-	-0- B	-0-	2529	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

06	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
07	1240	N	1204	-0-	-36 B	-0-	1204	3			N	-0-					-0-
08	1209	N	1195	-0-	-14 B	-0-	1195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1150	-0-	-20 B	-0-	1150	3			N	-0-					-0-
10	1209	N	1184	-0-	-25 B	-0-	1184	3			N	-0-					-0-
11	1170	N	1133	-0-	-37 B	-0-	1133	3			N	-0-					-0-

MARTIN GAS UNIT -C- WELL #: 1 RRCID -> 027895 COMPL. DATE 05/31/1951 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	563				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	563				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	563				N	-0-					-0-
09/01 BALANCING DATE STATUS -> 563																	
09	14B2	EXT	-0-	-0-	-0-	B	563				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	563				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	563				N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	264	-0-	-306 B	-0-	264	3			N	-0-					-0-
07	434	N	253	-0-	-181 B	-0-	253	3			N	-0-					-0-
08	403	N	65	-0-	-338 B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
10	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
*11	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	677	-0-	-13 B	-0-	677	3			N	-0-					-0-
07	713	N	686	-0-	-27 B	-0-	686	3			N	-0-					-0-
08	713	N	696	-0-	-17 B	-0-	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
10	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
*11	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	822	-0-	-18 B	-0-	822	2			N	-0-					-0-
07	868	N	841	-0-	-27 B	-0-	841	2			N	-0-					-0-
08	837	N	834	-0-	-3 B	-0-	834	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	799	-0-	-41 B	-0-	799	2			N	-0-					-0-
10	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
*11	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	95	-0-	-55 B	-0-	95	3			N	-0-					-0-
07	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
08	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
10	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*11	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1282	-0-	-68 B	-0-	1282	2			N	-0-					-0-
07	1364	N	1346	-0-	-18 B	-0-	1346	2			N	-0-					-0-
08	1352	N	1352	-0-	-0- B	-0-	1352	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1334	N	1334	-0-	-0- B	-0-	1334	2			N	-0-					-0-
10	1443	N	1443	-0-	-0- B	-0-	1443	2			N	-0-					-0-
*11	1421	N	1421	-0-	-0- B	-0-	1421	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
07	1281	N	1281	-0-	-0- B	-0-	1281	2			N	-0-					-0-
08	1473	N	1473	-0-	-0- B	-0-	1473	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1323	N	1323	-0-	-0- B	-0-	1323	2			N	-0-					-0-
10	1350	N	1350	-0-	-0- B	-0-	1350	2			N	-0-					-0-
11	1440	N	1263	-0-	-177 B	-0-	1263	2			N	-0-					-0-

SEWELL GAS UNIT WELL #: 1 RRCID -> 027908 COMPL. DATE 04/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	496	-0-	-14 B	-0-	496	2			N	-0-					-0-
07	527	N	509	-0-	-18 B	-0-	509	2			N	-0-					-0-
08	527	N	508	-0-	-19 B	-0-	508	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	484	-0-	-26 B	-0-	484	2			N	-0-					-0-
10	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
*11	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
07	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
08	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
10	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
*11	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1728	N	1728	-0-	-0- B	-0-	1728	2			N	-0-					-0-
07	2513	N	2513	-0-	-0- B	-0-	2513	2			N	-0-					-0-
08	2666	N	2363	-0-	-303 B	-0-	2363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2729	N	2729	-0-	-0- B	-0-	2729	2			N	-0-					-0-
10	2511	N	2506	-0-	-5 B	-0-	2506	2			N	-0-					-0-
*11	2763	N	2763	-0-	-0- B	-0-	2763	2			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2072	-0-	-328 B	-0-	2072	2			N	-0-					-0-
07	2418	N	2295	-0-	-123 B	-0-	2295	2			N	-0-					-0-
08	2387	N	2013	-0-	-374 B	-0-	2013	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2488	N	2488	-0-	-0- B	-0-	2488	2			N	-0-					-0-
10	2638	N	2638	-0-	-0- B	-0-	2638	2			N	-0-					-0-
*11	2507	N	2507	-0-	-0- B	-0-	2507	2			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	909	-0-	-21 B	-0-	909	2			N	-0-					-0-
07	961	N	936	-0-	-25 B	-0-	936	2			N	-0-					-0-
08	961	N	933	-0-	-28 B	-0-	933	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
10	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
*11	916	N	916	-0-	-0- B	-0-	916	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	691	-0-	-359 B	-0-	691	3			N	-0-					-0-
07	992	N	759	-0-	-233 B	-0-	759	3			N	-0-					-0-
08	930	N	340	-0-	-590 B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
10	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
*11	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1699	-0-	-281 B	-0-	1699	2			N	-0-					-0-
07	1769	N	1769	-0-	-0- B	-0-	1769	2			N	-0-					-0-
08	2077	N	956	-0-	-1121 B	-0-	956	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1755	N	1755	-0-	-0- B	-0-	1755	2			N	-0-					-0-
10	1767	N	1765	-0-	-2 B	-0-	1765	2			N	-0-					-0-
*11	1545	N	1545	-0-	-0- B	-0-	1545	2			N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2460	-0-	-30 B	-0-	2460	3			N	-0-					-0-
07	2527	N	2527	-0-	-0- B	-0-	2527	3			N	-0-					-0-
08	2526	N	2526	-0-	-0- B	-0-	2526	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2393	-0-	-67 B	-0-	2393	3			N	-0-					-0-
*10	2570	N	2570	-0-	-0- B	-0-	2570	3			N	-0-					-0-
*11	2497	N	2497	-0-	-0- B	-0-	2497	3			N	-0-					-0-

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	S	415	-0-	-485 B	-0-	415	3			N	-0-					-0-
07	1116	S	410	-0-	-706 B	-0-	410	3			N	-0-					-0-
08	775	S	400	-0-	-375 B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	S	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
*10	406	S	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
11	390	S	384	-0-	-6 B	-0-	384	3			N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	460	-0-	-80 B	-0-	460	3			N	-0-					-0-
07	589	N	469	-0-	-120 B	-0-	469	3			N	-0-					-0-
08	558	N	322	-0-	-236 B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
10	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
*11	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
07	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
08	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1113	-0-	-207 B	-0-	1113	3			N	-0-					-0-
*10	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
11	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1342	N	1342	-0-	-0-	B	-0-	1342	3			N	-0-			-0-
07	1343	N	1343	-0-	-0-	B	-0-	1343	3			N	-0-			-0-
08	1369	N	1369	-0-	-0-	B	-0-	1369	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1350	N	1032	-0-	-318	B	-0-	1032	3			N	-0-			-0-
*10	1407	N	1407	-0-	-0-	B	-0-	1407	3			N	-0-			-0-
*11	1338	N	1338	-0-	-0-	B	-0-	1338	3			N	-0-			-0-

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3900	N	3773	-0-	-127	B	-0-	368	1	3405	3	N	-0-			-0-
07	3997	N	3997	-0-	-0-	B	-0-	368	1	3629	3	N	-0-			-0-
08	3875	N	3855	-0-	-20	B	-0-	398	1	3457	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3940	N	3940	-0-	-0-	B	-0-	383	1	3557	3	N	-0-			-0-
*10	3999	N	2974	-0-	-1025	B	-0-	374	1	2600	3	N	-0-			-0-
11	3720	N	3523	-0-	-197	B	-0-	374	1	3149	3	N	-0-			-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
*10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1379	N	1379	-0-	-0-	B	-0-	1379	3			N	-0-			-0-
07	1390	N	1390	-0-	-0-	B	-0-	1390	3			N	-0-			-0-
08	1426	N	1407	-0-	-19	B	-0-	1407	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1380	N	1116	-0-	-264	B	-0-	1116	3			N	-0-			-0-
*10	1437	N	1437	-0-	-0-	B	-0-	1437	3			N	-0-			-0-
*11	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-			-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-			-0-
07	465	N	309	-0-	-156	B	-0-	309	2			N	-0-			-0-
08	372	N	328	-0-	-44	B	-0-	328	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	450	N	346	-0-	-104	B	-0-	346	2			N	-0-			-0-
10	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-			-0-
*11	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-			-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1763	S	1763	-0-	-0-	B	-0-	1763	3			N	-0-			-0-
07	1860	S	1795	-0-	-65	B	-0-	1795	3			N	-0-			-0-
08	1860	S	1515	-0-	-345	B	-0-	1515	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1772	S	1772	-0-	-0-	B	-0-	1772	3			N	-0-			-0-
*10	1798	S	1798	-0-	-0-	B	-0-	1798	3			N	-0-			-0-
*11	1648	S	1648	-0-	-0-	B	-0-	1648	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	S	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
07	433	S	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
08	465	S	411	-0-	-54 B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	S	-0-	-0-	-480 B	-0-					N	-0-					-0-
*10	434	S	2	-0-	-432 B	-0-	2	3			N	-0-					-0-
11	390	S	-0-	-0-	-390 B	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1829	-0-	-1 B	-0-	1829	3			N	-0-					-0-
07	1891	N	1884	-0-	-7 B	-0-	1884	3			N	-0-					-0-
08	1891	N	1884	-0-	-7 B	-0-	1884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1790	-0-	-40 B	-0-	1790	3			N	-0-					-0-
*10	1891	N	1848	-0-	-43 B	-0-	1848	3			N	-0-					-0-
11	1830	N	1779	-0-	-51 B	-0-	1779	3			N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2274	-0-	-216 B	-0-	2274	3			N	-0-					-0-
07	2573	N	2190	-0-	-383 B	-0-	2190	3			N	-0-					-0-
08	2542	N	2206	-0-	-336 B	-0-	2206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2181	-0-	-99 B	-0-	2181	3			N	-0-					-0-
*10	2409	N	2409	-0-	-0- B	-0-	2409	3			N	-0-					-0-
*11	2456	N	2456	-0-	-0- B	-0-	2456	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
07	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-
08	2201	N	2140	-0-	-61 B	-0-	2140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1887	-0-	-243 B	-0-	1887	3			N	-0-					-0-
*10	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
11	2070	N	2053	-0-	-17 B	-0-	2053	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	N	4691	-0-	-199 B	-0-	4691	3			N	-0-					-0-
07	4929	N	4801	-0-	-128 B	-0-	4801	3			N	-0-					-0-
08	4898	N	4752	-0-	-146 B	-0-	4752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4680	N	4568	-0-	-112 B	-0-	4568	3			N	-0-					-0-
*10	4805	N	4681	-0-	-124 B	-0-	4681	3			N	-0-					-0-
11	4590	N	4503	-0-	-87 B	-0-	4503	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2184	-0-	-66 B	-0-	2184	3			N	-0-					-0-
07	2294	N	2236	-0-	-58 B	-0-	2236	3			N	-0-					-0-
08	2294	N	2227	-0-	-67 B	-0-	2227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2146	-0-	-44 B	-0-	2146	3			N	-0-					-0-
*10	2232	N	2223	-0-	-9 B	-0-	2223	3			N	-0-					-0-
11	2160	N	2127	-0-	-33 B	-0-	2127	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2437	N	2251	-0-	-186 B	-0-	2251	2			N	-0-					-0-
07	3596	#	2483	-0-	-1113 B	-1113	2483	2			N	-0-					-0-
08	3596	#	2176	-0-	-1420 B	-2533	2176	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2533																	
09	3480	#	2631	-0-	-849 B	-3382	2631	2			N	-0-					-0-
10	3596	#	2771	-0-	-825 B	-4207	2771	2			N	-0-					-0-
11	3480	#	2578	-0-	-902 B	-5109	2578	2			N	-0-					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
07	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
08	1364	N	1343	-0-	-21 B	-0-	1343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1258	-0-	-62 B	-0-	1258	3			N	-0-					-0-
*10	1333	N	1330	-0-	-3 B	-0-	1330	3			N	-0-					-0-
11	1290	N	1266	-0-	-24 B	-0-	1266	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
07	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
08	1550	N	1534	-0-	-16 B	-0-	1534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1032	-0-	-468 B	-0-	1032	3			N	-0-					-0-
*10	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
*11	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1778	-0-	-52 B	-0-	1778	3			N	-0-					-0-
07	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
08	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1762	-0-	-8 B	-0-	1762	3			N	-0-					-0-
*10	1900	N	1900	-0-	-0- B	-0-	1900	3			N	-0-					-0-
*11	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2463	N	2463	-0-	-0- B	-0-	2463	3			N	-0-					-0-
07	2437	N	2437	-0-	-0- B	-0-	2437	3			N	-0-					-0-
08	2438	N	2438	-0-	-0- B	-0-	2438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2127	-0-	-333 B	-0-	2127	3			N	-0-					-0-
*10	2518	N	2518	-0-	-0- B	-0-	2518	3			N	-0-					-0-
11	2370	N	2295	-0-	-75 B	-0-	2295	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-					-0-
07	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
08	2104	N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1960	-0-	-140 B	-0-	1960	3			N	-0-					-0-
*10	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-
*11	2112	N	2112	-0-	-0- B	-0-	2112	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3463	N	3463	-0-	-0-	B	-0-	3463	3			N	-0-					-0-
07	3345	N	3345	-0-	-0-	B	-0-	3345	3			N	-0-					-0-
08	3353	N	3353	-0-	-0-	B	-0-	3353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3450	N	2746	-0-	-704	B	-0-	2746	3			N	-0-					-0-
*10	3490	N	3490	-0-	-0-	B	-0-	3490	3			N	-0-					-0-
*11	3365	N	3365	-0-	-0-	B	-0-	3365	3			N	-0-					-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2304	N	2304	-0-	-0-	B	-0-	2304	3			N	-0-					-0-
07	2274	N	2274	-0-	-0-	B	-0-	2274	3			N	-0-					-0-
08	2294	N	2286	-0-	-8	B	-0-	2286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2310	N	2028	-0-	-282	B	-0-	2028	3			N	-0-					-0-
*10	2386	N	2386	-0-	-0-	B	-0-	2386	3			N	-0-					-0-
*11	2230	N	2230	-0-	-0-	B	-0-	2230	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1022	-0-	-28	B	-0-	1022	3			N	-0-					-0-
07	1019	N	1019	-0-	-0-	B	-0-	1019	3			N	-0-					-0-
08	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	939	-0-	-81	B	-0-	939	3			N	-0-					-0-
*10	1147	N	1147	-0-	-0-	B	-0-	1147	3			N	-0-					-0-
*11	1092	N	1092	-0-	-0-	B	-0-	1092	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1920	-0-	-0-	B	-0-	1920	3			N	-0-					-0-
07	1919	N	1919	-0-	-0-	B	-0-	1919	3			N	-0-					-0-
08	1917	N	1917	-0-	-0-	B	-0-	1917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1694	-0-	-226	B	-0-	1694	3			N	-0-					-0-
*10	2027	N	2027	-0-	-0-	B	-0-	2027	3			N	-0-					-0-
*11	2018	N	2018	-0-	-0-	B	-0-	2018	3			N	-0-					-0-

FLORES-STAVLO WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	N	2854	-0-	-26	B	-0-	2854	3			N	-0-					-0-
07	2915	N	2915	-0-	-0-	B	-0-	2915	3			N	-0-					-0-
08	2945	N	2912	-0-	-33	B	-0-	2912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2850	N	2783	-0-	-67	B	-0-	2783	3			N	-0-					-0-
*10	2916	N	2916	-0-	-0-	B	-0-	2916	3			N	-0-					-0-
11	2820	N	2819	-0-	-1	B	-0-	2819	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	N	2998	-0-	-32	B	-0-	2998	3			N	-0-					-0-
07	2995	N	2995	-0-	-0-	B	-0-	2995	3			N	-0-					-0-
08	3007	N	3007	-0-	-0-	B	-0-	3007	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	2880	-0-	-120	B	-0-	2880	3			N	-0-					-0-
*10	3032	N	3032	-0-	-0-	B	-0-	3032	3			N	-0-					-0-
*11	2963	N	2963	-0-	-0-	B	-0-	2963	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
07	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
08	558	N	545	-0-	-13	B	-0-	545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	492	-0-	-48	B	-0-	492	3			N	-0-					-0-
*10	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
*11	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	974	-0-	-46	B	-0-	974	3			N	-0-					-0-
07	1003	N	1003	-0-	-0-	B	-0-	1003	3			N	-0-					-0-
08	997	N	997	-0-	-0-	B	-0-	997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	931	-0-	-29	B	-0-	931	3			N	-0-					-0-
*10	1080	N	1080	-0-	-0-	B	-0-	1080	3			N	-0-					-0-
*11	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1797	N	1797	-0-	-0-	B	-0-	1797	3			N	-0-					-0-
07	1829	N	1821	-0-	-8	B	-0-	1821	3			N	-0-					-0-
08	1812	N	1812	-0-	-0-	B	-0-	1812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1732	-0-	-68	B	-0-	1732	3			N	-0-					-0-
*10	1829	N	1815	-0-	-14	B	-0-	1815	3			N	-0-					-0-
*11	1760	N	1760	-0-	-0-	B	-0-	1760	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2137	-0-	-53	B	-0-	2137	3			N	-0-					-0-
07	2181	N	2181	-0-	-0-	B	-0-	2181	3			N	-0-					-0-
08	2201	N	2171	-0-	-30	B	-0-	2171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	2067	-0-	-63	B	-0-	2067	3			N	-0-					-0-
*10	2198	N	2198	-0-	-0-	B	-0-	2198	3			N	-0-					-0-
*11	2140	N	2140	-0-	-0-	B	-0-	2140	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1979	-0-	-91	B	-0-	1979	3			N	-0-					-0-
07	2046	N	2014	-0-	-32	B	-0-	2014	3			N	-0-					-0-
08	2077	N	2030	-0-	-47	B	-0-	2030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2088	N	2088	-0-	-0-	B	-0-	2088	3			N	-0-					-0-
*10	2187	N	2187	-0-	-0-	B	-0-	2187	3			N	-0-					-0-
*11	2122	N	2122	-0-	-0-	B	-0-	2122	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2361	-0-	-39	B	-0-	2361	3			N	-0-					-0-
07	2438	N	2438	-0-	-0-	B	-0-	2438	3			N	-0-					-0-
08	2449	N	2430	-0-	-19	B	-0-	2430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	N	2293	-0-	-77	B	-0-	2293	3			N	-0-					-0-
*10	2449	N	2437	-0-	-12	B	-0-	2437	3			N	-0-					-0-
*11	2357	N	2357	-0-	-0-	B	-0-	2357	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2141	N	2141	-0-	-0-	B	-0-	2141	3			N	-0-					-0-
07	2245	N	2245	-0-	-0-	B	-0-	2245	3			N	-0-					-0-
08	2231	N	2231	-0-	-0-	B	-0-	2231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	2095	-0-	-35	B	-0-	2095	3			N	-0-					-0-
*10	2232	N	2068	-0-	-164	B	-0-	2068	3			N	-0-					-0-
11	2160	N	1919	-0-	-241	B	-0-	1919	3			N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1493	N	1493	-0-	-0-	B	-0-	1493	3			N	-0-					-0-
07	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-
08	1550	N	1539	-0-	-11	B	-0-	1539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1450	-0-	-50	B	-0-	1450	3			N	-0-					-0-
*10	1566	N	1566	-0-	-0-	B	-0-	1566	3			N	-0-					-0-
*11	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2127	-0-	-33	B	-0-	2127	3			N	-0-					-0-
07	2193	N	2193	-0-	-0-	B	-0-	2193	3			N	-0-					-0-
08	2196	N	2196	-0-	-0-	B	-0-	2196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	1979	-0-	-151	B	-0-	1979	3			N	-0-					-0-
*10	2295	N	2295	-0-	-0-	B	-0-	2295	3			N	-0-					-0-
*11	2294	N	2294	-0-	-0-	B	-0-	2294	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1247	-0-	-43	B	-0-	1247	3			N	-0-					-0-
07	1263	N	1263	-0-	-0-	B	-0-	1263	3			N	-0-					-0-
08	1271	N	1258	-0-	-13	B	-0-	1258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1158	-0-	-102	B	-0-	1158	3			N	-0-					-0-
*10	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-
*11	1291	N	1291	-0-	-0-	B	-0-	1291	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1584	-0-	-36	B	-0-	1584	3			N	-0-					-0-
07	1604	N	1604	-0-	-0-	B	-0-	1604	3			N	-0-					-0-
08	1596	N	1596	-0-	-0-	B	-0-	1596	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1467	-0-	-123	B	-0-	1467	3			N	-0-					-0-
*10	1663	N	1663	-0-	-0-	B	-0-	1663	3			N	-0-					-0-
*11	1631	N	1631	-0-	-0-	B	-0-	1631	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4009	N	4009	-0-	-0-	B	-0-	4009	3			N	-0-					-0-
07	4000	N	4000	-0-	-0-	B	-0-	4000	3			N	-0-					-0-
08	3994	N	3994	-0-	-0-	B	-0-	3994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4020	N	3659	-0-	-361	B	-0-	3659	3			N	-0-					-0-
*10	4186	N	4186	-0-	-0-	B	-0-	4186	3			N	-0-					-0-
*11	4064	N	4064	-0-	-0-	B	-0-	4064	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1653	N	1653	-0-	-0-	B	-0-	1653	3			N	-0-					-0-
07	1719	N	1719	-0-	-0-	B	-0-	1719	3			N	-0-					-0-
08	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1567	-0-	-83	B	-0-	1567	3			N	-0-					-0-
*10	1741	N	1741	-0-	-0-	B	-0-	1741	3			N	-0-					-0-
*11	1685	N	1685	-0-	-0-	B	-0-	1685	3			N	-0-					-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2357	N	2357	-0-	-0-	B	-0-	2357	3			N	-0-					-0-
07	2410	N	2410	-0-	-0-	B	-0-	2410	3			N	-0-					-0-
08	2387	N	2377	-0-	-10	B	-0-	2377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	N	2225	-0-	-145	B	-0-	2225	3			N	-0-					-0-
*10	2462	N	2462	-0-	-0-	B	-0-	2462	3			N	-0-					-0-
*11	2351	N	2351	-0-	-0-	B	-0-	2351	3			N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	N	4779	-0-	-21	B	-0-	4779	3			N	-0-					-0-
07	4756	N	4756	-0-	-0-	B	-0-	4756	3			N	-0-					-0-
08	4805	N	4713	-0-	-92	B	-0-	4713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4770	N	4386	-0-	-384	B	-0-	4386	3			N	-0-					-0-
*10	5018	N	5018	-0-	-0-	B	-0-	5018	3			N	-0-					-0-
*11	4777	N	4777	-0-	-0-	B	-0-	4777	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 1 RRCID -> 028102 COMPL. DATE 04/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1014	N	1014	-0-	-0-	B	-0-	1014	3			N	-0-					-0-
07	976	N	976	-0-	-0-	B	-0-	976	3			N	-0-					-0-
08	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	502	-0-	-518	B	-0-	502	3			N	-0-					-0-
*10	1092	N	1092	-0-	-0-	B	-0-	1092	3			N	-0-					-0-
*11	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	725	-0-	-55	B	-0-	725	3			N	-0-					-0-
07	744	N	741	-0-	-3	B	-0-	741	3			N	-0-					-0-
08	744	N	730	-0-	-14	B	-0-	730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	705	-0-	-15	B	-0-	705	3			N	-0-					-0-
*10	744	N	715	-0-	-29	B	-0-	715	3			N	-0-					-0-
11	720	N	701	-0-	-19	B	-0-	701	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

06	2943	N	2943	-0-	-0-	B	-0-	2943	3			N	-0-					-0-
07	3010	N	3010	-0-	-0-	B	-0-	3010	3			N	-0-					-0-
08	3007	N	3003	-0-	-4	B	-0-	3003	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2940	N	2890	-0-	-50	B	-0-	2890	3			N	-0-					-0-
*10	3021	N	3021	-0-	-0-	B	-0-	3021	3			N	-0-					-0-
11	2910	N	2831	-0-	-79	B	-0-	2831	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

06	1770	N	1741	-0-	-29	B	-0-	1741	3			N	-0-					-0-
07	1769	N	1769	-0-	-0-	B	-0-	1769	3			N	-0-					-0-
08	1798	N	1763	-0-	-35	B	-0-	1763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1701	-0-	-39	B	-0-	1701	3			N	-0-					-0-
*10	1779	N	1779	-0-	-0-	B	-0-	1779	3			N	-0-					-0-
*11	1729	N	1729	-0-	-0-	B	-0-	1729	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

06	3121	N	3121	-0-	-0-	B	-0-	3121	3			N	-0-					-0-
07	3662	N	3662	-0-	-0-	B	-0-	3662	3			N	-0-					-0-
08	3646	N	3646	-0-	-0-	B	-0-	3646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3509	N	3509	-0-	-0-	B	-0-	3509	3			N	-0-					-0-
*10	3658	N	3609	-0-	-49	B	-0-	3609	3			N	-0-					-0-
11	3540	N	3504	-0-	-36	B	-0-	3504	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2156	N	2156	-0-	-0-	B	-0-	2156	3			N	-0-					-0-
07	2276	N	2276	-0-	-0-	B	-0-	2276	3			N	-0-					-0-
08	2759	N	2296	-0-	-463	B	-0-	2296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2222	N	2222	-0-	-0-	B	-0-	2222	3			N	-0-					-0-
*10	2348	N	2348	-0-	-0-	B	-0-	2348	3			N	-0-					-0-
11	2220	N	2125	-0-	-95	B	-0-	2125	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	287	-0-	-43	B	-0-	287	3			N	-0-					-0-
07	403	N	297	-0-	-106	B	-0-	297	3			N	-0-					-0-
08	403	N	198	-0-	-205	B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
10	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
*11	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
07	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
08	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	520	-0-	-50	B	-0-	520	3			N	-0-					-0-
*10	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
11	570	N	568	-0-	-2	B	-0-	568	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-
07	1565	N	1565	-0-	-0-	B	-0-	1565	3			N	-0-					-0-
08	1647	N	1647	-0-	-0-	B	-0-	1647	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	508	-0-	-1142	B	-0-	508	3			N	-0-					-0-
*10	1926	N	1926	-0-	-0-	B	-0-	1926	3			N	-0-					-0-
*11	1812	N	1812	-0-	-0-	B	-0-	1812	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	N	2786	-0-	-184	B	-0-	2786	3			N	-0-					-0-
07	2976	N	2826	-0-	-150	B	-0-	2826	3			N	-0-					-0-
08	2914	N	2835	-0-	-79	B	-0-	2835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2790	N	2771	-0-	-19	B	-0-	2771	3			N	-0-					-0-
*10	2923	N	2923	-0-	-0-	B	-0-	2923	3			N	-0-					-0-
*11	2922	N	2922	-0-	-0-	B	-0-	2922	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LONG, MARY A. WELL #: 1 RRCID -> 028124 COMPL. DATE 10/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

06	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
07	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
08	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	392	-0-	-328 B	-0-	392	3			N	-0-					-0-
*10	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
*11	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

06	2370	N	2336	-0-	-34 B	-0-	2336	3			N	-0-					-0-
07	2387	N	2229	-0-	-158 B	-0-	2229	3			N	-0-					-0-
08	2418	N	2200	-0-	-218 B	-0-	2200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2142	-0-	-198 B	-0-	2142	3			N	-0-					-0-
*10	2232	N	2213	-0-	-19 B	-0-	2213	3			N	-0-					-0-
*11	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

06	3776	N	3776	-0-	-0- B	-0-	3776	3			N	-0-					-0-
07	3692	N	3692	-0-	-0- B	-0-	3692	3			N	-0-					-0-
08	3513	N	3513	-0-	-0- B	-0-	3513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3780	N	3634	-0-	-146 B	-0-	3634	3			N	-0-					-0-
*10	4058	N	4058	-0-	-0- B	-0-	4058	3			N	-0-					-0-
*11	3733	N	3733	-0-	-0- B	-0-	3733	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

06	1740	N	1697	-0-	-43 B	-0-	1697	3			N	-0-					-0-
07	1736	N	1728	-0-	-8 B	-0-	1728	3			N	-0-					-0-
08	1767	N	1741	-0-	-26 B	-0-	1741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1596	-0-	-114 B	-0-	1596	3			N	-0-					-0-
*10	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
11	1680	N	1673	-0-	-7 B	-0-	1673	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

06	2405	N	2405	-0-	-0- B	-0-	2405	3			N	-0-					-0-
07	2347	N	2347	-0-	-0- B	-0-	2347	3			N	-0-					-0-
08	2428	N	2428	-0-	-0- B	-0-	2428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	1613	-0-	-787 B	-0-	1613	3			N	-0-					-0-
*10	2555	N	2555	-0-	-0- B	-0-	2555	3			N	-0-					-0-
*11	2414	N	2414	-0-	-0- B	-0-	2414	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1100	-0-	-1900 B	31435	1100	3			N	-0-					-0-
07	3100	N	1121	-0-	-1979 B	29456	1121	3			N	-0-					-0-
08	3100	N	1117	-0-	-1983 B	27473	1117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 27473																	
09	3000	N	1028	-0-	-1972 B	25501	1028	3			N	-0-					-0-
*10	3100	N	1113	-0-	-1987 B	23514	1113	3			N	-0-					-0-
*11	3000	N	1085	-0-	-1915 B	21599	1085	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2080	N	2080	-0-	-0- B	-0-	2080	3			N	-0-					-0-
07	2477	N	2477	-0-	-0- B	-0-	2477	3			N	-0-					-0-
08	2631	N	2631	-0-	-0- B	-0-	2631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1753	-0-	-317 B	-0-	1753	3			N	-0-					-0-
*10	2480	N	1429	-0-	-1051 B	-0-	1429	3			N	-0-					-0-
11	2550	N	1245	-0-	-1305 B	-0-	1245	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-
07	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-
08	2122	N	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1643	-0-	-427 B	-0-	1643	3			N	-0-					-0-
*10	2193	N	2193	-0-	-0- B	-0-	2193	3			N	-0-					-0-
*11	2089	N	2089	-0-	-0- B	-0-	2089	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-
07	1853	N	1853	-0-	-0- B	-0-	1853	3			N	-0-					-0-
08	2046	N	1703	-0-	-343 B	-0-	1703	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1384	-0-	-536 B	-0-	1384	3			N	-0-					-0-
*10	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-
*11	1999	N	1999	-0-	-0- B	-0-	1999	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2098	N	2098	-0-	-0- B	-0-	2098	3			N	-0-					-0-
07	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
08	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1705	-0-	-395 B	-0-	1705	3			N	-0-					-0-
*10	2205	N	2205	-0-	-0- B	-0-	2205	3			N	-0-					-0-
11	2100	N	2082	-0-	-18 B	-0-	2082	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1266	N	1266	-0-	-0-	B	-0-	1266	3			N	-0-					-0-
07	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
08	1333	N	1296	-0-	-37	B	-0-	1296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1156	-0-	-104	B	-0-	1156	3			N	-0-					-0-
*10	1302	N	1295	-0-	-7	B	-0-	1295	3			N	-0-					-0-
11	1260	N	1210	-0-	-50	B	-0-	1210	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1949	-0-	-121	B	-0-	1949	3			N	-0-					-0-
07	2046	N	1936	-0-	-110	B	-0-	1936	3			N	-0-					-0-
08	2170	N	1970	-0-	-200	B	-0-	1970	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1814	-0-	-136	B	-0-	1814	3			N	-0-					-0-
*10	1922	N	1835	-0-	-87	B	-0-	1835	3			N	-0-					-0-
11	1920	N	1742	-0-	-178	B	-0-	1742	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 10 RRCID -> 028145 COMPL. DATE 06/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	-0-	-0-	-1410	B	-0-					N	-0-					-0-
07	1147	N	-0-	-0-	-1147	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1916	N	1916	-0-	-0-	B	-0-	1916	3			N	-0-					-0-
07	1613	N	1613	-0-	-0-	B	-0-	1613	3			N	-0-					-0-
08	1736	N	1680	-0-	-56	B	-0-	1680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1193	-0-	-727	B	-0-	1193	3			N	-0-					-0-
*10	1823	N	1823	-0-	-0-	B	-0-	1823	3			N	-0-					-0-
11	1620	N	1418	-0-	-202	B	-0-	1418	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1250	-0-	-1750	B	37536	1250	3			N	-0-					-0-
07	3100	N	1250	-0-	-1850	B	35686	1250	3			N	-0-					-0-
08	3100	N	1273	-0-	-1827	B	33859	1273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 33859																		
09	3000	N	987	-0-	-2013	B	31846	987	3			N	-0-					-0-
*10	3100	N	1326	-0-	-1774	B	30072	1326	3			N	-0-					-0-
*11	3000	N	1232	-0-	-1768	B	28304	1232	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2103	N	2103	-0-	-0-	B	-0-	2103	3			N	-0-					-0-
07	2065	N	2065	-0-	-0-	B	-0-	2065	3			N	-0-					-0-
08	2115	N	2115	-0-	-0-	B	-0-	2115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	1439	-0-	-661	B	-0-	1439	3			N	-0-					-0-
*10	2221	N	2221	-0-	-0-	B	-0-	2221	3			N	-0-					-0-
*11	2060	N	2060	-0-	-0-	B	-0-	2060	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2972	N	2972	-0-	-0- B	-0-	2972	3			N	-0-					-0-
07	2896	N	2896	-0-	-0- B	-0-	2896	3			N	-0-					-0-
08	2982	N	2982	-0-	-0- B	-0-	2982	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	1888	-0-	-1082 B	-0-	1888	3			N	-0-					-0-
*10	3179	N	3179	-0-	-0- B	-0-	3179	3			N	-0-					-0-
*11	3009	N	3009	-0-	-0- B	-0-	3009	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
07	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
08	1209	N	1173	-0-	-36 B	-0-	1173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1057	-0-	-83 B	-0-	1057	3			N	-0-					-0-
*10	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
11	1140	N	1123	-0-	-17 B	-0-	1123	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
07	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
08	775	N	766	-0-	-9 B	-0-	766	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	710	-0-	-40 B	-0-	710	3			N	-0-					-0-
*10	775	N	750	-0-	-25 B	-0-	750	3			N	-0-					-0-
11	750	N	709	-0-	-41 B	-0-	709	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2450	N	2450	-0-	-0- B	-0-	2450	3			N	-0-					-0-
07	2480	N	2480	-0-	-0- B	-0-	2480	3			N	-0-					-0-
08	2511	N	2503	-0-	-8 B	-0-	2503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2272	-0-	-188 B	-0-	2272	3			N	-0-					-0-
*10	2528	N	2528	-0-	-0- B	-0-	2528	3			N	-0-					-0-
11	2430	N	2417	-0-	-13 B	-0-	2417	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
07	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
08	1395	N	1378	-0-	-17 B	-0-	1378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1170	-0-	-210 B	-0-	1170	3			N	-0-					-0-
*10	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
*11	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
07	806	N	775	-0-	-31 B	-0-	775	3			N	-0-					-0-
08	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
*10	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
11	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 23 RRCID -> 028158 COMPL. DATE 03/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	701	-0-	-19 B	-0-	701	3			N	-0-					-0-
07	713	N	712	-0-	-1 B	-0-	712	3			N	-0-					-0-
08	744	N	743	-0-	-1 B	-0-	743	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	683	-0-	-7 B	-0-	683	3			N	-0-					-0-
*10	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
*11	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-
07	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-
08	2015	N	1985	-0-	-30 B	-0-	1985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1691	-0-	-319 B	-0-	1691	3			N	-0-					-0-
*10	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-
11	1920	N	1880	-0-	-40 B	-0-	1880	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
07	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
08	1767	N	1758	-0-	-9 B	-0-	1758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1546	-0-	-164 B	-0-	1546	3			N	-0-					-0-
*10	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-
11	1710	N	1673	-0-	-37 B	-0-	1673	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
07	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
08	1767	N	1758	-0-	-9 B	-0-	1758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1405	-0-	-335 B	-0-	1405	3			N	-0-					-0-
*10	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
*11	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1217	-0-	-13 B	-0-	1217	3			N	-0-					-0-
07	1240	N	1239	-0-	-1 B	-0-	1239	3			N	-0-					-0-
08	1271	N	1231	-0-	-40 B	-0-	1231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1137	-0-	-93 B	-0-	1137	3			N	-0-					-0-
*10	1240	N	1223	-0-	-17 B	-0-	1223	3			N	-0-					-0-
11	1200	N	1157	-0-	-43 B	-0-	1157	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-
07	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
08	2263	N	2228	-0-	-35 B	-0-	2228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2034	-0-	-156 B	-0-	2034	3			N	-0-					-0-
*10	2232	N	2224	-0-	-8 B	-0-	2224	3			N	-0-					-0-
11	2160	N	2089	-0-	-71 B	-0-	2089	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

06	1843	N	1843	-0-	-0-	B	-0-	1843	3			N	-0-					-0-
07	1884	N	1884	-0-	-0-	B	-0-	1884	3			N	-0-					-0-
08	1891	N	1876	-0-	-15	B	-0-	1876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1755	-0-	-75	B	-0-	1755	3			N	-0-					-0-
*10	1891	N	1881	-0-	-10	B	-0-	1881	3			N	-0-					-0-
11	1830	N	1765	-0-	-65	B	-0-	1765	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

06	3066	N	3066	-0-	-0-	B	-0-	3066	3			N	-0-					-0-
07	3108	N	3108	-0-	-0-	B	-0-	3108	3			N	-0-					-0-
08	3135	N	3135	-0-	-0-	B	-0-	3135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3060	N	2740	-0-	-320	B	-0-	2740	3			N	-0-					-0-
*10	3142	N	3142	-0-	-0-	B	-0-	3142	3			N	-0-					-0-
11	3030	N	3004	-0-	-26	B	-0-	3004	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

06	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
07	837	N	835	-0-	-2	B	-0-	835	3			N	-0-					-0-
08	837	N	826	-0-	-11	B	-0-	826	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	797	-0-	-13	B	-0-	797	3			N	-0-					-0-
*10	837	N	822	-0-	-15	B	-0-	822	3			N	-0-					-0-
11	810	N	792	-0-	-18	B	-0-	792	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

06	3547	N	3547	-0-	-0-	B	-0-	3547	3			N	-0-					-0-
07	3868	N	3868	-0-	-0-	B	-0-	3868	3			N	-0-					-0-
08	4030	N	2754	-0-	-1276	B	-0-	2754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3540	N	1383	-0-	-2157	B	-0-	1383	3			N	-0-					-0-
*10	3875	N	1241	-0-	-2634	B	-0-	1241	3			N	-0-					-0-
11	2670	N	2547	-0-	-123	B	-0-	2547	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

06	1147	N	1147	-0-	-0-	B	-0-	1147	3			N	-0-					-0-
07	1259	N	1259	-0-	-0-	B	-0-	1259	3			N	-0-					-0-
08	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-
*10	1271	N	955	-0-	-316	B	-0-	955	3			N	-0-					-0-
11	1260	N	938	-0-	-322	B	-0-	938	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	712	-0-	-38	B	-0-	712	3			N	-0-					-0-
07	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
08	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	676	-0-	-44	B	-0-	676	3			N	-0-					-0-
*10	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
*11	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1750	-0-	-50	B	-0-	1750	3			N	-0-					-0-
07	1860	N	1787	-0-	-73	B	-0-	1787	3			N	-0-					-0-
08	1829	N	1770	-0-	-59	B	-0-	1770	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1686	-0-	-54	B	-0-	1686	3			N	-0-					-0-
*10	1798	N	1727	-0-	-71	B	-0-	1727	3			N	-0-					-0-
11	1710	N	1664	-0-	-46	B	-0-	1664	3			N	-0-					-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2238	-0-	-42	B	-0-	2238	3			N	-0-					-0-
07	2312	N	2312	-0-	-0-	B	-0-	2312	3			N	-0-					-0-
08	2314	N	2314	-0-	-0-	B	-0-	2314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2250	N	2190	-0-	-60	B	-0-	2190	3			N	-0-					-0-
*10	2352	N	2352	-0-	-0-	B	-0-	2352	3			N	-0-					-0-
*11	2310	N	2310	-0-	-0-	B	-0-	2310	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1181	-0-	-19	B	-0-	1181	3			N	-0-					-0-
07	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
08	1264	N	1264	-0-	-0-	B	-0-	1264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
*10	1209	N	1199	-0-	-10	B	-0-	1199	3			N	-0-					-0-
11	1230	N	985	-0-	-245	B	-0-	985	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

06	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-
07	1023	N	1005	-0-	-18	B	-0-	1005	3			N	-0-					-0-
08	1023	N	1004	-0-	-19	B	-0-	1004	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	965	-0-	-25	B	-0-	965	3			N	-0-					-0-
*10	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-
*11	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

06	2309	N	2309	-0-	-0-	B	-0-	2309	3			N	-0-					-0-
07	2351	N	2351	-0-	-0-	B	-0-	2351	3			N	-0-					-0-
08	2370	N	2370	-0-	-0-	B	-0-	2370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2310	N	2121	-0-	-189	B	-0-	2121	3			N	-0-					-0-
*10	2463	N	2463	-0-	-0-	B	-0-	2463	3			N	-0-					-0-
*11	2440	N	2440	-0-	-0-	B	-0-	2440	3			N	-0-					-0-

SEYMOUR WELL #: 1 RRCID -> 028195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
08	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

06	1950	N	2234	-0-	284	B	-9967	2234	2			N	-0-					-0-
07	2139	N	2108	-0-	-31	B	-9967	2108	2			N	-0-					-0-
08	2201	N	1937	-0-	-264	B	-9967	1937	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2000 CANCELLED UNDERAGE -> -7967																		
09	2250	N	1832	-0-	-418	B	-2000	1832	2			N	-0-					-0-
10	2108	N	1819	-0-	-289	B	-2000	1819	2			N	-0-					-0-
11	1860	N	1714	-0-	-146	B	-2000	1714	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	791	-0-	-259 B	-0-	791	3			N	-0-					-0-
07	1085	N	807	-0-	-278 B	-0-	807	3			N	-0-					-0-
08	930	N	787	-0-	-143 B	-0-	787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	733	-0-	-47 B	-0-	733	3			N	-0-					-0-
*10	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
*11	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
07	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
08	806	N	777	-0-	-29 B	-0-	777	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	579	-0-	-171 B	-0-	579	3			N	-0-					-0-
*10	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
*11	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	587	-0-	-103 B	-0-	587	3			N	-0-					-0-
07	620	N	361	-0-	-259 B	-0-	361	3			N	-0-					-0-
08	651	N	316	-0-	-335 B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	311	-0-	-289 B	-0-	311	3			N	-0-					-0-
*10	372	N	2	-0-	-370 B	-0-	2	3			N	-0-					-0-
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
07	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
10	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
11	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
07	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
08	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	742	-0-	-158 B	-0-	742	3			N	-0-					-0-
*10	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
*11	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	860	-0-	-10	B	-0-	860	3			N	-0-					-0-
07	899	N	896	-0-	-3	B	-0-	896	3			N	-0-					-0-
08	899	N	894	-0-	-5	B	-0-	894	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	863	-0-	-7	B	-0-	863	3			N	-0-					-0-
10	899	N	889	-0-	-10	B	-0-	889	3			N	-0-					-0-
11	870	N	866	-0-	-4	B	-0-	866	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1568	-0-	-22	B	-0-	1568	3			N	-0-					-0-
07	1612	N	1605	-0-	-7	B	-0-	1605	3			N	-0-					-0-
08	1612	N	1596	-0-	-16	B	-0-	1596	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1508	-0-	-52	B	-0-	1508	3			N	-0-					-0-
*10	1612	N	1579	-0-	-33	B	-0-	1579	3			N	-0-					-0-
11	1530	N	1509	-0-	-21	B	-0-	1509	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FERGUSON WELL #: 1 RRCID -> 117446 COMPL. DATE 02/10/1966 TOTAL DEPTH 1350 PERF. 1154 - 1181

06	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 06/07/2013 - PLUGGED 06-07-2013																		

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

06	1320	N	1302	-0-	-18	B	-0-	1302	3			N	-0-					-0-
07	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-
08	1333	N	1324	-0-	-9	B	-0-	1324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1272	-0-	-18	B	-0-	1272	3			N	-0-					-0-
*10	1364	N	1315	-0-	-49	B	-0-	1315	3			N	-0-					-0-
*11	1331	N	1331	-0-	-0-	B	-0-	1331	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 03/05/1986 TOTAL DEPTH 3515 PERF. 3003 - 3330

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	N	3098	-0-	-22 B	-0-	3098	3			N	-0-					-0-
07	3197	N	3197	-0-	-0- B	-0-	3197	3			N	-0-					-0-
08	3193	N	3191	-0-	-2 B	-0-	3191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	3017	-0-	-73 B	-0-	3017	3			N	-0-					-0-
*10	3201	N	3201	-0-	-0- B	-0-	3201	3			N	-0-					-0-
*11	3148	N	3148	-0-	-0- B	-0-	3148	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
07	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
08	93	N	6	-0-	-87 B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
10	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
*11	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	N	3661	-0-	-29 B	-0-	3661	3			N	-0-					-0-
07	3748	N	3748	-0-	-0- B	-0-	3748	3			N	-0-					-0-
08	3751	N	3742	-0-	-9 B	-0-	3742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	3547	-0-	-113 B	-0-	3547	3			N	-0-					-0-
*10	3770	N	3770	-0-	-0- B	-0-	3770	3			N	-0-					-0-
*11	3652	N	3652	-0-	-0- B	-0-	3652	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	N	3668	-0-	-1192 B	-0-	3668	3			N	-0-					-0-
07	4898	N	3361	-0-	-1537 B	-0-	3361	3			N	-0-					-0-
08	4712	N	3125	-0-	-1587 B	-0-	3125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	2860	-0-	-800 B	-0-	2860	3			N	-0-					-0-
*10	3348	N	2814	-0-	-534 B	-0-	2814	3			N	-0-					-0-
11	3030	N	2608	-0-	-422 B	-0-	2608	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2210	N	2210	-0-	-0- B	-0-	2210	3			N	-0-					-0-
07	2237	N	2237	-0-	-0- B	-0-	2237	3			N	-0-					-0-
08	2294	N	2279	-0-	-15 B	-0-	2279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1880	-0-	-340 B	-0-	1880	3			N	-0-					-0-
*10	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-
11	2220	N	2184	-0-	-36 B	-0-	2184	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-
07	2077	N	2077	-0-	-0- B	-0-	2077	3			N	-0-					-0-
08	2077	N	2075	-0-	-2 B	-0-	2075	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1917	-0-	-153 B	-0-	1917	3			N	-0-					-0-
*10	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
*11	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2287	-0-	-23 B	-0-	2287	3			N	-0-					-0-
07	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
08	2362	N	2362	-0-	-0- B	-0-	2362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2231	-0-	-49 B	-0-	2231	3			N	-0-					-0-
*10	2392	N	2392	-0-	-0- B	-0-	2392	3			N	-0-					-0-
*11	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4529	N	4529	-0-	-0- B	-0-	4529	3			N	-0-					-0-
07	4566	N	4566	-0-	-0- B	-0-	4566	3			N	-0-					-0-
08	4659	N	4659	-0-	-0- B	-0-	4659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4530	N	3866	-0-	-664 B	-0-	3866	3			N	-0-					-0-
*10	4765	N	4765	-0-	-0- B	-0-	4765	3			N	-0-					-0-
11	4500	N	4500	-0-	-0- B	-0-	4500	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4025	N	4025	-0-	-0- B	-0-	4025	3			N	-0-					-0-
07	4009	N	4009	-0-	-0- B	-0-	4009	3			N	-0-					-0-
08	4340	N	4037	-0-	-303 B	-0-	4037	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4020	N	3315	-0-	-705 B	-0-	3315	3			N	-0-					-0-
*10	4167	N	4167	-0-	-0- B	-0-	4167	3			N	-0-					-0-
*11	3954	N	3954	-0-	-0- B	-0-	3954	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
07	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
08	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	778	-0-	-2 B	-0-	778	3			N	-0-					-0-
*10	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
*11	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2543	N	2543	-0-	-0-	B	-0-	2543	3			N	-0-					-0-
07	2661	N	2661	-0-	-0-	B	-0-	2661	3			N	-0-					-0-
08	2618	N	2618	-0-	-0-	B	-0-	2618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2550	N	2308	-0-	-242	B	-0-	2308	3			N	-0-					-0-
*10	2761	N	2761	-0-	-0-	B	-0-	2761	3			N	-0-					-0-
*11	2782	N	2782	-0-	-0-	B	-0-	2782	3			N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1859	-0-	-1	B	-0-	1859	3			N	-0-					-0-
07	1893	N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
08	1922	N	1889	-0-	-33	B	-0-	1889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1738	-0-	-122	B	-0-	1738	3			N	-0-					-0-
*10	1896	N	1896	-0-	-0-	B	-0-	1896	3			N	-0-					-0-
11	1830	N	1803	-0-	-27	B	-0-	1803	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2140	N	2140	-0-	-0-	B	-0-	2140	3			N	-0-					-0-
07	2186	N	2186	-0-	-0-	B	-0-	2186	3			N	-0-					-0-
08	2163	N	2163	-0-	-0-	B	-0-	2163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	1967	-0-	-163	B	-0-	1967	3			N	-0-					-0-
*10	2221	N	2221	-0-	-0-	B	-0-	2221	3			N	-0-					-0-
*11	2171	N	2171	-0-	-0-	B	-0-	2171	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	2662	-0-	-158	B	-823	2662	3			N	-0-					-0-
07	2604	N	2689	-0-	85	B	-738	2689	3			N	-0-					-0-
08	2635	N	2699	-0-	64	B	-674	2699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -674																		
09	2670	N	2538	-0-	-132	B	-0-	2538	3			N	-0-					-0-
*10	2697	N	2577	-0-	-120	B	-0-	2577	3			N	-0-					-0-
11	2610	N	2565	-0-	-45	B	-0-	2565	3			N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1905	-0-	-45	B	-0-	1905	3			N	-0-					-0-
07	1984	N	1953	-0-	-31	B	-0-	1953	3			N	-0-					-0-
08	1984	N	1150	-0-	-834	B	-0-	1150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2375	N	2375	-0-	-0-	B	-0-	2375	3			N	-0-					-0-
*10	3067	N	3067	-0-	-0-	B	-0-	3067	3			N	-0-					-0-
*11	3000	N	3238	-0-	238	B	238	3238	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	601	-0-	-29 B	-0-	601	3			N	-0-					-0-
07	651	N	621	-0-	-30 B	-0-	621	3			N	-0-					-0-
08	620	N	617	-0-	-3 B	-0-	617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	592	-0-	-8 B	-0-	592	3			N	-0-					-0-
*10	620	N	578	-0-	-42 B	-0-	578	3			N	-0-					-0-
*11	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2609	N	2609	-0-	-0- B	-0-	2609	3			N	-0-					-0-
07	2618	N	2618	-0-	-0- B	-0-	2618	3			N	-0-					-0-
08	2666	N	2633	-0-	-33 B	-0-	2633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2371	-0-	-239 B	-0-	2371	3			N	-0-					-0-
*10	2661	N	2661	-0-	-0- B	-0-	2661	3			N	-0-					-0-
11	2550	N	2525	-0-	-25 B	-0-	2525	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
07	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-
08	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
10	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
*11	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5281	N	5281	-0-	-0- B	-0-	5281	3			N	-0-					-0-
07	5893	N	5893	-0-	-0- B	-0-	5893	3			N	-0-					-0-
08	5877	N	5877	-0-	-0- B	-0-	5877	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5280	N	5269	-0-	-11 B	-0-	5269	3			N	-0-					-0-
*10	6007	N	6007	-0-	-0- B	-0-	6007	3			N	-0-					-0-
*11	5816	N	5816	-0-	-0- B	-0-	5816	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
07	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-
08	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1780	-0-	-200 B	-0-	1780	3			N	-0-					-0-
*10	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
11	2070	N	1973	-0-	-97 B	-0-	1973	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	598	-0-	-32 B	-0-	598	3			N	-0-					-0-
07	620	N	611	-0-	-9 B	-0-	611	3			N	-0-					-0-
08	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	569	-0-	-31 B	-0-	569	3			N	-0-					-0-
*10	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
*11	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2494	-0-	4 B	-3502	2494	3			N	-0-					-0-
07	2015	N	2498	-0-	483 B	-3019	2498	3			N	-0-					-0-
08	2666	N	2405	-0-	-261 B	-3019	2405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-3019											
09	2490	N	2299	-0-	-191 B	-0-	2299	3			N	-0-					-0-
*10	2511	N	2447	-0-	-64 B	-0-	2447	3			N	-0-					-0-
*11	2366	N	2366	-0-	-0- B	-0-	2366	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

06	600	N	546	-0-	-54 B	-0-	546	3			N	-0-					-0-
07	620	N	561	-0-	-59 B	-0-	561	3			N	-0-					-0-
08	589	N	553	-0-	-36 B	-0-	553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
*10	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
*11	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

06	750	N	655	-0-	-95 B	-0-	655	2			N	-0-					-0-
07	744	N	737	-0-	-7 B	-0-	737	2			N	-0-					-0-
08	744	N	620	-0-	-124 B	-0-	620	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-
10	878	N	878	-0-	-0- B	-0-	878	2			N	-0-					-0-
*11	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

06	720	N	696	-0-	-24 B	-0-	696	2			N	-0-					-0-
07	775	N	715	-0-	-60 B	-0-	715	2			N	-0-					-0-
08	744	N	710	-0-	-34 B	-0-	710	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	690	N	678	-0-	-12 B	-0-	678	2			N	-0-					-0-
10	713	N	692	-0-	-21 B	-0-	692	2			N	-0-					-0-
11	690	N	667	-0-	-23 B	-0-	667	2			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

06	960	N	922	-0-	-38 B	-0-	922	3			N	-0-					-0-
07	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
08	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	930	N	871	-0-	-59 B	-0-	871	3			N	-0-					-0-
*10	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
*11	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

06	1650	N	1479	-0-	-171 B	-0-	1479	2			N	-0-					-0-
07	1674	N	1637	-0-	-37 B	-0-	1637	2			N	-0-					-0-
08	1674	N	1392	-0-	-282 B	-0-	1392	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1859	N	1859	-0-	-0- B	-0-	1859	2			N	-0-					-0-
10	1902	N	1902	-0-	-0- B	-0-	1902	2			N	-0-					-0-
*11	1824	N	1824	-0-	-0- B	-0-	1824	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
07	310	N	221	-0-	-89 B	-0-	221	3			N	-0-					-0-
08	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*10	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
*11	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	249	-0-	-21 B	-0-	249	2			N	-0-					-0-
07	279	N	165	-0-	-114 B	-0-	165	2			N	-0-					-0-
08	372	N	62	-0-	-310 B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
10	1114	N	1114	-0-	-0- B	-0-	1114	2			N	-0-					-0-
*11	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2071	-0-	-179 B	-0-	2071	2			N	-0-					-0-
07	2294	N	2253	-0-	-41 B	-0-	2253	2			N	-0-					-0-
08	2263	N	2040	-0-	-223 B	-0-	2040	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2363	N	2363	-0-	-0- B	-0-	2363	2			N	-0-					-0-
10	2464	N	2464	-0-	-0- B	-0-	2464	2			N	-0-					-0-
*11	2356	N	2356	-0-	-0- B	-0-	2356	2			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
07	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
08	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	790	-0-	-530 B	-0-	790	3			N	-0-					-0-
*10	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
*11	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	1742	-0-	-628 B	-0-	1742	2			N	-0-					-0-
07	2201	N	1921	-0-	-280 B	-0-	1921	2			N	-0-					-0-
08	2201	N	1393	-0-	-808 B	-0-	1393	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2561	N	2561	-0-	-0- B	-0-	2561	2			N	-0-					-0-
10	3100	N	3142	-0-	42 B	42	3142	2			N	-0-					-0-
*11	2801	N	2759	-0-	-42 B	-0-	2759	2			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	N	2802	-0-	-78 B	-0-	2802	2			N	-0-					-0-
07	2976	N	2889	-0-	-87 B	-0-	2889	2			N	-0-					-0-
08	2945	N	2841	-0-	-104 B	-0-	2841	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2820	N	2759	-0-	-61 B	-0-	2759	2			N	-0-					-0-
10	2883	N	2834	-0-	-49 B	-0-	2834	2			N	-0-					-0-
11	2760	N	2728	-0-	-32 B	-0-	2728	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1890	-0-	-0-	B	-0-	1890	3			N	-0-					-0-
07	1899	N	1899	-0-	-0-	B	-0-	1899	3			N	-0-					-0-
08	1953	N	1922	-0-	-31	B	-0-	1922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1562	-0-	-328	B	-0-	1562	3			N	-0-					-0-
*10	1973	N	1973	-0-	-0-	B	-0-	1973	3			N	-0-					-0-
*11	1876	N	1876	-0-	-0-	B	-0-	1876	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	#	2025	-0-	-1755	B	-4418	2025	3			N	-0-					-0-
07	3906	#	2491	-0-	-1415	B	-5833	2491	3			N	-0-					-0-
08	3906	#	2648	-0-	-1258	B	-7091	2648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7091																		
09	3780	#	2365	-0-	-1415	B	-8506	2365	3			N	-0-					-0-
*10	2480	N	2599	-0-	119	B	-8387	2599	3			N	-0-					-0-
11	2550	N	2442	-0-	-108	B	-8387	2442	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	84	-0-	-66	B	-0-	84	2			N	-0-					-0-
07	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
08	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
10	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-
*11	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1714	N	1714	-0-	-0-	B	-0-	1714	2			N	-0-					-0-
07	1860	N	1701	-0-	-159	B	-0-	1701	2			N	-0-					-0-
08	1736	N	1609	-0-	-127	B	-0-	1609	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1967	N	1967	-0-	-0-	B	-0-	1967	2			N	-0-					-0-
10	2106	N	2106	-0-	-0-	B	-0-	2106	2			N	-0-					-0-
*11	1887	N	1887	-0-	-0-	B	-0-	1887	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUCKLES GAS UNIT WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2161	N	2161	-0-	-0-	B	-0-	2161	3			N	-0-					-0-
07	2160	N	2160	-0-	-0-	B	-0-	2160	3			N	-0-					-0-
08	2294	N	2205	-0-	-89	B	-0-	2205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	1769	-0-	-391	B	-0-	1769	3			N	-0-					-0-
*10	2317	N	2317	-0-	-0-	B	-0-	2317	3			N	-0-					-0-
*11	2207	N	2207	-0-	-0-	B	-0-	2207	3			N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	563	-0-	-67	B	-0-	563	2			N	-0-					-0-
07	607	N	607	-0-	-0-	B	-0-	607	2			N	-0-					-0-
08	682	N	397	-0-	-285	B	-0-	397	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	565	-0-	-5	B	-0-	565	2			N	-0-					-0-
10	620	N	600	-0-	-20	B	-0-	600	2			N	-0-					-0-
*11	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	766	-0-	-134	B	-0-	766	2			N	-0-					-0-
07	843	N	843	-0-	-0-	B	-0-	843	2			N	-0-					-0-
08	899	N	594	-0-	-305	B	-0-	594	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	642	-0-	-138	B	-0-	642	2			N	-0-					-0-
10	837	N	821	-0-	-16	B	-0-	821	2			N	-0-					-0-
*11	772	N	772	-0-	-0-	B	-0-	772	2			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	658	-0-	-122	B	-0-	658	3			N	-0-					-0-
07	744	N	669	-0-	-75	B	-0-	669	3			N	-0-					-0-
08	682	N	662	-0-	-20	B	-0-	662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	630	-0-	-30	B	-0-	630	3			N	-0-					-0-
*10	682	N	659	-0-	-23	B	-0-	659	3			N	-0-					-0-
11	630	N	615	-0-	-15	B	-0-	615	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1802	-0-	-88 B	-0-	1802	3			N	-0-					-0-
07	1891	N	1840	-0-	-51 B	-0-	1840	3			N	-0-					-0-
08	1860	N	1829	-0-	-31 B	-0-	1829	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1738	-0-	-62 B	-0-	1738	3			N	-0-					-0-
*10	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
*11	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
07	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
08	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
*10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
*11	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	935	-0-	-55 B	-0-	935	3			N	-0-					-0-
07	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
08	1023	N	956	-0-	-67 B	-0-	956	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	815	-0-	-115 B	-0-	815	3			N	-0-					-0-
*10	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
*11	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
07	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
08	1612	N	1563	-0-	-49 B	-0-	1563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1339	-0-	-221 B	-0-	1339	3			N	-0-					-0-
*10	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
*11	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2680	-0-	-110 B	-0-	2680	3			N	-0-					-0-
07	2821	N	2731	-0-	-90 B	-0-	2731	3			N	-0-					-0-
08	2852	N	2729	-0-	-123 B	-0-	2729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2670	N	2522	-0-	-148 B	-0-	2522	3			N	-0-					-0-
*10	2746	N	2746	-0-	-0- B	-0-	2746	3			N	-0-					-0-
*11	2776	N	2776	-0-	-0- B	-0-	2776	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1791	-0-	-459 B	-0-	1791	3			N	-0-					-0-
07	2263	N	1589	-0-	-674 B	-0-	1589	3			N	-0-					-0-
08	2294	N	1532	-0-	-762 B	-0-	1532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1501	-0-	-299 B	-0-	1501	3			N	-0-					-0-
*10	1581	N	1553	-0-	-28 B	-0-	1553	3			N	-0-					-0-
*11	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
07	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
08	496	N	189	-0-	-307 B	-0-	189	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
10	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
*11	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1488	-0-	-252 B	-0-	1488	2			N	-0-					-0-
07	1736	N	1695	-0-	-41 B	-0-	1695	2			N	-0-					-0-
08	1736	N	1469	-0-	-267 B	-0-	1469	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1849	N	1849	-0-	-0- B	-0-	1849	2			N	-0-					-0-
10	1909	N	1909	-0-	-0- B	-0-	1909	2			N	-0-					-0-
*11	1806	N	1806	-0-	-0- B	-0-	1806	2			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-
07	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
08	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
10	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
11	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
07	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
08	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1078	-0-	-332 B	-0-	1078	3			N	-0-					-0-
*10	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
*11	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1369	-0-	-11 B	-0-	1369	3			N	-0-					-0-
07	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
08	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1325	-0-	-55 B	-0-	1325	3			N	-0-					-0-
*10	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
*11	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	N	3981	-0-	-279 B	-0-	3981	3			N	-0-					-0-
07	4030	N	3989	-0-	-41 B	-0-	3989	3			N	-0-					-0-
08	4092	N	3999	-0-	-93 B	-0-	3999	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3990	N	3829	-0-	-161 B	-0-	3829	3			N	-0-					-0-
*10	3999	N	3924	-0-	-75 B	-0-	3924	3			N	-0-					-0-
11	3870	N	3795	-0-	-75 B	-0-	3795	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1878	-0-	-42	B	-0-	1878	3			N	-0-					-0-
07	1945	N	1945	-0-	-0-	B	-0-	1945	3			N	-0-					-0-
08	1924	N	1924	-0-	-0-	B	-0-	1924	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1856	-0-	-34	B	-0-	1856	3			N	-0-					-0-
*10	1953	N	1911	-0-	-42	B	-0-	1911	3			N	-0-					-0-
*11	1902	N	1902	-0-	-0-	B	-0-	1902	3			N	-0-					-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	268	-0-	-2	B	-0-	268	2			N	-0-					-0-
07	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
08	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
10	279	N	278	-0-	-1	B	-0-	278	2			N	-0-					-0-
11	270	N	251	-0-	-19	B	-0-	251	2			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	258	-0-	-12	B	-0-	258	2			N	-0-					-0-
07	279	N	266	-0-	-13	B	-0-	266	2			N	-0-					-0-
08	279	N	265	-0-	-14	B	-0-	265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	256	-0-	-14	B	-0-	256	2			N	-0-					-0-
10	279	N	266	-0-	-13	B	-0-	266	2			N	-0-					-0-
11	270	N	256	-0-	-14	B	-0-	256	2			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1055	-0-	-175	B	-0-	1055	2			N	-0-					-0-
07	1178	N	1005	-0-	-173	B	-0-	1005	2			N	-0-					-0-
08	1116	N	743	-0-	-373	B	-0-	743	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1737	N	1737	-0-	-0-	B	-0-	1737	2			N	-0-					-0-
10	2105	N	2105	-0-	-0-	B	-0-	2105	2			N	-0-					-0-
*11	1512	N	1512	-0-	-0-	B	-0-	1512	2			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2755	-0-	-245	B	-0-	2755	2			N	-0-					-0-
07	3162	N	2994	-0-	-168	B	-0-	2994	2			N	-0-					-0-
08	3038	N	2756	-0-	-282	B	-0-	2756	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3137	N	3137	-0-	-0-	B	-0-	3137	2			N	-0-					-0-
10	3314	N	3314	-0-	-0-	B	-0-	3314	2			N	-0-					-0-
*11	3181	N	3181	-0-	-0-	B	-0-	3181	2			N	-0-					-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6216	N	6216	-0-	-0-	B	-0-	6216	2			N	-0-					-0-
07	6483	N	6483	-0-	-0-	B	-0-	6483	2			N	-0-					-0-
08	6439	N	6439	-0-	-0-	B	-0-	6439	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6433	N	6433	-0-	-0-	B	-0-	6433	2			N	-0-					-0-
10	6479	N	5014	-0-	-1465	B	-0-	5014	2			N	-0-					-0-
11	6240	N	3612	-0-	-2628	B	-0-	3612	2			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	N	2970	-0-	-0-	B	-0-	2970	2			N	-0-					-0-
07	3100	N	3076	-0-	-24	B	-0-	3076	2			N	-0-					-0-
08	3069	N	3056	-0-	-13	B	-0-	3056	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	2920	-0-	-80	B	-0-	2920	2			N	-0-					-0-
10	3096	N	3096	-0-	-0-	B	-0-	3096	2			N	-0-					-0-
11	2970	N	2937	-0-	-33	B	-0-	2937	2			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1059	N	1059	-0-	-0-	B	-0-	1059	2			N	-0-					-0-
07	1095	N	1095	-0-	-0-	B	-0-	1095	2			N	-0-					-0-
08	1087	N	1087	-0-	-0-	B	-0-	1087	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1059	-0-	-21	B	-0-	1059	2			N	-0-					-0-
10	1127	N	1127	-0-	-0-	B	-0-	1127	2			N	-0-					-0-
*11	1091	N	1091	-0-	-0-	B	-0-	1091	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1165	-0-	-5 B	-0-	1165	3			N	-0-					-0-
07	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
08	1209	N	1168	-0-	-41 B	-0-	1168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1162	-0-	-8 B	-0-	1162	3			N	-0-					-0-
*10	1209	N	1201	-0-	-8 B	-0-	1201	3			N	-0-					-0-
*11	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
08	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
11	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2674	N	2674	-0-	-0- B	-0-	2674	2			N	-0-					-0-
07	2759	N	2727	-0-	-32 B	-0-	2727	2			N	-0-					-0-
08	2700	N	2700	-0-	-0- B	-0-	2700	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	2517	-0-	-183 B	-0-	2517	2			N	-0-					-0-
10	2728	N	2713	-0-	-15 B	-0-	2713	2			N	-0-					-0-
*11	2614	N	2614	-0-	-0- B	-0-	2614	2			N	-0-					-0-

BRANNON WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
07	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
08	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1211	-0-	-289 B	-0-	1211	3			N	-0-					-0-
*10	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
*11	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1944	-0-	-66 B	-0-	1944	3			N	-0-					-0-
07	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-
08	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1920	-0-	-30 B	-0-	1920	3			N	-0-					-0-
*10	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
*11	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1305	-0-	-75 B	-0-	1305	3			N	-0-					-0-
07	1457	N	1334	-0-	-123 B	-0-	1334	3			N	-0-					-0-
08	1364	N	1341	-0-	-23 B	-0-	1341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1289	-0-	-31 B	-0-	1289	3			N	-0-					-0-
*10	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
*11	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
07	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
08	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	722	-0-	-388 B	-0-	722	3			N	-0-					-0-
*10	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
*11	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
07	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
08	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
10	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
11	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1020	-0-	-60 B	-0-	1020	3			N	-0-					-0-
07	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
08	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	936	-0-	-84 B	-0-	936	3			N	-0-					-0-
*10	1116	N	1112	-0-	-4 B	-0-	1112	3			N	-0-					-0-
11	1080	N	1065	-0-	-15 B	-0-	1065	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1081	-0-	-89 B	-0-	1081	3			N	-0-					-0-
07	1209	N	1113	-0-	-96 B	-0-	1113	3			N	-0-					-0-
08	1116	N	1113	-0-	-3 B	-0-	1113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1058	-0-	-22 B	-0-	1058	3			N	-0-					-0-
*10	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
*11	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
07	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
08	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
10	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
*11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	#	2732	-0-	-568 B	-2767	2732	3			N	-0-					-0-
07	3286	#	2713	-0-	-573 B	-3340	2713	3			N	-0-					-0-
08	2821	N	2111	-0-	-710 B	-3340	2111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2701 CANCELLED UNDERAGE -> -639																	
09	2730	N	2803	-0-	73 B	-2628	2803	3			N	-0-					-0-
*10	2728	N	2744	-0-	16 B	-2612	2744	3			N	-0-					-0-
11	2040	N	2152	-0-	112 B	-2500	2152	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	227	-0-	-793 B	-0-	227	3			N	-0-					-0-
07	930	N	213	-0-	-717 B	-0-	213	3			N	-0-					-0-
08	558	N	220	-0-	-338 B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	184	-0-	-56 B	-0-	184	3			N	-0-					-0-
*10	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
*11	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
07	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
08	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1208	-0-	-352 B	-0-	1208	3			N	-0-					-0-
*10	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
*11	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	48	-0-	-372 B	-0-	48	3			N	-0-					-0-
07	217	N	4	-0-	-213 B	-0-	4	3			N	-0-					-0-
08	93	N	25	-0-	-68 B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
*10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	200	-0-	-10 B	-0-	200	2			N	-0-					-0-
07	217	N	205	-0-	-12 B	-0-	205	2			N	-0-					-0-
08	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	189	-0-	-21 B	-0-	189	2			N	-0-					-0-
10	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
11	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1284	N	1284	-0-	-0-	B	-0-	1284	2			N	-0-					-0-
07	1305	N	1305	-0-	-0-	B	-0-	1305	2			N	-0-					-0-
08	1253	N	1253	-0-	-0-	B	-0-	1253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1201	-0-	-89	B	-0-	1201	2			N	-0-					-0-
10	1302	N	1228	-0-	-74	B	-0-	1228	2			N	-0-					-0-
11	1200	N	1165	-0-	-35	B	-0-	1165	2			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	371	-0-	-289	B	-0-	371	2			N	-0-					-0-
07	732	N	732	-0-	-0-	B	-0-	732	2			N	-0-					-0-
08	586	N	586	-0-	-0-	B	-0-	586	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1140	-0-	-0-	B	-0-	1140	2			N	-0-					-0-
10	1417	N	1417	-0-	-0-	B	-0-	1417	2			N	-0-					-0-
*11	1227	N	1227	-0-	-0-	B	-0-	1227	2			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2158	-0-	-152	B	-0-	2158	2			N	-0-					-0-
07	2387	N	2068	-0-	-319	B	-0-	2068	2			N	-0-					-0-
08	2294	N	1506	-0-	-788	B	-0-	1506	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	1903	-0-	-257	B	-0-	1903	2			N	-0-					-0-
10	2573	N	2573	-0-	-0-	B	-0-	2573	2			N	-0-					-0-
*11	2546	N	2546	-0-	-0-	B	-0-	2546	2			N	-0-					-0-

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
07	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
08	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4	N	1	-0-	-3	B	-0-	1	2			N	-0-					-0-
10	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-
11	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1254	-0-	-6	B	-0-	1254	3			N	-0-					-0-
07	1312	N	1312	-0-	-0-	B	-0-	1312	3			N	-0-					-0-
08	1317	N	1317	-0-	-0-	B	-0-	1317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1280	N	1280	-0-	-0-	B	-0-	1280	3			N	-0-					-0-
*10	1340	N	1340	-0-	-0-	B	-0-	1340	3			N	-0-					-0-
*11	1328	N	1328	-0-	-0-	B	-0-	1328	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1177	-0-	-353	B	-0-	1177	2			N	-0-					-0-
07	1519	N	1141	-0-	-378	B	-0-	1141	2			N	-0-					-0-
08	3007	N	887	-0-	-2120	B	-0-	887	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	982	-0-	-188	B	-0-	982	2			N	-0-					-0-
10	2319	N	2319	-0-	-0-	B	-0-	2319	2			N	-0-					-0-
*11	2610	N	2610	-0-	-0-	B	-0-	2610	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1435	-0-	-65 B	-0-	1435	3			N	-0-					-0-
07	1581	N	1479	-0-	-102 B	-0-	1479	3			N	-0-					-0-
08	1519	N	1486	-0-	-33 B	-0-	1486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1428	-0-	-12 B	-0-	1428	3			N	-0-					-0-
*10	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
*11	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1188	-0-	-222 B	-0-	1188	3			N	-0-					-0-
07	1302	N	1204	-0-	-98 B	-0-	1204	3			N	-0-					-0-
08	1302	N	1196	-0-	-106 B	-0-	1196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1149	-0-	-51 B	-0-	1149	3			N	-0-					-0-
*10	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
*11	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-

WHITTENBERG 310 WELL #: 1 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
*11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
07	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
08	1705	N	722	-0-	-983 B	-0-	722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	556	-0-	-464 B	-0-	556	3			N	-0-					-0-
*10	868	N	662	-0-	-206 B	-0-	662	3			N	-0-					-0-
11	690	N	684	-0-	-6 B	-0-	684	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	867	-0-	-33 B	-0-	867	3			N	-0-					-0-
07	930	N	882	-0-	-48 B	-0-	882	3			N	-0-					-0-
08	930	N	874	-0-	-56 B	-0-	874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	846	-0-	-24 B	-0-	846	3			N	-0-					-0-
*10	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
*11	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1066	-0-	-1934 B	15726	1066	3			N	-0-					-0-
07	3100	N	1060	-0-	-2040 B	13686	1060	3			N	-0-					-0-
08	3100	N	1114	-0-	-1986 B	11700	1114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 11700																	
09	3000	N	1056	-0-	-1944 B	9756	1056	3			N	-0-					-0-
*10	3100	N	1052	-0-	-2048 B	7708	1052	3			N	-0-					-0-
*11	3000	N	1102	-0-	-1898 B	5810	1102	3			N	-0-					-0-

JAHNS, HILDA B. WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1515	-0-	-585 B	-0-	1515	2			N	-0-					-0-
07	2015	N	1675	-0-	-340 B	-0-	1675	2			N	-0-					-0-
08	1953	N	1218	-0-	-735 B	-0-	1218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1753	N	1753	-0-	-0- B	-0-	1753	2			N	-0-					-0-
10	2071	N	2071	-0-	-0- B	-0-	2071	2			N	-0-					-0-
*11	1955	N	1955	-0-	-0- B	-0-	1955	2			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1614	-0-	-36 B	-0-	1614	3			N	-0-					-0-
07	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
08	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1580	-0-	-40 B	-0-	1580	3			N	-0-					-0-
*10	1671	N	1671	-0-	-0- B	-0-	1671	3			N	-0-					-0-
*11	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	N	3464	-0-	-196 B	-0-	3464	3			N	-0-					-0-
07	3627	N	3603	-0-	-24 B	-0-	3603	3			N	-0-					-0-
08	3607	N	3607	-0-	-0- B	-0-	3607	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3450	N	3421	-0-	-29 B	-0-	3421	3			N	-0-					-0-
*10	3596	N	3581	-0-	-15 B	-0-	3581	3			N	-0-					-0-
11	3480	N	3450	-0-	-30 B	-0-	3450	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2435	-0-	-85 B	-0-	2435	3			N	-0-					-0-
07	2604	N	2537	-0-	-67 B	-0-	2537	3			N	-0-					-0-
08	2542	N	2524	-0-	-18 B	-0-	2524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2449	-0-	-11 B	-0-	2449	3			N	-0-					-0-
10	2546	N	2546	-0-	-0- B	-0-	2546	3			N	-0-					-0-
*11	2466	N	2466	-0-	-0- B	-0-	2466	3			N	-0-					-0-

CLARK, J. G. WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2039	-0-	-121 B	-0-	2039	2			N	-0-					-0-
07	2201	N	2131	-0-	-70 B	-0-	2131	2			N	-0-					-0-
08	2201	N	2008	-0-	-193 B	-0-	2008	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2178	N	2178	-0-	-0- B	-0-	2178	2			N	-0-					-0-
10	2294	N	2294	-0-	-0- B	-0-	2294	2			N	-0-					-0-
*11	2114	N	2114	-0-	-0- B	-0-	2114	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	841	-0-	-59 B	-0-	841	3			N	-0-					-0-
07	868	N	850	-0-	-18 B	-0-	850	3			N	-0-					-0-
08	899	N	851	-0-	-48 B	-0-	851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	794	-0-	-46 B	-0-	794	3			N	-0-					-0-
*10	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
*11	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	985	-0-	-65 B	-0-	985	3			N	-0-					-0-
07	1023	N	1005	-0-	-18 B	-0-	1005	3			N	-0-					-0-
08	1023	N	995	-0-	-28 B	-0-	995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	931	-0-	-59 B	-0-	931	3			N	-0-					-0-
*10	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
*11	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1615	-0-	-155 B	-0-	1615	2			N	-0-					-0-
07	1798	N	1745	-0-	-53 B	-0-	1745	2			N	-0-					-0-
08	1798	N	1601	-0-	-197 B	-0-	1601	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1808	N	1808	-0-	-0- B	-0-	1808	2			N	-0-					-0-
10	1914	N	1914	-0-	-0- B	-0-	1914	2			N	-0-					-0-
*11	1842	N	1842	-0-	-0- B	-0-	1842	2			N	-0-					-0-

FOLSOM, ALFA R. WELL #: 1410 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3210 PERF. 2894 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLAYBAUGH, S WELL #: 2 RRCID -> 194917 COMPL. DATE 04/19/2002 TOTAL DEPTH 6500 PERF. 3340 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	N	2815	-0-	-35 B	-0-	2815	3			N	-0-					-0-
07	2945	N	2913	-0-	-32 B	-0-	2913	3			N	-0-					-0-
08	2945	N	2699	-0-	-246 B	-0-	2699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2820	N	2549	-0-	-271 B	-0-	2549	3			N	-0-					-0-
*10	2914	N	2650	-0-	-264 B	-0-	2650	3			N	-0-					-0-
11	2610	N	2599	-0-	-11 B	-0-	2599	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
07	1457	N	1185	-0-	-272 B	-0-	1185	3			N	-0-					-0-
08	1240	N	1023	-0-	-217 B	-0-	1023	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1113	-0-	-27 B	-0-	1113	3			N	-0-					-0-
*10	1178	N	1132	-0-	-46 B	-0-	1132	3			N	-0-					-0-
11	990	N	617	-0-	-373 B	-0-	617	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
07	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
08	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1283	-0-	-97 B	-0-	1283	3			N	-0-					-0-
*10	1488	N	1404	-0-	-84 B	-0-	1404	3			N	-0-					-0-
11	1440	N	1315	-0-	-125 B	-0-	1315	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1158	-0-	-42 B	-0-	1158	3			N	-0-					-0-
07	1240	N	1177	-0-	-63 B	-0-	1177	3			N	-0-					-0-
08	1240	N	1176	-0-	-64 B	-0-	1176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1089	-0-	-81 B	-0-	1089	3			N	-0-					-0-
*10	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
*11	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1017	-0-	-153 B	-0-	1017	3			N	-0-					-0-
07	1302	N	1053	-0-	-249 B	-0-	1053	3			N	-0-					-0-
08	1116	N	1050	-0-	-66 B	-0-	1050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	147	-0-	-873 B	-0-	147	3			N	-0-					-0-
*10	1054	N	479	-0-	-575 B	-0-	479	3			N	-0-					-0-
11	1020	N	711	-0-	-309 B	-0-	711	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1207	-0-	-23 B	-0-	1207	3			N	-0-					-0-
07	1395	N	1167	-0-	-228 B	-0-	1167	3			N	-0-					-0-
08	1333	N	1258	-0-	-75 B	-0-	1258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1096	-0-	-104 B	-0-	1096	3			N	-0-					-0-
*10	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
11	1230	N	1124	-0-	-106 B	-0-	1124	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1962	-0-	-48 B	-0-	1962	3			N	-0-					-0-
07	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-
08	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1871	-0-	-79 B	-0-	1871	3			N	-0-					-0-
*10	2015	N	2003	-0-	-12 B	-0-	2003	3			N	-0-					-0-
*11	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1851	-0-	-9 B	-0-	1851	3			N	-0-					-0-
07	1881	N	1881	-0-	-0- B	-0-	1881	3			N	-0-					-0-
08	1953	N	1875	-0-	-78 B	-0-	1875	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1715	-0-	-145 B	-0-	1715	3			N	-0-					-0-
*10	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-
*11	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1599	-0-	-21 B	-0-	1599	3			N	-0-					-0-
07	1674	N	1645	-0-	-29 B	-0-	1645	3			N	-0-					-0-
08	1674	N	1640	-0-	-34 B	-0-	1640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1547	-0-	-43 B	-0-	1547	3			N	-0-					-0-
*10	1643	N	1631	-0-	-12 B	-0-	1631	3			N	-0-					-0-
*11	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1273	-0-	-47 B	-0-	1273	3			N	-0-					-0-
07	1364	N	1300	-0-	-64 B	-0-	1300	3			N	-0-					-0-
08	1333	N	1300	-0-	-33 B	-0-	1300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1167	-0-	-93 B	-0-	1167	3			N	-0-					-0-
*10	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
*11	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1323	-0-	-117 B	-0-	1323	3			N	-0-					-0-
07	1457	N	1368	-0-	-89 B	-0-	1368	3			N	-0-					-0-
08	1426	N	1363	-0-	-63 B	-0-	1363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1306	-0-	-14 B	-0-	1306	3			N	-0-					-0-
*10	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
*11	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1511	-0-	-49 B	-0-	1511	3			N	-0-					-0-
07	1612	N	1526	-0-	-86 B	-0-	1526	3			N	-0-					-0-
08	1550	N	1517	-0-	-33 B	-0-	1517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1453	-0-	-47 B	-0-	1453	3			N	-0-					-0-
*10	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
*11	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	117	-0-	-153 B	-0-	117	3			N	-0-					-0-
07	248	N	124	-0-	-124 B	-0-	124	3			N	-0-					-0-
08	186	N	141	-0-	-45 B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
*10	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
*11	1881	N	1881	-0-	-0- B	-0-	1881	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	954	-0-	-96 B	-0-	954	3			N	-0-					-0-
07	1054	N	981	-0-	-73 B	-0-	981	3			N	-0-					-0-
08	1054	N	976	-0-	-78 B	-0-	976	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	939	-0-	-21 B	-0-	939	3			N	-0-					-0-
*10	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
*11	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	856	-0-	-74 B	-0-	856	3			N	-0-					-0-
07	930	N	851	-0-	-79 B	-0-	851	3			N	-0-					-0-
08	899	N	846	-0-	-53 B	-0-	846	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	808	-0-	-62 B	-0-	808	3			N	-0-					-0-
*10	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
*11	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1247	-0-	-43 B	-0-	1247	3			N	-0-					-0-
07	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
08	1302	N	1299	-0-	-3 B	-0-	1299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1230	-0-	-30 B	-0-	1230	3			N	-0-					-0-
*10	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
*11	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	346	-0-	-134 B	-0-	346	3			N	-0-					-0-
07	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
08	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	253	-0-	-107 B	-0-	253	3			N	-0-					-0-
*10	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
*11	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1437	N	1437	-0-	-0-	B	-0-	1437	3			N	-0-					-0-
07	1612	N	1315	-0-	-297	B	-0-	1315	3			N	-0-					-0-
08	1581	N	1195	-0-	-386	B	-0-	1195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1148	-0-	-292	B	-0-	1148	3			N	-0-					-0-
*10	1302	N	1170	-0-	-132	B	-0-	1170	3			N	-0-					-0-
11	1170	N	1106	-0-	-64	B	-0-	1106	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1990	-0-	-50	B	-0-	1990	3			N	-0-					-0-
07	2108	N	2030	-0-	-78	B	-0-	2030	3			N	-0-					-0-
08	2046	N	2027	-0-	-19	B	-0-	2027	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2010	N	1956	-0-	-54	B	-0-	1956	3			N	-0-					-0-
10	2043	N	2043	-0-	-0-	B	-0-	2043	3			N	-0-					-0-
*11	1969	N	1969	-0-	-0-	B	-0-	1969	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	-0-	-0-	-630	B	-0-					N	-0-					-0-
*10	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
*11	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	513	-0-	-87	B	-0-	513	3			N	-0-					-0-
07	558	N	524	-0-	-34	B	-0-	524	3			N	-0-					-0-
08	527	N	523	-0-	-4	B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
*10	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
*11	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	516	-0-	-24	B	-0-	516	3			N	-0-					-0-
07	558	N	533	-0-	-25	B	-0-	533	3			N	-0-					-0-
08	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
10	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
11	510	N	509	-0-	-1	B	-0-	509	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	1344	-0-	444 B	-9000	1344	3			N	-0-					-0-
07	899	N	1267	-0-	368 B	-8632	1267	3			N	-0-					-0-
08	1085	N	1066	-0-	-19 B	-8632	1066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-8632											
09	1350	N	1202	-0-	-148 B	-0-	1202	3			N	-0-					-0-
10	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
*11	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
07	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
08	1364	N	1357	-0-	-7 B	-0-	1357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1500	N	1248	-0-	-252 B	-0-	1248	3			N	-0-					-0-
*10	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
*11	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-14392					N	-0-					-0-
07	0	N	2220	-0-	2220 B	-12172	2220	3			N	-0-					-0-
08	0	N	3334	-0-	3334 B	-8838	3334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-8838											
09	2805	N	2805	-0-	-0- B	-0-	2805	3			N	-0-					-0-
*10	2946	N	2946	-0-	-0- B	-0-	2946	3			N	-0-					-0-
11	3240	N	2738	-0-	-502 B	-0-	2738	3			N	-0-					-0-

HOLT 19 WELL #: 72 RRCID -> 236259 COMPL. DATE 04/05/2008 TOTAL DEPTH 14400 PERF. 11888 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	A	-0-	-0-	-0- B	-5697					N	-0-	32	7			-0-
01	0	A	-0-	-0-	-0- B	-5697					N	-0-					-0-
02	0	A	-0-	-0-	-0- B	-5697					N	-0-					-0-
03	0	A	-0-	-0-	-0- B	-5697					N	-0-					-0-
04	0	A	-0-	-0-	-0- B	-5697					N	-0-					-0-
05	0	A	NO RPT	-0-	-0- B	-5697					N	NO RPT					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
07	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
08	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1350	N	945	-0-	-405 B	-0-	945	3			N	-0-					-0-
*10	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
*11	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	2028	-0-	-42 B	-0-	2028	3			N	-0-					-0-
07	2139	N	2076	-0-	-63 B	-0-	2076	3			N	-0-					-0-
08	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2040	N	2017	-0-	-23 B	-0-	2017	3			N	-0-					-0-
10	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-					-0-
*11	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	N	4519	-0-	-221 B	-0-	391	1	4128	2	N	-0-					-0-
07	4626	N	4626	-0-	-0- B	-0-	391	1	4235	2	N	-0-					-0-
08	4743	N	4600	-0-	-143 B	-0-	404	1	4196	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4530	N	4421	-0-	-109 B	-0-	389	1	4032	2	N	-0-					-0-
10	4619	N	4500	-0-	-119 B	-0-	404	1	4096	2	N	-0-					-0-
11	4440	N	3759	-0-	-681 B	-0-	391	1	3368	2	N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5861	N	5861	-0-	-0- B	-0-	391	1	5470	2	N	-0-					-0-
07	5860	N	5860	-0-	-0- B	-0-	391	1	5469	2	N	-0-					-0-
08	5813	N	5813	-0-	-0- B	-0-	404	1	5409	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5880	N	5575	-0-	-305 B	-0-	389	1	5186	2	N	-0-					-0-
10	5859	N	3934	-0-	-1925 B	-0-	404	1	3530	2	N	-0-					-0-
11	5640	N	3547	-0-	-2093 B	-0-	300	1	3247	2	N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
08	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
10	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
*11	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2103	N	2103	-0-	-0- B	-0-	2103	3			N	-0-					-0-
07	2901	N	2901	-0-	-0- B	-0-	2901	3			N	-0-					-0-
08	2201	N	1720	-0-	-481 B	-0-	1720	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1720	-0-	-380 B	-0-	1720	3			N	-0-					-0-
10	2914	N	1874	-0-	-1040 B	-0-	1874	3			N	-0-					-0-
*11	2061	N	2061	-0-	-0- B	-0-	2061	3			N	-0-					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	N	6942	-0-	-138 B	-0-	6942	3			N	-0-					-0-
07	7359	N	7359	-0-	-0- B	-0-	7359	3			N	-0-					-0-
08	7070	N	7070	-0-	-0- B	-0-	7070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7161	N	7161	-0-	-0- B	-0-	7161	3			N	-0-					-0-
*10	7347	N	5591	-0-	-1756 B	-0-	5591	3			N	-0-					-0-
11	6840	N	6485	-0-	-355 B	-0-	6485	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2063	N	2063	-0-	-0- B	-0-	391	1	1672	2	N	-0-					-0-
07	2147	N	2147	-0-	-0- B	-0-	391	1	1756	2	N	-0-					-0-
08	2249	N	2249	-0-	-0- B	-0-	404	1	1845	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2084	N	2084	-0-	-0- B	-0-	389	1	1695	2	N	-0-					-0-
10	2139	N	2118	-0-	-21 B	-0-	404	1	1714	2	N	-0-					-0-
11	2190	N	1604	-0-	-586 B	-0-	391	1	1213	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1446	-0-	-24 B	-0-	1446	2			N	-0-					-0-
07	1550	N	1508	-0-	-42 B	-0-	1508	2			N	-0-					-0-
08	1529	N	1529	-0-	-0- B	-0-	1529	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1524	N	1524	-0-	-0- B	-0-	1524	2			N	-0-					-0-
10	1582	N	1582	-0-	-0- B	-0-	1582	2			N	-0-					-0-
*11	1533	N	1533	-0-	-0- B	-0-	1533	2			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1408	-0-	-2 B	-0-	1408	3			N	-0-					-0-
07	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
08	1426	N	1408	-0-	-18 B	-0-	1408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1303	-0-	-107 B	-0-	1303	3			N	-0-					-0-
*10	1426	N	1419	-0-	-7 B	-0-	1419	3			N	-0-					-0-
*11	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	689	-0-	-1 B	-0-	689	2			N	-0-					-0-
07	744	N	712	-0-	-32 B	-0-	712	2			N	-0-					-0-
08	713	N	707	-0-	-6 B	-0-	707	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	682	-0-	-8 B	-0-	682	2			N	-0-					-0-
10	713	N	704	-0-	-9 B	-0-	704	2			N	-0-					-0-
11	690	N	676	-0-	-14 B	-0-	676	2			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	N	3397	-0-	-293 B	-0-	3397	2			N	-0-					-0-
07	3751	N	3680	-0-	-71 B	-0-	3680	2			N	-0-					-0-
08	3689	N	3373	-0-	-316 B	-0-	3373	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3913	N	3913	-0-	-0- B	-0-	3913	2			N	-0-					-0-
10	4075	N	4075	-0-	-0- B	-0-	4075	2			N	-0-					-0-
*11	3821	N	3821	-0-	-0- B	-0-	3821	2			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1692	-0-	-48 B	-0-	1692	3			N	-0-					-0-
07	1736	N	1712	-0-	-24 B	-0-	1712	3			N	-0-					-0-
08	1736	N	1712	-0-	-24 B	-0-	1712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
*10	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-					-0-
*11	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5865	N	5865	-0-	-0- B	-0-	5865	3			N	-0-					-0-
07	5984	N	5984	-0-	-0- B	-0-	5984	3			N	-0-					-0-
08	5980	N	5980	-0-	-0- B	-0-	5980	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5880	N	5544	-0-	-336 B	-0-	5544	3			N	-0-					-0-
*10	5983	N	5937	-0-	-46 B	-0-	5937	3			N	-0-					-0-
11	5790	N	5668	-0-	-122 B	-0-	5668	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2061	N	2061	-0-	-0- B	-0-	2061	2			N	-0-					-0-
07	2139	N	2139	-0-	-0- B	-0-	2139	2			N	-0-					-0-
08	2058	N	2058	-0-	-0- B	-0-	2058	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2126	N	2126	-0-	-0- B	-0-	2126	2			N	-0-					-0-
10	2275	N	2275	-0-	-0- B	-0-	2275	2			N	-0-					-0-
*11	2068	N	2068	-0-	-0- B	-0-	2068	2			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	N	4472	-0-	-148 B	-0-	4472	3			N	-0-					-0-
07	4650	N	4516	-0-	-134 B	-0-	4516	3			N	-0-					-0-
08	4619	N	4459	-0-	-160 B	-0-	4459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4470	N	4181	-0-	-289 B	-0-	4181	3			N	-0-					-0-
*10	4526	N	4341	-0-	-185 B	-0-	4341	3			N	-0-					-0-
11	4320	N	4116	-0-	-204 B	-0-	4116	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	N	3803	-0-	-97 B	-0-	3803	2			N	-0-					-0-
07	4030	N	3970	-0-	-60 B	-0-	3970	2			N	-0-					-0-
08	3999	N	3874	-0-	-125 B	-0-	3874	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3854	N	3854	-0-	-0- B	-0-	3854	2			N	-0-					-0-
10	3968	N	3955	-0-	-13 B	-0-	3955	2			N	-0-					-0-
*11	3818	N	3818	-0-	-0- B	-0-	3818	2			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3138	N	3138	-0-	-0- B	-0-	3138	3			N	-0-					-0-
07	3219	N	3219	-0-	-0- B	-0-	3219	3			N	-0-					-0-
08	3212	N	3212	-0-	-0- B	-0-	3212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3150	N	3017	-0-	-133 B	-0-	3017	3			N	-0-					-0-
*10	3224	N	3157	-0-	-67 B	-0-	3157	3			N	-0-					-0-
11	3120	N	3010	-0-	-110 B	-0-	3010	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1007	-0-	-13 B	-0-	1007	3			N	-0-					-0-
07	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
08	1023	N	1018	-0-	-5 B	-0-	1018	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	940	-0-	-80 B	-0-	940	3			N	-0-					-0-
*10	1023	N	1017	-0-	-6 B	-0-	1017	3			N	-0-					-0-
11	990	N	983	-0-	-7 B	-0-	983	3			N	-0-					-0-

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2517	-0-	-33 B	-0-	2517	3			N	-0-					-0-
07	2574	N	2574	-0-	-0- B	-0-	2574	3			N	-0-					-0-
08	2544	N	2544	-0-	-0- B	-0-	2544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2227	-0-	-293 B	-0-	2227	3			N	-0-					-0-
*10	2673	N	2673	-0-	-0- B	-0-	2673	3			N	-0-					-0-
*11	2653	N	2653	-0-	-0- B	-0-	2653	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	N	2980	-0-	-50	B	-0-	2980	3			N	-0-					-0-
07	3003	N	3003	-0-	-0-	B	-0-	3003	3			N	-0-					-0-
08	2977	N	2977	-0-	-0-	B	-0-	2977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2970	N	2758	-0-	-212	B	-0-	2758	3			N	-0-					-0-
*10	3420	N	3420	-0-	-0-	B	-0-	3420	3			N	-0-					-0-
*11	3159	N	3159	-0-	-0-	B	-0-	3159	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2110	-0-	-80	B	-0-	2110	3			N	-0-					-0-
07	2232	N	2161	-0-	-71	B	-0-	2161	3			N	-0-					-0-
08	2232	N	2150	-0-	-82	B	-0-	2150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	2070	-0-	-30	B	-0-	2070	3			N	-0-					-0-
*10	2170	N	2120	-0-	-50	B	-0-	2120	3			N	-0-					-0-
*11	2096	N	2096	-0-	-0-	B	-0-	2096	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3109	N	3109	-0-	-0-	B	-0-	3109	3			N	-0-					-0-
07	3210	N	3210	-0-	-0-	B	-0-	3210	3			N	-0-					-0-
08	3218	N	3218	-0-	-0-	B	-0-	3218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3120	N	2899	-0-	-221	B	-0-	2899	3			N	-0-					-0-
*10	3300	N	3300	-0-	-0-	B	-0-	3300	3			N	-0-					-0-
*11	3264	N	3264	-0-	-0-	B	-0-	3264	3			N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	463	-0-	-107	B	-0-	463	3			N	-0-					-0-
07	558	N	477	-0-	-81	B	-0-	477	3			N	-0-					-0-
08	558	N	490	-0-	-68	B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
*10	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
*11	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3353	N	3353	-0-	-0-	B	-0-	3353	3			N	-0-					-0-
07	3451	N	3451	-0-	-0-	B	-0-	3451	3			N	-0-					-0-
08	3534	N	3387	-0-	-147	B	-0-	3387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3360	N	3205	-0-	-155	B	-0-	3205	3			N	-0-					-0-
*10	3449	N	3449	-0-	-0-	B	-0-	3449	3			N	-0-					-0-
*11	3368	N	3368	-0-	-0-	B	-0-	3368	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	31	-0-	-89 B	-0-	31	3			N	-0-					-0-
07	124	N	20	-0-	-104 B	-0-	20	3			N	-0-					-0-
08	62	N	8	-0-	-54 B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
*10	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
*11	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3766	N	3766	-0-	-0- B	-0-	3766	3			N	-0-					-0-
07	3895	N	3895	-0-	-0- B	-0-	3895	3			N	-0-					-0-
08	3858	N	3858	-0-	-0- B	-0-	3858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3780	N	3134	-0-	-646 B	-0-	3134	3			N	-0-					-0-
*10	3906	N	3888	-0-	-18 B	-0-	3888	3			N	-0-					-0-
11	3720	N	3641	-0-	-79 B	-0-	3641	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	N	4294	-0-	-146 B	-0-	4294	2			N	-0-					-0-
07	4557	N	4458	-0-	-99 B	-0-	4458	2			N	-0-					-0-
08	4495	N	4368	-0-	-127 B	-0-	4368	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4320	N	4307	-0-	-13 B	-0-	4307	2			N	-0-					-0-
10	4464	N	4430	-0-	-34 B	-0-	4430	2			N	-0-					-0-
*11	4266	N	4266	-0-	-0- B	-0-	4266	2			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	#	2686	-0-	-434 B	-2375	2686	3			N	-0-					-0-
07	3224	#	2634	-0-	-590 B	-2965	2634	3			N	-0-					-0-
08	3224	#	2639	-0-	-585 B	-3550	2639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3550																	
09	3030	#	1955	-0-	-1075 B	-4625	1955	3			N	-0-					-0-
*10	3131	#	2721	-0-	-410 B	-5035	2721	3			N	-0-					-0-
11	2550	N	2557	-0-	7 B	-5028	2557	3			N	-0-					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	603	-0-	-27 B	-0-	603	3			N	-0-					-0-
07	651	N	615	-0-	-36 B	-0-	615	3			N	-0-					-0-
08	620	N	605	-0-	-15 B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	578	-0-	-22 B	-0-	578	3			N	-0-					-0-
*10	620	N	592	-0-	-28 B	-0-	592	3			N	-0-					-0-
11	600	N	558	-0-	-42 B	-0-	558	3			N	-0-					-0-

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1156	-0-	-164 B	-0-	1156	2			N	-0-					-0-
07	1333	N	1295	-0-	-38 B	-0-	1295	2			N	-0-					-0-
08	1302	N	1147	-0-	-155 B	-0-	1147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1374	N	1374	-0-	-0- B	-0-	1374	2			N	-0-					-0-
10	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-
*11	1373	N	1373	-0-	-0- B	-0-	1373	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2119	N	2119	-0-	-0-	B	-0-	2119	3			N	-0-					-0-
07	2129	N	2129	-0-	-0-	B	-0-	2129	3			N	-0-					-0-
08	2107	N	2107	-0-	-0-	B	-0-	2107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	2013	-0-	-117	B	-0-	2013	3			N	-0-					-0-
*10	2157	N	2157	-0-	-0-	B	-0-	2157	3			N	-0-					-0-
*11	2094	N	2094	-0-	-0-	B	-0-	2094	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1603	N	1603	-0-	-0-	B	-0-	1603	3			N	-0-					-0-
07	1602	N	1602	-0-	-0-	B	-0-	1602	3			N	-0-					-0-
08	1674	N	1602	-0-	-72	B	-0-	1602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1405	-0-	-185	B	-0-	1405	3			N	-0-					-0-
*10	1613	N	1613	-0-	-0-	B	-0-	1613	3			N	-0-					-0-
11	1560	N	1500	-0-	-60	B	-0-	1500	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3167	N	3167	-0-	-0-	B	-0-	3167	3			N	-0-					-0-
07	3165	N	3165	-0-	-0-	B	-0-	3165	3			N	-0-					-0-
08	3224	N	3171	-0-	-53	B	-0-	3171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3180	N	2744	-0-	-436	B	-0-	2744	3			N	-0-					-0-
*10	3213	N	3213	-0-	-0-	B	-0-	3213	3			N	-0-					-0-
11	3060	N	3026	-0-	-34	B	-0-	3026	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	514	-0-	-116	B	-0-	514	2			N	-0-					-0-
07	589	N	476	-0-	-113	B	-0-	476	2			N	-0-					-0-
08	558	N	309	-0-	-249	B	-0-	309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	841	N	841	-0-	-0-	B	-0-	841	2			N	-0-					-0-
10	1522	N	1522	-0-	-0-	B	-0-	1522	2			N	-0-					-0-
*11	933	N	933	-0-	-0-	B	-0-	933	2			N	-0-					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2118	-0-	-12	B	-0-	2118	3			N	-0-					-0-
07	2147	N	2147	-0-	-0-	B	-0-	2147	3			N	-0-					-0-
08	2170	N	2135	-0-	-35	B	-0-	2135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	1977	-0-	-153	B	-0-	1977	3			N	-0-					-0-
*10	2139	N	2131	-0-	-8	B	-0-	2131	3			N	-0-					-0-
11	2070	N	2019	-0-	-51	B	-0-	2019	3			N	-0-					-0-

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2937	N	2937	-0-	-0-	B	-0-	2937	3			N	-0-					-0-
07	2963	N	2963	-0-	-0-	B	-0-	2963	3			N	-0-					-0-
08	2962	N	2962	-0-	-0-	B	-0-	2962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2940	N	2562	-0-	-378	B	-0-	2562	3			N	-0-					-0-
*10	3012	N	3012	-0-	-0-	B	-0-	3012	3			N	-0-					-0-
11	2880	N	2844	-0-	-36	B	-0-	2844	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1295	-0-	-55	B	-0-	1295	3			N	-0-					-0-
07	1364	N	1305	-0-	-59	B	-0-	1305	3			N	-0-					-0-
08	1364	N	1303	-0-	-61	B	-0-	1303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1235	-0-	-55	B	-0-	1235	3			N	-0-					-0-
*10	1310	N	1310	-0-	-0-	B	-0-	1310	3			N	-0-					-0-
11	1260	N	1251	-0-	-9	B	-0-	1251	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
07	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-
08	1364	N	1363	-0-	-1	B	-0-	1363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1262	-0-	-88	B	-0-	1262	3			N	-0-					-0-
*10	1390	N	1390	-0-	-0-	B	-0-	1390	3			N	-0-					-0-
*11	1336	N	1336	-0-	-0-	B	-0-	1336	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2108	N	2108	-0-	-0-	B	-0-	2108	3			N	-0-					-0-
07	2123	N	2123	-0-	-0-	B	-0-	2123	3			N	-0-					-0-
08	2107	N	2107	-0-	-0-	B	-0-	2107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	1953	-0-	-147	B	-0-	1953	3			N	-0-					-0-
*10	2108	N	2108	-0-	-0-	B	-0-	2108	3			N	-0-					-0-
*11	2043	N	2043	-0-	-0-	B	-0-	2043	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2096	N	2096	-0-	-0-	B	-0-	2096	3			N	-0-					-0-
07	1612	N	1371	-0-	-241	B	-0-	1371	3			N	-0-					-0-
08	2480	N	929	-0-	-1551	B	-0-	929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	1068	-0-	-1032	B	-0-	1068	3			N	-0-					-0-
*10	2020	N	2020	-0-	-0-	B	-0-	2020	3			N	-0-					-0-
*11	2350	N	2350	-0-	-0-	B	-0-	2350	3			N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	944	-0-	-16	B	-0-	944	3			N	-0-					-0-
07	992	N	969	-0-	-23	B	-0-	969	3			N	-0-					-0-
08	992	N	967	-0-	-25	B	-0-	967	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	922	-0-	-8	B	-0-	922	3			N	-0-					-0-
*10	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-
11	930	N	927	-0-	-3	B	-0-	927	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	218	-0-	-442	B	-0-	218	2			N	-0-					-0-
07	465	N	245	-0-	-220	B	-0-	245	2			N	-0-					-0-
08	496	N	41	-0-	-455	B	-0-	41	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	673	N	673	-0-	-0-	B	-0-	673	2			N	-0-					-0-
10	1183	N	1183	-0-	-0-	B	-0-	1183	2			N	-0-					-0-
*11	915	N	915	-0-	-0-	B	-0-	915	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1350	-0-	-180	B	-0-	1350	2			N	-0-					-0-
07	1488	N	1300	-0-	-188	B	-0-	1300	2			N	-0-					-0-
08	1395	N	1073	-0-	-322	B	-0-	1073	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2125	N	2125	-0-	-0-	B	-0-	2125	2			N	-0-					-0-
10	2444	N	2444	-0-	-0-	B	-0-	2444	2			N	-0-					-0-
*11	1741	N	1741	-0-	-0-	B	-0-	1741	2			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1621	N	1621	-0-	-0-	B	-0-	1621	2			N	-0-					-0-
07	2356	N	1790	-0-	-566	B	-0-	1790	2			N	-0-					-0-
08	1922	N	1528	-0-	-394	B	-0-	1528	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1888	N	1888	-0-	-0-	B	-0-	1888	2			N	-0-					-0-
10	2000	N	2000	-0-	-0-	B	-0-	2000	2			N	-0-					-0-
*11	1927	N	1927	-0-	-0-	B	-0-	1927	2			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3122	N	3122	-0-	-0-	B	-0-	3122	3			N	-0-					-0-
07	3177	N	3177	-0-	-0-	B	-0-	3177	3			N	-0-					-0-
08	3172	N	3172	-0-	-0-	B	-0-	3172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3120	N	3041	-0-	-79	B	-0-	3041	3			N	-0-					-0-
*10	3192	N	3192	-0-	-0-	B	-0-	3192	3			N	-0-					-0-
*11	3104	N	3104	-0-	-0-	B	-0-	3104	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1791	-0-	-9	B	-0-	1791	3			N	-0-					-0-
07	1819	N	1819	-0-	-0-	B	-0-	1819	3			N	-0-					-0-
08	1829	N	1812	-0-	-17	B	-0-	1812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1714	-0-	-86	B	-0-	1714	3			N	-0-					-0-
*10	1852	N	1852	-0-	-0-	B	-0-	1852	3			N	-0-					-0-
*11	1792	N	1792	-0-	-0-	B	-0-	1792	3			N	-0-					-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1778	N	1778	-0-	-0-	B	-0-	1778	3			N	-0-					-0-
07	1757	N	1757	-0-	-0-	B	-0-	1757	3			N	-0-					-0-
08	1767	N	1746	-0-	-21	B	-0-	1746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1618	-0-	-152	B	-0-	1618	3			N	-0-					-0-
*10	1807	N	1807	-0-	-0-	B	-0-	1807	3			N	-0-					-0-
*11	1746	N	1746	-0-	-0-	B	-0-	1746	3			N	-0-					-0-

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	N	4131	-0-	-39	B	-0-	4131	3			N	-0-					-0-
07	4166	N	4166	-0-	-0-	B	-0-	4166	3			N	-0-					-0-
08	4154	N	4135	-0-	-19	B	-0-	4135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4140	N	3937	-0-	-203	B	-0-	3937	3			N	-0-					-0-
*10	4239	N	4239	-0-	-0-	B	-0-	4239	3			N	-0-					-0-
*11	4145	N	4145	-0-	-0-	B	-0-	4145	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3041	N	3041	-0-	-0-	B	-0-	3041	3			N	-0-					-0-
07	2976	N	2682	-0-	-294	B	-0-	2682	3			N	-0-					-0-
08	3110	N	3110	-0-	-0-	B	-0-	3110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3030	N	2531	-0-	-499	B	-0-	2531	3			N	-0-					-0-
*10	3091	N	3091	-0-	-0-	B	-0-	3091	3			N	-0-					-0-
11	3000	N	2936	-0-	-64	B	-0-	2936	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1917	N	1917	-0-	-0-	B	-0-	1917	3			N	-0-					-0-
07	5829	N	5829	-0-	-0-	B	-0-	5829	3			N	-0-					-0-
08	5290	N	5290	-0-	-0-	B	-0-	5290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4224	N	4224	-0-	-0-	B	-0-	4224	3			N	-0-					-0-
*10	5828	N	4922	-0-	-906	B	-0-	4922	3			N	-0-					-0-
11	5130	N	4613	-0-	-517	B	-0-	4613	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	N	3494	-0-	-46	B	-0-	3494	3			N	-0-					-0-
07	3593	N	3593	-0-	-0-	B	-0-	3593	3			N	-0-					-0-
08	3627	N	3457	-0-	-170	B	-0-	3457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3480	N	3397	-0-	-83	B	-0-	3397	3			N	-0-					-0-
*10	3596	N	3469	-0-	-127	B	-0-	3469	3			N	-0-					-0-
*11	3510	N	3510	-0-	-0-	B	-0-	3510	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11790	N	11048	-0-	-742	B	-0-	11048	3			N	-0-					-0-
07	11780	N	11195	-0-	-585	B	-0-	11195	3			N	-0-					-0-
08	11563	N	10984	-0-	-579	B	-0-	10984	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	11040	N	10397	-0-	-643	B	-0-	10397	3			N	-0-					-0-
*10	11191	N	10690	-0-	-501	B	-0-	10690	3			N	-0-					-0-
11	10620	N	10229	-0-	-391	B	-0-	10229	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1236	N	1236	-0-	-0-	B	-0-	1236	2			N	-0-					-0-
07	1279	N	1279	-0-	-0-	B	-0-	1279	2			N	-0-					-0-
08	1274	N	1274	-0-	-0-	B	-0-	1274	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1259	N	1259	-0-	-0-	B	-0-	1259	2			N	-0-					-0-
10	1377	N	1377	-0-	-0-	B	-0-	1377	2			N	-0-					-0-
*11	1282	N	1282	-0-	-0-	B	-0-	1282	2			N	-0-					-0-

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2325	N	2325	-0-	-0-	B	-0-	2325	3			N	-0-					-0-
07	2302	N	2302	-0-	-0-	B	-0-	2302	3			N	-0-					-0-
08	2325	N	1232	-0-	-1093	B	-0-	1232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	1403	-0-	-937	B	-0-	1403	3			N	-0-					-0-
*10	2294	N	2280	-0-	-14	B	-0-	2280	3			N	-0-					-0-
*11	1856	N	1856	-0-	-0-	B	-0-	1856	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
07	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
08	2135	N	2135	-0-	-0- B	-0-	2135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1877	-0-	-223 B	-0-	1877	3			N	-0-					-0-
*10	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-
*11	2164	N	2164	-0-	-0- B	-0-	2164	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
07	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
08	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-
10	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2964	-0-	-36 B	-0-	2964	3			N	-0-					-0-
07	3020	N	3020	-0-	-0- B	-0-	3020	3			N	-0-					-0-
08	3069	N	3013	-0-	-56 B	-0-	3013	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	2791	-0-	-179 B	-0-	2791	3			N	-0-					-0-
*10	3055	N	3055	-0-	-0- B	-0-	3055	3			N	-0-					-0-
*11	2939	N	2939	-0-	-0- B	-0-	2939	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
07	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
08	1736	N	1620	-0-	-116 B	-0-	1620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1428	-0-	-192 B	-0-	1428	3			N	-0-					-0-
*10	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
11	1560	N	1504	-0-	-56 B	-0-	1504	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
07	2628	N	2628	-0-	-0- B	-0-	2628	3			N	-0-					-0-
08	3100	N	4293	-0-	1193 B	1193	4293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1193																	
09	3000	N	3094	-0-	94 B	1287	3094	3			N	-0-					-0-
*10	3100	N	4052	-0-	952 B	2239	4052	3			N	-0-					-0-
*11	6015	R	3776	-0-	-2239 B	-0-	3776	3			N	-0-					-0-

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	N	2501	-0-	-829 B	-0-	2501	3			N	-0-					-0-
07	3193	N	2644	-0-	-549 B	-0-	2644	3			N	-0-					-0-
08	2561	N	2561	-0-	-0- B	-0-	2561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2660	N	2660	-0-	-0- B	-0-	2660	3			N	-0-					-0-
*10	2856	N	2856	-0-	-0- B	-0-	2856	3			N	-0-					-0-
*11	2750	N	2750	-0-	-0- B	-0-	2750	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
07	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
08	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	917	-0-	-103 B	-0-	917	3			N	-0-					-0-
*10	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
*11	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
07	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
08	1271	N	1224	-0-	-47 B	-0-	1224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	637	-0-	-653 B	-0-	637	3			N	-0-					-0-
*10	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
*11	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1903	N	1903	-0-	-0- B	-0-	1903	2			N	-0-					-0-
07	1858	N	1858	-0-	-0- B	-0-	1858	2			N	-0-					-0-
08	2263	N	874	-0-	-1389 B	-0-	874	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2008	N	2008	-0-	-0- B	-0-	2008	2			N	-0-					-0-
10	2045	N	2045	-0-	-0- B	-0-	2045	2			N	-0-					-0-
*11	1792	N	1792	-0-	-0- B	-0-	1792	2			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	N	5431	-0-	-119 B	-0-	5431	3			N	-0-					-0-
07	5642	N	5551	-0-	-91 B	-0-	5551	3			N	-0-					-0-
08	5642	N	5521	-0-	-121 B	-0-	5521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5430	N	5321	-0-	-109 B	-0-	5321	3			N	-0-					-0-
*10	5549	N	5453	-0-	-96 B	-0-	5453	3			N	-0-					-0-
11	5340	N	5305	-0-	-35 B	-0-	5305	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	9	-0-	-531 B	-0-	9	2			N	-0-					-0-
07	155	N	19	-0-	-136 B	-0-	19	2			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
10	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
*11	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-

BRAWLEY PETROLEUM CORPORATION 089923
ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	463	-0-	-107 B	-0-	463	2			N	-0-					-0-
07	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
08	527	N	283	-0-	-244 B	-0-	283	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	295	-0-	-155 B	-0-	295	2			N	-0-					-0-
10	465	N	304	-0-	-161 B	-0-	304	2			N	-0-					-0-
*11	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BROYLES, CHARLES R. 103225
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
07	1085	N	1053	-0-	-32 B	-0-	1053	2			N	-0-					-0-
08	1116	N	1022	-0-	-94 B	-0-	1022	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1104	N	1104	-0-	-0- B	-0-	1104	2			N	-0-					-0-
10	1071	N	1071	-0-	-0- B	-0-	1071	2			N	-0-					-0-
*11	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
JACKSON, LOLA WELL #: 1 RRCID -> 027300 COMPL. DATE 04/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
07	558	N	500	-0-	-58 B	-0-	500	2			N	-0-					-0-
08	527	N	494	-0-	-33 B	-0-	494	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	449	-0-	-61 B	-0-	449	2			N	-0-					-0-
10	496	N	450	-0-	-46 B	-0-	450	2			N	-0-					-0-
11	480	N	434	-0-	-46 B	-0-	434	2			N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1251	-0-	-39 B	-0-	1251	2			N	-0-					-0-
07	1395	N	1298	-0-	-97 B	-0-	1298	2			N	-0-					-0-
08	1302	N	1299	-0-	-3 B	-0-	1299	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1270	N	1270	-0-	-0- B	-0-	1270	2			N	-0-					-0-
10	1318	N	1318	-0-	-0- B	-0-	1318	2			N	-0-					-0-
*11	1282	N	1282	-0-	-0- B	-0-	1282	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	569	-0-	-31 B	-0-	569	2			N	-0-					-0-
07	620	N	514	-0-	-106 B	-0-	514	2			N	-0-					-0-
08	589	N	541	-0-	-48 B	-0-	541	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
10	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
*11	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	906	-0-	-24 B	-0-	906	2			N	-0-					-0-
07	961	N	916	-0-	-45 B	-0-	916	2			N	-0-					-0-
08	930	N	875	-0-	-55 B	-0-	875	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	851	-0-	-49 B	-0-	851	2			N	-0-					-0-
10	935	N	935	-0-	-0- B	-0-	935	2			N	-0-					-0-
*11	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PRICE, L. M. WELL #: 1 RRCID -> 027305 COMPL. DATE 11/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/07/2013 - PLUGGED 06-07-2013

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

06	630	N	620	-0-	-10	B	-0-	620	2			N	-0-					-0-
07	622	N	622	-0-	-0-	B	-0-	622	2			N	-0-					-0-
08	682	N	519	-0-	-163	B	-0-	519	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	787	N	787	-0-	-0-	B	-0-	787	2			N	-0-					-0-
10	947	N	947	-0-	-0-	B	-0-	947	2			N	-0-					-0-
*11	649	N	649	-0-	-0-	B	-0-	649	2			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

06	2040	N	1934	-0-	-106	B	-0-	1934	2			N	-0-					-0-
07	2077	N	1992	-0-	-85	B	-0-	1992	2			N	-0-					-0-
08	2046	N	1968	-0-	-78	B	-0-	1968	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1920	-0-	-0-	B	-0-	1920	2			N	-0-					-0-
10	2002	N	2002	-0-	-0-	B	-0-	2002	2			N	-0-					-0-
*11	1938	N	1938	-0-	-0-	B	-0-	1938	2			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

06	900	N	705	-0-	-195	B	-0-	705	2			N	-0-					-0-
07	837	N	783	-0-	-54	B	-0-	783	2			N	-0-					-0-
08	837	N	525	-0-	-312	B	-0-	525	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1029	N	1029	-0-	-0-	B	-0-	1029	2			N	-0-					-0-
10	1142	N	1142	-0-	-0-	B	-0-	1142	2			N	-0-					-0-
*11	1085	N	1085	-0-	-0-	B	-0-	1085	2			N	-0-					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

06	1268	N	1268	-0-	-0-	B	-0-	211	1	1057	2	N	-0-					-0-
07	2338	N	2338	-0-	-0-	B	-0-	446	1	1892	2	N	-0-					-0-
08	2183	N	2183	-0-	-0-	B	-0-	446	1	1737	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1958	N	1958	-0-	-0-	B	-0-	403	1	1555	2	N	-0-					-0-
10	2325	N	2076	-0-	-249	B	-0-	429	1	1647	2	N	-0-					-0-
11	2100	N	2047	-0-	-53	B	-0-	432	1	1615	2	N	-0-					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

06	2718	N	2718	-0-	-0-	B	-0-	374	1	2344	2	N	-0-					-0-
07	2744	N	2744	-0-	-0-	B	-0-	430	1	2314	2	N	-0-					-0-
08	2574	N	2574	-0-	-0-	B	-0-	425	1	2149	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2730	N	2321	-0-	-409	B	-0-	381	1	1940	2	N	-0-					-0-
10	2759	N	2537	-0-	-222	B	-0-	446	1	2091	2	N	-0-					-0-
11	2490	N	2182	-0-	-308	B	-0-	388	1	1794	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2460	N	2291	-0-	-169 B	-0-	432	1	1859	2	N	-0-			-0-
07	2325	N	2325	-0-	-0- B	-0-	446	1	1879	2	N	-0-			-0-
08	2356	N	2291	-0-	-65 B	-0-	446	1	1845	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2280	N	2241	-0-	-39 B	-0-	432	1	1809	2	N	-0-			-0-
10	2325	N	2280	-0-	-45 B	-0-	439	1	1841	2	N	-0-			-0-
11	2220	N	2142	-0-	-78 B	-0-	432	1	1710	2	N	-0-			-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3044	N	3070	-0-	26 B	-0-	532	1	2538	2	N	-0-			-0-
07	3246	N	3246	-0-	-0- B	-0-	641	1	2605	2	N	-0-			-0-
08	3141	N	3141	-0-	-0- B	-0-	685	1	2456	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3060	N	2967	-0-	-93 B	-0-	663	1	2304	2	N	-0-			-0-
10	3255	N	3055	-0-	-200 B	-0-	667	1	2388	2	N	-0-			-0-
11	3030	N	2897	-0-	-133 B	-0-	663	1	2234	2	N	-0-			-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6210	N	4039	-0-	-2171 B	-0-	4039	2			N	-0-			-0-
07	4638	N	4638	-0-	-0- B	-0-	4638	2			N	-0-			-0-
08	7654	N	7654	-0-	-0- B	-0-	7654	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	6563	N	6563	-0-	-0- B	-0-	6563	2			N	-0-			-0-
10	6953	N	6953	-0-	-0- B	-0-	6953	2			N	-0-			-0-
11	7410	N	6718	-0-	-692 B	-0-	6718	2			N	-0-			-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3690	N	2930	-0-	-760 B	-0-	473	1	2457	2	N	-0-			-0-
07	4567	N	4567	-0-	-0- B	-0-	916	1	3651	2	N	-0-			-0-
08	4240	N	4240	-0-	-0- B	-0-	930	1	3310	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3906	N	3906	-0-	-0- B	-0-	839	1	3067	2	N	-0-			-0-
10	4557	N	4054	-0-	-503 B	-0-	915	1	3139	2	N	-0-			-0-
11	4110	N	3870	-0-	-240 B	-0-	871	1	2999	2	N	-0-			-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1080	N	616	-0-	-464 B	-0-	141	1	475	2	N	-0-			-0-
07	908	N	908	-0-	-0- B	-0-	238	1	670	2	N	-0-			-0-
08	1213	N	1213	-0-	-0- B	-0-	403	1	810	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1116	N	1116	-0-	-0- B	-0-	403	1	713	2	N	-0-			-0-
10	1135	N	1135	-0-	-0- B	-0-	433	1	702	2	N	-0-			-0-
11	1170	N	1037	-0-	-133 B	-0-	432	1	605	2	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
06	7380	N	6987	-0-	-393	B	-0-	854	1	6133	2	N	-0-			-0-
07	7378	N	6866	-0-	-512	B	-0-	884	1	5982	2	N	-0-			-0-
08	7440	N	6839	-0-	-601	B	-0-	903	1	5936	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	6990	N	6962	-0-	-28	B	-0-	951	1	6011	2	N	-0-			-0-
10	7120	N	7120	-0-	-0-	B	-0-	983	1	6137	2	N	-0-			-0-
11	6630	N	6556	-0-	-74	B	-0-	917	1	5639	2	N	-0-			-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
06	2197	N	2197	-0-	-0-	B	-0-	404	1	1793	2	N	-0-			-0-
07	2418	N	2188	-0-	-230	B	-0-	404	1	1784	2	N	-0-			-0-
08	2310	N	2310	-0-	-0-	B	-0-	446	1	1864	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2207	N	2207	-0-	-0-	B	-0-	432	1	1775	2	N	-0-			-0-
10	2201	N	2185	-0-	-16	B	-0-	446	1	1739	2	N	-0-			-0-
11	2250	N	2055	-0-	-195	B	-0-	432	1	1623	2	N	-0-			-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
06	1590	N	951	-0-	-639	B	-0-	143	1	808	2	N	-0-			-0-
07	185	N	185	-0-	-0-	B	-0-	22	1	163	2	N	-0-			-0-
08	2590	N	2590	-0-	-0-	B	-0-	446	1	2144	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2208	N	2208	-0-	-0-	B	-0-	417	1	1791	2	N	-0-			-0-
10	2176	N	2176	-0-	-0-	B	-0-	446	1	1730	2	N	-0-			-0-
11	2520	N	1667	-0-	-853	B	-0-	349	1	1318	2	N	-0-			-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
06	3060	#	3110	-0-	50	B	-10775	300	1	2810	2	N	-0-			-0-
07	3162	#	1585	-0-	-1577	B	-12352	167	1	1418	2	N	-0-			-0-
08	0	N	3481	-0-	3481	B	-8871	434	1	3047	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -8871																
09	3120	N	3154	-0-	34	B	-8837	395	1	2759	2	N	-0-			-0-
10	1581	N	3103	-0-	1522	B	-7315	415	1	2688	2	N	-0-			-0-
11	3360	N	2888	-0-	-472	B	-7315	427	1	2461	2	N	-0-			-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

FOREMAN -A- WELL #: 1 RRCID -> 027338 COMPL. DATE 08/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
PLUGGED AND ABANDONED_____ 06/11/2013 - PLUGGED 06-11-2013																

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6253	N	6253	-0-	-0-	B	-0-	579	1	5674	2	N	-0-					-0-
07	6650	N	6650	-0-	-0-	B	-0-	670	1	5980	2	N	-0-					-0-
08	6440	N	6440	-0-	-0-	B	-0-	685	1	5755	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6240	N	5891	-0-	-349	B	-0-	620	1	5271	2	N	-0-					-0-
10	6665	N	6033	-0-	-632	B	-0-	654	1	5379	2	N	-0-					-0-
11	6240	N	5944	-0-	-296	B	-0-	641	1	5303	2	N	-0-					-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	N	3150	-0-	-120	B	-0-	836	1	2314	2	N	-0-					-0-
07	3348	N	3291	-0-	-57	B	-0-	893	1	2398	2	N	-0-					-0-
08	3317	N	3189	-0-	-128	B	-0-	863	1	2326	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3191	N	3191	-0-	-0-	B	-0-	864	1	2327	2	N	-0-					-0-
10	3286	N	3237	-0-	-49	B	-0-	893	1	2344	2	N	-0-					-0-
11	3090	N	3045	-0-	-45	B	-0-	864	1	2181	2	N	-0-					-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	1490	-0-	-1000	B	-0-	221	1	1269	2	N	-0-					-0-
07	2480	N	2374	-0-	-106	B	-0-	358	1	2016	2	N	-0-					-0-
08	2482	N	2482	-0-	-0-	B	-0-	417	1	2065	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1764	N	1764	-0-	-0-	B	-0-	301	1	1463	2	N	-0-					-0-
10	2387	N	2340	-0-	-47	B	-0-	417	1	1923	2	N	-0-					-0-
11	2400	N	2275	-0-	-125	B	-0-	399	1	1876	2	N	-0-					-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	270	-0-	-30 B	-0-	270	2			N	-0-					-0-
07	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
08	310	N	109	-0-	-201 B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
10	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
*11	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4048	N	4048	-0-	-0- B	-0-	619	1	3429	2	N	-0-					-0-
07	3906	N	2028	-0-	-1878 B	-0-	243	1	1785	2	N	-0-					-0-
08	4894	N	4894	-0-	-0- B	-0-	625	1	4269	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4050	N	3450	-0-	-600 B	-0-	585	1	2865	2	N	-0-					-0-
10	4278	N	4278	-0-	-0- B	-0-	685	1	3593	2	N	-0-					-0-
11	4740	N	4005	-0-	-735 B	-0-	660	1	3345	2	N	-0-					-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	1935	-0-	-495 B	-0-	1935	2			N	-0-					-0-
07	1839	N	1839	-0-	-0- B	-0-	1839	2			N	-0-					-0-
08	2609	N	2609	-0-	-0- B	-0-	2609	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3555	-0-	555 B	555	3555	2			N	-0-					-0-
10	2868	N	2313	-0-	-555 B	-0-	2313	2			N	-0-					-0-
11	2520	N	2276	-0-	-244 B	-0-	2276	2			N	-0-					-0-

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	862	N	862	-0-	-0- B	-0-	229	1	633	2	N	-0-					-0-
07	888	N	888	-0-	-0- B	-0-	242	1	646	2	N	-0-					-0-
08	934	N	934	-0-	-0- B	-0-	268	1	666	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	802	-0-	-68 B	-0-	226	1	576	2	N	-0-					-0-
10	919	N	919	-0-	-0- B	-0-	263	1	656	2	N	-0-					-0-
11	900	N	826	-0-	-74 B	-0-	244	1	582	2	N	-0-					-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5980	N	5980	-0-	-0- B	-0-	764	1	5216	2	N	-0-					-0-
07	5882	N	5882	-0-	-0- B	-0-	737	1	5145	2	N	-0-					-0-
08	6603	N	5537	-0-	-1066 B	-0-	704	1	4833	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5970	N	4621	-0-	-1349 B	-0-	673	1	3948	2	N	-0-					-0-
10	5890	N	5756	-0-	-134 B	-0-	830	1	4926	2	N	-0-					-0-
11	5370	N	4821	-0-	-549 B	-0-	844	1	3977	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
06	3930	N	3930	-0-	-0-	B	-0-	751	1	3179	2	N	-0-			-0-
07	4064	N	4064	-0-	-0-	B	-0-	893	1	3171	2	N	-0-			-0-
08	3697	N	3697	-0-	-0-	B	-0-	860	1	2837	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3930	N	3355	-0-	-575	B	-0-	802	1	2553	2	N	-0-			-0-
10	4061	N	3507	-0-	-554	B	-0-	865	1	2642	2	N	-0-			-0-
11	3570	N	3350	-0-	-220	B	-0-	847	1	2503	2	N	-0-			-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
06	2865	N	2865	-0-	-0-	B	-0-	864	1	2001	2	N	-0-			-0-
07	2894	N	2894	-0-	-0-	B	-0-	893	1	2001	2	N	-0-			-0-
08	2611	N	2611	-0-	-0-	B	-0-	794	1	1817	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2880	N	2701	-0-	-179	B	-0-	836	1	1865	2	N	-0-			-0-
10	2883	N	2756	-0-	-127	B	-0-	893	1	1863	2	N	-0-			-0-
*11	2598	N	2598	-0-	-0-	B	-0-	853	1	1745	2	N	-0-			-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
06	4165	N	4165	-0-	-0-	B	-0-	663	1	3502	2	N	-0-			-0-
07	4217	N	4217	-0-	-0-	B	-0-	685	1	3532	2	N	-0-			-0-
08	4130	N	4130	-0-	-0-	B	-0-	685	1	3445	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	4170	N	3999	-0-	-171	B	-0-	663	1	3336	2	N	-0-			-0-
10	4216	N	4030	-0-	-186	B	-0-	685	1	3345	2	N	-0-			-0-
11	3990	N	3675	-0-	-315	B	-0-	623	1	3052	2	N	-0-			-0-

WOHLFORD -C- WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
06	4680	N	4318	-0-	-362	B	-0-	739	1	3579	2	N	-0-			-0-
07	5363	N	4878	-0-	-485	B	-0-	790	1	4088	2	N	-0-			-0-
08	5301	N	5159	-0-	-142	B	-0-	889	1	4270	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	5085	N	5085	-0-	-0-	B	-0-	900	1	4185	2	N	-0-			-0-
10	4867	N	4005	-0-	-862	B	-0-	706	1	3299	2	N	-0-			-0-
11	4980	N	4958	-0-	-22	B	-0-	885	1	4073	2	N	-0-			-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
06	1223	N	1223	-0-	-0-	B	-0-	1223	2			N	-0-			-0-
07	1763	N	1763	-0-	-0-	B	-0-	1763	2			N	-0-			-0-
08	2012	N	2012	-0-	-0-	B	-0-	2012	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1942	N	1942	-0-	-0-	B	-0-	1942	2			N	-0-			-0-
10	2013	N	2013	-0-	-0-	B	-0-	2013	2			N	-0-			-0-
*11	1955	N	1955	-0-	-0-	B	-0-	1955	2			N	-0-			-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2432	-0-	-208 B	-0-	2432	2			N	-0-					-0-
07	2666	N	2554	-0-	-112 B	-0-	2554	2			N	-0-					-0-
08	2542	N	2488	-0-	-54 B	-0-	2488	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2436	N	2436	-0-	-0- B	-0-	2436	2			N	-0-					-0-
10	2542	N	2450	-0-	-92 B	-0-	2450	2			N	-0-					-0-
11	2400	N	2039	-0-	-361 B	-0-	2039	2			N	-0-					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9180	N	7951	-0-	-1229 B	-0-	7951	2			N	-0-					-0-
07	10664	N	10112	-0-	-552 B	-0-	10112	2			N	-0-					-0-
08	10478	N	8562	-0-	-1916 B	-0-	8562	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9956	N	9956	-0-	-0- B	-0-	9956	2			N	-0-					-0-
10	10106	N	9710	-0-	-396 B	-0-	9710	2			N	-0-					-0-
*11	9566	N	9566	-0-	-0- B	-0-	9566	2			N	-0-					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1381	-0-	-599 B	-0-	324	1	1057	2	N	-0-					-0-
07	1804	N	1804	-0-	-0- B	-0-	360	1	1444	2	N	-0-					-0-
08	2077	N	1776	-0-	-301 B	-0-	417	1	1359	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1517	N	1517	-0-	-0- B	-0-	349	1	1168	2	N	-0-					-0-
10	1798	N	1726	-0-	-72 B	-0-	417	1	1309	2	N	-0-					-0-
11	1710	N	1384	-0-	-326 B	-0-	327	1	1057	2	N	-0-					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1629	N	1629	-0-	-0- B	-0-	403	1	1226	2	N	-0-					-0-
07	1650	N	1650	-0-	-0- B	-0-	424	1	1226	2	N	-0-					-0-
08	1307	N	1307	-0-	-0- B	-0-	326	1	981	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1551	-0-	-69 B	-0-	394	1	1157	2	N	-0-					-0-
10	1643	N	1473	-0-	-170 B	-0-	436	1	1037	2	N	-0-					-0-
*11	1357	N	1357	-0-	-0- B	-0-	423	1	934	2	N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	N	4660	-0-	-170 B	-0-	790	1	3870	2	N	-0-					-0-
07	4868	N	4868	-0-	-0- B	-0-	850	1	4018	2	N	-0-					-0-
08	4650	N	4015	-0-	-635 B	-0-	695	1	3320	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4650	N	3399	-0-	-1251 B	-0-	740	1	2659	2	N	-0-					-0-
10	4867	N	2241	-0-	-2626 B	-0-	366	1	1875	2	N	-0-					-0-
*11	4351	N	4351	-0-	-0- B	-0-	788	1	3563	2	N	-0-					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1227	N	1227	-0-	-0- B	-0-	418	1	809	2	N	-0-					-0-
07	1302	N	1199	-0-	-103 B	-0-	406	1	793	2	N	-0-					-0-
08	1333	N	1296	-0-	-37 B	-0-	446	1	850	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1236	N	1236	-0-	-0- B	-0-	432	1	804	2	N	-0-					-0-
10	1209	N	1164	-0-	-45 B	-0-	446	1	718	2	N	-0-					-0-
11	1260	N	1178	-0-	-82 B	-0-	432	1	746	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1140	N	993	-0-	-147 B	-0-	221	1	772	2	N	-0-			-0-
07	1521	N	1521	-0-	-0- B	-0-	395	1	1126	2	N	-0-			-0-
08	1552	N	1552	-0-	-0- B	-0-	446	1	1106	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1569	N	1569	-0-	-0- B	-0-	432	1	1137	2	N	-0-			-0-
10	1582	N	1582	-0-	-0- B	-0-	446	1	1136	2	N	-0-			-0-
11	1500	N	1053	-0-	-447 B	-0-	331	1	722	2	N	-0-			-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3210	#	2540	-0-	-670 B	-2528	407	1	2133	2	N	-0-			-0-
07	3317	#	2538	-0-	-779 B	-3307	438	1	2100	2	N	-0-			-0-
08	3317	#	2502	-0-	-815 B	-4122	446	1	2056	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -4081 CANCELLED UNDERAGE -> -41															
09	2550	N	2383	-0-	-167 B	-4081	432	1	1951	2	N	-0-			-0-
10	2542	N	2454	-0-	-88 B	-4081	440	1	2014	2	N	-0-			-0-
11	2430	N	1881	-0-	-549 B	-4081	322	1	1559	2	N	-0-			-0-

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2280	N	1124	-0-	-1156 B	-0-	151	1	973	2	N	-0-			-0-
07	2263	N	1995	-0-	-268 B	-0-	321	1	1674	2	N	-0-			-0-
08	2203	N	2203	-0-	-0- B	-0-	393	1	1810	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2161	N	2161	-0-	-0- B	-0-	403	1	1758	2	N	-0-			-0-
10	2172	N	2172	-0-	-0- B	-0-	417	1	1755	2	N	-0-			-0-
11	2130	N	1716	-0-	-414 B	-0-	318	1	1398	2	N	-0-			-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3420	N	3308	-0-	-112 B	-0-	640	1	2668	2	N	-0-			-0-
07	3689	N	3339	-0-	-350 B	-0-	685	1	2654	2	N	-0-			-0-
08	3503	N	3279	-0-	-224 B	-0-	685	1	2594	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3300	N	3200	-0-	-100 B	-0-	663	1	2537	2	N	-0-			-0-
10	3348	N	3161	-0-	-187 B	-0-	685	1	2476	2	N	-0-			-0-
11	3180	N	2949	-0-	-231 B	-0-	641	1	2308	2	N	-0-			-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2670	N	883	-0-	-1787 B	-0-	883	2			N	-0-			-0-
07	2728	N	620	-0-	-2108 B	-0-	620	2			N	-0-			-0-
08	2505	N	2505	-0-	-0- B	-0-	2505	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3000	N	3512	-0-	512 B	512	840	1	2672	2	N	-0-			-0-
10	3100	N	2612	-0-	-488 B	24	656	1	1956	2	N	-0-			-0-
*11	3000	N	2979	-0-	-21 B	3	789	1	2190	2	N	-0-			-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6270	N	4408	-0-	-1862 B	-0-	4408	2			N	-0-			-0-
07	3048	N	3048	-0-	-0- B	-0-	3048	2			N	-0-			-0-
08	8084	N	8084	-0-	-0- B	-0-	8084	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	6980	N	6980	-0-	-0- B	-0-	6980	2			N	-0-			-0-
10	7271	N	7271	-0-	-0- B	-0-	7271	2			N	-0-			-0-
11	7830	N	6959	-0-	-871 B	-0-	6959	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	N	4216	-0-	-554 B	-0-	576	1	3640	2	N	-0-					-0-
07	4675	N	4675	-0-	-0- B	-0-	685	1	3990	2	N	-0-					-0-
08	4495	N	4300	-0-	-195 B	-0-	627	1	3673	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4374	N	4374	-0-	-0- B	-0-	638	1	3736	2	N	-0-					-0-
10	4681	N	4440	-0-	-241 B	-0-	685	1	3755	2	N	-0-					-0-
*11	4217	N	4217	-0-	-0- B	-0-	663	1	3554	2	N	-0-					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2867	-0-	437 B	-8855	388	1	2479	2	N	-0-					-0-
07	0	N	2908	-0-	2908 B	-5947	426	1	2482	2	N	-0-					-0-
08	1643	N	2728	-0-	1085 B	-4862	446	1	2282	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4862																	
09	2880	N	2020	-0-	-860 B	-4862	337	1	1683	2	N	-0-					-0-
10	2914	N	2100	-0-	-814 B	-4862	338	1	1762	2	N	-0-					-0-
11	2640	N	2438	-0-	-202 B	-4862	432	1	2006	2	N	-0-					-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1006	-0-	-74 B	-0-	184	1	822	2	N	-0-					-0-
07	1539	N	1539	-0-	-0- B	-0-	416	1	1123	2	N	-0-					-0-
08	1457	N	1457	-0-	-0- B	-0-	438	1	1019	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1383	N	1383	-0-	-0- B	-0-	422	1	961	2	N	-0-					-0-
10	1550	N	1270	-0-	-280 B	-0-	415	1	855	2	N	-0-					-0-
11	1410	N	1102	-0-	-308 B	-0-	393	1	709	2	N	-0-					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	N	4976	-0-	-424 B	-0-	787	1	4189	2	N	-0-					-0-
07	5642	N	5067	-0-	-575 B	-0-	808	1	4259	2	N	-0-					-0-
08	5580	N	5327	-0-	-253 B	-0-	870	1	4457	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4980	N	4619	-0-	-361 B	-0-	763	1	3856	2	N	-0-					-0-
10	5070	N	5070	-0-	-0- B	-0-	893	1	4177	2	N	-0-					-0-
11	5160	N	4790	-0-	-370 B	-0-	790	1	4000	2	N	-0-					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8820	N	7360	-0-	-1460 B	-0-	7360	2			N	-0-					-0-
07	8556	N	7564	-0-	-992 B	-0-	7564	2			N	-0-					-0-
08	7207	N	7207	-0-	-0- B	-0-	7207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7350	N	6966	-0-	-384 B	-0-	6966	2			N	-0-					-0-
10	7564	N	7189	-0-	-375 B	-0-	7189	2			N	-0-					-0-
11	6960	N	6062	-0-	-898 B	-0-	6062	2			N	-0-					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13404	N	13404	-0-	-0- B	-0-	13404	2			N	-0-					-0-
07	14725	N	14312	-0-	-413 B	-0-	14312	2			N	-0-					-0-
08	14601	N	14000	-0-	-601 B	-0-	14000	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13410	N	13188	-0-	-222 B	-0-	13188	2			N	-0-					-0-
10	14322	N	13996	-0-	-326 B	-0-	13996	2			N	-0-					-0-
11	13560	N	12970	-0-	-590 B	-0-	12970	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5224	N	5224	-0-	-0- B	-0-	775	1	4449	2	N	-0-					-0-
07	4628	N	4628	-0-	-0- B	-0-	893	1	3735	2	N	-0-					-0-
08	4237	N	4237	-0-	-0- B	-0-	850	1	3387	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5220	N	4160	-0-	-1060 B	-0-	864	1	3296	2	N	-0-					-0-
10	4619	N	4072	-0-	-547 B	-0-	822	1	3250	2	N	-0-					-0-
11	4110	N	3992	-0-	-118 B	-0-	854	1	3138	2	N	-0-					-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4575	N	4575	-0-	-0- B	-0-	504	1	4071	2	N	-0-					-0-
07	4636	N	4636	-0-	-0- B	-0-	538	1	4098	2	N	-0-					-0-
08	5195	N	5195	-0-	-0- B	-0-	685	1	4510	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4590	N	4583	-0-	-7 B	-0-	611	1	3972	2	N	-0-					-0-
10	4764	N	4764	-0-	-0- B	-0-	685	1	4079	2	N	-0-					-0-
11	5040	N	4386	-0-	-654 B	-0-	653	1	3733	2	N	-0-					-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	N	4049	-0-	-91 B	-0-	424	1	3625	2	N	-0-					-0-
07	5347	N	5347	-0-	-0- B	-0-	685	1	4662	2	N	-0-					-0-
08	4901	N	4901	-0-	-0- B	-0-	662	1	4239	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4637	N	4637	-0-	-0- B	-0-	663	1	3974	2	N	-0-					-0-
10	5332	N	4490	-0-	-842 B	-0-	662	1	3828	2	N	-0-					-0-
11	4740	N	4289	-0-	-451 B	-0-	653	1	3636	2	N	-0-					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	2488	-0-	1018 B	-1068	346	1	2142	2	N	-0-					-0-
07	1544	N	2612	-0-	1068 B	-0-	446	1	2166	2	N	-0-					-0-
08	2402	N	2402	-0-	-0- B	-0-	431	1	1971	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2157	-0-	-333 B	-0-	382	1	1775	2	N	-0-					-0-
10	2604	N	2251	-0-	-353 B	-0-	446	1	1805	2	N	-0-					-0-
11	2310	N	2135	-0-	-175 B	-0-	432	1	1703	2	N	-0-					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2114	-0-	-286 B	-9123	384	1	1730	2	N	-0-					-0-
07	0	N	2970	-0-	2970 B	-6153	588	1	2382	2	N	-0-					-0-
08	1395	N	1999	-0-	604 B	-5549	388	1	1611	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5521 CANCELLED UNDERAGE -> -28																	
09	2100	N	2998	-0-	898 B	-4623	626	1	2372	2	N	-0-					-0-
10	2976	N	3002	-0-	26 B	-4597	685	1	2317	2	N	-0-					-0-
11	1920	N	2602	-0-	682 B	-3915	577	1	2025	2	N	-0-					-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6134	N	6134	-0-	-0- B	-0-	576	1	5558	2	N	-0-					-0-
07	6062	N	6062	-0-	-0- B	-0-	632	1	5430	2	N	-0-					-0-
08	5929	N	5929	-0-	-0- B	-0-	677	1	5252	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6120	N	5486	-0-	-634 B	-0-	628	1	4858	2	N	-0-					-0-
10	6076	N	5519	-0-	-557 B	-0-	661	1	4858	2	N	-0-					-0-
11	5730	N	5160	-0-	-570 B	-0-	624	1	4536	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3583	N	3583	-0-	-0- B	-0-	515	1	3068	2	N	-0-					-0-
07	3837	N	3837	-0-	-0- B	-0-	657	1	3180	2	N	-0-					-0-
08	3711	N	3711	-0-	-0- B	-0-	653	1	3058	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	3428	-0-	-142 B	-0-	619	1	2809	2	N	-0-					-0-
10	3844	N	3540	-0-	-304 B	-0-	646	1	2894	2	N	-0-					-0-
11	3600	N	2857	-0-	-743 B	-0-	504	1	2353	2	N	-0-					-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5504	N	5504	-0-	-0- B	-0-	530	1	4974	2	N	-0-					-0-
07	5155	N	5155	-0-	-0- B	-0-	550	1	4605	2	N	-0-					-0-
08	6027	N	6027	-0-	-0- B	-0-	667	1	5360	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6387	N	6387	-0-	-0- B	-0-	804	1	5583	2	N	-0-					-0-
10	6199	N	6199	-0-	-0- B	-0-	862	1	5337	2	N	-0-					-0-
11	5820	N	5817	-0-	-3 B	-0-	834	1	4983	2	N	-0-					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	N	3921	-0-	-369 B	-0-	663	1	3258	2	N	-0-					-0-
07	4061	N	4020	-0-	-41 B	-0-	685	1	3335	2	N	-0-					-0-
08	4030	N	4002	-0-	-28 B	-0-	685	1	3317	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3930	N	3872	-0-	-58 B	-0-	663	1	3209	2	N	-0-					-0-
10	4030	N	3989	-0-	-41 B	-0-	683	1	3306	2	N	-0-					-0-
11	3870	N	3842	-0-	-28 B	-0-	663	1	3179	2	N	-0-					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2143	-0-	-497 B	-0-	653	1	1490	2	N	-0-					-0-
07	2296	N	2296	-0-	-0- B	-0-	639	1	1657	2	N	-0-					-0-
08	2160	N	2160	-0-	-0- B	-0-	680	1	1480	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2236	N	2236	-0-	-0- B	-0-	655	1	1581	2	N	-0-					-0-
10	2294	N	1998	-0-	-296 B	-0-	605	1	1393	2	N	-0-					-0-
11	2100	N	1935	-0-	-165 B	-0-	663	1	1272	2	N	-0-					-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
04	300	N	267	-0-	-33 B	-0-	267	3			N	-0-					-0-
05	310	N	39	-0-	-271 B	-0-	39	3			N	-0-					-0-
06	270	N	40	-0-	-230 B	-0-	40	3			N	-0-					-0-
07	279	N	153	-0-	-126 B	-0-	153	3			N	-0-					-0-
08	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
10	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
*11	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232

BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
07	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
08	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	538	-0-	-32 B	-0-	538	2			N	-0-					-0-
10	589	N	580	-0-	-9 B	-0-	580	2			N	-0-					-0-
*11	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1064	-0-	-76 B	-0-	1064	2			N	-0-					-0-
07	1178	N	1071	-0-	-107 B	-0-	1071	2			N	-0-					-0-
08	1147	N	1049	-0-	-98 B	-0-	1049	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1011	-0-	-39 B	-0-	1011	2			N	-0-					-0-
10	1085	N	1046	-0-	-39 B	-0-	1046	2			N	-0-					-0-
11	1020	N	982	-0-	-38 B	-0-	982	2			N	-0-					-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1521	-0-	-9 B	-0-	1521	2			N	-0-					-0-
07	1581	N	1569	-0-	-12 B	-0-	1569	2			N	-0-					-0-
08	1581	N	1560	-0-	-21 B	-0-	1560	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1510	-0-	-20 B	-0-	1510	2			N	-0-					-0-
10	1581	N	1579	-0-	-2 B	-0-	1579	2			N	-0-					-0-
*11	1543	N	1543	-0-	-0- B	-0-	1543	2			N	-0-					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	456	-0-	-24 B	-0-	456	2			N	-0-					-0-
07	465	N	464	-0-	-1 B	-0-	464	2			N	-0-					-0-
08	465	N	464	-0-	-1 B	-0-	464	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	448	-0-	-2 B	-0-	448	2			N	-0-					-0-
10	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
*11	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2095	N	2095	-0-	-0- B	-0-	2095	3			N	-0-					-0-
07	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
08	2263	N	2103	-0-	-160 B	-0-	2103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2122	N	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-
10	2170	N	2165	-0-	-5 B	-0-	2165	3			N	-0-					-0-
*11	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	N	3367	-0-	-113 B	-0-	3367	3			N	-0-					-0-
07	3565	N	3521	-0-	-44 B	-0-	3521	3			N	-0-					-0-
08	3534	N	3097	-0-	-437 B	-0-	3097	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3523	N	3523	-0-	-0- B	-0-	3523	3			N	-0-					-0-
10	3615	N	3615	-0-	-0- B	-0-	3615	3			N	-0-					-0-
*11	3497	N	3497	-0-	-0- B	-0-	3497	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	#	3101	-0-	-49 B	-897	3101	3			N	-0-					-0-
07	3162	N	3166	-0-	4 B	-893	3166	3			N	-0-					-0-
08	3162	N	3124	-0-	-38 B	-893	3124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-531		CANCELLED UNDERAGE ->		-362										
09	3090	N	2891	-0-	-199 B	-531	2891	3			N	-0-					-0-
10	3162	N	3012	-0-	-150 B	-531	3012	3			N	-0-					-0-
11	3030	N	2925	-0-	-105 B	-531	2925	3			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2696	-0-	-94 B	-0-	2696	3			N	-0-					-0-
07	2852	N	2816	-0-	-36 B	-0-	2816	3			N	-0-					-0-
08	2821	N	2731	-0-	-90 B	-0-	2731	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2781	N	2781	-0-	-0- B	-0-	2781	3			N	-0-					-0-
10	2898	N	2898	-0-	-0- B	-0-	2898	3			N	-0-					-0-
*11	2836	N	2836	-0-	-0- B	-0-	2836	3			N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	301	-0-	-89 B	-0-	301	3			N	-0-					-0-
07	403	N	294	-0-	-109 B	-0-	294	3			N	-0-					-0-
08	403	N	213	-0-	-190 B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
10	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
*11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	431	-0-	-109 B	-0-	431	3			N	-0-					-0-
07	496	N	439	-0-	-57 B	-0-	439	3			N	-0-					-0-
08	465	N	421	-0-	-44 B	-0-	421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
10	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
*11	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	N	3755	-0-	-145 B	-0-	3755	3			N	-0-					-0-
07	3906	N	3812	-0-	-94 B	-0-	3812	3			N	-0-					-0-
08	4030	N	3582	-0-	-448 B	-0-	3582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3750	N	3571	-0-	-179 B	-0-	3571	3			N	-0-					-0-
10	3940	N	3940	-0-	-0- B	-0-	3940	3			N	-0-					-0-
*11	3890	N	3890	-0-	-0- B	-0-	3890	3			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	N	3749	-0-	-631 B	-0-	3749	3			N	-0-					-0-
07	4006	N	4006	-0-	-0- B	-0-	4006	3			N	-0-					-0-
08	4898	N	4252	-0-	-646 B	-0-	4252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	4391	N	4391	-0-	-0- B	-0-	4391	3			N	-0-					-0-
10	4710	N	4710	-0-	-0- B	-0-	4710	3			N	-0-					-0-
11	4110	N	3747	-0-	-363 B	-0-	3747	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	825	N	825	-0-	-0- B	-0-	825	3		N	-0-			-0-
07	837	N	811	-0-	-26 B	-0-	811	3		N	-0-			-0-
08	837	N	745	-0-	-92 B	-0-	745	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	840	N	735	-0-	-105 B	-0-	735	3		N	-0-			-0-
10	806	N	790	-0-	-16 B	-0-	790	3		N	-0-			-0-
*11	771	N	771	-0-	-0- B	-0-	771	3		N	-0-			-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

06	450	N	360	-0-	-90 B	-0-	360	3		N	-0-			-0-
07	434	N	352	-0-	-82 B	-0-	352	3		N	-0-			-0-
08	372	N	335	-0-	-37 B	-0-	335	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	360	N	300	-0-	-60 B	-0-	300	3		N	-0-			-0-
10	341	N	320	-0-	-21 B	-0-	320	3		N	-0-			-0-
*11	335	N	335	-0-	-0- B	-0-	335	3		N	-0-			-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

06	1230	N	1226	-0-	-4 B	-0-	1226	3		N	-0-			-0-
07	1278	N	1278	-0-	-0- B	-0-	1278	3		N	-0-			-0-
08	1285	N	1285	-0-	-0- B	-0-	1285	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1257	N	1257	-0-	-0- B	-0-	1257	3		N	-0-			-0-
10	1312	N	1312	-0-	-0- B	-0-	1312	3		N	-0-			-0-
*11	1279	N	1279	-0-	-0- B	-0-	1279	3		N	-0-			-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

06	2640	N	2820	-0-	180 B	-38	2820	3		N	-0-			-0-
07	2976	N	2880	-0-	-96 B	-38	2880	3		N	-0-			-0-
08	2914	N	2849	-0-	-65 B	-38	2849	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -38														
09	2820	N	2673	-0-	-147 B	-0-	2673	3		N	-0-			-0-
10	2883	N	2830	-0-	-53 B	-0-	2830	3		N	-0-			-0-
11	2760	N	2757	-0-	-3 B	-0-	2757	3		N	-0-			-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

06	3060	#	2024	-0-	-1036 B	-3422	2024	3		N	-0-			-0-
07	3162	#	1890	-0-	-1272 B	-4694	1890	3		N	-0-			-0-
08	2139	N	1853	-0-	-286 B	-4694	1853	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -4296 CANCELLED UNDERAGE -> -398														
09	2010	N	2228	-0-	218 B	-4078	2228	3		N	-0-			-0-
10	1891	N	2077	-0-	186 B	-3892	2077	3		N	-0-			-0-
11	1800	N	2442	-0-	642 B	-3250	2442	3		N	-0-			-0-

GILBERT -A- WELL #: 1 RRCID -> 027392 COMPL. DATE 05/12/1951 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-
07	930	N	887	-0-	-43	B	-0-	887	3			N	-0-					-0-
08	1054	N	580	-0-	-474	B	-0-	580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1332	N	1332	-0-	-0-	B	-0-	1332	3			N	-0-					-0-
10	2348	N	2348	-0-	-0-	B	-0-	2348	3			N	-0-					-0-
*11	1446	N	1446	-0-	-0-	B	-0-	1446	3			N	-0-					-0-

HEINRICH -A- WELL #: 1 RRCID -> 027396 COMPL. DATE 08/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	716	-0-	-4	B	-0-	716	3			N	-0-					-0-
07	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
08	744	N	719	-0-	-25	B	-0-	719	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
10	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
*11	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	888	-0-	-12	B	-0-	888	3			N	-0-					-0-
07	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
08	930	N	908	-0-	-22	B	-0-	908	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	824	-0-	-76	B	-0-	824	3			N	-0-					-0-
10	930	N	835	-0-	-95	B	-0-	835	3			N	-0-					-0-
11	870	N	858	-0-	-12	B	-0-	858	3			N	-0-					-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	716	-0-	-4	B	-0-	716	3			N	-0-					-0-
07	744	N	732	-0-	-12	B	-0-	732	3			N	-0-					-0-
08	744	N	732	-0-	-12	B	-0-	732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	710	-0-	-10	B	-0-	710	3			N	-0-					-0-
10	744	N	731	-0-	-13	B	-0-	731	3			N	-0-					-0-
*11	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	832	-0-	-1208	B	-0-	832	3			N	-0-					-0-
07	1302	N	679	-0-	-623	B	-0-	679	3			N	-0-					-0-
08	992	N	615	-0-	-377	B	-0-	615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
10	1003	N	1003	-0-	-0-	B	-0-	1003	3			N	-0-					-0-
*11	1226	N	1226	-0-	-0-	B	-0-	1226	3			N	-0-					-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	522	-0-	-18	B	-0-	522	3			N	-0-					-0-
07	589	N	432	-0-	-157	B	-0-	432	3			N	-0-					-0-
08	558	N	369	-0-	-189	B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
10	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
*11	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1785	-0-	-15 B	-0-	1785	3			N	-0-					-0-
07	1860	N	1835	-0-	-25 B	-0-	1835	3			N	-0-					-0-
08	1860	N	1845	-0-	-15 B	-0-	1845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1792	-0-	-8 B	-0-	1792	3			N	-0-					-0-
10	1854	N	1854	-0-	-0- B	-0-	1854	3			N	-0-					-0-
11	1800	N	1797	-0-	-3 B	-0-	1797	3			N	-0-					-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	966	N	966	-0-	-0- B	-0-	72	1	894	3	N	-0-					-0-
07	1023	N	973	-0-	-50 B	-0-	74	1	899	3	N	-0-					-0-
08	992	N	950	-0-	-42 B	-0-	74	1	876	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	921	-0-	-39 B	-0-	72	1	849	3	N	-0-					-0-
10	961	N	927	-0-	-34 B	-0-	74	1	853	3	N	-0-					-0-
11	930	N	889	-0-	-41 B	-0-	72	1	817	3	N	-0-					-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	933	-0-	-87 B	-0-	933	3			N	-0-					130
07	992	N	940	-0-	-52 B	-0-	940	3			N	-0-					130
08	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					130
09/01 BALANCING DATE STATUS -> -0-																	
09	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					130
10	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					130
11	930	N	912	-0-	-18 B	-0-	912	3			N	-0-					130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1371	-0-	-39 B	-0-	1371	3			N	-0-					-0-
07	1457	N	1371	-0-	-86 B	-0-	1371	3			N	-0-					-0-
08	1457	N	1364	-0-	-93 B	-0-	1364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1332	-0-	-48 B	-0-	1332	3			N	-0-					-0-
10	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
*11	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1195	-0-	-155 B	-0-	1195	3			N	-0-					-0-
07	1364	N	966	-0-	-398 B	-0-	966	3			N	-0-					-0-
08	1178	N	855	-0-	-323 B	-0-	855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1193	-0-	-7 B	-0-	1193	3			N	-0-					-0-
10	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
*11	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	872	-0-	-28 B	-0-	872	3			N	-0-					-0-
07	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-
08	930	N	893	-0-	-37 B	-0-	893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
10	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
*11	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	886	-0-	-14	B	-0-	886	3			N	-0-					-0-
07	930	N	904	-0-	-26	B	-0-	904	3			N	-0-					-0-
08	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	870	-0-	-30	B	-0-	870	3			N	-0-					-0-
10	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
*11	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
07	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
08	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	323	-0-	-7	B	-0-	323	3			N	-0-					-0-
10	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
*11	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1335	-0-	-15	B	-0-	1335	3			N	-0-					-0-
07	1364	N	1177	-0-	-187	B	-0-	1177	3			N	-0-					-0-
08	1364	N	1079	-0-	-285	B	-0-	1079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1482	N	1482	-0-	-0-	B	-0-	1482	3			N	-0-					-0-
10	1362	N	1362	-0-	-0-	B	-0-	1362	3			N	-0-					-0-
*11	1522	N	1522	-0-	-0-	B	-0-	1522	3			N	-0-					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	N	2834	-0-	-76	B	-0-	2834	3			N	-0-					-0-
07	2976	N	2919	-0-	-57	B	-0-	2919	3			N	-0-					-0-
08	2945	N	2907	-0-	-38	B	-0-	2907	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2820	N	2810	-0-	-10	B	-0-	2810	3			N	-0-					-0-
10	2914	N	2905	-0-	-9	B	-0-	2905	3			N	-0-					-0-
*11	2830	N	2830	-0-	-0-	B	-0-	2830	3			N	-0-					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	N	3400	-0-	-50	B	-0-	3400	3			N	-0-					-0-
07	3658	N	3410	-0-	-248	B	-0-	3410	3			N	-0-					-0-
08	3658	N	2841	-0-	-817	B	-0-	2841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3393	N	3393	-0-	-0-	B	-0-	3393	3			N	-0-					-0-
10	3602	N	3602	-0-	-0-	B	-0-	3602	3			N	-0-					-0-
*11	3526	N	3526	-0-	-0-	B	-0-	3526	3			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 10/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-
07	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
08	907	N	907	-0-	-0-	B	-0-	907	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	863	-0-	-37	B	-0-	863	3			N	-0-					-0-
10	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-
*11	890	N	890	-0-	-0-	B	-0-	890	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ADOU WELL #: 1 RRCID -> 027429 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	329	-0-	-1 B	-0-	329	2			N	-0-					-0-
07	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
08	341	N	338	-0-	-3 B	-0-	338	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	328	-0-	-2 B	-0-	328	2			N	-0-					-0-
10	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
*11	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2222	N	2222	-0-	-0- B	-0-	2222	2			N	-0-					-0-
07	2237	N	2237	-0-	-0- B	-0-	2237	2			N	-0-					-0-
08	2263	N	2251	-0-	-12 B	-0-	2251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2198	-0-	-22 B	-0-	2198	2			N	-0-					-0-
10	2287	N	2287	-0-	-0- B	-0-	2287	2			N	-0-					-0-
*11	2197	N	2197	-0-	-0- B	-0-	2197	2			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	N	4169	-0-	-181 B	-0-	4169	3			N	-0-					-0-
07	4402	N	4297	-0-	-105 B	-0-	4297	3			N	-0-					-0-
08	4340	N	3781	-0-	-559 B	-0-	3781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	4156	-0-	-14 B	-0-	4156	3			N	-0-					-0-
10	4309	N	4233	-0-	-76 B	-0-	4233	3			N	-0-					-0-
*11	4123	N	4123	-0-	-0- B	-0-	4123	3			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
07	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
08	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1262	-0-	-58 B	-0-	1262	3			N	-0-					-0-
10	1333	N	1129	-0-	-204 B	-0-	1129	3			N	-0-					-0-
11	1320	N	1235	-0-	-85 B	-0-	1235	3			N	-0-					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
07	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
08	1240	N	267	-0-	-973 B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	22	-0-	-1208 B	-0-	22	3			N	-0-					-0-
10	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
*11	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1436	-0-	-4 B	-0-	1436	3			N	-0-					-0-
07	1519	N	1468	-0-	-51 B	-0-	1468	3			N	-0-					-0-
08	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
10	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
11	1560	N	1530	-0-	-30 B	-0-	1530	3			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
07	1798	N	1644	-0-	-154 B	-0-	1644	3			N	-0-					-0-
08	1612	N	1533	-0-	-79 B	-0-	1533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1460	-0-	-40 B	-0-	1460	3			N	-0-					-0-
10	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
*11	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1090	-0-	-50 B	-0-	1090	3			N	-0-					-0-
07	1209	N	1115	-0-	-94 B	-0-	1115	3			N	-0-					-0-
08	1178	N	1098	-0-	-80 B	-0-	1098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1063	-0-	-17 B	-0-	1063	3			N	-0-					-0-
10	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
*11	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
07	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
08	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1663	-0-	-47 B	-0-	1663	3			N	-0-					-0-
10	1798	N	1755	-0-	-43 B	-0-	1755	3			N	-0-					-0-
*11	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
07	1240	N	1181	-0-	-59 B	-0-	1181	3			N	-0-					-0-
08	1209	N	1109	-0-	-100 B	-0-	1109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1079	-0-	-61 B	-0-	1079	3			N	-0-					-0-
10	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
*11	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1273	-0-	-17 B	-0-	72	1	1201	3	N	-0-					-0-
07	1333	N	1307	-0-	-26 B	-0-	74	1	1233	3	N	-0-					-0-
08	1304	N	1304	-0-	-0- B	-0-	74	1	1230	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1258	-0-	-2 B	-0-	72	1	1186	3	N	-0-					-0-
10	1302	N	1302	-0-	-0- B	-0-	74	1	1228	3	N	-0-					-0-
11	1260	N	1230	-0-	-30 B	-0-	72	1	1158	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2045	-0-	-55	B	-0-	2045	3			N	-0-					-0-
07	1994	N	1994	-0-	-0-	B	-0-	1994	3			N	-0-					-0-
08	2069	N	2069	-0-	-0-	B	-0-	2069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2040	N	1936	-0-	-104	B	-0-	1936	3			N	-0-					-0-
10	2198	N	2198	-0-	-0-	B	-0-	2198	3			N	-0-					-0-
*11	2153	N	2153	-0-	-0-	B	-0-	2153	3			N	-0-					-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	527	-0-	-43	B	-0-	527	3			N	-0-					-0-
07	558	N	543	-0-	-15	B	-0-	543	3			N	-0-					-0-
08	558	N	545	-0-	-13	B	-0-	545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	517	-0-	-23	B	-0-	517	3			N	-0-					-0-
10	558	N	545	-0-	-13	B	-0-	545	3			N	-0-					-0-
11	540	N	503	-0-	-37	B	-0-	503	3			N	-0-					-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	628	-0-	-2	B	-0-	628	2			N	-0-					-0-
07	651	N	644	-0-	-7	B	-0-	644	2			N	-0-					-0-
08	651	N	639	-0-	-12	B	-0-	639	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	615	-0-	-15	B	-0-	615	2			N	-0-					-0-
10	651	N	646	-0-	-5	B	-0-	646	2			N	-0-					-0-
11	630	N	619	-0-	-11	B	-0-	619	2			N	-0-					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	293	-0-	-7	B	-0-	293	3			N	-0-					-0-
07	279	N	189	-0-	-90	B	-0-	189	3			N	-0-					-0-
08	403	N	73	-0-	-330	B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
10	1212	N	1212	-0-	-0-	B	-0-	1212	3			N	-0-					-0-
*11	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
07	403	N	378	-0-	-25	B	-0-	378	3			N	-0-					-0-
08	558	N	256	-0-	-302	B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
10	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
*11	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1747	N	1747	-0-	-0-	B	-0-	1747	3			N	-0-					-0-
07	1775	N	1775	-0-	-0-	B	-0-	1775	3			N	-0-					-0-
08	1768	N	1768	-0-	-0-	B	-0-	1768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1614	-0-	-126	B	-0-	1614	3			N	-0-					-0-
10	1784	N	1784	-0-	-0-	B	-0-	1784	3			N	-0-					-0-
*11	1806	N	1806	-0-	-0-	B	-0-	1806	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	27	-0-	-1413 B	-0-	27	3			N	-0-					-0-
07	1457	N	985	-0-	-472 B	-0-	985	3			N	-0-					-0-
08	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
10	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
*11	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1030	-0-	-20 B	-0-	1030	3			N	-0-					-0-
07	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
08	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1018	-0-	-2 B	-0-	1018	3			N	-0-					-0-
10	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
*11	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	86	-0-	-34 B	-0-	86	3			N	-0-					-0-
07	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
08	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	73	-0-	-17 B	-0-	73	3			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
11	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1576	-0-	-44 B	-0-	1576	3			N	-0-					-0-
07	1674	N	1619	-0-	-55 B	-0-	1619	3			N	-0-					-0-
08	1643	N	1612	-0-	-31 B	-0-	1612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1559	-0-	-31 B	-0-	1559	3			N	-0-					-0-
10	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
*11	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	S	576	-0-	-24 B	-0-	576	3			N	-0-					-0-
07	620	S	586	-0-	-34 B	-0-	586	3			N	-0-					-0-
08	589	S	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	578	S	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
10	600	S	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
*11	576	S	576	-0-	-0- B	-0-	576	3			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	860	-0-	-10 B	-0-	860	3			N	-0-					-0-
07	899	N	884	-0-	-15 B	-0-	884	3			N	-0-					-0-
08	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	853	-0-	-17 B	-0-	853	3			N	-0-					-0-
10	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
*11	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	763	-0-	-17 B	-0-	763	3			N	-0-					-0-
07	775	N	758	-0-	-17 B	-0-	758	3			N	-0-					-0-
08	775	N	747	-0-	-28 B	-0-	747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	693	-0-	-57 B	-0-	693	3			N	-0-					-0-
10	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
*11	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1046	-0-	-154 B	-0-	1046	3			N	-0-					-0-
07	1209	N	868	-0-	-341 B	-0-	868	3			N	-0-					-0-
08	1023	N	879	-0-	-144 B	-0-	879	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	758	-0-	-292 B	-0-	758	3			N	-0-					-0-
10	868	N	684	-0-	-184 B	-0-	684	3			N	-0-					-0-
11	840	N	725	-0-	-115 B	-0-	725	3			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
07	558	N	546	-0-	-12 B	-0-	546	3			N	-0-					-0-
08	558	N	497	-0-	-61 B	-0-	497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	478	-0-	-62 B	-0-	478	3			N	-0-					-0-
10	558	N	497	-0-	-61 B	-0-	497	3			N	-0-					-0-
*11	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	745	-0-	-65 B	-0-	745	3			N	-0-					-0-
07	806	N	757	-0-	-49 B	-0-	757	3			N	-0-					-0-
08	775	N	740	-0-	-35 B	-0-	740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	735	-0-	-15 B	-0-	735	3			N	-0-					-0-
10	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
*11	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2225	-0-	-85 B	-0-	2225	3			N	-0-					-0-
07	2356	N	2302	-0-	-54 B	-0-	2302	3			N	-0-					-0-
08	2263	N	2190	-0-	-73 B	-0-	2190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2251	N	2251	-0-	-0- B	-0-	2251	3			N	-0-					-0-
10	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
*11	2232	N	2232	-0-	-0- B	-0-	2232	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	N	632	-0-	-0-	B	-0-	632	2			N	-0-					-0-
07	651	N	640	-0-	-11	B	-0-	640	2			N	-0-					-0-
08	641	N	641	-0-	-0-	B	-0-	641	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	618	-0-	-12	B	-0-	618	2			N	-0-					-0-
10	659	N	659	-0-	-0-	B	-0-	659	2			N	-0-					-0-
11	630	N	629	-0-	-1	B	-0-	629	2			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1024	-0-	-26	B	-0-	1024	2			N	-0-					-0-
07	1085	N	1055	-0-	-30	B	-0-	1055	2			N	-0-					-0-
08	1056	N	1056	-0-	-0-	B	-0-	1056	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	1020	-0-	-0-	B	-0-	1020	2			N	-0-					-0-
10	1068	N	1068	-0-	-0-	B	-0-	1068	2			N	-0-					-0-
*11	1033	N	1033	-0-	-0-	B	-0-	1033	2			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
07	372	N	342	-0-	-30	B	-0-	342	3			N	-0-					-0-
08	341	N	320	-0-	-21	B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
10	341	N	340	-0-	-1	B	-0-	340	3			N	-0-					-0-
*11	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2217	-0-	-243	B	-0-	2217	3			N	-0-					-0-
07	2157	N	2157	-0-	-0-	B	-0-	2157	3			N	-0-					-0-
08	2387	N	2087	-0-	-300	B	-0-	2087	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2240	N	2240	-0-	-0-	B	-0-	2240	3			N	-0-					-0-
10	2201	N	2201	-0-	-0-	B	-0-	2201	3			N	-0-					-0-
*11	2112	N	2112	-0-	-0-	B	-0-	2112	3			N	-0-					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	777	-0-	-3	B	-0-	777	3			N	-0-					-0-
07	806	N	778	-0-	-28	B	-0-	778	3			N	-0-					-0-
08	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	735	-0-	-45	B	-0-	735	3			N	-0-					-0-
10	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
*11	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	84	-0-	-96	B	-0-	84	3			N	-0-					-0-
07	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
08	155	N	27	-0-	-128	B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
10	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
*11	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
07	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-
08	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	882	-0-	-18	B	-0-	882	3			N	-0-					-0-
10	930	N	905	-0-	-25	B	-0-	905	3			N	-0-					-0-
11	900	N	849	-0-	-51	B	-0-	849	3			N	-0-					-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	N	3298	-0-	-332	B	-0-	3298	3			N	-0-					-0-
07	3782	N	3578	-0-	-204	B	-0-	3578	3			N	-0-					-0-
08	3358	N	3358	-0-	-0-	B	-0-	3358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3507	N	3507	-0-	-0-	B	-0-	3507	3			N	-0-					-0-
10	3565	N	3470	-0-	-95	B	-0-	3470	3			N	-0-					-0-
11	3240	N	3206	-0-	-34	B	-0-	3206	3			N	-0-					-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-
07	1085	N	991	-0-	-94	B	-0-	991	3			N	-0-					-0-
08	992	N	935	-0-	-57	B	-0-	935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	874	-0-	-56	B	-0-	874	3			N	-0-					-0-
10	992	N	979	-0-	-13	B	-0-	979	3			N	-0-					-0-
*11	995	N	995	-0-	-0-	B	-0-	995	3			N	-0-					-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1182	-0-	-138	B	-0-	1182	3			N	-0-					-0-
07	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-
08	1333	N	1222	-0-	-111	B	-0-	1222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1409	N	1409	-0-	-0-	B	-0-	1409	3			N	-0-					-0-
10	1321	N	1321	-0-	-0-	B	-0-	1321	3			N	-0-					-0-
*11	1242	N	1242	-0-	-0-	B	-0-	1242	3			N	-0-					-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	732	S	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
07	757	S	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
08	761	S	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	731	S	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
10	752	S	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
11	750	S	723	-0-	-27	B	-0-	723	3			N	-0-					-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
07	465	N	457	-0-	-8	B	-0-	457	3			N	-0-					-0-
08	465	N	451	-0-	-14	B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	434	-0-	-16	B	-0-	434	3			N	-0-					-0-
10	465	N	453	-0-	-12	B	-0-	453	3			N	-0-					-0-
11	450	N	445	-0-	-5	B	-0-	445	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-
07	992	N	903	-0-	-89 B	-0-	903	3			N	-0-					-0-
08	961	N	847	-0-	-114 B	-0-	847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	790	-0-	-110 B	-0-	790	3			N	-0-					-0-
10	899	N	850	-0-	-49 B	-0-	850	3			N	-0-					-0-
*11	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-

CINDY WELL #: 1 RRCID -> 027506 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	310	-0-	-20 B	-0-	310	3			N	-0-					-0-
07	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
08	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
10	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
*11	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
07	775	N	746	-0-	-29 B	-0-	746	3			N	-0-					-0-
08	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
10	744	N	743	-0-	-1 B	-0-	743	3			N	-0-					-0-
*11	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	#	2856	-0-	-204 B	-2612	2856	3			N	-0-					-0-
07	3131	#	2750	-0-	-381 B	-2993	2750	3			N	-0-					-0-
08	3131	#	2893	-0-	-238 B	-3231	2893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2996 CANCELLED UNDERAGE -> -235																	
09	2850	N	2548	-0-	-302 B	-2996	2548	3			N	-0-					-0-
10	2759	N	2721	-0-	-38 B	-2996	2721	3			N	-0-					-0-
11	2790	N	2577	-0-	-213 B	-2996	2577	3			N	-0-					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	1437	-0-	-1383 B	-0-	1437	3			N	-0-					-0-
07	2821	N	1431	-0-	-1390 B	-0-	1431	3			N	-0-					-0-
08	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1326	-0-	-114 B	-0-	1326	3			N	-0-					-0-
10	1426	N	1365	-0-	-61 B	-0-	1365	3			N	-0-					-0-
11	1440	N	1061	-0-	-379 B	-0-	1061	3			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	N	3148	-0-	-122 B	-0-	3148	3			N	-0-					-0-
07	3255	N	3184	-0-	-71 B	-0-	3184	3			N	-0-					-0-
08	3286	N	3250	-0-	-36 B	-0-	3250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3373	N	3373	-0-	-0- B	-0-	3373	3			N	-0-					-0-
10	3695	N	3695	-0-	-0- B	-0-	3695	3			N	-0-					-0-
*11	3516	N	3516	-0-	-0- B	-0-	3516	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	N	3871	-0-	-89 B	-0-	3871	3			N	-0-					-0-
07	4061	N	3697	-0-	-364 B	-0-	3697	3			N	-0-					-0-
08	4117	N	4117	-0-	-0- B	-0-	4117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3874	N	3874	-0-	-0- B	-0-	3874	3			N	-0-					-0-
10	4026	N	4026	-0-	-0- B	-0-	4026	3			N	-0-					-0-
11	3990	N	3890	-0-	-100 B	-0-	3890	3			N	-0-					-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
07	1023	N	955	-0-	-68 B	-0-	955	3			N	-0-					-0-
08	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	838	-0-	-32 B	-0-	838	3			N	-0-					-0-
10	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
*11	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1397	N	1397	-0-	-0- B	-0-	72	1	1325	3	N	-0-					-0-
07	1416	N	1416	-0-	-0- B	-0-	74	1	1342	3	N	-0-					-0-
08	1407	N	1407	-0-	-0- B	-0-	74	1	1333	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1276	-0-	-134 B	-0-	72	1	1204	3	N	-0-					-0-
10	1426	N	1353	-0-	-73 B	-0-	74	1	1279	3	N	-0-					-0-
11	1350	N	1200	-0-	-150 B	-0-	72	1	1128	3	N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
07	1457	N	1362	-0-	-95 B	-0-	1362	3			N	-0-					-0-
08	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1332	-0-	-18 B	-0-	1332	3			N	-0-					-0-
10	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
*11	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	695	-0-	-25 B	-0-	695	3			N	-0-					-0-
07	744	N	716	-0-	-28 B	-0-	716	3			N	-0-					-0-
08	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
10	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
*11	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
07	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
08	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1292	-0-	-58 B	-0-	1292	3			N	-0-					-0-
10	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
11	1320	N	1304	-0-	-16 B	-0-	1304	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
07	1147	N	718	-0-	-429 B	-0-	718	3			N	-0-					-0-
08	1085	N	1047	-0-	-38 B	-0-	1047	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	426	-0-	-684 B	-0-	426	3			N	-0-					-0-
10	713	N	518	-0-	-195 B	-0-	518	3			N	-0-					-0-
11	1020	N	500	-0-	-520 B	-0-	500	3			N	-0-					-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
07	2170	N	2012	-0-	-158 B	-0-	2012	3			N	-0-					-0-
08	2077	N	2019	-0-	-58 B	-0-	2019	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1924	-0-	-86 B	-0-	1924	3			N	-0-					-0-
10	2015	N	2009	-0-	-6 B	-0-	2009	3			N	-0-					-0-
11	1950	N	1940	-0-	-10 B	-0-	1940	3			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	903	-0-	-237 B	-0-	903	3			N	-0-					-0-
07	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
08	1085	N	717	-0-	-368 B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
10	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
*11	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
07	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
08	496	N	489	-0-	-7 B	-0-	489	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	474	-0-	-6 B	-0-	474	2			N	-0-					-0-
10	496	N	493	-0-	-3 B	-0-	493	2			N	-0-					-0-
11	480	N	476	-0-	-4 B	-0-	476	2			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	864	-0-	-96 B	-0-	345	1	519	3	N	-0-					-0-
07	1302	N	754	-0-	-548 B	-0-	285	1	469	3	N	-0-					-0-
08	1644	N	1644	-0-	-0- B	-0-	465	1	1179	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1574	N	1574	-0-	-0- B	-0-	450	1	1124	3	N	-0-					-0-
10	1684	N	1684	-0-	-0- B	-0-	465	1	1219	3	N	-0-					-0-
11	1590	N	1053	-0-	-537 B	-0-	450	1	603	3	N	-0-					-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	755	-0-	-25 B	-0-	755	2			N	-0-					-0-
07	806	N	778	-0-	-28 B	-0-	778	2			N	-0-					-0-
08	778	N	778	-0-	-0- B	-0-	778	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
10	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
*11	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2567	N	2567	-0-	-0-	B	-0-	2567	3			N	-0-			-0-
07	2852	N	2413	-0-	-439	B	-0-	2413	3			N	-0-			-0-
08	2790	N	2300	-0-	-490	B	-0-	2300	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2580	N	2361	-0-	-219	B	-0-	2361	3			N	-0-			-0-
10	2568	N	2568	-0-	-0-	B	-0-	2568	3			N	-0-			-0-
*11	2658	N	2658	-0-	-0-	B	-0-	2658	3			N	-0-			-0-

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	630	N	622	-0-	-8	B	-0-	622	3			N	-0-			-0-
07	589	N	544	-0-	-45	B	-0-	544	3			N	-0-			-0-
08	620	N	561	-0-	-59	B	-0-	561	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	630	N	506	-0-	-124	B	-0-	506	3			N	-0-			-0-
10	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-			-0-
*11	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-			-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3648	N	3648	-0-	-0-	B	-0-	72	1	3576	3	N	-0-			-0-
07	3703	N	3703	-0-	-0-	B	-0-	74	1	3629	3	N	-0-			-0-
08	3720	N	3260	-0-	-460	B	-0-	74	1	3186	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3660	N	3394	-0-	-266	B	-0-	72	1	3322	3	N	-0-			-0-
10	3689	N	3396	-0-	-293	B	-0-	74	1	3322	3	N	-0-			-0-
*11	3225	N	3225	-0-	-0-	B	-0-	72	1	3153	3	N	-0-			-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	930	N	814	-0-	-116	B	-0-	814	3			N	-0-			-0-
07	775	N	737	-0-	-38	B	-0-	737	3			N	-0-			-0-
08	949	N	949	-0-	-0-	B	-0-	949	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-			-0-
10	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-			-0-
*11	934	N	934	-0-	-0-	B	-0-	934	3			N	-0-			-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 10/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2940	N	2854	-0-	-86	B	-0-	2854	3			N	-0-			-0-
07	3069	N	2827	-0-	-242	B	-0-	2827	3			N	-0-			-0-
08	2945	N	2616	-0-	-329	B	-0-	2616	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2850	N	2687	-0-	-163	B	-0-	2687	3			N	-0-			-0-
10	2821	N	2807	-0-	-14	B	-0-	2807	3			N	-0-			-0-
*11	2748	N	2748	-0-	-0-	B	-0-	2748	3			N	-0-			-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-			-0-
07	1178	N	1127	-0-	-51	B	-0-	1127	3			N	-0-			-0-
08	1085	N	1031	-0-	-54	B	-0-	1031	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1020	N	951	-0-	-69	B	-0-	951	3			N	-0-			-0-
10	1116	N	1108	-0-	-8	B	-0-	1108	3			N	-0-			-0-
*11	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1377	-0-	-63	B	-0-	1377	3			N	-0-					-0-
07	1576	N	1576	-0-	-0-	B	-0-	1576	3			N	-0-					-0-
08	1413	N	1413	-0-	-0-	B	-0-	1413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
10	1581	N	1419	-0-	-162	B	-0-	1419	3			N	-0-					-0-
*11	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2442	N	2442	-0-	-0-	B	-0-	2442	3			N	-0-					-0-
07	2480	N	2461	-0-	-19	B	-0-	2461	3			N	-0-					-0-
08	2480	N	2443	-0-	-37	B	-0-	2443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2430	N	2365	-0-	-65	B	-0-	2365	3			N	-0-					-0-
10	2449	N	2385	-0-	-64	B	-0-	2385	3			N	-0-					-0-
11	2370	N	2307	-0-	-63	B	-0-	2307	3			N	-0-					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1854	-0-	-126	B	-0-	1854	3			N	-0-					-0-
07	1984	N	1876	-0-	-108	B	-0-	1876	3			N	-0-					-0-
08	1953	N	1832	-0-	-121	B	-0-	1832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1865	N	1865	-0-	-0-	B	-0-	1865	3			N	-0-					-0-
10	1891	N	1467	-0-	-424	B	-0-	1467	3			N	-0-					-0-
11	1770	N	1553	-0-	-217	B	-0-	1553	3			N	-0-					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	352	-0-	-728	B	-0-	352	3			N	-0-					-0-
07	1116	N	147	-0-	-969	B	-0-	147	3			N	-0-					-0-
08	1496	N	1496	-0-	-0-	B	-0-	1496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1275	N	1275	-0-	-0-	B	-0-	1275	3			N	-0-					-0-
10	1265	N	1265	-0-	-0-	B	-0-	1265	3			N	-0-					-0-
11	1440	N	1202	-0-	-238	B	-0-	1202	3			N	-0-					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	689	-0-	-1	B	-0-	689	3			N	-0-					-0-
07	744	N	708	-0-	-36	B	-0-	708	3			N	-0-					-0-
08	713	N	708	-0-	-5	B	-0-	708	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	685	-0-	-5	B	-0-	685	3			N	-0-					-0-
10	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
*11	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	765	-0-	-45	B	-0-	765	3			N	-0-					-0-
07	837	N	780	-0-	-57	B	-0-	780	3			N	-0-					-0-
08	806	N	764	-0-	-42	B	-0-	764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	733	-0-	-47	B	-0-	733	3			N	-0-					-0-
10	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-
*11	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	709	-0-	-11 B	-0-	709	2			N	-0-					-0-
07	744	N	716	-0-	-28 B	-0-	716	2			N	-0-					-0-
08	744	N	722	-0-	-22 B	-0-	722	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	700	-0-	-20 B	-0-	700	2			N	-0-					-0-
10	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
*11	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	283	-0-	-17 B	-0-	283	2			N	-0-					-0-
07	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-
08	310	N	279	-0-	-31 B	-0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
10	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
*11	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1413	-0-	-207 B	-0-	1413	3			N	-0-					-0-
07	2015	N	1101	-0-	-914 B	-0-	1101	3			N	-0-					-0-
08	2492	N	2492	-0-	-0- B	-0-	2492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-
10	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-
11	2400	N	1897	-0-	-503 B	-0-	1897	3			N	-0-					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1458	-0-	-42 B	-0-	1458	3			N	-0-					-0-
07	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
08	1519	N	1482	-0-	-37 B	-0-	1482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1445	-0-	-25 B	-0-	1445	3			N	-0-					-0-
10	1519	N	1493	-0-	-26 B	-0-	1493	3			N	-0-					-0-
*11	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
07	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
08	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	480	-0-	-30 B	-0-	480	3			N	-0-					-0-
10	527	N	500	-0-	-27 B	-0-	500	3			N	-0-					-0-
11	510	N	172	-0-	-338 B	-0-	172	3			N	-0-					-0-

EZRA WELL #: 1 RRCID -> 027556 COMPL. DATE 06/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-
07	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
08	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
10	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
*11	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2227	N	2227	-0-	-0-	B	-0-	2227	3			N	-0-					-0-
07	2697	N	2123	-0-	-574	B	-0-	2123	3			N	-0-					-0-
08	2356	N	2059	-0-	-297	B	-0-	2059	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	1968	-0-	-252	B	-0-	1968	3			N	-0-					-0-
10	2108	N	2027	-0-	-81	B	-0-	2027	3			N	-0-					-0-
11	1980	N	1978	-0-	-2	B	-0-	1978	3			N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1046	-0-	-4	B	-0-	1046	3			N	-0-					-0-
07	1040	N	1040	-0-	-0-	B	-0-	1040	3			N	-0-					-0-
08	954	N	954	-0-	-0-	B	-0-	954	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					-0-
10	1106	N	1106	-0-	-0-	B	-0-	1106	3			N	-0-					-0-
*11	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1161	-0-	-39	B	-0-	1161	3			N	-0-					-0-
07	1240	N	1182	-0-	-58	B	-0-	1182	3			N	-0-					-0-
08	1209	N	1170	-0-	-39	B	-0-	1170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-
10	1244	N	1244	-0-	-0-	B	-0-	1244	3			N	-0-					-0-
*11	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2255	N	2255	-0-	-0-	B	-0-	2255	3			N	-0-					-0-
07	2263	N	2157	-0-	-106	B	-0-	2157	3			N	-0-					-0-
08	2201	N	2159	-0-	-42	B	-0-	2159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2250	N	2016	-0-	-234	B	-0-	2016	3			N	-0-					-0-
10	2263	N	2263	-0-	-0-	B	-0-	2263	3			N	-0-					-0-
*11	2254	N	2254	-0-	-0-	B	-0-	2254	3			N	-0-					-0-

FREDDIE WELL #: 1 RRCID -> 027562 COMPL. DATE 11/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 07/12/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
07	961	N	951	-0-	-10	B	-0-	951	3			N	-0-					-0-
08	961	N	934	-0-	-27	B	-0-	934	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
10	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
*11	930	N	930	-0-	-0-	B	-0-	930	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1611	N	1611	-0-	-0-	B	-0-	1611	3			N	-0-					-0-
07	1824	N	1824	-0-	-0-	B	-0-	1824	3			N	-0-					-0-
08	1550	N	1105	-0-	-445	B	-0-	1105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1070	-0-	-550	B	-0-	1070	3			N	-0-					-0-
10	1829	N	1171	-0-	-658	B	-0-	1171	3			N	-0-					-0-
*11	1144	N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5060	N	5060	-0-	-0-	B	-0-	5060	3			N	-0-					-0-
07	5213	N	5213	-0-	-0-	B	-0-	5213	3			N	-0-					-0-
08	6808	N	6808	-0-	-0-	B	-0-	6808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6366	N	6366	-0-	-0-	B	-0-	6366	3			N	-0-					-0-
10	6641	N	6641	-0-	-0-	B	-0-	6641	3			N	-0-					-0-
11	6600	N	6386	-0-	-214	B	-0-	6386	3			N	-0-					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 09/29/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1254	N	1254	-0-	-0-	B	-0-	1254	3			N	-0-					-0-
07	1485	N	1485	-0-	-0-	B	-0-	1485	3			N	-0-					-0-
08	1365	N	1365	-0-	-0-	B	-0-	1365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1343	N	1343	-0-	-0-	B	-0-	1343	3			N	-0-					-0-
10	1493	N	1493	-0-	-0-	B	-0-	1493	3			N	-0-					-0-
*11	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
07	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-
08	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
10	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
*11	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	876	-0-	-54	B	-0-	876	3			N	-0-					-0-
07	1023	N	831	-0-	-192	B	-0-	831	3			N	-0-					-0-
08	1156	N	1156	-0-	-0-	B	-0-	1156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-
10	1075	N	1075	-0-	-0-	B	-0-	1075	3			N	-0-					-0-
11	1110	N	1020	-0-	-90	B	-0-	1020	3			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	954	-0-	-66	B	-0-	954	3			N	-0-					-0-
07	1178	N	915	-0-	-263	B	-0-	915	3			N	-0-					-0-
08	1715	N	1715	-0-	-0-	B	-0-	1715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1600	N	1600	-0-	-0-	B	-0-	1600	3			N	-0-					-0-
10	1703	N	1703	-0-	-0-	B	-0-	1703	3			N	-0-					-0-
11	1650	N	1612	-0-	-38	B	-0-	1612	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	564	-0-	-66 B	-0-	564	3			N	-0-					-0-
07	620	N	535	-0-	-85 B	-0-	535	3			N	-0-					-0-
08	558	N	531	-0-	-27 B	-0-	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
10	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
*11	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	517	-0-	-23 B	-0-	517	3			N	-0-					-0-
07	558	N	489	-0-	-69 B	-0-	489	3			N	-0-					-0-
08	527	N	417	-0-	-110 B	-0-	417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
10	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
*11	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
07	1209	N	1207	-0-	-2 B	-0-	1207	3			N	-0-					-0-
08	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1024	-0-	-176 B	-0-	1024	3			N	-0-					-0-
10	1209	N	877	-0-	-332 B	-0-	877	3			N	-0-					-0-
11	1170	N	983	-0-	-187 B	-0-	983	3			N	-0-					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1275	-0-	-45 B	-0-	1275	3			N	-0-					-0-
07	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
08	1364	N	1318	-0-	-46 B	-0-	1318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
10	1364	N	1322	-0-	-42 B	-0-	1322	3			N	-0-					-0-
*11	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
07	992	N	869	-0-	-123 B	-0-	869	3			N	-0-					-0-
08	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	823	-0-	-47 B	-0-	823	3			N	-0-					-0-
10	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
*11	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
07	775	N	766	-0-	-9 B	-0-	766	3			N	-0-					-0-
08	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	732	-0-	-18 B	-0-	732	3			N	-0-					-0-
10	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
*11	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	419	-0-	-331 B	-0-	419	3			N	-0-					-0-
07	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
08	589	N	258	-0-	-331 B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
10	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
*11	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2508	-0-	-282 B	-0-	2508	3			N	-0-					-0-
07	2576	N	2576	-0-	-0- B	-0-	2576	3			N	-0-					-0-
08	2728	N	2270	-0-	-458 B	-0-	2270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2943	N	2943	-0-	-0- B	-0-	2943	3			N	-0-					-0-
10	2789	N	2789	-0-	-0- B	-0-	2789	3			N	-0-					-0-
*11	2612	N	2612	-0-	-0- B	-0-	2612	3			N	-0-					-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
07	1054	N	1033	-0-	-21 B	-0-	1033	3			N	-0-					-0-
08	1023	N	981	-0-	-42 B	-0-	981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	960	-0-	-30 B	-0-	960	3			N	-0-					-0-
10	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
*11	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
07	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
08	465	N	362	-0-	-103 B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	142	-0-	-248 B	-0-	142	3			N	-0-					-0-
10	186	N	33	-0-	-153 B	-0-	33	3			N	-0-					-0-
11	360	N	5	-0-	-355 B	-0-	5	3			N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1598	-0-	-22 B	-0-	1598	3			N	-0-					-0-
07	1643	N	1615	-0-	-28 B	-0-	1615	3			N	-0-					-0-
08	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1537	-0-	-53 B	-0-	1537	3			N	-0-					-0-
10	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-					-0-
11	1590	N	1563	-0-	-27 B	-0-	1563	3			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
07	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
08	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	985	-0-	-35 B	-0-	985	3			N	-0-					-0-
10	1147	N	1122	-0-	-25 B	-0-	1122	3			N	-0-					-0-
*11	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	840	-0-	-120 B	-0-	840	3			N	-0-					-0-
07	992	N	840	-0-	-152 B	-0-	840	3			N	-0-					-0-
08	899	N	851	-0-	-48 B	-0-	851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	752	-0-	-88 B	-0-	752	3			N	-0-					-0-
10	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
*11	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
07	527	N	433	-0-	-94 B	-0-	433	2			N	-0-					-0-
08	558	N	393	-0-	-165 B	-0-	393	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	493	-0-	-107 B	-0-	493	2			N	-0-					-0-
10	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
*11	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
07	2449	N	2417	-0-	-32 B	-0-	2417	3			N	-0-					-0-
08	2480	N	2333	-0-	-147 B	-0-	2333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2236	-0-	-134 B	-0-	2236	3			N	-0-					-0-
10	2418	N	2328	-0-	-90 B	-0-	2328	3			N	-0-					-0-
*11	2310	N	2310	-0-	-0- B	-0-	2310	3			N	-0-					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2562	-0-	-48 B	-0-	2562	3			N	-0-					-0-
07	2697	N	2641	-0-	-56 B	-0-	2641	3			N	-0-					-0-
08	2635	N	2351	-0-	-284 B	-0-	2351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2545	-0-	-5 B	-0-	2545	3			N	-0-					-0-
10	2635	N	2604	-0-	-31 B	-0-	2604	3			N	-0-					-0-
*11	2488	N	2488	-0-	-0- B	-0-	2488	3			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	927	-0-	-3 B	-0-	927	2			N	-0-					-0-
07	961	N	956	-0-	-5 B	-0-	956	2			N	-0-					-0-
08	961	N	951	-0-	-10 B	-0-	951	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	923	-0-	-7 B	-0-	923	2			N	-0-					-0-
10	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-
11	930	N	922	-0-	-8 B	-0-	922	2			N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	802	-0-	-8 B	-0-	802	3			N	-0-					-0-
07	837	N	833	-0-	-4 B	-0-	833	3			N	-0-					-0-
08	837	N	829	-0-	-8 B	-0-	829	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
10	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
*11	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2319	-0-	-81 B	-0-	2319	3			N	-0-					-0-
07	2482	N	2482	-0-	-0- B	-0-	2482	3			N	-0-					-0-
08	2442	N	2442	-0-	-0- B	-0-	2442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2402	N	2402	-0-	-0- B	-0-	2402	3			N	-0-					-0-
10	2480	N	2422	-0-	-58 B	-0-	2422	3			N	-0-					-0-
11	2370	N	2354	-0-	-16 B	-0-	2354	3			N	-0-					-0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	979	-0-	-71 B	-0-	979	3			N	-0-					-0-
07	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
08	1023	N	966	-0-	-57 B	-0-	966	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
10	1085	N	930	-0-	-155 B	-0-	930	3			N	-0-					-0-
*11	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	822	-0-	-78 B	-0-	822	3			N	-0-					-0-
07	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
08	868	N	823	-0-	-45 B	-0-	823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
10	899	N	835	-0-	-64 B	-0-	835	3			N	-0-					-0-
*11	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1119	-0-	-51 B	-0-	1119	3			N	-0-					-0-
07	1178	N	1172	-0-	-6 B	-0-	1172	3			N	-0-					-0-
08	1209	N	1138	-0-	-71 B	-0-	1138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
10	1178	N	1160	-0-	-18 B	-0-	1160	3			N	-0-					-0-
*11	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	891	-0-	-129 B	-0-	891	3			N	-0-					-0-
07	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
08	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
10	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
11	1080	N	1036	-0-	-44 B	-0-	1036	3			N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1463	-0-	-37 B	-0-	1463	3			N	-0-					-0-
07	1519	N	1513	-0-	-6 B	-0-	1513	3			N	-0-					-0-
08	1519	N	1492	-0-	-27 B	-0-	1492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
10	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
*11	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
07	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
08	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
10	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
11	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	926	-0-	-4 B	-0-	926	3			N	-0-					-0-
07	961	N	926	-0-	-35 B	-0-	926	3			N	-0-					-0-
08	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	848	-0-	-82 B	-0-	848	3			N	-0-					-0-
10	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
*11	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
07	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
08	434	N	382	-0-	-52 B	-0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
10	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
*11	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1739	-0-	-1 B	-0-	1739	3			N	-0-					-0-
07	1767	N	1654	-0-	-113 B	-0-	1654	3			N	-0-					-0-
08	1705	N	1653	-0-	-52 B	-0-	1653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1496	-0-	-244 B	-0-	1496	3			N	-0-					-0-
10	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
*11	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	964	-0-	-56 B	-0-	964	3			N	-0-					-0-
07	1116	N	932	-0-	-184 B	-0-	932	3			N	-0-					-0-
08	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
10	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
11	1140	N	1091	-0-	-49 B	-0-	1091	3			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	651	-0-	-39 B	-0-	651	3			N	-0-					-0-
07	713	N	672	-0-	-41 B	-0-	672	3			N	-0-					-0-
08	682	N	654	-0-	-28 B	-0-	654	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	628	-0-	-32 B	-0-	628	3			N	-0-					-0-
10	682	N	642	-0-	-40 B	-0-	642	3			N	-0-					-0-
11	630	N	614	-0-	-16 B	-0-	614	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	N	3072	-0-	-18 B	-0-	3072	3			N	-0-					-0-
07	3193	N	2957	-0-	-236 B	-0-	2957	3			N	-0-					-0-
08	3255	N	3176	-0-	-79 B	-0-	3176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	3042	-0-	-18 B	-0-	3042	3			N	-0-					-0-
10	3203	N	3203	-0-	-0- B	-0-	3203	3			N	-0-					-0-
*11	3093	N	3093	-0-	-0- B	-0-	3093	3			N	-0-					-0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3280	-0-	280 B	280	3280	3			N	-0-					-0-
07	3100	N	3200	-0-	100 B	380	3200	3			N	-0-					-0-
08	3100	N	2790	-0-	-310 B	70	2790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 70																	
09	3270	#	1681	-0-	-1589 B	-1519	1681	3			N	-0-					-0-
10	3379	#	2607	-0-	-772 B	-2291	2607	3			N	-0-					-0-
11	3270	#	1034	-0-	-2236 B	-4527	1034	3			N	-0-					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1953	-0-	-57 B	-0-	1953	3			N	-0-					-0-
07	2046	N	1965	-0-	-81 B	-0-	1965	3			N	-0-					-0-
08	2015	N	1930	-0-	-85 B	-0-	1930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2030	N	2030	-0-	-0- B	-0-	2030	3			N	-0-					-0-
10	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
*11	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	948	-0-	-12 B	-0-	948	3			N	-0-					-0-
07	992	N	980	-0-	-12 B	-0-	980	3			N	-0-					-0-
08	992	N	974	-0-	-18 B	-0-	974	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	939	-0-	-21 B	-0-	939	3			N	-0-					-0-
10	992	N	980	-0-	-12 B	-0-	980	3			N	-0-					-0-
*11	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	749	-0-	-1 B	-0-	749	3			N	-0-					-0-
07	775	N	745	-0-	-30 B	-0-	745	3			N	-0-					-0-
08	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	711	-0-	-39 B	-0-	711	3			N	-0-					-0-
10	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
*11	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	596	-0-	-124 B	-0-	596	3			N	-0-					-0-
07	620	N	535	-0-	-85 B	-0-	535	3			N	-0-					-0-
08	620	N	362	-0-	-258 B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
10	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
*11	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES, D. WELL #: 1 RRCID -> 027628 COMPL. DATE 05/24/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	374	-0-	-16	B	-0-	374	3			N	-0-					-0-
07	403	N	370	-0-	-33	B	-0-	370	3			N	-0-					-0-
08	372	N	345	-0-	-27	B	-0-	345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
10	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
*11	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-

KEITH WELL #: 1 RRCID -> 027630 COMPL. DATE 02/17/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	594	-0-	-36	B	-0-	594	3			N	-0-					-0-
07	651	N	559	-0-	-92	B	-0-	559	3			N	-0-					-0-
08	620	N	423	-0-	-197	B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-
10	1123	N	1123	-0-	-0-	B	-0-	1123	3			N	-0-					-0-
*11	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	986	-0-	-4	B	-0-	986	3			N	-0-					-0-
07	1054	N	1006	-0-	-48	B	-0-	1006	3			N	-0-					-0-
08	1023	N	995	-0-	-28	B	-0-	995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	974	-0-	-16	B	-0-	974	3			N	-0-					-0-
10	1021	N	1021	-0-	-0-	B	-0-	1021	3			N	-0-					-0-
*11	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
07	1024	N	1024	-0-	-0-	B	-0-	1024	3			N	-0-					-0-
08	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	965	-0-	-25	B	-0-	965	3			N	-0-					-0-
10	1032	N	1032	-0-	-0-	B	-0-	1032	3			N	-0-					-0-
11	1050	N	986	-0-	-64	B	-0-	986	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	707	-0-	-13 B	-0-	707	3			N	-0-					-0-
07	806	N	675	-0-	-131 B	-0-	675	3			N	-0-					-0-
08	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
10	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
11	870	N	808	-0-	-62 B	-0-	808	3			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	981	-0-	-69 B	-0-	981	3			N	-0-					-0-
07	1116	N	938	-0-	-178 B	-0-	938	3			N	-0-					-0-
08	1054	N	781	-0-	-273 B	-0-	781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
10	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
*11	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
07	1550	N	1545	-0-	-5 B	-0-	1545	3			N	-0-					-0-
08	1581	N	1515	-0-	-66 B	-0-	1515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1478	-0-	-22 B	-0-	1478	3			N	-0-					-0-
10	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
*11	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2387	N	2387	-0-	-0- B	-0-	2387	3			N	-0-					-0-
07	2449	N	2411	-0-	-38 B	-0-	2411	3			N	-0-					-0-
08	2416	N	2416	-0-	-0- B	-0-	2416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2314	-0-	-86 B	-0-	2314	3			N	-0-					-0-
10	2418	N	2412	-0-	-6 B	-0-	2412	3			N	-0-					-0-
11	2340	N	2304	-0-	-36 B	-0-	2304	3			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
07	589	N	542	-0-	-47 B	-0-	542	3			N	-0-					-0-
08	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	505	-0-	-35 B	-0-	505	3			N	-0-					-0-
10	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
11	510	N	506	-0-	-4 B	-0-	506	3			N	-0-					-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3501	N	3501	-0-	-0- B	-0-	3501	3			N	-0-					-0-
07	3596	N	3542	-0-	-54 B	-0-	3542	3			N	-0-					-0-
08	5656	N	5656	-0-	-0- B	-0-	5656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5236	N	5236	-0-	-0- B	-0-	5236	3			N	-0-					-0-
10	5233	N	5233	-0-	-0- B	-0-	5233	3			N	-0-					-0-
11	5460	N	4961	-0-	-499 B	-0-	4961	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	619	-0-	-11 B	-0-	619	3			N	-0-					-0-
07	682	N	578	-0-	-104 B	-0-	578	3			N	-0-					-0-
08	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
10	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
11	690	N	668	-0-	-22 B	-0-	668	3			N	-0-					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9414	N	9414	-0-	-0- B	-0-	858	1	8556	3	N	-0-					-0-
07	9344	N	9344	-0-	-0- B	-0-	726	1	8618	3	N	-0-					-0-
08	12832	N	12832	-0-	-0- B	-0-	1023	1	11809	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10467	N	10467	-0-	-0- B	-0-	924	1	9543	3	N	-0-					-0-
10	11916	N	11916	-0-	-0- B	-0-	1023	1	10893	3	N	-0-					-0-
11	12420	N	8268	-0-	-4152 B	-0-	891	1	7377	3	N	-0-					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
07	682	N	675	-0-	-7 B	-0-	675	3			N	-0-					-0-
08	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	659	-0-	-1 B	-0-	659	3			N	-0-					-0-
10	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
11	690	N	686	-0-	-4 B	-0-	686	3			N	-0-					-0-

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2231	-0-	-49 B	-0-	2231	3			N	-0-					-0-
07	2316	N	2316	-0-	-0- B	-0-	2316	3			N	-0-					-0-
08	2325	N	2290	-0-	-35 B	-0-	2290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
10	2325	N	2291	-0-	-34 B	-0-	2291	3			N	-0-					-0-
*11	2235	N	2235	-0-	-0- B	-0-	2235	3			N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2747	N	2747	-0-	-0- B	-0-	2747	3			N	-0-					-0-
07	2759	N	2457	-0-	-302 B	-0-	2457	3			N	-0-					-0-
08	2701	N	2701	-0-	-0- B	-0-	2701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2760	N	2337	-0-	-423 B	-0-	2337	3			N	-0-					-0-
10	2449	N	2399	-0-	-50 B	-0-	2399	3			N	-0-					-0-
11	2610	N	2569	-0-	-41 B	-0-	2569	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	644	-0-	-166 B	-0-	644	3			N	-0-					-0-
07	713	N	547	-0-	-166 B	-0-	547	3			N	-0-					-0-
08	744	N	218	-0-	-526 B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
10	2236	N	2236	-0-	-0- B	-0-	2236	3			N	-0-					-0-
*11	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	542	-0-	-28 B	-0-	542	3			N	-0-					-0-
07	527	N	455	-0-	-72 B	-0-	455	3			N	-0-					-0-
08	558	N	277	-0-	-281 B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
10	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
*11	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	239	-0-	-121 B	-0-	239	3			N	-0-					-0-
07	279	N	184	-0-	-95 B	-0-	184	3			N	-0-					-0-
08	310	N	83	-0-	-227 B	-0-	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
10	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
*11	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	N	2945	-0-	-85 B	-0-	2945	3			N	-0-					-0-
07	3100	N	2987	-0-	-113 B	-0-	2987	3			N	-0-					-0-
08	3100	N	2509	-0-	-591 B	-0-	2509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	2898	-0-	-42 B	-0-	2898	3			N	-0-					-0-
10	2976	N	2940	-0-	-36 B	-0-	2940	3			N	-0-					-0-
*11	2812	N	2812	-0-	-0- B	-0-	2812	3			N	-0-					-0-

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	N	2754	-0-	-216 B	-0-	2754	3			N	-0-					-0-
07	3069	N	2883	-0-	-186 B	-0-	2883	3			N	-0-					-0-
08	2914	N	2656	-0-	-258 B	-0-	2656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2882	N	2882	-0-	-0- B	-0-	2882	3			N	-0-					-0-
10	2953	N	2953	-0-	-0- B	-0-	2953	3			N	-0-					-0-
*11	2864	N	2864	-0-	-0- B	-0-	2864	3			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1167	-0-	-33 B	-0-	1167	3			N	-0-					-0-
07	1240	N	1177	-0-	-63 B	-0-	1177	3			N	-0-					-0-
08	1178	N	1072	-0-	-106 B	-0-	1072	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
10	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
*11	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	N	3273	-0-	-117 B	-0-	3273	3			N	-0-					-0-
07	3627	N	3198	-0-	-429 B	-0-	3198	3			N	-0-					-0-
08	3565	N	3565	-0-	-0- B	-0-	3565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3514	N	3514	-0-	-0- B	-0-	3514	3			N	-0-					-0-
10	3626	N	3626	-0-	-0- B	-0-	3626	3			N	-0-					-0-
*11	3454	N	3454	-0-	-0- B	-0-	3454	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1361	-0-	-199	B	-0-	1361	3			N	-0-					-0-
07	1378	N	1378	-0-	-0-	B	-0-	1378	3			N	-0-					-0-
08	1550	N	1174	-0-	-376	B	-0-	1174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1780	N	1780	-0-	-0-	B	-0-	1780	3			N	-0-					-0-
10	1491	N	1491	-0-	-0-	B	-0-	1491	3			N	-0-					-0-
*11	1346	N	1346	-0-	-0-	B	-0-	1346	3			N	-0-					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
07	1216	N	1216	-0-	-0-	B	-0-	1216	3			N	-0-					-0-
08	1441	N	1441	-0-	-0-	B	-0-	1441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1342	N	1342	-0-	-0-	B	-0-	1342	3			N	-0-					-0-
10	1421	N	1421	-0-	-0-	B	-0-	1421	3			N	-0-					-0-
11	1380	N	1374	-0-	-6	B	-0-	1374	3			N	-0-					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
07	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
08	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
10	1029	N	1029	-0-	-0-	B	-0-	1029	3			N	-0-					-0-
*11	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	216	-0-	-2034	B	-0-	216	3			N	-0-					-0-
07	2170	N	117	-0-	-2053	B	-0-	117	3			N	-0-					-0-
08	1984	N	123	-0-	-1861	B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	180	-0-	-30	B	-0-	180	3			N	-0-					-0-
10	124	N	86	-0-	-38	B	-0-	86	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1457	-0-	-223	B	-0-	1457	3			N	-0-					-0-
07	1550	N	1491	-0-	-59	B	-0-	1491	3			N	-0-					-0-
08	1488	N	1432	-0-	-56	B	-0-	1432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1411	-0-	-59	B	-0-	1411	3			N	-0-					-0-
10	1488	N	1449	-0-	-39	B	-0-	1449	3			N	-0-					-0-
*11	1556	N	1556	-0-	-0-	B	-0-	1556	3			N	-0-					-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1935	-0-	-195	B	-0-	1935	3			N	-0-					-0-
07	2325	N	1774	-0-	-551	B	-0-	1774	3			N	-0-					-0-
08	2888	N	2888	-0-	-0-	B	-0-	2888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2462	N	2462	-0-	-0-	B	-0-	2462	3			N	-0-					-0-
10	2549	N	2549	-0-	-0-	B	-0-	2549	3			N	-0-					-0-
11	2790	N	2362	-0-	-428	B	-0-	2362	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1335	-0-	-645 B	-0-	1335	3			N	-0-					-0-
07	2015	N	1523	-0-	-492 B	-0-	1523	3			N	-0-					-0-
08	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
10	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
*11	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
07	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
08	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
10	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
*11	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
07	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
08	1209	N	1170	-0-	-39 B	-0-	1170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1161	-0-	-9 B	-0-	1161	3			N	-0-					-0-
10	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
*11	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6621	N	6621	-0-	-0- B	-0-	6621	3			N	-0-					-0-
07	6620	N	6620	-0-	-0- B	-0-	6620	3			N	-0-					-0-
08	6448	N	5972	-0-	-476 B	-0-	5972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6630	N	5411	-0-	-1219 B	-0-	5411	3			N	-0-					-0-
10	6634	N	5968	-0-	-666 B	-0-	5968	3			N	-0-					-0-
11	5790	N	5121	-0-	-669 B	-0-	5121	3			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	516	-0-	-54 B	-0-	516	3			N	-0-					-0-
07	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
08	558	N	518	-0-	-40 B	-0-	518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
10	651	N	554	-0-	-97 B	-0-	554	3			N	-0-					-0-
*11	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	309	-0-	-51 B	-0-	309	3			N	-0-					-0-
07	372	N	225	-0-	-147 B	-0-	225	3			N	-0-					-0-
08	434	N	148	-0-	-286 B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
10	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
*11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	N	3084	-0-	-36 B	-0-	3084	3			N	-0-					-0-
07	3193	N	3156	-0-	-37 B	-0-	3156	3			N	-0-					-0-
08	3193	N	3146	-0-	-47 B	-0-	3146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	3043	-0-	-47 B	-0-	3043	3			N	-0-					-0-
10	3162	N	2856	-0-	-306 B	-0-	2856	3			N	-0-					-0-
11	3030	N	2524	-0-	-506 B	-0-	2524	3			N	-0-					-0-

MYDA WELL #: 1 RRCID -> 027680 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

06	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
07	1209	N	1175	-0-	-34 B	-0-	1175	3			N	-0-					-0-
08	1178	N	853	-0-	-325 B	-0-	853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
10	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
*11	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

06	210	N	175	-0-	-35 B	-0-	175	3			N	-0-					-0-
07	248	N	141	-0-	-107 B	-0-	141	3			N	-0-					-0-
08	310	N	71	-0-	-239 B	-0-	71	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
10	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
*11	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

06	330	N	83	-0-	-247 B	-0-	83	3			N	-0-					-0-
07	248	N	53	-0-	-195 B	-0-	53	3			N	-0-					-0-
08	372	N	75	-0-	-297 B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
10	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
*11	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

06	360	N	97	-0-	-263 B	-0-	97	3			N	-0-					-0-
07	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
08	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
10	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
*11	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	771	-0-	-9 B	-0-	771	3			N	-0-					-0-
07	806	N	727	-0-	-79 B	-0-	727	3			N	-0-					-0-
08	775	N	753	-0-	-22 B	-0-	753	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	691	-0-	-89 B	-0-	691	3			N	-0-					-0-
10	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
*11	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
07	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
08	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	340	-0-	-20 B	-0-	340	3			N	-0-					-0-
10	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
*11	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1706	-0-	-34 B	-0-	1706	3			N	-0-					-0-
07	1767	N	1749	-0-	-18 B	-0-	1749	3			N	-0-					-0-
08	1767	N	1744	-0-	-23 B	-0-	1744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1674	-0-	-36 B	-0-	1674	3			N	-0-					-0-
10	1736	N	1711	-0-	-25 B	-0-	1711	3			N	-0-					-0-
11	1680	N	1644	-0-	-36 B	-0-	1644	3			N	-0-					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	N	2974	-0-	-56 B	-0-	2974	3			N	-0-					-0-
07	3100	N	2987	-0-	-113 B	-0-	2987	3			N	-0-					-0-
08	3241	N	3241	-0-	-0- B	-0-	3241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2984	N	2984	-0-	-0- B	-0-	2984	3			N	-0-					-0-
10	3161	N	3161	-0-	-0- B	-0-	3161	3			N	-0-					-0-
11	3150	N	3095	-0-	-55 B	-0-	3095	3			N	-0-					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	887	-0-	-13 B	-0-	887	3			N	-0-					-0-
07	930	N	920	-0-	-10 B	-0-	920	3			N	-0-					-0-
08	930	N	897	-0-	-33 B	-0-	897	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	888	-0-	-12 B	-0-	888	3			N	-0-					-0-
10	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
*11	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1738	-0-	-62 B	-0-	1738	3			N	-0-					-0-
07	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
08	1829	N	1790	-0-	-39 B	-0-	1790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
10	1860	N	1823	-0-	-37 B	-0-	1823	3			N	-0-					-0-
*11	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	S	255	-0-	-15	B	-0-	255	3			N	-0-					-0-
07	337	S	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
08	251	S	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	295	S	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
10	341	S	283	-0-	-58	B	-0-	283	3			N	-0-					-0-
*11	283	S	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-

PEGRAM WELL #: 1 RRCID -> 027697 COMPL. DATE 08/21/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18	B	-0-	12	2			N	-0-					-0-
07	31	N	14	-0-	-17	B	-0-	14	2			N	-0-					-0-
08	31	N	13	-0-	-18	B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	10	-0-	-20	B	-0-	10	2			N	-0-					-0-
10	31	N	14	-0-	-17	B	-0-	14	2			N	-0-					-0-
11	30	N	25	-0-	-5	B	-0-	25	2			N	-0-					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1371	-0-	-129	B	-0-	1371	3			N	-0-					-0-
07	1116	N	-0-	-0-	-1116	B	-0-					N	-0-					-0-
08	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1732	N	1732	-0-	-0-	B	-0-	1732	3			N	-0-					-0-
10	1547	N	1547	-0-	-0-	B	-0-	1547	3			N	-0-					-0-
11	1590	N	1574	-0-	-16	B	-0-	1574	3			N	-0-					-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1407	-0-	-633	B	-0-	1407	3			N	-0-					-0-
07	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-
08	1829	N	1088	-0-	-741	B	-0-	1088	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1848	N	1848	-0-	-0-	B	-0-	1848	3			N	-0-					-0-
10	1337	N	1337	-0-	-0-	B	-0-	1337	3			N	-0-					-0-
*11	1161	N	1161	-0-	-0-	B	-0-	1161	3			N	-0-					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	67	-0-	-263	B	-0-	67	3			N	-0-					-0-
07	62	N	6	-0-	-56	B	-0-	6	3			N	-0-					-0-
08	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
*11	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	S	242	-0-	-88	B	-0-	242	3			N	-0-					-0-
07	279	S	206	-0-	-73	B	-0-	206	3			N	-0-					-0-
08	279	S	112	-0-	-167	B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	523	S	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
10	738	S	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
*11	467	S	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	748	-0-	-152 B	-0-	748	3			N	-0-					-0-
07	930	N	751	-0-	-179 B	-0-	751	3			N	-0-					-0-
08	806	N	797	-0-	-9 B	-0-	797	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
10	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
11	780	N	743	-0-	-37 B	-0-	743	3			N	-0-					-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	919	-0-	-41 B	-0-	919	3			N	-0-					-0-
07	992	N	907	-0-	-85 B	-0-	907	3			N	-0-					-0-
08	992	N	890	-0-	-102 B	-0-	890	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	856	-0-	-74 B	-0-	856	3			N	-0-					-0-
10	899	N	864	-0-	-35 B	-0-	864	3			N	-0-					-0-
11	870	N	102	-0-	-768 B	-0-	102	3			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3014	N	3014	-0-	-0- B	-0-	3014	3			N	-0-					-0-
07	2976	N	2956	-0-	-20 B	-0-	2956	3			N	-0-					-0-
08	3038	N	2834	-0-	-204 B	-0-	2834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3012	N	3012	-0-	-0- B	-0-	3012	3			N	-0-					-0-
10	3030	N	3030	-0-	-0- B	-0-	3030	3			N	-0-					-0-
*11	3030	N	3030	-0-	-0- B	-0-	3030	3			N	-0-					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
07	1054	N	10	-0-	-1044 B	-0-	10	1			N	-0-					-0-
08	2111	N	2111	-0-	-0- B	-0-	60	1	2051	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2259	N	2259	-0-	-0- B	-0-	72	1	2187	3	N	-0-					-0-
10	2152	N	2152	-0-	-0- B	-0-	74	1	2078	3	N	-0-					-0-
11	2040	N	1845	-0-	-195 B	-0-	72	1	1773	3	N	-0-					-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	920	N	920	-0-	-0- B	-0-	319	1	601	3	N	-0-					-0-
07	1065	N	1065	-0-	-0- B	-0-	363	1	702	3	N	-0-					-0-
08	1014	N	1014	-0-	-0- B	-0-	361	1	653	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	959	N	959	-0-	-0- B	-0-	349	1	610	3	N	-0-					-0-
10	1054	N	994	-0-	-60 B	-0-	362	1	632	3	N	-0-					-0-
11	990	N	940	-0-	-50 B	-0-	352	1	588	3	N	-0-					-0-

PRONGER WELL #: B 1 RRCID -> 027711 COMPL. DATE 10/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0- B	-0-	86	1	161	3	N	-0-					-0-
07	300	N	300	-0-	-0- B	-0-	102	1	198	3	N	-0-					-0-
08	341	N	292	-0-	-49 B	-0-	104	1	188	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0- B	-0-	101	1	177	3	N	-0-					-0-
10	310	N	282	-0-	-28 B	-0-	103	1	179	3	N	-0-					-0-
11	270	N	262	-0-	-8 B	-0-	98	1	164	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1531	-0-	-29 B	-0-	1531	3			N	-0-					-0-
07	1612	N	1568	-0-	-44 B	-0-	1568	3			N	-0-					-0-
08	1581	N	1567	-0-	-14 B	-0-	1567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1526	-0-	-4 B	-0-	1526	3			N	-0-					-0-
10	1581	N	1559	-0-	-22 B	-0-	1559	3			N	-0-					-0-
11	1530	N	1445	-0-	-85 B	-0-	1445	3			N	-0-					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2128	-0-	-32 B	-0-	2128	3			N	-0-					-0-
07	2213	N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-
08	2232	N	2173	-0-	-59 B	-0-	2173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2133	N	2133	-0-	-0- B	-0-	2133	3			N	-0-					-0-
10	2203	N	2203	-0-	-0- B	-0-	2203	3			N	-0-					-0-
*11	2130	N	2130	-0-	-0- B	-0-	2130	3			N	-0-					-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4777	N	4777	-0-	-0- B	-0-	4777	3			N	-0-					-0-
07	4960	N	4394	-0-	-566 B	-0-	4394	3			N	-0-					-0-
08	4929	N	4706	-0-	-223 B	-0-	4706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4770	N	4743	-0-	-27 B	-0-	4743	3			N	-0-					-0-
10	4872	N	4872	-0-	-0- B	-0-	4872	3			N	-0-					-0-
*11	4728	N	4728	-0-	-0- B	-0-	4728	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1825	-0-	-395 B	-0-	1825	3			N	-0-					-0-
07	2170	N	1949	-0-	-221 B	-0-	1949	3			N	-0-					-0-
08	2170	N	1163	-0-	-1007 B	-0-	1163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2461	N	2461	-0-	-0- B	-0-	2461	3			N	-0-					-0-
10	2662	N	2662	-0-	-0- B	-0-	2662	3			N	-0-					-0-
*11	2500	N	2500	-0-	-0- B	-0-	2500	3			N	-0-					-0-

REYNOLDS WELL #: 1 RRCID -> 027724 COMPL. DATE 01/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	537	-0-	-3 B	-0-	537	3			N	-0-					-0-
07	558	N	551	-0-	-7 B	-0-	551	3			N	-0-					-0-
08	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	533	-0-	-7 B	-0-	533	3			N	-0-					-0-
10	558	N	554	-0-	-4 B	-0-	554	3			N	-0-					-0-
11	540	N	533	-0-	-7 B	-0-	533	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2209	N	2209	-0-	-0- B	-0-	2209	3			N	-0-					-0-
07	2573	N	2128	-0-	-445 B	-0-	2128	3			N	-0-					-0-
08	2622	N	2622	-0-	-0- B	-0-	2622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2391	N	2391	-0-	-0- B	-0-	2391	3			N	-0-					-0-
10	2465	N	2465	-0-	-0- B	-0-	2465	3			N	-0-					-0-
11	2550	N	2357	-0-	-193 B	-0-	2357	3			N	-0-					-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	698	-0-	-22 B	-0-	698	3			N	-0-					-0-
07	868	N	606	-0-	-262 B	-0-	606	3			N	-0-					-0-
08	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
10	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
11	960	N	815	-0-	-145 B	-0-	815	3			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	505	-0-	-5 B	-0-	505	2			N	-0-					-0-
07	527	N	518	-0-	-9 B	-0-	518	2			N	-0-					-0-
08	527	N	518	-0-	-9 B	-0-	518	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	505	-0-	-5 B	-0-	505	2			N	-0-					-0-
10	527	N	526	-0-	-1 B	-0-	526	2			N	-0-					-0-
*11	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
07	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
08	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
10	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
*11	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1591	-0-	-119 B	-0-	1591	3			N	-0-					-0-
07	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
08	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
10	1736	N	1646	-0-	-90 B	-0-	1646	3			N	-0-					-0-
*11	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1702	-0-	-98 B	-0-	1702	3			N	-0-					-0-
07	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
08	1829	N	1730	-0-	-99 B	-0-	1730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
10	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
*11	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
07	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
08	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
10	496	N	463	-0-	-33 B	-0-	463	3			N	-0-					-0-
*11	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3237	N	3237	-0-	-0- B	-0-	3237	3			N	-0-					-0-
07	3658	N	3306	-0-	-352 B	-0-	3306	3			N	-0-					-0-
08	3348	N	2265	-0-	-1083 B	-0-	2265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3356	N	3356	-0-	-0- B	-0-	3356	3			N	-0-					-0-
10	3340	N	3340	-0-	-0- B	-0-	3340	3			N	-0-					-0-
*11	3191	N	3191	-0-	-0- B	-0-	3191	3			N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
07	1333	N	1157	-0-	-176 B	-0-	1157	3			N	-0-					-0-
08	1178	N	1152	-0-	-26 B	-0-	1152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1112	-0-	-28 B	-0-	1112	3			N	-0-					-0-
10	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
*11	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
07	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
08	899	N	889	-0-	-10 B	-0-	889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
10	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-
11	870	N	865	-0-	-5 B	-0-	865	3			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	480	-0-	-30 B	-0-	480	3			N	-0-					-0-
07	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
08	527	N	423	-0-	-104 B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
10	496	N	478	-0-	-18 B	-0-	478	3			N	-0-					-0-
*11	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 10/10/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4040	N	4040	-0-	-0- B	-0-	4040	3			N	-0-					-0-
07	4151	N	4151	-0-	-0- B	-0-	4151	3			N	-0-					-0-
08	4187	N	4187	-0-	-0- B	-0-	4187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4184	N	4184	-0-	-0- B	-0-	4184	3			N	-0-					-0-
10	4409	N	4409	-0-	-0- B	-0-	4409	3			N	-0-					-0-
*11	4355	N	4355	-0-	-0- B	-0-	4355	3			N	-0-					-0-

SPIVEY A WELL #: 1 RRCID -> 027752 COMPL. DATE 02/08/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2151	-0-	-9 B	-0-	2151	3			N	-0-					-0-
07	2294	N	2124	-0-	-170 B	-0-	2124	3			N	-0-					-0-
08	2232	N	2137	-0-	-95 B	-0-	2137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1883	-0-	-277 B	-0-	1883	3			N	-0-					-0-
10	2139	N	2092	-0-	-47 B	-0-	2092	3			N	-0-					-0-
11	2070	N	1901	-0-	-169 B	-0-	1901	3			N	-0-					-0-

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
07	1798	N	1781	-0-	-17 B	-0-	1781	3			N	-0-					-0-
08	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1652	-0-	-148 B	-0-	1652	3			N	-0-					-0-
10	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
*11	1758	N	1758	-0-	-0- B	-0-	1758	3			N	-0-					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1310	-0-	-100 B	-0-	1310	3			N	-0-					-0-
07	1674	N	1097	-0-	-577 B	-0-	1097	3			N	-0-					-0-
08	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
10	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
11	1740	N	1593	-0-	-147 B	-0-	1593	3			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	N	3331	-0-	-239 B	-1609	3331	3			N	-0-					-0-
07	3565	N	3751	-0-	186 B	-1423	3751	3			N	-0-					-0-
08	3503	N	2056	-0-	-1447 B	-1423	2056	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1423																	
09	3330	N	1170	-0-	-2160 B	-0-	1170	3			N	-0-					-0-
10	3751	N	1508	-0-	-2243 B	-0-	1508	3			N	-0-					-0-
11	1980	N	1476	-0-	-504 B	-0-	1476	3			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1516	-0-	-14 B	-0-	1516	3			N	-0-					-0-
07	1550	N	1520	-0-	-30 B	-0-	1520	3			N	-0-					-0-
08	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1405	-0-	-125 B	-0-	1405	3			N	-0-					-0-
10	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
*11	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
07	1550	N	1405	-0-	-145 B	-0-	1405	3			N	-0-					-0-
08	1395	N	1284	-0-	-111 B	-0-	1284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1207	-0-	-53 B	-0-	1207	3			N	-0-					-0-
10	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
*11	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1755	-0-	-15 B	-0-	1755	3			N	-0-					-0-
07	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
08	1829	N	1705	-0-	-124 B	-0-	1705	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1675	-0-	-95 B	-0-	1675	3			N	-0-					-0-
10	1798	N	1722	-0-	-76 B	-0-	1722	3			N	-0-					-0-
*11	1738	N	1738	-0-	-0- B	-0-	1738	3			N	-0-					-0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1275	-0-	-45 B	-0-	1275	3			N	-0-					-0-
07	1333	N	1325	-0-	-8 B	-0-	1325	3			N	-0-					-0-
08	1333	N	1303	-0-	-30 B	-0-	1303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1287	-0-	-3 B	-0-	1287	3			N	-0-					-0-
10	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
*11	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1088	-0-	-262 B	-0-	1088	3			N	-0-					-0-
07	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
08	1271	N	894	-0-	-377 B	-0-	894	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
10	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
*11	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 027765 COMPL. DATE 09/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1308	-0-	-12 B	-0-	1308	3			N	-0-					-0-
07	1364	N	1338	-0-	-26 B	-0-	1338	3			N	-0-					-0-
08	1333	N	1326	-0-	-7 B	-0-	1326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1284	-0-	-36 B	-0-	1284	3			N	-0-					-0-
10	1333	N	688	-0-	-645 B	-0-	688	3			N	-0-					-0-
11	1290	N	-0-	-0-	-1290 B	-0-					N	-0-					-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1351	-0-	-269 B	-0-	1351	3			N	-0-					-0-
07	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
08	1550	N	1113	-0-	-437 B	-0-	1113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-
10	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
*11	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1346	-0-	-4 B	-0-	1346	3			N	-0-					-0-
07	1395	N	1346	-0-	-49 B	-0-	1346	3			N	-0-					-0-
08	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1282	-0-	-68 B	-0-	1282	3			N	-0-					-0-
10	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
*11	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1714	-0-	-26 B	-0-	1714	3			N	-0-					-0-
07	1798	N	1744	-0-	-54 B	-0-	1744	3			N	-0-					-0-
08	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1624	-0-	-86 B	-0-	1624	3			N	-0-					-0-
10	1803	N	1803	-0-	-0- B	-0-	1803	3			N	-0-					-0-
*11	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
07	651	N	628	-0-	-23 B	-0-	628	3			N	-0-					-0-
08	713	N	457	-0-	-256 B	-0-	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
10	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
*11	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
07	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
08	1457	N	1402	-0-	-55 B	-0-	1402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
10	1488	N	1420	-0-	-68 B	-0-	1420	3			N	-0-					-0-
*11	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1042	-0-	-8 B	-0-	1042	3			N	-0-					-0-
07	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
08	1085	N	1075	-0-	-10 B	-0-	1075	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1039	-0-	-11 B	-0-	1039	3			N	-0-					-0-
10	1085	N	1067	-0-	-18 B	-0-	1067	3			N	-0-					-0-
11	1050	N	1024	-0-	-26 B	-0-	1024	3			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	N	4769	-0-	-61 B	-0-	4769	3			N	-0-					-0-
07	5053	N	4468	-0-	-585 B	-0-	4468	3			N	-0-					-0-
08	4929	N	4682	-0-	-247 B	-0-	4682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4770	N	4691	-0-	-79 B	-0-	4691	3			N	-0-					-0-
10	4789	N	4789	-0-	-0- B	-0-	4789	3			N	-0-					-0-
*11	4557	N	4557	-0-	-0- B	-0-	4557	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-					-0-
07	2635	N	2331	-0-	-304 B	-0-	2331	3			N	-0-					-0-
08	2604	N	2443	-0-	-161 B	-0-	2443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2453	-0-	-97 B	-0-	2453	3			N	-0-					-0-
10	2494	N	2494	-0-	-0- B	-0-	2494	3			N	-0-					-0-
*11	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	581	-0-	-49 B	-0-	581	3			N	-0-					-0-
07	589	N	561	-0-	-28 B	-0-	561	3			N	-0-					-0-
08	589	N	471	-0-	-118 B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
10	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
*11	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
07	992	N	973	-0-	-19 B	-0-	973	3			N	-0-					-0-
08	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	928	-0-	-32 B	-0-	928	3			N	-0-					-0-
10	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
*11	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
07	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
08	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	778	-0-	-2 B	-0-	778	3			N	-0-					-0-
10	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
*11	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
07	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
08	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-
10	372	N	282	-0-	-90 B	-0-	282	3			N	-0-					-0-
11	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	976	-0-	-74 B	-0-	976	3			N	-0-					-0-
07	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
08	1023	N	986	-0-	-37 B	-0-	986	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
10	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
*11	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	594	-0-	-36	B	-0-	594	3			N	-0-					-0-
07	682	N	558	-0-	-124	B	-0-	558	3			N	-0-					-0-
08	651	N	493	-0-	-158	B	-0-	493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	936	N	936	-0-	-0-	B	-0-	936	3			N	-0-					-0-
10	1181	N	1181	-0-	-0-	B	-0-	1181	3			N	-0-					-0-
*11	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	233	-0-	-427	B	-0-	233	3			N	-0-					-0-
07	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
08	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
10	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-
11	1080	N	818	-0-	-262	B	-0-	818	3			N	-0-					-0-

WINGET WELL #: 1 RRCID -> 027788 COMPL. DATE 12/24/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	919	-0-	-41	B	-0-	919	3			N	-0-					-0-
07	992	N	934	-0-	-58	B	-0-	934	3			N	-0-					-0-
08	961	N	949	-0-	-12	B	-0-	949	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	928	-0-	-2	B	-0-	928	3			N	-0-					-0-
10	987	N	987	-0-	-0-	B	-0-	987	3			N	-0-					-0-
*11	945	N	945	-0-	-0-	B	-0-	945	3			N	-0-					-0-

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	435	-0-	-15	B	-0-	435	3			N	-0-					-0-
07	496	N	442	-0-	-54	B	-0-	442	3			N	-0-					-0-
08	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	432	-0-	-18	B	-0-	432	3			N	-0-					-0-
10	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
*11	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	605	-0-	-55	B	-0-	605	3			N	-0-					-0-
07	682	N	551	-0-	-131	B	-0-	551	3			N	-0-					-0-
08	682	N	382	-0-	-300	B	-0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1140	-0-	-0-	B	-0-	1140	3			N	-0-					-0-
10	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-
*11	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
07	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
08	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	666	-0-	-54	B	-0-	666	3			N	-0-					-0-
10	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
*11	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
07	841	N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-
08	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	794	-0-	-16	B	-0-	794	3			N	-0-					-0-
10	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-
11	840	N	829	-0-	-11	B	-0-	829	3			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	690	-0-	-30	B	-0-	690	3			N	-0-					-0-
07	744	N	674	-0-	-70	B	-0-	674	3			N	-0-					-0-
08	713	N	676	-0-	-37	B	-0-	676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	663	-0-	-27	B	-0-	663	3			N	-0-					-0-
10	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
*11	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1765	-0-	-5	B	-0-	1765	3			N	-0-					-0-
07	1829	N	1828	-0-	-1	B	-0-	1828	3			N	-0-					-0-
08	1832	N	1832	-0-	-0-	B	-0-	1832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1753	-0-	-17	B	-0-	1753	3			N	-0-					-0-
10	1829	N	1808	-0-	-21	B	-0-	1808	3			N	-0-					-0-
11	1770	N	1716	-0-	-54	B	-0-	1716	3			N	-0-					-0-

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
07	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
08	682	N	679	-0-	-3	B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
10	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
*11	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-

O QUINN A WELL #: 1 RRCID -> 027861 COMPL. DATE 01/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	35	-0-	-235	B	-0-	35	3			N	-0-					-0-
07	186	N	45	-0-	-141	B	-0-	45	3			N	-0-					-0-
08	155	N	80	-0-	-75	B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
10	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
*11	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2016	-0-	-144 B	-0-	2016	3			N	-0-					-0-
07	2263	N	2109	-0-	-154 B	-0-	2109	3			N	-0-					-0-
08	2170	N	2136	-0-	-34 B	-0-	2136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2085	N	2085	-0-	-0- B	-0-	2085	3			N	-0-					-0-
10	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
11	2070	N	2066	-0-	-4 B	-0-	2066	3			N	-0-					-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	576	-0-	-24 B	-0-	576	3			N	-0-					-0-
07	589	N	550	-0-	-39 B	-0-	550	3			N	-0-					-0-
08	620	N	542	-0-	-78 B	-0-	542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	516	-0-	-54 B	-0-	516	3			N	-0-					-0-
10	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
*11	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	489	-0-	-81 B	-0-	489	2			N	-0-					-0-
07	589	N	491	-0-	-98 B	-0-	491	2			N	-0-					-0-
08	527	N	472	-0-	-55 B	-0-	472	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	447	-0-	-33 B	-0-	447	2			N	-0-					-0-
10	496	N	461	-0-	-35 B	-0-	461	2			N	-0-					-0-
11	450	N	444	-0-	-6 B	-0-	444	2			N	-0-					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	N	3148	-0-	-62 B	-131	3148	3			N	-0-					-0-
07	3286	N	2977	-0-	-309 B	-131	2977	3			N	-0-					-0-
08	3255	N	3167	-0-	-88 B	-131	3167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -95 CANCELLED UNDERAGE -> -36																	
09	3150	N	3150	-0-	-0- B	-95	3150	3			N	-0-					-0-
10	3122	N	3217	-0-	95 B	-0-	3217	3			N	-0-					-0-
*11	3148	N	3148	-0-	-0- B	-0-	3148	3			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-
07	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
08	2077	N	2034	-0-	-43 B	-0-	2034	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1944	-0-	-66 B	-0-	1944	3			N	-0-					-0-
10	2046	N	2028	-0-	-18 B	-0-	2028	3			N	-0-					-0-
11	1980	N	1937	-0-	-43 B	-0-	1937	3			N	-0-					-0-

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	496	-0-	-44 B	-0-	496	3			N	-0-					-0-
07	558	N	522	-0-	-36 B	-0-	522	3			N	-0-					-0-
08	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
10	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-
*11	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	839	-0-	-31 B	-0-	839	3			N	-0-					-0-
07	868	N	867	-0-	-1 B	-0-	867	3			N	-0-					-0-
08	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
10	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
*11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	356	-0-	-94 B	-0-	356	3			N	-0-					-0-
07	465	N	350	-0-	-115 B	-0-	350	3			N	-0-					-0-
08	403	N	336	-0-	-67 B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	27	-0-	-333 B	-0-	27	3			N	-0-					-0-
10	341	N	180	-0-	-161 B	-0-	180	3			N	-0-					-0-
11	330	N	299	-0-	-31 B	-0-	299	3			N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
07	651	N	639	-0-	-12 B	-0-	639	3			N	-0-					-0-
08	651	N	633	-0-	-18 B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	579	-0-	-21 B	-0-	579	3			N	-0-					-0-
10	651	N	604	-0-	-47 B	-0-	604	3			N	-0-					-0-
*11	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2504	-0-	-16 B	-0-	2504	3			N	-0-					-0-
07	2821	N	2533	-0-	-288 B	-0-	2533	3			N	-0-					-0-
08	2697	N	2563	-0-	-134 B	-0-	2563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2418	-0-	-72 B	-0-	2418	3			N	-0-					-0-
10	2554	N	2554	-0-	-0- B	-0-	2554	3			N	-0-					-0-
*11	2649	N	2649	-0-	-0- B	-0-	2649	3			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	563	-0-	-7 B	-0-	563	3			N	-0-					-0-
07	589	N	562	-0-	-27 B	-0-	562	3			N	-0-					-0-
08	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	542	-0-	-28 B	-0-	542	3			N	-0-					-0-
10	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
*11	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1684	-0-	-236 B	-0-	1684	3			N	-0-					-0-
07	1953	N	1714	-0-	-239 B	-0-	1714	3			N	-0-					-0-
08	1829	N	1674	-0-	-155 B	-0-	1674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1655	-0-	-25 B	-0-	1655	3			N	-0-					-0-
10	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
*11	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1802	N	1802	-0-	-0- B	-0-	72	1	1730	3	N	-0-					-0-
07	1953	N	1802	-0-	-151 B	-0-	74	1	1728	3	N	-0-					-0-
08	1891	N	1797	-0-	-94 B	-0-	74	1	1723	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1827	N	1827	-0-	-0- B	-0-	72	1	1755	3	N	-0-					-0-
10	1815	N	1815	-0-	-0- B	-0-	74	1	1741	3	N	-0-					-0-
11	1740	N	1635	-0-	-105 B	-0-	72	1	1563	3	N	-0-					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1142	-0-	-58 B	-0-	1142	3			N	-0-					-0-
07	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
08	1178	N	1169	-0-	-9 B	-0-	1169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
10	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
*11	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
07	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
08	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
10	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
11	630	N	617	-0-	-13 B	-0-	617	3			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	656	-0-	-4 B	-0-	656	3			N	-0-					-0-
07	713	N	651	-0-	-62 B	-0-	651	3			N	-0-					-0-
08	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	630	-0-	-30 B	-0-	630	3			N	-0-					-0-
10	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
*11	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
07	620	N	581	-0-	-39 B	-0-	581	3			N	-0-					-0-
08	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
10	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
*11	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	690	N	212	-0-	-478	B	-0-	212	3		N	-0-			-0-
07	775	N	775	-0-	-0-	B	-0-	775	3		N	-0-			-0-
08	730	N	730	-0-	-0-	B	-0-	730	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	706	N	706	-0-	-0-	B	-0-	706	3		N	-0-			-0-
10	775	N	734	-0-	-41	B	-0-	734	3		N	-0-			-0-
11	720	N	701	-0-	-19	B	-0-	701	3		N	-0-			-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	560	-0-	-220	B	-0-	560	2		N	-0-			-0-
07	775	N	352	-0-	-423	B	-0-	352	2		N	-0-			-0-
08	914	N	914	-0-	-0-	B	-0-	914	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	811	N	811	-0-	-0-	B	-0-	811	2		N	-0-			-0-
10	852	N	852	-0-	-0-	B	-0-	852	2		N	-0-			-0-
11	870	N	848	-0-	-22	B	-0-	848	2		N	-0-			-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1811	N	1811	-0-	-0-	B	-0-	1811	3		N	-0-			-0-
07	1837	N	1837	-0-	-0-	B	-0-	1837	3		N	-0-			-0-
08	1829	N	1802	-0-	-27	B	-0-	1802	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1800	N	1746	-0-	-54	B	-0-	1746	3		N	-0-			-0-
10	1829	N	1788	-0-	-41	B	-0-	1788	3		N	-0-			-0-
11	1740	N	1693	-0-	-47	B	-0-	1693	3		N	-0-			-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	600	N	576	-0-	-24	B	-0-	576	3		N	-0-			-0-
07	620	N	603	-0-	-17	B	-0-	603	3		N	-0-			-0-
08	633	N	633	-0-	-0-	B	-0-	633	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	652	N	652	-0-	-0-	B	-0-	652	3		N	-0-			-0-
10	649	N	649	-0-	-0-	B	-0-	649	3		N	-0-			-0-
*11	624	N	624	-0-	-0-	B	-0-	624	3		N	-0-			-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1022	N	1022	-0-	-0-	B	-0-	1022	3		N	-0-			-0-
07	1147	N	1024	-0-	-123	B	-0-	1024	3		N	-0-			-0-
08	1023	N	1015	-0-	-8	B	-0-	1015	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1106	N	1106	-0-	-0-	B	-0-	1106	3		N	-0-			-0-
10	1110	N	1110	-0-	-0-	B	-0-	1110	3		N	-0-			-0-
*11	1068	N	1068	-0-	-0-	B	-0-	1068	3		N	-0-			-0-

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1050	N	928	-0-	-122	B	-0-	928	3		N	-0-			-0-
07	1054	N	993	-0-	-61	B	-0-	993	3		N	-0-			-0-
08	1116	N	1060	-0-	-56	B	-0-	1060	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1020	N	1020	-0-	-0-	B	-0-	1020	3		N	-0-			-0-
10	992	N	989	-0-	-3	B	-0-	989	3		N	-0-			-0-
*11	1098	N	1098	-0-	-0-	B	-0-	1098	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 01/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1765	-0-	-35 B	-0-	1765	3			N	-0-					-0-
07	1860	N	1837	-0-	-23 B	-0-	1837	3			N	-0-					-0-
08	1860	N	1830	-0-	-30 B	-0-	1830	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
10	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
*11	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
07	1023	N	491	-0-	-532 B	-0-	491	3			N	-0-					-0-
08	930	N	191	-0-	-739 B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	178	-0-	-632 B	-0-	178	3			N	-0-					-0-
10	496	N	264	-0-	-232 B	-0-	264	3			N	-0-					-0-
*11	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
07	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
08	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
10	713	N	695	-0-	-18 B	-0-	695	3			N	-0-					-0-
11	690	N	664	-0-	-26 B	-0-	664	3			N	-0-					-0-

HENDERSON -C- WELL #: 1 RRCID -> 027978 COMPL. DATE 09/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1771	-0-	-209 B	-0-	1771	3			N	-0-					-0-
07	2046	N	1870	-0-	-176 B	-0-	1870	3			N	-0-					-0-
08	1860	N	1586	-0-	-274 B	-0-	1586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1638	-0-	-132 B	-0-	1638	3			N	-0-					-0-
10	1860	N	1531	-0-	-329 B	-0-	1531	3			N	-0-					-0-
*11	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1232	-0-	-28 B	-0-	1232	3			N	-0-					-0-
07	1302	N	1277	-0-	-25 B	-0-	1277	3			N	-0-					-0-
08	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
10	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
*11	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
07	992	N	901	-0-	-91 B	-0-	901	3			N	-0-					-0-
08	930	N	867	-0-	-63 B	-0-	867	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	789	-0-	-111 B	-0-	789	3			N	-0-					-0-
10	899	N	889	-0-	-10 B	-0-	889	3			N	-0-					-0-
*11	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1815	-0-	-75 B	-0-	1815	3			N	-0-					-0-
07	1922	N	1852	-0-	-70 B	-0-	1852	3			N	-0-					-0-
08	1891	N	1885	-0-	-6 B	-0-	1885	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-					-0-
10	1937	N	1937	-0-	-0- B	-0-	1937	3			N	-0-					-0-
*11	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	418	-0-	-2 B	-0-	418	2			N	-0-					-0-
07	434	N	401	-0-	-33 B	-0-	401	2			N	-0-					-0-
08	434	N	394	-0-	-40 B	-0-	394	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	398	-0-	-22 B	-0-	398	2			N	-0-					-0-
10	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
*11	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	745	-0-	-5 B	-0-	745	3			N	-0-					-0-
07	775	N	744	-0-	-31 B	-0-	744	3			N	-0-					-0-
08	775	N	709	-0-	-66 B	-0-	709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
10	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
*11	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	N	3850	-0-	-50 B	-0-	3850	3			N	-0-					-0-
07	3970	N	3970	-0-	-0- B	-0-	3970	3			N	-0-					-0-
08	3937	N	3500	-0-	-437 B	-0-	3500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3840	N	3796	-0-	-44 B	-0-	3796	3			N	-0-					-0-
10	3968	N	3892	-0-	-76 B	-0-	3892	3			N	-0-					-0-
*11	3745	N	3745	-0-	-0- B	-0-	3745	3			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
07	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
08	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	193	-0-	-77 B	-0-	193	3			N	-0-					-0-
10	279	N	185	-0-	-94 B	-0-	185	3			N	-0-					-0-
11	270	N	101	-0-	-169 B	-0-	101	3			N	-0-					-0-

NORTON -D- WELL #: 1 RRCID -> 027993 COMPL. DATE 06/23/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1018	-0-	-32 B	-0-	1018	2			N	-0-					-0-
07	1085	N	1034	-0-	-51 B	-0-	1034	2			N	-0-					-0-
08	1054	N	1026	-0-	-28 B	-0-	1026	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	992	-0-	-28 B	-0-	992	2			N	-0-					-0-
10	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
*11	1053	N	1053	-0-	-0- B	-0-	1053	2			N	-0-					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	806	-0-	-4 B	-0-	806	3			N	-0-					-0-
07	837	N	824	-0-	-13 B	-0-	824	3			N	-0-					-0-
08	837	N	817	-0-	-20 B	-0-	817	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	797	-0-	-13 B	-0-	797	3			N	-0-					-0-
10	837	N	835	-0-	-2 B	-0-	835	3			N	-0-					-0-
*11	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2448	-0-	-42 B	-0-	2448	3			N	-0-					-0-
07	2546	N	2546	-0-	-0- B	-0-	2546	3			N	-0-					-0-
08	2555	N	2555	-0-	-0- B	-0-	2555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2447	-0-	-13 B	-0-	2447	3			N	-0-					-0-
10	2542	N	2532	-0-	-10 B	-0-	2532	3			N	-0-					-0-
11	2460	N	2388	-0-	-72 B	-0-	2388	3			N	-0-					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1840	-0-	-50 B	-0-	1840	3			N	-0-					-0-
07	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
08	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-
10	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
*11	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2109	N	2109	-0-	-0- B	-0-	2109	3			N	-0-					-0-
07	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
08	2201	N	1866	-0-	-335 B	-0-	1866	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2085	-0-	-15 B	-0-	2085	3			N	-0-					-0-
10	2204	N	2204	-0-	-0- B	-0-	2204	3			N	-0-					-0-
*11	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-

WITTER -C- WELL #: 1 RRCID -> 028011 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	295	-0-	-545 B	-0-	295	3			N	-0-					-0-
07	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
08	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
10	961	N	892	-0-	-69 B	-0-	892	3			N	-0-					-0-
11	870	N	857	-0-	-13 B	-0-	857	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	N	3771	-0-	-39	B	-0-	3771	2			N	-0-					-0-
07	3882	N	3882	-0-	-0-	B	-0-	3882	2			N	-0-					-0-
08	3863	N	3863	-0-	-0-	B	-0-	3863	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3780	N	3691	-0-	-89	B	-0-	3691	2			N	-0-					-0-
10	3875	N	3832	-0-	-43	B	-0-	3832	2			N	-0-					-0-
11	3750	N	3633	-0-	-117	B	-0-	3633	2			N	-0-					-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	334	-0-	-56	B	-0-	334	3			N	-0-					-0-
07	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
08	372	N	285	-0-	-87	B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
10	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
*11	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4049	N	4049	-0-	-0-	B	-0-	4049	3			N	-0-					-0-
07	5313	N	5313	-0-	-0-	B	-0-	5313	3			N	-0-					-0-
08	5186	N	5186	-0-	-0-	B	-0-	5186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4604	N	4604	-0-	-0-	B	-0-	4604	3			N	-0-					-0-
10	5301	N	4780	-0-	-521	B	-0-	4780	3			N	-0-					-0-
11	5010	N	3412	-0-	-1598	B	-0-	3412	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	256	-0-	-224	B	-0-	256	3			N	-0-					-0-
07	341	N	292	-0-	-49	B	-0-	292	3			N	-0-					-0-
08	341	N	128	-0-	-213	B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
10	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
*11	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-

TEXAS HUGOTON GU -5- WELL #: 1 RRCID -> 028200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	#	2382	-0-	-768	B	-4563	2382	3			N	-0-					-0-
07	3255	#	3041	-0-	-214	B	-4777	3041	3			N	-0-					-0-
08	3255	#	3007	-0-	-248	B	-5025	3007	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5025																		
09	2370	N	2869	-0-	499	B	-4526	2869	3			N	-0-					-0-
10	3038	N	2211	-0-	-827	B	-4526	2211	3			N	-0-					-0-
11	2910	N	2723	-0-	-187	B	-4526	2723	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1489	-0-	-311 B	-0-	1489	3			N	-0-					-0-
07	1767	N	1507	-0-	-260 B	-0-	1507	3			N	-0-					-0-
08	1767	N	1340	-0-	-427 B	-0-	1340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
10	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-
*11	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	649	-0-	-161 B	-0-	649	3			N	-0-					-0-
07	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
08	713	N	598	-0-	-115 B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
10	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
*11	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	939	-0-	-21 B	-0-	939	3			N	-0-					-0-
07	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
08	1023	N	754	-0-	-269 B	-0-	754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
10	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
*11	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-

IVENS WELL #: R 2 RRCID -> 040174 COMPL. DATE 04/10/1966 TOTAL DEPTH 3253 PERF. 2976 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	N	-0-	-0-	-3810 B	-0-					N	-0-					-0-
07	3751	N	-0-	-0-	-3751 B	-0-					N	-0-					-0-
08	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
08	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
10	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
*11	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	N	947	-0-	-2383 B	-0-	947	3			N	-0-					-0-
07	4072	N	4072	-0-	-0- B	-0-	4072	3			N	-0-					-0-
08	4264	N	4264	-0-	-0- B	-0-	4264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3912	N	3912	-0-	-0- B	-0-	3912	3			N	-0-					-0-
10	4061	N	3263	-0-	-798 B	-0-	3263	3			N	-0-					-0-
11	4140	N	3414	-0-	-726 B	-0-	3414	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3686	N	3686	-0-	-0- B	-0-	3686	3			N	-0-					-0-
07	4247	N	3699	-0-	-548 B	-0-	3699	3			N	-0-					-0-
08	3782	N	3698	-0-	-84 B	-0-	3698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3690	N	3572	-0-	-118 B	-0-	3572	3			N	-0-					-0-
10	3726	N	3726	-0-	-0- B	-0-	3726	3			N	-0-					-0-
11	3570	N	3560	-0-	-10 B	-0-	3560	3			N	-0-					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
07	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
08	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
10	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
*11	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	7	-0-	-23 B	-0-	7	3			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
*11	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
07	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
08	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
10	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
11	1350	N	1327	-0-	-23 B	-0-	1327	3			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	561	-0-	-9 B	-0-	561	3			N	-0-					-0-
07	589	N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-
08	589	N	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	561	-0-	-9 B	-0-	561	3			N	-0-					-0-
10	589	N	588	-0-	-1 B	-0-	588	3			N	-0-					-0-
11	570	N	568	-0-	-2 B	-0-	568	3			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-
07	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
08	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	511	-0-	-29 B	-0-	511	3			N	-0-					-0-
10	558	N	535	-0-	-23 B	-0-	535	3			N	-0-					-0-
*11	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3513	N	3513	-0-	-0- B	-0-	3513	3			N	-0-					-0-
07	3813	N	3643	-0-	-170 B	-0-	3643	3			N	-0-					-0-
08	3720	N	3515	-0-	-205 B	-0-	3515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3510	N	3378	-0-	-132 B	-0-	3378	3			N	-0-					-0-
10	3658	N	3471	-0-	-187 B	-0-	3471	3			N	-0-					-0-
11	3390	N	3277	-0-	-113 B	-0-	3277	3			N	-0-					-0-

BUELOW WELL #: 2 RRCID -> 078916 COMPL. DATE 09/24/1978 TOTAL DEPTH 2906 PERF. 2750 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	N	3095	-0-	-235 B	-0-	3095	3			N	-0-					-0-
07	3441	N	3128	-0-	-313 B	-0-	3128	3			N	-0-					-0-
08	3286	N	2704	-0-	-582 B	-0-	2704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	2936	-0-	-154 B	-0-	2936	3			N	-0-					-0-
10	3131	N	2923	-0-	-208 B	-0-	2923	3			N	-0-					-0-
*11	2745	N	2745	-0-	-0- B	-0-	2745	3			N	-0-					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1773	-0-	-237 B	-0-	1773	3			N	-0-					-0-
07	2015	N	1877	-0-	-138 B	-0-	1877	3			N	-0-					-0-
08	1891	N	1700	-0-	-191 B	-0-	1700	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2438	N	2438	-0-	-0- B	-0-	2438	3			N	-0-					-0-
10	2670	N	2670	-0-	-0- B	-0-	2670	3			N	-0-					-0-
*11	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	636	-0-	-24 B	-0-	636	2			N	-0-					-0-
07	682	N	662	-0-	-20 B	-0-	662	2			N	-0-					-0-
08	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
10	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
*11	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	181	-0-	-89 B	-0-	181	3			N	-0-					-0-
07	248	N	151	-0-	-97 B	-0-	151	3			N	-0-					-0-
08	248	N	43	-0-	-205 B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
10	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
*11	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2061	N	2061	-0-	-0-	B	-0-	2061	3			N	-0-					-0-
07	2044	N	2044	-0-	-0-	B	-0-	2044	3			N	-0-					-0-
08	2000	N	2000	-0-	-0-	B	-0-	2000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2070	N	1974	-0-	-96	B	-0-	1974	3			N	-0-					-0-
10	2046	N	1734	-0-	-312	B	-0-	1734	3			N	-0-					-0-
11	1950	N	1648	-0-	-302	B	-0-	1648	3			N	-0-					-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	757	-0-	-23	B	-0-	757	3			N	-0-					-0-
07	806	N	778	-0-	-28	B	-0-	778	3			N	-0-					-0-
08	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
10	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
11	750	N	749	-0-	-1	B	-0-	749	3			N	-0-					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	N	3506	-0-	-154	B	-0-	3506	3			N	-0-					-0-
07	3782	N	3691	-0-	-91	B	-0-	3691	3			N	-0-					-0-
08	3720	N	3203	-0-	-517	B	-0-	3203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3510	N	3369	-0-	-141	B	-0-	3369	3			N	-0-					-0-
10	3689	N	3617	-0-	-72	B	-0-	3617	3			N	-0-					-0-
*11	3672	N	3672	-0-	-0-	B	-0-	3672	3			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	779	-0-	-151	B	-0-	779	3			N	-0-					-0-
07	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
08	806	N	684	-0-	-122	B	-0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1260	-0-	-0-	B	-0-	1260	3			N	-0-					-0-
10	1856	N	1856	-0-	-0-	B	-0-	1856	3			N	-0-					-0-
*11	1161	N	1161	-0-	-0-	B	-0-	1161	3			N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-
07	868	N	832	-0-	-36	B	-0-	832	3			N	-0-					-0-
08	868	N	858	-0-	-10	B	-0-	858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	829	-0-	-41	B	-0-	829	3			N	-0-					-0-
10	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
*11	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-
07	124	N	104	-0-	-20	B	-0-	104	3			N	-0-					-0-
08	93	N	53	-0-	-40	B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	116	-0-	-4	B	-0-	116	3			N	-0-					-0-
10	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
*11	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	758	-0-	-22 B	-0-	758	2			N	-0-					-0-
07	775	N	772	-0-	-3 B	-0-	772	2			N	-0-					-0-
08	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	708	-0-	-42 B	-0-	708	2			N	-0-					-0-
10	775	N	745	-0-	-30 B	-0-	745	2			N	-0-					-0-
*11	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	858	-0-	-12 B	-0-	858	3			N	-0-					-0-
07	930	N	875	-0-	-55 B	-0-	875	3			N	-0-					-0-
08	899	N	878	-0-	-21 B	-0-	878	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	844	-0-	-26 B	-0-	844	3			N	-0-					-0-
10	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
*11	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 04/24/1985 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
07	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
08	1054	N	973	-0-	-81 B	-0-	973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	950	-0-	-70 B	-0-	950	3			N	-0-					-0-
10	1116	N	1059	-0-	-57 B	-0-	1059	3			N	-0-					-0-
*11	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
07	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
08	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
10	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
*11	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 02/06/1986 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FREUND WELL #: 2 RRCID -> 125968 COMPL. DATE 10/14/1987 TOTAL DEPTH 2950 PERF. 2620 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1387	-0-	-23 B	-0-	1387	3			N	-0-					-0-
07	1426	N	1411	-0-	-15 B	-0-	1411	3			N	-0-					-0-
08	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1356	-0-	-24 B	-0-	1356	3			N	-0-					-0-
10	1426	N	1401	-0-	-25 B	-0-	1401	3			N	-0-					-0-
11	1350	N	1330	-0-	-20 B	-0-	1330	3			N	-0-					-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4024	N	4024	-0-	-0- B	-0-	4024	3			N	-0-					-0-
07	4247	N	4107	-0-	-140 B	-0-	4107	3			N	-0-					-0-
08	4185	N	3694	-0-	-491 B	-0-	3694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4020	N	4009	-0-	-11 B	-0-	4009	3			N	-0-					-0-
10	4124	N	4124	-0-	-0- B	-0-	4124	3			N	-0-					-0-
*11	3975	N	3975	-0-	-0- B	-0-	3975	3			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2465	N	2465	-0-	-0- B	-0-	2465	3			N	-0-					-0-
07	2728	N	2372	-0-	-356 B	-0-	2372	3			N	-0-					-0-
08	2542	N	2365	-0-	-177 B	-0-	2365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2444	-0-	-16 B	-0-	2444	3			N	-0-					-0-
10	2937	N	2937	-0-	-0- B	-0-	2937	3			N	-0-					-0-
*11	3000	N	3055	-0-	55 B	55	3055	3			N	-0-					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1100	-0-	-40 B	-0-	72	1	1028	3	N	-0-					-0-
07	1209	N	1059	-0-	-150 B	-0-	74	1	985	3	N	-0-					-0-
08	1040	N	1040	-0-	-0- B	-0-	74	1	966	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1009	-0-	-101 B	-0-	72	1	937	3	N	-0-					-0-
10	1054	N	1027	-0-	-27 B	-0-	74	1	953	3	N	-0-					-0-
11	1020	N	976	-0-	-44 B	-0-	72	1	904	3	N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	441	-0-	-39 B	-0-	441	3			N	-0-					-0-
07	496	N	450	-0-	-46 B	-0-	450	3			N	-0-					-0-
08	465	N	426	-0-	-39 B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
10	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
*11	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	620	-0-	-40 B	-0-	620	3			N	-0-					-0-
07	682	N	596	-0-	-86 B	-0-	596	3			N	-0-					-0-
08	682	N	524	-0-	-158 B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
10	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
*11	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	264	-0-	-6	B	-0-	264	3			N	-0-					-0-
07	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
08	279	N	272	-0-	-7	B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	264	-0-	-6	B	-0-	264	3			N	-0-					-0-
10	279	N	277	-0-	-2	B	-0-	277	3			N	-0-					-0-
*11	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	810	-0-	-30	B	-0-	810	3			N	-0-					-0-
07	837	N	835	-0-	-2	B	-0-	835	3			N	-0-					-0-
08	1108	N	1108	-0-	-0-	B	-0-	1108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2204	N	2204	-0-	-0-	B	-0-	2204	3			N	-0-					-0-
10	2031	N	2031	-0-	-0-	B	-0-	2031	3			N	-0-					-0-
*11	1812	N	1812	-0-	-0-	B	-0-	1812	3			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	N	3023	-0-	-157	B	-0-	3023	2			N	-0-					-0-
07	4303	N	4303	-0-	-0-	B	-0-	4303	2			N	-0-					-0-
08	4147	N	4147	-0-	-0-	B	-0-	4147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4491	N	4491	-0-	-0-	B	-0-	4491	2			N	-0-					-0-
10	4626	N	4626	-0-	-0-	B	-0-	4626	2			N	-0-					-0-
*11	4311	N	4311	-0-	-0-	B	-0-	4311	2			N	-0-					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2043	N	2043	-0-	-0-	B	-0-	2043	3			N	-0-					-0-
07	2206	N	2206	-0-	-0-	B	-0-	2206	3			N	-0-					-0-
08	2138	N	2138	-0-	-0-	B	-0-	2138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2195	N	2195	-0-	-0-	B	-0-	2195	3			N	-0-					-0-
10	2264	N	2264	-0-	-0-	B	-0-	2264	3			N	-0-					-0-
*11	2194	N	2194	-0-	-0-	B	-0-	2194	3			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	493	-0-	-47	B	-0-	493	3			N	-0-					-0-
07	558	N	506	-0-	-52	B	-0-	506	3			N	-0-					-0-
08	527	N	504	-0-	-23	B	-0-	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
10	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
*11	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2449	-0-	-41	B	-0-	2449	2			N	-0-					-0-
07	2666	N	2491	-0-	-175	B	-0-	2491	2			N	-0-					-0-
08	2524	N	2524	-0-	-0-	B	-0-	2524	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2460	N	2408	-0-	-52	B	-0-	2408	2			N	-0-					-0-
10	2614	N	2614	-0-	-0-	B	-0-	2614	2			N	-0-					-0-
*11	2544	N	2544	-0-	-0-	B	-0-	2544	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG -G- WELL #: 3 RRCID -> 145487 COMPL. DATE 05/09/1994 TOTAL DEPTH 6900 PERF. 2922 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

06	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-
07	1581	N	1503	-0-	-78	B	-0-	1503	3			N	-0-					-0-
08	1497	N	1497	-0-	-0-	B	-0-	1497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1539	N	1539	-0-	-0-	B	-0-	1539	3			N	-0-					-0-
10	2129	N	2129	-0-	-0-	B	-0-	2129	3			N	-0-					-0-
*11	1667	N	1667	-0-	-0-	B	-0-	1667	3			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

06	1470	N	1418	-0-	-52	B	-0-	1418	3			N	-0-					-0-
07	1519	N	1389	-0-	-130	B	-0-	1389	3			N	-0-					-0-
08	1426	N	1267	-0-	-159	B	-0-	1267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1725	N	1725	-0-	-0-	B	-0-	1725	3			N	-0-					-0-
10	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-
*11	1537	N	1537	-0-	-0-	B	-0-	1537	3			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

06	2970	N	2856	-0-	-114	B	-0-	2856	3			N	-0-					-0-
07	3100	N	2934	-0-	-166	B	-0-	2934	3			N	-0-					-0-
08	3062	N	3062	-0-	-0-	B	-0-	3062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2893	N	2893	-0-	-0-	B	-0-	2893	3			N	-0-					-0-
10	3058	N	3058	-0-	-0-	B	-0-	3058	3			N	-0-					-0-
11	2970	N	2641	-0-	-329	B	-0-	2641	3			N	-0-					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

06	120	N	107	-0-	-13	B	-0-	107	3			N	-0-					-0-
07	124	N	106	-0-	-18	B	-0-	106	3			N	-0-					-0-
08	124	N	107	-0-	-17	B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	105	-0-	-15	B	-0-	105	3			N	-0-					-0-
10	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
*11	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

06	3457	N	3457	-0-	-0-	B	-0-	3457	3			N	-0-					-0-
07	3100	N	3046	-0-	-54	B	-0-	3046	3			N	-0-					-0-
08	3379	N	2670	-0-	-709	B	-0-	2670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3450	N	2338	-0-	-1112	B	-0-	2338	3			N	-0-					-0-
10	3038	N	2555	-0-	-483	B	-0-	2555	3			N	-0-					-0-
*11	3239	N	3239	-0-	-0-	B	-0-	3239	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	457	-0-	-23 B	-0-	457	3			N	-0-					-0-
07	496	N	467	-0-	-29 B	-0-	467	3			N	-0-					-0-
08	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
10	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
*11	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

LUNDBERG WELL #: 4 RRCID -> 152881 COMPL. DATE 01/27/1995 TOTAL DEPTH 3600 PERF. 2742 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
07	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
08	217	N	133	-0-	-84 B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
10	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
*11	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	687	-0-	-3 B	-0-	687	3			N	-0-					-0-
07	713	N	709	-0-	-4 B	-0-	709	3			N	-0-					-0-
08	713	N	705	-0-	-8 B	-0-	705	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	683	-0-	-7 B	-0-	683	3			N	-0-					-0-
10	713	N	707	-0-	-6 B	-0-	707	3			N	-0-					-0-
*11	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1491	-0-	-9 B	-0-	1491	3			N	-0-					-0-
07	1550	N	1459	-0-	-91 B	-0-	1459	3			N	-0-					-0-
08	1488	N	1446	-0-	-42 B	-0-	1446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1414	-0-	-86 B	-0-	1414	3			N	-0-					-0-
10	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
*11	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
07	1457	N	1392	-0-	-65 B	-0-	1392	3			N	-0-					-0-
08	1457	N	1351	-0-	-106 B	-0-	1351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
10	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
*11	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1520	N	1520	-0-	-0- B	-0-	435	1	1085	3	N	-0-					-0-
07	1455	N	1455	-0-	-0- B	-0-	465	1	990	3	N	-0-					-0-
08	1499	N	1499	-0-	-0- B	-0-	465	1	1034	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1379	-0-	-151 B	-0-	450	1	929	3	N	-0-					-0-
10	1457	N	1376	-0-	-81 B	-0-	465	1	911	3	N	-0-					-0-
11	1440	N	1369	-0-	-71 B	-0-	450	1	919	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1142	-0-	-58 B	-0-	1142	3			N	-0-					-0-
07	1240	N	1161	-0-	-79 B	-0-	1161	3			N	-0-					-0-
08	1209	N	1164	-0-	-45 B	-0-	1164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1055	-0-	-85 B	-0-	1055	3			N	-0-					-0-
10	1147	N	955	-0-	-192 B	-0-	955	3			N	-0-					-0-
11	1140	N	1130	-0-	-10 B	-0-	1130	3			N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
07	2077	N	1786	-0-	-291 B	-0-	1786	3			N	-0-					-0-
08	2239	N	2239	-0-	-0- B	-0-	2239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2039	N	2039	-0-	-0- B	-0-	2039	3			N	-0-					-0-
10	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
11	2160	N	2052	-0-	-108 B	-0-	2052	3			N	-0-					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4955	N	4955	-0-	-0- B	-0-	4955	3			N	-0-					-0-
07	6411	N	6411	-0-	-0- B	-0-	6411	3			N	-0-					-0-
08	6402	N	6402	-0-	-0- B	-0-	6402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5957	N	5957	-0-	-0- B	-0-	5957	3			N	-0-					-0-
10	6417	N	4707	-0-	-1710 B	-0-	4707	3			N	-0-					-0-
11	6210	N	5090	-0-	-1120 B	-0-	5090	3			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	689	-0-	-481 B	-0-	689	3			N	-0-					-0-
07	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
08	837	N	539	-0-	-298 B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
10	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
*11	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	N	3332	-0-	-748 B	-0-	3332	3			N	-0-					-0-
07	3937	N	3323	-0-	-614 B	-0-	3323	3			N	-0-					-0-
08	3565	N	2809	-0-	-756 B	-0-	2809	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	2762	-0-	-568 B	-0-	2762	3			N	-0-					-0-
10	3317	N	2935	-0-	-382 B	-0-	2935	3			N	-0-					-0-
11	2730	N	346	-0-	-2384 B	-0-	346	3			N	-0-					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	754	-0-	-536 B	-0-	270	1	484	3	N	-0-					-0-
07	1178	N	804	-0-	-374 B	-0-	306	1	498	3	N	-0-					-0-
08	1426	N	588	-0-	-838 B	-0-	270	1	318	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	666	-0-	-84 B	-0-	324	1	342	3	N	-0-					-0-
10	1971	N	1971	-0-	-0- B	-0-	558	1	1413	3	N	-0-					-0-
*11	1768	N	1768	-0-	-0- B	-0-	540	1	1228	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
07	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
08	2046	N	1534	-0-	-512 B	-0-	1534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
10	1736	N	1669	-0-	-67 B	-0-	1669	3			N	-0-					-0-
*11	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
07	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
08	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
11	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2148	-0-	-132 B	-0-	2148	3			N	-0-					-0-
07	2263	N	2011	-0-	-252 B	-0-	2011	3			N	-0-					-0-
08	2263	N	1689	-0-	-574 B	-0-	1689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1588	-0-	-572 B	-0-	1588	3			N	-0-					-0-
10	2015	N	1728	-0-	-287 B	-0-	1728	3			N	-0-					-0-
*11	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1688	-0-	-52 B	-0-	1688	3			N	-0-					-0-
07	1798	N	1739	-0-	-59 B	-0-	1739	3			N	-0-					-0-
08	1798	N	1765	-0-	-33 B	-0-	1765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
10	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
11	1710	N	1691	-0-	-19 B	-0-	1691	3			N	-0-					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1315	-0-	-5 B	-0-	1315	3			N	-0-					-0-
07	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
08	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1180	-0-	-140 B	-0-	1180	3			N	-0-					-0-
10	1364	N	1322	-0-	-42 B	-0-	1322	3			N	-0-					-0-
*11	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1290	-0-	-150 B	-0-	1290	3			N	-0-					-0-
07	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
08	1426	N	1281	-0-	-145 B	-0-	1281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
10	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-
*11	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	612	-0-	-18 B	-0-	612	3			N	-0-					-0-
07	620	N	617	-0-	-3 B	-0-	617	3			N	-0-					-0-
08	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-
10	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
*11	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 2 RRCID -> 178582 COMPL. DATE 01/16/1999 TOTAL DEPTH 3401 PERF. 2900 - 3401

06 14B DENY		-0-	-0-	-0- B	-0-						N	-0-					-0-
07 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
08 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
10 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
11 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

06	2119	N	2119	-0-	-0- B	-0-	2119	2			N	-0-					-0-
07	2156	N	2156	-0-	-0- B	-0-	2156	2			N	-0-					-0-
08	2118	N	2118	-0-	-0- B	-0-	2118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	2054	-0-	-76 B	-0-	2054	2			N	-0-					-0-
10	2170	N	2104	-0-	-66 B	-0-	2104	2			N	-0-					-0-
*11	2367	N	2367	-0-	-0- B	-0-	2367	2			N	-0-					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

06	270	N	224	-0-	-46 B	-0-	224	3			N	-0-					-0-
07	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
08	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

06	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
07	2077	N	1624	-0-	-453 B	-0-	1624	3			N	-0-					-0-
08	1798	N	1613	-0-	-185 B	-0-	1613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1505	-0-	-205 B	-0-	1505	3			N	-0-					-0-
10	1612	N	1531	-0-	-81 B	-0-	1531	3			N	-0-					-0-
11	1560	N	1434	-0-	-126 B	-0-	1434	3			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

06	1590	N	1448	-0-	-142 B	-0-	1448	3			N	-0-					-0-
07	1705	N	1444	-0-	-261 B	-0-	1444	3			N	-0-					-0-
08	1705	N	507	-0-	-1198 B	-0-	507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
10	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
*11	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	412	-0-	-8	B	-0-	412	3			N	-0-					-0-
07	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
08	403	N	392	-0-	-11	B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	367	-0-	-53	B	-0-	367	3			N	-0-					-0-
10	403	N	398	-0-	-5	B	-0-	398	3			N	-0-					-0-
11	390	N	374	-0-	-16	B	-0-	374	3			N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	820	N	820	-0-	-0-	B	-0-	820	3			N	-0-					-0-
07	1043	N	1043	-0-	-0-	B	-0-	1043	3			N	-0-					-0-
08	1353	N	1353	-0-	-0-	B	-0-	1353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
10	1628	N	1628	-0-	-0-	B	-0-	1628	3			N	-0-					-0-
*11	1874	N	1874	-0-	-0-	B	-0-	1874	3			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1599	-0-	-141	B	-0-	1599	3			N	-0-					-0-
07	1738	N	1738	-0-	-0-	B	-0-	1738	3			N	-0-					-0-
08	1674	N	1634	-0-	-40	B	-0-	1634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1684	N	1684	-0-	-0-	B	-0-	1684	3			N	-0-					-0-
10	1736	N	1690	-0-	-46	B	-0-	1690	3			N	-0-					-0-
*11	1666	N	1666	-0-	-0-	B	-0-	1666	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1870	-0-	-50	B	-0-	1870	3			N	-0-					-0-
07	1984	N	1965	-0-	-19	B	-0-	1965	3			N	-0-					-0-
08	1978	N	1978	-0-	-0-	B	-0-	1978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1891	N	1891	-0-	-0-	B	-0-	1891	3			N	-0-					-0-
10	1994	N	1994	-0-	-0-	B	-0-	1994	3			N	-0-					-0-
11	1920	N	1817	-0-	-103	B	-0-	1817	3			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1429	N	1429	-0-	-0-	B	-0-	1429	3			N	-0-					-0-
07	1465	N	1465	-0-	-0-	B	-0-	1465	3			N	-0-					-0-
08	1480	N	1480	-0-	-0-	B	-0-	1480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1377	-0-	-63	B	-0-	1377	3			N	-0-					-0-
10	1510	N	1510	-0-	-0-	B	-0-	1510	3			N	-0-					-0-
*11	1455	N	1455	-0-	-0-	B	-0-	1455	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2131	-0-	-29 B	-0-	2131	3			N	-0-					-0-
07	2232	N	2201	-0-	-31 B	-0-	2201	3			N	-0-					-0-
08	2201	N	2195	-0-	-6 B	-0-	2195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	2114	-0-	-16 B	-0-	2114	3			N	-0-					-0-
10	2201	N	2200	-0-	-1 B	-0-	2200	3			N	-0-					-0-
*11	2134	N	2134	-0-	-0- B	-0-	2134	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1347	-0-	-513 B	-0-	1347	3			N	-0-					-0-
07	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
08	1612	N	1124	-0-	-488 B	-0-	1124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
10	1364	N	1295	-0-	-69 B	-0-	1295	3			N	-0-					-0-
*11	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3262	N	3262	-0-	-0- B	-0-	3262	3			N	-0-					-0-
07	3317	N	3317	-0-	-0- B	-0-	3317	3			N	-0-					-0-
08	3410	N	3368	-0-	-42 B	-0-	3368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3272	N	3272	-0-	-0- B	-0-	3272	3			N	-0-					-0-
10	3487	N	3487	-0-	-0- B	-0-	3487	3			N	-0-					-0-
11	3270	N	392	-0-	-2878 B	-0-	392	3			N	-0-					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	557	-0-	-13 B	-0-	557	3			N	-0-					-0-
07	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-
08	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	553	-0-	-17 B	-0-	553	3			N	-0-					-0-
10	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
*11	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	889	-0-	-11 B	-0-	889	3			N	-0-					-0-
07	930	N	913	-0-	-17 B	-0-	913	3			N	-0-					-0-
08	930	N	911	-0-	-19 B	-0-	911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	881	-0-	-19 B	-0-	881	3			N	-0-					-0-
10	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
*11	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 5 WELL #: 5R RRCID -> 196212 COMPL. DATE 10/18/2002 TOTAL DEPTH 3535 PERF. 3100 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	2368	-0-	-362 B	-0-	2368	3			N	-0-					-0-
07	2573	N	2263	-0-	-310 B	-0-	2263	3			N	-0-					-0-
08	2583	N	2583	-0-	-0- B	-0-	2583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2418	N	2418	-0-	-0- B	-0-	2418	3			N	-0-					-0-
10	2487	N	2487	-0-	-0- B	-0-	2487	3			N	-0-					-0-
11	2490	N	2337	-0-	-153 B	-0-	2337	3			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	469	-0-	-11 B	-0-	469	3			N	-0-					-0-
07	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
08	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	468	-0-	-12 B	-0-	468	3			N	-0-					-0-
10	496	N	487	-0-	-9 B	-0-	487	3			N	-0-					-0-
11	480	N	473	-0-	-7 B	-0-	473	3			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	N	3385	-0-	-95 B	-0-	3385	3			N	-0-					-0-
07	3410	N	3186	-0-	-224 B	-0-	3186	3			N	-0-					-0-
08	3749	N	3749	-0-	-0- B	-0-	3749	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3390	N	299	-0-	-3091 B	-0-	299	3			N	-0-					-0-
10	3193	N	2846	-0-	-347 B	-0-	2846	3			N	-0-					-0-
*11	4038	N	4038	-0-	-0- B	-0-	4038	3			N	-0-					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1604	-0-	-16 B	-0-	1604	3			N	-0-					-0-
07	1643	N	1624	-0-	-19 B	-0-	1624	3			N	-0-					-0-
08	1643	N	1623	-0-	-20 B	-0-	1623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1547	-0-	-43 B	-0-	1547	3			N	-0-					-0-
10	1612	N	1591	-0-	-21 B	-0-	1591	3			N	-0-					-0-
11	1560	N	1442	-0-	-118 B	-0-	1442	3			N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-
07	1984	N	1975	-0-	-9 B	-0-	1975	3			N	-0-					-0-
08	1953	N	1953	-0-	-0- B	-0-	1953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
10	1984	N	1982	-0-	-2 B	-0-	1982	3			N	-0-					-0-
*11	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
07	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
08	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5506	N	5506	-0-	-0- B	-0-	825	1	4681	3	N	-0-					-0-
07	7273	N	7273	-0-	-0- B	-0-	1023	1	6250	3	N	-0-					-0-
08	6966	N	6966	-0-	-0- B	-0-	924	1	6042	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5520	N	5129	-0-	-391 B	-0-	726	1	4403	3	N	-0-					-0-
10	7903	N	7903	-0-	-0- B	-0-	1023	1	6880	3	N	-0-					-0-
11	6750	N	5848	-0-	-902 B	-0-	858	1	4990	3	N	-0-					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-
07	310	N	301	-0-	-9 B	-0-	301	3			N	-0-					-0-
08	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
10	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
11	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2441	-0-	-49 B	-0-	2441	3			N	-0-					-0-
07	2544	N	2544	-0-	-0- B	-0-	2544	3			N	-0-					-0-
08	2511	N	2470	-0-	-41 B	-0-	2470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2430	-0-	-0- B	-0-	2430	3			N	-0-					-0-
10	2542	N	2449	-0-	-93 B	-0-	2449	3			N	-0-					-0-
11	2400	N	2376	-0-	-24 B	-0-	2376	3			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-
07	465	N	446	-0-	-19 B	-0-	446	3			N	-0-					-0-
08	465	N	443	-0-	-22 B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
10	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
*11	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1027	-0-	-53 B	-0-	1027	3			N	-0-					-0-
07	1085	N	1056	-0-	-29 B	-0-	1056	3			N	-0-					-0-
08	1085	N	1043	-0-	-42 B	-0-	1043	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	993	-0-	-27 B	-0-	993	3			N	-0-					-0-
10	1054	N	1034	-0-	-20 B	-0-	1034	3			N	-0-					-0-
11	1020	N	1000	-0-	-20 B	-0-	1000	3			N	-0-					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
07	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
08	899	N	584	-0-	-315 B	-0-	584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
10	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
*11	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	781	-0-	-29 B	-0-	781	3			N	-0-					-0-
07	837	N	703	-0-	-134 B	-0-	703	3			N	-0-					-0-
08	806	N	615	-0-	-191 B	-0-	615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	596	-0-	-184 B	-0-	596	3			N	-0-					-0-
10	713	N	627	-0-	-86 B	-0-	627	3			N	-0-					-0-
*11	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

06	720	N	649	-0-	-71 B	-0-	649	3			N	-0-					-0-
07	837	N	556	-0-	-281 B	-0-	556	3			N	-0-					-0-
08	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
10	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
11	900	N	839	-0-	-61 B	-0-	839	3			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

06	1800	N	1772	-0-	-28 B	-0-	1772	3			N	-0-					-0-
07	1860	N	1823	-0-	-37 B	-0-	1823	3			N	-0-					-0-
08	1860	N	1818	-0-	-42 B	-0-	1818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1758	-0-	-12 B	-0-	1758	3			N	-0-					-0-
10	1829	N	1822	-0-	-7 B	-0-	1822	3			N	-0-					-0-
11	1770	N	1768	-0-	-2 B	-0-	1768	3			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

06	4260	N	4150	-0-	-110 B	-0-	4150	3			N	-0-					-0-
07	4309	N	3939	-0-	-370 B	-0-	3939	3			N	-0-					-0-
08	4101	N	4101	-0-	-0- B	-0-	4101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4140	N	3990	-0-	-150 B	-0-	3990	3			N	-0-					-0-
10	4181	N	4181	-0-	-0- B	-0-	4181	3			N	-0-					-0-
*11	4003	N	4003	-0-	-0- B	-0-	4003	3			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

06	1999	N	1999	-0-	-0- B	-0-	468	1	1531	3	N	-0-					-0-
07	2145	N	2145	-0-	-0- B	-0-	396	1	1749	3	N	-0-					-0-
08	2945	N	2560	-0-	-385 B	-0-	558	1	2002	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2256	N	2256	-0-	-0- B	-0-	522	1	1734	3	N	-0-					-0-
10	2343	N	2343	-0-	-0- B	-0-	540	1	1803	3	N	-0-					-0-
11	2490	N	1833	-0-	-657 B	-0-	540	1	1293	3	N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

06	3014	N	3014	-0-	-0- B	-0-	3014	3			N	-0-					-0-
07	2976	N	2910	-0-	-66 B	-0-	2910	3			N	-0-					-0-
08	3225	N	3225	-0-	-0- B	-0-	3225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	2932	-0-	-68 B	-0-	2932	3			N	-0-					-0-
10	3187	N	3187	-0-	-0- B	-0-	3187	3			N	-0-					-0-
11	3120	N	3024	-0-	-96 B	-0-	3024	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3386	N	3386	-0-	-0- B	-0-	3386	3			N	-0-					-0-
07	3452	N	3452	-0-	-0- B	-0-	3452	3			N	-0-					-0-
08	3430	N	3430	-0-	-0- B	-0-	3430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3390	N	3139	-0-	-251 B	-0-	3139	3			N	-0-					-0-
10	3441	N	3397	-0-	-44 B	-0-	3397	3			N	-0-					-0-
*11	3343	N	3343	-0-	-0- B	-0-	3343	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

06	1110	N	650	-0-	-460 B	-0-	650	3			N	-0-					-0-
07	1116	N	343	-0-	-773 B	-0-	343	3			N	-0-					-0-
08	1302	N	272	-0-	-1030 B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	352	-0-	-308 B	-0-	352	3			N	-0-					-0-
10	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
11	270	N	158	-0-	-112 B	-0-	158	3			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

06	4920	N	4584	-0-	-336 B	-0-	4584	3			N	-0-					-0-
07	5301	N	5165	-0-	-136 B	-0-	5165	3			N	-0-					-0-
08	4960	N	3980	-0-	-980 B	-0-	3980	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4720	N	4720	-0-	-0- B	-0-	4720	3			N	-0-					-0-
10	5177	N	4991	-0-	-186 B	-0-	4991	3			N	-0-					-0-
*11	4792	N	4792	-0-	-0- B	-0-	4792	3			N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

06	1170	N	1134	-0-	-36 B	-0-	1134	3			N	-0-					-0-
07	1209	N	1061	-0-	-148 B	-0-	1061	3			N	-0-					-0-
08	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1130	-0-	-10 B	-0-	1130	3			N	-0-					-0-
10	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
11	1170	N	1125	-0-	-45 B	-0-	1125	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

06	3750	N	1437	-0-	-2313 B	-0-	24	1	1413	2	N	-0-					-0-
07	3791	N	3791	-0-	-0- B	-0-	54	1	3737	2	N	-0-					-0-
08	4222	N	4222	-0-	-0- B	-0-	62	1	4160	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3877	N	3877	-0-	-0- B	-0-	60	1	3817	2	N	-0-					-0-
10	3839	N	3839	-0-	-0- B	-0-	62	1	3777	2	N	-0-					-0-
11	4080	N	3760	-0-	-320 B	-0-	60	1	3700	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

06	14B	DENY	-0-	-0-	-0- B	6508					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	6508					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	6508					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6508																	
09	14B	DENY	-0-	-0-	-0- B	6508					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	6508					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CRAIG, WOOD B OR MONROE, DIANNE //CONT.// 186540
W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
07	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
08	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
*10	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
07	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
08	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
*10	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
07	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
08	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
*10	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
*11	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
07	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
08	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
*10	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
*11	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1595	-0-	-25 B	-0-	1595	2			N	-0-					-0-
07	1643	N	1597	-0-	-46 B	-0-	1597	2			N	-0-					-0-
08	1615	N	1615	-0-	-0- B	-0-	1615	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1554	-0-	-36 B	-0-	1554	2			N	-0-					-0-
10	1651	N	1651	-0-	-0- B	-0-	1651	2			N	-0-					-0-
*11	1614	N	1614	-0-	-0- B	-0-	1614	2			N	-0-					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1438	-0-	-32 B	-0-	1438	2			N	-0-					-0-
07	1488	N	1460	-0-	-28 B	-0-	1460	2			N	-0-					-0-
08	1457	N	1457	-0-	-0- B	-0-	1457	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1393	-0-	-47 B	-0-	1393	2			N	-0-					-0-
10	1485	N	1485	-0-	-0- B	-0-	1485	2			N	-0-					-0-
*11	1412	N	1412	-0-	-0- B	-0-	1412	2			N	-0-					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1528	-0-	-32 B	-0-	1528	2			N	-0-					-0-
07	1736	N	1598	-0-	-138 B	-0-	1598	2			N	-0-					-0-
08	1408	N	1408	-0-	-0- B	-0-	1408	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	797	-0-	-733 B	-0-	797	2			N	-0-					-0-
10	1612	N	1458	-0-	-154 B	-0-	1458	2			N	-0-					-0-
*11	1912	N	1912	-0-	-0- B	-0-	1912	2			N	-0-					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1556	-0-	-34 B	-0-	1556	2			N	-0-					-0-
07	1643	N	1596	-0-	-47 B	-0-	1596	2			N	-0-					-0-
08	1612	N	1584	-0-	-28 B	-0-	1584	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1523	-0-	-37 B	-0-	1523	2			N	-0-					-0-
10	1581	N	1572	-0-	-9 B	-0-	1572	2			N	-0-					-0-
11	1530	N	1413	-0-	-117 B	-0-	1413	2			N	-0-					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1658	-0-	-52 B	-0-	1658	2			N	-0-					-0-
07	1767	N	1759	-0-	-8 B	-0-	1759	2			N	-0-					-0-
08	1746	N	1746	-0-	-0- B	-0-	1746	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1653	N	1653	-0-	-0- B	-0-	1653	2			N	-0-					-0-
10	1767	N	1740	-0-	-27 B	-0-	1740	2			N	-0-					-0-
*11	1811	N	1811	-0-	-0- B	-0-	1811	2			N	-0-					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	827	-0-	-73 B	-0-	827	2			N	-0-					-0-
07	988	N	988	-0-	-0- B	-0-	988	2			N	-0-					-0-
08	1014	N	1014	-0-	-0- B	-0-	1014	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
10	1009	N	1009	-0-	-0- B	-0-	1009	2			N	-0-					-0-
*11	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1097	-0-	-13 B	-0-	1097	2			N	-0-					-0-
07	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-
08	1114	N	1114	-0-	-0- B	-0-	1114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1070	-0-	-40 B	-0-	1070	2			N	-0-					-0-
10	1116	N	1111	-0-	-5 B	-0-	1111	2			N	-0-					-0-
11	1080	N	1064	-0-	-16 B	-0-	1064	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1353	-0-	-27 B	-0-	1353	2			N	-0-					-0-
07	1395	N	1374	-0-	-21 B	-0-	1374	2			N	-0-					-0-
08	1364	N	1364	-0-	-0- B	-0-	1364	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1326	-0-	-24 B	-0-	1326	2			N	-0-					-0-
10	1364	N	1185	-0-	-179 B	-0-	1185	2			N	-0-					-0-
11	1320	N	1062	-0-	-258 B	-0-	1062	2			N	-0-					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1011	-0-	-9 B	-0-	1011	2			N	-0-					-0-
07	1054	N	1015	-0-	-39 B	-0-	1015	2			N	-0-					-0-
08	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	993	-0-	-27 B	-0-	993	2			N	-0-					-0-
10	1059	N	1059	-0-	-0- B	-0-	1059	2			N	-0-					-0-
*11	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1786	N	1786	-0-	-0- B	-0-	1786	2			N	-0-					-0-
07	1836	N	1836	-0-	-0- B	-0-	1836	2			N	-0-					-0-
08	1860	N	1833	-0-	-27 B	-0-	1833	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1763	-0-	-37 B	-0-	1763	2			N	-0-					-0-
10	1829	N	1823	-0-	-6 B	-0-	1823	2			N	-0-					-0-
*11	1800	N	1800	-0-	-0- B	-0-	1800	2			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
JOHNSON WELL #: 1428 RRCID -> 027286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	727	-0-	-203 B	-0-	727	3			N	-0-					-0-
07	899	N	686	-0-	-213 B	-0-	686	3			N	-0-					-0-
08	744	N	679	-0-	-65 B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
10	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
*11	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	339	-0-	-21 B	-0-	339	3			N	-0-					-0-
07	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
08	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	327	-0-	-3 B	-0-	327	3			N	-0-					-0-
10	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*11	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. //CONT.// 220865
WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
07	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
08	279	N	219	-0-	-60 B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	142	-0-	-38 B	-0-	142	3			N	-0-					-0-
10	217	N	3	-0-	-214 B	-0-	3	3			N	-0-					-0-
11	210	N	55	-0-	-155 B	-0-	55	3			N	-0-					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	101	-0-	-109 B	-0-	101	3			N	-0-					-0-
07	434	N	320	-0-	-114 B	-0-	320	3			N	-0-					-0-
08	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
10	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
11	330	N	64	-0-	-266 B	-0-	64	3			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	360	-0-	-90 B	-0-	360	3			N	-0-					-0-
07	465	N	351	-0-	-114 B	-0-	351	3			N	-0-					-0-
08	372	N	358	-0-	-14 B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	320	-0-	-40 B	-0-	320	3			N	-0-					-0-
10	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
*11	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
07	1178	N	1163	-0-	-15 B	-0-	1163	3			N	-0-					-0-
08	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1128	-0-	-12 B	-0-	1128	3			N	-0-					-0-
10	1178	N	1154	-0-	-24 B	-0-	1154	3			N	-0-					-0-
11	1140	N	1118	-0-	-22 B	-0-	1118	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
FUENTES, JOE R. WELL #: 1 RRCID -> 080436 COMPL. DATE 04/23/1978 TOTAL DEPTH 2900 PERF. 2804 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GREEN WELL #: 1 RRCID -> 086743 COMPL. DATE 08/01/1979 TOTAL DEPTH 2900 PERF. 2820 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
07	496	N	492	-0-	-4 B	-0-	492	2			N	-0-					-0-
08	496	N	491	-0-	-5 B	-0-	491	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	474	-0-	-6 B	-0-	474	2			N	-0-					-0-
10	496	N	489	-0-	-7 B	-0-	489	2			N	-0-					-0-
11	480	N	470	-0-	-10 B	-0-	470	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	-0-	-0-	-1350 B	-0-					N	-0-					-0-
07	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
08	1309	N	1309	-0-	-0- B	-0-	1309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					-0-
10	1356	N	1356	-0-	-0- B	-0-	1356	2			N	-0-					-0-
*11	1337	N	1337	-0-	-0- B	-0-	1337	2			N	-0-					-0-

FORTAY, INC. 277925
RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2414	N	2414	-0-	-0- B	-0-	2414	2			N	-0-					-0-
07	2488	N	2488	-0-	-0- B	-0-	2488	2			N	-0-					-0-
08	2480	N	1887	-0-	-593 B	-0-	1887	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2404	N	2404	-0-	-0- B	-0-	2404	2			N	-0-					-0-
10	2480	N	1759	-0-	-721 B	-0-	1759	2			N	-0-					-0-
*11	2385	N	2385	-0-	-0- B	-0-	2385	2			N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1681	-0-	-119 B	-0-	1681	2			N	-0-					-0-
07	1716	N	1716	-0-	-0- B	-0-	1716	2			N	-0-					-0-
08	1767	N	1718	-0-	-49 B	-0-	1718	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1319	-0-	-361 B	-0-	1319	2			N	-0-					-0-
10	1705	N	1002	-0-	-703 B	-0-	1002	2			N	-0-					-0-
11	1650	N	1027	-0-	-623 B	-0-	1027	2			N	-0-					-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	426	-0-	-504 B	-0-	426	2			N	-0-					-0-
07	837	N	474	-0-	-363 B	-0-	474	2			N	-0-					-0-
08	620	N	281	-0-	-339 B	-0-	281	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
10	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
*11	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1050	N	1006	-0-	-44 B	-0-	1006	3		N	-0-			-0-
07	1085	N	1036	-0-	-49 B	-0-	1036	3		N	-0-			-0-
08	1054	N	1021	-0-	-33 B	-0-	1021	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1020	N	954	-0-	-66 B	-0-	954	3		N	-0-			-0-
10	1023	N	988	-0-	-35 B	-0-	988	3		N	-0-			-0-
*11	928	N	928	-0-	-0- B	-0-	928	3		N	-0-			-0-

FOUR STAR OIL AND GAS COMPANY 280606
LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5250	N	5033	-0-	-217 B	-0-	5033	2		N	-0-			-0-
07	4869	N	4869	-0-	-0- B	-0-	4869	2		N	-0-			-0-
08	4790	N	4790	-0-	-0- B	-0-	4790	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	5040	N	4719	-0-	-321 B	-0-	4719	2		N	-0-			-0-
10	4867	N	4570	-0-	-297 B	-0-	4570	2		N	-0-			-0-
11	4650	N	4606	-0-	-44 B	-0-	4606	2		N	-0-			-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1125	N	1125	-0-	-0- B	-0-	1125	2		N	-0-			-0-
07	1079	N	1079	-0-	-0- B	-0-	1079	2		N	-0-			-0-
08	1078	N	1078	-0-	-0- B	-0-	1078	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1140	N	-0-	-0-	-1140 B	-0-				N	-0-			-0-
10	1085	N	1057	-0-	-28 B	-0-	1057	2		N	-0-			-0-
11	1050	N	1022	-0-	-28 B	-0-	1022	2		N	-0-			-0-

LETTERMAN GAS UNIT WELL #: 1 RRCID -> 027284 COMPL. DATE 04/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4260	N	4208	-0-	-52 B	-0-	4208	3		N	-0-			-0-
07	4371	N	4319	-0-	-52 B	-0-	4319	3		N	-0-			-0-
08	4289	N	4289	-0-	-0- B	-0-	4289	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	4200	N	4086	-0-	-114 B	-0-	4086	3		N	-0-			-0-
10	4309	N	4035	-0-	-274 B	-0-	4035	3		N	-0-			-0-
11	4140	N	3776	-0-	-364 B	-0-	3776	3		N	-0-			-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1380	N	942	-0-	-438 B	-0-	942	3		N	-0-			-0-
07	840	N	840	-0-	-0- B	-0-	840	3		N	-0-			-0-
08	617	N	617	-0-	-0- B	-0-	617	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1280	N	1280	-0-	-0- B	-0-	1280	3		N	-0-			-0-
10	989	N	989	-0-	-0- B	-0-	989	3		N	-0-			-0-
*11	830	N	830	-0-	-0- B	-0-	830	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
07	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
08	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1311	-0-	-189 B	-0-	1311	3			N	-0-					-0-
10	1395	N	1355	-0-	-40 B	-0-	1355	3			N	-0-					-0-
11	1380	N	1290	-0-	-90 B	-0-	1290	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
07	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
08	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	900	-0-	-240 B	-0-	900	3			N	-0-					-0-
10	1147	N	1086	-0-	-61 B	-0-	1086	3			N	-0-					-0-
11	1110	N	1024	-0-	-86 B	-0-	1024	3			N	-0-					-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-
07	2256	N	2256	-0-	-0- B	-0-	2256	3			N	-0-					-0-
08	2308	N	2308	-0-	-0- B	-0-	2308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	1744	-0-	-506 B	-0-	1744	3			N	-0-					-0-
10	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-					-0-
*11	2240	N	2240	-0-	-0- B	-0-	2240	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
07	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-
08	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-
10	1119	N	1119	-0-	-0- B	-0-	1119	2			N	-0-					-0-
*11	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-

H & L GAS CO. 341330
MONROE WELL #: 1 RRCID -> 069925 COMPL. DATE 10/07/1976 TOTAL DEPTH 3250 PERF. 3129 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	48	-0-	-72 B	-0-	48	2			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
08	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
10	155	N	60	-0-	-95 B	-0-	60	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLAKE, A. B. -ET- -AL- WELL #: 1 RRCID -> 118309 COMPL. DATE 02/06/1991 TOTAL DEPTH 1305 PERF. 1188 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
H & L GAS CO. //CONT.// 341330
HIRSH WELL #: 1A RRCID -> 196434 COMPL. DATE 04/07/2003 TOTAL DEPTH 3250 PERF. 3104 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	254	-0-	-46 B	-0-	254	2			N	-0-					-0-
07	1398	N	1398	-0-	-0- B	-0-	1398	2			N	-0-					-0-
08	1677	N	1677	-0-	-0- B	-0-	1677	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
*10	1944	N	1944	-0-	-0- B	-0-	1944	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWDER WELL #: 1A RRCID -> 220562 COMPL. DATE 09/10/2006 TOTAL DEPTH 3286 PERF. 3076 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	180	-0-	-180 B	-0-	180	2			N	-0-					-0-
07	946	N	946	-0-	-0- B	-0-	946	2			N	-0-					-0-
08	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
10	961	N	656	-0-	-305 B	-0-	656	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1582	-0-	-68 B	-0-	142	1	1440	3	N	-0-					-0-
07	1643	N	1629	-0-	-14 B	-0-	147	1	1482	3	N	-0-					-0-
08	1643	N	1627	-0-	-16 B	-0-	146	1	1481	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1536	-0-	-54 B	-0-	138	1	1398	3	N	-0-					-0-
10	1643	N	1628	-0-	-15 B	-0-	146	1	1482	3	N	-0-					-0-
*11	1596	N	1596	-0-	-0- B	-0-	144	1	1452	3	N	-0-					-0-

MCDANIEL WELL #: 1 RRCID -> 196638 COMPL. DATE 07/29/2003 TOTAL DEPTH 3623 PERF. 2780 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1902	N	1902	-0-	-0- B	-0-	228	1	1674	3	N	-0-					-0-
07	1674	N	1380	-0-	-294 B	-0-	166	1	1214	3	N	-0-					-0-
08	1959	N	1959	-0-	-0- B	-0-	235	1	1724	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1893	N	1893	-0-	-0- B	-0-	227	1	1666	3	N	-0-					-0-
10	1940	N	1940	-0-	-0- B	-0-	233	1	1707	3	N	-0-					-0-
11	1890	N	1864	-0-	-26 B	-0-	224	1	1640	3	N	-0-					-0-

EDEN WELL #: 1 RRCID -> 199495 COMPL. DATE 09/17/2003 TOTAL DEPTH 3650 PERF. 2720 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	642	-0-	-18 B	-0-	58	1	584	3	N	-0-					-0-
07	682	N	626	-0-	-56 B	-0-	56	1	570	3	N	-0-					-0-
08	620	N	620	-0-	-0- B	-0-	56	1	564	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	584	-0-	-46 B	-0-	53	1	531	3	N	-0-					-0-
10	696	N	696	-0-	-0- B	-0-	63	1	633	3	N	-0-					-0-
*11	672	N	672	-0-	-0- B	-0-	60	1	612	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2229	-0-	-51 B	-0-	2229	2			N	-0-					-0-
07	2356	N	2340	-0-	-16 B	-0-	2340	2			N	-0-					-0-
08	2339	N	2339	-0-	-0- B	-0-	2339	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2203	-0-	-17 B	-0-	2203	2			N	-0-					-0-
10	2325	N	2305	-0-	-20 B	-0-	2305	2			N	-0-					-0-
11	2250	N	2248	-0-	-2 B	-0-	2248	2			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
07	1413	N	1413	-0-	-0- B	-0-	1413	2			N	-0-					-0-
08	1265	N	1265	-0-	-0- B	-0-	1265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1078	-0-	-332 B	-0-	1078	2			N	-0-					-0-
10	1426	N	1314	-0-	-112 B	-0-	1314	2			N	-0-					-0-
*11	1330	N	1330	-0-	-0- B	-0-	1330	2			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1470	-0-	-90 B	-0-	1470	2			N	-0-					-0-
07	1519	N	1434	-0-	-85 B	-0-	1434	2			N	-0-					-0-
08	1550	N	1539	-0-	-11 B	-0-	1539	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1469	-0-	-1 B	-0-	1469	2			N	-0-					-0-
10	1501	N	1501	-0-	-0- B	-0-	1501	2			N	-0-					-0-
11	1500	N	1463	-0-	-37 B	-0-	1463	2			N	-0-					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1015	-0-	-35 B	-0-	1015	2			N	-0-					-0-
07	1054	N	1043	-0-	-11 B	-0-	1043	2			N	-0-					-0-
08	1085	N	1075	-0-	-10 B	-0-	1075	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	972	-0-	-48 B	-0-	972	2			N	-0-					-0-
10	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
11	1050	N	972	-0-	-78 B	-0-	972	2			N	-0-					-0-

WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	617	-0-	-73 B	-0-	617	2			N	-0-					-0-
07	744	N	279	-0-	-465 B	-0-	279	2			N	-0-					-0-
08	744	N	262	-0-	-482 B	-0-	262	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	472	-0-	-158 B	-0-	472	2			N	-0-					-0-
10	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
*11	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

06	1890	N	1723	-0-	-167	B	-0-	1723	2			N	-0-					-0-
07	2108	N	1518	-0-	-590	B	-0-	1518	2			N	-0-					-0-
08	1922	N	1389	-0-	-533	B	-0-	1389	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2139	N	2139	-0-	-0-	B	-0-	2139	2			N	-0-					-0-
10	2008	N	2008	-0-	-0-	B	-0-	2008	2			N	-0-					-0-
*11	1909	N	1909	-0-	-0-	B	-0-	1909	2			N	-0-					-0-

REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

06	600	S	586	-0-	-14	B	-0-	586	2			N	-0-					-0-
07	713	S	599	-0-	-114	B	-0-	599	2			N	-0-					-0-
08	620	S	585	-0-	-35	B	-0-	585	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	S	553	-0-	-47	B	-0-	553	2			N	-0-					-0-
10	590	S	590	-0-	-0-	B	-0-	590	2			N	-0-					-0-
*11	580	S	580	-0-	-0-	B	-0-	580	2			N	-0-					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

06	810	N	751	-0-	-59	B	-0-	751	2			N	-0-					-0-
07	930	N	597	-0-	-333	B	-0-	597	2			N	-0-					-0-
08	837	N	581	-0-	-256	B	-0-	581	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1800	-0-	-0-	B	-0-	1800	2			N	-0-					-0-
10	589	N	500	-0-	-89	B	-0-	500	2			N	-0-					-0-
11	570	N	388	-0-	-182	B	-0-	388	2			N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

06	1320	N	1277	-0-	-43	B	-0-	1277	2			N	-0-					-0-
07	1364	N	1148	-0-	-216	B	-0-	1148	2			N	-0-					-0-
08	1404	N	1404	-0-	-0-	B	-0-	1404	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1294	N	1294	-0-	-0-	B	-0-	1294	2			N	-0-					-0-
10	1285	N	1285	-0-	-0-	B	-0-	1285	2			N	-0-					-0-
11	1350	N	1245	-0-	-105	B	-0-	1245	2			N	-0-					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

06	1440	N	1267	-0-	-173	B	-0-	1267	2			N	-0-					-0-
07	1464	N	1464	-0-	-0-	B	-0-	1464	2			N	-0-					-0-
08	1467	N	1467	-0-	-0-	B	-0-	1467	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1353	N	1353	-0-	-0-	B	-0-	1353	2			N	-0-					-0-
10	1457	N	1306	-0-	-151	B	-0-	1306	2			N	-0-					-0-
11	1410	N	1321	-0-	-89	B	-0-	1321	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	947	-0-	-253 B	-0-	947	2			N	-0-					-0-
07	1147	N	828	-0-	-319 B	-0-	828	2			N	-0-					-0-
08	1209	N	864	-0-	-345 B	-0-	864	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1211	N	1211	-0-	-0- B	-0-	1211	2			N	-0-					-0-
10	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
*11	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
07	403	N	272	-0-	-131 B	-0-	272	2			N	-0-					-0-
08	465	N	56	-0-	-409 B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	272	-0-	-148 B	-0-	272	2			N	-0-					-0-
10	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
*11	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1126	N	1126	-0-	-0- B	-0-	1126	2			N	-0-					-0-
07	1209	N	1140	-0-	-69 B	-0-	1140	2			N	-0-					-0-
08	1209	N	1195	-0-	-14 B	-0-	1195	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1042	-0-	-98 B	-0-	1042	2			N	-0-					-0-
10	1147	N	1107	-0-	-40 B	-0-	1107	2			N	-0-					-0-
11	1170	N	1122	-0-	-48 B	-0-	1122	2			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1635	-0-	-375 B	-0-	1635	2			N	-0-					-0-
07	2294	N	1818	-0-	-476 B	-0-	1818	2			N	-0-					-0-
08	2046	N	1765	-0-	-281 B	-0-	1765	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1974	N	1974	-0-	-0- B	-0-	1974	2			N	-0-					-0-
10	2009	N	2009	-0-	-0- B	-0-	2009	2			N	-0-					-0-
*11	1945	N	1945	-0-	-0- B	-0-	1945	2			N	-0-					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3981	N	3981	-0-	-0- B	-0-	3981	2			N	-0-					-0-
07	4100	N	4100	-0-	-0- B	-0-	4100	2			N	-0-					-0-
08	3971	N	3971	-0-	-0- B	-0-	3971	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3990	N	3724	-0-	-266 B	-0-	3724	2			N	-0-					-0-
10	4092	N	3809	-0-	-283 B	-0-	3809	2			N	-0-					-0-
11	3840	N	2739	-0-	-1101 B	-0-	2739	2			N	-0-					-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	N	2891	-0-	-79 B	-0-	2891	2			N	-0-					-0-
07	3038	N	2824	-0-	-214 B	-0-	2824	2			N	-0-					-0-
08	3069	N	2794	-0-	-275 B	-0-	2794	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3129	N	3129	-0-	-0- B	-0-	3129	2			N	-0-					-0-
10	3077	N	3077	-0-	-0- B	-0-	3077	2			N	-0-					-0-
*11	2943	N	2943	-0-	-0- B	-0-	2943	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2497	-0-	-23	B	-0-	2497	2			N	-0-					-0-
07	2587	N	2587	-0-	-0-	B	-0-	2587	2			N	-0-					-0-
08	2461	N	2461	-0-	-0-	B	-0-	2461	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2490	N	2145	-0-	-345	B	-0-	2145	2			N	-0-					-0-
10	2573	N	2406	-0-	-167	B	-0-	2406	2			N	-0-					-0-
11	2370	N	1977	-0-	-393	B	-0-	1977	2			N	-0-					-0-

HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2741	N	2741	-0-	-0-	B	-0-	2741	2			N	-0-					-0-
07	3658	N	2873	-0-	-785	B	-0-	2873	2			N	-0-					-0-
08	3658	N	3014	-0-	-644	B	-0-	3014	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3107	N	3107	-0-	-0-	B	-0-	3107	2			N	-0-					-0-
10	2883	N	2462	-0-	-421	B	-0-	2462	2			N	-0-					-0-
*11	3314	N	3314	-0-	-0-	B	-0-	3314	2			N	-0-					-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	816	N	816	-0-	-0-	B	-0-	816	2			N	-0-					-0-
07	868	N	851	-0-	-17	B	-0-	851	2			N	-0-					-0-
08	868	N	842	-0-	-26	B	-0-	842	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	806	-0-	-4	B	-0-	806	2			N	-0-					-0-
*10	847	N	847	-0-	-0-	B	-0-	847	2			N	-0-					-0-
*11	837	N	837	-0-	-0-	B	-0-	837	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
07	372	N	358	-0-	-14	B	-0-	358	2			N	-0-					-0-
08	372	N	356	-0-	-16	B	-0-	356	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	345	-0-	-15	B	-0-	345	2			N	-0-					-0-
10	372	N	360	-0-	-12	B	-0-	360	2			N	-0-					-0-
*11	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1140	-0-	-0-	B	-0-	1140	2			N	-0-					-0-
07	1178	N	1178	-0-	-0-	B	-0-	1178	2			N	-0-					-0-
08	1152	N	1152	-0-	-0-	B	-0-	1152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1129	-0-	-11	B	-0-	1129	2			N	-0-					-0-
10	1178	N	913	-0-	-265	B	-0-	913	2			N	-0-					-0-
11	1110	N	804	-0-	-306	B	-0-	804	2			N	-0-					-0-

JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. //CONT.// 381190
MENDY WELL #: 1 RRCID -> 204862 COMPL. DATE 10/29/2004 TOTAL DEPTH 3128 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOPKINS, T. M. OPERATING CO. 399641
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

06	870	N	840	-0-	-30 B	-0-	840	2			N	-0-					-0-
07	899	N	846	-0-	-53 B	-0-	846	2			N	-0-					-0-
08	837	N	833	-0-	-4 B	-0-	833	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
10	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
11	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

06	2460	N	1287	-0-	-1173 B	-0-	1287	2			N	-0-					-0-
07	2511	N	1100	-0-	-1411 B	-0-	1100	2			N	-0-					-0-
08	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	927	-0-	-363 B	-0-	927	2			N	-0-					-0-
10	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
11	960	N	844	-0-	-116 B	-0-	844	2			N	-0-					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

06	1350	N	1249	-0-	-101 B	-0-	1249	2			N	-0-					-0-
07	1426	N	1024	-0-	-402 B	-0-	1024	2			N	-0-					-0-
08	1520	N	1520	-0-	-0- B	-0-	1520	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1345	N	1345	-0-	-0- B	-0-	1345	2			N	-0-					-0-
10	1432	N	1432	-0-	-0- B	-0-	1432	2			N	-0-					-0-
11	1470	N	1334	-0-	-136 B	-0-	1334	2			N	-0-					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

06	1650	N	1477	-0-	-173 B	-0-	1477	2			N	-0-					-0-
07	1643	N	1552	-0-	-91 B	-0-	1552	2			N	-0-					-0-
08	1557	N	1557	-0-	-0- B	-0-	1557	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1664	N	1664	-0-	-0- B	-0-	1664	2			N	-0-					-0-
10	1701	N	1701	-0-	-0- B	-0-	1701	2			N	-0-					-0-
11	1500	N	1443	-0-	-57 B	-0-	1443	2			N	-0-					-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

06	1740	N	1439	-0-	-301 B	-0-	1439	2			N	-0-					-0-
07	1581	N	1429	-0-	-152 B	-0-	1429	2			N	-0-					-0-
08	1406	N	1406	-0-	-0- B	-0-	1406	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1367	-0-	-73 B	-0-	1367	2			N	-0-					-0-
10	1411	N	1411	-0-	-0- B	-0-	1411	2			N	-0-					-0-
11	1350	N	1333	-0-	-17 B	-0-	1333	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
07	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
08	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
10	916	N	916	-0-	-0- B	-0-	916	2			N	-0-					-0-
*11	916	N	916	-0-	-0- B	-0-	916	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

06	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
07	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
08	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	624	-0-	-186 B	-0-	624	2			N	-0-					-0-
10	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
*11	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

06	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					-0-
07	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-
08	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	941	-0-	-19 B	-0-	941	2			N	-0-					-0-
10	992	N	976	-0-	-16 B	-0-	976	2			N	-0-					-0-
*11	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

06	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

06	330	S	298	-0-	-32 B	-0-	298	3			N	-0-					-0-
07	310	S	290	-0-	-20 B	-0-	290	3			N	-0-					-0-
08	341	S	267	-0-	-74 B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	S	249	-0-	-51 B	-0-	249	3			N	-0-					-0-
10	280	S	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*11	281	S	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

06	930	N	907	-0-	-23 B	-0-	907	3			N	-0-					-0-
07	806	N	620	-0-	-186 B	-0-	620	3			N	-0-					-0-
08	837	N	539	-0-	-298 B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	743	-0-	-157 B	-0-	743	3			N	-0-					-0-
10	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
*11	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	S	427	-0-	-53 B	-0-	427	3			N	-0-					-0-
07	465	S	272	-0-	-193 B	-0-	272	3			N	-0-					-0-
08	434	S	236	-0-	-198 B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	S	256	-0-	-164 B	-0-	256	3			N	-0-					-0-
10	279	S	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
*11	266	S	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	806	-0-	-604 B	-0-	806	2			N	-0-					-0-
07	1426	N	1033	-0-	-393 B	-0-	1033	2			N	-0-					-0-
08	1178	N	1178	-0-	-0- B	-0-	1178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1196	N	1196	-0-	-0- B	-0-	1196	2			N	-0-					-0-
10	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
11	1140	N	896	-0-	-244 B	-0-	896	2			N	-0-					-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-					-0-
07	1332	N	1332	-0-	-0- B	-0-	1332	2			N	-0-					-0-
08	1334	N	1334	-0-	-0- B	-0-	1334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1267	-0-	-53 B	-0-	1267	2			N	-0-					-0-
10	1363	N	1363	-0-	-0- B	-0-	1363	2			N	-0-					-0-
*11	1300	N	1300	-0-	-0- B	-0-	1300	2			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	456	-0-	-24 B	-0-	456	2			N	-0-					-0-
07	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
08	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
10	651	N	587	-0-	-64 B	-0-	587	2			N	-0-					-0-
*11	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-

HART-BURNETT UNIT WELL #: 1 RRCID -> 027929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	406	-0-	-44 B	-0-	406	2			N	-0-					-0-
07	434	N	408	-0-	-26 B	-0-	408	2			N	-0-					-0-
08	434	N	410	-0-	-24 B	-0-	410	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	397	-0-	-23 B	-0-	397	2			N	-0-					-0-
10	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
*11	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	544	-0-	-26 B	-0-	544	3			N	-0-					-0-
07	558	N	507	-0-	-51 B	-0-	507	3			N	-0-					-0-
08	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	421	-0-	-119 B	-0-	421	3			N	-0-					-0-
10	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
11	570	N	473	-0-	-97 B	-0-	473	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
07	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
08	868	N	782	-0-	-86 B	-0-	782	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	826	-0-	-14 B	-0-	826	2			N	-0-					-0-
10	868	N	853	-0-	-15 B	-0-	853	2			N	-0-					-0-
*11	829	N	829	-0-	-0- B	-0-	829	2			N	-0-					-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

06	3018	N	3018	-0-	-0-	B	-0-	3018	3			N	-0-					-0-
07	3080	N	3080	-0-	-0-	B	-0-	3080	3			N	-0-					-0-
08	3057	N	3057	-0-	-0-	B	-0-	3057	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3030	N	2944	-0-	-86	B	-0-	2944	3			N	-0-					-0-
10	3069	N	2945	-0-	-124	B	-0-	2945	3			N	-0-					-0-
11	2970	N	2841	-0-	-129	B	-0-	2841	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

06	2970	N	2104	-0-	-866	B	-0-	2104	3			N	-0-					-0-
07	3589	N	3589	-0-	-0-	B	-0-	3589	3			N	-0-					-0-
08	3285	N	3285	-0-	-0-	B	-0-	3285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2576	N	2576	-0-	-0-	B	-0-	2576	3			N	-0-					-0-
10	3596	N	2553	-0-	-1043	B	-0-	2553	3			N	-0-					-0-
11	3180	N	2006	-0-	-1174	B	-0-	2006	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

06	2040	N	1940	-0-	-100	B	-0-	1940	3			N	-0-					-0-
07	2108	N	1983	-0-	-125	B	-0-	1983	3			N	-0-					-0-
08	2063	N	2063	-0-	-0-	B	-0-	2063	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1912	-0-	-38	B	-0-	1912	3			N	-0-					-0-
10	2066	N	2066	-0-	-0-	B	-0-	2066	3			N	-0-					-0-
11	2010	N	1999	-0-	-11	B	-0-	1999	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

06	810	N	699	-0-	-111	B	-0-	699	3			N	-0-					-0-
07	868	N	737	-0-	-131	B	-0-	737	3			N	-0-					-0-
08	744	N	737	-0-	-7	B	-0-	737	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
10	744	N	726	-0-	-18	B	-0-	726	3			N	-0-					-0-
11	720	N	702	-0-	-18	B	-0-	702	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

06	1110	N	549	-0-	-561	B	-0-	549	3			N	-0-					-0-
07	837	N	534	-0-	-303	B	-0-	534	3			N	-0-					-0-
08	682	N	589	-0-	-93	B	-0-	589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	523	-0-	-17	B	-0-	523	3			N	-0-					-0-
10	527	N	504	-0-	-23	B	-0-	504	3			N	-0-					-0-
*11	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					19
07	1426	N	1315	-0-	-111 B	-0-	1309	3	6	9	N	5					24
08	1643	N	738	-0-	-905 B	-0-	738	3			N	-0-					24
09/01 BALANCING DATE STATUS -> -0-																	
09	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					24
10	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					24
*11	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					24

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	445	-0-	-875 B	-0-	445	3			N	-0-					-0-
07	1643	N	870	-0-	-773 B	-0-	870	3			N	-0-					-0-
08	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
10	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
11	1590	N	1505	-0-	-85 B	-0-	1505	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	582	-0-	-348 B	-0-	582	3			N	-0-					-0-
07	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
08	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
10	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
*11	3000	N	3006	-0-	6 B	6	3006	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
07	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
08	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
10	434	N	105	-0-	-329 B	-0-	105	3			N	-0-					-0-
11	570	N	528	-0-	-42 B	-0-	528	3			N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	264	-0-	-36 B	-0-	264	3			N	-0-					-0-
07	310	N	250	-0-	-60 B	-0-	250	3			N	-0-					-0-
08	279	N	225	-0-	-54 B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
10	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	539	-0-	-1 B	-0-	539	3			N	-0-					-0-
07	558	N	551	-0-	-7 B	-0-	551	3			N	-0-					-0-
08	558	N	551	-0-	-7 B	-0-	551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
10	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
*11	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1162	-0-	-8 B	-0-	1162	2			N	-0-					-0-
07	1209	N	1197	-0-	-12 B	-0-	1197	2			N	-0-					-0-
08	1209	N	1162	-0-	-47 B	-0-	1162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1139	-0-	-31 B	-0-	1139	2			N	-0-					-0-
10	1209	N	1154	-0-	-55 B	-0-	1154	2			N	-0-					-0-
*11	1119	N	1119	-0-	-0- B	-0-	1119	2			N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 12/29/2010 TOTAL DEPTH 3100 PERF. 2914 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	787	-0-	-53 B	-0-	787	3			N	-0-					-0-
07	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
08	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
10	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
*11	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
07	496	N	439	-0-	-57 B	-0-	439	3			N	-0-					-0-
08	465	N	449	-0-	-16 B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
10	434	N	394	-0-	-40 B	-0-	394	3			N	-0-					-0-
*11	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
07	124	N	28	-0-	-96 B	-0-	28	3			N	-0-					-0-
08	186	N	33	-0-	-153 B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
10	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
11	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	4176	-0-	4176 B	59005	4176	3			N	-0-					-0-
07	0	W	4259	-0-	4259 B	63264	4259	3			N	-0-					-0-
08	0	W	4127	-0-	4127 B	67391	4127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 67391																	
09	0		3906	-0-	3906 B	71297	3906	3			N	-0-					-0-
10	75291	R	3994	-0-	-71297 B	-0-	3994	3			N	-0-					-0-
11	4650	#	3834	-0-	-816 B	-816	3834	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

06	630	N	607	-0-	-23 B	-0-	607	2			N	-0-					-0-
07	651	N	635	-0-	-16 B	-0-	635	2			N	-0-					-0-
08	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
10	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
*11	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-

COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

06	540	N	526	-0-	-14 B	-0-	526	2			N	-0-					-0-
07	527	N	514	-0-	-13 B	-0-	514	2			N	-0-					-0-
08	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	471	-0-	-69 B	-0-	471	2			N	-0-					-0-
10	527	N	424	-0-	-103 B	-0-	424	2			N	-0-					-0-
11	510	N	428	-0-	-82 B	-0-	428	2			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

06	510	N	479	-0-	-31 B	-0-	479	2			N	-0-					-0-
07	527	N	447	-0-	-80 B	-0-	447	2			N	-0-					-0-
08	496	N	354	-0-	-142 B	-0-	354	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	428	-0-	-52 B	-0-	428	2			N	-0-					-0-
10	434	N	428	-0-	-6 B	-0-	428	2			N	-0-					-0-
*11	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

06	210	N	179	-0-	-31 B	-0-	179	2			N	-0-					-0-
07	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
08	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
10	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
*11	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	667	-0-	-53 B	-0-	667	2			N	-0-					-0-
07	744	N	640	-0-	-104 B	-0-	640	2			N	-0-					-0-
08	651	N	555	-0-	-96 B	-0-	555	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
10	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
*11	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	57	-0-	-33 B	-0-	57	2			N	-0-					-0-
07	93	N	55	-0-	-38 B	-0-	55	2			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
10	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
*11	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
07	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
08	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	715	-0-	-5 B	-0-	715	2			N	-0-					-0-
10	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
11	720	N	714	-0-	-6 B	-0-	714	2			N	-0-					-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	439	-0-	-11 B	-0-	439	2			N	-0-					-0-
07	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-
08	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	438	-0-	-12 B	-0-	438	2			N	-0-					-0-
10	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
*11	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	575	-0-	-205 B	-0-	575	2			N	-0-					-0-
07	744	N	605	-0-	-139 B	-0-	605	2			N	-0-					-0-
08	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
10	620	N	545	-0-	-75 B	-0-	545	2			N	-0-					-0-
11	630	N	524	-0-	-106 B	-0-	524	2			N	-0-					-0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	343	-0-	-17 B	-0-	343	2			N	-0-					-0-
07	372	N	32	-0-	-340 B	-0-	32	2			N	-0-					-0-
08	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
10	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
*11	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARKER GAS UNIT WELL #: 1 RRCID -> 027865 COMPL. DATE 12/11/1950 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					145
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					145
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					145
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					145
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					145
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					145

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
07	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
08	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1085	-0-	-55 B	-0-	1085	3			N	-0-					-0-
10	1178	N	1137	-0-	-41 B	-0-	1137	3			N	-0-					-0-
11	1140	N	1065	-0-	-75 B	-0-	1065	3			N	-0-					-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. 487415
TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1743	-0-	-237 B	-0-	1743	2			N	-0-					-0-
07	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1115	-0-	-55 B	-0-	1115	2			N	-0-					-0-
07	1207	N	1207	-0-	-0- B	-0-	1207	2			N	-0-					-0-
08	1169	N	1169	-0-	-0- B	-0-	1169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-
*10	985	N	985	-0-	-0- B	-0-	985	2			N	-0-					-0-
11	1140	N	938	-0-	-202 B	-0-	938	2			N	-0-					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6033	N	6033	-0-	-0- B	-0-	6033	2			N	-0-					-0-
07	7331	N	7331	-0-	-0- B	-0-	7331	2			N	-0-					-0-
08	7409	N	7409	-0-	-0- B	-0-	7409	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7017	N	7017	-0-	-0- B	-0-	7017	2			N	-0-					-0-
*10	7287	N	7287	-0-	-0- B	-0-	7287	2			N	-0-					-0-
11	7170	N	6957	-0-	-213 B	-0-	6957	2			N	-0-					-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	4249	-0-	4249 B	19630	4249	2			N	-0-					-0-
07	0	W	5005	-0-	5005 B	24635	5005	2			N	-0-					-0-
08	0		4068	-0-	4068 B	28703	4068	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 28703																	
09	32234	R	3531	-0-	-28703 B	-0-	3531	2			N	-0-					-0-
*10	5766	#	3217	-0-	-2549 B	-2549	3217	2			N	-0-					-0-
11	5580	#	2071	-0-	-3509 B	-6058	2071	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
SMITH, L. L. WELL #: A 1 RRCID -> 027813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	898	-0-	-32 B	-0-	898	2			N	-0-					-0-
07	961	N	904	-0-	-57 B	-0-	904	2			N	-0-					-0-
08	930	N	831	-0-	-99 B	-0-	831	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-
10	1162	N	1162	-0-	-0- B	-0-	1162	2			N	-0-					-0-
*11	1110	N	1110	-0-	-0- B	-0-	1110	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LINN OPERATING, INC. 501545
LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	689	-0-	-121 B	-0-	689	3			N	-0-					-0-
07	806	N	667	-0-	-139 B	-0-	667	3			N	-0-					-0-
08	713	N	639	-0-	-74 B	-0-	639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	681	-0-	-9 B	-0-	681	3			N	-0-					-0-
*10	682	N	611	-0-	-71 B	-0-	611	3			N	-0-					-0-
11	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1749	-0-	-111 B	-0-	1749	3			N	-0-					-0-
07	1829	N	1797	-0-	-32 B	-0-	1797	3			N	-0-					-0-
08	1829	N	1813	-0-	-16 B	-0-	1813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
*10	1798	N	1798	-0-	-0- B	-0-	1798	3			N	-0-					-0-
11	1740	N	NO RPT	-0-	-1740 B	-0-					N	NO RPT					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3288	N	3288	-0-	-0- B	-0-	3288	3			N	-0-					-0-
07	3193	N	3193	-0-	-0- B	-0-	3193	3			N	-0-					-0-
08	3202	N	3202	-0-	-0- B	-0-	3202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3300	N	2907	-0-	-393 B	-0-	2907	3			N	-0-					-0-
*10	3193	N	2970	-0-	-223 B	-0-	2970	3			N	-0-					-0-
11	3090	N	NO RPT	-0-	-3090 B	-0-					N	NO RPT					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	#	3457	-0-	-593 B	-1550	3457	3			N	-0-					-0-
07	4185	#	3436	-0-	-749 B	-2299	3436	3			N	-0-					-0-
08	4185	#	3563	-0-	-622 B	-2921	3563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2921																	
09	4050	#	2414	-0-	-1636 B	-4557	2414	3			N	-0-					-0-
*10	3906	#	3593	-0-	-313 B	-4870	3593	3			N	-0-					-0-
11	3450	N	NO RPT	-0-	-3450 B	-4870					N	NO RPT					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2009	-0-	-601 B	-0-	2009	3			N	-0-					-0-
07	2480	N	2029	-0-	-451 B	-0-	2029	3			N	-0-					-0-
08	2511	N	1814	-0-	-697 B	-0-	1814	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1981	-0-	-29 B	-0-	1981	3			N	-0-					-0-
*10	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-
11	1770	N	NO RPT	-0-	-1770 B	-0-					N	NO RPT					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1282	-0-	-218 B	-0-	1282	3			N	-0-					-0-
07	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
08	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
*10	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
11	1380	N	NO RPT	-0-	-1380 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LUXOR OIL & GAS, INC. 511780
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	#	1946	-0-	-1534 B	-6301	1946	3			N	-0-					-0-
07	3596	#	2241	-0-	-1355 B	-7656	2241	3			N	-0-					-0-
08	2480	N	2292	-0-	-188 B	-7656	2292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-6700		CANCELLED UNDERAGE ->		-956										
09	1950	N	2338	-0-	388 B	-6312	2338	3			N	-0-					-0-
10	2232	N	1599	-0-	-633 B	-6312	1599	3			N	-0-					-0-
11	2220	N	1637	-0-	-583 B	-6312	1637	3			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

06	960	N	958	-0-	-2 B	-0-	958	3			N	-0-					-0-
07	1209	N	1103	-0-	-106 B	-0-	1103	3			N	-0-					-0-
08	1209	N	1128	-0-	-81 B	-0-	1128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
10	1116	N	787	-0-	-329 B	-0-	787	3			N	-0-					-0-
11	1080	N	806	-0-	-274 B	-0-	806	3			N	-0-					-0-

MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

06	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-
07	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-
08	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	900	N	853	-0-	-47 B	-0-	853	2			N	-0-					-0-
*10	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-
*11	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					-0-

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

06	1560	N	1441	-0-	-119 B	-0-	1441	2			N	-0-					-0-
07	1674	N	1558	-0-	-116 B	-0-	1558	2			N	-0-					-0-
08	1668	N	1668	-0-	-0- B	-0-	1668	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1660	N	1660	-0-	-0- B	-0-	1660	2			N	-0-					-0-
*10	1695	N	1695	-0-	-0- B	-0-	1695	2			N	-0-					-0-
11	1620	N	1567	-0-	-53 B	-0-	1567	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1040 RRCID -> 167975 COMPL. DATE 02/10/1998 TOTAL DEPTH 2930 PERF. 2845 - 2915

06	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
07	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
08	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
10	310	N	165	-0-	-145 B	-0-	165	2			N	-0-					-0-
11	150	N	120	-0-	-30 B	-0-	120	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

06	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
07	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-
*10	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
*11	1013	N	1013	-0-	-0- B	-0-	1013	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

06	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
07	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
08	279	N	112	-0-	-167 B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
10	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
*11	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

06	1020	N	527	-0-	-493 B	-0-	527	3			N	-0-					-0-
07	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
08	868	N	380	-0-	-488 B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
10	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
*11	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

06	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
07	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-
08	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2035	N	2035	-0-	-0- B	-0-	2035	3			N	-0-					-0-
10	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-
11	2010	N	1992	-0-	-18 B	-0-	1992	3			N	-0-					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

06	630	N	561	-0-	-69 B	-0-	561	3			N	-0-					-0-
07	620	N	582	-0-	-38 B	-0-	582	3			N	-0-					-0-
08	589	N	578	-0-	-11 B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	558	-0-	-12 B	-0-	558	3			N	-0-					-0-
10	589	N	576	-0-	-13 B	-0-	576	3			N	-0-					-0-
11	570	N	542	-0-	-28 B	-0-	542	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

06	1590	N	1170	-0-	-420 B	-0-	1170	3			N	-0-					-0-
07	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
08	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
10	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
*11	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
07	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
08	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
10	744	N	721	-0-	-23 B	-0-	721	3			N	-0-					-0-
11	750	N	662	-0-	-88 B	-0-	662	3			N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	1563	-0-	1563 B	4558	1563	3			N	-0-					-0-
07	0	W	1571	-0-	1571 B	6129	1571	3			N	-0-					-0-
08	0	W	1660	-0-	1660 B	7789	1660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 7789																	
09	0	W	2012	-0-	2012 B	9801	2012	3			N	-0-					-0-
10	3000	N	1691	-0-	-1309 B	8492	1691	3			N	-0-					-0-
*11	3000	N	2089	-0-	-911 B	7581	2089	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	1639	-0-	-911 B	-0-	1639	3			N	-0-					-0-
07	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
08	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2300	N	2300	-0-	-0- B	-0-	2300	3			N	-0-					-0-
10	3160	N	3160	-0-	-0- B	-0-	3160	3			N	-0-					-0-
*11	4725	N	4725	-0-	-0- B	-0-	4725	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	3563	-0-	3563 B	5366	3563	3			N	-0-					-0-
07	9070	N	3704	-0-	-5366 B	-0-	3704	3			N	-0-					-0-
08	3522	N	3522	-0-	-0- B	-0-	3522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	3537	-0-	-33 B	-0-	3537	3			N	-0-					-0-
10	3689	N	3449	-0-	-240 B	-0-	3449	3			N	-0-					-0-
11	3420	N	3179	-0-	-241 B	-0-	3179	3			N	-0-					-0-

HAUTER WELL #: 1 RRCID -> 027268 COMPL. DATE 12/05/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	N	2469	-0-	-501 B	-1087	2469	3			N	-0-					-0-
07	1569	N	2656	-0-	1087 B	-0-	2656	3			N	-0-					-0-
08	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2950	N	2950	-0-	-0- B	-0-	2950	3			N	-0-					-0-
10	2838	N	2838	-0-	-0- B	-0-	2838	3			N	-0-					-0-
*11	2837	N	2837	-0-	-0- B	-0-	2837	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	76	-0-	-494 B	-0-	76	3			N	-0-					-0-
07	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
08	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
10	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
11	1320	N	1103	-0-	-217 B	-0-	1103	3			N	-0-					-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1556	-0-	-34 B	-0-	1556	3			N	-0-					-0-
07	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
08	1611	N	1611	-0-	-0- B	-0-	1611	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
10	1519	N	1495	-0-	-24 B	-0-	1495	3			N	-0-					-0-
11	1560	N	1551	-0-	-9 B	-0-	1551	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1041	-0-	-909 B	-0-	1041	3			N	-0-					-0-
07	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
08	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
10	868	N	487	-0-	-381 B	-0-	487	3			N	-0-					-0-
11	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3276	N	3276	-0-	-0- B	-0-	3276	3			N	-0-					-0-
07	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
08	2558	N	2558	-0-	-0- B	-0-	2558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3270	N	2760	-0-	-510 B	-0-	2760	3			N	-0-					-0-
10	2944	N	2944	-0-	-0- B	-0-	2944	3			N	-0-					-0-
*11	3016	N	3016	-0-	-0- B	-0-	3016	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2552	N	2552	-0-	-0- B	-0-	2552	3			N	-0-					-0-
07	2548	N	2548	-0-	-0- B	-0-	2548	3			N	-0-					-0-
08	2193	N	2193	-0-	-0- B	-0-	2193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2090	-0-	-460 B	-0-	2090	3			N	-0-					-0-
10	2542	N	2245	-0-	-297 B	-0-	2245	3			N	-0-					-0-
*11	2353	N	2353	-0-	-0- B	-0-	2353	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	N	5514	-0-	-456 B	-0-	5514	3			N	-0-					-0-
07	6076	N	5781	-0-	-295 B	-0-	5781	3			N	-0-					-0-
08	6076	N	5412	-0-	-664 B	-0-	5412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5863	N	5863	-0-	-0- B	-0-	5863	3			N	-0-					-0-
10	6072	N	6072	-0-	-0- B	-0-	6072	3			N	-0-					-0-
*11	5886	N	5886	-0-	-0- B	-0-	5886	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1195	-0-	-65 B	-0-	1195	3			N	-0-					-0-
07	1302	N	1294	-0-	-8 B	-0-	1294	3			N	-0-					-0-
08	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
10	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
11	1350	N	160	-0-	-1190 B	-0-	160	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	4747	-0-	4747 B	14839	4747	3			N	-0-					-0-
07	0	W	4931	-0-	4931 B	19770	4931	3			N	-0-					-0-
08	0	W	4745	-0-	4745 B	24515	4745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 24515																	
09	0	W	4808	-0-	4808 B	29323	4808	3			N	-0-					-0-
10	34239	N	4916	-0-	-29323 B	-0-	4916	3			N	-0-					-0-
*11	4774	N	4774	-0-	-0- B	-0-	4774	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1300	-0-	-20 B	-0-	1300	3			N	-0-					-0-
07	1364	N	1307	-0-	-57 B	-0-	1307	3			N	-0-					-0-
08	1364	N	1278	-0-	-86 B	-0-	1278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1254	-0-	-36 B	-0-	1254	3			N	-0-					-0-
10	1302	N	1280	-0-	-22 B	-0-	1280	3			N	-0-					-0-
11	1230	N	160	-0-	-1070 B	-0-	160	3			N	-0-					-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	N	3560	-0-	-820 B	-0-	3560	3			N	-0-					-0-
07	4278	N	3763	-0-	-515 B	-0-	3763	3			N	-0-					-0-
08	4185	N	3035	-0-	-1150 B	-0-	3035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4478	N	4478	-0-	-0- B	-0-	4478	3			N	-0-					-0-
10	5148	N	5148	-0-	-0- B	-0-	5148	3			N	-0-					-0-
*11	4426	N	4426	-0-	-0- B	-0-	4426	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	N	4158	-0-	-432 B	-0-	4158	3			N	-0-					-0-
07	4588	N	4265	-0-	-323 B	-0-	4265	3			N	-0-					-0-
08	4464	N	3991	-0-	-473 B	-0-	3991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	4167	-0-	-3 B	-0-	4167	3			N	-0-					-0-
10	4278	N	2588	-0-	-1690 B	-0-	2588	3			N	-0-					-0-
*11	4845	N	4845	-0-	-0- B	-0-	4845	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1884	-0-	-246 B	-0-	1884	3			N	-0-					-0-
07	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-
08	2294	N	1550	-0-	-744 B	-0-	1550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2406	N	2406	-0-	-0- B	-0-	2406	3			N	-0-					-0-
10	3785	N	3785	-0-	-0- B	-0-	3785	3			N	-0-					-0-
*11	4314	N	4314	-0-	-0- B	-0-	4314	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	6338	-0-	6338 B	17641	6338	3			N	-0-					-0-
07	24015	N	6374	-0-	-17641 B	-0-	6374	3			N	-0-					-0-
08	6261	N	6261	-0-	-0- B	-0-	6261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6330	N	6169	-0-	-161 B	-0-	6169	3			N	-0-					-0-
10	6386	N	6323	-0-	-63 B	-0-	6323	3			N	-0-					-0-
*11	6080	N	6080	-0-	-0- B	-0-	6080	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	N	3485	-0-	-265 B	-0-	3485	3			N	-0-					-0-
07	3782	N	3647	-0-	-135 B	-0-	3647	3			N	-0-					-0-
08	3720	N	3388	-0-	-332 B	-0-	3388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3621	N	3621	-0-	-0- B	-0-	3621	3			N	-0-					-0-
10	3668	N	3668	-0-	-0- B	-0-	3668	3			N	-0-					-0-
*11	3458	N	3458	-0-	-0- B	-0-	3458	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	N	4580	-0-	-220 B	-0-	4580	3			N	-0-					-0-
07	4929	N	4795	-0-	-134 B	-0-	4795	3			N	-0-					-0-
08	4836	N	4598	-0-	-238 B	-0-	4598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4673	N	4673	-0-	-0- B	-0-	4673	3			N	-0-					-0-
10	4805	N	4774	-0-	-31 B	-0-	4774	3			N	-0-					-0-
11	4440	N	3548	-0-	-892 B	-0-	3548	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	N	4888	-0-	-302 B	-0-	4888	3			N	-0-					-0-
07	5301	N	5102	-0-	-199 B	-0-	5102	3			N	-0-					-0-
08	5239	N	4840	-0-	-399 B	-0-	4840	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5074	N	5074	-0-	-0- B	-0-	5074	3			N	-0-					-0-
10	5237	N	5237	-0-	-0- B	-0-	5237	3			N	-0-					-0-
*11	5025	N	5025	-0-	-0- B	-0-	5025	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	1416	-0-	-1224 B	-3880	1416	3			N	-0-					-0-
07	217	N	1382	-0-	1165 B	-2715	1382	3			N	-0-					-0-
08	651	N	1455	-0-	804 B	-1911	1455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1911																	
09	2527	N	2527	-0-	-0- B	-0-	2527	3			N	-0-					-0-
10	3563	N	3563	-0-	-0- B	-0-	3563	3			N	-0-					-0-
*11	5717	N	5717	-0-	-0- B	-0-	5717	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	544	-0-	-56 B	-0-	544	3			N	-0-					-0-
07	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
08	589	N	492	-0-	-97 B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
10	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-
*11	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	417	-0-	-63 B	-0-	417	3			N	-0-					-0-
07	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
08	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
10	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
11	510	N	485	-0-	-25 B	-0-	485	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1818	-0-	-282 B	-0-	1818	3			N	-0-					-0-
07	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
08	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2373	N	2373	-0-	-0- B	-0-	2373	3			N	-0-					-0-
10	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
11	2010	N	1964	-0-	-46 B	-0-	1964	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	535	-0-	-5 B	-0-	535	3			N	-0-					-0-
07	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
08	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
10	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
11	510	N	372	-0-	-138 B	-0-	372	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	861	-0-	-189 B	-0-	861	3			N	-0-					-0-
07	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
08	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
10	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
*11	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
07	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
08	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	332	-0-	-58 B	-0-	332	3			N	-0-					-0-
10	403	N	228	-0-	-175 B	-0-	228	3			N	-0-					-0-
11	390	N	234	-0-	-156 B	-0-	234	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	800	-0-	-10	B	-0-	800	3			N	-0-					-0-
07	837	N	822	-0-	-15	B	-0-	822	3			N	-0-					-0-
08	837	N	821	-0-	-16	B	-0-	821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	795	-0-	-15	B	-0-	795	3			N	-0-					-0-
10	837	N	827	-0-	-10	B	-0-	827	3			N	-0-					-0-
*11	801	N	801	-0-	-0-	B	-0-	801	3			N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	455	-0-	-55	B	-0-	455	3			N	-0-					-0-
07	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
08	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
10	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
*11	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1062	-0-	-18	B	-0-	1062	3			N	-0-					-0-
07	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
08	1116	N	1053	-0-	-63	B	-0-	1053	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	1025	-0-	-25	B	-0-	1025	3			N	-0-					-0-
10	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-
*11	1100	N	1100	-0-	-0-	B	-0-	1100	3			N	-0-					-0-

AMEND WELL #: 1 RRCID -> 235834 COMPL. DATE 11/29/2007 TOTAL DEPTH 3171 PERF. 3044 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1461	-0-	-69	B	-0-	1461	3			N	-0-					-0-
07	1581	N	1487	-0-	-94	B	-0-	1487	3			N	-0-					-0-
08	1550	N	1463	-0-	-87	B	-0-	1463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1410	-0-	-60	B	-0-	1410	3			N	-0-					-0-
10	1488	N	1442	-0-	-46	B	-0-	1442	3			N	-0-					-0-
11	1410	N	1376	-0-	-34	B	-0-	1376	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	3785	-0-	965	B	-6210	3785	3			N	-0-					-0-
07	744	N	3924	-0-	3180	B	-3030	3924	3			N	-0-					-0-
08	3565	N	4178	-0-	613	B	-2417	4178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2417																		
09	4298	N	4298	-0-	-0-	B	-0-	4298	3			N	-0-					-0-
10	3937	N	3923	-0-	-14	B	-0-	3923	3			N	-0-					-0-
11	4050	N	3831	-0-	-219	B	-0-	3831	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	N	3678	-0-	-342 B	-0-	3678	3			N	-0-					-0-
07	4061	N	3860	-0-	-201 B	-0-	3860	3			N	-0-					-0-
08	3999	N	3589	-0-	-410 B	-0-	3589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3939	N	3939	-0-	-0- B	-0-	3939	3			N	-0-					-0-
10	3983	N	3983	-0-	-0- B	-0-	3983	3			N	-0-					-0-
*11	3776	N	3776	-0-	-0- B	-0-	3776	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

06	5310	N	4931	-0-	-379 B	-0-	4931	3			N	-0-					-0-
07	5363	N	5101	-0-	-262 B	-0-	5101	3			N	-0-					-0-
08	5270	N	4842	-0-	-428 B	-0-	4842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4927	N	4927	-0-	-0- B	-0-	4927	3			N	-0-					-0-
10	5115	N	4962	-0-	-153 B	-0-	4962	3			N	-0-					-0-
11	4680	N	4638	-0-	-42 B	-0-	4638	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

06	5670	N	5316	-0-	-354 B	-0-	5316	3			N	-0-					-0-
07	5735	N	5550	-0-	-185 B	-0-	5550	3			N	-0-					-0-
08	5611	N	5357	-0-	-254 B	-0-	5357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5530	N	5530	-0-	-0- B	-0-	5530	3			N	-0-					-0-
10	5549	N	4853	-0-	-696 B	-0-	4853	3			N	-0-					-0-
*11	5493	N	5493	-0-	-0- B	-0-	5493	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

06	0	N	8381	-0-	8381 B	-105664	8381	3			N	-0-					-0-
07	0	N	8245	-0-	8245 B	-97419	8245	3			N	-0-					-0-
08	9207	N	8430	-0-	-777 B	-97419	8430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -20017 CANCELLED UNDERAGE -> -77402																	
09	8370	N	8242	-0-	-128 B	-20017	8242	3			N	-0-					-0-
10	8246	N	8401	-0-	155 B	-19862	8401	3			N	-0-					-0-
11	8160	N	7883	-0-	-277 B	-19862	7883	3			N	-0-					-0-

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

06	T. A.		4003	-0-	4003 B	-185339	4003	3			N	-0-					-0-
07	T. A.		4022	-0-	4022 B	-181317	4022	3			N	-0-					-0-
08	T. A.		3833	-0-	3833 B	-177484	3833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -50679 CANCELLED UNDERAGE -> -126805																	
09	0	N	3890	-0-	3890 B	-46789	3890	3			N	-0-					-0-
10	0	N	4110	-0-	4110 B	-42679	4110	3			N	-0-					-0-
11	3720	N	4402	-0-	682 B	-41997	4402	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

06	22950	#	6727	-0-	-16223 B	-32816	6727	3			N	-0-					-0-
07	7254	N	7005	-0-	-249 B	-32816	7005	3			N	-0-					-0-
08	7130	N	6796	-0-	-334 B	-32816	6796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -32816																	
09	6720	N	6869	-0-	149 B	-32667	6869	3			N	-0-					-0-
10	7006	N	7180	-0-	174 B	-32493	7180	3			N	-0-					-0-
11	6570	N	6927	-0-	357 B	-32136	6927	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9630	#	6761	-0-	-2869 B	-36914	6761	3			N	-0-					-0-
07	651	N	9485	-0-	8834 B	-28080	9485	3			N	-0-					-0-
08	2418	N	9147	-0-	6729 B	-21351	9147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -21351																	
09	6750	N	9134	-0-	2384 B	-18967	9134	3			N	-0-					-0-
10	9486	N	3822	-0-	-5664 B	-18967	3822	3			N	-0-					-0-
11	8850	N	7711	-0-	-1139 B	-18967	7711	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11400	#	7764	-0-	-3636 B	-41084	7764	3			N	-0-					-0-
07	11780	#	5122	-0-	-6658 B	-47742	5122	3			N	-0-					-0-
08	3596	N	9000	-0-	5404 B	-42338	9000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -36962 CANCELLED UNDERAGE -> -5376																	
09	7770	N	11089	-0-	3319 B	-33643	11089	3			N	-0-					-0-
10	5115	N	4935	-0-	-180 B	-33643	4935	3			N	-0-					-0-
11	8700	N	10358	-0-	1658 B	-31985	10358	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13830	#	6758	-0-	-7072 B	-36974	6758	3			N	-0-					-0-
07	0	W	7168	-0-	7168 B	-29806	7168	3			N	-0-					-0-
08	0	W	6998	-0-	6998 B	-22808	6998	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -22808																	
09	0	W	6843	-0-	6843 B	-15965	6843	3			N	-0-					-0-
10	0	W	6652	-0-	6652 B	-9313	6652	3			N	-0-					-0-
11	1084	N	5212	-0-	4128 B	-5185	5212	3			N	-0-					-0-

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	#	9	-0-	-1851 B	-2702	9	3			N	-0-					-0-
07	1922	#	85	-0-	-1837 B	-4539	85	3			N	-0-					-0-
08	0		230	-0-	230 B	-4309	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4309																	
09	30	N	190	-0-	160 B	-4149	190	3			N	-0-					-0-
10	93	N	645	-0-	552 B	-3597	645	3			N	-0-					-0-
11	210	N	253	-0-	43 B	-3554	253	3			N	-0-					-0-

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2741	R	1280	-0-	-1461 B	-0-	1280	3			N	-0-					-0-
07	2759	#	1180	-0-	-1579 B	-1579	1180	3			N	-0-					-0-
08	0		1209	-0-	1209 B	-370	1209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -370																	
09	1291	N	1661	-0-	370 B	-0-	1661	3			N	-0-					-0-
10	1178	N	500	-0-	-678 B	-0-	500	3			N	-0-					-0-
11	1170	N	733	-0-	-437 B	-0-	733	3			N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9921	R	5121	-0-	-4800 B	-0-	5121	3			N	-0-					-0-
07	9207	#	5143	-0-	-4064 B	-4064	5143	3			N	-0-					-0-
08	0		5277	-0-	5277 B	1213	5277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1213																	
09	8910	#	4811	-0-	-4099 B	-2886	4811	3			N	-0-					-0-
10	5301	#	4353	-0-	-948 B	-3834	4353	3			N	-0-					-0-
11	5100	N	4288	-0-	-812 B	-3834	4288	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6816	#	6486	-0-	-330 B	-330	6486	3			N	-0-					-0-
07	17608	#	6302	-0-	-11306 B	-11636	6302	3			N	-0-					-0-
08	17608	#	6424	-0-	-11184 B	-22820	6424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-22820												
09	17040	#	5922	-0-	-11118 B	-33938	5922	3			N	-0-					-0-
10	6293	N	5467	-0-	-826 B	-33938	5467	3			N	-0-					-0-
11	6210	N	5493	-0-	-717 B	-33938	5493	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1792	R	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
07	2387	#	2151	-0-	-236 B	-236	2151	3			N	-0-					-0-
08	2387	#	2343	-0-	-44 B	-280	2343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-280												
09	2169	N	2449	-0-	280 B	-0-	2449	3			N	-0-					-0-
10	2326	N	2326	-0-	-0- B	-0-	2326	3			N	-0-					-0-
11	2280	N	2228	-0-	-52 B	-0-	2228	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		5417	-0-	5417 B	9332	5417	3			N	-0-					-0-
07	14334	R	5002	-0-	-9332 B	-0-	5002	3			N	-0-					-0-
08	5301	#	4677	-0-	-624 B	-624	4677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-624												
09	5430	#	4263	-0-	-1167 B	-1791	4263	3			N	-0-					-0-
10	5301	#	4246	-0-	-1055 B	-2846	4246	3			N	-0-					-0-
11	5430	#	4051	-0-	-1379 B	-4225	4051	3			N	-0-					-0-

PRICE WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		6429	-0-	6429 B	10081	6429	3			N	-0-					-0-
07	17852	R	7771	-0-	-10081 B	-0-	7771	3			N	-0-					-0-
08	7099	#	5404	-0-	-1695 B	-1695	5404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-1695												
09	6870	#	6054	-0-	-816 B	-2511	6054	3			N	-0-					-0-
10	7781	#	5627	-0-	-2154 B	-4665	5627	3			N	-0-					-0-
11	7530	#	5284	-0-	-2246 B	-6911	5284	3			N	-0-					-0-

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2296	#	NO RPT	-0-	-2296 B	4722					N	NO RPT					-0-
07	11653	R	6931	-0-	-4722 B	-0-	6931	3			N	-0-					-0-
08	8897	#	6590	-0-	-2307 B	-2307	6590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-2307												
09	DELQ PR		6551	-0-	6551 B	4244	6551	3			N	-0-					-0-
10	11046	R	6802	-0-	-4244 B	-0-	6802	3			N	-0-					-0-
11	6720	#	4684	-0-	-2036 B	-2036	4684	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6750	#	2794	-0-	-3956 B	-40661	2794	3			N	-0-					-0-
07	6975	#	2737	-0-	-4238 B	-44899	2737	3			N	-0-					-0-
08	6975	#	2764	-0-	-4211 B	-49110	2764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-28848	CANCELLED UNDERAGE ->	-20262										
09	2790	N	2791	-0-	1 B	-28847	2791	3			N	-0-					-0-
10	2728	N	2740	-0-	12 B	-28835	2740	3			N	-0-					-0-
11	2670	N	2544	-0-	-126 B	-28835	2544	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2129	-0-	-211 B	-0-	2129	3			N	-0-					-0-
07	2251	N	2251	-0-	-0- B	-0-	2251	3			N	-0-					-0-
08	2285	N	2285	-0-	-0- B	-0-	2285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2239	N	2239	-0-	-0- B	-0-	2239	3			N	-0-					-0-
10	2263	N	2202	-0-	-61 B	-0-	2202	3			N	-0-					-0-
11	2220	N	2005	-0-	-215 B	-0-	2005	3			N	-0-					-0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	#	-0-	-0-	-3630 B	-10676					N	-0-					-0-
07	3286	#	2582	-0-	-704 B	-11380	2582	3			N	-0-					-0-
08	1705	N	2243	-0-	538 B	-10842	2243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -10046 CANCELLED UNDERAGE -> -796																	
09	0	N	2035	-0-	2035 B	-8011	2035	3			N	-0-					-0-
10	2573	N	2991	-0-	418 B	-7593	2991	3			N	-0-					-0-
11	2160	N	2805	-0-	645 B	-6948	2805	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	N	4103	-0-	-367 B	-0-	4103	3			N	-0-					-0-
07	4307	N	4307	-0-	-0- B	-0-	4307	3			N	-0-					-0-
08	4216	N	3815	-0-	-401 B	-0-	3815	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4110	N	3952	-0-	-158 B	-0-	3952	3			N	-0-					-0-
10	4309	N	4084	-0-	-225 B	-0-	4084	3			N	-0-					-0-
*11	3824	N	3824	-0-	-0- B	-0-	3824	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
07	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
08	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	632	-0-	-28 B	-0-	632	2			N	-0-					-0-
10	682	N	678	-0-	-4 B	-0-	678	2			N	-0-					-0-
11	630	N	566	-0-	-64 B	-0-	566	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
07	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
08	589	N	571	-0-	-18 B	-0-	571	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	568	-0-	-2 B	-0-	568	2			N	-0-					-0-
10	589	N	558	-0-	-31 B	-0-	558	2			N	-0-					-0-
11	540	N	538	-0-	-2 B	-0-	538	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RAYDON EXPLORATION, INC. //CONT.// 695569
HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
07	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
08	558	N	472	-0-	-86 B	-0-	472	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
10	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
*11	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	120	-0-	-360 B	-0-	120	2			N	-0-					-0-
07	248	N	31	-0-	-217 B	-0-	31	2			N	-0-					-0-
08	248	N	21	-0-	-227 B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
10	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
*11	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-

STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
07	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
08	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	638	-0-	-82 B	-0-	638	2			N	-0-					-0-
10	1035	N	1035	-0-	-0- B	-0-	1035	2			N	-0-					-0-
11	870	N	838	-0-	-32 B	-0-	838	2			N	-0-					-0-

ENGLEBRECHT WELL #: 2 R RRCID -> 125262 COMPL. DATE 06/29/1987 TOTAL DEPTH 2900 PERF. 2726 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1278	-0-	-42 B	-0-	1278	2			N	-0-					-0-
07	1364	N	1321	-0-	-43 B	-0-	1321	2			N	-0-					-0-
08	1333	N	1321	-0-	-12 B	-0-	1321	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1288	-0-	-2 B	-0-	1288	2			N	-0-					-0-
10	1333	N	1327	-0-	-6 B	-0-	1327	2			N	-0-					-0-
*11	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1993	-0-	-197 B	-0-	1993	2			N	-0-					-0-
07	2252	N	2252	-0-	-0- B	-0-	2252	2			N	-0-					-0-
08	2263	N	2209	-0-	-54 B	-0-	2209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2122	N	2122	-0-	-0- B	-0-	2122	2			N	-0-					-0-
10	2263	N	2006	-0-	-257 B	-0-	2006	2			N	-0-					-0-
11	2130	N	1969	-0-	-161 B	-0-	1969	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13080	N	11955	-0-	-1125 B	-0-	11955	2			N	-0-					-0-
07	13512	N	13512	-0-	-0- B	-0-	13512	2			N	-0-					-0-
08	13516	N	13255	-0-	-261 B	-0-	13255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12733	N	12733	-0-	-0- B	-0-	12733	2			N	-0-					-0-
10	13516	N	12039	-0-	-1477 B	-0-	12039	2			N	-0-					-0-
11	12840	N	11815	-0-	-1025 B	-0-	11815	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SAMSON LONE STAR, LLC 744737
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
07	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
08	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
10	682	N	677	-0-	-5 B	-0-	677	2			N	-0-					-0-
*11	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2021	-0-	-349 B	-0-	2021	2			N	-0-					-0-
07	2261	N	2261	-0-	-0- B	-0-	2261	2			N	-0-					-0-
08	2418	N	1772	-0-	-646 B	-0-	1772	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2265	N	2265	-0-	-0- B	-0-	2265	2			N	-0-					-0-
10	2263	N	2238	-0-	-25 B	-0-	2238	2			N	-0-					-0-
*11	2334	N	2334	-0-	-0- B	-0-	2334	2			N	-0-					-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	2014	-0-	-26 B	-0-	2014	2			N	-0-					-0-
07	2139	N	1468	-0-	-671 B	-0-	1468	2			N	-0-					-0-
08	2108	N	1271	-0-	-837 B	-0-	1271	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1199	-0-	-811 B	-0-	1199	2			N	-0-					-0-
10	1457	N	1197	-0-	-260 B	-0-	1197	2			N	-0-					-0-
11	1230	N	1168	-0-	-62 B	-0-	1168	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1718	N	1718	-0-	-0- B	-0-	1718	2			N	-0-					-0-
07	1955	N	1955	-0-	-0- B	-0-	1955	2			N	-0-					-0-
08	2204	N	2204	-0-	-0- B	-0-	2204	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2062	N	2062	-0-	-0- B	-0-	2062	2			N	-0-					-0-
10	2147	N	2147	-0-	-0- B	-0-	2147	2			N	-0-					-0-
11	2130	N	1963	-0-	-167 B	-0-	1963	2			N	-0-					-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	S	149	-0-	-361 B	-0-	149	2			N	-0-					-0-
07	558	S	80	-0-	-478 B	-0-	80	2			N	-0-					-0-
08	348	S	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	734	S	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
10	839	S	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
*11	541	S	541	-0-	-0- B	-0-	541	2			N	-0-					-0-

SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

06	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-					-0-
07	588	N	588	-0-	-0-	B	-0-	588	2			N	-0-					-0-
08	535	N	535	-0-	-0-	B	-0-	535	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	553	N	553	-0-	-0-	B	-0-	553	2			N	-0-					-0-
*10	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

06	567	N	567	-0-	-0-	B	-0-	567	2			N	-0-					-0-
07	532	N	532	-0-	-0-	B	-0-	532	2			N	-0-					-0-
08	584	N	584	-0-	-0-	B	-0-	584	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	559	N	559	-0-	-0-	B	-0-	559	2			N	-0-					-0-
*10	676	N	676	-0-	-0-	B	-0-	676	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

06	690	N	660	-0-	-30	B	-0-	660	2			N	-0-					-0-
07	686	N	686	-0-	-0-	B	-0-	686	2			N	-0-					-0-
08	687	N	687	-0-	-0-	B	-0-	687	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	657	-0-	-3	B	-0-	657	2			N	-0-					-0-
10	682	N	680	-0-	-2	B	-0-	680	2			N	-0-					-0-
11	660	N	640	-0-	-20	B	-0-	640	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

06	770	N	770	-0-	-0-	B	-0-	770	2			N	-0-					-0-
07	837	N	808	-0-	-29	B	-0-	808	2			N	-0-					-0-
08	806	N	789	-0-	-17	B	-0-	789	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	770	-0-	-10	B	-0-	770	2			N	-0-					-0-
10	828	N	828	-0-	-0-	B	-0-	828	2			N	-0-					-0-
*11	825	N	825	-0-	-0-	B	-0-	825	2			N	-0-					-0-

SNW OPERATING COMPANY 799856
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-
07	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
08	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	75	-0-	-165	B	-0-	75	2			N	-0-					-0-
*10	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SNW OPERATING COMPANY //CONT.// 799856
BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
07	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
08	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
*10	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	313	-0-	-1277 B	-0-	313	2			N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
08	744	N	438	-0-	-306 B	-0-	438	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1833	N	1833	-0-	-0- B	-0-	1833	2			N	-0-					-0-
*10	1838	N	1838	-0-	-0- B	-0-	1838	2			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2649	N	2649	-0-	-0- B	-0-	2649	2			N	-0-					-0-
07	2869	N	2869	-0-	-0- B	-0-	2869	2			N	-0-					-0-
08	2941	N	2941	-0-	-0- B	-0-	2941	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2893	N	2893	-0-	-0- B	-0-	2893	2			N	-0-					-0-
10	2883	N	1828	-0-	-1055 B	-0-	1828	2			N	-0-					-0-
11	2850	N	2033	-0-	-817 B	-0-	2033	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	969	N	969	-0-	-0- B	-0-	91	1	878	2	N	-0-					-0-
07	470	N	470	-0-	-0- B	-0-	63	1	407	2	N	-0-					-0-
08	668	N	668	-0-	-0- B	-0-	96	1	572	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	786	-0-	-174 B	-0-	130	1	656	2	N	-0-					-0-
10	986	N	986	-0-	-0- B	-0-	130	1	856	2	N	-0-					-0-
*11	1484	N	1484	-0-	-0- B	-0-	130	1	1354	2	N	-0-					-0-

TAYLOR, GORDON OIL COMPANY, LP 837701
BRITTNEY WELL #: 1 RRCID -> 102336 COMPL. DATE 07/01/1984 TOTAL DEPTH 3343 PERF. 2996 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	305	N	305	-0-	-0-	B	-0-	305	3		N	-0-			-0-
07	314	N	314	-0-	-0-	B	-0-	314	3		N	-0-			-0-
08	314	N	314	-0-	-0-	B	-0-	314	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	272	-0-	-28	B	-0-	272	3		N	-0-			-0-
10	310	N	290	-0-	-20	B	-0-	290	3		N	-0-			-0-
11	300	N	289	-0-	-11	B	-0-	289	3		N	-0-			-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

06	270	N	265	-0-	-5	B	-0-	265	3		N	-0-			-0-
07	279	N	272	-0-	-7	B	-0-	272	3		N	-0-			-0-
08	279	N	270	-0-	-9	B	-0-	270	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	262	-0-	-8	B	-0-	262	3		N	-0-			-0-
10	279	N	273	-0-	-6	B	-0-	273	3		N	-0-			-0-
11	270	N	263	-0-	-7	B	-0-	263	3		N	-0-			-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

06	330	N	129	-0-	-201	B	-0-	129	3		N	-0-			-0-
07	389	N	389	-0-	-0-	B	-0-	389	3		N	-0-			-0-
08	348	N	348	-0-	-0-	B	-0-	348	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	327	N	327	-0-	-0-	B	-0-	327	3		N	-0-			-0-
10	403	N	333	-0-	-70	B	-0-	333	3		N	-0-			-0-
11	330	N	321	-0-	-9	B	-0-	321	3		N	-0-			-0-

DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-
08	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

06	210	N	179	-0-	-31	B	-0-	179	3		N	-0-			-0-
07	186	N	184	-0-	-2	B	-0-	184	3		N	-0-			-0-
08	186	N	185	-0-	-1	B	-0-	185	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	180	-0-	-0-	B	-0-	180	3		N	-0-			-0-
10	186	N	184	-0-	-2	B	-0-	184	3		N	-0-			-0-
*11	183	N	183	-0-	-0-	B	-0-	183	3		N	-0-			-0-

BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	6	-0-	6	B	24	6	3		N	-0-			-0-	
07	14B2 EXT	-0-	-0-	-0-	B	24				N	-0-			-0-	
08	14B2 EXT	-0-	-0-	-0-	B	24				N	-0-			-0-	
09/01 BALANCING DATE STATUS -> 24															
09	14B2 EXT	-0-	-0-	-0-	B	24				N	-0-			-0-	
10	14B2 EXT	-0-	-0-	-0-	B	24				N	-0-			-0-	
11	14B2 EXT	-0-	-0-	-0-	B	24				N	-0-			-0-	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	299	-0-	-1	B	-0-	299	3			N	-0-					-0-
07	310	N	308	-0-	-2	B	-0-	308	3			N	-0-					-0-
08	310	N	304	-0-	-6	B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	294	-0-	-6	B	-0-	294	3			N	-0-					-0-
10	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					-0-
11	300	N	298	-0-	-2	B	-0-	298	3			N	-0-					-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	163	-0-	-17	B	-0-	163	3			N	-0-					-0-
07	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
08	186	N	94	-0-	-92	B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
10	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
*11	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	322	-0-	-8	B	-0-	322	3			N	-0-					-0-
07	372	N	296	-0-	-76	B	-0-	296	3			N	-0-					-0-
08	341	N	337	-0-	-4	B	-0-	337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
10	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
*11	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	718	-0-	-2	B	-0-	718	3			N	-0-					-0-
07	744	N	720	-0-	-24	B	-0-	720	3			N	-0-					-0-
08	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
10	713	N	673	-0-	-40	B	-0-	673	3			N	-0-					-0-
11	720	N	-0-	-0-	-720	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 8 RRCID -> 027939 COMPL. DATE 04/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	479	-0-	-31	B	-0-	479	3			N	-0-					-0-
07	496	N	486	-0-	-10	B	-0-	486	3			N	-0-					-0-
08	496	N	492	-0-	-4	B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	477	-0-	-3	B	-0-	477	3			N	-0-					-0-
10	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
*11	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STAHL -A- WELL #: 1 RRCID -> 028003 COMPL. DATE 07/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	825	-0-	-75	B	-0-	825	3			N	-0-					-0-
07	930	N	806	-0-	-124	B	-0-	806	3			N	-0-					-0-
08	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	834	-0-	-6	B	-0-	834	3			N	-0-					-0-
10	967	N	967	-0-	-0-	B	-0-	967	3			N	-0-					-0-
*11	982	N	982	-0-	-0-	B	-0-	982	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1326	-0-	-234	B	-0-	1326	3			N	-0-					-0-
07	1864	N	1864	-0-	-0-	B	-0-	1864	3			N	-0-					-0-
08	1665	N	1665	-0-	-0-	B	-0-	1665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1400	N	1400	-0-	-0-	B	-0-	1400	3			N	-0-					-0-
10	1860	N	1184	-0-	-676	B	-0-	1184	3			N	-0-					-0-
11	1620	N	960	-0-	-660	B	-0-	960	3			N	-0-					-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
07	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
08	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
10	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
*11	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	N	4487	-0-	-73	B	-0-	4487	3			N	-0-					-0-
07	5394	N	4606	-0-	-788	B	-0-	4606	3			N	-0-					-0-
08	4929	N	2724	-0-	-2205	B	-0-	2724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4500	N	4077	-0-	-423	B	-0-	4077	3			N	-0-					-0-
10	5550	N	5550	-0-	-0-	B	-0-	5550	3			N	-0-					-0-
*11	8220	N	8220	-0-	-0-	B	-0-	8220	3			N	-0-					-0-

LEE WELL #: 10 RRCID -> 144682 COMPL. DATE 11/10/1992 TOTAL DEPTH 3210 PERF. 3081 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2556	N	2556	-0-	-0-	B	-0-	2556	3			N	-0-					-0-
07	2821	N	1898	-0-	-923	B	-0-	1898	3			N	-0-					-0-
08	2170	N	1641	-0-	-529	B	-0-	1641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2550	N	2004	-0-	-546	B	-0-	2004	3			N	-0-					-0-
10	2299	N	2299	-0-	-0-	B	-0-	2299	3			N	-0-					-0-
*11	2720	N	2720	-0-	-0-	B	-0-	2720	3			N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1386	N	1386	-0-	-0-	B	-0-	1386	3			N	-0-					-0-
07	1457	N	1368	-0-	-89	B	-0-	1368	3			N	-0-					-0-
08	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1154	-0-	-226	B	-0-	1154	3			N	-0-					-0-
10	1502	N	1502	-0-	-0-	B	-0-	1502	3			N	-0-					-0-
*11	1442	N	1442	-0-	-0-	B	-0-	1442	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1657	N	1657	-0-	-0-	B	-0-	1657	3			N	-0-					-0-
07	1683	N	1683	-0-	-0-	B	-0-	1683	3			N	-0-					-0-
08	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1595	-0-	-55	B	-0-	1595	3			N	-0-					-0-
10	1734	N	1734	-0-	-0-	B	-0-	1734	3			N	-0-					-0-
*11	1693	N	1693	-0-	-0-	B	-0-	1693	3			N	-0-					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	531	-0-	-9	B	-0-	531	3			N	-0-					-0-
07	558	N	549	-0-	-9	B	-0-	549	3			N	-0-					-0-
08	558	N	520	-0-	-38	B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
10	558	N	554	-0-	-4	B	-0-	554	3			N	-0-					-0-
*11	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1485	-0-	-45	B	-0-	1485	3			N	-0-					-0-
07	1550	N	1445	-0-	-105	B	-0-	1445	3			N	-0-					-0-
08	1519	N	1485	-0-	-34	B	-0-	1485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1575	N	1575	-0-	-0-	B	-0-	1575	3			N	-0-					-0-
10	1520	N	1520	-0-	-0-	B	-0-	1520	3			N	-0-					-0-
*11	1512	N	1512	-0-	-0-	B	-0-	1512	3			N	-0-					-0-

POSTON WELL #: 2 RRCID -> 176446 COMPL. DATE 02/03/2000 TOTAL DEPTH 2900 PERF. 2762 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4730	N	4730	-0-	-0-	B	-0-	4730	3			N	-0-					-0-
07	4358	N	4358	-0-	-0-	B	-0-	4358	3			N	-0-					-0-
08	4495	N	4086	-0-	-409	B	-0-	4086	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4740	N	4001	-0-	-739	B	-0-	4001	3			N	-0-					-0-
10	4439	N	4439	-0-	-0-	B	-0-	4439	3			N	-0-					-0-
*11	4010	N	4010	-0-	-0-	B	-0-	4010	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	N	3397	-0-	-83	B	-0-	3397	3			N	-0-					-0-
07	3565	N	3486	-0-	-79	B	-0-	3486	3			N	-0-					-0-
08	3453	N	3453	-0-	-0-	B	-0-	3453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3390	N	3291	-0-	-99	B	-0-	3291	3			N	-0-					-0-
10	3472	N	3419	-0-	-53	B	-0-	3419	3			N	-0-					-0-
11	3330	N	2856	-0-	-474	B	-0-	2856	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	511	-0-	-29 B	-0-	511	3			N	-0-					-0-
07	527	N	526	-0-	-1 B	-0-	526	3			N	-0-					-0-
08	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
10	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
*11	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
07	651	N	562	-0-	-89 B	-0-	562	3			N	-0-					-0-
08	620	N	491	-0-	-129 B	-0-	491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	484	-0-	-176 B	-0-	484	3			N	-0-					-0-
10	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
*11	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-

CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
07	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
08	9	N	6	-0-	-3 B	-0-	6	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	7	-0-	-5 B	-0-	7	3			N	-0-					-0-
10	12	N	3	-0-	-9 B	-0-	3	3			N	-0-					-0-
11	12	N	2	-0-	-10 B	-0-	2	3			N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
07	1612	N	1594	-0-	-18 B	-0-	1594	3			N	-0-					-0-
08	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1506	-0-	-84 B	-0-	1506	3			N	-0-					-0-
10	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-
*11	1579	N	1579	-0-	-0- B	-0-	1579	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	628	-0-	-2 B	-0-	628	3			N	-0-					-0-
07	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
08	651	N	650	-0-	-1 B	-0-	650	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
10	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
*11	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1572	-0-	-198 B	-0-	1572	3			N	-0-					-0-
07	1860	N	1489	-0-	-371 B	-0-	1489	3			N	-0-					-0-
08	1674	N	1467	-0-	-207 B	-0-	1467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
10	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-
*11	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	326	-0-	-4	B	-0-	326	3			N	-0-					-0-
07	310	N	296	-0-	-14	B	-0-	296	3			N	-0-					-0-
08	310	N	196	-0-	-114	B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
10	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
*11	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1717	N	1717	-0-	-0-	B	-0-	1717	3			N	-0-					-0-
07	1816	N	1816	-0-	-0-	B	-0-	1816	3			N	-0-					-0-
08	1789	N	1789	-0-	-0-	B	-0-	1789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1716	N	1716	-0-	-0-	B	-0-	1716	3			N	-0-					-0-
10	1840	N	1840	-0-	-0-	B	-0-	1840	3			N	-0-					-0-
*11	1747	N	1747	-0-	-0-	B	-0-	1747	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1450	-0-	-50	B	-0-	1450	3			N	-0-					-0-
07	1550	N	1468	-0-	-82	B	-0-	1468	3			N	-0-					-0-
08	1488	N	1088	-0-	-400	B	-0-	1088	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1414	-0-	-26	B	-0-	1414	3			N	-0-					-0-
10	1461	N	1461	-0-	-0-	B	-0-	1461	3			N	-0-					-0-
*11	1384	N	1384	-0-	-0-	B	-0-	1384	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
07	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
08	961	N	839	-0-	-122	B	-0-	839	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	809	-0-	-31	B	-0-	809	3			N	-0-					-0-
10	837	N	835	-0-	-2	B	-0-	835	3			N	-0-					-0-
11	810	N	801	-0-	-9	B	-0-	801	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
07	31	N	17	-0-	-14	B	-0-	17	3			N	-0-					-0-
08	31	N	4	-0-	-27	B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	3	-0-	-27	B	-0-	3	3			N	-0-					-0-
10	31	N	3	-0-	-28	B	-0-	3	3			N	-0-					-0-
11	30	N	6	-0-	-24	B	-0-	6	3			N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2104	-0-	-386	B	-0-	2104	3			N	-0-					-0-
07	2387	N	1839	-0-	-548	B	-0-	1839	3			N	-0-					-0-
08	2201	N	1654	-0-	-547	B	-0-	1654	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2969	N	2969	-0-	-0-	B	-0-	2969	3			N	-0-					-0-
10	3100	N	3451	-0-	351	B	351	3451	3			N	-0-					-0-
*11	3000	N	2948	-0-	-52	B	299	2948	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
07	434	N	282	-0-	-152 B	-0-	282	3			N	-0-					-0-
08	651	N	312	-0-	-339 B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
10	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
*11	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1771	-0-	-59 B	-0-	1771	3			N	-0-					-0-
07	1860	N	1782	-0-	-78 B	-0-	1782	3			N	-0-					-0-
08	1798	N	1765	-0-	-33 B	-0-	1765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1671	-0-	-99 B	-0-	1671	3			N	-0-					-0-
10	1767	N	1756	-0-	-11 B	-0-	1756	3			N	-0-					-0-
11	1710	N	1674	-0-	-36 B	-0-	1674	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	342	-0-	-18 B	-0-	342	3			N	-0-					-0-
07	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
08	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
10	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*11	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8839	N	8839	-0-	-0- B	-0-	8839	3			N	-0-					-0-
07	9320	N	9320	-0-	-0- B	-0-	9320	3			N	-0-					-0-
08	9205	N	9205	-0-	-0- B	-0-	9205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8850	N	7452	-0-	-1398 B	-0-	7452	3			N	-0-					-0-
10	9331	N	7624	-0-	-1707 B	-0-	7624	3			N	-0-					-0-
11	8910	N	8825	-0-	-85 B	-0-	8825	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1922	-0-	-148 B	-0-	1922	3			N	-0-					-0-
07	2108	N	1967	-0-	-141 B	-0-	1967	3			N	-0-					-0-
08	2015	N	1961	-0-	-54 B	-0-	1961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1897	-0-	-23 B	-0-	1897	3			N	-0-					-0-
10	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
*11	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	N	2884	-0-	-146 B	-0-	2884	3			N	-0-					-0-
07	3069	N	2899	-0-	-170 B	-0-	2899	3			N	-0-					-0-
08	3007	N	2851	-0-	-156 B	-0-	2851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2880	N	2695	-0-	-185 B	-0-	2695	3			N	-0-					-0-
10	2914	N	2902	-0-	-12 B	-0-	2902	3			N	-0-					-0-
*11	2790	N	2790	-0-	-0- B	-0-	2790	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		897	-0-	897 B	23657	897	3			N	-0-					-0-
07	14B2 EXT		911	-0-	911 B	24568	911	3			N	-0-					-0-
08	0		895	-0-	895 B	25463	895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 25463																	
09	0		858	-0-	858 B	26321	858	3			N	-0-					-0-
10	27203	R	882	-0-	-26321 B	-0-	882	3			N	-0-					-0-
11	10110	#	824	-0-	-9286 B	-9286	824	3			N	-0-					-0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43379	R	3327	-0-	-40052 B	-0-	3327	3			N	-0-					-0-
07	4991	#	3444	-0-	-1547 B	-1547	3444	3			N	-0-					-0-
08	4991	#	3311	-0-	-1680 B	-3227	3311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3227																	
09	4500	#	3133	-0-	-1367 B	-4594	3133	3			N	-0-					-0-
10	4309	#	3232	-0-	-1077 B	-5671	3232	3			N	-0-					-0-
11	3210	N	3080	-0-	-130 B	-5671	3080	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	5222	-0-	5222 B	52953	5222	3			N	-0-					-0-
07	0	W	6667	-0-	6667 B	59620	6667	3			N	-0-					-0-
08	0	W	7420	-0-	7420 B	67040	7420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 67040																	
09	0	W	6942	-0-	6942 B	73982	6942	3			N	-0-					-0-
10	81097	R	7115	-0-	-73982 B	-0-	7115	3			N	-0-					-0-
11	7170	#	6768	-0-	-402 B	-402	6768	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0		1040	-0-	1040 B	1040	1040	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1742	-0-	-118 B	-0-	1742	2			N	-0-					-0-
07	1891	N	1755	-0-	-136 B	-0-	1755	2			N	-0-					-0-
08	1860	N	1588	-0-	-272 B	-0-	1588	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	856	-0-	-884 B	-0-	856	2			N	-0-					-0-
10	1767	N	1435	-0-	-332 B	-0-	1435	2			N	-0-					-0-
11	1530	N	1504	-0-	-26 B	-0-	1504	2			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5800	N	5800	-0-	-0- B	-0-	5800	3			N	-0-					-0-
07	6003	N	6003	-0-	-0- B	-0-	6003	3			N	-0-					-0-
08	6111	N	6111	-0-	-0- B	-0-	6111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5790	N	4590	-0-	-1200 B	-0-	4590	3			N	-0-					-0-
10	6295	N	6295	-0-	-0- B	-0-	6295	3			N	-0-					-0-
*11	6000	N	6000	-0-	-0- B	-0-	6000	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
W.B.D. OIL AND GAS INC. //CONT.// 888033
BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3175	-0-	175 B	175	3175	3			N	-0-					-0-
07	3100	N	3534	-0-	434 B	609	3534	3			N	-0-					-0-
08	3100	N	2863	-0-	-237 B	372	2863	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 372																	
09	3180	#	2474	-0-	-706 B	-334	2474	3			N	-0-					-0-
10	3534	#	2542	-0-	-992 B	-1326	2542	3			N	-0-					-0-
11	3420	#	2086	-0-	-1334 B	-2660	2086	3			N	-0-					-0-

XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	N	3299	-0-	-571 B	-0-	3299	2			Y	-0-					-0-
07	4030	N	3577	-0-	-453 B	-0-	3577	2			Y	-0-					-0-
08	3689	N	3549	-0-	-140 B	-0-	44	1	3505	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3395	N	3395	-0-	-0- B	-0-	53	1	3342	2	Y	-0-					-0-
10	3565	N	3548	-0-	-17 B	-0-	44	1	3504	2	Y	-0-					-0-
*11	3435	N	3435	-0-	-0- B	-0-	44	1	3391	2	Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2015	N	2015	-0-	-0- B	-0-	1178	1	837	2	N	-0-					-0-
07	961	N	901	-0-	-60 B	-0-	901	2			N	-0-					-0-
08	2387	N	892	-0-	-1495 B	-0-	11	1	881	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	854	-0-	-1156 B	-0-	13	1	841	2	N	-0-					-0-
10	899	N	898	-0-	-1 B	-0-	11	1	887	2	N	-0-					-0-
*11	878	N	878	-0-	-0- B	-0-	11	1	867	2	N	-0-					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1811	-0-	-169 B	-0-	23	1	1788	2	N	-0-					-0-
07	2015	N	2005	-0-	-10 B	-0-	2005	2			N	-0-					-0-
08	2011	N	2011	-0-	-0- B	-0-	25	1	1986	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1945	N	1945	-0-	-0- B	-0-	30	1	1915	2	N	-0-					-0-
10	2024	N	2024	-0-	-0- B	-0-	25	1	1999	2	N	-0-					-0-
*11	2116	N	2116	-0-	-0- B	-0-	27	1	2089	2	N	-0-					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	971	N	971	-0-	-0- B	-0-	971	1			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1411	-0-	-209 B	-0-	18	1	1393	2	N	-0-					-0-
07	1612	N	1472	-0-	-140 B	-0-	1472	2			N	-0-					-0-
08	1550	N	1525	-0-	-25 B	-0-	19	1	1506	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1389	-0-	-21 B	-0-	22	1	1367	2	N	-0-					-0-
10	1514	N	1514	-0-	-0- B	-0-	19	1	1495	2	N	-0-					-0-
11	1470	N	1405	-0-	-65 B	-0-	18	1	1387	2	N	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON (RED CAVE) 89120 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
DISCOVERY OPERATING, INC. 220865
LUCILE BOOTHE -B- UNIT WELL #: 1 RRCID -> 165401 COMPL. DATE 08/01/1997 TOTAL DEPTH 3340 PERF. 1942 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	448	-0-	-332	-0-	447	2	1	9	N	1					195
07	775	N	591	-0-	-184	-0-	569	2	22	9	N	20					215
08	744	N	714	-0-	-30	-0-	690	2	24	9	N	22					237
09	635	N	635	-0-	-0-	-0-	635	2			N	-0-					237
10	589	N	321	-0-	-268	-0-	321	2			N	-0-					237
11	690	N	567	-0-	-123	-0-	563	2	4	9	N	4	196	1			45

CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1489	X	1489	-0-	-0-	-0-	1489	3			N	-0-					157
07	4839	X	4839	-0-	-0-	-0-	4839	3			N	-0-					157
08	3491	X	3491	-0-	-0-	-0-	3491	3			N	-0-					157
09	3222	X	3222	-0-	-0-	-0-	3222	3			N	-0-					157
10	4836	X	2528	-0-	-2308	-0-	2528	3			N	-0-					157
11	4680	X	2672	-0-	-2008	-0-	45	1	2627	3	N	-0-					157

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					40
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					40
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					40
09	90	N	71	-0-	-19	-0-	71	3			N	-0-					40
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					40
*11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					40

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
08	961	N	929	-0-	-32	-0-	929	3			N	-0-					-0-
09	990	N	857	-0-	-133	-0-	857	3			N	-0-					-0-
10	961	N	896	-0-	-65	-0-	896	3			N	-0-					-0-
11	900	N	802	-0-	-98	-0-	802	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
10	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
*11	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
07	558	N	517	-0-	-41	-0-	517	2			N	-0-					-0-
08	527	N	413	-0-	-114	-0-	413	2			N	-0-					-0-
09	510	N	398	-0-	-112	-0-	398	2			N	-0-					-0-
10	527	N	417	-0-	-110	-0-	417	2			N	-0-					-0-
*11	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-

QEP ENERGY COMPANY 684474
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	X	699	-0-	-0-	-0-	669	2	30	9	N	27					255
07	651	X	516	-0-	-135	-0-	516	2			N	-0-	178	1	2	7	75
08	620	X	520	-0-	-100	-0-	520	2			N	-0-					75
09	690	X	497	-0-	-193	-0-	491	2	6	9	N	5					80
10	713	X	498	-0-	-215	-0-	498	2			N	-0-					108
11	690	X	255	-0-	-435	-0-	255	2			N	-0-					108

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3877	-0-	-143	-0-	3846	2	31	9	N	28					258
07	4154	X	3945	-0-	-209	-0-	3945	2			N	-0-	177	1	3	7	78
08	4154	X	3910	-0-	-244	-0-	3910	2			N	-0-					78
09	3960	X	3784	-0-	-176	-0-	3762	2	22	9	N	20					98
10	3999	X	3941	-0-	-58	-0-	3941	2			N	-0-					98
11	3870	X	3746	-0-	-124	-0-	3746	2			N	-0-					98

TEXHOMA (DES MOINES) 89139 080 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
HAMILTON WELL #: 2103 RRCID -> 152784 COMPL. DATE 01/09/1995 TOTAL DEPTH 6900 PERF. 5780 - 5893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORNELSON WELL #: 1106 RRCID -> 179696 COMPL. DATE 09/15/2000 TOTAL DEPTH 6900 PERF. 5767 - 5774

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

06	1553 N	1553	-0-	-0-	-0-	1552	3	1	9	Y	1							73
07	1705 N	1400	-0-	-305	-0-	1400	3			Y	-0-							73
08	1643 N	1319	-0-	-324	-0-	1319	3			Y	-0-							73
09	1560 N	1101	-0-	-459	-0-	1101	3			Y	-0-							73
10	1395 N	1356	-0-	-39	-0-	1356	3			Y	-0-							73
11	1290 N	1223	-0-	-67	-0-	1223	3			Y	-0-							73

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

06	853 N	853	-0-	-0-	-0-	853	3			Y	-0-							-0-
07	899 N	878	-0-	-21	-0-	878	3			Y	-0-							-0-
08	887 N	887	-0-	-0-	-0-	887	3			Y	-0-							-0-
09	840 N	798	-0-	-42	-0-	798	3			Y	-0-							-0-
10	868 N	729	-0-	-139	-0-	729	3			Y	-0-							-0-
11	870 N	771	-0-	-99	-0-	771	3			Y	-0-							-0-

MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

06	5310 X	3995	-0-	-1315	-0-	75	1	3680	3	N	218	181	1					561
						240	9											
07	5487 X	3892	-0-	-1595	-0-	78	1	3597	3	N	197	188	1					570
						217	9											
08	5487 X	3831	-0-	-1656	-0-	78	1	3509	3	N	222	186	1					606
						244	9											
09	4860 X	3491	-0-	-1369	-0-	75	1	3230	3	N	169	197	1					578
						186	9											
10	5022 X	3555	-0-	-1467	-0-	78	1	3297	3	N	164	188	1					554
						180	9											
11	3990 X	2837	-0-	-1153	-0-	75	1	2653	3	N	99							653
						109	9											

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					89
07	0	N	-0-	-0-	-0-	-0-					N	-0-					89
08	0	N	-0-	-0-	-0-	-0-					N	-0-					89
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89

COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	X	929	-0-	-1	-0-	60	1	869	2	N	-0-					54
07	961	X	885	-0-	-76	-0-	60	1	825	2	N	-0-					54
08	961	X	900	-0-	-61	-0-	60	1	840	2	N	-0-					54
09	930	X	823	-0-	-107	-0-	58	1	765	2	N	-0-					54
10	961	X	863	-0-	-98	-0-	62	1	801	2	N	-0-					54
11	930	X	741	-0-	-189	-0-	58	1	683	2	N	-0-					54

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	122	-0-	-478	-0-	58	1	64	2	N	-0-					122
07	558	N	144	-0-	-414	-0-	58	1	86	2	N	-0-					122
08	294	N	294	-0-	-0-	-0-	60	1	234	2	N	-0-					122
09	610	N	610	-0-	-0-	-0-	48	1	562	2	N	-0-					122
10	155	N	133	-0-	-22	-0-	60	1	73	2	N	-0-					122
11	270	N	108	-0-	-162	-0-	52	1	56	2	N	-0-					122

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	X	261	-0-	-39	-0-	60	1	201	2	N	-0-					17
07	310	X	273	-0-	-37	-0-	60	1	213	2	N	-0-					17
08	275	X	275	-0-	-0-	-0-	62	1	213	2	N	-0-					17
09	270	X	256	-0-	-14	-0-	60	1	196	2	N	-0-					17
10	279	X	267	-0-	-12	-0-	62	1	205	2	N	-0-					17
11	270	X	260	-0-	-10	-0-	60	1	200	2	N	-0-					17

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	262	-0-	-98	-0-	52	1	210	2	Y	-0-					57
07	372	N	217	-0-	-155	-0-	60	1	157	2	Y	-0-					57
08	372	N	266	-0-	-106	-0-	60	1	206	2	Y	-0-					57
09	270	N	221	-0-	-49	-0-	58	1	163	2	Y	-0-					57
10	271	N	271	-0-	-0-	-0-	60	1	211	2	Y	-0-					57
*11	273	N	273	-0-	-0-	-0-	58	1	215	2	Y	-0-					57

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	X	317	-0-	-463	-0-	22	1	295	2	N	-0-					37
07	806	X	518	-0-	-288	-0-	60	1	458	2	N	-0-					37
08	806	X	511	-0-	-295	-0-	60	1	451	2	N	-0-					37
09	750	X	183	-0-	-567	-0-	58	1	125	2	N	-0-					37
10	775	X	722	-0-	-53	-0-	60	1	662	2	N	-0-					37
*11	663	X	663	-0-	-0-	-0-	58	1	605	2	N	-0-					37

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	709	-0-	-1421	-0-	24	1	685	2	N	-0-					97
07	2108	X	63	-0-	-2045	-0-	2	1	61	2	N	-0-					97
08	1953	X	1245	-0-	-708	-0-	60	1	1185	2	N	-0-					97
09	1979	X	1979	-0-	-0-	-0-	58	1	1921	2	N	-0-					97
10	2014	X	2014	-0-	-0-	-0-	60	1	1954	2	N	-0-					97
11	1200	X	989	-0-	-211	-0-	34	1	955	2	N	-0-					97

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

06	120	X	76	-0-	-44	-0-	32	1	44	2	N	-0-					33
07	124	X	38	-0-	-86	-0-	20	1	18	2	N	-0-					33
08	124	X	49	-0-	-75	-0-	30	1	19	2	N	-0-					33
09	90	X	65	-0-	-25	-0-	46	1	19	2	N	-0-					33
10	93	X	27	-0-	-66	-0-	12	1	15	2	N	-0-					33
11	90	X	52	-0-	-38	-0-	28	1	24	2	N	-0-					33

REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

06	5366	X	5366	-0-	-0-	-0-	5366	2			N	-0-					5
07	6218	X	6218	-0-	-0-	-0-	6218	2			N	-0-					5
08	4916	X	4916	-0-	-0-	-0-	4916	2			N	-0-					5
09	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					5
10	3296	X	3296	-0-	-0-	-0-	3296	2			N	-0-					5
*11	4016	X	4016	-0-	-0-	-0-	4016	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

06	15117	X	15117	-0-	-0-	-0-	15117	2			N	-0-					-0-
07	15061	X	15061	-0-	-0-	-0-	15061	2			N	-0-					-0-
08	14274	X	14274	-0-	-0-	-0-	14274	2			N	-0-					-0-
09	13744	X	13744	-0-	-0-	-0-	13744	2			N	-0-					-0-
10	14004	X	14004	-0-	-0-	-0-	14004	2			N	-0-					-0-
*11	13099	X	13099	-0-	-0-	-0-	13099	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

06	1320	X	326	-0-	-994	-0-	326	2			N	-0-					84
07	1302	X	178	-0-	-1124	-0-	178	2			N	-0-					84
08	1209	X	202	-0-	-1007	-0-	202	2			N	-0-					84
09	1170	X	188	-0-	-982	-0-	188	2			N	-0-					84
10	806	X	87	-0-	-719	-0-	87	2			N	-0-					84
11	330	X	61	-0-	-269	-0-	61	2			N	-0-					84

TEXOLA (GRANITE WASH) 89155 400 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
HARRIS WELL #: 2 RRCID -> 159884 COMPL. DATE 03/06/1996 TOTAL DEPTH 13000 PERF. 12092 - 12584

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF.18892 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
FORSMAN WELL #: 1 RRCID -> 117328 COMPL. DATE 03/07/1985 TOTAL DEPTH 12280 PERF.11532 - 11620

06	240	N	190	-0-	-50	-0-	190	2			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
08	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
10	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-

BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
LOHBERGER WELL #: 1 RRCID -> 223471 COMPL. DATE 11/14/2006 TOTAL DEPTH 13972 PERF.13506 - 13568

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

WORKED OVER ANOTHER ZONE.. 02/24/2011

BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

06	6120	X	703	-0-	-5417	-0-	703	2			N	-0-					193
07	6324	X	434	-0-	-5890	-0-	434	2			N	-0-					193
08	4991	X	211	-0-	-4780	-0-	211	2			N	-0-					193
09	3600	X	218	-0-	-3382	-0-	218	2			N	-0-					193
10	1364	X	198	-0-	-1166	-0-	198	2			N	-0-					193
11	690	X	297	-0-	-393	-0-	297	2			N	-0-					193

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED PRORATED CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

06	1680	N	1606	-0-	-74	B -0-	1606	2			N	-0-					33
07	2325	N	622	-0-	-1703	B -0-	622	2			N	-0-					33
08	2015	N	1309	-0-	-706	B -0-	1309	2			N	-0-					33

09/01 BALANCING DATE STATUS -> -0-

09	1620	N	21	-0-	-1599	B -0-	21	2			N	-0-					33
10	620	N	47	-0-	-573	B -0-	47	2			N	-0-					33
11	1260	N	47	-0-	-1213	B -0-	47	2			N	-0-					33

THORNDIKE (KINDERHOOK) //CONT.// 89560 500 NON-ASSOCIATED PRORATED CNTY: WHEELER
RIO PETROLEUM, INC. //CONT.// 712840
LOHBERGER WELL #: 1 RRCID -> 264089 COMPL. DATE 02/24/2011 TOTAL DEPTH 13972 PERF.11800 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
07	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
08	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

06	5461	X	5461	-0-	-0-	-0-	5432	2	29	9	N	26					172
07	5766	X	4925	-0-	-841	-0-	4910	2	15	9	N	14	166	1			20
08	5859	X	4751	-0-	-1108	-0-	4714	2	37	9	N	34					54
09	5670	X	4225	-0-	-1445	-0-	4217	2	8	9	N	7					61
10	5859	X	4044	-0-	-1815	-0-	3983	2	61	9	N	55					116
11	5460	X	4178	-0-	-1282	-0-	4137	2	41	9	N	37					153

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

06	1650	#	1549	-0-	-101	-0-	1549	2			N	-0-					85
07	1705	#	1346	-0-	-359	-0-	1346	2			N	-0-					85
08	1705	#	1171	-0-	-534	-0-	1171	2			N	-0-					85
09	1560	#	1077	-0-	-483	-0-	1077	2			N	-0-					85
10	1612	#	1032	-0-	-580	-0-	1032	2			N	-0-					85
11	1560	#	976	-0-	-584	-0-	976	2			N	-0-					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

06	420	N	220	-0-	-200	-0-	30	1	183	2	N	6					58
							7	9									
07	403	N	149	-0-	-254	-0-	30	1	119	2	N	-0-					58
08	453	N	453	-0-	-0-	-0-	30	1	423	2	N	-0-					58
09	342	N	342	-0-	-0-	-0-	28	1	314	2	N	-0-					58
10	425	N	425	-0-	-0-	-0-	31	1	394	2	N	-0-					58
11	450	N	385	-0-	-65	-0-	30	1	342	2	N	12					70
							13	9									

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
PAUL, JOHN WELL #: 1 RRCID -> 170875 COMPL. DATE 03/15/1998 TOTAL DEPTH 12325 PERF.11974 - 11990

06	SWR	10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-

JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	914	N	914	-0-	-0-	-0-	914	2			N	-0-					180
07	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					180
08	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					180
09	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					180
10	967	N	967	-0-	-0-	-0-	967	2			N	-0-					180
11	900	N	847	-0-	-53	-0-	847	2			N	-0-					180

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5670	X	4732	-0-	-938	-0-	25	1	4707	2	N	-0-					35
07	5859	X	4236	-0-	-1623	-0-	15	1	4221	2	N	-0-					35
08	5363	X	4337	-0-	-1026	-0-	15	1	4321	2	N	1					36
							1	9									
09	4939	X	4939	-0-	-0-	-0-	19	1	4919	2	N	1					37
							1	9									
10	5063	X	5063	-0-	-0-	-0-	22	1	5038	2	N	3					40
							3	9									
11	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					40

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3478	-0-	-362	-0-	3478	2			N	-0-					23
07	3937	X	3632	-0-	-305	-0-	3632	2			N	-0-					23
08	3937	X	3575	-0-	-362	-0-	3575	2			N	-0-					23
09	3720	X	3317	-0-	-403	-0-	3317	2			N	-0-					23
10	3844	X	3099	-0-	-745	-0-	3099	2			N	-0-					23
11	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					23

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	X	3385	-0-	-1505	-0-	3383	2	2	9	N	2					22
07	5053	X	3303	-0-	-1750	-0-	3302	2	1	9	N	1					23
08	5053	X	3982	-0-	-1071	-0-	3980	2	2	9	N	2					25
09	4260	X	4260	-0-	-0-	-0-	4257	2	3	9	N	3					28
10	4182	X	4182	-0-	-0-	-0-	4175	2	7	9	N	6					34
11	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					34

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2489	X	2489	-0-	-0-	-0-	329	1	2158	2	N	2					23
							2	9									
07	2582	X	2582	-0-	-0-	-0-	340	1	2227	2	N	14					37
							15	9									
08	2382	X	2382	-0-	-0-	-0-	342	1	2033	2	N	6					43
							7	9									
09	2490	X	2398	-0-	-92	-0-	331	1	2055	2	N	11					54
							12	9									
10	2573	X	2338	-0-	-235	-0-	342	1	1996	2	N	-0-	37	1			17
11	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					17

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	1765	-0-	-455	-0-	6	1	1759	2	N	-0-					27
07	2294	X	2187	-0-	-107	-0-	31	1	2156	2	N	-0-					27
08	2294	X	2217	-0-	-77	-0-	9	1	2208	2	N	-0-					27
09	2097	X	2097	-0-	-0-	-0-	11	1	2086	2	N	-0-					27
10	2201	X	2091	-0-	-110	-0-	9	1	2082	2	N	-0-					27
11	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					27

HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6786	X	6786	-0-	-0-	-0-	413	1	6351	2	N	20					32
							22	9									
07	6133	X	6133	-0-	-0-	-0-	396	1	5731	2	N	5					37
							6	9									
08	5379	X	5379	-0-	-0-	-0-	474	1	4876	2	N	26					63
							29	9									
09	4020	X	2540	-0-	-1480	-0-	201	1	2338	2	N	1	40	1			24
							1	9									
10	4154	X	2381	-0-	-1773	-0-	97	1	2284	2	N	-0-					24
11	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					24

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2318	X	2318	-0-	-0-	-0-	11	1	2265	2	N	38	75	1			25
							42	9									
07	2210	X	2210	-0-	-0-	-0-	18	1	2126	2	N	60					85
							66	9									
08	1961	X	1961	-0-	-0-	-0-	11	1	1918	2	N	29	71	1			43
							32	9									
09	2310	X	1765	-0-	-545	-0-	11	1	1746	2	N	7					50
							8	9									
10	2387	X	2117	-0-	-270	-0-	15	1	2025	2	N	70					120
							77	9									
11	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					120

MIDSTATES PETROLEUM COMPANY LLC 566302
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	X	1178	-0-	-262	-0-	13	1	1165	2	N	-0-					-0-
07	1488	X	1189	-0-	-299	-0-	53	1	1136	2	N	-0-					-0-
08	1333	X	1125	-0-	-208	-0-	71	1	1054	2	N	-0-					-0-
09	1230	X	921	-0-	-309	-0-	125	1	796	2	N	-0-					-0-
10	1240	X	1072	-0-	-168	-0-	20	1	1052	2	N	-0-					-0-
11	1170	X	934	-0-	-236	-0-	7	1	927	2	N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1453	N	1453	-0-	-0-	-0-	99	1	1354	2	N	-0-	5	5			17
07	3100	N	6360	-0-	3260	3260	419	1	5941	2	N	-0-	2	5			15
08	3100	N	3629	-0-	529	3789	238	1	3391	2	N	-0-					15
09	3000	N	4000	-0-	1000	4789	227	1	3773	2	N	-0-					15
*10	8780	X	3991	-0-	-4789	-0-	232	1	3759	2	N	-0-					15
*11	3702	X	3702	-0-	-0-	-0-	251	1	3451	2	N	-0-					15

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1467	N	1467	-0-	-0- B	-0-	1464	3	3	9	N	3					54
07	3100	X	1430	-0-	-1670 B	-0-	1417	3	13	9	N	12					66
08	3100	X	1909	-0-	-1191 B	-0-	1890	3	19	9	N	17					83
09	3000	X	2245	-0-	-755 B	-0-	2217	3	28	9	N	25					108
10	2114	X	2114	-0-	-0- B	-0-	2097	3	17	9	N	15					123
*11	1895	X	1895	-0-	-0- B	-0-	1877	3	18	9	N	16					139

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

06	3153	X	3153	-0-	-0- B	-0-	30 79	1 9	3044	2	N	72					391
07	3173	X	3173	-0-	-0- B	-0-	31	1	3142	2	N	-0-					391
08	3284	X	3284	-0-	-0- B	-0-	31 24	1 9	3229	2	N	22	170	1			243
09	3135	X	3135	-0-	-0- B	-0-	30 89	1 9	3016	2	N	81					324
10	3304	X	3304	-0-	-0- B	-0-	31 94	1 9	3179	2	N	85					409
*11	3068	X	3068	-0-	-0- B	-0-	30 96	1 9	2942	2	N	87					496

STRAT LAND EXPLORATION COMPANY 825420
GRAY WELL #: 1A RRCID -> 170709 COMPL. DATE 08/18/1998 TOTAL DEPTH 11315 PERF.11092 - 11180

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DENISE WELL #: 1 RRCID -> 172401 COMPL. DATE 12/14/1999 TOTAL DEPTH 11310 PERF.10996 - 11076

06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRAY WELL #: 2254 RRCID -> 182591 COMPL. DATE 07/23/2002 TOTAL DEPTH 11380 PERF.11116 - 11242

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 04/17/2004 TOTAL DEPTH 11455 PERF.11084 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2394	-0-	-276 B	-0-	38	1	2356	2	N	-0-					-0-
07	2759	X	2450	-0-	-309 B	-0-	38	1	2412	2	N	-0-					-0-
08	2759	X	2349	-0-	-410 B	-0-	38	1	2311	2	N	-0-					-0-
09	2550	X	643	-0-	-1907 B	-0-	11	1	632	2	N	-0-					-0-
10	2635	X	1954	-0-	-681 B	-0-	33	1	1921	2	N	-0-					-0-
11	2400	X	1880	-0-	-520 B	-0-	32	1	1848	2	N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20910	#	19079	-0-	-1831	-0-	19048	2	31	9	N	28					177
07	20088	#	19057	-0-	-1031	-0-	19031	2	26	9	N	24	154	1			47
08	20460	#	18613	-0-	-1847	-0-	18574	2	39	9	N	35					82
09	19800	#	15255	-0-	-4545	-0-	15238	2	17	9	N	15					97
10	20460	#	18776	-0-	-1684	-0-	5	1	18729	2	N	38					135
							42	9									
11	19080	#	18595	-0-	-485	-0-	5	1	18553	2	N	34					169
							37	9									

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	#	1282	-0-	-338 B	-7969	1281	3	1	9	N	1					12
07	1643	#	1062	-0-	-581 B	-8550	1062	3			N	-0-					12
08	1612	#	1088	-0-	-524 B	-9074	1082	3	6	9	N	5					17
09	1260	#	1114	-0-	-146 B	-9220	1114	3			N	-0-					17
*10	1519	#	1201	-0-	-318 B	-9538	1201	3			N	-0-					17
11	1290	#	1054	-0-	-236 B	-9774	1054	3			N	-0-					17

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	#	3198	-0-	-102 B	-28558	3198	2			N	-0-					63
07	3410	#	3123	-0-	-287 B	-28845	3123	2			N	-0-					63
08	3596	#	3302	-0-	-294 B	-29139	3302	2			N	-0-					63
09	3480	#	3148	-0-	-332 B	-29471	3148	2			N	-0-					63
10	3596	#	3127	-0-	-469 B	-29940	3127	2			N	-0-					63
*11	3210	#	2842	-0-	-368 B	-30308	2842	2			N	-0-					63

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	X	6	-0-	-24	-0-	6	2			N	-0-					25
07	31	X	14	-0-	-17	-0-	14	2			N	-0-					25
08	78	X	78	-0-	-0-	-0-	78	2			N	-0-					25
09	79	X	79	-0-	-0-	-0-	79	2			N	-0-					25
10	31	X	26	-0-	-5	-0-	26	2			N	-0-					25
11	90	X	23	-0-	-67	-0-	23	2			N	-0-					25

BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	1762	-0-	-1058	-0-	1762	3			N	-0-					99
07	1922	X	526	-0-	-1396	-0-	387	3	139	9	N	126	188	1			37
08	1953	X	1382	-0-	-571	-0-	1373	3	9	9	N	8					45
09	1890	X	1147	-0-	-743	-0-	1147	3			N	-0-					45
*10	1880	X	1880	-0-	-0-	-0-	1880	3			N	-0-					45
11	1770	X	1677	-0-	-93	-0-	1651	3	26	9	N	24					69

ENERVEST OPERATING, L.L.C. 252131
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2673	-0-	-207	-0-	148	1	2525	2	N	-0-					167
07	2976	X	2870	-0-	-106	-0-	183	1	2687	2	N	-0-					167
*08	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-	4	7			163
09	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					163
10	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					163
*11	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					163

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5869	X	5869	-0-	-0-	-0-	325	1	5540	2	N	4					120
							4	9									
07	5301	X	4857	-0-	-444	-0-	309	1	4535	2	N	12					132
							13	9									
08	5983	X	3237	-0-	-2746	-0-	3214	2	23	9	N	21					153
09	5880	X	NO RPT	-0-	-5880	-0-					N	NO RPT					153
10	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					153
*11	5880	X	NO RPT	-0-	-5880	-0-					N	NO RPT					153

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	X	3059	-0-	-1831	-0-	162	1	2897	2	N	-0-					51
07	5053	X	3569	-0-	-1484	-0-	175	1	3394	2	N	-0-					51
08	5053	X	3221	-0-	-1832	-0-	176	1	3036	2	N	8					59
							9	9									
09	3450	X	3291	-0-	-159	-0-	120	1	3162	2	N	8					67
							9	9									
10	3565	X	3411	-0-	-154	-0-	157	1	3186	2	N	62					129
							68	9									
11	3450	X	3229	-0-	-221	-0-	179	1	3028	2	N	20					149
							22	9									

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3515	X	3515	-0-	-0-	-0-	3515	2			N	-0-					190
07	4076	X	4076	-0-	-0-	-0-	4076	2			N	-0-					190
08	3751	X	3557	-0-	-194	-0-	3557	2			N	-0-					190
09	3735	X	3735	-0-	-0-	-0-	3735	2			N	-0-					190
10	4061	X	3770	-0-	-291	-0-	3770	2			N	-0-					190
11	3930	X	3334	-0-	-596	-0-	3334	2			N	-0-					190

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	60	1	185	2	N	-0-					131
07	400	N	400	-0-	-0-	-0-	62	1	291	2	N	43					174
							47	9									
08	344	N	344	-0-	-0-	-0-	62	1	258	2	N	22					196
							24	9									
09	308	N	308	-0-	-0-	-0-	60	1	239	2	N	8					204
							9	9									
10	403	N	317	-0-	-86	-0-	60	1	244	2	N	12					216
							13	9									
11	330	N	294	-0-	-36	-0-	60	1	231	2	N	3					219
							3	9									

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7827	X	7827	-0-	-0-	-0-	7827	3			N	-0-					41
07	8029	X	7980	-0-	-49	-0-	7980	3			N	-0-					41
08	8029	X	7958	-0-	-71	-0-	7958	3			N	-0-					41
09	7830	X	7671	-0-	-159	-0-	7671	3			N	-0-					41
10	8091	X	7894	-0-	-197	-0-	7894	3			N	-0-					41
11	7830	X	7596	-0-	-234	-0-	7596	3			N	-0-					41

CHESAPEAKE OPERATING, INC. 147715
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

TURNER (MORROW) //CONT.// 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2452	-0-	-518	-0-	2452	2			N	-0-					56
07	2976	X	2238	-0-	-738	-0-	2201	2	37	9	N	34					90
08	2976	X	2788	-0-	-188	-0-	2759	2	29	9	N	26					116
09	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					116
10	3100	N	3147	-0-	47	47	3144	2	3	9	N	3					119
*11	3000	N	3176	-0-	176	223	3176	2			N	-0-					119

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	#	1144	-0-	-236 B	-8990	56	1	1080	2	N	7					193
							8	9									
07	2046	#	1802	-0-	-244 B	-9234	58	1	1730	2	N	13					206
							14	9									
08	2046	#	1496	-0-	-550 B	-9784	52	1	1444	2	N	-0-					206
09	1980	#	1929	-0-	-51 B	-9835	60	1	1847	2	N	20					226
							22	9									
10	1798	#	2138	-0-	340 B	-9495	60	1	2078	2	N	-0-					226
11	1740	#	1618	-0-	-122 B	-9617	58	1	1560	2	N	-0-					226

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	193	-0-	-467 B	-0-	56	1	137	2	N	-0-					138
07	248	N	191	-0-	-57 B	-0-	62	1	129	2	N	-0-					138
08	948	N	948	-0-	-0- B	-0-	60	1	888	2	N	-0-					138
09	1777	N	1777	-0-	-0- B	-0-	60	1	1717	2	N	-0-					138
10	2064	N	2064	-0-	-0- B	-0-	62	1	1991	2	N	10					148
							11	9									
*11	2026	N	2026	-0-	-0- B	-0-	60	1	1960	2	N	5					153
							6	9									

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3038	-0-	38	66	3025	3	13	9	Y	12					35
07	3100	N	3131	-0-	31	97	3120	3	11	9	Y	10					45
08	3106	X	3009	-0-	-97	-0-	2996	3	13	9	Y	12					57
09	2880	X	2880	-0-	-0-	-0-	2866	3	14	9	Y	13					70
10	2930	X	2930	-0-	-0-	-0-	2920	3	10	9	Y	9					79
*11	2438	X	2438	-0-	-0-	-0-	2429	3	9	9	Y	8					87

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					29
07	1253	N	1253	-0-	-0-	-0-	1251	3	2	9	N	2					31
08	1263	N	1263	-0-	-0-	-0-	1262	3	1	9	N	1					32
09	1110	N	989	-0-	-121	-0-	989	3			N	-0-					32
10	1240	N	1222	-0-	-18	-0-	1222	3			N	-0-					32
11	1230	N	1179	-0-	-51	-0-	1177	3	2	9	N	2					34

TURNER, SOUTH (MORROW, UPPER) //CONT.// 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	427	-0-	-23		-0-	425	3	2	9	N	2			122
07	775	N	536	-0-	-239		-0-	534	3	2	9	N	2			124
08	651	N	592	-0-	-59		-0-	592	3			N	-0-			124
09	574	N	574	-0-	-0-		-0-	574	3			N	-0-			124
10	527	N	439	-0-	-88		-0-	439	3			N	-0-			124
11	570	N	507	-0-	-63		-0-	507	3			N	-0-			124

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

06	150	N	118	-0-	-32	B	-0-	118	3			N	-0-			-0-
07	155	N	135	-0-	-20	B	-0-	135	3			N	-0-			-0-
08	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	120	N	95	-0-	-25	B	-0-	95	3			N	-0-			-0-
10	124	N	84	-0-	-40	B	-0-	84	3			N	-0-			-0-
11	180	N	33	-0-	-147	B	-0-	33	3			N	-0-			-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

06 PRTL PLG		NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
07 PRTL PLG		NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
08 PRTL PLG		NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09 PRTL PLG		NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
10 PRTL PLG		NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
11 PRTL PLG		NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

06	330	N	23	-0-	-307	B	-0-	10	1	13	2	N	-0-			144
07	285	N	-0-	-0-	-285	B	-0-					N	-0-			144
08	198	N	198	-0-	-0-	B	-0-	50	1	148	2	N	-0-			144
09/01 BALANCING DATE STATUS -> -0-																
09	196	N	196	-0-	-0-	B	-0-	52	1	144	2	N	-0-			144
10	602	N	602	-0-	-0-	B	-0-	44	1	558	2	N	-0-			144
*11	682	N	682	-0-	-0-	B	-0-	48	1	634	2	N	-0-			144

MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

06	540	N	253	-0-	-287	B	-0-	60	1	193	2	N	-0-			171
07	288	N	288	-0-	-0-	B	-0-	62	1	226	2	N	-0-			171
08	307	N	307	-0-	-0-	B	-0-	60	1	247	2	N	-0-			171
09/01 BALANCING DATE STATUS -> -0-																
09	273	N	273	-0-	-0-	B	-0-	46	1	227	2	N	-0-			171
10	397	N	397	-0-	-0-	B	-0-	52	1	344	2	N	1			172
								1	9							
*11	458	N	458	-0-	-0-	B	-0-	60	1	390	2	N	7			179
								8	9							

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0- B	-0-	52	1	23	2	N	-0-					100
07	217	N	166	-0-	-51 B	-0-	62	1	104	2	N	-0-					100
08	390	N	390	-0-	-0- B	-0-	62	1	325	2	N	3					103
							3	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	368	N	368	-0-	-0- B	-0-	48	1	318	2	N	2					105
							2	9									
10	155	N	6	-0-	-149 B	-0-	2	1	4	2	N	-0-					105
11	378	N	-0-	-0-	-378 B	-0-					N	-0-					105

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	496	-0-	-93 B	-0-	60	1	435	2	N	1					171
							1	9									
07	596	N	596	-0-	-0- B	-0-	62	1	513	2	N	19					190
							21	9									
08	569	N	569	-0-	-0- B	-0-	62	1	507	2	N	-0-					190
09/01 BALANCING DATE STATUS -> -0-																	
09	549	N	549	-0-	-0- B	-0-	60	1	489	2	N	-0-					190
10	619	N	619	-0-	-0- B	-0-	62	1	557	2	N	-0-					190
*11	611	N	611	-0-	-0- B	-0-	60	1	551	2	N	-0-					190

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

LELAND WELL #: 2301 RRCID -> 100611 COMPL. DATE 05/26/1982 TOTAL DEPTH 10400 PERF. 9355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589		463	-0-	-126 B	-1433	60	1	403	2	N	-0-					94
07	285		603	-0-	318 B	-1115	62	1	541	2	N	-0-					94
08	262		518	-0-	256 B	-859	62	1	456	2	N	-0-					94
09/01 BALANCING DATE STATUS -> -859																	
09	391	N	636	-0-	245 B	-614	58	1	578	2	N	-0-					94
10	401	N	459	-0-	58 B	-556	52	1	407	2	N	-0-					94
11	378	N	413	-0-	35 B	-521	58	1	355	2	N	-0-					94

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	#	2735	-0-	-955 B	-12417	2735	2			N	-0-					-0-
07	3813	#	2396	-0-	-1417 B	-13834	2396	2			N	-0-					-0-
08	3813	#	2247	-0-	-1566 B	-15400	2247	2			N	-0-					-0-
09	2730	#	2088	-0-	-642 B	-16042	2088	2			N	-0-					-0-
10	2821	#	1892	-0-	-929 B	-16971	1892	2			N	-0-					-0-
11	2730	#	1705	-0-	-1025 B	-17996	1705	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	#	1614	-0-	-66 B	-8189	30	1	1584	2	N	-0-					-0-
07	1736	#	1604	-0-	-132 B	-8321	31	1	1573	2	N	-0-					-0-
08	1705	#	1598	-0-	-107 B	-8428	31	1	1567	2	N	-0-					-0-
09	1650	#	1521	-0-	-129 B	-8557	30	1	1491	2	N	-0-					-0-
10	1674	#	1549	-0-	-125 B	-8682	31	1	1518	2	N	-0-					-0-
11	1620	#	1469	-0-	-151 B	-8833	30	1	1439	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	#	995	-0-	-25	-0-	995	3			N	-0-					-0-
07	1054	#	999	-0-	-55	-0-	999	3			N	-0-					-0-
08	1037	R	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
09	990	#	932	-0-	-58	-0-	932	3			N	-0-					-0-
10	1061	R	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
11	990	#	983	-0-	-7	-0-	983	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	#	899	-0-	-1	-0-	897	3	2	9	N	2					58
07	930	#	908	-0-	-22	-0-	902	3	6	9	N	5					63
08	930	#	907	-0-	-23	-0-	905	3	2	9	N	2					65
09	900	#	899	-0-	-1	-0-	895	3	4	9	N	4					69
10	937	R	937	-0-	-0-	-0-	912	3	25	9	N	23					92
11	900	#	817	-0-	-83	-0-	811	3	6	9	N	5					97

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	#	-0-	-0-	-5	-0-					N	-0-					126
07	4	#	-0-	-0-	-4	-0-					N	-0-					126
08	2	#	-0-	-0-	-2	-0-					N	-0-					126
09	2	#	-0-	-0-	-2	-0-					N	-0-					126
10	0	#	-0-	-0-	-0-	-0-					N	-0-					126
11	0	#	-0-	-0-	-0-	-0-					N	-0-					126

TWIN (MARMATON) 92038 555 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BUSCHMAN, ALVIN 112575
OIL DEVELOPMENT CO. WELL #: 144 RRCID -> 022763 COMPL. DATE 01/17/1958 TOTAL DEPTH 7527 PERF. 5884 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	1			N	-0-					40
07	10	N	10	-0-	-0-	-0-	10	1			N	-0-					40
08	10	N	10	-0-	-0-	-0-	10	1			N	-0-	40	5			-0-
09	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
*10	10	N	10	-0-	-0-	-0-					N	-0-					-0-
*11	11	N	11	-0-	-0-	-0-	11	1			N	-0-					-0-

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	51	-0-	-9	-0-	51	2			N	-0-					38
07	62	#	56	-0-	-6	-0-	56	2			N	-0-					38
08	62	#	42	-0-	-20	-0-	42	2			N	-0-					38
09	60	#	27	-0-	-33	-0-	27	2			N	-0-					38
10	63	R	63	-0-	-0-	-0-	63	2			N	-0-					38
*11	61	R	61	-0-	-0-	-0-	61	2			N	-0-					38

DIAMOND S ENERGY COMPANY 217005
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					8
07	0	#	-0-	-0-	-0-	-0-					N	-0-					8
08	0	#	-0-	-0-	-0-	-0-					N	-0-					8
09	0	#	-0-	-0-	-0-	-0-					N	-0-					8
10	0	#	-0-	-0-	-0-	-0-					N	-0-					8
11	0	#	-0-	-0-	-0-	-0-					N	-0-					8

LASATER & CO, INC. 487415
LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	932	S	932	-0-	-0-	-0-	932	2			N	-0-					-0-
07	1022	S	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
08	959	S	959	-0-	-0-	-0-	959	2			N	-0-					-0-
09	929	S	929	-0-	-0-	-0-	929	2			N	-0-					-0-
*10	913	S	913	-0-	-0-	-0-	913	2			N	-0-					-0-
11	900	S	843	-0-	-57	-0-	843	2			N	-0-					-0-

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
08	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
09	810	N	677	-0-	-133	-0-	677	3			N	-0-					-0-
10	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
*11	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-

SPICER, A.P. WELL #: 5 RRCID -> 209069 COMPL. DATE 11/01/2004 TOTAL DEPTH 6725 PERF. 5406 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	618	-0-	-102	-0-	16	1	602	2	N	-0-					58
07	711	N	711	-0-	-0-	-0-	10	1	701	2	N	-0-					58
08	682	N	448	-0-	-234	-0-	448	2			N	-0-					58
09	630	N	445	-0-	-185	-0-	445	2			N	-0-					58
10	713	N	479	-0-	-234	-0-	479	2			N	-0-					58
*11	515	N	515	-0-	-0-	-0-	515	2			N	-0-					58

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6390	X	5014	-0-	-1376	-0-	132	1	4882	2	N	-0-					118
07	6144	X	6144	-0-	-0-	-0-	85	1	6059	2	N	-0-					118
08	6138	X	3935	-0-	-2203	-0-	3935	2			N	-0-					118
09	5850	X	2197	-0-	-3653	-0-	2197	2			N	-0-					118
10	6138	X	5902	-0-	-236	-0-	5889	2	13	9	N	12					130
*11	6254	X	6254	-0-	-0-	-0-	6254	2			N	-0-					130

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	21	-0-	-39	-0-	21	2			N	-0-					24
07	62	N	30	-0-	-32	-0-	30	2			N	-0-					24
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					24
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					24
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					24
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					24

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
08	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
09	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
10	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
*11	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-

KILE PRODUCTION 459740
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	748	-0-	-272	-0-	748	2			N	-0-					-0-
07	961	N	870	-0-	-91	-0-	870	2			N	-0-					-0-
08	775	N	642	-0-	-133	-0-	642	2			N	-0-					-0-
09	750	N	502	-0-	-248	-0-	502	2			N	-0-					-0-
*10	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
*11	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-

RTC RESOURCES, LLP 732297
FITZSIMON, LAURENCE J. WELL #: 1 RRCID -> 022758 COMPL. DATE 02/14/1957 TOTAL DEPTH 5350 PERF. 5254 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RTC RESOURCES, LLP //CONT.// 732297
STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					7
07	124	N	108	-0-	-16	-0-	108	2			N	-0-					7
08	124	N	110	-0-	-14	-0-	110	2			N	-0-					7
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					7
10	93	N	57	-0-	-36	-0-	57	2			N	-0-					7
11	120	N	89	-0-	-31	-0-	89	2			N	-0-					7

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		592	-0-	592	592	10	1	581	3	Y	-0-					-0-
							1	4									
09	T. A.		678	-0-	678	1270	12	1	664	3	Y	-0-					-0-
							2	4									
*10	T. A.		470	-0-	470	1740	8	1	460	3	Y	-0-					-0-
							2	4									
*11	2587	X	847	-0-	-1740	-0-	15	1	831	3	Y	-0-					-0-
							1	4									

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					47
07	1612	N	1599	-0-	-13	-0-	1599	3			N	-0-					47
08	1488	N	1437	-0-	-51	-0-	1437	3			N	-0-					47
09	1440	N	1015	-0-	-425	-0-	1015	3			N	-0-					47
*10	1612	N	1434	-0-	-178	-0-	1434	3			N	-0-					47
11	1380	N	1360	-0-	-20	-0-	1360	3			N	-0-					47

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1458	-0-	-582	-0-	45	1	1388	3	N	22					113
							1	4	24	9							
07	2263	N	46	-0-	-2217	-0-	45	1	1	4	N	-0-	95	1			18
08	2108	N	2	-0-	-2106	-0-	2	4			N	-0-					18
09	1470	N	1285	-0-	-185	-0-	34	1	1249	3	N	-0-					18
							2	4									
*10	2200	N	2200	-0-	-0-	-0-	62	1	2136	3	N	-0-					18
							2	4									
*11	1998	N	1998	-0-	-0-	-0-	55	1	1942	3	N	-0-					18
							1	4									

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2175	X	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-
07	3820	X	3820	-0-	-0-	-0-	3820	3			N	-0-					-0-
08	3215	X	3215	-0-	-0-	-0-	3215	3			N	-0-					-0-
09	2823	X	2823	-0-	-0-	-0-	2823	3			N	-0-					-0-
10	3573	X	3573	-0-	-0-	-0-	3573	3			N	-0-					-0-
*11	2800	X	2800	-0-	-0-	-0-	2800	3			N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

06	630	N	433	-0-	-197	-0-	433	3			N	-0-					40
07	767	N	767	-0-	-0-	-0-	767	3			N	-0-					40
08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					40
09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					40
10	651	N	470	-0-	-181	-0-	470	3			N	-0-					40
*11	802	N	802	-0-	-0-	-0-	802	3			N	-0-					40

EOG RESOURCES, INC. 253162
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

06	450	N	-0-	-0-	-450	-0-					Y	2					63
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
09	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					63
10	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					63
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					63

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

06	1295	N	1295	-0-	-0-	-0-	21 19	1 9	1255	2	N	17					72
07	1376	N	1376	-0-	-0-	-0-	21 18	1 9	1337	2	N	16					88
08	1209	N	1209	-0-	-0-	-0-	18 21	1 9	1170	2	N	19					107
09	1166	N	1166	-0-	-0-	-0-	14 11	1 9	1141	2	N	10					117
10	1257	N	1257	-0-	-0-	-0-	14 12	1 9	1231	2	N	11					128
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					128

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

06	1110	N	911	-0-	-199	-0-	903	2	8	9	N	7					99
07	1206	N	1206	-0-	-0-	-0-	1203	2	3	9	N	3					102
08	1049	N	1049	-0-	-0-	-0-	1047	2	2	9	N	2					104
09	1045	N	1045	-0-	-0-	-0-	1042	2	3	9	N	3					107
10	1209	N	1014	-0-	-195	-0-	1011	2	3	9	N	3					110
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					110

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EOG RESOURCES, INC. //CONT.// 253162
HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1669	-0-	-491	-0-	1666	2	3	9	N	3					83
07	2077	N	1845	-0-	-232	-0-	1843	2	2	9	N	2					85
08	1922	N	1804	-0-	-118	-0-	1801	2	3	9	N	3					88
09	1712	N	1712	-0-	-0-	-0-	1710	2	2	9	N	2					90
10	1867	N	1867	-0-	-0-	-0-	1858	2	9	9	N	8					98
11	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					98

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	589	N	-0-	-0-	-589	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

FOREST OIL CORPORATION 275740
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	25	-0-	-35	-0-	25	3			N	-0-					3
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					3
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					3
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					3
*10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					3
*11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					3

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	632	-0-	-628	-0-	632	3			N	-0-					-0-
07	1209	N	1166	-0-	-43	-0-	1166	3			N	-0-					-0-
08	1085	N	762	-0-	-323	-0-	762	3			N	-0-					-0-
09	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
*10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	750	N	495	-0-	-255	-0-	495	3			N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	343	-0-	-47	-0-	343	2			N	-0-					156
07	500	N	500	-0-	-0-	-0-	500	2			N	-0-					156
08	438	N	438	-0-	-0-	-0-	438	2			N	-0-					156
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					156
10	496	N	377	-0-	-119	-0-	377	2			N	-0-					156
*11	479	N	479	-0-	-0-	-0-	479	2			N	-0-					156

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

06	450	X	383	-0-	-67	-0-	56	1	327	2	N	-0-					71
07	465	X	424	-0-	-41	-0-	60	1	364	2	N	-0-					71
08	465	X	387	-0-	-78	-0-	60	1	327	2	N	-0-					71
09	390	X	383	-0-	-7	-0-	58	1	325	2	N	-0-					71
10	434	X	348	-0-	-86	-0-	60	1	288	2	N	-0-					71
11	420	X	339	-0-	-81	-0-	54	1	285	2	N	-0-					71

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

06	1230	X	1075	-0-	-155	-0-	42	1	1015	2	N	16					110
							18	9									
07	969	X	969	-0-	-0-	-0-	62	1	907	2	N	-0-					110
08	892	X	892	-0-	-0-	-0-	62	1	830	2	N	-0-					110
09	1080	X	853	-0-	-227	-0-	60	1	793	2	N	-0-					110
10	1116	X	838	-0-	-278	-0-	62	1	776	2	N	-0-					110
11	1080	X	772	-0-	-308	-0-	56	1	716	2	N	-0-					110

KAISER-FRANCIS OIL COMPANY 450175
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

06	1620	X	1241	-0-	-379	-0-	1207	2	34	9	N	31					133
07	1643	X	1603	-0-	-40	-0-	31	1	1555	2	N	15					148
							17	9									
08	1612	X	1411	-0-	-201	-0-	31	1	1365	2	N	14					162
							15	9									
09	1440	X	1318	-0-	-122	-0-	1309	2	9	9	N	8					170
10	1612	X	1562	-0-	-50	-0-	31	1	1514	2	N	15					185
							17	9									
11	1560	X	1430	-0-	-130	-0-	30	1	1289	2	N	101	189	1			97
							111	9									

LINN OPERATING, INC. 501545
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2604	-0-	-696	-0-	2603	2	1	9	N	1					57
07	3410	X	2978	-0-	-432	-0-	2978	2			N	-0-					57
08	3379	X	2683	-0-	-696	-0-	2683	2			N	-0-					57
09	3060	X	2633	-0-	-427	-0-	2633	2			N	-0-					57
10	2976	X	2778	-0-	-198	-0-	2778	2			N	-0-					57
11	2880	X	2624	-0-	-256	-0-	119	1	2505	2	N	-0-					57

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	806	N	806	-0-	-0-	-0-	806	2			N	-0-					202
07	989	N	989	-0-	-0-	-0-	989	2			N	-0-					202
08	899	N	620	-0-	-279	-0-	620	2			N	-0-					202
09	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					202
10	992	N	954	-0-	-38	-0-	954	2			N	-0-					202
*11	619	N	619	-0-	-0-	-0-	619	2			N	-0-					202

PK PETROLEUM LLC 666855
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	X	307	-0-	-0-	-0-	307	2			N	-0-					-0-
07	312	X	312	-0-	-0-	-0-	312	2			N	-0-					-0-
08	310	X	299	-0-	-11	-0-	299	2			N	-0-					-0-
09	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
10	310	X	296	-0-	-14	-0-	296	2			N	-0-					-0-
11	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	138	-0-	-402	-0-	138	2			N	-0-					-0-
07	558	N	109	-0-	-449	-0-	109	2			N	-0-					-0-
08	558	N	176	-0-	-382	-0-	176	2			N	-0-					-0-
09	150	N	52	-0-	-98	-0-	52	2			N	-0-					-0-
10	124	N	53	-0-	-71	-0-	53	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	1266	-0-	-294	-0-	1226	2	40	9	N	36					83
07	1550	X	1383	-0-	-167	-0-	1351	2	32	9	N	29					112
08	1550	X	1243	-0-	-307	-0-	1243	2			N	-0-					112
09	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					112
10	1395	X	1305	-0-	-90	-0-	1305	2			N	-0-					112
11	1350	X	1266	-0-	-84	-0-	1266	2			N	-0-					112

STONETOWN PROPERTIES, LTD. 823797
MCGARRAUGH WELL #: 2 RRCID -> 214544 COMPL. DATE 09/01/2006 TOTAL DEPTH 8600 PERF. 8316 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
07	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
08	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STONETOWN PROPERTIES, LTD. //CONT.// 823797
MCGARRAUGH WELL #: 1 RRCID -> 219937 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8329 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	1428	-0-	-132	-0-	1428	2			N	-0-					230
07	1581	X	1556	-0-	-25	-0-	1544	2	12	9	N	11					241
08	1581	X	1490	-0-	-91	-0-	1471	2	19	9	N	17					258
09	1470	X	1389	-0-	-81	-0-	1374	2	15	9	N	14					272
10	1550	X	1475	-0-	-75	-0-	1475	2			N	-0-					272
11	1500	X	1349	-0-	-151	-0-	1338	2	11	9	N	10					282

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	#	2259	-0-	-591	-0-	2259	2			N	-0-					21
07	2945	#	2858	-0-	-87	-0-	2858	2			N	-0-					21
08	2728	#	2595	-0-	-133	-0-	2595	2			N	-0-					21
09	2521	R	2521	-0-	-0-	-0-	2521	2			N	-0-					21
10	2852	#	2834	-0-	-18	-0-	2834	2			N	-0-					21
11	2760	#	2491	-0-	-269	-0-	2491	2			N	-0-					21

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
KILE PRODUCTION 459740
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	418	-0-	-92	-0-	418	2			N	-0-					53
07	558	N	503	-0-	-55	-0-	503	2			N	-0-					53
08	496	N	423	-0-	-73	-0-	423	2			N	-0-					53
09	420	N	379	-0-	-41	-0-	379	2			N	-0-					53
*10	526	N	526	-0-	-0-	-0-	526	2			N	-0-					53
11	420	N	336	-0-	-84	-0-	336	2			N	-0-					53

PK PETROLEUM LLC 666855
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3569	R	3569	-0-	-0-	-0-	3349	2	220	9	N	200	175	1			182
07	3968	#	2455	-0-	-1513	-0-	2382	2	73	9	N	66					248
08	3968	#	3475	-0-	-493	-0-	3423	2	52	9	N	47					295
09	3840	#	3724	-0-	-116	-0-	3611	2	113	9	N	103					398
10	3689	#	NO RPT	-0-	-3689	-0-					N	NO RPT					398
*11	4293		4293	-0-	-0-	-0-	4143	2	150	9	N	136	184	1			350

URSCHEL RANCH (MORROW, LOWER) 92793 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
STATOIL OIL & GAS LP 816432
MUSTANG WELL #: 1 RRCID -> 166966 COMPL. DATE 09/05/1997 TOTAL DEPTH 16700 PERF.12838 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOREST OIL CORPORATION 275740
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	910	N	910	-0-	-0-	-0-	910	2			N	-0-					167
07	947	N	947	-0-	-0-	-0-	947	3			N	-0-					167
08	899	N	623	-0-	-276	-0-	623	3			N	-0-					167
09	663	N	663	-0-	-0-	-0-	663	3			N	-0-					167
*10	782	N	782	-0-	-0-	-0-	732	3	50	9	N	45	160	1			52
*11	712	N	712	-0-	-0-	-0-	712	3			N	-0-					52

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					130
07	1384	N	1384	-0-	-0-	-0-	1380	2	4	9	N	4					134
08	1416	N	1416	-0-	-0-	-0-	1415	2	1	9	N	1					135
09	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					135
10	1395	N	1190	-0-	-205	-0-	1190	2			N	-0-					135
11	1380	N	844	-0-	-536	-0-	844	2			N	-0-					135

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2548	-0-	-152	-0-	2548	2			N	-0-					33
07	2840	N	2840	-0-	-0-	-0-	2840	2			N	-0-					33
08	2790	N	2787	-0-	-3	-0-	2787	2			N	-0-					33
09	2665	N	2665	-0-	-0-	-0-	2665	2			N	-0-					33
10	2852	N	2138	-0-	-714	-0-	2138	2			N	-0-					33
11	2700	N	2331	-0-	-369	-0-	2331	2			N	-0-					33

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3446	-0-	-334	-0-	3446	2			N	-0-					140
07	3813	X	3548	-0-	-265	-0-	3548	2			N	-0-					140
08	3782	X	3516	-0-	-266	-0-	3516	2			N	-0-					140
09	3570	X	3372	-0-	-198	-0-	3372	2			N	-0-					140
10	3658	X	3398	-0-	-260	-0-	3398	2			N	-0-					140
11	3450	X	3316	-0-	-134	-0-	3316	2			N	-0-					140

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

06	3504	X	3504	-0-	-0-	-0-	3504	2			N	-0-					-0-
07	3472	X	3472	-0-	-0-	-0-	3472	2			N	-0-					-0-
08	3261	X	3261	-0-	-0-	-0-	3261	2			N	-0-					-0-
09	3285	X	3285	-0-	-0-	-0-	3285	2			N	-0-					-0-
10	3533	X	3533	-0-	-0-	-0-	116	1	3417	2	N	-0-					-0-
11	3000	X	2928	-0-	-72	-0-	113	1	2815	2	N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

06	5826	X	5826	-0-	-0-	-0-	5826	2			N	-0-					-0-
07	6029	X	6029	-0-	-0-	-0-	6029	2			N	-0-					-0-
08	5978	X	5978	-0-	-0-	-0-	5978	2			N	-0-					-0-
09	5726	X	5726	-0-	-0-	-0-	5726	2			N	-0-					-0-
10	5623	X	5623	-0-	-0-	-0-	5623	2			N	-0-					-0-
*11	5653	X	5653	-0-	-0-	-0-	5653	2			N	-0-					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

06	2129	N	2129	-0-	-0-	-0-	2129	2			N	-0-					58
07	2170	N	2035	-0-	-135	-0-	2018	2	17	9	N	15					73
08	2170	N	1957	-0-	-213	-0-	1947	2	10	9	N	9					82
09	2100	N	1926	-0-	-174	-0-	1926	2			N	-0-					82
10	2046	N	1982	-0-	-64	-0-	1982	2			N	-0-					82
11	1890	N	1822	-0-	-68	-0-	1822	2			N	-0-					82

DEVON ENERGY PRODUCTION CO, L.P. 216378
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

06	6507	X	6507	-0-	-0-	-0-	144	1	6362	3	N	1	1	8			-0-
							1	9									
07	7609	X	7609	-0-	-0-	-0-	151	1	7458	3	N	-0-					-0-
08	7864	X	7864	-0-	-0-	-0-	155	1	7709	3	N	-0-					-0-
09	7268	X	7268	-0-	-0-	-0-	115	1	7153	3	N	-0-					-0-
10	6983	X	6983	-0-	-0-	-0-	80	1	6903	3	N	-0-					-0-
11	6750	X	NO RPT	-0-	-6750	-0-					N	NO RPT					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PARKS -2- WELL #: 1 RRCID -> 082723 COMPL. DATE 01/29/1979 TOTAL DEPTH 15800 PERF.15603 - 15628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	3038	X	-0-	-0-	-3038	-0-					N	-0-					-0-
09	2940	X	463	-0-	-2477	-0-	463	3			N	-0-					-0-
10	3038	X	208	-0-	-2830	-0-	208	3			N	-0-					-0-
*11	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4800	-0-	-0-	-0-	4800	2			N	-0-					-0-
07	4789	X	4789	-0-	-0-	-0-	4789	2			N	-0-					-0-
08	4877	X	4877	-0-	-0-	-0-	4877	2			N	-0-					-0-
09	4137	X	4137	-0-	-0-	-0-	4137	2			N	-0-					-0-
10	4988	X	4988	-0-	-0-	-0-	4988	2			N	-0-					-0-
*11	4310	X	4310	-0-	-0-	-0-	4310	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	5124	-0-	-456	-0-	5124	2			N	-0-					21
07	5766	X	5008	-0-	-758	-0-	5008	2			N	-0-					21
08	5766	X	4952	-0-	-814	-0-	4952	2			N	-0-					21
09	5340	X	4624	-0-	-716	-0-	4624	2			N	-0-					21
10	5487	X	4962	-0-	-525	-0-	4962	2			N	-0-					21
*11	5272	X	5272	-0-	-0-	-0-	5272	2			N	-0-					21

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					68
07	1297	N	1297	-0-	-0-	-0-	1284	2	13	9	N	12					80
08	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					80
09	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					80
10	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					80
*11	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					80

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	X	927	-0-	-33	-0-	859	2	68	9	N	62					114
*07	992	X	820	-0-	-172	-0-	809	2	11	9	N	10					124
*08	992	X	782	-0-	-210	-0-	776	2	6	9	N	5					129
*09	930	X	876	-0-	-54	-0-	876	2			N	-0-					129
*10	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					129
11	930	X	856	-0-	-74	-0-	856	2			N	-0-					129

W. T. COBLE (MORROW UPPER) //CONT.// 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

06	4277	X	4277	-0-	-0-	-0-	4277	2			N	-0-					197
07	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					197
08	4417	X	4417	-0-	-0-	-0-	4417	2			N	-0-					197
09	4174	X	4174	-0-	-0-	-0-	4174	2			N	-0-					197
10	4310	X	4310	-0-	-0-	-0-	4310	2			N	-0-					197
*11	3993	X	3993	-0-	-0-	-0-	3993	2			N	-0-					197

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

06	1230	N	490	-0-	-740	-0-	20	1	470	2	N	-0-					147
07	1477	N	1477	-0-	-0-	-0-	60	1	1417	2	N	-0-	147	1			-0-
08	918	N	918	-0-	-0-	-0-	38	1	880	2	N	-0-					-0-
09	1181	N	1181	-0-	-0-	-0-	46	1	1135	2	N	-0-					-0-
10	1488	N	1382	-0-	-106	-0-	48	1	1325	2	N	8					8
							9	9									
*11	1324	N	1324	-0-	-0-	-0-	58	1	1260	2	N	5					13
							6	9									

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

06	1080	X	899	-0-	-181	-0-	60	1	839	2	N	-0-					-0-
07	1178	X	875	-0-	-303	-0-	52	1	823	2	N	-0-					-0-
08	1178	X	960	-0-	-218	-0-	60	1	900	2	N	-0-					-0-
09	1140	X	664	-0-	-476	-0-	60	1	604	2	N	-0-					-0-
10	1217	X	1217	-0-	-0-	-0-	46	1	1171	2	N	-0-					-0-
*11	1275	X	1275	-0-	-0-	-0-	60	1	1215	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

06	2010	X	1722	-0-	-288	-0-	30	1	1692	2	N	-0-					97
07	2046	X	1746	-0-	-300	-0-	31	1	1715	2	N	-0-					97
08	2063	X	2063	-0-	-0-	-0-	31	1	2032	2	N	-0-					97
09	1980	X	1792	-0-	-188	-0-	30	1	1762	2	N	-0-					97
10	1891	X	1882	-0-	-9	-0-	31	1	1851	2	N	-0-					97
11	2010	X	1851	-0-	-159	-0-	25	1	1826	2	N	-0-					97

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1600	N	1600	-0-	-0-	-0-	30	1	1519	2	N	46					178
							51	9									
07	1623	N	1623	-0-	-0-	-0-	31	1	1592	2	N	-0-					178
08	1645	N	1645	-0-	-0-	-0-	31	1	1579	2	N	32					210
							35	9									
09	1590	N	1506	-0-	-84	-0-	30	1	1445	2	N	28					238
							31	9									
10	1615	N	1615	-0-	-0-	-0-	31	1	1583	2	N	1	181	1			58
							1	9									
11	1590	N	1554	-0-	-36	-0-	30	1	1524	2	N	-0-					58

POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	757	-0-	-1253	-0-	30	1	677	2	N	45					158
							50	9									
07	2077	X	1396	-0-	-681	-0-	31	1	1322	2	N	39					197
							43	9									
08	2077	X	1955	-0-	-122	-0-	31	1	1847	2	N	70	176	1			91
							77	9									
09	1890	X	1616	-0-	-274	-0-	30	1	1516	2	N	64					155
							70	9									
10	1831	X	1831	-0-	-0-	-0-	31	1	1753	2	N	43					198
							47	9									
11	1890	X	1750	-0-	-140	-0-	30	1	1678	2	N	38	181	1			55
							42	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	183	-0-	-27	-0-	30	1	153	2	N	-0-					173
07	199	N	199	-0-	-0-	-0-	31	1	168	2	N	-0-					173
08	186	N	184	-0-	-2	-0-	31	1	153	2	N	-0-					173
09	180	N	156	-0-	-24	-0-	30	1	126	2	N	-0-					173
10	186	N	151	-0-	-35	-0-	31	1	120	2	N	-0-					173
11	180	N	120	-0-	-60	-0-	30	1	90	2	N	-0-					173

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: 2 RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	#	-0-	-0-	-1710	-0-					N	-0-					30
*07	1767	#	-0-	-0-	-1767	-0-					N	-0-					30
*08	1364	#	-0-	-0-	-1364	-0-					N	-0-					30
*09	1320	#	-0-	-0-	-1320	-0-					N	-0-					30
10	620	#	-0-	-0-	-620	-0-					N	-0-					30
11	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					30

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8853	X	8853	-0-	-0-	-0-	174	1	8109	2	N	518	535	1			300
							570	9									
07	9300	X	8714	-0-	-586	-0-	174	1	7954	2	N	533	557	1			276
							586	9									
08	9300	X	8134	-0-	-1166	-0-	174	1	7433	2	N	479	359	1			396
							527	9									
09	9000	X	6062	-0-	-2938	-0-	174	1	5353	2	N	486	362	1			520
							535	9									
10	9145	X	7691	-0-	-1454	-0-	174	1	6926	2	N	537	728	1			329
							591	9									
11	8850	X	6219	-0-	-2631	-0-	128	1	5678	2	N	375	558	1			146
							413	9									

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	1598	-0-	-802	-0-	1570	2	28	9	N	25					230
07	1860	X	1632	-0-	-228	-0-	1615	2	17	9	N	15					245
08	1860	X	1500	-0-	-360	-0-	1494	2	6	9	N	5					250
*09	1650	X	1385	-0-	-265	-0-	1385	2			N	-0-					250
*10	1705	X	1446	-0-	-259	-0-	1446	2			N	-0-					250
11	1590	X	1298	-0-	-292	-0-	1298	2			N	-0-					250

CHESAPEAKE OPERATING, INC. 147715
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16920	X	16309	-0-	-611	-0-	15854	2	455	9	N	414	354	1	6	8	345
07	19189	X	15160	-0-	-4029	-0-	14703	2	457	9	N	415	356	1	3	8	401
08	19189	X	16977	-0-	-2212	-0-	16586	2	391	9	N	355	357	1	16	8	383
09	18570	X	16100	-0-	-2470	-0-	15774	2	326	9	N	296	390	1	3	8	286
10	17205	X	17067	-0-	-138	-0-	16731	2	336	9	N	305	190	1	4	8	397
11	16440	X	15213	-0-	-1227	-0-	14892	2	321	9	N	292	389	1			300

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17370	X	15966	-0-	-1404	-0-	15657	2	309	9	N	281	179	1	15	8	367
07	17949	X	15786	-0-	-2163	-0-	15452	2	334	9	N	304	341	1	3	8	327
08	17949	X	16087	-0-	-1862	-0-	15775	2	312	9	N	284	367	1	12	8	232
09	16260	X	15061	-0-	-1199	-0-	14797	2	264	9	N	240	187	1	2	8	283
10	16678	X	14222	-0-	-2456	-0-	13987	2	235	9	N	214	387	1	3	8	107
11	15960	X	13233	-0-	-2727	-0-	13020	2	213	9	N	194	166	1			135

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	17437	-0-	17437	632473	16891	2	546	9	N	496	354	1	21	8	300
07	0	W	18807	-0-	18807	651280	18046	2	761	9	N	692	542	1	7	8	443
08	0	W	23360	-0-	23360	674640	22806	2	554	9	N	504	376	1	20	8	551
09	696616	X	21976	-0-	-674640	-0-	21320	2	656	9	N	596	576	1	4	8	567
10	21830	X	21830	-0-	-0-	-0-	21480	2	350	9	N	318	375	1	5	8	505
11	22620	X	20282	-0-	-2338	-0-	19669	2	613	9	N	557	918	1			144

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	X	560	-0-	-490	-0-	560	2			N	-0-					-0-
07	806	X	586	-0-	-220	-0-	586	2			N	-0-					-0-
08	775	X	753	-0-	-22	-0-	753	2			N	-0-					-0-
09	690	X	608	-0-	-82	-0-	608	2			N	-0-					-0-
10	682	X	60	-0-	-622	-0-	60	2			N	-0-					-0-
*11	1130	X	1130	-0-	-0-	-0-	39	1	1091	2	N	-0-					-0-

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84120	X	72379	-0-	-11741	-0-	72379	2			N	-0-					-0-
07	86924	X	82421	-0-	-4503	-0-	82421	2			N	-0-					-0-
08	89862	X	89862	-0-	-0-	-0-	89862	2			N	-0-					-0-
09	81420	X	63160	-0-	-18260	-0-	63160	2			N	-0-					-0-
10	84134	X	5589	-0-	-78545	-0-	5589	2			N	-0-					-0-
11	86970	X	73560	-0-	-13410	-0-	73560	2			N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12870	X	2325	-0-	-10545	-0-	660	1	1665	2	N	-0-					-0-
07	13299	X	2693	-0-	-10606	-0-	792	1	1901	2	N	-0-					-0-
08	12021	X	12021	-0-	-0-	-0-	1023	1	10998	2	N	-0-					-0-
09	9149	X	9149	-0-	-0-	-0-	792	1	8357	2	N	-0-					-0-
10	2697	X	1400	-0-	-1297	-0-	132	1	1268	2	N	-0-					-0-
11	11640	X	9757	-0-	-1883	-0-	759	1	8998	2	N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	4518	-0-	-462	-0-	4518	2			N	-0-					-0-
07	5146	X	4164	-0-	-982	-0-	4164	2			N	-0-					-0-
08	5146	X	4816	-0-	-330	-0-	4816	2			N	-0-					-0-
09	4560	X	4038	-0-	-522	-0-	4038	2			N	-0-					-0-
10	4712	X	382	-0-	-4330	-0-	382	2			N	-0-					-0-
*11	5729	X	5729	-0-	-0-	-0-	5729	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BOWERS -G- WELL #: 2 RRCID -> 090781 COMPL. DATE 10/18/1980 TOTAL DEPTH 20210 PERF.19603 - 20042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39532	X	39532	-0-	-0-	-0-	39532	2			N	-0-					-0-
07	39440	X	39440	-0-	-0-	-0-	39440	2			N	-0-					-0-
08	52607	X	52607	-0-	-0-	-0-	52607	2			N	-0-					-0-
09	47010	X	46617	-0-	-393	-0-	46617	2			N	-0-					-0-
10	48577	X	4277	-0-	-44300	-0-	4277	2			N	-0-					-0-
11	50910	X	42366	-0-	-8544	-0-	42366	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3426	X	3426	-0-	-0-	-0-	3426	2			N	-0-					111
07	7764	X	7764	-0-	-0-	-0-	7764	2			N	-0-					111
08	5728	X	5728	-0-	-0-	-0-	5728	2			N	-0-					111
09	5563	X	5563	-0-	-0-	-0-	5563	2			N	-0-					111
10	4309	X	3110	-0-	-1199	-0-	3110	2			N	-0-					111
11	4170	X	2618	-0-	-1552	-0-	2618	2			N	-0-					111

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6540	X	4245	-0-	-2295	-0-	4245	2			N	-0-					-0-
07	6758	X	4064	-0-	-2694	-0-	4064	2			N	-0-					-0-
08	6758	X	5558	-0-	-1200	-0-	5558	2			N	-0-					-0-
09	5280	X	3719	-0-	-1561	-0-	3719	2			N	-0-					-0-
10	5456	X	642	-0-	-4814	-0-	642	2			N	-0-					-0-
11	5370	X	3986	-0-	-1384	-0-	11	1	3975	2	N	-0-					-0-

SAMSON LONE STAR, LLC 744737
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8760	X	6055	-0-	-2705	-0-	6055	2			N	-0-					-0-
07	9052	X	7911	-0-	-1141	-0-	7911	2			N	-0-					-0-
08	9052	X	8900	-0-	-152	-0-	8900	2			N	-0-					-0-
09	8190	X	6926	-0-	-1264	-0-	6926	2			N	-0-					-0-
10	8463	X	-0-	-0-	-8463	-0-					N	-0-					-0-
11	8610	X	6267	-0-	-2343	-0-	6267	2			N	-0-					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	1186	-0-	-2084	-0-	1186	2			N	-0-					-0-
07	4147	X	4147	-0-	-0-	-0-	4147	2			N	-0-					-0-
08	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
09	3070	X	3070	-0-	-0-	-0-	3070	2			N	-0-					-0-
10	3999	X	2071	-0-	-1928	-0-	2071	2			N	-0-					-0-
11	3870	X	2200	-0-	-1670	-0-	2200	2			N	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS -D- WELL #: 2 RRCID -> 107026 COMPL. DATE 07/02/1983 TOTAL DEPTH 19898 PERF.15101 - 15120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

06	4191	X	4191	-0-	-0-	-0-	4191	2			N	-0-					-0-
07	4556	X	4556	-0-	-0-	-0-	4556	2			N	-0-					-0-
08	4740	X	4740	-0-	-0-	-0-	4740	2			N	-0-					-0-
09	4590	X	4303	-0-	-287	-0-	4303	2			N	-0-					-0-
10	4743	X	238	-0-	-4505	-0-	238	2			N	-0-					-0-
*11	4665	X	4665	-0-	-0-	-0-	4665	2			N	-0-					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

06	12480	X	9527	-0-	-2953	-0-	9527	2			N	-0-					131
07	12896	X	9512	-0-	-3384	-0-	9512	2			N	-0-					131
08	13609	X	13609	-0-	-0-	-0-	13609	2			N	-0-					131
09	12270	X	10820	-0-	-1450	-0-	10820	2			N	-0-					131
10	12679	X	1132	-0-	-11547	-0-	1132	2			N	-0-					131
11	13170	X	10884	-0-	-2286	-0-	38	1	10846	2	N	-0-					131

FOREST OIL CORPORATION 275740
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

06	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
07	1271	N	795	-0-	-476	-0-	795	2			N	-0-					-0-
08	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
09	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
10	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
11	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26186	X	26186	-0-	-0-	-0-	26186	2			N	-0-					-0-
07	39683	X	39683	-0-	-0-	-0-	39683	2			N	-0-					-0-
08	31018	X	31018	-0-	-0-	-0-	31018	2			N	-0-					-0-
09	30390	X	27718	-0-	-2672	-0-	27718	2			N	-0-					-0-
10	38750	X	735	-0-	-38015	-0-	735	2			N	-0-					-0-
11	37500	X	24293	-0-	-13207	-0-	24293	2			N	-0-					-0-

WASHITA CREEK (TASCOSA B) 95355 875 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 2 RRCID -> 211191 COMPL. DATE 07/27/2004 TOTAL DEPTH 19898 PERF.15826 - 15870

06	2250		-0-	-0-	-2250	14175					N	-0-					-0-
07	2325		-0-	-0-	-2325	11850					N	-0-					-0-
08	2325		-0-	-0-	-2325	9525					N	-0-					-0-
09	2250		-0-	-0-	-2250	7275					N	-0-					-0-
10	3100	N	-0-	-0-	-3100	4175					N	-0-					-0-
*11	3000	N	-0-	-0-	-3000	1175					N	-0-					-0-

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CREST RESOURCES, INC. 189901
ALEXANDER WELL #: 207 RRCID -> 198661 COMPL. DATE 05/06/2003 TOTAL DEPTH 13430 PERF. 7924 - 7960

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LINN OPERATING, INC. 501545
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

06	4560	#	3972	-0-	-588	-0-	543	1	3351	2	N	71	183	1			79
							78	9									
07	4712	#	3619	-0-	-1093	-0-	561	1	3058	2	N	-0-					79
08	4712	#	3544	-0-	-1168	-0-	561	1	2983	2	N	-0-					79
09	3960	#	3290	-0-	-670	-0-	543	1	2747	2	N	-0-					79
10	5140	R	5140	-0-	-0-	-0-	561	1	4445	2	N	122					201
							134	9									
*11	4041	R	4041	-0-	-0-	-0-	543	1	3440	2	N	53	180	1			74
							58	9									

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

06	510	#	-0-	-0-	-510	-0-					N	-0-					181
07	3131	#	-0-	-0-	-3131	-0-					N	-0-					181
08	620	#	-0-	-0-	-620	-0-					N	1					182
09	600	#	-0-	-0-	-600	-0-					N	36	186	1			32
10	31	#	-0-	-0-	-31	-0-					N	-0-					32
11	0	#	-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

06	330	#	313	-0-	-17	-0-	309	2	4	9	N	4					139
07	2139	#	371	-0-	-1768	-0-	359	2	12	9	N	11					150
08	403	#	243	-0-	-160	-0-	228	2	15	9	N	14					164
09	390	#	246	-0-	-144	-0-	239	2	7	9	N	6					170
10	372	#	211	-0-	-161	-0-	194	2	17	9	N	15					185
11	360	#	211	-0-	-149	-0-	196	2	15	9	N	14					199

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	3650	-0-	-880	-0-	41	1	3608	2	N	-0-					52
							1	4									
07	4464	X	3951	-0-	-513	-0-	41	1	3907	2	N	2					54
							1	4	2	9							
08	4216	X	4018	-0-	-198	-0-	4005	2	13	9	N	12					66
09	4020	X	3357	-0-	-663	-0-	35	1	3263	2	N	52					118
							2	4	57	9							
10	4154	X	92	-0-	-4062	-0-	90	2	2	4	N	-0-					118
*11	4364	X	4364	-0-	-0-	-0-	40	1	4260	2	N	57					175
							1	4	63	9							

CHESAPEAKE OPERATING, INC. 147715
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 2 RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14

PLUGGED AND ABANDONED_____ 02/22/2013 - PLUGGED 02-22-2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD -15- WELL #: 15 A RRCID -> 108751 COMPL. DATE 09/21/1983 TOTAL DEPTH 13800 PERF.13662 - 13668

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS WELL #: 3 RRCID -> 137721 COMPL. DATE 12/22/1990 TOTAL DEPTH 14030 PERF.13868 - 13882

06	1710	N	-0-	-0-	-1710	-0-					N	-0-					-0-
07	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD (MORROW UPPER) //CONT.// 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6027	X	6027	-0-	-0-	-0-	896	1	5131	2	N	-0-					-0-
07	5930	X	5930	-0-	-0-	-0-	1698	1	4232	2	N	-0-					-0-
08	4186	X	4186	-0-	-0-	-0-	438	1	3748	2	N	-0-					-0-
09	4363	X	4363	-0-	-0-	-0-	371	1	3992	2	N	-0-					-0-
10	3553	X	3553	-0-	-0-	-0-	309	1	3244	2	N	-0-					-0-
*11	2535	X	2535	-0-	-0-	-0-	261	1	2274	2	N	-0-					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

06	13350	X	13300	-0-	-50	-0-	12931	2	369	9	N	335	359	1	1	8	167
07	13671	X	13437	-0-	-234	-0-	13085	2	352	9	N	320	364	1	1	8	122
08	13671	X	13167	-0-	-504	-0-	12815	2	352	9	N	320	192	1			250
09	13290	X	12378	-0-	-912	-0-	12064	2	314	9	N	285	188	1			347
10	13733	X	12450	-0-	-1283	-0-	12100	2	350	9	N	318	383	1	4	8	278
11	13290	X	11534	-0-	-1756	-0-	11219	2	315	9	N	286	184	1	2	8	378

QEP ENERGY COMPANY 684474
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

06	1140	X	1037	-0-	-103	-0-	20	1	1017	2	N	-0-					82
07	1178	X	812	-0-	-366	-0-	20	1	792	2	N	-0-					82
08	1054	X	864	-0-	-190	-0-	20	1	844	2	N	-0-					82
09	1050	X	662	-0-	-388	-0-	20	1	642	2	N	-0-					82
10	1085	X	1073	-0-	-12	-0-	1073	2			N	-0-					80
11	1050	X	910	-0-	-140	-0-	910	2			N	-0-					80

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
ZYBACH 15 WELL #: 1 RRCID -> 214945 COMPL. DATE 09/14/2005 TOTAL DEPTH 12376 PERF.11723 - 12270

06	14B2 EXT	-0-	-0-	-0-	B	-1538					N	1	1	8			31
07	14B2 EXT	-0-	-0-	-0-	B	-1538					N	-0-					31
08	14B2 EXT	-0-	-0-	-0-	B	-1538					N	-0-					31
09	14B2 EXT	-0-	-0-	-0-	B	-1538					N	-0-					31
10	14B2 EXT	-0-	-0-	-0-	B	-1538					N	-0-					31
11	14B2 EXT	-0-	-0-	-0-	B	-1538					N	-0-					31

LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

06	7698	X	7698	-0-	-0-	B	-0-	7667	2	31	9	N	28				135
07	7040	X	7040	-0-	-0-	B	-0-	7003	2	37	9	N	34				169
08	6076	X	6076	-0-	-0-	B	-0-	6047	2	29	9	N	26				195
09	3728	X	3728	-0-	-0-	B	-0-	3707	2	21	9	N	19				214
10	2797	X	2797	-0-	-0-	B	-0-	2794	2	3	9	N	3	118	1		99
11	1830	X	1768	-0-	-62	B	-0-	1762	2	6	9	N	5				104

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12360	X	11832	-0-	-528 B	-0-	11100	2	732	9	N	665	549	1	40	8	356
07	12896	X	12896	-0-	-0- B	-0-	12204	2	692	9	N	629	541	1	14	8	430
08	13429	X	13429	-0-	-0- B	-0-	12795	2	634	9	N	576	699	1	25	8	282
09	13103	X	13103	-0-	-0- B	-0-	12477	2	626	9	N	569	513	1	5	8	333
10	15051	X	15051	-0-	-0- B	-0-	14381	2	670	9	N	609	704	1	7	8	231
11	12360	X	10215	-0-	-2145 B	-0-	9873	2	342	9	N	311	351	1			191

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28920	X	27657	-0-	-1263 B	-0-	27141	2	516	9	N	469	365	1	2	8	452
07	29884	X	28110	-0-	-1774 B	-0-	27557	2	553	9	N	503	699	1	1	8	255
08	29884	X	26882	-0-	-3002 B	-0-	26472	2	410	9	N	373	333	1			295
09	28920	X	26391	-0-	-2529 B	-0-	25947	2	444	9	N	404	355	1			344
10	29884	X	26715	-0-	-3169 B	-0-	26265	2	450	9	N	409	350	1			403
11	27660	X	25792	-0-	-1868 B	-0-	25389	2	403	9	N	366	520	1			249

DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	602	N	602	-0-	-0- B	-0-	602	3			Y	-0-					52
07	575	N	575	-0-	-0- B	-0-	506	3	69	9	Y	63	56	1			59
08	868	N	571	-0-	-297 B	-0-	571	3			Y	-0-					59
09	1129	N	1129	-0-	-0- B	-0-	1129	3			Y	-0-					59
10	813	N	813	-0-	-0- B	-0-	813	3			Y	-0-					59
*11	827	N	827	-0-	-0- B	-0-	826	3	1	9	Y	1	42	1	3	6	13

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	696	-0-	-1284 B	-0-	32	1	658	3	Y	5					73
							6	9									
07	1581	X	416	-0-	-1165 B	-0-	21	1	395	3	Y	-0-					73
08	1302	X	575	-0-	-727 B	-0-	26	1	547	3	Y	2	74	1			1
							2	9									
09	690	N	642	-0-	-48 B	-0-	29	1	610	3	Y	3					4
							3	9									
10	658	N	658	-0-	-0- B	-0-	31	1	627	3	Y	-0-					4
11	570	N	557	-0-	-13 B	-0-	26	1	531	3	Y	-0-					4

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2182	-0-	-428 B	-0-	191	1	1861	3	Y	118	48	1			152
							130	9									
07	2697	X	1577	-0-	-1120 B	-0-	153	1	1394	3	Y	27					179
							30	9									
08	2697	X	1838	-0-	-859 B	-0-	182	1	1617	3	Y	35	181	1			33
							39	9									
09	2610	X	2260	-0-	-350 B	-0-	67	1	2191	3	Y	2					35
							2	9									
10	2263	X	514	-0-	-1749 B	-0-	514	3			Y	-0-					35
11	2190	X	455	-0-	-1735 B	-0-	454	3	1	9	Y	1	22	1			12

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1004	X	1004	-0-	-0- B	-0-	793	3	211	9	Y	192	81	1	2	8	300
07	4434	X	4434	-0-	-0- B	-0-	4434	3			Y	-0-					300
08	3193	X	1047	-0-	-2146 B	-0-	1047	3			Y	-0-					300
09	3090	X	1964	-0-	-1126 B	-0-	1953	3	11	9	Y	10	282	1			28
10	3193	X	114	-0-	-3079 B	-0-	114	3			Y	-0-					28
11	3090	X	367	-0-	-2723 B	-0-	367	3			Y	-0-					28

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	654	-0-	-216 B	-0-	642	3	12	9	N	11	1	8			129
07	1150	N	1150	-0-	-0- B	-0-	1133	3	17	9	Y	15					144
08	1057	N	1057	-0-	-0- B	-0-	1048	3	9	9	Y	8	129	1			23
09	889	N	889	-0-	-0- B	-0-	872	3	17	9	Y	15	6	1			32
10	1147	N	950	-0-	-197 B	-0-	937	3	13	9	Y	12					44
11	1020	N	853	-0-	-167 B	-0-	853	3			Y	-0-					44

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	X	587	-0-	-0- B	-0-	55	1	532	3	Y	-0-	11	1			8
07	1799	X	1799	-0-	-0- B	-0-	178	1	1621	3	Y	-0-					8
08	372	X	354	-0-	-18 B	-0-	36	1	318	3	Y	-0-	8	1			-0-
09	531	X	531	-0-	-0- B	-0-	16	1	515	3	Y	-0-					-0-
10	372	X	172	-0-	-200 B	-0-	172	3			Y	-0-					-0-
11	360	X	185	-0-	-175 B	-0-	185	3			Y	-0-					-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1063	N	1063	-0-	-0- B	-0-	49	1	1004	3	Y	9					63
							10	9									
07	664	N	664	-0-	-0- B	-0-	32	1	613	3	Y	17					80
							19	9									
08	1922	N	653	-0-	-1269 B	-0-	30	1	623	3	Y	-0-	80	1			-0-
09	1050	N	652	-0-	-398 B	-0-	29	1	621	3	Y	2					2
							2	9									
10	651	N	560	-0-	-91 B	-0-	26	1	534	3	Y	-0-					2
11	630	N	603	-0-	-27 B	-0-	27	1	557	3	Y	17					19
							19	9									

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0- B	-0-	139	3			Y	-0-	6	1			5
07	115	N	115	-0-	-0- B	-0-	115	3			Y	-0-					5
08	123	N	123	-0-	-0- B	-0-	123	3			Y	-0-					5
09	203	N	203	-0-	-0- B	-0-	196	3	7	9	Y	6	5	1			6
10	124	N	124	-0-	-0- B	-0-	124	3			Y	-0-					6
*11	276	N	276	-0-	-0- B	-0-	276	3			Y	-0-					6

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	N	499	-0-	-0- B	-0-	499	3			Y	-0-	16	1			14
07	589	N	265	-0-	-324 B	-0-	265	3			Y	-0-					14
08	1085	N	428	-0-	-657 B	-0-	428	3			Y	-0-					14
09	510	N	166	-0-	-344 B	-0-	151	3	15	9	Y	14	13	1			15
10	279	N	205	-0-	-74 B	-0-	205	3			Y	-0-					15
11	420	N	209	-0-	-211 B	-0-	209	3			Y	-0-					15

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	727	-0-	-173 B	-0-	33	1	681	3	Y	12					86
							13	9									
07	868	N	452	-0-	-416 B	-0-	23	1	429	3	Y	-0-					86
08	1045	N	1045	-0-	-0- B	-0-	31	1	647	3	Y	334	217	1			203
							367	9									
09	720	N	676	-0-	-44 B	-0-	31	1	645	3	Y	-0-					203
*10	633	N	633	-0-	-0- B	-0-	30	1	603	3	Y	-0-					203
11	1020	N	328	-0-	-692 B	-0-	15	1	313	3	Y	-0-					203

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	798	-0-	-282 B	-0-	781	3	17	9	N	15	2	8			181
07	837	N	532	-0-	-305 B	-0-	507	3	25	9	Y	23					204
08	1147	N	657	-0-	-490 B	-0-	648	3	9	9	Y	8	2	8			210
09	810	N	511	-0-	-299 B	-0-	505	3	6	9	Y	5	174	1			41
10	538	N	538	-0-	-0- B	-0-	534	3	4	9	Y	4					45
11	630	N	474	-0-	-156 B	-0-	461	3	13	9	Y	12					57

ZYBACH, TRUMAN 16 WELL #: 5 RRCID -> 217756 COMPL. DATE 03/13/2006 TOTAL DEPTH 14442 PERF.11956 - 14276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	188	-0-	-352 B	-0-	188	3			Y	-0-	3	1			3
07	527	N	77	-0-	-450 B	-0-	77	3			Y	-0-					3
08	248	N	1	-0-	-247 B	-0-	1	3			Y	-0-					3
09	180	N	-0-	-0-	-180 B	-0-					Y	1	3	1			1
*10	62	N	-0-	-0-	-62 B	-0-					Y	-0-					1
11	1	N	-0-	-0-	-1 B	-0-					Y	-0-					1

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1118	-0-	-202 B	-0-	1103	3	15	9	N	14	1	8			66
07	1271	N	934	-0-	-337 B	-0-	920	3	14	9	Y	13					79
08	1178	N	932	-0-	-246 B	-0-	925	3	7	9	Y	6	41	1	2	8	42
09	1110	N	957	-0-	-153 B	-0-	940	3	17	9	Y	15	2	1			55
10	930	N	832	-0-	-98 B	-0-	817	3	15	9	Y	14					69
11	900	N	603	-0-	-297 B	-0-	586	3	17	9	Y	15					84

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	1406	-0-	-1144 B	-0-	1287	3	119	9	N	108	11	8			122
07	2635	X	-0-	-0-	-2635 B	-0-					N	-0-					122
08	2635	X	-0-	-0-	-2635 B	-0-					N	-0-					122
09	2550	X	-0-	-0-	-2550 B	-0-					N	-0-					122
10	1953	X	-0-	-0-	-1953 B	-0-					N	-0-					122
11	1410	X	-0-	-0-	-1410 B	-0-					N	-0-					122

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	4816	-0-	-314 B	-0-	4806	3	10	9	N	9	3	8			186
07	5301	X	5025	-0-	-276 B	-0-	5022	3	3	9	N	3	1	8			188
08	5301	X	5125	-0-	-176 B	-0-	5103	3	22	9	N	20	179	1	3	8	26
09	4919	X	4919	-0-	-0- B	-0-	4905	3	14	9	N	13					39
10	5061	X	5061	-0-	-0- B	-0-	5047	3	14	9	N	13					52
11	4950	X	4914	-0-	-36 B	-0-	4889	3	25	9	N	23	1	8			74

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH, TRUMAN 16 WELL #: 6 RRCID -> 227889 COMPL. DATE 10/31/2006 TOTAL DEPTH 14500 PERF.11922 - 14265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	114	-0-	-186 B	-0-	114	3			Y	-0-	11	1			9
07	93	N	64	-0-	-29 B	-0-	64	3			Y	-0-					9
08	124	N	18	-0-	-106 B	-0-	18	3			Y	-0-					9
09	120	N	-0-	-0-	-120 B	-0-					Y	1	9	1			1
10	62	N	-0-	-0-	-62 B	-0-					Y	-0-					1
11	30	N	-0-	-0-	-30 B	-0-					Y	-0-					1

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2670	-0-	-0-	-0-	2647	3	23	9	N	21	2	8			144
07	4557	X	3139	-0-	-1418 B	-0-	3126	3	13	9	Y	12	1	8			155
08	4557	X	3767	-0-	-790 B	-0-	3416	3	351	9	Y	319	183	1	6	8	285
09	4410	X	3180	-0-	-1230 B	-0-	3177	3	3	9	Y	3	166	1			122
10	3378	X	3378	-0-	-0- B	-0-	3288	3	90	9	Y	82					204
11	3660	X	3236	-0-	-424 B	-0-	3129	3	107	9	Y	97	180	1	1	8	120

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	28	-0-	-242 B	-0-	28	3			Y	-0-	41	1			35
07	217	N	190	-0-	-27 B	-0-	190	3			Y	-0-					35
08	170	N	170	-0-	-0- B	-0-	170	3			Y	-0-					35
09	88	N	88	-0-	-0- B	-0-	81	3	7	9	Y	6	33	1			8
10	186	N	127	-0-	-59 B	-0-	127	3			Y	-0-					8
11	150	N	93	-0-	-57 B	-0-	93	3			Y	-0-					8

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	118	-0-	-452 B	-0-	118	3			N	-0-					111
07	204	N	204	-0-	-0- B	-0-	204	3			Y	-0-					111
08	366	N	366	-0-	-0- B	-0-	366	3			Y	-0-					111
09	132	N	132	-0-	-0- B	-0-	132	3			Y	-0-	89	1			22
10	217	N	126	-0-	-91 B	-0-	126	3			Y	-0-					22
11	360	N	36	-0-	-324 B	-0-	18	3	18	9	Y	16	14	8			24

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3416	X	3416	-0-	-0- B	-0-	307	1	2986	3	Y	112	22	1			127
							123	9									
07	2759	X	1743	-0-	-1016 B	-0-	171	1	1563	3	Y	8					135
							9	9									
08	2759	X	2135	-0-	-624 B	-0-	211	1	1879	3	Y	41	137	1			39
							45	9									
09	2670	X	1856	-0-	-814 B	-0-	55	1	1800	3	Y	1					40
							1	9									
10	2759	X	580	-0-	-2179 B	-0-	578	3	2	9	Y	2					42
11	2670	X	585	-0-	-2085 B	-0-	566	3	19	9	Y	17	27	1			32

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1150	N	1150	-0-	-0- B	-0-	53	1	1097	3	Y	-0-					14
07	4600	X	4600	-0-	-0- B	-0-	231	1	4369	3	Y	-0-					14
08	4217	X	4217	-0-	-0- B	-0-	192	1	4025	3	Y	-0-	14	1			-0-
09	3259	X	3259	-0-	-0- B	-0-	148	1	3111	3	Y	-0-					-0-
10	3987	X	3987	-0-	-0- B	-0-	187	1	3800	3	Y	-0-					-0-
*11	3236	X	3236	-0-	-0- B	-0-	149	1	3069	3	Y	16	1	8			15
							18	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11894	X	11894	-0-	-0-	B	-0-	11894	3			Y	-0-	25	1			21
07	3606	X	3606	-0-	-0-	B	-0-	3606	3			Y	-0-					21
08	1860	X	546	-0-	-1314	B	-0-	546	3			Y	-0-					21
09	1800	X	134	-0-	-1666	B	-0-	110	3	24	9	Y	22	20	1			23
10	1860	X	-0-	-0-	-1860	B	-0-					Y	-0-					23
11	1800	X	-0-	-0-	-1800	B	-0-					Y	-0-					23

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

06	2160	X	1728	-0-	-432	B	-0-	150	1	1414	3	N	149	188	1			332
								164	9									
07	2232	X	1350	-0-	-882	B	-0-	155	1	1101	3	Y	85	187	1	1	8	229
								94	9									
08	2232	X	1419	-0-	-813	B	-0-	155	1	1263	3	Y	1	1	8			229
								1	9									
09	2130	X	1441	-0-	-689	B	-0-	150	1	964	3	Y	297	179	1			347
								327	9									
10	1798	X	1577	-0-	-221	B	-0-	145	1	1286	3	Y	133	193	1			287
								146	9									
11	1740	X	264	-0-	-1476	B	-0-	143	1	121	9	Y	110	168	1			229

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

06	1943	X	1943	-0-	-0-	B	-0-	1936	3	7	9	Y	6					130
07	2059	X	2059	-0-	-0-	B	-0-	2059	3			Y	-0-					130
08	2633	X	2633	-0-	-0-	B	-0-	2582	3	51	9	Y	46	5	8			171
09	4001	X	4001	-0-	-0-	B	-0-	3992	3	9	9	Y	8	155	1			24
10	4589	X	4589	-0-	-0-	B	-0-	4582	3	7	9	Y	6					30
*11	3569	X	3569	-0-	-0-	B	-0-	3568	3	1	9	Y	1					31

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

06	2940	X	2137	-0-	-803	B	-0-	2134	3	3	9	Y	3	3	8			124
07	3038	X	2408	-0-	-630	B	-0-	2258	3	150	9	Y	136	132	1	11	8	117
08	3038	X	1903	-0-	-1135	B	-0-	1902	3	1	9	Y	1	1	8			117
09	2760	X	2340	-0-	-420	B	-0-	2340	3			Y	-0-					117
10	2573	X	1652	-0-	-921	B	-0-	1652	3			Y	-0-					117
*11	2340	X	1852	-0-	-488	B	-0-	1851	3	1	9	Y	1	85	1	6	6	27

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

06	972	N	972	-0-	-0-	B	-0-	913	3	59	9	N	54	2	8			151
07	620	N	544	-0-	-76	B	-0-	510	3	34	9	Y	31	1	8			181
08	744	N	340	-0-	-404	B	-0-	337	3	3	9	Y	3	3	8			181
09	960	N	545	-0-	-415	B	-0-	543	3	2	9	Y	2	108	1			75
10	558	N	529	-0-	-29	B	-0-	529	3			Y	-0-					75
*11	506	N	506	-0-	-0-	B	-0-	506	3			Y	-0-					75

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	707	-0-	-823 B	-0-	600	3	107	9	N	97	2	8			150
07	6369	X	6369	-0-	-0- B	-0-	147	1	6153	3	Y	63	4	8			209
							69	9									
08	9753	X	9753	-0-	-0- B	-0-	596	1	9048	3	Y	99	182	1	30	8	96
							109	9									
09	8892	X	8892	-0-	-0- B	-0-	570	1	8232	3	Y	82	5	6			173
							90	9									
10	6369	X	6369	-0-	-0- B	-0-	556	1	5727	3	Y	78	188	1			63
							86	9									
*11	5169	X	5169	-0-	-0- B	-0-	385	1	4689	3	Y	86	3	8			146
							95	9									

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

06	14661	X	14661	-0-	-0- B	-0-	1358	1	13224	3	Y	72	106	1	16	8	129
							79	9									
07	9641	X	7622	-0-	-2019 B	-0-	743	1	6783	3	Y	87					216
							96	9									
08	9641	X	8626	-0-	-1015 B	-0-	849	1	7547	3	Y	209	226	1	17	8	182
							230	9									
09	9330	X	4452	-0-	-4878 B	-0-	131	1	4315	3	Y	5					187
							6	9									
10	9641	X	6644	-0-	-2997 B	-0-	6616	3	28	9	Y	25					212
11	9330	X	7123	-0-	-2207 B	-0-	6879	3	244	9	Y	222	137	1	2	8	295

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

06	690	X	4	-0-	-686 B	-0-	4	3			N	-0-					242
07	713	X	-0-	-0-	-713 B	-0-					Y	-0-					242
08	93	X	2	-0-	-91 B	-0-	2	3			Y	-0-	190	1			52
09	90	X	-0-	-0-	-90 B	-0-					Y	15	35	1			32
10	0	N	-0-	-0-	-0- B	-0-					Y	34					66
*11	40	N	40	-0-	-0- B	-0-	1	3	39	9	Y	35					101

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

06	1470	N	899	-0-	-571 B	-0-	865	3	34	9	N	31	4	8			84
07	1116	N	885	-0-	-231 B	-0-	882	3	3	9	N	3	2	8			85
08	2273	N	2273	-0-	-0- B	-0-	2251	3	22	9	N	20	4	8			101
09	3895	X	3895	-0-	-0- B	-0-	3880	3	15	9	N	14	90	1	1	6	24
10	5309	X	5309	-0-	-0- B	-0-	5309	3			N	-0-					24
*11	3773	X	3773	-0-	-0- B	-0-	3723	3	50	9	N	45					72

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26804	X	26804	-0-	-0-	B	-0-	86 276	1 9	26442	3	N	251	190	1	2	8	270
07	21378	X	21378	-0-	-0-	B	-0-	54 262	1 9	21062	3	Y	238	193	1			315
08	19869	X	19869	-0-	-0-	B	-0-	68 239	1 9	19562	3	Y	217	181	1	3	8	348
09	17160	X	17160	-0-	-0-	B	-0-	75 231	1 9	16854	3	Y	210	368	1			190
10	15624	X	1626	-0-	-13998	B	-0-	87 202	1 9	1337	3	Y	184	185	1			189
11	15120	X	1963	-0-	-13157	B	-0-	111 191	1 9	1661	3	Y	174	191	1			172

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23747	X	23747	-0-	-0-	B	-0-	140 210	1 9	23397	3	N	191	185	1	4	8	119
07	26159	X	26159	-0-	-0-	B	-0-	155 248	1 9	25756	3	Y	225	181	1	1	8	162
08	25510	X	25510	-0-	-0-	B	-0-	155 475	1 9	24880	3	Y	432	188	1	103	8	303
09	24585	X	24585	-0-	-0-	B	-0-	150 318	1 9	24117	3	Y	289	370	1	19	6	203
10	69550	X	69550	-0-	-0-	B	-0-	150 279	1 9	69121	3	Y	254	181	1			276
*11	22084	X	22084	-0-	-0-	B	-0-	150 228	1 9	21706	3	Y	207	378	1	3	8	102

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26872	X	26872	-0-	-0-	B	-0-	26466	3	406	9	N	369	380	1	4	8	245
07	26629	X	26561	-0-	-68	B	-0-	26156	3	405	9	Y	368	370	1	1	8	242
08	26629	X	25537	-0-	-1092	B	-0-	25175	3	362	9	Y	329	378	1	2	8	191
09	25770	X	24000	-0-	-1770	B	-0-	23646	3	354	9	Y	322	177	1			336
10	26629	X	23986	-0-	-2643	B	-0-	23638	3	348	9	Y	316	388	1			264
11	25770	X	22388	-0-	-3382	B	-0-	22035	3	353	9	Y	321	390	1	1	8	194

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18056	X	18056	-0-	-0-	B	-0-	17806	3	250	9	N	227	190	1	2	8	169
07	18134	X	18134	-0-	-0-	B	-0-	17864	3	270	9	Y	245	353	1	1	8	60
08	18510	X	18510	-0-	-0-	B	-0-	18256	3	254	9	Y	231	2	8			289
09	17281	X	17281	-0-	-0-	B	-0-	17033	3	248	9	Y	225	183	1			331
10	16621	X	16621	-0-	-0-	B	-0-	16394	3	227	9	Y	206	390	1			147
*11	16041	X	16041	-0-	-0-	B	-0-	15790	3	251	9	Y	228	181	1			194

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11370	X	10114	-0-	-1256	B	-0-	150 107	1 9	9857	3	N	97	192	1	2	8	167
07	11749	X	8951	-0-	-2798	B	-0-	155 211	1 9	8585	3	Y	192					359
08	11749	X	5425	-0-	-6324	B	-0-	155 141	1 9	5129	3	Y	128	5	8			482
09	11370	X	5489	-0-	-5881	B	-0-	150 105	1 9	5234	3	Y	95	1	6			576
10	11749	X	7272	-0-	-4477	B	-0-	150 117	1 9	7005	3	Y	106	378	1			304
11	10110	X	7578	-0-	-2532	B	-0-	150 190	1 9	7238	3	Y	173	193	1			284

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23133	X	23133	-0-	-0-	B	-0-	2099	1	20451	3	N	530	581	1	2	8	339
								583	9									
07	30173	X	30173	-0-	-0-	B	-0-	2940	1	26831	3	Y	365	190	1			514
								402	9									
08	29335	X	29335	-0-	-0-	B	-0-	2907	1	25824	3	Y	549	745	1	9	8	309
								604	9									
09	28060	X	28060	-0-	-0-	B	-0-	811	1	26715	3	Y	485	195	1	2	6	597
								534	9									
10	27816	X	27816	-0-	-0-	B	-0-	27255	3	561	9	Y	510	772	1			335
*11	25063	X	25063	-0-	-0-	B	-0-	24467	3	596	9	Y	542	389	1	2	8	486

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

06	22260	X	17516	-0-	-4744	B	-0-	17272	3	244	9	N	222	191	1	2	8	387
07	23002	X	16841	-0-	-6161	B	-0-	16639	3	202	9	N	184	193	1	1	8	377
08	23002	X	22133	-0-	-869	B	-0-	21760	3	373	9	N	339	558	1	5	8	153
09	22260	X	20998	-0-	-1262	B	-0-	20815	3	183	9	N	166					319
10	27863	X	27863	-0-	-0-	B	-0-	27659	3	204	9	N	185	387	1			117
11	21420	X	11317	-0-	-10103	B	-0-	11157	3	160	9	N	145					262

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

06	15420	X	4561	-0-	-10859	B	-0-	265	1	4136	3	N	145	198	1	2	8	355
								160	9									
07	15934	X	3433	-0-	-12501	B	-0-	275	1	3097	3	N	55					410
								61	9									
08	11563	X	6987	-0-	-4576	B	-0-	305	1	6482	3	N	182	46	8			546
								200	9									
09	9618	X	9618	-0-	-0-	B	-0-	296	1	9122	3	N	182	326	1	9	6	393
								200	9									
10	12630	X	12630	-0-	-0-	B	-0-	300	1	12032	3	N	271	346	1			318
								298	9									
*11	14942	X	14942	-0-	-0-	B	-0-	280	1	14290	3	N	338	369	1	10	8	277
								372	9									

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

06	29344	X	29344	-0-	-0-	B	-0-	150	1	28462	3	N	665	756	1	7	8	222
								732	9									
07	29791	X	28708	-0-	-1083	B	-0-	155	1	27824	3	Y	663	549	1	3	8	333
								729	9									
08	29791	X	28153	-0-	-1638	B	-0-	155	1	27324	3	Y	613	567	1	5	8	374
								674	9									
09	28830	X	26824	-0-	-2006	B	-0-	150	1	26037	3	Y	579	565	1			388
								637	9									
10	29791	X	26904	-0-	-2887	B	-0-	150	1	26096	3	Y	598	388	1			598
								658	9									
11	28830	X	25184	-0-	-3646	B	-0-	150	1	24393	3	Y	583	959	1	1	8	221
								641	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20040	X	17229	-0-	-2811 B	-0-	300	1	16650	3	N	254	371	1	3	8	190
							279	9									
07	20460	X	17132	-0-	-3328 B	-0-	310	1	16545	3	Y	252	179	1			263
							277	9									
08	20057	X	16044	-0-	-4013 B	-0-	310	1	15507	3	Y	206	190	1	2	8	277
							227	9									
09	19410	X	10378	-0-	-9032 B	-0-	300	1	9918	3	Y	145	190	1			232
							160	9									
10	19654	X	10937	-0-	-8717 B	-0-	310	1	10433	3	Y	176	197	1			211
							194	9									
11	17220	X	12080	-0-	-5140 B	-0-	300	1	11604	3	Y	160	193	1			178
							176	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13680 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	17003	-0-	17003 B	19584	450	1	16484	3	N	63	17	8			143
							69	9									
07	0	Z	15747	-0-	15747 B	35331	465	1	15239	3	Y	39	5	8			177
							43	9									
08	0	Z	54618	-0-	54618 B	89949	465	1	53100	3	Y	957	907	1	97	8	130
							1053	9									
09	0	Z	75119	-0-	75119 B	165068	450	1	73176	3	Y	1357	913	1	18	6	556
							1493	9									
10	0	Z	47098	-0-	47098 B	212166	465	1	45707	3	Y	842	726	1			672
							926	9									
*11	248416	X	36250	-0-	-212166 B	-0-	450	1	35297	3	Y	457	777	1	3	8	349
							503	9									

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33450	X	7902	-0-	-25548 B	-0-	150	1	7268	3	N	440	561	1	6	8	457
							484	9									
07	33573	X	30959	-0-	-2614 B	-0-	155	1	29905	3	Y	817	756	1	2	8	516
							899	9									
08	31589	X	25051	-0-	-6538 B	-0-	153	1	24414	3	Y	440	722	1	11	8	223
							484	9									
09	25050	X	19805	-0-	-5245 B	-0-	150	1	19057	3	Y	544	365	1			402
							598	9									
10	30969	X	21933	-0-	-9036 B	-0-	155	1	21116	3	Y	602	553	1			451
							662	9									
11	29970	X	17577	-0-	-12393 B	-0-	150	1	16842	3	Y	532	707	1	2	8	274
							585	9									

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13170	X	6527	-0-	-6643 B	-0-	145	1	5847	3	N	486	760	1	6	8	209
							535	9									
07	20460	X	11813	-0-	-8647 B	-0-	155	1	11242	3	Y	378	187	1	2	8	398
							416	9									
08	20460	X	4335	-0-	-16125 B	-0-	155	1	4095	3	Y	77	360	1	1	8	114
							85	9									
09	19800	X	4115	-0-	-15685 B	-0-	150	1	3909	3	Y	51					165
							56	9									
10	19933	X	2941	-0-	-16992 B	-0-	155	1	2685	3	Y	92	192	1			65
							101	9									
11	11430	X	2798	-0-	-8632 B	-0-	150	1	2554	3	Y	85					150
							94	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELTON 18 WELL #: 6H RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10050	X	644	-0-	-9406 B	-0-	140	1	421	3	N	75	3	8			317
							83	9									
07	9579	X	2593	-0-	-6986 B	-0-	110	1	2226	3	Y	234	113	8			438
							257	9									
08	14059	X	14059	-0-	-0- B	-0-	135	1	13290	3	Y	576	570	1	198	8	246
							634	9									
09	16950	X	16950	-0-	-0- B	-0-	500	1	16147	3	Y	275	351	1			170
							303	9									
10	15423	X	15423	-0-	-0- B	-0-	1678	1	13412	3	Y	303	186	1			287
							333	9									
*11	19019	X	19019	-0-	-0- B	-0-	1650	1	16994	3	Y	341	389	1	14	8	225
							375	9									

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351780	X	24707	-0-	-327073 B	-0-	1510	1	22803	3	N	358	373	1	14	8	503
							394	9									
07	40579	X	22963	-0-	-17616 B	-0-	1491	1	21138	3	Y	304	365	1			442
							334	9									
08	39122	X	24709	-0-	-14413 B	-0-	1473	1	22873	3	Y	330	571	1	5	8	196
							363	9									
09	30330	X	24972	-0-	-5358 B	-0-	1526	1	23080	3	Y	333	186	1			343
							366	9									
*10	25544	X	24756	-0-	-788 B	-0-	1590	1	22803	3	Y	330	195	1			478
							363	9									
11	24720	X	22707	-0-	-2013 B	-0-	1461	1	20848	3	Y	362	560	1	1	8	279
							398	9									

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282870	X	20443	-0-	-262427 B	-0-	1349	1	18548	3	N	496	579	1	4	8	196
							546	9									
07	34782	X	19127	-0-	-15655 B	-0-	1377	1	17268	3	N	438	374	1	2	8	258
							482	9									
08	33139	X	18359	-0-	-14780 B	-0-	1257	1	16583	3	N	472	376	1	10	8	344
							519	9									
09	30210	X	17005	-0-	-13205 B	-0-	1187	1	15521	3	N	270	356	1	2	6	256
							297	9									
10	21824	X	16910	-0-	-4914 B	-0-	1205	1	14990	3	N	650	565	1			341
							715	9									
11	20430	X	14862	-0-	-5568 B	-0-	1089	1	13165	3	N	553	559	1	1	8	334
							608	9									

EDEN 11 WELL #: 5H RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	391140	X	23694	-0-	-367446 B	-0-	570	1	22599	3	N	477	581	1	3	8	240
							525	9									
*07	404178	X	21556	-0-	-382622 B	-0-	600	1	20502	3	Y	413	370	1	1	8	282
							454	9									
*08	404178	X	20113	-0-	-384065 B	-0-	570	1	19129	3	Y	376	188	1	4	8	466
							414	9									
*09	391140	X	16550	-0-	-374590 B	-0-	475	1	15680	3	Y	359	544	1			281
							395	9									
*10	404178	X	7665	-0-	-396513 B	-0-	465	1	6969	3	Y	210					491
							231	9									
*11	391140	X	10490	-0-	-380650 B	-0-	450	1	9762	3	Y	253	383	1	1	8	360
							278	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		14495	-0-	14495 B	81182	210	1	13652	3	N	575	578	1	16	8	212
							633	9									
07	94707	X	13525	-0-	-81182 B	-0-	217	1	12726	3	N	529	377	1	3	8	361
							582	9									
08	32860	X	13361	-0-	-19499 B	-0-	217	1	12612	3	N	484	384	1	13	8	448
							532	9									
09	31800	X	12563	-0-	-19237 B	-0-	210	1	11912	3	N	401	370	1			479
							441	9									
10	32860	X	11256	-0-	-21604 B	-0-	217	1	10621	3	N	380	582	1			277
							418	9									
11	31800	X	10476	-0-	-21324 B	-0-	210	1	9880	3	N	351	353	1	1	8	274
							386	9									

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173340	X	35804	-0-	-137536 B	-0-	76	1	35355	3	N	339	371	1	4	8	912
							373	9									
07	179118	X	35242	-0-	-143876 B	-0-	96	1	34798	3	Y	316	374	1	2	8	852
							348	9									
08	179118	X	31737	-0-	-147381 B	-0-	86	1	31353	3	Y	271	199	1	5	8	919
							298	9									
09	173340	X	28814	-0-	-144526 B	-0-	82	1	28431	3	Y	274	161	1			1032
							301	9									
10	179118	X	26249	-0-	-152869 B	-0-	78	1	25952	3	Y	199	369	1			862
							219	9									
11	173340	X	20954	-0-	-152386 B	-0-	70	1	20552	3	Y	302	728	1	1	8	435
							332	9									

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		84922	-0-	84922 B	191413	83579	3	1343	9	N	1221	1122	1			530
07	258831	X	67418	-0-	-191413 B	-0-	66354	3	1064	9	N	967	1133	1	20	8	344
08	179242	X	52366	-0-	-126876 B	-0-	51477	3	889	9	N	808	762	1	28	8	362
09	173460	X	45878	-0-	-127582 B	-0-	45176	3	702	9	N	638	377	1			623
10	179242	X	41249	-0-	-137993 B	-0-	40555	3	694	9	N	631	963	1			291
11	173460	X	35943	-0-	-137517 B	-0-	35292	3	651	9	N	592	574	1	3	8	306

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		100471	-0-	100471 B	103518	740	1	95208	3	N	4112	3764	1	188	8	312
							4523	9									
07	0		65235	-0-	65235 B	168753	775	1	61951	3	N	2281	1858	1	59	8	676
							2509	9									
08	219433	X	50680	-0-	-168753 B	-0-	775	1	47780	3	N	1932	2060	1	113	8	435
							2125	9									
09	144390	X	38912	-0-	-105478 B	-0-	750	1	36456	3	N	1551	1504	1			482
							1706	9									
10	149203	X	36390	-0-	-112813 B	-0-	775	1	34075	3	N	1400	1308	1			574
							1540	9									
11	144390	X	31733	-0-	-112657 B	-0-	750	1	29578	3	N	1277	1146	1	9	8	696
							1405	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		48332	-0-	48332 B	48332	240 1986	1 9	46106	3	N	1805	1080	1			725
*08	128861	X	80529	-0-	-48332 B	-0-	310 1474	1 9	78745	3	N	1340	1496	1			569
09	141960	X	48994	-0-	-92966 B	-0-	300 1195	1 9	47499	3	N	1086	1104	1			551
10	146692	X	28929	-0-	-117763 B	-0-	310 960	1 9	27659	3	N	873	1166	1			258
11	141960	X	32319	-0-	-109641 B	-0-	300 1115	1 9	30904	3	N	1014	917	1			355

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		62079	-0-	62079 B	656899	440 1502	1 9	60137	3	N	1365	1331	1			625
01	0		57057	-0-	57057 B	713956	460 1440	1 9	55157	3	N	1309	1582	1			352
02	0		11519	-0-	11519 B	725475	339 272	1 9	10908	3	N	247	384	1			215
03	0		31947	-0-	31947 B	757422	620 658	1 9	30669	3	N	598	368	1			445
*04	782504	X	25082	-0-	-757422 B	-0-	600 571	1 9	23911	3	N	519	586	1			378
05	263624	X	25733	-0-	-237891 B	-0-	620 631	1 9	24482	3	N	574	574	1			378
06	255120	X	25239	-0-	-229881 B	-0-	600 638	1 9	24001	3	N	580	572	1	7	8	379
07	263624	X	25530	-0-	-238094 B	-0-	620 680	1 9	24230	3	Y	618	754	1			243
08	263624	X	21621	-0-	-242003 B	-0-	620 547	1 9	20454	3	Y	497	389	1	12	8	339
09	255120	X	19876	-0-	-235244 B	-0-	600 465	1 9	18811	3	Y	423	377	1	2	6	383
10	263624	X	20506	-0-	-243118 B	-0-	620 545	1 9	19341	3	Y	495	573	1			305
11	255120	X	18671	-0-	-236449 B	-0-	600 530	1 9	17541	3	Y	482	568	1	1	8	218

FOREST OIL CORPORATION 275740
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4900	X	4900	-0-	-0- B	-0-	4757	2	143	9	Y	130	81	1	4	8	94
07	4582	X	4582	-0-	-0- B	-0-	4524	2	58	9	Y	53	91	1			56
08	4278	X	4013	-0-	-265 B	-0-	3933	2	80	9	Y	73	80	1			49
09	4890	X	3432	-0-	-1458 B	-0-	3355	2	77	9	Y	70	76	1			43
10	5053	X	3075	-0-	-1978 B	-0-	2988	2	87	9	Y	79	58	1			64
11	4890	X	2847	-0-	-2043 B	-0-	2764	2	83	9	Y	75	48	1			91

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4136	X	4136	-0-	-0- B	-0-	4119	2	17	9	N	15					202
07	3811	X	3811	-0-	-0- B	-0-	3789	2	22	9	N	20					222
08	3906	X	3439	-0-	-467 B	-0-	3439	2			N	-0-	183	1			39
09	4110	X	3209	-0-	-901 B	-0-	3209	2			N	-0-					39
10	4247	X	2918	-0-	-1329 B	-0-	2898	2	20	9	N	18					57
11	4140	X	2588	-0-	-1552 B	-0-	2559	2	29	9	N	26					83

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7800	X	5149	-0-	-2651 B	-0-	5003	2	146	9	Y	133	112	1			99
07	8060	X	6927	-0-	-1133 B	-0-	6838	2	89	9	Y	81	96	1			84
08	8060	X	5806	-0-	-2254 B	-0-	5690	2	116	9	Y	105	118	1			71
09	7410	X	7113	-0-	-297 B	-0-	6955	2	158	9	Y	144	126	1			89
*10	8849	X	8849	-0-	-0- B	-0-	8599	2	250	9	Y	227	133	1			183
*11	9448	X	9448	-0-	-0- B	-0-	9251	2	197	9	Y	179	137	1			225

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2351	N	2351	-0-	-0- B	-0-	2327	2	24	9	N	22	10	1	2	8	109
07	2406	N	2406	-0-	-0- B	-0-	2403	2	3	9	N	3					112
08	2309	N	2309	-0-	-0- B	-0-	2309	2			N	-0-					112
09	2195	N	2195	-0-	-0- B	-0-	2192	2	3	9	N	3					115
*10	2395	N	2395	-0-	-0- B	-0-	2348	2	47	9	N	43					158
*11	2326	N	2326	-0-	-0- B	-0-	2322	2	4	9	N	4					162

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13710	X	11435	-0-	-2275 B	-0-	11127	2	308	9	N	280	376	1			97
07	14167	X	10415	-0-	-3752 B	-0-	10105	2	310	9	N	282	196	1			183
08	14167	X	10970	-0-	-3197 B	-0-	10662	2	308	9	N	280	194	1			269
09	11430	X	9390	-0-	-2040 B	-0-	9104	2	286	9	N	260	367	1			162
10	11811	X	8650	-0-	-3161 B	-0-	8275	2	375	9	N	341	186	1			317
11	11430	X	7107	-0-	-4323 B	-0-	6842	2	265	9	N	241	384	1			174

SAMSON LONE STAR, LLC 744737
ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	153	-0-	-57 B	-0-	153	2			N	-0-					59
07	279	N	217	-0-	-62 B	-0-	217	2			N	-0-					59
08	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					59
09	150	N	132	-0-	-18 B	-0-	132	2			N	-0-					59
10	217	N	104	-0-	-113 B	-0-	104	2			N	-0-					59
11	180	N	37	-0-	-143 B	-0-	37	2			N	-0-					59

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	B	-0-					N	20					110
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					110
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					110
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					110
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					110
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					110

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1917	-0-	-33	B	-0-	1874	2	43	9	N	39	39	8			67
07	2121	N	2121	-0-	-0-	B	-0-	2074	2	47	9	N	43	43	8			67
08	2074	N	2074	-0-	-0-	B	-0-	1998	2	76	9	N	69	69	8			67
09	2012	N	2012	-0-	-0-	B	-0-	1938	2	74	9	N	67	66	8			68
10	2139	N	2126	-0-	-13	B	-0-	2048	2	78	9	N	71	71	8			68
*11	2010	N	1940	-0-	-70	B	-0-	1884	2	56	9	N	51	46	8			73

FUHRMAN 19 WELL #: 3 RRCID -> 231497 COMPL. DATE 09/23/2007 TOTAL DEPTH 14410 PERF.11878 - 14158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	B	-10339					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/20/2012 - P & A 11-20-12

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3017	-0-	-583	B	-0-	2947	2	70	9	N	64	64	8			41
07	3565	X	3057	-0-	-508	B	-0-	3002	2	55	9	N	50	50	8			41
08	3534	X	3055	-0-	-479	B	-0-	2961	2	94	9	N	85	85	8			41
09	3180	X	3050	-0-	-130	B	-0-	2954	2	96	9	N	87	87	8			41
10	3286	X	3159	-0-	-127	B	-0-	3049	2	110	9	N	100	100	8			41
11	3030	X	2930	-0-	-100	B	-0-	2841	2	89	9	N	81	68	8			54

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2509	N	2509	-0-	-0-	B	-0-	2454	2	55	9	N	50	50	8			89
07	2635	N	2635	-0-	-0-	B	-0-	2578	2	57	9	N	52	52	8			89
08	2635	N	2562	-0-	-73	B	-0-	2472	2	90	9	N	82	82	8			89
09	2520	N	2505	-0-	-15	B	-0-	2418	2	87	9	N	79	78	8			90
10	2635	N	2594	-0-	-41	B	-0-	2505	2	89	9	N	81	81	8			90
*11	2490	N	2322	-0-	-168	B	-0-	2255	2	67	9	N	61	55	8			96

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2235	N	2235	-0-	-0-	B	-0-	2188	2	47	9	N	43	43	8			91
07	2272	N	2272	-0-	-0-	B	-0-	2222	2	50	9	N	45	45	8			91
08	2263	N	2026	-0-	-237	B	-0-	1950	2	76	9	N	69	69	8			91
09	2190	N	2080	-0-	-110	B	-0-	2010	2	70	9	N	64	64	8			91
*10	2263	N	2115	-0-	-148	B	-0-	2037	2	78	9	N	71	71	8			91
*11	1999	N	1999	-0-	-0-	B	-0-	1944	2	55	9	N	50	45	8			96

HOLT 19 WELL #: 12 RRCID -> 236259 COMPL. DATE 04/05/2008 TOTAL DEPTH 14400 PERF.11888 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	B	-5697					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/06/2012 - P & A 11-06-12

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	87	-0-	-123	B	-0-	87	2			N	-0-					44
07	186	N	3	-0-	-183	B	-0-	3	2			N	-0-					44
08	124	N	1	-0-	-123	B	-0-	1	2			N	-0-					44
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					44
10	3	N	-0-	-0-	-3	B	-0-					N	-0-					44
11	1	N	-0-	-0-	-1	B	-0-					N	-0-					44

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

06	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

06	3792	X	3792	-0-	-0-	B	-0-	3724	2	68	9	N	62	62	8			97
07	3921	X	3921	-0-	-0-	B	-0-	3849	2	72	9	N	65	65	8			97
08	4005	X	4005	-0-	-0-	B	-0-	3888	2	117	9	N	106	106	8			97
09	3880	X	3880	-0-	-0-	B	-0-	3770	2	110	9	N	100	100	8			97
10	4011	X	4011	-0-	-0-	B	-0-	3870	2	141	9	N	128	121	8			104
11	3870	X	3757	-0-	-113	B	-0-	3655	2	102	9	N	93	80	8			117

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

06	2250	N	2204	-0-	-46	B	-0-	2157	2	47	9	N	43	43	8			99
07	2263	N	2260	-0-	-3	B	-0-	2212	2	48	9	N	44	44	8			99
08	2294	N	2234	-0-	-60	B	-0-	2156	2	78	9	N	71	71	8			99
09	2220	N	2188	-0-	-32	B	-0-	2111	2	77	9	N	70	70	8			99
10	2278	N	2278	-0-	-0-	B	-0-	2192	2	86	9	N	78	78	8			99
*11	2186	N	2186	-0-	-0-	B	-0-	2119	2	67	9	N	61	52	8			108

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

06	1680	N	1607	-0-	-73	B	-0-	1568	2	39	9	N	35	35	8			52
07	1736	N	1528	-0-	-208	B	-0-	1491	2	37	9	N	34	34	8			52
08	1705	N	1488	-0-	-217	B	-0-	1419	2	69	9	N	63	63	8			52
09	1620	N	1461	-0-	-159	B	-0-	1397	2	64	9	N	58	58	8			52
10	1550	N	1469	-0-	-81	B	-0-	1377	2	92	9	N	84	58	8			78
11	1440	N	1341	-0-	-99	B	-0-	1291	2	50	9	N	45	38	8			85

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					53
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					53
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					53

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-	47	5			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8670	X	7706	-0-	-964 B	-0-	7706	2			N	-0-					17
07	8959	X	8073	-0-	-886 B	-0-	8062	2	11	9	N	10					27
08	8959	X	8042	-0-	-917 B	-0-	7791	2	251	9	N	228	178	1			77
09	8490	X	7393	-0-	-1097 B	-0-	7357	2	36	9	N	33					110
10	8401	X	7462	-0-	-939 B	-0-	7462	2			N	-0-					110
11	7800	X	6931	-0-	-869 B	-0-	6887	2	44	9	N	40					150

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	3576	-0-	-654 B	-0-	3518	2	58	9	N	53	53	8			17
07	3968	X	3790	-0-	-178 B	-0-	3726	2	64	9	N	58	58	8			17
08	3813	X	3661	-0-	-152 B	-0-	3597	2	64	9	N	58	58	8			17
09	3690	X	3616	-0-	-74 B	-0-	3520	2	96	9	N	87	87	8			17
10	3813	X	3620	-0-	-193 B	-0-	3511	2	109	9	N	99	97	8			19
11	3690	X	3465	-0-	-225 B	-0-	3373	2	92	9	N	84	70	8			33

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6330	X	5832	-0-	-498 B	-0-	5742	2	90	9	N	82	82	8			26
07	6355	X	6005	-0-	-350 B	-0-	5925	2	80	9	N	73	73	8			26
08	6355	X	6070	-0-	-285 B	-0-	5927	2	143	9	N	130	130	8			26
09	6030	X	5844	-0-	-186 B	-0-	5706	2	138	9	N	125	125	8			26
10	6231	X	6094	-0-	-137 B	-0-	5925	2	169	9	N	154	150	8			30
11	5880	X	5785	-0-	-95 B	-0-	5643	2	142	9	N	129	108	8			51

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2222	-0-	-118 B	-0-	2180	2	42	9	N	38	38	8			68
07	2387	N	2035	-0-	-352 B	-0-	1992	2	43	9	N	39	39	8			68
08	2339	N	2339	-0-	-0- B	-0-	2264	2	75	9	N	68	68	8			68
09	2220	N	1874	-0-	-346 B	-0-	1801	2	73	9	N	66	66	8			68
10	2046	N	1991	-0-	-55 B	-0-	1919	2	72	9	N	65	61	8			72
11	2280	N	1639	-0-	-641 B	-0-	1598	2	41	9	N	37	34	8			75

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	-0-	-0-	-3480 B	-0-					N	23	23	8			69
07	3596	X	89	-0-	-3507 B	-0-	41	2	48	9	N	44	44	8			69
08	3534	X	274	-0-	-3260 B	-0-	219	2	55	9	N	50	49	8			70
09	3420	X	430	-0-	-2990 B	-0-	292	2	138	9	N	125	97	8			98
10	899	X	684	-0-	-215 B	-0-	476	2	208	9	N	189	168	8			119
*11	611	X	611	-0-	-0- B	-0-	424	2	187	9	N	170	135	8			154

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28620	X	15622	-0-	-12998 B	-0-	15457	2	165	9	N	150	176	1			162
07	29388	X	20047	-0-	-9341 B	-0-	19818	2	229	9	N	208	192	1			178
08	29171	X	22266	-0-	-6905 B	-0-	22058	2	208	9	N	189	179	1			188
09	24300	X	19720	-0-	-4580 B	-0-	19653	2	67	9	N	61	176	1			73
10	22320	X	17287	-0-	-5033 B	-0-	17081	2	206	9	N	187	177	1			83
11	21540	X	17350	-0-	-4190 B	-0-	17163	2	187	9	N	170	183	1			70

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43860	X	34801	-0-	-9059 B	-0-	34368	2	433	9	N	394	372	1			142
07	45229	X	35782	-0-	-9447 B	-0-	35323	2	459	9	N	417	489	1			70
08	42346	X	34449	-0-	-7897 B	-0-	34061	2	388	9	N	353	187	1			236
09	39480	X	31083	-0-	-8397 B	-0-	30740	2	343	9	N	312	346	1			202
10	37727	X	29744	-0-	-7983 B	-0-	29450	2	294	9	N	267	359	1			110
11	34800	X	27652	-0-	-7148 B	-0-	27305	2	347	9	N	315	184	1			241

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

06	17443	X	17443	-0-	-0-	-0-	320	1	17122	2	N	-0-					-0-
							1	4									
07	18352	X	17835	-0-	-517	-0-	320	1	17514	2	N	-0-					-0-
							1	4									
08	18352	X	16222	-0-	-2130	-0-	300	1	15920	2	N	-0-					-0-
							2	4									
09	17760	X	17159	-0-	-601	-0-	320	1	16837	2	N	-0-					-0-
							2	4									
10	18228	X	17559	-0-	-669	-0-	330	1	17227	2	N	-0-					-0-
							2	4									
11	17430	X	16839	-0-	-591	-0-	320	1	16518	2	N	-0-					-0-
							1	4									

HALL-MCCOY WELL #: 2024 RRCID -> 171827 COMPL. DATE 11/09/1998 TOTAL DEPTH 16300 PERF.15617 - 15624

06	90	N	55	-0-	-35	-0-	4	1	50	2	N	-0-					-0-
							1	4									
07	93	N	61	-0-	-32	-0-	4	1	56	2	N	-0-					-0-
							1	4									
08	62	N	58	-0-	-4	-0-	3	1	53	2	N	-0-					-0-
							2	4									
09	63	N	63	-0-	-0-	-0-	5	1	56	2	N	-0-					-0-
							2	4									
10	62	N	56	-0-	-6	-0-	4	1	50	2	N	-0-					-0-
							2	4									
11	60	N	50	-0-	-10	-0-	3	1	46	2	N	-0-					-0-
							1	4									

DEVON ENERGY PRODUCTION CO, L.P. 216378
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

06	8220	X	6909	-0-	-1311	-0-	6909	3			N	-0-					-0-
07	8494	X	8413	-0-	-81	-0-	8413	3			N	-0-					-0-
08	13235	X	13235	-0-	-0-	-0-	13235	3			N	-0-					-0-
09	11489	X	11489	-0-	-0-	-0-	11489	3			N	-0-					-0-
10	11525	X	11525	-0-	-0-	-0-	11525	3			N	-0-					-0-
*11	10322	X	10322	-0-	-0-	-0-	10322	3			N	-0-					-0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHEELER E. (GRANITE WASH -A-) 96757 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
MAY 3 WELL #: 103 RRCID -> 218847 COMPL. DATE 07/28/2006 TOTAL DEPTH 11500 PERF.10788 - 10887

06	T. A.	-0-	-0-	-0-	-0-			N	-0-			131
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			131
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			131
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			131
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			131
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			131

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: 2012 RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

06	0 #	-0-	-0-	-0-	-0-			N	-0-			425
07	0 #	-0-	-0-	-0-	-0-			N	-0-			425
08	0 #	-0-	-0-	-0-	-0-			N	-0-			425
09	0 #	-0-	-0-	-0-	-0-			N	-0-			425
10	0 #	-0-	-0-	-0-	-0-			N	-0-			425
11	0 #	-0-	-0-	-0-	-0-			N	-0-			425

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

06	7260 X	4685	-0-	-2575	-0-	501	1	4184	2	N	-0-					72
07	6911 X	6911	-0-	-0-	-0-	558	1	6341	2	N	11					83
						12	9									
08	6417 X	6087	-0-	-330	-0-	558	1	5526	2	N	3					86
						3	9									
09	6210 X	6102	-0-	-108	-0-	540	1	5559	2	N	3					89
						3	9									
10	6913 X	5879	-0-	-1034	-0-	530	1	5349	2	N	-0-					89
11	6690 X	5160	-0-	-1530	-0-	455	1	4690	2	N	14					103
						15	9									

FOUR STAR OIL AND GAS COMPANY 280606
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

06	20160 X	19145	-0-	-1015	-0-	19122	2	23	9	N	21					157
07	20832 X	19637	-0-	-1195	-0-	19585	2	52	9	N	47					204
08	20832 X	19542	-0-	-1290	-0-	19501	2	41	9	N	37	179	1			62
09	19830 X	15135	-0-	-4695	-0-	15113	2	22	9	N	20					82
10	20491 X	19922	-0-	-569	-0-	5	1	19873	2	N	40					122
						44	9									
11	19140 X	18875	-0-	-265	-0-	5	1	18817	2	N	48					170
						53	9									

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9702	X	9702	-0-	-0-	-0-	9702	2			N	-0-					57
07	10177	X	10177	-0-	-0-	-0-	10177	2			N	-0-					57
08	9701	X	9701	-0-	-0-	-0-	9701	2			N	-0-	57	1			-0-
09	7650	X	5194	-0-	-2456	-0-	5194	2			N	-0-					-0-
10	7905	X	7686	-0-	-219	-0-	5	1	7591	2	N	82					82
							90	9									
11	7650	X	7438	-0-	-212	-0-	5	1	7386	2	N	43					125
							47	9									

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14636	X	14636	-0-	-0-	-0-	14625	2	11	9	N	10					275
07	15004	X	14803	-0-	-201	-0-	14780	2	23	9	N	21	181	1			115
*08	16027	X	14601	-0-	-1426	-0-	14586	2	15	9	N	14	103	1			26
09	15510	X	10586	-0-	-4924	-0-	10571	2	15	9	N	14	103	1			35
10	16027	X	14286	-0-	-1741	-0-	5	1	14257	2	N	22					57
							24	9									
11	14640	X	13819	-0-	-821	-0-	5	1	13775	2	N	35					99
							39	9									

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6810	X	6655	-0-	-155	-0-	6641	2	14	9	N	13					68
07	7378	X	6228	-0-	-1150	-0-	6210	2	18	9	N	16					84
08	7378	X	6515	-0-	-863	-0-	6515	2			N	-0-	84	1			-0-
09	7140	X	4603	-0-	-2537	-0-	4592	2	11	9	N	10					10
10	7068	X	6323	-0-	-745	-0-	5	1	6307	2	N	10					20
							11	9									
11	6660	X	5416	-0-	-1244	-0-	5	1	5391	2	N	18					38
							20	9									

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
07	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
08	1395	N	900	-0-	-495	-0-	900	2			N	-0-					-0-
09	900	N	653	-0-	-247	-0-	653	2			N	-0-					-0-
10	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
11	870	N	732	-0-	-138	-0-	732	2			N	-0-					-0-

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13800	X	12834	-0-	-966	-0-	12766	2	68	9	N	62					147
07	14260	X	13201	-0-	-1059	-0-	13135	2	66	9	N	60					207
08	13609	X	13158	-0-	-451	-0-	13039	2	119	9	N	108	156	1			159
09	13170	X	11289	-0-	-1881	-0-	11274	2	15	9	N	14	101	1			72
10	13609	X	13218	-0-	-391	-0-	8	1	13163	2	N	43					115
							47	9									
11	12840	X	12553	-0-	-287	-0-	8	1	12444	2	N	92					207
							101	9									

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12279	X	12279	-0-	-0-	-0-	30	1	12249	2	N	-0-					190
07	11629	X	11629	-0-	-0-	-0-	31	1	11543	2	N	50					240
							55	9									
08	12331	X	12331	-0-	-0-	-0-	28	1	12303	2	N	-0-	171	1			69
09	12270	X	9524	-0-	-2746	-0-	20	1	9460	2	N	40					109
							44	9									
10	12821	X	12821	-0-	-0-	-0-	31	1	12693	2	N	88					197
							97	9									
11	12270	X	7658	-0-	-4612	-0-	17	1	7590	2	N	46	183	1			60
							51	9									

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					111
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					111
08	310	N	276	-0-	-34	-0-	276	3			N	-0-					111
09	270	N	154	-0-	-116	-0-	154	3			N	-0-					111
10	279	N	100	-0-	-179	-0-	100	3			N	-0-					111
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					111

SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3384	X	3384	-0-	-0-	-0-	922	1	2437	2	N	23					192
							25	9									
07	3313	X	3313	-0-	-0-	-0-	953	1	2354	2	N	5					197
							6	9									
08	2821	X	146	-0-	-2675	-0-	67	1	79	2	N	-0-					197
09	2730	X	-0-	-0-	-2730	-0-					N	-0-					197
10	2821	X	807	-0-	-2014	-0-	807	2			N	-0-					197
*11	3441	X	3441	-0-	-0-	-0-	3421	2	19	9	N	17					214

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 078556 COMPL. DATE 07/07/1978 TOTAL DEPTH 14510 PERF.13980 - 14996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	-0-	-0-	-810	-0-					N	-0-					44
07	713	N	-0-	-0-	-713	-0-					N	-0-					44
08	155	N	-0-	-0-	-155	-0-					N	-0-					44
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44

MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4426	X	4426	-0-	-0-	-0-	318	1	4098	2	N	9					207
							10	9									
07	7377	X	7377	-0-	-0-	-0-	449	1	6903	2	N	23					230
							25	9									
08	7651	X	7651	-0-	-0-	-0-	546	1	7061	2	N	40	1	8			269
							44	9									
09	10160	X	10160	-0-	-0-	-0-	576	1	9559	2	N	23					292
							25	9									
10	8380	X	8380	-0-	-0-	-0-	595	1	7773	2	N	11	187	1			116
							12	9									
*11	5670	X	5670	-0-	-0-	-0-	474	1	5172	2	N	22					138
							24	9									

WHEELER-PAN (HUNTON, NW.) //CONT.// 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7958	X	7958	-0-	-0-	-0-	7929	2	29	9	N	26					163
07	7657	X	7383	-0-	-274	-0-	7383	2			N	-0-					163
08	7688	X	7688	-0-	-0-	-0-	7675	2	13	9	N	12					175
09	7950	X	4527	-0-	-3423	-0-	4519	2	8	9	N	7					182
10	8215	X	7194	-0-	-1021	-0-	7187	2	7	9	N	6					188
11	7950	X	7196	-0-	-754	-0-	41	1	7144	2	N	10					198
							11	9									

CRAWLEY PETROLEUM CORPORATION 186937
BEEF CATTLE CO UNIT WELL #: 1 RRCID -> 081667 COMPL. DATE 12/02/1978 TOTAL DEPTH 14400 PERF.14122 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	440	-0-	-70	-0-	440	2			N	-0-					-0-
07	589	N	460	-0-	-129	-0-	460	2			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

WHEELER,N. (GRANITE WASH) 96784 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3101 RRCID -> 114272 COMPL. DATE 08/16/1984 TOTAL DEPTH 23200 PERF.11980 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	X	-0-	-0-	-4	-0-					N	-0-					77
07	0	X	-0-	-0-	-0-	-0-					N	-0-					77
08	0	X	-0-	-0-	-0-	-0-					N	-0-					77
09	0	X	-0-	-0-	-0-	-0-					N	-0-					77
10	0	X	-0-	-0-	-0-	-0-					N	-0-					77
11	0	X	-0-	-0-	-0-	-0-					N	-0-					77

QEP ENERGY COMPANY 684474
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12120	X	5860	-0-	-6260	-0-	41	1	5664	2	N	141					287
							155	9									
07	12524	X	5454	-0-	-7070	-0-	41	1	5268	2	N	132	170	1			249
							145	9									
08	7378	X	5484	-0-	-1894	-0-	41	1	5292	2	N	137	177	1			209
							151	9									
09	7140	X	4508	-0-	-2632	-0-	41	1	4344	2	N	112					321
							123	9									
10	6975	X	5369	-0-	-1606	-0-	942	1	4282	2	N	132	177	1			276
							145	9									
11	5850	X	5587	-0-	-263	-0-	2211	1	3266	2	N	100					376
							110	9									

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	2216	-0-	-2314	-0-	41	1	2149	2	N	24					271
							26	9									
07	4681	X	2071	-0-	-2610	-0-	41	1	2005	2	N	23					294
							25	9									
08	3410	X	2377	-0-	-1033	-0-	41	1	2285	2	N	46	176	1			164
							51	9									
09	3030	X	891	-0-	-2139	-0-	41	1	833	2	N	15					179
							17	9									
10	2573	X	1324	-0-	-1249	-0-	157	1	1158	2	N	8					187
							9	9									
11	2310	X	1587	-0-	-723	-0-	602	1	985	2	N	-0-					187

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11122	X	11122	-0-	-0-	-0-	10915	2	207	9	N	188	177	1			389
07	12865	X	10323	-0-	-2542	-0-	10089	2	234	9	N	213	342	1			260
08	12865	X	10546	-0-	-2319	-0-	10359	2	187	9	N	170					430
09	12450	X	10455	-0-	-1995	-0-	10238	2	217	9	N	197	357	1			270
10	12028	X	9658	-0-	-2370	-0-	328	1	9140	2	N	173	181	1			262
							190	9									
11	11130	X	9386	-0-	-1744	-0-	735	1	8457	2	N	176	183	1			255
							194	9									

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9180	X	8218	-0-	-962	-0-	41	1	8110	2	N	61					355
							67	9									
07	9424	X	8976	-0-	-448	-0-	41	1	8876	2	N	54	169	1			240
							59	9									
08	8990	X	8840	-0-	-150	-0-	41	1	8700	2	N	90					330
							99	9									
09	8220	X	8197	-0-	-23	-0-	41	1	8076	2	N	73	178	1			225
							80	9									
10	8990	X	8073	-0-	-917	-0-	188	1	7819	2	N	60					290
							66	9									
11	8700	X	7735	-0-	-965	-0-	659	1	7028	2	N	44					334
							48	9									

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 4001 RRCID -> 114556 COMPL. DATE 08/14/1984 TOTAL DEPTH 14700 PERF.11850 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

BLUEBIRD RANCH WELL #: 2023H RRCID -> 262147 COMPL. DATE 01/25/2011 TOTAL DEPTH 10996 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

06	14476	X	14476	-0-	-0-	-0-	1044 1319	1 9	12113	2	N	1199	1319	1			308
07	13237	X	12965	-0-	-272	-0-	908 1131	1 9	10926	2	N	1028	941	1			395
08	13237	X	12545	-0-	-692	-0-	1009 1159	1 9	10377	2	N	1054	1129	1			320
09	12810	X	12003	-0-	-807	-0-	1018 1113	1 9	9872	2	N	1012	741	1			591
10	13237	X	12465	-0-	-772	-0-	1064 1099	1 9	10302	2	N	999	931	1			659
*11	13955	X	13955	-0-	-0-	-0-	963 1164	1 9	11828	2	N	1058	1362	1			355

CHESAPEAKE OPERATING, INC. 147715
PYLE 22 WELL #: 2 RRCID -> 216375 COMPL. DATE 06/24/2006 TOTAL DEPTH 13271 PERF.11316 - 13177

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

06	23970	X	15900	-0-	-8070	-0-	15777	2	123	9	N	112	176	1	1	8	176
07	23560	X	21681	-0-	-1879	-0-	21485	2	196	9	N	178	176	1			178
08	23219	X	20090	-0-	-3129	-0-	19915	2	175	9	N	159	195	1	1	8	141
09	20820	X	19315	-0-	-1505	-0-	19118	2	197	9	N	179	179	1			141
10	21669	X	18915	-0-	-2754	-0-	18724	2	191	9	N	174	179	1			136
11	20970	X	18243	-0-	-2727	-0-	18006	2	237	9	N	215	178	1			173

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

06	14701	X	14701	-0-	-0-	-0-	14304	2	397	9	N	361	373	1	6	8	101
07	14037	X	14037	-0-	-0-	-0-	13641	2	396	9	N	360	356	1	1	8	104
08	15848	X	15848	-0-	-0-	-0-	15419	2	429	9	N	390	354	1	2	8	138
09	13932	X	13932	-0-	-0-	-0-	13595	2	337	9	N	306	343	1			101
10	15969	X	15969	-0-	-0-	-0-	15560	2	409	9	N	372	179	1	1	8	293
*11	14621	X	14621	-0-	-0-	-0-	14300	2	321	9	N	292	532	1			53

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15420	X	15420	-0-	-0-	-0-	15056	2	364	9	N	331	353	1	5	8	225
07	15485	X	15485	-0-	-0-	-0-	15108	2	377	9	N	343	349	1			219
08	14956	X	14956	-0-	-0-	-0-	14674	2	282	9	N	256	333	1			142
09	14025	X	14025	-0-	-0-	-0-	13773	2	252	9	N	229	179	1			192
10	15053	X	15053	-0-	-0-	-0-	14746	2	307	9	N	279	358	1			113
*11	13594	X	13594	-0-	-0-	-0-	13315	2	279	9	N	254	182	1			185

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	23436	-0-	23436	47731	22861	2	575	9	N	523	523	1	2	8	132
07	0	W	23907	-0-	23907	71638	23336	2	571	9	N	519	515	1			136
08	0	W	23014	-0-	23014	94652	22532	2	482	9	N	438	362	1	1	8	211
09	0	W	21784	-0-	21784	116436	21305	2	479	9	N	435	357	1			289
10	0	W	22193	-0-	22193	138629	21659	2	534	9	N	485	531	1			243
*11	159715	X	21086	-0-	-138629	-0-	20536	2	550	9	N	500	348	1			395

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23077	X	23077	-0-	-0-	-0-	22304	2	773	9	N	703	897	1	3	8	223
07	23715	X	22612	-0-	-1103	-0-	21879	2	733	9	N	666	728	1			161
08	23715	X	22349	-0-	-1366	-0-	21665	2	684	9	N	622	667	1	1	8	115
09	22950	X	21109	-0-	-1841	-0-	20458	2	651	9	N	592	345	1			362
10	23715	X	23689	-0-	-26	-0-	23117	2	572	9	N	520	531	1			351
11	22950	X	22940	-0-	-10	-0-	22356	2	584	9	N	531	559	1			323

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24713	X	24713	-0-	-0-	-0-	23941	2	772	9	N	702	906	1	8	8	113
07	24789	X	24789	-0-	-0-	-0-	23759	2	1030	9	N	936	738	1	3	8	308
08	24521	X	24018	-0-	-503	-0-	23115	2	903	9	N	821	890	1	3	8	236
09	23730	X	23062	-0-	-668	-0-	22256	2	806	9	N	733	682	1			287
10	24521	X	22959	-0-	-1562	-0-	22161	2	798	9	N	725	681	1	1	8	330
11	23730	X	21211	-0-	-2519	-0-	20536	2	675	9	N	614	698	1			246

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24780	X	20566	-0-	-4214	-0-	19988	2	578	9	N	525	550	1	8	8	431
07	25017	X	20307	-0-	-4710	-0-	19713	2	594	9	N	540	907	1	1	8	63
08	25017	X	20301	-0-	-4716	-0-	19720	2	581	9	N	528	523	1	4	8	64
09	22410	X	18946	-0-	-3464	-0-	18397	2	549	9	N	499	167	1	1	8	395
10	22258	X	18917	-0-	-3341	-0-	18368	2	549	9	N	499	644	1	1	8	249
11	20580	X	17740	-0-	-2840	-0-	17330	2	410	9	N	373	339	1			283

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37284	X	37284	-0-	-0-	-0-	35289	2	1995	9	N	1814	1781	1	44	8	248
07	32412	X	32412	-0-	-0-	-0-	30479	2	1933	9	N	1757	1811	1	11	8	183
08	30812	X	30812	-0-	-0-	-0-	29119	2	1693	9	N	1539	1448	1	15	8	259
09	29288	X	29288	-0-	-0-	-0-	27577	2	1711	9	N	1555	1419	1	6	8	389
10	29996	X	29996	-0-	-0-	-0-	28266	2	1730	9	N	1573	1656	1	14	8	292
*11	28174	X	28174	-0-	-0-	-0-	26694	2	1480	9	N	1345	936	1	12	8	689

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55080	X	40346	-0-	-14734	-0-	38960	2	1386	9	N	1260	1264	1	11	8	211
07	49507	X	39863	-0-	-9644	-0-	38413	2	1450	9	N	1318	1249	1	4	8	276
08	46593	X	36245	-0-	-10348	-0-	35035	2	1210	9	N	1100	1066	1	6	8	304
09	45090	X	29278	-0-	-15812	-0-	28375	2	903	9	N	821	897	1	1	8	227
10	45353	X	20289	-0-	-25064	-0-	19464	2	825	9	N	750	727	1	1	8	249
11	40350	X	26371	-0-	-13979	-0-	25292	2	1079	9	N	981	1109	1	1	8	120

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION 275740
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					60
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					25
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					25
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					25
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					25
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					25

AUSTIN WELL #: 1655 RRCID -> 239426 COMPL. DATE 06/18/2013 TOTAL DEPTH 13865 PERF.10682 - 13759

06	664891	X	-0-	-0-	-664891	-0-					Y	132	56	8			185
07	0	X	-0-	-0-	-0-	-0-					Y	149	185	1			149
08	52	X	52	-0-	-0-	-0-	52	2			Y	-0-					149
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					149
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					149
*11	1855	X	1855	-0-	-0-	-0-	1698	2	157	9	Y	143					270

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

06	2670	X	2410	-0-	-260	-0-	2369	3	41	9	N	37	178	1			95
07	2759	X	2679	-0-	-80	-0-	2643	3	36	9	N	33					128
08	2759	X	2476	-0-	-283	-0-	2437	3	39	9	N	35					163
09	2400	X	2235	-0-	-165	-0-	2196	3	39	9	N	35					198
10	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					198
11	2580	X	1944	-0-	-636	-0-	1908	3	36	9	N	33					85

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

06	300	N	118	-0-	-182	-0-	115	3	3	9	N	3					128
07	310	N	264	-0-	-46	-0-	262	3	2	9	N	2					130
08	248	N	130	-0-	-118	-0-	127	3	3	9	N	3					133
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					133
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133
*11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					138

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

06	21240	X	13322	-0-	-7918	-0-	12783	2	539	9	Y	490	453	1			96
07	21669	X	16203	-0-	-5466	-0-	10326	2	5409	3	Y	425	384	1			137
							468	9									
08	19468	X	11199	-0-	-8269	-0-	8097	2	2634	3	Y	425	463	1			99
							468	9									
09	17370	X	10344	-0-	-7026	-0-	6636	2	3302	3	Y	369	321	1			147
							406	9									
10	13857	X	NO RPT	-0-	-13857	-0-					Y	NO RPT					147
11	15690	X	14663	-0-	-1027	-0-	6401	2	7790	3	Y	429	478	1			111
							472	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13627	X	13627	-0-	-0-	-0-	13285	3	342	9	N	311	193	1			175
07	14507	X	14507	-0-	-0-	-0-	14044	3	463	9	N	421	375	1			221
08	13663	X	13663	-0-	-0-	-0-	13281	3	382	9	N	347	379	1			189
09	13620	X	12884	-0-	-736	-0-	12588	3	296	9	N	269	194	1			264
10	14074	X	NO RPT	-0-	-14074	-0-					N	NO RPT					264
11	14040	X	12546	-0-	-1494	-0-	12282	3	264	9	N	240	189	1			232

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13200	X	10576	-0-	-2624	-0-	10077	3	499	9	N	454	565	1	1	8	66
07	16368	X	10817	-0-	-5551	-0-	10335	3	482	9	N	438	383	1			121
08	16368	X	8932	-0-	-7436	-0-	8507	3	425	9	N	386	195	1			312
09	15840	X	6682	-0-	-9158	-0-	6282	3	400	9	N	364	554	1			122
10	10943	X	NO RPT	-0-	-10943	-0-					N	NO RPT					122
11	10590	X	6523	-0-	-4067	-0-	6094	3	429	9	N	390	563	1			82

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38070	X	34562	-0-	-3508	-0-	33795	2	767	9	N	697	742	1			154
07	37355	X	33700	-0-	-3655	-0-	32982	2	718	9	N	653	565	1			242
08	36208	X	16877	-0-	-19331	-0-	16530	2	347	9	N	315	379	1			178
09	34560	X	28950	-0-	-5610	-0-	28455	2	495	9	N	450	412	1			216
10	35712	X	NO RPT	-0-	-35712	-0-					N	NO RPT					216
11	34560	X	31416	-0-	-3144	-0-	30769	2	647	9	N	588	582	1			239

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17751	X	17751	-0-	-0-	-0-	17186	3	565	9	N	514	547	1	1	8	134
07	20274	X	18340	-0-	-1934	-0-	17757	3	583	9	N	530	387	1			277
08	20274	X	15147	-0-	-5127	-0-	14630	3	517	9	N	470	378	1			369
09	19620	X	13087	-0-	-6533	-0-	12498	3	589	9	N	535	748	1			156
10	18352	X	NO RPT	-0-	-18352	-0-					N	NO RPT					156
11	17760	X	11831	-0-	-5929	-0-	11359	3	472	9	N	429	383	1			153

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26610	X	7611	-0-	-18999	-0-	7392	2	219	9	Y	199	204	1	15	8	48
07	27497	X	23741	-0-	-3756	-0-	15053	2	8366	3	Y	293	260	1			81
							322	9									
08	25947	X	10295	-0-	-15652	-0-	10014	3	281	9	Y	255	254	1			82
09	15090	X	3790	-0-	-11300	-0-	613	2	3025	3	Y	138	131	1			89
							152	9									
10	15593	X	NO RPT	-0-	-15593	-0-					Y	NO RPT					89
11	22980	X	12140	-0-	-10840	-0-	7716	2	4011	3	Y	375	210	1			215
							413	9									

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23820	X	17723	-0-	-6097	-0-	17338	2	385	9	N	350	360	1	5	8	272
07	24118	X	20540	-0-	-3578	-0-	12816	2	7425	3	N	272	356	1			188
							299	9									
08	23219	X	14346	-0-	-8873	-0-	14093	3	253	9	N	230	182	1			236
09	17940	X	14352	-0-	-3588	-0-	3835	2	10247	3	N	245	380	1			101
							270	9									
10	18321	X	NO RPT	-0-	-18321	-0-					N	NO RPT					101
11	19890	X	19717	-0-	-173	-0-	12383	2	7154	3	N	164	184	1			81
							180	9									

BLASDEL WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					204
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					204
08	T. A.		35841	-0-	35841	35841	35420	3	421	9	N	383	351	1			236
09	T. A.		34466	-0-	34466	70307	34300	3	166	9	N	151					387
10	14B2 EXT		NO RPT	-0-	-0-	70307					N	NO RPT					387
*11	98467	X	28160	-0-	-70307	-0-	28080	3	80	9	N	73					225

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23310	X	18643	-0-	-4667	-0-	17864	3	779	9	N	708	757	1			185
07	23591	X	17443	-0-	-6148	-0-	16573	3	870	9	N	791	567	1			409
08	23591	X	16463	-0-	-7128	-0-	15722	3	741	9	N	674	736	1			347
09	19200	X	17139	-0-	-2061	-0-	16425	3	714	9	N	649	755	1			241
10	19840	X	NO RPT	-0-	-19840	-0-					N	NO RPT					241
11	18630	X	16280	-0-	-2350	-0-	15533	3	747	9	N	679	765	1			234

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23640	X	21468	-0-	-2172	-0-	20696	2	772	9	N	702	574	1			257
07	23839	X	20907	-0-	-2932	-0-	20140	2	767	9	N	697	745	1			209
08	22537	X	19638	-0-	-2899	-0-	18867	2	771	9	N	701	578	1			332
09	21810	X	18501	-0-	-3309	-0-	17838	2	663	9	N	603	755	1			180
10	22537	X	NO RPT	-0-	-22537	-0-					N	NO RPT					180
11	21480	X	17127	-0-	-4353	-0-	16456	2	671	9	N	610	567	1			333

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46080	X	42603	-0-	-3477	-0-	41887	3	716	9	N	651	747	1	2	8	210
07	50873	X	50873	-0-	-0-	-0-	49973	3	900	9	N	818	751	1			277
08	44733	X	40776	-0-	-3957	-0-	40050	3	726	9	N	660	569	1			368
09	42600	X	37818	-0-	-4782	-0-	37151	3	667	9	N	606	567	1			407
10	44020	X	NO RPT	-0-	-44020	-0-					N	NO RPT					407
11	49110	X	33834	-0-	-15276	-0-	33197	3	637	9	N	579	576	1			277

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21030	X	15663	-0-	-5367	-0-	15170	2	493	9	N	448	548	1			109
07	20801	X	15056	-0-	-5745	-0-	14605	2	451	9	N	410	379	1			140
08	19902	X	10802	-0-	-9100	-0-	10470	2	332	9	N	302	375	1			67
09	17340	X	16038	-0-	-1302	-0-	15524	2	514	9	N	467	373	1			161
10	16182	X	NO RPT	-0-	-16182	-0-					N	NO RPT					161
*11	15660	X	12881	-0-	-2779	-0-	12479	2	402	9	N	365	384	1			142

BLASDEL WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12458	X	12458	-0-	-0-	-0-	11547	2	911	9	N	828	729	1			289
07	13150	X	13150	-0-	-0-	-0-	12460	2	690	9	N	627	636	1			280
08	11885	X	11885	-0-	-0-	-0-	11046	2	839	9	N	763	753	1			290
09	12123	X	12123	-0-	-0-	-0-	11228	2	895	9	N	814	919	1			185
10	13082	X	NO RPT	-0-	-13082	-0-					N	NO RPT					185
*11	14743	X	14743	-0-	-0-	-0-	13784	2	959	9	N	872	572	1			485

LOTT WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18210	X	14714	-0-	-3496	-0-	14124	2	590	9	N	536	541	1			206
07	18445	X	14139	-0-	-4306	-0-	12830	2	826	3	N	439	362	1			283
							483	9									
08	0	W	13486	-0-	13486	13486	12948	2	538	9	N	489	564	1			208
09	0	W	12245	-0-	12245	25731	11761	2	484	9	N	440	390	1			258
10	0	W	NO RPT	-0-	-0-	25731					N	NO RPT					258
*11	32694	X	6963	-0-	-25731	-0-	6382	2	581	9	N	528	575	1			211

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34050	X	24333	-0-	-9717	-0-	23644	2	689	9	N	626	567	1			284
07	34627	X	24319	-0-	-10308	-0-	23663	2	656	9	N	596	556	1			324
08	34441	X	15810	-0-	-18631	-0-	15394	2	416	9	N	378	387	1			315
09	33330	X	17067	-0-	-16263	-0-	16550	2	517	9	N	470	582	1			203
10	25730	X	NO RPT	-0-	-25730	-0-					N	NO RPT					203
*11	24330	X	15421	-0-	-8909	-0-	14935	2	486	9	N	442	372	1			273

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15922	X	15922	-0-	-0-	-0-	15241	3	681	9	N	619	751	1	2	8	91
07	19593	X	19593	-0-	-0-	-0-	18924	3	669	9	N	608	375	1			324
08	19293	X	19293	-0-	-0-	-0-	18668	3	625	9	N	568	548	1			344
09	16290	X	12760	-0-	-3530	-0-	12137	3	623	9	N	566	762	1			148
10	16833	X	NO RPT	-0-	-16833	-0-					N	NO RPT					148
*11	18960	X	12496	-0-	-6464	-0-	11698	3	798	9	N	725	744	1			129

BLASDEL WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	X	6327	-0-	-453	-0-	5793	2	534	9	N	485	553	1	17	8	128
07	7967	X	6030	-0-	-1937	-0-	5627	2	403	9	N	366	351	1			143
08	7967	X	7174	-0-	-793	-0-	6634	2	540	9	N	491	359	1			275
09	7710	X	6082	-0-	-1628	-0-	5700	2	382	9	N	347	378	1			244
10	7750	X	NO RPT	-0-	-7750	-0-					N	NO RPT					244
*11	6930	X	3443	-0-	-3487	-0-	3181	2	262	9	N	238	375	1			107

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12600	X	6335	-0-	-6265	-0-	6052	3	283	9	N	257	191	1			199
07	13020	X	5444	-0-	-7576	-0-	5189	3	255	9	N	232	176	1			255
08	8308	X	5131	-0-	-3177	-0-	4892	3	239	9	N	217	358	1			114
09	7830	X	6599	-0-	-1231	-0-	6376	3	223	9	N	203	180	1			137
10	8091	X	NO RPT	-0-	-8091	-0-					N	NO RPT					137
*11	6841	X	6841	-0-	-0-	-0-	6595	3	246	9	N	224	181	1			180

LOTT WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13650	X	10488	-0-	-3162	-0-	9792	2	696	9	N	633	571	1	2	8	242
07	13950	X	10213	-0-	-3737	-0-	8927	2	575	3	N	646	565	1			323
							711	9									
08	12617	X	9930	-0-	-2687	-0-	9264	2	666	9	N	605	548	1			380
09	11610	X	9399	-0-	-2211	-0-	8762	2	637	9	N	579	769	1			190
10	11594	X	NO RPT	-0-	-11594	-0-					N	NO RPT					190
*11	10500	X	4473	-0-	-6027	-0-	3738	2	735	9	N	668	561	1			297

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27359	X	27359	-0-	-0-	-0-	26565	2	794	9	Y	722	716	1			187
07	10578	X	10578	-0-	-0-	-0-	6309	2	3506	3	Y	694	689	1			192
							763	9									
08	7354	X	7354	-0-	-0-	-0-	3652	2	2969	3	Y	666	643	1			215
							733	9									
09	6684	X	6684	-0-	-0-	-0-	1017	2	5022	3	Y	586	423	1			378
							645	9									
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					378
*11	15180	X	8517	-0-	-6663	-0-	5451	2	2833	3	Y	212	347	1			243
							233	9									

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52590	X	31121	-0-	-21469	-0-	30047	3	1074	9	N	976	986	1	1	8	310
07	38287	X	38287	-0-	-0-	-0-	37298	3	989	9	N	899	751	1			458
08	29586	X	29586	-0-	-0-	-0-	28640	3	946	9	N	860	921	1			397
09	27039	X	27039	-0-	-0-	-0-	26114	2	925	9	N	841	729	1			509
10	15562	X	NO RPT	-0-	-15562	-0-					N	NO RPT					509
*11	37050	X	34994	-0-	-2056	-0-	8192	2	26074	3	N	662	384	1			787
							728	9									

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54300	X	39502	-0-	-14798	-0-	38194	2	1308	9	N	1189	1116	1			262
07	47679	X	47679	-0-	-0-	-0-	46425	2	1254	9	N	1140	936	1			466
08	37805	X	37805	-0-	-0-	-0-	36561	3	1244	9	N	1131	1299	1			298
09	31355	X	31355	-0-	-0-	-0-	30200	2	1155	9	N	1050	1084	1			264
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					264
*11	46140	X	39101	-0-	-7039	-0-	9130	2	29059	3	N	829	548	1			545
							912	9									

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

06	50070	X	28523	-0-	-21547	-0-	27217	2	1306	9	N	1187	1109	1			236
07	51739	X	15179	-0-	-36560	-0-	13957	2	1222	9	N	1111	945	1			402
08	32624	X	32624	-0-	-0-	-0-	31235	3	1389	9	N	1263	1284	1			381
09	27837	X	27837	-0-	-0-	-0-	26433	3	1404	9	N	1276	1109	1			548
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					548
*11	31560	X	21555	-0-	-10005	-0-	20331	3	1224	9	N	1113	1291	1			370

BLASDEL WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

06	37980	X	10733	-0-	-27247	-0-	10051	2	682	9	N	620	470	1			291
07	15661	X	15661	-0-	-0-	-0-	14628	2	1033	9	N	939	912	1			318
08	13912	X	13912	-0-	-0-	-0-	12956	3	956	9	N	869	941	1			246
09	12824	X	12824	-0-	-0-	-0-	11954	2	870	9	N	791	724	1			313
10	13392	X	NO RPT	-0-	-13392	-0-					N	NO RPT					313
*11	15150	X	10848	-0-	-4302	-0-	10065	2	783	9	N	712	565	1			460

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

06	19560	X	14720	-0-	-4840	-0-	12971	2	1749	9	N	1590	1631	1			263
07	20212	X	15750	-0-	-4462	-0-	13957	2	1793	9	N	1630	1496	1			397
08	13318	X	13318	-0-	-0-	-0-	11636	3	1682	9	N	1529	1454	1			472
09	11269	X	11269	-0-	-0-	-0-	9665	3	1604	9	N	1458	1672	1			258
10	16337	X	NO RPT	-0-	-16337	-0-					N	NO RPT					258
*11	15240	X	9454	-0-	-5786	-0-	7955	3	1499	9	N	1363	1344	1			277

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

06	0	W	18400	-0-	18400	369917	17022	2	1378	9	Y	1253	1149	1			153
07	0	W	16066	-0-	16066	385983	14727	2	1339	9	Y	1217	1106	1			264
08	0	W	14930	-0-	14930	400913	13840	3	1090	9	Y	991	964	1			291
09	0	W	16299	-0-	16299	417212	15356	3	943	9	Y	857	941	1			207
10	0	W	NO RPT	-0-	-0-	417212					Y	NO RPT					207
*11	0	W	14064	-0-	14064	431276	13233	3	831	9	Y	755	818	1			144

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

06	46620	X	27543	-0-	-19077	-0-	26565	2	978	9	Y	889	856	1	2	8	173
07	46655	X	37570	-0-	-9085	-0-	24056	2	12601	3	Y	830	736	1			267
							913	9									
08	44175	X	25367	-0-	-18808	-0-	18501	2	6019	3	Y	770	858	1			179
							847	9									
09	36810	X	23817	-0-	-12993	-0-	15363	2	7644	3	Y	736	622	1			293
							810	9									
10	28458	X	NO RPT	-0-	-28458	-0-					Y	NO RPT					293
*11	36360	X	31915	-0-	-4445	-0-	14022	2	17066	3	Y	752	859	1			186
							827	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29268	X	29268	-0-	-0-	-0-	28359	2	909	9	N	826	728	1			260
07	25072	X	25072	-0-	-0-	-0-	24318	1	754	9	N	685	558	1			387
08	26667	X	26667	-0-	-0-	-0-	25923	3	744	9	N	676	754	1			309
09	23752	X	23752	-0-	-0-	-0-	23023	2	729	9	N	663	745	1			227
10	33883	X	NO RPT	-0-	-33883	-0-					N	NO RPT					227
*11	30496	X	30496	-0-	-0-	-0-	6807	1	23173	2	N	469	373	1			323
							516	9									

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19890	X	-0-	-0-	-19890	-0-					N	1063	1123	1			130
07	19065	X	-0-	-0-	-19065	-0-					N	1092	933	1			289
08	15825	X	15825	-0-	-0-	-0-	14672	2	1153	9	N	1048	1098	1			239
09	13220	X	13220	-0-	-0-	-0-	12300	2	920	9	N	836	736	1			339
10	17236	X	NO RPT	-0-	-17236	-0-					N	NO RPT					339
*11	15300	X	8131	-0-	-7169	-0-	7648	2	483	9	N	439	751	1			27

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29761	X	29761	-0-	-0-	-0-	29025	2	736	9	N	669	754	1			238
07	27898	X	27898	-0-	-0-	-0-	27149	2	749	9	N	681	749	1			170
08	25584	X	25584	-0-	-0-	-0-	24761	3	823	9	N	748	745	1			173
09	23215	X	23215	-0-	-0-	-0-	22678	2	537	9	N	488	364	1			297
10	33201	X	NO RPT	-0-	-33201	-0-					N	NO RPT					297
*11	29760	X	19322	-0-	-10438	-0-	18795	2	527	9	N	479	565	1			211

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		136695	-0-	136695	310997	120275	3	16420	9	N	14927	15575	1			455
07	388565	X	77568	-0-	-310997	-0-	68064	3	9504	9	N	8640	8278	1			817
08	57598	X	50336	-0-	-7262	-0-	43470	3	6866	9	N	6242	6859	1			200
09	55740	X	15143	-0-	-40597	-0-	12767	2	2376	9	N	2160	1825	1			535
10	57598	X	NO RPT	-0-	-57598	-0-					N	NO RPT					535
*11	55740	X	13179	-0-	-42561	-0-	10407	2	2772	9	N	2520	2417	1			638

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		69425	-0-	69425	69425	63474	2	5951	9	N	5410	5084	1			326
10	0	W	NO RPT	-0-	-0-	69425					N	NO RPT					326
*11	0	W	47689	-0-	47689	117114	42607	2	5082	9	N	4620	4529	1			417

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	53292	X	53292	-0-	-0-	-0-	24	1	51474	2	N	1631	1306	1			325
							1794	9									
08	51009	X	51009	-0-	-0-	-0-	29	1	49868	2	N	1011	929	1			407
							1112	9									
09	39025	X	39025	-0-	-0-	-0-	30	1	38240	2	N	686	749	1			344
							755	9									
10	38161	X	35096	-0-	-3065	-0-	31	1	34441	2	N	567	579	1			332
							624	9									
11	36930	X	30371	-0-	-6559	-0-	30	1	29744	2	N	543	602	1			273
							597	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MEWBOURNE OIL COMPANY //CONT.// 562560
ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		40274	-0-	40274	40274	21	1	39226	2	N	934	582	1			352
							1027	9									
09	82515	X	42241	-0-	-40274	-0-	30	1	41290	2	N	837	779	1			410
							921	9									
10	61473	X	31419	-0-	-30054	-0-	29	1	30778	2	N	556	568	1			398
							612	9									
11	59490	X	31312	-0-	-28178	-0-	30	1	30690	2	N	538	201	1			735
							592	9									

QEP ENERGY COMPANY 684474
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 1056H RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

06	T. A.		3273	-0-	3273	903851	3146	2	127	9	N	115	185	1			360
07	T. A.		4468	-0-	4468	908319	4301	2	167	9	N	152	188	1			324
08	912155	X	3836	-0-	-908319	-0-	3689	2	147	9	N	134	183	1			275
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					275
10	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					275
*11	5906	X	5906	-0-	-0-	-0-	1548	1	4163	2	N	177					370
							195	9									

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

06	29880	X	26178	-0-	-3702	-0-	25870	2	308	9	N	280	346	1			206
07	29822	X	23866	-0-	-5956	-0-	23613	2	253	9	N	230	177	1			259
08	28210	X	26313	-0-	-1897	-0-	26081	2	232	9	N	211	350	1			120
09	26160	X	23298	-0-	-2862	-0-	23162	2	136	9	N	124	190	1			54
10	27032	X	23514	-0-	-3518	-0-	23291	2	223	9	N	203	178	1			79
11	26160	X	21243	-0-	-4917	-0-	21003	2	240	9	N	218	178	1			119

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

06	27810	X	26000	-0-	-1810	-0-	25661	2	339	9	N	308	341	1			232
07	27745	X	24964	-0-	-2781	-0-	24692	2	272	9	N	247	349	1			130
08	27373	X	26529	-0-	-844	-0-	26369	2	160	9	N	145	177	1			98
09	26490	X	24013	-0-	-2477	-0-	23780	2	233	9	N	212	175	1			135
10	27373	X	24086	-0-	-3287	-0-	23833	2	253	9	N	230	180	1			185
11	25980	X	21665	-0-	-4315	-0-	21438	2	227	9	N	206	353	1			38

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

06	33780	X	25119	-0-	-8661	-0-	24922	2	197	9	N	179	172	1			217
07	33387	X	25272	-0-	-8115	-0-	25010	2	262	9	N	238	357	1			98
08	31341	X	13889	-0-	-17452	-0-	13773	2	116	9	N	105	176	1			27
09	28290	X	27210	-0-	-1080	-0-	26942	2	268	9	N	244	181	1			90
10	28551	X	22570	-0-	-5981	-0-	22222	2	348	9	N	316	349	1			57
11	25080	X	19503	-0-	-5577	-0-	19280	2	223	9	N	203	176	1			84

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32970	X	19329	-0-	-13641	-0-	802	1	17307	2	N	1109	869	1			433
							1220	9									
07	28582	X	15566	-0-	-13016	-0-	14460	2	1106	9	N	1005	1218	1			220
08	27218	X	17465	-0-	-9753	-0-	1449	1	14523	2	N	1357	1419	1			158
							1493	9									
09	25950	X	19316	-0-	-6634	-0-	1444	1	16802	2	N	973	703	1			428
							1070	9									
10	26815	X	16233	-0-	-10582	-0-	1541	1	13319	2	N	1248	1424	1			252
							1373	9									
11	19500	X	13691	-0-	-5809	-0-	1483	1	11036	2	N	1065	1082	1			235
							1172	9									

TURNER ENERGY SWD, LLC 873488
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

06	931	N	931	-0-	-0-	-0-	30	1	901	2	Y	-0-					23
07	984	N	984	-0-	-0-	-0-	31	1	952	2	Y	1					24
							1	9									
08	1364	N	1125	-0-	-239	-0-	31	1	1093	2	Y	1					25
							1	9									
09	3000	N	5124	-0-	2124	2124	30	1	5087	2	Y	6					31
							7	9									
10	3100	N	4224	-0-	1124	3248	31	1	4192	2	Y	1					32
							1	9									
*11	3000	N	3109	-0-	109	3357	30	1	3079	2	Y	-0-					32

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

06	660	N	601	-0-	-59	-0-	599	2	2	9	N	2					94
07	541	N	541	-0-	-0-	-0-	541	2			N	-0-					94
08	1023	N	625	-0-	-398	-0-	625	2			N	-0-					94
09	636	N	636	-0-	-0-	-0-	636	2			N	-0-					94
*10	603	N	603	-0-	-0-	-0-	603	2			N	-0-					94
*11	679	N	679	-0-	-0-	-0-	679	2			N	-0-					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

06	4020	#	1600	-0-	-2420	-0-	80	1	1520	3	N	-0-					218
07	3999	#	3942	-0-	-57	-0-	80	1	3862	2	N	-0-					218
08	5457	R	5457	-0-	-0-	-0-	80	1	5377	3	N	-0-					218
09	DLQ G-10		2516	-0-	2516	2516	80	1	2436	3	N	-0-					218
10	DLQ G-10		2492	-0-	2492	5008	80	1	2412	3	N	-0-					218
11	DLQ G-10	NO RPT		-0-	-0-	5008					N	NO RPT					218

WILEY (TONKAWA) //CONT.// 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	#	354	-0-	-96	-0-	352	2	2	9	N	2					257
07	1316	R	1316	-0-	-0-	-0-	1314	2	2	9	N	2					259
08	527	#	87	-0-	-440	-0-	86	2	1	9	N	1					260
09	960	#	127	-0-	-833	-0-	126	2	1	9	N	1					260
10	992	#	105	-0-	-887	-0-	103	2	2	9	N	2					262
11	1260	#	NO RPT	-0-	-1260	-0-					N	NO RPT					262

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	965	-0-	-25	-0-	965	3			N	-0-					-0-
07	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
08	1023	N	1001	-0-	-22	-0-	1001	3			N	-0-					-0-
09	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
10	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
11	960	N	938	-0-	-22	-0-	938	3			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
HY-TECH, INC. 421135
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	N	819	-0-	-0-	-0-	819	3			N	-0-					51
07	927	N	927	-0-	-0-	-0-	882	3	45	9	N	41					92
08	837	N	792	-0-	-45	-0-	788	3	4	9	N	4					96
09	810	N	804	-0-	-6	-0-	802	3	2	9	N	2					98
10	868	N	679	-0-	-189	-0-	677	3	2	9	N	2					100
11	780	N	694	-0-	-86	-0-	694	3			N	-0-					100

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					20
07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					20
08	273	N	273	-0-	-0-	-0-	266	3	7	9	N	6					26
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					26
10	279	N	243	-0-	-36	-0-	243	3			N	-0-					26
*11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					26

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					21
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					21
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					21
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					21
10	155	N	126	-0-	-29	-0-	126	3			N	-0-					21
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					21

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1222	N	1222	-0-	-0-	-0-	1215	2	7	9	N	6					177
07	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					177
08	752	N	752	-0-	-0-	-0-	752	2			N	-0-					177
09	1230	N	1107	-0-	-123	-0-	1107	2			N	-0-					177
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					177
11	720	N	-0-	-0-	-720	-0-					N	-0-					177

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					142
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					142
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					142
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					142
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					142
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					142

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					113
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					113
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					113
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050 #	2931	-0-	-1119	-0-	2931	3			N	-0-					80
07	3959 R	3959	-0-	-0-	-0-	3959	3			N	-0-					80
08	3464 R	3464	-0-	-0-	-0-	3464	3			N	-0-					80
09	2940 #	2632	-0-	-308	-0-	2632	3			N	-0-					80
10	3968 #	3590	-0-	-378	-0-	3590	3			N	-0-					80
11	3840 #	2568	-0-	-1272	-0-	2568	3			N	-0-					80

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF. 14720 - 14750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430 X	2198	-0-	-3232	-0-	2198	2			N	-0-					-0-
07	5611 X	4114	-0-	-1497	-0-	4114	2			N	-0-					-0-
08	5611 X	4585	-0-	-1026	-0-	4585	2			N	-0-					-0-
09	5220 X	4642	-0-	-578	-0-	4642	2			N	-0-					-0-
10	4123 X	2910	-0-	-1213	-0-	2910	2			N	-0-					-0-
11	4440 X	2063	-0-	-2377	-0-	44	1	2019	2	N	-0-					-0-

ZYBACH (MORROW) //CONT.// 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF.15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	30	1	397	2	N	-0-			30
07	461	N	461	-0-	-0-	-0-	13	1	448	2	N	-0-			30
08	1550	N	984	-0-	-566	-0-	31	1	953	2	N	-0-			30
09	740	N	740	-0-	-0-	-0-	30	1	699	2	N	10			40
							11	9							
10	712	N	712	-0-	-0-	-0-	28	1	684	2	N	-0-			40
11	960	N	794	-0-	-166	-0-	30	1	764	2	N	-0-			40